

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, AUGUST 23, 2017
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order.
- B. Approval of Agenda.

II. CONSENT ITEMS (See Tab 1)

- A. Approve Minutes of meeting of August 9, 2017
- B. Approve bid recommendation to award bid for purchase of one (1) 86,000 GVWR Heavy Haul Transfer Truck to H&H Freightliner, Hope Mills, NC, the lowest responsive, responsible bidder in the total amount of \$129,606.00 and forward to City Council for approval.

This is a budgeted replacement for Unit #3303. \$150,000 is available under Budget Code 1806200989 in the FY2018 budget, for the purchase of this truck.

Bids were received on August 8, 2017, as follows:

<u>Bidders</u>	<u>Total Cost</u>
H&H Freightliner, Hope Mills, NC	\$129,606.00

Comments: Bids were solicited from eighteen (18) vendors with one (1) vendor responding. The bid from H&H Freightliner included very minor exceptions that will not impact operations and are acceptable to PWC staff.

- C. Approve bid recommendation to award bid for purchase of one (1) 35,000 GVWR Cab and Chassis with a 6 Cubic Yard Dump Body to H&H Freightliner, Hope Mills, NC, the lowest responsive, responsible bidder meeting specifications, in the total amount of \$94,441.00 and forward to City Council for approval.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

This is a budgeted replacement for Unit #305. \$102,000 is available under Budget Code 1806200998 in the FY2018 budget, for the purchase of this truck.

Bids were received on August 8, 2017, as follows:

<u>Bidders</u>	<u>Total Cost</u>
H&H Freightliner, Hope Mills, NC	\$94,441.00
Smith International Truck Center, Fayetteville, NC	\$99,560.45

Comments: Bids were solicited from eighteen (18) vendors with three (3) vendors responding. A lower bid was received from Piedmont Truck Center, Greensboro, NC; however, it contained exceptions regarding the engine and the Gross Combined Weight Rating (GCWR). Our specifications called for a Cummins 6 cyl. diesel engine and they quoted a Ford V-8 which has been problematic for PWC in past use. Additionally, our specifications called for 80,000 GCWR and they are quoting 50,000 GCWR, which would limit our towing capacity. For these reasons, the bid from Piedmont Truck Center was considered non-compliant to our specifications.

- D. Approve Resolution PWC2017.10 to Establish a Regulatory Asset to Recognize Prior Coal Ash Costs
- E. Staff recommends the Commission adopt the following budget Capital Project Fund (CPF) Ordinance and Ordinance Amendments.

The following ordinances will be effective upon adoption:

- PWCORD2017-22 Substation Rebuild CPF establishes a CPF for substation rebuild projects from the 2018 – 2023 CIP. This CPF will be funded from annual transfers from the Electric Fund. A CPF is desirable to track these multi-year projects which have long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to project managers.
- PWCORD2017-23 W/S Connect CPF amendment #4 closes this project fund. Any remaining bond proceeds will be utilized in the 2016 WS Revenue Bond CPF amended below.
- PWCORD2017-24 Electric Connect CPF amendment #3 closes this project fund. Any remaining bond proceeds will be utilized in the 2016 WS Revenue Bond CPF amended below.
- PWCORD2017-25 2016 W/WW Revenue CPF amendment #3 increases bond proceeds available by the remaining \$5,542,545 from the Water and Electric Connect project funds.

- F. Approve FY2018 Budget Amendment #1 – PWCORD2017-21 - Electric and Water/Wastewater increasing the W/WW Fund budget \$743,900 to \$109.7 million. The Electric Fund total budget remained unchanged.
- G. Approve Amendment #3 to the Service Agreement dated June 1, 2012, between the Public Works Commission and General Electric International, Inc., extending the contract until June 30, 2020.

END OF CONSENT

III. REVIEW PRELIMINARY YEAR END FINANCIAL RESULTS
(PWC Strategic Goal #1)

Presented by: Dwight Miller, Chief Financial Officer
Brenda Brown, Controller

IV. REHABILITATION PROGRAM STATUS UPDATE

Presented by: Mick Noland, Chief Operations Officer – Water Resources
John Allen, Senior Engineer, Water Resources Engineering

V. GENERAL MANAGER REPORT (See Tab 2)

- A. Open Commission Requests

VI. REPORTS AND INFORMATION (See Tab 3)

- A. Recap of Uncollectible Accounts – July 2017
- B. Purchase Orders – July 2017
- C. Position Vacancies
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18467 – 8” RJDIP fire line on SR-1141 and NC162
- E. Actions by City Council during meeting of August 14, 2017, related to PWC:
 - Approved Phase 5 Annexation Areas 20 and 21
- F. Preliminary June 30th Financial Statement Recaps
 - Electric
 - Water/Wastewater
 - Fleet Maintenance Internal Service Fund

VII. ADJOURN

D-R-A-F-T

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, AUGUST 9, 2017
8:30 A.M.

Present: Evelyn O. Shaw, Chairwoman
Wade R. Fowler, Jr., Vice Chairman
D. Ralph Huff, III, Secretary
Darsweil L. Rogers, Treasurer

Others Present: David W. Trego, CEO/General Manager
Jay Reinstein, Assistant City Manager
Karen McDonald, City Attorney
Jim Arp, City Council Liaison
Chancer McLaughlin, Hope Mills Planning & Dev. Mgr.
PWC Staff

Absent: Michael Boose, County Liaison
Melissa Adams, Hope Mills Town Manager
Media

CALL TO ORDER

Chairwoman Shaw called the meeting of Wednesday, August 9, 2017, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Fowler and seconded by Commissioner Huff, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Rogers and seconded by Commissioner Huff the Consent Items were unanimously approved.

- A. Approve Minutes of meeting of July 26, 2017
- B. Approve Resolution No. PWC 2017.09 Authorizing Use of the Design-Build Contracting Method of the PWC Community Solar Project.

COMMENTS: In 2013, the General Assembly enacted legislation authorizing the use of new contracting methods for public construction projects, one of which is design-build. Design-build is an integrated approach to a construction project that delivers both design (architectural or engineering) and construction services under one contract with a single point of responsibility. Selection of the design-build team is made via the “qualifications-based” selection method outlined in G.S. 143-64.31.

- C. Approve Award of a Contract in the Amount Of \$324,756.00 to ABB, Inc., Lake Mary, FL, for the Purchase of Twelve (12) 1200 Amp Vacuum Circuit Breakers in Accordance With N.C.G.S. 143-129(g) “Piggyback Exception”.

The twelve (12) 1200 Amp Vacuum Circuit Breakers are budgeted in FY2018-EL29 Distribution Circuit Breaker Replacement (budgeted amount of \$350,000).

COMMENTS: N.C.G.S. 143-129(g) allows governmental units to “piggyback” bids from any state, agency or political subdivision of the state when (i) a vendor has, within the previous 12 months, after having completed a public, formal bid process substantially similar to that required by the North Carolina General Statutes, contracted to furnish the apparatus, supplies, materials or equipment to a government entity; and (ii) the vendor has agreed to furnish the items at the same or more favorable prices, terms, and conditions as those provided under the contract with the other unit. Public Works Commission entered into a contract with ABB, Inc. on November 9, 2016, for the purchase of 1200 Amp Vacuum Circuit Breakers after a public formal bid process. ABB, Inc. has agreed to extend the same pricing structure to the Commission for the purchase of twelve additional units. PWC has included the replacement of twelve (12) power circuit breakers per year in the Capital Improvement Budget for the next six years, to replace aging breakers throughout the system and improve system reliability.

END OF CONSENT

COMMUNICATIONS & COMMUNITY RELATIONS FY2017 HIGHLIGHTS AND STRATEGIC PLAN PRIORITY ACTION ITEMS UPDATE

Presented by: Carolyn Justice Hinson, Communications and Community Relations Officer

Nicole Stiff, Community Relations Associate provided an update of the projects the Communications and Community Relations Office has worked on in FY2017. Ms. Justice-Hinson created a video to highlight the accomplishments of the office.

Ms. Stiff also provided an update on the Strategic Plan Priority Actions for Communications and Community Relations.

Showcase Value to Community

Action: Enact ongoing customer service improvements, bill readability

Staff has completed the bill review, increased the text size, updated wording and returned the usage graphs on the bills. Based on Customer Surveys the following categories increased:

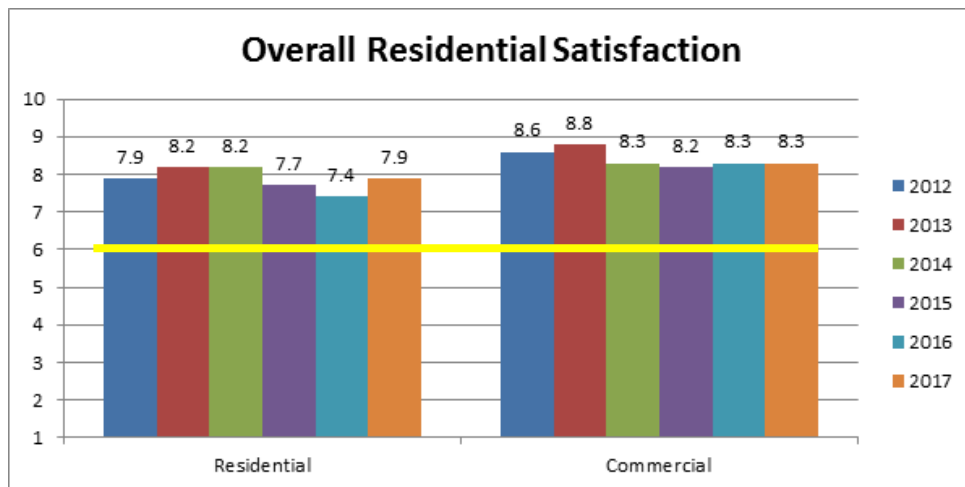
- “Clear and understandable bills” rating increased from 7.9 to 8.6 in 2017
- “Extremely satisfied” increased from 69% to 79%.

Full results of the Customer Survey will be reported shortly.

Showcase Value to Community –

Action: Conduct Customer Survey

Staff completed the Customer Survey in June. There was a significant increase in overall residential satisfaction. In fact is it the best overall satisfaction we have had since 2014.



Ms. Stiff noted anything that is rated 6 and above is considered good; anything that is rated 8 and above is considered extremely good.

Showcase Value to Community –

Action: Proactive outreach for better understanding of reliability & rates

Staff developed an educational ‘canned’ presentation. Some of the members of the Speakers Bureau have already used it. Communications & Community Relations Staff trained 31 employees on public speaking. Staff developed the Info graphic, showing PWC rate comparisons. Staff facilitated three PWC Days for leadership of local organizations and also produced/introduced a new PWC video.

Staff responded to Commissioner Rogers’ question regarding coverage of presentations. Ms. Lucas stated staff completed eight presentations. Discussion ensued.

Ms. Stiff noted the next PWC Day is scheduled for October 3rd. She also explained the various ways it is advertised.

Showcase Value to Community –

Action: Engage Community Advisory Group (CAG) to Support Effort

The first Community Advisory Group meeting was held in 2002 and staff continues to meet monthly. The first CAG Alumni meeting was held in October 2016. An additional one is scheduled for this year.

Showcase Value to Community –

Action: Develop educational outreach programs with local schools and colleges.

Ms. Stiff stated staff continues to support job shadowing with Cumberland County Schools. Staff is supporting the S.T.E.M. Program, as well as participates in it. PWC also supports and is committed to the FSU Outbound Program.

Chairwoman Shaw thanked Ms. Stiff for the Communications & Community Relations Presentation as well as the Strategic Plan Priority Action Items Update.

GENERAL MANAGER REPORT

STRATEGIC PLAN ACTION ITEMS UPDATE

Mr. Trego stated staff will continue to update the Commission on Strategic Plan Action Items. They will continue through the next couple of months.

BASEBALL STADIUM UPDATE

The groundbreaking is coming up on the Baseball Stadium. Mr. Trego stated PWC is working with the City and different designers regarding the electric, water and wastewater service to that area. He stated PWC needs to take a look at the entire site. The hotel is being upgraded and a new parking lot is being created. Mr. Trego stated we are in good shape with the water, though we need to get the fire flow information so we can do testing. He also stated we are in good shape with the electric, though we need to get the load data from the City. We have some concerns with the sewer. The site is a triangle and it is surrounded on two sides by the railroad. The only open side is on Hay Street and it only has one eight inch sewer line that will not be sufficient to serve all three facilities. Mr. Trego stated when dealing with the railroad you must be very detailed in what you plan to do. We are gathering as much information as we can. We are planning to have a meeting with the railroad soon to see what our options are.

Mr. Trego stated PWC will have to do some upgrading because of all the development that will take place in the area. We want the designers to have one point of service for each utility (electric, water and sewer). Discussion ensued.

AMI METERS

Mr. Trego stated we have begun outreach to customers who originally decided they did not want AMI meters. We have 68 customers out of over 110,000 who initially decided to not schedule or allow a change out. Mark Brown's group is calling each customer and educating them on the Commission policy and seeing if we can schedule a change out. On a case by case basis, depending on what the issue is, schedule a follow-up with the customer. So far we have called each customer; 21 have scheduled a change-out; 1 requires a follow-up; we left 30 voice-mails; the phone numbers were no longer active for 8 accounts; 6 no answers with no voicemail. There were 3 customers with varying degrees of resistance (privacy concerns and health concerns). One PWC Representative has made all the calls, to ensure there is unity in the message to the customers. He stated we will attempt to reach the customers personally by going out to the home if necessary, before we send letters. Discussion ensued.

PWC ASSISTS THE OUTERBANKS

Mr. Trego stated the Fayetteville Observer ran an article that highlighted our role in helping to get the Outer Banks' power back on. A call went out through our mutual aid network saying they needed cable. They determined it may take three to four weeks to repair the line that was underneath 10 feet of water and quite a bit of sand. It was determined the power could be restored quicker if a temporary overhead line was installed, but they needed to get a cable that could handle the load. PWC had the cable and we were happy to assist them. The power was restored in a week as opposed to a month. PWC was also featured in Public Power Daily for our assistance with the Outer Banks.

ENERGY BILL PASSED BY LEGISLATURE

The State Legislature passed an energy bill related primarily to solar. It may be in the paper on Sunday. The bill does not have any direct impact on PWC. We were excluded from most parts of it. It pertained mostly to the investor owned utilities. The paper asked what the impact of it was; obviously we told the paper not a lot. We took the opportunity to promote our community solar project which we will be considering over the next several months. One of the things in the energy bill was the community solar model for the investor owned utilities.

LOCAL PURCHASING AND INFORMAL BIDS

Gloria Wrench updated the Commission on the Procurement Department's efforts to support this initiative. She stated staff brainstormed on how to receive the information they will need to provide the reports the Commission is requesting as well as look for trends to determine if departments are using the same contractors and if they contacting local vendors they should. Ms. Wrench stated staff determined it needed to be a Commission wide initiative.

She stated the Procurement Department developed a requisition checklist. This document will be a tool that is useful to the individual departments and to Procurement. She stated the form will be on the intranet. It will be a fillable form and needs (mandatory) to be attached to the requisition. Staff will also be furnished with a local vendor catalog, which will be updated as needed. Ms. Wrench stated vendor feedback is also being worked on as well as updates to the New Vendor Welcome Letter; and an Award / Non-Award Letter.

Mr. Trego stated the Fayetteville MSA's definition of local is Cumberland and Hoke Counties. He asked the Commission if they wanted to define local as Cumberland only or include Hoke County as the Fayetteville MSA does. Commission is fine with defining local the same as the City.

Mr. Trego stated Ms. Wrench is also planning to give a more detailed presentation at his Senior Staff Meeting later this month. He stated he is endorsing this initiative. Discussion ensued.

Commissioner Arp stated the Council received a presentation relative to HB198 (Small Business), the legislation that passed in the Assembly. Several PWC employees also attended the meeting. More discussion ensued.

LOAN APPROVAL

Mick Noland stated staff received the official notification of the Rockfish Creek Project loan approval which is \$18 Million at an interest rate of 1.9%

IMPACT FEES

Mr. Trego stated there is another piece of legislation passed by the legislature and signed into law which surrounds impact fees that water and wastewater utilities can charge. Gray Styers has been watching the progression of this legislation closely. Mr. Trego stated Dwight Miller and he are working together on a presentation to the Commission. He stated the way we have our fees organized pretty much comply with the law but there are some additional things we will need to do, as far as have a public notice and a public discussion.

COMMISSIONER COMMENTS:

Commissioner Rogers:

Commissioner Rogers updated the Commission on the effort to speak to local businesses with one voice. He stated the City, County, Cape Fear Valley and School Board were originally on the list. After further discussions Hope Mills and Spring Lake were added. We have received several responses and have made calls to several others.

Commissioners Fowler:

D-R-A-F-T

Commissioner Fowler gave an update on Fleet. He stated the group will take a trip to Concord on August 31st. He stated one of the biggest parts of the Fleet issue is sanitation trucks. They are looking at the possibility of outsourcing the sanitation for the City of Fayetteville. Commissioner Fowler stated the group will see how Concord has outsourced their trucks. The City has brought up the issue of PWC meeting the market rate. If we cannot meet the market rate then we cannot do it. The group is looking at options. They are attempting to have a decision before the new Council comes in. Mr. Trego stated he believes the goal with having a decision made before the turnover with the Council is a policymaking decision.

Mr. Reinstein stated City staff is working on a Request for Information (RFI) and they have received support from PWC. They plan to have a draft RFI by next week. They will give it to the committee to review in the next few weeks.

Mr. Trego stated some of the more difficult vehicles to service are police cars. A lot of local dealers will not touch them because of the nature of the vehicle. Council Member Arp stated one of the questions that need to be asked is how to mitigate the liability issue. Mr. Reinstein stated before the draft RFI is sent out, the City staff will want the committee to look at it to ensure it is all inclusive. Discussion ensued.

Commissioner Fowler stated the relationship has been very solid. The years of strained and difficult relationships has been washed away. He stated it has been a great group of people to work with. Each appreciating what the other brings to the table.

Commissioner Huff:

Commissioner Huff asked if PWC has received any more unsolicited bids on the RC Williams Building. Mr. Trego responded, no. He stated he informed Patrick (Murray) of the Commission action and Patrick was to contact the two interested parties to inform them of the deadline. Mr. Trego stated they were given 30 calendar days.

Commissioner Huff asked a question regarding engineers who follow companies when they set up buildings. Mr. Noland stated PWC has the information on its website to inform them of our rules.

REPORTS AND INFORMATION

Commission acknowledges receipt of the following reports and information.

- A. Monthly Incident Summary – July 2017
- B. Personnel Report – July 2017
- C. Position Vacancies

ADJOURNMENT

D-R-A-F-T

There being no further business, upon motion by Commissioner Rogers, seconded by Commissioner Huff and unanimously approved, the meeting was adjourned at 9:35 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: August 15, 2017

FROM: Gloria Wrench, Procurement Manager

.....
ACTION REQUESTED: Award bid for the purchase of one (1) 86,000 GVWR Heavy Haul Transfer Truck

BID/PROJECT NAME: One (1) 86,000 GVWR Heavy Haul Transfer Truck

BID DATE: August 8, 2017

DEPARTMENT: Water/Sewer Construction

BUDGET INFORMATION: This is a budgeted replacement for Unit #3303. \$150,000 is available under Budget Code 1806200989 in the FY2018 budget, for the purchase of this truck.

.....

BIDDER	TOTAL COST
H&H Freightliner, Hope Mills, NC	\$129,606.00

.....
AWARD RECOMMENDED TO: H&H Freightliner, Hope Mills, NC

BASIS OF AWARD: Lowest responsive, responsible bidder

AWARD RECOMMENDED BY: John McColl, Fleet Maintenance Equipment Analyst, Chris Rainey, Water Resources Operations Manager, and Gloria Wrench, Procurement Manager

.....
COMMENTS: Bids were solicited from eighteen (18) vendors with one (1) vendor responding. The bid from H&H Freightliner included very minor exceptions that will not impact operations and are acceptable to PWC staff.

.....
ACTION BY COMMISSION

APPROVED _____ REJECTED _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ REJECTED _____
DATE _____

BID HISTORY
ONE (1) 86,000 GVWR HEAVY HAUL TRANSFER TRUCK
BID DATE: AUGUST 8, 2017; 10:00 A.M.

Advertisement

- | | | |
|----|--|---------------------------|
| 1. | PWC Website | 07/28/17 through 08/08/17 |
| 2. | Fayetteville Regional Chamber | Web Posting |
| 3. | The Fayetteville Press, Fayetteville, NC | General Ad Monthly |

List of Organizations Notified of Bids

1. NAACP Fayetteville Branch, Fayetteville, NC
2. NAWIC, Raleigh, NC
3. N.C. Institute of Minority Economic Development, Durham, NC
4. Fayetteville Business & Professional League, Fayetteville, NC
5. Small Business Technology Development Center, Fayetteville, NC
6. FTCC Small Business Center, Fayetteville, NC
7. CEED, Fayetteville, NC

List of Prospective Bidders

1. Smith International Truck Center, Fayetteville, NC
2. H&H Freightliner, Fayetteville, NC
3. Lafayette Ford, Fayetteville, NC
4. Hendrick Chrysler Jeep, Fayetteville, NC
5. Crown Ford, Fayetteville, NC
6. Powers Swain Chevrolet, Fayetteville, NC
7. Piedmont Truck Center, Inc., Greensboro, NC
8. Advantage Truck Center, Charlotte, NC
9. Tri-Point Truck Center, Raleigh, NC
10. Peterbilt, Raleigh, NC
11. Charlotte Truck Center, Charlotte, NC
12. Transource, Raleigh, NC
13. MHC Kenworth, Raleigh, NC
14. Asheville Ford, Asheville, NC
15. Capital Ford, Raleigh, NC
16. Capital Chevrolet, Raleigh, NC
17. Sir Walter Chevrolet, Raleigh, NC
18. Parks Chevrolet, Kernersville, NC

Local/SDBE/Minority Participation

H&H Freightliner is located in Cumberland County. They are not classified as a SDBE or minority business.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: August 15, 2017

FROM: Gloria Wrench, Procurement Manager

.....
ACTION REQUESTED: Award bid for the purchase of one (1) 35,000 GVWR Cab and Chassis with a 6 Cubic Yard Dump Body

BID/PROJECT NAME: One (1) 35,000 GVWR Cab & Chassis with a 6 Cubic Yard Dump Body

BID DATE: August 8, 2017

DEPARTMENT: Water/Sewer Construction

BUDGET INFORMATION: This is a budgeted replacement for Unit #305. \$102,000 is available under Budget Code 1806200998 in the FY2018 budget, for the purchase of this truck.

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AWARD RECOMMENDED TO: H&H Freightliner, Hope Mills, NC

BASIS OF AWARD: Lowest responsive, responsible bidder meeting specifications

AWARD RECOMMENDED BY: John McColl, Fleet Maintenance Equipment Analyst, Chris Rainey, Water Resources Operations Manager, and Gloria Wrench, Procurement Manager

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COMMENTS: Bids were solicited from eighteen (18) vendors with three (3) vendors responding. A lower bid was received from Piedmont Truck Center, Greensboro, NC; however, it contained exceptions regarding the engine and the Gross Combined Weight Rating (GCWR). Our specifications called for a Cummins 6 cyl. diesel engine and they quoted a Ford V-8 which has been problematic for PWC in past use. Additionally, our specifications called for 80,000 GCWR and they are quoting 50,000 GCWR, which would limit our towing capacity. For these reasons, the bid from Piedmont Truck Center was considered non-compliant to our specifications.

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ACTION BY COUNCIL

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BID HISTORY
ONE (1) 35,000 GVWR CAB AND CHASSIS
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BID DATE: AUGUST 8, 2017; 10:00 A.M.

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August 16, 2017

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: 
J. Dwight Miller, Chief Financial Officer

SUBJECT: Resolution to Establish a Regulatory Asset

Attached is a Resolution to Establish a Regulatory Asset to Recognize Prior Coal Ash Costs for Commission approval at the August 23rd meeting. PWC meets the criteria of a regulated entity under GASB 62 and may apply this standard for this transaction with approval of its Board. GASB 62 – *Regulated Operations* – is the standard for the use of regulatory accounting to defer recognition of prior costs to be collected in future rates.

Since PWC entered into a settlement agreement with Duke Energy Progress (DEP), we believe it is in PWC's best interest to defer the recognition of the prior coal ash costs that will be repaid to DEP over equal installments through December 2019. This will defer the costs from PWC's financial statements in 2017 to the periods in which these payments are actually paid and revenues collected via an anticipated coal ash rider on customer bills.

Staff recommends that the Commission adopt the attached Resolution No. PWC2017.10.

**RESOLUTION OF THE FAYETTEVILLE PUBLIC WORKS
COMMISSION TO ESTABLISH A REGULATORY ASSET TO
RECOGNIZE COAL ASH COSTS**

WHEREAS, Duke Energy Progress (DEP) and Fayetteville Public Works Commission (COMMISSION) have entered into a settlement agreement dated April 26, 2017 for the repayment of prior coal ash costs accumulated by DEP from January 2015 to December 2017 (PCAC), and

WHEREAS, COMMISSION desires to establish a regulatory asset for the PCAC and amortize over the recovery period, and

WHEREAS, COMMISSION intends to recover PCAC along with future coal ash costs with revenues through a rate rider in combination with reserves.

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The COMMISSION hereby approves and adopts a policy to establish a regulatory asset to recognize PCAC in the amount of \$15,693,819. This account will be named the Regulatory Asset for Coal Ash Liability.
2. The COMMISSION will recover PCAC along with future coal ash costs with revenues through a separate coal ash rider in combination with revenues collected and set aside for this purpose.
3. The Regulatory Asset for Coal Ash Liability will be amortized over the recovery period of fixed monthly charges as agreed upon in a settlement agreement with DEP.

ADOPTED this 23rd day of August, 2017.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

D. Ralph Huff, III, Secretary

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August 16, 2017

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: 
J. Dwight Miller, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are the CPF budget ordinances for Commission action at the August 23rd meeting and below is a summary explaining the purpose for each.

The following ordinances will be effective upon adoption:

- PWCORD2017-22 Substation Rebuild CPF establishes a CPF for substation rebuild projects from the 2018 – 2023 CIP. This CPF will be funded from annual transfers from the Electric Fund. A CPF is desirable to track these multi-year projects which have long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to project managers.
- PWCORD2017-23 W/S Connect CPF amendment #4 closes this project fund. Any remaining bond proceeds will be utilized in the 2016 WS Revenue Bond CPF amended below.
- PWCORD2017-24 Electric Connect CPF amendment #3 closes this project fund. Any remaining bond proceeds will be utilized in the 2016 WS Revenue Bond CPF amended below.
- PWCORD2017-25 2016 W/WW Revenue CPF amendment #3 increases bond proceeds available by the remaining \$5,542,545 from the Water and Electric Connect project funds.

Staff recommends that the Commission adopt the attached budget CPF ordinance and ordinance amendments.

Substation Rebuild Capital Project Fund
Project List

Project ID	Project Name	2017	2018	2019	2020	2021	2022	Total
EL34	Fenix 67-26 kV Substation Capacity Additions	1,000,000.00	1,500,000.00	50,000.00	-	-	-	2,550,000.00
EL36	Lafayette Village 67-12 kV Substation Rebuild	1,500,000.00	250,000.00	-	-	-	-	1,750,000.00
EL37	Murray Fork 66-25kV Substation Power Transformer Upgrade	25,000.00	850,000.00	-	-	-	-	875,000.00
EL38	Bordeaux 67-12 kV Substation Rebuild	-	75,000.00	2,200,000.00	-	-	-	2,275,000.00
EL39	Black & Decker Substation Rebuild	-	-	100,000.00	1,800,000.00	-	-	1,900,000.00
EL40	Hogan Street 67-12 kV Substation Transformer Replacement	-	-	-	-	-	875,000.00	875,000.00
EL43	POD III Relaying Upgrade	-	100,000.00	1,200,000.00	-	-	-	1,300,000.00
EL44	POD IV 230-66 kV Substation	1,025,000.00	2,600,000.00	100,000.00	125,000.00	-	-	3,850,000.00

Total: 11,000,000.00

CAPITAL PROJECT ORDINANCE
SUBSTATION REBUILD CAPITAL PROJECT FUND
PWCORD2017-22

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

- Section 1. The project authorized is for funding upgrades of several existing substations to increase capacity and utilize IED technology, as well as to build a new substation to service growing areas and reduce circuit loading on the existing system (See Exhibit A from the 2018 - 2023 CIP)
- Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.
- Section 3. The following revenues are anticipated to be available to complete the project:
- | | |
|-----------------------------|---------------|
| Transfer from Electric Fund | \$ 15,375,000 |
|-----------------------------|---------------|
- Section 4. The following amounts are appropriated for the project:
- | | |
|----------------------|---------------|
| Project Expenditures | \$ 15,375,000 |
|----------------------|---------------|
- Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC Budget Officer and Finance officer.

Adopted this 23rd day of August 2017.

CAPITAL PROJECT ORDINANCE AMENDMENT - FINAL CLOSEOUT
 2014 WATER CONNECT REVENUE BOND CAPITAL PROJECT FUND AMENDMENT #4
 PWCORD2017-23

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project fund is hereby amended:

Section 1. The amendment for final closeout authorized is to the 2014 Water Connect Revenue Bond Capital Project Fund, adopted May 28, 2014 and June 9, 2014 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the implementation of advanced metering infrastructure for all water meters to be financed by revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with final closeout of the project and make necessary closing entries.

Section 3. The following amounts have been appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project expenditures	\$ 24,109,000	\$ (24,109,000)	\$ -	\$ 21,729,096

Section 4. The following revenues have been made available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Series 2014 Bonds Proceeds	19,834,000	(19,834,000)	-	19,834,000
Series 2016 Bonds Proceeds	4,275,000	(4,275,000)	-	4,275,000
	\$ 24,109,000	\$ (24,109,000)	\$ -	\$ 24,109,000

Section 5: The PWC Chief Financial Officer will maintain sufficient accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance amendment shall be made available to the PWC Budget Officer and Finance Officer.

Adopted this 23rd day of August 2017.

CAPITAL PROJECT ORDINANCE AMENDMENT - FINAL CLOSEOUT
2014 ELECTRIC CONNECT REVENUE BOND CAPITAL PROJECT FUND AMENDMENT #3
PWCORD2017-24

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project fund is hereby amended:

Section 1. The amendment for final closeout authorized is to the 2014 Electric Connect Revenue Bond Capital Project Fund, adopted May 28, 2014 and June 9, 2014 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the implementation of advanced electric metering infrastructure for all electric meters to be financed by revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with final closeout of the project and make necessary closing entries.

Section 3. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project expenditures	\$ 20,350,800	\$ (20,350,800)	\$ -	\$ 17,188,116

Section 4. The following revenues have been made available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Series 2014 Bonds Proceeds	14,887,800	(14,887,800)	-	14,887,800
Series 2016 Bonds Proceeds	5,463,000	(5,463,000)	-	5,463,000
	\$ 20,350,800	\$ (20,350,800)	\$ -	\$ 20,350,800

Section 5: The PWC Chief Financial Officer will maintain sufficient accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance amendment shall be made available to the PWC Budget Officer and Finance Officer.

Adopted this 23rd day of August 2017.

CAPITAL PROJECT ORDINANCE AMENDMENT
 SERIES 2016 WATER AND WASTEWATER CAPITAL PROJECT FUND AMENDMENT #3
 PWCORD2017-25

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Series 2016 Water and Wastewater Capital Project Fund, adopted November 11, 2015 and November 23, 2015 by PWC and the City of Fayetteville, NC (CITY), respectively, for the funding of various water and wastewater infrastructure projects financed by the revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Proceeds from revenue bonds	\$ 33,727,832	\$ 5,542,545	\$ 39,270,377

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 33,727,832	\$ 5,542,545	\$ 39,270,377

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC Budget Officer and Finance Officer.

Adopted this 23rd day of August 2017.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 16, 2017

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: 
J. Dwight Miller, Chief Financial Officer

SUBJECT: Electric and Water/Wastewater (W/WW) Budget Amendment #1
PWCORD2017-21

Attached is an Electric and W/WW budget ordinance amendment #1 for Commission action at the August 23rd meeting.

PWCORD2017-21 is an Electric and Water/Wastewater FY 2018 amendment increasing the W/WW Fund budget \$743,900 to \$109.7 million. The Electric Fund total budget remained unchanged.

Electric Fund

- A transfer to the new Substation Rebuild CPF of \$3,550,000 for FY 2018 replaces the capital expenditures originally budget in the Electric Fund. These rebuild projects will now be budgeted and accounted for in the CPF just established in the CPF Ordinances.
- Increase operating expenses and capital expenditures for the Electric Fund share of carryover items budgeted and encumbered in FY 2017 in the amounts of \$283,700 and \$1,588,100, respectively.

W/WW Fund

- Increase operating expenses and capital expenditures for the W/WW Fund share of carryover items budgeted and encumbered in FY 2017 in the amounts of \$283,700 and \$116,200, respectively.
- Increase W/WW capital expenditures \$344,000 for PWC's participation in construction of water and wastewater utilities within the Grove View Terrace project. This project was approved by the Commission at the April 22, 2015 meeting, the agreement with the Fayetteville Housing Authority was recently completed, and the project is expected to begin in FY 2018.
- Reclassification from operating expenditures to debt service for the budget ordinance in the amount \$1,693,400 in order to more clearly identify debt related items.

Staff recommends that the Commission adopt the attached budget ordinance amendment.

FY 2018 AMENDMENT #1 BUDGET ORDINANCE (PWCORD2017-21)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 24, 2017 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2017, and ending June 30, 2018, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 205,758,400	\$ -	\$ 205,758,400
Operating and Other Revenues	11,691,700	-	11,691,700
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	4,690,000	-	4,690,000
Budgetary Appropriations	18,725,400	-	18,725,400
Total Estimated Electric Fund Revenues	\$ 253,613,900	\$ -	\$ 253,613,900
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 42,228,900	\$ -	\$ 42,228,900
Wastewater Revenues	46,674,400	-	46,674,400
Operating and Other Revenues	4,204,100	-	4,204,100
Customer Contributions	1,659,200	-	1,659,200
Intergovernmental Revenue - Assessments	2,930,000	-	2,930,000
Budgetary Appropriations	11,258,050	743,900	12,001,950
Total Est Water and Wastewater Fund Revenues	\$ 108,954,650	\$ 743,900	\$ 109,698,550
Grand Total	\$ 362,568,550	\$ 743,900	\$ 363,312,450

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2017, and ending June 30, 2018, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 196,906,950	\$ 283,700	\$ 197,190,650
Debt Service	4,014,900	-	4,014,900
Capital	29,166,100	(1,961,900)	27,204,200
Payment in Lieu of Taxes - City	10,428,200	-	10,428,200
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Budgetary Appropriations	11,897,750	1,678,200	13,575,950
Total Estimated Electric Fund Expenditures	\$ 253,613,900	\$ -	\$ 253,613,900
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 57,243,150	\$ (1,409,700)	\$ 55,833,450
Debt Service	24,129,800	1,693,400	25,823,200
Capital	19,916,500	460,200	20,376,700
Budgetary Appropriations	7,665,200	-	7,665,200
Total Est Water and Wastewater Fund Expenditures	\$ 108,954,650	\$ 743,900	\$ 109,698,550
Grand Total	\$ 362,568,550	\$ 743,900	\$ 363,312,450

Adopted this 23rd day of August, 2017.

FY 2018 ELECTRIC, W/WW & FMF AMENDMENT #1 ITEMS

<u>PUBLIC WORKS COMMISSION - REVENUES</u>	AMENDMENT AMOUNT
Electric Fund	
APPROPRIATION FROM ELECTRIC NET POSITION	
Total Amendment Electric Fund Revenues	0
<u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
Electric Fund	
ELEC PROFESSIONAL SVCS EXP FY17 - ENCUMBRANCE CARRYFORWARD	283,700
ELEC CAPITAL EXP FY17 - ENCUMBRANCE CARRYFORWARD	1,588,100
SUBSTATION - CAPITAL EXPENDITURES	(3,550,000)
TRANSFER TO ELECTRIC SUBSTATION REBUILD CPF	3,550,000
APPR TO ELECTRIC NET POSITION	(1,871,800)
Total Amendment Electric Fund Expenditures	0
<u>PUBLIC WORKS COMMISSION - REVENUES</u>	
Water/Wastewater Fund	
APPROPRIATION FROM W/WW NET POSITION	743,900
Total Amendment Water/Wastewater Fund Revenues	743,900
<u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
Water/Wastewater Fund	
OPERATING EXPENDITURES	(1,693,400)
DEBT SERVICE	1,693,400
WATER PROFESSIONAL SVCS EXP FY17 - ENCUMBRANCE CARRYFORWARD	283,700
GROVE VIEW TERRACE PARTICIPATION AGREEMENT - CAPITAL EXP	344,000
WATER CAPITAL EXP FY17 - ENCUMBRANCE CARRYFORWARD	116,200
APPR. TO W/WW NET POSITION	0
Total Amendment Water/Wastewater Fund Expenditures	743,900
<u>PUBLIC WORKS COMMISSION - REVENUES</u>	
FMF	
Total Amendment FMF Revenues	0
<u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
FMF	
Total Amendment FMF Expenditures	0
Grand Total	743,900

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	PROPOSED AMENDED BUDGET FY 2018
ELECTRIC UTILITY OPERATING FUND	\$224,447,800	\$1,961,900	\$226,409,700
ELECTRIC CAPITAL OUTLAY	\$29,166,100	(\$1,961,900)	\$27,204,200
TOTAL ELECTRIC FUND	\$253,613,900	\$0	\$253,613,900
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$89,038,150	\$283,700	\$89,321,850
WATER & WASTEWATER CAPITAL OUTLAY	\$19,916,500	\$460,200	\$20,376,700
TOTAL WATER & WASTEWATER FUND	\$108,954,650	\$743,900	\$109,698,550
TOTAL ELECTRIC & W/WW FUNDS	\$362,568,550	\$743,900	\$363,312,450
FLEET MAINTENANCE FUND	\$9,176,300	\$0	\$9,176,300
FLEET MAINTENANCE CAPITAL OUTLAY	\$430,000	\$0	\$430,000
TOTAL FLEET MAINTENANCE FUND	\$9,606,300	\$0	\$9,606,300
TOTAL BUDGET	\$372,174,850	\$743,900	\$372,918,750

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2018	AMD #1 FY 2018	AMENDED BUDGET FY 2018
ELECTRIC FUND:			
REVENUES	\$230,198,500	\$0	\$230,198,500
CONTRIBUTIONS AND/OR GRANTS	4,690,000	0	4,690,000
REMITTANCES FROM CITY	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	4,719,800	0	4,719,800
TRANSFER FROM REPS	3,945,600	0	3,945,600
TRANSFER FROM COAL ASH RESERVE	10,060,000	0	10,060,000
APPR. FROM ELECTRIC NET POSITION	0	0	0
TOTAL REVENUES ELECTRIC	\$253,613,900	\$0	\$253,613,900
EXPENDITURES	\$43,103,350	\$283,700	\$43,387,050
PURCHASED POWER & GENERATION	154,022,800	0	154,022,800
BOND INTEREST EXPENSE	1,513,800	0	1,513,800
BOND INTEREST AMORTIZATION	(235,300)	0	(235,300)
OTHER FINANCE COST	16,100	0	16,100
TRANSFER TO CITY	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,428,200	0	10,428,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMEI	1,200,000	0	1,200,000
CAPITAL EXPENDITURES	29,166,100	(1,961,900)	27,204,200
TOTAL DEBT RELATED PAYMENTS	2,501,100	0	2,501,100
APPR. TO RATE STABILIZATION FUND	250,000	0	250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0
TRANSFER TO REPS RESERVE	2,207,400	0	2,207,400
BWGP START COST RESERVE	84,000	0	84,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTIO	2,500,000	0	2,500,000
TRANSFER TO COAL ASH RESERVE	0	0	0
TRANSFER TO ELECTRIC SUBSTATION REBUILD	0	3,550,000	3,550,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	215,000
LOAN TO WATER/WASTEWATER FUND	4,719,800	0	4,719,800
APPR. TO ELECTRIC NET POSITION	1,921,550	(1,871,800)	49,750
TOTAL EXPENDITURES ELECTRIC	\$253,613,900	\$0	\$253,613,900
WATER & WASTEWATER FUND:			
REVENUES	\$93,107,400	\$0	\$93,107,400
CONTRIBUTIONS AND GRANTS	1,659,200	0	1,659,200
REMITTANCES FROM CITY	2,930,000	0	2,930,000
TRANSFER FROM W/WW CAPITAL PROJ.	450,000	0	450,000
APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	2,845,100

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2018	AMD #1 FY 2018	AMENDED BUDGET FY 2018
TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	1,912,200
APPR. FROM RATE STABILIZATION FUND	0	0	0
LOAN FROM ELECTRIC FUND	4,719,800	0	4,719,800
APPR. FROM W/WW NET POSITION	1,330,950	743,900	2,074,850
TOTAL REVENUES WATER & WASTEWATER	\$108,954,650	\$743,900	\$109,698,550
EXPENDITURES	\$56,597,950	\$283,700	\$56,881,650
BOND INTEREST EXPENSE	8,865,800	0	8,865,800
BOND INTEREST EXPENSE - CITY ANNEX.	25,400	0	25,400
BOND INTEREST - AMORTIZATION	(1,070,000)	0	(1,070,000)
LOAN INTEREST EXPENSE	111,800	0	111,800
OTHER FINANCE COST	21,800	0	21,800
CAPITAL EXPENDITURES	19,916,500	460,200	20,376,700
DEBT RELATED PAYMENTS	15,264,000	0	15,264,000
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	175,600	0	175,600
LOAN PRINCIPAL PAYMENTS	1,380,600	0	1,380,600
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	1,900,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	2,600,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	215,000
SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	1,700,000
APPR. TO W/WW NET POSITION	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$108,954,650	\$743,900	\$109,698,550
TOTAL ELECTRIC & W/WW	\$362,568,550	\$743,900	\$363,312,450
FLEET MAINTENANCE FUND:			
REVENUES	\$9,176,300	\$0	\$9,176,300
TRANSFER FROM GENERAL FUND	430,000	0	430,000
APPROPRIATION FROM NET POSITION	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$9,606,300	\$0	\$9,606,300
EXPENDITURES	\$8,996,700	\$0	\$8,996,700
CAPITAL EXPENDITURES	430,000	0	430,000
APPROPRIATION TO NET POSITION	179,600	0	179,600
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$9,606,300	\$0	\$9,606,300
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS	\$372,174,850	\$743,900	\$372,918,750

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
	FY 2018	FY 2018	FY 2018
ELECTRIC OPERATING REVENUE	\$227,352,200	\$0	\$227,352,200
OTHER ELECTRIC REVENUE	2,846,300	0	2,846,300
TOTAL OPERATING & OTHER REVENUE	\$230,198,500	\$0	\$230,198,500
CONTRIBUTIONS AND GRANTS	\$4,690,000	\$0	\$4,690,000
REMITTANCES FROM CITY	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	4,719,800	0	4,719,800
TRANSFER FROM REPS	3,945,600	0	3,945,600
TRANSFER FROM COAL ASH RESERVE	10,060,000	0	10,060,000
APPR. FROM ELECTRIC NET POSITION	0	0	0
TOTAL ELECTRIC REVENUE	\$253,613,900	\$0	\$253,613,900
ELECTRIC DIVISION - DISTRIBUTION	\$16,852,800	\$0	\$16,852,800
ELECT. DIV. - PURCHASED POWER & GEN.	154,022,800	0	154,022,800
MANAGEMENT DIVISION	3,388,650	0	3,388,650
COMM. & COMMUNITY RELATIONS DIVISION	712,600	0	712,600
HUMAN RESOURCES DIVISION	734,150	0	734,150
CUSTOMER PROGRAMS DIVISION	2,161,600	0	2,161,600
CORPORATE SERVICES DIVISION	8,682,800	0	8,682,800
FINANCIAL DIVISION	6,816,200	283,700	7,099,900
GENERAL & ADMINISTRATION	8,271,050	0	8,271,050
DEPRECIATION EXPENSE	16,691,500	0	16,691,500
OVERHEAD CLEARING	(5,178,800)	0	(5,178,800)
BOND INTEREST EXPENSE	1,513,800	0	1,513,800
BOND INTEREST - AMORTIZATION	(235,300)	0	(235,300)
OTHER FINANCE COST	16,100	0	16,100
TRANSFER TO CITY	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,428,200	0	10,428,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPME	1,200,000	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$226,078,150	\$283,700	\$226,361,850
NET OPERATING RESULTS	\$4,120,350	(\$283,700)	\$4,120,350
OTHER DEDUCTIONS	\$427,000	\$0	\$427,000
CAPITAL EXPENDITURES	29,166,100	(1,961,900)	27,204,200
TOTAL DEBT RELATED PAYMENT	2,501,100	0	2,501,100
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,456,200)	0	(16,456,200)
TOTAL SUPPLEMENTAL EXPENDITURES	\$15,638,000	(\$1,961,900)	\$13,676,100

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	PROPOSED AMENDED BUDGET FY 2018
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$241,716,150	(\$1,678,200)	\$240,037,950
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0
TRANSFER TO REPS RESERVE	2,207,400	0	2,207,400
BWGP START COST RESERVE	84,000	0	84,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	2,500,000	0	2,500,000
TRANSFER TO COAL ASH RESERVE	0	0	0
TRANSFER TO ELECTRIC SUBSTATION REBUILD	0	3,550,000	3,550,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	215,000
LOAN TO WATER/WASTEWATER FUND	4,719,800	0	4,719,800
APPR. TO ELECTRIC NET POSITION	1,921,550	(1,871,800)	49,750
TOTAL BUDGETARY APPROPRIATIONS	\$11,897,750	\$1,678,200	\$13,575,950
TOTAL ELECTRIC EXPENDITURES	\$253,613,900	\$0	\$253,613,900

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2018	AMD #1 FY 2018	AMENDED BUDGET FY 2018
WATER OPERATING REVENUE	\$42,228,900	\$0	\$42,228,900
SANITARY SEWER OPERATING REVENUE	46,674,400	0	46,674,400
OTHER OPERATING REVENUE	3,371,900	0	3,371,900
OTHER WATER & SAN. SEWER REVENUE	832,200	0	832,200
TOTAL OPERATING & OTHER REVENUE	\$93,107,400	\$0	\$93,107,400
CONTRIBUTIONS AND GRANTS	\$1,659,200	\$0	\$1,659,200
REMITTANCES FROM CITY	2,930,000	0	2,930,000
TRANSFER FROM W/WW CAPITAL PROJ.	450,000	0	450,000
APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	2,845,100
TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	1,912,200
APPR. FROM RATE STABILIZATION FUND	0	0	0
LOAN FROM ELECTRIC FUND	4,719,800	0	4,719,800
APPR. FROM W/WW NET POSITION	1,330,950	743,900	2,074,850
TOTAL WATER & WASTEWATER REVENUE	\$108,954,650	\$743,900	\$109,698,550
WATER RESOURCES DIVISION	\$32,492,600	\$0	\$32,492,600
MANAGEMENT DIVISION	1,883,950	0	1,883,950
COMM. & COMMUNITY RELATIONS DIVISION	712,600	0	712,600
HUMAN RESOURCES DIVISION	734,150	0	734,150
CUSTOMER PROGRAMS DIVISION	1,943,700	0	1,943,700
CORPORATE SERVICES DIVISION	8,682,800	0	8,682,800
FINANCIAL DIVISION	5,566,200	283,700	5,849,900
GENERAL & ADMINISTRATION	8,452,450	0	8,452,450
DEPRECIATION EXPENSE - WATER	10,870,900	0	10,870,900
DEPRECIATION EXPENSE - SEWER	12,581,000	0	12,581,000
AMORTIZATION OF BOND ISSUE COSTS	0	0	0
AMORTIZATION - UNDISTRIBUTED	0	0	0
OVERHEAD CLEARING	(4,940,500)	0	(4,940,500)
BOND INTEREST EXPENSE	8,865,800	0	8,865,800
BOND INTEREST EXPENSE - CITY ANNEX.	25,400	0	25,400
BOND INTEREST - AMORTIZATION	(1,070,000)	0	(1,070,000)
LOAN INTEREST EXPENSE	111,800	0	111,800
OTHER FINANCE COST	21,800	0	21,800
TOTAL OPERATING & OTHER EXPENSES	\$86,934,650	\$283,700	\$87,218,350
NET OPERATING RESULTS	\$6,172,750	(\$283,700)	\$5,889,050
OTHER DEDUCTIONS	\$0	\$0	\$0
CAPITAL EXPENDITURES	19,916,500	460,200	20,376,700

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2018	AMD #1 FY 2018	AMENDED BUDGET FY 2018
DEBT RELATED PAYMENTS	15,264,000	0	15,264,000
BOND PRINCIPAL PAYMENT - CITY ANNEX.	175,600	0	175,600
LOAN PRINCIPAL PAYMENTS	1,380,600	0	1,380,600
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(22,381,900)	0	(22,381,900)
TOTAL SUPPLEMENTAL EXPENDITURES	\$14,354,800	\$460,200	\$14,815,000
 TOTAL EXPENSES & SUPPLEMENTAL EXP.	 \$101,289,450	 \$743,900	 \$102,033,350
 APPR. TO RATE STABILIZATION FUND	 \$250,000	 \$0	 \$250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	1,900,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	2,600,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	215,000
SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	1,700,000
APPR. TO W/WW NET POSITION	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$7,665,200	\$0	\$7,665,200
 TOTAL WATER & W/W EXPENDITURES	 \$108,954,650	 \$743,900	 \$109,698,550

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: August 15, 2017

FROM: Gloria Wrench, Procurement Manager

.....

ACTION REQUESTED: Approve Amendment #3 to the Service Agreement dated June 1, 2012 between the Public Works Commission and General Electric International, Inc., extending the contract until June 30, 2020.

PWC previously entered into a Service Agreement with General Electric International, Inc. in June 2012 to provide material services, field engineering services and craft labor services as needed for planned maintenance, unplanned maintenance and extra work. General Electric International is the Original Equipment Manufacturer (OEM) of the Generation Plant's eight (8) Gas Turbines and (1) Steam Turbine and has been used by PWC to perform scheduled major maintenance since the installation of the units. This Agreement allows PWC to receive discounts for material services, field engineering services and craft labor.

