



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
MICHAEL G. LALLIER, COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

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ELECTRIC & WATER UTILITIES

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, MARCH 23, 2016
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS (See Tab 1)

- A. Approve Minutes of meeting of March 9, 2016

III. PWC INFILL POLICY DISCUSSION

Presented by: Mark Brown, Senior Customer Programs Officer

IV. PRESENTATION ON WATER AND SEWER FACILITY INVESTMENT FEES

Presented by: Dwight Miller, Chief Finance Officer (See Tab 2)

Recommendation: Staff recommends Commission adopt the revised Wastewater Facility Investment Fees (FIFs), effective July 1, 2016

V. DISCUSSION ON FAST BUS SERVICE TO PWC CUSTOMER SERVICE CENTER

Presented by: David Trego, CEO/General Manager

VI. GENERAL MANAGER REPORT (See Tab 3)

- A. Open Commission Requests

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER

VII. REPORTS AND INFORMATION (*See Tab 4*)

- A. Monthly Cash Flow Report for February 2016
- B. Recap of Uncollectible Accounts
- C. Investment Report for February 2016
- D. Budget Transfers – July 2015 thru December 2015
- E. Position Vacancies

VIII. ADJOURN

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, MARCH 9, 2016
8:30 A.M.

Present: Darsweil L. Rogers, Chairman
Wade R. Fowler, Jr., Vice Chairman
Michael G. Lallier, Secretary
Evelyn O. Shaw, Treasurer

Others Present: David Trego, CEO/General Manager
Karen McDonald, City Attorney
Kristoff Bauer, Deputy City Manager
Kenneth Edge, County Liaison
John Ellis, Hope Mills Liaison
PWC Staff

Absent: Jim Arp, Council Liaison
Media

CALL TO ORDER

Chairman Rogers called the meeting of Wednesday, March 9, 2016 to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Shaw and seconded by Commissioner Fowler the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Fowler and seconded by Commissioner Shaw Consent Items were unanimously approved.

A. Approve Minutes of Meeting of February 24-25, 2016

*Note: Strategic Planning Retreat held on February 24th and February 25th
immediately following Regular Commission Meeting*

B. Approve bid recommendation to award bid for purchase of 30,000 feet of 750 Underground Primary Distribution Cable, PWC Stock No. 1-065-522 (with the option to purchase additional quantities within a one-year period upon the agreement of both parties) to Irby Utilities, Rocky Mount, NC, the lowest bidder, in the total amount of \$161,070.00 and forward to City Council for approval.

This cable is a regularly stocked electric inventory item last purchased in April of 2015 at a cost of \$6.074 per foot. The current bid price per foot is \$5.369. The cost of this cable fluctuates due to metals pricing.

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Bids were received on January 26, 2016 as follows:

| <u>Bidders</u> | <u>Total Cost</u> |
|--------------------------------------|-------------------|
| Irby Utilities, Rocky Mount, NC | \$161,070.00 |
| WESCO Distribution Inc., Raleigh, NC | \$161,100.00 |
| Anixter, Inc., Wake Forest, NC | \$162,240.00 |

Comments: Bids were solicited from six (6) vendors with three (3) vendors responding.

- C. Approve bid recommendation to award bid for a one (1) year contract for chemicals, labor, materials and equipment necessary to provide Hydrogen Sulfide Control at PWC Lift Stations (with the option to extend the contract for additional one (1) year periods, up to a maximum of three (3) years upon the agreement of both parties) to Cape Fear Water Solutions, Dublin, NC, the lowest responsive, responsible bidder in the total amount of \$324,274.62 and forward to City Council for approval.

Funds to cover this contract are budgeted in the Wastewater Construction and Maintenance Operating Budget under Maintenance Contracts.

Bids were received on February 11, 2016 as follows:

NITRATE SOLUTION APPLICATION

| <u>Bidders</u> | <u>Total Cost</u> |
|---------------------------------------------------------|-------------------|
| Cape Fear Water Solutions, Inc., Dublin, NC | \$122,879.81 |
| Evoqua Water Technologies, Sarasota, FL | \$177,625.26 |
| Evoqua Water Technologies, Sarasota, FL (alternate bid) | \$148,579.62 |

IRON SALT SOLUTION APPLICATION

| <u>Bidders</u> | <u>Total Cost</u> |
|---------------------------------------------------------|-------------------|
| Cape Fear Water Solutions, Inc., Dublin, NC | \$201,394.81 |
| Evoqua Water Technologies, Sarasota, FL | \$292,752.00 |
| Evoqua Water Technologies, Sarasota, FL (alternate bid) | \$207,152.00 |

Total Contract Award (Nitrate Solution + Iron Salt Solution) - \$324,274.62

Comments: Bids were solicited from four (4) vendors with two (2) vendors responding. The lowest responsive, responsible bidder meeting specifications is recommended.

The previous contract price for the Nitrate Solution was \$2.53 per gallon, the current bid price per gallon is \$2.1999; the previous contract price for the Iron Salt Solution was \$1.08 per gallon; the current bid price per gallon is \$1.1999.

- D. Amend Agreement with Hoke County to Add Additional Water Service

Staff recommends the Commission approve an amendment to our existing Interlocal Agreement to increase the maximum amount of water Hoke County will purchase from the Commission by six (6) million gallons per month. This brings their total purchases

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to eighteen (18) million gallons per month. Hoke County will pay a Facility Investment Fee of \$353,096 for this increased capability. See page _____ of Minutes.

DISCUSSION ON STAFF'S EVALUATION OF GATEWAYS

Presented by: Mick Noland, Chief Operations Officer – Water Resources

Mick Noland, Water Resources Chief Operations Officer discussed costs for FIF and Tap Fees for the various gateway and median projects. For some, they do not have the costs associated with the project. Mr. Noland stated the identified projects are those that will need irrigation for the plantings. Commissioner Rogers noted that some of the invoices for the FIF and Tap Fees have already been paid by the City.

Commissioner Lallier suggested for the City to prepare a formal request to waive FIF fees on Gateway Projects going forward. Commissioner Rogers agreed this approach would be best. Commissioner Fowler stated he believes it is important for the Commission to move forward with waiving the fees for several reasons. It is incumbent upon the Commission to assist with the economic development and this type of project improves the appearance of the City. Assistant City Manager Kristoff Bauer stated they know in advance when the meters will need to be installed and they are looking to change the paradigms so they can have a partner working with them in designing these and installing the water. He will state the need in their written request.

SERIES 2016 REVENUE AND REFUNDING BONDS FINDINGS RESOLUTION

Presented by: Dwight Miller, Chief Finance Officer

Mr. Miller noted that the date in the last line of the recommendation needs to be changed from March 28th to March 29th. He also read the following statement for the record.

Resolution No. PWC2016-06; Resolution making certain findings and determinations, authorizing the filing of an application with the Local Government Commission, requesting the Local Government Commission to sell bonds at a competitive sale and approving the financing team all in connection with the issuance of revenue bonds by The City Of Fayetteville, North Carolina.

Mr. Miller stated staff is requesting for the Commission to approve the above resolution.

Mr. Miller stated the SRF is a State Revolving Loan Fund. The 2000 is still outstanding and the 2002 GO Bonds are part of the bonds the City transferred over to PWC some years back. They are all PWC. Mr. Miller stated there is another GO debt out there but we cannot refund it because it has already been refunded. The City is participating and paying part of the debt service on the other group of GO bonds.

Mr. Miller stated staff is requesting to defease the series 2002 GO Bonds. They are at 4.4% and staff will increase projects they are bond funding on the water side to make up for it. Commissioner Rogers asked why staff is requesting to defease the series 2002 Bonds. Mr. Miller responded that PWC is paying 4.4% and is receiving barely 1% on investments. He also stated he expects the average coupon rate on the new bonds to be 2.2%.

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The 2008 Bonds have a negative arbitrage (they cannot be called at this time, but must be placed in escrow). Negative arbitrage occurs when the yield in the escrow is below the yield on the refunding issue.

We are borrowing the money to pay off the old debt (which is a higher interest rate) at a lower rate. We will have to put in \$1.4 million into the escrow account so we will have enough to pay off the bonds when they are called.

Commissioner Rogers asked for the rationale or why is it advantageous to do this now. Mr. Miller stated the reduction in the interest rate is great enough that the rate payers will save over \$5 million dollars.

The net present value savings is 6.8% overall. The LGC looks at anything over 5% as being good. Staff responded to questions by Commissioners.

Mr. Miller explained the Sources and Uses of Funds. He stated there is a total of \$127,291,970 in the source of funds which includes \$74 million in new money and the state revolving loan funds.

