



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
MICHAEL G. LALLIER, COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

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ELECTRIC & WATER UTILITIES

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, FEBRUARY 10, 2016
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda.

II. CONSENT ITEMS *(See Tab 1)*

- A. Approve Minutes of meeting of January 27, 2016

III. COMMISSION DISCUSSION ON WATER FEES FOR CITY GATEWAY PROJECTS

IV. 2ND QUARTER (OCTOBER – DECEMBER) FINANCIAL RECAP (Goal #1)

*Presented by: J. Dwight Miller, Chief Finance Officer
Brenda Brown, Controller*

V. GENERAL MANAGER REPORT *(See Tab 2)*

- A. Open Commission Requests

VI. REPORTS AND INFORMATION *(See Tab 3)*

- A. Monthly Cash Flow Report for January 2016
- B. Investment Report for January 2016
- C. Monthly Incident Summary for January 2016
- D. Personnel Report for January 2016

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER

- E. Position Vacancies
- F. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #17963 – 12” RJD Water Main on SR-3828 (Robeson St.)
- G. Actions by City Council during meeting of January 25, 2016, related to PWC:
 - Approved Resolutions Authorizing Condemnation to Acquire Certain Property Rights for Permanent Easement.
- H. Financial Statement Recaps – December 2015

VII. CLOSED SESSION AS ALLOWED UNDER N.C. GENERAL STATUTES 143-318.11(A)(3) TO DISCUSS THE PENDING LITIGATION ON THE REQUEST FOR DECLARATORY RULINGS

VIII. ADJOURN

D-R-A-F-T

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JANUARY 27, 2016
8:30 A.M.

Present: Darsweil L. Rogers, Chairman
Wade R. Fowler, Jr., Vice Chairman
Michael G. Lallier, Secretary
Evelyn O. Shaw, Treasurer

Others Present: David Trego, CEO/General Manager
Kristoff Bauer, Deputy City Manager
James Arp, City Council Liaison
Russ Rogerson, FCEDC
Jack Rostetter, FCEDC Chairman
Andrew Pennink, FCEDC Vice Chairman
Juwanna Colbert FCEDC
Tad Davis, Spring Lake City Manager
Steven Blanchard
PWC Staff

Absent: Karen McDonald, City Attorney
Kenneth Edge, County Liaison
John Ellis, Hope Mills Liaison
Media

CALL TO ORDER

Chairman Rogers called the meeting of Wednesday, January 27, 2016 to order.

Commissioner Lallier introduced Mr. Tad Davis, Spring Lake Town Manager. Mr. Lallier stated Mr. Davis has a long history with the Fayetteville Community. He was the Garrison Commander from 2000-2003 and served with the Army for 23 years.

Commissioner Rogers also acknowledged the presence of Steven Blanchard, former PWC CEO/General Manager, Russ Rogerson, Andrew Pennink, Jack Rostetter and Juwanna Colbert with the Fayetteville Cumberland County Economic Development Corporation.

APPROVAL OF AGENDA

Upon motion by Commissioner Shaw, seconded by Commissioner Fowler, the agenda was unanimously approved.

CONSENT ITEMS

A. Approve Minutes of meeting of January 13, 2016

D-R-A-F-T

- B. Approval of the following recommended bid awards (with the option to purchase additional quantities within a one-year period upon the agreement of both parties) for the purchase of LED Luminaires for the LED Street Light Conversion Project and forward to City Council for approval.

Bids were received December 22, 2015 as follows:

1. Irby Utilities, Rocky Mount, NC, (quoting Leotek) lowest bidder in the amount of \$290,700.00 for purchase of 1,700.00 each, Luminaire, LED, Roadway, Type II, Medium Distribution, 130W (PWC Stock No. 1-165-103).

This item was last purchased in April 2013 at \$444.39 each. The current bid price is \$171.00 each.

<u>Bidders</u>	<u>Total Cost</u>
Irby Utilities, Rocky Mount, NC (quoting Leotek)	\$290,700.00
Excellence Opto, Pomona, CA	\$361,250.00
Shealy Electrical Wholesalers, Columbia, SC	\$386,512.00
Anixter, Wake Forest, NC	\$518,942.00
Irby Utilities, Rocky Mount, NC (quoting Cooper)	\$277,100.00 *see note

**The Cooper product does not meet the technical specification for lumens. Cooper offers 7,858 lumens; specifications require 12,300 lumens. The Leotek product meets the specification and is recommended.*

2. Irby Utilities, Rocky Mount, NC, (quoting Leotek) lowest bidder in the amount of \$140,400.00 for purchase of 600 each, Luminaire, LED Roadway, Type III, Medium Distribution, 184W (PWC Stock No. 1-165-105).

This item was last purchased in March 2015 at \$335.00 each. The current bid price is \$234.00 each.

<u>Bidders</u>	<u>Total Cost</u>
Irby Utilities, Rocky Mount, NC (quoting Leotek)	\$140,400.00
Excellence Opto, Pomona, CA	\$193,200.00
Shealy Electrical Wholesalers, Columbia, SC	\$216,630.00
Irby Utilities, Rocky Mount, NC (quoting Cooper)	\$258,000.00
Anixter, Wake Forest, NC	\$265,266.00

3. Irby Utilities, Rocky Mount, NC, (quoting Leotek) lowest bidder in the amount of \$513,000.00 for purchase of 1,800 each, Luminaire, LED Roadway, Type III Distribution, 200W (PWC Stock No. 1-165-109).

This item was last purchased in November 2015 at \$385.00 each. The current bid price is \$285.00 each.

<u>Bidders</u>	<u>Total Cost</u>
Irby Utilities, Rocky Mount, NC (quoting Leotek)	\$513,000.00

D-R-A-F-T

Shealy Electrical Wholesalers, Columbia, SC	\$649,890.00
Irby Utilities, Rocky Mount, NC (quoting Cooper)	\$774,000.00
Anixter, Wake Forest, NC	\$785,088.00
Excellence Opto, Pomona, CA	\$402,300.00 *see note

**The proposed product by Excellence Opto is a new product never used by PWC. The bidder did not supply any technical information necessary to evaluate the product for compliance to PWC specifications; therefore, the Leotek product is recommended as it is compliant to PWC specifications.*

4. WESCO Distribution, Raleigh, NC, lowest bidder in the amount of \$327,225.00 for purchase of 500 each, Luminaire, LED, Floodlight, 6x5 Distribution, Small, Gray, 240W (PWC Stock No. 1-165-160).

This item was last purchased in June 2015 at \$510.00 each. The current bid price is \$654.45 each.

<u>Bidders</u>	<u>Total Cost</u>
WESCO Distribution, Raleigh, NC	\$327,225.00
Irby Utilities, Rocky Mount, NC (quoting Cooper)	\$226,500.00 *see note

**The Cooper product does not meet the technical specification for lumens. Cooper offers 14,683 lumens; specifications require 22,600 lumens. The American Lighting product quoted by WESCO meets the specification and is recommended.*

5. WESCO Distribution, Raleigh, NC, lowest bidder in the amount of \$391,625.00 for purchase of 500 each, Luminaire, LED, Floodlight, 6x5 Distribution, Large, Gray, 320W (PWC Stock No. 1-165-162).

This item was last purchased in June 2015 at \$849.00 each. The current bid price is \$783.25 each.

<u>Bidders</u>	<u>Total Cost</u>
WESCO Distribution, Raleigh, NC	\$391,625.00
Irby Utilities, Rocky Mount, NC	\$406,000.00

6. Irby Utilities, Rocky Mount, NC, lowest bidder in the amount of \$86,400.00 for purchase of 600 each, Luminaire, LED Roadway, Type II Wide Distribution, Black, 70W (PWC Stock No. 1-165-255).

This item was last purchased in December 2015 at \$522.00 each. The current bid price is \$144.00 each.

<u>Bidders</u>	<u>Total Cost</u>
Irby Utilities, Rocky Mount, NC	\$ 86,400.00
Excellence Opto, Pomona, CA	\$ 89,250.00
Anixter, Wake Forest, NC	\$110,526.00
Shealy Electrical Wholesalers, Columbia, SC	\$121,890.00

D-R-A-F-T

7. Irby Utilities, Rocky Mount, NC, (quoting Leotek) lowest bidder in the amount of \$270,750.00 for purchase of 1,900 each, Luminaire, LED Roadway, Type II 70W (PWC Stock No. 1-165-280).

This item was last purchased in December 2015 at \$168.42 each. The current bid price is \$142.50 each.

<u>Bidders</u>	<u>Total Cost</u>
Irby Utilities, Rocky Mount, NC (quoting Leotek)	\$270,750.00
Irby Utilities, Rocky Mount, NC (quoting Cooper)	\$273,600.00
Shealy Electrical Wholesalers, Columbia, SC	\$309,985.00
Anixter, Wake Forest, NC	\$349,999.00
Excellence Opto, Pomona, CA	\$388,550.00

8. Irby Utilities, Rocky Mount, NC, (quoting Leotek) lowest bidder in the amount of \$223,200.00 for purchase of 1,800 each, Luminaire, LED Roadway, Type II 50W (PWC Stock No. 1-165-290).

This item was last purchased in December 2015 at \$135.20 each. The current bid price is \$124.00 each.

<u>Bidders</u>	<u>Total Cost</u>
Irby Utilities, Rocky Mount, NC (quoting Leotek)	\$223,200.00
Irby Utilities, Rocky Mount, NC (quoting Cooper)	\$225,000.00
Excellence Opto, Pomona, CA	\$265,050.00
Shealy Electrical Wholesalers, Columbia, SC	\$293,670.00
Anixter, Wake Forest, NC	\$303,156.00

Comments: Bids were solicited from ten (10) vendors with five (5) vendors responding. The lowest responsive, responsible bidders meeting specifications are recommended.

Neither Irby Utilities nor WESCO Distribution is classified as small disadvantaged business enterprises.

- C. Approve the issuance of a purchase order in the amount of \$147,855.20 to Varentec, Inc., Santa Clara, CA, for all equipment and services necessary to complete a pilot program to evaluate the benefits of installing power conditioning equipment on the entire PWC electric system. The equipment and services necessary for this pilot program consist primarily of the following:

- electronic power conditioning modules to be installed on individual feeders;
- two-way communication equipment between the modules and Varentec to receive data and transmit control signals; and
- periodic analysis of the data, resulting adjustments in the module settings, and measurement and verification of subsequent improvements.

The scope of this pilot program will be restricted to two of 33 substations on the PWC system. Upon completion of the pilot program, the actual benefits that are verified and quantified will be evaluated to determine if it is appropriate to expand the scope to the entire PWC electrical system.

D-R-A-F-T

The “sole source” request for this pilot program is supported by the following facts:

- no other supplier has been identified which can provide similar equipment and services;
- Varentec, Inc. has a patent on the equipment that is being used for the pilot program;
- at least one other municipal power system has purchased this equipment as a “sole source”; and
- demonstrated success of the equipment at other electric power suppliers.

N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration.

\$400,000 has been transferred from CPR1000055 – Lafayette Village 67-12kV Substation Rebuild to CPR1000270 – Conservation Load Reduction – (CVR), to fund this project.

UPDATE ON THE FAYETTEVILLE CUMBERLAND COUNTY ECONOMIC DEVELOPMENT CORPORATION

*Presented by: Russ Rogerson, President – Fayetteville Cumberland County
Economic Development Corporation*

Russ Rogerson, President of the Fayetteville Cumberland County Economic Development Corporation thanked PWC for the opportunity to speak to the Commission. He stated PWC has been a long standing partner of economic development in our community if not a leader in that category.

Mr. Rogerson introduced Jack Rostetter, Andrew Pennink and Juwana Colbert to the group.

Mr. Rogerson provided the Economic Development Quarterly Dashboard Report. He reported on the increase in active projects within the last six months. The New Business/Industry has increased as well as International Projects. At the end of the second quarter for fiscal year 2015-2016 FCEDC reported a total of 54 active projects. Of the 54 active projects 96% are related to new business and industry. He also noted there were five community visits in September.

The combined capital investment potential of the 54 active projects is upward of \$1.67 billion. And the potential estimated job creation (newly created jobs) is 14,329 jobs.

Projects by target industry sector are: business and financial services (33%); Distribution & Logistics (20%), Innovative Manufacturing (37%), Food Processing (4%) and Department of Defense (2%).

He commented on the most submitted sites (during the fiscal year) in RFP responses. He stated they receive projects through three referral pipelines: Direct Contact, State Department and the North Carolina Southeast Partnership.

There have been two announcements in the past two quarters, valued at \$12 million in industry expansion and over 150 new and retained jobs. Piedmont Natural Gas purchased the old Cutler Hammer building. They are investing about 10 million dollars in that

D-R-A-F-T

building. It will be their complete Operations/Call Center. Piedmont is also placing a CNG station at the site. Nitta Gelatin has also expanded.

Mr. Rogerson stated FCEDC has been very active in their recruiting process. They have traveled around the country and somewhat outside the country. Juwana Colbert has touched and visited with over 100 consultants in the past calendar year, as well as, keeping in touch with them through email and social email.

The FCEDC has met with contacts in the Raleigh broker market. They have met with four already and will meet with two more on today.

Mr. Rogerson provided the Commission with statistics on the local labor force (including employment and unemployment statistics for 2014 and 2015). Commissioner Rogers noted according to a report by Wells Fargo, the employment in the Fayetteville area had a decline in employment last year (discussion ensued).

Russ Rogerson detailed (by category) the retention visits the FCEDC has conducted during the last two quarters. He also detailed the top five highest utility & public rated services as well as the lowest rated services. Commissioner Lallier noted PWC was not in the highest rated services and asked Mr. Rogerson if there was any feedback on why PWC was not on the list this year. Mr. Rogerson will check into the issue to find if there is a specific issue. He stated whenever there are any problems related to PWC services, they call an officer here at PWC and the issue is resolved.

Property taxes were on the top of the list of the five lowest rated services. Council Member Arp asked if this is consistent with prior years. Mr. Rogerson answered 'very consistent'. He stated he has never seen a survey when taxes were not on the bottom percentile of any community. Discussion ensued.

He noted in the spring of 2015, the Chamber and Economic Development organization announced they were separating. During that time there has been much discussion and it was determined to use the C6 organization model with board appointments made; three by the city, three by the county, and two by the private sector and three ex-officio members. As of January 1, they are called the Fayetteville Cumberland County Economic Development Corporation. As of now they are still housed in the Chamber building and will move to the Fayetteville Technical Community County Campus in late February.

Mr. Rogerson and Mr. Rostetter discussed the FCEDC Strategic Planning process. Commissioner Lallier suggested the FCEDC review the Garner Report. Discussion ensued. Their brand definition program and the military workforce survey rollout were also discussed.

Mr. Rogerson and Mr. Rostetter responded to comments and suggestions from Commission and City Council Member Arp.

Commission thanked Russ Rogerson, Jack Rostetter, Andrew Pennink and Juwana Colbert for presenting the 1st and 2nd quarter update on the Fayetteville Cumberland County Economic Development Corporation.

GENERAL MANAGER REPORT

GLENVILLE LAKE - Mr. Trego informed the Commission, PWC is on schedule to fill Glenville Lake in March. We are waiting for the State to sign off on several approvals.

Commissioner Lallier requested a small report detailing the leak that almost occurred at the Glenville Lake Dam in October of last year.

ICE STORM - Mr. Trego also stated there were almost 2,400 customers out of power during the storm. There were 225 individual outages. He stated this indicated there were not huge clusters of outages and mostly lines down on a street. At peak, there were approximately 215 customers out at one time.

PWC also coordinated activities with the City to assist them as line watchers (individuals who sit with the lines until they are identified as a hot line or not); PWC staff accompanied several City crews and identified hot lines as well as provided other services.

Mr. Trego noted the increased use of social media which was a positive way for citizens to communicate not only outages but also to inform one another when PWC crews were on their respective blocks and when services were restored.

Comments:

Commissioner Lallier requested for the 'Open Commission Requests' document to be restructured.

He also requested an update on the current percentage of uncollectible accounts and the process for reporting them. Mr. Miller responded he will have an update at the next Commission meeting.

Commissioner Lallier also requested for the PO Report to be presented/submitted based on department or fund.

Commissioner Fowler stated there has been several occasions in which there have been billing issues for commercial accounts. He asked if there are filters set in the system to notify the key accounts representative of variances in the customer's account before they receive it to allow the customer to be notified ahead of time. Mark Brown responded. He stated we have filters set based on our legacy system. We have the ability in the existing system to change the filters and allow us to be proactive when we notice changes in customer usage.

Commissioner Fowler also asked if Key Accounts Customers have been given the names of their Key Accounts Representative. Mr. Brown responded we are restructuring the Key Accounts area and have added an additional Key Accounts Agent to allow PWC to be more proactive in dealing with customer issues.

Commissioner Rogers requested a memo explaining why there is no lead in our water. Commissioner Lallier asked if we still have lead pipes in our system. Mr. Glass responded yes, approximately 10% are lead. He will update Commissioner Lallier on the percentage of the 10% that are not relined. Discussion ensued on the lead in the Flint, Michigan water system.

D-R-A-F-T

Commissioner Lallier requested an inventory of lead pipes which are protected and that we prioritize the relining or replacing of identified pipes.

REPORTS AND INFORMATION

Commission acknowledges receipt of the following reports and information.

- A. Recap of Uncollectible Accounts
- B. Purchase Orders
 - August 2015
 - September 2015
 - October 2015
 - November 2015
- C. Position Vacancies
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18243 – 12” RJDI Sewer Main on SR 1132 (Legion Rd)
 - Encr. #18241 – 12” RJDI Sewer Main - HWY 162 and SR 1132
 - Encr. #18242 – 12” RJDI Sewer Main – SR3301 (Ireland Dr.) and SR1132
 - Encr. 18236 – 8” C-900 Water Main – NC-210 (Murchison Rd.) & US-401 BYP
- E. Approved Utility Extension Agreement(s):
 - Carolina Skin Care, P.A. – Water and Sewer Services to serve Raeford Road (SR3569)
 - Fayetteville Retail Investment, LLC – Electric, Water and Sewer to serve Gillespie St.

Closed Session As Allowed Under N.C. General Statutes 143-318.11(a)(3) To Discuss The Pending Litigation On The Request For Declaratory Rulings

Chairman Rogers entertained a motion to go into closed session for legal matters to discuss the pending litigation on the request for declaratory rulings as allowed under N.C. General Statutes 143-318.11(a)(3).

Upon motion made by Commissioner Lallier and seconded by Commissioner Shaw, the Commission unanimously voted to go into closed session at 9:49 a.m. as allowed under N.C. General Statutes 143-318.11(a)(3) to discuss the pending litigation on the request for declaratory rulings.

Following discussion, upon motion made by Commissioner Rogers and seconded by Commissioner Shaw, the Commission voted to return to open session at 10:44 a.m.

ADJOURNMENT

There being no further business, upon motion by Commissioner Rogers, seconded by Commissioner Shaw and unanimously approved, the meeting was adjourned at 10:45 a.m.

Open Commission Requests

As of 2/10/16

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
2/10/16	Update on the current percentage of uncollectible accounts.	D. Miller
2/24/16	Presentation – Other Post-Employment Benefits (OPEB)	D. Miller
COMPLETED 9/9/15	<i>Evaluate budget/resources to determine a new timeline for installation of surveillance system in remaining substations and PODs</i>	<i>Trego (Electric)</i>
COMPLETED 11/4/15	<i>Provide comparison of current units(# PWC & COF) in operation for period of 2011-2015 and average age of each Fleet</i>	<i>S. Fritzen</i>
COMPLETED 1/13/16	<i>Provide feedback on staff's efforts to explore accelerating deployment of AMI meters.</i>	<i>S. Fritzen</i>
To Be Determined	Provide report to Commission detailing the Glenville Coffe Dam leak/issue that nearly occurred in October of 2015	M. Noland/ J. Glass
To Be Determined	Update Commission on details of lead in water pipes.	M. Noland/ J. Glass
Pending	Change format of PO Report – Please submit based on department or fund.	D. Miller
COMPLETED	<i>Staff is requested to gather/analyze the options for the work around the Market House and report back to the Commission.</i>	<i>M. Noland</i>
To Be Determined	Review of Fleet Management Services Agreement	S. Fritzen
To Be Determined	Report on final agreement with Wildfire Camera	M. Brown
To Be Determined	Provide feedback on creating of a Risks Group/Team to review cyber security and other security risks throughout the Commission	Trego (Executive)
To Be Determined	Provide feedback on Areas 18 and 19 construction improvements	M. Noland
To Be Determined	Provide recommendation to accelerate water, sewer and manhole rehabilitation considering the impact to rates.	M. Noland
To Be Determined	Provide feedback on staff's efforts to research the practice of other utilities on the acceptable percentage contractors are allowed to subcontract their work	M. Noland/G. Wrench
Prior to FY2017 Budget Approval	Add additional narrative to Summary pages in future budget documents	Miller
Prior to FY2017 Budget Approval	Future budget documents should include the following: <ol style="list-style-type: none"> 1. Key assumptions that went into developing the budget. 2. Risks identified by management 3. Discussion on the key trends in financial performance including reasons for changes. 	Miller

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JANUARY 2016
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 01/01/2016

\$ 43,667,925.36

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	20,164	\$ 4,033,645.50
DEPOSITS FROM MAIL:	27,103	\$ 5,867,956.93
DRAFTS:	12,931	\$ 2,182,189.53
SPEEDPAY:	33,899	\$ 5,675,157.84
WESTERN UNION	4,714	\$ 611,466.22
E-BOX:	12,218	\$ 2,103,101.21
RECEIVABLES VIA ACH WIRES:	120	\$ 3,092,703.59
MISCELLANEOUS RECEIPTS:	85	\$ 3,033,697.53

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 26,599,918.35

INVESTMENTS MATURED:GF	\$ 13,750,000.00
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 8,000,000.00
INVESTMENTS MATURED:RATE STABLIZATION-W/WW	\$ -
INVESTMENT INTEREST RECEIPTS:	\$ 56,041.67
INVESTMENTS: BOND PROCEEDS	\$ 2,831,107.63
INCOMING-BANK TO BANK TRANSFERS:	\$ -

GRAND TOTAL OF RECEIPTS:

\$ 51,237,067.65

VENDOR ACH PAYMENTS ISSUED:	254	\$ (15,440,697.62)
EMPLOYEE REIMBURSEMENTS:	24	\$ (8,391.84)
ACCOUNTS PAYABLE CHECKS ISSUED:	521	\$ (2,106,742.49)
INVESTMENT(S) PURCHASED: GF	3	\$ (11,082,122.08)
INVESTMENT(S) PURCHASED: ERSF	1	\$ (2,977,950.00)
INVESTMENT(S) PURCHASED: WRSF	0	\$ -
BANK TO BANK TRANSFERS:	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	18	\$ (2,908,359.13)
COMMERCIAL CREDIT CARD PAYMENTS:	91	\$ (235,180.76)
RETURNED CHECKS:	50	\$ (12,042.29)
RETURNED DRAFTS:	102	\$ (15,274.98)
RETURNED SPEEDPAY:	453	\$ (97,134.97)
RETURNED EBOX:	8	\$ (2,997.94)
RETURNED WESTERN UNION:	2	\$ (146.00)
PAYROLL	1,226	\$ (1,804,565.11)

(36,691,605.21)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 12/31/2015

\$ 58,213,387.80

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JANUARY 2016
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

AC CONTROLS COMPANY INC.	CHECK	\$	(26,449.82)
AST CORPORATION	CHECK	\$	(34,289.46)
CITY OF FAYETTEVILLE	CHECK	\$	(26,896.94)
DEERE & COMPANY	CHECK	\$	(53,326.99)
ELECTRICITIES OF NC, INC.	CHECK	\$	(104,608.00)
EZZELL ELECTRICAL COMPONENTS	CHECK	\$	(41,883.67)
HEITKAMP, INC.	CHECK	\$	(367,121.70)
KEMIRA WATER SOLUTIONS, INC.	CHECK	\$	(49,519.27)
NIX, PURSER AND ASSOCIATES INC.	CHECK	\$	(51,613.16)
OLDE FAYETTEVILLE	CHECK	\$	(37,845.64)
PRISM CONTRACTORS, INC.	CHECK	\$	(126,292.24)
SKYLINE STEEL, LLC.	CHECK	\$	(28,846.53)
SMITH MOORE LEATHERWOOD LLP	CHECK	\$	(39,473.80)
SMITH MOORE LEATHERWOOD LLP.	CHECK	\$	(43,311.80)
TENCARVA MACHINERY CO.	CHECK	\$	(25,639.88)
TRICOAST INSULATION	CHECK	\$	(69,726.00)
VERIZON WIRELESS	CHECK	\$	(29,379.12)
VERIZON WIRELESS	CHECK	\$	(26,978.41)
WELLS BROTHERS CONST. CO. INC.	CHECK	\$	(162,713.63)
WELLS FARGO INSURANCE SVCS.	CHECK	\$	(35,099.00)

Wire Payments over \$25,000.00 :

INTERNAL REVENUE SERVICE	Wire	\$	(377,169.74)
INTERNAL REVENUE SERVICE	Wire	\$	(358,368.40)
LEGERS	Wire	\$	(493,974.25)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(61,585.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(63,165.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(220,252.21)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NRS	Wire	\$	(31,630.65)
PROCUREMENT CARD	Wire	\$	(34,030.42)
PROCUREMENT CARD	Wire	\$	(34,861.14)
PROCUREMENT CARD	Wire	\$	(35,555.49)
PRUDENTIAL	Wire	\$	(53,392.91)
PRUDENTIAL	Wire	\$	(30,602.05)
WELLS FARGO	Wire	\$	(305,712.91)
WELLS FARGO	Wire	\$	(49,954.78)
WELLS FARGO	Wire	\$	(31,244.58)
WELLS FARGO	Wire	\$	(26,859.60)

TOTAL CHECKS:

\$ (1,381,015.06)

Total Wires:

\$ (2,908,359.13)

ACH Payments over \$25,000.00 :

ANIXTER INTERNATIONAL INC.	ACH	\$	(76,844.19)	PIKE ELECTRIC, LLC.	ACH	\$	(55,615.48)
ASPRE ENERGY	ACH	\$	(68,500.00)	PIKE ELECTRIC, LLC.	ACH	\$	(39,866.85)
BILLY BILL GRADING	ACH	\$	(433,996.10)	PIKE ELECTRIC, LLC.	ACH	\$	(234,721.89)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(36,899.54)	POWER SERVICES INC.	ACH	\$	(177,786.73)
CASH SOLUTIONS, INC.	ACH	\$	(49,959.30)	PROGRESS ENERGY	ACH	\$	(9,918,944.68)
COUNTY OF HARNETT	ACH	\$	(79,478.23)	PROGRESS ENERGY	ACH	\$	(391,709.93)
COUNTY OF HARNETT	ACH	\$	(45,097.55)	SANDY'S HAULING & BACKHOE SVC.	ACH	\$	(494,725.00)
CROWDER CONSTRUCTION COMPNAV	ACH	\$	(189,399.23)	SENSUS USA	ACH	\$	(59,707.91)
DAPARAK, INC.	ACH	\$	(42,829.66)	SENSUS USA	ACH	\$	(550,049.25)
ES&J ENTERPRISES, INC.	ACH	\$	(123,500.00)	SENSUS USA	ACH	\$	(51,928.83)
GDS ASSOCIATES	ACH	\$	(30,188.50)	SENSUS USA	ACH	\$	(59,307.31)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(75,143.92)	STATE UTILITY CONTRACTORS INC.	ACH	\$	(357,253.20)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(33,470.19)	STUART C. IRBY CO.	ACH	\$	(29,998.52)
L & W INVESTIGATIONS INC.	ACH	\$	(32,228.49)	STUART C. IRBY CO.	ACH	\$	(48,461.18)
LANDIS + GYR, INC.	ACH	\$	(55,879.68)	SYNAGRO CENTRAL, LLC.	ACH	\$	(28,548.46)
MECHANICAL JOBBERS	ACH	\$	(143,582.29)	T.A. LOVING CO., INC.	ACH	\$	(94,096.41)
NATIONAL TRANSFORMER SALES, INC.	ACH	\$	(54,080.00)	UNIVAR USA INC.	ACH	\$	(39,012.28)
OC TANNER SALES COMPANY	ACH	\$	(31,731.65)	US DEPT OF ENERGY	ACH	\$	(37,716.52)
OLIVER OIL COMPANY	ACH	\$	(25,333.30)	UTILITY SERVICE CO, INC.	ACH	\$	(92,729.82)
OLTRIN SOLUTIONS, LLC.	ACH	\$	(28,644.00)	WATER & WASTE SYSTEMS CONST., INC.	ACH	\$	(59,422.50)
				WK DICKSON & CO., INC.	ACH	\$	(40,671.97)

Total ACH:

\$ (14,519,060.54)

FAYETTEVILLE PUBLIC WORKS COMMISSION
INVESTMENTS AND BANK BALANCES
MONTH ENDING JANUARY 31, 2016

INVESTMENTS-GENERAL FUND														
PURCHASE DATE	FUTURE CAL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTFOLIO	STEP-UP DATE	STEP-UP RATE
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 2,670,255.10	\$ 66.95	-	\$ 2,670,322.05	01/31/16	0.300%	2.265%	N/A	N/A
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,090,185.42	\$ -	-	\$ 6,090,185.42	01/31/16	0.300%	5.166%	N/A	N/A
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTFOLIO	NCCMT	N/A	\$ 622,352.80	\$ -	-	\$ 622,352.80	01/31/16	0.300%	0.528%	N/A	N/A
01/05/16	N/A	24023GB30	DCAT CP	BB&T/WF	\$ 4,098,513.75	\$ 4,098,513.75		\$ 1,486.25	\$ 4,100,000.00	02/03/16	0.450%	3.477%	N/A	N/A
01/13/16	N/A	24023GBB2	DCAT CP	BB&T/WF	\$ 4,998,308.33	\$ 4,998,308.33		\$ 1,691.67	\$ 5,000,000.00	02/11/16	0.420%	4.240%	N/A	N/A
12/11/15	N/A	46640PBQ5	JPMSCC CP	BB&T/WF	\$ 1,498,687.50	\$ 1,498,687.50		\$ 1,312.50	\$ 1,500,000.00	02/24/16	0.420%	1.271%	N/A	N/A
11/17/15	N/A	00280NBQ2	ABBYCT CP	BB&T/WF	\$ 5,994,555.00	\$ 5,994,555.00		\$ 5,445.00	\$ 6,000,000.00	02/24/16	0.330%	5.085%	N/A	N/A
08/25/15	N/A	90262CCX3	UBSFIN CP	BB&T/WF	\$ 7,975,180.00	\$ 7,975,180.00		\$ 24,820.00	\$ 8,000,000.00	03/31/16	0.512%	6.765%	N/A	N/A
07/10/15	N/A	46640PD18	JP MORGAN CP	BB&T/WF	\$ 2,987,586.67	\$ 2,987,586.67		\$ 12,413.33	\$ 3,000,000.00	04/01/16	0.562%	2.534%	N/A	N/A
09/15/15	N/A	46640PF99	JP MORGAN CP	BB&T/WF	\$ 2,985,930.00	\$ 2,985,930.00		\$ 14,070.00	\$ 3,000,000.00	06/09/16	0.633%	2.533%	N/A	N/A
09/15/15	N/A	22533TFA9	CACPNY CP	BB&T/WF	\$ 1,990,136.67	\$ 1,990,136.67		\$ 9,863.33	\$ 2,000,000.00	06/10/16	0.663%	1.688%	N/A	N/A
12/11/15	N/A	19121AGE5	KOPP CP	BB&T/WF	\$ 2,638,870.00	\$ 2,638,870.00		\$ 11,130.00	\$ 2,650,000.00	07/14/16	0.703%	2.239%	N/A	N/A
11/18/15	N/A	89233GHC3	NATXNY CP	BB&T/WF	\$ 995,161.11	\$ 995,161.11		\$ 4,838.89	\$ 1,000,000.00	08/12/16	0.653%	0.844%	N/A	N/A
01/07/16	N/A	46640PK36	JP MORGAN CP	BB&T/WF	\$ 1,985,300.00	\$ 1,985,300.00		\$ 14,700.00	\$ 2,000,000.00	10/03/16	0.987%	1.684%	N/A	N/A
08/06/14	N/A	CD#2397562116	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,037,537.12	\$ 5,037,537.12		\$ 148,103.61	\$ 5,185,640.73	08/06/17	0.980%	4.273%	N/A	N/A
01/31/08	N/A	31331YHQ6	FEDERAL FARM CREDIT BANK	BB&T/WF	\$ 2,000,000.00	\$ 2,053,357.61		\$ 416,506.95	\$ 2,469,864.56	12/15/17	4.625%	1.742%	N/A	N/A
09/01/15	02/22/16	3136G1M63	FNMA	BB&T/WF	\$ 2,000,000.00	\$ 2,004,125.00		\$ 93,593.75	\$ 2,097,718.75	05/22/18	0.750%	1.700%	05/22/16	1.000%
07/15/15	N/A	CD#2367412703	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,055,303.22	\$ 5,055,303.22		\$ 166,825.02	\$ 5,222,128.24	07/15/18	1.100%	4.289%	N/A	N/A
07/27/15	07/27/16	3133EE4Q0	FFCB	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 156,250.00	\$ 5,156,250.00	07/27/18	1.250%	4.242%	N/A	N/A
10/05/15	04/05/16	3134G7Q38	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 204,687.50	\$ 5,204,687.50	10/05/18	0.625%	4.242%	04/05/16	0.750%
10/15/15	04/15/16	3134G7C66	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 135,000.00	\$ 3,135,000.00	10/15/18	0.750%	2.545%	10/15/16	1.000%
07/29/15	07/29/16	3130A5XW4	FHLB	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 195,000.00	\$ 3,195,000.00	07/28/19	1.000%	2.545%	07/28/16	1.500%
09/30/15	03/30/16	3134G7YM7	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 162,250.00	\$ 2,162,250.00	09/30/19	0.750%	1.697%	06/30/16	1.250%
09/30/15	09/30/16	3134G7YC9	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 235,000.00	\$ 2,235,000.00	09/30/20	1.000%	1.697%	09/30/16	1.375%
09/30/15	03/30/16	3134G7UZ2	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 255,000.00	\$ 2,255,000.00	09/30/20	1.000%	1.697%	03/30/16	1.250%
10/29/15	04/29/16	3134G7K26	FHLMC*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 575,000.00	\$ 5,575,000.00	10/29/20	1.000%	4.242%	10/29/16	1.250%
12/15/15	06/14/16	3136G2VD6	FNMA	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 600,000.00	\$ 5,600,000.00	12/14/20	1.000%	4.242%	12/14/16	2.000%
10/15/15	04/15/16	3130A6J57	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 450,000.00	\$ 3,450,000.00	10/15/21	1.000%	2.545%	04/15/17	2.000%
12/22/15	06/22/16	3130A6TR8	FHLB	MS/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 419,580.00	\$ 3,416,580.00	12/22/21	1.500%	2.542%	12/22/17	2.000%
12/28/15	06/28/16	3134G8D22	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 300,000.00	\$ 2,300,000.00	12/28/21	1.000%	1.697%	12/28/16	2.000%
07/01/15	03/30/16	3130A5UA5	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,125.00		\$ 705,000.00	\$ 3,705,125.00	12/30/22	1.500%	2.545%	06/29/16	1.750%
09/30/15	03/30/16	3134G7VP3	FHLMC	MS/WF	\$ 2,607,000.00	\$ 2,601,786.00		\$ 567,022.50	\$ 3,168,808.50	09/30/22	1.375%	2.207%	09/30/17	2.000%
06/09/15	03/09/16	3130A5EZ8	FHLB	MS/WF	\$ 6,000,000.00	\$ 6,000,000.00		\$ 1,890,000.00	\$ 7,890,000.00	06/09/23	0.750%	5.090%	06/09/16	1.250%
09/29/15	03/29/16	3134G7ZK0	FHLMC**	MS/WF	\$ 1,600,000.00	\$ 1,600,000.00		\$ 408,000.00	\$ 2,008,000.00	12/29/23	2.000%	1.357%	09/29/18	2.500%
09/30/15	09/30/16	3136G2MV6	FNMA**	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 990,000.00	\$ 3,990,000.00	09/30/25	2.000%	2.545%	09/30/17	2.500%

* Investment purch for Fuel Reserve Acct.

** Investment purch for Meter Fund Acct.

TOTALS - GENERAL FUND	\$	108,448,069.37	\$	117,880,256.30	\$	66.95	\$	9,174,590.30	\$	127,054,913.55
BANK - WACHOVIA - General Fund			\$	58,213,387.80						
BANK - WACHOVIA - Meter Deposit Fund			\$	4,569,774.89						
TOTAL CASH & INVESTMENTS			\$	180,663,418.99						

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$	17,158,559.81
OPERATING RESERVE-120 DAYS	\$	102,160,916.67
INSURANCE DEDUCTIBLE RESERVE	\$	3,500,000.00
HEALTH INSURANCE RESERVE	\$	3,000,000.00
BWGP START COST RESERVE	\$	667,463.00
GENERATION FUEL RESERVE	\$	5,602,164.82
OPEB RESERVE	\$	5,024,062.46
FIF RESERVE-INVESTMENTS	\$	800,000.00
INTEREST/CASH PORTION-FUEL RSV.	\$	7,812.50
NC RENEWABLE ENERGY RIDER	\$	7,096,218.34
CAPITAL RESERVES	\$	5,883,865.60
DEBT SERVICE SUB	\$	21,205,325.00
METER DEPOSIT INVESTMENT	\$	4,000,000.00
METER DEPOSIT BANK ACCOUNT	\$	4,569,774.89
PETTY CASH	\$	4,800.00
AMORTIZED PREMIUM/DISC ON INVEST	\$	(17,544.10)
TOTAL	\$	180,663,418.99

PUBLIC WORKS COMMISSION
MONTHLY INCIDENT SUMMARY
1/2016

F/Y 2015-2016 PERSONAL INJURIES					
DIVISION	CHIEF OFFICER	NUMBERS		EXPENSES	
		THIS MONTH	Y-T-D	THIS MONTH	Y-T-D
MANAGEMENT	TREGO	-	-	-	-
C & CR	HINSON	-	-	-	-
HUMAN RESOURCES	RUSSELL	-	-	-	-
CUSTOMER PROG	BROWN	-	-	-	\$148,000.08
CORPORATE SERVICES	FRITZEN	-	1	\$8,650.11	\$8,671.61
FINANCIAL	MILLER	-	-	-	-
WATER RESOURCES	NOLAND	-	3	-	\$6,345.97
ELECTRIC SYSTEMS	WALLACE	-	2	-	\$5,421.57
F/Y TOTALS		0	6	\$8,650.11	\$168,439.23

F/Y 2015-2016 VEHICLE/EQUIPMENT DAMAGE					
DIVISION	CHIEF OFFICER	NUMBERS		EXPENSES	
		THIS MONTH	Y-T-D	THIS MONTH	Y-T-D
MANAGEMENT	TREGO	-	-	-	-
C & CR	HINSON	-	-	-	-
HUMAN RESOURCES	RUSSELL	-	-	-	-
CUSTOMER PROG	BROWN	-	5	-	\$794.58
CORPORATE SERVICES	FRITZEN	-	6	-	\$1,387.04
FINANCIAL	MILLER	-	-	-	-
WATER RESOURCES	NOLAND	1	16	-	\$3,811.95
ELECTRIC SYSTEMS	WALLACE	1	10	-	\$6,303.91
F/Y TOTALS		2	37	\$0.00	\$12,297.48

January 1-31, 2016

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
MANAGEMENT						
Executive	12	4			8	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	19	11	0	0	8	0
COMM/COMM REL						
Communications/Comm Relations	3	3				
Total	3	3	0	0	0	0
HUMAN RESOURCES						
Human Resources	5	5				
Medical	1	0		1		
OD/Safety & Training	2	2				
Total	8	7	0	1	0	0
CUSTOMER PROGRAMS						
Programs Call Center	11	11				
Development & Marketing	7	6			1	
Water Meter Shop	2	2				
Electric Meter Shop	3	3				
Utility Field Services	23	21			2	7
Total	46	43	0	0	3	7
CORPORATE SERVICES						
Project Management	8	8				
Corporate Analytics	1	1				
Technical Support	1	1				
Warehouse	12	12				
Fleet Maintenance	44	43			1	
Facilities Maintenance	7	7				
Information Systems	6	5			1	
Telecommunications	6	5			1	
Database Support	4	2			2	
IS Security	2	2				
Applications Support	8	6			2	
End User Computing	7	7				
Total	106	99	0	0	7	0

January 1-31, 2016
Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency or Part-time</i>
<i>FINANCIAL</i>						
Accounting	11	11				
Payroll	1	1				
Accounts Receivable	10	10				
Customer Accts Call Center	43	*45				
Customer Service Center	12	12				
Risk Management	2	2				3
Environmental Compl	1	1				
Claims	1	1				
Property & ROW Mgmt	3	3				
Collections	3	3				
Internal Auditing	1	0			1	
Financial Planning	7	7				
Budget	2	2				
Rates & Planning	2	2				
Purchasing	6	6				
Total	105	104	0	0	1	3
<i>WATER RESOURCES</i>						
W/R Engineering	33	32			1	
W/R Construction	102	99			3	
P.O. Hoffer Plant	9	9				
Glenville Lake Plant	6	6				
W/W Facilities Maint.	22	22				
Cross Creek Plant	10	9			1	
Rockfish Plant	7	7				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	1	1				
Total	203	198	0	0	5	
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>ELECTRIC</i>						
Electrical Engineering	23	21			2	1
Fiber	2	2				
Electric Construction	77	70			7	
Substation	14	14				
Apparatus Repair Shop	5	3			2	
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	25			1	
Total	154	142		0	12	
<i>TOTAL</i>	644	607	0	1	36	11

*2 temporary overstaff in Customer Service



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
MICHAEL G. LALLIER, COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401

ELECTRIC & WATER UTILITIES

January 26, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.Attaway@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: W/R FACILITY MAINTENANCE COORDINATOR
(Functional Employment Testing Required)

DEPARTMENT: 0632- W/R Facilities Maintenance

HOURS: MONDAY-FRIDAY, 7:00 AM– 3:30 PM
(On Call and Overtime as Required)

GRADE LEVEL: 406 \$20.13- \$25.17/HR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, FEBRUARY 8, 2016.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

ELECTRIC & WATER UTILITIES

955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 26, 2016

TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.Attaway@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: W/R UTILITY WORKER
(Functional Employment Testing Required)

DEPARTMENT: 0620 WATER CONSTRUCTION & MAINTENANCE

HOURS: MONDAY-FRIDAY, 7:30 AM -4:00 PM
(On- Call and Overtime as Required)

GRADE LEVEL: 402 \$13.28- \$16.60/HR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, FEBRUARY 8, 2016.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER

PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC

FOR THE PERIOD ENDING DECEMBER 31, 2015

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	15,460,500	14,869,100	15,820,100	(591,400)	(951,000)	95,740,100	95,958,000	92,105,900	217,900	3,852,100	4.18%	189,766,200
	Other Sales of Electricity	915,600	909,200	949,000	(6,400)	(39,800)	5,506,300	5,453,500	5,664,900	(52,800)	(211,400)	-3.73%	11,130,100
	Butler Warner Generation Plant Lease	666,300	713,100	711,100	46,800	2,000	7,778,900	8,358,300	8,918,600	579,400	(560,300)	-6.28%	12,044,500
	Other Operating Revenues	855,100	441,400	1,132,000	(413,700)	(690,600)	5,196,300	5,413,700	8,192,100	217,400	(2,778,400)	-33.92%	10,344,200
	Other Revenues	30,000	(194,300)	117,700	(224,300)	(312,000)	180,000	273,300	340,500	93,300	(67,200)	-19.74%	360,000
Operating Revenues Total		17,927,500	16,738,500	18,729,900	(1,189,000)	(1,991,400)	114,401,600	115,456,800	115,222,000	1,055,200	234,800	0.20%	223,645,000
Power Supply and Maintenance	Power Supply	11,794,300	10,348,400	9,879,100	1,445,900	469,300	76,251,100	72,215,000	74,142,500	4,036,100	(1,927,500)	-2.60%	153,834,100
	Maintenance of Generation Plant	326,900	291,200	221,200	35,700	70,000	2,580,100	1,855,100	1,685,600	725,000	169,500	10.06%	4,700,800
Power Supply and Maintenance Total		12,121,200	10,639,600	10,100,300	1,481,600	539,300	78,831,200	74,070,100	75,828,100	4,761,100	(1,758,000)	-2.32%	158,534,900
Operating Revenues Available For Operating Expenses Total		5,806,300	6,098,900	8,629,600	292,600	(2,530,700)	35,570,400	41,386,700	39,393,900	5,816,300	1,992,800	5.06%	65,110,100
Operating Expenses	Trans. and Distr. Expenses	1,462,800	1,173,200	986,800	289,600	186,400	9,097,900	6,669,200	5,983,100	2,428,700	686,100	11.47%	17,990,700
	G & A Expenses	1,698,200	1,482,700	1,434,400	215,500	48,300	10,430,300	8,733,400	8,091,000	1,696,900	642,400	7.94%	22,642,900
	Debt Interest Expense	87,500	85,300	91,400	2,200	(6,100)	530,300	503,500	645,000	26,800	(141,500)	-21.94%	594,700
	Depreciation Expenses	1,445,900	1,328,700	1,118,800	117,200	209,900	8,675,500	7,400,300	6,684,300	1,275,200	716,000	10.71%	17,351,100
Operating Expenses Total		4,694,400	4,069,900	3,631,400	624,500	438,500	28,734,000	23,306,400	21,403,400	5,427,600	1,903,000	8.89%	58,579,400
Operating Results Total		1,111,900	2,029,000	4,998,200	917,100	(2,969,200)	6,836,400	18,080,300	17,990,500	11,243,900	89,800	0.50%	6,530,700
	Aid to Construction and Grants	279,200	2,281,500	2,400	2,002,300	2,279,100	1,675,000	2,318,000	40,700	643,000	2,277,300	5595.33%	3,350,000
	Operating Transfers In (Out) - City	(790,700.00)	(790,700)	(1,044,000)	-	253,300	(4,743,900)	(4,743,900)	(6,263,900)	-	1,520,000	-24.27%	(9,487,800)
Change in Net Assets before Appropriations Total		600,400	3,519,800	3,956,600	2,919,400	(436,800)	3,767,500	15,654,400	11,767,300	11,886,900	3,887,100	33.03%	392,900
	Appropriations from/(to) Other Funds	(800)	-	-	(800)	-	(5,000)	-	-	(5,000)	-	100.00%	(10,000)
Change in Net Assets after Appropriations Total		599,600	3,519,800	3,956,600	2,918,600	(436,800)	3,762,500	15,654,400	11,767,300	11,881,900	3,887,100	33.03%	382,900
Revenues and Budgetary Appr.	Total Revenues	18,206,700	19,020,000	18,732,300	813,300	287,700	116,076,600	117,774,800	115,262,700	1,698,200	2,512,100	2.18%	226,995,000
	Budgetary Appropriations	3,543,300	4,465,400	-	922,100	4,465,400	9,645,300	6,690,700	3,012,500	(2,954,600)	3,678,200	122.10%	19,065,300
Revenues and Budgetary Appr. Total		21,750,000	23,485,400	18,732,300	1,735,400	4,753,100	125,721,900	124,465,500	118,275,200	(1,256,400)	6,190,300	5.23%	246,060,300
Expenditures	Total Operating Expenses	17,606,300	15,500,200	14,775,700	2,106,100	724,500	112,309,100	102,120,400	103,495,400	10,188,700	(1,375,000)	-1.33%	226,602,100
	Depreciation Adjustment	(1,445,900)	(1,328,700)	(1,118,800)	(117,200)	(209,900)	(8,675,500)	(7,400,300)	(6,684,300)	(1,275,200)	(716,000)	10.71%	(17,351,100)
	Other Deductions	-	(50,900)	324,600	50,900	(375,500)	-	(171,200)	189,100	171,200	(360,300)	-190.53%	-
	Capital Expenditures	2,291,500	503,900	1,531,600	1,787,600	(1,027,700)	12,493,700	7,656,700	11,989,700	4,837,000	(4,333,000)	-36.14%	24,865,400
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,658,200.00
	Appropriations to Other Funds	461,300	208,500	204,200	252,800	4,300	4,993,300	1,219,200	3,010,500	3,774,100	(1,791,300)	-59.50%	10,285,700.00
Expenditures Total		18,913,200	14,833,000	15,717,300	4,080,200	(884,300)	121,120,600	103,424,800	112,000,400	17,695,800	(8,575,600)	-7.66%	246,060,300

* Budget Variance Favorable (Unfavorable)

PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER

FOR THE PERIOD ENDING DECEMBER 31, 2015

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	2,674,300	2,751,900	2,466,800	77,600	285,100	17,799,500	17,470,000	17,990,800	(329,500)	(520,800)	-2.89%	35,094,000
	Other Sales of Water	225,200	274,100	171,000	48,900	103,100	1,392,900	1,515,400	1,455,500	122,500	59,900	4.12%	2,743,700
	Residential, Commercial, and Industrial- Wastewater	3,380,100	3,568,100	3,265,300	188,000	302,800	20,959,100	20,559,600	17,723,400	(399,500)	2,836,200	16.00%	42,223,500
	Other Sales of Wastewater	33,000	70,900	53,900	37,900	17,000	247,400	337,000	321,300	89,600	15,700	4.89%	537,500
	Other Operating Revenues	290,700	317,100	411,200	26,400	(94,100)	1,816,000	2,062,500	2,116,800	246,500	(54,300)	-2.57%	3,585,700
	Other Revenues	36,700	(10,700)	80,500	(47,400)	(91,200)	220,000	(193,700)	332,900	(413,700)	(526,600)	-158.19%	440,000
Operating Revenues Total		6,640,000	6,971,400	6,448,700	331,400	522,700	42,434,900	41,750,800	39,940,700	(684,100)	1,810,100	4.53%	84,624,400
Operating Expenses	Water Treatment Facilities	1,044,100	1,187,200	989,300	(143,100)	197,900	6,676,600	5,871,000	5,673,300	805,600	197,700	3.48%	14,011,900
	Water Distribution System	377,200	257,400	236,500	119,800	20,900	2,594,800	1,753,700	1,683,200	841,100	70,500	4.19%	4,851,200
	Wastewater Collection System	645,300	495,900	535,100	149,400	(39,200)	2,686,500	2,857,400	3,033,100	(170,900)	(175,700)	-5.79%	6,339,300
	Water Reclamation Facilities	430,500	435,000	357,300	(4,500)	77,700	2,688,100	2,585,100	2,283,800	103,000	301,300	13.19%	5,515,800
	Residuals Management	18,200	18,300	24,900	(100)	(6,600)	143,800	125,700	140,200	18,100	(14,500)	-10.34%	304,200
	G & A Expenses	1,689,600	1,173,000	1,327,100	516,600	(154,100)	10,175,600	8,094,600	7,851,600	2,081,000	243,000	3.09%	21,390,000
	Debt Interest Expense	599,000	670,000	743,400	(71,000)	(73,400)	3,602,300	4,057,000	4,202,600	(454,700)	(145,600)	-3.46%	6,465,300
	Depreciation Expense	1,750,300	1,757,200	1,633,500	(6,900)	123,700	10,501,500	10,166,300	9,543,400	335,200	622,900	6.53%	21,003,000
Operating Expenses Total		6,554,200	5,994,000	5,847,100	560,200	146,900	39,069,200	35,510,800	34,411,200	3,558,400	1,099,600	3.20%	79,880,700
Operating Results Total		85,800	977,400	601,600	891,600	375,800	3,365,700	6,240,000	5,529,500	2,874,300	710,500	12.85%	4,743,700
	Aid to Construction, Grants, and FIF	251,600	38,500	625,500	(213,100)	(587,000)	1,909,400	1,614,800	957,600	(294,600)	657,200	68.63%	4,008,800
	Operating Transfers In (Out)	-	-	32,100	-	(32,100)	-	-	192,600	-	(192,600)	-100.00%	-
Change in Net Assets before Appropriations Total		337,400	1,015,900	1,259,200	678,500	(243,300)	5,275,100	7,854,800	6,679,700	2,579,700	1,175,100	17.59%	8,752,500
	Appropriations from/(to) Other Funds	(800)	-	-	(800)	-	(5,000)	-	-	(5,000)	-	100.00%	(10,000)
Change in Net Assets after Appropriations Total		336,600	1,015,900	1,259,200	677,700	(243,300)	5,270,100	7,854,800	6,679,700	2,574,700	1,175,100	17.59%	8,742,500
Revenues and Budgetary Appr.	Total Revenues	6,891,600	7,009,900	7,106,300	118,300	(96,400)	44,344,300	43,365,600	41,090,900	(978,700)	2,274,700	5.54%	88,633,200
	Budgetary Appropriations	977,500	2,059,500	0	1,082,000	2,059,500	3,184,000	2,068,800	740,900	(1,115,200)	1,327,900	179.23%	14,634,600
Revenues and Budgetary Appr. Total		7,869,100	9,069,400	7,106,300	1,200,300	1,963,100	47,528,300	45,434,400	41,831,800	(2,093,900)	3,602,600	8.61%	103,267,800
Expenditures	Total Operating Expenses	6,554,200	5,994,000	5,847,100	560,200	146,900	39,069,200	35,510,800	34,411,200	3,558,400	1,099,600	3.20%	79,880,700
	Depreciation Adjustment	(1,750,300)	(1,757,200)	(1,633,500)	6,900	(123,700)	(10,501,500)	(10,166,300)	(9,543,400)	(335,200)	(622,900)	6.53%	(21,003,000)
	Other Deductions	-	(9,600)	(41,000)	9,600	31,400	-	249,200	97,400	(249,200)	151,800	155.85%	-
	Capital Expenditures	1,805,800	1,584,600	890,500	221,200	694,100	7,677,100	5,670,500	8,842,500	2,006,600	(3,172,000)	-35.87%	18,107,200
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	15,946,100
	Contract Payable	391,700	-	-	391,700	-	(2,018,800)	331,200	968,000	(2,350,000)	(636,800)	-65.79%	331,200
	Appropriations to Other Funds	402,600	507,300	268,800	(104,700)	238,500	7,590,100	3,525,800	8,419,500	4,064,300	(4,893,700)	-58.12%	10,005,600
Expenditures Total		7,404,000	6,319,100	5,331,900	1,084,900	987,200	41,816,100	35,121,200	43,195,200	6,694,900	(8,074,000)	-18.69%	103,267,800

* Budget Variance Favorable (Unfavorable)

RECAP OF REVENUES AND EXPENDITURES
FLEET MAINTENANCE INTERNAL SERVICE FUND

FOR THE PERIOD ENDING DECEMBER 31, 2015

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget to Actual Difference Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year to Date Budget to Actual Difference	Year to Date Difference	Change % Current Year Prior Last Year	Annual Budget
Operating Revenues	City Services	472,300	421,700	503,400	(50,600)	(81,700)	2,833,800	3,074,600	3,012,500	240,800	62,100	2.06%	5,667,300
	City Fuel Purchases	66,600	26,900	42,800	(39,700)	(15,900)	399,600	195,000	289,900	(204,600)	(94,900)	-32.74%	800,000
	PWC Services	254,300	150,500	148,300	(103,800)	2,200	1,525,800	1,116,500	1,115,500	(409,300)	1,000	0.09%	3,051,600
	Other Revenue	-	-	-	-	-	-	-	300	-	(300)	-100.00%	-
Operating Revenues Total		793,200	599,100	694,500	(194,100)	(95,400)	4,759,200	4,386,100	4,418,200	(373,100)	(32,100)	-0.73%	9,518,900
Operating Expenses	Salaries	152,200	125,500	118,100	26,700	7,400	975,400	920,200	890,100	55,200	30,100	3.38%	1,896,000
	Benefits	49,400	52,500	67,400	(3,100)	(14,900)	296,200	236,100	247,400	60,100	(11,300)	-4.57%	597,900
	FICA and Medicare	13,100	12,900	13,500	200	(600)	78,600	83,000	80,400	(4,400)	2,600	3.23%	157,600
	Insurance	62,100	15,100	49,100	47,000	(34,000)	372,300	357,100	234,300	15,200	122,800	52.41%	744,700
	Material and Supplies	357,300	248,500	283,500	108,800	(35,000)	2,085,300	1,798,100	1,877,300	287,200	(79,200)	-4.22%	4,208,200
	City Fuel Purchases	66,700	27,000	42,800	39,700	(15,800)	400,000	195,500	291,100	204,500	(95,600)	-32.84%	800,000
	Utilities	5,300	5,500	5,600	(200)	(100)	28,400	30,000	29,400	(1,600)	600	2.04%	60,800
	Contractual Services	9,300	700	1,200	8,600	(500)	35,700	17,500	26,700	18,200	(9,200)	-34.46%	61,200
	Uniform	2,100	1,700	2,000	400	(300)	12,500	11,500	12,100	1,000	(600)	-4.96%	25,000
	Fleet Services	500	3,900	1,100	(3,400)	2,800	6,800	32,400	11,500	(25,600)	20,900	181.74%	25,000
	General and Administrative	11,500	5,100	12,300	6,400	(7,200)	72,200	41,700	77,100	30,500	(35,400)	-45.91%	215,100
	Admin. Fleet Overhead	47,500	0	121,200	47,500	(121,200)	285,000	237,400	202,000	47,600	35,400	17.52%	569,900
	Depreciation	13,100	15,200	15,600	(2,100)	(400)	78,800	92,400	93,000	(13,600)	(600)	-0.65%	157,500
Operating Expenses Total		790,100	513,600	733,400	276,500	(219,800)	4,727,200	4,052,900	4,072,400	674,300	(19,500)	-0.48%	9,518,900
Operating Results Total		3,100	85,500	(38,900)	82,400	124,400	32,000	333,200	345,800	301,200	(12,600)	-3.64%	-
	Appropriations from Electric	-	-	-	-	-	-	-	-	-	-	100.00%	10,000
	Appropriations from Wtr Resources	-	-	-	-	-	-	-	-	-	-	100.00%	10,000
Change In Net Position Total		3,100	85,500	(38,900)	82,400	124,400	32,000	333,200	345,800	301,200	(12,600)	-3.64%	20,000
Revenues and Budgetary Appr.	Total Revenues	793,200	599,100	694,500	(194,100)	(95,400)	4,759,200	4,386,100	4,418,200	(373,100)	(32,100)	-0.73%	9,518,900
	Budgetary Appropriations	-	-	-	-	-	-	-	-	-	-	100.00%	20,000
Revenues and Budgetary Appr. Total		793,200	599,100	694,500	(194,100)	(95,400)	4,759,200	4,386,100	4,418,200	(373,100)	(32,100)	-0.73%	9,538,900
Expenditures	Total Operating Expenses	790,100	513,600	733,400	276,500	(219,800)	4,727,200	4,052,900	4,072,400	674,300	(19,500)	-0.48%	9,518,900
	Depreciation Adjustment	(13,100)	(15,200)	(15,600)	2,100	400	(78,800)	(92,400)	(93,000)	13,600	600	-0.65%	(157,500)
	Capital Expenditures	20,000	-	3,000	20,000	(3,000)	20,000	55,600	37,300	(35,600)	18,300	49.06%	20,000
	Appropriations to Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	157,500
Expenditures Total		797,000	498,400	720,800	298,600	(222,400)	4,668,400	4,016,100	4,016,700	652,300	(600)	-0.01%	9,538,900

* Budget Variance Favorable (Unfavorable)