



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
MICHAEL G. LALLIER, COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

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ELECTRIC & WATER UTILITIES

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, OCTOBER 12, 2016
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

A. Call to order.

B. Election of Officers for Fiscal Year 2016-2017

Chairman Rogers to open the floor for nominations for the slate of Officers for the Public Works Commission for Fiscal Year 2016-2017

- ❖ Chairman
- ❖ Vice Chairman
- ❖ Secretary
- ❖ Treasurer

C. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

A. Approve minutes of meeting of September 28, 2016

B. Adopt PWC Resolution No. PWC2016.11 to declare personal property described as one (1) 2006 Ford F450 4x4 Super Duty Truck with Service Body, VIN #1FDXW47P26EA19969, as surplus and authorize its sale by public auction.

C. Approve bid recommendation to award contract for North Fayetteville Water System Improvements, Contract 1 - 400,000 Gallon Elevated Tank and Booster Pump Station to T.A. Loving Company of Goldsboro, NC, lowest responsive, responsible bidder, in the total amount of \$3,667,250.00 and forward to City Council for approval.

The North Fayetteville Water System Improvements Project is budgeted in FY17 CIP WS 8 - \$3,906,000.

Bids were received on September 27, 2016 as follows:

<u>BIDDERS</u>	<u>TOTAL COST</u>
T.A. Loving Company, Goldsboro, NC	\$3,667,250.00
A.C. Schultes of Carolina, Inc., Wallace, NC	\$3,771,496.00
Sanford Contractors, Sanford, NC	\$4,494,253.00
Sandhills Contractors, Inc., Sanford, NC	\$5,237,211.00

COMMENTS: Plans and specifications were requested by four (4) prime contractors with four (4) contractors responding. The lowest responsive, responsible bidder is recommended.

- III. CLOUD COMPUTING *(See Tab 2)*
Presented by: Susan Fritzen, Chief Corporate Services Officer
Paul Rao, Director of Information Systems

- IV. GENERAL MANAGER REPORT *(See Tab 3)*

- A. Open Commission Requests

- V. REPORTS AND INFORMATION *(See Tab 4)*

- A. Monthly Cash Flow Report for September 2016
- B. Recap of Uncollectible Accounts
- C. Investment Report for September 2016
- D. Monthly Incident Summary for September 2016
- E. Personnel Report for September 2016
- F. Position Vacancies

- VI. ADJOURN

- VII. NEW COMMISSIONER ORIENTATION
- A. City Council Orientation
 - B. Review PWC Guide Book

D-R-A-F-T

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, SEPTEMBER 28, 2016
8:30 A.M.

Present: Darsweil L. Rogers, Chairman
Wade R. Fowler, Jr., Vice Chairman
Evelyn O. Shaw, Treasurer

Others Present: David Trego, CEO/General Manager
Karen McDonald, City Attorney
Jay Reinstein, Assistant City Manager
Nat Robertson, Mayor
Media
Visitors
PWC Staff

Absent: Michael G. Lallier, Secretary
Jim Arp, City Council Liaison
Kenneth Edge, County Liaison
John Ellis, Hope Mills Liaison

ADMINISTER OATH OF OFFICE

Mayor Nat Robertson administered the Oath of Office to D. Ralph Huff to the Public Works Commission of the City of Fayetteville.

CALL TO ORDER

Chairman Rogers called the meeting of Wednesday, September 28, 2016, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Shaw and seconded by Commissioner Fowler, the agenda was unanimously approved.

PRESENTATION

A. Safe Water 15-Year Directors Award

*Presented by: Mick Noland, Water Resources Chief Operations Officer
Chris Smith, Water Resources Treatment Facility Manager*

D-R-A-F-T

Mick Noland, Water Resources Chief Operations Officer, stated this award is a testimony of how well departments are run within PWC's two drinking water plants. Both plants are associated with the EPA Safe Drinking Water Program.

Mick Noland introduced Chris Smith, Water Resources Treatment Facility Manager to give some details and background of the award.

Chris Smith stated PWC has been in the Safe Drinking Water Program for 15 1/2 years. During the Safe Water Conference in Chicago this summer, PWC received the 15 year Directors Award. As a charter member, PWC is the first in the state to receive this award. Chris Smith attributed PWC's success to the support and corporation of operations and maintenance staff as well as the Commission.

CONSENT ITEMS

Upon motion by Commissioner Shaw and seconded by Commissioner Fowler, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of August 24, 2016.
- B. Approve the issuance of a purchase order in the amount of \$655,819.75 to Systems with Intelligence, Inc. (SWi), Mississauga, ON, for all hardware, software licenses, technical support, installation, on-site engineering services and testing to complete the installation of video security equipment at all of PWC's substations and points-of-delivery (POD) in accordance with N.C.G.S. 143-129(e)(6) "sole source exception". The stations included in this request are Bordeaux, Cape Fear, College Lakes, FTI, Ireland Drive, Lafayette Village, Murray Fork, Purolator, Raeford Road, Raleigh Road, Tokay Road, Water Works, Wilmington Road, and upgrades to POD 1 (Owen Dr.), POD 3 Switchyard, Waters Edge, Crystal Springs, Carver Falls and Yadkin Road Substation staff has researched multiple sources for this equipment and has found that SWi is the sole source provider to meet the unique requirements necessary to work within an electrical substation environment and provide necessary interfaces to existing PWC equipment.

The "sole source" request is supported by the following specifications available only with the SWi equipment: Equipment is specifically designed for Electric Utilities – is substation hardened, and meets the IEEE1613 (and IEC61850-3) standards for IED's designed for electric substations.

- All equipment is fiber-optic based – direct connectivity between cameras and DVS – hence equipment within the substation is optically isolated and data lines are free of being corrupted by EMI/EMF.

D-R-A-F-T

- All equipment is designed to handle surges and transients up to 5000V – ideal for substation environment. Universal power supplies can handle any voltage from 24V to 265V AC or DC; therefore, the devices can be powered off different sources within the substation. Additionally, the redundant power supplies means the security system can also use the DC Station batteries for backup.
- Cameras and Digital Videos Servers are fully compliant to MODBUS, DNP 3.0, and IEC 61850 (GOOSE) and consequently can communicate with other IED's (and RTU's) within the substation, but also events and alarms can be mapped back to local SCADA systems. Serial connectivity (RS232, RS422 and RS485) allows physical connectivity between substation systems.
- Complying with new regulatory requirements for physical security (eg. NERC CIP version 5); this includes video surveillance and access control for electric utility substations and generating plants.
- SCADA and Asset Management integration allows monitoring and diagnosing primary equipment in real time alongside other electrical data (SCADA) and developing failure analysis curves (Asset managers – such as Cascade).

The Commission previously approved “sole source” contracts to SWi for security systems at all of PWC’s points-of-delivery and the Crystal Springs substation on March 11, 2015; and for Camden Road, Cumberland Road, Mintz Pond, P.O. Hoffer, Fenix, Industrial Park, Railroad Street, Arran Park, Gray’s Creek, and Williams Street substations on December 9, 2015.

COMMENTS: N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration. This request supports the Commission’s directive to accelerate the upgrade of security monitoring at all PWC substations.

BUDGET INFORMATION: \$750,000 is budgeted in FY2017 CIP EL 32 – Security Monitoring Equipment Upgrade.

PHASE V ANNEXATION CONTRACTOR SURVEY

Presented by: Misty Manning, Water Resources Engineer II

Misty Manning, Water Resources Engineer II, stated the reasoning for obtaining feedback from the annexation contractors were related to bids received in September of 2014 for construction areas 16 and 17.

D-R-A-F-T

In November of 2014, these bids went before City Council and were rejected to allow revision of contract documents to include the City of Fayetteville's new paving and compaction specifications.