Major maintenance on the gas turbines is based on run hours or starts. The gas turbine major maintenance schedules are start driven due to the fact that they are used for peaking operation. PWC typically schedules major maintenance every 1000 starts. The 2012 Agreement coincided with the Butler-Warner Tolling Agreement with Progress Energy (now Duke Energy Progress) which allows Duke Energy Progress (DEP) to utilize the plant with a maximum of 100 starts per unit per year. With the number of starts on the units when the Tolling Agreement started and the anticipated dispatch of the plant, it was estimated that PWC would begin a major maintenance cycle on all of the units around 2015. However, with the merger of Duke Energy and Progress Energy, the newly formed utility became generation positive meaning they have enough resources to generate and cover their energy demand. After the merger, PWC's generation plant has not been utilized as often and the maintenance window has been deferred due to the lack of dispatches.

Approval of Amendment #3 extending the contract to June 30, 2020 will allow PWC to continue to receive the discounted services for maintenance, whether planned or unplanned. The Agreement is structured for PWC to spend approximately 1.9 million dollars on maintenance projects over the contract period and may be extended past June 30, 2020, which would extend the period for which those funds would have to be spent. Should the Commission elect not to extend and there has been no need for maintenance work at the plant, the financial impact would be \$400,000 at the time the contract ends.

Typically service contracts such as this would not require Commission approval; however, with the PWC Charter revisions last year, multi-year contracts such as this are required to be approved by the Commission.

A copy of the original contract and Amendment #3 are attached for your review.

BUDGET INFORMATION: There is no planned maintenance anticipated in Fiscal Year 2018; therefore, there is no cost anticipated for FY2018. Major planned maintenance will be budgeted in the fiscal year when the maintenance is scheduled to be performed.

.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

SERVICE AGREEMENT

BETWEEN

Public Works Commission of the City of Fayetteville

and

General Electric International, Inc.

Dated:

June 1, 2012

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Service Agreement

Preamble

This Service Agreement (the "Agreement") is made effective this 1st day of June, 2012 (the "Contract Effective Date") by and between General Electric International, Inc. a corporation organized under the laws of Delaware ("Contractor") and Public Works Commission of the City of Fayetteville a municipal corporation organized under the laws of North Carolina ("Owner").

Recitals

WHEREAS, Contractor is, among other things, engaged in the business of providing, either directly or through its affiliates and subsidiaries, certain maintenance services with respect to power plant equipment; and

WHEREAS, Owner owns, through the City of Fayetteville, North Carolina, certain power plant equipment identified in this Agreement as the Covered Unit(s); and

WHEREAS, Owner owns, through the City of Fayetteville, North Carolina, and operates the Covered Unit(s) at the Facility (as defined in this Agreement); and

WHEREAS, the Facility is located at *Butler-Warner Generation Plant in Fayetteville, North Carolina*; and

WHEREAS, Owner has requested that Contractor provide services for the Covered Unit(s) in accordance with the terms of this Agreement; and

WHEREAS, Contractor is willing to provide services including Material Services for the Covered Unit(s) in accordance with the terms of this Agreement,

NOW, THEREFORE, in consideration of the mutual promises and agreements contained herein, Contractor and the Owner hereby agree to cooperate, as described in this Agreement, with respect to maintenance of the Covered Unit(s).

Article 1 Definitions

Definitions of capitalized terms used in this Agreement are set forth in Exhibit A.

Article 2 Scope of Agreement

2.1 Planned Maintenance

For each Covered Unit, during the Term of this Agreement, Owner shall purchase and Contractor shall supply Field Engineering Services and Craft Labor Services necessary for Planned Maintenance of the Covered Unit(s). Planned Maintenance of the Covered Units during the Term of this Agreement is expected to include at least two (2) Combustion Inspections and one (1) Major Gas Turbine Inspection.

Owner shall have the right to utilize its own personnel to perform Craft Labor Services in performance of Owner's obligations for Planned Maintenance. If Owner requests Contractor to provide craft labor under an Order, Contractor will undertake reasonable efforts to provide Craft Labor Services in the performance of Planned Maintenance by utilizing its own or its Affiliates' labor pool from North Carolina or its sub-contractors from North Carolina.

For each Covered Unit, during the Term of this Agreement, Owner can purchase and Contractor can supply Material Services and Repair Services necessary for Planned Maintenance of the Covered Unit(s) and BOP Equipment. Owner may request third parties to bid on the same scope of work as Material Services and Repair Services in connection with Planned Maintenance, provided that Owner gives the same opportunity to Contractor to supply such Material Services and Repair Services for such Planned Maintenance. Conversions, Modifications, and Upgrades ("CM&U") are excluded from Planned Maintenance in this Agreement and shall be performed as Extra Work.

At a mutually agreed date in the middle of each calendar year, Contractor's representative(s) and Owner's representative(s) shall meet to discuss maintenance planning and related Outages for the following calendar year. In this meeting, the Owner will discuss with the Contractor the Material Services, Field Engineering Services, Craft Labor Services, and Repair Services that Owner desires for the following year. In the event that the agreed-upon Outage schedule for the following year changes, Owner shall notify Contractor about the change immediately.

2.2 Unplanned Maintenance

For each Covered Unit, during the Term of this Agreement, Owner may purchase and Contractor may supply Material Services (excluding Conversions, Modifications, and Upgrades), Field Engineering Services, Craft Labor Services, and Repair Services necessary for Unplanned Maintenance of the Covered Unit(s) and BOP Equipment. Owner may request third parties to bid on the same scope of work as Material Services and Repair Services in connection with Unplanned Maintenance, provided that Owner gives the same opportunity to Contractor to supply such Material Services and Repair Services for such Unplanned Maintenance.

Owner shall have the right to utilize its own personnel to perform Craft Labor Services in performance of Owner's obligations for Unplanned Maintenance.

2.3 Extra Work

During the Term of this Agreement, the Owner and Contractor may from time to time mutually agree upon the provision of Extra Work by Contractor, including Conversions, Modifications and Upgrades of parts and components of the Covered Units or BOP Equipment.

2.4 Form of Orders

Owner can place Orders with Contractor for the Material Services, Field Engineering Services, Craft Labor Services, Repair Services, and any other Service or Part to be purchased under this Agreement. Each Order shall include a statement to the following matters as agreed upon by Owner and Contractor in connection with that particular transaction:

- a. With respect to Parts being provided under Material Services, the quantity and type of Parts ordered.
- b. With respect to Material Services, Field Engineering Services and Repair Services, an identification of the services and repairs to be provided.
- c. With respect to Craft Labor Services, the quantity and classification of labor to be provided.
- d. The purchase price, including any price adjustment provisions or (where applicable) a statement that the pricing is at Time and Material Rates.
- e. The schedule, and other provisions to which both parties expressly agree in writing.

The terms and conditions of each Order shall be the terms of this Agreement. When applying these terms and conditions to a particular Order, references in these terms to the "Agreement" shall mean that particular Order. Owner shall place a statement on each such Order substantially in accordance with the following: "This Order is placed pursuant to the Service Agreement dated *June 1, 2012*." However, the provisions of this Agreement shall apply to all applicable Orders, as described above, whether or not such statement is made or included on an Order form. No preprinted terms appearing on any Order, acknowledgment, work authorization, change order, or proposal or other document issued in connection with an order for Material Services, Field Engineering Services, Craft Labor Services, or Repair Services for the Covered Unit(s) and BOP Equipment, or for Extra Work, or exchanged in connection with any such order, shall apply without the specific, written agreement by the parties, it being the intention and agreement of the parties that the terms of this Agreement apply to all such transactions unless both parties expressly agree in writing to additional or different terms.

In order to facilitate provision of Orders and timely performance and provision of Material Services and all other Services, Owner shall notify Contractor as far in advance as reasonably possible with respect to the need for Planned Maintenance, and issue an Order for each Planned Maintenance event no later than 12 weeks prior to the mutually agreed upon and scheduled date for commencement of the Planned Maintenance event. If an Order for a long lead-time Material Services is known in advance of the 12 weeks prior to the mutually agreed upon and scheduled date for commencement of the Planned Maintenance event, Owner shall communicate Order to Contractor to allow for adequate time for procurement of such Material Services. In the event

that Owner issues an Order for Material Services and Services in connection with a Planned Maintenance event less than 12 (twelve) weeks prior to the commencement of the Planned Maintenance event, Contractor will undertake reasonable efforts to supply Material Services and Services in time for the Planned Maintenance event. In such event, Contractor is entitled to recover from Owner any expediting fees which may be required in order to meet the Planned Maintenance event schedule.

In the event that the need for Unplanned Maintenance arises, Owner shall notify Contractor immediately.

2.5 Not Used

2.6 Not Used

Article 3 Owner Responsibilities

3.1 General

Owner shall properly perform Routine Maintenance upon, and operate, the Covered Unit(s) and the Facility. Owner shall provide, perform and/or make available the Owner Site Support described in Exhibit D. Owner shall fulfill Owner responsibilities and obligations under this Agreement, at the times necessary to meet Contractor's schedule and the requirements of this Agreement. Material Services and any other Parts furnished by Contractor under this Agreement shall not be installed, used, or made available for use in any equipment other than the Covered Unit(s).

Article 4 Term and Termination

4.1 Contract Effective Date And Term

This Agreement shall become effective on the Contract Effective Date and shall expire, unless sooner terminated in accordance with the provisions of this Agreement, on June 30, 2015.

4.2 Term Extension Option

At any time during the term of the Agreement, Owner and Contractor may engage in good faith negotiations at either Party's request to extend the Term of this Agreement for up to two additional years.

4.3 Termination

4.3.1 Termination For Default and/or Insolvency

4.3.1.1 Either Party (the “Non-Defaulting Party”) may terminate this Agreement if the other Party (the “Defaulting Party”) (i) becomes Insolvent or (ii) commits a material breach of this Agreement and fails to cure the breach within thirty (30) days of notice from the Non-Defaulting Party, or if it is not possible to cure such breach within thirty (30) days of such notice, fails to commence to cure the breach within thirty (30) days or fails to thereafter continue diligent efforts to complete the cure as soon as reasonably possible. This provision for Termination for Default may only be exercised by notice in writing within ninety (90) days of the event(s) giving rise to the default and effective thirty (30) days from such written notice. Among other types of material breach, non-payment of undisputed invoices shall constitute a material breach.

4.3.1.2 In the case of Termination for Default and/or Insolvency pursuant to Section 4.3.1.1, the Defaulting Party shall pay the Non-Defaulting Party the applicable Termination Amount specified in Section 4.3.4. In addition, all payments required under this Agreement for performance prior to the effective date of such termination and all payments due prior to such termination date shall also be paid in accordance with this Agreement. The foregoing specified in this Section 4.3.1.2, shall be the sole exclusive rights and liabilities of the Non-Defaulting Party and Defaulting Party respectively, on account of Termination for Default and/or Insolvency and the breach giving rise to such termination.

4.3.2 Excusable Event Termination

If this Agreement is terminated on account of an Excusable Event in accordance with Section 19.2, the Party responsible for the delay or the Party terminating because of the Excusable Delay shall pay to the other Party (i) the Termination Amount specified to be paid by Owner in Section 4.3.4 and (ii) all payments required under this Agreement for performance prior to the effective date of such termination. Such a termination of the entire Service Agreement shall not constitute a termination of any Order issued prior to the termination of the Service Agreement, provided that individual Orders may be terminated on account of an Excusable Event in accordance with Section 19.2 by notice with respect to such Order. If a particular Order but not this entire Service Agreement is terminated, or if a particular Order is terminated along with termination of this Service Agreement, on account of an Excusable Event in accordance with Section 19.2, Owner shall pay to Contractor all payments required under the said Order for performance to the effective date of such termination and reimburse Contractor for its costs incurred in demobilization and cancellation of work under the Order.

4.3.3 Not used

4.3.4 Termination Amount for Default

The "Termination Amount" in the event that Contractor is the Defaulting Party is the greater of Fifty Thousand Dollars (\$50,000.00) per Covered Unit or an amount equal to twenty (20%) percent of the positive difference of one million nine hundred fifty thousand dollars less all Orders placed as of the date of the termination. The "Termination Amount" in the event that Owner is the Defaulting Party is the greater of Fifty Thousand Dollars (\$50,000.00) per Covered Unit or an amount equal to twenty percent (20%) of the positive difference of one million nine hundred fifty thousand dollars less all Orders placed as of the date of the termination.

For any termination amount payable under this Article 4, including the Termination Amount, the Parties agree that the damages likely to be incurred by a Non-Defaulting Party or Non-Terminating Party in the event of termination will be difficult to measure, that the termination amount (if any) is reasonable, and that the termination amount and shall be paid as liquidated damages in lieu of all such actual damages and not as a penalty.

4.3.5 Other Termination Events

4.3.5.1 In the event Owner sells all of the Covered Units to a third party during the Term of the Agreement and such sale is not consented to by Contractor, as described under Article 14, Owner shall be entitled to terminate the Agreement upon ninety (90) days prior written notice to Contractor. In the event of such termination, Owner shall pay Contractor a termination amount equal to ten percent (10%) of the positive difference of one million nine hundred fifty thousand dollars less all Orders placed as of the date of termination. In addition, Owner shall pay all payments required under this Agreement for performance prior to the effective date of such termination and all payments due prior to such termination date shall also be paid in accordance with this Agreement. For purposes of clarification, no such termination amount shall be assessed if (i) the sale of the Covered Units is made and an assignment of this Agreement occurs in accordance with Article 14 (Assignment) and to which Contractor has consented, and (ii) the third party purchaser of the Covered Units is not a Competitor of Contractor.

4.3.5.2 Owner may retire up to two of the following Covered Units Serial Nos. 244760, 244468, 245095, 245225, and 245226 during the Term without it constituting a termination of the Agreement and without being required to pay a termination amount. Owner may retire additional Covered Units, other than Covered Units Serial Numbers 244761, 244441, 245194, and 198052 (the "Excluded Units"), during the Term without it constituting a termination of the Agreement. However, in the event of the termination of such other Covered Units in excess of the first two Covered Units, Owner shall pay Contractor per Covered Unit a retirement amount of two

percent (2%) of the positive difference of one million nine hundred fifty thousand dollars less all Orders placed as of the date such Covered Unit is retired. In the event all of the Covered Units have been retired, including the Excluded Units, such retirement shall constitute a termination of the Agreement and Owner shall pay, cumulatively for all of the retired Covered Units, a termination amount equal to ten percent (10%) of the positive difference of one million nine hundred fifty thousand dollars less all Orders placed as of the date of termination. Owner shall pay all such termination payment amounts within thirty (30) days of the date such Covered Unit is retired. In addition, Owner shall pay all payments required under this Agreement for performance prior to the effective date of such termination and all payments due prior to such termination date shall also be paid in accordance with this Agreement. No such termination amount shall be owing if this Agreement is superseded by another long-term agreement between Owner and Contractor for a similar scope of work for gas turbine generator(s) and/or steam turbine generator(s) that Owner has purchased since the Contract Effective Date. In the event of any retirement of a Covered Unit under this Section 4.3.5.3, Owner shall provide thirty (30) days prior written notice to Contractor of such retirement.

- 4.3.5.3** In the event Owner's expenditure under this Agreement totals at least \$600,000 in any thirty-six month period (calculated as the total of the lowest cost bids Owner has obtained for (i) the opening and closing of the Covered Unit(s), or (ii) removal or replacement of systems, structures, or parts of the Facility, in either case as the result of a Warranty event and Contractor's performance of a Warranty obligation in accordance with Article 8, Owner shall thereafter be allowed to terminate upon ninety days' prior written notice to Contractor (during which time a meeting of responsible executives shall be held to discuss mutually agreeable alternatives to such termination). In the event of such termination, Owner shall not be obligated to pay a Termination Amount provided Owner provides reasonable demonstrable documentation of such expenditure within ninety (90) days of having paid such \$600,000 expenditure. If Owner does not provide reasonable proof of such expenditure within such ninety (90) day period, Owner shall not be allowed to terminate in accordance with this paragraph of this Section 4.3.5.

4.3.6 Obligations Prior to Termination

Termination or expiration of this Agreement or any particular Order shall not relieve either Party of any obligation under the Agreement and/or said Order, as applicable, arising out of work performed prior to termination.

Article 5 Price and Payment Terms

The prices to be paid by Owner to Contractor are set forth in Sections 5.1, 5.2, 5.3, 5.4, 5.5, 5.6, 5.7 and Exhibit C.

5.1 Not Used

5.2 Material Services

Material Services sold by Contractor to Owner under this Agreement shall be provided at the rates set forth below in this Section 5.2.

Owner shall pay Contractor for Material Services ordered by Owner. Prices and payments shall be made in accordance with Section 2.4 and Article 5 of this Agreement. For each Material Services Order, payment shall be made within thirty (30) days from the date of Contractor's invoice, which invoice shall be submitted by Contractor on or after the date of shipment. If Material Services are not delivered to the Facility within 20 (twenty) days from shipment then payment shall be due within 10 (ten) days after arrival of the Material Services at the Owner's site. Partial shipments by Contractor shall be permitted.

5.2.1 Gas Turbine Type A Materials

"Gas Turbine Type A Materials" are those Parts needed for the Covered Gas Turbine Unit(s) and are identified as such in Exhibit C.

Gas Turbine Type A Materials sold by Contractor to Owner shall be provided at the lesser of i) the published or standard price of such Materials as in effect at the time the Materials are shipped, less a forty percent (40%) discount, or ii) the 2012 published or standard price, as escalated in accordance with Section 5.6, less a forty percent (40%) discount. The 2012 published or standard prices of the Gas Turbine Type A Materials are listed in Exhibit C.

5.2.2 Gas Turbine Type B Materials

"Gas Turbine Type B Materials" are Parts needed for the Covered Gas Turbine Unit(s), other than those identified as Gas Turbine Type A Materials, Steam Turbine Type A Materials, Steam Turbine Type B Materials, Generator Type A Materials, Generator Type B Materials, Excitation Replacement Materials, Gas Turbine Rotors, and Gas Turbine Casings and Shells, which Contractor sells to customers.

Gas Turbine Type B Materials sold by Contractor to Owner shall be provided at the published or standard price of such Materials as in effect at the time the Materials are shipped, less a thirty percent (30%) discount.

5.2.3 Steam Turbine Type A Materials

“Steam Turbine Type A Materials” are those Parts needed for the Covered Steam Turbine Unit and are identified as such in Exhibit C.

Steam Turbine Type A Materials sold by Contractor to Owner shall be provided at the lesser of i) the published or standard price of such Materials as in effect at the time the Materials are shipped, less a twenty five percent (25%) discount, or ii) the 2012 List Price, as escalated in accordance with Section 5.6, less a twenty five percent (25%) discount. The 2012 published or standard price of the Steam Turbine Type A Materials are listed in Exhibit C.

5.2.4 Steam Turbine Type B Materials

“Steam Turbine Type B Materials” are Parts needed for the Covered Steam Turbine Unit(s), other than those identified as Steam Turbine Type A Materials, Gas Turbine Type A Materials, Gas Turbine Type B Materials, Generator Type A Materials, Generator Type B Materials, Excitation Replacement Materials, Gas Turbine Rotors, and Gas Turbine Casings and Shells, which Contractor sells to customers.

Steam Turbine Type B Materials sold by Contractor to Owner shall be provided at the published or standard price of such Materials as in effect at the time the Materials are shipped, less a twenty five percent (25%) discount.

5.2.5 Generator Type A Materials

“Generator Type A Materials” are those Parts identified as such in Exhibit C.

Generator Type A Materials sold by Contractor to Owner shall be provided at the lesser of i) the published or standard price of such Materials as in effect at the time the Materials are shipped, less a twenty five percent (25%) discount, or ii) the 2012 List Price, as escalated in accordance with Section 5.6, less a twenty five percent (25%) discount. The 2012 published or standard price of the Generator Type A Materials are listed in Exhibit C.

5.2.6 Generator Type B Materials

“Generator Type B Materials” are Parts needed for the Covered Unit(s), other than those identified as Generator Type A Materials, Gas Turbine Type A Materials, Gas Turbine Type B Materials, Steam Turbine Type A Materials, Steam Turbine Type B Materials, Excitation Replacement Materials, Gas Turbine Rotors, and Gas Turbine Casings and Shells, which Contractor sells to customers.

Generator Type B Materials sold by Contractor to Owner shall be provided at the published or standard price of such Materials as in effect at the time the Materials are shipped, less a twenty five percent (25%) discount.

5.2.7 Excitation Replacement Materials

“Excitation Replacement Materials” are Parts needed for the Excitation Systems for the Covered Unit(s).

Excitation Replacement Materials sold by Contractor to Owner shall be provided at the published or standard price of such Materials as in effect at the time the Materials are shipped, less an eight percent (8%) discount.

5.2.8 Gas Turbine Rotors

Gas Turbine Rotors sold by Contractor to Owner shall be provided at the lesser of: i) the published or standard price of such Materials in effect at the time the Materials are shipped, less a thirty percent (30%) discount, or ii) the 2012 published or standard price, as escalated in accordance with Section 5.6, less a thirty percent (30%) discount. The 2012 published or standard price of the Gas Turbine Rotors are listed in Exhibit C.

5.2.9 Gas Turbine Shells and Casings

Gas Turbine Shells and Casings sold by Contractor to Owner shall be provided at the lesser of: i) the published or standard price of such Parts in effect at the time the Parts are shipped, less a thirty percent (30%) discount, or ii) the 2012 published or standard price, as escalated in accordance with Section 5.6, less a thirty percent (30%) discount. The 2012 published or standard prices of the Gas Turbine Shells and Casings are listed in Exhibit C.

5.2.10 Gas Turbine Stator Blades

Gas Turbine Stator Blades sold by Contractor to Owner shall be provided at the lesser of: i) the published or standard price of such Parts in effect at the time the Parts are shipped, less a thirty-five percent discount (35%), or ii) the 2012 published or standard price, as escalated in accordance with Section 5.6, less a thirty-five (35%) discount. The 2012 published or standard prices of the Gas Turbine Stator Blades are listed in Exhibit C.

5.2.11 Gas Turbine Performance Improvement Material Services

“Gas Turbine Performance Materials” are Parts offered by Contractor to improve performance of the Covered Unit(s).

Gas Turbine Performance Improvement Materials sold by Contractor to Owner shall be provided at the lesser of i) the published or standard price of such Materials as in effect at the time the Materials are shipped, less a thirty percent (30%) discount or ii) the 2012 published or standard price, as escalated in accordance with Section 5.6 less a thirty percent (30%) discount. The 2012 published or standard prices of the Gas Turbine Performance Improvement Materials are listed in Exhibit C.

5.2.12 Other

For any Material Services or Services required or desired for Planned Maintenance, Unplanned Maintenance or otherwise, which Contractor is obligated or agrees to provide, for which pricing is not identified in the preceding provisions of Section 5, the prices shall be at the then-current Time and Material Rates.

5.3 Repair Services

The price of Repair Services furnished by Contractor to Owner under this Agreement shall be Contractor's then-applicable price for such Repair Services at the time and location when and where such Repair Services are performed, less a thirty percent (30%) discount for Gas Turbines and a seven percent (7%) discount for Steam Turbines and Steam Turbine and Gas Turbine Generators. Any Parts that require replacement during the repair shall receive the Material Services discount as provided under this Section 5.2 applicable to such Parts.

Owner shall pay Contractor for the Repair Services ordered by Owner. Prices and payments shall be in accordance with Section 2.4 and Article 5 of this Agreement. Pro rata payment shall become due as Owner's equipment is made available for shipment from the Repair Facility or as Repair Services work is completed at the Site, as applicable. Payments by Owner are due within thirty (30) days from the receipt of Contractor's invoice. Partial shipments by Contractor shall be permitted.

5.4 Field Engineering Services

The price of Field Engineering Services furnished by Contractor to Owner under this Agreement shall be Contractor's then-current rates Time and Material Rates less a ten percent (10%) discount.

The quantity of Field Engineering Services expected to be needed on an annual basis is Ten Thousand Dollars (\$10,000) worth of Field Engineering Services. Owner shall issue a Purchase Order in such Ten Thousand Dollars (\$10,000) amount in July of each year during the Term of this Agreement in advance for Field Engineering Services needed for the next 12 months. Owners shall request services as needed throughout the year and Contractor shall invoice Owner for services received by Owner. In the event that Owner's need for Field Engineering Services

exceeds such Ten Thousand Dollars (\$10,000) in any such 12-month period, Contractor shall invoice and Owner shall pay for any additional Field Engineering Services provided by Contractor. In the event that Owner's need for Field Engineering Services during any of these 12-month periods is less than the Ten Thousand Dollar (\$10,000) amount of the Purchase Order issued by Owner in the July commencing such 12-month period, that Purchase Order will be closed prior to issuance of the any subsequent Purchase Order for the next 12-month period.

Owner shall pay Contractor for the Field Engineering Services ordered by Owner. Prices and payments shall be in accordance with Section 2.4 and Article 5 of this Agreement. Pro rata payment shall become due as work is completed upon receipt of Contractor's invoice. Payments by Owner are due within thirty (30) days from the receipt of Contractor's invoice.

5.5 Craft Labor Services

Craft Labor Services can be provided as requested by Owner during an outage for the mutually agreed upon labor source and outage workscope. The price for Craft Labor Services provided at as Planned Maintenance Outage shall be at Contractor's then-current Time and Material Rates as published by Contractor annually. The Project Management Fee, which will be provided at a mutually agreed price based on the mutually agreed upon workscope for the Outage.

The price of Craft Labor Services for the first twenty five percent (25%) of the Craft Labor Services hours to be performed as part of Contractor's Unplanned Maintenance shall be mutually agreed upon by the Parties. All pricing for Craft Labor Service performed in excess of such twenty five percent 25% amount shall be at Contractor's Extra Work prices set forth under Section 5.7.

In the event Owner requests Craft Labor Services be provided by Contractor within the scope of Contractor's Unplanned Maintenance, the following requirements shall apply:

- The Craft Labor Services shall be performed on the Covered Unit equipment that is within the workscope of the Unplanned Maintenance Outage.
- The price for any such Craft Labor Services performed as a part of Unplanned Maintenance shall be in accordance with Section 5.5 in Section 5.7;
- The amount and workscope of Craft Labor Services to be provided by Contractor shall be mutually agreed to between the Parties;
- All such Craft Labor Services shall be performed within the scheduled Unplanned Maintenance Outage.
- As part of Craft Labor Services, Contractor shall be entitled to recover from Owner a Project Management Fee, as mutually agreed to by the Parties based upon the mutually agreeable workscope for the Outage.

5.6 Price Escalation

For the Material Services prices as described in Sections 5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5, 5.2.8, 5.2.9, 5.2.10 and 5.2.11 the price escalation definitions and procedures set forth in this Section 5.6 shall apply. The aforementioned payments shall be adjusted upward on an annual basis

beginning on January 1, 2013 and on January 1 of each year thereafter, by an amount determined in accordance with the definitions and formulas described in this Section 5.6.

5.6.1 Definitions and Procedures

Price Escalation: Material Services listed in Exhibit C (Gas Turbine Type A Materials, Steam Turbine Type A Materials, Generator Type A Materials, Gas Turbine Rotors, Gas Turbine Shells and Casings, Gas Turbine Stator Blades and Gas Turbine Performance Improvement Materials) which are priced at the Base Year's published pricing rates and are paid after the Base Year, the Current Year payment amount shall be adjusted upward on an annual basis, beginning on January 1, 2013 and on January 1 of each year thereafter, by the greater of three percent (3%), or the change in the Composite Index ("CI") as described.

The following definitions and procedures apply for Material Services price escalation:

A. Definitions:

1. During any given year, the "Applicable Price Adjustment Point" shall be January 1 of that stated year;
2. The "Current Year Labor Index" ("CY LI") means the published Annual index (not seasonally adjusted) of the "Average Hourly Earnings of Production Workers" for turbine and power transmission equipment, NAICS Code 333611 (BLS Series ID CEU 3133360006) for the calendar year immediately prior to the "Applicable Price Adjustment Point"; In the event that such "Annual" index is no longer published, "CY LI" shall instead mean the average of the twelve (12) monthly indices of the said "Average Hourly Earnings of Production Workers" for the twelve (12) months immediately prior to the "Applicable Price Adjustment Point";
3. The "Current Year Material Index" ("CY MI") means the published Annual index (not seasonally adjusted) of the Producer Price Index for "Fabricated Steel Plate" (BLS Series ID WPU1076) for the calendar year immediately prior to the "Applicable Price Adjustment Point"; In the event that such "Annual" index is no longer published, "CY MI" shall instead mean the average of the twelve (12) monthly indices of the said "Fabricated Steel Plate" index for the twelve (12) months immediately prior to the "Applicable Price Adjustment Point";
4. The "Prior Year Labor Index" ("PY LI") means the published Annual index (not seasonally adjusted) of the "Average Hourly Earnings of Production Workers" for turbine and power transmission equipment, NAICS Code 333611 (BLS Series ID CEU 3133360006) for the calendar year immediately prior to the calendar year identified pursuant to the "CY LI" definition;
5. The "Prior Year Material Index" ("PY MI") means the published Annual index of the Producer Price Index for "Fabricated Steel Plate" (BLS Series ID WPU1076) for the calendar year immediately prior to the calendar year identified pursuant to the "CY MI" definition;

6. The "Current Year Percentage Annual Increase" ("CYP AI") of the applicable payment means the percentage by which the applicable payment increases from the prior year, as calculated pursuant to Section 5.6.1.E.1;
 7. The "Total Escalation Factor" ("TEF") of the applicable payment means the percentage by which the applicable payment increases from the payment amount specified in this Agreement, as calculated pursuant to Section 5.6.1.E.2;
 8. The "Base Year Payment" ("BYP") means the applicable price or payment amount as specified in this Agreement, before the application of any escalation;
 9. The "Current Year Payment" ("CYP") means the payment amount after the TEF is applied to the Base Year Payment in accordance with the formula in Section 5.6.1.E.3.
- B. The Price Escalation shall be made up of 50% Material Index and 50% Labor Index for Material Services.
- C. The CYP AI and TEF shall be calculated to the nearest fourth decimal point. If the next succeeding decimal place is five (5) or higher, the preceding figure shall be raised to the next figure.
- D. Commencing on the "Applicable Price Adjustment Point" each January, the escalation and Current Year Payment shall be calculated, invoiced and paid utilizing the 1.0300 factor specified in Section 5.6.1.E.1 without application of the indices. Thereafter, once the applicable final indices are published, the escalation and Payment for the year shall be calculated using the full formula specified in Section 5.6.1.E.1, and the Current Year Payment shall be adjusted accordingly. Any retroactive credit of additional charge arising from the calculation using the full formula shall be included and paid in the next subsequent Quarterly invoice after such calculation is completed.
- E. Formula:
1. The CYP AI of the applicable payments shall equal the greater of 1.0300 (effectively 3.00%) or the result from the calculation in accordance with the following formula, such that:

$$\text{CYP AI} = 1.0300, \text{ or}$$

$$\text{CYP AI} = 1 + [(0.5) (\text{CY LI} - \text{PY LI})/(\text{PY LI}) + (0.5)(\text{CY MI} - \text{PY MI})/(\text{PY MI})],$$
 whichever is greater.
 2. $\text{TEF} = (\text{CYP AI}_1) \times (\text{CYP AI}_2) \times \dots \times (\text{CYP AI}_T)$, where 1, 2, etc. are the 1st, 2nd and so forth year of the Agreement up to T which is the last year of Agreement
 3. $\text{CYP} = \text{BYP} \times \text{TEF}$
- F. Examples for Material Services:
 Assume the following:
 "Applicable Price Adjustment Point" is January 1, 1999
 Applicable payment as stated in Agreement (BYP) = US \$200.00

1997 Published Average Labor Index= 105.8
 1997 Published Average Material Index = 52.0

1998 Published Average Labor Index= 109.7
1998 Published Average Material Index = 53.7
1999 Published Average Labor Index= 111.5
1999 Published Average Material Index = 53.8

Payment charged during 1999:

From the assumed information,
CYPAl1 = 1.0300, or

$$\begin{aligned} \text{CYPAl1} &= 1 + [(0.5)(109.7 - 105.8)/(105.8) \\ &\quad + (0.5)(53.7 - 52.0)/(52.0)] \\ &= 1.0348, \end{aligned}$$

so since 1.0348 is greater than 1.0300, CYPAl1 = 1.0348.
Then, TEF = CYPAl1 = 1.0348, and since BYP = \$200.00,
CYP = \$200.00 x TEF = (\$200.00)(1.0348) = 206.96.
So \$206.96 will be the payment charged in 1999.

Payment charged during 2000:

From the assumed information,
CYPAl2 = 1.0300, or

$$\begin{aligned} \text{CYPAl2} &= 1 + [(0.5)(111.5 - 109.7) / (109.7) \\ &\quad + (0.5)(53.8 - 53.7)/(53.7)] \\ &= 1.0091, \end{aligned}$$

so since 1.0091 is less than 1.0300, CYPAl2 = 1.0300.
Then, TEF = (CYPAl1) x (CYPAl2) = (1.0348) x (1.0300) = 1.0658.
Since BYP = \$200.00,
CYP = (\$200.00) x TEF = (\$200.00) x (1.0658) = \$213.16.
So \$213.16 will be the payment charged in 2000.

- G. In the event that the specified indices are discontinued, or the basis of their calculation is modified, equivalent indices shall be substituted by mutual agreement of Parties.

5.7 Extra Work

Contractor shall submit invoices for Extra Work pro rata as such work is completed on or after the date of Owner's receipt of Extra Work. Owner shall make payment for Extra Work within thirty (30) days after the date of the Contractor's invoices.

For any Extra Work Services, the prices shall be Contractor's then-current Time and Material Rates, unless otherwise mutually agreed.

5.8 Other Payments

In addition to payment of the prices as set forth above in this Article 5, Owner shall make all other payments required to be made by Owner to Contractor pursuant to this Agreement in accordance with the terms specified in this Agreement, and if no payment term is specified, not later than thirty (30) days after Contractor's invoice.

5.9 Method of Payment

5.9.1 Payments by Wire Transfer

Owner shall make all payments by wire transfer from Owner's bank account to the bank account(s) identified by Contractor. Each entity constituting Contractor may separately invoice for goods and/or services it provides pursuant to this Agreement and Owner shall separately pay each invoice.

5.10 Late Payment

In addition to the foregoing, Owner shall pay interest to Contractor, on all amounts not timely paid in accordance with this Agreement, at a per annum rate equal to the one year London Inter-Bank Offered Rate ("LIBOR") then in effect, as published in the US Wall Street Journal, plus four percent (4%) for the first sixty (60) days overdue and LIBOR plus six percent (6%) for any time greater than sixty (60) days overdue, with changes in such rate to take effect simultaneously with the corresponding change in LIBOR, not to exceed the maximum amount permitted by applicable law. Interest will be applied pro rata for each day payment is overdue. Contractor will calculate and invoice the applicable interest, as applicable.

Article 6 Delivery, Title Transfer, and Repair Services Logistics

6.1 Delivery

6.1.1 General Delivery Terms

Contractor shall schedule delivery of any Material Services or Extra Work Parts, pursuant to the agreed upon work schedule. Partial and advance deliveries will be permitted. Delivery and completion times are approximate and are dependent upon prompt receipt by Contractor of all materials and information to be provided by Owner pursuant to this Agreement.

6.1.2 Shipment to Storage

If any of the Material Services Parts cannot be delivered to Owner when ready due to any cause not attributable to Contractor, Contractor may ship such Material Services Parts to storage. If such Material Services Parts are placed in storage, including storage at the facility where manufactured, the following conditions shall apply: (a) any amounts otherwise payable to

Contractor upon delivery or shipment shall be payable upon presentation of Contractor's invoices and certification of cause for storage; (b) all expenses incurred by Contractor, such as for preparation for and placement into storage, handling, inspection, preservation, insurance, storage, removal charges and any taxes shall be payable by Owner upon submission of Contractor's invoices; and (c) when conditions permit and upon payment of all amounts due hereunder, Contractor shall resume delivery of the Material Services Parts to the originally agreed point of delivery.

6.1.3 Delivery of Material Services

Contractor will deliver Material Services Parts FCA (INCOTERMS 2000) Site.

6.2 Passage of Title to Owner

Title to Parts to be shipped from within the United States shall pass to Owner when such Parts are made available for shipment from the manufacturer's factory or other point of shipment to Owner. Title to Parts to be shipped from a country other than the United States shall pass to Owner at the port of export immediately after the Parts have been cleared for export. Title to Services work in progress at the Site shall pass as such Services are performed.

6.3 Risk of Loss

Risk of Loss or damage to Parts supplied by Contractor to Owner shall be borne by the Contractor prior to the time of delivery and by Owner upon and after the time of delivery.

6.4 Repair Services Logistics

6.4.1 Repair Services Conducted at the Repair Facilities

Owner shall bear risk of loss to the Parts and components of the Covered Unit(s) during transit to and from the Repair Facilities. Notwithstanding the foregoing sentence, when Contractor makes arrangements for transporting Parts and components of the Covered Unit(s) to the Repair Facilities from the Site and from the Repair Facility back to the Site, Contractor shall be responsible for packing and for obtaining transportation and insurance for the Parts and components on Owner's behalf, listing Owner as loss payee. Contractor shall submit invoices to Owner for the cost of packing, transportation and any insurance paid or incurred by Contractor related to transit of Parts and components to and from the Repair Facilities to the Site. Owner shall bear risk of loss for such Parts while in transit

to and from Repair Facilities and Contractor shall bear risk of loss while in the Repair Facility.

Such Parts and components shall be subject to Contractor's lien rights under this Agreement or arising under the law. Title to all scrap and used Parts and components which have been replaced during Repair Services made at the Repair Facilities shall be the property of Contractor and Contractor shall indemnify Owner for any subsequent claims arising out of Contractor's use of such scrap or used Parts and components. If Contractor and Owner agree that Owner shall retain title to scrap or used Parts under a particular Order, Owner shall indemnify Contractor for any subsequent claims arising out of such scrap or used components.

6.4.2 Repair Services Conducted At The Site

Contractor shall retain title to any Contractor equipment utilized by Contractor, or loaned or made available to Owner, at the Site. Contractor shall be responsible for transit costs and risk of loss of such equipment while at the Site and in transit to and from the Repair Facility.

Article 7 Insurance Coverage

7.1 Contractor's Insurance

7.1.1 During the Term of this Agreement, Contractor shall maintain for its protection the following insurance coverage:

7.1.1.1 Workers' Compensation and any other statutory insurance required by law with respect to work related injuries or disease of employees of Contractor applicable to Contractor's employees in such form(s) and amount(s) as required by all applicable laws.

7.1.1.2 Commercial General Liability/Public Liability ("CGL") insurance for Contractor's protection, in broad form including coverage for liability assumed under contract, providing coverage for bodily injury and property damage with a combined single limit of not less than Five Million Dollars (\$5,000,000) cumulative total of underlying and excess coverage.

7.1.2 The foregoing insurance policies shall provide that the policy shall not be canceled or changed without thirty (30) days' advance written notice to Owner of such cancellation or change.

7.1.3 Prior to commencement of any work under this Agreement, and not less than annually thereafter during the Term of this Agreement, Contractor shall deliver to Owner certificate(s) of insurance showing that the foregoing insurance is in full force and effect.

7.2 Owner's Insurance

- 7.2.1** During the Term of this Agreement, Owner shall maintain for its protection the following insurance coverage:
- 7.2.1.1** Workers' Compensation and any other statutory insurance required by law with respect to work-related injuries or disease of employees of Owner applicable to Owner's employees in such form(s) and amount(s) as required by all applicable laws.
 - 7.2.1.2** Commercial General Liability/Public Liability ("CGL") insurance or qualifying self insurance program for Owner's protection, in broad form including coverage for liability assumed under contract, providing coverage for bodily injury and property damage with a combined single limit of not less than Five Million Dollars (\$5,000,000) cumulative total of underlying and excess coverage.
- 7.2.2** The foregoing insurance policies shall provide that the policy shall not be canceled or changed without thirty (30) days' advance written notice to Contractor of such cancellation or change. With respect to any All Risk Property and Boiler and Machinery Breakdown insurance covering the Covered Unit(s) and/or Facility, and any business interruption coverage maintained by Owner relating to the Covered Unit(s) and/or Facility, Owner hereby agrees to obtain a waiver of subrogation under any such insurance in favor of Contractor, its Affiliates and subcontractors.
- 7.2.3** Prior to commencement of any work under this Agreement, and not less than annually thereafter during the term of this Agreement, Owner shall deliver to Contractor a certificate(s) of insurance showing that the foregoing insurance is in full force and effect.

7.3 Failure To Maintain Insurance

Failure of either of the Parties to maintain any insurance required under this Article 7 shall constitute an event of material breach for the purposes of Section 4.3.1 and, in addition to termination rights, either Party shall have the right to immediately suspend performance and delivery until such breach is cured. The suspending Party shall give notice of said suspension within twenty-four (24) hours of suspension.

Article 8 Warranty

8.1 Contractor Warranty

Contractor warrants to Owner that the Material Services and all other Parts delivered under this Agreement shall be free from defects in material, workmanship and title and that Services performed under this Agreement shall be performed in a competent, diligent manner.

The foregoing warranties shall expire: (A) in the case of Parts, including Material Services, (i) the earlier of one (1) year after first use of the Part or eighteen (18) months after the date of delivery, or (ii) if the Contractor installs the Part or provides Field Engineering Services for the installation of the Material Service under this Agreement, the earlier of one (1) year after first use of the Part or four (4) years from the date of delivery, and (B) in the case of Services one (1) year after the performance of the Service, provided that all warranties of Parts and Services shall expire no later than one (1) year after the expiration or termination of this Agreement. Any defect which is the basis for a warranty claim shall not be cause for any extension of the warranty period. Notwithstanding the foregoing, in the case of any Engineering Study/Inspection/Test Service, Contractor does not warrant the accuracy of or the performance results of any conclusions or recommendations provided, or that any desired objective will result from the Engineering Study/Inspection/Test Service performed.

If any failure of Parts or Services to meet the above warranties is discovered before expiration of the warranty period, Owner shall promptly notify Contractor in writing and promptly make the affected Parts or components of the Covered Units available for correction. Contractor shall thereupon correct any defect by, at its option, repairing the defective Parts or delivering necessary replacement Parts in accordance with Sections 6.1 and 6.2, and re-performing the defective Services. If a defect cannot be corrected by Contractor's reasonable efforts, the Parties will negotiate an equitable adjustment in the price of the defective Part or Service.

It shall be Owner's cost to make the affected Parts or components of the Covered Units available to Contractor at the Site if capable of being repaired at the Site or at the Repair Facilities in accordance with Section 6.4 if Contractor determines that such warranty repair cannot be made at the Site.

Contractor shall not be responsible for the cost of opening and closing of the Covered Unit(s) or for removal or replacement of systems, structures or parts of the Facility. The condition of any tests shall be mutually agreed upon and Contractor shall be notified of and may be represented at all tests that may be made.

Contractor does not warrant Parts against normal wear and tear, including effects of the environment or operation, including type of fuel. The warranties and remedies herein are further conditioned upon proper operation of the Covered Unit(s) and Facility, proper and timely performance of Routine Maintenance, Planned Maintenance in accordance with Contractor's recommended schedule, the proper storage and (if not installed by Contractor) installation of Parts, and repair or modification of the Covered Unit(s) only in accordance with Contractor's instructions or approval. Contractor has no liability for Parts and Services provided or made available to Contractor by Owner in connection with this Agreement.

Except where separate warranty terms are specifically set forth in a proposal for Extra Work from Contractor to Owner (in which case the separate warranty terms apply), the provisions of

this Article 8 shall apply to Extra Work which Contractor agrees to undertake pursuant to this Agreement.

The preceding paragraphs of this Article 8 set forth the exclusive remedies for all claims based on failure of or defect in the Parts and Services provided under the Agreement or Contractor's performance, whether the failure or defect arises before or during the applicable warranty period and whether a claim, however instituted, is based on contract, indemnity, warranty, tort (including negligence), strict liability or otherwise. The foregoing warranties and guarantees are exclusive and are in lieu of all other warranties and guarantees whether written, oral, implied or statutory. NO IMPLIED OR STATUTORY WARRANTY OR WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE SHALL APPLY.

Article 9 Limitations of Liability

9.1 EXCEPT WITH RESPECT TO CONTRACTOR'S INDEMNITY OBLIGATIONS UNDER SECTION 6.4.1 FOR CLAIMS ARISING OUT OF SCRAP OR USED PARTS, THE TOTAL LIABILITY OF CONTRACTOR, ON ALL CLAIMS OF ANY KIND ACCRUING DURING ANY CALENDAR YEAR, WHETHER IN CONTRACT, WARRANTY, INDEMNITY, TORT/EXTRACTIONAL LIABILITY (INCLUDING NEGLIGENCE), STRICT LIABILITY, OR OTHERWISE, ARISING OUT OF THE PERFORMANCE OR BREACH OF THIS AGREEMENT, OR THE USE OF ANY PARTS OR THE PROVISION OF ANY SERVICES INCLUDING MATERIAL SERVICES, SHALL NOT EXCEED THE AMOUNT PAID BY OWNER FOR MATERIAL SERVICES AND SERVICES PROVIDED BY CONTRACTOR UNDER THE AGREEMENT IN THE TWELVE MONTH PERIOD PRIOR TO WHICH THE CLAIM ARISES AND IN NO EVENT SHALL THE CUMULATIVE TOTAL LIABILITY OF CONTRACTOR ON ALL SUCH CLAIMS OF ANY KIND ARISING FROM OR RELATING TO THIS AGREEMENT, UNTIL THE TIME ALL SUCH LIABILITY ENDS, EXCEED THE TOTAL AMOUNTS PAID BY OWNER FOR ORDERS UNDER THIS AGREEMENT DURING THE TERM.

NOTWITHSTANDING ANYTHING TO THE CONTRARY, ALL CONTRACTOR LIABILITY UNDER EACH ORDER SHALL END NOT LATER THAN THE FIRST TO OCCUR OF (i) EXPIRATION OF THE APPLICABLE WARRANTY PERIOD, OR (ii) ONE (1) YEAR FOLLOWING THE EARLIER OF COMPLETION OF PERFORMANCE OR TERMINATION OF THE APPLICABLE ORDER, AND ALL CONTRACTOR LIABILITY UNDER THIS SERVICE AGREEMENT SHALL END NOT LATER THAN THE FIRST TO OCCUR OF (i) EXPIRATION OF THE APPLICABLE WARRANTY PERIOD, OR (ii) ONE (1) YEAR FOLLOWING THE EARLIER OF TERMINATION OR EXPIRATION OF THE AGREEMENT.

9.2 IN NO EVENT, WHETHER AS A RESULT OF BREACH OF CONTRACT, WARRANTY, INDEMNITY, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, OR OTHERWISE, SHALL CONTRACTOR OR ITS SUBCONTRACTORS OR SUPPLIERS

BE LIABLE FOR LOSS OF BUSINESS, LOSS OF PROFIT OR REVENUES, OR GOODWILL, LOSS OF USE OF ANY PART, THE FACILITY OR THE COVERED UNIT(S) OR ANY ASSOCIATED EQUIPMENT, COST OF CAPITAL, COST OF SUBSTITUTE EQUIPMENT, FACILITIES, SERVICES OR REPLACEMENT POWER, DOWNTIME COSTS, CLAIMS OF OWNER'S CUSTOMERS FOR SUCH DAMAGES, OR FOR ANY SPECIAL, CONSEQUENTIAL, INCIDENTAL, INDIRECT, PUNITIVE OR EXEMPLARY DAMAGES, AND OWNER SHALL INDEMNIFY CONTRACTOR AGAINST ALL SUCH CLAIMS OF OWNER'S CUSTOMERS.

9.3 IF CONTRACTOR FURNISHES OWNER WITH ADVICE OR ASSISTANCE CONCERNING ANY PRODUCTS, SYSTEMS OR WORK WHICH IS NOT REQUIRED PURSUANT TO THIS AGREEMENT, THE FURNISHING OF SUCH ADVICE OR ASSISTANCE WILL NOT SUBJECT CONTRACTOR TO ANY LIABILITY, WHETHER IN CONTRACT, WARRANTY, INDEMNITY, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY OR OTHERWISE.

9.4 EXCEPT TO THE EXTENT CONTRACTOR HAS RESPONSIBILITY UNDER ARTICLE 8, ("WARRANTY"), OWNER WAIVES RIGHTS OF RECOVERY AGAINST CONTRACTOR, WHETHER OWNER'S CLAIM IS BROUGHT UNDER BREACH OF CONTRACT, WARRANTY, INDEMNITY, TORT (INCLUDING NEGLIGENCE) STRICT LIABILITY OR OTHERWISE, FOR LOSS OR DAMAGE TO PROPERTY OF OWNER FOR ANY AND ALL AMOUNTS IN EXCESS OF THE LESSER OF (i) THE COST TO OWNER TO REPLACE OR REPAIR THE LOST OR DAMAGED PROPERTY, OR (ii) \$250,000 PER CALENDAR YEAR. NOTWITHSTANDING THE FOREGOING SENTENCE, EXCEPT TO THE EXTENT CONTRACTOR HAS RESPONSIBILITY UNDER ARTICLE 8, ("WARRANTY") OWNER WAIVES RIGHTS OF RECOVERY AGAINST CONTRACTOR, WHETHER OWNER'S CLAIM IS BROUGHT UNDER BREACH OF CONTRACT, WARRANTY, INDEMNITY, TORT (INCLUDING NEGLIGENCE) STRICT LIABILITY OR OTHERWISE, FOR ANY COLLATERAL DAMAGE (AS SUCH TERM IS DEFINED IN SECTION 9.5) TO THE COVERED UNIT(S).

