

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, FEBRUARY 28, 2018
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of February 14, 2018
- B. Approve bid recommendation to award contract for the Installation of Lafayette Village 69 to 15 x 25kV Substation to Aubrey Silvey Enterprises, Inc., Carrollton, GA, the lowest responsive, responsible bidder, in the total amount of \$2,358,000.00 and forward to City Council for approval. The Installation of Lafayette Village 69 to 15 x 25kV Substation is a budgeted item (FY2018 CPR1000055 - \$2,364,308.86 is available for this contract).

Bids were received on February 2, 2018, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Aubrey Silvey Enterprises Inc., Carrollton, GA	\$2,358,000.00
Service Electric Company, Chattanooga, TN	\$2,413,820.00
The Ryan Company, Norton, MA	\$2,549,500.00
Vaughn Industries, Carey, OH	\$3,226,306.04

Comments: Invitations to bid were sent to 17 contractors with 4 contractors responding. The lowest responsive, responsible bidder is recommended. **SDBE:** The SDBE utilization on this project is 10%. Aubrey Silvey will be using two woman-owned businesses as subcontractors and suppliers on this project. **Local:** The total participation is 10%. Aubrey Silvey will be utilizing local subcontractors as follows: Sanco Construction Co., Inc., - site prep, erosion control and landscaping; and Cumberland Septic – portable bathroom facilities, dumpsters and Conex rental.

- C. Approve Ordinance # PWCORD2018.01

PWCORD2018-01 is an Electric and Water/Wastewater FY 2018 amendment decreasing the W/WW Fund \$361,200 to \$110.4 million. The total Electric Fund budget remains unchanged at \$253.9M.

Electric Fund

- A transfer to the Substation Rebuild CPF of \$860,000 to cover the additional cost associated with the Lafayette Village 67-12 kV Substation Rebuild (CPR1000055). Funds have been made available by deferring existing projects to include CPR1000319 Beaver Creek 12kV Circuit Relocation, CPR1000045 Sub-Transmission Pole Replacement and CPR1000053 RTU Replacement.
- A transfer within Debt Service from the Electric Fund to the W/WW Fund in the amount of \$181,000. Upon completion of the Electric Connect project, the remaining proceeds were moved to several water projects. This transfer is to reallocate debt accordingly.

W/WW Fund

- A transfer within Debt Service from the Electric Fund to the Water/Wastewater Fund in the amount of \$181,000. Upon completion of the Electric Connect project, the remaining proceeds were moved to several water projects. This transfer is to reallocate debt service funds based on the movement of proceeds.
- A decrease in Appropriation from Annexation Phase V Reserve Fund of \$88,000. Several annexation projects were completed and the remaining proceeds were transferred to non-annexation projects.
- An increase in Loan Principal Payments in the amount of \$8,500 based on the latest estimate of final payment.
- An increase of \$300 in Other Finance Costs due to higher than expected administration fees from Bank of New York Mellon.
- The amendment adjusts Approp. From W/WW Net Position accordingly to \$1,803,850.

Staff recommends that the Commission adopt the attached budget ordinance amendment.

- D. Approve Resolution # PWC2018.02 adopting arbitration as a means of resolving all non-residential customer disputes.

Comments: PWC has determined that arbitration offers a fair, efficient, and cost-effective means of achieving binding dispute resolution for PWC and its non-residential customers by an arbitrator who is familiar with utility practices and utility law. PWC therefore concludes that binding arbitration before a single arbitrator in accordance with the then existing Commercial Arbitration Rules of the American Arbitration Association (“AAA”), including the Optional Rules for Emergency Measures of Protection, for the resolution of all non-residential customer disputes, arising on or after adoption of this resolution, is prudent and should be adopted.

END OF CONSENT

III. DISCUSSION ON POSSIBLE UPDATE TO THE COMMISSION’S STRATEGIC PLAN
Requested by: Chairman Wade R. Fowler, Jr.

IV. INTRODUCTION TO GROUNDSMAN/LINESMAN TRAINING - PARTNERSHIP
WITH FAYETTEVILLE TECHNICAL COMMUNITY COLLEGE (FTCC)
Presented by: Bobby Russell, Human Resources Officer

V. POLE ATTACHMENT UPDATE
Presented by: Jon Rynne, Chief Operations Officer, Electric

VI. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

VII. REPORTS AND INFORMATION *(See Tab 3)*

- A. Monthly Cash Flow Report – January 2018
- B. Recap of Uncollectible Accounts – January 2018
- C. Investment Report – January 2018
- D. Position Vacancies
- E. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18230 – install. of 8” C900 water main @ Sr1411 (Bunce Rd) & SR1410 (Old Bunce Rd)
 - Encr. #18621 – install water laterals @ US Hwy 401 BYP and SR1400
- F. Approved Utility Extension Agreement(s):
 - Miracle Temple Holy Deliverance Church of God, Inc. – water/sewer
- G. Actions by City Council during meeting of February 12, 2018, related to PWC:
 - Approved Phase 5 Annexation Areas 16 and 17 Resolution Declaring Costs, Preliminary Assessment Roll, and Public Hearing

VIII. ADJOURN

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, FEBRUARY 14, 2018
8:30 A.M.

Present: Wade R. Fowler, Jr., Chairman
D. Ralph Huff, III, Vice-Chairman
Darsweil L. Rogers, Secretary (VIA TELECONFERENCE)
Evelyn O. Shaw, Treasurer

Others Present: David W. Trego, CEO/General Manager
Johnny Dawkins, City Council Liaison
PWC Staff
Media

Absent: Jay Reinstein, Assistant City Manager
Michael Boose, Cumberland County Liaison
Melissa Adams, Hope Mills Town Manager/Liaison

REGULAR BUSINESS

Chairman Fowler called the meeting of Wednesday, February 14, 2018, to order.

Prior to the approval of the agenda, Chairman Fowler acknowledged the discussion surrounding power bills over the last month due to the cold weather. He stated Duke, South River, Lumbee River, etc., have all received resident's concerns about the higher bills. Commissioner Fowler stated we had 200 straight hours of sub-freezing temperatures, which is pretty rare for this area. Heat pumps do not do very well with those low temperatures.

Chairman Fowler stated the Commission has instructed staff to work as much as possible with our customers who have difficulty with their bills. He stated to-date we have reached agreements with 17,000 of our customers either to have delayed payment dates (extended payment so the bill is not late) or to enter into a payment plan. He stated this is 20% of our customers whom we have reached out to and helped. He congratulated staff on a job well. It is important to help our customers lights stay on.

APPROVAL OF AGENDA

Commissioner Rogers motioned for Item B of the Consent Items to be pulled for future discussion. Motion was seconded by Commissioner Shaw and unanimously approved. The amended agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Huff and seconded by Commissioner Shaw, the amended Consent Items were unanimously approved.

- A. Approve Minutes of meeting of January 24, 2018

PULLED FOR FUTURE DISCUSSION

- B. ~~Approve Resolution # PWC2018.02 adopting arbitration as a means of resolving all non-residential customer disputes.~~

~~Comments: PWC has determined that arbitration offers a fair, efficient, and cost effective means of achieving binding dispute resolution for PWC and its non residential customers by an arbitrator who is familiar with utility practices and utility law. PWC therefore concludes that binding arbitration before a single arbitrator in accordance with the then existing Commercial Arbitration Rules of the American Arbitration Association (“AAA”), including the Optional Rules for Emergency Measures of Protection, for the resolution of all non-residential customer disputes is prudent and should be adopted.~~

- C. Approve Action on Easement

Approve staff recommendation to sell through private negotiation a 20 foot wide permanent utility easement granted by Barbara M. Johnson, unmarried, and described in Book 10121, Page 537, Cumberland County Registry. The utility easement is no longer needed by Fayetteville Public Works Commission since planned sewer lines have been rerouted. The recommendation, as approved by the Fayetteville Public Works Commission, shall be referred to City Council in accordance with Section 6A.9 of the Charter to request that the City of Fayetteville adopt a resolution authorizing Fayetteville Public Works Commission to dispose of the utility easement property by private sale at a negotiated price in accordance with Chapter 160A of the North Carolina General Statutes.

Comments: PWC has determined that the utility easement from Ms. Johnson described in Book 10121, Page 537, Cumberland County Registry is no longer needed and seeks to dispose of it.

END OF CONSENT

AMENDMENT TO THE INTERLOCAL AGREEMENT BETWEEN THE CITY OF FAYETTEVILLE, CUMBERLAND COUNTY AND THE FAYETTEVILLE PUBLIC WORKS COMMISSION RELATED TO THE FUNDING AND DEVELOPMENT OF THE FRANKLIN STREET PARKING GARAGE

Presented by: Kristoff Bauer, Deputy City Manager

In the absence of Deputy City Manager Kristoff Bauer, PWC CEO and General Manager, David W. Trego updated the Commission on the Funding of the Franklin Street Parking Garage.

He stated the City and the County have come to an agreement on the funding stream regarding the Franklin Street Parking Garage. In the original Interlocal agreement with the Franklin Street Garage (which is attached to the RC Williams) PWC was part of the three-party Agreement. We provided funds to help build the garage and we received a number of

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dedicated party spaces for our tenants within the RC Williams Building. He stated though this Amendment to the Franklin Street Garage Agreement has no material impact on PWC, since we are party to the original agreement we must also execute the amendment. This amendment extends the special taxing zone that the garage is in to include the Baseball Stadium. He stated staff recommends that the Commission approve the amendment and authorize the Chair to execute.

Commissioner Shaw motioned to accept the Amendment as recommended by staff. The motion was seconded by Commissioner Huff and unanimously approved.

SUMMARY OF ASSESSMENT PROCESS FOR ANNEXED AREAS

Presented by: Mark Brown, Senior Customer Programs Officer

Mr. Trego stated Mark Brown will make a formal presentation to the City Council very soon for the Assessment on Areas 16 and 17 of Phase 5. He thought it was a good time to review the process with the Commission.

Mr. Brown stated the Council passed a resolution on Monday night to set a public hearing for their next regular meeting on February 26th to discuss this issue.

Mr. Brown stated Phase V consists of 34 areas. We have completed construction for the first 17 areas. We are half way through. He stated Areas 16 and 17 are in the Assessment Stage. Areas 18 and 19 are currently under construction. Areas 20 and 21 have been advertised for bids and Areas 22 and 23 are in the preliminary design phase.

Mr. Brown stated in the Phase V Agreement we have with the City, these are the guidelines for how the assessment rolls are established. PWC staff takes the work from construction and puts the roll together for the Council to review and eventually pass. He stated Council has the power to assess.

Single family residential is capped at \$5,000 per parcel, though the average cost per parcel on this current project was approximately \$22,600. He stated this does not apply to duplexes or apartment complexes. For non-single family residential, the policy is that you take the capped amount of \$5,000 and divide by 90 feet (\$55.56 per linear foot). The minimum is 90 feet and if they have more linear feet the assessment is higher, this is in addition to the average project lateral cost for all the laterals installed in the project.

Commissioner Fowler asked if we have an average cost of the laterals. Mr. Brown replied it is \$2,711. In the past it has been approximately \$1,600. He also stated City Council sets the interest rate for anyone who chooses to finance through the City and PWC. They set it at the time they set the assessment. It is the prime rate at the beginning of the fiscal year (plus 2%). The interest rate is 6.25% for Areas 16 and 17. He stated the maximum statutory interest rate is 8%.

Mr. Brown stated near the end of the design phase we send to Council a preliminary assessment resolution. It basically says we are planning to place sewer in defined areas. There are no addresses attached. We then send letters to property owners, there is a public notice and public hearing. Once the hearing has completed we send Council another

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resolution asking them to direct us to undertake the project. This gives us the permission to issue bids and proceed with construction.

On this past Monday we gave to Council another resolution to declare the costs. They approved it. The cost for this project was approximately \$17M. The Council orders the preparation of the actual assessment roll. The Clerk must make this available to the public. We provide the assessment roll to the Council. A public hearing is then called. Once the public hearing is completed the Council will decide which action they will take (levy the assessment and set the interest rate).

This is the schedule:

February 12, 2018 - Resolution Scheduling a Public Hearing

February 26, 2018 – Public Hearing

March 19, 2018 – Resolution Confirming Assessment and Interest Rate

PWC Publishes Legal Notice 21 Days after Confirmation

No Interest If Assessment Paid Within 30 Days of Legal Notice

Annual Payment Due 60 Days after Confirmation

Mr. Brown stated all of the above is based on general statute. The customer has options. If customer pays in full before the deadline, there is no interest. The customer can finance on their own or finance through PWC. If financed through PWC there are no credit checks and the customer has a maximum ten years to pay the assessment. The annual payment is the default payment method, though there is a monthly payment option available.

Mr. Trego stated only the City can set assessments. We take on this extra role to help the City because we have all this information. Normally the City would that responsibility with other assessments.

Ms. Justice-Hinson stated after the assessment is confirmed, within a week or two we will schedule community meetings with the same group that we scheduled connection meetings and construction meetings. We bring in our staff that handles the assessments so the customer can be set up right there. We explain the options to them. The City's Community Development department also participates in these community meetings. They have the information regarding grants to those who qualify.

