

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, APRIL 26, 2017
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order.
- B. Approval of Agenda.

II. CONSENT ITEMS (See Tab 1)

- A. Approve Minutes of meeting of April 12, 2017
- B. Approve bid recommendation to award contract for construction of Annexation Phase V – Project VIII, Area 18, Section II – Southgate Subdivision to Sanford Contractors, Inc., Sanford, NC, the lowest, responsive, responsible bidder in the total amount of \$6,479,510.19 and forward to City Council for approval. The Annexation Phase V – Project VIII, Area 18, Section II is a budgeted item (budgeted amount of \$6,690,350.10). Bids were received as follows:

<u>Bidders</u>	<u>Total Cost</u>
<u>Alternate Bid #2 (Permanent Pavement Patch)</u>	
Sanford Contractors, Sanford, NC	\$6,479,510.19
TA Loving Co., Goldsboro, NC	\$6,816,286.65
State Utility Contractors, Inc., Monroe, NC	\$7,347,035.00
<u>Alternate Bid #3 (Temporary Patch & Overlay)</u>	
Sanford Contractors, Sanford, NC	\$6,965,139.22
TA Loving Co., Goldsboro, NC	\$7,211,126.35
State Utility Contractors, Inc., Monroe, NC	\$7,716,242.00

**contingent upon agreement by the City of Fayetteville to pay additional cost for overlay versus permanent patch*

COMMENTS: The Commission is asked to approve award of the bid to Sanford Contractors, Inc., Sanford, NC, for Alternate Bid #2 (Permanent Pavement Patch), or Alternate Bid #3

(Temporary Patch and Overlay). Award of Alternate Bid #3 (Temporary Patch and Overlay) would be contingent upon agreement by the City of Fayetteville to pay the additional cost associated with overlay versus the permanent patch included in Alternate Bid #2. If the City does not agree to pay the additional cost, the Contract will be awarded for Alternate Bid #2.

Plans and specifications were requested by four (4) contractors with three (3) contractors responding. The project was advertised twice due to the fact that an insufficient number of bids were received on the first advertisement.

- C. Adopt PWC Resolution No. PWC2017.06 to declare personal property described as one (1) 2006 JCB 214-4WD Backhoe, VIN #SLP214TC6U0907934, as surplus and authorize its sale by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

- D. Approve to accept Duke Progress Energy's offer to extend the Butler Warner Power Sales Agreement through December 31, 2023 and execute the 3rd Amendment to that Agreement.

Duke Energy has offered to extend the current Butler Warner Power Sales Agreement between PWC and Duke Energy an additional 2 ½ years. This would extend the term through December 31, 2023. This is the second extension of this Agreement. An amendment to the Agreement executed by the Commission in October 2014 extended the term 3 ½ years to June 2021. For this amendment all other terms and conditions of the original Agreement remain in place including the payment schedules to PWC for Capacity, Variable Operating Expenses, Per Start Charges and Performance Incentives. In FY2016 these payments totaled \$12.7 Million. These payments are included in electric revenues and are taken into consideration when determining the electric rates charged to PWC customers.

- E. Approve staff's recommendation to continue current plans and premiums for Health Benefits and increase the Dental Benefit Plan monthly premiums by 3% to:

1. Employee only \$35.00
2. Employee Plus Child \$70.00
3. Employee Plus Spouse \$70.00
4. Employee Plus Family \$116.00

END OF CONSENT

III. PRESENTATION ON FINDINGS OF FLEET FACILITY ASSESSMENT (*See Tab 2*)
Presented by: Susan Fritzen, Chief Corporate Services Officer

IV. DUKE COAL ASH SETTLEMENT DISCUSSION

Presented by: David Trego, CEO/General Manager

Jon Rynne, Chief Operations Officer - Electric

V. GENERAL MANAGER REPORT

(See Tab 3)

A. Open Commission Requests

VI. REPORTS AND INFORMATION

(See Tab 4)

A. Monthly Cash Flow Report – March 2017

B. Recap of Uncollectible Accounts – March 2017

C. Investment Report – March 2017

D. Personnel Report – March 2017

E. Position Vacancies

F. Approved Utility Extension Agreement(s):

- Valley End II, LLC, water and sewer services to serve Valley End II

VII. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, APRIL 12, 2017
8:30 A.M.

Present: Evelyn O. Shaw, Chairwoman
Wade R. Fowler, Jr., Vice Chairman
D. Ralph Huff, Secretary
Darsweil L. Rogers, Treasurer

Others Present: David Trego, CEO/General Manager
Jay Reinstein, Assistant City Manager
Jeffrey Bradford, Assistant City Attorney
PWC Staff

Absent: Karen McDonald, City Attorney
Melissa Adams, Hope Mills Town Manager
Jim Arp, City Council Liaison
Michael Boose, County Liaison
Media

CALL TO ORDER

Chairwoman Shaw called the meeting of Wednesday, April 12, 2017, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Fowler and seconded by Commissioner Huff, the agenda was amended by reversing the following:

- IV. COMMISSION DISCUSSION – PHASE V PAVING POLICY
- V. GENERAL MANAGER REPORT

TO

- IV. GENERAL MANAGER REPORT
- V. COMMISSION DISCUSSION – PHASE V PAVING POLICY

Upon motion by Commissioner Fowler and seconded by Commissioner Huff, the amended agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Huff and seconded by Commissioner Fowler the Consent Items were unanimously approved.

- A. Approve Minutes of meeting of March 22, 2017

END OF CONSENT

PRESENTATION ON OUTSOURCING OF FLEET PARTS OPERATIONS

Presented by: Susan Fritzen, Chief Corporate Services Officer

Ms. Susan Fritzen, Chief Corporate Services Officer stated she began oversight of Fleet Operations in 2012. She stated goals were set for the Operations. They include reduction of costs; improve shop efficiency, by reducing parts purchasing and reduction of parts delivery time. She stated staff is endeavoring to improve shop efficiency. We have approximately 2000 pieces of vehicles and equipment we maintain for PWC and the City. Delivery time of parts is a huge hold-up to getting vehicles back on the road. Some of the larger vehicles (fire trucks and bucket trucks) are the most difficult in regards to purchasing parts as we cannot purchase directly. These issues have a big impact in getting the vehicles back in service, as well as the productivity rate of the techs. Improving these issues improves customer service for PWC, our internal customers and the City of Fayetteville, our customers.

Ms. Fritzen stated she began in 2013 by researching industry Best Practices and benchmarking other utilities. She stated some utilities and municipalities have been slow to start on this. But the trend in the government fleet is going toward this. They have found the efficiencies and the savings are there.

Ms. Fritzen stated in December 2016 PWC released a RFP for Onsite Parts Supply and Management. Prior to accepting bids, Purchasing conducted two pre-bid meetings as well as walk-throughs of the Fleet Building and Parts sections so vendors could see our operations. Commissioner Fowler verified the vendors that were going to bid were able to come in and witness the operations. Mr. Fritzen confirmed yes. She stated pre-bid tours are done when it is a larger project. We gave lists of the parts we have in stock and what we have been using; vendors were able to see the area and how the building is laid out.

Once the proposals were received there was a team to evaluate them. There were 13 different items to review on the proposals. Ms. Fritzen stated the recommended vendor had some specific points which came in head and shoulders above the others. She pointed out areas in which this vendor scored highly. She stated the completeness and quality of the submittal is the avenue we have to hold the selected vendor to the contract.

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She thanked Jay Reinstein, Assistant City Manager, for participating on the review team. Each member individually scored the proposals and Purchasing compiled the scores into a summary matrix. She stated she understands the scores were very similar.

Ms. Fritzen stated reference checks were then performed. They brought in the highest scoring vendor and had time to clarify any questions; reiterate PWC's strong points.

Ms. Fritzen stated the team recommends Mancon, LLC, as PWC's Fleet Onsite Parts Supply and Management Vendor.