9.5 FOR THE PURPOSES OF THIS ARTICLE 9, THE TERM "CONTRACTOR" SHALL MEAN CONTRACTOR, ITS PARENT, AFFILIATES, SUBCONTRACTORS AND SUPPLIERS OF ANY TIER, AND THEIR RESPECTIVE AGENTS AND EMPLOYEES, WHETHER INDIVIDUALLY OR COLLECTIVELY, AND THE TERM "COLLATERAL DAMAGE" SHALL MEAN ALL PHYSICAL DAMAGE TO THE COVERED UNIT(S) RESULTING FROM THE FAILURE OF OR DEFECT (FOR WHATEVER REASON OR HOWEVER CAUSED) OF A MATERIAL SERVICE OF AN AFFECTED COVERED UNIT AT OR AFTER FIRST FIRE OF THE GAS TURBINE OR AT OR AFTER FIRST SUPPLY OF STEAM TO THE STEAM TURBINE FOLLOWING AN OUTAGE PERFORMED UNDER THIS AGREEMENT BY CONTRACTOR UNTIL THE APPLICABLE GAS TURBINE OR STEAM TURBINE PORTION OF THE COVERED UNIT IS SHUTDOWN FOR THE NEXT OUTAGE UNDER THIS AGREEMENT TO BE PERFORMED BY CONTRACTOR. THE PROVISIONS OF THIS ARTICLE 9 SHALL PREVAIL OVER ANY CONFLICTING OR INCONSISTENT PROVISIONS CONTAINED IN ANY OF THE DOCUMENTS COMPRISING THIS AGREEMENT AND/OR THE ORDER, EXCEPT TO

THE EXTENT THAT SUCH PROVISIONS FURTHER RESTRICT CONTRACTOR'S LIABILITY.

Article 10 Dispute Resolution

10.1 All disputes arising in connection with this Agreement shall be settled, if possible, by negotiation of the Parties. If the matter is not resolved by such negotiations, either Party may, by the giving of written notice to the other Party, cause the matter to be referred to a meeting of appropriate higher management representatives of the Parties. Such meeting shall be held within ten (10) business days following the giving of the written notice.

10.2 If the matter is not resolved within twenty (20) business days after the date of the notice referring the matter to appropriate higher management, or such later date as may be mutually agreed upon, the dispute may be submitted to non-binding mediation at the mutual agreement of the Parties. In the event of mediation, mediator fees shall be shared equally by the Parties.

10.3 If the matter is not resolved through such mediation, the Parties may then, subject to the terms of this Agreement, commence legal action in a court of competent jurisdiction in order to resolve the dispute.

10.4 Notwithstanding the foregoing, each Party shall have the right at any time, at its option and where legally available, to commence an action or proceeding in a court of competent jurisdiction, subject to the terms of this Agreement, in order to seek and obtain a restraining order or injunction, but not monetary damages, to enforce the confidentiality provisions set forth in Article 11.

Article 11 Confidentiality and Proprietary Information

11.1 Any information disclosed by either Party in connection with this Agreement and designated in writing, by label, stamp or other written communication by the disclosing Party as "confidential" or "proprietary" at the time of disclosure shall be treated as "Confidential Information" subject to this Article 11. It is agreed that this Agreement and all drafts hereof, shall be considered Contractor's Confidential Information at all times. The recipient Party agrees (i) to treat such Confidential Information as confidential and not disclose it to third parties other than Contractor Affiliate entities as necessary for performance of this Agreement, (ii) to restrict the use of such Confidential Information to matters relating to the recipient Party's performance of this Agreement, and (iii) to restrict access to such information to employees of the recipient Party and Contractor's Affiliate entities whose access is necessary in the implementation of this Agreement. All copies of written Confidential Information will be returned to the disclosing Party upon request (i) except to the extent that an item of such information is designated to be retained by the recipient Party pursuant to a specific provision of this Agreement, and (ii) Contractor may retain one copy of Owner Confidential Information until such time as all its liability under this Agreement terminates.

The foregoing restrictions do not apply to Confidential Information which: (i) is, or becomes, publicly known other than through a breach of this Article 11 or other illegal or wrongful act; (ii) is in possession of the recipient Party prior to receipt from the disclosing Party, or (iii) is independently developed by the recipient Party, provided that the person or persons developing the same have not had access to such Confidential Information from the disclosing Party under this Agreement, (iv) must be disclosed pursuant to requirements of law or valid legal process, provided that the Party intending to make disclosure in response to such requirements or process shall promptly notify the disclosing Party in advance of any such disclosure and reasonably cooperate in attempts to maintain the confidentiality of the Confidential Information. As to any individual item of Confidential Information, the restrictions set forth in this Article 11 shall expire the earlier of seven (7) years from the date of disclosure of such item of information or five (5) years after termination or expiration of this Agreement.

Article 12 Health And Safety

12.1 As per Section 25.2, Contractor and Owner shall remain at all times independent of each other. Owner shall take all necessary precautions, at all times, for the safety of Contractor's personnel at the Site. This includes, but is not limited to, provision for review by Contractor of, and instruction by Owner on, Owner's safety practices, proper and safe handling and disposal of hazardous substances and protection of Contractor's personnel from exposure thereto, energization/de-energization of all power systems (electrical, mechanical and hydraulic) using a safe and effective lock-out tag procedure, and conducting periodic safety meetings.

12.2 Contractor may, from time to time, conduct safety audits to ensure safe conditions exist and make recommendations to Owner concerning the same. Neither the conduct nor non-conduct of safety audits, nor the making of any recommendation by Contractor, shall relieve Owner of the responsibility for providing a safe working environment. If Contractor's personnel require medical attention beyond first aid, the Parties shall cooperate, in accordance with relevant Site procedures, to secure such medical attention as quickly as possible. Contractor personnel shall not be required to work in excess of maximum time periods, if any, prescribed by applicable law.

12.3 If, in Contractor's reasonable opinion, the safe execution of Services at the Site is, or is apt to be, imperiled by security concerns or other risks or conditions affecting the country, locality or Site, Contractor may, in addition to other rights, remove some or all of its personnel from the Site and/or suspend performances of all or any part of its Services and/or evacuate its personnel. In the event of an evacuation, Owner shall assist in said evacuation. Any of the foregoing shall be considered to be an Excusable Event.

12.4 Owner's operation of Owner's equipment at the Site, including the Covered Unit(s), is the responsibility of Owner. Contractor's operation of equipment at the site owned, leased, or rented by Contractor is the responsibility of Contractor. If Owner requires or permits Contractor's personnel to operate equipment at the Site at Contractor's request, Owner shall

indemnify and save Contractor, its employees and agents, harmless from expense and liability (including reasonable attorneys' fees) incurred by or imposed upon Contractor, its employees and agents, based upon injury to persons (including death) or damage to property only to the extent such injury or damage to property is the result of negligence by Owner.

12.5 Contractor shall comply with applicable laws related to health and safety and with reasonable health and safety requirements established from time to time by Owner at the Facility, provided, however, that if laws change after the Contract Effective Date or if Owner imposes unusual or new requirements, or requirements that materially impact Contractor's costs or performance, the Parties will negotiate appropriate amendments to this Agreement to address such impact, including an equitable adjustment in price and/or payment terms.

Article 13 Supplemental Payment Terms

13.1 Nonfulfillment

In addition to its other rights, if Owner fails to fulfill any of the payment conditions in this Agreement, Contractor may suspend performance and delivery and/or thereafter require full or partial payment in advance. Any cost incurred by Contractor in accordance with such suspension (including storage costs) shall be payable by Owner upon submission of Contractor's invoices. If Owner's financial condition or payment practices at any time deteriorate or do not justify continuation of the work to be performed by Contractor on the terms of payment set forth in Article 5 of this Agreement, in addition to its other rights, Contractor may require full or partial payment in advance or shall be entitled to terminate this Agreement. In the event of such a termination, Owner shall be responsible for payment of the Termination Amount in accordance with Section 4.3.1 and 4.3.4.

13.2 Repair Services Lien

If Repair Services are performed at a Repair Facility, Owner agrees that, in addition to any right of lien which Contractor may be entitled to as a matter of law, Contractor shall be entitled to a general lien on the Owner's equipment in Contractor's possession, including any Owner's equipment which has already been paid for by Owner, to the extent of the unpaid amounts due to Contractor under this Agreement. If Owner fails to fulfill any condition of its payment obligations, in addition to its other rights hereunder, Contractor may retain possession of the Owner's equipment until Owner fulfills its payment obligations. If Owner's payment obligations are not fulfilled within ninety (90) days after receipt of Contractor's invoice, Contractor may, upon not less than seven (7) days written notice to Owner, sell the Owner's equipment at a public or private sale and apply the net proceeds to offset Owner's payment obligations.

Article 14 Assignment

14.1 Contractor shall have the right to transfer, in whole or in part, by way of assignment or novation to any Affiliate its rights and/or obligations under this Agreement. Owner agrees to execute such subsequent documentation as may be necessary to effectuate the assignment or novation. Except for such a transfer to a Contractor Affiliate, neither Party may transfer or assign, in whole or in part, any of its rights or obligations under this Agreement without the express written consent of the other Party. Any transfer or assignment, or attempted transfer or assignment, in contravention of this Section 14.1, whether by operation of law or otherwise, shall be null and void. For purposes of this Section 14.1, a sale or transfer of all or a controlling interest in a Party, in whatever form such interest may be held, sold or transferred, shall be deemed to be a transfer and assignment subject to this Section.

Nothing in this Section 14.1 shall restrict Contractor from subcontracting portions of its work, provided that Contractor shall remain responsible to Owner for performance of subcontracted scope.

Article 15 Site Conditions And Hazardous Materials

15.1 Prior to Contractor commencing any work at the Site, Owner shall (i) provide documentation that identifies any existing contamination of Site property and the presence of any Hazardous Materials (as defined in Section 15.3) in or about the Facility, and (ii) allow Contractor, at its option, access to the Site and Facility to perform a Site evaluation, including without limitation, a review of applicable documents and visual examination of the Site and Facility and Covered Units, provided, however, the conduct or non-conduct of any such evaluation shall not give Contractor any responsibility or liability respecting Site conditions. Responsibilities and liability respecting Site conditions shall be in accordance with the other provisions of this Agreement.

15.2 Contractor shall inform the Owner if the following conditions are encountered in the course of Contractor's work: (i) subsurface or latent physical conditions at the Site differing materially from those disclosed by the Owner pursuant to Section 15.1 (i) or those otherwise described to Contractor by the Owner, or (ii) previously unknown physical conditions at the Site differing from those ordinarily encountered and generally recognized as inherent in the work of the character provided in this Agreement. Owner shall promptly investigate the conditions described above. If it is determined that any such condition causes an increase in Contractor's cost of, or the time required for, performance of any part of the work under an Order, an equitable adjustment in price and time of performance shall be made and the Order shall be modified in writing accordingly.

15.3 If, at the Site, Contractor encounters toxic substances, hazardous substances or hazardous wastes (as such terms may be defined in any statute or ordinance or regulations promulgated by any national, federal, state, provincial, or local governmental authority of the United States or the country of the Site) (collectively, the "Hazardous Materials") which require special handling and/or disposal, Owner shall immediately take whatever precautions are required to legally eliminate such hazardous conditions so that the work under this Agreement may safely proceed.

If any such Hazardous Materials cause an increase in Contractor's work, or cost of, or the time required for, performance of any work under this Agreement, additional work and cost shall be charged as Extra Work and an equitable adjustment shall be made in any schedule. Owner agrees to properly dispose of all Hazardous Materials produced or generated in the course of Contractor's work at the Site. Owner shall indemnify and hold Contractor harmless for any and all claims, damages, losses, causes of action, demands, judgments and expenses arising out of or relating to the presence of any Hazardous Materials which are: (i) present on the Site prior to the commencement of Contractor's work; or (ii) improperly handled or disposed of by Owner; or (iii) brought on to the Site or produced thereon by parties other than Contractor or its subcontractors under this Agreement.

Article 16 Indemnification

16.1 Contractor agrees to indemnify and hold harmless Owner from and against any loss or expense by reason of physical damage to Owner's existing property, the property of third parties or bodily injury, including death, of persons to the extent such damage or injury results directly from the negligence of Contractor or its subcontractors while engaged in the performance of this Agreement. Owner shall likewise indemnify and hold harmless Contractor from and against any loss or expense by reason of physical damage to the property of third parties or bodily injury, including death, of persons to the extent such damage or injury results directly from the negligence of Owner or its other contractors. In the event such damage or injury is caused by the joint or concurrent negligence of Owner (or its other contractors) and Contractor (or its subcontractors), the loss or expense shall be borne by each Party in proportion to its degree of negligence or the degree of negligence of its contractors/subcontractors. For purposes of Contractor's indemnity responsibility under this Article 16, no portion of the Covered Unit(s), Facility or the Site is considered third party property.

Article 17 Patents

17.1 Contractor agrees to indemnify and hold harmless Owner from any rightful claim of any third party that the use of any Part manufactured by Contractor and furnished hereunder infringe any patent of the United States. If Owner notifies Contractor promptly of the receipt of any claim, does not take any position adverse to Contractor regarding such claim and gives Contractor information, assistance and exclusive authority to settle and defend the claim, Contractor shall, at its own expense, defend the claim and, at its option, either (i) settle or contest the claim in any suit or proceeding and pay all damages and costs awarded in it against Owner, (ii) procure for Owner the right to continue using the Part, (iii) modify the Part so that it becomes non-infringing, (iv) replace the Part with non-infringing Part; or (v) remove the infringing Part and refund and/or reduce the price allocable to such Part. If, in any suit arising from such a claim, the continued use of the Part for the purpose intended is forbidden by any court of competent jurisdiction, Contractor shall at its option take one or more of the actions under (ii), (iii), (iv) or (v) above. The foregoing states the entire liability of Contractor for patent infringement of any Part.

17.2 Section 17.1 shall not apply to (i) any Part which is manufactured to Owner's design or (ii) the use of any Part furnished under this Agreement in conjunction with any other apparatus or material not furnished by Contractor. As to any Part or use described in the preceding sentence, Contractor assumes no liability whatsoever for patent infringement.

17.3 With respect to any Part furnished under this Agreement which is not manufactured by Contractor, only the patent indemnity of the manufacturer, if any, shall apply.

Article 18 Changes

18.1 Each Party may, from time to time, propose changes in the scope of Material Services and/or Services to be provided by Contractor under this Agreement or under any particular Order, which changes will be subject to mutual agreement of the Parties. Contractor will advise Owner if any proposed change will result in a change in the price or payments, anticipated schedule of performance, or have other cost or performance impact. Neither Contractor nor Owner shall be obligated to proceed with any change until the Parties have agreed upon its effect and signed a written amendment or change order document. Changes in applicable laws, rules and regulations shall be treated as a change within the meaning, and subject to the requirements, of this Section 18.1. Unless otherwise agreed by the Parties, pricing for additional work arising from such changes in laws, rules and regulations shall be at Time and Material Rates.

Article 19 Excusable Events

19.1 Neither Owner nor Contractor shall have any liability or be considered to be in breach or default of its obligations under this Agreement to the extent that performance of such obligations is delayed or prevented, directly or indirectly, due to: (i) causes beyond its reasonable control; or (ii) acts of God, act (or failure to act) of governmental authorities or third parties not engaged by the Party claiming the Excusable Event, fires, severe weather conditions, earthquakes, strikes or other labor disturbances, floods, war (declared or undeclared), armed conflict, epidemics, civil unrest, terroristic threats or acts, riot, delays in transportation, or car shortages; or (iii) acts (or omissions) of the other Party including failure of such other Party to promptly perform its obligations under this Agreement; or (iv) inability on account of causes beyond its reasonable control to obtain necessary materials, necessary components or services. The Party claiming an Excusable Event shall notify the other Party of any such delay. The date of delivery or of performance shall be extended for a period equal to the time lost by reason of delay, provided that the Term of this Agreement shall not be extended due to any Excusable Event, unless mutually agreed upon in writing by the Parties. If Contractor is delayed by acts or omissions of Owner, or by the prerequisite work of Owner's other contractors or suppliers, Contractor shall also be entitled to any equitable price adjustment. Nothing in this Article 19 shall excuse any delay or failure of Owner in making any payment to be paid to Contractor pursuant to this Agreement.

19.2 If delay excused by this Article 19 extends for more than one hundred twenty (120) days and the Parties have not agreed upon a revised basis for continuing the work at the end of the delay, including the equitable price adjustment, then either Party (except where delay is caused by one Party, in which event only the other Party), upon thirty (30) days written notice, may terminate the affected Order or, if this entire Agreement is affected, may terminate this Agreement, in accordance with Section 4.3.2 with respect to undelivered Parts to which title has not yet passed and any uncompleted Services.

Article 20 Notices

All notices required or desired to be given pursuant to this Agreement shall be in writing and shall be delivered by personal in-hand delivery, sent by facsimile transmission, or sent prepaid by recognized delivery service (such as Federal Express), addressed as follows:

If to Owner

P.O. Box 1089
Fayetteville, N.C. 28302
or
2274 Custer Avenue
Fayetteville, N.C. 28312

Attention: Power Plant Manager

Facsimile No.: (910) 483-6680

Telephone No.: (910) 223-4813

With a copy to

P.O. Box 1089
Fayetteville, N.C. 28302
or
955 Old Wilmington Rd.
Fayetteville, N.C. 28301

Attention: General Manager

Facsimile No.: (910) 829-0207

Telephone No.: (910) 223-4002

If to Contractor

4200 Wildwood Parkway
Atlanta, Georgia 30339
U.S.A.

Attention:

General Manager-
Services

GE Power Generation Services

Facsimile No.: 678-844-5312

Telephone No.: 678-844-4675

With a copy to

4200 Wildwood Parkway
Atlanta, Georgia 30339
U.S.A.

Attention:

General Counsel-GE Power Generation

Facsimile No.: 678-844-5312

Telephone No.: 678-844-7381

Such notices shall be deemed to have been given when delivered in the case of in-hand delivery, on the date shown by a facsimile transmission report or confirmation in the case of successfully completed facsimile transmission, and on the date of delivery in the case of delivery service.

Either Party may modify its address for notices by advance written notice to the other Party delivered in conformance with this Article 20.

Article 21 Laws, Codes And Standards

21.1 The prices set forth in this Agreement are based on Contractor's manufacture and delivery of the Parts and Material Services and performance of the Services pursuant to (i) its manufacturing processes and procedures and quality assurance program, (ii) those portions of industry specifications, codes and standards, in effect as of the date of Contractor's proposal to Owner, which Contractor has deemed applicable to the Parts, Material Services and Services, (iii) the national, state and local laws, rules and regulations in effect on the Contract Effective Date, (iv) the ownership of Owner, and (v) the expected ability of Owner to fully perform the financial, technical and other terms of this Agreement.

21.2 The price will be equitably increased to reflect additional costs incurred by Contractor resulting from (a) a change in specifications, codes, standards, laws, rules or regulations described in Section 21.1 (ii) or Section 21.1 (iii) after the date of Contractor's proposal to Owner which affect the Parts, Material Services and Services and (b) changes required to comply with regulatory, legal or industry requirements other than those described in Section 21.1, or (c) differences from the assumptions described in Section 21.1 (iv), or (v). Reasonable adjustments will also be made to the delivery date, Service performance dates, and other provisions as may be appropriate on account of compliance with the foregoing.

21.3 Notwithstanding the foregoing paragraphs, no modification in price will be made as a result of any general change in the manufacturing facilities of Contractor resulting from the imposition of any requirements by any national, state or local governmental entity.

21.4 All transactions hereunder shall at all times be subject to and conditioned upon compliance with all applicable export control laws and regulations the United States of America (U.S.) and any amendments thereof. Owner hereby agrees that it shall not, except as said laws and regulations may expressly permit, make any disposition by way of transshipment, re-export, diversion or otherwise, of U.S. origin goods and technical data (including computer software), or the direct product thereof, supplied by Contractor under this Agreement.

Owner shall comply with the export control laws and regulations of the U.S. and any amendments thereof.

Upon the request of Owner, Contractor will assist Owner in determining the proper classification under the U.S. export control laws and regulation of goods and technical data (including computer software), if any, supplied by Contractor under this Agreement.

Owner hereby certifies that the equipment, materials, services, technical data, software or other information or assistance furnished by Contractor under this Agreement will not be used in the

design, development, production, stockpiling or use of chemical, biological, or nuclear weapons either by the Owner or by any entity acting on Owner's behalf.

Article 22 Governing Law

22.1 This Agreement shall be governed by and construed in accordance with the laws of the State of North Carolina, without regard to its choice of laws rules, provided that any provision of such law invalidating any provision of this Agreement or modifying the intent of the Parties as expressed in the terms of this Agreement shall not apply (the "Governing Law").

Article 23 Taxes And Duties

23.1 Contractor shall be responsible for, and shall pay directly, any and all corporate and individual taxes that are measured by net income or profit imposed by any governmental authority of any country on Contractor, its employees or subcontractors due to the execution of any agreement or the performance of or payment for work hereunder (the "Contractor Taxes"). If Owner deducts or withholds Contractor Taxes, Owner shall furnish within one (1) month to Contractor accurate official receipts from the appropriate governmental authority for each deducted or withheld amount of Contractor Taxes. Owner shall be responsible for, and shall pay directly when due and payable, any and all Owner Taxes, as defined below, and all payments due and payable by Owner to Contractor hereunder shall be made in the full amount of the price specified in this Agreement, free and clear of all deductions and withholding for Owner Taxes.

If Owner deducts or withholds Owner Taxes, Owner shall pay additional amounts to Contractor to cause the amounts actually received by Contractor, net of deducted or withheld Owner Taxes, to equal the full amount of the specified prices, and shall provide to Contractor within one (1) month, along with such payments, accurate official receipts from the appropriate governmental authority for deducted or withheld Owner Taxes. If Contractor is required to pay Owner Taxes, Owner shall, promptly upon presentation of Contractor's invoice for such Owner Taxes, pay to Contractor in U.S. dollars an amount equal to the U.S. dollar equivalent of such Owner Taxes (calculated at the exchange rate in effect at the time payment of such Owner Taxes was made).

23.2 "Owner Taxes" means all taxes, duties, fees, or other charges of any nature (including, but not limited to, ad valorem, consumption, excise, franchise, gross receipts, import, export, license, property, sales, stamp, storage, transfer, turnover, use, or value-added taxes, and any and all items of withholding, deficiency, penalty, addition to tax, interest, or assessment related thereto), other than Contractor Taxes, imposed by any governmental authority of any country on Contractor or its employees or subcontractors due to the execution of any agreement or the performance of or payment for work hereunder. Goods exported from the country of origin to a location outside that country are presumed to be exempt from Owner Taxes levied within the country of origin. When requested by Contractor, Owner agrees to furnish without charge evidence of tax or duty exemption acceptable to the taxing or customs authorities. Furthermore,

if Owner arranges for export shipment, Owner agrees to provide Contractor, without charge, an export bill of lading.

Article 24 No Nuclear Use

24.1 THE PARTS AND MATERIAL SERVICES AND SERVICES PROVIDED AND PERFORMED HEREUNDER ARE NOT INTENDED FOR APPLICATION (AND SHALL NOT BE USED) IN CONNECTION WITH ANY NUCLEAR INSTALLATION OR ACTIVITY AND OWNER REPRESENTS AND WARRANTS THAT IT SHALL NOT USE THE PARTS AND MATERIAL SERVICES AND SERVICES FOR SUCH PURPOSES, OR PERMIT OTHERS TO USE THE PARTS AND MATERIAL SERVICES OR ANY SERVICES FOR ANY SUCH PURPOSES.

24.2 IF, IN BREACH OF THE FOREGOING, ANY SUCH USE OCCURS, CONTRACTOR, ITS PARENT AND AFFILIATES, SUPPLIERS AND SUBCONTRACTORS, SHALL HAVE NO LIABILITY FOR ANY NUCLEAR OR OTHER DAMAGE, INJURY OR CONTAMINATION, AND, IN ADDITION TO OTHER RIGHTS OF CONTRACTOR, OWNER SHALL INDEMNIFY CONTRACTOR, ITS PARENT AFFILIATES, SUPPLIERS AND SUBCONTRACTORS OF EVERY TYPE AND TIER AGAINST ANY SUCH LIABILITY, WHETHER ARISING AS A RESULT OF BREACH OF CONTRACT, WARRANTY, INDEMNITY, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY OR OTHERWISE.

Article 25 General Clauses

25.1 Any information, suggestions or ideas transmitted by Owner to Contractor in connection with performance hereunder are not to be regarded as secret or submitted in confidence except in accordance with Article 11, "Confidentiality and Proprietary Information".

25.2 Owner and Contractor are each independent of the other and nothing in this Agreement is intended, or shall be deemed, to create a partnership or joint venture of the Parties.

25.3 Except as provided in the Articles entitled "Limitations of Liability" and "No Nuclear Use", the provisions of this Agreement are for the benefit of the Parties hereto and not for any other or third party.

25.4 Notwithstanding anything to the contrary, Contractor shall have the right, in its discretion, to gather and use data and information concerning Parts and Material Services, Covered Unit and Facility performance, so long as Contractor does not disclose, to any party not a Contractor Affiliate, an identification of the Owner in connection with a particular item of data or information.

25.5 This Agreement represents the entire agreement between the Parties and supersedes all prior or contemporaneous agreements, understandings and offers between the Parties with respect to the transactions contemplated by this Agreement. No modification, amendment, rescission, waiver or other change shall be binding on either Party unless assented to in writing by the Parties' authorized representatives. Any oral or written representation, warranty, course of dealing or trade usage not contained or referenced herein shall not be binding on either Party. Each Party agrees that it has not relied on, or been induced by, any representations of the other Party not contained in this Agreement.

25.6 Notwithstanding any other provisions of this Agreement, Owner shall be responsible for timely obtaining any required authorization, such as an import license, foreign exchange permit, or other governmental authorization, even though any such authorization may be applied for by Contractor. Owner and Contractor shall provide each other reasonable assistance in obtaining required authorizations. Contractor shall not be liable if any authorization is delayed, denied, revoked, restricted or not renewed and Owner shall not be relieved thereby of its obligations to pay Contractor for the work.

25.7 The invalidity in whole or in part of any part of this Agreement shall not affect the validity of the remainder of this Agreement. The rights and remedies set forth in this Agreement are the exclusive rights and remedies of each Party with respect to this Agreement, its performance or breach.

25.8 The language of this Agreement, and all documents, materials and training, if any, to be supplied by Contractor under this Agreement shall be English.

25.9 Owner represents that it is the current and sole owner of the Covered Unit(s), Facility and Site. In the event that there is an additional or different Owner of all or any portion of the Covered Unit(s), Facility, or Site, in addition to any other rights of Contractor, Owner shall indemnify and hold harmless Contractor from any and all claims, suits, losses and expenses (including attorney's fees) brought against or incurred by Contractor by, or on account of, any such additional or different Owner.

25.10 Article and Section headings are for convenience and shall not be given effect in interpretation of this Agreement. References to this Agreement shall mean and include references to a particular Order where the context requires.

25.11 Subject to liability time limitations contained herein, the following Articles and Sections shall survive termination of the Agreement: Sections 4.3 (Termination), Article 5 (Price and Payment Terms), Section 7.2 (Insurance, to the extent of the waiver of subrogation), Article 8 (Warranty), Article 9 (Limitations of Liability), Article 10 (Dispute Resolution), Article 11 (Confidentiality and Proprietary Information), Article 13 (Supplemental Payment Terms), Section 12.5 (Health and Safety), Article 14 (Assignment), Article 15 (Site Conditions and Hazardous Materials), Article 17 (Patents), Article 20 (Notices), Article 21 (Laws, Codes and Standards), Article 22 (Governing Law), Article 23 (Taxes and Duties), Article 24 (No Nuclear Use), and Article 25 (General Clauses), provided, however, that in the event of a termination by

Contractor on account of Owner's default or Insolvency, Owner's warranty rights under Article 8 and Owner's rights under Article 17 shall also terminate.

25.12 This Agreement may be signed in counterparts with the same effect as if all signing parties had signed the same document. All counterparts shall be construed together and constitute one and the same contract.

General Electric International, Inc.

Public Works Commission of the City of
Fayetteville

By:

Cynthia L. Breitzkreuz

By:

Steven K. Blanchard

Printed Name:

CYNTHIA L. BREITKREUZ

Printed Name:

Steven K. Blanchard

Title:

GM - POWER GEN SERVICES SOUTH

Title:

CEO/General Manager

This instrument has been preaudited in the
manner required by the Local Government
Budget and Fiscal Control Act.

[Signature]
Signature of finance officer

5/31/12

EXHIBIT A

DEFINITIONS

The following terms shall have the meaning set forth below when used in this Agreement:

“Affiliate” with respect to a party means an entity (including without limitation any individual, corporation, partnership, limited liability company, association or trust) controlling, controlled by or under common control with that party.

“BOP Equipment” means all balance of plant equipment and systems of the Facility other than the Covered Units as identified in Exhibit E.

“Boresonic Inspection” means an “Engineering Study/Inspection/Test” consisting of a non-destructive test performed on the gas turbine, steam turbine and/or generator rotors as part of an assessment of the subject rotor's suitability for continued operation. Testing methods may include a complete rotor bore visual examination, ultrasonic test, magnetic test, phase-arrayed analysis of the bucket dovetail, and/or bore surface testing. The method of bore surface testing may be a central conductor test, a bore magnetic particle test, or an eddy current test.

“Combustion Inspection” means a relatively short planned Outage event for a heavy duty gas turbine that involves disassembly of the turbine, inspection and/or replacement of certain parts (those most directly involved in the combustion process and typically recognized as being the first to generally require replacement or repair), and reassembly.

“Competitor” shall mean any entity primarily engaged in (a) the manufacturing of components, parts or equipment similar to components, parts or equipment provided herein for gas turbine generator and steam turbine generator equipment manufactured and distributed by GE Energy, a business division of General Electric Company and/or (b) the provision of major maintenance services similar to the Services provided herein for gas turbine generator and steam turbine generator equipment to unrelated third parties.

“Contract Effective Date” means the date specified in the Preamble.

“Contractor” means the entity identified as “Contractor” in the Preamble and its legal successors and permitted assigns.

“Conversion, Modification, and Up-rate (CM&U)” means a bundled offering of parts and services that provides Owner with quantifiable benefits by improving one or more of the following: output, availability, reliability, efficiency, and emissions.

“Covered Unit(s)” means the equipment identified as such in Exhibit B.

“Craft Labor Services” means craft labor required during an Outage.

“Engineering Study/Inspection/Test” means system design and/or analysis of equipment or systems performed in a repair service shop or at the Site by personnel using special techniques, instruments or devices with the objective of reporting opinions or recommendations related to the current condition and/or future serviceability of the equipment or system.

“Excusable Event” means any excusable event described in Article 19.

“Extra Work” means necessary or desired Parts, Material Services, Field Engineering Services, Craft Labor Services, and/or Repair Services for the Facility that are neither within the specified scope of Planned Maintenance nor required for Unplanned Maintenance of the Covered Unit(s).

“Facility” means the plant, station or facility in which the Covered Unit(s) is located.

“Field Engineering Services” means Technical Advisory Services performed at the Site or with respect to the Covered Unit(s).

“Hot Gas Path Inspection” means a planned Outage event for a heavy duty gas turbine that involves the full scope of a Combustion Inspection plus additional disassembly required for inspection and/or replacement of certain parts exposed to high temperatures from the hot gases discharged from the combustion process, and reassembly.

“Insolvent” means that:

- a) a Party makes an assignment for the benefit of creditors, or petitions or applies for or arranges for the appointment of a trustee, liquidator or receiver, or commences any proceeding relating to itself under any bankruptcy, reorganization, arrangement, insolvency, readjustment of debt, dissolution or liquidation or similar law of the country under which the insolvent Party is organized or a country in which the insolvent Party conducts business, now or hereafter in effect (collectively “Bankruptcy Laws”), or shall be adjudicated bankrupt or insolvent in such a country; or is unable to pay its debts as they become due; or
- b) a Party gives its approval of, consent to, or acquiesces in, any of the following: the filing of a petition or application for the appointment of a trustee, liquidator or receiver against that Party; the commencement of any proceeding under any Bankruptcy Laws against that Party; or the entry of an order appointing any trustee, liquidator or receiver.

“Major Gas Turbine Inspection” means a planned Outage event for a heavy duty gas turbine that involves the full scope of both a Combustion Inspection and a Hot Gas Path Inspection plus additional disassembly required for an examination of internal rotating and stationary components, with repair and/or replacement of parts as indicated by the inspection, and reassembly.

“Order” or “Orders” mean(s) a purchase order, blanket purchase order, or other document ordering or authorizing the provision of Material Services, Parts and/or Services or a verbal

request from Owner to Contractor for the provision of Material Services, Parts and/or Services, for the Covered Unit(s), in each case accepted by the Contractor.

“Outage” means removal of a Covered Unit from electric or power generation service.

“Owner” means the entity identified as “Owner” in the Preamble and its legal successors and permitted assigns.

“Owner Site Support” means Owner’s obligations set forth in Exhibit D.

“Material Services” includes new, repaired, or refurbished Parts furnished by Contractor, or its subcontractors or suppliers, under this Agreement for the Covered Unit(s) and BOP Equipment as well as the associated services of identifying the most appropriate part for the application, the quantities required as well as any additional parts needed for proper installation, the most appropriate scope of repair and/or refurbishment, proper packaging and insurance during transportation, quality inspection prior to use, and prompt resolution of any problems that arise with the suitability of the Part for use.

“Parts” means new, repaired, or refurbished parts, materials, components and other goods furnished by Contractor, or its subcontractors or suppliers, under this Agreement for the Covered Unit(s) and BOP Equipment.

“Party” means Owner or Contractor individually and “Parties” means Owner and Contractor collectively.

“Planned Maintenance” means the periodic inspection, testing, repair, and/or replacement of a component or components of a Covered Unit, requiring an Outage, of a type specified in Exhibit C, provided that Planned Maintenance does not include the performance of Unplanned Maintenance, Routine Maintenance or Extra Work.

“Project Management Fee” means a fee associated with the general management of the Outage of recording time sheets, ordering emergent parts, tracking parts, invoicing, coordinating with the repair shops, and other tasks associated with the general management of the Outage.

“Repair Facilities” means Contractor’s repair facilities where Repair Services are performed.

“Repair Services” means repair or refurbishment work, which can be performed in a repair service shop or at the Site, including, but not limited to, machining; welding; grinding; polishing; cleaning; inspection; disassembly or re-assembly and machine tool work such as lathe work or vertical bore mill work.

“Routine Maintenance” means maintenance of a regular, preventive or minor nature that is performed periodically, during Covered Unit Outage, shutdown or during operation, to maintain equipment in working order on a day-to-day basis, including, but not limited to, inspection, lubrication, calibration, adjustment, minor leak repair, provision of fluids, greases, and resins, cleaning and replacement of operational spares, filters (including inlet air filters), strainers and

cartridges, maintenance or replacement of sensors, fuses, thermocouples, gauges, switches, and light bulbs, and other similar preventive, routine or minor work.

“Services” means the Field Engineering Services, Craft Labor Services, and Repair Services provided under this Agreement.

“Site” means the real property upon which the Facility is located.

“Steam Turbine Major Inspection” a planned Outage event for a steam turbine that involves the full scope of a Steam Turbine Minor Inspection plus examination of the diaphragms, control systems, lube oil systems, seals, and internal rotating and stationary components, with repair and/or replacement of parts as indicated by the inspection.

“Steam Turbine Minor Inspection” means a planned Outage event for a steam turbine that involves the examination of the valves, bearings, and excitation system, with repair and/or replacement of parts as indicated by the inspection.

“Supply Contract” means the contract under which Owner purchased the Covered Unit(s) from the manufacturer or equipment supplier.

“Technical Advisory Services” or “TA Services” means engineering and technical advice and guidance, based upon Contractor’s then-current standard practices, with respect to the Covered Unit(s) and the Material Services.

“Technical Advisor” or “TA” means an individual performing TA Services under this Agreement on behalf of Contractor.

“Term” means the time period beginning on the Contract Effective Date and ending upon termination or expiration of this Agreement as more fully described in Section 4.1.

“Time and Material Rates” means (i) Contractor’s published or standard hourly rates for technical advisory/field engineering services at the Facility in effect at the time services are performed applied to the number of hours of such services including travel time, plus (ii) reasonable travel and living expenses (including standard per diems, if applicable) plus (iii) the published or standard price of Material Services and Parts sold by Contractor as in effect at the time the Material Services are shipped, plus (iv) the price of Material Services and Parts, materials and subcontracted labor and services, including craft labor, purchased by Contractor, as shown by invoices for the same plus (v) the then-applicable price for any Repair Services.

“Unplanned Maintenance” means maintenance of the Covered Unit(s), that is not Routine Maintenance, required to remedy an in-service failure or abnormality of a component, whether discovered during an Outage which occurs as a result of a problem or failure of a Covered Unit, or during inspection or monitoring of the Covered Unit(s).

EXHIBIT B

COVERED UNIT(S)

1. Covered Unit(s)

The Covered Unit(s) consist of the following:

Gas Turbine - Generators

Eight General Electric 51P Gas Turbine - Generators, Turbine Serial Numbers 244760, 244761, 244441, 244468, 245095, 245194, 245225, and 245226, Generator Serial Numbers 335X551, 335X552, 335X505, 335X504, 335X564, 335X589, 335X525, and 335X530.

Steam Turbine - Generator

One General Electric SAC Steam Turbine - Generator, Turbine Serial Number 198052, Generator Serial Number 316X719.

2. Excluded Components

The price and payment terms set forth in Section 5.2 do not apply to the Excluded Components listed below. The Excluded Components consist of the following:

Gas Turbine – Generators

- Packaged Electrical Control Cab

Steam Turbine – Generators

- Steam turbine Casings
- Steam turbine Shells
- Steam turbine Rotors
- Electro hydraulic Control System (EHC)
- Excitation system and AVR
- Generator field rotor and windings
- Generator stator core and windings
- Generator casings and shells

EXHIBIT C

MATERIAL SERVICES, FIELD ENGINEERING SERVICES AND REPAIR SERVICES

1. Planned Maintenance

Planned Maintenance shall consist of the following types of Outage work events for the Covered Unit(s): (A) "Combustion Inspections", (B) "Hot Gas Path Inspections", (C) "Major Gas Turbine Inspections", (D) "Minor Steam Turbine Inspections," and "Major Steam Turbine Inspections and (E) "Boresonic Inspections". Under this Agreement, Contractor will provide Material Services, Field Engineering Services, Craft Labor Services, and Repair Services, as described in this Agreement, for Planned Maintenance of the Covered Unit(s). Owner will provide and perform the other goods and services required for Planned Maintenance (such as lockout/tagout, de-termination and re-termination of services, disassembly and reassembly which are outside Contractor's scope of the Planned Maintenance, utilizing craft labor as necessary), or may purchase such other goods and services (such as craft labor) from Contractor as Extra Work under this Agreement.

A. Gas Turbine Type A Materials

"Gas Turbine Type A Materials" are those Material Services identified as Gas Turbine Type A Material Services in the following table. The table lists, among other things, the Gas Turbine Type A Material Services, the Part Number (if applicable), and the Price per Item for each type of Gas Turbine Type A Material. Prices are subject to adjustment in accordance with the Agreement. Prices quoted are for the quantities specified of the specified item.

Part Number	Part Description	Quantity	2012 Price (USD)	2012 Price Source
143D7418G001	Fuel Nozzle Body	1	\$6,764.45	Parts Edge
224B9793G005	CAP & LNR MS5001	1	\$12,000.00	Parts Edge
224B9793G007	CAP & LNR MS5001	1	\$12,000.00	Parts Edge
224B9793G008	CAP & LNR MS5001	1	\$12,000.00	Parts Edge
224B9793G006	CAP & LNR MS5001	1	\$12,000.00	Parts Edge
943E0237G003	5001 U/R TRANS PIECE	10	\$173,000.00	Parts Edge
149D2986G006	Nozzle FUEL Assy	10	\$143,020.40	Parts Edge
197C3108P004	Nozzle FUEL Tip	10	\$13,166.50	Parts Edge
112E1616G003	FUEL NOZ ASSY-DUEL FUEL (Breach-loaded)		\$10,507.00	Parts Edge
353B4260G001	CAP & LINER, COMBUSTION (Breach-loaded)		\$17,776.24	Parts Edge

353B4260G002	CAP & LINER, COMBUSTION (Breach-loaded)		\$18,295.64	Parts Edge
353B4260G003	CAP & LINER, COMBUSTION (Breach-loaded)		\$18,295.64	Parts Edge
353B4260G004	CAP & LINER, COMBUSTION (Breach-loaded)		\$18,295.64	Parts Edge
321C1505G001	COVER, COMBUSTION CASE (Breach-loaded)		\$5,682.63	Parts Edge
SMO1166208	BLAD KIT TURB ROT STG1 314B7158G015 EACH KIT INCLUDES;; (1) 119 948E0707P031 BLADE, MACH, TURB RTR-STG 1; (2) 001 948E0707P032 BLADE, MACH, TURB RTR-STG 1; (3) 120 312A6585P001 BKT SEAL PIN; (4) 120 312A6586P001 BKT SEAL PIN; (5) 120 23985791P003 BKTTWIST;	1 kit	\$277,363.11	5649671
104E8435P002	BLADE TURB ROT STG 2	1	\$2,086.36	5641420
948E0715G017	1ST STG NOZ KIT HT MS5/1	1 kit	\$400,018.23	Parts Edge
112E6849G005	2ND STG NOZ KIT MS5/1 HIT 948E0716G002 - is no longer available and replaced with: 112E6849G005 1 off 2ND STG NOZ KIT 287A1399P021 4 off CONNECTOR, THERMO 351A3488P023 4 off TC, TYPE K, EXTD	1 kit	\$431,177.10	5649671
287A1399P021	CONNECTOR, THERMO	4	\$32.57	5649671
351A3488P023	TC, TYPE K, EXTD	4	\$224.54	5649671
339A9970G004	SHROUD SET, 5001 1ST STG. EACH KIT INCLUDES;; (1) 032 103E3051P001 SHROUD 1ST; (2) 003 103E3051P002 SHROUD 1ST; (3) 001 103E3051P003 SHROUD 1ST	1 kit	\$52,096.92	Parts Edge
236C1641G001	SHROUD AND SEALS, STG 2	1 kit	\$52,391.99	Parts Edge
339A9970G004	CASE & SHROUD ASSY, TURBINE (Former 188C9517G003) Kit includes: 315A2333P001, 2 keys; 315A2334P001, 2 keys, 158A5457P006 pin dowel	1	\$57,262.56	CQ529817A- 7.0
948E0707P031	BLADE, MACH, TURB RTR-STG 1	1	\$4,008.94	Parts Edge
SMO0688086	DIAPHRAGM SET, TURBINE-2 S (Former 948E0716G002)	1	54,667.00	CQ529817A- 1.0

103E3051P001	SHROUD, 5.1K-HT1	1	\$1,303.76	5649671
339A9971G002	CASE&SHROUD ASSY,TURBINE STG2 Kit includes: 315A2333P002 keys; 315A2334P002 keys	1 set	\$55,009.42	CQ529817A- 10.0

B. Steam Turbine Type A Materials

“Steam Turbine Type A Materials” are those Material Services identified as Steam Turbine Type A Material Services in the following table. The table lists, among other things, the Steam Turbine Type A Material Services, the Part Number (if applicable), and the Price per Item for each type of Steam Turbine Type A Material. Prices are subject to adjustment in accordance with the Agreement. Prices quoted are for one of the specified item.

Part Number	Part Description	2012 Price (USD)	2012 Price Source
313A8781P0001	BOLT CV CAP	\$1,007.78	Parts Edge
316B3767P0001	BOLT	\$334.26	Parts Edge
04122J52G0011	BRG LINING (12X11)	\$60,804.23	5646972
04122J51G0026	BRG LINING 12X11	\$45,287.09	5646972
196C6307P0001	BUSHING	\$5,297.36	5646972
155D7946P0015	CAP SCREW - 42 Q08-	\$11.44	Parts Edge
155D7946P0029	CAP SCREW - 42 R08-	\$45.25	Parts Edge
0656A396P0006	CHOCK	\$1,576.59	5646972
165A881AC-2	CONTACT PIN	\$2.24	Parts Edge
165A881AC-1	CONTACT SOCKET	\$6.29	Parts Edge
165A881AC-1	CONTACT SOCKET 165A881AC-1 DWG 02122J36P0001 IS SUPERSEDED BY 165A881AC-1	\$6.29	Parts Edge
224B1210P0001	COVERED NUT (4.50-8)	\$1,678.23	Parts Edge
MSD-A50A251A0P0085	EPOXY ADHESIVE KIT	\$449.11	Parts Edge
0644A914P0134	GARLOCK KLOSURE	\$57.74	Parts Edge
341A2968P0184	GASKET -42 L04- ARGO	\$35.10	Parts Edge
02182J98P0001	GASKET -42 Q04-	\$30.18	Parts Edge
341A2967P0122	GASKET	\$69.08	Parts Edge
02122J37P0001	GROMMET, PLUG, SEALING MIN BUY OF 100 PCS	\$5.50	Parts Edge
0120A861P0001	KEY (CENTERLINE SUPPORT	\$429.24	Parts Edge
0120A861P0002	KEY (CENTERLINE SUPPORT)	\$324.21	Parts Edge
04804856P0055	LOCK PACKING STG 5, 6, 8	\$104.28	Parts Edge
04804856P0056	LOCK PACKING STG 3	\$102.39	Parts Edge
04804856P0057	LOCK PACKING-42 Q04- STG 9	\$110.79	Parts Edge
U614X000P0214	NUT COVERED -42 L08-ARGO	\$98.96	Parts Edge

N213P00044	NUT, JAM HEX	\$20.67	Parts Edge
U473X000BS010	O RING 1/4"	\$5.27	Parts Edge
04122J44G0001	OIL DEFLECTOR (INNER)	\$4,867.17	Parts Edge
04154J59G0001	OIL DEFLECTOR ASM	\$11,485.06	Parts Edge
0337D233G0002	OIL DEFLECTOR ASM.	\$8,002.10	Parts Edge
0876E185G0001	OIL DEFLECTOR OUTER	\$11,473.41	Parts Edge
0876E185G0002	OIL DEFLECTOR OUTER	\$17,501.00	Parts Edge
04122J45G0002	OIL DEFLECTOR	\$5,352.93	Parts Edge
0926E723G0002	OIL DEFLECTOR	\$16,648.83	5646972
U473X000BS214	O-RING-42 L04-	\$2.20	5646972
196C6305P0001	P S HD BUSH -42 10-	\$18,308.81	5646972
LY082BJ160N706N	PACKING DPH STG 4	\$4,859.44	5646972
LY082BJ170B706N	PACKING DPH	\$3,278.72	5646972
LY082BY190B305T	PACKING DPH	\$3,278.72	5646972
LY082BY190B505T	PACKING DPH	\$3,278.72	5646972
LY082BY200B308G	PACKING DPH	\$3,703.82	5646972
LY082CE170B504R	PACKING DPH	\$3,278.72	5646972
LY082CE190B504R	PACKING DPH	\$3,278.72	
LY082DR170N909L	PACKING DPH p/n LY082DR170N909L, pkg ring, stg 2	\$6,093.23	5646972
LY082DR170N909L	PACKING DPH Stg 2	\$6,093.23	5646972
LY082BJ160N706N	PACKING DPH	\$4,859.44	5646972
313A8396P0001	PACKING RING Stg 3	\$4,852.16	5646972
LY082BK150B309R	PACKING RING N2G3	\$4,475.86	5646972
LY082CE140B714C	PACKING RING	\$3,430.19	5646972
LY082CY180B716C	PACKING RING	\$4,474.02	5646972
LY082DF170B710R	PACKING RING	\$5,523.97	5646972
LY082DZ200B711R	PACKING RING	\$6,608.73	5646972
LY082EG180N916E	PACKING RING	\$7,441.84	5646972
LY082AE140B307C	PACKING STM N1G1	\$2,682.58	5646972
0200A440P0001	PIN CRUSH -42 R05-	\$29.52	5646972
U408A306L0225	PIN SV	\$190.56	5646972
04804857P0433	PIN-.998D,3.76L	224.2	5649671
LY082BY160N705N	PKG RNG	\$4,857.44	5646972
01141J37P0019	PKG SPG -42 504- stg 3	\$52.93	5646972
01141J37P0045	PKG SPG -42 504- stg 9, 10, 11	\$77.04	5646972
01141J37P0018	PKG SPG	\$54.70	5646972
313A8538P0001	PKG-RING N1G3, N1G4	\$4,852.16	5646972
0633A747P0002	PLUG	\$45.42	Parts Edge
02122J34P0001	RECEPTACLE -42 Q08	\$82.46	Parts Edge

U473X000BS124	RING O -42 L04-	\$2.20	Parts Edge
U473X000BS014	RING O	\$1.10	Parts Edge
LY082CF180N914E	RING PACKING-526W02-1	\$6,093.23	5646972
02003J70P0021	RING SEG	\$171.34	Parts Edge
02081J91P0002	ROD SEAL KIT	\$429.08	Parts Edge
N60HP44048	SCREW -42 504- ARGO	\$10.73	Parts Edge
N60HP39044	SCREW -42 504-	\$21.79	Parts Edge
N170AP11006	SCREW -42 Q08- 0771A136P0326 has been superceded to N170AP11006	\$2.20	Parts Edge
0649A922P0196	SCREW	\$3.30	Parts Edge
155D7946P0055	SCREW	\$25.94	Parts Edge
N58P21010	SCREW, MCH FLAT HD STG 3	\$2.20	Parts Edge
N170AP13004	SCREW, SOCKET HEAD CAP	\$19.05	5646972
N170P21012	SCREW, SOCKET HEAD CAP	\$1.10	Parts Edge
0635A260P0019	SPILL SPG -42 504-	\$25.21	Parts Edge
0635A260P0077	SPILL SPG -42 508-	\$25.23	Parts Edge
0635A260P0020	SPILL SPG -42 R04-ARGO	\$37.62	Parts Edge
0635A260P0080	SPILL SPG -42 R04-ARGO	\$25.21	Parts Edge
0635A260P0082	SPILL SPG -42 R04-ARGO	\$52.93	Parts Edge
0635A260P0075	SPILL SPG -42 R04-	\$18.52	Parts Edge
0635A260P0022	SPILL SPG -42 R04-ARGO	\$33.35	Parts Edge
0635A260P0024	SPILL SPG -42 R04-ARGO	\$47.84	Parts Edge
0635A260P0025	SPILL SPG -42 R04-ARGO	\$16.68	Parts Edge
0635A260P0026	SPILL SPG -42 R04-ARGO	\$41.57	Parts Edge
0635A260P0029	SPILL SPG -42 R04-ARGO	\$37.81	Parts Edge
0635A260P0027	SPILL SPG -42 R08-	\$25.21	Parts Edge
0635A260P0028	SPILL SPG -42 R08-	\$25.21	Parts Edge
0635A260P0031	SPILL SPG -42 R08-	\$25.21	Parts Edge
0635A260P0085	SPILL SPG -42 R08-	\$15.79	Parts Edge
02003J70P0022	SPILL STRIP	\$171.34	Parts Edge
02003J71P0023	SPILL STRIP	\$178.49	Parts Edge
02003J71P0024	SPILL STRIP	\$178.48	Parts Edge
02003J71P0025	SPILL STRIP	\$178.49	Parts Edge
02003J71P0026	SPILL STRIP	\$178.48	Parts Edge
02003J71P0027	SPILL STRIP	\$178.48	Parts Edge
02003J71P0032	SPILL STRIP	\$178.49	Parts Edge
02003J71P0039	SPILL STRIP	\$178.48	Parts Edge
01141J37P0032	SPRING PKG -42 04- 027, 281, -283, ST	\$52.93	Parts Edge
196C8778P0001	STEAM SEAL - 526307-2	\$4,851.69	Parts Edge
02159J11P0002	STUD	353.16	5649671

341A5102P0002	SUPPORT SCREW - 42 R02	\$248.45	Parts Edge
341A5102P0003	SUPPORT	\$218.70	Parts Edge
03057J56P0115	TCPL	\$301.50	5646972
04190J13P0139	THERMOCOUPLE	\$301.50	5646972
U7025E101U060	THERMOCOUPLE	\$229.37	Parts Edge
U7025K101U060	THERMOCOUPLE	\$218.45	Parts Edge
02087J39P0039	THERMOMETER	\$411.97	Parts Edge
0965E302G0002	THRUST PLATE ACTIVE	\$26,545.12	5646972
0965E302G0001	THRUST PLATE ACTIVE	\$28,451.44	5646972
0965E303G0002	THRUST PLATE ACTIVE	\$24,440.36	5646972
0642A174P0012	WASHER LOCK -42 G04-	\$29.26	Parts Edge
0649A978P0010	WASHER LOCK -42 Q04-	\$2.20	Parts Edge
0649A978P0012	WASHER LOCK -42 T04-	\$176.28	Parts Edge

C. Generator Type A Materials

“Generator Type A Materials” are those Material Services identified as Generator Type A Material Services in the following table. The table lists, among other things, the Generator Type A Material Services, the Part Number (if applicable), and the Price per Item for each type of Generator Type A Material. Prices are subject to adjustment in accordance with the Agreement. Prices quoted are for one of the specified item.

