

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JULY 12, 2017
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS *(See Tab 1)*

- A. Approve Minutes of meeting of June 14, 2017
- B. Adopt PWC Resolution No. PWC2017.07 to declare personal property described as one (1) 2000 Sterling LT7500 Truck with Vactor Body, VIN #2FZNAJCB4YAG73708, as surplus and authorize its sale by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

- C. Approval of the following Budget Ordinance Amendments.
 - PWCORD2017-19 – Annexation Reserve Fund Amendment #24, increasing the transfer to the Annexation Phase V Areas 18-19 CPF from \$16.9 million to \$17.5 million. The increase is due to the last bid contract award for Area 19.
 - PWCORD2017-20 – Annexation Phase V CPA Areas 18-19 Amendment #2, increasing the project expenditures from \$16.9 million to \$17.5 million for the same reason stated above.

END OF CONSENT

III. DISCUSSION ON RC WILLIAMS BUILDING LEASING/SALE STRATEGY
Presented by: David W. Trego, CEO/General Manager

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

IV. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

V. REPORTS AND INFORMATION *(See Tab 3)*

A. Monthly Cash Flow Report – May 2017

B. Recap of Uncollectible Accounts - May 2017

C. Investment Report – May 2017

D. Monthly Incident Summary – June 2017

E. Personnel Report – June 2017

F. Position Vacancies

G. Approved N.C. Department of Transportation Encroachment Agreement(s):

- Encr. #18487 – install of 12” RJDIP water main, fire hydrant & 4-1” copper water services @ A.B. Carter Road (SR 2011)
- Encr. #18494 – install of 5’ manhole & 4” sanitary sewer lateral @ Rockfish Rd and Waldos Beach Rd (SR 1112 & SR 1113)
- Encr. #18500 – install of 1” water lateral & 6” RJDIP water lateral (fire hydrant) & Cedar Creek Rd (NC HWY 53/210)
- Encr. #18502 – Install of 24” RJDIP sanitary sewer force main @ US401 & SR 1713
- Encr. #18504 – install of 8” sewer main @ Waldos Beach Rd. (SR 1113)
- Encr. #18505 – install of 8” RJDIP water main @ Rockfish Rd (SR 1112)

H. Approved Utility Extension Agreement(s):

- Home Builder, LLC – water/sewer utility ext. & service to serve Hampton Inn and Suites, 2065 Cedar Creek Rd
- Millstone Landing Associates, LP – water/sewer utility ext. & service to serve Millstone Landing located @ Footbridge Lane & South Peak Drive
- MLC, LLC – water/sewer utility ext. & service to serve The Pinnacle at Cypress Lakes located on Dulles Road

VI. CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(A)6 FOR PERSONNEL MATTERS

VII. ADJOURN

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JUNE 14, 2017
8:30 A.M.

Present: Evelyn O. Shaw, Chairwoman
Wade R. Fowler, Jr., Vice Chairman
D. Ralph Huff, III, Secretary
Darsweil L. Rogers, Treasurer

Others Present: David W. Trego, CEO/General Manager
Jay Reinstein, Assistant City Manager
Jeffrey Bradford, Assistant City Attorney
Melissa Adams, Hope Mills Town Manager
PWC Staff

Absent: Michael Boose, County Liaison
Karen McDonald, City Attorney
Jim Arp, City Council Liaison
Media

CALL TO ORDER

Chairwoman Shaw called the meeting of Wednesday, June 14, 2017, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Huff and seconded by Commissioner Fowler, the agenda was unanimously approved.

PRESENTATIONS

22nd Consecutive Distinguished Budget Presentation Award

10th Consecutive Comprehensive Annual Financial Report (CAFR) Award

*Presented by: J. Dwight Miller, Chief Financial Officer &
Jeff McCauley, Government Finance Officers Association / Greenville
Utilities Chief Financial Officer*

Dwight Miller, Chief Financial Officer, introduced Jeff McCauley. He is representing the Government Finance Officers Association. He is also the Greenville Utilities Chief Financial Officer.

Mr. McCauley stated he is happy to be here on behalf of the GFOA to present the Certificate of Achievement for Excellence for Financial Reporting for Fiscal Yearend 2016 and also the Distinguished Budget Presentation Award for Fiscal Year 2017.

Mr. McCauley stated the purpose of the two programs is to encourage and assist governments in preparing financial reports and budget documents of the highest quality for the benefit of its citizens and other parties with a vital interest in the government's finances and budget processes.

Mr. McCauley went on to say during the more than 30 years budget programs have operated, they have gained widespread recognition as premier indicators for excellence in governmental accounting and financial reporting as well as the government's commitment to be accountable to its stakeholders. To earn the Certificate of Achievement for Excellence in Governmental Reporting, the PWC had to complete a 48 page checklist; substantially conform to the program's demanding criteria, which go well beyond the minimum requirements of the generally accepted accounting principles; and have its financial reports reviewed by three independent reviewers.

To earn the Distinguished Budget Presentation Award, the PWC had to substantially conform to 90 points of the program's challenging criteria, which incorporate the guidelines of the National Advisory Council on state and local budgeting; and have its reports go through the scrutiny of three independent reviewers. He stated this is not the first time the PWC has received these honors. But today's presentation marks the 10th consecutive year the PWC has received the Certificate of Achievement and the 22nd consecutive year the PWC has received the Distinguished Presentation Award. He went on to say such accomplishments reflect the professionalism and commitment of the CEO/General Manager, David W. Trego; the CFO, J. Dwight Miller; the Finance Division Staff; the Budget Division staff as well as numerous other individuals as well as hours of hard work. It also reflects a high degree of dedication and leadership on the part of the PWC's Board of Commissioners.

Jeff McCauley stated there are approximately 90,000 governmental units in the United States and less than 5% achieve this pinnacle in reporting. Accordingly, the Government Finance Officers Association hopes these awards presented to PWC will serve as examples and will encourage others in striving for these high standards in preparing their own financial reports and budget documents. Dwight Miller presented the staff that made it possible to achieve the awards.

Mr. Miller also acknowledged retired employee, Donna Lopes. He stated she was involved in all the years in which PWC received these awards. He presented Donna with a framed budget cover and Certificate of Recognition as PWC Budget Manager.

Mr. Trego stated our budget documents are really working documents that management can use. They are clearly read and used every day of the year.

Chairwoman Shaw stated on behalf of the Commissioners, they congratulate the team and certainly the leadership of our CEO. She stated the team has been extraordinary in their accomplishments.

2016 Excellent Community Partner Award

Presented by: Rhonda Quador, Salvation Army-Dir. of Community Relations & Dev.

Ms. Rhonda Quador, Director of Salvation Army's Community Relations & Development Division presented PWC with their 2016 Excellent Community Partner Award. Ms. Quador went on to state PWC assisted the Salvation during Hurricane Matthew. She stated without the help PWC provided of water and other supplies to the Salvation Army, they would not have been able to help the community.

Ms. Quador also thanked PWC, especially the Community Relations Department, for help in kicking off the Christmas season. Their help was integral in the success of the program.

Mr. Trego stated during Hurricane Matthew, PWC provided the Salvation Army with an emergency generator. One of PWC's employees (Marty Tew, Water Resources Construction Field Supervisor) was on his way home after working a hard day. He heard on the radio that the Salvation Army needed the generator and he volunteered to take it to them.

CONSENT ITEMS

Upon motion by Commissioner Fowler and seconded by Commissioner Rogers the Consent Items were unanimously approved.

- A. Approve Minutes of meeting of May 24, 2017
- B. Approve the following recommended bid awards for one-year contracts (with the option to extend contracts for additional one-year period upon the agreement of both parties) for the purchase of water and water reclamation chemicals and forward to City Council for approval. Bids were received on May 4, 2017, as follows:

Oltrin Solutions, LLC, Hamlet, NC, low bidder in the amount of \$377,000.00 for the purchase approximately 3,250 tons of Sodium Hypochlorite 15%. Bids were solicited from thirty-six (36) bidders with four (4) bidders responding.

<u>Bidders</u>	<u>Total Cost</u>
Oltrin Solutions, LLC, Hamlet, NC	\$377,000.00
Water Guard Inc., Wilson, NC	\$390,000.00
Brenntag Mid-South, Inc., Durham, NC	\$398,450.00
JCI Jones Chemicals, Charlotte, NC	\$422,500.00

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Note: FPWC is currently paying \$122.68 per ton; this year's bid price is \$116.00 per ton. The low bid is recommended.

Oltrin Solutions, LLC, Hamlet, NC, low bidder in the amount of \$735,000.00 for the purchase of approximately 3,000 tons of Caustic Soda 50%. Bids were solicited from thirty-six (36) bidders with four (4) bidders responding.

<u>Bidders</u>	<u>Total Cost</u>
Oltrin Solutions, LLC, Hamlet, NC	\$735,000.00
Univar USA, Inc., Morrisville, PA	\$745,470.00
Brenntag Mid-South, Inc., Durham, NC	\$760,800.00
JCI Jones Chemicals, Charlotte, NC	\$900,000.00

Note: FPWC is currently paying \$204.66 per ton; this year's bid price is \$245.00 per ton. The low bid is recommended.

Pencco, Inc., San Felipe, TX, low bidder in the amount of \$732,000.00 for the purchase of approximately 6,000 tons Ferric Sulfate Liquid. Bids were solicited from thirty-six (36) bidders with two (2) bidders responding.

<u>Bidders</u>	<u>Total Cost</u>
Pencco, Inc., San Felipe, TX	\$732,000.00
Kemira Water Solutions, Inc., Lawrence, KS	\$896,400.00

Note: FPWC is currently paying \$103.78 per ton; this year's bid price is \$122.00 per ton. The low bid is recommended.

Premier Magnesia, LLC, Wayne, PA, low bidder in the amount of \$275,000.00 for the purchase of approximately 125,000 gallons of Magnesium Hydroxide. Bids were solicited from thirty-six (36) bidders with one (1) bidder responding.

<u>Bidders</u>	<u>Total Cost</u>
Premier Magnesia, LLC, Wayne, PA	\$275,000.00

Note: FPWC is currently paying \$2.10 per gallon; this year's bid price is \$2.20 per gallon. The low bid is recommended.

****Note:** There are only two (2) known bidders for this product. The other bidder did not submit a bid for this year. During our last bid process, it was determined that while the other bidder's cost per gallon was less, their product provided 24% less alkalinity per gallon, which would have required us to use more product. As a result, award was recommended and approved for Premier Magnesia during the last bid.

END OF CONSENT

NOTICE TO COMMISSION OF A SELF-REPORT, AND MITIGATION PLAN

Presented by: Jon Rynne, Chief Operations Officer – Electrical Systems

Jon Rynne, Chief Electric Systems Operations Officer stated this is a notice to the Commission of a self-report for non-compliance with the SERC. He stated staff, through a self-audit, identified we would not be in compliance with all the requirements of a Cyber Security Standard for SERC. He stated PWC self-reported we would not be in compliance with the standard and presented a mitigation plan to SERC. They are currently reviewing the plan and will reply to our self-report.

Commissioner Fowler asked ‘should they accept the mitigation plan, what kind of timeframe are we looking at until the mitigation is complete?’ Mr. Rynne stated the mitigation is actually an incident response plan. We have developed it and all we need to do is go through very quickly and train the individuals responsible for the plan. He expects for it to take three to four weeks.

Commissioner Shaw asked how the non-compliance was discovered. Mr. Rynne stated it was discovered through a self-audit. He stated PWC is required by SERC to look at all the standards that are coming out that have become relevant to us based on our designation as transmission owners and distribution providers. There are a lot of requirements in these standards. As our group went through them, we discovered we would not be in compliance for the particular standard. Mr. Trego stated we have to provide a self-certification of compliance. We complete a double check to ensure we have complied with all standards. In this particular case, there one report we did not supply to SERC by the deadline. He stated there was no vulnerability of cyber security; it was providing them with documentation we were required to provide.

PRESENTATION OF NEW PWC VIDEO

Presented by: Carolyn Justice-Hinson, Communications/Community Relations Officer

Carolyn Justice-Hinson stated one our initiatives this year to showcase the value of PWC’s services to the community is to update our PWC Video. She stated this video involves testimonials (mostly from our customers and members of the community). Ms. Hinson stated we have other footage in which we will use for shorter videos and also will place some on social media. We will show this video on tomorrow at the Chamber Coffee Club, but wanted the Commissioners to see it today.

Once the video was completed, Ms. Hinson thanked David Trego for his starring role. She also thanked employees, Chris Rainey (WR Construction Manager), Chris McArthur (Electric Construction Lineman) and Latisha Bradford (Customer Service).

Mr. Trego stated we have developed a Power Point presentation for Commissioners and staff and can embed some of the snippets of this video or the entire video into the existing

presentation. Commissioner Rogers commended staff, stating ‘this five minute video works well’.

GENERAL MANAGER REPORT

Mr. Trego stated we have a few of our interns in attendance today. He stated every year we bring in interns to assist in the different departments. Each department is required to have a project with an outcome that the intern will participate in. It gives the intern valuable experience and it also provides us with the service of that employee, taking a look at something that we may not have the opportunity to in our day to day operations. We also can use their knowledge of current technology. Gloria Wrench and Carolyn Justice-Hinson presented their interns (Jacob Richter and Shawna McIntosh, respectively). Bobby Russell stated we have 16 interns this year and also we will have ten S.T.E.M students beginning on Monday. Jay Reinstein stated they will have 10 students beginning on Monday as well, working 32 hours per week.

Mr. Trego also stated Andrew Barksdale (Fayetteville Observer) will begin employment with NC Department of Transportation as their spokesman. David Trego stated though we may not always agree, one thing Andrew does is double check to get it right and when he is not, he owns up to it.

There is a bill that passed the House and is now in the Senate and it looks as if the Governor will sign it. Mr. Trego stated this is an initiative of Representative Szoka which began last year. He is a big proponent with renewable energy and distributed generation within North Carolina. He stated most of this bill does not have to do with PWC but one part does.

1. Requires that utilities that have more than 150,000 customers must have standard contracts which make it easier for people to sign up. (This does not pertain to PWC.)
2. Requires for any solar or third party facility fewer than 80 megawatts, must be done through a competitive procurement process. (This does not pertain to PWC.)
3. When the Renewable Energy Portfolio Standards was instituted, there was a three period phase-in where we could increase the monthly charge to recoup costs associated with compliance. It was reduced last time to \$34.00. It has been reduced again to \$27.00. This is because the cost of RECs and solar have come down. (This does pertain to PWC, but it does not impact us)
4. The last part is the ‘Distributed Resources Act’. Representative Szoka wanted small solar companies or wind companies to come into an area and instead of having solar panels on one house, serving one house, he wanted them to be able to come into the community and serve the community. Mr. Trego stated it is similar to our Community Solar Program. He stated it could be a for-profit entity or a not for profit entity. Under the current laws in North Carolina, you have to register yourself as a public utility because you are selling power. This portion of the bill allowed them to do this (within certain limits) without having to register as a utility. They would have to coordinate with the local utility on safety and connection.

Mr. Trego stated this portion of the bill does not apply to municipalities; it only applies to investor owned utilities. He also stated there are limits on how much can be installed.

Mr. Trego responded to questions from Commissioners regarding PWC's Community Solar Program and net-metering. In response to Commissioner Fowler's question, this does not impose upon PWC or any other municipality net-metering. Our buy-all, sell-all is still in place. Representative Szoka understands there is a subsidy when you do net-metering, and most of the investor owned utilities have a rider to recoup their cost. More discussion ensued regarding the future of solar generated energy and agreement between PWC, South River, Lumbee and Duke Utilities regarding territory rights.

Mr. Trego also notified the Commission that Duke Energy applied to the NCUC for their rate increase (approximately 16%). He stated it is not just for coal ash but it is a general rate case. There are two other aspects of their North Carolina filing that eventually will have a trickle-down effect to PWC. He stated one is nuclear de-commissioning and the other is depreciation expense. They redid their nuclear de-commissioning cost estimate as well as depreciation expense. Typically they go through the NCUC first and then they will go through FERC. Mr. Trego stated PWC has intervened in the North Carolina Utility Commission case as a retail customer. He stated there are many tentacles to this that may impact our rates.

Comments by Commissioners

Commissioner Huff stated there was an offer to purchase the building from Jonathan Charleston. He asked if it is still active. Mr. Trego responded that Mr. Charleston was considering doing it and he has asked for another six month extension on his lease. Discussion ensued regarding the parking structure attached to the RC Williams Building.

Commissioner Huff also asked if we have extended the listing for six months. Mr. Trego confirmed we have. Commissioner Huff proposed taking the building off the market after six months to allow the market to heal and hopefully improve. Mr. Trego stated the listing is for leasing and not for sale. It was taken off the market for sale several years ago. Additional discussion ensued regarding unsolicited offers, potential lease offers and the EDC.

Mr. Trego stated if the Commission desired to go out for an RFQ for the leasing contract he would need direction from the Commission.

Commissioner Huff also commented about the friendliness of PWC employees.

Commissioner Shaw clarified that if Mr. Murray received an unsolicited offer would he have to bring it to Mr. Trego. Mr. Trego responded yes. Commissioner Shaw then asked if the Commission can determine a minimum unsolicited bid offer and empower the General Manager to reject any bid offer below the determined minimum offer. Mr. Trego responded

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he will check because it is a statutory question. Additional discussion ensued regarding future leasing and leasing agents.

REPORTS AND INFORMATION

Commission acknowledges receipt of the following reports and information.

- A. Purchase Orders
 - April 2017
 - May 2017
- B. Monthly Incident Summary – May 2017
- C. Personnel Report – May 2017
- D. Position Vacancies
- E. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18476 – Install. of 24” HDPE temp. sewer main by-pass @ SR-1003 and SR4161
 - Encr. #18477 – Install. of 8” SDR 26 PVC sewer main @ SR-1102 & SR-3569
 - Encr. #18478 – Install. of 8” RJDIP sewer main on SR-1102, near SR-3569
 - Encr. #18479 – Install. of 8” RJDIP water main on SR-1102, near US-401
 - Encr. #18483 – Install. of 4” RJDIP water lateral @ US HWY401 Byp. (Ramsey St)
 - Encr. #18492 – Install. of 6” RJDIP water lateral for fire hydrant @ US HWY 401 (Raeford Rd) & a 2” SDR-21 PVC water lateral @ SR1596 (Glensford Drive)
 - Encr. #18498 – Install. of 6” RJDIP water main @ US 401 (Ramsey Street) & SR1615 (Rosehill Rd.)
 - Encr. #18499 – Install. of 8” RJDIP water main at SR 1141 (Bingham Drive)
 - Encr. #18501 – Install. of 6” RJDIP water lateral for fire hydrant @ SR-1104
- F. Actions by City Council during their meeting of May 22, 2017, related to PWC
 - Approved Bid Recommendation – Annexation Phase V – Project VIII, Area 18, Section II – Southgate Subdivision
 - Approved Bid Recommendation to purchase 2017 LED Luminaires
- G. Actions by City Council during their meeting of June 5, 2017, related to PWC:
 - City Council voted to study Fleet Maintenance Shop. Appointed three City Council members to the committee, along with two PWC Commissioners.

ADJOURNMENT

There being no further business and upon motion by Commissioner Rogers and seconded by Commissioner Fowler the meeting was adjourned at 9:36 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: July 5, 2017

FROM: Gloria Wrench, Procurement Manager

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ACTION REQUESTED: Adopt PWC Resolution No. PWC2017.07 to declare personal property described as one (1) 2000 Sterling LT7500 Truck with Vactor Body, VIN #2FZNAJCB4YAG73708, as surplus and authorize its sale by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

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ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

WHEREAS, the Fayetteville Public Works Commission, hereinafter referred to as Commission, owns personal property described as one (1) 2000 Sterling LT7500 Truck with Vactor Body, VIN #2FZNAJCB4YAG73708, that is surplus to its needs; and

WHEREAS, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more at public auction upon approval by the Commission and after publication of a notice announcing the auction;

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The Commission declares the property described as one (1) 2000 Sterling LT7500 Truck with Vactor Body, VIN #2FZNAJCB4YAG73708, as surplus and authorizes its sale by public auction.
2. The auction will be conducted electronically through GovDeals on the website www.govdeals.com, beginning at 8:00 a.m., Wednesday, July 26, 2017, and will be open for a period of 14 days.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid before the conclusion of the auction, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website, which will include a minimum bid price for the property.
4. The Chief Corporate Services Officer of the Fayetteville Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.

Adopted this _____ day of _____, 2017, at Fayetteville, North Carolina.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

D. Ralph Huff, III, Secretary

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
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July 5, 2017

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: 
J. Dwight Miller, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinance Amendments

Attached are the CPF budget ordinance amendments for Commission action at the July 12th meeting and below is a summary explaining the purpose for each amendment.

- PWCORD2017-19 Annexation Reserve Fund amendment #24 increasing the transfer to the Annexation Phase V Areas 18 – 19 CPF from \$16.9 million to \$17.5 million. The increase is due to the last bid contract award for area 19.
- PWCORD2017-20 Annexation Phase V CPA Areas 18 – 19 amendment #2 increasing the project expenditures from \$16.9 million to \$17.5 million for the same reason stated above.

Staff recommends that the Commission adopt the attached budget ordinance amendments.

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #24
PWCORD2017-19

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.
- Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.
- Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As	Amendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 14,510,756	-	\$ 14,510,756
Transfer from PWC Electric Fund - City Portion	8,267,300	-	8,267,300
Transfer from PWC Annexation Ph V Project 1	727,903	-	727,903
Transfer from City of Fayetteville	11,447,443	-	11,447,443
Transfer - Assessment Revenue including interest	14,635,000	-	14,635,000
Interest Income	275,000	-	275,000
	<u>\$ 49,863,402</u>	<u>\$ -</u>	<u>\$ 49,863,402</u>

- Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Project Withdrawal Authorizations			
Transfer to FPWC Water/Sewer Fund - Debt Ser	\$ 10,692,372	\$ -	\$ 10,692,372
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548	-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	199,668	-	199,668
Transfer to Annexation Ph V, Areas 16-17 CPF	613,000	-	613,000
Transfer to Annexation Ph V, Areas 18-19 CPF	16,900,000	600,000	17,500,000
Transfer to Annexation Ph V, Areas 20-21 CPF	16,000,000	-	16,000,000
Interest Expense - Advance from Rate Stabilizat	80,000	-	80,000
Future Project Funding Accumulations	4,648,814	(600,000)	4,048,814
	<u>\$ 49,863,402</u>	<u>\$ -</u>	<u>\$ 49,863,402</u>

- Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 12th day of July 2017.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 18 - 19 CAPITAL PROJECT FUND AMENDMENT #2
PWCORD2017-20

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V - Areas 18 through 19 Capital Project Fund, adopted February 25, 2015 and March 23, 2015 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the design and construction of water and sewer installations in Phase V annexation areas 18 through 19.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 16,900,000	\$ 600,000	\$ 17,500,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 16,900,000	\$ 600,000	\$ 17,500,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 12th day of July 2017.

Open Commission Requests

As of 7/12/17

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
To be Determined	Update Commission on details of lead in water pipes. Requested by: Commissioner Lallier - 1/27/16	M. Noland/J. Glass
On Hold Pending City Action	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
COMPLETED 6/16/17 (VIA E-Mail)	Can Commission set a minimum price for an unsolicited offer to purchase the RC Williams Building to be brought to their attention? Requested by: Commissioner Shaw – 6/14/17	D. Trego
COMPLETED 4/13/17 (VIA E-Mail)	Presentation to Commission that describes the method PWC uses to track our assets. Requested by: Commissioner Rogers - 6/22/16	D. Miller I. Copeland
COMPLETED 3/29/17	Provide feedback on creating of a Risks Group/Team to review cyber security and other security risks throughout the Commission Requested by: Commissioner Rogers	Mr. Trego
COMPLETED 3/8/17	Provide Participation Rate of Local Vendors in Our Bids Requested by: Commissioners Rogers and Shaw 2-22-17	D. Miller I. Copeland/G. Wrench
COMPLETED Feb 2017	Economics of Overlay to Phase V Requested by: Commissioner Rogers – 2/8/17	D. Trego
COMPLETED 2/22/17	Presentation on progress of Purchasing Initiatives, including update on DOT Projects as listed below Requested by: Commissioner Rogers/Lallier and Shaw	D. Miller I. Copeland
COMPLETED 2/22/17	Report to Commission regarding DOT Projects and Bid Recommendations 1. Understanding on how we spend money on a typical basis (understanding the buckets) 2. Outline the differences between the DOT federal rules and State guidelines. 3. Determine if there is a capacity issue, and/or an ability to perform issue 4. Will there be a likely price issue if things are broken out Requested by: Rogers/Lallier and Shaw	D. Miller I. Copeland
COMPLETED 2/8/17	Update on PWC's Technology and how integrations are working with Finance and the new technology. Requested by: Commissioner Rogers	D. Trego S. Fritzen
COMPLETED DURING VARIOUS MTGS	Staff to return with Health Reserve Policy recommendation as well as presentation on all other reserves (with policy recommendations). Requested by: Commissioner Lallier	D. Miller
COMPLETED 1/11/17	Update on the Second Supplier/Vendor Day planning progress Requested by: Commissioner Shaw	C. Hinson
COMPLETED October 2016 DURING HURRICANE MATTHEW	Communications to develop strategy to communicate to customers PWC's ability to switch to alternate power source in case of outage. Requested by: Commissioner Lallier	C. Hinson
COMPLETED 10/26/16	Provide training for Commissioners relevant to Public Authority and Governance Requested by: Commissioner Rogers	D. Trego

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR MAY 2017
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 05/01/2017

\$ 28,313,096.47

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	19,939	\$ 4,883,420.02
DEPOSITS FROM MAIL:	27,391	\$ 5,838,531.01
DRAFTS:	15,115	\$ 2,529,638.89
SPEEDPAY:	32,003	\$ 6,637,820.39
WESTERN UNION	5,353	\$ 743,820.86
E-BOX:	13,140	\$ 2,247,299.71
RECEIVABLES VIA ACH WIRES:	134	\$ 2,576,352.25
MISCELLANEOUS RECEIPTS:	89	\$ 1,202,226.16

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 26,659,109.29

INVESTMENTS MATURED:GF	\$ 3,000,000.00
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 13,000,000.00
INVESTMENTS MATURED:RATE STABLIZATION-W/WW	\$ -
INVESTMENT INTEREST RECEIPTS: GF	\$ 3,500.00
INVESTMENT INTEREST RECEIPTS-ERSF	\$ 31,500.00
INVESTMENT INTEREST RECEIPTS-WRSF	\$ -
INVESTMENTS: BOND PROCEEDS	\$ 4,940,871.89
INCOMING-BANK TO BANK TRANSFERS:	\$ -

GRAND TOTAL OF RECEIPTS:

\$ 47,634,981.18

VENDOR ACH PAYMENTS ISSUED:	347	\$ (17,617,097.39)
EMPLOYEE REIMBURSEMENTS:	74	\$ (4,678.88)
ACCOUNTS PAYABLE CHECKS ISSUED:	589	\$ (3,548,318.90)
INVESTMENT(S) PURCHASED: GF	4	\$ (9,972,886.11)
INVESTMENT(S) PURCHASED: ERSF	1	\$ (4,983,261.11)
INVESTMENT(S) PURCHASED: WRSF	0	\$ -
BANK TO BANK TRANSFERS:HOPE MILLS CLAIMS	1	\$ (56,247.38)
TRANSFERS TO BONY:	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	20	\$ (3,859,619.34)
COMMERCIAL CREDIT CARD PAYMENTS:	77	\$ (193,100.74)
RETURNED CHECKS:	85	\$ (12,170.76)
RETURNED DRAFTS:	51	\$ (12,437.63)
RETURNED SPEEDPAY:	441	\$ (94,982.85)
RETURNED EBOX:	9	\$ (2,781.96)
RETURNED WESTERN UNION:	1	\$ (50.52)
PAYROLL	1,241	\$ (1,890,415.65)

(42,248,049.22)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 05/31/2017

\$ 33,700,028.43

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR MAY 2017
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

ALTEC INDUSTRIES INC.	CHECK	\$	(211,233.00)
ASHEVILLE FORD LINCOLN, LLC.	CHECK	\$	(27,428.71)
BAKER ROOFING COMPANY	CHECK	\$	(36,915.00)
BUSINESS INK, CO.	CHECK	\$	(45,211.25)
CAPE FEAR WATER	CHECK	\$	(64,493.23)
CITY OF FAYETTEVILLE	CHECK	\$	(211,718.70)
COASTAL POWER AND ELECTRIC CO.	CHECK	\$	(417,269.73)
DAWSON MID-ATLANTIC, LLC.	CHECK	\$	(26,800.00)
EMTEC CONSULTING SERVICES, LLC.	CHECK	\$	(90,936.71)
EQUIAN, LLC.	CHECK	\$	(157,243.66)
ERMC	CHECK	\$	(97,566.56)
EXTERIOR DIAGNOSTICS SERVICES, INC.	CHECK	\$	(62,766.22)
HEITKAMP, INC.	CHECK	\$	(217,330.56)
IBI GROUP OF NORTH CAROLINA, PC.	CHECK	\$	(61,214.72)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(33,250.10)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(39,007.50)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(46,599.50)
MCFARLAND CASCADE HOLDING, INC.	CHECK	\$	(25,115.04)
OLD FAYETTEVILLE INSURANCE	CHECK	\$	(34,686.22)
TRANSAMERICAN POWER PRODUCTS	CHECK	\$	(29,599.00)
TRANSAMERICAN POWER PRODUCTS	CHECK	\$	(197,945.00)
WORTHAM INSURANCE	CHECK	\$	(562,494.90)

Wire Payments over \$25,000.00 :

HOMETOWN SERVICE CLAIMS	Wire	\$	(410,783.89)
HOMETOWN SERVICE CLAIMS	Wire	\$	(183,434.77)
HOMETOWN SERVICE CLAIMS	Wire	\$	(165,953.41)
HOMETOWN SERVICE CLAIMS	Wire	\$	(131,015.14)
HOMETOWN SERVICE PREMIUMS	Wire	\$	(59,446.89)
INTERNAL REVENUE SERVICE	Wire	\$	(379,560.40)
INTERNAL REVENUE SERVICE	Wire	\$	(386,125.55)
INTERNAL REVENUE SERVICE	Wire	\$	(372,623.21)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(61,082.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(61,785.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(60,256.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(153,474.02)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC LEGERS	Wire	\$	(518,724.45)
PROCUREMENT CARD	Wire	\$	(39,848.35)
PROCUREMENT CARD	Wire	\$	(45,664.33)
PROCUREMENT CARD	Wire	\$	(67,605.50)
PRUDENTIAL	Wire	\$	(31,237.92)
PRUDENTIAL	Wire	\$	(30,998.51)

TOTAL CHECKS:

\$ (2,696,825.31)

Total Wires:

\$ (3,859,619.34)

ANIXTER INTERNATIONAL INC.	ACH	\$	(26,792.87)
BILLY BILL GRADING	ACH	\$	(202,065.00)
BILLY BILL GRADING	ACH	\$	(142,293.95)
BOOTH & ASSOCIATES, INC.	ACH	\$	(28,530.91)
BOOTH & ASSOCIATES, INC.	ACH	\$	(44,667.63)
CARUS CORPORATION	ACH	\$	(30,464.90)
CDM SMITH	ACH	\$	(57,351.16)
CDM SMITH	ACH	\$	(41,110.00)
COUNTY OF HARNETT	ACH	\$	(64,384.81)
DIAMOND CONSTRUCTORS, INC.	ACH	\$	(43,401.88)
FAYETTEVILLE LANDSCAPING	ACH	\$	(25,603.06)
FCEDC	ACH	\$	(78,000.00)
GO ENERGIES, LLC.	ACH	\$	(27,331.25)
HAZEN AND SAWYER, P.C.	ACH	\$	(166,579.07)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(29,763.54)
HD SUPPLY WATERWORKS, LTD.	ACH	\$	(35,447.08)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(900,758.72)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(227,425.00)
LIBERTY LIFE	ACH	\$	(28,842.15)
M.B. KAHN CONSTRUCTION CO. INC.	ACH	\$	(1,056,627.29)
M.B. KAHN CONSTRUCTION CO. INC.	ACH	\$	(165,693.06)
MCDONALD MATERIALS, INC.	ACH	\$	(34,202.23)
MECHANICAL JOBBERS MARKETING	ACH	\$	(49,142.77)
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(43,251.19)
MOORMAN, KIZER, & REITZEL, INC.	ACH	\$	(45,118.76)
MYTHICS, INC.	ACH	\$	(258,419.61)
NWN CORPORATION	ACH	\$	(72,763.64)
PENCCO, INC.	ACH	\$	(51,813.62)
PIEDMONT TRUCK	ACH	\$	(108,220.00)
PIEDMONT TRUCK	ACH	\$	(32,794.00)

PIKE ELECTRIC, LLC.	ACH	\$	(70,123.46)
PIKE ELECTRIC, LLC.	ACH	\$	(181,375.23)
POWER SERVICES INC.	ACH	\$	(44,787.48)
PRISM CONTRACTORS, INC.	ACH	\$	(117,713.55)
PRISM CONTRACTORS, INC.	ACH	\$	(46,687.75)
PROGRESS ENERGY	ACH	\$	(9,098,960.31)
PROGRESS ENERGY	ACH	\$	(505,970.97)
SENSUS USA	ACH	\$	(38,447.61)
STATE UTILITY CONTRACTORS INC.	ACH	\$	(90,443.08)
STATE UTILITY CONTRACTORS INC.	ACH	\$	(378,112.67)
STUART C. IRBY CO.	ACH	\$	(30,065.67)
STUART C. IRBY CO.	ACH	\$	(181,077.04)
SYNAGRO CENTRAL, LLC.	ACH	\$	(70,722.03)
SYNAGRO CENTRAL, LLC.	ACH	\$	(86,426.36)
T.A. LOVING CO. INC.	ACH	\$	(74,276.34)
T.A. LOVING CO. INC.	ACH	\$	(801,838.10)
US DEPT OF ENERGY	ACH	\$	(33,689.90)
UTILITIES PLUS, INC.	ACH	\$	(46,404.46)
UTILITIES PLUS, INC.	ACH	\$	(91,936.23)
WESCO DISTRIBUTION, INC.	ACH	\$	(167,341.46)
WESCO DISTRIBUTION, INC.	ACH	\$	(33,859.66)
WESCO DISTRIBUTION, INC.	ACH	\$	(27,693.52)
WK DICKSON & CO., INC.	ACH	\$	(42,080.84)
WK DICKSON & CO., INC.	ACH	\$	(36,517.71)
WK DICKSON & CO., INC.	ACH	\$	(29,272.53)
WK DICKSON & CO., INC.	ACH	\$	(51,078.77)
XLEM DEWATERING SOLUTIONS	ACH	\$	(26,203.22)

Total ACH:

\$ (16,521,965.10)

**Public Works Commission
Bad Debt Report**

Reporting Period: MAY 2017
Dates Covered: February 01, 2017 thru February 28, 2017

Beginning Net YTD Bad Debt Writeoffs	\$1,228,993.92
Amount to Bad Debt this Period	\$165,450.94
Recovered this Period	(\$103,202.97)
Ending Net YTD Bad Debt Writeoffs	\$1,291,241.89
Total Accounts Written off this Period	511

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

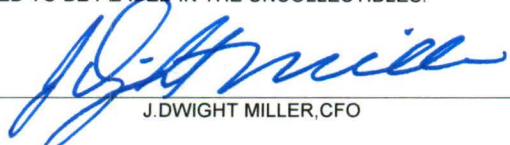
RESIDENTIAL ACCOUNTS:

318	Accounts \$250.00 OR LESS	\$35,785.54
124	Accounts \$250.01 thru \$500.00	\$43,633.88
66	Accounts OVER \$500.01	\$48,823.90
508	TOTAL RESIDENTIAL:	\$128,243.32

NON RESIDENTIAL ACCOUNTS:

3	Accounts \$500.00 OR LESS	\$353.27
0	Accounts OVER \$500.01	\$0.00
3	TOTAL NON RESIDENTIAL:	\$353.27

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:


J. DWIGHT MILLER, CFO

DATE

6/8/17

Reporting Period: MAY 2017
Dates Covered: February 01, 2017 thru February 28, 2017

Addendum 1 OF 1

List of Residential Accounts Over \$500.01			\$	48,823.90
AUTRY, JONATHAN A	\$	505.65	BROWN, DEVONTE	\$ 700.57
CALHOUN, KENNETH	\$	507.65	LIGGONS, MARY A	\$ 728.73
FOWLER, MELVIN B	\$	508.09	DUGGINS, JEFFERSON	\$ 749.63
CONTRERAS, ROBERT R	\$	512.66	MCGILVARY, BRIAN	\$ 764.07
PAGLIUCA, TERESA	\$	515.96	MELVIN, VERNON L	\$ 776.76
PIGFORD, ANTHONY	\$	518.44	BRAXTON, JEREMY	\$ 806.26
MCGRATH, JULIA	\$	523.86	CAYO, SHAWN	\$ 825.09
BROWN, RAMON D	\$	526.14	PULLEN, LAKESHA	\$ 838.38
KINNEY, THELMA H-DECEASED	\$	529.05	SIMMONS, DACHIA S	\$ 844.49
GRAHAM, SHAWNTA	\$	541.87	COOPER, ERNEST L	\$ 851.00
MCQUEEN, KATRINA	\$	545.22	MCKINNEY JR, KASHI	\$ 857.42
KEY, INDIGO	\$	549.25	PRUETT, ELISHA	\$ 866.01
WILLIAMS, JOSEPH	\$	549.43	GOOCH, BRIDGETTE	\$ 885.99
TURNER, LORETTA	\$	550.65	LOCKLEAR, GEORGIA	\$ 893.34
CLARK, KENNETH	\$	557.48	WALKER, PATRICIA ANN	\$ 951.50
HUNT, GENE	\$	564.16	BOLES, JESSIE	\$ 964.85
WHITMAN, POLLI B	\$	564.46	WILSON, ANTHONY R	\$ 983.92
COUSAN, LAURANETTA	\$	565.09	SHAW, ERICA	\$ 989.73
MATHEWS, ROBERTA	\$	565.10	FOX, MYRTLE	\$ 1,006.54
BENITEZ, THOMAS A	\$	573.10	RUTHERFORD, WALTER	\$ 1,044.10
HUGHES, TAMERA	\$	575.05	BRADSHAW, SABRINA D	\$ 1,049.30
MOLDEN, MIRANDA D	\$	575.95	BUTLER, DEMETRICE	\$ 1,083.62
WASHINGTON, CHIMERE	\$	582.25	MCGEACHY, QUONTAVIA R	\$ 1,093.94
WOOD, JAMIA	\$	587.14	TOWNSEND, JOSHUA A	\$ 1,094.30
JEFFRIES, DOROTHY	\$	589.81	DAVIS, QUINTON	\$ 1,102.20
JOHNSON, SHIRLEY A	\$	590.24	MCLAUGHLIN, LACAREECIA	\$ 1,170.38
SQUELCH, RUSS	\$	590.31	LASANE, WILLIE	\$ 1,362.15
KORBEL, RUDOLPH J	\$	591.36	FLOYD, JOSEPH M	\$ 1,622.99
MELVIN JR, ALVIN	\$	592.59	FOY, SHEILA	\$ 706.27
HARDY, JOHNATHAN	\$	597.75	QUILLER, JEREMY	\$ 761.09
TURNER, NINA J	\$	601.21		
GILLESPIE, SHANAE	\$	617.06		
JOYCE, CHARLES	\$	623.03		
BROWN, CHRISTY	\$	639.03		
ADAMS, REBECCA J	\$	651.92		
JORDAN, MELANIE	\$	671.27		

LIST OF NON RESIDENTIAL ACCOUNTS OVER \$500.01:

FAYETTEVILLE PUBLIC WORKS COMMISSION
INVESTMENTS AND BANK BALANCES
MONTH ENDING MAY 31, 2017

INVESTMENTS-GENERAL FUND

PURCHASE DATE	FUTURE CALL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTFOLIO	STEP-UP DATE	STEP-UP RATE
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 1,865,289.06	\$ 105.70	-	\$ 1,865,394.76	05/31/17	0.680%	1.168%	N/A	N/A
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,144,528.26	\$ -	-	\$ 6,144,528.26	05/31/17	0.680%	3.848%	N/A	N/A
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTF.	NCCMT	N/A	\$ 627,906.06	\$ -	-	\$ 627,906.06	05/31/17	0.680%	0.393%	N/A	N/A
10/03/16	N/A	063873JT18	NATIXNY CP	BB&T/WF	\$ 2,973,891.67	\$ 2,973,891.67		\$ 26,108.33	\$ 3,000,000.00	06/01/17	1.311%	1.863%	N/A	N/A
09/20/16	N/A	63873JT67	NATXNY CP	BB&T/WF	\$ 1,981,294.44	\$ 1,981,294.44		\$ 18,705.56	\$ 2,000,000.00	06/06/17	1.312%	1.241%	N/A	N/A
09/20/16	N/A	89233GTF3	TOYCC CP	BB&T/WF	\$ 1,981,984.44	\$ 1,981,984.44		\$ 18,015.56	\$ 2,000,000.00	06/15/17	1.221%	1.241%	N/A	N/A
09/20/16	N/A	06538BTG8	BTMUFJ CP	BB&T/WF	\$ 1,981,170.00	\$ 1,981,170.00		\$ 18,830.00	\$ 2,000,000.00	06/16/17	1.127%	1.241%	N/A	N/A
04/05/17	N/A	24023GU62	DCAT CP	BB&T/WF	\$ 2,989,573.33	\$ 2,989,573.33		\$ 10,426.67	\$ 3,000,000.00	07/06/17	1.365%	1.872%	N/A	N/A
05/15/17	N/A	24023GU62	DCAT CP	BB&T/WF	\$ 1,996,504.44	\$ 1,996,504.44		\$ 3,495.56	\$ 2,000,000.00	07/06/17	1.212%	1.250%	N/A	N/A
04/19/17	N/A	24023GUH8	DCAT CP	BB&T/WF	\$ 1,993,473.33	\$ 1,993,473.33		\$ 6,526.67	\$ 2,000,000.00	07/17/17	1.324%	1.249%	N/A	N/A
11/02/16	N/A	22533TUU8	CACPNY CP	BB&T/WF	\$ 3,965,160.00	\$ 3,965,160.00		\$ 34,840.00	\$ 4,000,000.00	07/28/17	1.180%	2.483%	N/A	N/A
02/01/17	N/A	06538BUX9	BTMUFJ CP	BB&T/WF	\$ 4,968,250.00	\$ 4,968,250.00		\$ 31,750.00	\$ 5,000,000.00	07/31/17	1.278%	3.112%	N/A	N/A
08/06/14	N/A	CD#2397562116	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,037,537.12	\$ 5,037,537.12		\$ 148,103.61	\$ 5,185,640.73	08/06/17	0.980%	3.155%	N/A	N/A
05/24/17	N/A	46640PVN0	JPMSCC CP	BB&T/WF	\$ 2,991,675.00	\$ 2,991,675.00		\$ 8,325.00	\$ 3,000,000.00	08/22/17	1.113%	1.874%	N/A	N/A
12/19/16	N/A	00280NW63	ABBYCT CP	BB&T/WF	\$ 3,961,720.00	\$ 3,961,720.00		\$ 38,280.00	\$ 4,000,000.00	09/06/17	1.333%	2.481%	N/A	N/A
04/24/17	N/A	36164JWM2	GECTSY CP	BB&T/WF	\$ 1,991,500.00	\$ 1,991,500.00		\$ 8,500.00	\$ 2,000,000.00	09/21/17	1.024%	1.247%	N/A	N/A
01/04/17	N/A	2254EAWU3	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 2,964,177.50	\$ 2,964,177.50		\$ 35,822.50	\$ 3,000,000.00	09/28/17	1.629%	1.857%	N/A	N/A
05/15/17	N/A	4497W0XA1	INGFDG CP	BB&T/WF	\$ 2,984,706.67	\$ 2,984,706.67		\$ 15,293.33	\$ 3,000,000.00	10/17/17	1.246%	1.869%	N/A	N/A
03/22/17	N/A	89233GYG5	TOYCC CP	BB&T/WF	\$ 1,982,738.89	\$ 1,982,738.89		\$ 17,261.11	\$ 2,000,000.00	11/16/17	1.311%	1.242%	N/A	N/A
01/31/08	N/A	31331YHQ6	FEDERAL FARM CREDIT BANK	BB&T/WF	\$ 2,000,000.00	\$ 2,053,357.61		\$ 324,006.95	\$ 2,377,364.56	12/15/17	4.625%	1.286%	N/A	N/A
04/26/17	N/A	89233HAH7	TOYCC CP	BB&T/WF	\$ 5,942,366.67	\$ 5,942,366.67		\$ 57,633.33	\$ 6,000,000.00	01/17/18	1.313%	3.722%	N/A	N/A
06/01/17	N/A	63873KBM8	NATXNY CP	BB&T/WF	\$ 2,969,966.67	\$ 2,969,966.67		\$ 30,033.33	\$ 3,000,000.00	02/21/18	1.374%	1.860%	N/A	N/A
11/16/16	ANY DAY W/NOTICE	3133EGUX1	FFCB	BB&T/WF	\$ 5,000,000.00	\$ 4,997,500.00		\$ 82,250.00	\$ 5,079,750.00	06/20/18	0.940%	3.130%	N/A	N/A
07/15/15	N/A	CD#2367412703	VANTAGE SOUTH BANK CD	VANTAGE SOUTH	\$ 5,055,303.22	\$ 5,055,303.22		\$ 166,825.02	\$ 5,222,128.24	07/15/18	1.100%	3.166%	N/A	N/A
05/23/16	N/A	3133EGBD6	FFCB	BB&T/WF	\$ 6,000,000.00	\$ 5,985,740.00		\$ 133,200.00	\$ 6,118,940.00	02/19/19	1.110%	3.749%	N/A	N/A
07/26/16	07/26/17	3136G3C94	FNMA	BB&T/WF	\$ 5,000,000.00	\$ 4,997,000.00		\$ 243,750.00	\$ 5,240,750.00	07/26/19	0.750%	3.130%	07/26/17	1.500%
08/15/16	08/15/17	3130A8UH4	FHLB	BB&T/WF	\$ 1,400,000.00	\$ 1,400,000.00		\$ 64,750.00	\$ 1,464,750.00	08/15/19	1.125%	0.877%	08/14/17	1.250%
10/25/16	07/25/17	3134GAQS6	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 265,625.00	\$ 5,265,625.00	10/25/19	1.000%	3.132%	07/25/17	1.250%
01/27/17	07/27/17	3134GAM68	FHLMC	BB&T/WF	\$ 2,670,000.00	\$ 2,667,330.00		\$ 186,900.00	\$ 2,854,230.00	01/27/20	1.000%	1.671%	01/27/18	2.000%
02/24/17	08/24/17	3134GAZ49	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 198,750.00	\$ 3,198,750.00	02/24/20	1.250%	1.879%	02/24/18	1.750%
05/11/17	08/11/17	3134GBKM3	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 120,000.00	\$ 2,120,000.00	05/11/20	1.250%	1.253%	11/11/17	1.500%
09/30/16	06/30/17	3134GAHE7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 195,000.00	\$ 3,195,000.00	09/30/20	1.000%	1.879%	09/30/17	1.250%
06/30/16	06/30/17	3134G9WL7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 285,000.00	\$ 3,285,000.00	06/30/21	1.000%	1.879%	06/30/17	1.500%
08/10/16	08/10/17	3136G3G33	FNMA	BB&T/WF	\$ 3,050,000.00	\$ 3,046,950.00		\$ 297,375.00	\$ 3,344,325.00	08/10/21	1.101%	1.908%	08/10/17	1.250%
08/10/16	08/10/17	3136G3G33	FNMA**	BB&T/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 292,500.00	\$ 3,289,500.00	08/10/21	1.101%	1.877%	08/10/17	1.250%
08/17/16	08/17/17	3134G9Y68	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 446,875.00	\$ 5,446,875.00	08/17/21	1.125%	3.132%	08/17/17	1.375%
08/23/16	08/23/17	3130A8VJ9	FHLB*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 512,500.00	\$ 5,512,500.00	08/23/21	1.000%	3.132%	08/23/17	2.000%
08/24/16	08/24/17	3134G92Q9	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 578,125.00	\$ 5,578,125.00	08/24/21	1.125%	3.132%	08/24/17	1.250%
10/28/16	07/28/17	3134GASK1	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 550,000.00	\$ 5,550,000.00	10/28/21	1.000%	3.132%	10/28/17	1.500%
12/28/16	06/28/17	3130AABR84	FHLB	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 625,000.00	\$ 5,625,000.00	12/28/21	1.500%	3.132%	12/28/17	2.000%
02/24/17	08/24/17	3134GA2D5	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 310,000.00	\$ 2,310,000.00	02/24/22	1.500%	1.253%	02/24/18	2.000%
04/05/16	06/22/17	3134G8NG0	FHLMC**	MS/WF	\$ 2,000,000.00	\$ 1,998,000.00		\$ 364,615.00	\$ 2,362,615.00	03/22/23	1.750%	1.251%	03/22/18	2.000%
06/30/16	06/30/17	3136G3SV8	FNMA	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 292,500.00	\$ 2,292,500.00	06/30/23	1.250%	1.253%	06/30/17	1.500%
07/27/16	07/27/17	3136G3YM1	FNMA	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 825,000.00	\$ 5,820,000.00	07/27/23	1.000%	3.128%	07/27/17	1.250%
08/23/16	08/23/17	3134G93X3	FHLMC	MS/WF	\$ 4,000,000.00	\$ 4,000,000.00		\$ 715,000.00	\$ 4,715,000.00	08/23/23	1.250%	2.505%	08/23/17	1.500%
09/28/16	06/28/17	3130A9CN9	FHLB	MS/WF	\$ 2,185,000.00	\$ 2,178,445.00		\$ 516,206.25	\$ 2,694,651.25	03/28/25	1.250%	1.364%	09/27/19	1.500%
06/30/16	06/30/17	3130A8G56	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 851,250.00	\$ 3,851,250.00	06/30/26	1.500%	1.879%	06/30/17	1.625%
09/30/16	06/30/17	3134GAKM5	FHLMC	MS/WF	\$ 1,000,000.00	\$ 995,250.00		\$ 283,750.00	\$ 1,279,000.00	09/30/26	1.250%	0.623%	09/30/18	1.750%

* Investment purch for Fuel Reserve Acct.

** Investment purch for Meter Fund Acct.

TOTALS - GENERAL FUND

\$ 151,017,993.39 \$ 159,662,289.38 \$ 105.70 \$ 10,254,703.78 \$ 169,917,098.86

BANK - WELLS FARGO - General Fund	\$ 34,387,025.80
BANK - WELLS FARGO - Meter Deposit Fund	\$ 9,338,512.32
TOTAL CASH & INVESTMENTS	<u>\$ 203,387,827.50</u>

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$ 21,055,450.81
OPERATING RESERVE-120 DAYS	\$ 100,199,783.34
INSURANCE DEDUCTIBLE RESERVE	\$ 3,500,000.00
HEALTH INSURANCE RESERVE	\$ 3,000,000.00
BWGP START COST RESERVE	\$ 808,218.00
GENERATION FUEL RESERVE	\$ 5,606,852.32
INTEREST/CASH PORTION-FUEL RESERVE	\$ 45,312.50
OPEB RESERVE	\$ 5,024,062.46
FIF RESERVE-INVESTMENTS	\$ 800,000.00
NC RENEWABLE ENERGY RIDER	\$ 8,273,293.49
COAL ASH RESERVE	\$ 23,461,500.00
CAPITAL RESERVES	\$ 6,464,646.75
GENERAL FUND DEBT SERVICE SUB	\$ 10,835,446.00
METER DEPOSIT INVESTMENT	\$ 5,000,000.00
METER DEPOSIT BANK ACCOUNT	\$ 9,338,512.32
PETTY CASH	\$ 4,800.00
AMORTIZED PREMIUM/DISC ON INVEST	<u>\$ (30,050.49)</u>
TOTAL	<u>\$ 203,387,827.50</u>

PUBLIC WORKS COMMISSION
MONTHLY INCIDENT SUMMARY
6/2017

F/Y 2016-2017 PERSONAL INJURIES					
DIVISION	CHIEF OFFICER	NUMBERS		EXPENSES	
		THIS MONTH	Y-T-D	THIS MONTH	Y-T-D
MANAGEMENT	TREGO	-	-	-	-
C & CR	HINSON	-	-	-	-
HUMAN RESOURCES	RUSSELL	-	-	-	-
CUSTOMER PROG	BROWN	-	-	-	\$29,502.62
CORPORATE SERVICES	FRITZEN	-	-	-	-
FINANCIAL	MILLER	-	-	-	-
WATER RESOURCES	NOLAND	1	10	\$2,474.04	\$49,795.96
ELECTRIC SYSTEMS	RYNNE	-	7	\$23,633.81	\$52,572.39
F/Y TOTALS		1	17	\$26,107.85	\$131,870.97

F/Y 2016-2017 VEHICLE/EQUIPMENT DAMAGE					
DIVISION	CHIEF OFFICER	NUMBERS		EXPENSES	
		THIS MONTH	Y-T-D	THIS MONTH	Y-T-D
MANAGEMENT	TREGO	-	-	-	-
C & CR	HINSON	-	-	-	-
HUMAN RESOURCES	RUSSELL	-	-	-	-
CUSTOMER PROG	BROWN	-	10	-	\$10,966.50
CORPORATE SERVICES	FRITZEN	-	6	-	\$13,415.82
FINANCIAL	MILLER	-	-	-	-
WATER RESOURCES	NOLAND	4	45	\$343.00	\$16,667.40
ELECTRIC SYSTEMS	RYNNE	3	24	\$374.55	\$22,440.81
F/Y TOTALS		7	85	\$717.55	\$63,490.53

June 1-30, 2017

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
MANAGEMENT						
Executive	5	4			1	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	12	11	0	0	1	0
COMM/COMM REL						
Communications/Comm Relations	4	3			1	
Total	4	3	0	0	1	0
HUMAN RESOURCES						
Human Resources	6	6				
Medical	1	0		1		
OD/Safety & Training	2	2				
Total	9	8	0	1	0	0
CUSTOMER PROGRAMS						
Programs Call Center	12	11			1	4
Development & Marketing	7	5			2	
Water Meter Shop	2	2				
Electric Meter Shop	3	3				
Utility Field Services	20	19			1	4
Total	44	40	0	0	4	8
CORPORATE SERVICES						
Project Management	15	15				
Warehouse	13	12			1	
Fleet Maintenance	42	37			5	
Facilities Maintenance	7	7				
Information Systems	3	3				3
Telecommunications	8	8				
Database Support	2	2				
IS Security	2	2				
Applications Support	9	6			3	
End User Computing	7	6			1	
Total	108	98	0	0	10	3

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency or Part-time</i>
<i>FINANCIAL</i>						
Accounting	11	11				1
Payroll	1	1				
Accounts Receivable	10	9			1	
Customer Accts Call Center	44	*46				2
Customer Service Center	12	12				
Risk Management	2	2				1
Environmental Compl	1	1				
Claims	1	1				
Property & ROW Mgmt	6	6				
Collections	0	0				
Internal Auditing	1	1				
Financial Planning	9	8			1	2
Budget	2	2				1
Rates & Planning	2	2				
Purchasing	7	7				1
Total	109	107	0	0	2	8
<i>WATER RESOURCES</i>						
W/R Engineering	35	33			2	
W/R Construction	102	96			6	
P.O. Hoffer Plant	9	9				1
Glenville Lake Plant	6	6				
W/WW Facilities Maint.	22	22				1
Cross Creek Plant	10	9			1	
Rockfish Plant	7	6			1	
Residuals Management	2	2				1
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	1	1				
Total	205	195	0	0	10	3
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>ELECTRIC</i>						
Electrical Engineering	23	22			1	4
Fiber	2	2				
Electric Construction	77	71			6	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	25			1	
Total	154	146		0	8	4
<i>TOTAL</i>	645	608	0	1	36	26

*2 temporary overstaff in Customer Service

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DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 9, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: SENIOR PROJECT COORDINATOR
(Functional Employment Testing Required)

DEPARTMENT: 0620- WATER CONSTRUCTION & MAINTENANCE

HOURS: MONDAY-FRIDAY, 7:30 AM– 4:00 PM

GRADE LEVEL: 413 \$66,545.18 - \$83,184.48/ ANNUALLY - EXEMPT

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, JUNE 22, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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June 9, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: PROJECT COORDINATOR
(Functional Employment Testing Required)

DEPARTMENT: 0610- WATER ENGINEERING

HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM

GRADE LEVEL: 406 \$21.14 - \$26.43 / HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, JUNE 22, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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June 9, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R SENIOR UTILITY WORKER
(Functional Employment Testing Required)

DEPARTMENT: 0620- WATER CONSTRUCTION & MAINTENANCE

HOURS: MONDAY-FRIDAY, 7:30 AM– 4:00 PM

GRADE LEVEL: 403 \$15.34 - \$19.17 / HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, JUNE 22, 2017.

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ELECTRIC & WATER UTILITIES

June 15, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Magie Fishburne
Magie.fishburne@faypwc.com

SUBJECT: Job Vacancy

POSITION: JOURNEYMAN LINEWORKER

DEPARTMENT: 0820 – Electric Construction

HOURS: MONDAY – FRIDAY, 7AM – 3:30PM
Overtime/Call Out/Extended Hours, as necessary

GRADE LEVEL: (406X) \$22.84 – \$28.65/HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Magie Fishburne by 5pm, Friday, June 30, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



DARSWEIL L. ROGERS, COMMISSIONER
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ELECTRIC & WATER UTILITIES

June 16, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Magie Fishburne
Magie.fishburne@faypwc.com

SUBJECT: Job Vacancy

POSITION: GROUNDWORKER

DEPARTMENT: 0820 – Electric Construction

HOURS: MONDAY – FRIDAY, 7AM – 3:30PM
Overtime/Call Out/Extended Hours, as necessary

GRADE LEVEL: (403) \$15.34 – \$19.17/HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Magie Fishburne by 5pm, Friday, June 30, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER

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June 23, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R TREATMENT PLANT OPERATOR
(Functional Employment Testing Required)

DEPARTMENT: 0640 CROSS CREEK WATER RECLAMATION

HOURS: 12 HOUR SHIFT 7:00 AM-7:00 PM (PERMANENT NIGHT SHIFT)

GRADE LEVEL: 405 \$19.01- \$23.76/Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, JULY 7, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

DARSWEIL L. ROGERS, COMMISSIONER
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June 26, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R FACILITY MAINTENANCE COORDINATOR
(Functional Employment Testing Required)

DEPARTMENT: 0632- W/R FACILITIES MAINTENANCE

HOURS: 7:00 AM -3:30 PM

GRADE LEVEL: 406 \$21.14 - \$26.43 / HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Corrie Attaway by 5pm, JULY 7, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD



DARSWEIL L. ROGERS, COMMISSIONER
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June 29, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: HUMAN RESOURCES ADVISOR

DEPARTMENT: 0260 – Human Resources

HOURS: MONDAY – FRIDAY, 8AM – 5PM
(Extended Hours, if necessary)

GRADE LEVEL: (412) \$60,151 - \$75,189/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean **by 5pm, July 13, 2017.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



DARSWEIL L. ROGERS, COMMISSIONER
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June 29, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: FLEET SERVICE WRITER

DEPARTMENT: 0375 – Fleet Maintenance

HOURS: MONDAY – FRIDAY, 6AM – 3PM
(Extended Hours, as necessary)

GRADE LEVEL: (407) \$23.84 - \$29.80/HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean **by 5pm, July 13, 2017.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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AN EQUAL EMPLOYMENT OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER



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June 29, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Glenda McLean
glenda.mclean@faypwc.com

SUBJECT: Job Vacancy

POSITION: COMMUNICATIONS & COMMUNITY RELATIONS ASSOCIATE

DEPARTMENT: 0130 – Communications & Community Relations

HOURS: MONDAY – FRIDAY, 8AM – 5PM
(Extended Hours, as necessary)

GRADE LEVEL: (413) \$66,545 - \$83,181/ANNUALLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please submit a completed Job Vacancy Request Form to Glenda McLean **by 5pm, July 13, 2017.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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