She detailed PWC's existing costs in years 2015 thru 2017 (2017 is the budgeted cost):

PARTS

FY2015 - \$ 3.6 Million
FY2016 - \$ 3.8 Million
FY2017 - \$ 3.8 Million (budgeted)

LABOR COSTS

6 Staff - \$ 369,178 salaries & benefits

She also detailed the Proposed Plan - Year 1 Costs

PARTS

Expected Costs: \$ 2.5 Million
(Actual cost with 0% markup)

ADMINISTRATION

Labor Costs (6 staff) \$ 341,855
Non-labor Costs: \$ 149,057
\$ 490,912

Commissioner Huff asked "where was the vendor's income in the above figures"? Ms. Fritzen stated the administration costs are within the \$490,912 figure. More discussion ensued. She stated the projected annual savings are \$1.12 Million or 27%. She stated savings to be split between City and PWC based on actual parts ordered. Mr. Trego stated the selected vendor had a list of the parts we purchased in a year and they matched what they would pay for the same parts. Ms. Fritzen stated Mancon offered to purchase our existing parts and some of the other items within the Parts Department.

Cost Benefits

The cost benefits include lower labor costs. They will have a supervisor managing their people and PWC will have one person in our Fleet Operations that will deal with the parts vendor. She elaborated on material costs; inventory holding costs; unusable material disposal and material obsolescence cost avoidance.

The impacts are:

Local Spend:

The vendor will buy locally (as much as possible). They will maintain metrics in place that we will agree on to ensure parts are in house in an acceptable time. They will hire locally as well as offer PWC employees to work for them. Their management is in Virginia Beach, yet they will be here (onsite) on a regular basis.

PWC 6 parts positions:

We work to ensure employees have the opportunity for other positions within PWC. One employee will be retained to coordinate with the vendor. Three employees have filled open positions within PWC. One employee is retiring and one employee remains.

Contract Conditions:

Ms. Fritzen stated this is a one year contract with the option of four additional 1-year terms. She stated PWC will baseline from the day we begin working with the new vendor to measure cost savings and other metrics. PWC can have the vendor to prioritize using local vendors. There are quality and warranty conditions, which we will set parameters around. PWC will have the ability to cancel or re-negotiate to scale down for PWC fleet only if needed. Ms. Fritzen stated there will be weekly meetings with the local staff as well as monthly or quarterly meetings with executives.

Next Steps

Ms. Fritzen stated staff is requesting for the Commission to approve the recommendation to award the Parts Supply and Management Operation to Mancon, LLC. She stated staff is also requesting Commission to authorize the General Manager to execute the contract for \$490,912 (Parts costs estimated to be \$2.5 Million/yr. to be billed monthly) for Year 1 and send to City Council for approval.

Commissioner Huff inquired about the number of finalists. Ms. Fritzen responded we only received two proposals. He also asked if staff was able to confirm the difference in cost savings between Mancon and the other vendor. Ms. Fritzen stated they could not determine the cost savings between the two different vendors because the other vendor's proposal was very vague.

Commission Huff also asked if Mancon and the other vendor priced specific parts. Gloria Wrench, Procurement Manager, responded the other company did price specific parts but their admin fee was built into their price.

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Commissioner Huff asked if Mancon is the selected vendor will they purchase parts from the other vendor. Susan Fritzen stated Mancon certainly can and there is nothing preventing them from doing so. Mr. Trego stated the other vendor is one of Mancon's national accounts. Discussion ensued.

Jay Reinstein stated it was night and day between the two proposals. He stated he spent a lot of time reading both. There was really no comparison.

Mr. Trego stated staff completed their due diligence knowing it is the Commission's desire in doing as much as we can locally. He stated though he was not a part of the evaluation team, he also looked at the proposals.

Mr. Trego stated the other vendor came into PWC to check on the status of the project. Ms. Wrench informed them they were not the selected vendor and provided feedback to them.

Commissioner Fowler stated it is incumbent on us (PWC) to let our local vendors know what the proposals need to look like if they want a chance to win a bid. It is also incumbent on the vendor to check with PWC to find out what it needs to look like if they want the opportunity to win a bid. Additional discussion ensued.

Commissioner Shaw asked what is the straight value Mancon will pay PWC for the parts inventory we have in-stock. Ms. Fritzen stated it will be up to \$300,000. Once the contract is finalized it will be determined if it is a credit or direct payment.

Commission Shaw also asked what insurance risks are involved. Ike Copeland responded it will be part of the contract negotiations. Typically we will require them to have a statutory workers' compensation; coverage on their activities while they are in our shop (for liability). There are standard insurance policies that will cover this and then we will customize them for the additional exposures. We will analyze what the exposures are and either transfer those risks through the contract or require for them to purchase insurance for the coverage.

Commissioner Fowler motioned to approve the recommendation of staff to outsource the parts supply to Mancon, LLC and send to City Council for approval. Motion was seconded by Commissioner Rogers and unanimously approved.

GENERAL MANAGER REPORT

CAPE FEAR RIVER ARTICLE

Mr. Trego noted an article in the paper regarding the Cape Fear River which stated it is an endangered river. He asked Mick Noland to provide his perspective of the article. Mr. Noland stated, as it is with any big issue there are always three to four sides to what is causing the problem. Mr. Noland stated to some extent he believes animal factories are contributing to contamination into the Cape Fear River (at times other than during floods). He stated it is also accurate that large municipalities generate a lot of pollution with the run-

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off from urban areas. He stated there is a lot of finger pointing. Another category is wastewater treatment plants like PWC's that are very easy to target. Yet, we produce a high quality affluent. It is very expensive for municipalities to retrofit an area to put in systems that do more than just detain the surface water runoff so that it slowly bleeds into the system instead of running through. He mentioned Person Street as an example. This type of project is very expensive

Mr. Noland noted another comment from the newspaper which stated during floods, the animal waste facilities contribute a lot of waste to the rivers if they are flooded. It was contended that they did not have that many problems during the flood, yet PWC did. We discharged millions of gallons of untreated wastewater during the flood. Yet, we were able to get back into compliance very quickly. He stated here was no way we could have contained all of the water to prevent any overflow during the flood. It was well in excess of a 100 year flood. He stated neither the City, nor PWC can afford to build something that can stand up to a 500 year flood.

Mick Noland stated the USGS has completed studies to determine what is going on at these sites during non-flood conditions. He stated it is more important to determine what is getting into the river when the flood levels are low. The USGS produced a report that shows there was some effect from animal operations. They are using the same fields year after year to put the highly concentrated waste on. There have very effective lobbyist and agriculturist are very effective in North Carolina.

Mr. Noland also commented on Jordan Lake. He stated rules were passed to try to attempt to get municipalities to better control and treat storm water runoff. But the legislature blocked them.

He stated the water quality monitoring we do in the Cape Fear River shows that it is in pretty good shape. It can become stressed in low flow conditions and in rather hot weather.

Mr. Trego stated the low flow conditions go back to the IBT Issue and PWC being involved in making sure there is enough water in the Cape Fear River because it has an impact. More discussion ensued.

Mr. Noland stated we have the Cape River Assembly who tries to advocates for keeping the river clean, but it is not a very robust operation.

DUKE ENERGY

Mr. Trego stated he and several other Commissioners attended a Duke Energy meeting. He said there were a couple slides in their presentation that he wanted to share with the entire Commission.

Mr. Trego stated Duke's average peak demand is flat. They are not anticipating a lot of growth. Though customers are being added in NC, they are seeing institutional conservation.

He stated their energy sales are also flat with 1% to 0% growth. Mr. Trego stated institutional conservation is the reason for the slow growth in sales also. He mentioned we are seeing this trend across the country because of the higher energy efficiency standards of a lot of equipment.

Mr. Trego also discussed Duke's Energy Mix. He stated some of their purchases are inter-company purchases. He noted in the winter, renewables are only 2%. In the summer it is 7% and 10%. The difference is due to the lower sun levels in the winter and the higher sun levels in the summer. Mr. Trego also stated for planning purposes, both PWC and Duke are winter peaking utilities. Discussion ensued on heating strips and their effectiveness in the winter months.