Part Number	Part Description	2012 Price (USD)	2012 Price Source
TIL 175-340-72-A	FULL STATOR REWEDGE KIT	\$50,091.89	5649671
TIL 175-340-72-B	STATOR ENDWEDGE TIGHT KIT	\$17,369.12	5649671
04122J51G0026	BRG LINING 12 X 11	\$45,287.09	5646972
04122J52G0011	BRG LINING (12 X 11)	\$60,804.23	5646972

D. Gas Turbine Rotors

“Gas Turbine Rotors” are those Material Services Parts identified as Gas Turbine Rotors in the following table. The table lists, among other things, the Gas Turbine Rotors, the Part Number (if applicable), and the Price per Item for each type of Gas Turbine Rotors. A new, 17-stage, unit rotor fully assembled, bucketed, bladed and balanced rotor is quoted. Prices are subject to adjustment in accordance with the Agreement. Prices quoted are for one of the specified item.

Part Number	Part Description	2012 Price (USD)	2012 Price Source
SMO1435160	Replacement Unit Rotor One, 51P N/T ROTOR to 199C4304G053	\$2,468,898.00	CQ529817A-6.0
	Upgraded Inactive Thrust Bearing	\$28,966.00	CQ529817A-5.0

E. Gas Turbine Shells and Casings

“Gas Turbine Shells and Casings” are those Material Services identified as Gas Turbine Shells and Casings in the following table. The table lists, among other things, the Gas Turbine Shells and Casings, the Part Number (if applicable), and the Price per Item for each type of Gas Turbine Shells and Casings. Prices are subject to adjustment in accordance with the Agreement. Prices quoted are for one of the specified item.

Part Number	Part Description	2012 Price (USD)	2012 Price Source
772E0618G001	COMPR CASE,AFT MS5001	\$160,640.74	Parts Edge
SMO0558028	DISCHARGE CASING (Former 721C0127G009)	\$259,232.00	CQ529817A-3.0
818E0750G002	EXH FRAME	\$274,805.19	5641629
773E0203G001	CASING, INLET HSG, BRG#1	\$217,642.00	5649671
678D0489G001	FWD COMP CASE, MS5001	\$65,109.84	Parts Edge

F. Gas Turbine Stator Blades

“Gas Turbine Stator Blades” are those Material Services identified as Gas Turbine Stator Blades in the following table. The table lists, among other things, the Gas Turbine Stator Blades, the Part Number (if applicable), and the Price per Item for each type of Gas Turbine Stator Blades. Prices are subject to adjustment in accordance with the Agreement. Prices quoted are for one of the specified item.

Part Number	Part Description	2012 Price (USD)	2012 Price Source
143B0223G011	VN&RG ASM FM 5N STG0 450	\$59,866.50	Parts Edge
143B0224G010	VN&RG ASM FM 5N STG1 450	\$59,029.28	Parts Edge
143B0225G010	VN RG ASM FM5N STG2 GECC	\$49,594.50	Parts Edge
143B0226G010	VN RG ASM FM5N STG3 GECC	\$38,466.50	Parts Edge
109E5194P004	BLD STA STG 4 5001 403CB	\$411.68	Parts Edge
109E5193P005	VANE,STATOR-STG 4	\$580.85	Parts Edge
109E5193P006	VANE,STATOR-STG 4	\$235.00	Parts Edge
109E5194P005	VANE,STATOR-STG 5	\$235.00	Parts Edge
109E5194P006	VANE,STATOR-STG 5	\$235.00	Parts Edge
109E5195P004	BLD STA STG 6 5001 403CB	\$400.69	Parts Edge
109E5195P005	VANE,STATOR-STG 6	\$235.00	Parts Edge
109E5195P006	VANE,STATOR-STG 6	\$235.00	Parts Edge
109E5196P004	BLD STA STG 7 5001 403CB	\$214.00	Parts Edge
109E5196P005	VANE,STATOR-STG 7	\$214.00	Parts Edge
109E5196P006	VANE,STATOR-STG 7	\$214.00	Parts Edge
109E5197P001	BLD STA STG 8 5001 403CB	\$312.03	Parts Edge
109E5197P002	VANE,STATOR-STG 8	\$214.00	Parts Edge
109E5197P003	VANE,STATOR-STG 8	\$214.00	Parts Edge

109E5198P001	BLD STA STG 9 5001 403CB	\$625.00	Parts Edge
109E5198P002	VANE,STATOR-STG 9	\$214.00	Parts Edge
109E5198P003	VANE,STATOR-STG 9	\$214.00	Parts Edge
109E5199P001	BLD STA STG 10 5001 403CB	\$321.14	Parts Edge
109E5199P002	VANE-STATOR-STG 10	\$321.14	5641629
109E5199P003	MCMREPLATOR-STG 10	\$214.00	5641629
109E5200P001	BLD STA STG 11 5001 403CB	\$249.83	Parts Edge
109E5200P002	VANE,STATOR-STG 11	\$214.00	5641629
109E5200P003	VANE,STATOR-STG 11	\$214.00	5641629
109E5201P001	BLD STA STG 12 5001 403CB	\$312.03	Parts Edge
109E5201P002	VANE,STATOR-STG 12	\$214.00	Parts Edge
109E5201P003	VANE,STATOR-STG 12	\$214.00	Parts Edge
109E5202P001	BLD STA STG 13 5001 403GB	\$625.00	Parts Edge
109E5202P002	VANE,STATOR STG 13	\$214.00	5641629
109E5202P003	VANE,STATOR STG 13	\$214.00	Parts Edge
109E5203P001	BLD STA STG 14 5001 403GB	\$214.00	Parts Edge
109E5203P002	VANE,STATOR STG 14	\$214.00	Parts Edge
109E5203P003	VANE,STATOR STG 14	\$214.00	5641629
109E5204P001	BLD STA STG 15 5001 403GB	\$251.32	Parts Edge
109E5204P002	BLADE STATOR-STG 15	\$214.00	Parts Edge
109E5204P003	VANE STATOR-STG 15	\$214.00	Parts Edge
109E5205P001	BLD STA STG 16 5001 403GB	\$214.00	Parts Edge
109E5205P002	VANE,STATOR STG 16	\$214.00	Parts Edge
109E5205P003	VANE,STATOR STG 16	\$214.00	Parts Edge
109E5206P001	BLD STA STG EGV1-403GB	\$214.00	Parts Edge
109E5206P002	VANE,STATOR-EGV 1	\$214.00	Parts Edge
109E5206P003	VANE,STATOR-EGV 1	\$214.00	Parts Edge
109E5207P001	BLD STA STG EGV2-403GB	\$650.00	Parts Edge
109E5207P002	VANE,STATOR-EGV 2	\$214.00	Parts Edge
109E5207P003	VANE,STATOR-EGV	\$214.00	Parts Edge

G. Gas Turbine Performance Improvement Material Services

“Gas Turbine Performance Improvement Material Services” are those Material Services identified as Gas Turbine Performance Improvement Material Services in the following table. The table lists, among other things, the Gas Turbine Performance Improvement Material Services, the Part Number (if applicable), the Price per Item for each type of Gas Turbine Performance Improvement Material Services with associated output and heat rate improvements as quoted in proposal CQ529817A. Prices are subject to adjustment in accordance with the Agreement. Prices quoted are for one of the specified item.

Part Number	Part Description	2012 Price (USD)	2012 Price Source	Output	Heat Rate
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362A1470G001* (Upgrade to SMO0688086)	DIAPHRAGM SET,TURBINE-2 S with inter-stage brush seal, also requires add'l exhaust temperature control curve upgrade. Kit includes: 362A1470G001 diaphragm set, 196D1259P001-7,9,11- 12 seal, nozzles; 279A1772P001 plate; 294A0151P003 lock plate; 279A1766P005,6 thermocouple wells; 236C1060P004 set screw, brush	\$233,495.00	CQ529817- 2.0	+1.0%	-0.5%
SMO0558096* (Upgrade to SMO0558028)	DISCHARGE CASING with HPP Brush Seal	\$856,024.61	CQ529817- 4.0	+0.6%	-0.4%
366A2124G001* (Upgrade to 339A9970G004)	IMPROVED STAGE 1 SHROUDS WITH CLOTH SEALS Kit includes: 366A2124G001 shroud set, turb. Nozzle -1, 116E1822P007-11 seals, cloth; 357A1837P003 ext. pressurized e-seal; 158A5457P006 pin dowel	\$154,503.39	CQ529817- 8.0	+0.5%	-0.3%
Option*	STAGE 1 SHROUDS ABRADABLE COATING	\$51,676.32	CQ529817- 9.0	+0.8%	-0.4%
236C1641G005* (Upgrade to 339A9971G002)	SHROUDS AND SEALS, STG.2 - HONEYCOMB. Kit includes: 236C1641G005 shroud and seals, stg. 2 286A6290P002 pipe plug, 158A5457P014 Pin Dowel	\$69,833.70	CQ529817- 11.0	+0.4%	-0.4%
Required for * options	REVISED EXHAUST TEMPERATURE CONTROL CURVE	\$47,300.00	CQ529817- 12.0		

Should Contractor provide a superseded Part number for a Part listed in Exhibit C, the listed price will remain valid, unless Contractor provides information reflecting changes in design, form/fit, material compositions, or enhanced functionality.

EXHIBIT D

Owner Site Support

Owner shall furnish the following in accordance with this Agreement:

1. Owner's designated representative(s) to consult and coordinate with Contractor's personnel on matters related to Contractor's scope of work, described in Article 2 and Exhibit C of this Agreement, and Owner's responsibilities, as described in Article 3 of this Agreement, including, but not limited to:
 - 1.1 Advance planning, scheduling and performance of Planned Maintenance including annual mid-year planning meetings approximately six (6) months prior to the start of each Planned Maintenance inspection, during which time previous inspection results will be reviewed with Contractor's representative(s);
 - 1.2 Upon request by Contractor, Owner shall provide Contractor with access to review and/or copy Owner's records concerning operation of the Covered Unit(s) and Facility and the performance of all maintenance undertaken by the Owner;
 - 1.3 Coordinating Facility operator activities with Contractor during periods of Planned Maintenance, Unplanned Maintenance and Extra Work;
 - 1.4 Providing for the availability of Owner's representative(s) as necessary to avoid any delay of Contractor's performance;
 - 1.5 Coordinating activities between Contractor and other contractors at the Facility which are not under Contractor's control;
 - 1.6 Providing Contractor, at Contractor's request, with complete and accurate records regarding fuel, air, steam and water pertaining to the Facility;
 - 1.7 Providing Contractor, at Contractor's request, with copies of complete and accurate records of (i) operation and Routine Maintenance respecting the Facility, including the Covered Unit(s), and (ii) Planned and Unplanned Maintenance, if any, of the Covered Unit(s) occurring prior to commencement of work hereunder or outside of this Agreement, and (iii) information concerning performance of the Material Services and Covered Unit(s);
2. Owner shall afford Contractor's personnel access to the Owner warehousing and shop facilities as agreed upon by Owner's and Contractor's representative for the successful completion of Contractor's scope of work. Owner shall also provide free ingress and egress from Facility for all Contractor personnel subject to Owner's requirements for site security and accountability.
3. Unless otherwise specifically and mutually agreed for a particular Outage, Owner shall perform all work and labor services, including provision of labor, labor supervision and equipment operators, that may be required in connection with assembly and disassembly of equipment, removal or installation of Material Services, and fulfillment of other Owner obligations. Owner shall further render such operator level support as may be reasonably required by Contractor in the performance of Contractor's obligations, including but not limited to:
 - 3.1 Making the Covered Unit(s) available for performance of Contractor's obligations and otherwise assisting Contractor in pre-outage activities and mobilization.

- 3.2 Removal and installation of electrical components and instruments as agreed by Owner and Contractor;
- 3.3 Performing instrument calibrations;
- 4. Unless otherwise specifically and mutually agreed for a particular Outage, Cranes, heavy lift equipment, special tools which were supplied with the Covered Unit(s) for the performance of Contractor's services under this Agreement.
- 5. If not supplied by Contractor under this Agreement, Owner shall provide Contractor with complete and accurate details and documentation, subject to proprietary constraints, concerning the origin, quality and condition of Material Services and materials Owner provides or makes available to Contractor, or provides to Contractor for repairs. Owner shall perform all decontamination work necessary for the performance of Contractor's work.
- 6. Owner shall properly keep and store the Material Services Parts and any other Parts to which title has passed to Owner. If any Material Service or other Part is found to be unsuitable for use due to improper storage or maintenance by Owner, Contractor shall provide a replacement Part priced in accordance with Section 5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5, 5.2.6, 5.2.7, 5.2.8, 5.2.9, 5.2.10, 5.2.11, or 5.2.12 as applicable to that Material Service or Part. Owner shall maintain an accurate inventory of all Material Services and other Parts located at the Site. Unless otherwise agreed to by Owner and Contractor, Owner shall provide loading, off-loading and handling of Material Services and other Parts being received from or shipped to Contractor.
- 7. Compressed air, electric power and all Site utilities in the amounts, pressures, and voltages required to operate the Covered Unit(s) and perform Planned Maintenance, Unplanned Maintenance and Extra Work, including adequate lighting for night shift work.
- 8. Fuel, water, steam and air within specifications and adequate fuel monitoring, including maintenance of fuel records.
- 10. Upon request of Contractor, copies of environmental impact, hazardous substance, Hazardous Materials and other environmental and safety reviews, assessments studies and reports respecting the Site and Facility.
- 11. Access to adequate space near to the Covered Unit(s) for laydown, inspection and/or repairs of Material Services and for the performance of Contractor's services consistent with this Agreement.
- 12. Adequate fire fighting equipment and services as determined by applicable regulations.
- 13. Site security including, to the extent deemed necessary by Owner, fences, surveillance equipment, access control, lighting, and guards to protect the Material Services and Parts and Contractor's personnel against bodily injury, theft, arson, or any other dishonest or criminal act. Contractor's personnel will take all reasonable precautions to protect their tools and equipment against petty site theft.
- 14. All necessary authorizations, exemptions, permits and licenses required to lawfully operate the Facility and perform Owner's obligations under this Agreement. Contractor shall obtain any license, permit, authorization, exemption, or registration necessary to conduct the work scope for which Contractor is responsible.
- 15. Copies of any punchlist under the Supply Contract, or any other contract relating to the Covered Unit(s), identifying items to complete after the Contract Effective Date.
- 16. Health facilities and safety instruction and safety programs described in Article 12.

17. Weatherproof and secure office and storage space at the Site, including local telephone and fax services and washroom and toilet facilities.
18. Debris, Hazardous Materials and waste material collection facilities at a mutually agreed location at the Site. Debris, Hazardous Materials and waste produced or collected by Contractor shall be properly disposed of by Owner.

Exhibit E

BOP Equipment

1. Covered BOP Equipment

The Covered BOP Equipment consist of the following:

- Condensate / Feedwater Pumps
- Circ Water Pumps
- Lube Oil Coolers / Purification Systems
- Auxiliary Lube Oil Coolers
- Generator Air Coolers
- Auxiliary Cooling Water System
- Circulating Cooling Water Pump

EXHIBIT F
Not Used

AMENDMENT 3 TO THE SERVICE AGREEMENT DATED JUNE 1, 2012

between

PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE

and

GENERAL ELECTRIC INTERNATIONAL, INC.

This Amendment 3 to the Service Agreement (“Amendment 3”) is made effective as of _____, 2017 (“Amendment Effective Date”), by and between Public Works Commission of The City of Fayetteville a municipal corporation organized under the laws of North Carolina (“Owner”) and General Electric International, Inc. a corporation organized under the laws of Delaware (“Contractor”), individually, a “Party,” and together, the “Parties.”

WHEREAS, Owner and Contractor have entered into a Service Agreement dated June 1, 2012 (“Agreement”), as amended by Amendment 1 to the Service Agreement on June 1, 2015 (“Amendment 1”) and amended by Amendment 2 to the Service Agreement on June 30, 2017 (as amended, the “Agreement”);

WHEREAS, pursuant to this Amendment 3, the Parties agree that it is necessary to permanently modify certain provisions of the Agreement as set forth herein below.

NOW THEREFORE, in consideration of the good and valuable mutual promises and other consideration described herein, receipt and sufficiency of which is hereby acknowledged, the Parties hereby agree as follows:

1. Defined Terms. Unless otherwise defined herein, all capitalized terms used in this Amendment 3 shall have the same meaning given to them in the Agreement.

2. Amendments.

A. Pursuant to Section 4.2 of the Agreement, the Owner and the Contractor agree to extend the Term of the Agreement until June 30, 2020. Accordingly, Section 4.1 “Contract Effective Date and Term” of the Agreement, is hereby deleted in its entirety and replaced with the following language:

“This Agreement shall become effective on the Contract Effective Date and shall expire, unless sooner terminated in accordance with the provisions of this Agreement, on June 30, 2020.”

B. Section 5.2 “Material Services” of the Agreement, is hereby amended by adding the following sub-section:

“5.2.13 HRSG Material Services sold by Contractor to Owner shall be provided at the standard or Contractor’s price of such Material Services as in effect at the time the Material Services are shipped, less a five percent (5%) discount; provided that such discount shall not apply to any Material Services that is custom-made by or for Contractor or any of its Affiliates”

C. The first paragraph of Section 5.3 “Repair Services” of the Agreement, is hereby deleted in its entirety and replaced with the following language:

“The price of Repair Services furnished by Contractor to Owner under this Agreement shall be Contractor’s then-applicable price for such Repair Services at the time and location when and where such Repair Services are performed, less a thirty percent (30%) discount for Gas Turbines and a seven percent (7%) discount for Steam Turbines and Steam Turbine and Gas Turbine Generators and five percent (5%) discount for HRSG Covered Units. Any Parts that require replacement during the repair shall receive the Material Services discount as provided under this Section 5.2 applicable to such Parts.

D. The first paragraph of Section 5.4 “Field Engineering Services” of the Agreement, is deleted and replaced with the following language:

“The price of Field Engineering Services furnished by Contractor to Owner under this Agreement shall be Contractor’s then-current Time and Material Rates less a ten percent (10%) discount or Contractor’s fixed price and applicable Time and Material Rates for HRSG services less a five percent (5%) discount.”

F. Exhibit E of the Agreement, “BOP Equipment” is hereby amended by adding the following:

- **“Heat Recovery Steam Generators (HRSGs)”**

The three Vogt HRSGs, Unit No. 1, 2 & 3, horizontal flow, two-pressure level, non-reheat, drum type, heat recovery steam generators (HRSGs) with associated components and piping, operating downstream from GE frame 5 gas turbines.”

3. Full Force and Effect. Except as expressly set forth in this Amendment 3, all other provisions of the Agreement remain unchanged and in full force and effect. After the Amendment Effective Date, the term “Agreement” as used in the Agreement shall mean the Agreement as amended by this Amendment 3.

4. Governing Laws. The law governing the Agreement shall govern the validity, construction, enforcement, and interpretation of this Amendment 3.

5. Entire Agreement. This Amendment 3, along with the Agreement, constitutes the final and entire agreement between the Parties respecting the subject matter hereof and thereof and any oral or written representation, warranty, course of dealing or trade usage not contained or referenced herein shall not be binding on the Parties. Each Party agrees it has not relied upon or been induced by any representation of the other Party not contained in this Amendment 3.

6. Precedence. In the event of a conflict between the terms of this Amendment 3 and the Agreement, the terms hereof shall control.

7. Amendment. This Amendment 3 may be amended only by an instrument in writing executed by the Parties hereto.

8. Counterparts. This Amendment 3 may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute one instrument. Any signature page of any such counterpart, or any electronic facsimile thereof, may be attached or appended to any other counterpart to complete a fully executed counterpart of this Amendment 3. Any electronic facsimile transmission of any signature of a Party shall be deemed an original and shall bind such Party.

IN WITNESS WHEREOF, the Parties hereto have executed this Amendment 3 effective as of the Amendment Effective Date.

General Electric International, Inc.

Public Works Commission of the
City of Fayetteville

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

Open Commission Requests

As of 8/23/17

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
On Hold Pending City Action	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
COMPLETED 7/26/17	Update Commission on details of lead in water pipes. Requested by: Commissioner Lallier - 1/27/16	M. Noland/C. Smith
COMPLETED 6/16/17 (VIA E-Mail)	Can Commission set a minimum price for an unsolicited offer to purchase the RC Williams Building to be brought to their attention? Requested by: Commissioner Shaw – 6/14/17	D. Trego
COMPLETED 4/13/17 (VIA E-Mail)	Presentation to Commission that describes the method PWC uses to track our assets. Requested by: Commissioner Rogers - 6/22/16	D. Miller I. Copeland
COMPLETED 3/29/17	Provide feedback on creating of a Risks Group/Team to review cyber security and other security risks throughout the Commission Requested by: Commissioner Rogers	Mr. Trego
COMPLETED 3/8/17	Provide Participation Rate of Local Vendors in Our Bids Requested by: Commissioners Rogers and Shaw 2-22-17	D. Miller I. Copeland/G. Wrench
COMPLETED Feb 2017	Economics of Overlay to Phase V Requested by: Commissioner Rogers – 2/8/17	D. Trego
COMPLETED 2/22/17	Presentation on progress of Purchasing Initiatives, including update on DOT Projects as listed below Requested by: Commissioner Rogers/Lallier and Shaw	D. Miller I. Copeland
COMPLETED 2/22/17	Report to Commission regarding DOT Projects and Bid Recommendations <ol style="list-style-type: none"> 1. Understanding on how we spend money on a typical basis (understanding the buckets) 2. Outline the differences between the DOT federal rules and State guidelines. 3. Determine if there is a capacity issue, and/or an ability to perform issue 4. Will there be a likely price issue if things are broken out Requested by: Rogers/Lallier and Shaw	D. Miller I. Copeland

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

**Public Works Commission
Bad Debt Report**

Reporting Period: JULY 2017

Dates Covered: April 02, 2017 thru April 30, 2017

Beginning Net YTD Bad Debt Writeoffs	\$0.00
Amount to Bad Debt this Period	\$144,313.52
Recovered this Period	(\$65,414.23)
Ending Net YTD Bad Debt Writeoffs	\$78,899.29
Total Accounts Written off this Period	450

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

313	Accounts \$250.00 OR LESS	\$35,478.14
106	Accounts \$250.01 thru \$500.00	\$37,756.36
31	Accounts OVER \$500.01	\$22,398.76
450	TOTAL RESIDENTIAL:	\$95,633.26

NON RESIDENTIAL ACCOUNTS:

0	Accounts \$500.00 OR LESS	\$0.00
0	Accounts OVER \$500.01	\$0.00
0	TOTAL NON RESIDENTIAL:	\$0.00

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:


J. DWIGHT MILLER, CFO

8/16/17
DATE

Reporting Period: JULY 2017
Dates Covered: April 02, 2017 thru April 30, 2017

Addendum 1 OF 1

List of Residential Accounts Over \$500.01

\$ 22,398.76

BIGGS, JOSHUA	\$ 501.06
POWELL, SIERRA	\$ 505.06
SANTANA, CHRISTINE	\$ 506.55
REYNOLDS, SEREE	\$ 514.92
BUSBEE, LATOUIA	\$ 530.92
TENNORT, LERONIOUS	\$ 555.23
MCNEILL, LAMAR OSHAY	\$ 559.60
MCCLAIN, TONI T	\$ 581.03
GRAHAM, CYNTHIA	\$ 585.25
BENN, DINAH	\$ 600.00
BRUNO, JULIAN	\$ 602.36
HAWKINS, EDNA L	\$ 646.59
MARRERO, SANDRA	\$ 647.30
JOHNSON JR, OPLE WESLEY	\$ 655.45
MCLEAN, KENDRA N	\$ 655.76
STOKES, ANGEL	\$ 665.37
MCCLEAN, LASHANDA	\$ 668.29
BRIGHT, MARIETTA	\$ 670.04
RAVEN, IRMA JOHNSON	\$ 674.44
TEW, VICKY R - DECEASED	\$ 696.40
BEARD, JEFFREY	\$ 719.45
JESSUP, BRENDA	\$ 791.36
ORTIZ, JOEL	\$ 817.29
WILLIAMS, CORINE H	\$ 858.01
BROWN, SHERRELL	\$ 914.27
MCMILLIAN, JOHNEY(DECEASED)	\$ 919.62
MONLEY, CIERRA C	\$ 976.13
PHILLIPS, KIMBERLY	\$ 1,003.42
POWELL, ANTHONY	\$ 1,048.75
SUMNER, KEVIN	\$ 1,076.23
JOHNSON, KATHIE	\$ 1,252.61

Purchase Order Detail Report

Month of 2017 / 07

Total Approved PO Count: 474 Amount: \$15,953,671.22

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
4D SITE SOLUTIONS, INC.	31300013768	7/17/17				BLANKET PURCHASE ORDER FOR SURVEYING SERVICES	625.00	PROPERTY & ROW MANAGEMENT
						PO 31300013768 Total	625.00	
						4D SITE SOLUTIONS, INC. Total	625.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A-1 SUPPLY COMPANY	31300013954	7/20/17	144.00	3.95	EA	DISHWASHING LIQUID, 25 OZ.	568.80	OTHER DEDUCTIONS
						PO 31300013954 Total	568.80	
A-1 SUPPLY COMPANY	31300013687	7/13/17	12.00	1.50	EA	CLEANSER, POWDERED, 21OZ, AJAX	18.00	OTHER DEDUCTIONS
						PO 31300013687 Total	18.00	
						A-1 SUPPLY COMPANY Total	586.80	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AARDING THERMAL ACOUSTICS USA	31300013690	7/13/17	1.00	1,230.00	EA	VACCUM PUMP MUFFLER (SREAM)	1,230.00	OTHER DEDUCTIONS
						PO 31300013690 Total	1,230.00	
						AARDING THERMAL ACOUSTICS USA Total	1,230.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ABB INC.	31300013953	7/20/17				RENEWAL OF SERVICEGRID SUPPORT CONTRACT FOR PERIOD 08/01/17 THROUGH 07/31/18 AS DETAILED IN PROPOSAL NO. EGR-170419-2.	69,086.00	OTHER PRODUCTION GENERATION
						PO 31300013953 Total	69,086.00	
						ABB INC. Total	69,086.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ABC PLUMBING COMPANY	31300013880	7/19/17				BLANKET PURCHASE ORDER FOR METER RELATED REPAIRS	500.00	UTILITY FIELD SERVICES
						PO 31300013880 Total	500.00	
						ABC PLUMBING COMPANY Total	500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ABC SUPPLY CO, INC	31300013667	7/11/17	48.00	20.76	CS	SEALANT, ROOF/FLASHING, GRIP RITE WET OR DRY (24/CS)	996.48	OTHER DEDUCTIONS
						PO 31300013667 Total	996.48	
						ABC SUPPLY CO, INC Total	996.48	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AC CONTROLS COMPANY, INC.	31300013729	7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC	3,466.00	ELECTRIC ADMINISTRATION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						WD85-AT-000 FOR FVM 122 ON BOILER 2 (H-2) AS DETAILED IN QUOTE: 258094-00		
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 122 ON BOILER 3 (H-3) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 123 ON BOILER 2 (H-2) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 124 ON BOILER 2 (H-2) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 125 ON BOILER 2 (H-2) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 130A ON BOILER 1 (H-1) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 130A ON BOILER 2 (H-2) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 130A ON BOILER 3 (H-3) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 130B ON BOILER 1 (H-1) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 130B ON BOILER 2 (H-2) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 130B ON BOILER 3 (H-3) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 135 ON BOILER 3 (H-3) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 199 ON BOILER 1 (H-1) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 199 ON BOILER 2 (H-2) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
AC CONTROLS COMPANY, INC.		7/14/17				BIFFI ICON ACTUATOR - #11-ICON 01/090-22 460/3/60VAC WD85-AT-000 FOR FVM 199 ON BOILER 3 (H-3) AS DETAILED IN QUOTE: 258094-00	3,466.00	ELECTRIC ADMINISTRATION
						PO 31300013729 Total	51,990.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						AC CONTROLS COMPANY, INC. Total	51,990.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACCURATE CALIBRATION SERVICES	31300013897	7/19/17				BLANKET PURCHASE ORDER FOR CALIBRATION AND CERTIFICATION SERVICES	1,900.00	ELECTRIC METER SHOP
						PO 31300013897 Total	1,900.00	
						ACCURATE CALIBRATION SERVICES Total	1,900.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACME FENCE CO., INC.	31300013937	7/19/17				LABOR AND MATERIALS TO INSTALL TWO (2) 20' WIDE X 4' TALL DOUBLE GATES - BLACK PVC COATED TO MATCH EXISTING	2,240.00	ELEC CONSTRUCTION & MAINT
						PO 31300013937 Total	2,240.00	
ACME FENCE CO., INC.	31300013950	7/20/17				LABOR, MATERIALS AND EQUIPMENT TO REPLACE APPROXIMATELY 40' OF 6' TALL CHAIN LINK FENCE WITH 6 ROWS OF BARBED WIRE - TO INCLUDE REMOVAL AND DISPOSAL OF EXISTING FENCE	1,395.65	WATERSHEDS
						PO 31300013950 Total	1,395.65	
ACME FENCE CO., INC.	31300013633	7/10/17				QUARTERLY MAINTENANCE AGREEMENT FOR (5) GATES AT THE OPERATIONS COMPLEX FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	1,180.00	GENERAL & ADMINISTRATIVE
						PO 31300013633 Total	1,180.00	
						ACME FENCE CO., INC. Total	4,815.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADAMS PRODUCTS COMPANY	31300014027	7/25/17	480.00	1.65	EA	BLOCK, CAP, 4",GRAY,4X8X16	792.00	OTHER DEDUCTIONS
						PO 31300014027 Total	792.00	
						ADAMS PRODUCTS COMPANY Total	792.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADS LLC	31300013837	7/18/17				BLANKET PURCHASE ORDER FOR SANITARY SEWER FLOW MONITOR REPLACEMENT PARTS: MODEMS, BATTERIES, FUSES, SENSORS, STEEL BANDS, & MISC. ITEMS NEEDED TO MAINTAIN THE FLOW MONITORING NETWORK.	15,000.00	WATER RESOURCES ENGINEERING
						PO 31300013837 Total	15,000.00	
ADS LLC	31300013643	7/10/17				SIM CARD WIRELESS SERVICE CHARGES FOR (44) ADS FLOW MONITORS, FOR THE PERIOD 07/01/17 TO 06/30/18	5,280.00	WATER RESOURCES ENGINEERING
ADS LLC		7/24/17				SIM CARD WIRELESS SERVICE CHARGES FOR (44) ADS FLOW MONITORS, FOR THE PERIOD 07/01/17 TO 06/30/18	5,280.00	WATER RESOURCES ENGINEERING
						PO 31300013643 Total	10,560.00	
						ADS LLC Total	25,560.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADVANCED CONTROL SYSTEMS, INC.	31300013725	7/14/17				SCADA SYSTEM SOFTWARE AND HARDWARE FULL SUPPORT AGREEMENT - SCHEDULE 2 PART A & B - PER PROPOSAL PR-1608-0517	64,074.00	SUBSTATIONS
						PO 31300013725 Total	64,074.00	
						ADVANCED CONTROL SYSTEMS, INC. Total	64,074.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AECOM TECHNICAL SERVICES OF NC	31300013701	7/14/17				PWC TASK NO. 13AEC002 - ENGINEERING AND DESIGN SERVICES FOR MAXWELL ROAD AT HWY. 24 SEWER MAIN DESIGN	750.00	WATER ADMINISTRATION
AECOM TECHNICAL SERVICES OF NC		7/14/17				PWC TASK NO. 13AEC002 - ENGINEERING AND DESIGN SERVICES FOR MAXWELL ROAD AT HWY. 24 WATER MAIN DESIGN	750.00	WATER ADMINISTRATION
						PO 31300013701 Total	1,500.00	
						AECOM TECHNICAL SERVICES OF NC Total	1,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AEGIS INSURANCE SERVICES INC	31300013769	7/17/17				BLANKET PURCHASE ORDER FOR WORKERS COMPENSATION POLICY	68,000.00	NO SPECIFIC DEPARTMENT
						PO 31300013769 Total	68,000.00	
AEGIS INSURANCE SERVICES INC	31300013770	7/17/17				ANNUAL DIRECTORS AND OFFICERS INSURANCE POLICY PREMIUM	43,048.00	NO SPECIFIC DEPARTMENT
						PO 31300013770 Total	43,048.00	
						AEGIS INSURANCE SERVICES INC Total	111,048.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AFP INDUSTRIES, INC	31300014018	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS AND SERVICES FOR VEHICLES	15,000.00	FLEET MAINT INT SERVICE
						PO 31300014018 Total	15,000.00	
AFP INDUSTRIES, INC	31300014016	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS AND SERVICE	5,000.00	FLEET MAINT INT SERVICE
						PO 31300014016 Total	5,000.00	
						AFP INDUSTRIES, INC Total	20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AGILITY RECOVERY SOLUTIONS	31300013885	7/19/17				BLANKET PURCHASE ORDER FOR READYSUITE USER FEES	7,000.00	TELECOMMUNICATIONS
						PO 31300013885 Total	7,000.00	
						AGILITY RECOVERY SOLUTIONS Total	7,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AIRGAS NATIONAL WELDERS	31300013631	7/10/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS GASES AND RELATED ITEMS	3,000.00	SUBSTATIONS
							PO 31300013631 Total	3,000.00
AIRGAS NATIONAL WELDERS	31300014000	7/24/17				BLANKET PURCHASE ORDER FOR WELDING GAS - 640080	2,500.00	FLEET MAINT INT SERVICE
							PO 31300014000 Total	2,500.00
							AIRGAS NATIONAL WELDERS Total	5,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALFRED WILLIAMS & CO.	31300013949	7/20/17				ONE (1) AERON WORK CHAIR (AER1B21DW), B SIZE,STD-HGT RANGE ADJ, FULLY ADJ ARMS, NON-UPHST ARMPADS IN GRAPHITE.	743.60	EXECUTIVE
							PO 31300013949 Total	743.60
							ALFRED WILLIAMS & CO. Total	743.60

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALL PRO AUTOMOTIVE	31300014022	7/25/17				BLANKET PURCHASE ORDER FOR VEHICLE DAMAGE REPAIRS	5,000.00	FLEET MAINT INT SERVICE
							PO 31300014022 Total	5,000.00
							ALL PRO AUTOMOTIVE Total	5,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLDATA, LLC	31300013929	7/19/17				SUBSCRIPTION RENEWAL - ALLDATA ON-LINE DIAGNOSTICS FOR FLEET	1,500.00	FLEET MAINT INT SERVICE
							PO 31300013929 Total	1,500.00
							ALLDATA, LLC Total	1,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLSHRED INC DBA A SHRED AHEAD	31300014082	7/31/17				SECURE DOCUMENT SHREDDING FOR THE CUSTOMER PROGRAMS DEPARTMENT FOR THE PERIOD: JULY 2017- DEC 2017	57.00	DEVELOPMENT & MARKETING
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR THE CUSTOMER PROGRAMS DEPARTMENT FOR THE PERIOD: JULY 2017- DEC 2017	57.00	PROGRAMS CALL CENTER
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR ACCTS RECEIVABLE FOR THE PERIOD: JULY 2017-DEC 2017	114.00	ACCOUNTS RECEIVABLE
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR CAPITAL PROJECTS FOR THE PERIOD: JULY 2017- DEC 2017	114.00	CAPITAL PROJECTS
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR CUSTOMER SERVICE CALL CENTER FOR THE PERIOD: JULY 2017- DEC 2017	114.00	CUSTOMER ACCTS CALL CENTER
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR CUSTOMER SERVICE CENTER FOR THE PERIOD: JULY 2017- DEC 2017	114.00	CUSTOMER SERVICE CENTER

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR ELEC RIC METER SHOP FOR THE PERIOD: JULY 2017-DEC 2017	114.00	ELECTRIC METER SHOP
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR ELECTRIC CONSTRUCTION FOR THE PERIOD: JULY 2017- DEC 2017	114.00	ELEC CONSTRUCTION & MAINT
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR ELECTRIC ENGINEERING FOR THE PERIOD: JULY 2017- DEC 2017	114.00	ELECTRICAL ENGINEERING
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR EXECUTIVE OFFICES FOR THE PERIOD: JULY 2017- DEC 2017	114.00	EXECUTIVE
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR HUMAN RESOURCES FOR THE PERIOD: JULY 2017-DEC 2017	114.00	HUMAN RESOURCES
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR PAYROLL FOR THE PERIOD: JULY 2017-DEC 2017	114.00	PAYROLL
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR RISK MANAGEMENT DEPT FOR THE PERIOD: JULY 2017 - DEC 2017	114.00	RISK MANAGEMENT
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR THE IS DEPARTMENT FOR THE PERIOD: JULY 2017- DEC 2017	114.00	INFORMATION SYSTEMS
ALLSHRED INC DBA A SHRED AHEAD		7/31/17				SECURE DOCUMENT SHREDDING FOR UTILITY FIELD SERVICES FOR THE PERIOD: JULY 2017-DEC 2017	114.00	UTILITY FIELD SERVICES
						PO 31300014082 Total	1,596.00	
						ALLSHRED INC DBA A SHRED AHEAD Total	1,596.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALPINE FRESH, INC	31300013761	7/17/17				JANITORIAL SERVICES FOR SUBSTATIONS FOR THE PERIOD: JULY 2017 - DEC. 2017	1,574.10	SUBSTATIONS
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR UTILITY FIELD SERVICE FOR THE PERIOD: JULY 2017 - DEC. 2017	1,574.10	UTILITY FIELD SERVICES
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR ELECTRIC METER SHOP FOR PERIOD: JULY 2017 - DEC. 2017	1,621.80	ELECTRIC METER SHOP
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR W/R FACILITIES MAINTENANCE FOR THE PERIOD: JULY 2017 - DEC. 2017	2,098.80	WATER/WASTEWATER FAC MNT
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR ELECTRIC SHEDS FOR PERIOD: JULY 2017 - DEC. 2017	2,214.00	GENERAL & ADMINISTRATIVE
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR WATER STORAGE SHEDS FOR PERIOD: JULY 2017 - DEC. 2017	2,214.00	GENERAL & ADMINISTRATIVE
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR WATER METER SHOP FOR PERIOD: JULY 2017 - DEC. 2017	2,671.20	WATER METER SHOP
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR ROCKFISH PLANT FOR PERIOD: JULY 2017 - DEC. 2017	3,350.04	ROCKFISH CK WTR RECLAM. FACIL.
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR APPARATUS REPAIR SHOP FOR PERIOD: JULY 2017 - DEC. 2017	4,770.00	APPARATUS REPAIR SHOP
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR WAREHOUSE FOR PERIOD: JULY 2017 - DEC. 2017	4,770.00	WAREHOUSE
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR CROSS CREEK PLANT FOR	5,000.04	CROSS CK WTR RECLAMATION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PERIOD: JULY 2017 - DEC. 2017		FACIL
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR CUSTOMER SERVICE CENTER FOR PERIOD: JULY 2017 - DEC. 2017	5,370.00	GENERAL & ADMINISTRATIVE
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR FLEET MAINTENANCE FOR PERIOD: JULY 2017 - DEC. 2017	5,370.00	FLEET MAINT INT SERVICE
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR PO GLENNVILLE PLANT FOR PERIOD: JULY 2017 - DEC. 2017	9,627.00	GLENNVILLE LK WTR TRMT FACILITY
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR PO HOFFER PLANT FOR PERIOD: JULY 2017 - DEC. 2017	9,627.00	PO HOFFER WATER TRMT FACILITY
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR RC WILLIAMS BUSINESS CENTER FOR PERIOD: JULY 2017 - DEC. 2017	22,559.64	GENERAL & ADMINISTRATIVE
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR ADMIN BUILDING FOR PERIOD: JULY 2017 - DEC. 2017	25,692.00	GENERAL & ADMINISTRATIVE
ALPINE FRESH, INC		7/17/17				JANITORIAL SERVICES FOR OPERATIONS CENTER FOR PERIOD: JULY 2017 - DEC. 2017	39,060.00	GENERAL & ADMINISTRATIVE
						PO 31300013761 Total	149,163.72	
						ALPINE FRESH, INC Total	149,163.72	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALTEC INDUSTRIES INC	31300013925	7/19/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES - 640020	20,000.00	FLEET MAINT INT SERVICE
						PO 31300013925 Total	20,000.00	
ALTEC INDUSTRIES INC	31300013800	7/18/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES FOR THE PERIOD 07/01/17 TO 09/30/17 (640120)	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013800 Total	5,000.00	
						ALTEC INDUSTRIES INC Total	25,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN SAFETY UTILITY CORP.	31300013984	7/20/17	100.00	14.88	PR	GLOVE,WORK,LEATHER,ELEC ONLY, L	1,488.00	OTHER DEDUCTIONS
						PO 31300013984 Total	1,488.00	
						AMERICAN SAFETY UTILITY CORP. Total	1,488.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMICK EQUIPMENT COMPANY, INC.	31300013752	7/17/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS STOCK PARTS AND SERVICES (640020)	45,000.00	FLEET MAINT INT SERVICE
						PO 31300013752 Total	45,000.00	
						AMICK EQUIPMENT COMPANY, INC. Total	45,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.	31300013739	7/17/17	30.00	16.00	PK	TIES,CABLE,BLACK,"8.25"	480.00	OTHER DEDUCTIONS
ANIXTER INTERNATIONAL INC.		7/17/17	1000.00	2.19	EA	LOCK, BARREL	2,190.00	OTHER DEDUCTIONS
ANIXTER INTERNATIONAL INC.		7/17/17	30.00	114.97	EA	ELBOW, 25KV 200 A DEADBREAK, 1/0 AL	3,449.10	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.		7/17/17	12.00	387.94	EA	ELBOW, REPAIR, 25 KV 200 A LB, 1/0 AL	4,655.28	OTHER DEDUCTIONS
						PO 31300013739 Total	10,774.38	
ANIXTER INTERNATIONAL INC.	31300013588	7/5/17	80.00	71.38	EA	ANCHOR, DOUBLE HELIX 1.5" SHAFT PISA	5,710.40	OTHER DEDUCTIONS
						PO 31300013588 Total	5,710.40	
ANIXTER INTERNATIONAL INC.	31300013689	7/13/17	1200.00	1.75	EA	CONNECTOR, SPLIT-BOLT, #2 CU, TIN-PLATED	2,098.80	OTHER DEDUCTIONS
						PO 31300013689 Total	2,098.80	
ANIXTER INTERNATIONAL INC.	31300014075	7/31/17	12.00	64.97	EA	SIGN, DANGER HIGH VOLTAGE, 10" X 14"	779.64	OTHER DEDUCTIONS
ANIXTER INTERNATIONAL INC.		7/31/17	12.00	67.98	EA	SIGN, DANGER HIGH VOLTAGE, 20" X 14"	815.76	OTHER DEDUCTIONS
						PO 31300014075 Total	1,595.40	
ANIXTER INTERNATIONAL INC.	31300013680	7/12/17	6.00	155.00	EA	WRENCH,LINEMANS,3/4",1", & 1-1/8"	930.00	OTHER DEDUCTIONS
						PO 31300013680 Total	930.00	
ANIXTER INTERNATIONAL INC.	31300013982	7/20/17	44.00	9.50	PR	GLOVES,LEATHER,NON-GAUNTLET,XX-LARGE	418.00	OTHER DEDUCTIONS
ANIXTER INTERNATIONAL INC.		7/20/17	47.00	9.50	PR	GLOVES, LEATHER, NON-GAUNTLET, MED.	446.50	OTHER DEDUCTIONS
						PO 31300013982 Total	864.50	
ANIXTER INTERNATIONAL INC.	31300013980	7/20/17	8.00	68.93	EA	TRANSFORMER, CURRENT, 1000:5A, 600 OVAL WINDOW	551.44	OTHER DEDUCTIONS
						PO 31300013980 Total	551.44	
ANIXTER INTERNATIONAL INC.	31300014067	7/28/17	12.00	18.94	EA	PANTS,RAIN, XX-LARGE, HI-VIS, CL3	227.28	OTHER DEDUCTIONS
						PO 31300014067 Total	227.28	
ANIXTER INTERNATIONAL INC.	31300014078	7/31/17	16.00	11.25	EA	SPLICE, 600 V URD KIT, 500 AL	180.00	OTHER DEDUCTIONS
						PO 31300014078 Total	180.00	
ANIXTER INTERNATIONAL INC.	31300013693	7/13/17	60.00	2.98	EA	BOLT, MACHINE, 3/4" X 16"	178.80	OTHER DEDUCTIONS
						PO 31300013693 Total	178.80	
						ANIXTER INTERNATIONAL INC. Total	23,111.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ARC3 GASES	31300013904	7/19/17				BLANKET PURCHASE ORDER FOR WELDING GASES - FLEET MAINTENANCE	7,000.00	FLEET MAINT INT SERVICE
PO 31300013904 Total							7,000.00	
ARC3 GASES	31300013919	7/19/17				BLANKET PURCHASE ORDER FOR WELDING GASES AND SUPPLIES AT BUTLER WARNER GENERATION PLANT	3,000.00	OTHER PRODUCTION GENERATION
PO 31300013919 Total							3,000.00	
ARC3 GASES	31300013727	7/14/17				BLANKET PURCHASE ORDER FOR THE RENTAL OF OXYGEN, ACETYLENE, AND OTHER WELDING GASES	3,000.00	OTHER PRODUCTION GENERATION
PO 31300013727 Total							3,000.00	
ARC3 GASES Total							13,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ARCADIS U.S., INC.	31300013719	7/14/17				PWC TASK NO. #17ARC005 FOR PROFESSIONAL SERVICES RELATED TO ASSISTANCE WITH CAPE FEAR RIVER MODELING AND WATER SUPPLY PLANNING	11,347.00	WATER ADMINISTRATION
PO 31300013719 Total							11,347.00	
ARCADIS U.S., INC. Total							11,347.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ARMOR SAFE TECHNOLOGIES, LLC	31300014077	7/31/17				CACHENET 5000 YEAR (S) STANDARD EXTENDED WARRANTY	2,400.00	CUSTOMER SERVICE CENTER
						PO 31300014077 Total	2,400.00	
						ARMOR SAFE TECHNOLOGIES, LLC Total	2,400.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ATLANTIC EMERGENCY SOLUTIONS	31300013912	7/19/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS AND SERVICES - 640020	60,000.00	FLEET MAINT INT SERVICE
						PO 31300013912 Total	60,000.00	
						ATLANTIC EMERGENCY SOLUTIONS Total	60,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AUTOMOTIVE FASTENERS, INC.	31300013952	7/20/17	156.00	3.79	EA	CLEANER, CARBURETOR, 16 OZ. CAN	591.24	OTHER DEDUCTIONS
						PO 31300013952 Total	591.24	
						AUTOMOTIVE FASTENERS, INC. Total	591.24	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AVERITT EXPRESS INC.	31300013848	7/18/17				BLANKET PURCHASE ORDER FOR FREIGHT CHARGES TO SHIP PARTS/EQUIPMENT FOR REPAIR	1,200.00	OTHER PRODUCTION GENERATION
						PO 31300013848 Total	1,200.00	
						AVERITT EXPRESS INC. Total	1,200.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BAKER ROOFING COMPANY	31300013760	7/17/17				ROOF ASSURANCE ROOF MANAGEMENT PROGRAM FOR RC WILLIAMS BUSINESS CENTER FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	750.00	GENERAL & ADMINISTRATIVE
BAKER ROOFING COMPANY		7/17/17				ROOF ASSURANCE ROOF MANAGEMENT PROGRAM FOR GLENNVILLE PLANT FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	1,000.00	GLENNVILLE LK WTR TRMT FACILITY
BAKER ROOFING COMPANY		7/17/17				ROOF ASSURANCE ROOF MANAGEMENT PROGRAM FOR HOFFER PLANT FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	1,000.00	PO HOFFER WATER TRMT FACILITY
BAKER ROOFING COMPANY		7/17/17				ROOF ASSURANCE ROOF MANAGEMENT PROGRAM FOR ROCKFISH PLANT FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	1,000.00	ROCKFISH CK WTR RECLAM. FACIL.
BAKER ROOFING COMPANY		7/17/17				ROOF ASSURANCE ROOF MANAGEMENT PROGRAM FOR CROSS CREEK PLANT FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	1,600.00	CROSS CK WTR RECLAMATION FACIL
BAKER ROOFING COMPANY		7/17/17				ROOF ASSURANCE ROOF MANAGEMENT PROGRAM FOR BUTLER WARNER FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	1,800.00	OTHER PRODUCTION GENERATION
BAKER ROOFING COMPANY		7/17/17				ROOF ASSURANCE ROOF MANAGEMENT PROGRAM FOR	3,000.00	GENERAL & ADMINISTRATIVE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						OPERATIONS COMPLEX FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017		
						PO 31300013760 Total	10,150.00	
						BAKER ROOFING COMPANY Total	10,150.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BANK OF NEW YORK CO. INC	31300014050	7/26/17				ADMINISTRATIVE AND DISBURSEMENT FEES FOR MULTIPLE BONDS SERIES	7,900.00	BOND INTEREST EXPENSE
						PO 31300014050 Total	7,900.00	
						BANK OF NEW YORK CO. INC Total	7,900.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BASS AIR CONDITIONING CO., INC	31300013844	7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR W/R FACILITIES MAINTENANCE FOR THE PERIOD: JULY 2017- DEC. 2017	211.20	WATER/WASTEWATER FAC MNT
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR SUBSTATIONS FOR THE PERIOD: JULY 2017- DEC. 2017	233.64	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR UTILITY FIELD SERVICES FOR THE PERIOD: JULY 2017- DEC. 2017	233.64	UTILITY FIELD SERVICES
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR ELECTRIC METER SHOP FOR THE PERIOD: JULY 2017- DEC. 2017	240.72	ELECTRIC METER SHOP
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR WATER METER SHOP FOR THE PERIOD: JULY 2017- DEC. 2017	268.80	WATER METER SHOP
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR AARON PARKS SUBSTATION FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR CAPE FEAR SUBSTATION FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR CARVER FALLS SUBSTATION FOR PERIOD: JULY 2017- DEC. 2017	276.00	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR CONTROL HOUSE FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	OTHER PRODUCTION GENERATION
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR CRYSTAL SPRINGS SUBSTATION FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR ELECTRIC EQUIPMENT SHEDS FOR THE PERIOD:JULY 2017- DEC. 2017	276.00	GENERAL & ADMINISTRATIVE

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR GUARD SHACK FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	GENERAL & ADMINISTRATIVE
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR LEGENDS SUBSTATION FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	TELECOMMUNICATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR POD-1 SUBSTATION FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR POD-III SUBSTATION FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR WATER EQUIPMENT SHEDS FOR THE PERIOD: JULY 2017- DEC. 2017	276.00	GENERAL & ADMINISTRATIVE
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR WATERS EDGE SUBSTATION FOR THE PERIOD:JULY 2017- DEC. 2017	276.00	SUBSTATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR MCGILVERY SUBSTATION FOR THE PERIOD: JULY 2017- DEC. 2017	462.00	TELECOMMUNICATIONS
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR APPARATUS REPAIR SHOP FOR THE PERIOD: JULY 2017- DEC. 2017	978.00	APPARATUS REPAIR SHOP
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR WAREHOUSE FOR THE PERIOD: JULY 2017- DEC. 2017	990.00	WAREHOUSE
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR GLENVILLE PLANT FOR THE PERIOD: JULY 2017- DEC. 2017	1,680.00	GLENVILLE LK WTR TRMT FACILITY
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR PO HOFFER PLANT FOR THE PERIOD: JULY 2017- DEC. 2017	1,842.00	PO HOFFER WATER TRMT FACILITY
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR FLEET MAINTENANCE FOR THE PERIOD: JULY 2017- DEC. 2017	2,124.00	FLEET MAINT INT SERVICE
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR ROCKFISH PLANT FOR THE PERIOD: JULY 2017- DEC. 2017	2,238.00	ROCKFISH CK WTR RECLAM. FACIL.
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR CROSS CREEK PLANT FOR THE PERIOD: JULY 2017- DEC. 2017	2,682.00	CROSS CK WTR RECLAMATION FACIL
BASS AIR CONDITIONING CO., INC		7/18/17				HVAC PREVENTIVE MAINTENANCE SERVICES FOR BUTLER WARNER GENERATION PLANT FOR THE PERIOD: JULY 2017 - DEC. 2017	3,550.00	OTHER PRODUCTION GENERATION
						PO 31300013844 Total	21,046.00	
						BASS AIR CONDITIONING CO., INC Total	21,046.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BATTERIES OF NC	31300014034	7/25/17				BLANKET PURCHASE ORDER FOR BATTERIES AND RELATED SUPPLIES - FLEET MAINTENANCE -640120	7,500.00	FLEET MAINT INT SERVICE

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300014034 Total	7,500.00	
BATTERIES OF NC	31300013846	7/18/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS BATTERIES AND SUPPLIES (640020)	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013846 Total	5,000.00	
BATTERIES OF NC	31300013926	7/19/17				BLANKET PURCHASE ORDER FOR BATTERIES AND RELATED SUPPLIES - FLEET MAINTENANCE - 640120	2,500.00	FLEET MAINT INT SERVICE
						PO 31300013926 Total	2,500.00	
						BATTERIES OF NC Total	15,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BEASLEY MEZZANINE HOLDINGS,LLC	31300013858	7/18/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	5,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013858 Total	5,000.00	
						BEASLEY MEZZANINE HOLDINGS,LLC Total	5,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BETTS & HOLT, LLP	31300013720	7/14/17				PWC TASK #17B&H008 FOR LEGAL SERVICES RELATED TO THE FEDERAL ENERGY REGULATORY COMMISSION INCLUDING BUT NOT LIMITED TO: COAL ASH; NUCLEAR DECOMMISSIONING AND TRUE-UP FORMAL CHALLENGE RELATED TO MATERIALS & SUPPLIES INVENTORY	24,802.00	ELECTRIC ADMINISTRATION
						PO 31300013720 Total	24,802.00	
						BETTS & HOLT, LLP Total	24,802.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300013772	7/17/17				LABOR AND EQUIPMENT TO REMOVE LARGE PINE TREE IN THE CANAL AT THE OPERATIONS CENTER COMPLEX	1,450.00	GENERAL & ADMINISTRATIVE
						PO 31300013772 Total	1,450.00	
BILL'S MOBILE CRANE SVC., INC.	31300013920	7/19/17				BLANKET PURCHASE ORDER FOR CRANE RENTAL SERVICES	1,000.00	OTHER PRODUCTION GENERATION
						PO 31300013920 Total	1,000.00	
						BILL'S MOBILE CRANE SVC., INC. Total	2,450.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILLY BILL GRADING	31300013082	7/25/17				ASPHALT OVERLAY (TO BE REIMBURSED BY CITY OF FAYETTEVILLE)	149,460.00	NO SPECIFIC DEPARTMENT
						PO 31300013082 Total	149,460.00	
						BILLY BILL GRADING Total	149,460.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BIZ TOOLS ONE INC	31300013863	7/18/17				BLANKET PURCHASE ORDER FOR WEBSITE SERVICES	1,000.00	COMMUNICATIONS/COMMUNITY RELATIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300013863 Total	1,000.00	
						BIZ TOOLS ONE INC Total	1,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BMC SOFTWARE INC.	31300014055	7/26/17				(4) TRACK-IT! NAMED TECH W/50 SELF-SERVICE USERS #LAFBD.0.0.00TIE1138544; AND (4) TRACK-IT! CONCURRENT TECH WITH 50 SELF-SERVICE USERS #LAFBB.0.0.00TIE1138544; FOR PERIOD 07/13/17 TO 04/10/18	6,060.33	TELECOMMUNICATIONS
						PO 31300014055 Total	6,060.33	
						BMC SOFTWARE INC. Total	6,060.33	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOOTH & ASSOCIATES, INC.	31300014081	7/31/17				PWC TASK NO. #18B&A157 FOR PROFESSIONAL UPGRADES OF THE 1977 VINTAGE S&C CIRCUIT SWITCHER AT THE FAYETTEVILLE TECHNICAL INSTITUTE SUBSTATION BY CHANGING OUT THE HIGH SIDE BREAKER	10,475.00	ELECTRIC ADMINISTRATION
						PO 31300014081 Total	10,475.00	
BOOTH & ASSOCIATES, INC.	31300013935	7/19/17	1672.79		EA	PWC TASK NO. 17B&A152 - INVESTIGATING AND MAKING RECOMMENDATIONS ON MISCELLANEOUS TECHNICAL ISSUES AND PROVIDING SUPPORTING DATA AS REQUESTED BY PWC	1,672.79	SUBSTATIONS
						PO 31300013935 Total	1,672.79	
						BOOTH & ASSOCIATES, INC. Total	12,147.79	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOST TUNE-UP & ARGO ATV SALES	31300013774	7/17/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES FOR EQUIPMENT - 640120	6,000.00	FLEET MAINT INT SERVICE
						PO 31300013774 Total	6,000.00	
						BOST TUNE-UP & ARGO ATV SALES Total	6,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRADY SERVICES	31300013648	7/10/17				HVAC SYSTEM PREVENTIVE MAINTENANCE CONTRACT FOR CUSTOMER SERVICE CENTER FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	2,334.00	GENERAL & ADMINISTRATIVE
BRADY SERVICES		7/10/17				HVAC SYSTEM PREVENTIVE MAINTENANCE CONTRACT FOR ADMINISTRATIVE BLDG FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	7,500.00	GENERAL & ADMINISTRATIVE
BRADY SERVICES		7/10/17				HVAC SYSTEM PREVENTIVE MAINTENANCE CONTRACT FOR RC WILLIAMS BUSINESS CENTER FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017	8,238.00	GENERAL & ADMINISTRATIVE
BRADY SERVICES		7/10/17				HVAC SYSTEM PREVENTIVE MAINTENANCE CONTRACT	9,858.00	GENERAL & ADMINISTRATIVE

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						FOR OPERATIONS CENTER FOR PERIOD: JULY 1, 2017 TO DEC. 31, 2017		
						PO 31300013648 Total	27,930.00	
						BRADY SERVICES Total	27,930.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRENNTAG MID-SOUTH, INC.	31300013917	7/19/17				BLANKET PURCHASE ORDER FOR POWERED ACTIVATED CARBON FOR THE GLENVILLE WTF	25,000.00	GLENVILLE LK WTR TRMT FACILITY
BRENNTAG MID-SOUTH, INC.		7/19/17				BLANKET PURCHASE ORDER FOR POWERED ACTIVATED CARBON FOR THE P.O. HOFFER WTF	45,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013917 Total	70,000.00	
BRENNTAG MID-SOUTH, INC.	31300013878	7/19/17				BLANKET PURCHASE ORDER FOR AQUEOUS AMMONIA (19.2%) FOR THE GLENVILLE LAKE WTF	10,000.00	GLENVILLE LK WTR TRMT FACILITY
BRENNTAG MID-SOUTH, INC.		7/19/17				BLANKET PURCHASE ORDER FOR AQUEOUS AMMONIA (19.2%) FOR THE P.O. HOFFER WTF	10,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013878 Total	20,000.00	
						BRENNTAG MID-SOUTH, INC. Total	90,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BTS TIRE & WHEEL DISTRIBUTORS	31300013850	7/18/17				BLANKET PURCHASE ORDER FOR TIRES AND SERVICE (640020)	100,000.00	FLEET MAINT INT SERVICE
						PO 31300013850 Total	100,000.00	
BTS TIRE & WHEEL DISTRIBUTORS	31300013851	7/18/17				BLANKET PURCHASE ORDER FOR THE PURCHASE OF TIRES AND TIRE MAINTENANCE SERVICES (640020)	45,000.00	FLEET MAINT INT SERVICE
						PO 31300013851 Total	45,000.00	
						BTS TIRE & WHEEL DISTRIBUTORS Total	145,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BUSINESS HEALTH SERVICES	31300013798	7/17/17				BLANKET PURCHASE ORDER FOR EAP PROGRAM MANANAGEMENT SERVICES	14,500.00	HUMAN RESOURCES
						PO 31300013798 Total	14,500.00	
						BUSINESS HEALTH SERVICES Total	14,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BUSINESS INK, CO.	31300013959	7/20/17	1.00	0.01	LT	MAILING SERVICES	0.01	SYSTEM PROTECTION
BUSINESS INK, CO.		7/20/17	6599.99		EA	MAILING SERVICES	6,599.99	SYSTEM PROTECTION
						PO 31300013959 Total	6,600.00	
						BUSINESS INK, CO. Total	6,600.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
C.E.S. CITY ELECTRIC SUPPLY	31300013636	7/10/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS ELECTRICAL SUPPLIES FOR THE SUBSTATION	5,000.00	SUBSTATIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						DEPARTMENT		
							PO 31300013636 Total	5,000.00
C.E.S. CITY ELECTRIC SUPPLY	31300013895	7/19/17	5.00	539.00	EA	LIGHT FIXTURE, LED 70W	2,695.00	OTHER DEDUCTIONS
							PO 31300013895 Total	2,695.00
							C.E.S. CITY ELECTRIC SUPPLY Total	7,695.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAI	31300013963	7/20/17	1.00	8,500.00	EA	ANNUAL MEMBERSHIP DUES FOR PERIOD 08/01/17 THRU 07/31/18	8,500.00	HUMAN RESOURCES
							PO 31300013963 Total	8,500.00
CAI	31300013765	7/17/17				BLANKET PURCHASE ORDER - BACKGROUND CHECKS & OTHER SERVICES	8,500.00	HUMAN RESOURCES
							PO 31300013765 Total	8,500.00
							CAI Total	17,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAMPBELL OIL & GAS CO., INC.	31300013845	7/18/17				BLANKET PURCHASE ORDER - MISCELLANEOUS FLUIDS FOR BULK TANKS (640020)	60,000.00	FLEET MAINT INT SERVICE
							PO 31300013845 Total	60,000.00
							CAMPBELL OIL & GAS CO., INC. Total	60,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPE FEAR LIFT TRUCKS	31300013927	7/19/17				BLANKET PURCHASE ORDER FOR PARTS AND EQUIPMENT SERVICES - 640120	5,000.00	FLEET MAINT INT SERVICE
							PO 31300013927 Total	5,000.00
							CAPE FEAR LIFT TRUCKS Total	5,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPE FEAR RIVER ASSEMBLY	31300013764	7/17/17				ANNUAL MEMBERSHIP DUES FOR 2017 - 2018 YEAR	1,000.00	EXECUTIVE
							PO 31300013764 Total	1,000.00
							CAPE FEAR RIVER ASSEMBLY Total	1,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARDINAL LANDSCAPING INC.	31300013741	7/17/17				LANDSCAPE MAINTENANCE FOR SECOND STREET FOR THE PERIOD: JULY 2017 - DEC. 2017	265.08	WATER CONST & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR COMET CIRCLE FOR THE PERIOD: JULY 2017 - DEC. 2017	289.20	GENERAL & ADMINISTRATIVE
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR MURCHISON ROAD PUMP FOR THE PERIOD: JULY 2017 - DEC. 2017	385.50	WATER CONST & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR VILLAGE DRIVE FOR THE PERIOD: JULY 2017 - DEC. 2017	414.00	WASTEWATER CONST. & MAINT.

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR COLEY DRIVE FOR THE PERIOD: JULY 2017 - DEC. 2017	417.60	ELEC CONSTRUCTION & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR INVERNESS DRIVE FOR THE PERIOD: JULY 2017-DEC 2017	417.72	WASTEWATER CONST. & MAINT.
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR ROCKFISH POLE TRAINING AREA FOR THE PERIOD: JULY 2017 - DEC. 2017	457.84	ELEC CONSTRUCTION & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR HERCULES STEEL LOT FOR THE PERIOD: JULY 2017 - DEC. 2017	514.20	GENERAL & ADMINISTRATIVE
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR MURCHISON RD. LOT FOR THE PERIOD: JULY 2017 - DEC. 2017	546.00	ELEC CONSTRUCTION & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR ESSEX DRIVE FOR THE PERIOD: JULY 2017 - DEC. 2017	578.40	WATERSHEDS
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR WADDELL DRIVE FOR THE PERIOD: JULY 2017 - DEC. 2017	1,012.50	WATERSHEDS
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR PUMPSTATIONS FOR THE PERIOD: JULY 2017 - DEC. 2017	1,164.12	WATER CONST & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR LIFT STATION OFFICE FOR THE PERIOD: JULY 2017 - DEC. 2017	1,390.79	WASTEWATER CONST. & MAINT.
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR GLENLEA CIRCLE FOR THE PERIOD: JULY 2017 - DEC. 2017	1,430.00	GENERAL & ADMINISTRATIVE
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR WATERSHED OFFICE FOR THE PERIOD: JULY 2017 - DEC. 2017	2,344.28	GLENVILLE LK WTR TRMT FACILITY
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR FOUNTAINHEAD LANE FOR THE PERIOD: JULY 2017 - DEC. 2017	3,208.79	GENERAL & ADMINISTRATIVE
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR ELECTRIC SUB "A" FOR THE PERIOD: JULY 2017 - DEC. 2017	5,962.82	SUBSTATIONS
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR GLENVILLE PLANT FOR THE PERIOD: JULY 2017 - DEC. 2017	6,529.79	GLENVILLE LK WTR TRMT FACILITY
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR ELECTRIC SUB "B" FOR THE PERIOD: JULY 2017 - DEC. 2017	7,330.53	ELEC CONSTRUCTION & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR WATER STORAGE TANKS FOR THE PERIOD: JULY 2017 - DEC. 2017	7,715.73	WATER CONST & MAINT
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR BUTLER WARNER FOR THE PERIOD: JULY 2017 - DEC. 2017	12,132.22	OTHER PRODUCTION GENERATION
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR ROCKFISH PLANT FOR THE PERIOD: JULY 2017 - DEC. 2017	13,669.91	ROCKFISH CK WTR RECLAM. FACIL.
CARDINAL LANDSCAPING INC.		7/17/17				LANDSCAPE MAINTENANCE FOR PO HOFFER PLANT FOR THE PERIOD: JULY 2017 - DEC. 2017	13,671.83	PO HOFFER WATER TRMT FACILITY
PO 31300013741 Total							81,848.85	
CARDINAL LANDSCAPING INC.	31300013713	7/14/17				TESTING OF RESIDENTIAL BACKFLOW PREVENTION ASSEMBLIES AS REQUIRED BY PWC SPECIFICATIONS FOR THE PERIOD 07/01/17 THROUGH 12/31/17	43,750.00	SYSTEM PROTECTION
PO 31300013713 Total							43,750.00	
CARDINAL LANDSCAPING INC. Total							125,598.85	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA ENVIROMENTAL SYSTEMS	31300013941	7/19/17				BLANKET PURCHASE ORDER FOR PARTS OR SERVICES (640020)	85,000.00	FLEET MAINT INT SERVICE
						PO 31300013941 Total	85,000.00	
						CAROLINA ENVIROMENTAL SYSTEMS Total	85,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARQUEST AUTO PARTS	31300014019	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS REPAIR PARTS(640020)	8,500.00	FLEET MAINT INT SERVICE
						PO 31300014019 Total	8,500.00	
CARQUEST AUTO PARTS	31300014021	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS REPAIR AND STOCK PARTS (640120)	1,500.00	FLEET MAINT INT SERVICE
						PO 31300014021 Total	1,500.00	
CARQUEST AUTO PARTS	31300014020	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS FOR REPAIRS AND STOCK (640080)	500.00	FLEET MAINT INT SERVICE
						PO 31300014020 Total	500.00	
						CARQUEST AUTO PARTS Total	10,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARUS CORPORATION	31300013909	7/19/17				BLANKET PURCHASE ORDER FOR CORROSION INHIBITOR FOR THE GLENVILLE WTF	30,000.00	GLENVILLE LK WTR TRMT FACILITY
CARUS CORPORATION		7/19/17				BLANKET PURCHASE ORDER FOR CORROSION INHIBITOR FOR THE P.O. HOFFER WTF	50,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013909 Total	80,000.00	
						CARUS CORPORATION Total	80,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CCG SYSTEMS, INC.	31300013683	7/12/17				FASTER ASSET SOLUTIONS REMOTE TRAINING SERVICES PER ESTIMATE DATED 05/12/17	4,250.00	FLEET MAINT INT SERVICE
						PO 31300013683 Total	4,250.00	
						CCG SYSTEMS, INC. Total	4,250.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CINTAS CORPORATION	31300013718	7/14/17				BLANKET PURCHASE ORDER FOR UNIFORM RENTAL SERVICES FOR ELECTRIC CONSTRUCTION EMPLOYEES	40,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300013718 Total	40,000.00	
CINTAS CORPORATION	31300013869	7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT GLENVILLE PLANT FOR PERIOD: JULY 1, 2017- DEC. 2017	200.00	GLENVILLE LK WTR TRMT FACILITY
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT ELECTRIC METER SHOP FOR PERIOD: JULY 1, 2017- DEC. 2017	300.00	ELECTRIC METER SHOP
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP	300.00	SUBSTATIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						TOWELS, ETC AT SUBSTATIONS FOR PERIOD: JULY 1, 2017- DEC. 2017		
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT UTILITY FIELD SERVICE FOR PERIOD: JULY 1, 2017- DEC. 2017	300.00	UTILITY FIELD SERVICES
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT W/R FACILITIES MAINTENANCE FOR PERIOD: JULY 1, 2017- DEC. 2017	400.00	WATER/WASTEWATER FAC MNT
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT CROSS CREEK FOR PERIOD: JULY 1, 2017- DEC. 2017	500.00	CROSS CK WTR RECLAMATION FACIL
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT CUSTOMER SERVICE CENTER FOR PERIOD: JULY 1, 2017- DEC. 2017	500.00	GENERAL & ADMINISTRATIVE
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT WATER METER SHOP FOR PERIOD: JULY 1, 2017- DEC. 2017	500.00	WATER METER SHOP
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT ROCKFISH PLANT FOR PERIOD: JULY 1, 2017- DEC. 2017	600.00	ROCKFISH CK WTR RECLAM. FACIL.
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT APPARATUS REPAIR SHOP FOR PERIOD: JULY 1, 2017- DEC. 2017	800.00	APPARATUS REPAIR SHOP
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT HOFFER PLANT FOR PERIOD: JULY 1, 2017- DEC. 2017	800.00	PO HOFFER WATER TRMT FACILITY
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT WAREHOUSE FOR PERIOD: JULY 1, 2017- DEC. 2017	800.00	WAREHOUSE
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT OPERATIONS CENTER FOR PERIOD: JULY 1, 2017- DEC. 2017	2,000.00	GENERAL & ADMINISTRATIVE
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT FLEET MAINTENANCE FOR PERIOD: JULY 1, 2017- DEC. 2017	2,300.00	FLEET MAINT INT SERVICE
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR MATS, SOAP, SHOP TOWELS, ETC AT BUTLER WARNER FOR PERIOD: JULY 1, 2017- DEC. 2017	3,000.00	OTHER PRODUCTION GENERATION
						PO 31300013869 Total	13,300.00	
CINTAS CORPORATION	31300013840	7/18/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - UTILITY FIELD SERVICES DEPARTMENT	13,000.00	UTILITY FIELD SERVICES
						PO 31300013840 Total	13,000.00	
CINTAS CORPORATION	31300013932	7/19/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - FLEET MAINTENANCE DEPARTMENT	10,000.00	FLEET MAINT INT SERVICE
						PO 31300013932 Total	10,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CINTAS CORPORATION	31300013866	7/18/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - W/R CONSTRUCTION	3,750.00	WASTEWATER CONST. & MAINT.
CINTAS CORPORATION		7/18/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - W/R CONSTRUCTION	3,750.00	WATER CONST & MAINT
						PO 31300013866 Total	7,500.00	
CINTAS CORPORATION	31300013767	7/17/17				BLANKET PURCHASE ORDER OF UNIFORM SERVICES - LEGAL /RISK, RIGHT OF WAY, CLAIMS, ENVIRONMENTAL DEPARTMENT	700.00	COLLECTIONS
CINTAS CORPORATION		7/17/17				BLANKET PURCHASE ORDER OF UNIFORM SERVICES - LEGAL /RISK, RIGHT OF WAY, CLAIMS, ENVIRONMENTAL DEPARTMENT	700.00	ENVIRONMENTAL COMPLIANCE
CINTAS CORPORATION		7/17/17				BLANKET PURCHASE ORDER OF UNIFORM SERVICES - LEGAL /RISK, RIGHT OF WAY, CLAIMS, ENVIRONMENTAL DEPARTMENT	700.00	RISK MANAGEMENT
CINTAS CORPORATION		7/17/17				BLANKET PURCHASE ORDER OF UNIFORM SERVICES - LEGAL /RISK, RIGHT OF WAY, CLAIMS, ENVIRONMENTAL DEPARTMENT	3,500.00	PROPERTY & ROW MANAGEMENT
						PO 31300013767 Total	5,600.00	
CINTAS CORPORATION	31300013827	7/18/17				BLANKET PURCHASE ORDER FOR SUBSTATION UNIFORM SERVICES	5,500.00	SUBSTATIONS
						PO 31300013827 Total	5,500.00	
CINTAS CORPORATION	31300013829	7/18/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - CT CREWS	2,500.00	CT METERING CREWS
						PO 31300013829 Total	2,500.00	
CINTAS CORPORATION	31300013614	7/7/17				BLANKET PURCHASE ORDER FOR UNIFORM RENTAL FOR CROSS CREEK OPERATORS	2,500.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300013614 Total	2,500.00	
CINTAS CORPORATION	31300013613	7/7/17				BLANKET PURCHASE ORDER FOR UNIFORM RENTAL FOR ROCKFISH OPERATORS	2,500.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300013613 Total	2,500.00	
CINTAS CORPORATION	31300013607	7/7/17				BLANKET PURCHASE ORDER FOR UNIFORM RENTAL FOR APPARATUS REPAIR SHOP - 6 MONTHS	2,500.00	APPARATUS REPAIR SHOP
						PO 31300013607 Total	2,500.00	
CINTAS CORPORATION	31300014015	7/25/17	80.00	30.42	CS	TOWEL, PAPER, 800' ROLL, WHITE	2,433.60	OTHER DEDUCTIONS
						PO 31300014015 Total	2,433.60	
CINTAS CORPORATION	31300013956	7/20/17				BLANKET PURCHASE ORDER FOR UNIFORM RENTAL	2,325.00	OTHER PRODUCTION GENERATION
						PO 31300013956 Total	2,325.00	
CINTAS CORPORATION	31300013934	7/19/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - WAREHOUSE	1,600.00	WAREHOUSE
						PO 31300013934 Total	1,600.00	
CINTAS CORPORATION	31300013733	7/17/17				BLANKET PURCHASE ORDER FOR UNIFORMS FOR FACILITIES MAINTENANCE DEPARTMENT	1,500.00	FACILITIES MAINTENANCE
						PO 31300013733 Total	1,500.00	
CINTAS CORPORATION	31300013898	7/19/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES -	1,300.00	WATER METER SHOP

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						WATER METER SHOP		
						PO 31300013898 Total	1,300.00	
CINTAS CORPORATION	31300013877	7/19/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - ELECTRIC METER SHOP	1,200.00	ELECTRIC METER SHOP
						PO 31300013877 Total	1,200.00	
CINTAS CORPORATION	31300013612	7/7/17				BLANKET PURCHASE ORDER FOR UNIFORM/LAB COAT RENTALS FOR LABORATORY EMPLOYEES	1,100.00	LABORATORY
						PO 31300013612 Total	1,100.00	
CINTAS CORPORATION	31300013602	7/6/17				BLANKET PURCHASE ORDER FOR UNIFORM RENTALS FOR FARM EMPLOYEES	800.00	RESIDUALS MANAGEMENT
						PO 31300013602 Total	800.00	
CINTAS CORPORATION	31300013694	7/13/17				WEEKLY UNIFORM SERVICE FOR BRIAN DILLION & JOSH GOODEN	400.00	WATER RESOURCES ENGINEERING
						PO 31300013694 Total	400.00	
CINTAS CORPORATION	31300013839	7/18/17				BLANKET PURCHASE ORDER FOR UNIFORM SERVICES - MARKETING DEPARTMENT	300.00	DEVELOPMENT & MARKETING
						PO 31300013839 Total	300.00	
						CINTAS CORPORATION Total	117,858.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300014080	7/31/17				TEXFI GROUNDWATER REMEDIATION PILOT STUDY; COST SPLIT BETWEEN COF & PWC, WITH PWC REIMBURSING THE CITY	45,000.00	WATER ADMINISTRATION
						PO 31300014080 Total	45,000.00	
CITY OF FAYETTEVILLE	31300013627	7/10/17				CONTINGENCY LINE - FOR UNFORSEEN CHANGE ORDERS AS APPROVED BY PWC ENGINEER	5,000.00	WATER ADMINISTRATION
CITY OF FAYETTEVILLE		7/10/17				REIMBURSEMENT AGREEMENT - UTILITY RELOCATION ON NORTH STREET (PART OF CITY OF FAYETTEVILLE'S NORTH STREET DRAINAGE PROJECT)	28,325.00	WATER ADMINISTRATION
						PO 31300013627 Total	33,325.00	
CITY OF FAYETTEVILLE	31300014065	7/28/17				BLANKET PURCHASE ORDER FOR FAST SHUTTLE SERVICES	23,400.00	CUSTOMER SERVICE CENTER
						PO 31300014065 Total	23,400.00	
CITY OF FAYETTEVILLE	31300013641	7/10/17				BLANKET PURCHASE ORDER FOR CITY STORMWATER FEES - FOR THE PERIOD 07/01/17 TO 09/30/17	8,750.00	GENERAL & ADMINISTRATIVE
						PO 31300013641 Total	8,750.00	
CITY OF FAYETTEVILLE	31300013649	7/10/17				LEGAL SERVICES PROVIDED BY THE CITY ATTORNEY'S OFFICE FOR FAYETTEVILLE PUBLIC WORKS COMMISSION FOR THE PERIOD JULY 2017 - SEPTEMBER 2017 - ESTIMATED MONTHLY HOURS - 15 HOURS AT \$150.00 PER HOURS	6,750.00	EXECUTIVE
						PO 31300013649 Total	6,750.00	
CITY OF FAYETTEVILLE	31300013819	7/18/17				LASERFICHE FULL USER LICENSES FOR FLEET AND WAREHOUSE	778.80	FLEET MAINT INT SERVICE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE		7/18/17				LASERFICHE FULL USER LICENSES FOR FLEET AND WAREHOUSE	1,554.00	WAREHOUSE
						PO 31300013819 Total	2,332.80	
						CITY OF FAYETTEVILLE Total	119,557.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEAN BURN SERVICES	31300013685	7/12/17				YEARLY SERVICE FOR (2) CLEAN BURN WASTE OIL HEATERS AT FLEET FACILITY	990.00	FLEET MAINT INT SERVICE
						PO 31300013685 Total	990.00	
						CLEAN BURN SERVICES Total	990.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEAR CHANNEL AIRPORTS	31300013865	7/18/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	765.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013865 Total	765.00	
						CLEAR CHANNEL AIRPORTS Total	765.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEGG'S TERMITE & PEST CONTROL	31300013753	7/17/17				PEST CONTROL SERVICES FOR SUBSTATIONS FOR PERIOD: JULY 2017 - DEC. 2017	35.64	SUBSTATIONS
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR UTILITY FIELD SERVICES FOR PERIOD: JULY 2017 - DEC. 2017	35.64	UTILITY FIELD SERVICES
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR ELECTRIC METER SHOP FOR PERIOD: JULY 2017 - DEC. 2017	36.72	ELECTRIC METER SHOP
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR W/R FACILITIES MAINTENANCE FOR PERIOD: JULY 2017 - DEC. 2017	47.52	WATER/WASTEWATER FAC MNT
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR WATER METER SHOP FOR PERIOD: JULY 2017 - DEC. 2017	60.48	WATER METER SHOP
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR APPARATUS REPAIR SHOP FOR PERIOD: JULY 2017 - DEC. 2017	108.00	APPARATUS REPAIR SHOP
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR THE WAREHOUSE FOR PERIOD: JULY 2017 - DEC. 2017	108.00	WAREHOUSE
CLEGG'S TERMITE & PEST CONTROL		7/17/17				TERMITE INSPECTION FOR BUTLER WARNER ADMIN BLDG FOR PERIOD: JULY 2017 - DEC. 2017	140.00	OTHER PRODUCTION GENERATION
CLEGG'S TERMITE & PEST CONTROL		7/17/17				TERMITE INSPECTION FOR BUTLER WARNER GENERATION FOR PERIOD: JULY 2017 - DEC. 2017	140.00	STEAM PRODUCTION GENERATION
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR ELECTRIC EQUIPMENT SHED FOR PERIOD: JULY 2017 - DEC. 2017	180.00	SUBSTATIONS
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR GRISTMILL FOR PERIOD: JULY 2017 - DEC. 2017	180.00	WATER CONST & MAINT
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR WATER EQUIPMENT SHED FOR PERIOD: JULY 2017 - DEC. 2017	180.00	WATER CONST & MAINT
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR GLENNVILLE LAKE PLANT	240.00	GLENNVILLE LK WTR TRMT
CLEGG'S TERMITE & PEST CONTROL		7/17/17						

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						(ADDL) FOR PERIOD: JULY 2017 - DEC. 2017		FACILITY
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR FLEET MAINTENANCE FOR PERIOD: JULY 2017 - DEC. 2017	270.00	FLEET MAINT INT SERVICE
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR GLENVILLE LAKE PLANT FOR PERIOD: JULY 2017 - DEC. 2017	270.00	GLENVILLE LK WTR TRMT FACILITY
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR PO HOFFER PLANT FOR PERIOD: JULY 2017 - DEC. 2017	270.00	PO HOFFER WATER TRMT FACILITY
CLEGG'S TERMITE & PEST CONTROL		7/17/17				TERMITE TREATMENT FOR CROSS CREEK PLANT FOR PERIOD: JULY 2017 - DEC. 2017	300.00	CROSS CK WTR RECLAMATION FACIL
CLEGG'S TERMITE & PEST CONTROL		7/18/17				TERMITE TREATMENT FOR RC WILLIAMS BUSINESS CENTER FOR PERIOD: JULY 2017 - DEC. 2017	330.00	GENERAL & ADMINISTRATIVE
CLEGG'S TERMITE & PEST CONTROL		7/17/17				TERMITE TREATMENT FOR APPARATUS REPAIR SHOP FOR PERIOD: JULY 2017 - DEC. 2017	350.00	APPARATUS REPAIR SHOP
CLEGG'S TERMITE & PEST CONTROL		7/17/17				TERMITE TREATMENT FOR GRISTMILL STATION FOR PERIOD: JULY 2017 - DEC. 2017	350.00	WATER CONST & MAINT
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR BUTLER WARNER GENERATION (EVERY OTHER MONTH) PLANT FOR PERIOD: JULY 2017 - DEC. 2017	500.00	STEAM PRODUCTION GENERATION
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR RC WILLIAMS BUSINESS CENTER FOR PERIOD: JULY 2017 - DEC. 2017	600.00	GENERAL & ADMINISTRATIVE
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR ROCKFISH PLANT FOR PERIOD: JULY 2017 - DEC. 2017	780.00	ROCKFISH CK WTR RECLAM. FACIL.
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR BUTLER WARNER GENERATION PLANT FOR PERIOD: JULY 2017 - DEC. 2017	900.00	OTHER PRODUCTION GENERATION
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR THE VAULTS AND PUMPS AT DECATUR, GOLF ST., GLENVIEW, WILSON ST., 71ST SCHOOL RD. AND MURCHISON RD., FOR PERIOD: JULY 2017 - DEC. 2017	900.00	WATER CONST & MAINT
CLEGG'S TERMITE & PEST CONTROL		7/17/17				FIRE ANT SERVICES FOR OPERATIONS CENTER FOR PERIOD: AUG. 2017 TO FEB. 2018	1,000.00	GENERAL & ADMINISTRATIVE
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR CROSS CREEK PLANT FOR PERIOD: JULY 2017 - DEC. 2017	1,050.00	CROSS CK WTR RECLAMATION FACIL
CLEGG'S TERMITE & PEST CONTROL		7/17/17				TERMITE TREATMENT FOR OPERATIONS CENTER FOR PERIOD: JULY 2017 - DEC. 2017	1,100.00	GENERAL & ADMINISTRATIVE
CLEGG'S TERMITE & PEST CONTROL		7/17/17				FIRE ANT SERVICES FOR 71ST BOOSTER, GLENVILLE, DECATUR, AND HOFFER FOR PERIOD: AUG. 2017 TO FEB. 2018	1,318.35	GLENVILLE LK WTR TRMT FACILITY
CLEGG'S TERMITE & PEST CONTROL		7/17/17				FIRE ANT SERVICES FOR 71ST BOOSTER, GLENVILLE, DECATUR, AND HOFFER FOR PERIOD: AUG. 2017 TO FEB. 2018	1,318.35	WATER CONST & MAINT
CLEGG'S TERMITE & PEST CONTROL		7/17/17				PEST CONTROL SERVICES FOR OPERATIONS CENTER FOR PERIOD: JULY 2017 - DEC. 2017	1,350.00	GENERAL & ADMINISTRATIVE
CLEGG'S TERMITE & PEST CONTROL		7/17/17				FIRE ANT SERVICES FOR 71ST BOOSTER, GLENVILLE, DECATUR, AND HOFFER FOR PERIOD: AUG. 2017 TO FEB. 2018	1,358.30	PO HOFFER WATER TRMT FACILITY

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEGG'S TERMITE & PEST CONTROL		7/17/17				FIRE ANT SERVICES FOR CROSS CREEK PLANT FOR PERIOD: AUG. 2017 TO FEB. 2018	2,000.00	CROSS CK WTR RECLAMATION FACIL
CLEGG'S TERMITE & PEST CONTROL		7/17/17				FIRE ANT SERVICES FOR ROCKFISH PLANT FOR PERIOD: AUG. 2017 TO FEB. 2018	2,000.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300013753 Total	19,807.00	
						CLEGG'S TERMITE & PEST CONTROL Total	19,807.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
COMPANY WRENCH	31300013789	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS - 640120	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013789 Total	5,000.00	
						COMPANY WRENCH Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCRETE PIPE & PRECAST LLC	31300014061	7/27/17	3.00	175.00	EA	RISER, 1.33', F/4' MANHOLE, W/CONSHIELD	525.00	OTHER DEDUCTIONS
						PO 31300014061 Total	525.00	
						CONCRETE PIPE & PRECAST LLC Total	525.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSOLIDATED ELECTRICAL DIST.	31300013635	7/10/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS ELECTRICAL PARTS FOR THE SUBSTATION DEPARTMENT	7,500.00	SUBSTATIONS
						PO 31300013635 Total	7,500.00	
						CONSOLIDATED ELECTRICAL DIST. Total	7,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORPORATE INTERIORS & SALES	31300014045	7/26/17				ONE (1) RFM EVOLVE TASK CHAIR, #15358-25A #1900 SEAT 33 NW SEAT SLIDER IN NAVY BLUE WITH BLACK MESH	308.64	BUDGET
CORPORATE INTERIORS & SALES		7/26/17				TWO (2) GLEEM GUEST CHAIRS, FINISH: DC DARK CHERRY, FABRIC: MOMENTUM: LINEUP - GRADE 2, COLOR: BALTIC	755.32	BUDGET
CORPORATE INTERIORS & SALES		7/26/17				ONE (1) CIRCULAR TABLE TOP, DC DARK CHERRYBASE AND TOP FOR RHONDA GRAHAM'S OFFICE	1,031.32	BUDGET
CORPORATE INTERIORS & SALES		7/26/17				TWO (2) STACK-ON BOOKCASES, TU-DC DARK CHERRY	1,209.80	BUDGET
CORPORATE INTERIORS & SALES		7/26/17				ONE (1) HUTCH WITH 5 DOORS, 84-81"W X 15 1/4"D X 40"H	1,504.20	BUDGET
						PO 31300014045 Total	4,809.28	
CORPORATE INTERIORS & SALES	31300013622	7/7/17				(4 EA.) OFFICE STAR #75-7A773 SPACE SEATING CHAIR, BLACK MESH BACK AND NAVY FABRIC (4 EA. AT \$425.00 EA.)	1,700.00	WATER RESOURCES ENGINEERING
						PO 31300013622 Total	1,700.00	
						CORPORATE INTERIORS & SALES Total	6,509.28	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
COVANTA ENVIRONMENTAL SOLUTIONS, LLC	31300013640	7/10/17				BLANKET PURCHASE ORDER FOR HAZARDOUS WASTE DISPOSAL SERVICES - FOR THE PERIOD 07/01/17 TO 09/30/17	12,500.00	ENVIRONMENTAL COMPLIANCE
						PO 31300013640 Total	12,500.00	
						COVANTA ENVIRONMENTAL SOLUTIONS, LLC Total	12,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CROWN DODGE OF FAYETTEVILLE	31300013893	7/19/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICE - 640020	20,000.00	FLEET MAINT INT SERVICE
						PO 31300013893 Total	20,000.00	
						CROWN DODGE OF FAYETTEVILLE Total	20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CROWN FORD	31300013942	7/19/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS FOR REPAIRS AND STOCK (640020)	30,000.00	FLEET MAINT INT SERVICE
						PO 31300013942 Total	30,000.00	
						CROWN FORD Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CRYSTAL CLEAN RALEIGH DIVISION	31300013681	7/12/17				PARTS WASHER CLEANING AND HAZARDOUS WASTE PICKUP FOR JULY THRU SEPT 2017	10,000.00	ENVIRONMENTAL COMPLIANCE
						PO 31300013681 Total	10,000.00	
						CRYSTAL CLEAN RALEIGH DIVISION Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300013808	7/18/17				SOFTWARE, GXP ENHANCED SUPPORT PLAN RENEWAL	3,600.00	WASTEWATER CONST. & MAINT.
						PO 31300013808 Total	3,600.00	
						CUES, INC. Total	3,600.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUMBERLAND TRACTOR COMPANY	31300014026	7/25/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES	60,000.00	FLEET MAINT INT SERVICE
						PO 31300014026 Total	60,000.00	
						CUMBERLAND TRACTOR COMPANY Total	60,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUSTOM CREATIONS	31300014063	7/28/17				BLANKET PURCHASE ORDER OF SAFETY INCENTIVE ITEMS	3,000.00	SAFETY & TRAINING
						PO 31300014063 Total	3,000.00	
						CUSTOM CREATIONS Total	3,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
CUSTOM OVERHEAD DOORS	31300013812	7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 47 BAY DOORS, 2 DOCK LEVELERS, 2 FIRE DOORS (DROP TEST ANNUALLY) AT MAIN COMPLEX	60.06	ELECTRIC METER SHOP	
CUSTOM OVERHEAD DOORS		7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 47 BAY DOORS, 2 DOCK LEVELERS, 2 FIRE DOORS (DROP TEST ANNUALLY) AT MAIN COMPLEX	180.18	APPARATUS REPAIR SHOP	
CUSTOM OVERHEAD DOORS		7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 47 BAY DOORS, 2 DOCK LEVELERS, 2 FIRE DOORS (DROP TEST ANNUALLY) AT MAIN COMPLEX	300.30	WAREHOUSE	
CUSTOM OVERHEAD DOORS		7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 47 BAY DOORS, 2 DOCK LEVELERS, 2 FIRE DOORS (DROP TEST ANNUALLY) AT MAIN COMPLEX	775.06	GENERAL & ADMINISTRATIVE	
CUSTOM OVERHEAD DOORS		7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 8 BAY DOORS AT CROSS CREEK	1,070.00	CROSS CK WTR RECLAMATION FACIL	
CUSTOM OVERHEAD DOORS		7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 13 BAY DOORS AT ROCKFISH PLANT	1,400.00	ROCKFISH CK WTR RECLAM. FACIL.	
CUSTOM OVERHEAD DOORS		7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 47 BAY DOORS, 2 DOCK LEVELERS, 2 FIRE DOORS (DROP TEST ANNUALLY) AT MAIN COMPLEX	1,544.40	FLEET MAINT INT SERVICE	
CUSTOM OVERHEAD DOORS		7/18/17				SEMI-ANNUAL PREVENTIVE MAINTNENANCE ON 19 BAY DOORS AT BUTLER WARNER	2,020.00	OTHER PRODUCTION GENERATION	
							PO 31300013812 Total	7,350.00	
							CUSTOM OVERHEAD DOORS Total	7,350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
CYME INTERNATIONAL T&D, INC.	31300013630	7/10/17				SOFTWARE MAINTENANCE SERVICE RENEWAL - CYME POWER ENGINEERING SOFTWARE FOR THE PERIOD 07/31/17 TO 07/30/18	22,524.78	ELECTRICAL ENGINEERING	
							PO 31300013630 Total	22,524.78	
							CYME INTERNATIONAL T&D, INC. Total	22,524.78	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
CYRCO, INC.	31300013883	7/19/17				ITEM I: FAN DECK REPLACEMENT - ONE (1) CELL - TO INCLUDE ALL LABOR, MATERIALS & EQUIPMENT - PER QUOTE Q-5308	23,052.00	STEAM PRODUCTION GENERATION	
CYRCO, INC.		7/19/17				ITEM II: ESCAPE LADDER REPLACEMENT - ONE (1) LOCATION - TO INCLUDE ALL LABOR, MATERIALS & EQUIPMENT - PER QUOTE Q-5308	36,160.00	STEAM PRODUCTION GENERATION	
CYRCO, INC.		7/19/17				ITEM III: TANK WORK PLATFORM REPLACEMENT - TO INCLUDE ALL LABOR, MATEIALS AND EQUIPMENT - PER QUOTE Q5308	39,140.00	STEAM PRODUCTION GENERATION	
							PO 31300013883 Total	98,352.00	
							CYRCO, INC. Total	98,352.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
D & J MOTOR CO.	31300014028	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS OR SERVICES	15,000.00	FLEET MAINT INT SERVICE
						PO 31300014028 Total	15,000.00	
						D & J MOTOR CO. Total	15,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
D.E.S.P. WASTE CONSUMING	31300013611	7/7/17	20.00	845.00	CS	DRAIN EZE CUBES, 5LB BLOCK	16,900.00	OTHER DEDUCTIONS
						PO 31300013611 Total	16,900.00	
						D.E.S.P. WASTE CONSUMING Total	16,900.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DAVID BRUCE SUGGS	31300014025	7/25/17				BLANKET PURCHASE ORDER FOR VEHICLE BODY REPAIRS	5,000.00	FLEET MAINT INT SERVICE
						PO 31300014025 Total	5,000.00	
						DAVID BRUCE SUGGS Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DENR	31300013894	7/19/17				2018 NORTH CAROLINA WASTEWATER//GROUNDWATER LABORATORY CERTIFICATION FEES FOR 2018	1,950.00	LABORATORY
						PO 31300013894 Total	1,950.00	
						DENR Total	1,950.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DEWBERRY ENGINEERS, INC.	31300014085	7/31/17				PWC TASK #18DEW002 FOR PROFESSIONAL SERVICES RELATED TO THE BINGHAM DRIVE WATER AND SEWER LINE REPLACEMENT PROJECT	46,500.00	WATER ADMINISTRATION
						PO 31300014085 Total	46,500.00	
						DEWBERRY ENGINEERS, INC. Total	46,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DEX	31300013968	7/20/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	6,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013968 Total	6,000.00	
						DEX Total	6,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300013964	7/20/17				ASPHALT PATCH AT 3405 BRAGG BLVD.	458.23	ELEC CONSTRUCTION & MAINT
						PO 31300013964 Total	458.23	
						DIAMOND CONSTRUCTORS, INC. Total	458.23	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIEBOLD, INC.	31300013604	7/6/17				PREVENTIVE MAINTENANCE AGREEMENT FOR TELLER DRAWERS AND TUBES AT CUSTOMER SERVICE CENTER FOR THE PERIOD: JULY 1, 2017 TO JUNE 30, 2018	2,861.65	GENERAL & ADMINISTRATIVE
						PO 31300013604 Total	2,861.65	
						DIEBOLD, INC. Total	2,861.65	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300013802	7/18/17				TRENCHLESS CONSTRUCTION SERVICES PER PWC SPECIFICATIONS AND BID PROPOSAL BY BRANTLEY TURNER DATED 06/02/16	86,456.23	ELEC CONSTRUCTION & MAINT
						PO 31300013802 Total	86,456.23	
DIRECTIONAL SERVICES, INC.	31300013707	7/14/17				TRENCHLESS CONSTRUCTION SERVICES FOR FY2107	9,569.70	ELEC CONSTRUCTION & MAINT
						PO 31300013707 Total	9,569.70	
						DIRECTIONAL SERVICES, INC. Total	96,025.93	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DLT SOLUTIONS, LLC	31300013721	7/14/17	5.00	180.52	EA	AUTODESK AUTOCAD LT 2018 GOVERNMENT SINGLE-USER ELD ANNUAL SUBSCRIPTION SWITCHED FROM MAINTENANCE CONTRACT: 110000442744, FOR THE PERIOD 09/16/17 TO 09/15/18	902.60	WATER RESOURCES ENGINEERING
DLT SOLUTIONS, LLC		7/14/17	5.00	1,022.59	EA	ARCHITECTURE ENGINEERING CONSTRUCTION COLLECTION IC GOVERNMENT SINGLE-USER ELD ANNUAL SUBSCRIPTION SWITCHED FROM MAINTENANCE CONTRACT: 343-57726534, FOR THE PERIOD 09/12/17 TO 09/11/18	5,112.95	WATER RESOURCES ENGINEERING
						PO 31300013721 Total	6,015.55	
						DLT SOLUTIONS, LLC Total	6,015.55	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DONNIE WHEELER TRANSMISSION	31300013911	7/19/17				BLANKET PURCHASE ORDER FOR TRANSMISSION REPAIRS - 640020	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013911 Total	5,000.00	
						DONNIE WHEELER TRANSMISSION Total	5,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DS SERVICES	31300013595	7/6/17	1440.00	10.00	CS	WATER,CAROLINA BLUE	14,400.00	OTHER DEDUCTIONS
						PO 31300013595 Total	14,400.00	
						DS SERVICES Total	14,400.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUNCAN-PARNELL, INC.	31300013993	7/21/17				ONE-YEAR HARDWARE WARRANTY FOR R1/JUNO/NOMAD/ANTENNA HANDHELD UNITS	2,086.00	UTILITY FIELD SERVICES