Commissioner Fowler asked about the final completion date. Staff responded it is approximately 2024 or 2025. We are approximately half way through Phase V.

2nd QUARTER FINANCIAL RECAP (THRU DECEMBER 2018) – (Goal #1)

Presented by: Rhonda Haskins, Interim Chief Financial Officer
Brenda Brown, Controller

Ms. Brenda Brown, Controller presented the 2nd Quarter Financial Recap, through December 2018.

She stated Electric Sales are up 1.0%. Electric Operating Expenses are down 4.7%. Electric City Transfer/PILOT is up 22.6%. Water Sales are up 5.3%. Waste Water Sales are up

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5.8%. Water/Wastewater Operating Expenses are up 1.7%. Net Bad Debts are just over 0.3%. Days Cash Reserve is 140.1 days.

Ms. Brown noted the G&A expenses decreased 10.3% because of a decrease in high dollar medical claims. Mr. Trego noted Electric Sales increased 1.0%. These figures are through December so the impact of the cold weather on electric usage is not reflected on the 1.0% change.

Ms. Brown stated our revenues are in line with last year. Our operating revenues are in line with our budget. She stated for the Aid to Construction and Grants our budget is more than our actual. This is due to DOT Projects we budgeted for which were pushed back. We are waiting for the grant money to come in from DOT.

For Electric Power Purchased - Ms. Brown stated we are in line, compared to 2015. We have averaged \$1.1M since 2015. Our change is only .8%. She stated our cost per MWh is \$67.06.

Electric Power Costs is \$65.3M for the 2nd Quarter. It is slightly higher than budget and last year. This is because we budgeted for slightly less demand than came in through the second quarter.

Margin for Electric Fund has increased over 2015 by 13.4%. It decreased from last year by 4.6%.

The water sales increased 5.3% over last year and 16.7% compared to 2015. Waste water sales increased 5.8% over last year and 29.3% compared to 2015. Ms. Brown stated the increase is due to the rate increase during the period for residential and commercial customers.

Ms. Brown stated the water volume sales have been rather stable. There is a slight decrease from last year of 1.5%. Compared to 2015 there is a slight decrease of .6%.

For the Water and Waste Water Fund, Ms. Brown noted our actual change in net position is \$10,952,824 compared to last year (\$6,151,800). It is also a lot higher than budgeted (\$6,067,800). She stated this change is due to the increase in sales and the amount of operating expenses budgeted were including costs related to contractual services which have not been invoiced to us yet.

Ms. Brown stated the Water Margin is calculated by the sale of water over the plant production costs. The margin has increased 4.6% compared to 2015. It increased .5% compared to last year.

The Waste Water Margin Report compares the sale of waste water over plant treatment. Compared to 2015, it has increased from \$14.4M to \$18.9M in 2018, a 31.2% increase. The increase over last year was 7.4%. This is due primarily to the increase in sales of waste water and a slight decrease in our costs.

Fleet Maintenance Fund - Ms. Brown stated the increase in City Sales is due primarily to new processes that have been implemented this year, regarding the heavy duty

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environmental trucks. We are doing the lubing and greasing; weekly and daily walkthrough of the heavy duty trucks for the City; to include the inspection and replacement of tires.

Staff responded to questions from Commissioner Shaw. Ms. Brown stated Fleet is doing more of the work that was once contracted out. Ms. Fritzen stated PWC is working very closely with the City on environmental trucks because of all the problems they are having. She stated they need to be lubed daily (morning and evening) due to the activity of the arms. We are sending techs over there to assist them in completing (daily and weekly) the inspections. She stated this approach has worked very well.

Ms. Brown stated our Operating results are \$175,300, compared to budget at \$-268,200. We usually true up this account at the end of the year, so that our rates reflect our costs.

Capital and Debt Service - Ms. Brown noted our actual capital expenditures (\$7.4M) are lower than budgeted (\$14.2M). It will normally true-up in the third quarter. We have not spent any capital expenditures for Fleet Maintenance as of the 2nd Quarter.

We are in line with our interest expense for both the electric and water, based on our budget.

Electric & Water Bad Debt - Ms. Brown stated our year to date bad debt is just over .3%. She stated this is due to our great collections and also how our system handles late payments and how it sends cues out to staff so we can work them. She stated it is close to 2014 levels.

Our Days Cash Reserves target is 120 days. Our current Days Reserves is 140.1 collectively for electric and water. The increase over last year (134.0 days) is due to our capital expenditures are down from last year and the increase in water sales.

Commissioner Rogers asked about the margins in Electric. He stated when we look at the third quarter with the spike we received from Duke and the obvious costs that have been transferred through. Will it show any significant shifts in margin given the fact of the cold snap (up or down)?

Mr. Trego stated our billing from Duke provides us with an estimate at the beginning of the year and they bill that rate throughout the year and then we fix it in the true-up. Mr. Trego stated he and Jon Rynne had a conversation with Duke Energy to get an idea. Due to the high electric demand in NC in January the natural gas prices significantly spiked during that period of time. We have engaged in conversations with them to keep us posted on what their true-up might look like. On the energy side they keep a running true-up on what their fuel costs are (coal, nuclear and natural gas). They will give us some indication so we can project what the impact might be but we will not know what all the pluses and minuses might be until the end of the calendar year.

Commissioner Rogers asked since we ran the Butler Warner Plant for so many days, does it cause an improvement in our margins or a wash. Mr. Trego responded it is basically a wash.

Chairman Fowler thanked Ms. Brown for the 2nd Quarter Financial Presentation.

GENERAL MANAGER REPORT

APPA National Rodeo

Mr. Trego stated NC will host the American Public Power Association Lineworker Rodeo and Engineering Conference. It will be in the Raleigh area. He stated all the member utilities of ElectriCities are pitching in to make it happen. Next year Fayetteville will host the State Rodeo. We will have utilities from all over North Carolina to compete. He asked Mr. Rynne to give details on the PWC's efforts with the National Conference.

Mr. Rynne stated the Rodeo for the APPA will be held in Wake Forest on April 28th. He stated PWC sent one of our Right of Way crews up in advance to help clear the area where the rodeo will be held before the poles and equipment were delivered to the site. He stated PWC will send up a larger line crew with Digger Derricks and bucket trucks to help set up the poles and get them ready for the event. PWC has been very active in supporting this National Rodeo. Mr. Rynne stated in May we will then go to Hickory, NC for the State Rodeo. Next year around May 15, 2019, Fayetteville will host the State Rodeo. Mr. Trego noted it has been a very long time since Fayetteville hosted the State Rodeo and it is expected to be a big event. Commissioner Rogers stated this will be an opportunity for a lot of local businesses to participate.

Questions Regarding Bills

In response to several customers in the meeting, Mr. Trego stated we have set up Senior Customer Service Representatives to assist customers with questions regarding their bills. Mr. Brown stated we also have conservation materials in the Main Meeting Room. Visitors are welcome to stop in to view them also.

Comments from City Council Liaison Dawkins

Council Member Dawkins requested for the Commission to consider delays in the late fees because of the high balances. Chairman Fowler stated we have already extended bills so late fees will not be assessed for 17,000 customers.

Mr. Brown stated if the customer contacts us to get an extended date or to be place on a payment plans before bills are due, there will be no late fees charged. If they contact us after the bill is due, the initial late fee will be assessed but there will be no additional late fees.

Mr. Trego also stated during previous Commission meetings we encouraged customers to contact us before their bills are due and we got that message out in the press. They were very helpful. We also posted the message to the website. Mr. Trego stated 17,000 customers which are roughly 20% of our customer base have taken advantage of this offer. We took over 44,000 calls in January and anticipate a higher number for this month.

Council Member Dawkins stated as hard as you are working to get the word out, it will not get to everyone one. He stated approximately 70,000 to 80,000 customers received high bills.

Mr. Trego stated he has talked to his counterparts at Duke Energy, Lumbee River, and South River, and they are dealing with a record calls. The cold snap affected the entire state. All of them have seen the same thing. Bills have gone up. As Commissioner Fowler stated at

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the beginning of the meeting heat pumps are not made to operate for 200 hours (approximately 8 days) below freezing. They are made to operate best around 40 degrees, and unfortunately back up heat had to come on.

Mr. Trego stated all the utilities in the state are dealing with the same thing and they are working with their customers as we are. He stated we are taking it very seriously. Also anticipating that some customers may come in today, we set up a special area with our most senior representatives to help them. Mark Brown also stated staff called the 40 customers who stayed after the City Council meeting on Monday evening. We have reached out to them to see how we can assist them.

Council Member Dawkins also stated we are losing the PR battle in social media (Facebook, Instagram, and Snapchat). He said there are some things on the radio. Mr. Trego stated the customer should call us and we can work with them. We have a lot of data for our customers with our new financial system. When the temperature went down, the usage went up. When the temperature went back to normal, the usage went back to normal. He also mentioned the usage was impacted by fact the schools were closed and students were home, which may have impacted electric as well as water usage.

Mr. Brown stated during the cold snap there were a significant number of broken pipes, particularly irrigation systems. With our AMI system PWC was able to identify the broken pipes before the customers and went out and shut the water off. So that kept some of the bills down. If there is a broken pipe and the customer shows it was fixed, we can give a 30% adjustment in the water (if irrigation) or water and sewer (if inside).

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following Reports and Information.

A. Purchase Orders

- November 2017
- December 2017
- January 2018

B. Personnel Report for January 2018

C. Position Vacancies

D. Approved N.C. Department of Transportation Encroachment Agreement(s):

- Encr. #18619 – water lateral @ SR1169 (Camden Road) and SR1168 (Whitfield St.) (Fayetteville Urban Ministries)
- Encr. #18622 – 8” RJDIP sewer main & 4’ doghouse manhole @ SR2299 (Russell St.) and I-95 BUS/US301
- Encr. #18623 – 13 geotechnical borings & 8 subsurface utility test holes @ SR1606, SR1607 @ US HWY 401 North
- Encr. #18624 – 12” DIP water main @ SR2299 (Russell St.) and I-95 BUS/US301

E. Approved Railroad Encroachment Agreement(s):

- Encr. # 18489 – Water Main Encasements – Gillespie Street (SR 2311)
- Encr. # 18490 – Pipeline Crossing - Cumberland Street
- Encr. # 18491 – Water Main Encasements – Mann Street

F. Approved Utility Extension Agreement(s):

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- Sharlene R. Williams – electric, water and sewer services to serve Village at Sycamore Office Park
- G. Actions by City Council during meeting of January 8, 2018, related to PWC:
 - Approved Bid Recommendation to Award Bid to Purchase 40,000 ft. 750 MCM Underground Primary Distribution Cable
 - Approved Bid Recommendation to Award Bid for Purchase of Transformer No. 1 Relay Control Switchboards and SCADA HMI and Communications Switchboards
 - Approved Bid Recommendation to Award Bid for Purchase and Delivery of 2 ABB 72.5 kV Disconnecting Circuit Breakers

ADJOURNMENT

There being no further business, upon motion by Commissioner Rogers seconded by Commissioner Huff and unanimously approved the meeting was adjourned at 9:10 a.m.

BID HISTORY
INSTALLATION OF LAFAYETTE VILLAGE 69 to 15 x 25kV SUBSTATION
BID DATE: FEBRUARY 2, 2018

Advertisement

- | | | |
|----|--|---------------------------|
| 1. | PWC Website | 12/12/18 through 02/02/18 |
| 2. | Fayetteville Regional Chamber | Web Posting |
| 3. | The Fayetteville Press, Fayetteville, NC | General Ad Monthly |

List of Organizations Notified of Bids

1. NAACP Fayetteville Branch, Fayetteville, NC
2. NAWIC, Raleigh, NC
3. N.C. Institute of Minority Economic Development, Durham, NC
4. Fayetteville Business & Professional League, Fayetteville, NC
5. Small Business Technology Development Center, Fayetteville, NC
6. FTCC Small Business Center, Fayetteville, NC
7. CEED, Fayetteville, NC
8. ISQFT Website

Prospective Bidders

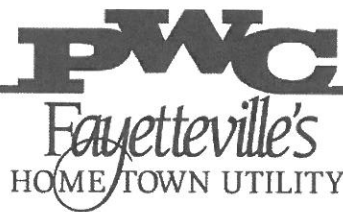
1. Aubrey Silvey Enterprises, Inc., Carrollton, GA
2. Lee Electrical Construction, Inc., Wilson, NC
3. Service Electric Company, Chattanooga, TN
4. BNF Powerline Construction, Inc., Roaring Spring, PA
5. Sumter Utilities, Inc., Sumter, SC
6. C.W. Wright Construction Co., Inc., Chester, VA
7. New River Electrical Corporation, Cloverdale, VA
8. T&D Solutions, LLC, Kinston, NC
9. Pike Electric, Inc., Charlotte, NC
10. Vaughn Industries, Carey, OH
11. Davis H. Elliott Company, Inc., Roanoke, VA
12. William E. Groves Construction, Inc., Madisonville, KY
13. Garnet Electric Co., Sheffield, AL
14. Richardson-Wayland Electrical Company, Roanoke, VA
15. Carolina Power & Signalization, Fayetteville, NC
16. The Ryan Company, Norton, MA
17. A. West Enterprises, LLC, Albany, GA

SDBE/Local Participation

SDBE: The SDBE utilization on this project is 10%. Aubrey Silvey will be using two woman-owned businesses as subcontractors and suppliers on this project.