The uses of funds includes water & sewer projects, annexation projects, electric system projects, refunding escrow, capitalized interest, cost of interest, underwriter's discount and additional proceeds which equals \$127,291,970.

Commissioner Lallier confirmed that all the projects and the dollars associated with them are scheduled to be spent within 2 years. He also asked for Mr. Miller to explain the criteria used in selecting the projects. Mr. Miller responded 'yes' they will be completed within two years and per LGC guidelines the projects should be already 75 – 80% bid. The bid needs to be in place; permits, regulatory approvals should already be in place on any bond issue. We are at 90%.

Discussion ensued on Annexation issues, phases 15, 16, 17, 18 and 19.

Mr. Miller also explained the 'Proposed New Money Net Debt Service' of \$397,846,646. He pointed out the Revenue Bonds are superior in hierarchy in debt service. The GO Bonds and State Revolving Loans are subordinate to the Revenue Bonds. So by refunding the state loans, it elevates that debt to senior debt. Currently our senior debt service is 2.9 and we when roll in the state loans, our senior debt service coverage will be 2.7. Per our policy, we want to keep it above 2.5. Discussion ensued.

Mr. Miller stated he will complete a presentation to the City Council during their work session on March 16th and on March 29th the full resolution will come before City Council. The co-bond counsel will be selected by Council at their 29th meeting. Discussion ensued.

He stated we plan to submit the application to LGC on 4/6. Adoption of the bond order by PWC on April 13th and adoption of the bond order by the City Council on April 25th. Per the Resolution, we are looking at a competitive sale. The POS will go out on the end of April. The LGC approval on May 3rd and the pricing on May 10th and closing on May 26. He stated the date can be pushed into June, but he would like for it to be completed by end of the fiscal year. Staff responded to questions by Commissioners.

Commissioner Lallier motioned to approve Resolution No. PWC2016-06; Resolution making certain findings and determinations, authorizing the filing of an application with the Local Government Commission, requesting the Local Government Commission to sell

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bonds at a competitive sale and approving the financing team all in connection with the issuance of revenue bonds by The City Of Fayetteville, North Carolina and forward to City Council for approval at their March 29, 2016 meeting. Motion was seconded by Commission Shaw and unanimously approved. See Resolution on page _____ of minutes.

Chairman Rogers thanked Dwight Miller for the presentation.

CONSIDER CHANGES TO THE ELECTRIC RATE SCHEDULES (PWC Strategic Goal #1)

*Presented by: David W. Trego, CEO/General Manager
PWC Staff*

David Trego, CEO/General Manager provided a summary of staff's requests:

1. 0% revenue increase in electric rates as of May 1, 2016.
2. Make rate structural changes to match how we are purchasing our power from Duke Energy Progress
3. 3% revenue increase from rates effective May 1, 2017; (\$6.339 million)
4. Eliminate Community Street Light charge and RECS charge on our Buy All Solar Meters. Currently if someone puts solar on their roof, we place a second meter on their house for our benefit to measure the power we are receiving from the solar panels. Our current procedure is every meter that is put in by PWC gets the street light and the RECS charge. So basically if someone puts solar on their roof, we are charging the resident twice for the particular charges (there are only a few customers). We are requesting to eliminate the community street light and RECS charges from the buy all meters.

Commissioner Shaw asked if solar customers have an agreement to sign for the second meter even though it is for PWC's benefit. Mr. Trego replied for residential level solar there is a tariff sheet that identifies that level of service. The customer has to let us know they are putting it in. We have interconnection requirements and it has to meet our standards. When we know that it is being installed and it meets our standards we will install the second meter. But since it is below 10kW it is a tariff rate with standard terms and conditions. He stated it is typical across North Carolina.

Commissioner Shaw also confirmed that the customer cannot challenge retroactively any expenses that have been charged to them duplicated. Mr. Trego responded 'no'. The tariff sheet states the charges apply to the meter. We will simply eliminate the charges on the tariff sheet going forward.

Mark Brown responded. He stated we have 10 customers and we will explain that we are changing our policy for their benefit. Mr. Trego stated this is a positive message to our customer that we recognize we want to make solar more affordable for our customer to put in and by taking these charges off it may assist them.

Mr. Trego stated there were a lot of factors considered in looking at the rates going forward. There is a slight reduction in our estimated wholesale power costs from Duke. That is because the price for natural gas and oil and all of their fuels are down. There is a slight decrease in what our projected wholesale costs are going forward to Duke.

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We also looked at maintaining the Commission approved target of 120 days operating reserve and maintaining our debt coverage above the 2.5 to make sure we keep our bond rating.

Mr. Trego stated staff looked at matching up how we are charged from Duke Progress and how we charge our customers. As well as which factors impact rates going forward.

Significant drivers in future rates are the impact of Duke Energy Coal Ash clean up. This is driven by State and Federal Coal Ash requirements. The current Duke estimate is \$2 Billion for DEP customers. PWC's portion of Coal Ash expenses is based on our percentage of load on their system. So our exposure is roughly \$70 Million based on our contract. Recovery period is likely 10+ years. They are still finalizing their plans. They have to be approved by the Coal Ash Commission.

DEP (Duke Energy Progress) is currently spending money today for Coal Ash. They expect to apply to recovery costs from their retail customers as well as wholesale customers.

Mr. Trego stated PWC will intervene at FERC to make sure what DEP files is fair and reasonable for our customers; to protect our customer interests and to reduce our exposure. Discussion ensued.

Mr. Trego stated Coal Ash costs hit the demand side of PWC's power bill. Our bill has two pieces. It has energy, which is primarily the variable costs and the fuel costs. The fixed costs of maintaining the plants, infrastructure and everything else are related to demand side. He stated it is roughly a 50/50 split (50% for energy and 50% for demand). But this expense will hit the demand side of the equation which is important as we discuss the disparity of the rates we charge our customers for demand versus what we are currently charging them and when coal ash hits will make that difference all the greater.

The recommendations assume proactive use of the Rate Stabilization Fund to mitigate future Coal Ash impacts.

Rate structure concerns:

Primarily with Commercial/Industrial Demand Rates: The smallest residential rates do not charge demand. Currently, PWC is under recovering demand portion of customer rates. Demand costs from DEP are \$17.94 per KW (without coal ash). Current PWC demand charges: \$11.50 Medium Power customers & \$14.00 Large Power customers. PWC is currently recovering disparity through energy usage (kWh) charges. With Coal Ash impacting demand charges PWC needs to be proactive.

Recommend revenue neutral structural changes in May 2016. We would increase demand/fixed costs and lower energy (kWh) costs.

Recommend that May 2017 increase focus on demand/fixed charges rather than energy (kWh) charges.

Mr. Trego delineated the recommendations below. Staff also responded to Commissioners' questions.

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Recommendations

Residential

| | <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|-------------------|----------------|-----------------|-----------------|
| Facilities Charge | \$13.50 | \$13.50 | \$15.00 |
| Energy Charge | \$0.0990 | \$0.0990 | \$0.1004 |

Small Power & Church Service (closed)

| | <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|-------------------|----------------|-----------------|-----------------|
| Facilities Charge | \$18.00 | \$21.00 | \$23.00 |
| Energy Charge | \$0.1013 | \$0.0990 | \$0.0990 |

Medium Power Service

| | <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|-------------------|----------------|-----------------|-----------------|
| Facilities Charge | \$24.00 | \$27.00 | \$30.00 |
| Demand Charge | \$11.50 | \$12.50 | \$13.50 |
| Energy Charge | \$0.0555 | \$0.0520 | \$0.0520 |

Large Power Service

| | <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|-------------------|----------------|-----------------|-----------------|
| Facilities Charge | \$265.00 | \$275.00 | \$290.00 |
| Demand Charge | \$14.00 | \$15.25 | \$17.00 |
| Energy Charge | \$0.0542 | \$0.0515 | \$0.0515 |

Non – Residential Time of Use (closed)

| | <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|-------------------|----------------|-----------------|-----------------|
| Facilities Charge | \$265.00 | \$275.00 | \$290.00 |
| Demand – On Peak | \$14.00 | \$16.70 | \$17.50 |
| Demand – Off Peak | \$ 2.50 | \$ 2.50 | \$ 2.50 |
| Energy – On Peak | \$0.0580 | \$0.0580 | \$0.0670 |
| Energy – Off Peak | \$0.0425 | \$0.0355 | \$0.0355 |