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300013993 Total	2,086.00	
						DUNCAN-PARNELL, INC. Total	2,086.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EASTECH FLOW CONTROL INC.	31300014053	7/26/17	1.00	85.00	EA	ESTIMATED FREIGHT	85.00	WATER RESOURCES ENGINEERING
EASTECH FLOW CONTROL INC.		7/26/17	2.00	175.00	EA	30 FT. ANTENNA CABLE & CHAIN	350.00	WATER RESOURCES ENGINEERING
EASTECH FLOW CONTROL INC.		7/26/17	4.00	1,425.00	EA	ITRACKER SMART INFLOW AND INFILTRATION MICRO DETECTION MONITOR	5,700.00	WATER RESOURCES ENGINEERING
						PO 31300014053 Total	6,135.00	
						EASTECH FLOW CONTROL INC. Total	6,135.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EASTERN ENVIRONMENTAL MANAGEMENT, LLC	31300013742	7/17/17				BLANKET PURCHASE ORDER FOR ENVIRONMENTAL SERVICES FOR JULY 2017 THRU DECEMBER 2017	12,500.00	ENVIRONMENTAL COMPLIANCE
						PO 31300013742 Total	12,500.00	
						EASTERN ENVIRONMENTAL MANAGEMENT, LLC Total	12,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ECK SUPPLY	31300014084	7/31/17	400.00	0.36	EA	NUT, WIRE, BLUE	146.00	OTHER DEDUCTIONS
						PO 31300014084 Total	146.00	
						ECK SUPPLY Total	146.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP-WAKE FORES	31300013672	7/11/17				BLANKET PURCHASE ORDER TO REPAIR AND REBUILD MOTORS FOR GENERATION PLANT EQUIPMENT	5,000.00	OTHER PRODUCTION GENERATION
						PO 31300013672 Total	5,000.00	
						ELECTRIC MOTOR SHOP-WAKE FORES Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRICITIES OF NC, INC.	31300013916	7/19/17				NOTIFICATION OF LOAD MANAGEMENT ACTIVITIES ANNUAL AGREEMENT	22,800.00	ELECTRIC ADMINISTRATION
						PO 31300013916 Total	22,800.00	
						ELECTRICITIES OF NC, INC. Total	22,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTROTEK INC	31300013906	7/19/17				BLANKET PURCHASE ORDER FOR EQUIPMENT REPAIRS - SUBSTATIONS DEPARTMENT	5,000.00	SUBSTATIONS
						PO 31300013906 Total	5,000.00	
						ELECTROTEK INC Total	5,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EMTEC CONSULTING SERVICES, LLC	31300013628	7/10/17				PWC TASK NO. 18EMT004 - PROFESSIONAL SERVICES RELATED TO PROVIDING CONSULTING & TECHNICAL SUPPORT SERVICES RELATED TO A MAJORITY OF PWC ENTERPRISE ORACLE APPLICATIONS UNDER A MANAGED SERVICES ARRANGEMENT FOR ON-DEMAND & PREDICTIVE SERVICES	2,300,000.00	INFORMATION SYSTEMS
						PO 31300013628 Total	2,300,000.00	
						EMTEC CONSULTING SERVICES, LLC Total	2,300,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENVIRONMENTAL HYDROGEOLOGICAL	31300013682	7/12/17				BLANKET PURCHASE ORDER FOR HAZMAT SPILL RESPONSE FOR THE PERIOD JULY THRU SEPT. 2017	35,000.00	ENVIRONMENTAL COMPLIANCE
						PO 31300013682 Total	35,000.00	
ENVIRONMENTAL HYDROGEOLOGICAL	31300013834	7/18/17				QUARTERLY CLEAN OUT OF OIL/ WATER SEPARATORS AT FLEET, WASHBAYS, FUEL ISLAND, AND EQUIPMENT SHEDS FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	3,000.00	GENERAL & ADMINISTRATIVE
ENVIRONMENTAL HYDROGEOLOGICAL		7/18/17				QUARTERLY CLEAN OUT OF OIL/ WATER SEPARATORS AT FLEET, WASHBAYS, FUEL ISLAND, AND EQUIPMENT SHEDS FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	4,500.00	FLEET MAINT INT SERVICE
						PO 31300013834 Total	7,500.00	
ENVIRONMENTAL HYDROGEOLOGICAL	31300013821	7/18/17				BLANKET PURCHASE ORDER FOR HAZARDOUS WASTE SPILL RESPONSE AND CLEANUP SERVICES	6,250.00	GENERAL & ADMINISTRATIVE
						PO 31300013821 Total	6,250.00	
						ENVIRONMENTAL HYDROGEOLOGICAL Total	48,750.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENVIROSAFE CONSULTING INC	31300013822	7/18/17				BLANKET PURCHASE ORDER FOR ENVIRONMENTAL TRAINING	1,000.00	ENVIRONMENTAL COMPLIANCE
						PO 31300013822 Total	1,000.00	
						ENVIROSAFE CONSULTING INC Total	1,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EQUIPRO	31300014042	7/26/17				PARTS TO REPLACE HAND TRANSMITTER ON TRENCH ROLLER, UNIT#2006/3070, WO # 167189	2,403.19	FLEET MAINT INT SERVICE
						PO 31300014042 Total	2,403.19	
EQUIPRO	31300013930	7/19/17				PARTS FOR UNIT #874 PER ESTIMATE ORDER #40962 DATED 06/20/2017	1,665.75	FLEET MAINT INT SERVICE
						PO 31300013930 Total	1,665.75	
						EQUIPRO Total	4,068.94	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ERMCO	31300013589	7/5/17	6.00	7,960.00	EA	TSFMR,PDMT,3-PH,300 KVA, 24.94GRDY/14.4 X 12.47GRD	47,760.00	ELEC CONSTRUCTION & MAINT
ERMCO		7/5/17	6.00	9,623.00	EA	TSFMR, PDMT. 3-PH, 500 KVA, 24.94GRDY/14.4 X 12.47	57,738.00	ELEC CONSTRUCTION & MAINT
						PO 31300013589 Total	105,498.00	
						ERMCO Total	105,498.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ESPN RADIO 1230	31300013973	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	1,600.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013973 Total	1,600.00	
						ESPN RADIO 1230 Total	1,600.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EVERS FENCING & ELECTRIC GATES	31300014049	7/26/17				BLANKET PURCHASE ORDER FOR REPLACEMENT AND REPAIRS OF SUBSTATION GATES AND FENCING	4,000.00	SUBSTATIONS
						PO 31300014049 Total	4,000.00	
						EVERS FENCING & ELECTRIC GATES Total	4,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EXCLAIMER	31300013887	7/19/17				SIGNATURE MANAGER EXCHANGE EDITION 2.0 625 USERS SMA 1 YEAR (8/9/17 - 8/9/18) - EXCLAIMER	429.00	TELECOMMUNICATIONS
						PO 31300013887 Total	429.00	
						EXCLAIMER Total	429.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300013910	7/19/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS - FLEET MAINTENANCE DEPARTMENT - 640120	30,000.00	FLEET MAINT INT SERVICE
						PO 31300013910 Total	30,000.00	
FASTENAL COMPANY	31300013915	7/19/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS AUTO PARTS - 640020	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013915 Total	5,000.00	
FASTENAL COMPANY	31300014029	7/25/17				BLANKET PURCHASE ORDER FOR PARTS	4,000.00	FLEET MAINT INT SERVICE
						PO 31300014029 Total	4,000.00	
FASTENAL COMPANY	31300013842	7/18/17	100.00	0.59	EA	NUT, 3/4"-10 2H	59.00	OTHER DEDUCTIONS
FASTENAL COMPANY		7/18/17	50.00	1.38	EA	N204P00039, NUT, 1"- 8 2H	68.75	OTHER DEDUCTIONS
FASTENAL COMPANY		7/18/17	25.00	16.95	EA	STUD,CROSBY SAFETY VALVES 3/4"-10 x 4-1/2" B-7	423.75	OTHER DEDUCTIONS
FASTENAL COMPANY		7/18/17	30.00	17.15	EA	STUD,CROSBY SAFETY VALVES 3/4" X 6"	514.50	OTHER DEDUCTIONS
FASTENAL COMPANY		7/18/17	20.00	27.48	EA	STUD, 1" X 5" CROSBY SAFETY VALVE	549.60	OTHER DEDUCTIONS
						PO 31300013842 Total	1,615.60	
FASTENAL COMPANY	31300013985	7/20/17	300.00	4.50	EA	SPRAY, WASP, HORNET AND FIRE ANT	1,350.00	OTHER DEDUCTIONS
						PO 31300013985 Total	1,350.00	
FASTENAL COMPANY	31300013666	7/11/17	12.00	28.91	EA	RAKE,BOW,STEEL,FORGED 16 TINE	346.92	OTHER DEDUCTIONS
						PO 31300013666 Total	346.92	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300013676	7/11/17	96.00	3.25	EA	PAINT, BLACK IND. ACRYLIC ENAMEL, GLOSS	312.00	OTHER DEDUCTIONS
						PO 31300013676 Total	312.00	
FASTENAL COMPANY	31300013664	7/11/17	8.00	8.75	EA	TAPE MEASURE, 25' LONG, ENGINEERS TAPE	70.00	OTHER DEDUCTIONS
						PO 31300013664 Total	70.00	
						FASTENAL COMPANY Total	42,694.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE FOOTWEAR	31300014072	7/31/17				BLANKET PURCHASE ORDER FOR SAFETY SHOES - SAFETY DEPARTMENT	45,000.00	NO SPECIFIC DEPARTMENT
						PO 31300014072 Total	45,000.00	
						FAYETTEVILLE FOOTWEAR Total	45,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE LANDSCAPING	31300014064	7/28/17				LANDSCAPE MAINTENANCE FOR OPERATIONS COMPLEX	53,618.13	GENERAL & ADMINISTRATIVE
						PO 31300014064 Total	53,618.13	
FAYETTEVILLE LANDSCAPING	31300013905	7/19/17				BLANKET PURCHASE ORDER FOR WELDING GASES - FLEET MAINTENANCE	5,000.00	SUBSTATIONS
						PO 31300013905 Total	5,000.00	
						FAYETTEVILLE LANDSCAPING Total	58,618.13	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE PARKING COMPANY	31300013818	7/18/17				BLANKET PURCHASE ORDER FOR YEARLY PARKING PERMIT	166.50	WASTEWATER CONST. & MAINT.
FAYETTEVILLE PARKING COMPANY		7/18/17				BLANKET PURCHASE ORDER FOR YEARLY PARKING PERMIT	166.50	WATER CONST & MAINT
FAYETTEVILLE PARKING COMPANY		7/18/17				BLANKET PURCHASE ORDER FOR YEARLY PARKING PERMIT	333.00	UTILITY FIELD SERVICES
FAYETTEVILLE PARKING COMPANY		7/18/17				BLANKET PURCHASE ORDER FOR YEARLY PARKING PERMIT	334.00	ELEC CONSTRUCTION & MAINT
						PO 31300013818 Total	1,000.00	
						FAYETTEVILLE PARKING COMPANY Total	1,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE PUBLISHING CO. INC	31300013766	7/17/17				BLANKET PURCHASE ORDER FOR EMPLOYMENT ADVERTISING SERVICES	4,045.20	HUMAN RESOURCES
						PO 31300013766 Total	4,045.20	
						FAYETTEVILLE PUBLISHING CO. INC Total	4,045.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE STEEL	31300013792	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES (640120)	15,000.00	FLEET MAINT INT SERVICE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300013792 Total	15,000.00	
FAYETTEVILLE STEEL	31300013791	7/17/17				BLANKET PURCHASE ORDER FOR PARTS OR SERVICES (640020)	15,000.00	FLEET MAINT INT SERVICE
						PO 31300013791 Total	15,000.00	
						FAYETTEVILLE STEEL Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON WATERWORKS	31300013609	7/7/17	30.00	15.36	EA	COUPLING, 3/4" CORP TO 1" IP, NO LEAD	460.80	OTHER DEDUCTIONS
						PO 31300013609 Total	460.80	
						FERGUSON WATERWORKS Total	460.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLEMING & ASSOCIATES	31300013857	7/18/17				PWC TASK NO. 17F&A036 - FOR PROFESSIONAL SERVICES RELATED TO THE ANN STREET NORTH OF BOW STREET AERIAL CROSSING REPLACEMENT PROJECT	20,000.00	WATER ADMINISTRATION
						PO 31300013857 Total	20,000.00	
FLEMING & ASSOCIATES	31300013645	7/10/17				CONTINGENCY FOR ADDITIONAL INSPECTION (IF NEEDED) - THESE FUNDS CAN ONLY BE USED UPON PRIOR APPROVAL OF THE PROJECT ENGINEER	500.00	GENERAL & ADMINISTRATIVE
FLEMING & ASSOCIATES		7/10/17				POST CONSTRUCTION STRUCTURAL INSPECTIONS FOR 2445 GRAHAM ROAD AND 7315 HYANNIS DRIVE, LOCATED WITHIN THE ANNEXATION AREA 17 SECTION I CONSTRUCTION PROJECT	1,000.00	GENERAL & ADMINISTRATIVE
						PO 31300013645 Total	1,500.00	
						FLEMING & ASSOCIATES Total	21,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300014040	7/26/17				BLANKET PURCHASE ORDER FOR COFFEE AND RELATED SUPPLIES AT THE MAIN COMPLEX.	5,000.00	GENERAL & ADMINISTRATIVE
						PO 31300014040 Total	5,000.00	
FORMS & SUPPLY, INC.	31300014044	7/26/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - CUSTOMER SERVICE CALL	3,000.00	CUSTOMER ACCTS CALL CENTER
						PO 31300014044 Total	3,000.00	
FORMS & SUPPLY, INC.	31300013644	7/10/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR THE ELECTRICAL ENGINEERING DEPARTMENT - FOR THE PERIOD 07/01/17 TO 09/30/17	3,000.00	ELECTRICAL ENGINEERING
						PO 31300013644 Total	3,000.00	
FORMS & SUPPLY, INC.	31300013780	7/17/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - CAPITAL PROJECTS	121.36	RATES
FORMS & SUPPLY, INC.		7/17/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - CAPITAL PROJECTS	520.08	CAPITAL PROJECTS
FORMS & SUPPLY, INC.		7/17/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES -	1,733.56	BUDGET

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CAPITAL PROJECTS		
						PO 31300013780 Total	2,375.00	
FORMS & SUPPLY, INC.	31300014071	7/31/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - CUSTOMER SERVICE	2,000.00	CUSTOMER SERVICE CENTER
						PO 31300014071 Total	2,000.00	
FORMS & SUPPLY, INC.	31300013638	7/10/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR CORPORATE DEVELOPMENT	1,500.00	PROJECT MANAGEMENT
						PO 31300013638 Total	1,500.00	
FORMS & SUPPLY, INC.	31300013931	7/19/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - WAREHOUSE DEPARTMENT	1,250.00	WAREHOUSE
						PO 31300013931 Total	1,250.00	
FORMS & SUPPLY, INC.	31300013860	7/18/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - CUSTOMER PROGRAMS CALL CENTER	1,000.00	PROGRAMS CALL CENTER
						PO 31300013860 Total	1,000.00	
FORMS & SUPPLY, INC.	31300013763	7/17/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - COMMUNICATIONS DEPARTMENT	1,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013763 Total	1,000.00	
FORMS & SUPPLY, INC.	31300013617	7/7/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR CROSS CREEK WRF.	1,000.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300013617 Total	1,000.00	
FORMS & SUPPLY, INC.	31300013608	7/7/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR EXECUTIVE DIVISION - 3 MONTHS	1,000.00	EXECUTIVE
						PO 31300013608 Total	1,000.00	
FORMS & SUPPLY, INC.	31300013592	7/6/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR THE CROSS CREEK LABORATORY	900.00	LABORATORY
						PO 31300013592 Total	900.00	
FORMS & SUPPLY, INC.	31300013811	7/18/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - WATERSHEDS DEPARTMENT	800.00	WATERSHEDS
						PO 31300013811 Total	800.00	
FORMS & SUPPLY, INC.	31300014079	7/31/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR FLEET MAINTENANCE	500.00	FLEET MAINT INT SERVICE
						PO 31300014079 Total	500.00	
FORMS & SUPPLY, INC.	31300014014	7/25/17				BLANKET PO FOR MISCELLANEOUS OFFICE SUPPLIES	500.00	OTHER PRODUCTION GENERATION
						PO 31300014014 Total	500.00	
FORMS & SUPPLY, INC.	31300013735	7/17/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR JULY 2017 THRU SEPTEMBER 2017	500.00	FLEET MAINT INT SERVICE
						PO 31300013735 Total	500.00	
FORMS & SUPPLY, INC.	31300013615	7/7/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR ENVIRONMENTAL SECTION	500.00	ENVIRONMENTAL
						PO 31300013615 Total	500.00	
FORMS & SUPPLY, INC.	31300013601	7/6/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - WATER RESOURCES ENGINEERING FRONT OFFICE	400.00	WATER RESOURCES ENGINEERING
						PO 31300013601 Total	400.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300013814	7/18/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - MARKETING DEPARTMENT	300.00	DEVELOPMENT & MARKETING
						PO 31300013814 Total	300.00	
FORMS & SUPPLY, INC.	31300013606	7/7/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR THE ROCKFISH CREEK WRF	300.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300013606 Total	300.00	
FORMS & SUPPLY, INC.	31300013882	7/19/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - METER SHOP	200.00	WATER METER SHOP
						PO 31300013882 Total	200.00	
FORMS & SUPPLY, INC.	31300013599	7/6/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES - WATER RESOURCES ENGINEERING DRAFTING DEPARTMENT	200.00	WATER RESOURCES ENGINEERING
						PO 31300013599 Total	200.00	
FORMS & SUPPLY, INC.	31300013593	7/6/17				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR PWC FARM	100.00	RESIDUALS MANAGEMENT
						PO 31300013593 Total	100.00	
						FORMS & SUPPLY, INC. Total	27,325.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FOUST HEATING AND AIR CONDITIONING, INC.	31300013896	7/19/17				TO FURNISH LABOR, MATERIALS AND INCIDENTALS TO REPLACE THE HVAC UNIT AT THE WAREHOUSE WITH A RHEEM HEAT PUMP 2-TON SPLIT UNIT-MODEL # RP1424 AND AHU MODEL #RH1T2417 PER PROPOSAL DATED JULY 17, 2017	4,515.00	WAREHOUSE
						PO 31300013896 Total	4,515.00	
						FOUST HEATING AND AIR CONDITIONING, INC. Total	4,515.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300013835	7/18/17				RUSSELL STREET - SOIL COMPACTION TESTING	359.00	NO SPECIFIC DEPARTMENT
						PO 31300013835 Total	359.00	
						FROEHLING & ROBERTSON INC Total	359.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
G. MICHAELS CONSULTING LTD.	31300013675	7/11/17				ROVISYS TURBO UNLIMITED ANNUAL MAINTENANCE CONTRACT (MC); PERIOD: 8/1/2017-8/1/2018	1,200.00	OTHER PRODUCTION GENERATION
G. MICHAELS CONSULTING LTD.		7/11/17				DBDOC FOR UP TO 4000 DOCUMENTS, SUPPORT AND UPDATE (SU) SERVICES; PERIOD: 8/1/2017-8/1/2018.	2,940.00	OTHER PRODUCTION GENERATION
						PO 31300013675 Total	4,140.00	
						G. MICHAELS CONSULTING LTD. Total	4,140.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GARDNER DENVER NASH, LLC	31300013958	7/20/17				PERFORMANCE TEST OF REPAIRED PUMP	877.00	STEAM PRODUCTION

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
								GENERATION	
GARDNER DENVER NASH, LLC		7/20/17				LABOR AND PARTS TO EVALUATE AND REPAIR VACUUM PUMP (502499)	17,856.23	STEAM PRODUCTION GENERATION	
						PO 31300013958 Total	18,733.23		
						GARDNER DENVER NASH, LLC Total	18,733.23		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GDS ASSOCIATES	31300014083	7/31/17				PWC TASK #18GDS011 - CONSULTING SERVICES TO ASSIST IN THE EVALUATION OF OPTIONS AND NEGOTIATION OF CONTRACTS FOR THE DELIVERY OF RELIABLE ELECTRIC CAPACITY AND ENERGY TO MEET PROJECTED NEEDS FOR THE PERIOD 06/30/2024 THROUGH 06/30/2044	105,000.00	ELECTRIC ADMINISTRATION
						PO 31300014083 Total	105,000.00	
						GDS ASSOCIATES Total	105,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTERNATIONAL, INC.	31300013771	7/17/17				BLANKET PURCHASE ORDER FOR LABOR AND MATERIALS TO PERFORM EMERGENCY REPAIRS TO THE GAS TURBINES AND RELATED SYSTEMS	5,000.00	OTHER PRODUCTION GENERATION
						PO 31300013771 Total	5,000.00	
						GE INTERNATIONAL, INC. Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GEOGRAPHIC DATABASE CONSULTING INC	31300013947	7/20/17				GIS AND ORACLE DATABASE ADMINISTRATION AND PERFORMANCE SUPPORT SERVICES (RENEWAL) - ON AN AS-NEEDED BASIS	20,000.00	INFORMATION SYSTEMS
						PO 31300013947 Total	20,000.00	
						GEOGRAPHIC DATABASE CONSULTING INC Total	20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GEONEXUS TECHNOLOGIES LLC	31300013875	7/19/17				ANNUAL EXTENDED SUPPORT RENEWAL FOR GEOWORX SOFTWARE FOR PERIOD JULY 1, 2017 - JUNE 30, 2018	10,000.00	INFORMATION SYSTEMS
						PO 31300013875 Total	10,000.00	
						GEONEXUS TECHNOLOGIES LLC Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILL SECURITY SYSTEMS, INC.	31300013843	7/18/17				LABOR, MATERIALS & EQUIPMENT TO REPLACE THE 11 KEYSKAN PANELS AT THE OPERATIONS, ADMINISTRATION, AND CUSTOMER SERVICE CENTER FACILITIES	48,892.56	FACILITIES MAINTENANCE
						PO 31300013843 Total	48,892.56	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILL SECURITY SYSTEMS, INC.	31300013710	7/14/17				SECURITY MONITORING/RADIO BACKUP AT W/R FACILITIES MAINTENANCE FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	79.20	WATER/WASTEWATER FAC MNT
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING/RADIO BACKUP AT WATER METER SHOP FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	100.80	WATER METER SHOP
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING AT W/R FACILITIES MAINTENANCE FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	115.90	WATER/WASTEWATER FAC MNT
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING AT WATER METER SHOP FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	147.50	WATER METER SHOP
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING/ RADIO BACKUP AT APPARATUS REPAIR SHOP FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	180.00	APPARATUS REPAIR SHOP
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING/BACKUP FOR ELECTRIC METER SHOP FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	180.00	ELECTRIC METER SHOP
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING/RADIO BACKUP ADMINISTRATION BLDG. FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	180.00	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING/RADIO BACKUP FOR FLEET MAINTENANCE FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	180.00	FLEET MAINT INT SERVICE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING/RADIO BACKUP FOR GLENVILLE PLANT FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	180.00	GLENVILLE LK WTR TRMT FACILITY
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING (BURG) OPENING AND CLOSING OF THE SAFE AT CUSTOMER SERVICE CENTER FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	192.00	CUSTOMER SERVICE CENTER
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING (BURG) AT CUSTOMER SERVICE CENTER FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	204.00	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING FOR GLENVILLE PLANT FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	204.00	GLENVILLE LK WTR TRMT FACILITY
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING AT ADMINISTRATION BLDG. FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	239.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING AT ADMINISTRATION BLDG.FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	239.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING AT OPERATIONS CENTER ELEVATOR FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	239.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING AT RC WILLIAMS BUSINESS CENTER FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	239.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING AT RC WILLIAMS BUSINESS CENTERFOR THE PERIOD: 07/01/17 THROUGH 06/30/18	239.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING ADMINISTRATION BLDG. FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	263.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING FOR CUSTOMER SERVICE CENTER FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	263.40	GENERAL & ADMINISTRATIVE

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING FOR FLEET MAINTENANCE FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	263.40	FLEET MAINT INT SERVICE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING FOR ROCKFISH PLANT FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	263.40	ROCKFISH CK WTR RECLAM. FACIL.
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING FOR ROCKFISH PLANT SHCB FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	263.40	ROCKFISH CK WTR RECLAM. FACIL.
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING AT APPARATUS REPAIR SHOP FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	263.40	APPARATUS REPAIR SHOP
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING FOR ELECTRIC METER SHOP FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	263.40	ELECTRIC METER SHOP
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING FOR OPERATIONS CENTER GUARDS FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	359.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING - DIGITAL AT GLENNVILLE MAINTENANCE BLDG. FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	359.40	GLENNVILLE LK WTR TRMT FACILITY
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING - DIGITAL AT RC WILLIAMS BUSINESS CENTER FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	359.40	GENERAL & ADMINISTRATIVE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY MONITORING - DIGITAL AT WATERSHEDS FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	359.40	WATERSHEDS
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING AT WAREHOUSE FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	418.80	WAREHOUSE
GILL SECURITY SYSTEMS, INC.		7/14/17				SECURITY FIRE MONITORING FOR RC WILLIAMS BUSINESS CENTER FOR THE PERIOD: 07/01/17 THROUGH 06/30/18	418.80	GENERAL & ADMINISTRATIVE
						PO 31300013710 Total	7,259.40	
						GILL SECURITY SYSTEMS, INC. Total	56,151.96	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GLOBAL SOFTWARE INC	31300013637	7/10/17	50000.00	1.00	USD	SPREADSHEET SERVER SOFTWARE MAINTENANCE AGREEMENT AND SPREADSHEET SERVER QUERY TRAINING SERVICES	50,000.00	ACCOUNTING
PO 31300013637 Total							50,000.00	
GLOBAL SOFTWARE INC Total							50,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GO ENERGIES, LLC	31300013756	7/17/17				BLANKET PURCHASE ORDER FOR THE PURCHASE OF UNLEADED OR DIESEL FUEL FOR THE PWC FUEL ISLAND	100,000.00	OTHER DEDUCTIONS
PO 31300013756 Total							100,000.00	
GO ENERGIES, LLC Total							100,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAHAM BATTERY COMPANY, INC.	31300013828	7/18/17				BLANKET PURCHASE ORDER FOR BATTERY	5,000.00	ELEC CONSTRUCTION & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						REPLACEMENTS AT SUBSTATIONS		
						PO 31300013828 Total	5,000.00	
						GRAHAM BATTERY COMPANY, INC. Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300014070	7/31/17	4.00	10.80	EA	IMPACT SOCKET, 1/2 IN DR, 13/16 IN, 12 PT	43.20	SUBSTATIONS
GRAINGER INDUSTRIAL SUPPLY		7/31/17	4.00	13.74	EA	7-1/4" LARGE INSULATED NYLON FUSE PULLER, YELLOW	54.96	SUBSTATIONS
GRAINGER INDUSTRIAL SUPPLY		7/31/17	2.00	38.81	EA	7" SOLID AND STRANDED WIRE STRIPPER, 22 TO 10 AWG CAPACITY	77.62	SUBSTATIONS
GRAINGER INDUSTRIAL SUPPLY		7/31/17	1.00	129.00	EA	1/4" CORDLESS IMPACT DRIVER KIT, 20.0 VOLTAGE, 1825 IN.-LB. MAX. TORQUE, BATTERY	129.00	SUBSTATIONS
GRAINGER INDUSTRIAL SUPPLY		7/31/17	1.00	255.06	EA	CORDLESS RECIPROCATING SAW KIT, 20.0 VOLTAGE, PIVOTING ADJUSTABLE SHOE DESIGN, BATTERY	255.06	SUBSTATIONS
GRAINGER INDUSTRIAL SUPPLY		7/31/17	2.00	140.25	EA	AC FLEXIBLE CURRENT PROBE, 2500A	280.50	SUBSTATIONS
GRAINGER INDUSTRIAL SUPPLY		7/31/17	2.00	239.22	EA	3/8", 1/2" DRIVE SAE/METRIC BLACK CHROME SOCKET WRENCH SET, NUMBER OF PIECES: 134	478.44	SUBSTATIONS
GRAINGER INDUSTRIAL SUPPLY		7/31/17	2.00	263.34	EA	1/4" DRIVE SAE/METRIC CHROME SOCKET WRENCH SET, NUMBER OF PIECES: 32	526.68	SUBSTATIONS
						PO 31300014070 Total	1,845.46	
						GRAINGER INDUSTRIAL SUPPLY Total	1,845.46	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREATER FAYETTEVILLE CHAMBER	31300013868	7/18/17				GREATER FAYETTEVILLE CHAMBER MEMBERSHIP DUES	1,250.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013868 Total	1,250.00	
						GREATER FAYETTEVILLE CHAMBER Total	1,250.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREENVIEW PARTNERS LLC	31300013832	7/18/17				LANDSCAPE MAINTENANCE SERVICES FOR THE LIFT STATIONS	16,221.58	WASTEWATER CONST. & MAINT.
GREENVIEW PARTNERS LLC		7/18/17				LANDSCAPE MAINTENANCE SERVICES FOR CROSS CREEK WRF	22,975.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300013832 Total	39,196.58	
						GREENVIEW PARTNERS LLC Total	39,196.58	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREGORY POOLE EQUIPMENT CO.	31300013849	7/18/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES - 640020	20,000.00	FLEET MAINT INT SERVICE
						PO 31300013849 Total	20,000.00	
GREGORY POOLE EQUIPMENT CO.	31300013751	7/17/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS OR SERVICES (640120)	15,000.00	FLEET MAINT INT SERVICE
						PO 31300013751 Total	15,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREGORY POOLE EQUIPMENT CO.	31300013629	7/10/17				MAINTENANCE AGREEMENT FOR GENERATORS AND SWITCHGEAR AT RC WILLIAMS BUSINESS CENTER FOR JULY 1, 2017 TO DEC. 31, 2017	2,461.16	GENERAL & ADMINISTRATIVE
GREGORY POOLE EQUIPMENT CO.		7/10/17				MAINTENANCE AGREEMENT FOR GENERATORS AND SWITCHGEAR AT THE OPERATIONS COMPLEX FOR JULY 1, 2017 TO DEC. 31, 2017	7,180.27	GENERAL & ADMINISTRATIVE
						PO 31300013629 Total	9,641.43	
GREGORY POOLE EQUIPMENT CO.	31300013876	7/19/17				PARTS & LABOR FOR TRIENNIAL/COMPREHENSIVE MAINTENANCE SERVICES FOR CATEPILLAR C27 GENERATOR BEHIND OPERATIONS CTR. - MUST BE COORDINATED WITH PM2 TO BE SCHEDULED FOR LATE JULY/EARLY AUG., TO INCLUDE CORRECTION OF CUT-OFF VALVE PROBLEM	5,372.95	GENERAL & ADMINISTRATIVE
						PO 31300013876 Total	5,372.95	
						GREGORY POOLE EQUIPMENT CO. Total	50,014.38	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
H & H FREIGHTLINER	31300013757	7/17/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS SERVICES AND PARTS (640020)	15,000.00	FLEET MAINT INT SERVICE
						PO 31300013757 Total	15,000.00	
						H & H FREIGHTLINER Total	15,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HACH COMPANY	31300013996	7/24/17				RENEWAL - SERVICE AGREEMENT FOR CALIBRATION & PREVENTIVE MAINTENANCE SERVICES - TURBIDIMETERS AND LABORATORY EQUIPMENT AT PO HOFFER WTF AND GLENVILLE LAKE WTF FOR THE PRIOD 07/01/17 THRU 06/30/18	13,236.00	GLENVILLE LK WTR TRMT FACILITY
HACH COMPANY		7/24/17				RENEWAL - SERVICE AGREEMENT FOR CALIBRATION & PREVENTIVE MAINTENANCE SERVICES - TURBIDIMETERS AND LABORATORY EQUIPMENT AT PO HOFFER WTF AND GLENVILLE LAKE WTF FOR THE PRIOD 07/01/17 THRU 06/30/18	35,363.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013996 Total	48,599.00	
						HACH COMPANY Total	48,599.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HALL AUTOMOTIVE	31300014009	7/24/17	1.00	18,788.00	EA	2017 NISSAN FRONTIER KING CAB 4X2 S (3117)	18,788.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300014009 Total	18,788.00	
						HALL AUTOMOTIVE Total	18,788.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HALL FORD ELIZABETH CITY	31300014007	7/24/17	2.00	27,092.00	EA	2018 FORD F-150 4X4 SUPER CAB (XLE) TRUCK PER PWC SPECIFICATIONS AND PROPOSAL BY SKIP WEBB DATED 07/18/17	54,184.00	WATER CONST & MAINT
PO 31300014007 Total							54,184.00	
HALL FORD ELIZABETH CITY	31300014008	7/24/17	1.00	21,181.00	EA	2018 FORD F-150 PICKUP REGULAR CAB (FIC)	21,181.00	ELECTRICAL ENGINEERING
PO 31300014008 Total							21,181.00	
HALL FORD ELIZABETH CITY Total							75,365.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HARRELL'S AUTO SERVICE	31300013999	7/24/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICE - 640020	20,000.00	FLEET MAINT INT SERVICE
PO 31300013999 Total							20,000.00	
HARRELL'S AUTO SERVICE Total							20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HARTFORD FINANCIAL SERVICES	31300013652	7/10/17				BLANKET PURCHASE ORDER FOR INSURANCE SERVICES FOR JULY 2017 THRU DECEMBER 2017	10,000.00	NO SPECIFIC DEPARTMENT
PO 31300013652 Total							10,000.00	
HARTFORD FINANCIAL SERVICES Total							10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAWLEYS BICYCLE WORLD, INC.	31300013647	7/10/17				QUARTERLY FITNESS EQUIPMENT PREVENTIVE MAINTENANCE FOR PERIOD: JULY 1, 2017- DEC. 31, 2017	800.00	GENERAL & ADMINISTRATIVE
PO 31300013647 Total							800.00	
HAWLEYS BICYCLE WORLD, INC. Total							800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAZEN AND SAWYER,P.C.	31300014005	7/24/17				PWC TASK NO. #18H&S083 FOR PROFESSIONAL SERVICES RELATED TO THE P.O. HOFFER WATER TREATMENT FACILITY EXPANSION TO 48 MGD, PHASE 2 - EXPANSION PROJECT	1,700,000.00	NO SPECIFIC DEPARTMENT
PO 31300014005 Total							1,700,000.00	
HAZEN AND SAWYER,P.C. Total							1,700,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HD SUPPLY WATERWORKS, LTD.	31300014037	7/25/17	5.00	9.12	EA	CONNECTION, 3/4" COP TO 3/4" FIP, NO LEAD	45.60	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/25/17	4.00	22.14	EA	BEND, CI, 4" - 22 1/2, MJ	88.56	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/25/17	100.00	2.98	EA	COUPLING, BRASS, 1", NO LEAD	298.00	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/25/17	200.00	2.94	EA	COUPLING, PVC, 4", FERNCO	588.00	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/25/17	20.00	31.15	EA	LOCKVALVE, 3/4", COP, NO LEAD	623.00	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/25/17	250.00	3.75	EA	ELL, BRASS, 1", 90, NO LEAD	937.50	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/25/17	120.00	8.48	EA	INSERT, 3/4" PEP X 3/4" PEP, NO LEAD	1,017.60	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HD SUPPLY WATERWORKS, LTD.		7/25/17	100.00	13.86	EA	COUPLING,PACK JOINT,3/4" X 1", MIP X CTS, NO LEAD	1,386.00	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/25/17	6.00	1,416.34	EA	HYDRANT,4 1/2", 3', BURY	8,498.04	OTHER DEDUCTIONS
						PO 31300014037 Total	13,482.30	
HD SUPPLY WATERWORKS, LTD.	31300014036	7/25/17	400.00	25.22	FT	PIPE,4", DI, CLASS 51, 20', (401 LINED)	10,088.00	OTHER DEDUCTIONS
						PO 31300014036 Total	10,088.00	
HD SUPPLY WATERWORKS, LTD.	31300013399	7/21/17	350.00	22.41	EA	TEE, BRASS, 1", NO LEAD, ?FORD ONLY?	7,843.50	OTHER DEDUCTIONS
						PO 31300013399 Total	7,843.50	
HD SUPPLY WATERWORKS, LTD.	31300013605	7/7/17	4.00	83.23	EA	SADDLE, SERV, 12" X 2", 2-STRAP	332.92	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/7/17	20.00	29.03	EA	SECTION, SLOTTED, BOTTOM	580.60	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/7/17	100.00	12.14	EA	ELL, BRASS 2", 90, NO LEAD	1,214.00	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/7/17	80.00	19.58	EA	COUPLING,PACK JOINT, 3/4"X1",THREAD X CTS, NO LEAD	1,566.40	OTHER DEDUCTIONS
						PO 31300013605 Total	3,693.92	
HD SUPPLY WATERWORKS, LTD.	31300014068	7/28/17	6.00	355.07	EA	MANHOLE, RING, 30" X 2"	2,130.42	OTHER DEDUCTIONS
						PO 31300014068 Total	2,130.42	
HD SUPPLY WATERWORKS, LTD.	31300014038	7/26/17	100.00	2.27	EA	PAINT,MARKING, ORANGE, SOLVENT	227.00	OTHER DEDUCTIONS
HD SUPPLY WATERWORKS, LTD.		7/26/17	600.00	2.27	EA	PAINT, MARKING, GREEN	1,362.00	OTHER DEDUCTIONS
						PO 31300014038 Total	1,589.00	
HD SUPPLY WATERWORKS, LTD.	31300013673	7/11/17	12.00	69.13	EA	ROD, 4FT MIGHTY PROBE	829.56	OTHER DEDUCTIONS
						PO 31300013673 Total	829.56	
HD SUPPLY WATERWORKS, LTD.	31300013749	7/17/17	100.00	2.87	EA	ANCHOR,WEDGE, SS W/NUT & WASHER, 1/2"X7"	287.00	OTHER DEDUCTIONS
						PO 31300013749 Total	287.00	
HD SUPPLY WATERWORKS, LTD.	31300013670	7/11/17	12.00	6.47	EA	GASKET, 4", TRANSITION, SDR-35	77.64	OTHER DEDUCTIONS
						PO 31300013670 Total	77.64	
						HD SUPPLY WATERWORKS, LTD. Total	40,021.34	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HENDRICK CHRYSLER JEEP	31300013754	7/17/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS AND SERVICES (640020)	15,000.00	FLEET MAINT INT SERVICE
						PO 31300013754 Total	15,000.00	
						HENDRICK CHRYSLER JEEP Total	15,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HODGES ASSOCIATES, INC.	31300014003	7/24/17				BLANKET PURCHASE ORDERS FOR BROCHURES AND PRINTING SERVICES	30,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300014003 Total	30,000.00	
HODGES ASSOCIATES, INC.	31300013998	7/24/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	25,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013998 Total	25,000.00	
HODGES ASSOCIATES, INC.	31300013873	7/18/17				BLANKET PURCHASE ORDER FOR MONTHLY TV SERVICES	20,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013873 Total	20,000.00	
						HODGES ASSOCIATES, INC. Total	75,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300014031	7/25/17				BLANKET PURCHASE ORDER FOR EQUIPMENT REPAIRS	5,000.00	FLEET MAINT INT SERVICE
						PO 31300014031 Total	5,000.00	
						HOPE MILLS SAW AND MOWER, INC Total	5,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUTCHENS, SENTER, KELLAM & PETTIT, P.A.	31300013655	7/10/17				BLANKET PURCHASE ORDER FOR LEGAL SERVICES FOR THE PERIOD 07/01/17 TO 12/31/17	25,000.00	RISK MANAGEMENT
						PO 31300013655 Total	25,000.00	
						HUTCHENS, SENTER, KELLAM & PETTIT, P.A. Total	25,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HYDROSTRUCTURES, P.A.	31300013706	7/14/17			EA	CCTV INSPECTION OF LARGE DIAMETER SEWER OUTFALLS IN THE ROCKFISH AND CROSS CREEK BASINS	28,978.76	WASTEWATER CONST. & MAINT.
						PO 31300013706 Total	28,978.76	
HYDROSTRUCTURES, P.A.	31300013709	7/14/17			EA	CCTV INSPECTION OF LARGE DIAMETER SEWER OUTFALLS IN THE ROCKFISH AND CROSS CREEK BASINS	15,076.04	WASTEWATER CONST. & MAINT.
						PO 31300013709 Total	15,076.04	
HYDROSTRUCTURES, P.A.	31300013703	7/14/17			EA	CCTV INSPECTION OF LARGE DIAMETER SEWER OUTFALLS IN THE ROCKFISH AND CROSS CREEK BASINS	5,765.30	WASTEWATER CONST. & MAINT.
						PO 31300013703 Total	5,765.30	
						HYDROSTRUCTURES, P.A. Total	49,820.10	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ICI INDUSTRIAL CHEMTEX, INC.	31300013650	7/10/17				EXTENDED WATER TREATMENT CONTRACT FOR COOLING WATER SYSTEMS (COOLING TOWERS AND CHILLED WATER LOOPS) FOR VARIOUS PWC FACILITIES FOR THE PERIOD JULY 1, 2017 TO DECEMBER 31, 2017	3,486.00	GENERAL & ADMINISTRATIVE
						PO 31300013650 Total	3,486.00	
						ICI INDUSTRIAL CHEMTEX, INC. Total	3,486.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IDENTIFIX	31300013928	7/19/17				ANNUAL IDENTIFIX SERVICES - AUTOMOTIVE DIAGNOSTICS PROGRAM FOR FLEET MAINTENANCE DEPARTMENT	1,428.00	FLEET MAINT INT SERVICE
						PO 31300013928 Total	1,428.00	
						IDENTIFIX Total	1,428.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IDEXX LABORATORIES CORP.	31300013961	7/20/17				FOUR (4) WP200I COLILERT, GAMMA IRRAD COLILE	3,294.12	LABORATORY
						PO 31300013961 Total	3,294.12	
						IDEXX LABORATORIES CORP. Total	3,294.12	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INNOVATIVE EMERGENCY MANAGEMENT, INC	31300013966	7/20/17				PWC TASK NO. 18IEM007 - PROFESSIONAL CONSULTING SERVICES RELATED TO FEMA PUBLIC ASSISTANCE PROGRAM CONSULTING ASSOCIATED WITH THE HURRICANE MATTHEW DISASTER	281,250.00	RISK MANAGEMENT
						PO 31300013966 Total	281,250.00	
INNOVATIVE EMERGENCY MANAGEMENT, INC	31300013684	7/12/17				BLANKET PURCHASE ORDER FOR EMERGENCY MANAGEMENT SERVICES FOR JULY THRU SEPT. 2017	18,750.00	RISK MANAGEMENT
						PO 31300013684 Total	18,750.00	
						INNOVATIVE EMERGENCY MANAGEMENT, INC Total	300,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSIGHT MOBILE DATA, INC.	31300013867	7/18/17				STREETEAGLE PROFESSIONAL TRACING SERVICE - 2/5 MIN UPDATES (260 X 35) FOR THE PERIOD 07/01/17 TO 12/31/17	54,600.00	FLEET MAINTENANCE
						PO 31300013867 Total	54,600.00	
						INSIGHT MOBILE DATA, INC. Total	54,600.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES, INC.	31300013632	7/10/17	463556.48		EA	SEWER MAIN REHABILITATION WORK	463,556.48	NO SPECIFIC DEPARTMENT
INSITUFORM TECHNOLOGIES, INC.		7/10/17	572928.15		EA	SEWER MAIN REHABILITATION WORK	572,928.15	NO SPECIFIC DEPARTMENT
						PO 31300013632 Total	1,036,484.63	
						INSITUFORM TECHNOLOGIES, INC. Total	1,036,484.63	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INTERNATIONAL MINUTE PRESS	31300013864	7/18/17				BLANKET PURCHASE ORDER FOR PRINTING SERVICES - COMMUNICATIONS DEPARTMENT	2,865.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013864 Total	2,865.00	
						INTERNATIONAL MINUTE PRESS Total	2,865.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INTERNATIONAL PAPER	31300013825	7/18/17	1.00	85,000.00	USD	RENEWABLE ENERGY CREDITS - 100,000 @ \$0.85 PER CONTRACT TRADE DATE: 11/12/2016	85,000.00	COMPLIANCE
						PO 31300013825 Total	85,000.00	
						INTERNATIONAL PAPER Total	85,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300013657	7/10/17	6.00	82.29	EA	FINISH, FLOOR, HIGH SPEED, 5 GAL.	493.74	OTHER DEDUCTIONS
						PO 31300013657 Total	493.74	
						IPC OF FAYETTEVILLE, INC. Total	493.74	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
IRON FORGED INC	31300013794	7/17/17				BLANKET PURCHASE ORDER FOR CROSS FIT TRAINING	7,500.00	HUMAN RESOURCES	
						PO 31300013794 Total	7,500.00		
						IRON FORGED INC Total	7,500.00		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
ITRON INC	31300013933	7/19/17				HARDWARE MAINTENANCE - FC300 RADIO & DOCKS, MOBILE COLLECTOR LITE HARDWARE & SOFTWARE MAINTENANCE - MVRS & MOBILE COLLECTOR SOFTWARE, FOR THE PERIOD 07/01/17 TO 09/30/17	2,658.98	UTILITY FIELD SERVICES	
						PO 31300013933 Total	2,658.98		
						ITRON INC Total	2,658.98		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
JAMES RIVER EQUIPMENT	31300013758	7/17/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS AND SERVICES (640120)	10,000.00	FLEET MAINT INT SERVICE	
						PO 31300013758 Total	10,000.00		
						JAMES RIVER EQUIPMENT Total	10,000.00		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
L & W INVESTIGATIONS INC.	31300013642	7/10/17				TEMPORARY PERSONNEL FEES FOR TECHNICAL SUPPORT FOR ELECTRICAL ENGINEERING - FOR THE PERIOD 07/01/17 TO 09/30/17 (FOR TOMMY COOPER)	21,150.00	ELECTRICAL ENGINEERING	
						PO 31300013642 Total	21,150.00		
L & W INVESTIGATIONS INC.	31300013900	7/19/17				BLANKET PURCHASE ORDER FOR TEMPORARY EMPLOYEE SERVICES - CUSTOMER PROGRAMS	18,000.00	PROGRAMS CALL CENTER	
						PO 31300013900 Total	18,000.00		
L & W INVESTIGATIONS INC.	31300013908	7/19/17				BLANKET PURCHASE ORDER FOR TEMPORARY EMPLOYMENT SERVICES FOR COLLECTIONS/PROCUREMENT DEPARTMENT	15,000.00	PURCHASING	
						PO 31300013908 Total	15,000.00		
L & W INVESTIGATIONS INC.	31300013700	7/14/17				BLANKET PURCHASE ORDER FOR TEMPORARY PERSONNEL FOR CAPITAL PROJECTS FOR JULY THROUGH SEPTEMBER 2017	12,000.00	CAPITAL PROJECTS	
						PO 31300013700 Total	12,000.00		
L & W INVESTIGATIONS INC.	31300013962	7/20/17	1.00	1.00	EA	BLANKET PURCHASE ORDER FOR TEMPORARY EMPLOYMENT SERVICES - ACCOUNTING DEPARTMENT	1.00	ACCOUNTS RECEIVABLE	
L & W INVESTIGATIONS INC.		7/20/17	7999.00		EA	BLANKET PURCHASE ORDER FOR TEMPORARY EMPLOYMENT SERVICES - ACCOUNTING DEPARTMENT	7,999.00	ACCOUNTS RECEIVABLE	
						PO 31300013962 Total	8,000.00		
						L & W INVESTIGATIONS INC. Total	74,150.00		

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LABLITE, LLC	31300013671	7/11/17				ANNUAL SERVICE/MAINTENANCE FEE FOR LABLITE LABORATORY INFORMATION SYSTEM (LIMS) ; PERIOD: 7/01/2017-6/30/2018	5,400.00	LABORATORY
						PO 31300013671 Total	5,400.00	
						LABLITE, LLC Total	5,400.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LAFAYETTE MOTOR SALES INC.	31300013796	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES FOR THE PERIOD 07/01/17 TO 09/30/17 (640020)	10,000.00	FLEET MAINT INT SERVICE
						PO 31300013796 Total	10,000.00	
						LAFAYETTE MOTOR SALES INC. Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LANDIS+GYR, INC.	31300013899	7/19/17				BLANKET PURCHASE ORDER FOR SUPPORT AND MAINTENANCE FEE - SERV-00213 - DLC - CUSTOMER PROGRAMS CALL CENTER	1,000.00	PROGRAMS CALL CENTER
						PO 31300013899 Total	1,000.00	
						LANDIS+GYR, INC. Total	1,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEE ELECTRICAL CONSTRUCTION	31300013714	7/14/17			EA	LABOR AND EQUIPMENT ELECTRICAL SERVICES CONTRACT	155,320.00	ELEC CONSTRUCTION & MAINT
						PO 31300013714 Total	155,320.00	
LEE ELECTRICAL CONSTRUCTION	31300013965	7/20/17	117170.44		EA	LABOR AND EQUIPMENT ELECTRICAL SERVICES CONTRACT	117,170.44	ELEC CONSTRUCTION & MAINT
						PO 31300013965 Total	117,170.44	
LEE ELECTRICAL CONSTRUCTION	31300013691	7/13/17	67000.00		EA	LABOR AND EQUIPMENT ELECTRICAL SERVICES CONTRACT	67,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300013691 Total	67,000.00	
LEE ELECTRICAL CONSTRUCTION	31300014057	7/26/17	42314.57		EA	LABOR AND EQUIPMENT ELECTRICAL SERVICES CONTRACT	42,314.57	ELEC CONSTRUCTION & MAINT
						PO 31300014057 Total	42,314.57	
LEE ELECTRICAL CONSTRUCTION	31300013705	7/14/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	351.80	ELEC CONSTRUCTION & MAINT
LEE ELECTRICAL CONSTRUCTION		7/14/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	757.71	ELEC CONSTRUCTION & MAINT
LEE ELECTRICAL CONSTRUCTION		7/14/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	1,250.17	ELEC CONSTRUCTION & MAINT
LEE ELECTRICAL CONSTRUCTION		7/14/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	9,677.06	ELEC CONSTRUCTION & MAINT
						PO 31300013705 Total	12,036.74	
						LEE ELECTRICAL CONSTRUCTION Total	393,841.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEE NORRIS ICE MACHINE	31300013619	7/7/17				FURNISH AND INSTALL A KOOLAIRE KD-0270A ICE	2,851.99	ROCKFISH CK WTR RECLAM.

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						MACHINE IN THE ROCKFISH CREEK WRF ADMINISTRATION BUILDING, TO INCLUDE LABOR AND DISPOSAL FEE.		FACIL.
						PO 31300013619 Total	2,851.99	
LEE NORRIS ICE MACHINE	31300013618	7/7/17				FURNISH AND INSTALL A KOOLAIRE KD-0270A ICE MACHINE AT THE CROSS CREEK ADMINISTRATION BUILDING, TO INCLUDE LABOR AND DISPOSAL FEE	2,851.99	CROSS CK WTR RECLAMATION FACIL
						PO 31300013618 Total	2,851.99	
LEE NORRIS ICE MACHINE	31300013728	7/14/17				PREVENTIVE MAINTENANCE ON PWC ICE MACHINE AT THE ELECTRIC METER SHOP FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	80.87	UTILITY FIELD SERVICES
LEE NORRIS ICE MACHINE		7/14/17				PREVENTIVE MAINTENANCE ON PWC ICE MACHINE AT THE ELECTRIC METER SHOP FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	80.88	ELECTRIC METER SHOP
LEE NORRIS ICE MACHINE		7/14/17				PREVENTIVE MAINTENANCE ON PWC ICE MACHINE AT THE WATER METER SHOP FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	83.60	WATER/WASTEWATER FAC MNT
LEE NORRIS ICE MACHINE		7/14/17				PREVENTIVE MAINTENANCE ON PWC ICE MACHINE AT THE WATER METER SHOP FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	106.40	WATER METER SHOP
LEE NORRIS ICE MACHINE		7/14/17				PREVENTIVE MAINTENANCE ON PWC ICE MACHINE AT THE RC WILLIAMS BUSINESS CENTER FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	155.00	GENERAL & ADMINISTRATIVE
LEE NORRIS ICE MACHINE		7/14/17				PREVENTIVE MAINTENANCE ON PWC ICE MACHINE AT FLEET MAINTENANCE FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	356.55	FLEET MAINT INT SERVICE
LEE NORRIS ICE MACHINE		7/14/17				PREVENTIVE MAINTENANCE ON PWC ICE MACHINE AT THE OPERATIONS CENTER COMPLEX FOR THE PERIOD: JULY 1, 2017 TO DEC. 31, 2017	1,203.96	GENERAL & ADMINISTRATIVE
						PO 31300013728 Total	2,067.26	
LEE NORRIS ICE MACHINE	31300014062	7/28/17				PREVENTIVE MAINTENANCE ON THE ICE MACHINES AT BUTLER WARNER PLANT FOR PERIOD: JULY 2017-DEC 2017	165.00	OTHER PRODUCTION GENERATION
LEE NORRIS ICE MACHINE		7/28/17				PREVENTIVE MAINTENANCE ON THE ICE MACHINES AT CROSS CREEK PLANT FOR PERIOD: JULY 2017-DEC 2017	165.00	CROSS CK WTR RECLAMATION FACIL
LEE NORRIS ICE MACHINE		7/28/17				PREVENTIVE MAINTENANCE ON THE ICE MACHINES AT GLENNVILLE PLANT FOR PERIOD: JULY 2017-DEC 2017	165.00	GLENNVILLE LK WTR TRMT FACILITY
LEE NORRIS ICE MACHINE		7/28/17				PREVENTIVE MAINTENANCE ON THE ICE MACHINES AT PO HOFFER PLANT FOR PERIOD: JULY 2017-DEC 2017	165.00	PO HOFFER WATER TRMT FACILITY
LEE NORRIS ICE MACHINE		7/28/17				PREVENTIVE MAINTENANCE ON THE ICE MACHINES AT ROCKFISH PLANT FOR PERIOD: JULY 2017-DEC 2017	180.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300014062 Total	840.00	
						LEE NORRIS ICE MACHINE Total	8,611.24	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEVEL (3) COMMUNICATIONS, LLC	31300013979	7/20/17				TELEPHONE & INTERNET ACCESS - 2 YEAR RENEWAL - (AUGUST 15, 2017 - AUGUST 15, 2019)	2,293.50	TELECOMMUNICATIONS
						PO 31300013979 Total	2,293.50	
						LEVEL (3) COMMUNICATIONS, LLC Total	2,293.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEWIS,DEESE, AND NANCE, LLP	31300013717	7/14/17				BLANKET PURCHASE ORDER FOR LEGAL SERVICES FOR THE PERIOD 07/01/17 THROUGH 09/30/17	9,000.00	GENERAL & ADMINISTRATIVE
						PO 31300013717 Total	9,000.00	
						LEWIS,DEESE, AND NANCE, LLP Total	9,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LHOIST NORTH AMERICA OF VA	31300013886	7/19/17				BLANKET PURCHASE ORDER FOR HYDRATED LIME (BULK SHIPMENT) FOR THE GLENVILLE WTF	65,000.00	GLENVILLE LK WTR TRMT FACILITY
						PO 31300013886 Total	65,000.00	
						LHOIST NORTH AMERICA OF VA Total	65,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300014069	7/28/17	8.00	22.21	EA	WRENCH PIPE, 10"	177.68	OTHER DEDUCTIONS
LINE EQUIPMENT SALES CO., INC.		7/28/17	6.00	206.93	EA	CABLE, SHIELD PEELER, 750, PRI	1,241.58	OTHER DEDUCTIONS
PO 31300014069 Total						1,419.26		
LINE EQUIPMENT SALES CO., INC.	31300013750	7/17/17	8.00	5.12	EA	WRENCH, ADJUSTABLE, 6"	40.96	OTHER DEDUCTIONS
PO 31300013750 Total						40.96		
LINE EQUIPMENT SALES CO., INC. Total						1,460.22		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINKO TECHNOLOGY INC	31300013743	7/17/17				MONTHLY SURCHARGE SUMMARY REPORTS AND HEADWORKS ANALYSIS DATA GATHER REPORTS - IPP INDUSTRY DATA	6,150.00	SYSTEM PROTECTION
						PO 31300013743 Total	6,150.00	
						LINKO TECHNOLOGY INC Total	6,150.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300013651	7/10/17				BLANKET PURCHASE ORDER FOR ELECTRIC SYSTEM RIGHT-OF-WAY LINE CLEARANCE SERVICES, TO INCLUDE ALL LABOR, MATERIALS AND EQUIPMENT	400,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300013651 Total	400,000.00	
						LOOKS GREAT SERVICES OF MS, INC. Total	400,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
M.B. KAHN CONSTRUCTION CO. INC	31300013699	7/13/17	214741.0		EA	LABOR, MATERIALS AND EQUIPMENT FOR	214,741.03	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
			3			CONSTRUCTION OF PO HOFFER WATER TREATMENT FACILITY PHASE 1B - RELIABIITY IMPROVEMENTS		
						PO 31300013699 Total	214,741.03	
						M.B. KAHN CONSTRUCTION CO. INC Total	214,741.03	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MARCUS HAIR, II	31300013639	7/10/17				BLANKET PURCHASE ORDER FOR RIGHT-OF-WAY APPRAISAL SERVICES	10,000.00	PROPERTY & ROW MANAGEMENT
						PO 31300013639 Total	10,000.00	
						MARCUS HAIR, II Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MARK VII EQUIPMENT	31300014023	7/25/17				BLANKET PURCHASE ORDER FOR PREVENTIVE MAINTENANCE SERVICES FOR THE MARK VII EQUIPMENT	2,000.00	FLEET MAINT INT SERVICE
						PO 31300014023 Total	2,000.00	
MARK VII EQUIPMENT	31300013946	7/19/17				BLANKET PURCHASE ORDER FOR PARTS OR MAINTENANCE SERVICES	2,000.00	FLEET MAINT INT SERVICE
						PO 31300013946 Total	2,000.00	
						MARK VII EQUIPMENT Total	4,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.	31300013634	7/10/17				BLANKET PURCHASE ORDER FOR MISC. STONE, TOPSOIL, ETC. FOR THE SUBSTATION DEPARTMENT	7,500.00	SUBSTATIONS
						PO 31300013634 Total	7,500.00	
						MCDONALD MATERIALS, INC. Total	7,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCPHAIL'S CRANE SERVICE	31300013918	7/19/17				BLANKET PURCHASE ORDER FOR CRANE RENTAL SERVICES AT BUTLER-WARNER GENERATION PLANT	1,000.00	OTHER PRODUCTION GENERATION
						PO 31300013918 Total	1,000.00	
						MCPHAIL'S CRANE SERVICE Total	1,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL & MAINTENANCE	31300013665	7/11/17	10.00	146.50	EA	BILGE,TYPE A.U.,PUMP	1,465.00	OTHER DEDUCTIONS
						PO 31300013665 Total	1,465.00	
MECHANICAL & MAINTENANCE	31300013922	7/19/17				BLANKET PURCHASE ORDER FOR VALVES AND FITTINGS - BUTLER WARNER GENERATION PLANT	1,000.00	OTHER PRODUCTION GENERATION
						PO 31300013922 Total	1,000.00	
						MECHANICAL & MAINTENANCE Total	2,465.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING	31300013697	7/13/17	156521.25		EA	MANHOLE REHABILITATION (CURED-IN-PLACE) FOR FISCAL YEAR 2017	156,521.25	NO SPECIFIC DEPARTMENT
							PO 31300013697 Total	156,521.25
MECHANICAL JOBBERS MARKETING	31300013696	7/13/17	83565.51		EA	MANHOLE REHABILITATION (POLYMERIC) FOR FISCAL YEAR 2017	83,565.51	NO SPECIFIC DEPARTMENT
							PO 31300013696 Total	83,565.51
							MECHANICAL JOBBERS MARKETING Total	240,086.76

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MEDCOM	31300014013	7/25/17				2017 ANNUAL ACA EMPLOYER REPORTING	6,790.00	GENERAL & ADMINISTRATIVE
							PO 31300014013 Total	6,790.00
							MEDCOM Total	6,790.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MERITECH, INC.	31300013745	7/17/17				BLANKET PURCHASE ORDER FOR CONTRACT INDUSTRIAL SAMPLING FOR METALS AND OCPS FOR AUGUST 1, 2017 TO JANUARY 31, 2018.	3,000.00	SYSTEM PROTECTION
							PO 31300013745 Total	3,000.00
MERITECH, INC.	31300013805	7/18/17				BLANKET PURCHASE ORDER FOR CONTRACT LABORATORY SERVICES FOR ROCKFISH CREEK WRF TO INCLUDE: LONG TERM MONITORING, BIOASSAYS, TKN, LOW LEVEL MERCURY, TCLP, FECAL DENSITY AND OTHER SPECIALIZED TESTING.	2,700.00	ROCKFISH CK WTR RECLAM. FACIL.
							PO 31300013805 Total	2,700.00
MERITECH, INC.	31300013806	7/18/17				BLANKET PURCHASE ORDER FOR CONTRACT LABORATORY SERVICES FOR CROSS CREEK WRF TO INCLUDE: LONG TERM MONITORING, BIOASSAYS, TKN, LOW LEVEL MERCURY & OTHER SPECIALIZED TESTING.	2,125.00	CROSS CK WTR RECLAMATION FACIL
							PO 31300013806 Total	2,125.00
							MERITECH, INC. Total	7,825.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MID SOUTH LIGHTING	31300013596	7/6/17	20.00	9.90	EA	BULB, 2' LED BYPASS 50K, MS-TPZ L2T8B/850/9F/DE-39	198.00	OTHER DEDUCTIONS
MID SOUTH LIGHTING		7/6/17	24.00	27.90	EA	BULB, 8' LED 50K, MS-STC S9919	669.60	OTHER DEDUCTIONS
						PO 31300013596 Total	867.60	
MID SOUTH LIGHTING	31300013669	7/11/17	24.00	17.90	EA	LAMP, LED U-SHAPE, MS-TZL4T8/U6/850/17/F-70	429.60	OTHER DEDUCTIONS
						PO 31300013669 Total	429.60	
						MID SOUTH LIGHTING Total	1,297.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MIDDLE CAPE FEAR RIVER BASIN ASSOC.	31300013815	7/18/17				ANNUAL MEMBERSHIP DUES FOR THE MIDDLE CAPE FEAR BASIN ASSOCIATION MONITORING COALITION, FOR	55,531.56	ENVIRONMENTAL

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						THE PERIOD JULY 1, 2017-JUNE 30, 2018, FOR CROSS CREEK WRF, ROCKFISH CREEK WRF AND PO HOFFER WTP		
						PO 31300013815 Total	55,531.56	
						MIDDLE CAPE FEAR RIVER BASIN ASSOC. Total	55,531.56	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MJ RIGGING & SERVICE COMPANY	31300013677	7/12/17				QUARTERLY PREVENTIVE MAINTENANCE PLAN FOR MODEL #PSS5-A-MESD AUTOCLAVE W/BOILER, SERIAL NO. 17061, FOR THE PERIOD: 7/1/2017 THRU 6/30/2018	3,158.00	LABORATORY
						PO 31300013677 Total	3,158.00	
						MJ RIGGING & SERVICE COMPANY Total	3,158.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOONLIGHT COMMUNICATIONS, INC.	31300014001	7/24/17				BLANKET PURCHASE ORDER FOR PRODUCTION SERVICES	15,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300014001 Total	15,000.00	
						MOONLIGHT COMMUNICATIONS, INC. Total	15,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOORE MEDICAL, LLC	31300013997	7/24/17				BLANKET PURCHASE ORDER FOR MEDICAL SUPPLIES	4,000.00	MEDICAL
						PO 31300013997 Total	4,000.00	
						MOORE MEDICAL, LLC Total	4,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOORMAN, KIZER & REITZEL, INC.	31300013598	7/6/17	59855.39		EA	TASK AUTHORIZATION NO. 15MKR095 - PROFESSIONAL SERVICES RELATED TO PHASE I - NORTH FAYETTEVILLE 24" FORCE MAIN EXTENSION	59,855.39	WATER ADMINISTRATION
						PO 31300013598 Total	59,855.39	
MOORMAN, KIZER & REITZEL, INC.	31300013702	7/14/17				METHODIST UNIVERSITY LIFT STATION ENGINEERING & DESIGN SERVICES - PWC TASK NO. 15MK4094	5,606.26	WATER ADMINISTRATION
						PO 31300013702 Total	5,606.26	
						MOORMAN, KIZER & REITZEL, INC. Total	65,461.65	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOTOROLA INC.	31300013913	7/19/17				IMPRES VEHICULAR CHARGER (FULL KIT)	321.75	ELEC CONSTRUCTION & MAINT
MOTOROLA INC.		7/19/17				SUBSCRIBER INSTALL - CUST LOCATION	350.00	ELEC CONSTRUCTION & MAINT
MOTOROLA INC.		7/19/17				APX6500 7/800 MHZ MID POWER -MOBILE RADIO	4,064.75	ELEC CONSTRUCTION & MAINT
						PO 31300013913 Total	4,736.50	
						MOTOROLA INC. Total	4,736.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MUNICIPAL SALES, INC	31300013704	7/14/17				AGREEMENT # 31300010951 - INVOICE FOR FY17 CHEMICAL ROOT CONTROL SERVICES (TOTAL \$9,691.65). - SMS 6/21/17	9,691.65	WASTEWATER CONST. & MAINT.
						PO 31300013704 Total	9,691.65	
						MUNICIPAL SALES, INC Total	9,691.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MVA DIAGNOSTICS	31300013992	7/21/17				BLANKET PURCHASE ORDER FOR OIL AND DISSOLVED GAS ANALYSIS FOR APPARATUS REPAIR SHOP	2,500.00	APPARATUS REPAIR SHOP
						PO 31300013992 Total	2,500.00	
						MVA DIAGNOSTICS Total	2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MYTHICS, INC.	31300013836	7/18/17				SOFTWARE MAINTENANCE/ULA SUPPORT FOR THE PERIOD 07/01/17 THRU 05/14/18	335,805.16	TELECOMMUNICATIONS
						PO 31300013836 Total	335,805.16	
MYTHICS, INC.	31300013872	7/18/17				ORACLE NETWROK CLOUD SERVICE - FASTCONNECT - PORT SPEED 1GBPS - NON-METERED	1,364.88	TELECOMMUNICATIONS
MYTHICS, INC.		7/18/17				ORACLE STORAGE CLOUD SERVICE - NON-METERED	6,606.00	TELECOMMUNICATIONS
MYTHICS, INC.		7/18/17				ORACLE DATABASE BACKUP SERVICE - NON-METERED	7,264.80	TELECOMMUNICATIONS
MYTHICS, INC.		7/18/17				ORACLE COMPUTE CLOUD SERVICE - BLOCK STORAGE - NON-METERED	11,008.80	TELECOMMUNICATIONS
MYTHICS, INC.		7/18/17				ORACLE DATABASE CLOUD SERVICE - ENTERPRISE EDITION HIGH PERFORMANCE - GENERAL PURPOSE - NON-METERED	29,352.00	TELECOMMUNICATIONS
MYTHICS, INC.		7/18/17				ORACLE SOA SUITE CLOUD SERVICE - NON-METERED	40,359.12	TELECOMMUNICATIONS
						PO 31300013872 Total	95,955.60	
MYTHICS, INC.	31300013903	7/19/17				ORACLE LINUX PREMIER LIMITED SUPPORT RENEWAL - 58 LICENSES - 1 YEAR (08/12/17 - 08/12/18)	58,422.24	TELECOMMUNICATIONS
						PO 31300013903 Total	58,422.24	
						MYTHICS, INC. Total	490,183.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
N-DIMENSION SOLUTIONS, INC	31300013715	7/14/17				SUBSCRIPTION - MONITORING - ANNUAL INSTALLMENT FOR THE PERIOD 07/01/17 TO 06/30/18	9,000.00	SUBSTATIONS
						PO 31300013715 Total	9,000.00	
						N-DIMENSION SOLUTIONS, INC Total	9,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NAPA	31300014041	7/26/17				BLANKET PURCHASE ORDER FOR AUTOMOTIVE PARTS - 640020	20,000.00	FLEET MAINT INT SERVICE
						PO 31300014041 Total	20,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NAPA	31300013938	7/19/17				BLANKET PURCHASE FOR PARTS FOR REPAIRS AND STOCK (640020)	10,000.00	FLEET MAINT INT SERVICE
						PO 31300013938 Total	10,000.00	
NAPA	31300013940	7/19/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS PARTS - 640120	2,500.00	FLEET MAINT INT SERVICE
						PO 31300013940 Total	2,500.00	
NAPA	31300014024	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS VEHICLE PARTS FOR REPAIRS (640080)	2,000.00	FLEET MAINT INT SERVICE
						PO 31300014024 Total	2,000.00	
						NAPA Total	34,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NATIONWIDE TRANSMISSION	31300014030	7/25/17				BLANKET PURCHASE ORDER FOR TRANSMISSION REPAIRS AND SERVICE	6,500.00	FLEET MAINT INT SERVICE
						PO 31300014030 Total	6,500.00	
						NATIONWIDE TRANSMISSION Total	6,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NATURCHEM, INC.	31300013951	7/20/17				VEGETATION MANAGEMENT FOR P.O. HOFFER GENERATOR SITE, WATER INTAKE AREA (RIP-RAP @ RIVER) - INCLUDES INITIAL TREATMENT AND FOLLOW-UP AS NEEDED	560.00	PO HOFFER WATER TRMT FACILITY
NATURCHEM, INC.		7/20/17				VEGETATION MANAGEMENT FOR 9 ELECTRIC LINE MOTOR OPERATOR SITES - INCLUDES INITIAL TREATMENT AND FOLLOW-UP AS NEEDED	875.00	SUBSTATIONS
NATURCHEM, INC.		7/20/17				VEGETATION MANAGEMENT FOR WAREHOUSE YARDS 1 & 2, AND KING ST. POLE YARD - INCLUDES INITIAL TREATMENT AND FOLLOW-UP AS NEEDED	4,245.00	WAREHOUSE
NATURCHEM, INC.		7/20/17				VEGETATION MANAGEMENT FOR BUTLER-WARNER PLANT AND CSX RAIL LINE AND FENCE - INCLUDES INITIAL TREATMENT AND FOLLOW-UP AS NEEDED	4,885.00	OTHER PRODUCTION GENERATION
NATURCHEM, INC.		7/20/17				VEGETATION MANAGEMENT FOR FOR 33 SUBSTATIONS AND 14 INDUSTRIAL - INCLUDES INITIAL TREATMENT AND FOLLOW-UP AS NEEDED FOR 33 SUBSTATIONS AND 14 INDUSTRIAL SUBSTATIONS	5,315.00	ELEC CONSTRUCTION & MAINT
						PO 31300013951 Total	15,880.00	
						NATURCHEM, INC. Total	15,880.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NC DEPT OF ENVIRONMENTAL QUALITY, WATER RESOURCES	31300013939	7/19/17				AQUATIC WEED CONTROL: COST SHARE AGREEMENT WITH NCDEQ WATER RESOURCES AQUATIC WEED CONTROL PROGRAM FOR HERBICIDE TREATMENT FOR HYDRILLA IN MINTZ POND AND BRAZILIAN ELODEA IN	1,600.00	WATERSHEDS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BMP17		
						PO 31300013939 Total	1,600.00	
						NC DEPT OF ENVIRONMENTAL QUALITY, WATER RESOURCES Total	1,600.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NCWQA	31300013833	7/18/17				ANNUAL MEMBERSHIP DUES IN THE NORTH CAROLINA WATER QUALITY ASSOCIATION FOR JULY 1, 2017 TO JUNE 30, 2018.	14,436.00	ENVIRONMENTAL
						PO 31300013833 Total	14,436.00	
						NCWQA Total	14,436.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NEWGEN STRATEGIES AND SOLUTIONS, LLC	31300013623	7/7/17				PWC TASK NO. 17NEW001 - INITIAL REVIEW OF PWC RATES, MODELS AND OTHER INFORMATION NECESSARY TO DETERMINE SCOPE AND LEVEL OF EFFORT ANTICIPATED IN FY2018 FOR ELECTRIC RATE CONULTING SERVICES	21,400.00	RATES
						PO 31300013623 Total	21,400.00	
						NEWGEN STRATEGIES AND SOLUTIONS, LLC Total	21,400.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NORFOLK SOUTHERN RAILWAY CORP	31300013967	7/20/17				BLANKET PURCHASE ORDER FOR ELECTRIC LINE RIGHTS-OF-WAY	500.00	WATER CONST & MAINT
						PO 31300013967 Total	500.00	
						NORFOLK SOUTHERN RAILWAY CORP Total	500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NWN CORPORATION	31300014076	7/31/17				CISCO ESSENTIAL SOFTWARE WITH 8X5XNBD SERVICE RENEWAL, CONTRACT 92170931 (07/31/17 - 07/31/18); ITEM: CON-ECDMU-1	1,344.09	TELECOMMUNICATIONS
NWN CORPORATION		7/31/17				CISCO SMARTNET SERVICE LEVEL RENEWAL FOR SSSNT COVERAGE - SOLN SUPPORT (07/31/17 - 07/31/18); ITEM: CON-SSSNT-1	6,105.60	TELECOMMUNICATIONS
NWN CORPORATION		7/31/17				IPS SVC SUI MAINTENANCE RENEWAL (07/31/17 - 07/31/18); ITEM: CON-SU1-1	8,866.49	TELECOMMUNICATIONS
NWN CORPORATION		7/31/17				SMARTNET 8X5XNBD RENEWAL, CONTRACT 92170931 (07/31/17 - 07/31/18); ITEM: CON-SNT-1	47,762.31	TELECOMMUNICATIONS
NWN CORPORATION		7/31/17				SMARTNET 24X7X4 RENEWAL, CONTRACT 92170931 (07/31/17 - 07/31/18); ITEM: CON-SNTP-1	54,318.22	TELECOMMUNICATIONS
						PO 31300014076 Total	118,396.71	
						NWN CORPORATION Total	118,396.71	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OLDIES 96.5 WFLB	31300013862	7/18/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	5,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013862 Total	5,000.00	
						OLDIES 96.5 WFLB Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OLIVER OIL COMPANY	31300013744	7/17/17				BLANKET PURCHASE ORDER FOR THE PURCHASE OF ULSD #2 AND 89 UNLEADED FUEL FOR PWC FUEL ISLAND FOR JULY 2017 THRU SEPTEMBER 2017	60,000.00	OTHER DEDUCTIONS
						PO 31300013744 Total	60,000.00	
						OLIVER OIL COMPANY Total	60,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OLTRIN SOLUTIONS, LLC	31300013561	7/7/17				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE CROSS CREEK WRF	80,000.00	CROSS CK WTR RECLAMATION FACIL
OLTRIN SOLUTIONS, LLC		7/7/17				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE GLENVILLE WTF	100,000.00	GLENVILLE LK WTR TRMT FACILITY
OLTRIN SOLUTIONS, LLC		7/7/17				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE ROCKFISH CREEK WRF	100,000.00	ROCKFISH CK WTR RECLAM. FACIL.
OLTRIN SOLUTIONS, LLC		7/7/17				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE P.O. HOFFER WTF	120,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013561 Total	400,000.00	
OLTRIN SOLUTIONS, LLC	31300013556	7/7/17				BLANKET PURCHASE ORDER FOR CAUSTIC SODA (50%) FOR THE GLENVILLE WTF	100,000.00	GLENVILLE LK WTR TRMT FACILITY
OLTRIN SOLUTIONS, LLC		7/7/17				BLANKET PURCHASE ORDER FOR CAUSTIC SODA (50%) FOR THE P.O. HOFFER WTF	300,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013556 Total	400,000.00	
						OLTRIN SOLUTIONS, LLC Total	800,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OMEGA RAIL MANAGEMENT	31300014047	7/26/17				AERIAL FIBER OPTIC WIRELINE CROSSING TWICE LOCATED 3,414' EAST OF M.P. 37 PER AGREEMENT #AR-40305	1,525.07	FIBER
OMEGA RAIL MANAGEMENT		7/26/17				AERIAL FIBER OPTIC WIRELINE LOCATED 1,173' SOUTH OF M.P. 34 AT/NEAR OLD US HWY 401 PER AGREEMENT #AR-72604	1,525.07	FIBER
						PO 31300014047 Total	3,050.14	
						OMEGA RAIL MANAGEMENT Total	3,050.14	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ORACLE	31300014051	7/26/17				ORACLE DATABSE 12C: CLUSTERWARE & RAC ADMIN	7,040.00	TELECOMMUNICATIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ACCELERATED ED 1 - ONLINE TRAINING FOR JACK BILGER - (08/28/17 - 09/01/17)		
						PO 31300014051 Total	7,040.00	
						ORACLE Total	7,040.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OSI SOFTWARE, INC.	31300013981	7/20/17				RENEWAL OF SOFTWARE RELIANCE PROGRAM SERVICES FOR PI-SERVER, SERIAL #4757 AND PI-CLIENT SERIAL #'S 1052990 & 1052991, FOR THE PERIOD 08/01/17 THROUGH 07/31/18	17,169.75	OTHER PRODUCTION GENERATION
						PO 31300013981 Total	17,169.75	
						OSI SOFTWARE, INC. Total	17,169.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OWEN GARDEN CENTER INC	31300013646	7/10/17				INTERIOR PLANTSCAPE SERVICES AND MAINTENANCE IN THE OPERATIONS CENTER FOR PERIOD: JULY 1, 2017- DEC. 31, 2017	1,470.00	GENERAL & ADMINISTRATIVE
						PO 31300013646 Total	1,470.00	
						OWEN GARDEN CENTER INC Total	1,470.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PARKER GAS COMPANY, INC.	31300013616	7/7/17				PROPANE FUEL REQUIRED FOR FLARING WASTE METHANE GAS AND IGNITING THE GAS BURNER ON THE HOT WATER BOILER DURING START-UPS.	1,500.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300013616 Total	1,500.00	
PARKER GAS COMPANY, INC.	31300013603	7/6/17				BLANKET PURCHASE ORDER FOR PROPANE USED AT PWC FARM	100.00	RESIDUALS MANAGEMENT
						PO 31300013603 Total	100.00	
						PARKER GAS COMPANY, INC. Total	1,600.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
PENCCO, INC.	31300013557	7/7/17				BLANKET PURCHASE ORDER FOR THE PURCHASE OF FERRIC SULFATE LIQUID FOR THE GLENNVILLE WTF	150,000.00	GLENNVILLE LK WTR TRMT FACILITY	
PENCCO, INC.		7/7/17				BLANKET PURCHASE ORDER FOR THE PURCHASE OF FERRIC SULFATE LIQUID FOR THE HOFFER WTF	300,000.00	PO HOFFER WATER TRMT FACILITY	
						PO 31300013557 Total	450,000.00		
						PENCCO, INC. Total	450,000.00		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHILLIPS TOWING SERVICE, INC.	31300013804	7/18/17				BLANKET PURCHASE ORDER FOR TOWING SERVICES - 640020	20,000.00	FLEET MAINT INT SERVICE
						PO 31300013804 Total	20,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHILLIPS TOWING SERVICE, INC.	31300013795	7/17/17				BLANKET PURCHASE ORDER FOR TOWING SERVICES (640120)	15,000.00	FLEET MAINT INT SERVICE
						PO 31300013795 Total	15,000.00	
						PHILLIPS TOWING SERVICE, INC. Total	35,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIEDMONT FORD	31300014006	7/24/17	1.00	29,273.00	EA	2017 FORD F-250 4X4 SUPER CAB PICKUP, 148" WB PER PWC SPECIFICATIONS	29,273.00	RESIDUALS MANAGEMENT
						PO 31300014006 Total	29,273.00	
						PIEDMONT FORD Total	29,273.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300013692	7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	319.70	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	360.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	472.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	678.38	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	959.10	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	1,201.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	1,201.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	1,432.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	1,698.70	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	2,048.90	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	2,402.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	2,402.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	2,647.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	2,733.10	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	3,475.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	4,205.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	4,704.15	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	4,821.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	4,822.71	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	6,075.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	6,309.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	6,699.50	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	7,303.94	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	7,747.92	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	8,409.45	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	8,446.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	8,566.56	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	10,130.92	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	10,196.54	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	11,532.46	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	11,707.69	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	12,030.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	12,330.46	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	12,498.36	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	12,800.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	13,324.42	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	13,395.62	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	13,494.82	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		7/13/17				MISCELLANEOUS ELECTRICAL CONTRACTOR SERVICES	13,730.40	ELEC CONSTRUCTION & MAINT
						PO 31300013692 Total	249,316.20	
PIKE ELECTRIC, LLC	31300013986	7/21/17	22684.40		EA	LED STREET LIGHT CONVERSION PROJECT - APPROVED BY COMMISSION 10/08/14; APPROVED BY COMMISSION 10/27/14	22,684.40	NO SPECIFIC DEPARTMENT
						PO 31300013986 Total	22,684.40	
PIKE ELECTRIC, LLC	31300014058	7/27/17	5664.18		EA	LED STREET LIGHT CONVERSION PROJECT - APPROVED BY COMMISSION 10/08/14; APPROVED BY COMMISSION 10/27/14	5,664.18	NO SPECIFIC DEPARTMENT
						PO 31300014058 Total	5,664.18	
						PIKE ELECTRIC, LLC Total	277,664.78	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES	31300014004	7/24/17				BLANKET PURCHASE ORDER FOR POSTAGE	5,000.00	GENERAL & ADMINISTRATIVE
						PO 31300014004 Total	5,000.00	
PITNEY BOWES	31300013889	7/19/17				RENTAL SERVICES - MAILSTREAM INTELLINK SERVICES; CONNECT + SEND PRO P SERIES METER FOR 07/01/17 THRU 06/30/17	1,104.00	WAREHOUSE
						PO 31300013889 Total	1,104.00	
						PITNEY BOWES Total	6,104.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWERGENICS REPAIR PARTS	31300013891	7/19/17	1.00	3,695.00	EA	PROCESSOR MULTI-FUNCTION MODULE, IMMFP12	3,695.00	OTHER DEDUCTIONS
						PO 31300013891 Total	3,695.00	
POWERGENICS REPAIR PARTS	31300013661	7/10/17	1.00	1,995.00	EA	MODULE,POWER SYSTEM ABB CTRL SYSTEM IPSYS01	1,995.00	OTHER DEDUCTIONS
						PO 31300013661 Total	1,995.00	
						POWERGENICS REPAIR PARTS Total	5,690.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWERS-SWAIN CHEVROLET, INC.	31300013788	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640020	10,000.00	FLEET MAINT INT SERVICE
						PO 31300013788 Total	10,000.00	
						POWERS-SWAIN CHEVROLET, INC. Total	10,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POYNER & SPRUILL LLP	31300014066	7/28/17				BLANKET PURCHASE ORDER FOR LEGAL SERVICES FOR THE HUMAN RESOURCES DEPARTMENT	25,000.00	HUMAN RESOURCES
						PO 31300014066 Total	25,000.00	
						POYNER & SPRUILL LLP Total	25,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PREMIER MAGNESIA, LLC	31300013907	7/19/17				BLANKET PURCHASE ORDER FOR MAGNESIUM HYDROXIDE FOR THE CROSS CREEK WRF	50,000.00	CROSS CK WTR RECLAMATION FACIL
PREMIER MAGNESIA, LLC		7/19/17				BLANKET PURCHASE ORDER FOR MAGNESIUM HYDROXIDE FOR THE ROCKFISH CREEK WRF	100,000.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300013907 Total	150,000.00	
						PREMIER MAGNESIA, LLC Total	150,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PRISM CONTRACTORS, INC.	31300013698	7/13/17	265054.00		EA	SEWER LATERAL REHABILITATION PER PWC SPECIFICATIONS AND PROPOSAL BY DAVID REAVES DATED 02/25/15	265,054.00	NO SPECIFIC DEPARTMENT
						PO 31300013698 Total	265,054.00	
						PRISM CONTRACTORS, INC. Total	265,054.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PUBLIC WORKS EQUIP & SUPPLY IN	31300013787	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640120	25,000.00	FLEET MAINT INT SERVICE
						PO 31300013787 Total	25,000.00	
PUBLIC WORKS EQUIP & SUPPLY IN	31300013786	7/17/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES - 640020	8,000.00	FLEET MAINT INT SERVICE
						PO 31300013786 Total	8,000.00	
						PUBLIC WORKS EQUIP & SUPPLY IN Total	33,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY TOWING & RECOVERY, INC	31300013810	7/18/17				BLANKET PURCHASE ORDER FOR TOWING SERVICES - 640020	15,000.00	FLEET MAINT INT SERVICE
						PO 31300013810 Total	15,000.00	
QUALITY TOWING & RECOVERY, INC	31300013790	7/17/17				BLANKET PURCHASE ORDER FOR TOWING SERVICES - 640120	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013790 Total	5,000.00	
						QUALITY TOWING & RECOVERY, INC Total	20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RANGE KLEEN MFG.	31300013831	7/18/17	1.00	290.33	LB	FREIGHT	290.33	SYSTEM PROTECTION
RANGE KLEEN MFG.		7/18/17	4800.00	0.73	EA	FAT TRAPPER REFILL BAGS	3,504.00	SYSTEM PROTECTION
RANGE KLEEN MFG.		7/18/17	1680.00	2.67	EA	FAT TRAPPERS	4,485.60	SYSTEM PROTECTION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300013831 Total	8,279.93	
						RANGE KLEEN MFG. Total	8,279.93	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300014039	7/26/17	200.00	1.40	EA	GATORADE, FRUIT-PUNCH / ORANGE, 8.5 OZ.	280.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		7/26/17	200.00	1.40	EA	GATORADE, GRAPE,8.5 OZ.	280.00	OTHER DEDUCTIONS
						PO 31300014039 Total	560.00	
RAYCO SAFETY INC.	31300013995	7/21/17	100.00	1.95	EA	OINTMENT, BURN JEL, (6) 1/8 OZ. TUBES	195.00	OTHER DEDUCTIONS
						PO 31300013995 Total	195.00	
RAYCO SAFETY INC.	31300013679	7/12/17	26.00	5.60	EA	KIT, SPILL CLEAN-UP	145.60	OTHER DEDUCTIONS
						PO 31300013679 Total	145.60	
						RAYCO SAFETY INC. Total	900.60	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RELOCATION GUIDE	31300013902	7/19/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	1,600.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013902 Total	1,600.00	
						RELOCATION GUIDE Total	1,600.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
S&G SMITH CORP	31300013686	7/13/17				MS-TC-308 TUBE CUTTER (QTY 5), MS-TCW-308 TUBE CUTTER REPLACEMENT WHEEL (QTY 20).	422.20	OTHER PRODUCTION GENERATION
						PO 31300013686 Total	422.20	
						S&G SMITH CORP Total	422.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAF-GARD SAFETY SHOE CO	31300014073	7/31/17				BLANKET PURCHASE ORDER FOR SAFETY SHOES - SAFETY DEPARTMENT	12,000.00	NO SPECIFIC DEPARTMENT
						PO 31300014073 Total	12,000.00	
						SAF-GARD SAFETY SHOE CO Total	12,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SANDY RIDGE ELECTRIC, INC.	31300013881	7/19/17				BLANKET PURCHASE ORDER FOR METER RELATED REPAIRS	500.00	UTILITY FIELD SERVICES
						PO 31300013881 Total	500.00	
SANDY RIDGE ELECTRIC, INC.	31300013879	7/19/17				BLANKET PURCHASE ORDER FOR METER RELATED REPAIRS	500.00	PROGRAMS CALL CENTER
						PO 31300013879 Total	500.00	
						SANDY RIDGE ELECTRIC, INC. Total	1,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SANDY'S HAULING & BACKHOE SVC	31300012664	7/11/17				CHANGE ORDER #1 - OPEN CUT INSTEAD OF DIRECTIONAL DRILL, ADDITIONAL PIPE, ADDITIONAL RESTORATION, EXTRA PIPE DEPTH	146,613.14	WATER ADMINISTRATION
						PO 31300012664 Total	146,613.14	
						SANDY'S HAULING & BACKHOE SVC Total	146,613.14	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHNEIDER ELECTRIC BUILDINGS	31300013823	7/18/17				SERVICE AGREEMENT RENEWAL - HVAC SYSTEMS - BAS BLOCK OF HOURS SERVICE AGREEMENT FOR RC WILLIAMS BUSINESS CENTER FOR THE PERIOD 07/01/17 TO 12/31/17	4,116.00	GENERAL & ADMINISTRATIVE
SCHNEIDER ELECTRIC BUILDINGS		7/18/17				SERVICE AGREEMENT RENEWAL - HVAC SYSTEMS - BAS BLOCK OF HOURS SERVICE AGREEMENT FOR ADMINISTRATION AND CUSTOMER SERVICE CENTER FOR PERIOD 07/01/17 TO 12/31/17	5,568.00	GENERAL & ADMINISTRATIVE
SCHNEIDER ELECTRIC BUILDINGS		7/18/17				SERVICE AGREEMENT RENEWAL - HVAC SYSTEMS - BAS BLOCK OF HOURS SERVICE AGREEMENT FOR OPERATIONS CENTER FOR THE PERIOD 07/01/17 TO 12/31/17	8,472.00	GENERAL & ADMINISTRATIVE
						PO 31300013823 Total	18,156.00	
						SCHNEIDER ELECTRIC BUILDINGS Total	18,156.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEEGARS FENCE CO. INC. OF FAY.	31300013826	7/18/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS FENCE REPAIRS - SUBSTATIONS DEPARTMENT	5,000.00	SUBSTATIONS
						PO 31300013826 Total	5,000.00	
						SEEGARS FENCE CO. INC. OF FAY. Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA	31300014017	7/25/17	10.00	441.58	EA	METER, WATER 2", SMART, W/O ERT (NEW STYLE)	4,415.80	OTHER DEDUCTIONS
SENSUS USA		7/25/17	8.00	735.15	EA	METER, WATER 3", SMART, W/O ERT (NEW STYLE)	5,881.20	OTHER DEDUCTIONS
SENSUS USA		7/25/17	3.00	2,576.59	EA	METER, WATER 6", SMART, W/O ERT (NEW STYLE)	7,729.77	OTHER DEDUCTIONS
SENSUS USA		7/25/17	100.00	90.00	EA	METER,WATER,1"X1", SMART, W/O ERT (NEW STYLE)	9,000.00	OTHER DEDUCTIONS
SENSUS USA		7/25/17	35.00	314.72	EA	METER,WATER,1-1/2",SMART,W/O ERT (NEW STYLE)	11,015.20	OTHER DEDUCTIONS
SENSUS USA		7/25/17	8.00	1,431.18	EA	METER, WATER 4", SMART, W/O ERT (NEW STYLE)	11,449.44	OTHER DEDUCTIONS
SENSUS USA		7/25/17	3.00	5,022.00	EA	METER, WATER 8", SMART, W/O ERT (NEW STYLE)	15,066.00	OTHER DEDUCTIONS
SENSUS USA		7/25/17	960.00	70.00	EA	METER,WATER,5/8 X 3/4,SMART, W/O ERT (NEW STYLE)	67,200.00	OTHER DEDUCTIONS
SENSUS USA		7/25/17	1500.00	70.00	EA	ERT, SMARTPOINT TRANSMITTER, WATER METER	105,000.00	OTHER DEDUCTIONS
						PO 31300014017 Total	236,757.41	
SENSUS USA	31300014059	7/27/17	92.00	254.41	EA	METER, ELECTRIC, 2S (15M) 30-200 120/480 (ELSTER)	23,405.72	OTHER DEDUCTIONS
						PO 31300014059 Total	23,405.72	
						SENSUS USA Total	260,163.13	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALERS	31300013594	7/6/17	6000.00	8.48	FT	CONDUCTOR,500 MCM CU, LS-NH, 600 V	50,880.00	OTHER DEDUCTIONS
						PO 31300013594 Total	50,880.00	
SHEALY ELECTRICAL WHOLESALERS	31300013738	7/17/17	25.00	55.25	EA	BRACKET, EQUIPMENT MOUNTING, 18" (MIF)	1,381.25	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		7/17/17	50.00	69.98	EA	EXTENSION, PISA, 1.5" X 84"	3,499.00	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		7/17/17	260.00	15.63	EA	SUPPORT,INSULATED CABLE RESTRAINT, 3-1/2"	4,063.80	OTHER DEDUCTIONS
						PO 31300013738 Total	8,944.05	
						SHEALY ELECTRICAL WHOLESALERS Total	59,824.05	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHIMADZU SCIENTIFIC INSTRUMENT	31300014052	7/26/17				SERVICE AGREEMENT FOR TOC-LCSN ANALYZER, SN# H54305232024, ASI-L FOR 9 OR 40ML, ROHS-COMPLIANT, SN# H57415200452, TO INCLUDE CONTRACT TRAVEL; COVERAGE: EXTENDED WARRANTY PLUS	4,339.00	LABORATORY
PO 31300014052 Total							4,339.00	
SHIMADZU SCIENTIFIC INSTRUMENT Total							4,339.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SIMPLEX GRINNELL	31300013732	7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT ELECTRIC METER SHOP	111.37	UTILITY FIELD SERVICES
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT ELECTRIC METER SHOP	111.38	SUBSTATIONS
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT ELECTRIC METER SHOP	114.75	ELECTRIC METER SHOP
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT WATER METER SHOP	116.60	WATER/WASTEWATER FAC MNT
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT WATER METER SHOP	148.40	WATER METER SHOP
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT WAREHOUSE	290.00	WAREHOUSE
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT APPARATUS REPAIR SHOP	337.50	APPARATUS REPAIR SHOP
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT FLEET MAINTENANCE	337.50	FLEET MAINT INT SERVICE
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE HAZARD/GAS SUPPRESSION SYSTEM AT APPARATUS REPAIR SHOP	450.00	APPARATUS REPAIR SHOP
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE HAZARD/GAS SUPPRESSION SYSTEM AT OPERATIONS/ADMIN. BUILDINGS	797.50	GENERAL & ADMINISTRATIVE
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE HAZARD/GAS SUPPRESSION SYSTEM AT SERVER ROOM	1,010.00	GENERAL & ADMINISTRATIVE
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION	1,282.50	GENERAL & ADMINISTRATIVE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						OF THE FIRE ALARM SYSTEM AT CUSTOMER SERVICE CENTER		
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT RC WILLIAMS BUSINESS CENTER	2,275.00	GENERAL & ADMINISTRATIVE
SIMPLEX GRINNELL		7/17/17				SERVICE & SUPPORT - ANNUAL TEST AND INSPECTION OF THE FIRE ALARM SYSTEM AT OPERATIONS/ADMINISTRATION BLDG.	2,357.50	GENERAL & ADMINISTRATIVE
						PO 31300013732 Total	9,740.00	
SIMPLEX GRINNELL	31300013755	7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE ADMINISTRATION BLDG. FOR THE PERIOD: JULY 2017 TO DEC. 2017	266.25	GENERAL & ADMINISTRATIVE
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE CROSS CREEK WRF FOR THE PERIOD: JULY 2017 TO DEC. 2017	275.00	CROSS CK WTR RECLAMATION FACIL
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE GLENVILLE WTF FOR THE PERIOD: JULY 2017 TO DEC. 2017	275.00	GLENVILLE LK WTR TRMT FACILITY
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE HOFFER PLANT FOR THE PERIOD: JULY 2017 TO DEC. 2017	275.00	PO HOFFER WATER TRMT FACILITY
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE ROCKFISH PLANT FOR THE PERIOD: JULY 2017 TO DEC. 2017	532.50	ROCKFISH CK WTR RECLAM. FACIL.
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE WAREHOUSE FOR THE PERIOD: JULY 2017 TO DEC. 2017	665.10	WAREHOUSE
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE RC WILLIAMS BUSINESS CENTER FOR THE PERIOD: JULY 2017 TO DEC. 2017	798.75	GENERAL & ADMINISTRATIVE
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE MECHANICAL BLDG. FOR THE PERIOD: JULY 2017 TO DEC. 2017	958.50	GENERAL & ADMINISTRATIVE
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE OPERATIONS CENTER FOR THE PERIOD: JULY 2017 TO DEC. 2017	958.50	GENERAL & ADMINISTRATIVE
SIMPLEX GRINNELL		7/17/17				ANNUAL SPRINKLER SYSTEM TEST AND INSPECTION FOR THE BUTLER WARNER GENERATION PLANT FOR THE PERIOD: JULY 2017 TO DEC. 2017	3,354.75	OTHER PRODUCTION GENERATION
						PO 31300013755 Total	8,359.35	
SIMPLEX GRINNELL	31300013807	7/18/17				MATERIALS, LABOR & TOOLS TO REPLACE THE REDUCER FLANGE ON THE SPRINKLER SYSTEM AT THE OPERATIONS CENTER	1,887.00	GENERAL & ADMINISTRATIVE
						PO 31300013807 Total	1,887.00	
						SIMPLEX GRINNELL Total	19,986.35	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SITEHAWK LLC	31300013654	7/10/17				ONLINE MSDS SERVICE FOR THE PERIOD 07/01/17 TO 12/31/17	6,750.00	ENVIRONMENTAL COMPLIANCE
						PO 31300013654 Total	6,750.00	
						SITEHAWK LLC Total	6,750.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SMITH INTERNATIONAL TRUCK CENT	31300013776	7/17/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES - 640020	50,000.00	FLEET MAINT INT SERVICE
						PO 31300013776 Total	50,000.00	
SMITH INTERNATIONAL TRUCK CENT	31300013797	7/17/17				LABOR, PARTS & EQUIPMENT TO REPAIR VEHICLE #2015/4093, WO #164783	35,457.21	FLEET MAINT INT SERVICE
						PO 31300013797 Total	35,457.21	
						SMITH INTERNATIONAL TRUCK CENT Total	85,457.21	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SMITH MOORE LEATHERWOOD LLP	31300013716	7/14/17				BLANKET PURCHASE ORDER FOR LEGAL SERVICES FOR THE PERIOD 07/01/17 THROUGH 09/30/17	15,000.00	EXECUTIVE
						PO 31300013716 Total	15,000.00	
						SMITH MOORE LEATHERWOOD LLP Total	15,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP ON TOOLS CORPORATION	31300013989	7/21/17				(1) 36" STRIKING PRYBAR (GREEN) SPBS36AG, (1) 36" STRIKING PRYBAR (ORANGE) SPBS36AO	143.78	OTHER PRODUCTION GENERATION
						PO 31300013989 Total	143.78	
						SNAP ON TOOLS CORPORATION Total	143.78	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOLARWINDS	31300013991	7/21/17				SOLARWINDS IP ADDRESS MANAGER IP4000 (UP TO 4096 IPS) ANNUAL MAINTENANCE RENEWAL (9/2/17 - 9/2/18)	908.00	TELECOMMUNICATIONS
						PO 31300013991 Total	908.00	
						SOLARWINDS Total	908.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHEAST FARM EQUIPMENT COMPANY	31300013773	7/17/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES FOR EQUIPMENT - 640120	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013773 Total	5,000.00	
SOUTHEAST FARM EQUIPMENT COMPANY	31300013830	7/18/17				LABOR AND PARTS TO REPAIR OIL TRANSMISSION LEAK ON UNIT 2012/5264	2,459.40	FLEET MAINT INT SERVICE
						PO 31300013830 Total	2,459.40	
						SOUTHEAST FARM EQUIPMENT COMPANY Total	7,459.40	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN COMPUTER WAREHOUSE	31300014010	7/24/17				HP ULTRASLIM DOCK 2013 D9Y32UT#ABA - (QTY - 1)	155.44	FLEET MAINT INT SERVICE
SOUTHERN COMPUTER WAREHOUSE		7/24/17				HP ELITEBOOK 840 G3 14" ULTRABOOK - INTEL CORE I7 (6TH GEN) - (QTY - 1)	1,494.67	FLEET MAINT INT SERVICE
						PO 31300014010 Total	1,650.11	
SOUTHERN COMPUTER WAREHOUSE	31300013983	7/20/17				HP LASERJET TRANSFER KIT CE516A; PART NO:HEW-CE516A	360.27	ELEC CONSTRUCTION & MAINT
						PO 31300013983 Total	360.27	
SOUTHERN COMPUTER WAREHOUSE	31300013988	7/21/17				(1) BROTHER MFC-L2740DW LASER MULTIFUNCTION PRINTER - MONOCHROME; BRO-MFC-L2740DW	239.22	RESIDUALS MANAGEMENT
						PO 31300013988 Total	239.22	
SOUTHERN COMPUTER WAREHOUSE	31300013990	7/21/17				HP LASER JET PRO M252DW LASER PRINTER - COLOR - 600 X 600 DPI; ITEM: HEW-B4A22A#BGJ	180.35	PROJECT MANAGEMENT
						PO 31300013990 Total	180.35	
						SOUTHERN COMPUTER WAREHOUSE Total	2,429.95	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN IONICS INCORPORATED	31300013901	7/19/17				BLANKET PURCHASE ORDER FOR SODIUM BISULFITE FOR THE ROCKFISH CREEK WRF	30,000.00	ROCKFISH CK WTR RECLAM. FACIL.
SOUTHERN IONICS INCORPORATED		7/19/17				BLANKET PURCHASE ORDER FOR SODIUM BISULFITE FOR THE CROSS CREEK WRF	40,000.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300013901 Total	70,000.00	
						SOUTHERN IONICS INCORPORATED Total	70,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN TRUCK SERVICE, INC.	31300013783	7/17/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES - 640020	15,000.00	FLEET MAINT INT SERVICE
						PO 31300013783 Total	15,000.00	
						SOUTHERN TRUCK SERVICE, INC. Total	15,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN VAC	31300013784	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640120	10,000.00	FLEET MAINT INT SERVICE
						PO 31300013784 Total	10,000.00	
						SOUTHERN VAC Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHLAND RENTAL & SUPPLY CO.	31300013785	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640120	10,000.00	FLEET MAINT INT SERVICE
						PO 31300013785 Total	10,000.00	
SOUTHLAND RENTAL & SUPPLY CO.	31300013921	7/19/17				BLANKET PURCHASE ORDER FOR EQUIPMENT RENTAL - BUTLER WARNER GENERATION PLANT	2,000.00	OTHER PRODUCTION GENERATION

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300013921 Total	2,000.00	
						SOUTHLAND RENTAL & SUPPLY CO. Total	12,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SSP INNOVATIONS	31300013955	7/20/17				RENEWAL - GIS CUSTOMIZATIONS SUPPORT SERVICES ON AN AS-NEEDED BASIS	30,000.00	INFORMATION SYSTEMS
						PO 31300013955 Total	30,000.00	
						SSP INNOVATIONS Total	30,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STEWART INSTRUMENT CO, INC	31300013892	7/19/17	1.00	775.00	EA	SENSOR MODULE	775.00	OTHER DEDUCTIONS
						PO 31300013892 Total	775.00	
						STEWART INSTRUMENT CO, INC Total	775.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STONE TRUCK PARTS LLC	31300013782	7/17/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES - 640020	25,000.00	FLEET MAINT INT SERVICE
						PO 31300013782 Total	25,000.00	
						STONE TRUCK PARTS LLC Total	25,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STRATEGIC CONNECTIONS	31300013948	7/20/17				PROVIDE MAINTENANCE AND WARRANTY PROGRAM FOR COVERED EQUIPMENT IN EOC/ERR ROOMS PER ATTACHED PROPOSAL - 3RD YEAR OF A 3-YEAR AGREEMENT JULY 1, 2017 - JUNE 30, 2018	2,999.99	GENERAL & ADMINISTRATIVE
						PO 31300013948 Total	2,999.99	
						STRATEGIC CONNECTIONS Total	2,999.99	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C IRBY CO	31300013740	7/17/17	5500.00	0.44	FT	CONDUCTOR, # 4 AWG CU SOFT	2,420.00	OTHER DEDUCTIONS
						PO 31300013740 Total	2,420.00	
STUART C IRBY CO	31300013610	7/7/17	6.00	11.00	EA	FUEL CELL, STOCK-ADE STAPLE GUN	66.00	OTHER DEDUCTIONS
						PO 31300013610 Total	66.00	
						STUART C IRBY CO Total	2,486.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SUNSTATES SECURITY, LLC	31300013731	7/17/17				SECURITY SERVICES FOR BUTLER-WARNER GENERATION PLANT FOR THE PERIOD JULY 1, 2017 TO DECEMBER 31, 2017	21,500.00	OTHER PRODUCTION GENERATION
SUNSTATES SECURITY, LLC		7/17/17				SECURITY SERVICES FOR MAIN PWC COMPLEX FOR THE PERIOD JULY 1, 2017 THROUGH DECEMBER 31, 2017	97,082.49	GENERAL & ADMINISTRATIVE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300013731 Total	118,582.49	
						SUNSTATES SECURITY, LLC Total	118,582.49	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SUSTAINABLE SANDHILLS	31300013722	7/14/17				SUSTAINABLE SANDHILLS/CCS/PWC MOA - GREEN SCHOOLS PROGRAM ENERGY CONSERVATION & REDUCTION ACHIEVEMENT AND PARTICIPATION IN THE REC PROGRAM	20,000.00	COMPLIANCE
						PO 31300013722 Total	20,000.00	
						SUSTAINABLE SANDHILLS Total	20,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SUTTON'S SAFETY SHOES	31300014074	7/31/17				BLANKET PURCHASE ORDER FOR SAFETY SHOES - SAFETY DEPARTMENT	25,000.00	NO SPECIFIC DEPARTMENT
						PO 31300014074 Total	25,000.00	
						SUTTON'S SAFETY SHOES Total	25,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYNAGRO CENTRAL, LLC	31300013824	7/18/17				LAND APPLICATION SERVICES FOR P.O. HOFFER RESIDUALS BIOSOLIDS REMOVAL - TO APPLY BIOSOLIDS ON PERMITTED FARM SITES AT .0271 PER GALLON	120,450.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013824 Total	120,450.00	
SYNAGRO CENTRAL, LLC	31300013884	7/19/17				REMOVAL OF RESIDUALS TO CLEAN OUT THE P.O. HOFFER LAGOON AND APPLY TO PERMITTED FARM LAND	100,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300013884 Total	100,000.00	
SYNAGRO CENTRAL, LLC	31300013813	7/18/17				LAND APPLICATION SERVICES FOR ROCKFISH CREEK WRF BIOSOLIDS REMOVAL - TO APPLY BIOSOLIDS ON PERMITTED FARM SITES AT .0271 PER GALLON	63,300.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300013813 Total	63,300.00	
SYNAGRO CENTRAL, LLC	31300013816	7/18/17				LAND APPLICATION SERVICES FOR ROCKFISH CREEK WRF BIOSOLIDS REMOVAL - TO APPLY BIOSOLIDS ON PERMITTED FARM SITES AT .0271 PER GALLON	31,350.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300013816 Total	31,350.00	
						SYNAGRO CENTRAL, LLC Total	315,100.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
T.A. LOVING CO. INC.	31300011580	7/14/17				CONTINGENCY FUNDS FOR REMOVAL OF DEBRIS FROM HURRICAN MATTHEW	5,000.00	WASTEWATER CONST. & MAINT.
						PO 31300011580 Total	5,000.00	
						T.A. LOVING CO. INC. Total	5,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TELEDYNE ISCO, INC.	31300013960	7/20/17	60.00		EA	FREIGHT	60.00	SYSTEM PROTECTION
TELEDYNE ISCO, INC.		7/20/17	1.00	249.89	EA	3/8" X 25' VINYL SUCTION LINE WITH STANDARD STRAINER AND COUPLER	249.89	SYSTEM PROTECTION
TELEDYNE ISCO, INC.		7/20/17	1.00	327.75	EA	24 350 ML GLASS BOTTLE CONFIGURATION FOR FULL SIZE 6700, INCLUDES BOTTLES, CAPS, RETAINING RING, AND 2 DISCHARGE TUBES	327.75	SYSTEM PROTECTION
TELEDYNE ISCO, INC.		7/20/17	1.00	3,471.30	EA	TELEDYNE ISCO MODEL 6712 FULL-SIZE PORTABLE SAMPLER, TO INCLUDE CONTROLLER, TOP COVER, CENTER SECTION, BASE, DISTRIBUTOR ARM, 2 PUMP TUBES, INSTRUCTION MANUAL & POCKET GUIDE	3,471.30	SYSTEM PROTECTION
						PO 31300013960 Total	4,108.94	
						TELEDYNE ISCO, INC. Total	4,108.94	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TELVENT USA, LLC	31300013762	7/17/17				REDLINE EXTENSION	126.00	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				ARCFM VIEWER (SEAT#21 - 28) - PRORATED: 11/5/17 - 06/30/18	542.51	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				ARCFM DEVELOPMENT PACKAGE - PRORATED: 11/9/17 - 6/30/18	961.64	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				ARCFM VIEWER (SEAT #1-20)	2,080.00	TELECOMMUNICATIONS
TELVENT USA, LLC		7/21/17				ARCFM PRIMARY (SEAT#1)	2,100.00	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				DESIGNER PRIMARY (SEAT #1)	2,520.00	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				GEODATABASE MANAGER	5,000.00	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				FIBER MANAGER	6,300.00	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				ARCFM SECONDARY (SEAT#2 - 17)	13,104.00	TELECOMMUNICATIONS
TELVENT USA, LLC		7/17/17				DESIGNER SECONDARY (SEAT#2 - 12)	20,790.00	TELECOMMUNICATIONS
						PO 31300013762 Total	53,524.15	
						TELVENT USA, LLC Total	53,524.15	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300013600	7/6/17	8.00	2.80	EA	O-RING, F/T3A3B PUMP, #S1748	22.40	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		7/6/17	4.00	139.10	EA	PLATE, WEAR, F/T3A3B PUMP, #11407A	556.40	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		7/6/17	7.00	435.25	EA	IMPELLER, F/T3A3B PUMP, #11406	3,046.75	OTHER DEDUCTIONS
						PO 31300013600 Total	3,625.55	
TENCARVA MACHINERY CO.	31300014035	7/25/17	10.00	3.40	EA	O-RING, F/T4A3B PUMP, #S1674	34.00	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		7/25/17	7.00	6.05	EA	SHIM SET, ROTATING ASSEMBLY #48261-056	42.35	OTHER DEDUCTIONS
						PO 31300014035 Total	76.35	
						TENCARVA MACHINERY CO. Total	3,701.90	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE FAYETTEVILLE PRESS	31300013870	7/18/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	1,800.00	COMMUNICATIONS/COMMUNITY RELATIONS
PO 31300013870 Total							1,800.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						THE FAYETTEVILLE PRESS Total	1,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE RIGHT OF WAY GROUP, LLC	31300013678	7/12/17				BLANKET PURCHASE ORDER FOR RIGHT-OF-WAY ACQUISITION SERVICES FOR THE PERIOD JULY 2017 THRU SEPTEMBER 2017	5,000.00	PROPERTY & ROW MANAGEMENT
						PO 31300013678 Total	5,000.00	
						THE RIGHT OF WAY GROUP, LLC Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE SELECT GROUP LLC	31300013624	7/7/17				TEMPORARY PERSONNEL FEES FOR THE ELECTRICAL ENGINEERING DEPARTMENT IN REGARDS TO PROVIDING ADMINISTRATIVE SUPPORT FOR THE FINISHING OF WORK ORDERS; TIMEFRAME 7/1/17 TO 10/31/17	12,000.00	ELECTRICAL ENGINEERING
THE SELECT GROUP LLC		7/7/17				TEMPORARY PERSONNEL FEES FOR THE ELECTRICAL ENGINEERING DEPARTMENT IN PROVIDING FIELD SUPPORT IN REGARDS TO LOCATING NESC CODE VIOLATIONS ON THE PWC SYSTEM; TIMEFRAME 7/1/17 TO 10/31/17	29,280.00	ELECTRICAL ENGINEERING
						PO 31300013624 Total	41,280.00	
THE SELECT GROUP LLC	31300013809	7/18/17				BLANKET PURCHASE ORDER FOR TEMPORARY EMPLOYEE SERVICES	10,700.00	INFORMATION SYSTEMS
						PO 31300013809 Total	10,700.00	
						THE SELECT GROUP LLC Total	51,980.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE STAFFING ALLIANCE, LLC	31300013793	7/17/17				BLANKET PURCHASE ORDER FOR TEMPORARY EMPLOYEE SERVICES FOR FLEET MAINTENANCE	6,200.00	FLEET MAINT INT SERVICE
						PO 31300013793 Total	6,200.00	
						THE STAFFING ALLIANCE, LLC Total	6,200.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THYSSENKRUPP ELEVATOR	31300013817	7/18/17				ELEVATOR SERVICE AGREEMENT FOR PO HOFFER PLANT FOR PERIOD: JULY 2017- DEC. 2017	408.00	PO HOFFER WATER TRMT FACILITY
THYSSENKRUPP ELEVATOR		7/18/17				ELEVATOR SERVICE AGREEMENT FOR GLENVILLE PLANT FOR PERIOD: JULY 2017- DEC. 2017	792.00	GLENVILLE LK WTR TRMT FACILITY
THYSSENKRUPP ELEVATOR		7/18/17				ELEVATOR SERVICE AGREEMENT FOR OPERATIONS CENTER FOR PERIOD: JULY 2017- DEC. 2017	954.00	GENERAL & ADMINISTRATIVE
THYSSENKRUPP ELEVATOR		7/18/17				ELEVATOR SERVICE AGREEMENT FOR CUSTOMER SERVICE CENTER FOR PERIOD: JULY 2017- DEC. 2017	990.00	GENERAL & ADMINISTRATIVE
THYSSENKRUPP ELEVATOR		7/18/17				ELEVATOR SERVICE AGREEMENT FOR RC WILLIAMS BUSINESS CENTER FOR PERIOD: JULY 2017- DEC. 2017	4,344.00	GENERAL & ADMINISTRATIVE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THYSSENKRUPP ELEVATOR		7/18/17				ELEVATOR SERVICE AGREEMENT FOR ADMINISTRATIVE BUILDING FOR PERIOD: JULY 2017- DEC. 2017	4,344.00	GENERAL & ADMINISTRATIVE
						PO 31300013817 Total	11,832.00	
						THYSSENKRUPP ELEVATOR Total	11,832.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TOM J. KEITH & ASSOCIATES, INC	31300013656	7/10/17				BLANKET PURCHASE ORDER FOR R-O-W APPRAISALS FOR THE PERIOD JULY - SEPT. 2017	625.00	PROPERTY & ROW MANAGEMENT
						PO 31300013656 Total	625.00	
						TOM J. KEITH & ASSOCIATES, INC Total	625.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRANSOURCE	31300013781	7/17/17				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES - 640020	30,000.00	FLEET MAINT INT SERVICE
						PO 31300013781 Total	30,000.00	
						TRANSOURCE Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRICOAST INSULATION-19321	31300014011	7/24/17				BLANKET PURCHASE ORDER FOR LABOR AND MATERIALS TO REPLACE FAILED HEAT TRACE ON STEAM PIPES.	50,000.00	STEAM PRODUCTION GENERATION
						PO 31300014011 Total	50,000.00	
						TRICOAST INSULATION-19321 Total	50,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRUCKPRO	31300013779	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640020	50,000.00	FLEET MAINT INT SERVICE
						PO 31300013779 Total	50,000.00	
TRUCKPRO	31300013778	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640120	10,000.00	FLEET MAINT INT SERVICE
						PO 31300013778 Total	10,000.00	
						TRUCKPRO Total	60,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. FOODSERVICE	31300013748	7/17/17	60.00	104.10	CS	CUP, PAPER, ECOTAINER, 12 OZ.	6,246.00	OTHER DEDUCTIONS
						PO 31300013748 Total	6,246.00	
						U.S. FOODSERVICE Total	6,246.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. HEALTHWORKS MEDICAL GROUP	31300014002	7/24/17				BLANKET PURCHASE ORDER FOR EMPLOYEE TESTING	4,000.00	MEDICAL

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. HEALTHWORKS MEDICAL GROUP		7/24/17				BLANKET PURCHASE ORDER FOR NURSE AND PA SERVICES	80,000.00	MEDICAL
						PO 31300014002 Total	84,000.00	
						U.S. HEALTHWORKS MEDICAL GROUP Total	84,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNIQUE IMAGE AUTO BODY LLC	31300014032	7/25/17				BLANKET PURCHASE ORDER FOR MISCELLANEOUS VEHICLE BODY REPAIRS	5,000.00	FLEET MAINT INT SERVICE
						PO 31300014032 Total	5,000.00	
						UNIQUE IMAGE AUTO BODY LLC Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED ENERGY SERVICES, LLC	31300013914	7/19/17				BLANKET PURCHASE ORDER FOR BOILER REPAIRS AT BUTLER WARNER GENERATION PLANT	10,000.00	STEAM PRODUCTION GENERATION
						PO 31300013914 Total	10,000.00	
						UNITED ENERGY SERVICES, LLC Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED PARCEL SERVICE, INC.	31300013957	7/20/17				FREIGHT CHARGES TO SHIP STEAM TURBINE PARTS & EQUIPMENT FOR REPAIR	500.00	STEAM PRODUCTION GENERATION
UNITED PARCEL SERVICE, INC.		7/20/17				FREIGHT CHARGES TO SHIP GAS TURBINE PARTS & EQUIPMENT FOR REPAIR	1,800.00	OTHER PRODUCTION GENERATION
						PO 31300013957 Total	2,300.00	
						UNITED PARCEL SERVICE, INC. Total	2,300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED RENTALS, INC.	31300013890	7/19/17				BLANKET PURCHASE ORDER FOR EQUIPMENT RENTAL - 690160	3,000.00	SUBSTATIONS
						PO 31300013890 Total	3,000.00	
						UNITED RENTALS, INC. Total	3,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED STATES POSTAL SERVICE	31300013856	7/18/17				BUSINESS REPLY MAIL PERMIT AND POSTAGE FEES	5,225.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013856 Total	5,225.00	
						UNITED STATES POSTAL SERVICE Total	5,225.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNIVAR USA INC.	31300013558	7/7/17				BLANKET PURCHASE ORDER FOR THE PURCHASE OF FLUOROSILICIC ACID FOR THE GLENVILLE WTF	10,000.00	GLENVILLE LK WTR TRMT FACILITY
UNIVAR USA INC.		7/7/17				BLANKET PURCHASE ORDER FOR THE PURCHASE OF	18,000.00	PO HOFFER WATER TRMT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						FLUOROSILICIC ACID FOR THE P.O. HOFFER WTF		FACILITY
						PO 31300013558 Total	28,000.00	
						UNIVAR USA INC. Total	28,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNIVERSAL MONITORING, LLC.	31300013724	7/14/17				BLANKET PURCHASE ORDER FOR MONITORING FEES FOR SUBSTATION VIDEO SYSTEMS	4,000.00	SUBSTATIONS
						PO 31300013724 Total	4,000.00	
						UNIVERSAL MONITORING, LLC. Total	4,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UP & COMING WEEKLY	31300013871	7/18/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES - KIDSVILLE	6,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013871 Total	6,000.00	
						UP & COMING WEEKLY Total	6,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VAUSE EQUIPMENT COMPANY, INC.	31300013777	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640120	30,000.00	FLEET MAINT INT SERVICE
						PO 31300013777 Total	30,000.00	
						VAUSE EQUIPMENT COMPANY, INC. Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VERMEER MID ATLANTIC, LLC.	31300013775	7/17/17				BLANKET PURCHASE ORDER FOR EQUIPMENT PARTS AND SERVICES - 640120	5,000.00	FLEET MAINT INT SERVICE
						PO 31300013775 Total	5,000.00	
						VERMEER MID ATLANTIC, LLC. Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WACCO, INC.	31300013688	7/13/17	340.00	9.77	FT	HEAT TRACE, 8 WATT PER FT., 120 VAC, 185 DEG., #HLT8-J	3,321.80	OTHER DEDUCTIONS
						PO 31300013688 Total	3,321.80	
WACCO, INC.	31300014046	7/26/17				NELSON 120V MI HEATER CABLE, H2-21A	926.45	STEAM PRODUCTION GENERATION
						PO 31300014046 Total	926.45	
						WACCO, INC. Total	4,248.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WACO, INC.	31300013924	7/19/17				BLANKET PURCHASE ORDER FOR MATERIALS AND LABOR TO REPAIR LEAKS ON THE BOILERS	15,000.00	STEAM PRODUCTION GENERATION
						PO 31300013924 Total	15,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WACO, INC.	31300013923	7/19/17				BLANKET PURCHASE ORDER FOR EMERGENCY WELDING SERVICES AT BUTLER WARNER GENERATION PLANT	10,000.00	OTHER PRODUCTION GENERATION
						PO 31300013923 Total	10,000.00	
						WACO, INC. Total	25,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WASTE INDUSTRIES INC	31300013711	7/14/17				TO PROVIDE RECYCLING PICK-UP FOR THE WAREHOUSE - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	256.98	WAREHOUSE
WASTE INDUSTRIES INC		7/14/17				TO PROVIDE RECYCLING PICK-UP FOR CROSS CREEK PLANT - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	351.00	CROSS CK WTR RECLAMATION FACIL
WASTE INDUSTRIES INC		7/14/17				TO PROVIDE RECYCLING PICK-UP FOR GLENVILLE PLANT - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	459.00	GLENVILLE LK WTR TRMT FACILITY
WASTE INDUSTRIES INC		7/14/17				TO PROVIDE RECYCLING PICK-UP FOR PO HOFFER PLANT - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	459.00	PO HOFFER WATER TRMT FACILITY
WASTE INDUSTRIES INC		7/14/17				TO PROVIDE RECYCLING PICK-UP FOR ROCKFISH PLANT - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	459.00	ROCKFISH CK WTR RECLAM. FACIL.
WASTE INDUSTRIES INC		7/14/17				TO PROVIDE RECYCLING PICK-UP FOR BUTLER WARNER PLANT - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	567.00	OTHER PRODUCTION GENERATION
WASTE INDUSTRIES INC		7/14/17				TO PROVIDE RECYCLING PICK-UP FOR OPERATIONS COMPLEX - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	570.00	GENERAL & ADMINISTRATIVE
WASTE INDUSTRIES INC		7/14/17				TO PROVIDE RECYCLING PICK-UP FOR FLEET MAINTENANCE - FOR THE PERIOD 07/01/17 THROUGH 12/31/17	921.00	FLEET MAINT INT SERVICE
						PO 31300013711 Total	4,042.98	
WASTE INDUSTRIES INC	31300013591	7/6/17				REMOVAL OF SOLID WASTE AT THE PWC FARM (DUMPSTER PICKUP).	525.00	RESIDUALS MANAGEMENT
						PO 31300013591 Total	525.00	
						WASTE INDUSTRIES INC Total	4,567.98	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER & WASTE SYSTEMS CONST., INC.	31300013747	7/17/17	41405.00		EA	CROSS CREEK WATER RECLAMATION FACILITY ALKALINITY FEED SYSTEM - LUMP SUM BID	41,405.00	WATER ADMINISTRATION
						PO 31300013747 Total	41,405.00	
WATER & WASTE SYSTEMS CONST., INC.	31300013653	7/10/17	5055.00		EA	CROSS CREEK WATER RECLAMATION FACILITY ALKALINITY FEED SYSTEM - LUMP SUM BID	5,055.00	WATER ADMINISTRATION
						PO 31300013653 Total	5,055.00	
						WATER & WASTE SYSTEMS CONST., INC. Total	46,460.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER RESOURCES RESEARCH INSTI	31300013888	7/19/17				ANNUAL MEMBERSHIP DUES IN THE URBAN WATER CONSORTIUM FY 2017-2018	10,000.00	ENVIRONMENTAL
						PO 31300013888 Total	10,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						WATER RESOURCES RESEARCH INSTI Total	10,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300014086	7/31/17	6.00	1,443.00	EA	HYDRANT, 4 1/2", 4', BURY	8,658.00	OTHER DEDUCTIONS
						PO 31300014086 Total	8,658.00	
WATER WORKS SUPPLY OF NC,INC.	31300013597	7/6/17	2.00	1,223.49	EA	VALVE, GATE, CI, 12", MJ	2,446.98	OTHER DEDUCTIONS
						PO 31300013597 Total	2,446.98	
						WATER WORKS SUPPLY OF NC,INC. Total	11,104.98	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WAZZ-AM RADIO	31300013978	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	1,500.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013978 Total	1,500.00	
						WAZZ-AM RADIO Total	1,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WCCG 104.5 FM	31300013859	7/18/17				BLANKET PURCHASE ORDER FOR ADVERTISING SERVICES	3,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013859 Total	3,000.00	
						WCCG 104.5 FM Total	3,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WCLN 107.3 FM	31300013974	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	1,950.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013974 Total	1,950.00	
						WCLN 107.3 FM Total	1,950.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WELLS FARGO INSURANCE SVCS	31300013730	7/14/17				BLANKET PURCHASE ORDER FOR AUTOMOBILE INSURANCE PREMIUM 2017	53,710.00	NO SPECIFIC DEPARTMENT
						PO 31300013730 Total	53,710.00	
WELLS FARGO INSURANCE SVCS	31300013847	7/18/17				CLIENT SERVICE AGREEMENT FEE - WFIS FEE	25,000.00	NO SPECIFIC DEPARTMENT
						PO 31300013847 Total	25,000.00	
WELLS FARGO INSURANCE SVCS	31300013841	7/18/17				INLAND MARINE INSURANCE PREMIUM FOR 07/01/17 TO 07/01/18	11,500.00	NO SPECIFIC DEPARTMENT
						PO 31300013841 Total	11,500.00	
WELLS FARGO INSURANCE SVCS	31300013734	7/17/17				CRIME INSURANCE PREMIUM	7,950.00	NO SPECIFIC DEPARTMENT
						PO 31300013734 Total	7,950.00	
						WELLS FARGO INSURANCE SVCS Total	98,160.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION, INC.	31300013737	7/17/17	33000.00	0.74	FT	CONDUCTOR, 477 MCM, AAC H.D.	24,354.00	OTHER DEDUCTIONS
						PO 31300013737 Total	24,354.00	
WESCO DISTRIBUTION, INC.	31300013626	7/7/17	6.00	639.47	EA	CROSSARM, 10 FOOT, ALLEY ARM WITH BRACE, FIBERGLASS	3,836.82	OTHER DEDUCTIONS
						PO 31300013626 Total	3,836.82	
WESCO DISTRIBUTION, INC.	31300014060	7/27/17	6.00	415.00	EA	CABINET, CURRENT TRANSFORMER, LARGE, 36" X 36"	2,490.00	OTHER DEDUCTIONS
						PO 31300014060 Total	2,490.00	
WESCO DISTRIBUTION, INC.	31300013674	7/11/17	100.00	5.52	EA	HOLDER, POLY TAG, 5-TAG, VERT MOUNT	552.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION, INC.		7/11/17	1000.00	1.32	EA	CHARACTER, 3", POLYPROPYLENE, ("CKT") (VERTICAL) NOTE: ONE TIME MOLD CHARGE \$105.00	1,320.00	OTHER DEDUCTIONS
						PO 31300013674 Total	1,872.00	
WESCO DISTRIBUTION, INC.	31300013590	7/5/17	48.00	4.45	EA	PAINT,PAD-MOUNT GREEN,12 OZ. SPRAY CAN, XFMR.	213.60	OTHER DEDUCTIONS
						PO 31300013590 Total	213.60	
						WESCO DISTRIBUTION, INC. Total	32,766.42	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WEST LAW OFFICES, P.C.	31300013861	7/18/17				BLANKET PURCHASE ORDER FOR LEGAL SERVICES	30,000.00	EXECUTIVE
PO 31300013861 Total							30,000.00	
WEST LAW OFFICES, P.C.	31300013987	7/21/17	4828.00		EA	BLANKET PURCHASE ORDER FOR LEGAL SERVICES	4,828.00	ELECTRIC ADMINISTRATION
PO 31300013987 Total							4,828.00	
WEST LAW OFFICES, P.C. Total							34,828.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WEST SANITATION SERVICES, INC.	31300013712	7/14/17				SERVICE AND MAINTENANCE FOR RESTROOM DEODORIZERS AT THE PWC COMPLEX - FOR THE PERIOD JULY 2017 - DEC. 2017	4,338.00	GENERAL & ADMINISTRATIVE
PO 31300013712 Total							4,338.00	
WEST SANITATION SERVICES, INC. Total							4,338.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WFNC 640 AM RADIO STATION	31300013972	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	1,500.00	COMMUNICATIONS/COMMUNITY RELATIONS
PO 31300013972 Total							1,500.00	
WFNC 640 AM RADIO STATION Total							1,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WIDU BROADCASTING,INC.	31300013975	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	3,100.00	COMMUNICATIONS/COMMUNITY RELATIONS
PO 31300013975 Total							3,100.00	
WIDU BROADCASTING,INC. Total							3,100.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS MULLEN	31300013746	7/17/17				BLANKET PURCHASE ORDER FOR LEGAL SERVICES, MATTERS INVOLVING THE INTERBASIN TRANSFER AND NON-INTERBASIN TRANSFER OF WATER FROM THE CAPE FEAR RIVER BASIN, ALLOCATION ISSUES JORDAN LAKE RESERVOIR, REVIEW OF WATER RESOURCES POLICY.	40,000.00	WATER ADMINISTRATION
						PO 31300013746 Total	40,000.00	
WILLIAMS MULLEN	31300013803	7/18/17				BLANKET PURCHASE ORDER FOR PROFESSIONAL LOBBYING SERVICES BEFORE THE NORTH CAROLINA GENERAL ASSEMBLY	9,000.00	EXECUTIVE
						PO 31300013803 Total	9,000.00	
						WILLIAMS MULLEN Total	49,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS PRINTING & OFFICE	31300013658	7/10/17	240.00	11.50	PK	RECEIPT, PAYMENT, 3 1/2" X 8 1/2", 2-PART, NCR	2,760.00	OTHER DEDUCTIONS
						PO 31300013658 Total	2,760.00	
						WILLIAMS PRINTING & OFFICE Total	2,760.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WKML 95.7FM	31300013977	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	7,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013977 Total	7,000.00	
						WKML 95.7FM Total	7,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WMGU MAGIC 106.9 FM	31300013969	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	1,900.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013969 Total	1,900.00	
						WMGU MAGIC 106.9 FM Total	1,900.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WQSM 98.1 FM	31300013971	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	3,600.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013971 Total	3,600.00	
						WQSM 98.1 FM Total	3,600.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WRCQ 103.5 FM	31300013970	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	1,900.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013970 Total	1,900.00	
						WRCQ 103.5 FM Total	1,900.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WZFX-FM 99.1 THE FOX	31300013976	7/20/17				BLANKET PURCHASE ORDER FOR RADIO ADVERTISING SERVICES	7,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300013976 Total	7,000.00	
						WZFX-FM 99.1 THE FOX Total	7,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
XYLEM DEWATERING SOLUTIONS	31300014043	7/26/17	36414.55		EA	BLANKET AGREEMENT FOR BYPASS PUMP RENTAL FEES	36,414.55	WASTEWATER CONST. & MAINT.
						PO 31300014043 Total	36,414.55	
						XYLEM DEWATERING SOLUTIONS Total	36,414.55	

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 9, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: E/S LINE CLEARANCE TREE TRIMMER
(Functional Employment Testing Required)

DEPARTMENT: 0820- ELECTRIC CONSTRUCTION

HOURS: MONDAY-FRIDAY, 7:00 AM– 3:30 PM

GRADE LEVEL: 403 \$15.34 - \$19.17 /HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to review the job description and to apply for this position no later than 5pm, August 22, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 9, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
Corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R SENIOR PROJECT COORDINATOR

DEPARTMENT: 0620- WATER CONSTRUCTION & MAINTENANCE

HOURS: MONDAY-FRIDAY, 7:30 AM– 4:00 PM

GRADE LEVEL: 413 \$66,545.18 - \$83,184.48/ ANNUALLY - EXEMPT

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to review the job description and to apply for this position no later than 5pm, August 22, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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EVELYN O. SHAW, COMMISSIONER
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FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 9, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Corrie Attaway
corrie.attaway@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R TREATMENT PLANT OPERATOR
(Functional Employment Testing Required)

DEPARTMENT: 0640 CROSS CREEK WATER RECLAMATION

HOURS: 12 HOUR SHIFT- 7:00 PM-7:00 AM
(Permanent Nights)

GRADE LEVEL: 405 \$19.01- \$23.76/Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to review the job description and to apply for this position no later than 5pm, August 22, 2017.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 16, 2017

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: POWER PLANT AUXILIARY OPERATOR

DEPARTMENT: 0831- Generation Plant

HOURS: 12 HOUR ROTATING SHIFTS

GRADE LEVEL: 405- \$19.01-\$23.76/hour

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **August 29, 2017.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC
PRELIMINARY
FOR THE PERIOD ENDING JUNE 30, 2017

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	18,051,600	17,287,500	15,130,200	(764,100)	2,157,300	196,156,200	189,216,100	187,338,700	(6,940,100)	1,877,400	1.00%	196,156,200
	Other Sales of Electricity	967,900	964,600	940,300	(3,300)	24,300	11,429,000	11,134,400	11,139,200	(294,600)	(4,800)	-0.04%	11,429,000
	Butler Warner Generation Plant Lease	905,000	906,700	945,100	1,700	(38,400)	12,792,700	12,928,300	12,814,100	135,600	114,200	0.89%	12,792,700
	Other Operating Revenues	934,900	1,949,800	939,500	1,014,900	1,010,300	10,569,600	12,549,200	10,376,300	1,979,600	2,172,900	20.94%	10,569,600
	Other Revenues	45,800	(616,700)	(482,000)	(662,500)	(134,700)	1,000,000	(1,157,200)	(907,000)	(2,157,200)	(250,200)	27.59%	1,000,000
Operating Revenues Total		20,905,200	20,491,900	17,473,100	(413,300)	3,018,800	231,947,500	224,670,800	220,761,300	(7,276,700)	3,909,500	1.77%	231,947,500
Power Supply and Maintenance	Power Supply	12,967,800	13,210,000	11,207,700	(242,200)	2,002,300	141,249,200	137,511,100	137,177,800	3,738,100	333,300	0.24%	141,249,200
	Maintenance of Generation Plant	264,100	356,800	342,700	(92,700)	14,100	4,833,000	4,258,900	3,908,200	574,100	350,700	8.97%	4,833,000
Power Supply and Maintenance Total		13,231,900	13,566,800	11,550,400	(334,900)	2,016,400	146,082,200	141,770,000	141,086,000	4,312,200	684,000	0.48%	146,082,200
Operating Revenues Available For Operating Expenses Total		7,673,300	6,925,100	5,922,700	(748,200)	1,002,400	85,865,300	82,900,800	79,675,300	(2,964,500)	3,225,500	4.05%	85,865,300
Operating Expenses	Trans. and Distr. Expenses	1,484,800	1,963,600	2,473,000	(478,800)	(509,400)	19,075,700	15,148,400	15,378,600	3,927,300	(230,200)	-1.50%	19,075,700
	G & A Expenses	3,736,400	(257,500)	1,746,600	3,993,900	(2,004,100)	23,209,300	17,033,000	18,449,100	6,176,300	(1,416,100)	-7.68%	23,209,300
	Debt Interest Expense	111,600	64,100	83,300	47,500	(19,200)	1,416,800	1,361,400	1,000,900	55,400	360,500	36.02%	1,416,800
	Depreciation Expenses	1,293,400	1,590,300	1,550,100	(296,900)	40,200	15,520,000	16,327,900	15,962,100	(807,900)	365,800	2.29%	15,520,000
Operating Expenses Total		6,626,200	3,360,500	5,853,000	3,265,700	(2,492,500)	59,221,800	49,870,700	50,790,700	9,351,100	(920,000)	-1.81%	59,221,800
Operating Results Total		1,047,100	3,564,600	69,700	2,517,500	3,494,900	26,643,500	33,030,100	28,884,600	6,386,600	4,145,500	14.35%	26,643,500
	Aid to Construction and Grants	162,500	920,900	3,400	758,400	917,500	2,078,000	1,109,800	2,207,000	(968,200)	(1,097,200)	-49.71%	2,078,000
	Payment In Lieu of Taxes (PILOT)	(829,200)	(830,600)	(790,700)	(1,400)	(39,900)	(9,966,800)	(9,966,800)	(9,487,800)	-	(479,000)	5.05%	(9,966,800)
	Intergovernmental Revenues (Expenses)	-	(100,000)	-	(100,000)	(100,000)	(1,200,000)	(1,200,000)	-	-	(1,200,000)	100.00%	(1,200,000)
Change in Net Assets before Appropriations Total		380,400	3,554,900	(717,600)	3,174,500	4,272,500	17,554,700	22,973,100	21,603,800	5,418,400	1,369,300	6.34%	17,554,700
	Appropriations from/(to) Other Funds	(60,000)	(60,000)	(27,500)	-	(32,500)	(60,000)	(60,000)	(27,500)	-	(32,500)	118.18%	(60,000)
Change in Net Assets after Appropriations Total		320,400	3,494,900	(745,100)	3,174,500	4,240,000	17,494,700	22,913,100	21,576,300	5,418,400	1,336,800	6.20%	17,494,700
Revenues and Budgetary Appr.	Total Revenues	21,067,700	21,412,800	17,476,500	345,100	3,936,300	234,025,500	225,780,600	222,968,300	(8,244,900)	2,812,300	1.26%	234,025,500
	Budgetary Appropriations	12,224,800	2,048,100	618,400	(10,176,700)	1,429,700	14,364,800	2,558,000	11,407,100	(11,806,800)	(8,849,100)	-77.58%	14,364,800
Revenues and Budgetary Appr. Total		33,292,500	23,460,900	18,094,900	(9,831,600)	5,366,000	248,390,300	228,338,600	234,375,400	(20,051,700)	(6,036,800)	-2.58%	248,390,300
Expenditures	Total Operating Expenses	20,687,300	17,857,900	18,194,100	2,829,400	(336,200)	216,470,800	202,807,500	201,364,500	13,663,300	1,443,000	0.72%	216,470,800
	Depreciation/Amortization Adjustment	(1,274,300)	(1,571,500)	(1,533,900)	297,200	(37,600)	(15,284,600)	(15,963,300)	(15,783,400)	678,700	(179,900)	1.14%	(15,284,600)
	Other Deductions	-	1,022,100	130,700	(1,022,100)	891,400	-	1,482,500	997,700	(1,482,500)	484,800	48.59%	-
	Capital Expenditures	1,723,900	2,606,200	2,254,600	(882,300)	351,600	22,029,700	20,080,500	15,600,200	1,949,200	4,480,300	28.72%	22,029,700
	Debt Principal Payments	-	-	(14,480,000)	-	14,480,000	2,315,700	2,365,000	1,658,154	(49,300)	706,846	42.63%	2,315,700
Expenditures Total		25,517,700	24,227,600	18,443,000	1,290,100	5,784,600	248,390,300	233,632,700	208,692,654	14,757,600	24,940,046	11.95%	248,390,300

* Budget Variance Favorable (Unfavorable)

PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER
PRELIMINARY
FOR THE PERIOD ENDING JUNE 30, 2017

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commerial, and Industrial-Water	3,308,400	3,572,900	2,989,500	264,500	583,400	34,698,600	35,864,100	33,688,300	1,165,500	2,175,800	6.46%	34,698,600
	Other Sales of Water	245,100	305,600	(395,700)	60,500	701,300	2,966,200	3,110,500	2,362,400	144,300	748,100	31.67%	2,966,200
	Residential, Commercial, and Industrial- Wastewater	3,739,400	3,998,400	3,341,400	259,000	657,000	41,922,800	43,024,500	40,853,600	1,101,700	2,170,900	5.31%	41,922,800
	Other Sales of Wastewater	29,700	48,200	(799,000)	18,500	847,200	359,700	630,000	(202,500)	270,300	832,500	-411.11%	359,700
	Other Operating Revenues	326,300	421,200	414,900	94,900	6,300	4,079,700	3,932,000	4,038,900	(147,700)	(106,900)	-2.65%	4,079,700
	Other Revenues	65,800	(358,200)	(1,609,900)	(424,000)	1,251,700	650,000	(2,315,300)	(6,720,200)	(2,965,300)	4,404,900	-65.55%	650,000
Operating Revenues Total		7,714,700	7,988,100	3,941,200	273,400	4,046,900	84,677,000	84,245,800	74,020,500	(431,200)	10,225,300	13.81%	84,677,000
Operating Expenses	Water Treatment Facilities	1,293,100	1,870,500	1,364,400	(577,400)	506,100	13,513,700	12,707,900	12,192,100	805,800	515,800	4.23%	13,513,700
	Water Distribution System	692,300	737,700	661,800	(45,400)	75,900	5,381,100	4,349,200	4,044,600	1,031,900	304,600	7.53%	5,381,100
	Wastewater Collection System	1,073,400	899,700	1,183,600	173,700	(283,900)	7,636,800	7,636,500	7,129,000	300	507,500	7.12%	7,636,800
	Water Reclamation Facilities	31,900	666,200	636,600	(634,300)	29,600	5,878,400	5,878,100	5,667,500	300	210,600	3.72%	5,878,400
	Residuals Management	71,500	33,400	48,100	38,100	(14,700)	343,600	335,000	263,300	8,600	71,700	27.23%	343,600
	G & A Expenses	5,867,000	2,031,000	1,156,900	3,836,000	874,100	21,776,400	16,687,500	16,699,400	5,088,900	(11,900)	-0.07%	21,776,400
	Debt Interest Expense	679,900	(376,600)	477,800	1,056,500	(854,400)	8,698,400	7,660,700	7,733,300	1,037,700	(72,600)	-0.94%	8,698,400
	Depreciation Expense	1,724,300	2,954,500	2,443,300	(1,230,200)	511,200	20,691,700	23,236,000	21,622,800	(2,544,300)	1,613,200	7.46%	20,691,700
Operating Expenses Total		11,433,400	8,816,400	7,972,500	2,617,000	843,900	83,920,100	78,490,900	75,352,000	5,429,200	3,138,900	4.17%	83,920,100
Operating Results Total		(3,718,700)	(828,300)	(4,031,300)	2,890,400	3,203,000	756,900	5,754,900	(1,331,500)	4,998,000	7,086,400	-532.21%	756,900
	Aid to Construction, Grants, and FIF	264,500	1,928,500	1,986,200	1,664,000	(57,700)	1,923,200	6,012,100	8,155,700	4,088,900	(2,143,600)	-26.28%	1,923,200
	Operating Transfers In (Out)	32,100	(353,100)	60,000	(385,200)	(413,100)	1,603,000	-	(60,000)	(1,603,000)	60,000	-100.00%	1,603,000
Change in Net Assets before Appropriations Total		(3,422,100)	747,100	(1,985,100)	4,169,200	2,732,200	4,283,100	11,767,000	6,764,200	7,483,900	5,002,800	73.96%	4,283,100
	Appropriations from/(to) Other Funds	(60,000)	(60,000)	(27,500)	-	(32,500)	(60,000)	(60,000)	(27,500)	-	(32,500)	118.18%	(60,000)
Change in Net Assets after Appropriations Total		(3,482,100)	687,100	(2,012,600)	4,169,200	2,699,700	4,223,100	11,707,000	6,736,700	7,483,900	4,970,300	73.78%	4,223,100
Revenues and Budgetary Appr.	Total Revenues	8,011,300	9,563,500	5,987,400	1,552,200	3,576,100	88,203,200	90,257,900	82,116,200	2,054,700	8,141,700	9.91%	88,203,200
	Budgetary Appropriations	1,835,600	-	(580,800)	(1,835,600)	580,800	14,007,700	8,277,500	9,209,300	(5,730,200)	(931,800)	-10.12%	14,007,700
Revenues and Budgetary Appr. Total		9,846,900	9,563,500	5,406,600	(283,400)	4,156,900	102,210,900	98,535,400	91,325,500	(3,675,500)	7,209,900	7.89%	102,210,900
Expenditures	Total Operating Expenses	11,433,400	8,816,400	7,972,500	2,617,000	843,900	83,920,100	78,490,900	75,352,000	5,429,200	3,138,900	4.17%	83,920,100
	Depreciation/Amortization Adjustment	(1,635,000)	(2,865,500)	(2,343,600)	1,230,500	(521,900)	(19,611,000)	(22,141,500)	(20,834,700)	2,530,500	(1,306,800)	6.27%	(19,611,000)
	Other Deductions	(30,400)	714,500	(194,800)	(744,900)	909,300	-	739,000	(105,300)	(739,000)	844,300	-801.80%	-
	Special Item - Hope Mills		(1,593,900)	7,148,100		(8,742,000)		(1,593,900)	7,148,100		(8,742,000)	-122.30%	
	Capital Expenditures	1,819,600	3,711,800	1,587,700	(1,892,200)	2,124,100	17,739,900	16,062,400	14,027,000	1,677,500	2,035,400	14.51%	17,739,900
	Debt Related Payments	-	-	11,608,700	-	(11,608,700)	16,707,000	16,551,000	25,741,400	156,000	(9,190,400)	-35.70%	16,707,000
	Contract Payable	0	-	-	-	-	0	0	331,200	-	(331,200)	-100.00%	0
	Appropriations to Other Funds	352,100	269,800	(2,545,900)	82,300	2,815,700	3,454,900	3,324,700	10,495,700	130,200	(7,171,000)	-68.32%	3,454,900
	Expenditures Total	11,939,700	9,053,100	23,232,700	1,292,700	(14,179,600)	102,210,900	91,432,600	112,155,400	9,184,400	(20,722,800)	-18.48%	102,210,900

* Budget Variance Favorable (Unfavorable)

RECAP OF REVENUES AND EXPENDITURES
FLEET MAINTENANCE INTERNAL SERVICE FUND
PRELIMINARY
FOR THE PERIOD ENDING JUNE 30, 2017

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget to Actual Difference Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year to Date Budget to Actual Difference	Year to Date Difference	Change % Current Year Prior Last Year	Annual Budget
Operating Revenues	City Services	469,500	786,700	31,800	317,200	754,900	5,632,300	6,425,400	6,047,900	793,100	377,500	6.24%	5,632,300
	City Fuel Purchases	38,300	24,100	34,300	(14,200)	(10,200)	457,400	394,700	353,600	(62,700)	41,100	11.62%	457,400
	PWC Services	252,800	307,100	71,800	54,300	235,300	3,032,800	2,386,300	2,312,300	(646,500)	74,000	3.20%	3,032,800
	Other Revenue	-	-	-	-	-	-	-	-	-	-	100.00%	-
Operating Revenues Total		760,600	1,117,900	137,900	357,300	980,000	9,122,500	9,206,400	8,713,800	83,900	492,600	5.65%	9,122,500
Operating Expenses	Salaries	155,900	197,800	197,000	(41,900)	800	1,919,700	1,772,000	1,887,900	147,700	(115,900)	-6.14%	1,919,700
	Benefits	40,600	25,300	60,200	15,300	(34,900)	587,900	569,800	493,500	18,100	76,300	15.46%	587,900
	FICA and Medicare	13,300	18,300	17,500	(5,000)	800	159,600	168,500	170,300	(8,900)	(1,800)	-1.06%	159,600
	Insurance	320,700	38,200	102,300	282,500	(64,100)	752,700	747,700	811,700	5,000	(64,000)	-7.88%	752,700
	Material and Supplies	502,500	785,300	634,400	(282,800)	150,900	3,974,900	4,420,700	3,988,200	(445,800)	432,500	10.84%	3,974,900
	City Fuel Purchases	38,200	24,200	33,700	14,000	(9,500)	457,400	396,800	353,900	60,600	42,900	12.12%	457,400
	Utilities	4,700	4,700	4,800	-	(100)	65,600	63,200	63,800	2,400	(600)	-0.94%	65,600
	Contractual Services	7,500	1,100	7,700	6,400	(6,600)	67,900	45,600	51,400	22,300	(5,800)	-11.28%	67,900
	Uniform	5,300	5,100	3,700	200	1,400	25,000	24,500	26,500	500	(2,000)	-7.55%	25,000
	Fleet Services	3,400	200	3,000	3,200	(2,800)	40,400	48,000	88,300	(7,600)	(40,300)	-45.64%	40,400
	General and Administrative	(16,400)	(7,900)	(139,200)	(8,500)	131,300	306,300	157,000	23,600	149,300	133,400	565.25%	306,300
	Admin. Fleet Overhead	(362,900)	93,100	47,500	(456,000)	45,600	558,400	604,900	569,800	(46,500)	35,100	6.16%	558,400
	Depreciation	17,200	15,600	16,200	1,600	(600)	206,700	187,700	184,900	19,000	2,800	1.51%	206,700
Operating Expenses Total		730,000	1,201,000	988,800	(471,000)	212,200	9,122,500	9,206,400	8,713,800	(83,900)	492,600	5.65%	9,122,500
Operating Results Total		30,600	(83,100)	(850,900)	(113,700)	767,800	-	-	-	-	-	100.00%	-
	Appropriations from Electric	-	60,000	27,500	60,000	32,500	60,000	60,000	27,500	-	32,500	118.18%	60,000
	Appropriations from Wtr Resources	-	60,000	27,500	60,000	32,500	60,000	60,000	27,500	-	32,500	118.18%	60,000
Change In Net Position Total		30,600	36,900	(795,900)	6,300	832,800	120,000	120,000	55,000	-	65,000	118.18%	120,000
Revenues and Budgetary Appr.	Total Revenues	760,600	1,117,900	137,900	357,300	980,000	9,122,500	9,206,400	8,713,800	83,900	492,600	5.65%	9,122,500
	Budgetary Appropriations	-	-	-	-	-	120,000	120,000	-	-	120,000	100.00%	120,000
Revenues and Budgetary Appr. Total		760,600	1,117,900	137,900	357,300	980,000	9,242,500	9,326,400	8,713,800	83,900	612,600	7.03%	9,242,500
Expenditures	Total Operating Expenses	730,000	1,201,000	988,800	(471,000)	212,200	9,122,500	9,206,400	8,713,800	(83,900)	492,600	5.65%	9,122,500
	Depreciation Adjustment	(17,200)	(15,600)	(16,200)	(1,600)	600	(206,700)	(187,700)	(184,900)	(19,000)	(2,800)	1.51%	(206,700)
	Capital Expenditures	-	1,200	-	(1,200)	1,200	120,000	120,000	55,000	-	65,000	118.18%	120,000
	Appropriations to Other Funds	206,700	-	-	206,700	-	206,700	-	-	206,700	-	100.00%	206,700
	Other Deductions	-	-	(500)	-	-	-	-	-	-	-	100.00%	0
Expenditures Total		919,500	1,186,600	972,100	(267,100)	214,000	9,242,500	9,138,700	8,583,900	103,800	554,800	6.46%	9,242,500

* Budget Variance Favorable (Unfavorable)