Local: The total local participation is 10%. Aubrey Silvey will be utilizing local subcontractors as follows: Sanco Construction Co., Inc., - site prep, erosion control and landscaping; and Cumberland Septic – portable bathroom facilities, dumpsters and Conex rental.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

February 21, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Interim Chief Financial Officer

SUBJECT: Electric and Water/Wastewater (W/WW) Budget Amendment #3
PWCORD2018-01

Attached is an Electric and W/WW budget ordinance amendment #3 for Commission action at the February 28th meeting.

PWCORD2018-01 is an Electric and Water/Wastewater FY 2018 amendment decreasing the W/WW Fund \$361,200 to \$110.4 million. The total Electric Fund budget remains unchanged at \$253.9m.

Electric Fund

- A transfer to the Substation Rebuild CPF of \$860,000 to cover the additional cost associated with the Lafayette Village 67-12 kV Substation Rebuild (CPR1000055). Funds have been made available by deferring existing projects to include CPR1000319 Beaver Creek 12kV Circuit Relocation, CPR1000045 Sub-Transmission Pole Replacement and CPR1000053 RTU Replacement.
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- An increase of \$300 in Other Finance Costs due to higher than expected administration fees from Bank of New York Mellon.
- The amendment adjusts Approp. From W/WW Net Position accordingly to \$1,803,850.

Staff recommends that the Commission adopt the attached budget ordinance amendment.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

FY 2018 AMENDMENT #3 BUDGET ORDINANCE (PWCORD2018-01)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 24, 2017 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2017, and ending June 30, 2018, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 205,758,400	\$ -	\$ 205,758,400
Operating and Other Revenues	11,691,700	-	11,691,700
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	4,945,100	-	4,945,100
Budgetary Appropriations	18,725,400	-	18,725,400
Total Estimated Electric Fund Revenues	\$ 253,869,000	\$ -	\$ 253,869,000
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 42,228,900	\$ -	\$ 42,228,900
Wastewater Revenues	46,674,400	-	46,674,400
Operating and Other Revenues	4,204,100	(2,200)	4,201,900
Customer Contributions	2,735,700	-	2,735,700
Intergovernmental Revenue - Assessments	2,930,000	-	2,930,000
Budgetary Appropriations	12,001,950	(359,000)	11,642,950
Total Est Water and Wastewater Fund Revenues	\$ 110,775,050	\$ (361,200)	\$ 110,413,850
Grand Total	\$ 364,644,050	\$ (361,200)	\$ 364,282,850

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2017, and ending June 30, 2018, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 197,165,150	\$ -	\$ 197,165,150
Debt Service	4,014,900	(181,000)	3,833,900
Capital	26,704,200	(860,000)	25,844,200
Payment in Lieu of Taxes - City	10,428,200	-	10,428,200
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Budgetary Appropriations	14,356,550	1,041,000	15,397,550
Total Estimated Electric Fund Expenditures	\$ 253,869,000	\$ -	\$ 253,869,000
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 55,858,950	\$ 8,800	\$ 55,867,750
Debt Service	25,823,200	181,000	26,004,200
Capital	20,876,700	-	20,876,700
Budgetary Appropriations	8,216,200	(551,000)	7,665,200
Total Est Water and Wastewater Fund Expenditures	\$ 110,775,050	\$ (361,200)	\$ 110,413,850
Grand Total	\$ 364,644,050	\$ (361,200)	\$ 364,282,850

Adopted this 28th day of February 2018.

FY 2018 ELECTRIC, W/WW & FMF AMENDMENT #3 ITEMS

PUBLIC WORKS COMMISSION - REVENUES

AMENDMENT AMOUNT

Electric Fund

APPROPRIATION FROM ELECTRIC NET POSITION

Total Amendment Electric Fund Revenues **0**

PUBLIC WORKS COMMISSION - EXPENDITURES

Electric Fund

TRANSFER TO ELECTRIC SUBSTATION REBUILD CPF	860,000
SUBSTATION - CAPITAL EXPENDITURES	(860,000)
BOND PRINCIPAL PAYMENTS	(31,700)
BOND INTEREST EXPENSE	(149,300)
BOND INTEREST - AMORTIZATION	9,300
AMORT ADJ - BOND ISSUE COSTS (FERC 11800)	(9,300)

APPR TO ELECTRIC NET POSITION 181,000

Total Amendment Electric Fund Expenditures **0**

PUBLIC WORKS COMMISSION - REVENUES

Water/Wastewater Fund

PREMIUM AMORTIZATION - INVESTMENT	(2,200)
APPR. FROM ANNEX PH V RES FUND	(88,000)

APPROPRIATION FROM W/WW NET POSITION (271,000)

Total Amendment Water/Wastewater Fund Revenues **(361,200)**

PUBLIC WORKS COMMISSION - EXPENDITURES

Water/Wastewater Fund

BOND PRICIPAL PAYMENTS	31,700
LOAN PRINCIPAL PAYMENTS	8,500
BOND INTEREST EXPENSE	149,300
BOND INTEREST - AMORTIZATION	(9,500)
OTHER FINANCE COSTS	300
AMORT ADJ - BOND ISSUE COSTS (FERC 11800)	9,500

APPR. TO W/WW NET POSITION (551,000)

Total Amendment Water/Wastewater Fund Expenditures **(361,200)**

PUBLIC WORKS COMMISSION - REVENUES

FMF

Total Amendment FMF Revenues	0
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PUBLIC WORKS COMMISSION - EXPENDITURES

FMF

Total Amendment FMF Expenditures	0
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Grand Total	(361,200)
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ELECTRIC, WWW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	PROPOSED AMENDED BUDGET FY 2018
ELECTRIC UTILITY OPERATING FUND	\$224,447,800	\$1,961,900	\$755,100	\$860,000	\$228,024,800
ELECTRIC CAPITAL OUTLAY	\$29,166,100	(\$1,961,900)	(\$500,000)	(\$860,000)	\$25,844,200
TOTAL ELECTRIC FUND	\$253,613,900	\$0	\$255,100	\$0	\$253,869,000
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$89,038,150	\$283,700	\$576,500	(\$361,200)	\$89,537,150
WATER & WASTEWATER CAPITAL OUTLAY	\$19,916,500	\$460,200	\$500,000	\$0	\$20,876,700
TOTAL WATER & WASTEWATER FUND	\$108,954,650	\$743,900	\$1,076,500	(\$361,200)	\$110,413,850
TOTAL ELECTRIC & WWW FUNDS	\$362,568,550	\$743,900	\$1,331,600	(\$361,200)	\$364,282,850
FLEET MAINTENANCE FUND	\$9,176,300	\$0	\$0	\$0	\$9,176,300
FLEET MAINTENANCE CAPITAL OUTLAY	\$430,000	\$0	\$0	\$0	\$430,000
TOTAL FLEET MAINTENANCE FUND	\$9,606,300	\$0	\$0	\$0	\$9,606,300
TOTAL BUDGET	\$372,174,850	\$743,900	\$1,331,600	(\$361,200)	\$373,889,150

ELECTRIC, WWW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	PROPOSED AMENDED BUDGET FY 2018
ELECTRIC FUND:					
REVENUES	\$230,198,500	\$0	\$0	\$0	\$230,198,500
CONTRIBUTIONS AND/OR GRANTS	4,690,000	0	255,100	0	4,945,100
REMITTANCES FROM CITY	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	4,719,800	0	0	0	4,719,800
TRANSFER FROM REPS	3,945,600	0	0	0	3,945,600
TRANSFER FROM COAL ASH RESERVE	10,060,000	0	0	0	10,060,000
APPR. FROM ELECTRIC NET POSITION	0	0	0	0	0
TOTAL REVENUES ELECTRIC	\$253,613,900	\$0	\$255,100	\$0	\$253,869,000
EXPENDITURES	\$43,103,350	\$283,700	(\$25,500)	(\$9,300)	\$43,352,250
PURCHASED POWER & GENERATION	154,022,800	0	0	0	154,022,800
BOND INTEREST EXPENSE	1,513,800	0	0	(149,300)	1,364,500
BOND INTEREST AMORTIZATION	(235,300)	0	0	9,300	(226,000)
OTHER FINANCE COST	16,100	0	0	0	16,100
TRANSFER TO CITY	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,428,200	0	0	0	10,428,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPME	1,200,000	0	0	0	1,200,000
CAPITAL EXPENDITURES	29,166,100	(1,961,900)	(500,000)	(860,000)	25,844,200
TOTAL DEBT RELATED PAYMENTS	2,501,100	0	0	(31,700)	2,469,400
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,207,400	0	0	0	2,207,400
BWGP START COST RESERVE	84,000	0	0	0	84,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTIC	2,500,000	0	0	0	2,500,000
TRANSFER TO COAL ASH RESERVE	0	0	0	0	0
TRANSFER TO ELECTRIC SUBSTATION REBUILD	0	3,550,000	500,000	860,000	4,910,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	215,000
LOAN TO WATER/WASTEWATER FUND	4,719,800	0	0	0	4,719,800
APPR. TO ELECTRIC NET POSITION	1,921,550	(1,871,800)	280,600	181,000	511,350
TOTAL EXPENDITURES ELECTRIC	\$253,613,900	\$0	\$255,100	\$0	\$253,869,000
WATER & WASTEWATER FUND:					
REVENUES	\$93,107,400	\$0	\$0	(\$2,200)	\$93,105,200
CONTRIBUTIONS AND GRANTS	1,659,200	0	1,076,500	0	2,735,700
REMITTANCES FROM CITY	2,930,000	0	0	0	2,930,000
TRANSFER FROM W/WW CAPITAL PROJ.	450,000	0	0	0	450,000
APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	0	(88,000)	2,757,100

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	PROPOSED AMENDED BUDGET FY 2018
TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	0	0	1,912,200
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
LOAN FROM ELECTRIC FUND	4,719,800	0	0	0	4,719,800
APPR. FROM W/WW NET POSITION	1,330,950	743,900	0	(271,000)	1,803,850
TOTAL REVENUES WATER & WASTEWATER	\$108,954,650	\$743,900	\$1,076,500	(\$361,200)	\$110,413,850
EXPENDITURES	\$56,597,950	\$283,700	\$25,500	\$9,500	\$56,916,650
BOND INTEREST EXPENSE	8,865,800	0	0	149,300	9,015,100
BOND INTEREST EXPENSE - CITY ANNEX.	25,400	0	0	0	25,400
BOND INTEREST - AMORTIZATION	(1,070,000)	0	0	(9,500)	(1,079,500)
LOAN INTEREST EXPENSE	111,800	0	0	0	111,800
OTHER FINANCE COST	21,800	0	0	300	22,100
CAPITAL EXPENDITURES	19,916,500	460,200	500,000	0	20,876,700
DEBT RELATED PAYMENTS	15,264,000	0	0	31,700	15,295,700
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	175,600	0	0	0	175,600
LOAN PRINCIPAL PAYMENTS	1,380,600	0	0	8,500	1,389,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	0	0	1,900,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	0	0	2,600,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	215,000
SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	0	0	1,700,000
APPR. TO W/WW NET POSITION	0	0	551,000	(551,000)	0
TOTAL EXPEND. WATER & WASTEWATER	\$108,954,650	\$743,900	\$1,076,500	(\$361,200)	\$110,413,850
TOTAL ELECTRIC & W/WW	\$362,568,550	\$743,900	\$1,331,600	(\$361,200)	\$364,282,850
FLEET MAINTENANCE FUND:					
REVENUES	\$9,176,300	\$0	\$0	\$0	\$9,176,300
TRANSFER FROM GENERAL FUND	430,000	0	0	0	430,000
APPROPRIATION FROM NET POSITION	0	0	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$9,606,300	\$0	\$0	\$0	\$9,606,300
EXPENDITURES	\$8,996,700	\$0	\$0	\$0	\$8,996,700
CAPITAL EXPENDITURES	430,000	0	0	0	430,000
APPROPRIATION TO NET POSITION	179,600	0	0	0	179,600
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$9,606,300	\$0	\$0	\$0	\$9,606,300
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS	\$372,174,850	\$743,900	\$1,331,600	(\$361,200)	\$373,889,150