Large Industrial Time of Use

| | <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|-------------------|----------------|-----------------|-----------------|
| Facilities Charge | \$650.00 | \$675.00 | \$700.00 |
| Demand – On Peak | \$15.00 | \$16.70 | \$17.50 |
| Demand – Off Peak | \$ 2.00 | \$ 2.00 | \$ 2.00 |
| Trans. Discount | \$ 2.00 | \$ 1.00 | \$ 0.50 |
| Energy – On Peak | \$0.0388 | \$0.0350 | \$0.0350 |

| | | | |
|-------------------|-----------|----------|----------|
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| Energy – Off Peak | \$0.0347 | \$0.0300 | \$0.0300 |

Typical Customer Impacts

Residential Using 1,000 kWh

| <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|----------------|-----------------|-----------------|
| \$112.50 | \$112.50 | \$115.40 |

Residential Using 2,500 kWh

| <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|----------------|-----------------|-----------------|
| \$261.00 | \$261.00 | \$266.00 |

Non Residential – Small Power Using 1,250 kWh

| <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|----------------|-----------------|-----------------|
| \$144.50 | \$145.00 | \$147.00 |

Commercial - Medium Power Using 28,800 kWh & 160 KW Demand Low Load Factor 25%

| <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|----------------|-----------------|-----------------|
| \$3,462 | \$3,525 | \$3,688 |

Commercial – Medium Power Using 28,800 kWh & 80 KW Demand Medium Load Factor 50%

| <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|----------------|-----------------|-----------------|
| \$2,542 | \$2,525 | \$2,608 |

Large Power Using 3,500,000 kWh & 9,700 KW Demand Medium Load Factor 50%

| <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|----------------|-----------------|-----------------|
| \$325,700 | \$328,400 | \$345,400 |

Large Power Using 3,500,000 kWh & 6,500 KW Demand High Load Factor 75%

| <u>Current</u> | <u>May 2016</u> | <u>May 2017</u> |
|----------------|-----------------|-----------------|
| \$281,000 | \$279,600 | \$291,000 |

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PWC COMPARISON WITH OTHER UTILITIES

| Residential | 1,000 kWh |
|-----------------------|-----------|
| Rocky Mount | \$ 141.54 |
| Lexington | \$ 141.41 |
| South River EMC | \$ 128.45 |
| Greenville | \$ 123.86 |
| Lumbee River EMC | \$ 119.65 |
| PWC eff 5/1/16 | \$ 112.50 |
| Duke Energy Progress | \$ 108.87 |
| Duke Energy Carolinas | \$ 106.57 |

| Commercial - 30KW Demand | 8,000 kWh |
|--------------------------|-------------|
| Rocky Mount | \$ 1,048.43 |
| Lexington | \$ 988.65 |
| Greenville | \$ 895.47 |
| South River EMC | \$ 820.15 |
| PWC eff 5/1/16 | \$ 818.00 |
| Duke Energy Progress | \$ 722.95 |
| Lumbee River EMC | \$ 722.58 |
| Duke Energy Carolinas | \$ 713.73 |

Staff Recommendations:

- (1) Residential rates will not change, effective May 1, 2016
- (2) Adjust non-residential rate classes, revenue neutral, effective May 1, 2016
- (3) Increase revenues by \$6.339 million effective May 1, 2017

Commissioner Shaw motioned to accept staff's recommendations as presented during the discussion and by hardcopy. Motion seconded by Commissioner Fowler and unanimously approved.

Commissioner Lallier requested for staff to provide a timeline on the intervention process at FERC relevant to Coal Ash.

Chairman Rogers thanked staff for their efforts in compiling and presenting the Electric Rate Schedules.

GENERAL MANAGER REPORT

Mr. Trego stated PWC will complete the Annual Customer Survey in early April. Per the recommendation that was presented in Strategic Planning, we will complete a phone survey as well as an email survey of our customers.

PWC won the American Heart Association's Platinum Fit Friendly Company Award for the second straight year. We have highlighted our workout area.

Mr. Trego also stated he was invited to attend the Fayetteville Outfront Meeting at Northwood Temple by the Mayor and Kristoff Bauer. It was a great event and he plans to attend them in the future. Most of the conversation surrounded the traffic light switch (NCDOT issue). There was also some conversation about trash pick-up.

Mr. Trego stated he received one direct question concerning the investment PWC is making in the area regarding the low water pressure. His response was received very well.

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COMMENTS BY COMMISSIONERS:

Commissioner Lallier

Commissioner Lallier asked if there has been any direct communication with Fort Bragg Leadership. They are now considering extending the runway on Pope and in order to do so they will have to go to both ends. Mr. Noland replied yes. PWC received clearance from them once they received all the details of what we were planning to do. Consequently a new officer arrived and although approval was granted staff is discussing it with him also. He asked staff to clarify if the extension of runways at Pope will affect the work we are doing at Simmons.

Commissioner Lallier also thanked Mr. Miller and the Finance team for identifying over \$5 Million in savings on \$52 Million in remaining bonds. It is a significant savings for the rate payers.

He asked staff to elaborate on the \$148,000 personal injury in the reports and information. Staff will return with detail on the personal injury/amount.

He also thanked Chairman Rogers and Staff for reacting quickly on the issue with Hope Mills. He stated the reaction time was very short. It is not typical of government or a governmental entity to be that nimble and it averted a very ugly issue by the way it was handled.

Commissioner Rogers

Commissioner Rogers welcomed Commissioner Edge to the PWC Commission Meeting and encouraged him to offer perspective.

Commissioner Fowler

Thanked Mark Brown for attending his church's pot-luck lunch and making a presentation on CONNECT. Mark identified a water leak the church had experienced.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Incident Summary for February 2016
- B. Personnel Report for February 2016
- C. Position Vacancies
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr# 18245 – Future 16" Water Main Extension – SR1600 and I-295 (Fayetteville Outer Loop)
- E. Approved Utility Extension Agreement(s):
 - GHM Group, LLC – water, sewer to serve Woodspring Drive (West Hampton Phase Two)

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CLOSED SESSION AS ALLOWED UNDER N.C. GENERAL STATUTES 143-318.11(a)(3) TO DISCUSS LEGAL MATTERS

Commissioner Fowler motioned to go into closed session as allowed under N.C. General Statutes 143-318.11(a)(3) to discuss legal matters. Motion was seconded by Commissioner Shaw and following discussion was unanimously approved.

Upon returning to open session at 11:26 a.m., Commissioner Fowler motioned the following and it was seconded by Commissioner Lallier and unanimously approved.

PWC Staff, our legal counsel, and the PWC Commissioners have done a review of background information and the language contained in the 1998 Agreement between PWC and the Town of Hope Mills for the sale of the then-Hope Mills sewer and water assets to PWC. The language in that Agreement can be interpreted in different ways and does not unambiguously and clearly address the application of inside vs. outside City rates to Hope Mills residents after and in the years since the Agreement was executed. Thus, to avoid confusion and to apply rates in a fair and consistent manner, I make the following motion.

Motion:

I move that we instruct PWC staff under the direction of the General Manager to work with the elected officials and designated staff of Hope Mills to facilitate the following.

1. Based on the records of the Town of Hope Mills, accurately determine those properties that are within the current legal boundaries of the Town Limits of Hope Mills.
2. For those properties added to the legal boundaries of the Town of Hope Mills after the transfer of the water and sewer assets to PWC due to subdivision, annexation, rezoning or other means, accurately determine, based on records from the Town of Hope Mills, the date those properties first became part of the legal boundaries of the Town of Hope Mills.
3. To apply to all current PWC customers within the current legal boundaries of the Town of Hope Mills rates that are consistent with those paid by residents of the City of Fayetteville ("Inside City Rates").
4. To apply to all current PWC customers that are outside the current legal boundaries of the Town of Hope Mills rates that are consistent with those paid by non-residents of the City of Fayetteville ("Outside City Rates").
5. For any current or former PWC Customer who was charged Outside City Rates but who is now determined to be within the current legal boundaries of the Town of Hope Mills, to reimburse that customer for the difference between what they paid on Outside City Rates and what they would have paid on Inside City Rates since the property was part of the legal boundaries of the Town of Hope Mills.
6. For such reimbursements, the Commission waives the three year limit policy for billing adjustments and will allow staff to reimburse as far back as October 1, 2007 which, according to PWC records, is when PWC first interpreted the Agreement to apply Outside City Rates to customers that could have been within the legal boundaries of the Town Limits of Hope Mills.
7. If it is found that a PWC customer was charged Inside City Rates but was/is not within the legal boundaries of Hope Mills, PWC will contact such customer and adjust their rate on a

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going forward basis only and will not rebill the customer for the period of time that they were incorrectly charged Inside City Rates.

8. Senior Staff is also directed to work with officials of the Town of Hope Mills, and develop mutually agreed to terms to amend the current Agreement as needed to add clarity were needed as to the application of Rates and other services going forward. These amendments are to be consistent with the current Policies of PWC and the City of Fayetteville.