Construction areas 16 and 17 were rebid in the summer of 2015 to include the new specifications. Those bid prices increased 65% over previous constructed areas 14 and 15 and 70% over the initial bid results.

Misty Manning stated this dramatic increase was extremely concerning for all parties involved. Resulting in questions being raised as to what PWC and the City of Fayetteville can do to lower construction cost and annexation bids.

In March 2007, memos were sent to 11 past and current Phase V contractors. On March 23, 2016, PWC and City of Fayetteville Engineering staff contacted the contractors by phone. As a result, feedback was received from eight contractors, five by phone and three e-mail responses.

Commissioner Rogers questioned the reasoning for the inability to reach contractors by phone. Mrs. Manning stated some contractors preferred to have someone else answer specific questions.

A total of nine questions were asked pertaining to:

- Advertisement and award process
- Fluctuation of Bid Prices
- General Contract Requirements
- Payment and Subcontractor Requirements
- Revised Compaction and Paving Specifications
- Storage Area Requirements

Contractors were also asked how they felt PWC and the City of Fayetteville could increase the number of potential bidders?

Productive feedback was received from contractors on the following items:

- Contract time
- Liquidated Damages
- Work Hours
- Inspector Overtime
- Time Extension due to Weather Delays
- No Overage Allowed (NOA) Items
- Advertisement Information
- Storage Area
- Truck Route Bond
- Asphalt Patching Outside Trench Limits
- Changes in Paving and Compaction Specifications

D-R-A-F-T

- Construction Market
- Financial Information Request

Misty Manning stated PWC and City of Fayetteville staff reviewed the results and made decisions on how to address these concerns. In the meantime, PWC Charter Agreement was revised and reverted back to the previous paving and compaction specifications which were a permanent patch. If the City chose to proceed with the overlay, they would pay the additional cost.

Ms. Manning expressed the complexity of associating a direct cost with customer complaints. Therefore, with the best interest of our customers in mind, PWC and the City of Fayetteville agreed these items will remain unchanged:

- Work Hour Restrictions
- Liquidated Damages
- Inspector Overtime
- Storage Area Requirements

There are some planned contract changes to be implemented by PWC and the City.

PWC

- Contract Time
- Time Extension for Weather
- NOA Items
- Financial Information Request
- Advertisement

City of Fayetteville

- Truck Route Bond
- Asphalt Patching Outside the Trench Limits

Plans are to implement these changes in construction areas 18 and 19. This includes Southgate and Arran Lakes West. Advertisement will be in November 2016 with construction beginning next spring.

Commissioner Fowler was curious about the time issue. The 8:00 a.m. to 5:00 p.m. and why we remain with this option as he feels citizens would prefer roads being completed in relation to the workers are done at 5:00 p.m.

Misty Manning stated contractors feel an hour time extension will not yield significant enough production rate increases to justify customer complaints. Discussion ensued.

David Trego complimented City and PWC Engineering staff for their corporation and flexibility while working toward reasonable approaches to save money for all parties involved.

D-R-A-F-T

Commissioner Shaw questioned if there was any indication from the responding contractors that any one driver was more significant in driving the cost up than the other? Misty Manning stated there were two: One being the construction market and the other being changes in the specifications. Discussion ensued.

Commission Shaw also questioned if contractors currently serving in the Annexation were the same respondents to the survey? Has any thought been given to whether or not it will be beneficial to have price negotiation going forward due to changes which will affect current work?

Misty Manning stated approximately 80% of current work is complete at this time. Mick Noland provided an explanation of how unit prices affect bids prices and the reasoning for not negotiating once bids are awarded. Discussion ensued.

Commissioner Fowler questioned if staff had compared the cost of doing overlays versus patching and how this would impact rates? Commissioner Fowler emphasized the importance of road improvement. David Trego stated the current agreement allows PWC to give the city a project credit for the patch cost should the City decided to overlay. Discussion Ensued.

Commissioner Rogers suggested an analysis be conducted with the City on this issue.

David Trego asked Misty Manning for an email response to compare areas 16 and 17 bids under the old standards and the delta between the patch and overlay to areas 16 and 17 under the new standards to provide a range. David Trego will forward information to Commissioner Fowler.

Mick Noland asked Gloria Wrench to relay findings related to the percentage of contractors. Gloria Wrench stated the majority didn't address contractor percentages in their specs. Gloria Wrench indicated the main objective is to avoid the majority of the contract being brokered out. Additional discussion ensued.

RETIREE BENEFIT SURVEY RESULTS

*Presented by: Carolyn Justice-Hinson, Communications /Community Relations
Officer Bobby Russell, Human Resources Officer*

Bobby Russell, Human Resources Officers stated as requested by Commission a Retiree Insurance Survey was conducted. Carolyn Justice - Hinson, Communications/Community Relations Officer will discuss those results followed by additional comments and discussion on how to proceed from this point.

Carolyn Justice Hinson stated the basic request from the Commission was to survey retirees on the option to stay in the PWC plan or to go to the marketplace for health insurance.

D-R-A-F-T

Currently 92 retirees are covered under PWC insurance, 64% of those responded to the survey. The survey asked would they like the option of receiving a health insurance credit to purchase coverage from other insurers. Of the responses, 8% said yes and 92% said no.

The main reasons for not interested were:

- Being able to find comparable coverage at or near flex credit amount
- Had not investigated other plans and do not know what is available
- Changing insurance plans

Other comments and reasons received were:

- Current health and recent diagnosis
- Not being part of group rate
- Not what was expected and promised when they retired
- Concerned PWC will cancel retirees' insurance

David Trego discussed recommendations. Mr. Trego stated based upon the survey, retirees overwhelmingly do not want to get their own insurance.

Based on survey results, the recommendation is not to make changes this cycle with the retiree insurance. Mr. Trego reminded the Commission of Dwight Miller's prior statement of PWC being allowed to give retirees a flex credit up to \$1050.00. We are required to only give them up to what they actually incur; therefore, PWC would have extra staff effort in processing these invoices.

Mr. Trego stated if Commission wants to consider this for future cycles, staff will gather information to fill knowledge gap and perform another survey.

Commissioner Fowler feels terms of the agreement with retirees should be held. David Trego stated the Commission has taken action of anyone hired after May 2016; they will knowingly not have this benefit.

Commissioner Shaw questioned if the 92 retirees were under Medicare age? Carolyn Justice-Hinson, Communications and Community Relations Officer, stated they were.

Commissioner Shaw also questioned the number of man hours required to manage the \$1050 credit. Bobby Russell, Human Resources Officer, indicated the administrative portion of the \$1050 credit would require additional Human Resources personnel.

David Trego informed the Commission that Reggie Wallace, Electric Systems Chief Operations Officer, will be retiring the first of the year.

UPDATE ON PWC CASES WITH DUKE ENERGY AT THE FEDERAL ENERGY REGULATORY COMMISSION (FERC)

Presented by: Reggie Wallace, Electric Systems Chief Operations Officer

Reggie Wallace, Electric Systems Chief Operations Officer, stated discussions have taken place in the past related to issues prior to FERC. The cases of discussion today apply to Open Access Transmission Tariff (OATT).

PWC has been working jointly with NCEMC's and NCEMPA. Specifically two things have been discussed: first request is to lower return on equity (ROE) in rate formula. Second request is to reduce magnitude of correction for losses.

The previous return on equity built into the OATT was 10.8% a negotiation was made for a reduction to 10%. Currently we are awaiting FERC approval for refunds. Refunds will be retroactive back to January 1, 2016.

Commissioner Rogers requested further discussion on how the agreement was achieved to reduce ROE. Mr. Wallace stated this was the subject of multiple meetings and multiple trips to Raleigh. David Trego stated we started this because an entity went against Duke Energy Progress Florida and were successful in lowering the ROE. Therefore, we used their arguments as a guide, modified them with our consultants with Duke Energy Progress of the Carolinas and put forth a case. Additional discussion ensued.