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	PROPOSED AMENDED BUDGET FY 2018
ELECTRIC OPERATING REVENUE	\$227,352,200	\$0	\$0	\$0	\$227,352,200
OTHER ELECTRIC REVENUE	2,846,300	0	0	0	2,846,300
TOTAL OPERATING & OTHER REVENUE	\$230,198,500	\$0	\$0	\$0	\$230,198,500
CONTRIBUTIONS AND GRANTS	\$4,690,000	\$0	\$255,100	\$0	\$4,945,100
REMITTANCES FROM CITY	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	4,719,800	0	0	0	4,719,800
TRANSFER FROM REPS	3,945,600	0	0	0	3,945,600
TRANSFER FROM COAL ASH RESERVE	10,060,000	0	0	0	10,060,000
APPR. FROM ELECTRIC NET POSITION	0	0	0	0	0
TOTAL ELECTRIC REVENUE	\$253,613,900	\$0	\$255,100	\$0	\$253,869,000
ELECTRIC DIVISION - DISTRIBUTION	\$16,852,800	\$0	\$0	\$0	\$16,852,800
ELECT. DIV. - PURCHASED POWER & GEN.	154,022,800	0	0	0	154,022,800
MANAGEMENT DIVISION	3,388,650	0	0	0	3,388,650
COMM. & COMMUNITY RELATIONS DIVISION	712,600	0	0	0	712,600
HUMAN RESOURCES DIVISION	734,150	0	0	0	734,150
CUSTOMER PROGRAMS DIVISION	2,161,600	0	0	0	2,161,600
CORPORATE SERVICES DIVISION	8,682,800	0	0	0	8,682,800
FINANCIAL DIVISION	6,816,200	283,700	(25,500)	0	7,074,400
GENERAL & ADMINISTRATION	8,271,050	0	0	0	8,271,050
DEPRECIATION EXPENSE	16,691,500	0	0	0	16,691,500
OVERHEAD CLEARING	(5,178,800)	0	0	0	(5,178,800)
BOND INTEREST EXPENSE	1,513,800	0	0	(149,300)	1,364,500
BOND INTEREST - AMORTIZATION	(235,300)	0	0	9,300	(226,000)
OTHER FINANCE COST	16,100	0	0	0	16,100
TRANSFER TO CITY	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,428,200	0	0	0	10,428,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPME	1,200,000	0	0	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$226,078,150	\$283,700	(\$25,500)	(\$140,000)	\$226,196,350
NET OPERATING RESULTS	\$4,120,350	(\$283,700)	\$25,500	\$140,000	\$4,120,350
OTHER DEDUCTIONS	\$427,000	\$0	\$0	\$0	\$427,000
CAPITAL EXPENDITURES	29,166,100	(1,961,900)	(500,000)	(860,000)	25,844,200
TOTAL DEBT RELATED PAYMENT	2,501,100	0	0	(31,700)	2,469,400
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,456,200)	0	0	(9,300)	(16,465,500)
TOTAL SUPPLEMENTAL EXPENDITURES	\$15,638,000	(\$1,961,900)	(\$500,000)	(\$901,000)	\$12,275,100
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$241,716,150	(\$1,678,200)	(\$525,500)	(\$1,041,000)	\$238,471,450
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,207,400	0	0	0	2,207,400
BWGP START COST RESERVE	84,000	0	0	0	84,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	2,500,000	0	0	0	2,500,000
TRANSFER TO COAL ASH RESERVE	0	0	0	0	0
TRANSFER TO ELECTRIC SUBSTATION REBUILD	0	3,550,000	500,000	860,000	4,910,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	215,000
LOAN TO WATER/WASTEWATER FUND	4,719,800	0	0	0	4,719,800
APPR. TO ELECTRIC NET POSITION	1,921,550	(1,871,800)	280,600	181,000	511,350
TOTAL BUDGETARY APPROPRIATIONS	\$11,897,750	\$1,678,200	\$780,600	\$1,041,000	\$15,397,550
TOTAL ELECTRIC EXPENDITURES	\$253,613,900	\$0	\$255,100	\$0	\$253,869,000

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	PROPOSED AMENDED BUDGET FY 2018
WATER OPERATING REVENUE	\$42,228,900	\$0	\$0	\$0	\$42,228,900
SANITARY SEWER OPERATING REVENUE	46,674,400	0	0	0	46,674,400
OTHER OPERATING REVENUE	3,371,900	0	0	0	3,371,900
OTHER WATER & SAN. SEWER REVENUE	832,200	0	0	(2,200)	830,000
TOTAL OPERATING & OTHER REVENUE	\$93,107,400	\$0	\$0	(\$2,200)	\$93,105,200
CONTRIBUTIONS AND GRANTS	\$1,659,200	\$0	\$1,076,500	\$0	\$2,735,700
REMITTANCES FROM CITY	2,930,000	0	0	0	2,930,000
TRANSFER FROM W/WW CAPITAL PROJ.	450,000	0	0	0	450,000
APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	0	(88,000)	2,757,100
TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	0	0	1,912,200
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
LOAN FROM ELECTRIC FUND	4,719,800	0	0	0	4,719,800
APPR. FROM W/WW NET POSITION	1,330,950	743,900	0	(271,000)	1,803,850
TOTAL WATER & WASTEWATER REVENUE	\$108,954,650	\$743,900	\$1,076,500	(\$361,200)	\$110,413,850
WATER RESOURCES DIVISION	\$32,492,600	\$0	\$0	\$0	\$32,492,600
MANAGEMENT DIVISION	1,883,950	0	0	0	1,883,950
COMM. & COMMUNITY RELATIONS DIVISION	712,600	0	0	0	712,600
HUMAN RESOURCES DIVISION	734,150	0	0	0	734,150
CUSTOMER PROGRAMS DIVISION	1,943,700	0	0	0	1,943,700
CORPORATE SERVICES DIVISION	8,682,800	0	0	0	8,682,800
FINANCIAL DIVISION	5,566,200	283,700	25,500	0	5,875,400
GENERAL & ADMINISTRATION	8,452,450	0	0	0	8,452,450
DEPRECIATION EXPENSE - WATER	10,870,900	0	0	0	10,870,900
DEPRECIATION EXPENSE - SEWER	12,581,000	0	0	0	12,581,000
AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0
AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
OVERHEAD CLEARING	(4,940,500)	0	0	0	(4,940,500)
BOND INTEREST EXPENSE	8,865,800	0	0	149,300	9,015,100
BOND INTEREST EXPENSE - CITY ANNEX.	25,400	0	0	0	25,400
BOND INTEREST - AMORTIZATION	(1,070,000)	0	0	(9,500)	(1,079,500)
LOAN INTEREST EXPENSE	111,800	0	0	0	111,800
OTHER FINANCE COST	21,800	0	0	300	22,100
TOTAL OPERATING & OTHER EXPENSES	\$86,934,650	\$283,700	\$25,500	\$140,100	\$87,383,950
NET OPERATING RESULTS	\$6,172,750	(\$283,700)	(\$25,500)	(\$142,300)	\$5,721,250
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	19,916,500	460,200	500,000	0	20,876,700
DEBT RELATED PAYMENTS	15,264,000	0	0	31,700	15,295,700
BOND PRINCIPAL PAYMENT - CITY ANNEX.	175,600	0	0	0	175,600
LOAN PRINCIPAL PAYMENTS	1,380,600	0	0	8,500	1,389,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(22,381,900)	0	0	9,500	(22,372,400)
TOTAL SUPPLEMENTAL EXPENDITURES	\$14,354,800	\$460,200	\$500,000	\$49,700	\$15,364,700
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$101,289,450	\$743,900	\$525,500	\$189,800	\$102,748,650
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	0	0	1,900,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	0	0	2,600,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	215,000
SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	0	0	1,700,000
APPR. TO W/WW NET POSITION	0	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$7,665,200	\$0	\$0	\$0	\$7,665,200
TOTAL WATER & W/WW EXPENDITURES	\$108,954,650	\$743,900	\$525,500	\$189,800	\$110,413,850

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
4400	RESIDENTIAL SALES	\$103,452,400	\$0	\$0	\$0	\$103,452,400
4410	NON RESIDENTIAL	62,801,200	0	0	0	62,801,200
4420	LARGE USER	30,290,800	0	0	0	30,290,800
4430	AREA LIGHTING	3,090,600	0	0	0	3,090,600
4441	OUTSIDE STREET LIGHTING	303,000	0	0	0	303,000
4443	COMMUNITY STREET LIGHTING	3,950,100	0	0	0	3,950,100
4444	PRIVATE THOROUGHFARE LIGHTING	1,044,000	0	0	0	1,044,000
4480	INTERDEPARTMENTAL SALES	3,313,100	0	0	0	3,313,100
4450	CITY ELECTRIC SALES	1,414,200	0	0	0	1,414,200
4453	WHOLESALE POWER COST ADJUSTMENT	(3,900,000)	0	0	0	(3,900,000)
1090	CUSTOMER ADJUSTMENTS	(1,000)	0	0	0	(1,000)
4490	ECONOMIC DEVELOPMENT DISCOUNTS	0	0	0	0	0
4495	RENEWABLE ENERGY CREDIT	0	0	0	0	0
	TOTAL SALES OF ELECTRICITY	\$205,758,400	\$0	\$0	\$0	\$205,758,400
4498	NC RENEWABLE ENERGY RID	\$2,207,400	\$0	\$0	\$0	\$2,207,400
1002	LATE PAYMENT FEE	2,800,000	0	0	0	2,800,000
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0
1004	RECONNECT FEE	650,000	0	0	0	650,000
1005	SET SERVICE CHARGES	630,000	0	0	0	630,000
1006	MISCELLANEOUS SERVICE REVENUES	300,000	0	0	0	300,000
1007	METER TAMPERING CHARGES	10,000	0	0	0	10,000
1009	RENT FROM ELECTRIC PROPERTY	185,600	0	0	0	185,600
2003	JOINT USE UTILITY POLES	609,200	0	0	0	609,200
2004	RENT FROM RCW BUSINESS CENTER	493,900	0	0	0	493,900
2005	MISCELLANEOUS ELECTRIC REVENUES	5,000	0	0	0	5,000
2006	DISASTER RELIEF REIMBURSEMENT	0	0	0	0	0
2007	LEASE OF FIBER REVENUE	755,300	0	0	0	755,300
2008	BWGP LEASE PAYMENT	12,748,400	0	0	0	12,748,400
2009	BWGP REIMBURSABLE COSTS	199,000	0	0	0	199,000
	TOTAL OTHER OPERATING REVENUE	\$21,593,800	\$0	\$0	\$0	\$21,593,800
	TOTAL ELECTRIC OPERATING REVENUE	\$227,352,200	\$0	\$0	\$0	\$227,352,200
2021	MERCHANDISING AND CONTRACT WORK	\$30,000	\$0	\$0	\$0	\$30,000
2022	INTEREST INCOME	1,200,000	0	0	0	1,200,000
2023	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0
2024	7% SALES TAX DISCOUNT	1,466,300	0	0	0	1,466,300
2025	MISC. NON-OPERATING INCOME	150,000	0	0	0	150,000
2026	PURCHASE DISCOUNT	0	0	0	0	0
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	0
	TOTAL OTHER ELECTRIC REVENUE	\$2,846,300	\$0	\$0	\$0	\$2,846,300
	TOTAL ELECTRIC OPERATING & OTHER REVENUE	\$230,198,500	\$0	\$0	\$0	\$230,198,500
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0	0	0
2033	STATE CONTRIBUTIONS	4,650,000	0	0	0	4,650,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	40,000	0	0	0	40,000
2036	FEDERAL GRANTS	0	0	213,100	0	213,100
2037	OTHER GRANTS	0	0	42,000	0	42,000
	TOTAL CONTRIBUTIONS AND GRANTS	\$4,690,000	\$0	\$255,100	\$0	\$4,945,100
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0	\$0
	TOTAL REMITTANCES FROM THE CITY	\$0	\$0	\$0	\$0	\$0

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
TOTAL REVENUES		\$234,888,500	\$0	\$255,100	\$0	\$235,143,600
2042	APPR. FROM RATE STABILIZATION FUND	\$0	\$0	\$0	\$0	\$0
2045	TRANSFER FROM ELECTRIC CAPITAL PROJECTS	4,719,800	0	0	0	4,719,800
2047	TRANSFER FROM REPS	3,945,600	0	0	0	3,945,600
2097	TRANSFER FROM COAL ASH RESERVE	10,060,000	0	0	0	10,060,000
2048	APPR. FROM ELECTRIC NET POSITION	0	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS		\$18,725,400	\$0	\$0	\$0	\$18,725,400
TOTAL ELECTRIC FUND REVENUES		\$253,613,900	\$0	\$255,100	\$0	\$253,869,000