He stated we will discuss during budget time the possibility of installing Community Solar. We will also consider installing batteries associated with our solar farm so we can store the energy and on the cold days when the peak is high, we can drain the battery and use the power at that time. It is not a technology Duke has used at its solar farms. He stated endorse because we know in the middle of the winter, it will not be sunny when we are at our maximum peak demand.

Mr. Trego also discussed Duke's demand rate. He reminded Commissioners PWC has two components to our rates (demand component and energy component). He stated the energy is the cost of the fuel to generate the electricity. The demand component is the cost to generate and delivery it to us. He stated Duke's demand rate is flat to declining. They are identifying they have some fixed lower O&M cost and A&G costs. These synergies are coming into place due to the merger. In 2019, they will have a new plant on line and the demand rate will go up slightly.

There is a very flat impact on energy rates. The driving factor on this is lower coal prices, lower nuclear fuel prices and lower natural gas prices. Mr. Trego stated PWC was able to get money back in our True-up from Duke in 2016 and we expect to receive money back in 2017. If natural gas prices go up, things may change. Part of Duke's assumption is, in the 2019-2020 timeframe, the Atlantic Coast Pipeline will be built and they will be able to utilize that gas here in NC. Duke projects a slight increase in their rates but it is relatively flat. Yet it is very much dependent on natural gas prices.

Mr. Trego stated PWC will get money back in the True-up and this was part of the justification for giving customers money back through the Wholesale Price Cost Adjustment. On their demand side there was a slight increase in what they estimated prices would be. On the energy side, natural gas prices came in less than they anticipated it would be. He stated PWC will net money back from Duke this year (June or July).

Commissioner Rogers asked does the fact we are a winter company have anything to do with the temperature being hot or colder. Mr. Trego responded it has more to do with the technology being more efficient in the summer time or in the winter time when we have back-up heat in the homes. Additional discussion ensued.

BUILDING BUSINESS RALLY

Mr. Trego asked Carolyn Justice Hinson to expound on the results of the rally that was held on Thursday, April 6th. Ms. Justice Hinson stated twenty nine PWC Departments were represented at the rally with managers representing their respective areas. She also stated there were seven partner agencies in attendance (City of Fayetteville, Cumberland County, Cumberland County Schools, Fayetteville State University and more). The event was held from 4pm to 7pm and there was a continuous flow of vendors throughout.

There were one hundred (100) local vendors in attendance. She stated they surveyed the vendors in attendance. Of those in attendance, 90% were small businesses; 21% were DBE/HUB; and 20 were new registered vendors. Mark Cannady stated we had a variety of new supplier applications. They consisted of flooring, electrical supply and janitorial services as well as framers. He stated we received the diversity we hoped for. Ms. Justice Hinson stated the Skills Lab was set up to allow the new vendors to submit applications while they were still on-site. We also received applications throughout the weekend.

Ms. Justice Hinson reviewed vendor feedback. Overall 75% stated their overall experience of the rally was excellent. Seventy six percent (76%) strongly agreed the information provided was beneficial to their business. Seventy three percent (73%) strongly agreed that the information provided helped to enhance their ability to do business with PWC.

Ms. Justice Hinson stated staff also provided feedback. They stated they identified new vendors that they were not aware of and anticipate being able to work with.

Staff responded to questions from Commissioners Rogers and Fowler regarding the vendor application process as well as replies to request for feedback from employees.

Commissioner Shaw stated the rally was great. She was pleased to see so many vendors come out. She was able to visit with staff and vendors. She stated she also spent time in the Skills Lab. She verified that the department heads have an updated list of vendors they can pick to buy from. She asked how we send the message to the department heads to use the new vendors. Mr. Cannady outlined the process the Procurement Department uses to ensure new vendors and local vendors are utilized.

Commissioner Rogers inquired about the metrics used to ensure we are sourcing local vendors. Discussion ensued on sourcing local vendors as well as setting a goal for utilizing local vendors.

COMMISSION DISCUSSION – PHASE V PAVING POLICY

Commissioner Fowler stated for the new areas in which we will do work, if we meet the City's ordinance regarding repaving and completing overlays, then we should also do it for Phase V. He stated he understands it will cost more money.

He stated the Charter is now updated and it clarifies PWC is an Authority. It still has in its description why PWC exists. It exists to serve the interests of the City of Fayetteville. Commissioner Fowler stated he believes it serves the interest of the City of Fayetteville to complete overlays and not lay patches which make it tougher for economic development. He believes the costs are not that obsessive that we cannot cover the costs. It is part of doing the utility project and it would be part of doing the utility project other than in Phase V. Again, he understands it may cause us to have to increase the rates somewhat.

Commissioner Fowler stated when he speaks to members of the community and asks them if they would prefer to have their streets overlaid and pay a slight increase in rates or have the streets patched and not impact their rates; he gets the overwhelming response to have the streets overlaid. He stated he believes for the remainder of Phase V we should accept the cost of the overlay. It is a way to serve the interest of the City and there is a way to do it without affecting the transfer to the City. He believes it will help us meet our objective which is clearly stated in our Charter.

Commissioner Huff commented he believes the people who have waited so long deserves a better street.

Mr. Trego stated for informational purposes with our existing process we go through, we bid the contract two ways. We bid it with the permanent patch and with the overlay. The City makes the decision to exercise the option to go with the patch or with the overlay. They send their engineer to the area and inspect the street. There have been times the City has made the decision to complete a patch and at other times they decide to complete an overlay. In the times that the City decides to complete the overlay, they only pay the incremental increase and PWC pays the remaining costs. PWC still participates in the cost of the overlay. For example, if it costs \$2M to do a permanent patch and \$3M to do an overlay. The City is only responsible for the incremental charge, which is less than the City would pay if they had to complete the overlay themselves. PWC is participating, though we are not paying 100% of it. We are contributing because we don't have to make a permanent patch, we can make a temporary patch and there is cost sharing when the overlay is decided by the City.

Commissioner Rogers clarified that if PWC decided we will do overlay, based on the conditions the City has decided they want, it is an increased cost to the City. Mr. Trego confirmed, yes. Commissioner Fowler stated it is only in Phase V. Mr. Trego confirmed new projects are under the new ordinance. Phase V was grandfathered. All new projects have to follow the City's new guidelines. Additional discussion ensued.

Commissioner Shaw asked how PWC will propose to address those areas that will not get the permanent patch completed. Commissioner Fowler stated if it is done, it is done. He stated we will go forward and attempt to improve it for our remaining customers. Discussion ensued.

Mr. Trego stated it is currently a \$7M difference in the patch and overlay, based on the most current bids. This is the amount PWC would absorb over the remaining areas.

Commissioner Fowler asked how would a \$7M impact affect the rates and for how long. Rhonda Haskins stated staff has not run the numbers. She stated part of the projects was financed. The costs are incorporated and pushed out farther. Once you raise the rates to the level of what you are spending in a year, the money is there. Yet there would be an additional amount to the future increases you have already seen due to other situations. Additional discussion ensued.

Commissioner Fowler motioned to seek to renegotiate the Phase V Agreement, such that the Utility (PWC) will pick up the overlays following the City of Fayetteville Paving Standards in place in 2008 for the remaining areas of Phase V going forward (areas after area 19) and send to City Council for approval. Motion was seconded by Commissioner Huff and unanimously approved.

Comments by Commissioners

Commissioner Huff stated the City Council believes the expense for the extensions in Shaw Heights should be borne by PWC. Mr. Trego stated the actual language of the resolution that was passed does not clearly state that. The earlier version did. Mr. Trego stated Council Member Mohn specifically mentioned in the work session that he wanted to have it in the resolution that PWC pay and that it be in the legislation. The final version of the resolution that was passed stated that PWC would extend sewer within the timeframe as it does in other areas of the city. Mr. Trego stated in other areas of the city, we follow our policy. The resolution as passed did not have what he had proposed. Discussion ensued.

REPORTS AND INFORMATION

Commission acknowledges receipt of the following reports and information.

- A. Monthly Incident Summary – March 2017
- B. Purchase Orders – February 2017
- C. Position Vacancies
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr# 18481 – temp. sewer bypass main and manhole covers @ SR 2311 & SR1411
 - Encr# 18482 – 6" RJD fire line, 4" SDR21 sanitary sewer lateral @ US401 (Ramsey St.)
 - Encr# 18484 – water main, water lateral, fire hydrant, gate valves and blow off on SR 4518 (Dulles Road)
 - Encr# 18268 – installation of electric utilities nr. SR1400 (Cliffdale Road)
- E. Approved Railroad Encroachment Agreement(s):
 - Encr# 18464 – pipeline crossing – Cliffdale and Skibo Rds.
- F. Actions by City Council during meeting of March 27, 2017, related to PWC:

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- Approved Bid Recommendation for a Forestry Track Loader

ADJOURNMENT

There being no further discussion, upon motion by Commissioner Fowler, seconded by Commissioner Rogers and unanimously approved, the meeting was adjourned at 10:07 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager
FROM: Gloria Wrench, Procurement Manager

DATE: April 20, 2017

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ACTION REQUESTED: Award contract for construction of Annexation Phase V – Project VIII, Area 18 Section II – Southgate Subdivision.
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BID/PROJECT NAME: Annexation Phase V – Project VIII, Area 18 Section II – Southgate Subdivision

BID DATE: April 7, 2017

DEPARTMENT: Water Resources Engineering

BUDGET INFORMATION: FY2017 CIP WS 44 – Phase V Annexation - \$6,690,350.10 was budgeted for construction of Area 18 Section II.
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BIDDERS	TOTAL COST
<u>Alternate Bid #2 (Permanent Pavement Patch)</u>	
Sanford Contractors, Sanford, NC	\$6,479,510.19
TA Loving Co., Goldsboro, NC	\$6,816,286.65
State Utility Contractors, Inc., Monroe, NC	\$7,347,035.00
 <u>Alternate Bid #3 (Temporary Patch & Overlay)</u>	
Sanford Contractors, Sanford, NC	\$6,965,139.22
TA Loving Co., Goldsboro, NC	\$7,211,126.35
State Utility Contractors, Inc., Monroe, NC	\$7,716,242.00
<i>*contingent upon agreement by the City of Fayetteville to pay additional cost for overlay versus permanent patch.</i>	

.....
AWARD RECOMMENDED TO: Sanford Contractors, Inc., Sanford, NC

BASIS OF AWARD: Lowest responsive, responsible bidder
.....

COMMENTS: The Commission is asked to approve award of the bid to Sanford Contractors, Inc., Sanford, NC, for Alternate Bid #2 (Permanent Pavement Patch), or Alternate Bid #3 (Temporary Patch and Overlay). Award of Alternate Bid #3 (Temporary Patch and Overlay) would be contingent upon agreement by the City of Fayetteville to pay the additional cost associated with overlay versus the permanent patch included in Alternate Bid #2. If the City does not agree to pay the additional cost, the Contract will be awarded for Alternate Bid #2. Plans and specifications were requested by four (4) contractors with three (3) contractors responding. This project was advertised twice due to the fact that an insufficient number of bids were received on the first advertisement.
.....

ACTION BY COMMISSION
APPROVED _____ REJECTED _____
DATE _____

ACTION BY COUNCIL
APPROVED _____ REJECTED _____
DATE _____

BID HISTORY

FAYETTEVILLE ANNEXATION PHASE V, PROJECT VIII, AREA 18 SECTION II – SOUTHGATE SUBDIVISION

BID DATE: APRIL 7, 2017

Consulting Engineer

W.K. Dickson, Raleigh, North Carolina

Advertisement

- | | | | |
|----|--|----------------------|----------------------|
| 1. | PWC Website | 1 st adv. | 02/15/17 to 03/29/17 |
| | | 2 nd adv. | 03/30/17 to 04/07/17 |
| 2. | Fayetteville Regional Chamber | | Web Posting |
| 3. | The Fayetteville Press, Fayetteville, NC | | General Ad Monthly |

List of Organizations Notified of Bids

1. NAACP Fayetteville Branch, Fayetteville, NC
2. NAWIC, Fayetteville, NC
3. N.C. Institute of Minority Economic Development, Durham, NC
4. Fayetteville Business & Professional League, Fayetteville, NC
5. SBTDC, Fayetteville, NC
6. FTCC Small Business Center, Fayetteville, NC
7. CEED, Fayetteville, NC
8. iSqFt Planroom

List of Contractors Requesting Plans and Specifications

1. State Utility Contractors, Monroe, NC
2. T.A. Loving Co., Goldsboro, NC
3. Parks Construction, Morrisville, NC
4. Sanford Contractors, Sanford, NC

SDBE/Local Participation

SDBE: Sanford Contractors, Inc. will utilize Carolina Environmental Contracting, Mt. Airy, NC, a certified WBE, for erosion control measures in the amount of \$23,364. Sanford Contractors has submitted their good faith efforts to solicit minority participation on the project as required by the bid documents.

Local: Sanford Contractors Inc. will utilize Highland Paving, Fayetteville, NC for asphalt paving. The total dollar amount attributed to paving will depend on whether permanent patch or overlay is selected. If the overlay alternate is selected, the contract amount will be approximately \$834,129. Additionally, Sanford Contractors will purchase supplies and materials from Water Works Supply, Fayetteville, NC in the amount of \$124,600.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager **DATE:** April 18, 2017

FROM: Gloria Wrench, Procurement Manager

.....

ACTION REQUESTED: Adopt PWC Resolution No. PWC2017.06 to declare personal property described as one (1) 2006 JCB 214-4WD Backhoe, VIN #SLP214TC6U0907934, as surplus and authorize its sale by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

WHEREAS, the Fayetteville Public Works Commission, hereinafter referred to as Commission, owns personal property described as one (1) 2006 JCB 214-4WD Backhoe, VIN #SLP214TC6U0907934, that is surplus to its needs; and

WHEREAS, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more at public auction upon approval by the Commission and after publication of a notice announcing the auction;

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The Commission declares the property described as (1) 2006 JCB 214-4WD Backhoe, VIN #SLP214TC6U0907934, as surplus and authorizes its sale by public auction.
2. The auction will be conducted electronically through GovDeals on the website www.govdeals.com, beginning at 8:00 a.m., Thursday, May 11, 2017, and will be open for a period of 14 days.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid before the conclusion of the auction, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website, which will include a minimum bid price for the property.
4. The Chief Corporate Services Officer of the Fayetteville Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.

Adopted this _____ day of _____, 2017, at Fayetteville, North Carolina.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

D. Ralph Huff, III, Secretary

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

April 19, 2017

MEMO TO: David W. Trego CEO/General Manager


FROM: J. Dwight Miller, Chief Finance Officer

SUBJECT: Health and Dental Benefit Plans

The Health and Dental Benefit Plan expenses for fiscal year 2017 are projected to be \$730,000 less than last year and \$360,000 less than budget, on an annualized bases. This would be the third consecutive plan year experiencing reduced costs. Health and Dental Benefit expenses are expected to be approximately \$9,545,000 for the current plan year.

The Dental Benefit Plan has experienced increased claims over the past few years. Premiums were increased last year 3% and staff feels that the Dental premiums should increase another 3% in the plan year beginning July 1, 2017.

Staff recommends that the Commission continue the current plans and premiums for Health Benefits and increase the Dental Benefit Plan monthly premiums to:

1. Employee only \$35
2. Employee Plus Child \$70
3. Employee Plus Spouse \$70
4. Employee Plus Family \$116



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
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April 17, 2017

MEMO TO: David W. Trego, CEO/General Manager

A handwritten signature in black ink that reads 'Susan Fritzen'.

FROM: Susan Fritzen, Chief Corporate Services Officer

SUBJECT: Agenda Item for April 26, 2017 Commission Meeting

I would like to request an item be placed on the April 26, 2017 Commission meeting to present the findings of the Fleet Facility Assessment conducted by the IBI Group of North Carolina, PC, and the Maintenance Design Group.

This presentation will also touch on operational inefficiencies and increased outsourcing necessary to maintain level of service due to the continuing growth of the City and PWC fleets.

Open Commission Requests

As of 4/26/17

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
To be Determined	Update Commission on details of lead in water pipes. Requested by: Commissioner Lallier - 1/27/16	M. Noland/J. Glass
On Hold Pending City Action	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
COMPLETED 4/13/17 (VIA E-Mail)	Presentation to Commission that describes the method PWC uses to track our assets. Requested by: Commissioner Rogers - 6/22/16	D. Miller I. Copeland
COMPLETED 3/29/17	Provide feedback on creating of a Risks Group/Team to review cyber security and other security risks throughout the Commission Requested by: Commissioner Rogers	Mr. Trego
COMPLETED 3/8/17	Provide Participation Rate of Local Vendors in Our Bids Requested by: Commissioners Rogers and Shaw 2-22-17	D. Miller I. Copeland/G. Wrench
COMPLETED Feb 2017	Economics of Overlay to Phase V Requested by: Commissioner Rogers – 2/8/17	D. Trego
COMPLETED 2/22/17	Presentation on progress of Purchasing Initiatives, including update on DOT Projects as listed below Requested by: Commissioner Rogers/Lallier and Shaw	D. Miller I. Copeland
COMPLETED 2/22/17	Report to Commission regarding DOT Projects and Bid Recommendations <ol style="list-style-type: none"> 1. Understanding on how we spend money on a typical basis (understanding the buckets) 2. Outline the differences between the DOT federal rules and State guidelines. 3. Determine if there is a capacity issue, and/or an ability to perform issue 4. Will there be a likely price issue if things are broken out Requested by: Rogers/Lallier and Shaw	D. Miller I. Copeland
COMPLETED 2/8/17	Update on PWC's Technology and how integrations are working with Finance and the new technology. Requested by: Commissioner Rogers	D. Trego S. Fritzen
COMPLETED DURING VARIOUS MTGS	Staff to return with Health Reserve Policy recommendation as well as presentation on all other reserves (with policy recommendations). Requested by: Commissioner Lallier	D. Miller
COMPLETED 1/11/17	Update on the Second Supplier/Vendor Day planning progress Requested by: Commissioner Shaw	C. Hinson
COMPLETED October 2016 DURING HURRICANE MATTHEW	Communications to develop strategy to communicate to customers PWC's ability to switch to alternate power source in case of outage. Requested by: Commissioner Lallier	C. Hinson
COMPLETED 10/26/16	Provide training for Commissioners relevant to Public Authority and Governance Requested by: Commissioner Rogers	D. Trego

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR MARCH 2017
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 03/01/2017

\$ 11,800,270.34

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	19,273	\$ 5,260,309.83
DEPOSITS FROM MAIL:	26,689	\$ 5,472,844.13
DRAFTS:	14,301	\$ 2,289,053.74
SPEEDPAY:	33,425	\$ 7,108,326.19
WESTERN UNION	5,558	\$ 820,770.12
E-BOX:	13,555	\$ 2,192,374.43
RECEIVABLES VIA ACH WIRES:	143	\$ 3,409,612.46
MISCELLANEOUS RECEIPTS:	93	\$ 1,919,976.02

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 28,473,266.92

INVESTMENTS MATURED:GF	\$ 15,000,000.00
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 8,000,000.00
INVESTMENTS MATURED:RATE STABLIZATION-W/WW	\$ -
INVESTMENT INTEREST RECEIPTS:	\$ 44,906.25
INVESTMENT INTEREST RECEIPTS-ERSF	\$ -
INVESTMENT INTEREST RECEIPTS-WRSF	\$ -
INVESTMENTS: BOND PROCEEDS	\$ 2,258,718.54
INCOMING-BANK TO BANK TRANSFERS:	\$ -

GRAND TOTAL OF RECEIPTS:

\$ 53,776,891.71

VENDOR ACH PAYMENTS ISSUED:	291	\$ (13,981,524.84)
EMPLOYEE REIMBURSEMENTS:	82	\$ (28,539.06)
ACCOUNTS PAYABLE CHECKS ISSUED:	926	\$ (3,259,746.53)
INVESTMENT(S) PURCHASED: GF	1	\$ (1,982,738.89)
INVESTMENT(S) PURCHASED: ERSF	3	\$ (10,031,018.78)
INVESTMENT(S) PURCHASED: WRSF	0	\$ -
BANK TO BANK TRANSFERS:HOPE MILLS CLAIMS	3	\$ (198,813.06)
TRANSFERS TO BONY:	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	23	\$ (4,057,001.97)
COMMERCIAL CREDIT CARD PAYMENTS:	100	\$ (230,533.01)
RETURNED CHECKS:	41	\$ (9,726.16)
RETURNED DRAFTS:	60	\$ (8,921.45)
RETURNED SPEEDPAY:	401	\$ (92,505.49)
RETURNED EBOX:	4	\$ (983.92)
RETURNED WESTERN UNION:	2	\$ (409.48)
PAYROLL	1,851	\$ (2,828,837.71)

TOTAL DISBURSEMENTS:

(36,711,300.35)

ENDING BALANCE: 03/31/2017

\$ 28,865,861.70

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR MARCH 2017
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

AC CONTROLS	CHECK	\$	(26,459.29)
ADS LLC.	CHECK	\$	(34,780.54)
AMERITEC INDUST. AND COMMER.	CHECK	\$	(51,390.00)
ATLANTIC EMERGENCY SOLUTIONS	CHECK	\$	(57,627.21)
CITY OF FAYETTEVILLE	CHECK	\$	(46,039.15)
CITY OF FAYETTEVILLE	CHECK	\$	(46,166.31)
CITY OF FAYETTEVILLE	CHECK	\$	(31,211.00)
CITY OF FAYETTEVILLE	CHECK	\$	(31,100.00)
COASTAL POWER AND ELECTRIC CO.	CHECK	\$	(47,970.03)
DIRECTIONAL SERVICES, INC.	CHECK	\$	(41,966.40)
DSI METALS	CHECK	\$	(31,157.44)
EMTEC CONSULTING SERVICES, LLC.	CHECK	\$	(120,973.00)
GLOBAL SOFTWARE INC.	CHECK	\$	(27,543.94)
GLOBAL SOFTWARE INC.	CHECK	\$	(27,543.94)
HEITKAMP, INC.	CHECK	\$	(80,709.17)
HEITKAMP, INC.	CHECK	\$	(433,523.50)
IBI GROUP OF NORTH CAROLINA	CHECK	\$	(57,500.00)
INNOVATIVE EMERGENCY	CHECK	\$	(30,228.00)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(38,328.30)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(75,915.60)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(25,312.40)
MUNICIPAL SALES, INC.	CHECK	\$	(149,306.60)
NC DEPT OF REVENUE	CHECK	\$	(59,810.14)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(36,332.53)
SANFORD CONTRACTORS, INC.	CHECK	\$	(31,957.48)
SERVICE ELECTRIC COMPANY	CHECK	\$	(89,791.00)
SUBSTATION ENTERPRISES, INC.	CHECK	\$	(196,952.76)
UNITED ENERGY SERVICES, LLC.	CHECK	\$	(278,896.00)
VERIZON	CHECK	\$	(26,806.96)
TOTAL CHECKS:		\$	(2,233,298.69)

Wire Payments over \$25,000.00 :