Reggie Wallace stated the ultimate savings will be approximately \$1.2 million 2016 – 2019.

Reggie Wallace stated the loss correction factor in our purchase power agreement was reduced from 2.15% to 1.6%. We were able to discuss this with Duke informally resulting in a filing and acceptance by FERC. The benefit of this refund was seen on the August 2016 invoice.

David Trego provided history on the merger settlement agreement when Duke Energy and Progress Energy merged. Additional discussion ensued.

Reggie Wallace stated the expected estimated savings per year will be \$800,000 because of this change. That is a combination of changes on the purchase power agreement and transmission purchases as well.

In addition, Mr. Wallace indicated Duke Energy's methodology of accounting for these losses was helter-skelter and inconsistent. Therefore as part of the settlement, we would work together to achieve a methodology to standardize how these losses will be computed, accounted for and updated going forward. During the process, additional information was received from Duke revealing an error in calculating a loss factor of 1.5% instead of 1.6% after the filing which is expected to save an additional \$125,000 yearly. Additional discussion ensued.

Commissioner Shaw thanked Mr. Wallace for that scintillating report.

PWC NOMINATION TO THE ELECTRICITIES BOARD OF DIRECTORS

Presented by: David W. Trego, CEO/General Manager

Commissioner Rogers stated as a result of brief conversations with the other Commissioners, none are in a position to serve. It was recommended David Trego be appointed as PWC's representative to the Electricities Board.

Upon motion by Commissioner Fowler and Seconded by Commissioner Shaw, the nomination was unanimously approved.

GENERAL MANAGER REPORT

PUBLIC POWER WEEK

This is scheduled for the first week in October. It gives PWC the opportunity to showcase our value to the community as a public power entity.

PWC DAY

This is a new addition this year. Carolyn Justice – Hinson stated stakeholders from the community will be invited to tour various facilities while learning about PWC services, projects, and programs. Representatives from Home Builders Association, Plant Managers Association, Chamber, Hope Mills Chamber, FSU, Methodist, and FTCC are expected to attend. Depending on the success of this event, plans are to hold this event again in the spring.

Commissioner Rogers questioned the type of media to be in attendance. Carolyn stated the new publisher of the Fayetteville Observer and the Up and Coming will be attending. PWC will also be promoting the event throughout the day followed by a wrap up of the event. The event will be taped for future use by PWC as well.

Commissioner Fowler mentioned the key service organizations. Carolyn Justice-Hinson stated an invitation has been extended to the Kiwanis.

TASTE OF FAYETTEVILLE

On October 9th a lineman truck will be present to give demonstrations and PWC hard hats will be distributed.

HOPE MILLS REFUNDS

As the Commission is aware, PWC desires to accurately get every dollar to customers that are due. A claim verification form was sent out in which the customer could list all available addresses in order to perform a cross referencing. Approximately 1200 forms were mailed. Currently 1100 forms were received. Checks will be cut in tranches beginning the first week in October.

D-R-A-F-T

Commissioner Fowler questioned if addresses follow customers. Mr. Trego stated as part of the form for cross referencing, customers are asked to list addresses they have lived at rather than dates. Therefore when PWC gets that information, it will be matched. Also if PWC observes a discrepancy in the number of addresses, the customer will be called for clarification.

WATER TANK NORTH FAYETTEVILLE PROJECT

PWC is receiving and evaluating the bids for this project which was a high priority project for the Commissioners.

MARKET HOUSE PROJECT

Moving forward in getting bid documents out, input received from the Downtown Alliance and business owners were compiled and bid opening is scheduled for next week. Work is planned to be done mid-January.

RAEFORD ROAD PROJECT

As the Commissioners are aware, PWC will be heavily involved over the next couple years in a major project on Raeford Road. We, the City and DOT, have started to receive multiple questions from the business owners. Many of the businesses have signs, area lighting and other things going on in which widening of this road will have major impact on.

DOT is getting prepared to start approaching these customers to ask for right of ways and easements. Mark Brown led the effort of working with the City and DOT to bring in the business owners, as their needs are a lot different from residential customers. The goal is to explain why easements are needed, what they are, what the requirements are and what the process is.

Tonight at FTCC an informational meeting will take place. Notices have been mailed to all property owners which can be different since many of the spaces are leased; DOT will be negotiating with the property owners.

Presentations will be made by the City, PWC, DOT, and Piedmont Natural Gas. We are not here to debate the project but to provide information on what the next steps are.

David Trego stated the out front meeting on Thursday, September 29th usually consists of residents; their concerns will be addressed at this time. Mr. Trego plans to attend this meeting as well.

Commissioner Fowler commented on an opportunity in which he spoke at the Fayetteville Kiwanis Club about PWC. He thanked Carolyn Justice-Hinson for the slide show of great information which made presenting easy. Commissioner Fowler also stressed the importance of taking advantage of opportunities like these to expose PWC to the community.

D-R-A-F-T

Commissioner Rogers questioned the spike in bad debt from \$192, 587.37 to \$253,753.09. Mr. Trego stated this increase reflects the summer time bills.

REPORTS AND INFORMATION

Commission acknowledges receipt of the following Reports and Information.

- A. Monthly Cash Flow Report for August 2016
- B. Monthly Incident Summary for August 2016
- C. Investment Report for August 2016
- D. Recap of Uncollectible Accounts
- E. Personnel Report for August 2016
- F. Purchase Order Report for August 2016
- G. Position Vacancies
- H. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18455 – 8” DI Water Main on SR-1415 (Yadkin Road) for Showcase Restoration – Yadkin Rd Water Main Ext PWC Drawing AW-15021A
 - Encr. #18456 – Erosion and Sediment Control- 1” PE water laterals, SR 1838
 - Encr. #18457 – 6” DI Water Main on SR-1414 (Raeford Road) for Raeford Road Townhomes Water Main Extension PWC Drawing AWS-14984B
- I. Approved Utility Extension Agreement (s):
 - Legend Hospitality One, LLC – water and/or sewer utility extension to serve Homewood Suites Hotel
 - Cape’s Landing –Water and Sewer Services
- J. Actions by City Council during meeting of August 22, 2016, related to PWC:
 - Approved bid recommendation to award the contract for purchase of approximately 6,000 tons of Ferric Sulfate Liquid
- K. Actions by City Council during Meeting of September 12, 2016 related to PWC:
 - Appointed D. Ralph Huff to the Fayetteville Public Works Commission for a four year term October 1, 2016 to March 30, 2020.

ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler and seconded by Commissioner Rogers and unanimously approved, the meeting was adjourned at 9:53 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: October 5, 2016

FROM: Gloria Wrench, Procurement Manager

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ACTION REQUESTED: Adopt PWC Resolution No. PWC2016.11 to declare personal property described as one (1) 2006 Ford F450 4x4 Super Duty Truck with Service Body, VIN #1FDXW47P26EA19969, as surplus and authorize its sale by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

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ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

WHEREAS, the Fayetteville Public Works Commission, hereinafter referred to as Commission, owns personal property described as one (1) 2006 Ford F-450 4x4 Super Duty Truck with Service Body, VIN #1FDXW47P26EA19969, that is surplus to its needs; and

WHEREAS, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more at public auction upon approval by the Commission and after publication of a notice announcing the auction;

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The Commission declares the property described as (1) 2006 Ford F-450 4x4 Super Duty Truck with Service Body, VIN #1FDXW47P26EA19969, as surplus and authorizes its sale by public auction.
2. The auction will be conducted electronically through GovDeals on the website www.govdeals.com, beginning at 8:00 a.m., Monday, October 24, 2016.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid before the conclusion of the auction, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website, which will include a minimum bid price for the property.
4. The Chief Corporate Services Officer of the Fayetteville Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.