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
ELECTRIC DIVISION - DISTRIBUTION		\$16,852,800	\$0	\$0	\$0	\$16,852,800
ELECT. DIV. - PUR. POWER & GEN.		154,022,800	0	0	0	154,022,800
MANAGEMENT DIVISION		3,388,650	0	0	0	3,388,650
COMM. & COMMUNITY RELATIONS DIV.		712,600	0	0	0	712,600
HUMAN RESOURCES DIVISION		734,150	0	0	0	734,150
CUSTOMER PROGRAMS DIVISION		2,161,600	0	0	0	2,161,600
CORPORATE SERVICES DIVISION		8,682,800	0	0	0	8,682,800
FINANCIAL DIVISION		6,816,200	283,700	(25,500)	0	7,074,400
GENERAL & ADMINISTRATION		8,271,050	0	0	0	8,271,050
TOTAL DEPT. OPERATING EXPENSES		\$201,642,650	\$283,700	(\$25,500)	\$0	\$201,900,850
0520 TOTAL DEPRECIATION EXPENSE		\$16,691,500	\$0	\$0	\$0	\$16,691,500
0824 AMORTIZATION OF BOND ISSUE COSTS		0	0	0	0	0
0859 AMORTIZATION - UNDISTRIBUTED		0	0	0	0	0
TOTAL DEPRECIATION & AMORT.		\$16,691,500	\$0	\$0	\$0	16,691,500
						0
0855 LABOR OVERHEAD		(\$2,000,000)	\$0	\$0	\$0	(2,000,000)
0855 ALLOCATED BENEFITS - JOB COST		0	0	0	0	0
INTRADEPARTMENTAL UTILITY CLEAR.		(669,600)	0	0	0	(669,600)
0812 MINOR MATERIALS - STORE		500,000	0	0	0	500,000
0853 STORES EXPENSE CLEARING		(1,055,700)	0	0	0	(1,055,700)
0851 VEHICLE/EQUIPMENT CLEARING		(1,953,500)	0	0	0	(1,953,500)
TOTAL OVERHEAD CLEARING		(\$5,178,800)	\$0	\$0	\$0	(\$5,178,800)
0824 BOND INTEREST EXPENSE		\$1,513,800	\$0	\$0	(\$149,300)	\$1,364,500
0824 BOND INTEREST - AMORTIZATION		(235,300)	0	0	9,300	(226,000)
0824 OTHER FINANCE COST		16,100	0	0	0	16,100
0824 CAPITALIZED INTEREST EXPENSE		0	0	0	0	0
TOTAL DEBT INTEREST EXPENSE		\$1,294,600	\$0	\$0	(\$140,000)	\$1,154,600
0489 TRANSFER TO CITY		\$0	\$0	\$0	\$0	\$0
4930 TRANSFER TO CITY -ECONOMIC DEVELOPME		0	0	0	0	0
0489 PAYMENT IN LIEU OF TAXES - CITY		10,428,200	0	0	0	10,428,200
4930 INTERGOVERNMENTAL EXPENDITURE - ECON		1,200,000	0	0	0	1,200,000
TOTAL REMITTANCES TO CITY		\$11,628,200	\$0	\$0	\$0	\$11,628,200
TOTAL EXPENSES		\$226,078,150	\$283,700	(\$25,500)	(\$140,000)	\$226,196,350
NET OPERATING RESULTS		\$4,120,350	(\$283,700)	\$25,500	\$140,000	\$4,002,150
0108 INCR/DECR-GAS AND DIESEL INVEN.		\$0	\$0	\$0	\$0	\$0
0110 INCR/DECR-GENERATION FUEL INVEN.		0	0	0	0	0
0104 INCR/DECR-GENERATION INVENTORY		0	0	0	0	0
0104 INCR/DECR-MATERIALS INVENTORY		0	0	0	0	0
0104 INCR/DECR-STORES EXP.-UNDIST.		0	0	0	0	0
0104 INCR/DECR-EMISSIONS ALLOWANCE		0	0	0	0	0
0104 INCR/DECR-EMISSIONS CREDIT INV.		0	0	0	0	0
0104 INCR/DECR-INVENTORY - RECS.		427,000	0	0	0	427,000
TOTAL OTHER DEDUCTIONS		\$427,000	\$0	\$0	\$0	\$427,000
GENERATION - PLANT ADDITIONS		\$2,935,000	\$818,100	\$0	\$0	\$3,753,100
TRANSMISSION - PLANT ADDITIONS		4,150,000	28,100	(500,000)	(300,000)	3,378,100
DISTRIBUTION - PLANT ADDITIONS		16,860,900	(2,819,200)	0	(560,000)	13,481,700
LAND AND LAND RIGHTS		100,000	0	0	0	100,000
STRUCTURES AND IMPROVEMENTS		1,490,000	0	0	0	1,490,000
OFFICE FURNITURE AND EQUIPMENT		0	0	0	0	0
COMMUNICATION EQUIPMENT		415,000	0	0	0	415,000
TRANSPORTATION EQUIPMENT		1,555,500	0	0	0	1,555,500
POWER OPERATED CONST. EQUIP.		58,000	0	0	0	58,000
TELECOM - CABLE INFRASTRUCTURE		400,000	0	0	0	400,000

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
TELECOM - ELEC. INFRASTRUCTURE		0	0	0	0	0
MISCELLANEOUS EQUIPMENT		27,200	0	0	0	27,200
COMP. SOFTWARE AND HARDWARE		1,174,500	11,100	0	0	1,185,600
TOTAL CAPITAL EXPENDITURES		\$29,166,100	(\$1,961,900)	(\$500,000)	(\$860,000)	\$25,844,200
0822 BOND PRINCIPAL PAYMENTS		\$2,501,100	\$0	\$0	(\$31,700)	\$2,469,400
TOTAL DEBT RELATED PAYMENTS		\$2,501,100	\$0	\$0	(\$31,700)	\$2,469,400
0531 DEPRECIATION ADJUSTMENT		(\$16,691,500)	\$0	\$0	\$0	(\$16,691,500)
0532 AMORTIZATION - BOND ISSUE COST		235,300	0	0	(9,300)	226,000
0532 AMORTIZATION - UNDISTRIBUTED		0	0	0	0	0
TOTAL ADJUSTMENTS		(\$16,456,200)	\$0	\$0	(\$9,300)	(\$16,465,500)
TOTAL SUPPLEMENTAL EXPENDITURES		\$15,638,000	(\$1,961,900)	(\$500,000)	(\$901,000)	\$12,275,100
TOTAL EXPENDITURES		\$241,716,150	(\$1,678,200)	(\$525,500)	(\$1,041,000)	\$238,471,450
0834 APPR. TO RATE STABILIZATION FUND		\$250,000	\$0	\$0	\$0	\$250,000
0834 APPR. TO ELECTRIC CAPITAL RESERVE		0	0	0	0	0
0834 TRANSFER TO REPS RESERVE		2,207,400	0	0	0	2,207,400
0834 BWGP START COST RESERVE		84,000	0	0	0	84,000
0834 TRANSFER TO ANNEXATION PHASE V RESER\		2,500,000	0	0	0	2,500,000
0834 TRANSFER TO COAL ASH RESERVE		0	0	0	0	0
0834 TRANSFER TO ELECTRIC SUBSTATION REBUI		0	3,550,000	500,000	860,000	4,910,000
0834 TRANSFER TO FLEET MAINTENANCE FUND		215,000	0	0	0	215,000
0834 LOAN TO WATER/WASTEWATER FUND		4,719,800	0	0	0	4,719,800
0834 APPR. TO ELECTRIC NET POSITION		1,921,550	(1,871,800)	280,600	181,000	511,350
TOTAL BUDGETARY APPROPRIATIONS		\$11,897,750	\$1,678,200	\$780,600	\$1,041,000	\$15,397,550
TOTAL ELECTRIC UTILITY		\$253,613,900	\$0	\$255,100	\$0	\$253,869,000

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
4609	RESIDENTIAL SALES	\$28,630,100	\$0	\$0	\$0	\$28,630,100
4610	NON RESIDENTIAL	7,943,700	0	0	0	7,943,700
4613	LARGE USER	2,262,300	0	0	0	2,262,300
4615	CITY WATER SERVICES	305,400	0	0	0	305,400
4616	INTERDEPARTMENTAL SALES	40,500	0	0	0	40,500
4620	WHOLESALE	3,206,900	0	0	0	3,206,900
4650	CUSTOMER ADJUSTMENTS	(160,000)	0	0	0	(160,000)
	TOTAL WATER REVENUES	\$42,228,900	\$0	\$0	\$0	\$42,228,900
4711	RESIDENTIAL SALES	\$33,302,700	\$0	\$0	\$0	\$33,302,700
4712	NON RESIDENTIAL	9,951,400	0	0	0	9,951,400
4713	LARGE USER	2,772,700	0	0	0	2,772,700
4715	CITY SEWER SERVICES	124,700	0	0	0	124,700
4717	INTERDEPARTMENTAL SALES	52,700	0	0	0	52,700
4720	WHOLESALE	565,200	0	0	0	565,200
4716	SANITARY SEWER CHARGES	175,000	0	0	0	175,000
4750	CUSTOMER ADJUSTMENTS	(270,000)	0	0	0	(270,000)
	GRINDER PUMP REIMBURSEMENT	0	0	0	0	0
	TOTAL SEWER REVENUES	\$46,674,400	\$0	\$0	\$0	\$46,674,400
1002	LATE PAYMENT FEE	\$1,500,000	\$0	\$0	\$0	\$1,500,000
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0
1004	RECONNECT FEE	80,000	0	0	0	80,000
2051	TAPPING FEES - WATER	60,000	0	0	0	60,000
2052	MISCELLANEOUS WATER REVENUES	0	0	0	0	0
2053	TAPPING FEES - SEWER	30,000	0	0	0	30,000
2054	SERVICE LATERAL CHARGES - SEWER	36,000	0	0	0	36,000
2055	MISCELLANEOUS SEWER REVENUES	20,000	0	0	0	20,000
1005	SET SERVICE CHARGES	225,000	0	0	0	225,000
2056	MISC. W/WW SERVICE REVENUES	85,000	0	0	0	85,000
1008	METER TESTING CHARGES - WATER	0	0	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	10,000	0	0	0	10,000
2058	SEPTAGE RECEIVING FEES	188,000	0	0	0	188,000
4901	PUMP & HAUL SEWER CHARGES	5,000	0	0	0	5,000
	OTHER WATER & SEWER REVENUE	0	0	0	0	0
2060	REVENUE FROM FARM OPERATIONS	70,000	0	0	0	70,000
2061	SERVICE LATERAL CHARGES - WATER	130,000	0	0	0	130,000
2062	REVENUE FROM OPER & MAINT. AGRM.	131,300	0	0	0	131,300
2063	RENTS FROM W/WW PROPERTY	801,600	0	0	0	801,600
	TOTAL OTHER OPERATING REVENUE	\$3,371,900	\$0	\$0	\$0	\$3,371,900
	TOTAL W/WW OPERATING REVENUE	\$92,275,200	\$0	\$0	\$0	\$92,275,200
2021	MERCHANDISING & CONTRACT WORK	\$15,000	\$0	\$0	\$0	\$15,000
2022	INTEREST INCOME	812,200	0	0	(2,200)	810,000
2022	PREMIUM AMORTIZATION - INVESTMENT	0	0	0	0	0
	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0
2025	MISC. NON-OPERATING INCOME	5,000	0	0	0	5,000
2026	PURCHASE DISCOUNT	0	0	0	0	0
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	0
	TOTAL OTHER W/WW REVENUE	\$832,200	\$0	\$0	(\$2,200)	\$830,000
	TOTAL OPERATING & OTHER REVENUE	\$93,107,400	\$0	\$0	(\$2,200)	\$93,105,200
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0	0	0
2068	LOCAL GOV'T CONT.-WATER	0	0	0	0	0
2069	LOCAL GOV'T CONT.-SEWER	0	0	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0	0	0

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT					
002						
ACCOUNT/DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	PROPOSED AMENDED BUDGET FY 2018	
2071	STATE CONTRIBUTIONS - SEWER	0	0	0	0	0
2072	FIF CONTRIBUTION-WATER	480,000	0	0	0	480,000
2073	FIF CONTRIBUTION-SEWER	610,000	0	0	0	610,000
2074	FEDERAL GRANTS - WATER	0	0	439,600	0	439,600
2075	FEDERAL GRANTS - SEWER	0	0	0	0	0
2076	STATE GRANTS - WATER	0	0	136,900	0	136,900
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0	0	0
2078	CONTRIBUTION - CIP	569,200	0	500,000	0	1,069,200
	TOTAL CONTRIBUTIONS AND GRANTS	\$1,659,200	\$0	\$1,076,500	\$0	\$2,735,700
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0	\$0	\$0
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	0	0	0	0	0
	INTERGOV REV - ASSESSMENTS	2,568,000	0	0	0	2,568,000
	INTERGOV REV - ASSESSMENTS INT	362,000	0	0	0	362,000
	TOTAL REMITTANCES FROM CITY	\$2,930,000	\$0	\$0	\$0	\$2,930,000
	TOTAL REVENUES	\$97,696,600	\$0	\$1,076,500	(\$2,200)	\$98,770,900
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$450,000	\$0	\$0	\$0	\$450,000
2090	APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	0	(88,000)	2,757,100
	TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	0	0	1,912,200
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
	LOAN FROM ELECTRIC FUND	4,719,800	0	0	0	4,719,800
2092	APPR. FROM W/WW NET POSITION	1,330,950	743,900	0	(271,000)	1,803,850
	TOTAL BUDGETARY APPROPRIATIONS	\$11,258,050	\$743,900	\$0	(\$359,000)	\$11,642,950
	TOTAL WATER AND WASTEWATER REVENUES	\$108,954,650	\$743,900	\$1,076,500	(\$361,200)	\$110,413,850