HOMETOWN SERVICE CLAIMS	Wire	\$	(194,188.21)
HOMETOWN SERVICE CLAIMS	Wire	\$	(203,417.37)
HOMETOWN SERVICE CLAIMS	Wire	\$	(258,617.77)
HOMETOWN SERVICE CLAIMS	Wire	\$	(180,305.85)
HOMETOWN SERVICE CLAIMS	Wire	\$	(149,496.59)
HOMETOWN SERVICE PREMIUMS	Wire	\$	(58,883.52)
INTERNAL REVENUE SERVICE	Wire	\$	(392,751.14)
INTERNAL REVENUE SERVICE	Wire	\$	(378,151.65)
JP MORGAN CHASE BANK	Wire	\$	(375,145.43)
LEGERS	Wire	\$	(516,244.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(62,183.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(61,369.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(199,337.39)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
PROCUREMENT CARD	Wire	\$	(53,388.74)
PROCUREMENT CARD	Wire	\$	(51,241.31)
PROCUREMENT CARD	Wire	\$	(32,622.79)
PROCUREMENT CARD	Wire	\$	(41,493.30)
PROCUREMENT CARD	Wire	\$	(42,767.95)
PRUDENTIAL	Wire	\$	(42,980.26)
PRUDENTIAL	Wire	\$	(31,181.54)
PRUDENTIAL	Wire	\$	(31,235.16)

Total Wires: \$ (4,057,001.97)

ANIXTER INTERNATIONAL INC.	ACH	\$	(64,312.32)
ANIXTER INTERNATIONAL INC.	ACH	\$	(36,082.25)
BILLY BILL GRADING	ACH	\$	(68,453.64)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(63,541.85)
COUNTY OF HARNETT	ACH	\$	(138,843.81)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(45,721.14)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(52,564.32)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(89,049.73)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(142,852.47)
M.B. KAHN CONSTRUCTION CO. INC.	ACH	\$	(325,109.00)
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(114,134.83)
NWN CORPORATION	ACH	\$	(33,634.17)
OLIVER OIL COMPANY	ACH	\$	(42,453.15)
PIKE ELECTRIC, LLC	ACH	\$	(111,300.87)
POWER SERVICES INC.	ACH	\$	(308,165.52)
PRISM CONTRACTORS INC.	ACH	\$	(203,710.88)
PROGRESS ENERGY	ACH	\$	(8,765,034.48)
PROGRESS ENERGY	ACH	\$	(457,969.34)

SANDY'S HAULING BACKHOE SVC.	ACH	\$	(100,845.35)
SANDY'S HAULING BACKHOE SVC.	ACH	\$	(287,678.42)
SENSUS USA	ACH	\$	(28,626.79)
STATE UTILITY CONTRACTORS INC.	ACH	\$	(423,539.89)
SYNAGRO CENTRAL, LLC.	ACH	\$	(88,259.58)
TRENDSHIFT, LLC.	ACH	\$	(44,790.00)
US DEPT OF ENERGY	ACH	\$	(39,186.91)
UTILITIES PLUS, INC.	ACH	\$	(50,547.89)
WESCO DISTRIBUTION, INC.	ACH	\$	(30,621.99)
WESCO DISTRIBUTION, INC.	ACH	\$	(62,848.68)
WK DICKSON & CO., INC.	ACH	\$	(55,008.60)

Total ACH: \$ (12,274,887.87)

Public Works Commission
Bad Debt Report

Reporting Period: MARCH 2017

Dates Covered: December 01, 2016 thru December 31, 2016

Beginning Net YTD Bad Debt Writeoffs	\$1,153,885.55
Amount to Bad Debt this Period	\$142,374.28
Recovered this Period	(\$100,271.36)
Ending Net YTD Bad Debt Writeoffs	\$1,195,988.47
Total Accounts Written off this Period	470

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

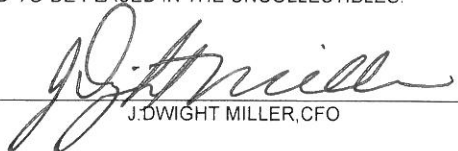
RESIDENTIAL ACCOUNTS:

315	Accounts \$250.00 OR LESS	\$35,997.11
99	Accounts \$250.01 thru \$500.00	\$34,545.99
51	Accounts OVER \$500.01	\$43,518.46
465	TOTAL RESIDENTIAL:	\$114,061.56

NON RESIDENTIAL ACCOUNTS:

5	Accounts \$500.00 OR LESS	\$259.78
0	Accounts OVER \$500.01	\$0.00
5	TOTAL NON RESIDENTIAL:	\$259.78

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:



J. DWIGHT MILLER, CFO



DATE

Reporting Period: MARCH 2017
Dates Covered: December 01, 2016 thru December 31, 2016

Addendum 1 OF 1

List of Residential Accounts Over \$500.01

\$ 43,518.46

CRAWLEY, JAMES	\$ 502.65	WRIGHT, JAMELL	\$ 701.07
EVANS, EDWARD	\$ 510.22	THOMAS, JAMAL	\$ 719.67
WILSON, JAYDEN	\$ 547.85	WRIGHT, STEPHANIE	\$ 738.63
GONZALEZ, DANIEL R	\$ 559.22	HARGRESS, MICHAEL	\$ 762.25
COLEMAN, JOSEPH	\$ 560.02	MONTERO, MARIA S	\$ 765.19
MURRAIN, IRA	\$ 567.32	MCKINNON, PANSY	\$ 773.51
JOHNSON, LADONNA	\$ 571.99	THOMAS, SABRINA N	\$ 828.60
HARRIS, LASHAWNDA	\$ 578.12	FOWLER, WAYNE	\$ 831.01
YOUNG, SHEENA M	\$ 581.97	GLOVER, ANNIE	\$ 835.34
WILLIAMS, SHELVEY D	\$ 582.97	RHETTA, JARRELL	\$ 848.40
UZZELL, TORIANO	\$ 602.11	HILLARD, LAMORRIS D	\$ 894.81
AVINA, TABITHA	\$ 613.26	MCMILLIAN, TRASHAWN	\$ 904.44
CASHWELL, AKISHA	\$ 617.02	RODRIGUEZ, RALPH A	\$ 956.79
EDWARDS, SHAMEKA	\$ 623.64	GIBBS, ANITA L ESTATE	\$ 963.04
CRIBB, CATHY J	\$ 626.38	CLIFTON, JOSHUA L	\$ 968.53
JARMAN, LINDA	\$ 629.92	SUTTON JR, FREDDY	\$ 1,001.16
MCNEIL, ANDREA D	\$ 633.60	LOCKLEAR, MELISSA	\$ 1,086.52
PARKER, EMANUEL	\$ 651.58	MARQUEZ, DEVANTE	\$ 1,088.26
BURKE, KENNETH C	\$ 662.66	JOHNSON, JAMES	\$ 1,112.86
MCQUAIGE, DANIELLE J	\$ 666.70	ATCHISON, LINDSEY	\$ 1,347.19
JOHNSON, LYNETTA A	\$ 673.43	JOHNSON SR, PATRICK	\$ 1,654.15
MELVIN, LAMAR	\$ 674.92	BURNS, GWEN	\$ 1,732.25
WHITING, KEVIN	\$ 683.75	STANCIL, TANESHA	\$ 2,098.03
STRANGE, JARVIS	\$ 691.56	JOHNSON, MARQUES A	\$ 3,208.78
CLARK, EVELYN N	\$ 692.47		
TROWER, BRANDY	\$ 692.93		
REID, JOSHUA F	\$ 699.72		

FAYETTEVILLE PUBLIC WORKS COMMISSION
 INVESTMENTS AND BANK BALANCES
 MONTH ENDING MARCH 31, 2017

INVESTMENTS-GENERAL FUND

PURCHASE DATE	FUTURE CALL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTFOLIO	STEP-UP DATE	STEP-UP RATE
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 4,588,268.87	\$ -	-	\$ 4,588,268.87	03/31/17	0.550%	2.931%	N/A	N/A
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,134,895.76	\$ -	-	\$ 6,134,895.76	03/31/17	0.550%	3.919%	N/A	N/A
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTF.	NCCMT	N/A	\$ 626,921.72	\$ -	-	\$ 626,921.72	03/31/17	0.550%	0.400%	N/A	N/A
01/04/17	N/A	24023GR33	DCAT CP	BB&T/WF	\$ 2,119,116.11	\$ 2,119,116.11		\$ 5,883.89	\$ 2,125,000.00	04/03/17	1.123%	1.354%	N/A	N/A
08/02/16	N/A	00280NRL6	ABBYCT CP	BB&T/WF	\$ 1,983,760.00	\$ 1,983,760.00		\$ 16,240.00	\$ 2,000,000.00	04/20/17	1.129%	1.267%	N/A	N/A
08/02/16	N/A	2254EARS4	CFSBNY CP	BB&T/WF	\$ 1,981,161.67	\$ 1,981,161.67		\$ 18,838.33	\$ 2,000,000.00	04/26/17	1.282%	1.266%	N/A	N/A
08/01/16	N/A	89233GRU2	TOYCC CP	BB&T/WF	\$ 5,955,000.00	\$ 5,955,000.00		\$ 45,000.00	\$ 6,000,000.00	04/28/17	1.008%	3.804%	N/A	N/A
01/13/17	N/A	63873JSF8	NAXNY CP	BB&T/WF	\$ 4,981,022.22	\$ 4,981,022.22		\$ 18,977.78	\$ 5,000,000.00	05/15/17	1.124%	3.182%	N/A	N/A
10/03/16	N/A	063873JT18	NATIXNY CP	BB&T/WF	\$ 2,973,891.67	\$ 2,973,891.67		\$ 26,108.33	\$ 3,000,000.00	06/01/17	1.311%	1.900%	N/A	N/A
09/20/16	N/A	63873JTG7	NATXNY CP	BB&T/WF	\$ 1,981,294.44	\$ 1,981,294.44		\$ 18,705.56	\$ 2,000,000.00	06/06/17	1.312%	1.266%	N/A	N/A
09/20/16	N/A	89233GTF3	TOYCC CP	BB&T/WF	\$ 1,981,984.44	\$ 1,981,984.44		\$ 18,015.56	\$ 2,000,000.00	06/15/17	1.221%	1.266%	N/A	N/A
09/20/16	N/A	06538BTG8	BTMUFJ CP	BB&T/WF	\$ 1,981,170.00	\$ 1,981,170.00		\$ 18,830.00	\$ 2,000,000.00	06/16/17	1.127%	1.266%	N/A	N/A
11/02/16	N/A	22533TUU8	CACPNY CP	BB&T/WF	\$ 3,965,160.00	\$ 3,965,160.00		\$ 34,840.00	\$ 4,000,000.00	07/28/17	1.180%	2.533%	N/A	N/A
02/01/17	N/A	06538BUX9	BTMUFJ CP	BB&T/WF	\$ 4,968,250.00	\$ 4,968,250.00		\$ 31,750.00	\$ 5,000,000.00	07/31/17	1.278%	3.174%	N/A	N/A
08/06/14	N/A	CD#2397562116	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,037,537.12	\$ 5,037,537.12		\$ 148,103.61	\$ 5,185,640.73	08/06/17	0.980%	3.218%	N/A	N/A
12/19/16	N/A	00280NW63	ABBYCT CP	BB&T/WF	\$ 3,961,720.00	\$ 3,961,720.00		\$ 38,280.00	\$ 4,000,000.00	09/06/17	1.333%	2.531%	N/A	N/A
01/04/17	N/A	2254EAWU3	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 2,964,177.50	\$ 2,964,177.50		\$ 35,822.50	\$ 3,000,000.00	09/28/17	1.629%	1.894%	N/A	N/A
03/22/17	N/A	89233GYG5	TOYCC CP	BB&T/WF	\$ 1,982,738.89	\$ 1,982,738.89		\$ 17,261.11	\$ 2,000,000.00	11/16/17	1.311%	1.267%	N/A	N/A
01/31/08	N/A	31331YHQ6	FEDERAL FARM CREDIT BANK	BB&T/WF	\$ 2,000,000.00	\$ 2,053,357.61		\$ 324,006.95	\$ 2,377,364.56	12/15/17	4.625%	1.312%	N/A	N/A
11/16/16	ANY DAY W/NOTICE	3133EGUX1	FFCB	BB&T/WF	\$ 5,000,000.00	\$ 4,997,500.00		\$ 82,250.00	\$ 5,079,750.00	06/20/18	0.940%	3.193%	N/A	N/A
07/15/15	N/A	CD#2367412703	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,055,303.22	\$ 5,055,303.22		\$ 166,825.02	\$ 5,222,128.24	07/15/18	1.100%	3.230%	N/A	N/A
05/23/16	N/A	3133EGBD6	FFCB	BB&T/WF	\$ 6,000,000.00	\$ 5,985,740.00		\$ 133,200.00	\$ 6,118,940.00	02/19/19	1.110%	3.824%	N/A	N/A
07/26/16	04/26/17	3136G3C94	FNMA	BB&T/WF	\$ 5,000,000.00	\$ 4,997,000.00		\$ 243,750.00	\$ 5,240,750.00	07/26/19	0.750%	3.192%	07/26/17	1.500%
08/15/16	05/15/17	3130A8UH4	FHLB	BB&T/WF	\$ 1,400,000.00	\$ 1,400,000.00		\$ 68,250.00	\$ 1,468,250.00	08/15/19	1.000%	0.894%	05/14/17	1.125%
10/25/16	04/25/17	3134GAQS6	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 275,000.00	\$ 5,275,000.00	10/25/19	0.500%	3.194%	04/25/17	1.000%
01/27/17	04/27/17	3134GAM68	FHLMC	BB&T/WF	\$ 2,670,000.00	\$ 2,667,330.00		\$ 186,900.00	\$ 2,854,230.00	01/27/20	1.000%	1.704%	01/27/18	2.000%
09/30/16	06/30/17	3134GAHE7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 195,000.00	\$ 3,195,000.00	09/30/20	1.000%	1.917%	09/30/17	1.250%
02/24/17	08/24/17	3134GAZ49	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 198,750.00	\$ 3,198,750.00	02/24/20	1.250%	1.917%	02/24/18	1.750%
06/30/16	06/30/17	3134G9WL7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 285,000.00	\$ 3,285,000.00	06/30/21	1.000%	1.917%	06/30/17	1.500%
08/10/16	05/10/17	3136G3G33	FNMA	BB&T/WF	\$ 3,050,000.00	\$ 3,046,950.00		\$ 297,375.00	\$ 3,344,325.00	08/10/21	1.101%	1.946%	08/10/17	1.250%
08/10/16	05/10/17	3136G3G33	FNMA**	BB&T/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 292,500.00	\$ 3,289,500.00	08/10/21	1.101%	1.915%	08/10/17	1.250%
08/17/16	05/17/17	3134G9Y68	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 446,875.00	\$ 5,446,875.00	08/17/21	1.125%	3.194%	08/17/17	1.375%
08/23/16	05/23/17	3130A8VJ9	FHLB*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 512,500.00	\$ 5,512,500.00	08/23/21	1.000%	3.194%	08/23/17	2.000%
08/24/16	05/24/17	3134G92Q9	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 578,125.00	\$ 5,578,125.00	08/24/21	1.125%	3.194%	08/24/17	1.250%
10/28/16	04/28/17	3134GASK1	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 575,000.00	\$ 5,575,000.00	10/28/21	1.000%	3.194%	10/28/17	1.500%
12/28/16	06/28/17	3130AABR84	FHLB	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 625,000.00	\$ 5,625,000.00	12/28/21	1.500%	3.194%	12/28/17	2.000%
01/27/17	04/27/17	3130AAK49	FHLB**	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 506,250.00	\$ 3,506,250.00	01/27/22	1.000%	1.917%	04/26/17	1.250%
02/24/17	08/24/17	3134GA2D5	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 310,000.00	\$ 2,310,000.00	02/24/22	1.500%	1.278%	02/24/18	2.000%
04/05/16	06/22/17	3134G8NG0	FHLMC**	MS/WF	\$ 2,000,000.00	\$ 1,998,000.00		\$ 364,615.00	\$ 2,362,615.00	03/22/23	1.750%	1.276%	03/22/18	2.000%
06/30/16	06/30/17	3136G3SV8	FNMA	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 292,500.00	\$ 2,292,500.00	06/30/23	1.250%	1.278%	06/30/17	1.500%
07/27/16	07/27/17	3136G3YM1	FNMA	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 825,000.00	\$ 5,820,000.00	07/27/23	1.000%	3.191%	07/27/17	1.250%
08/23/16	05/23/17	3134G93X3	FHLMC	MS/WF	\$ 4,000,000.00	\$ 4,000,000.00		\$ 715,000.00	\$ 4,715,000.00	08/23/23	1.250%	2.555%	08/23/17	1.500%
09/28/16	06/28/17	3130A9CN9	FHLB	MS/WF	\$ 2,185,000.00	\$ 2,178,445.00		\$ 516,206.25	\$ 2,694,651.25	03/28/25	1.250%	1.392%	09/27/19	1.500%
06/30/16	06/30/17	3130A8G56	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 851,250.00	\$ 3,851,250.00	06/30/26	1.500%	1.917%	06/30/17	1.625%
09/30/16	06/30/17	3134GAKM5	FHLMC	MS/WF	\$ 1,000,000.00	\$ 995,250.00		\$ 283,750.00	\$ 1,279,000.00	09/30/26	1.250%	0.636%	09/30/18	1.750%