Discussion:

Commissioner Lallier clarified that the intent of staff is for a working committee to come up with, as quickly as possible, the addresses for the City of Fayetteville so we can

1. Change the Rates
2. Calculate and complete the refunds (the checks will have release language on it when endorsed).

Commissioner Fowler stated that it is pertinent for the residents to understand that the reason we are going for the rate change first is to mitigate the amount of money coming out of their pockets.

Hope Mills Liaison John Ellis thanked the Commission and Staff on behalf of the Town of Hope Mills for taking this stance and action. He stated that it was classy and agreed with Commissioner Lallier that it was handled in such a way that kept it from becoming an issue.

Ms. Justice-Hinson outlined actions taking place, including updates to the website; press release; updating the Customer Accounts Department; preparation of an automated call to Hope Mills customers; preparation of a mailing. Further discussion ensued.

Karen McDonald announced the Council will hold a special meeting on Friday to discuss the Parks and Recreations Bonds. Mr. Miller also announced PWC has a meeting with the Asst. City Manager to discuss Purchasing on tomorrow.

ADJOURNMENT

There being no further business and upon motion by Commissioner Fowler, seconded by Commissioner Lallier and unanimously approved the Commission was adjourned at 11:49 a.m.



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PUBLIC WORKS COMMISSION
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ELECTRIC & WATER UTILITIES

March 17, 2016

MEMO TO: David W. Trego CEO/General Manager

FROM: J. Dwight Miller, CFO

SUBJECT: Facility Investment Fee (FIF)

The most recent review of FIFs assessed for new connections to the water and wastewater system indicates a decrease in the wastewater fee. The water fee is adequate and based on current and future expansion costs, no change is recommended. The review was performed by Raftelis Financial Consultants and is consistent with methodology used in their prior reviews for the Commission for over 10 years.

Sewer Facility Investment Fees

| <u>Water Meter Size (or equivalent water meter size for sewer only)</u> | <u>FIF (July, 2013)</u> | <u>FIF (July, 2016)</u> |
|-------------------------------------------------------------------------|--------------------------------|--------------------------------|
| 5/8" | \$ 720 | \$ 660 |
| 1" | \$1,800 | \$1,650 |
| 1 1/2" | \$3,600 | \$3,300 |
| 2" | \$5,760 | \$5,280 |
| Multifamily Dwelling Unit (per Unit) | \$ 288 | \$ 264 |

Staff recommends that the Commission adopt the revised wastewater FIFs above effective July 1, 2016.

Open Commission Requests

As of 3/23/16

| <u>Commission Meeting Date</u> | <u>Presentation/Discussion Item</u> | <u>Presenter (Staff)</u> |
|----------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| To Be Completed 3/23/16 | Discuss Infill Policy | M. Brown/M. Noland |
| To be Determined | Provide Commission with timeline on intervention process at FERC relevant to Coal Ash Requested by: Commissioner Lallier | D. Trego |
| To be Determined | Discuss the PWC Message – Develop a Standard Presentation for Community Groups | D. Trego/C. Hinson |
| To be Determined | Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers | M. Brown |
| To be Determined | Discuss options for OPEB during Benefits discussions Requested by: Commissioner Lallier | D. Trego/D. Miller |
| To Be Determined | Update Commission on impact of City's decision to create a bus route to the PWC Customer Service Center – What is the impact to the cost of transporting customers to the Customer Service Center? | D. Miller |
| To Be Determined | Update Commission on details of lead in water pipes. | M. Noland/ J. Glass |
| To Be Determined | Review of Fleet Management Services Agreement | S. Fritzen |
| To Be Determined | Report on final agreement with Wildfire Camera | M. Brown |
| To Be Determined | Provide feedback on creating of a Risks Group/Team to review cyber security and other security risks throughout the Commission | Trego |
| To Be Determined | Provide feedback on Areas 18 and 19 construction improvements | M. Noland |
| Part of FY17 Budget Discussions | Provide recommendation to accelerate water, sewer and manhole rehabilitation considering the impact to rates. | M. Noland |
| To Be Determined | Provide feedback on staff's efforts to research the practice of other utilities on the acceptable percentage contractors are allowed to subcontract their work | M. Noland/G. Wrench |
| Prior to FY2017 Budget Approval | Add additional narrative to Summary pages in future budget documents | Miller |
| Prior to FY2017 Budget Approval | Future budget documents should include the following: 1. Key assumptions that went into developing the budget. 2. Risks identified by management 3. Discussion on the key trends in financial performance including reasons for changes. | Miller |
| COMPLETED 9/9/15 | <i>Evaluate budget/resources to determine a new timeline for installation of surveillance system in remaining substations and PODs</i> | <i>Trego (Electric)</i> |
| COMPLETED 11/4/15 | <i>Provide comparison of current units(# PWC & COF) in operation for period of 2011-2015 and average age of each Fleet</i> | <i>S. Fritzen</i> |
| COMPLETED 1/13/16 | <i>Provide feedback on staff's efforts to explore accelerating deployment of AMI meters.</i> | <i>S. Fritzen</i> |
| COMPLETED 2/10/16 | <i>Update on the current percentage of uncollectible accounts.</i> | <i>D. Miller</i> |
| COMPLETED 2/10/16 | <i>Provide report to Commission detailing the Glenville Coffey Dam leak/issue that nearly occurred in October of 2015.</i> | <i>M. Noland/ J. Glass</i> |
| COMPLETED | <i>Staff is requested to gather/analyze the options for the work around the Market House and report back to the Commission.</i> | <i>M. Noland</i> |
| COMPLETED 2/24/16 | <i>Presentation – Other Post-Employment Benefits (OPEB)</i> | <i>D. Miller</i> |

| | | |
|------------------------------------|----------------------------------------------------------------------------------------------------------------------------|------------------|
| COMPLETED 3/16/16 | <i>Change format of PO Report – Please submit based on department or fund</i> <i>Requested by: Commissioner Lallier</i> | <i>D. Miller</i> |
|------------------------------------|----------------------------------------------------------------------------------------------------------------------------|------------------|

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR FEBRUARY 2016
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 02/01/2016

\$ 58,213,387.80

UTILITY RECEIPTS

of TRANSACTIONS

| | | | |
|----------------------------|--------|-----------------|-----------------|
| CUSTOMER SVC BUSINESS CTR: | 19,901 | \$ 4,570,260.43 | |
| DEPOSITS FROM MAIL: | 29,090 | \$ 6,995,759.64 | \$11,566,020.07 |
| DRAFTS: | 13,025 | \$ 2,179,762.06 | |
| SPEEDPAY: | 38,663 | \$ 7,195,893.57 | |
| WESTERN UNION | 4,811 | \$ 733,665.22 | |
| E-BOX: | 13,026 | \$ 2,382,915.26 | |
| RECEIVABLES VIA ACH WIRES: | 138 | \$ 3,202,211.30 | |
| MISCELLANEOUS RECEIPTS: | 91 | \$ 1,320,118.65 | |

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 28,580,586.13

| | |
|--------------------------------------------|------------------|
| INVESTMENTS MATURED:GF | \$ 16,600,000.00 |
| INVESTMENTS MATURED:RATE STABLIZATION-ELEC | \$ 11,503,541.67 |
| INVESTMENTS MATURED:RATE STABLIZATION-W/WW | \$ - |
| INVESTMENT INTEREST RECEIPTS: | \$ 7,125.00 |
| INVESTMENTS: BOND PROCEEDS | \$ - |
| INCOMING-BANK TO BANK TRANSFERS: | \$ - |

GRAND TOTAL OF RECEIPTS:

\$ 56,691,252.80

| | | |
|----------------------------------|-------|--------------------|
| VENDOR ACH PAYMENTS ISSUED: | 325 | \$ (23,643,924.85) |
| EMPLOYEE REIMBURSEMENTS: | 78 | \$ (5,894.83) |
| ACCOUNTS PAYABLE CHECKS ISSUED: | 561 | \$ (2,036,126.09) |
| INVESTMENT(S) PURCHASED: GF | 0 | \$ - |
| INVESTMENT(S) PURCHASED: ERSF | 2 | \$ (9,475,173.33) |
| INVESTMENT(S) PURCHASED: WRSF | 0 | \$ - |
| BANK TO BANK TRANSFERS: | 2 | \$ (18,345,600.00) |
| VENDOR SERVICES WIRED PAYMENTS: | 18 | \$ (2,946,410.32) |
| COMMERCIAL CREDIT CARD PAYMENTS: | 87 | \$ (193,925.87) |
| RETURNED CHECKS: | 49 | \$ (9,778.90) |
| RETURNED DRAFTS: | 60 | \$ (9,535.35) |
| RETURNED SPEEDPAY: | 383 | \$ (91,502.69) |
| RETURNED EBOX: | 3 | \$ (2,838.36) |
| RETURNED WESTERN UNION: | 1 | \$ (102.22) |
| PAYROLL | 1,224 | \$ (1,845,145.80) |

(58,605,958.61)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 2/29/2015

\$ 56,298,681.99

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR FEBRUARY 2016
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

| | | | |
|----------------------------------------|-------|----|--------------|
| ABT POWER MANAGEMENT, INC. | CHECK | \$ | (98,200.50) |
| AC CONTROLS COMPANY, INC. | CHECK | \$ | (50,386.31) |
| AMERITEC | CHECK | \$ | (96,250.00) |
| CAROLINA MANAGEMENT TEAM, LLC. | CHECK | \$ | (167,200.00) |
| CAROLINA MANAGEMENT TEAM, LLC. | CHECK | \$ | (26,370.45) |
| HEITKAMP, INC. | CHECK | \$ | (273,994.11) |
| KEMIRA WATER SOLUTIONS, INC. | CHECK | \$ | (27,669.90) |
| ODELL SMITH & SONS | CHECK | \$ | (120,542.00) |
| OLDE FAYETTEVILLE INSURANCE | CHECK | \$ | (37,765.02) |
| POWER GRID ENGINEERING | CHECK | \$ | (44,610.29) |
| SHAW CONSTRUCTION COMPANY INC. | CHECK | \$ | (49,664.57) |
| SMITH INTERNATIONAL TRUCK CTR. | CHECK | \$ | (310,824.31) |
| ST TECH INC. | CHECK | \$ | (24,500.00) |
| TONY E. HAWLEY, CONSTRUCTION CO., INC. | CHECK | \$ | (55,184.55) |

Wire Payments over \$25,000.00 :

| | | | |
|-----------------------------|------|----|--------------|
| INTERNAL REVENUE SERVICE | Wire | \$ | (372,755.09) |
| INTERNAL REVENUE SERVICE | Wire | \$ | (356,847.89) |
| LEGERS | Wire | \$ | (488,168.44) |
| NC DEPT REVENUE PAYROLL TAX | Wire | \$ | (61,649.00) |
| NC DEPT REVENUE PAYROLL TAX | Wire | \$ | (63,837.00) |
| NC DEPT REVENUE SALES TAX | Wire | \$ | (350,000.00) |
| NC DEPT REVENUE SALES TAX | Wire | \$ | (319,835.00) |
| NC DEPT REVENUE SALES TAX | Wire | \$ | (350,000.00) |
| PROCUREMENT CARD | Wire | \$ | (49,008.22) |
| PROCUREMENT CARD | Wire | \$ | (43,728.39) |
| PROCUREMENT CARD | Wire | \$ | (43,202.26) |
| PRUDENTIAL | Wire | \$ | (30,271.87) |
| PRUDENTIAL | Wire | \$ | (30,274.97) |
| PWC PROCUREMENT CARD | Wire | \$ | (43,808.70) |
| WELLS FARGO | Wire | \$ | (71,949.24) |
| WELLS FARGO | Wire | \$ | (35,576.63) |
| WELLS FARGO | Wire | \$ | (68,213.50) |
| WELLS FARGO | Wire | \$ | (167,284.12) |

TOTAL CHECKS:

\$ (1,383,162.01)

Total Wires:

\$ (2,946,410.32)

ACH Payments over \$25,000.00 :

| | | | | | | | |
|---------------------------------|-----|----|--------------|------------------------------------|-----|----|-----------------|
| ADVANCED CONTROL SYSTEMS, INC. | ACH | \$ | (25,465.49) | PIKE ELECTRIC , LLC. | ACH | \$ | (52,789.06) |
| ALPINE FRESH CLEANING | ACH | \$ | (28,618.88) | PIKE ELECTRIC, LLC. | ACH | \$ | (96,322.01) |
| ANIXTER INTERNATIONAL INC. | ACH | \$ | (170,344.68) | PIKE ELECTRIC, LLC. | ACH | \$ | (328,512.25) |
| ANIXTER INTERNATIONAL INC. | ACH | \$ | (25,028.52) | PROGRESS ENERGY | ACH | \$ | (12,152,508.98) |
| BILLY BILL GRADING | ACH | \$ | (141,568.62) | PROGRESS ENERGY | ACH | \$ | (608,623.33) |
| BOOTH & ASSOCIATES, INC. | ACH | \$ | (58,397.44) | SENSUS USA | ACH | \$ | (214,200.00) |
| BTS TIRE & WHEEL DISTRIBUTORS | ACH | \$ | (67,845.75) | SENSUS USA | ACH | \$ | (108,599.42) |
| BTS TIRE & WHEEL DISTRIBUTORS | ACH | \$ | (36,420.08) | SENSUS USA | ACH | \$ | (520,182.94) |
| CASH CYCLE SOLUTIONS INC. | ACH | \$ | (55,603.62) | SENSUS USA | ACH | \$ | (1,355,799.21) |
| COUNTY OF HARNETT | ACH | \$ | (55,101.99) | SENSUS USA | ACH | \$ | (521,679.42) |
| DIAMOND CONSTRUCTORS, INC. | ACH | \$ | (34,263.20) | SENSUS USA | ACH | \$ | (1,058,349.28) |
| ES & J ENTERPRISES, INC. | ACH | \$ | (103,968.00) | STATE UTILITY CONTRACTORS INC. | ACH | \$ | (645,205.27) |
| GRID ADVISERS, INC. | ACH | \$ | (25,254.98) | STEELE BUSINESS | ACH | \$ | (29,023.58) |
| HAZEN AND SAWYER, P.C. | ACH | \$ | (36,441.30) | STUART C. IRBY CO. | ACH | \$ | (44,651.53) |
| HD SUPPLY WATERWORKS, LTD. | ACH | \$ | (27,733.30) | STUART C. IRBY CO. | ACH | \$ | (34,832.41) |
| HEALTHSMART | ACH | \$ | (112,131.28) | STUART C. IRBY CO. | ACH | \$ | (110,470.18) |
| HYDROSTRUCTURES, P.A. | ACH | \$ | (38,045.00) | STUART C. IRBY CO. | ACH | \$ | (89,761.03) |
| INSITUFORM TECHNOLOGIES, INC. | ACH | \$ | (443,186.77) | STUART C. IRBY CO. | ACH | \$ | (82,768.39) |
| JYMCO DEVELOPMENT INC. | ACH | \$ | (32,256.30) | SYNAGRO CENTRAL, LLC. | ACH | \$ | (34,501.11) |
| L & W INVESTIGATIONS INC. | ACH | \$ | (25,726.59) | T.A. LOVING CO. INC. | ACH | \$ | (484,731.17) |
| LANDIS +GYR, INC. | ACH | \$ | (131,481.60) | US DEPT OF ENERGY | ACH | \$ | (36,267.57) |
| LEE ELECTRICAL CONSTRUCTION | ACH | \$ | (127,108.31) | UTILITY SERVICE CO., INC. | ACH | \$ | (115,752.80) |
| M.B. KAHN CONSTRUCTION CO. INC. | ACH | \$ | (190,185.83) | UTILITY SOLUTIONS PARTNERS, LLC. | ACH | \$ | (53,985.23) |
| MECHANICAL JOBBERS MARKETING | ACH | \$ | (159,554.67) | UTILITY SOLUTIONS PARTNERS, LLC. | ACH | \$ | (85,080.03) |
| MOORMAN, KIZER & REITZEL, INC. | ACH | \$ | (25,792.20) | WATER & WASTE SYSTEMS CONST., INC. | ACH | \$ | (82,395.90) |
| MOORMAN, KIZER & REITZEL, INC. | ACH | \$ | (32,436.25) | WATER & WASTE SYSTEMS CONST., INC. | ACH | \$ | (69,546.60) |
| MYTHICS, INC. | ACH | \$ | (994,873.61) | WESCO DISTRIBUTION, INC. | ACH | \$ | (31,856.01) |
| NETWORK NAVIGATION, INC. | ACH | \$ | (33,785.00) | WK DICKSON & CO., INC. | ACH | \$ | (47,858.31) |
| | | | | WK DICKSON & CO., INC. | ACH | \$ | (178,439.13) |

Total ACH:

\$ (22,513,311.41)

**Public Works Commission
Bad Debt Report**

Reporting Period: FEBRUARY 2016

Dates Covered: November 6, 2015 thru November 27, 2015

| | |
|----------------------------------------|----------------|
| Beginning Net YTD Bad Debt Writeoffs | \$1,584,946.63 |
| Amount to Bad Debt this Period | \$183,761.02 |
| Recovered this Period | (\$113,231.12) |
| Ending Net YTD Bad Debt Writeoffs | \$1,655,476.53 |
| Total Accounts Written off this Period | 689 |

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

| | | |
|-----|---------------------------------|---------------------|
| 426 | Accounts \$250.00 OR LESS | \$46,534.38 |
| 152 | Accounts \$250.01 thru \$500.00 | \$54,015.21 |
| 74 | Accounts OVER \$500.01 | \$52,432.52 |
| 652 | TOTAL RESIDENTIAL: | \$152,982.11 |

NON RESIDENTIAL ACCOUNTS:

| | | |
|----|-------------------------------|-------------------|
| 32 | Accounts \$500.00 OR LESS | \$3,059.90 |
| 5 | Accounts OVER \$500.01 | \$3,766.96 |
| 37 | TOTAL NON RESIDENTIAL: | \$6,826.86 |

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:


J. DWIGHT MILLER, CFO

3/7/16
DATE

Reporting Period: FEBRUARY 2016
Dates Covered: November 6, 2015 thru November 27, 2015

Addendum 1 OF 3

List of Residential Accounts Over \$500.01

\$ 52,432.52

| | | | |
|----------------------|-----------|-------------------------|-------------|
| HUCKABY, TARA | \$ 510.78 | ROBERTS, LAKISHA | \$ 600.50 |
| BURNS, JOE L | \$ 516.30 | COGDELL, JOHN | \$ 602.97 |
| MOSCATI, CHRISTOPHER | \$ 516.58 | EVANS, EDDIE M | \$ 605.98 |
| ELLIOTT, ROBERT | \$ 519.00 | JONES, JAMES | \$ 615.71 |
| EASTON III, CAMERON | \$ 520.33 | WILLIAMS, LYNETTE | \$ 618.93 |
| WARREN, OLLIE | \$ 521.32 | PRINCE, JERMAINE | \$ 621.86 |
| COUNCIL, FOSTER J | \$ 522.90 | ELDRIDGE, JENNIFER | \$ 622.09 |
| HEMMINGWAY, KRISTI V | \$ 527.13 | MCCOY, CHENELLE | \$ 627.18 |
| AVANT, VALERIE C | \$ 528.44 | RODRIGUEZ, ANILDA | \$ 628.88 |
| ROBERTS, TROY D | \$ 529.65 | BALLARD, ROBERT | \$ 635.77 |
| MCNEILL, JOHN W | \$ 532.57 | SAGENDORPH, DENISE | \$ 636.00 |
| TRAYLOR, ROBERT B | \$ 533.69 | WILLIAMS, ANTONIO FELTC | \$ 647.10 |
| MASON, KEVIN | \$ 538.88 | SHIPMAN, DALANA | \$ 649.18 |
| MCCANTS, LAMYERN | \$ 541.47 | MOLTER, MAUREEN M | \$ 659.50 |
| SANCHEZ, LILIAN B | \$ 549.49 | SIMMONS, AKEIM | \$ 666.95 |
| NEWKIRK, CURTIS L | \$ 551.94 | JOHNSON, HIKEEM | \$ 679.51 |
| COX, KELLIE | \$ 552.64 | SAXTON, SAM | \$ 686.45 |
| PAYNE, PIA | \$ 552.92 | BLACKMON, AMTRICE | \$ 696.45 |
| ADAMS, LARRY RUDOLPH | \$ 554.02 | BELL, DENISHA | \$ 699.07 |
| TATUM, SENTELL W | \$ 555.42 | HARRINGTON, DENISE S | \$ 704.73 |
| LINARDY, MICHAEL | \$ 557.29 | JOHNSON, STEPHEN | \$ 713.29 |
| BOWLES JR, ROBERT | \$ 560.11 | PENUEL, MICHELLE | \$ 721.12 |
| MCMILLAN, VERONICA | \$ 568.79 | OWENS, LINDSEY E | \$ 726.51 |
| GRAHAM, JOHN | \$ 569.36 | JOHNSON, RAVEN | \$ 734.42 |
| TORRES, TONY | \$ 570.03 | DETTTER, JAMES D | \$ 749.51 |
| SWINTON, CHRISTIAN D | \$ 571.91 | BEASLEY, JAMES S | \$ 749.53 |
| DURESKY, MICHAEL | \$ 574.56 | JONES, CHRISTY | \$ 769.49 |
| MURRAY, LATEANNA | \$ 579.14 | STEWART, MEGAN | \$ 770.82 |
| CANSLER, ROBERT E | \$ 583.39 | MOORE, JAMES | \$ 771.69 |
| DUPREE, WILLIAM | \$ 583.55 | PFLEIDERER, KEITH | \$ 789.63 |
| ALEXANDER, TRACEY | \$ 584.54 | MONROE, JONATHAN D | \$ 858.47 |
| SIRAK, LETIESHA | \$ 586.48 | BECK, JOHANNA | \$ 863.14 |
| RUSSELL, CONNIE M | \$ 590.40 | PURVIS, LILLIAN | \$ 950.74 |
| TAYLOR, ANGELA C | \$ 593.21 | BROOKS, MARVIN L | \$ 1,126.40 |
| WILLIAMS, DALISHUA | \$ 594.36 | ROBINSON, ELIZABETH | \$ 1,289.50 |
| TINSLEY, DANIEL | \$ 594.70 | KEMP, VENIKIA | \$ 1,305.30 |
| | | LOWERY, DEBORAH A | \$ 1,542.86 |
| | | ELLISON, MAISHA S | \$ 4,158.00 |

LIST OF NON RESIDENTIAL ACCOUNTS OVER \$500.01:

| | | |
|------------------------|-----------|-------------|
| ALL AMERICAN APP.LLC | \$ 609.63 | \$ 3,766.96 |
| GLITZ & GLAM | \$ 624.21 | |
| MINGES REALTY | \$ 666.77 | |
| CARPET FASHIONS OF FAY | \$ 886.82 | |
| LOCKLEAR REAL ESTATE | \$ 979.53 | |

| INVESTMENTS-GENERAL FUND | |
|--------------------------|--|
|--------------------------|--|

* Investment purch for Fuel Reserve Acct.
** Investment purch for Meter Fund Acct.

\$ 91,858,004.79 \$ 100,366,748.09 \$ 49.42 \$ 9,165,074.88 \$ 109,531,872.39

\$ 56,298,681.99
\$ 4,536,540.63

\$ 161,201,970.71

CASH & INVESTMENT ALLOCATION

| | | |
|------------------------------------|----|----------------|
| GENERAL FUND | \$ | (2,449,872.61) |
| OPERATING RESERVE-120 DAYS | \$ | 102,160,916.67 |
| INSURANCE DEDUCTIBLE RESERVE | \$ | 3,500,000.00 |
| HEALTH INSURANCE RESERVE | \$ | 3,000,000.00 |
| BWGP START COST RESERVE | \$ | 667,463.00 |
| GENERATION FUEL RESERVE | \$ | 5,602,164.82 |
| OPEB RESERVE | \$ | 5,024,062.46 |
| FIF RESERVE-INVESTMENTS | \$ | 800,000.00 |
| INTEREST/CASH PORTION-FUEL RESERVE | \$ | 7,812.50 |
| NC RENEWABLE ENERGY RIDER | \$ | 7,276,436.74 |
| CAPITAL RESERVES | \$ | 5,883,865.60 |
| DEBT SERVICE SUB | \$ | 21,205,325.00 |
| METER DEPOSIT INVESTMENT | \$ | 4,000,000.00 |
| METER DEPOSIT BANK ACCOUNT | \$ | 4,536,540.63 |
| PETTY CASH | \$ | 4,800.00 |
| AMORTIZED PREMIUM/DISC ON INVEST | \$ | (17,544.10) |
| TOTAL | \$ | 161,201,970.71 |

JULY - DECEMBER 2015 BUDGET TRANSFERS

| | ACCOUNT NUMBER | TRANSFER TO | TRANSFER FROM |
|-------------------------------------------------------------------------------------------------------------------|-------------------|------------------|------------------|
| <u>MANAGEMENT DIVISION</u> | | | |
| Office Furniture & Small Equipment - Executive | 001/002.0110.0416 | \$2,800 | |
| Contingency | 001/002.0910.0450 | | \$2,800 |
| To transfer funds to replace office furniture for the Sr. Executive Assistant. | | | |
| Management Consulting - Corporate Services Admin. | 001/002.0135.0426 | 70,000 | |
| Contractual Services - Information Systems | 001/002.0380.0435 | | 70,000 |
| To transfer funds to cover the "IS" Best Practices Initiative. | | | |
| TOTAL MANAGEMENT DIVISION | | \$72,800 | \$72,800 |
| <u>HUMAN RESOURCES DIVISION</u> | | | |
| Management Consulting - Safety & Training | 001/002.0262.0426 | \$1,000 | |
| Contractual Services - Safety & Training | 001/002.0262.0435 | | \$1,000 |
| To transfer funds to cover license check invoices. | | | |
| TOTAL HUMAN RESOURCES DIVISION | | \$1,000 | \$1,000 |
| <u>CUSTOMER PROGRAMS DIVISION</u> | | | |
| Community Economic Dev. Support - Customer Programs | 001.0311.0460 | \$15,500 | |
| Contingency - Electric Fund | 001.0910.0450 | | \$15,500 |
| To transfer funds to cover an invoice for the Hope VI Project. | | | |
| Computer Equipment & Supplies - Development & Marketing | 001/002.0315.0417 | 2,600 | |
| Uniform & Jacket Expense - Development & Marketing | 001/002.0315.0504 | 300 | |
| Customer Efficiency Program - Development & Marketing | 001/002.0315.0533 | | 2,900 |
| To transfer funds to add/replace computer equipment and uniforms. | | | |
| Equipment & Repair Parts - Water Meter Shop | 002.0320.0152 | 4,400 | |
| Contingency - Water Fund | 002.0910.0450 | | 4,400 |
| To transfer funds to cover the replacement of an ice machine. | | | |
| Office Supplies - Electric Meter Shop | 001.0321.0401 | 300 | |
| Materials & Supplies - Direct Purchase - Electric Meter Shop | 001.0321.0106 | 700 | |
| Materials & Supplies - Warehouse Issues - Electric Meter Shop | 001.0321.0104 | | 1,000 |
| To transfer funds to cover the purchase of materials needed for key repairs and office supplies. | | | |
| Contractual Services - Electric Meter Shop | 001.0321.0435 | 11,400 | |
| Contingency - Electric Fund | 001.0910.0450 | | 11,400 |
| To transfer funds to cover support services for the meters installed for church and other TOU customer pilots. | | | |
| Computer Equipment & Supplies - Utility Field Services | 001/002.0322.0417 | 1,000 | |
| Computer System Contracts - Electric Meter Shop | 001.0321.0417 | | 500 |
| Computer System Contracts - Water Meter Shop | 002.0320.0417 | | 500 |
| To transfer funds for a laptop. | | | |
| Contractual Services - Utility Field Services | 001/002.0322.0435 | 95,000 | |
| Contingency | 001/002.0910.0450 | | 95,000 |
| To transfer funds to cover the temporary personnel services within Utility Field Services for meter installation. | | | |
| TOTAL CUSTOMER PROGRAMS DIVISION | | \$131,200 | \$131,200 |

JULY - DECEMBER 2015 BUDGET TRANSFERS

| | ACCOUNT NUMBER | TRANSFER TO | TRANSFER FROM |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|------------------|------------------|
| <u>CORPORATE SERVICES DIVISION</u> | | | |
| Management Consulting - Project Management | 001/002.0360.0426 | \$40,000 | |
| Contractual Services - Project Management | 001/002.0360.0435 | | \$40,000 |
| To transfer funds to cover services related to EBS/WAM. | | | |
| Management Consulting - Project Management | 001/002.0360.0417 | 2,200 | |
| Contractual Services - Project Management | 001/002.0360.0505 | | 2,200 |
| To transfer funds to purchase computer equipment for a new position. | | | |
| Office Furniture & Small Equipment - Facilities Maintenance | 001/002.0378.0416 | 1,000 | |
| Computer Equipment & Supplies - Facilities Maintenance | 001/002.0378.0417 | | 1,000 |
| To transfer funds to cover chairs for Facilities Maintenance employees. | | | |
| Facilities Maintenance - Infrastructure | 001/002.0381.0564 | 1,500 | |
| Employee Education/Seminars - Infrastructure | 001/002.0381.0505 | | 1,500 |
| To transfer funds to cover the HVAC system maintenance. | | | |
| Operating Capital - Warehouse | 001/002.0370.0802 | 15,000 | |
| Operating Capital - Warehouse | 001/002.0370.0802 | | 7,000 |
| Operating Capital - Infrastructure | 001/002.0381.0802 | | 8,000 |
| To transfer funds for Sendsuite software for the new mail machine. | | | |
| Operating Capital - Infrastructure | 001/002.0381.0802 | 111,300 | |
| Operating Capital - Infrastructure | 001/002.0381.0802 | | 111,300 |
| To transfer funds to replace the current backup software with CommVault software. The new backup software will allow PWC to backup all of the systems. | | | |
| Operating Capital - Applications Support | 001/002.0384.0802 | 134,400 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 67,200 |
| CIP - Water Resources Projects | 002.0160.0802 | | 67,200 |
| To transfer funds for the GIS upgrade project. | | | |
| Operating Capital - End User Computing | 001/002.0385.0802 | 23,200 | |
| Operating Capital - Infrastructure | 001/002.0381.0802 | | 23,200 |
| To transfer funds for Browsium software that will enable a subsequent upgrade of PWC internet Explorer browsers and provide compatibility across all Oracle applications. | | | |
| CIP - Corporate Services Projects | 001.0135.0802 | 129,000 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 129,000 |
| To transfer funds for the PWC Operations Center chiller replacement project. | | | |
| TOTAL CORPORATE SERVICES DIVISION | | \$457,600 | \$457,600 |
| <u>FINANCIAL DIVISION</u> | | | |
| Employee Education/Seminars - Accounting | 001/002.0410.0505 | \$18,000 | |
| Contingency | 001/002.0910.0450 | | \$18,000 |
| To transfer funds for Oracle University training. | | | |
| Temporary Personnel Fees - Capital Projects | 001/002.0470.0422 | 80,000 | |
| Employee Education/Seminars - Capital Projects | 001/002.0470.0505 | 9,000 | |
| Contingency | 001/002.0910.0450 | | 89,000 |
| To transfer funds to cover temporary personnel fees and Oracle University training for Capital Projects. | | | |

JULY - DECEMBER 2015 BUDGET TRANSFERS

| | ACCOUNT NUMBER | TRANSFER TO | TRANSFER FROM |
|---------------------------------------------------------------------------------------------------------------------------|-------------------|------------------|------------------|
| Temporary Personnel Fees - Procurement | 001/002.0475.0422 | 20,000 | |
| Management Consulting - Procurement | 001/002.0475.0426 | | 20,000 |
| To transfer funds to cover temporary personnel fees for Procurement. | | | |
| TOTAL FINANCIAL DIVISION | | \$127,000 | \$127,000 |
| <u>WATER RESOURCES DIVISION</u> | | | |
| Facilities Maintenance - Water Construction | 002.0620.0564 | \$3,200 | |
| Facilities Maintenance - Wastewater Construction | 002.0621.0564 | | \$3,200 |
| To transfer funds to cover pest control for FY 2016. | | | |
| Contractual Services - Hoffer | 002.0630.0435 | 85,000 | |
| Contractual Services - Glenville | 002.0631.0435 | 25,000 | |
| Contingency - Water Fund | 002.0910.0450 | | 110,000 |
| To transfer additional funds needed to cover the dredging work at Hoffer and Glenville. | | | |
| Equipment & Repair Parts - Glenville | 002.0631.0152 | 25,000 | |
| Contractual Services - Glenville | 002.0631.0435 | | 25,000 |
| To transfer funds for equipment and repair parts, filter drain valve actuator and slide gates. | | | |
| Equipment & Repair Parts - System Protection | 002.0652.0152 | 5,000 | |
| Contractual Services - System Protection | 002.0652.0435 | | 5,000 |
| To transfer funds for spare backflow parts. | | | |
| Operating Capital - Water Resources Engineering | 002.0610.0802 | 50,400 | |
| Operating Capital - Water Construction & Maintenance | 002.0620.0802 | 50,400 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 100,800 |
| To transfer funds for the GIS upgrade project. | | | |
| Capital - Water Construction | 002.0620.0802 | 3,000 | |
| Capital - Water Construction | 002.0620.0802 | | 3,000 |
| To transfer additional funds needed to replace vehicle # 396 and a trench box. | | | |
| Capital - Water Construction | 002.0620.0802 | 70,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 70,000 |
| To transfer funds for a generator at the Cypress Lakes Lift Station and electrical upgrades at the Longview Lift Station. | | | |
| Operating Capital - Hoffer | 002.0630.0802 | 30,800 | |
| Operating Capital - Hoffer | 002.0630.0802 | | 300 |
| CIP - Water Resources Projects | 002.0160.0802 | | 30,500 |
| To transfer funds for additional funds needed to replace Transportation Equipment and to add a new service truck. | | | |
| Operating Capital - Glenville | 002.0631.0802 | 40,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 40,000 |
| To transfer funds for a high service pump control valve. | | | |
| Operating Capital - Cross Creek | 002.0640.0802 | 11,200 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 11,200 |
| To transfer funds to replace a hydrogritter at Cross Creek. | | | |
| Operating Capital - Cross Creek | 002.0640.0802 | 19,600 | |
| Operating Capital - Cross Creek | 002.0640.0802 | | 19,600 |
| To transfer funds to purchase a flow meter and to replace a grit pump. | | | |

JULY - DECEMBER 2015 BUDGET TRANSFERS

| | ACCOUNT NUMBER | TRANSFER TO | TRANSFER FROM |
|------------------------------------------------------------------------------------------------------------------|----------------|--------------------|--------------------|
| Operating Capital - Rockfish | 002.0641.0802 | 31,100 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 31,100 |
| To transfer funds for a hypochlorite recirculation pump and actuators. | | | |
| Operating Capital - Lab | 002.0651.0802 | 300 | |
| Operating Capital - Lab | 002.0651.0802 | | 300 |
| To transfer additional funds needed for the benchtop spectrophotometer. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 200,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 200,000 |
| To transfer funds for the North Fayetteville Lift Station project. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 270,900 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 270,900 |
| To transfer funds for the Chicken Foot Road Water Main Replacement project. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 350,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 350,000 |
| To transfer funds for the Surrey Road Water project. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 242,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 242,000 |
| To transfer funds for the Cross Creek Primary Clarifier #2 Joint Repair project. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 75,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 75,000 |
| To transfer funds for the Raeform Road Water Main Replacement project. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 379,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 379,000 |
| To transfer funds to cover roof replacements at Hoffer and Glenville. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 80,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 80,000 |
| To transfer funds for the Rockfish Creek WRF Aeration System Improvements Phase II - Residuals Handling project. | | | |
| CIP - Water Resources Projects | 002.0160.0802 | 450,000 | |
| CIP - Water Resources Projects | 002.0160.0802 | | 450,000 |
| To transfer funds for the Cross Creek WRF Alkalinity Feed Improvements project. | | | |
| TOTAL WATER RESOURCES DIVISION | | \$2,496,900 | \$2,496,900 |
| <u>ELECTRIC SYSTEMS DIVISION</u> | | | |
| Computer Equipment & Supplies - Electrical Engineering | 001.0810.0417 | \$1,000 | |
| Computer System Contracts - Electrical Engineering | 001.0810.0477 | | \$1,000 |
| To transfer funds for new computers for the GIS group. | | | |
| Safety Supplies (Direct Purchase) - Electrical Engineering | 001.0810.0145 | 4,600 | |
| Contingency - Electric Fund | 001.0910.0450 | | 4,600 |
| To transfer funds to purchase 4 AED's. | | | |

JULY - DECEMBER 2015 BUDGET TRANSFERS

| | ACCOUNT NUMBER | TRANSFER TO | TRANSFER FROM |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------|---------------|
| Equipment & Repair Parts - Electric Construction | 001.0820.0152 | 14,500 | |
| Materials & Supplies (Direct Purchase) - Electric Construction | 001.0820.0106 | | 14,500 |
| To transfer funds for 3 Motorola base station radios. | | | |
| Management Consulting - Compliance | 001.0828.0426 | 100,000 | |
| Management Consulting - Electric Administration | 001.0170.0426 | | 100,000 |
| To transfer funds for consulting services associated with the power supply agreement. | | | |
| Security Services - Other Production | 001.0831.0438 | 1,400 | |
| Contractual Services - Other Production | 001.0831.0435 | | 1,400 |
| To transfer additional funds needed for the security services contract. | | | |
| Process Control Equipment - Steam Production | 001.0832.0114 | 2,000 | |
| Chemicals - Steam Production | 001.0832.0156 | | 2,000 |
| To transfer funds to purchase a server for PI Historian. | | | |
| Operating Capital - Electrical Engineering | 001.0810.0802 | 50,400 | |
| Operating Capital - Electric Construction | 001.0820.0802 | 50,400 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 100,800 |
| To transfer funds for the GIS upgrade project. | | | |
| Operating Capital - Electric Construction | 001.0820.0802 | 19,200 | |
| Operating Capital - Electric Construction | 001.0820.0802 | | 19,200 |
| To transfer additional funds needed for the utility vacuum system. | | | |
| Operating Capital - Electric Construction | 001.0820.0802 | 6,200 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 6,200 |
| To transfer funds for a LED pole light system that will provide illumination to UG trouble crews performing corrective and preventive maintenance activities during the night-time hours. | | | |
| Operating Capital - Substations | 001.0821.0802 | 37,000 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 37,000 |
| To transfer funds for an emergency generator at FDC4. | | | |
| Operating Capital - Other Production | 001.0831.0802 | 16,500 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 16,500 |
| To transfer funds to cover paving for the oil containment system upgrade. | | | |
| Operating Capital - Steam Production | 001.0832.0802 | 25,000 | |
| Operating Capital - Other Production | 001.0831.0802 | | 19,000 |
| Operating Capital - Steam Production | 001.0832.0802 | | 6,000 |
| To transfer funds needed for hardware to support the PI Historian server. | | | |
| Operating Capital - Other Production | 001.0831.0802 | 13,000 | |
| Operating Capital - Other Production | 001.0831.0802 | | 13,000 |
| To transfer funds needed to replace a heat pump. | | | |
| Operating Capital - Steam Production | 001.0832.0802 | 12,000 | |
| Operating Capital - Other Production | 001.0831.0802 | | 12,000 |
| To transfer funds to replace an instrument air dryer. | | | |
| CIP - Electric Systems Projects | 001.0170.0802 | 27,000 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 27,000 |
| To transfer funds for NCDOT projects: I-295 and Reilly Road. | | | |

JULY - DECEMBER 2015 BUDGET TRANSFERS

| | ACCOUNT NUMBER | TRANSFER TO | TRANSFER FROM |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|--------------------|--------------------|
| CIP - Electric Systems Projects | 001.0170.0802 | 805,000 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 805,000 |
| To transfer funds for NCDOT projects (Legion Road and I-295), Home Place Apartments UG Primary Cable Replacement and substation feeder exit cable replacement projects (Hogan St., Black & Decker and College Lakes). | | | |
| CIP - Electric Systems Projects | 001.0170.0802 | 250,000 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 250,000 |
| To transfer funds to accelerate the Security Monitoring Equipment upgrade project. | | | |
| CIP - Electric Systems Projects | 001.0170.0802 | 400,000 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 400,000 |
| To transfer funds for the Conservation Load Reduction (CVR) project. | | | |
| CIP - Electric Systems Projects | 001.0170.0802 | 411,000 | |
| CIP - Electric Systems Projects | 001.0170.0802 | | 411,000 |
| To transfer funds for the T/D Substation DCP Protective Relaying Upgrade project. | | | |
| TOTAL ELECTRIC SYSTEM DIVISION | | \$2,246,200 | \$2,246,200 |
| <u>GENERAL & ADMINISTRATIVE</u> | | | |
| Office Furniture & Small Equipment - G & A | 001.0910.0416 | \$800 | |
| Facilities & Grounds Maintenance - G & A | 001.0910.0564 | | \$800 |
| To transfer funds for furniture for the COF Call Center employees. | | | |
| TOTAL GENERAL & ADMINISTRATIVE | | \$800 | \$800 |
| TOTAL JULY - DECEMBER 2015 BUDGET TRANSFERS | | \$5,533,500 | \$5,533,500 |



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
MICHAEL G. LALLIER, COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

ELECTRIC & WATER UTILITIES

955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

March 9, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **ACCOUNTING TECHNICIAN**

DEPARTMENT: **0410-Accounting**

HOURS: **MONDAY-FRIDAY, 8:00 AM -5:00 PM**
(Extended hours as required)

GRADE LEVEL: **405 \$18.10-\$22.63/hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Kim Long by 5pm, March 22, 2016.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

ELECTRIC & WATER UTILITIES

March 9, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: IS SYSTEMS SUPERVISOR

DEPARTMENT: 0381 – Infrastructure Services

HOURS: MONDAY – FRIDAY, 8AM – 5PM
Extended Hours, as necessary

GRADE LEVEL: (415) \$76,051 - \$95,064/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean by 5pm, Wednesday, March 23, 2016.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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