Adopted this _____ day of _____, 2016, at Fayetteville, North Carolina.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Chairman

ATTEST:

Secretary

APPROVED _____ REJECTED _____
DATE _____

BID HISTORY

NORTH FAYETTEVILLE WATER SYSTEM IMPROVEMENTS, CONTRACT 1 – 400,000 GALLON ELEVATED WATER TANK AND BOOSTER STATION

BID DATE: SEPTEMBER 27, 2016; 2:00 P.M.

Consulting Engineer

CDM Smith, Raleigh, NC

Advertisement

- | | | |
|----|--|---------------------------|
| 1. | PWC Website | 08/19/16 through 09/27/16 |
| 2. | Greater Diversity News, Wilmington, NC | 08/25/16 |
| 3. | iSqFt Planroom (Carolinas AGC – website) | 08/19/16 through 09/27/16 |
| 4. | Dodge/McGraw Hill (website) | 08/19/16 through 09/27/16 |

List of Organizations Notified of Bid

1. NAACP Fayetteville Branch, Fayetteville, NC
2. NAWIC, Fayetteville, NC
3. Fayetteville Business & Professional League, Fayetteville, NC
4. SBTDC, Fayetteville, NC
5. FTCC Small Business Center, Fayetteville, NC
6. Fayetteville Regional Chamber of Commerce, Fayetteville, NC
7. CEED, Fayetteville, NC

List of Contractors Requesting Plans and Specifications

1. Sanford Contractors, Sanford, NC
2. Sandhills Contractors, Sanford, NC
3. T.A. Loving Company, Goldsboro, NC
4. A.C. Schultes of Carolina, Wallace, NC

SDBE Participation

The SDBE utilization on this project is .003%. T.A. Loving Company has demonstrated that they made a good faith effort to solicit SDBE participation in the areas they intend to subcontract.



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October 3, 2016

MEMO TO: David W. Trego, CEO/General Manager

A handwritten signature in black ink, appearing to read 'Susan Fritzen'.

FROM: Susan Fritzen, Chief Corporate Services Officer

SUBJECT: Agenda Item for October 12, 2016 Commission Meeting

In alignment with the Commission's strategic plan, I am requesting an agenda item be added to the October 12, 2016 Commission meeting, to provide an overview of "Cloud Computing". This presentation will also include recommendations for PWC's cloud strategy.

Open Commission Requests

As of 10/12/16

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To Be Scheduled 10/26/16	Provide training for Commissioners relevant to Public Authority and Governance Requested by: Commissioner Rogers	D. Trego
To Be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier	D. Trego B. Russell
To Be Determined	Presentation to Commission that describes the method PWC uses to track our assets. Requested by: Commissioner Rogers	D. Miller I. Copeland
To be Determined	Presentation on progress of Purchasing Initiatives, including update on DOT Projects as listed below Requested by: Commissioner Rogers/Lallier and Shaw	D. Miller I. Copeland
To be Determined	Report to Commission regarding DOT Projects and Bid Recommendations <ol style="list-style-type: none"> 1. Understanding on how we spend money on a typical basis (understanding the buckets) 2. Outline the differences between the DOT federal rules and State guidelines. 3. Determine if there is a capacity issue, and/or an ability to perform issue 4. Will there be a likely price issue if things are broken out Requested by: Rogers/Lallier and Shaw	D. Miller I. Copeland
To be Determined	Staff to return with Health Reserve Policy recommendation as well as presentation on all other reserves (with policy recommendations). Requested by: Commissioner Lallier	D. Miller
To be Determined	Communications to develop strategy to communicate to customers PWC's ability to switch to alternate power source in case of outage. Requested by: Commissioner Lallier	C. Hinson
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers	M. Brown
To Be Determined	Update Commission on details of lead in water pipes.	M. Noland/ J. Glass
To Be Determined	Review of Fleet Management Services Agreement	S. Fritzen
To Be Determined	Provide feedback on creating of a Risks Group/Team to review cyber security and other security risks throughout the Commission	Mr. Trego
To Be Determined	Provide feedback on staff's efforts to research the practice of other utilities on the acceptable percentage contractors are allowed to subcontract their work	M. Noland/G. Wrench
COMPLETED 9/28/16	Staff to return with options for retirees to stay in the PWC plan or to go to the marketplace for health insurance (OPEB Benefits). Requested by: Commissioner Lallier	D. Trego D. Miller
COMPLETED 8/24/16	Community Solar Presentation	M. Brown
COMPLETED 8/10/16	Report on final agreement with Wildfire Camera	D. Trego M. Brown
COMPLETED 7/28/16	Provide additional explanation on payments over \$25,000 (VIA EMAIL) Requested by: Commissioner Lallier	D. Miller/R. Haskins
COMPLETED 7/28/16	Explain returned Speedpay Transactions (VIA EMAIL) Requested by: Commissioner Lallier	D. Miller/ R. Haskins
COMPLETED 7/13/16	Provide Update on PO Hoffer Expansion Engineering Costs Requested by: Commissioner Lallier	M. Noland
COMPLETED 6/22/16	Send to Commissioners, information relevant IBT Hearing information. Requested by:	M. Noland
COMPLETED 6/22/16	Presentation on the different types of Insurance Coverage Requested by: Commissioner Rogers	D. Miller/ I. Copeland
COMPLETED 6/8/16	Staff to provide future Annexation Costs thru Project 32 (Variance over Original), including increased costs for Overlay and Permanent Patch. (VIA EMAIL) Requested by: Commissioner Lallier	M. Noland

COMPLETED 6/8/16	<i>Update Commission on efforts to advertise bids in a local newspaper.</i> <i>Requested by: Commissioner Shaw</i>	<i>D. Trego</i> <i>C. Hinson</i>
COMPLETED 6/6/16	<i>Provide Commission with the miles of water and sewer mains rehabbed yearly.</i> <i>(VIA EMAIL)</i> <i>Requested by: Commissioner Lallier</i>	<i>M. Noland</i>
COMPLETED 6/6/16	<i>Staff to provide percentage of outside city rate customers and what outside city rate differential will generate on the new category of Outside Customers (VIA EMAIL)</i> <i>Requested by: Commissioner Lallier</i>	<i>D. Miller</i> <i>R. Haskins</i>
COMPLETED 6/2/16	<i>Follow-up on Marine Insurance Coverage on Forestry Track Loader and effect to PWC budget. (VIA EMAIL)</i> <i>Requested by: Commissioner Lallier</i>	<i>D. Miller</i>
COMPLETED 05/25/16	<i>Provide a report on the REPS Fund</i> <i>Requested by: Commissioner Lallier</i>	<i>R. Wallace / R. Haskins</i>

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR SEPTEMBER 2016
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 09/01/2016

\$ 42,335,397.42

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	21,732	\$ 5,563,643.63
DEPOSITS FROM MAIL:	25,528	\$ 6,684,589.85
DRAFTS:	13,099	\$ 2,861,896.34
SPEEDPAY:	39,174	\$ 7,795,257.32
WESTERN UNION	5,950	\$ 883,245.20
E-BOX:	12,997	\$ 2,769,751.86
RECEIVABLES VIA ACH WIRES:	140	\$ 6,115,716.18
MISCELLANEOUS RECEIPTS:	76	\$ 1,368,206.20

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 34,042,306.58

INVESTMENTS MATURED:GF	\$ 14,070,000.00
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 1,200,000.00
INVESTMENTS MATURED:RATE STABLIZATION-W/WW	\$ -
INVESTMENT INTEREST RECEIPTS:	\$ 10,000.00
INVESTMENT INTEREST RECEIPTS-ERSF	\$ -
INVESTMENT INTEREST RECEIPTS-WRSF	\$ -
INVESTMENTS: BOND PROCEEDS	\$ 7,046,429.44
INCOMING-BANK TO BANK TRANSFERS:	\$ -

GRAND TOTAL OF RECEIPTS:

\$ 56,368,736.02

VENDOR ACH PAYMENTS ISSUED:	267	\$ (22,262,636.59)
EMPLOYEE REIMBURSEMENTS:	87	\$ (20,202.60)
ACCOUNTS PAYABLE CHECKS ISSUED:	568	\$ (2,977,663.16)
INVESTMENT(S) PURCHASED: GF	9	\$ (19,094,645.27)
INVESTMENT(S) PURCHASED: ERSF	1	\$ (1,988,000.00)
INVESTMENT(S) PURCHASED: WRSF	0	\$ -
BANK TO BANK TRANSFERS:	1	\$ (5,000,000.00)
TRANSFER TO BONY:	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	24	\$ (4,055,642.58)
COMMERCIAL CREDIT CARD PAYMENTS:	96	\$ (160,568.10)
RETURNED CHECKS:	63	\$ (15,708.54)
RETURNED DRAFTS:	109	\$ (21,392.10)
RETURNED SPEEDPAY:	560	\$ (138,395.89)
RETURNED EBOX:	5	\$ (3,788.06)
RETURNED WESTERN UNION:	1	\$ (97.45)
PAYROLL	1,890	\$ (2,802,226.24)

(58,540,966.58)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 9/30/2016

\$ 40,163,166.86

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR SEPTEMBER 2016
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

AMERITEC	CHECK	\$	(82,500.00)
BUSINESS INC. CO.	CHECK	\$	(56,778.23)
CAPE FEAR WATER SOLUTIONS, INC.	CHECK	\$	(36,981.39)
CDW GOVERNMENT INC.	CHECK	\$	(168,327.67)
EMTEC CONSULTING SERVICES, LLC.	CHECK	\$	(34,541.82)
ERMCO	CHECK	\$	(100,153.92)
FORTLINE WATERWORKS	CHECK	\$	(29,052.67)
HEITKAMP, INC.	CHECK	\$	(732,600.99)
HEITKAMP, INC.	CHECK	\$	(279,398.28)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(79,029.80)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(48,715.90)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(41,963.20)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(27,663.17)
OLDE FAYETTEVILLE INS.	CHECK	\$	(40,099.22)
RAPID 7	CHECK	\$	(29,934.32)
SANFORD CONTRACTORS, INC.	CHECK	\$	(340,048.35)
VERIZON WIRELESS	CHECK	\$	(25,417.29)
WELLS FARGO INSURANCE SVCS.	CHECK	\$	(35,312.00)

Wire Payments over \$25,000.00 :

HOMETOWN SERVICE CLAIMS	Wire	\$	(119,049.66)
HOMETOWN SERVICE CLAIMS	Wire	\$	(130,837.05)
HOMETOWN SERVICE CLAIMS	Wire	\$	(161,745.59)
HOMETOWN SERVICE CLAIMS	Wire	\$	(115,681.65)
HOMETOWN SERVICE PREMIUM	Wire	\$	(59,214.68)
HOMETOWN SERVICE PREMIUM	Wire	\$	(133,596.02)
INTERNAL REVENUE SERVICE	Wire	\$	(366,082.55)
INTERNAL REVENUE SERVICE	Wire	\$	(374,604.94)
LEGERS	Wire	\$	(514,605.64)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(63,336.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(65,139.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(526,764.38)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
PROCUREMENT CARD	Wire	\$	(45,378.83)
PROCUREMENT CARD	Wire	\$	(35,562.96)
PROCUREMENT CARD	Wire	\$	(29,984.83)
PROCUREMENT CARD	Wire	\$	(40,956.00)
PROCUREMENT CARD	Wire	\$	(34,397.54)
PRUDENTIAL	Wire	\$	(33,203.26)
PRUDENTIAL	Wire	\$	(33,558.94)
WELLS FARGO	Wire	\$	(96,018.68)
WELLS FARGO	Wire	\$	(25,924.38)

TOTAL CHECKS:

\$ (2,188,518.22)

Total Wires:

\$ (4,055,642.58)

ACH Payments over \$25,000.00 :

AEGIS INSURANCE SERVICE INC.	ACH	\$	(66,300.00)
ANIXTER INTERNATIONAL INC.	ACH	\$	(28,103.75)
ANIXTER INTERNATIONAL INC.	ACH	\$	(62,384.84)
ANIXTER INTERNATIONAL INC.	ACH	\$	(62,384.84)
BILLY BILL GRADING	ACH	\$	(307,389.39)
BILLY BILL GRADING	ACH	\$	(499,936.88)
BOOTH & ASSOCIATES, INC.	ACH	\$	(73,394.85)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(51,028.48)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(32,980.21)
CDM SMITH	ACH	\$	(80,170.00)
DIAMOND CONSTRUCTORS, INC.	ACH	\$	(49,553.02)
ENVIRONMENTAL HYDROGEOLOGICAL	ACH	\$	(35,995.58)
ES & J ENTERPRISES, INC.	ACH	\$	(47,500.00)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(41,827.94)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(34,150.51)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(34,150.51)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(559,598.45)
L&W INVESTIGATIONS INC.	ACH	\$	(55,228.82)
L&W INVESTIGATIONS INC.	ACH	\$	(55,228.82)
MCDONALD MATERIALS, INC.	ACH	\$	(128,258.59)
MCDONALD MATERIALS, INC.	ACH	\$	(27,385.88)
MECHANICAL JOBBERS MARKETING	ACH	\$	(107,259.91)
PENCCO, INC.	ACH	\$	(31,079.88)
PIKE ELECTRIC, LLC.	ACH	\$	(220,068.61)
PROGRESS ENERGY WIRES	ACH	\$	(684,038.11)
PROGRESS ENERGY WIRES	ACH	\$	(684,038.11)
PUBLIC WORKS COMMISSION	ACH	\$	(788,586.06)

SANDY'S HAULING & BACKHOE	ACH	\$	(315,000.00)
SANDY'S HAULING & BACKHOE	ACH	\$	(84,875.00)
SENSUS USA	ACH	\$	(99,040.00)
SENSUS USA	ACH	\$	(56,680.00)
SENSUS USA	ACH	\$	(56,680.00)
SENSUS USA	ACH	\$	(897,600.00)
SENSUS USA	ACH	\$	(128,192.00)
STATE UTILITY CONTRACTORS INC.	ACH	\$	(662,073.07)
STATE UTILITY CONTRACTORS INC.	ACH	\$	(404,053.82)
STUART C. IRBY CO.	ACH	\$	(28,257.50)
STUART C. IRBY CO.	ACH	\$	(270,503.23)
STUART C. IRBY CO.	ACH	\$	(270,503.23)
STUART C. IRBY CO.	ACH	\$	(48,071.71)
SYNAGRO CENTRAL LLC.	ACH	\$	(79,598.88)
SYSTEMS CONST., INC.	ACH	\$	(123,478.00)
T.A. LOVING CO. INC.	ACH	\$	(220,148.40)
UNIVAR USA, INC.	ACH	\$	(26,069.53)
US DEPT OF ENERGY	ACH	\$	(43,750.11)
UTILITY SERVICE CO. INC.	ACH	\$	(61,900.00)
UTILITY SERVICE CO. INC.	ACH	\$	(53,200.00)
UTILITY SOLUTIONS PARTNERS, LLC.	ACH	\$	(92,539.19)
WESCO DISTRIBUTION, INC.	ACH	\$	(27,169.35)
WESCO DISTRIBUTION, INC.	ACH	\$	(28,384.02)
WK DICKSON & CO., INC.	ACH	\$	(90,418.53)

Total ACH:

\$ (7,580,473.43)

**Public Works Commission
Bad Debt Report**

Reporting Period: SEPTEMBER 2016
Dates Covered: May 27, thru June 17, 2016

Beginning Net YTD Bad Debt Writeoffs	\$253,735.09
Amount to Bad Debt this Period	\$222,792.25
Recovered this Period	(\$31,902.02)
Ending Net YTD Bad Debt Writeoffs	\$444,625.32
Total Accounts Written off this Period	534

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

383	Accounts \$250.00 OR LESS	\$36,947.12
106	Accounts \$250.01 thru \$500.00	\$37,350.11
31	Accounts OVER \$500.01	\$20,003.80
520	TOTAL RESIDENTIAL:	\$94,301.03

NON RESIDENTIAL ACCOUNTS:

14	Accounts \$500.00 OR LESS	\$1,173.60
0	Accounts OVER \$500.01	\$0.00
14	TOTAL NON RESIDENTIAL:	\$1,173.60

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:


J. DWIGHT MILLER, CFO

10/5/16
DATE

Reporting Period: SEPTEMBER 2016
Dates Covered: May 27, thru June 17, 2016

Addendum 1 OF 1

List of Residential Accounts Over \$500.01

\$ 20,003.80

ARMES, ANTWYON	\$ 511.78
GATES, WILLIAM	\$ 512.71
HORNER, WILLIAM	\$ 516.99
ROSEBORO, KAYOSHA	\$ 518.77
MCCANN, RUTH A	\$ 521.57
NATHAN, DONNA	\$ 522.31
CRISWELL, SEAN	\$ 527.02
DAVIS, TIMOTHY	\$ 557.27
PITTMAN, SHAQUELIA	\$ 574.68
MURCHISON JR, KELLY	\$ 582.99
MCKETHAN, LAKISA N	\$ 583.89
SIMPSON, CEYOSHIA	\$ 589.15
BRUNSON, DELAS	\$ 589.64
RENTERIA, ANTONIO	\$ 631.35
FIELDS, EVA D	\$ 631.37
BARNES, TALAYA R	\$ 637.02
SMITH, TERRILL	\$ 649.88
DICKERSON, DAR'SUEDJA	\$ 671.68
HOLMES, BRITNY	\$ 676.09
RUSS, NORMA	\$ 679.01
LOTT, KELLI	\$ 716.06
THORNHILL, VAN L	\$ 738.19
RADCLIFFE, RENDELL	\$ 738.99
LOVE, MIDA	\$ 739.34
MCNEILL, ALYSA	\$ 741.36
ADAMS, BENNY J	\$ 757.40
GARRISON, DANTE	\$ 765.90
HART, KAREN L	\$ 768.31
SPEIGHTS, TAVON	\$ 778.61
MATAUTIA JR, MOSE	\$ 784.62
SHORT, MANDY J	\$ 789.85

FAYETTEVILLE PUBLIC WORKS COMMISSION
INVESTMENTS AND BANK BALANCES
MONTH ENDING SEPTEMBER 30, 2016

INVESTMENTS-GENERAL FUND

PURCHASE DATE	FUTURE CALL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTFOLIO	STEP-UP DATE	STEP-UP RATE
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 9,541,804.18	\$ 214.69	-	\$ 9,542,018.87	09/30/16	0.270%	6.216%	N/A	N/A
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,111,103.60	\$ -	-	\$ 6,111,103.60	09/30/16	0.270%	3.981%	N/A	N/A
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTE.	NCCMT	N/A	\$ 624,490.44	\$ -	-	\$ 624,490.44	09/30/16	0.270%	0.407%	N/A	N/A
01/07/16	N/A	46640PK36	JP MORGAN CP	BB&T/WF	\$ 1,985,300.00	\$ 1,985,300.00		\$ 14,700.00	\$ 2,000,000.00	10/03/16	0.987%	1.293%	N/A	N/A
04/06/16	N/A	63873JK33	NATXNY CP	BB&T/WF	\$ 2,987,850.00	\$ 2,987,850.00		\$ 12,150.00	\$ 3,000,000.00	10/03/16	0.813%	1.946%	N/A	N/A
08/16/16	N/A	24023GK30	DCAT CP	BB&T/WF	\$ 2,997,360.00	\$ 2,997,360.00		\$ 2,640.00	\$ 3,000,000.00	10/03/16	0.661%	1.952%	N/A	N/A
08/02/16	N/A	22533TL20	CACPNY CP	BB&T/WF	\$ 3,991,924.44	\$ 3,991,924.44		\$ 8,075.56	\$ 4,000,000.00	11/02/16	0.792%	2.600%	N/A	N/A
09/21/16	N/A	24023GM79	DCAT CP	BB&T/WF	\$ 1,996,748.89	\$ 1,996,748.89		\$ 3,251.11	\$ 2,000,000.00	12/07/16	0.761%	1.301%	N/A	N/A
09/21/16	N/A	36164JML5	GECTSY CP	BB&T/WF	\$ 1,997,400.00	\$ 1,997,400.00		\$ 2,600.00	\$ 2,000,000.00	12/20/16	0.521%	1.301%	N/A	N/A
04/06/16	N/A	00280NMT4	ABBYCT CP	BB&T/WF	\$ 2,979,241.67	\$ 2,979,241.67		\$ 20,758.33	\$ 3,000,000.00	12/27/16	0.947%	1.941%	N/A	N/A
04/05/16	N/A	2254EAMW0	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 2,975,790.00	\$ 2,975,790.00		\$ 24,210.00	\$ 3,000,000.00	12/30/16	1.089%	1.938%	N/A	N/A
04/05/16	N/A	22533TMW3	CACPNY CP	BB&T/WF	\$ 2,977,807.50	\$ 2,977,807.50		\$ 22,192.50	\$ 3,000,000.00	12/30/16	0.997%	1.940%	N/A	N/A
08/02/16	N/A	63873JP1	NATXNY CP	BB&T/WF	\$ 1,989,528.33	\$ 1,989,528.33		\$ 10,471.67	\$ 2,000,000.00	02/01/17	1.035%	1.296%	N/A	N/A
08/11/16	N/A	4497WOP77	INGFDG CP	BB&T/WF	\$ 1,988,500.00	\$ 1,988,500.00		\$ 11,500.00	\$ 2,000,000.00	02/07/17	1.157%	1.295%	N/A	N/A
05/18/16	N/A	2254EAPA5	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 1,983,175.56	\$ 1,983,175.56		\$ 16,824.44	\$ 2,000,000.00	02/10/17	1.140%	1.292%	N/A	N/A
05/18/16	N/A	46640PPA5	JPMSCC CP	BB&T/WF	\$ 1,984,962.22	\$ 1,984,962.22		\$ 15,037.78	\$ 2,000,000.00	02/10/17	1.018%	1.293%	N/A	N/A
08/02/16	N/A	4497WOPF9	INGFDG CP	BB&T/WF	\$ 4,970,723.61	\$ 4,970,723.61		\$ 29,276.39	\$ 5,000,000.00	02/15/17	1.076%	3.238%	N/A	N/A
06/06/16	N/A	22533TQ33	CACPNY CP	BB&T/WF	\$ 2,977,725.00	\$ 2,977,725.00		\$ 22,275.00	\$ 3,000,000.00	03/03/17	0.997%	1.940%	N/A	N/A
06/13/16	N/A	89233GQ74	TOYCC CP	BB&T/WF	\$ 4,966,625.00	\$ 4,966,625.00		\$ 33,375.00	\$ 5,000,000.00	03/07/17	0.915%	3.235%	N/A	N/A
09/08/16	N/A	06538BQ89	BTMUFI CP	BB&T/WF	\$ 2,982,352.50	\$ 2,982,352.50		\$ 17,647.50	\$ 3,000,000.00	03/08/17	1.177%	1.943%	N/A	N/A
08/02/16	N/A	00280NRL6	ABBYCT CP	BB&T/WF	\$ 1,983,760.00	\$ 1,983,760.00		\$ 16,240.00	\$ 2,000,000.00	04/20/17	1.129%	1.292%	N/A	N/A
08/02/16	N/A	2254EARS4	CFSBNY CP	BB&T/WF	\$ 1,981,161.67	\$ 1,981,161.67		\$ 18,838.33	\$ 2,000,000.00	04/26/17	1.282%	1.291%	N/A	N/A
08/01/16	N/A	89233GRU2	TOYCC CP	BB&T/WF	\$ 5,955,000.00	\$ 5,955,000.00		\$ 45,000.00	\$ 6,000,000.00	04/28/17	1.008%	3.879%	N/A	N/A
09/20/16	N/A	63873JT67	NATXNY CP	BB&T/WF	\$ 1,981,294.44	\$ 1,981,294.44		\$ 18,705.56	\$ 2,000,000.00	06/06/17	1.312%	1.291%	N/A	N/A
09/20/16	N/A	89233GTf3	TOYCC CP	BB&T/WF	\$ 1,981,984.44	\$ 1,981,984.44		\$ 18,015.56	\$ 2,000,000.00	06/15/17	1.221%	1.291%	N/A	N/A
09/20/16	N/A	06538BTG8	BTMUFI CP	BB&T/WF	\$ 1,981,170.00	\$ 1,981,170.00		\$ 18,830.00	\$ 2,000,000.00	06/16/17	1.127%	1.291%	N/A	N/A
08/06/14	N/A	CD#2397562116	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,037,537.12	\$ 5,037,537.12		\$ 148,103.61	\$ 5,185,640.73	08/06/17	0.980%	3.281%	N/A	N/A
01/31/08	N/A	31331YHQ6	FEDERAL FARM CREDIT BANK	BB&T/WF	\$ 2,000,000.00	\$ 2,053,357.61		\$ 370,256.95	\$ 2,423,614.56	12/15/17	4.625%	1.338%	N/A	N/A
07/15/15	N/A	CD#2367412703	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,055,303.22	\$ 5,055,303.22		\$ 166,825.02	\$ 5,222,128.24	07/15/18	1.100%	3.293%	N/A	N/A
05/23/16	N/A	3133EGBD6	FFCB	BB&T/WF	\$ 6,000,000.00	\$ 5,985,740.00		\$ 166,500.00	\$ 6,152,240.00	02/19/19	1.110%	3.899%	N/A	N/A
07/26/16	01/26/17	3136G3C94	FNMA	BB&T/WF	\$ 5,000,000.00	\$ 4,997,000.00		\$ 262,500.00	\$ 5,259,500.00	07/26/19	0.750%	3.255%	07/26/17	1.500%
08/15/16	11/15/16	3130A8UH4	FHLB	BB&T/WF	\$ 1,400,000.00	\$ 1,400,000.00		\$ 73,937.50	\$ 1,473,937.50	08/15/19	0.750%	0.912%	11/15/16	0.875%
09/30/16	03/30/17	3134GAHE7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 210,000.00	\$ 3,210,000.00	09/30/20	1.000%	1.954%	09/30/17	1.250%
06/30/16	12/30/16	3134G9WL7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 300,000.00	\$ 3,300,000.00	06/30/21	1.000%	1.954%	06/30/17	1.500%
08/10/16	02/10/17	3136G3G33	FNMA	BB&T/WF	\$ 3,050,000.00	\$ 3,046,950.00		\$ 297,375.00	\$ 3,344,325.00	08/10/21	1.101%	1.985%	08/10/17	1.250%
08/10/16	02/10/17	3136G3G33	FNMA**	BB&T/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 292,500.00	\$ 3,289,500.00	08/10/21	1.101%	1.952%	08/10/17	1.250%
08/17/16	02/17/17	3134G9Y68	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 475,000.00	\$ 5,475,000.00	08/17/21	1.125%	3.257%	08/17/17	1.375%
08/23/16	11/23/16	3130A8VJ9	FHLB*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 537,500.00	\$ 5,537,500.00	08/23/21	1.000%	3.257%	08/23/17	2.000%
08/24/16	02/24/17	3134G92Q9	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 603,125.00	\$ 5,603,125.00	08/24/21	1.000%	3.257%	02/24/17	1.125%
04/05/16	12/22/16	3134G8NG0	FHLMC**	MS/WF	\$ 2,000,000.00	\$ 1,998,000.00		\$ 374,615.00	\$ 2,372,615.00	03/22/23	1.000%	1.302%	03/22/17	1.750%
06/30/16	12/30/16	3136G3SV8	FNMA	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 305,000.00	\$ 2,305,000.00	06/30/23	1.250%	1.303%	06/30/17	1.500%
07/27/16	01/27/17	3136G3YM1	FNMA	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 850,000.00	\$ 5,845,000.00	07/27/23	1.000%	3.254%	07/27/17	1.250%
08/23/16	11/23/16	3134G93X3	FHLMC	MS/WF	\$ 4,000,000.00	\$ 4,000,000.00		\$ 740,000.00	\$ 4,740,000.00	08/23/23	1.250%	2.606%	08/23/17	1.250%
09/30/16	11/13/16	3130A4ZG0	FHLB (BUYOUT WRSF)	MS/WF	\$ 1,900,000.00	\$ 1,899,841.67		\$ 628,187.50	\$ 2,528,029.17	05/13/25	1.500%	1.238%	05/12/18	3.500%
09/28/16	03/28/17	3130A9CN9	FHLB	MS/WF	\$ 2,178,445.00	\$ 2,178,445.00		\$ 529,862.50	\$ 2,708,307.50	03/28/25	1.250%	1.419%	09/27/19	1.500%
06/30/16	12/30/16	3130A8G56	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 873,750.00	\$ 3,873,750.00	06/30/26	1.500%	1.954%	06/30/17	1.625%
09/30/16	03/30/17	3134GAKM5	FHLMC	MS/WF	\$ 995,250.00	\$ 995,250.00		\$ 290,000.00	\$ 1,285,250.00	09/30/26	1.250%	0.648%	09/30/18	1.750%

* Investment purch for Fuel Reserve Acct.

** Investment purch for Meter Fund Acct.

*** Investment called to maturity

TOTALS - GENERAL FUND

\$ 137,213,920.61 \$ 153,514,208.11 \$ 214.69 \$ 8,897,652.81 \$ 162,412,075.61

BANK - WACHOVIA - General Fund

\$ 40,163,166.86

BANK - WACHOVIA - Meter Deposit Fund

\$ 5,655,030.75

TOTAL CASH & INVESTMENTS

\$ 199,332,405.72

GENERAL FUND	\$	30,518,801.59
OPERATING RESERVE-120 DAYS	\$	98,815,083.33
INSURANCE DEDUCTIBLE RESERVE	\$	3,500,000.00
HEALTH INSURANCE RESERVE	\$	3,000,000.00
BWGP START COST RESERVE	\$	753,855.00
GENERATION FUEL RESERVE	\$	5,594,352.32
INTEREST/CASH PORTION-FUEL RESERVE	\$	20,312.50
OPEB RESERVE	\$	5,024,062.46
FIF RESERVE-INVESTMENTS	\$	800,000.00
NC RENEWABLE ENERGY RIDER	\$	7,315,267.96
COAL ASH RESERVE	\$	10,000,000.00
CAPITAL RESERVES	\$	6,464,646.75
HOPE MILLS CLAIMS RESERVE	\$	4,918,000.00
GENERAL FUND DEBT SERVICE SUB	\$	12,957,948.00
METER DEPOSIT INVESTMENT	\$	4,000,000.00
METER DEPOSIT BANK ACCOUNT	\$	5,655,030.75
PETTY CASH	\$	4,800.00
AMORTIZED PREMIUM/DISC ON INVEST	\$	(9,754.94)
TOTAL	\$	<u>199,332,405.72</u>

PUBLIC WORKS COMMISSION
MONTHLY INCIDENT SUMMARY
9/2016

F/Y 2016-2017 PERSONAL INJURIES					
DIVISION	CHIEF OFFICER	NUMBERS		EXPENSES	
		THIS MONTH	Y-T-D	THIS MONTH	Y-T-D
MANAGEMENT	TREGO	-	-	-	-
C & CR	HINSON	-	-	-	-
HUMAN RESOURCES	RUSSELL	-	-	-	-
CUSTOMER PROG	BROWN	-	-	-	\$3,400.00
CORPORATE SERVICES	FRITZEN	-	-	-	-
FINANCIAL	MILLER	-	-	-	-
WATER RESOURCES	NOLAND	-	3	-	\$6,078.29
ELECTRIC SYSTEMS	WALLACE	2	2	-	\$2,406.24
F/Y TOTALS		2	5	\$0.00	\$11,884.53

F/Y 2016-2017 VEHICLE/EQUIPMENT DAMAGE					
DIVISION	CHIEF OFFICER	NUMBERS		EXPENSES	
		THIS MONTH	Y-T-D	THIS MONTH	Y-T-D
MANAGEMENT	TREGO	-	-	-	-
C & CR	HINSON	-	-	-	-
HUMAN RESOURCES	RUSSELL	-	-	-	-
CUSTOMER PROG	BROWN	-	1	-	-
CORPORATE SERVICES	FRITZEN	1	4	\$2,285.23	\$5,411.81
FINANCIAL	MILLER	-	-	-	-
WATER RESOURCES	NOLAND	5	13	\$251.57	\$5,590.13
ELECTRIC SYSTEMS	WALLACE	1	4	-	\$1,908.41
F/Y TOTALS		7	22	\$2,536.80	\$12,910.35

September 1-30, 2016

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
MANAGEMENT						
Executive	4	4				
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	11	11	0	0	0	0
COMM/COMM REL						
Communications/Comm Relations	3	3				
Total	3	3	0	0	0	0
HUMAN RESOURCES						
Human Resources	5	5				1
Medical	1	0		1		1
OD/Safety & Training	2	2				
Total	8	7	0	1	0	2
CUSTOMER PROGRAMS						
Programs Call Center	11	10			1	6
Development & Marketing	7	6			1	
Water Meter Shop	2	2				
Electric Meter Shop	3	3				
Utility Field Services	22	21			1	4
Total	45	42	0	0	3	10
CORPORATE SERVICES						
Project Management	15	14			1	
Warehouse	12	12				
Fleet Maintenance	43	43				
Facilities Maintenance	7	7				
Information Systems	2	2				3
Telecommunications	7	6			1	
Database Support	4	2			2	
IS Security	2	1			1	
Applications Support	10	8			2	5
End User Computing	7	7				
Total	109	102	0	0	7	8

September 1-30, 2016

Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency or Part-time</i>
FINANCIAL						
Accounting	11	11				1
Payroll	1	1				
Accounts Receivable	10	10				
Customer Accts Call Center	44	*46				2
Customer Service Center	12	12				
Risk Management	2	2				2
Environmental Compl	1	1				
Claims	1	1				
Property & ROW Mgmt	4	3			1	
Collections	3	3				
Internal Auditing	1	1				
Financial Planning	8	7			1	2
Budget	2	2				
Rates & Planning	2	2				
Purchasing	7	5			2	1
Total	109	105	0	0	4	8
WATER RESOURCES						
W/R Engineering	35	34			1	1
W/R Construction	102	100			2	
P.O. Hoffer Plant	9	9				
Glenville Lake Plant	6	6				
W/W Facilities Maint.	22	21			1	
Cross Creek Plant	10	10				
Rockfish Plant	7	7				
Residuals Management	2	2				1
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	1	1				
Total	205	201	0	0	4	2
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
ELECTRIC						
Electrical Engineering	23	21			2	4
Fiber	2	2				
Electric Construction	77	76			1	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	25			1	
Total	154	150		0	4	4
TOTAL	644	621	0	1	22	34

*2 temporary overstaff in Customer Service



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PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

ELECTRIC & WATER UTILITIES

September 21, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R TREATMENT PLANT OPERATOR
(Functional Employment Testing Required)

DEPARTMENT: **0641 -ROCKFISH CREEK WATER RECLAMATION**

HOURS: 12 HOUR SHIFT ROTATING 7:00 AM -7:00 PM

GRADE LEVEL: 405 \$19.01- \$23.76/Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, OCTOBER 4, 2016.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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ELECTRIC & WATER UTILITIES

September 23, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Magie Fishburne
Magie.fishburne@faypwc.com

SUBJECT: Job Vacancy

POSITION: SENIOR ELECTRIC SUBSTATION TECHNICIAN

DEPARTMENT: 0821 – Substations

HOURS: MONDAY – FRIDAY, 7AM – 3:30PM
On Call/Call-Out & Extended Hours as necessary

GRADE LEVEL: (406X) \$22.84 – \$28.55/PER HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Magie Fishburne by 5pm, Friday, October 7, 2016.

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September 30, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.Attaway@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: **ENGINEERING TECHNICIAN**
(Functional Employment Testing Required)

DEPARTMENT: **0610 W/R ENGINEERING**

HOURS: **MONDAY-FRIDAY, 8:00 AM -5:00 PM**
(Extended Hours as Required)

GRADE LEVEL: **405 \$19.01- \$23.76/HR**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, OCTOBER 14, 2016.

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October 3, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **CONTRACTS, WARRANTY AND RECOVERY ANALYST**

DEPARTMENT: **0430-Procurement**

HOURS: **MONDAY-FRIDAY, 8:00 AM -5:00 PM**
(Overtime as required)

GRADE LEVEL: **405 \$19.01-\$23.76/hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Kim Long by 5pm, **October 14, 2016.**

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October 3, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **CONTRACTS, WARRANTY AND RECOVERY TECHNICIAN**

DEPARTMENT: **0430-Procurement**

HOURS: **MONDAY-FRIDAY, 8:00 AM -5:00 PM**
(Overtime as required)

GRADE LEVEL: **404 \$17.02-\$21.28/hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Kim Long by 5pm, **October 14, 2016.**

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October 4, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **CUSTOMER SERVICE REPRESENTATIVE
(2 POSITIONS)**

DEPARTMENT: **0420-Customer Service Call Center**

HOURS: **MONDAY-FRIDAY, 11:00 AM -8:00 PM**
(On-call and overtime as required-hours may vary)

GRADE LEVEL: **403 \$15.34-\$19.17/hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Kim Long by 5pm, **October 17, 2016.**

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October 4, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **SENIOR CUSTOMER SERVICE REPRESENTATIVE**

DEPARTMENT: **0311-Customer Programs Call Center**

HOURS: **MONDAY-FRIDAY, 8:30 AM -5:30 PM**
(On-call and overtime as required-hours may vary)

GRADE LEVEL: **404 \$17.02-\$21.28/hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Kim Long by 5pm, **October 17, 2016.**

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October 4, 2016

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **CONSERVATION SPECIALIST**

DEPARTMENT: **0315- Development & Marketing**

HOURS: **MONDAY-FRIDAY, 8:00 AM -5:00 PM**
(Overtime as required)

GRADE LEVEL: **405 \$19.01-\$23.76/hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Kim Long by 5pm, **October 17, 2016.**

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