* Investment purch for Fuel Reserve Acct.

** Investment purch for Meter Fund Acct.

*** Investment called to maturity

TOTALS - GENERAL FUND

\$ 145,178,287.28 \$ 156,534,946.24 \$ - \$ 10,643,534.89 \$ 167,178,481.13

BANK - WELLS FARGO - General Fund	\$ 28,865,861.70
BANK - WELLS FARGO - Meter Deposit Fund	\$ 9,152,594.77
TOTAL CASH & INVESTMENTS	<u>\$ 194,553,402.71</u>

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$ 12,668,998.40
OPERATING RESERVE-120 DAYS	\$ 100,199,783.34
INSURANCE DEDUCTIBLE RESERVE	\$ 3,500,000.00
HEALTH INSURANCE RESERVE	\$ 3,000,000.00
BWGP START COST RESERVE	\$ 808,218.00
GENERATION FUEL RESERVE	\$ 5,606,852.32
INTEREST/CASH PORTION-FUEL RESERVE	\$ 45,312.50
OPEB RESERVE	\$ 5,024,062.46
FIF RESERVE-INVESTMENTS	\$ 800,000.00
NC RENEWABLE ENERGY RIDER	\$ 8,238,983.85
COAL ASH RESERVE	\$ 23,461,500.00
CAPITAL RESERVES	\$ 6,464,646.75
HOPE MILLS CLAIMS RESERVE	\$ 11,347.26
GENERAL FUND DEBT SERVICE SUB	\$ 7,593,962.00
METER DEPOSIT INVESTMENT	\$ 8,000,000.00
METER DEPOSIT BANK ACCOUNT	\$ 9,152,594.77
PETTY CASH	\$ 4,800.00
AMORTIZED PREMIUM/DISC ON INVEST	\$ (27,658.94)
TOTAL	<u>\$ 194,553,402.71</u>

March 1-31, 2017

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
MANAGEMENT						
Executive	5	4			1	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	12	11	0	0	1	0
COMM/COMM REL						
Communications/Comm Relations	4	3			1	
Total	4	3	0	0	1	0
HUMAN RESOURCES						
Human Resources	6	6				1
Medical	1	0		1		1
OD/Safety & Training	2	2				
Total	9	8	0	1	0	2
CUSTOMER PROGRAMS						
Programs Call Center	12	11			1	4
Development & Marketing	7	6			1	
Water Meter Shop	2	2				
Electric Meter Shop	3	3				
Utility Field Services	20	17			3	4
Total	44	39	0	0	5	8
CORPORATE SERVICES						
Project Management	15	15				
Warehouse	12	12				
Fleet Maintenance	43	40			3	
Facilities Maintenance	7	7				
Information Systems	3	3				3
Telecommunications	7	6			1	
Database Support	4	2			2	
IS Security	2	2				
Applications Support	9	5			4	
End User Computing	6	6				
Total	108	98	0	0	10	3

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
FINANCIAL						
Accounting	11	11				1
Payroll	1	1				
Accounts Receivable	10	10				
Customer Accts Call Center	44	*44			*2	2
Customer Service Center	12	12				
Risk Management	2	2				1
Environmental Compl	1	1				
Claims	1	1				
Property & ROW Mgmt	6	6				
Collections	0	0				
Internal Auditing	1	1				
Financial Planning	9	8			1	2
Budget	2	2				1
Rates & Planning	2	2				
Purchasing	7	7				
Total	109	108	0	0	1	7
WATER RESOURCES						
W/R Engineering	35	33			2	
W/R Construction	102	93			9	
P.O. Hoffer Plant	9	9				1
Glenville Lake Plant	6	6				
W/W Facilities Maint.	22	22				1
Cross Creek Plant	10	10				
Rockfish Plant	7	7				
Residuals Management	2	2				1
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	1	1				
Total	205	194	0	0	11	3
ELECTRIC						
Electrical Engineering	23	21			2	4
Fiber	2	2				
Electric Construction	77	74			3	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	25			1	
Total	154	148	0	0	6	4
TOTAL	645	609	0	1	35	27

*2 temporary overstaff in Customer Service



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PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

ELECTRIC & WATER UTILITIES

April 13, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: WAREHOUSE OPERATIONS ANALYST

DEPARTMENT: 0370 – Warehouse

HOURS: MONDAY – FRIDAY, 8AM – 5PM
Extended Hours as necessary

GRADE LEVEL: (412) \$60,151 - \$75,189/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean by 5pm, April 28, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



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ELECTRIC & WATER UTILITIES

April 13, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: FLEET OPERATIONS ANALYST

DEPARTMENT: 0375 – Fleet Maintenance

HOURS: MONDAY – FRIDAY, 8AM – 5PM
Extended Hours as necessary

GRADE LEVEL: (412) \$60,151 - \$75,189/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean by 5pm, April 28, 2017.

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April 13, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: FLEET MANAGER

DEPARTMENT: 0375 – Fleet Maintenance

HOURS: MONDAY – FRIDAY, 8AM – 5PM
Extended Hours, as necessary

GRADE LEVEL: (416) \$94,640 - \$118,283/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean **by 5pm, April 28, 2017.**

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ELECTRIC & WATER UTILITIES

April 13, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: AUTO TECHNICIAN

DEPARTMENT: 0375 – Fleet Maintenance

HOURS: MONDAY – FRIDAY, 2:30PM – 11:30PM (2ND SHIFT)
Extended Hours as necessary

GRADE LEVEL: (405) \$19.01 - \$23.76/HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean by 5pm, April 28, 2017.

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ELECTRIC & WATER UTILITIES

April 13, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: SYSTEMS ADMINISTRATOR

DEPARTMENT: 0381 – IS Infrastructure

HOURS: MONDAY – FRIDAY, 8AM – 5PM
Extended hours, as necessary

GRADE LEVEL: (413X) \$71,868 - \$89,835/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean by 5pm, April 28, 2017.

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April 18, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R EQUIPMENT OPERATOR
(Functional Employment Testing Required)

DEPARTMENT: 0620- WATER CONSTRUCTION & MAINTENANCE

HOURS: MONDAY-FRIDAY, 7:30 AM- 4:00 PM

GRADE LEVEL: 404 \$17.02 - \$21.28 / HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, MAY 1, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD