



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
MICHAEL G. LALLIER, COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

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ELECTRIC & WATER UTILITIES

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, OCTOBER 28, 2015
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. PRESENTATIONS

- A. Presentation of North Carolina Department of Labor Safety Awards

Presented by: Andrew Dunlap, Mgr. of Safety, Organizational Develop. & Trng.

III. CONSENT ITEMS (See Tab I)

- A. Approve Minutes of meeting of October 14, 2015
- B. Approve canceling the November 25, 2015 and December 23, 2015 Commission Meetings.
- C. Approve bid recommendation to award bid for Annual Transformer Contract (approximately 605 transformers of different types and sizes to be purchased over a twelve-month period) with the option to order additional quantities within the twelve-month period at the unit prices bid, and with the option to extend the agreement for additional one-year period(s), up to a maximum of three (3) additional years, upon the agreement of both parties to Ermco c/o National Transformer Sales, Raleigh, NC in the total amount of \$1,089,462.00 and forward to City Council for approval.

The above are Electric Inventory. Please see the attached spreadsheet indicating the current bid price, the last purchase price and the last purchase date. Bids were received on September 17, 2015 as follows:

<u>Bidders</u>	<u>Total Cost</u>
Ermco c/o National Transformer Sales, Raleigh, NC	\$1,089,462.00
WESCO, Raleigh, NC	\$1,241,968.00
HD Supply, Wake Forest, NC (GE)	\$1,278,655.00
HD Supply, Wake Forest, NC (Cooper)	\$1,290,989.00
Stuart C. Irby, Rocky Mount, NC	\$1,349,283.00
Wenco, LLC, LaCrescenta, CA	\$1,538,273.00
Cheryong Electric, Vienna, VA	\$2,241,739.00

D. Approve Eastover Emergency Interconnect Interlocal Agreement

Staff recommends the Commission approve an Interlocal Agreement to install an emergency water interconnection with Eastover Sanitary District at Eastover's expense.

E. Ratify the following slate of Commissioners for FY2015-2016

Chairman	Darsweil L. Rogers
Vice Chairman	Wade R. Fowler, Jr.
Secretary	Michael G. Lallier
Treasurer	Evelyn O. Shaw

IV. INTRODUCTION TO COMMUNITY SOLAR

*Presented by: David W. Trego, CEO/General Manager
Mark Brown, Customer Programs Senior Officer*

V. GENERAL MANAGER REPORT (See Tab 2)

A. Outstanding Commission Items

VI. REPORTS AND INFORMATION (See Tab 3)

- A. Monthly Cash Flow Report for September 2015
- B. Recap of Uncollectible Accounts – September 2015
- C. Investment Report for September 2015
- D. Position Vacancies
- E. Approved Utility Extension Agreement(s):
 - Plantation at Fayetteville, LLC – water & sewer services to serve Santa Fe Dr. & All American Expressway

VII. ADJOURN

VIII. New Commissioner Orientation (Review PWC Guide Book)

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, OCTOBER 14, 2015
8:30 A.M.

Present: Darsweil L. Rogers, Chairman
Wade R. Fowler, Jr., Vice Chairman
Michael G. Lallier, Secretary
Evelyn O. Shaw, Treasurer

Others Present: David Trego, CEO/General Manager
Karen McDonald, City Attorney
Kristoff Bauer, Deputy City Manager
James Arp, City Council Liaison
Glenn Adams, County Liaison
Media
Visitors
PWC Staff

Absent: Mike Bailey, Hope Mills Liaison
John Ellis, Hope Mills Liaison

ACKNOWLEDGEMENTS

Chairman Lallier welcomed former Commissioner Robert C. Williams, former Senator Larry Shaw and son, Larry Shaw, Jr. and other visitors to the Commission meeting.

Commissioner Lallier also welcomed newly appointed Electric Operations Chief Officer, Reggie Wallace to the Commission meeting.

ADMINISTER OATH OF OFFICE

City Council Member James Arp administered the Oath of Office to Evelyn O. Shaw to the Public Works Commission of the City of Fayetteville.

Council Member Arp stated, "This is a special day to have our first African American female join the Commission and we are pretty excited about it".

Commissioner Evelyn Shaw stated, "It is absolutely an incredible feeling to be standing here". She acknowledged her family, extended family (members of the John Wesley United Methodist Church); Delta Sigma Pheta sorority sisters and Mr. Benson Otovo.

Commissioner Shaw thanked all the Commissioners and in particular Chairman Michael Lallier for the wonderful welcome given to her.

She stated, "I pledged to all of you, just as I did in my oath I will work to the best of my abilities for all the rate-payers that this great agency serves." She also thanked all the Council Members who entrusted her with this opportunity, stating "they are to be lauded".

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Commissioner Shaw went on to say, “this is a great day, especially for African American women, who for 105 years have not had a seat at this table”.

Chairman Lallier congratulated Commissioner Shaw on her appointment and also thanked former Commissioner Greene for her years of service to the Board.

Chairman Lallier thanked the staff and fellow commissioners for their help during the past year. He stated they have accomplished a lot; they retired a general manager and hired a new general manager; they have begun to seek clarification of our charter through the courts and will continue, moving forward. He stated we have some 600 strong team members at the Public Works Commission and is thankful for what they do every day in keeping the lights on and the water running.

Commissioner Fowler also stated PWC has accomplished 5 million hours (plus), without a loss time incident.

CALL TO ORDER

Chairman Lallier called the meeting of Wednesday, October 14th to order.

Election of Officers for Fiscal Year 2015-2016:

Commissioner Wade Fowler submitted the following slate of officers for FY2015-2016.

Chairman – Darsweil Rogers
Vice Chairman – Wade Fowler
Secretary – Michael Lallier
Treasurer – Evelyn Shaw

Commissioner Evelyn Shaw seconded the motion and it was unanimously approved.

Commissioner Lallier then congratulated Commissioner Rogers for being elected Chairman of the Public Works Commission.

Chairman Rogers acknowledged the tremendous contributions of Chairman Lallier who served for two years. He also acknowledged Commissioner Lynne Greene who was an active Commissioner and a colleague and he truly valued her opinion. Chairman Rogers also welcomed Commissioner Shaw to the board, stating he looks forward to her participation and this will be an outstanding opportunity for all to work together on behalf of the Commission.

APPROVAL OF AGENDA

Upon motion by Commissioner Lallier, seconded by Commissioner Fowler, the agenda was unanimously approved with the addition of Consent Item 2E.

CONSENT ITEMS

Upon motion by Commissioner Lallier, seconded by Commissioner Fowler Consent Items with the addition of Item 2E were unanimously approved.

- A. Approve Minutes of meeting of September 23, 2015
- B. Approve bid recommendation to award bid for purchase and installation of a Transformer Loss Test System to Phenix Technologies, Accident, MD, in the total amount of 268,570.00 and forward to City Council for approval. The Transformer Loss Test System is a budgeted item (budgeted amount of \$284,000 in FY2016 CIP EL 71). Bids were received on August 27, 2015 as follows:

<u>Bidders</u>	<u>Total Cost</u>
Phenix Technologies, Accident, MD	\$268,570.00
* Automated Systems & Diagnostics, Inc. (ASD), Apex, NC	\$171,620.00
<i>* Please see notes in comments section and on attached.</i>	

Comments: Invitations to bid were sent to three (3) vendors with two (2) vendors responding. PWC staff is only aware of three (3) vendors who supply this type of equipment. Staff has reviewed and evaluated the proposals and has determined the bid from Automation Systems & Diagnostics, Inc. (ASD) is non-compliant to our specifications. Please see attached document indicating key deficiencies of the ASD bid. The lowest responsible, responsive bid is recommended.

- C. Approve Interlocal Agreement With North Carolina Department Of Environmental Quality, Storage Tank Division

Note: Interlocal Agreement is required to participate in the extension of a water main to serve two properties with contaminated wells on Dixie Trail.

- D. Approve General Fund Budget Amendment #1, Electric Rate Stabilization Fund Amendment #23 and Establish the NCDOT Capital Project Fund and Budget

1. General Fund Budget Amendment #1 – The original adopted Budget for Fiscal Year 2016 is \$360,439,769. Budget Amendment #1 request will decrease the General Fund budget by \$1,572,800 for an amended total of \$358,866,969. This amendment represents a 0.44% adjustment.
2. The estimated true up from Duke Energy of \$2,600,000 is expected to be due in November 2015. The amendment moves \$2,225,300 from the Wholesale Power Cost Adjustment (WPCA) Reserve to the General Fund for payment of the true-up (credit on December 2014 invoice). We received a true-up credit in June 2015 of \$920,400 and \$70,000 of WPCA surplus. A difference of \$600,000 will be transferred to the Electric Rate Stabilization Fund (ERSF) for future disbursement.

The Electric Rate Stabilization Fund Amendment #23 receives the \$600,000 identified above.

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3. Staff is requesting the Commission establish a NCDOT Capital Project Fund (NCDOT CPF) and move the associated capital projects, funding and reserves from the Water and Wastewater General Fund Budget to the NCDOT CPF. There are six completed projects totaling \$3,124,995 and is payable to NCDOT but not invoiced. Five projects are in progress with an approximate value of \$4,604,000. The initial budget request for this fund is \$7,730,000. By establishing NCDOT CPF the funding and projects can be tracked more easily and simplifies the General Fund capital project process.

Staff recommends that the Commission adopt: (1) the attached General Fund Amendment #1 for Fiscal Year 2016; (2) Amendment #23 to the Electric Rate Stabilization Fund; (3) the NCDOT CPF and Initial Budget; and forward to the City Council for inclusion in their budget at the October 26, 2015, City Council meeting.

- E. Authorize staff to issue a purchase order in the amount of \$627,000 to Hitachi HVB, Inc., Suwanee, GA, for the purchase of eleven (11) 72.5kV Vacuum Circuit Breakers in accordance with N.C.G.S. 143-129(e)(6), commonly known as the “sole source” bidding exception. In addition, staff requests authorization to purchase additional vacuum-interrupter breakers from Hitachi HVB, Inc., in accordance with this Statute, as the need arises.

COMMENTS:

N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements for the purchase of apparatus, supplies, materials or equipment when a needed product is available from only one source of supply. Currently, the Commission needs to purchase eleven (11) 72.5kV Vacuum Circuit Breakers for the POD II Rebuild and the Lafayette Village Substation Rebuild. This type of breaker utilizes a vacuum-interrupting technology to stop the flow of current to the power system. Currently, Hitachi HVB, Inc. is the only manufacturer worldwide who produces this product and meets the vacuum-interrupter requirement. Predominantly, circuit breaker technology uses a halon-based gas called sulphur hexafluoride, or SF6. This is a “greenhouse gas” similar to chlorofluorocarbons, or CFC’s which have been banned from production in the United States and many other countries. By specifying the vacuum-interrupter breaker instead of the SF6 breakers, PWC avoids the use of environmentally harmful chemicals and eliminates exposure to PWC employees and the general public. The Environmental Protection Agency (EPA) has added SF6 to the list of greenhouse gases whose emissions must be reported when used under certain circumstances. In view of these issues, staff feels it is in the best interest of the Commission to reduce PWC’s SF6 inventory. Therefore, staff requests approval to issue a purchase order in the amount of \$627,000 for the purchase of eleven (11) 72.5kV Vacuum Circuit Breakers, as well as approval to make additional vacuum-interrupter breaker purchases as needed, from Hitachi HVB, Inc., under the “sole source” exception allowed by the Statutes. The lead time for these breakers is approximately eight (8) months; therefore, approval is being requested now in order to receive the breakers prior to the end of FY2016.

72.5kV Vacuum Circuit Breakers are budgeted in EL39 – Lafayette Village Substation Rebuild - \$1,250,000 and EL48 – POD II Rebuild - \$1,500,000. The amounts stated are the dollar amounts budgeted for equipment under each CIP project. These funds are not solely budgeted for breaker purchases, as other equipment for the projects will be purchased from these funds.

PRESENTATION OF FINANCIAL HIGHLIGHTS AND ANNUAL AUDIT REPORT
FOR FISCAL YEAR 2015 PREPARED BY CHERRY BEKAERT LLP (PWC
STRATEGIC GOAL #1)

*Presented by: Dwight Miller, Chief Finance Officer
Michelle Thompson, Partner - Cherry Bekaert LLP*

Dwight Miller, Chief Finance Officer informed the Commission the 2015 Fiscal Year End Audit is complete. Mr. Miller recognized and thanked members of the Finance staff for their assistance during the audit process. He introduced Michelle Thompson, Partner with Cherry Bekaert LLP. Ms. Thompson briefly reviewed the results of the annual audit for fiscal year ended June 30, 2015. She stated the Commission again this year received an unmodified or clean opinion, which means the basic financial statements are fairly stated in all material respects.

Ms. Thompson expressed appreciation on behalf of Cherry Bekaert LLP to the PWC staff for their assistance in completing the audit, and for the opportunity to serve as auditors for PWC.

Following Ms. Thompson's review of the audit, Dwight Miller gave an overview of the 2015 Comprehensive Annual Financial Report and presented a PowerPoint presentation which included additional detail concerning the audit.

Listed below are the financial highlights of the audit:

- ❖ The PWC's net position was \$851.6 million, an increase of \$17.8 million, or 2.1 percent, up from \$833.8 million in Fiscal Year 2014.
- ❖ Total unrestricted and undesignated operating reserves were 108.79 days at June 30, 2015, down from 109.36 in the prior year.
- ❖ Income before Capital Contributions and Transfers was \$23.3 million compared to \$13.1 million in Fiscal Year 2014, up \$10.2 million or 77.9 percent.
- ❖ In March of 2014, electric rate adjustments were approved effective May 1, 2014 and May 1, 2015.
- ❖ In March of 2015, water/wastewater rate adjustments were approved effective May 1, 2015 and May 1, 2016.
- ❖ The Electric Rate Stabilization Fund net position was \$48.4 million at June 30, 2015.
- ❖ Capital contributions were \$7.8 million, a decrease of \$1.6 million, compared to \$9.4 million in the prior year.
- ❖ Capital spending for the Electric System was \$27.2 million, an increase of \$6.8 million, or 33.3 percent.
- ❖ Capital spending for the Water and Wastewater Systems was \$50.9 million, an increase of \$15.4 million, or 43.4 percent.
- ❖ During Fiscal Year 2015, the PWC maintained its Aa2 and AA rating from Moody's and Standard and Poor's, respectively. Fitch assigned its first rating to PWC of AA.
- ❖ PWC's senior lien ratio is 3.9, exceeding the minimum requirement of 1.10.

Discussion ensued. Mr. Miller, Mr. Trego and staff responded to questions from the Commission regarding the audit report. Mr. Miller also stated the Annual Audit Report will be posted on the PWC website.

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Commissioner Lallier requested for staff to provide an in-depth explanation of the 'Other Post Employment Benefit Retiree Healthcare Plan' Funding at a future Commission meeting.

Commission also requested for staff to provide a comparison of current PWC and COF units in operation for period of 2011-2015 and the average age of each Fleet.

Upon motion by Commissioner Fowler, seconded by Commissioner Lallier, the Commission unanimously approved to accept the FY 2015 Annual Audit Report as prepared and presented by Cherry Bekaert LLP and the 2015 Comprehensive Annual Financial Report for the Fiscal Year Ended June 30, 2015.

Chairman Rogers, on behalf of the Commission, acknowledged and thanked the financial staff and Cherry Bekaert for their hard work associated with the annual audit.

GENERAL MANAGER REPORT

David Trego, CEO/General Manager, informed the Commission that PWC received an APPA Deed Award Grant. This \$24,000 grant deals with research in developing a calculation with the new smart equipment we have installed to be able to locate where a fault is on the line based on how long it takes to register the fault. This research will not only benefit PWC but also other utilities. Mr. Trego stated PWC is also partnering with Schweitzer on this project.

He also stated, PWC has also been notified by the North Carolina American Water Works Association; and the North Carolina Water Environment Association that we won the award for the best large collection system on the waste water side and we have won the safety award for our wastewater operations.

PWC has received five awards from APPA. They are: Competitive Business Environment; Energy Efficiency; Financial Stability; Legislative Involvement and Service Excellence.

Mr. Trego stated, although we do not gear our operations for winning these awards, it is nice to be recognized when we rise to such a level.

October is Energy Awareness Month. In the past when PWC participated in shows, we handed out CFLs. They are now basically a standard. We are now giving away LED lights. We also have also initiated customer programs related to LED lights.

COMMENTS:

Chairman Rogers commended the staff for the great work they completed during the heavy rain in assisting Methodist University and regarding the Glenville Lake Dam.

Commissioner Fowler commended Mark Brown for the quick response to customer issues.

REPORTS AND INFORMATION

Commission acknowledges receipt of the following Reports and Information.

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- A. Monthly Incident Summary for September 2015
- B. Budget Transfers – FY2015
- C. Personnel Report for September 2015
- D. Position Vacancies
- E. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr # 18233 – 8” DIP water main, fire hydr. and 1” water services – SR 1146
 - Encr # 18231 – new water line fittings for water main rehab – SR1006 (Person St.)
 - Encr # 18234 – 16” Steel Casing & 8 “ RJD Water Main – SR1112 (Rockfish Road)
 - Encr # 18232 – 12” sewer main and 24” steel casing – U-2519CA Proposed Future Outer Loop
- F. Approved Railroad Encroachment Agreement(s):
 - CSX Transportation – Encr # 17969 – 12” Sewer Force Main and 30” Water Main off of Cape Fear River Railroad Trestle
 - CSX Transportation – Encr # 17970 - 12” Sewer Force Main and 30” Water Main off of Cape Fear River Railroad Trestle
- G. Approved Utility Extension Agreement(s):
 - Tarheel Taco, LLC – electric, water and sewer utilities to serve 2180 Skibo Road
 - Harold Kidd – water utilities to serve Hoke Loop Water
 - Coldstream Developers, LLC – electric, water and sewer utilities to serve Village at Rockfish, Phase II
- H. Actions by City Council during meeting of September 28, 2015, related to PWC:
 - Approved Budget Ordinance Amendment 2016-3 (Purchasing Fund Transition)
 - Approved Bid Recommendation – Replacement Stationary Batteries

Following a brief recess Chairman Rogers entertained a motion to go into closed session for legal matters to discuss the pending litigation on the request for declaratory rulings as allowed under N.C. General Statutes 143-318.11(a)(3).

Upon motion made by Commissioner Lallier and seconded by Commissioner Fowler, the Commission unanimously voted to go into closed session at 10:25 a.m. as allowed under N.C. General Statutes 143-318.11(a)(3) to discuss the pending litigation on the request for declaratory rulings.

Following discussion, upon motion made by Commissioner Lallier and seconded by Commissioner Fowler, the Commission voted to return to open session at 11:25 a.m.

There being no further business, upon motion by Commissioner Lallier, seconded by Commissioner Fowler and unanimously approved, the meeting was adjourned at 11:26 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager **DATE:** October 21, 2015

FROM: Gloria Wrench, Procurement Manager

ACTION REQUESTED: Award bid for Annual Transformer Contract (approximately 605 transformers of different types and sizes to be purchased over a twelve-month period), with the option to order additional quantities within the twelve-month period at the unit prices bid, and with the option to extend the agreement for additional one-year period(s), up to a maximum of three (3) additional years, upon the agreement of both parties.

BID/PROJECT NAME: Annual Transformer Contract

BID DATE: September 17, 2015 **DEPARTMENT:** Electric Inventory

BUDGET INFORMATION: Electric Inventory – see attached spreadsheet showing current bid price, last purchase price and last purchase date.

BIDDERS	TOTAL COST
Ermco c/o	
<u>National Transformer Sales, Raleigh, NC</u>	<u>\$1,089,462.00</u>
<u>WESCO, Raleigh, NC</u>	<u>\$1,241,968.00</u>
<u>HD Supply, Wake Forest, NC (GE)</u>	<u>\$1,278,655.00</u>
<u>HD Supply, Wake Forest, NC (Cooper)</u>	<u>\$1,290,989.00</u>
<u>Stuart C. Irby, Rocky Mount, NC</u>	<u>\$1,349,283.00</u>
<u>Wenco, LLC, LaCrescenta, CA</u>	<u>\$1,538,273.00</u>
<u>Cheryong Electric, Vienna, VA</u>	<u>\$2,241,739.00</u>

AWARD RECOMMENDED TO: Ermco c/o National Transformer Sales, Inc., Raleigh, NC

BASIS OF AWARD: Lowest responsible bidder

AWARD RECOMMENDED BY: Mark Bielat and Gloria Wrench

COMMENTS: Bids were solicited from eleven (11) vendors with six (6) vendors responding. The lowest responsible bid is recommended.

ACTION BY COMMISSION
APPROVED _____ **REJECTED** _____
DATE: _____

ACTION BY COUNCIL
APPROVED _____ **REJECTED** _____
DATE: _____

PWC STOCK NO.	DESCRIPTION	CURRENT BID PRICE	LAST PURCHASE PRICE	LAST PURCHASE DATE
1-295-330	10KVA CSP TRANSFORMER 12.47GRDY/7.2-120/240	\$580.00	\$547.00	8/25/2015
1-295-365	25KVA CSP TRANSFORMER 12.47GRDY/7.2-120/240	\$861.00	\$772.00	8/17/2015
1-295-395	50KVA CSP TRANSFORMER 12.47GRDY/7.2-120/240	\$1,089.00	\$1,149.00	7/9/2015
1-295-630	50KVA PADMOUNT TRANSFORMER 1-PH 24.94GRDY/14.4X12.47GRDY/7.2-240/120	\$1,730.00	\$1,726.00	8/17/2015
1-295-640	75KVA PADMOUNT TRANSFORMER 1-PH 24.94GRDY/14.4X12.47GRDY/7.2-240/120	\$2,324.00	\$2,499.00	4/28/2015
1-295-015	10KVA CONVENTIONAL TRANSFORMER, 7.2/12/47-120/240	\$503.00	\$451.50	4/27/2000
1-295-016	10KVA CONVENTIONAL TRANSFORMER, 14.4/24/94Y-120/240	\$572.00	\$376.00	11/30/1999
1-295-030	25KVA CONVENTIONAL TRANSFORMER, 7.2/12/47Y-120/240	\$769.00	\$432.00	9/12/2000
1-295-031	25KVA CONVENTIONAL TRANSFORMER, 14.4/24/94Y-120/240	\$854.00	\$480.00	11/29/1999
1-295-046	25KVA CONVENTIONAL TRANSFORMER 7.2/12.47Y-240/480	\$771.00	\$970.00	4/21/2008
1-295-061	50KVA CONVENTIONAL TRANSFORMER, 14.4/24/94Y-120/240	\$1,133.00	\$796.00	2/7/2000
1-295-066	50KVA CONVENTIONAL TRANSFORMER 14.4/24.94YX7.2/12.47Y-277	\$1,163.00	\$1,363.18	12/16/2010
1-295-080	75KVA CONVENTIONAL TRANSFORMER, 7.2/12/47Y-120/240	\$1,417.00	\$933.00	8/1/2001
1-295-095	75KVA CONVENTIONAL TRANSFORMER, 14.4/24/94Y-120/240	\$1,577.00	\$968.00	2/2/2000
1-295-100	100KVA CONVENTIONAL TRANSFORMER 7.2/12.47Y-120/240	\$1,780.00	\$1,822.00	10/19/2007
1-295-106	100KVA CONVENTIONAL TRANSFORMER 14.4/24.94YX7.2/12.47Y-277	\$1,969.00	\$2,511.29	5/1/2009
1-295-125	100KVA CONVENTIONAL TRANSFORMER 14.4/24/94Y-120/240	\$2,057.00	\$2,515.00	7/25/2008
1-295-142	167KVA CONVENTIONAL TRANSFORMER 7.2/12.47Y-120/240	\$2,649.00	\$2,888.00	9/19/2014
1-295-143	167KVA CONVENTIONAL TRANSFORMER 14.4/24/94Y-120/240	\$2,739.00	\$1,858.00	2/9/2001
1-295-332	10KVA CSP TRANSFORMER 24.94GRDY/14.4-120/240	\$670.00	\$720.11	5/1/2009
1-295-380	25KVA CSP TRANSFORMER 24.94GRDY/14.4-120/240	\$910.00	\$846.00	11/7/2014
1-295-405	50KVA CSP TRANSFORMER 24.94GRDY/14.4-120/240	\$1,125.00	\$1,253.00	4/10/2015
1-295-414	75KVA CSP TRANSFORMER 24.94GRDY-14.4-120/240	\$1,949.00	\$1,167.00	1/17/2001
1-295-415	75KVA CSP TRANSFORMER 12.47GRDY/7.2-120/240	\$1,772.00	\$1,909.00	5/8/2014
1-295-418	100KVA CSP TRANSFORMER 12.47GRDY/7.2-120/240	\$2,138.00	\$2,184.00	5/28/2015
1-295-421	100KVA CSP TRANSFORMER 24.94GRDY/14.4-120/240	\$2,174.00	\$1,455.00	5/20/2002
1-295-610	25KVA PADMOUNT TRANSFORMER 1-PH 24.94GRDY/14.4X12.47GRDY/7.2-240/120	\$1,443.00	\$1,451.00	12/3/2014
1-295-613	25KVA PADMOUNT TRANSFORMER 1-PH 24.94GRDY/14.4X12.47GRDY/7.2-480/240	\$1,437.00	\$1,589.00	5/14/2007
1-295-621	50KVA PADMOUNT TRANSFORMER, DUAL VOLTAGE, 480/240	\$1,712.00	\$1,589.00	5/14/2007
1-295-655	100KVA PADMOUNT TRANSFORMER 1-PH 24.94GRDY/14.4X12.47GRDY/7.2-240/120	\$2,809.00	\$2,801.00	8/17/2015

<u>PWC STOCK NO.</u>	<u>DESCRIPTION</u>	<u>CURRENT BID PRICE</u>	<u>LAST PURCHASE PRICE</u>	<u>LAST PURCHASE DATE</u>
1-295-656	100KVA PADMOUNT TRANSFORMER 1-PH 480/240	\$2,679.00	\$1,723.00	7/20/2000
1-295-695	167 KVA PADMOUNT TRANSFORMER 1-PH, 24.94GRDY/14/14X12/47	\$3,805.00	\$3,906.00	8/17/2015
1-295-670	150KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-208Y/120	\$5,908.00	\$5,408.00	10/5/2015
1-295-677	150KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-480Y/277	\$5,322.00	\$5,841.00	2/4/2015
1-295-701	300KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-208Y/120	\$7,711.00	\$10,201.00	11/7/2014
1-295-706	300KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-480Y/277	\$7,567.00	\$7,200.00	6/15/2015
1-295-721	500KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-208Y/120	\$9,322.00	\$15,699.00	12/3/2007
1-295-732	500KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-480Y/277	\$9,000.00	\$10,938.00	8/25/2015
1-295-741	750KVA PADMOUNT TRANSFORMER, 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-480Y/277	\$12,933.00	\$11,996.00	8/22/2014
1-295-747	750KVA PADMOUNT TRANSFORMER, 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-208Y/120	\$14,036.00	\$11,845.00	2/4/2015
1-295-755	1000KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-480Y/277	\$13,902.00	\$19,283.00	9/19/2007
1-295-770	1500KVA PADMOUNT TRANSFORMER 3-PH 24.94GRDY/14.4X12.47GRDY/7.2-480Y/277	\$17,605.00	\$16,754.00	7/22/2015
1-295-785	2500KVA PADMOUNT TRANSFORMER, 3-PH, 24.94GRDY/14.4X12.47	\$26,924.00	\$25,055.00	5/28/2015

BID HISTORY

ANNUAL TRANSFORMER CONTRACT

BID DATE: SEPTEMBER 17, 2015

Advertisement

Public Works Commission Website	09/01/15 through 09/17/15
Matchforce	09/01/15 through 09/17/15

List of Organizations Notified of Bid

1. NAACP Fayetteville Branch, Fayetteville, NC
2. NAWIC, Fayetteville, NC
3. N.C. Institute of Minority Economic Development, Durham, NC
4. CEED, Fayetteville, NC
5. Fayetteville Business & Professional League, Fayetteville, NC
6. SBTDC, Fayetteville, NC
7. FTCC Small Business Center, Fayetteville, NC
8. Fayetteville Area Chamber of Commerce, Fayetteville, NC

List of Prospective Bidders

1. WESCO Distribution, Raleigh, NC
2. Ermco c/o National Transformer Sales, Raleigh, NC
3. Irby Utilities Co., Rocky Mount, NC
4. HD Supply Utilities, Wake Forest, NC
5. Wengo, LLC, LaCrescenta, CA
6. Cheryong Electric, Vienna, VA
7. TCI Alabama, Pell City, AL
8. Virginia Transformer Corporation, Roanoke, VA
9. WEG Electric Corporation, Duluth, GA
10. WA Brown Instruments, Cary, NC
11. Richardson Associates of NC, Kenly, NC

SDBE Participation

National Transformer Sales is not classified as a SDBE, DBE, minority or woman-owned business.



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
MICHAEL G. LALLIER, COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

ELECTRIC & WATER UTILITIES

October 21, 2015

MEMO TO: David W. Trego, CEO/General Manager

FROM: Mark Brown, Senior Customer Programs Officer

SUBJECT: Approval of Interlocal Agreement with Eastover Sanitary District

Please add the following Consent Item to the Commission's October 28, 2015 meeting.

Public Works Commission staff recommends that the Commission approve an Interlocal Agreement to install an emergency water interconnection with Eastover Sanitary District at Eastover's expense.

cc: Carolyn Justice-Hinson
Mick Noland
Dwight Miller
Bobby Russell
Reggie Wallace
Susan Fritzen

**STATE OF NORTH CAROLINA
COUNTY OF CUMBERLAND**

**INTERLOCAL AGREEMENT
EASTOVER EMERGENCY INTERCONNECT**

THIS AGREEMENT made this _____ day of _____, 2015 by and between the Eastover Sanitary District (hereinafter referred to as "Eastover"), and the City of Fayetteville, a North Carolina municipal corporation, acting by and through its Public Works Commission of the City of Fayetteville, North Carolina (hereinafter referred to as "Commission").

WITNESSETH

THAT WHEREAS, Eastover owns a water system that provides potable water service to its customers.

WHEREAS, Commission, provides wholesale water service in Cumberland County and operates a water system in close proximity to Eastover.

WHEREAS, Eastover's primary water source is with the City of Dunn, but wishes to establish an emergency interconnection to receive water supply from Commission under exigent circumstances.

WHEREAS, Commission wishes to provide emergency water supply to Eastover, under its established rates.

WHEREAS, Eastover and Commission recognizing the mutual benefits of providing emergency water service agree to install an emergency interconnection to provide such service.

NOW THEREFORE, in consideration of the mutual benefit each of the parties shall derive from installation of the interconnection, they mutually agree as follows:

1. Design and Construction:

A. Commission will arrange for the design and construction, at Eastover's expense, of the interconnection, including an 8 inch meter located in the existing 16-inch water main that lies within an existing permanent utility easement running adjacent with the south side right-of-way boundary for Dunn Road (NCSR #1838). The point where ownership of this water main transitions from the Commission system to the Eastover system, and hence the site for the Metering Station, is approximately one-quarter mile east of the intersection with North Plymouth Street (NCSR #1839).

B. Prior to proceeding on the construction, the Commission shall provide Eastover an itemized fixed price quote for the construction of the interconnection. The Commission shall not authorize or initiate any work that Eastover is expected to pay, without prior authorization by Eastover. However, Commission may enter into any change order or change orders not exceeding, in total, ten percent of the fixed price quote, without further approval by Eastover.

2. Operation and Maintenance:

A. Commission will own, operate and maintain, at its expense, the interconnection and meter. Other than emergency repairs or maintenance, Commission shall give Eastover at least twenty-four (24) hours' notice regarding any scheduled repairs or maintenance.

B. When Eastover requires water service through the interconnection; Eastover will notify Commission by contacting the Commission staff as specified below:

1. During normal business hours, Monday – Friday 7:30 a.m. to 4 p.m., except holidays established by Commission, Eastover shall contact PWC Water Resources Construction at either 910-223-4715 or 910-223-4716.

2. All other times, Eastover shall contact Glenville Lake Plant Operator at 910-223-4706.

C. Emergency shall be defined as Eastover temporarily losing the ability to supply water to the District's customers, due to unforeseen circumstances, such as the sudden loss of supply or pumping capacity or the occurrence of a catastrophic event within Eastover, i.e. exigent circumstances.

D. Unless the Commission, itself, is experiencing an emergency, upon receiving notification from Eastover of the need to operate the interconnection, Commission staff will respond within two hours to Eastover's request based on the specific details of the request.

E. During an emergency on Commission's system, upon receiving notification from Eastover of the need to operate the interconnection, Commission's staff will notify Eastover of the emergency situation on Commission's system and will take reasonable actions to respond to Eastover's request.

3. Delivery of Water Requirement:

Under normal operating conditions, Commission shall supply water at its typical water system operating pressure (approximately 58 p.s.i.) at the point of delivery (Metering Station site) and delivery shall not exceed a demand flow in gallons per minute (gpm) in excess of maximum flow for 8-inch water meter.

4. Minimum Monthly Requirement:

Since the sole purpose of the interconnection between Commission and Eastover, provided for in this Agreement, is for emergency service, there shall be no minimum monthly purchase or supply requirement. The monthly bill will include a Basic Facility Charge (BFC) based on the size of meter and usage charges based on actual water delivered. The initial monthly BFC shall be \$ 480.50, based on an 8 inch meter, and shall be subject to change as discussed in Paragraph 6E and 6F.

5. Prior Agreements

This Water Wholesale Agreement shall replace all other Water Service Agreements by and between the City of Fayetteville acting by and through its Public Works Commission of City of Fayetteville and the Eastover Sanitary District.

6. Monthly Billing for Water Service:

A. Commission's water meter(s) serving Eastover will be read, as nearly as possible, at regular intervals. The period of time between meter readings shall not be less than twenty-seven (27) and not more than thirty-three (33) days.

B. If Commission is unable to read Eastover's water meter(s) for any reason, the water that may be used may be estimated by utilizing any available data mutually recognized as reliable. Bills rendered on the basis of such estimates shall be as valid, as if made from actual meter readings and appropriate adjustment of Eastover's bill shall be made at first actual reading of the meter subsequent to the estimate.

C. The term "month" or "monthly" refers to the interval(s) transpiring between the previous meter reading date and the current meter reading date, and bills shall be rendered accordingly.

- D. Monthly bills shall be rendered to Eastover by Commission as computed by multiplying the water use by Eastover, expressed in gallons, by the rate gallon. The rate per gallon shall be subject to change annually as set forth in Paragraph 6E and 6F below.
- E. The Commission will, from time-to-time, review and revise its rates for its various classes of services, as it determines necessary and appropriate. Among those classes of service, will be wholesale water for emergency use, a class which includes Eastover.
- F. The initial billing rate shall be a volume charge of \$0.0037237/gallon (Sept – May) and \$0.00496500/gallon (Jun – Aug) plus a monthly BFC discussed in paragraph 5 above. The volume charge is effective on the first day of January each year of the contract, while the BFC is effective on the first day of May each year. These effective dates are subject to change.

7. Facility Investment Fees:

Commission waives any Facility Investment Fees (FIF) related to the water provided under this agreement, since Eastover and its retail customers have paid FIF in accordance with the terms and conditions of previous contracts with Commission.

8. Continuance of Service and Liability:

- A. Commission does not guarantee continuous water service at standard pressure, but shall use reasonable diligence to provide such service, and having used reasonable diligence to provide such service, shall not be liable to Eastover for damage(s) for failure in, interruptions to, or suspension of water service.
- B. Commission reserves the right to suspend water service, without liability on its part, at such times and for such periods and in such manner, as it may deem advisable for the purpose of making adjustments to, changes in, or repairs on its water mains, plants, and facilities. Commission does guarantee that Eastover will be given the same priority for water service as all other wholesale customers of Commission.
- C. Eastover assumes responsibility for and shall indemnify , defend, and hold Commission harmless against all liability, claims, judgments, losses, costs and expense for injury, loss, or damage to persons or property, including fines by any Federal or State agency, and including personal injury or property damage to Eastover, its employees, water customers, and citizens on account of operation of Eastover's water system, including any defective construction or equipment of Eastover's water system, on Eastover's side of the point of delivery of water service (metering point).
- D. Commission assumes responsibility for and shall indemnify , defend, and hold Eastover harmless against all liability, claims, judgments, losses, costs and expenses for injury, loss, or damage to persons or property including fines by any Federal or State agency and also including personal injury or property damage to water customers and citizens caused by the negligent or willful misconduct by Commission or its employees on Commission's side of the point of delivery or water service (metering point).

9. Suspension or Termination of Water Service:

- A. Commission, in addition to all other legal remedies, may either terminate this agreement or suspend delivery of water to Eastover for:
 - 1. Any default or breach of Agreement by Eastover;
 - 2. Fraudulent or unauthorized use of water or use of water in such manner as to circumvent Commission's water meter(s) service by Eastover.

3. Failure to pay monthly water bills when due and payable.

B. No such termination or suspension, however, will be made by Commission without thirty (30) days written notice delivered to Eastover personally or by mail, except that no such notice need be given in the instances set forth in Item 2 above.

C. Any suspension of delivery of water by Commission or termination of this Agreement upon any authorized grounds shall in no way relieve Eastover of (a) its liability for the payment for water service to the date of suspension or termination of this Agreement, nor (b) its liability for any actual damages sustained by Commission.

10. Payment:

Monthly bills rendered for the water service supplied hereunder are payable within twenty (20) days from date thereof at P.O. Box 1089, Fayetteville, North Carolina, 28302, or its successors. A late payment charge in accordance with Commission's Schedule of Deposits, Fees, and Charges outlined in Section Number 600.04 shall be applicable to all bills rendered pursuant to this Agreement, except when notified within 15 days by Eastover in writing of an invoice dispute, but Eastover will pay the undisputed amount pursuant to this contract.

11. Term of Agreement:

A. The term of this Agreement may be amended only by written agreement by Commission and Eastover.

B. The term of this Agreement is for twenty (20) years from Aug, 25 2015 until Aug, 25 2035, and at the end of each calendar year thereafter shall automatically extend for an additional period of one (1) year each, unless terminated pursuant to the terms of Paragraph 10, or by said parties giving not less than one (1) year's written notice to the other party, including the initial term, or by mutual consent of both parties.

12. Binding Effect:

This contract shall be binding upon and inure to the benefits of the parties hereto, their heirs, successors and assigns.

13. Entire Agreement:

This contract contains the entire agreement of the parties and there are no representations, inducements, or other provisions other than those expressed in writing.

14. City Joinder:

The City of Fayetteville joins in the execution of this contract for the purpose of evidencing the authority of Commission to negotiate for it and to ratify this contract.

15. Governing Law:

This contract shall be governed by the laws of the State of North Carolina.

IN WITNESS WHEREOF, the parties hereto, through their duly authorized officer, have executed this contract as to the date and year first above written.

EASTOVER SANITARY SEWER DISTRICT

By: Morgan L Johnson
Morgan Johnson, Chairman

ATTEST:

Lisa W. Lloyd
Lisa Lloyd, Clerk to the Board

Approved, as to form this 25th day of August 2015

Neil Yarborough
Neil Yarborough
Eastover Sanitary Sewer District Attorney

This instrument has been pre-audited in the manner required by the Local Government Budget and Fiscal Control Act.

Bob Tucker
Bob Tucker, Deputy Finance Officer, Eastover Sanitary District

**PUBLIC WORKS COMMISSION OF
THE CITY OF FAYETTEVILLE**

By: _____
DARSWEIL L. ROGERS, CHAIRMAN

ATTEST:

MICHAEL LALLIER, SECRETARY

CITY OF FAYETTEVILLE

By: _____
Nat Robertson, Mayor

ATTEST

Pamela Megill, City Clerk

Approved, as to form this _____ day of _____ 2015

Scott Flowers
Public Works Commission Attorney

This instrument has been pre-audited in the manner required by the Local Government Budget and Fiscal Control Act.

J. Dwight Miller, PWC Chief Financial Officer

COMMISSION MEETING AGENDA ITEMS - FY 2015-2016
(Incorporating Open Commission Requests)
As of 10/28/15

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
9/9/15	4 th Quarter Financial Recap (Preliminary Report) (Goal #1)	D. Miller
9/23/15	Presentation on Redesign of Customer Bills	S. Fritzen/C. Hinson
10/14/15	Election of Officers Annual Audit Report by Auditors (Goal #1)	D. Miller
10/28/15	Community Solar Update Request to Cancel November 25th & December 23rd Meetings due to Thanksgiving/Christmas Holidays (Consent Item) New Commissioner Orientation following regular meeting	D. Trego/M. Brown
11/11/15	Update on WR Projects for FY2017 and Beyond 1 st Quarter (July – September) Financial Recap (Goal #1)	M. Noland D. Miller
11/25/15	(Meeting to be Cancelled - Thanksgiving Holiday)	
12/9/15	Budget Amendment (If Necessary) Update on Connect Project	D. Miller S. Fritzen
12/23/15	(Meeting to be Cancelled - Christmas Holiday)	
1/13/16	Update on Business Continuity Facility - Disaster Recovery Facility	S. Fritzen
1/27/16	2 nd Quarter (October-December) Financial Recap (Goal #1) The Economic Development Alliance of Fayetteville and Cumberland County, NC (Goal #6 – R. Rogerson)	D. Miller
2/10/16		
2/24/16	2015 Sustainable Activities Report (Goal #6)	C. Hinson
3/9/16	Rate Review (Electric) (Goal #1)	D. Trego/GM
3/23/16	Flexible Benefit Plan Review (Goal #4)	D. Miller/B. Russell
4/13/16	Capital & Operating Budget Presentation (Goal #1)	D. Trego/GM
4/27/16	Approve Capital & Operating Budget (Goal #1) 3 rd Quarter (January-March) Financial Recap (Goal #1)	D. Trego/GM D. Miller
5/11/16		
5/25/16	Final FY2015 Budget Amendment (Goal #1)	D. Miller
6/8/16		
6/10-15/16	APPA National Conference, Phoenix, Arizona	
6/22/16		
COMPLETED 9/9/15	Evaluate budget/resources to determine a new timeline for installation of surveillance system in remaining substations and PODs	Trego (Electric)
To Be Determined	Provide in-depth explanation of 'Other Post Employment Benefit Retiree Healthcare Plan' Funding	D. Miller
To Be Determined	Provide comparison of current units(# PWC & COF) in operation for period of 2011-2015 and average age of each Fleet	S. Fritzen
To Be Determined	Review of Fleet Management Services Agreement	S. Fritzen
To Be Determined	Report on final agreement with Wildfire Camera	M. Brown

To Be Determined	Provide feedback on creating of a Risks Group/Team to review cyber security and other security risks throughout the Commission	Trego (Executive)
To Be Determined	Provide feedback on Areas 18 and 19 construction improvements	Trego (Executive)
To Be Determined	Provide recommendation to accelerate water, sewer and manhole rehabilitation considering the impact to rates.	M. Noland
To Be Determined	Provide feedback on staff's efforts to research the practice of other utilities on the acceptable percentage contractors are allowed to subcontract their work	M. Noland/G. Wrench
To Be Determined	Provide feedback on staff's efforts to explore accelerating deployment of AMI meters.	S. Fritzen
Prior to FY2017 Budget Approval	Add additional narrative to Summary pages in future budget documents	Miller
Prior to FY2017 Budget Approval	<p>Future budget documents should include the following:</p> <ol style="list-style-type: none"> 1. Key assumptions that went into developing the budget. 2. Risks identified by management 3. Discussion on the key trends in financial performance including reasons for changes. 	Miller

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR SEPTEMBER 2015
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 09/01/2015

\$ 31,405,858.44

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	20,522	\$ 5,214,591.77
DEPOSITS FROM MAIL:	27,903	\$ 6,970,954.32
DRAFTS:	12,559	\$ 2,671,143.37
SPEEDPAY:	35,020	\$ 7,642,907.14
WESTERN UNION	4,912	\$ 832,976.70
E-BOX:	13,163	\$ 2,528,382.74
RECEIVABLES VIA ACH WIRES:	132	\$ 3,138,884.99
MISCELLANEOUS RECEIPTS:	106	\$ 3,936,068.24

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 32,935,909.27

INVESTMENTS MATURED:GF	\$ 15,037,750.00
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 8,006,375.00
INVESTMENTS MATURED:RATE STABLIZATION-W/WW	\$ -
INVESTMENTS: BOND PROCEEDS	\$ 3,932,425.02

INVESTMENT INTEREST RECEIPTS:	\$ -
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INCOMING-BANK TO BANK TRANSFERS:	\$ -
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GRAND TOTAL OF RECEIPTS:

\$ 59,912,459.29

VENDOR ACH PAYMENTS ISSUED:	296	\$ (19,487,213.76)
EMPLOYEE REIMBURSEMENTS:	28	\$ (4,696.62)
ACCOUNTS PAYABLE CHECKS ISSUED:	666	\$ (1,802,433.04)
INVESTMENT(S) PURCHASED: GF	10	\$ (22,680,777.67)
INVESTMENT(S) PURCHASED: ERSF	4	\$ (8,485,775.56)
INVESTMENT(S) PURCHASED: WRSF	1	\$ (1,899,841.67)
BANK TO BANK TRANSFERS:	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	21	\$ (3,638,775.89)
COMMERCIAL CREDIT CARD PAYMENTS:	68	\$ (236,907.59)
RETURNED CHECKS:	71	\$ (16,282.45)
RETURNED DRAFTS:	68	\$ (15,143.79)
RETURNED SPEEDPAY:	533	\$ (139,940.89)
RETURNED EBOX:	5	\$ (2,225.24)
RETURNED WESTERN UNION:	2	\$ (236.28)
PAYROLL	1,222	\$ (1,781,547.54)

(60,191,797.99)

TOTAL DISBURSEMENTS:

\$ 31,126,519.74

ENDING BALANCE: 09/30/2015

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR SEPTEMBER 2015
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

AST CORPORATION	CHECK	\$	(35,245.73)
AST CORPORATION	CHECK	\$	(32,810.08)
AZALEA COAST CONSULTING GROUP	CHECK	\$	(30,000.00)
AZALEA COAST CONSULTING GROUP	CHECK	\$	(28,519.20)
CSX TRANSPORTATION	CHECK	\$	(81,700.00)
CUMBERLAND COUNTY LIBRARY	CHECK	\$	(32,640.00)
ITRON, INC.	CHECK	\$	(31,109.18)
ODELL SMITH & SONS	CHECK	\$	(93,107.00)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(39,323.96)
PORTER SCIENTIFIC, INC.	CHECK	\$	(41,418.75)
SULLIVAN EASTERN, INC.	CHECK	\$	(93,575.00)
TOLAR SUPPLY INC.	CHECK	\$	(25,000.00)
TONY E. HAWLEY CONSTRUCTION CO., INC.	CHECK	\$	(171,737.20)
VERMEER MID ATLANTIC, INC.	CHECK	\$	(298,044.28)
WELLS BROTHERS	CHECK	\$	(69,600.37)

Wire Payments over \$25,000.00 :

INTERNAL REVENUE SERVICE	Wire	\$	(352,338.09)
INTERNAL REVENUE SERVICE	Wire	\$	(355,199.67)
JP MORGAN/CHASE	Wire	\$	(29,363.88)
LEGERS	Wire	\$	(480,844.48)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(60,903.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(60,280.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(480,392.29)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
PROCUREMENT CARD	Wire	\$	(41,635.26)
PROCUREMENT CARD	Wire	\$	(48,428.92)
PROCUREMENT CARD	Wire	\$	(30,974.18)
PROCUREMENT CARD	Wire	\$	(32,837.71)
PROCUREMENT CARD	Wire	\$	(34,795.62)
PRUDENTIAL	Wire	\$	(30,847.26)
PRUDENTIAL	Wire	\$	(30,695.79)
WELLS FARGO	Wire	\$	(80,397.80)
WELLS FARGO	Wire	\$	(133,059.56)
WELLS FARGO	Wire	\$	(104,338.53)
WELLS FARGO	Wire	\$	(420,500.57)
WELLS FARGO	Wire	\$	(130,943.28)

TOTAL CHECKS:

\$ (1,103,830.75)

Total Wires:

\$ (3,638,775.89)

ACH Payments over \$25,000.00 :

AEGIS INSURANCE SERVICES INC.	ACH	\$	(300,000.00)
CASH CYCLE SOLUTIONS INC.	ACH	\$	(57,211.61)
CROWDER CONSTRUCTION COMPANY	ACH	\$	(389,194.17)
DIAMOND CONSTRUCTORS, INC.	ACH	\$	(57,521.83)
HAZEN AND SAWYER, P.C.	ACH	\$	(42,197.70)
HD SUPPLY WATERWORKS, LTD	ACH	\$	(38,258.20)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(46,775.60)
HEALTHSMART BENEFITS SOLUTIONS	ACH	\$	(55,460.50)
HODGES ASSOCIATES, INC.	ACH	\$	(37,657.41)
INFOSYS LIMITED	ACH	\$	(25,000.00)
L & W INVESTIGATIONS	ACH	\$	(28,308.00)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(27,213.12)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(69,953.61)
M.B. KAHN CONSTRUCTION CO. INC.	ACH	\$	(197,665.10)
NATIONAL TRANSFORMER	ACH	\$	(25,055.00)
POWER SERVICES INC.	ACH	\$	(29,854.90)
POWER SERVICES INC.	ACH	\$	(42,502.27)

PROGRESS ENERGY	ACH	\$	(13,576,263.26)
PROGRESS ENERGY	ACH	\$	(643,729.80)
SANDY'S HAULING & BACKHOE SVC.	ACH	\$	(79,625.00)
SENSUS USA	ACH	\$	(421,068.29)
SENSUS USA	ACH	\$	(331,125.54)
SENSUS USA	ACH	\$	(43,265.66)
SENSUS USA	ACH	\$	(670,410.72)
SENSUS USA	ACH	\$	(140,000.00)
STEELE BUSINESS CONSULTING, LLC.	ACH	\$	(32,670.52)
STEELE BUSINESS CONSULTING, LLC.	ACH	\$	(33,214.58)
STUART C. IRBY CO.	ACH	\$	(32,629.05)
SYNAGRO CENTRAL, LLC.	ACH	\$	(109,152.66)
T.A. LOVING CO., INC.	ACH	\$	(549,553.24)
TELVENT USA, LLC.	ACH	\$	(50,797.80)
UNIVAR USA INC.	ACH	\$	(29,507.87)
US DEPT OF ENERGY	ACH	\$	(30,776.84)
WESCO DISTRIBUTION, INC.	ACH	\$	(25,110.78)
WESCO DISTRIBUTION, INC.	ACH	\$	(34,866.28)

Total ACH:

\$ (18,303,596.91)

Public Works Commission
Bad Debt Report

Reporting Period: SEPTEMBER 2015
Dates Covered: May 29, 2015 thru June 26, 2015

Beginning Net YTD Bad Debt Writeoffs	\$501,232.22
Amount to Bad Debt this Period	\$192,054.64
Recovered this Period	(\$67,493.47)
Ending Net YTD Bad Debt Writeoffs	\$625,793.39
Total Accounts Written off this Period	880

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

464	Accounts \$250.00 OR LESS	\$50,629.95
210	Accounts \$250.01 thru \$500.00	\$75,929.08
150	Accounts OVER \$500.01	\$122,297.18

824	TOTAL RESIDENTIAL:	\$248,856.21
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NON RESIDENTIAL ACCOUNTS:

54	Accounts \$500.00 OR LESS	\$4,981.50
2	Accounts OVER \$500.01	\$1,875.51

56	TOTAL NON RESIDENTIAL:	\$6,857.01
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APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:


Dwight Miller, CFO

10/12/15
DATE

**Public Works Commission
Bad Debt Report**

Reporting Period: SEPTEMBER 2015
Dates Covered: May 29, 2015 thru June 26, 2015

Addendum 1 OF 2

List of Residential Accounts Over \$500.00

\$ 45,218.18

SANCHEZ LOPEZ, TANIA	\$ 503.77	SNOW, MICHAEL C	\$ 594.59
ROBERTS, ELIZABETH	\$ 507.01	NIGHT, SYLVIA E	\$ 595.63
SMITH, KAYLA	\$ 507.03	ROBINSON, LEONERD G	\$ 596.05
WASHINGTON, DANIEL	\$ 508.94	BOYKIN, OSHEONNA	\$ 596.47
BRATCHER, HENRY	\$ 509.04	ROBERTS, NICOLETTE	\$ 596.82
YOUNG, SHAWN	\$ 509.52	CRITCHFIELD, DANIEL	\$ 601.38
SHAW, JOYCE H	\$ 509.57	CALDER, ASHLEY	\$ 601.83
WHITAKER, TEQUILA	\$ 509.68	CROSBY, ELIZABETH	\$ 607.57
WEIKLE, AMANDA	\$ 511.08	DIXON, LATOYA R	\$ 612.45
ALFORD, LELA M	\$ 512.04	MONTIEIRO, RODERICK D	\$ 612.81
SCOTT, ANTHONY L	\$ 514.54	CUSTER, JOHNNIE C	\$ 614.88
ABRAMS, MACIE	\$ 516.09	TAYLOR, TYRICE	\$ 615.77
STYLES JR, DWIGHT	\$ 519.29	JOHNSON, EBONY	\$ 619.22
MIMS, ERICA	\$ 521.24	WILLIAMS, DOMINIQUE	\$ 619.26
WILLIAMS, MONICA T	\$ 526.92	LAROCHE, MICHAEL A	\$ 619.26
MARTIN, ALAN S	\$ 531.30	TRIPLETT, JAMAL R	\$ 631.08
SWINSON, JAMES C	\$ 531.39	CLAVON, MILTON D	\$ 639.30
FINCH, JANIS M	\$ 531.73	SQUIRES, GWENDOLYN G	\$ 640.57
BEEBE, MARY L	\$ 539.74	THOMAS, ANDREW - DECEASED	\$ 645.15
MAHNKEN, MATTHEW JONATHAN	\$ 539.97	MUMMA, SARAH	\$ 645.22
PEYTON W, MILTON T	\$ 541.15	MUNN, STEPHANIE D	\$ 652.24
HALTON, TANESHA	\$ 546.55	LOCKLEAR, PAMELA F	\$ 660.01
PHILLIPS, CHAD M	\$ 549.84	JOHNSON, MICHAEL	\$ 666.81
CAMBRIDGE, KENT	\$ 560.13	HENRY, ROBERTO	\$ 669.03
COLLINS, HERMAN	\$ 564.22	NOGUEIRO, DAVID ALPHONSE	\$ 670.77
DOCKERY, PAMELA	\$ 570.19	ROSS, SHENAY	\$ 672.71
CAMPBELL, HEATHER	\$ 570.67	CARTER, CAMERON	\$ 673.33
GAUSE, GLORIA	\$ 574.15	GREEN, JAMALLE	\$ 676.94
GENERETTE, VINCENT	\$ 575.04	KIRBY, KRISTINA	\$ 677.74
MURRAY, AMBER	\$ 575.05	STEVENS, DENISE D	\$ 681.41
BOOKER, WILLA	\$ 576.13	CHEEKS, JASON	\$ 684.64
WHITTED, ANDREKA S	\$ 579.90	GREEN, JUSTIN	\$ 689.30
TUCKER, NANCY	\$ 581.31	FORT, DENZEL EDWARD	\$ 690.89
SEAY, MARC	\$ 585.25	MCPHATTER, JOHN LUTHER	\$ 691.12
UPSON, CANDY	\$ 588.02	STEVENS, JASON C	\$ 692.93
BERBERENA, JOSE	\$ 588.10	KIRKLAND, BRITTANY	\$ 693.23
BLUE, ADDIE B	\$ 588.24	CRITTENDEN, MAQUIS	\$ 698.10
MCKINNEY, JOHN	\$ 592.24	GILLIS, JAMES D	\$ 705.60

LIST OF NON RESIDENTIAL ACCOUNTS OVER \$500.01:

\$ 1,875.51

LOCKLEAR REAL ESTATE	\$ 1,008.38
RADIO SHACK #1925	\$ 867.13

Public Works Commission
Bad Debt Report

Reporting Period: SEPTEMBER 2015
 Dates Covered: May 29, 2015 thru June 26, 2015

Addendum 2 OF 2

List of Residential Accounts Over \$500.00

\$ 77,079.00

SAWYERS, DAVID	\$ 712.27	NUNNERY, AMBER	\$ 952.52
HUTCHINSON JR, MALGRAM DEWITT (DECEASED)	\$ 718.35	TAYLOR, SHERIKA M	\$ 962.52
HIIGGS, CLAUDIA F	\$ 724.04	JOHNSON, BRANDON	\$ 969.91
HAYNES, JENNIFER	\$ 730.11	PHELPS, MONIQUE	\$ 972.64
HORNE, STERLING	\$ 731.77	HAYWOOD, CHARLES	\$ 1,006.19
WILSON, TIMOTHY	\$ 739.37	LORD, DARNELL	\$ 1,007.89
DOUGLAS, SABRINA	\$ 746.17	TRIMMELL, MICHEAL	\$ 1,009.00
FRANCIS, HOWARD	\$ 748.86	BOWZER SR, CHARLES E (DECEASED)	\$ 1,013.74
MARTINEZ, JORGE	\$ 749.36	WEBB, NATALIE M	\$ 1,025.76
BARTON, EVA	\$ 753.07	WILKERSON, LATANYA D	\$ 1,045.79
WHITTE, IESHA C	\$ 759.67	HARDISON, NICOLE D	\$ 1,049.88
NORTHE, JANET L	\$ 764.50	SPELLMAN, YVONNE	\$ 1,095.75
CHADWICK, DELORIS	\$ 766.23	MCNEILL, DOMINIQUE	\$ 1,096.50
WASHINGTON, HATTIE LEE	\$ 767.07	DAVIS, JERRY EUGENE	\$ 1,105.50
WILKINS, ITZAMAR	\$ 769.86	GRIFFIN, CATRENA L	\$ 1,110.06
CAMPBELL, MICHAEL J	\$ 772.91	STEWART, TASIA M	\$ 1,116.39
MASON, DEVIE D	\$ 790.22	SMITH, JASMINE	\$ 1,127.93
REED, HEATHER	\$ 800.86	MARRERO, SANDRA	\$ 1,133.89
BLACKWELL, ROBIN	\$ 808.03	SHAW, JEROME	\$ 1,148.52
HENRY, JANELL	\$ 816.70	ROBINSON, MICHAEL C	\$ 1,160.26
BROOKS, MARVIN L	\$ 821.96	SAPIA, MYRA	\$ 1,201.18
RANDALL, ANGEL R	\$ 822.29	JACKSON, CRAIG	\$ 1,246.19
LASTER, CORDELL	\$ 827.65	KEMP, VENIKIA	\$ 1,261.44
JOHNSON, GLADYS	\$ 837.67	COLLINS, JOSHUA E	\$ 1,279.12
SINGLETARY, ANTHONY J	\$ 845.95	DELMORAL, EDWIN J	\$ 1,316.90
MCKNIGHT, GACOLBY	\$ 857.72	BROWN JR, WILLIAM T	\$ 1,387.91
NALL, BRIANNE	\$ 862.07	WILLIAMS, MONICA T	\$ 1,520.55
BETHEA, FANEISHA	\$ 863.66	PIERCE, GLADYS	\$ 1,655.88
ROYAL, ALEXANDER	\$ 866.91	LEWIS, LACOLE T	\$ 1,666.44
MUNDEN, TIFFANY	\$ 878.29	HAMPTON, JASMINE	\$ 1,775.78
IRELAND, GLENN - DECEASED	\$ 880.95	CARMICHAEL, MARICIA	\$ 1,799.28
SANTIATO, DANIEL	\$ 881.90	JONES, LILLIAN	\$ 1,823.61
SIMMONS, SABRINA	\$ 884.12	GREEN, ADRIAN	\$ 1,875.16
HAIR, SHANEKIA	\$ 908.84	BENSON, LATONIA	\$ 1,939.10
MAYS, LALLA T	\$ 913.18	SOLOMON, LINDA	\$ 2,342.71
SPANN, MARK	\$ 922.30		
TEASLEY, SHERON L	\$ 938.16		
GRAHAM, DAVID	\$ 943.44		
PILLEY, TIMOTHY	\$ 950.63		

Explanation for Revision: Removed Franklin, Lillie B. from writeoffs-\$4,970.47.

FAYETTEVILLE PUBLIC WORKS COMMISSION

INVESTMENTS AND BANK BALANCES

MONTH ENDING SEPTEMBER 30, 2015

INVESTMENTS-GENERAL FUND

PURCHASE DATE	FUTURE CALL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTFOLIO	STEP-UP DATE	STEP-UP RATE
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 8,659,170.51	\$ -	-	\$ 8,659,170.51	09/30/15	0.070%	6.729%	N/A	N/A
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,085,077.08	\$ -	-	\$ 6,085,077.08	09/30/15	0.110%	4.728%	N/A	N/A
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTFOLIO	NCCMT	N/A	\$ 621,830.79	\$ -	-	\$ 621,830.79	09/30/15	0.110%	0.483%	N/A	N/A
08/03/15	N/A	24023HXS9	DCAT CP	BB&T/WF	\$ 2,997,620.00	\$ 2,997,620.00		\$ 2,380.00	\$ 3,000,000.00	10/26/15	0.340%	2.329%	N/A	N/A
09/15/15	N/A	24023HY25	DCAT CP	BB&T/WF	\$ 2,498,800.00	\$ 2,498,800.00		\$ 1,200.00	\$ 2,500,000.00	11/02/15	0.360%	1.942%	N/A	N/A
08/25/15	N/A	90262CCX3	UBSFIN CP	BB&T/WF	\$ 7,975,180.00	\$ 7,975,180.00		\$ 24,820.00	\$ 8,000,000.00	03/31/16	0.512%	6.197%	N/A	N/A
07/10/15	N/A	46640PD18	JP MORGAN CP	BB&T/WF	\$ 2,987,586.67	\$ 2,987,586.67		\$ 12,413.33	\$ 3,000,000.00	04/01/16	0.562%	2.322%	N/A	N/A
09/15/15	N/A	46640PF99	JP MORGAN CP	BB&T/WF	\$ 2,985,930.00	\$ 2,985,930.00		\$ 14,070.00	\$ 3,000,000.00	06/09/16	0.633%	2.320%	N/A	N/A
09/15/15	N/A	22533TFA9	CACPNY CP	BB&T/WF	\$ 1,990,136.67	\$ 1,990,136.67		\$ 9,863.33	\$ 2,000,000.00	06/10/16	0.663%	1.546%	N/A	N/A
08/06/14	N/A	CD#2397562116	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,037,537.12	\$ 5,037,537.12		\$ 148,103.61	\$ 5,185,640.73	08/06/17	0.980%	3.914%	N/A	N/A
01/31/08	N/A	31331YHQ6	FEDERAL FARM CREDIT BANK	BB&T/WF	\$ 2,000,000.00	\$ 2,053,357.61		\$ 416,506.95	\$ 2,469,864.56	12/15/17	4.625%	1.596%	N/A	N/A
09/01/15	11/22/15	3136G1M63	FNMA	BB&T/WF	\$ 2,000,000.00	\$ 2,004,125.00		\$ 101,093.75	\$ 2,105,218.75	05/22/18	0.750%	1.557%	05/22/16	1.000%
07/15/15	N/A	CD#2367412703	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,055,303.22	\$ 5,055,303.22		\$ 166,825.02	\$ 5,222,128.24	07/15/18	1.100%	3.928%	N/A	N/A
07/27/15	07/27/16	3133EE4Q0	FFCB	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 187,500.00	\$ 5,187,500.00	07/27/18	1.250%	3.885%	N/A	N/A
01/30/15	10/30/15	3134G5ZZ1	FHLMC	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 67,500.00	\$ 2,067,500.00	07/30/18	1.000%	1.554%	07/30/16	1.250%
07/30/15	10/30/15	3134G7LX7	FHLMC	BB&T/WF	\$ 1,475,000.00	\$ 1,475,000.00		\$ 86,656.25	\$ 1,561,656.25	10/30/18	1.000%	1.146%	07/30/16	1.250%
07/07/15	10/07/15	3134G7CP4	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 350,000.00	\$ 5,350,000.00	01/07/19	1.000%	3.885%	01/07/17	2.000%
07/29/15	07/29/16	3130A5XW4	FHLB	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 210,000.00	\$ 3,210,000.00	07/28/19	1.000%	2.331%	07/28/16	1.500%
09/30/15	12/30/15	3134G7YM7	FHLB	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 162,250.00	\$ 2,162,250.00	09/30/19	0.750%	1.554%	06/30/16	1.250%
05/20/15	N/A	3130A53L1	FHLB	BB&T/WF	\$ 3,000,000.00	\$ 2,996,033.33		\$ 416,250.00	\$ 3,412,283.33	04/30/20	0.500%	2.328%	10/30/15	0.750%
05/27/15	11/27/15	3130A5B57	FHLB	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 625,000.00	\$ 5,625,000.00	05/27/20	1.000%	3.885%	05/27/16	1.500%
06/05/13	11/28/15	313383EJ6	FHLB	BB&T/WF	\$ 2,100,000.00	\$ 2,093,700.00		\$ 308,437.50	\$ 2,402,137.50	05/28/20	1.250%	1.627%	05/28/16	1.375%
07/09/15	10/09/15	3134G7CK5	FHLMC*	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 500,000.00	\$ 5,500,000.00	07/09/20	1.000%	3.885%	07/09/16	2.000%
07/22/15	10/22/15	3130A5SN0	FHLB	BB&T/WF	\$ 5,000,000.00	\$ 4,997,500.00		\$ 650,000.00	\$ 5,647,500.00	07/22/20	1.000%	3.883%	07/16/16	1.500%
07/30/15	10/30/15	3134G7KY6	FHLMC	BB&T/WF	\$ 2,500,000.00	\$ 2,500,000.00		\$ 318,750.00	\$ 2,818,750.00	07/30/20	1.000%	1.943%	01/30/16	1.250%
09/30/15	09/30/16	3134G7YC9	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 235,000.00	\$ 2,235,000.00	09/30/20	1.000%	1.554%	09/30/16	1.375%
09/30/15	12/30/15	3134G7UZ2	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 255,000.00	\$ 2,255,000.00	09/30/20	1.000%	1.554%	03/30/16	1.250%
02/25/15	11/25/15	3134G6DM2	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 4,981,250.00		\$ 975,000.00	\$ 5,956,250.00	02/25/22	1.000%	3.871%	02/25/16	1.500%
02/25/15	11/25/15	3134G6DM2	FHLMC	BB&T/WF	\$ 6,500,000.00	\$ 6,500,000.00		\$ 1,267,500.00	\$ 7,767,500.00	02/25/22	1.000%	5.051%	02/25/16	1.500%
07/01/15	12/30/15	3130A5UA5	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,125.00		\$ 705,000.00	\$ 3,705,125.00	06/30/22	1.500%	2.331%	06/29/16	1.750%
09/30/15	03/30/16	3134G7VP3	FHLMC	MS/WF	\$ 2,607,000.00	\$ 2,601,786.00		\$ 542,742.50	\$ 3,144,528.50	09/30/22	1.375%	2.022%	09/30/17	2.000%
06/09/15	12/09/15	3130S5EZ8	FHLB	MS/WF	\$ 6,000,000.00	\$ 6,000,000.00		\$ 1,912,500.00	\$ 7,912,500.00	06/09/23	0.750%	4.662%	06/09/16	1.250%
09/29/15	12/29/15	3134G7ZK0	FHLMC**	MS/WF	\$ 1,600,000.00	\$ 1,600,000.00		\$ 408,000.00	\$ 2,008,000.00	12/29/23	2.000%	1.243%	09/29/18	2.500%
12/18/14	12/18/15	3130A3K94	FHLB	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 2,300,000.00	\$ 7,295,000.00	12/18/24	1.000%	3.881%	12/18/15	1.500%
09/30/15	09/30/16	3136G2MV6	FNMA**	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 990,000.00	\$ 3,990,000.00	09/30/25	2.000%	2.331%	09/30/17	2.500%
* Investment purch for Fuel Reserve Acct.														
** Investment purch for Meter Fund Acct.														
TOTALS - GENERAL FUND					\$ 113,310,093.68	\$ 128,692,049.00	\$ -	\$ 14,370,362.24	\$ 143,062,411.24					
BANK - WACHOVIA - General Fund						\$ 31,126,519.74								
BANK - WACHOVIA - Meter Deposit Fund						\$ 4,714,467.20								
TOTAL CASH & INVESTMENTS						\$ 164,533,035.94								

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$	(1,076,299.56)
OPERATING RESERVE-120 DAYS	\$	102,160,916.67
INSURANCE DEDUCTIBLE RESERVE	\$	3,500,000.00
NC DOT PROJECT RESERVE	\$	5,155,694.19
WPCA RESERVE	\$	2,225,255.48
HEALTH INSURANCE RESERVE	\$	3,000,000.00
BWGP START COST RESERVE	\$	667,463.00
GENERATION FUEL RESERVE	\$	5,602,164.82
OPEB RESERVE	\$	5,024,062.46
FIF RESERVE-INVESTMENTS	\$	800,000.00
INTEREST/CASH PORTION-FUEL RESERVE	\$	7,812.50
NC RENEWABLE ENERGY RIDER	\$	6,368,162.58
CAPITAL RESERVES	\$	8,958,135.27
DEBT SERVICE SUB	\$	13,460,356.00
METER DEPOSIT INVESTMENT	\$	4,000,000.00
METER DEPOSIT BANK ACCOUNT	\$	4,714,467.20
PETTY CASH	\$	4,800.00
AMORTIZED PREMIUM/DISC ON INVEST	\$	(39,954.67)
TOTAL	\$	164,533,035.94



MICHAEL G. LALLIER, COMMISSIONER
LYNNE B. GREENE, COMMISSIONER
DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

ELECTRIC & WATER UTILITIES

955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 8, 2015

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **CUSTOMER SERVICE REPRESENTATIVE**

DEPARTMENT: **0420-Customer Accounts Call Center**

HOURS: **MONDAY-FRIDAY, 11:00 AM -8:00 PM**
(Extended hours as required; hours may vary)

GRADE LEVEL: **403 \$14.61-\$18.26/hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Kim Long by 5pm, **October 22, 2015.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



MICHAEL G. LALLIER, COMMISSIONER
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October 8, 2015

TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.Attaway@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: W/R UTILITY WORKER
(Functional Employment Testing Required)

DEPARTMENT: 0620 WATER CONSTRUCTION & MAINTENANCE

HOURS: MONDAY-FRIDAY, 7:30 AM -4:00 PM
(On- Call and Overtime as Required)

GRADE LEVEL: 402 \$13.28- \$16.60/HR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, OCTOBER 22, 2015

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October 8, 2015

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.Attaway@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: W/R ENGINEER II

DEPARTMENT: 0610 W/R ENGINEERING

HOURS: MONDAY-FRIDAY, 8:00 AM -5:00 PM
(Extended Hours as Required)

GRADE LEVEL: 414 \$67,618.49 - \$84,523.11 (EXEMPT)

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, OCTOBER 22, 2015.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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October 8, 2015

TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.Attaway@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: W/R UTILITY WORKER
(Functional Employment Testing Required)

DEPARTMENT: 0620 WATER CONSTRUCTION & MAINTENANCE

HOURS: MONDAY-FRIDAY, 3:30 PM -12:00 AM (NIGHT SHIFT)
(On- Call and Overtime as Required)

GRADE LEVEL: 402 \$13.28- \$16.60/HR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, OCTOBER 22, 2015

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



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ELECTRIC & WATER UTILITIES

October 19, 2015

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: DIRECTOR OF INFORMATION SYSTEMS

DEPARTMENT: 0380 – Information Systems Administration

HOURS: MONDAY – FRIDAY, 8AM – 5PM
Extended Hours, as necessary

GRADE LEVEL: (418) \$113,489 - \$141,862/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean by 5pm, Monday, November 2, 2015.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



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ELECTRIC & WATER UTILITIES

October 19, 2015

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: ORACLE APPLICATIONS ADMINISTRATOR

DEPARTMENT: 0380 – Information Systems Administration

HOURS: MONDAY – FRIDAY, 8AM – 5PM
Extended Hours, as necessary

GRADE LEVEL: (411) \$49,782 - \$62,228/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean by 5pm, Monday, November 2, 2015.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, COMMISSIONER
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EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

ELECTRIC & WATER UTILITIES

955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 20, 2015

MEMO TO: ALL PWC EMPLOYEES

FROM: Magie Fishburne
magie.fishburne@faypwc.com

SUBJECT: Job Vacancy

POSITION: POWER PLANT MANAGER

DEPARTMENT: 0832 – Generation

HOURS: MONDAY – FRIDAY, 8:00AM – 5:00PM

GRADE LEVEL: (417X) \$108,165.71- \$135,207.14

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Magie Fishburne **by 5pm, November 2, 2015.**

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