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT					
002		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
	WATER RESOURCES DIVISION	\$32,492,600	\$0	\$0	\$0	\$32,492,600
	MANAGEMENT DIVISION	1,883,950	0	0	0	1,883,950
	COMM. & COMMUNITY RELATIONS DIVISION	712,600	0	0	0	712,600
	HUMAN RESOURCES DIVISION	734,150	0	0	0	734,150
	CUSTOMER PROGRAMS DIVISION	1,943,700	0	0	0	1,943,700
	CORPORATE SERVICES DIVISION	8,682,800	0	0	0	8,682,800
	FINANCIAL DIVISION	5,566,200	283,700	25,500	0	5,875,400
	GENERAL & ADMINISTRATION	8,452,450	0	0	0	8,452,450
	TOTAL DEPT. OPERATING EXPENSES	\$60,468,450	\$283,700	\$25,500	\$0	\$60,777,650
0520	DEPRECIATION EXPENSE-WATER	\$10,870,900	\$0	\$0	\$0	\$10,870,900
0520	DEPRECIATION EXPENSE-SEWER	12,581,000	0	0	0	12,581,000
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0
0824	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
	TOTAL DEPRECIATION EXPENSE	\$23,451,900	\$0	\$0	\$0	\$23,451,900
0855	LABOR OVERHEAD	(\$2,000,000)	\$0	\$0	\$0	(\$2,000,000)
0855	ALLOCATED BENEFITS - JOB COST	0	0	0	0	0
0812	MINOR MATERIALS - STORE	250,000	0	0	0	250,000
	INTRADEPARTMENTAL UTILITY CLEARING	(277,700)	0	0	0	(277,700)
0853	STORES EXPENSE CLEARING	(805,000)	0	0	0	(805,000)
0851	VEHICLE/EQUIPMENT CLEARING	(2,107,800)	0	0	0	(2,107,800)
	TOTAL OVERHEAD CLEARING	(\$4,940,500)	\$0	\$0	\$0	(\$4,940,500)
0824	BOND INTEREST EXPENSE	\$8,865,800	\$0	\$0	\$149,300	\$9,015,100
0824	BOND INTEREST EXPENSE - CITY ANNEX.	25,400	0	0	0	25,400
0824	BOND INTEREST - AMORTIZATION	(1,070,000)	0	0	(9,500)	(1,079,500)
0824	LOAN INTEREST EXPENSE	111,800	0	0	0	111,800
0824	OTHER FINANCE COST	21,800	0	0	300	22,100
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$7,954,800	\$0	\$0	\$140,100	\$8,094,900
	TOTAL EXPENSES	\$86,934,650	\$283,700	\$25,500	\$140,100	\$87,383,950
	NET OPERATING RESULTS	\$6,172,750	(\$283,700)	(\$25,500)	(\$142,300)	\$5,721,250
108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0	\$0
104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
	GLENNVILLE LAKE PLANT	\$975,000	\$0	\$0	\$0	\$975,000
	P.O. HOFFER PLANT	200,000	0	0	0	200,000
	WATER DISTRIBUTION SYSTEM	7,787,700	398,000	0	0	8,185,700
	SANITARY SEWER COLLECTION SYS.	6,773,600	62,200	500,000	0	7,335,800
	CROSS CREEK TREATMENT PLANT	1,519,200	0	0	0	1,519,200
	ROCKFISH TREATMENT PLANT	189,500	0	0	0	189,500
	LAND AND LAND RIGHTS	43,000	0	0	0	43,000
	STRUCTURES AND IMPROVEMENTS	115,000	0	0	0	115,000
	OFFICE FURNITURE AND EQUIPMENT	0	0	0	0	0
	COMMUNICATION EQUIPMENT	100,000	0	0	0	100,000
	TRANSPORTATION EQUIPMENT	592,000	0	0	0	592,000
	POWER OPERATED CONST. EQUIP.	158,000	0	0	0	158,000
	LABORATORY & TEST EQUIPMENT	0	0	0	0	0
	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0	0	0
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0	0	0
	MISCELLANEOUS EQUIPMENT	319,000	0	0	0	319,000
	COMP. SOFTWARE AND HARDWARE	1,144,500	0	0	0	1,144,500
	TOTAL CAPITAL EXPENDITURES	\$19,916,500	\$460,200	\$500,000	\$0	\$20,876,700
0822	BOND PRINCIPAL PAYMENTS	\$15,264,000	\$0	\$0	\$31,700	\$15,295,700

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT					
002		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
0822	BOND PRINCIPAL PYMT. - CITY ANNEX.	175,600	0	0	0	175,600
0822	LOAN PRINCIPAL PAYMENTS	1,380,600	0	0	8,500	1,389,100
	TOTAL DEBT RELATED PAYMENTS	\$16,820,200	\$0	\$0	\$40,200	\$16,860,400
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0	\$0	\$0
	TOTAL CONTRACTS PAYABLE PYMT	\$0	\$0	\$0	\$0	\$0
0531	DEPRECIATION ADJUSTMENT	(\$23,451,900)	\$0	\$0	\$0	(\$23,451,900)
0532	AMORTIZATION - BOND ISSUE COST	1,070,000	0	0	9,500	1,079,500
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
	TOTAL ADJUSTMENTS	(\$22,381,900)	\$0	\$0	\$9,500	(\$22,372,400)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$14,354,800	\$460,200	\$500,000	\$49,700	\$15,364,700
	TOTAL EXPENDITURES	\$101,289,450	\$743,900	\$525,500	\$189,800	\$102,748,650
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
0834	APPR. TO W/WW CAPITAL RESERVE	0	0	0	0	0
0834	APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	0	0	1,900,200
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	0	0	2,600,000
0834	TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	1,000,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	215,000
0834	SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	0	0	1,700,000
0834	APPR. TO W/WW NET POSITION	0	0	551,000	(551,000)	0
	TOTAL BUDGETARY APPROPRIATIONS	\$7,665,200	\$0	\$551,000	(\$551,000)	\$7,665,200
	TOTAL WATER & WASTEWATER UTILITY	\$108,954,650	\$743,900	\$1,076,500	(\$361,200)	\$110,413,850

**RESOLUTION TO ADOPT ARBITRATION FOR
ALL NON-RESIDENTIAL CUSTOMERS DISPUTES**

WHEREAS, Fayetteville Public Works Commission (PWC), as a public authority under North Carolina law, is authorized to participate in arbitration proceedings;

WHEREAS, PWC believes that arbitration offers a fair, efficient, and cost-effective means of achieving binding dispute resolution for PWC and its non-residential customers by an arbitrator who is familiar with utility practices and utility law; and

WHEREAS, PWC deems the adoption of binding arbitration for the resolution of all non-residential customer disputes to be prudent for all parties.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. Fayetteville Public Works Commission hereby amends and supplements its Service and Rate Regulations, Section II. Conditions of Service, by inserting the following:

K. As a condition of initiating and/or continuing to receive Non-Residential Utility Services from FPWC, including but not limited to electric, water, and/or sanitary sewer services, the Customer consents to binding arbitration before a single arbitrator in accordance with the then existing Commercial Arbitration Rules of the American Arbitration Association (“AAA”), including the Optional Rules for Emergency Measures of Protection, as modified herein, of all disputes, controversies, and claims arising on or after February 28, 2018 with or against FPWC (including FPWC’s Commissioners and employees, in their personal and/or official capacities), including but not limited to disputes regarding service quality, metering, billing, the validity of FWPC’s Service Rate and Regulations, Schedule of Deposits, Fees and Charges, and any rate schedule, or the existence or validity or termination of any service agreement. “Non-Residential Utility Services” means all services acquired by the Customer from FPWC other than service on or billing under the Residential Service rate schedule, Electric System Extension – Rider #1, Residential Service Additional Meter rate schedule, Residential Water Service - Inside City rate schedule, Residential Water Service - Outside City rate schedule, Residential Water Irrigation Service - Inside City rate schedule, Residential Water Irrigation Service - Outside City rate schedule, or Temporary Water Service for Residential Construction rate schedule. No demand for arbitration may be made after the date when the institution of legal or equitable proceedings based on such claim or dispute would be barred by the applicable statute of limitations. The arbitration will be administered by the AAA. The arbitration shall be held in Fayetteville, North Carolina or any other place agreed upon at the time by the parties. The arbitrator shall be a practicing attorney or retired judge with at least five years of experience litigating utility rate, tariff, and billing matters. The arbitrator shall issue an award that includes findings of fact and conclusions of law. The arbitrator is not authorized to award punitive or other damages not measured by the prevailing party’s actual damages. An award of damages shall include pre-award interest at the legal rate of interest specified by statute for North Carolina from the time of the act or acts giving rise to the award. If the arbitrator determines that a party has generally prevailed in the arbitration proceeding, then the arbitrator shall award to that party its reasonable out-of-pocket expenses related to the arbitration, including filing fees, reasonable witness costs, and arbitrator compensation. The arbitrator may award attorney’s fees to a prevailing party only

to the extent permitted by North Carolina law if the dispute had been resolved in a North Carolina state court; provided, however, that this provision does not constitute a reciprocal attorney's fee provision in a business contract pursuant to G.S. 6-21.6. Judgment on the award rendered by the arbitrator may be entered in any court having jurisdiction thereof. The North Carolina Revised Uniform Arbitration Act, as amended, shall apply to and governs all arbitration between the Customer and FPWC. Either party may apply to the arbitrator seeking injunctive relief until an arbitration award is rendered or the dispute is otherwise resolved. Notwithstanding the foregoing, either party also may, without waiving any other remedy, seek from any court having jurisdiction any interim or provisional injunctive relief that is necessary to protect the rights or property of that party pending the arbitrator's appointment or decision on the merits of the dispute.

2. Fayetteville Public Works Commission, acting by and through its General Manager, hereby directs and authorizes the CEO/General Manager to develop procedures for the conduct of all such arbitrations, including but not limited to pleading, discovery, and hearing procedures, and to supplement the Service and Rate Regulations therewith.

ADOPTED this 28th day of February, 2018.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Wade R. Fowler, Jr., Chairman

ATTEST:

Darsweil L. Rogers, Secretary

Open Commission Requests

As of 2/28/18

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
On Hold Pending City Action	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
To be Determined	Develop criteria for determining successful design-build projects, including evaluating the completed projects against expectations. Requested by: Commissioner Rogers 11-3-17 (via email)	
COMPLETED 12/13/17	Discuss strategy for PWC's approach to solar. Requested by: Commissioner Rogers - 10-25-17	D. Trego

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JANUARY 2018
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 01/01/2018

\$ 42,989,769.22

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	20,091	\$ 4,020,959.96
DEPOSITS FROM MAIL:	24,542	\$ 5,624,167.02
DRAFTS:	15,102	\$ 2,546,137.68
SPEEDPAY:	32,215	\$ 7,498,622.19
WESTERN UNION	5,459	\$ 856,904.64
E-BOX:	11,927	\$ 2,126,423.21
RECEIVABLES VIA ACH WIRES:	182	\$ 3,688,882.74
MISCELLANEOUS RECEIPTS:	78	\$ 2,312,293.76

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 28,674,391.20

INVESTMENTS MATURED:GF	\$ 24,231,350.00
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 3,000,000.00
INVESTMENTS MATURED:RATE STABLIZATION-W/WW	\$ -
INVESTMENT INTEREST RECEIPTS: GF	\$ 162,500.00
INVESTMENT INTEREST RECEIPTS-ERSF	\$ 45,000.00
INVESTMENT INTEREST RECEIPTS-WRSF	\$ -
INVESTMENTS: BOND PROCEEDS	\$ 3,859,490.03
INCOMING-BANK TO BANK TRANSFERS:	\$ -

GRAND TOTAL OF RECEIPTS:

\$ 59,972,731.23

VENDOR ACH PAYMENTS ISSUED:	243	\$ (17,992,325.78)
EMPLOYEE REIMBURSEMENTS:	78	\$ (7,040.91)
ACCOUNTS PAYABLE CHECKS ISSUED:	434	\$ (2,006,705.84)
INVESTMENT(S) PURCHASED: GF	6	\$ (25,911,751.66)
INVESTMENT(S) PURCHASED: ERSF	1	\$ (2,991,053.33)
INVESTMENT(S) PURCHASED: WRSF	0	\$ -
BANK TO BANK TRANSFERS:HOPE MILLS CLAIMS	4	\$ (1,056,693.24)
TRANSFER TO NCCMT GENERAL FUND	1	\$ (5,000,000.00)
TRANSFERS TO BONY:	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	18	\$ (3,217,152.96)
COMMERCIAL CREDIT CARD PAYMENTS:	60	\$ (141,998.78)
RETURNED CHECKS:	0	\$ (8,921.97)
RETURNED DRAFTS:	114	\$ (20,084.19)
RETURNED SPEEDPAY:	634	\$ (133,522.49)
RETURNED EBOX:	10	\$ (8,559.56)
RETURNED WESTERN UNION:	1	\$ (200.00)
PAYROLL	1,235	\$ (1,957,344.02)

TOTAL DISBURSEMENTS:

(60,453,354.73)

ENDING BALANCE: 01/31/2018

\$ 42,509,145.72

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JANUARY 2018
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

AC CONTROLS, INC.	CHECK	\$	(55,796.93)
ALTEC INDUSTRIES INC.	CHECK	\$	(344,278.00)
APPA	CHECK	\$	(52,576.17)
BUSINESS INK, CO.	CHECK	\$	(48,788.74)
CAROLINA MANAGEMENT TEAM, LLC.	CHECK	\$	(49,630.00)
CHERRY, BEKAERT, LLC.	CHECK	\$	(25,565.00)
CYPRESS CONSTRUCTION OF NC, INC.	CHECK	\$	(51,123.00)
DIRECTIONAL SERVICES INC.	CHECK	\$	(72,734.80)
EMTEC CONSULTING SERVICES, LLC.	CHECK	\$	(115,551.89)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(33,526.30)
MICHEL'S PIPE SERVICES	CHECK	\$	(331,399.07)
MUNICIPAL SALES, INC.	CHECK	\$	(84,762.65)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(39,330.06)
VERIZON WIRELESS	CHECK	\$	(32,898.97)

Wire Payments over \$25,000.00 :

HOMETOWN SERVICE CLAIMS	Wire	\$	(93,811.01)
HOMETOWN SERVICE CLAIMS	Wire	\$	(105,953.69)
HOMETOWN SERVICE CLAIMS	Wire	\$	(181,442.40)
HOMETOWN SERVICE CLAIMS	Wire	\$	(82,490.32)
HOMETOWN SERVICE PREMIUMS	Wire	\$	(51,709.32)
INTERNAL REVENUE SERVICE	Wire	\$	(421,373.13)
INTERNAL REVENUE SERVICE	Wire	\$	(397,459.16)
LEGERS	Wire	\$	(551,409.02)
NC DEPT REVENUE PYROLL TX	Wire	\$	(64,043.00)
NC DEPT REVENUE PYROLL TX	Wire	\$	(64,452.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(225,917.14)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NRS	Wire	\$	(97,158.70)
PROCUREMENT CARD	Wire	\$	(35,383.04)
PROCUREMENT CARD	Wire	\$	(32,635.87)
PRUDENTIAL	Wire	\$	(80,128.29)
PRUDENTIAL	Wire	\$	(31,786.87)

TOTAL CHECKS:

\$ (1,337,961.58)

Total Wires:

\$ (3,217,152.96)

AAEGIS INSURANCE SERVICES INC.	ACH	\$	(356,566.00)
ALPHINE FRESH, INC.	ACH	\$	(27,113.94)
ANIXTER INTERNATIONAL INC.	ACH	\$	(195,033.17)
ANIXTER INTERNATIONAL INC.	ACH	\$	(62,153.17)
BILLY BILL GRADING	ACH	\$	(445,845.30)
BILLY BILL GRADING	ACH	\$	(520,337.30)
BOOTH & ASSOCIATES, INC.	ACH	\$	(45,298.46)
BTS TIE & WHEEL DISTRIBUTORS	ACH	\$	(33,850.16)
CDM SMITH	ACH	\$	(39,200.00)
CDM SMITH	ACH	\$	(105,100.00)
CDM SMITH	ACH	\$	(66,852.00)
COUNTY OF HARNETT	ACH	\$	(64,495.10)
FCEDC	ACH	\$	(156,000.00)
GILBERT HORNER	ACH	\$	(49,237.10)
GO ENERGIES, LLC.	ACH	\$	(27,189.50)
HAZEN AND SAWYER, P.C.	ACH	\$	(124,691.79)
HAZEN AND SAWYER, P.C.	ACH	\$	(40,050.00)
HYDROSTRUCTURES, P.A.	ACH	\$	(39,755.03)
JGH II, INC.	ACH	\$	(36,750.00)
LEWIS, DEESE AND NANCE & BRIGGS, LLP.	ACH	\$	(1,327,068.14)

M.B. KAHN CONSTRUCTION CO. INC.	ACH	\$	(56,950.00)
NWN CORPORATION	ACH	\$	(48,832.92)
OLTRIN SOLUTIONS, LLC.	ACH	\$	(52,216.16)
PIKE ELECTRIC	ACH	\$	(45,291.24)
PIKE ELECTRIC, LLC.	ACH	\$	(55,085.83)
POWER SERVICES INC.	ACH	\$	(53,321.54)
PRISM CONTRACTORS, INC.	ACH	\$	(43,407.88)
PROGRESS ENERGY	ACH	\$	(563,205.03)
PROGRESS ENERGY	ACH	\$	(10,927,870.70)
SANDY'S HAULING BACKHOE SVC	ACH	\$	(209,202.95)
SANFORD CONTRACTORS, INC.	ACH	\$	(453,525.02)
STUART C. IRBY CO.	ACH	\$	(239,146.61)
T.A. LOVING CO. INC.	ACH	\$	(98,535.63)
T.A. LOVING CO. INC.	ACH	\$	(292,479.05)
US DEPT OF ENERGY	ACH	\$	(28,782.25)
WACO, INC.	ACH	\$	(25,750.00)
WATER WORKS SUPPLY OF NC, INC.	ACH	\$	(45,833.09)
WESCO DISTRIBUTION, INC.	ACH	\$	(34,327.37)
WESCO DISTRIBUTION, INC.	ACH	\$	(32,169.75)
WK DICKSON & CO., INC.	ACH	\$	(39,828.27)

Total ACH:

\$ (17,108,347.45)

Public Works Commission
Bad Debt Report
Reporting Period: JANUARY 2018
Dates Covered: October 01, 2017 thru October 31, 2017

Beginning Net YTD Bad Debt Writeoffs	\$542,323.43
Amount to Bad Debt this Period	\$174,296.36
Recovered this Period	(\$63,501.24)
Ending Net YTD Bad Debt Writeoffs	\$653,118.55
Total Accounts Written off this Period	591

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:


RESIDENTIAL ACCOUNTS:

354	Accounts \$250.00 OR LESS	\$40,982.48
139	Accounts \$250.01 thru \$500.00	\$48,230.11
92	Accounts OVER \$500.01	\$74,091.16
585	TOTAL RESIDENTIAL:	\$163,303.75

NON RESIDENTIAL ACCOUNTS:

5	Accounts \$500.00 OR LESS	\$397.34
1	Accounts OVER \$500.01	\$3,273.02
6	TOTAL NON RESIDENTIAL:	\$3,670.36

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:


RHONDA HASKINS, CFO

DATE 2-7-18

Addendum 1 OF 1List of Residential Accounts Over \$500.01

\$ 74,091.16

JOHNSON-MCNABB, GALELA'SHAUN	\$ 504.80	SAUNDERS, KIMBERLEY A	\$ 700.85
HOLLAND, RICHARD J	\$ 508.81	LIPSEY, BRIANNA	\$ 703.05
GRIFFITH, RANDELL	\$ 510.23	TODD, DENICE C	\$ 703.18
PERKINS, ANDREW	\$ 510.51	BUSH, RONEISHA	\$ 705.76
MAJKA, KURT	\$ 511.15	FARMER, TUNISHA	\$ 722.45
LEACH, DEMETRIUS	\$ 514.67	WILLIAMS, LORA	\$ 728.24
ANDERS, CAROLYN E	\$ 516.59	SHERLOCK, TYRONE	\$ 779.00
DUNN, LYNNZEE	\$ 521.51	LANDRUM, STEPHANIE	\$ 782.83
HALL, TIFFANY	\$ 525.91	BLUE, IESHIA	\$ 788.60
RODRIGUEZ, JEANNIE	\$ 527.53	WALLACE, MISCHA	\$ 789.62
LAMPLEY, GABRIEL	\$ 529.48	BLOUNT, AMY	\$ 804.73
TAYLOR, KRISTEN T	\$ 532.88	ANTHONY, TIFFNEY D	\$ 805.15
LOWERY, JUDITH N	\$ 547.66	CRUTCHER, JIMMIE	\$ 812.54
RODRIGUEZ, DARMA	\$ 548.97	O'CONNOR, ANTHONY	\$ 819.11
HAYES, TIMOTHY	\$ 552.21	JOHNSON, CANDACE	\$ 822.57
BOYKIN, KATIE	\$ 552.26	COLON-RODRIGUEZ, ALEXANDER	\$ 825.68
ARNOLD, MATTHEW	\$ 553.45	IRELAND, IRENE V	\$ 831.44
TRENT, ALISHA	\$ 559.83	MANUEL, DONNA	\$ 841.43
MCEACHERN, ISSAC	\$ 565.16	DIXON, DEQUAN	\$ 863.44
KNIGHT, CRAIG	\$ 578.87	MCKOY, EDWINA	\$ 866.77
SARRATT, SHERMAN	\$ 582.49	DEAR, QUENTIN	\$ 879.87
PRIMUS, LAYONDA D	\$ 586.51	SCOTT, RODNEY	\$ 891.61
HOWARD, CATHY R	\$ 589.22	CULLIVER, LATORIA SHONTA	\$ 891.93
WALLACE, RENEE D	\$ 589.37	JOHNSON, JOSEPH	\$ 916.29
MCDUGALL, MELVIA	\$ 591.78	SPENCER CRUMPLER, NYESHA L	\$ 916.58
BUNNELLS JR, BOBBY N	\$ 592.37	FORD, BOKETE	\$ 935.74
JONES, TERIKIA L	\$ 594.20	WEAVER, JASPER	\$ 940.99
LEWIS, CATTRELL	\$ 594.69	WEEKS, JOHN A	\$ 973.50
WEBB, SHERRY	\$ 603.70	SCOTT, LORETTA	\$ 985.71
MCDONALD, THELMA	\$ 609.63	JOHNSON, DILLON	\$ 1,014.27
MILLER, CHRISTOPHER	\$ 611.31	MCCRAY, TANYA	\$ 1,033.88
FERGUSON, BRYAN	\$ 615.00	DIXON, SERRETTA	\$ 1,041.96
RUSS, PIERRE	\$ 615.53	BARKER, ANGELA	\$ 1,043.46
STARKS, JOHNNY	\$ 615.90	BELTON, MONICA D	\$ 1,111.96
GOODMAN-ROBINSON, ELAN	\$ 628.50	LOCKLEAR, ANN	\$ 1,128.86
VEGA, DEVIN	\$ 629.05	WILLINGHAM, KIMBERLY P	\$ 1,140.55
JONES, SPENCER	\$ 639.18	MCNEIL, TAMEKIA	\$ 1,151.15
RAY, PATRICIA I	\$ 642.26	MCCOLLUM, LEE	\$ 1,183.91
CAMPBELL, CHRISTOPHER	\$ 658.09	RIDDICK, DEANNA	\$ 1,202.92
ROBINSON, LARRY	\$ 663.41	COBB, LATOYA C	\$ 1,239.03
DAVIS, TERESA	\$ 663.73	MCGEE, JASON	\$ 1,257.09
COAN, ASHLEY	\$ 665.52	FORD, LAURIE	\$ 1,260.84
DARGAN, BRIANNA	\$ 669.99	SCHMIER, TRISTA A	\$ 1,297.12
GADDY, RICKY	\$ 682.48	WILSON, LISA	\$ 1,786.14
ABDUL-MALIK, BILQUIS	\$ 688.44	CLAIR, BRIAN	\$ 4,494.72
GATLIN, KAMAE	\$ 689.69		
BISHOP, SHIVANA R	\$ 690.12		

LIST OF NON RESIDENTIAL ACCOUNTS OVER \$500.01:

\$ 3,273.02

DOWNTOWN'S SUPERMARKET \$ 3,273.02

FAYETTEVILLE PUBLIC WORKS COMMISSION
INVESTMENTS AND BANK BALANCES
January 31, 2018

INVESTMENTS-GENERAL FUND															
PURCHASE	FUTURE CALL	ACCT/CUSIP		SAFEKEEPING	PAR	AMOUNT	ACCR.	INTEREST	MATURITY	MATURITY	%	%	STEP-UP	STEP-UP	
DATE	DATE	NUMBER	INVESTMENT	BANK	AMOUNT	INVESTED		TO MATURITY	AMOUNT	DATE	YIELD	PORTF.	DATE	RATE	
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 4,294,163.57	\$ 429.42	-	\$ 4,294,592.99	01/31/18	1.200%	2.454%	N/A	N/A	
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,193,847.46	\$ -	-	\$ 6,193,847.46	01/31/18	1.200%	3.540%	N/A	N/A	
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTF.	NCCMT	N/A	\$ 632,945.97	\$ -	-	\$ 632,945.97	01/31/18	1.200%	0.362%	N/A	N/A	
07/06/17	N/A	46640QB67	JPMSCC CP	BB&T/WF	\$ 3,966,316.67	\$ 3,966,316.67		\$ 33,683.33	\$ 4,000,000.00	02/06/18	1.422%	2.267%	N/A	N/A	
06/01/17	N/A	63873KBM8	NATXNY CP	BB&T/WF	\$ 2,969,966.67	\$ 2,969,966.67		\$ 30,033.33	\$ 3,000,000.00	02/21/18	1.374%	1.697%	N/A	N/A	
06/06/17	N/A	63873KBM8	NATXNY CP	BB&T/WF	\$ 1,980,355.56	\$ 1,980,355.56		\$ 19,644.44	\$ 2,000,000.00	02/21/18	1.373%	1.132%	N/A	N/A	
07/06/17	N/A	00280PBM6	ABBYCT CP	BB&T/WF	\$ 2,974,125.00	\$ 2,974,125.00		\$ 25,875.00	\$ 3,000,000.00	02/21/18	1.362%	1.700%	N/A	N/A	
07/13/17	N/A	36164KBM2	GECTSY CP	BB&T/WF	\$ 1,984,018.33	\$ 1,984,018.33		\$ 15,981.67	\$ 2,000,000.00	02/21/18	1.300%	1.134%	N/A	N/A	
08/30/17	N/A	06538CBM2	BTMUFJ CP	BB&T/WF	\$ 4,967,430.56	\$ 4,967,430.56		\$ 32,569.44	\$ 5,000,000.00	02/21/18	1.349%	2.839%	N/A	N/A	
07/28/17	N/A	46640QBP5	JPMSCC CP	BB&T/WF	\$ 1,983,433.33	\$ 1,983,433.33		\$ 16,566.67	\$ 2,000,000.00	02/23/18	1.432%	1.134%	N/A	N/A	
01/03/18	N/A	06538CC58	BTMUFJ CP	BB&T/WF	\$ 1,994,645.56	\$ 1,994,645.56		\$ 5,354.44	\$ 2,000,000.00	03/05/18	1.584%	1.140%	N/A	N/A	
09/21/17	N/A	06538CCM1	BTMUFJ CP	BB&T/WF	\$ 1,985,821.67	\$ 1,985,821.67		\$ 14,178.33	\$ 2,000,000.00	03/21/18	1.420%	1.135%	N/A	N/A	
01/25/18	N/A	24023HCS2	DCAT LLC CP	BB&T/WF	\$ 6,980,633.33	\$ 6,980,633.33		\$ 19,366.67	\$ 7,000,000.00	03/26/18	1.665%	3.990%	N/A	N/A	
01/17/18	N/A	24023HDG7	DCAT LLC CP	BB&T/WF	\$ 1,991,545.00	\$ 1,991,545.00		\$ 8,455.00	\$ 2,000,000.00	04/16/18	1.717%	1.138%	N/A	N/A	
08/07/17	N/A	2254EBDW8	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 2,471,552.78	\$ 2,471,552.78		\$ 28,447.22	\$ 2,500,000.00	04/30/18	1.558%	1.413%	N/A	N/A	
12/18/17	N/A	46640QEV9	JPMSCC CP	BB&T/WF	\$ 1,984,160.00	\$ 1,984,160.00		\$ 15,840.00	\$ 2,000,000.00	05/29/18	1.774%	1.134%	N/A	N/A	
09/21/17	N/A	2254EBFF3	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 1,976,266.67	\$ 1,976,266.67		\$ 23,733.33	\$ 2,000,000.00	06/15/18	1.619%	1.129%	N/A	N/A	
11/16/16	ANY DAY W/NOTICE	3133EGUX1	FFCB	BB&T/WF	\$ 5,000,000.00	\$ 4,997,500.00		\$ 35,250.00	\$ 5,032,750.00	06/20/18	0.940%	2.856%	N/A	N/A	
10/05/17		N/A	36164KFT3	GECTSY CP	BB&T/WF	\$ 2,968,200.00	\$ 2,968,200.00		\$ 31,800.00	\$ 3,000,000.00	06/27/18	1.455%	1.696%	N/A	N/A
01/22/18		N/A	36960MFFV0	GEN ELECTRIC CP	BB&T/WF	\$ 2,976,168.33	\$ 2,976,168.33		\$ 23,831.67	\$ 3,000,000.00	06/29/18	1.824%	1.701%	N/A	N/A
10/10/17	N/A	4497W1G26	INGFDG CP	BB&T/WF	\$ 4,943,319.44	\$ 4,943,319.44		\$ 56,680.56	\$ 5,000,000.00	07/02/18	1.558%	2.825%	N/A	N/A	
07/15/15	N/A	CD#2367412703	FIRST NATIONAL BANK -(YADKIN BANK)	VANTAGE SOUTH	\$ 5,055,303.22	\$ 5,055,303.22		\$ 166,825.02	\$ 5,222,128.24	07/15/18	1.100%	2.889%	N/A	N/A	
11/07/17	N/A	89233HH3	TOYCC CP	BB&T/WF	\$ 3,952,476.67	\$ 3,952,476.67		\$ 47,523.33	\$ 4,000,000.00	08/13/18	1.609%	2.259%	N/A	N/A	
01/25/18	N/A	2254EBHW4	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 3,458,649.44	\$ 3,458,649.44		\$ 41,350.56	\$ 3,500,000.00	08/30/18	1.977%	N/A	N/A	N/A	
01/17/18	N/A	2254EBKB6	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 5,910,110.00	\$ 5,910,110.00		\$ 89,890.00	\$ 6,000,000.00	10/11/18	2.051%	3.378%	N/A	N/A	
05/23/16	N/A	3133EGBD6	FFCB	BB&T/WF	\$ 6,000,000.00	\$ 5,985,740.00		\$ 133,200.00	\$ 6,118,940.00	02/19/19	1.110%	3.421%	N/A	N/A	
08/15/16	02/15/18	3130A8UH4	FHLB	BB&T/WF	\$ 1,400,000.00	\$ 1,400,000.00		\$ 56,437.50	\$ 1,456,437.50	08/15/19	1.375%	0.800%	02/15/18	1.500%	
09/07/17	N/A	101490599	FIRST NATIONAL BANK	1ST NAT'L	\$ 5,188,115.65	\$ 5,188,115.65		\$ 177,163.49	\$ 5,365,279.14	09/07/19	1.640%	2.965%	N/A	N/A	
01/30/18	04/30/18	3130ADHD2	FHLB	BB&T/WF	\$ 2,600,000.00	\$ 2,600,000.00		\$ 123,500.00	\$ 2,723,500.00	01/30/20	1.500%	1.486%	04/30/18	1.750%	
02/24/17	02/24/18	3134GAZ49	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 180,000.00	\$ 3,180,000.00	02/24/20	1.250%	1.715%	02/24/18	1.750%	
05/11/17	02/11/18	3134GBKM3	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 107,500.00	\$ 2,107,500.00	05/11/20	1.500%	1.143%	05/11/18	1.750%	
06/23/17	02/17/18	3134GBQY1	FHLMC	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 145,937.50	\$ 2,145,937.50	08/17/20	1.500%	1.143%	05/17/18	1.625%	
09/28/17	03/28/18	3134GBG97	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 2,994,000.00		\$ 157,500.00	\$ 3,151,500.00	09/28/20	1.375%	1.711%	09/28/18	1.500%	
09/30/16	03/30/18	3134GAHE7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 180,000.00	\$ 3,180,000.00	09/30/20	1.250%	1.715%	09/30/18	1.500%	
06/29/17	03/29/18	3130ABLC8	FHLB**	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 130,000.00	\$ 2,130,000.00	12/29/20	1.500%	1.143%	06/29/18	1.750%	
06/30/16	03/30/18	3134G9WL7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 247,500.00	\$ 3,247,500.00	06/30/21	1.500%	1.715%	06/30/18	2.000%	
08/10/16	05/10/18	3136G3G33	FNMA	BB&T/WF	\$ 3,050,000.00	\$ 3,046,950.00		\$ 282,125.00	\$ 3,329,075.00	08/10/21	1.250%	1.741%	08/10/18	2.000%	
08/10/16	05/10/18	3136G3G33	FNMA**	BB&T/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 277,500.00	\$ 3,274,500.00	08/10/21	1.250%	1.713%	08/10/18	2.000%	
08/17/16	02/17/18	3134G9Y68	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 418,750.00	\$ 5,418,750.00	08/17/21	1.375%	2.858%	08/17/18	1.500%	
08/24/16	02/24/18	3134G92Q9	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 550,000.00	\$ 5,550,000.00	08/24/21	1.250%	2.858%	02/24/18	1.500%	
10/28/16	04/28/18	3134GASK1	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 525,000.00	\$ 5,525,000.00	10/28/21	1.500%	2.858%	10/28/18	2.000%	
07/26/17	04/26/18	3134GBYT3	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 375,000.00	\$ 3,375,000.00	07/27/22	1.750%	1.715%	07/26/18	2.000%	
07/27/17	04/27/18	3134GBZM7	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 737,500.00	\$ 5,737,500.00	07/27/22	1.500%	2.858%	07/27/18	2.000%	
09/27/17	03/27/18	3130ACF41	FHLMC*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 581,250.00	\$ 5,581,250.00	09/27/22	1.625%	2.858%	09/27/18	2.000%	
10/26/17	04/26/18	3130ACKU7	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 534,375.00	\$ 3,534,375.00	10/26/22	1.500%	1.715%	04/25/18	1.750%	
10/27/17	04/27/18	3134GBR79	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 253,750.00	\$ 2,035,000.00	10/27/22	1.750%	1.143%	10/27/18	2.000%	
06/30/16	03/30/18	3136G3SV8	FNMA	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 265,000.00	\$ 2,265,000.00	06/30/23	1.500%	1.143%	06/30/18	1.750%	
07/27/16	04/27/18	3136G3YM1	FNMA	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 768,750.00	\$ 5,763,750.00	07/27/23	1.250%	2.855%	07/27/18	1.500%	
08/23/16	02/23/18	3134G93X3	FHLMC	MS/WF	\$ 4,000,000.00	\$ 4,000,000.00		\$ 690,000.00	\$ 4,690,000.00	08/23/23	1.500%	2.286%	08/23/18	1.750%	
09/28/16	03/28/18	3130A9CN9	FHLB	MS/WF	\$ 2,185,000.00	\$ 2,178,445.00		\$ 502,550.00	\$ 2,680,995.00	03/28/25	1.250%	1.245%	09/28/18	1.500%	
06/30/16	03/30/18	3130A8G56	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 804,375.00	\$ 3,804,375.00	06/30/26	1.625%	1.715%	06/30/18	1.750%	
09/30/16	03/30/18	3134GAKM5	FHLMC	MS/WF	\$ 1,000,000.00	\$ 995,250.00		\$ 277,500.00	\$ 1,272,750.00	09/30/26	1.250%	0.569%	09/30/18	1.750%	
* Investment purch for Fuel Reserve Acct.															
** Investment purch for Meter Fund Acct.															
TOTALS - GENERAL FUND					\$ 163,897,613.88	\$ 174,973,455.88	\$ 429.42	\$ 10,265,043.50	\$ 185,020,178.80						
BANK - WELLS FARGO - General Fund															
BANK - WELLS FARGO - Meter Deposit Fund															
TOTAL CASH & INVESTMENTS															

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$	26,196,803.49
OPERATING RESERVE-120 DAYS	\$	104,526,733.33
INSURANCE DEDUCTIBLE RESERVE	\$	3,500,000.00
HEALTH INSURANCE RESERVE	\$	3,000,000.00
BWGP START COST RESERVE	\$	902,007.00
GENERATION FUEL RESERVE	\$	5,601,724.64
INTEREST/CASH PORTION-FUEL RESERVE	\$	75,440.18
OPEB RESERVE	\$	5,024,062.46
NC RENEWABLE ENERGY RIDER	\$	7,285,662.90
COAL ASH RESERVE	\$	26,113,691.84
CAPITAL RESERVES	\$	5,920,121.26
GENERAL FUND DEBT SERVICE SUB	\$	22,956,479.00
METER DEPOSIT INVESTMENT	\$	5,000,000.00
METER DEPOSIT BANK ACCOUNT	\$	9,427,628.41
PETTY CASH	\$	4,550.00
AMORTIZED PREMIUM/DISC ON INVEST	\$	(23,166.05)
TOTAL	\$	225,511,738.46



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER

PUBLIC WORKS COMMISSION
OF THE CITY OF FAYETTEVILLE

ELECTRIC & WATER UTILITIES

FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302 1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

February 14, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
Rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Senior Customer Service Representative

DEPARTMENT: 0420 – Customer Accounts Call Center

HOURS: MONDAY – FRIDAY, 9AM – 6PM Hours may vary;
Overtime and On-Call as Required

GRADE LEVEL: 404 \$17.02 - \$21.28 /HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, February 28, 2018.

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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

February 16, 2018

MEMO TO: ALL PWC EMPLOYEES
FROM: Corrie Attaway, Human Resources
SUBJECT: Job Vacancy
POSITION: PROGRAM MANAGEMENT SUPERVISOR

DEPARTMENT: 0360 – PROJECT MANAGEMENT
HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM
GRADE LEVEL: 416 \$94,626.50 - \$118,283.13/ Annually

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, March 1, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

February 16, 2018

MEMO TO: ALL PWC EMPLOYEES
FROM: Corrie Attaway, Human Resources
SUBJECT: Job Vacancy
POSITION: OCCUPATIONAL HEALTH NURSE

DEPARTMENT: 0261 – MEDICAL
HOURS: MONDAY-FRIDAY, 7:30 AM - 4:30 PM
GRADE LEVEL: 413 \$66,545.18 - \$83,381.48/ Annually

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, March 1, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD