

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
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PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, MAY 23, 2018  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order.
- B. Approval of Agenda.

II. CONSENT ITEMS *(See Tab 1)*

- A. Approve Minutes of meeting of May 9, 2018
- B. Adopt PWC Resolution No. PWC2018.05 to declare personal property described as one (1) 1995 Ford L8000 Bucket Truck, VIN #1FDZW82E0SVA78454 and one (1) 2003 Peterbilt 379EXH Truck, VIN #1XP5DB0X83D803086, as surplus and authorize their sale by public auction.

Comments: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

- C. PWCORD2018-12 - Fleet, Electric and Water/Wastewater Budget Amendment #4

PWCORD2018-12 is a Fleet, Electric and Water/Wastewater Fund FY 2018 amendment increasing the Fleet Maintenance Fund by \$648,400 to \$10,254,700 and decreasing the W/WW Fund \$24,050 to \$110.4 million. The total Electric Fund budget remains unchanged at \$253.9 million.

Fleet Maintenance Fund

- The increase in cost of vehicle repairs and outsourcing to vendors has risen significantly over the FY 2018 budget. The Equipment and Repair Parts account was increased by \$600,400 to cover the added cost. As a result of this change, Administrative Fleet Overhead, being a calculation of total Fleet Expenses, increased by \$48,000. This increased total Fleet Expenditures by a total of \$648,400.

- Fleet Maintenance Revenue increased accordingly. City Revenue increased \$486,300 (75% of total increase) while PWC Revenue increased \$162,100 (25% of total increase) for a total revenue increase of \$648,400.

#### Electric Fund

- Changes to Fleet revenues and expenditures have an effect on the Electric Fund through G&A – Administrative Fleet Overhead, Fleet Services in the Fleet Maintenance cost center and Vehicle Equipment Clearing. The net of these changes was (\$24,050) with an increase to the Appropriation To Net Position of \$24,050.

#### W/WW Fund

- Changes to Fleet revenues and expenditures have an effect on the W/WW Fund through G&A – Administrative Fleet Overhead, Fleet Services in the Fleet Maintenance cost center and Vehicle Equipment Clearing. The net of these changes was (\$24,050) with a decrease in Appropriation From Net Position of (\$24,050).

Staff recommends that the Commission adopt the attached budget ordinance amendment.

- D. Adopt PWC Resolution No. PWC2018.06 to retain CDM Smith for engineering services on an emergency basis, and approval of a Task Authorization.

Staff recommends that the Commission adopt Resolution PWC2018.06, based upon the facts and professional opinion set forth in the attached memorandum of Joe Glass, P.E., Manager of Water Resources Engineering, that a special emergency exists in accordance with G.S. 143-64.31(a) sufficient to warrant the immediate retention of CDM Smith to complete engineering plans for an emergency temporary bypass of the 20-inch North Fayetteville Force Main without first undertaking a request for qualifications procedure, and on the same basis, ratify in accordance with G.S. 160A-16 the oral agreement to retain CDM Smith on April 11, 2018 and compensate CDM Smith \$58,000.00 for services provided on an emergency basis through and including May 22, 2018, and further approve a written task authorization for CDM Smith in the amount of \$31,000.00 into which Staff recommends the Commission enter to complete the engineering plans under the special emergency without first undertaking a request for qualifications procedure, subject to pre-audit review by the interim Chief Financial Officer.

Comments: PWC has determined that Resolution 2018.06 should be adopted confirming the existence of a special emergency involving risk to the life, health, property, and welfare of the public that is sufficient to warrant the immediate selection and retention of CDM Smith to provide engineering services relating to the design and implementation of an emergency temporary bypass line.

- E. Approve Audit Contract with RSM US, LLP to audit the financial statements of Fayetteville Public Works Commission.

The Finance Division Fiscal Management Section of the NC Department of State Treasurer and Local Government requires the Governing Board of each Local Government Unit approve the audit contract as defined in NCGS 159-34 prior to

approval by the LGC. The auditor may not engage in audit services before approval by the LGC.

Staff recommends that the Commission approve the attached audit contract and supporting arrangement letter.

#### END OF CONSENT

### III. REVIEW PROPOSED CAPITAL IMPROVEMENT PROGRAM (CIP) BUDGET FOR THE FISCAL YEAR 2019-2024

*Presented by: David W. Trego, CEO/General Manager & PWC Staff*

### IV. REVIEW FISCAL YEAR 2019 OPERATING BUDGET

*Presented by: David W. Trego, CEO/General Manager  
Rhonda Haskins, Interim Chief Financial Officer & PWC Staff*

### V. COMMISSION ACTION

A. Set Public Hearing Date For FY 2019 Budget For June 13, 2018

### VI. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

### VII. REPORTS AND INFORMATION *(See Tab 3)*

A. Monthly Cash Flow Report for April 2018

B. Investment Report for April 2018

C. Purchase Orders – April 2018

D. Position Vacancies

E. Approved N.C. Department of Transportation Encroachment Agreement(s):

➤ Encr. #18611 - US Hwy 401 North Water Improvements

➤ Encr. #18613 – Abandonment of a 2” water service and 6” sewer service on SR-1600

F. Approved Utility Extension Agreement(s):

➤ Manis Ramsey, LLC, Water/Sewer Utility Extension and service to serve The Ramsey Shops at 4251 Ramsey St

➤ VFD Real Estate Partners, LLC, Electric Util. Extension and service, Water/Sewer Utility Extension and service to serve One Village Plaza

➤ Fayetteville Area Habitat for Humanity, Inc., Electric Util. Extension and service, Water/Sewer Utility Extension and service to serve Oakridge Estates

- Southwood Investments, LLC, Water/Sewer Utility Extension and Sewer Service to serve Southwood Apartments
- G. Actions by City Council during meeting of May 14, 2018, related to PWC:
  - Approved Resolution Terminating Utility Easement
  - Approved Resolution Authorizing the Conveyance of Tangible Personal Property to FTCC
  - Approved Resolution Authorizing the Conveyance of Right of Way to NCDOT

#### VIII. ADJOURN



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PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, MAY 9, 2018  
8:30 A.M.

Present: Wade R. Fowler, Jr., Chairman  
D. Ralph Huff, III, Vice-Chairman  
Darsweil L. Rogers, Secretary  
Evelyn O. Shaw, Treasurer

Others Present: David W. Trego, CEO/General Manager  
Jay Reinstein, Assistant City Manager  
Johnny Dawkins, City Council Liaison  
Michael Boose, Cumberland County Liaison  
Melissa Adams, Hope Mills Town Manager/Liaison  
PWC Staff

Absent: Media

REGULAR BUSINESS

Chairman Wade R. Fowler, Jr., called the meeting of Wednesday, May 9, 2018, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Shaw and seconded by Commissioner Huff, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Rogers and seconded by Commissioner Shaw, the consent items were unanimously approved.

- A. Approve Minutes of meeting of April 25, 2018
- B. Approve bid recommendation to award bid for purchase of three (3) 833 KVA Single-Phase Regulators, PWC Stock No. 1-245-013 (with the option to purchase additional quantities within a one-year period upon the agreement of both parties) to Eaton-Cooper Power Systems C/O Anixter Inc., Apex, NC, the lowest responsive, responsible bidder in the total amount of \$105,411.00 and forward to City Council for approval. The 833 KVA Single-Phase Regulators are Electric Inventory items.

Bids were received on April 24, 2018, as follows:

Bidders

Total Cost

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Eaton-Cooper Power Systems C/O Anixter Inc., Apex, NC	\$105,411.00
Siemens Industry C/O National Transformer Sales, Raleigh, NC	\$117,000.00

**Comments:** Bids were solicited from five (5) vendors with two (2) vendors responding. These regulators are a regularly stocked electric inventory items last purchased in April 2013 at a cost of \$41,747 each. The current bid price for this award recommendation is \$35,137 each and reflects current market pricing. **Local Participation:** There are no known vendors with manufacturing capability for this specific item.

- C. Approve bid recommendation to award the contract for the construction of the Waterworks Substation Utility Bridge Wash-out Bank Restoration to ES&J Enterprises, Autryville, NC, the lowest responsive, responsible bidder in the total amount \$671,000.00 and forward to City Council for approval. The Waterworks Substation Utility Bridge Wash-out Bank Restoration is a budget item in EL-NB CPR1000342 - \$671,000 is available for this project.

Bids were received on March 20, 2018, as follows:

<u>Bidders</u>	<u>Total Cost</u>
ES&J Enterprises, Autryville, NC	\$ 671,000.00
TA Loving, Goldsboro, NC	\$2,238,000.00

**COMMENTS:** The purpose of this project is to repair the existing utility bridge and install/repair slope erosion control measures at the PWC Waterworks Substation which was severely damaged by Hurricane Matthew. This project was advertised twice due to receiving an insufficient number of bids on the first advertisement. The lowest responsive, responsible bidder is recommended. **SDBE:** ES&J Enterprises is a Women-Owned Business. **Local:** While ES&J Enterprises is a Women-Owned business they are located in Autryville, NC

- D. Approve staff recommendation to amend a previous recommendation that the Fayetteville Public Works Commission request that the City of Fayetteville terminate and abandon or otherwise convey or reconvey to Barbara M. Johnson by any legal means a 20 foot wide permanent utility easement granted by Barbara M. Johnson, unmarried, to the City for the benefit of the Fayetteville Public Works Commission and described in Book 10121, Page 537, Cumberland County Registry. The utility easement is no longer needed by the Fayetteville Public Works Commission since planned sewer lines have been rerouted.

END OF CONSENT

RESOLUTION HONORING TERRY POWELL FOR FIFTY ONE YEARS, EIGHT MONTHS OF SERVICE TO THE FAYETTEVILLE PUBLIC WORKS COMMISSION

Presented by: David W. Trego, CEO/General Manager

Mr. Trego stated Terry Powell has already retired but he did not want any special recognition. Mr. Trego stated with a career that spans over 50 years recognition is deserved. He stated Terry Powell has seen many changes within PWC and by working in the Electric

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Construction Department as a front line supervisor he has touched the lives of countless customers by keeping the lights on.

Mr. Trego read to the aforementioned resolution to the Commission, requesting that it be approved and signed by all the Commissioners and that May 9<sup>th</sup> be declared as Terry Powell Day at the Fayetteville Public Works Commission. See Page \_\_\_\_\_ of Minutes.

Upon motion by Commissioner Huff, seconded by Commissioner Rogers and unanimously approved, the Resolution Honoring Terry Powell for Fifty One Years, Eight Months of Service to the Fayetteville Public Works Commission was adopted and signed by all Commissioners.

#### CONSIDERATION OF EXTENDING THE CURRENT FLEET AGREEMENT BETWEEN FAYETTEVILLE PUBLIC WORKS COMMISSION AND THE CITY OF FAYETTEVILLE BEYOND JUNE 30, 2018

Requested by: Wade R. Fowler, PWC Chairman

Chairman Fowler stated last year PWC formally gave notice to the City that PWC was ending the 2005 Fleet Agreement. PWC stated this was done to determine how to handle Fleet going forward. We are rapidly approaching the one year point. The process of finding the options will take a little more time than we allotted and will require an extension of our agreement.

Chairman Fowler stated we received a letter from Mayor Colvin requesting an extension to the current Fleet Agreement on a month to month basis up to one year. Chairman Fowler stated the City has operated in excellent faith. Jay Reinstein has done an outstanding job in garnering RFPs. Chairman Fowler stated we should agree to this request and to continue to help support the interests of the City.

Mr. Trego gave a brief update. He stated at this point He, Susan Fritzen, Rhonda Haskins and their staffs are charged with making the determination to see if PWC can provide the Fleet maintenance services at or below market rates (based on the top three bids as determined by the City evaluation). Previously we did not know what market rates were, but now the City has chosen its top three bids and we are tasked with comparisons to see if we can meet the threshold as stated in the charter. Mr. Trego stated the biggest hurdle for us is we have a facility that needs to be upgraded and there is a considerable capital investment. We will include the recovery of the capital investment in our model. Our current timeline is to have that review by the end of the month.

Mr. Reinstein stated they will have interviews with the three vendors on May 22 and May 23. The City Staff will then have an update to Council by June 3<sup>rd</sup>. They will then wait to receive direction from Council.

Mr. Trego stated if PWC cannot provide the service at or below market rate then the decision is made for them by the Charter. If they can provide the service at or below the market rate then the decision is in the hands of the PWC Board of Commissions and the City Council. He stated if we find out we will not continue to perform the operation then we will enter into a transition agreement. If the decision is we will keep all or a portion of the maintenance service we will enter into a new agreement.

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Mr. Trego stated we will budget Fleet for the entire year and then make a budget amendment if we find we will not continue to perform the service for the City.

Chairman Fowler explained to Council Liaison Dawkins, the history of the Fleet Maintenance Agreement or lack of a new agreement with the City. He also stated that Jay Reinstein, Assistant City Manager has done a tremendous job in getting us to this point and the brink of a resolution.

Upon motion by Commissioner Huff, seconded by Commission Rogers and unanimously approved the Commission agreed to extend the current 2005 Fleet Maintenance Agreement on a month to month basis, beginning July 1, 2018 until June 30, 2019.

### UPDATE ON HURRICANE MATTHEW INSURANCE/FEMA

Presented by: Ike Copeland, Director of Legal/Risk Management

Ike Copeland, Director of Legal/Risk Management stated many times once you go through a hurricane and get the lights back on you forget everyone who helped to get you through. He thanked Mr. Trego for his leadership. He helped to guide staff through a very uncertain time. Ms. Haskins, in her capacity for helping staff migrate through very complex financial issues, across multiple divisions and multiple agencies; and Ray Jackson, the Environmental Compliance/Emergency Management Manager, who has been the details; nuts and bolts person to help to get things going and helping them stay on track. He stated Mick Noland's group was very patient through the process as they were the division that had the most losses.

Mr. Copeland stated Hurricane Matthew hit Fayetteville on October 7 thru October 9, 2016. It started as a category four. Most hurricanes are a wind event, but this one was a flood event. Mr. Copeland stated we had three types of impacts (operational, financial, and insurance) he will discuss.

#### Operational Impact

Mr. Copeland stated we had extensive system damage as a result of historic flooding. We have experienced reduced use/restrictive use of some facilities. He went on to state Water Resources was impacted more than Electric Systems. Mr. Copeland responded to questions from Commissioners.

Mr. Copeland stated six facilities suffered 'major' damage with 41 different damage incidents. Major damage would include any facility which suffered a total loss or over \$500,000.00 in damage. He stated most repairs are in the process with some of the major repairs in the design phase. Mr. Copeland pointed out when we suffered losses so did other municipalities. If our damage was \$1 Million and Houston was \$5 Million, contractors would tend to migrate there as opposed to bid on our projects.

#### Financial Impact

Mr. Copeland stated we sustained an estimated \$10.1 million in damages. We had increased insurance rates (which include direct and indirect costs). We had \$6.7 million in insurance losses. These are recoverable opportunities to submit claims and get recoveries back. We

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also had \$3.3 million in FEMA losses. Mr. Copeland stated FEMA comes with a rough connotation, but for us it was a positive experience. We teamed up with FEMA and we have them room in our suite and they were here for approximately a year. We worked very well with them as well as the other agencies.

We also had an estimated \$100k in uncovered losses. These are losses that neither FEMA nor other insurances will recognize. He stated it is less than 1%, which is unheard of. He stated for some of the FEMA losses, once they pay for it one time, we will have to purchase insurance for the facility the next time.

Mr. Trego attributed PWC's very low uncovered loss rate to Mr. Copeland. He stated as PWC was entering into the event and setting up the accounts, Ike Copeland made sure we had the paperwork in place and had the proper approvals.

### Insurance Impact

Mr. Copeland stated we switched carriers on May 1, 2016, so they had not been on our account very long. Their math equation did not work in their favor. We went for renewal the first year after the event and the renewal process was quite rough.

The additional requirements included the following:

- Mandatory Property Valuation
- Underground/Foundation Value Assessments
- Engineering Controls implemented to risk exposures
- Pre-Storm baseline inspections required annually
- Rates increased from 8.4/1000 to 8.8/1000 (this is a composite number)
- Values appraised at \$788mil up from \$570mil (FY17)
- Premium increased to \$698k up from \$522k

Mr. Copeland responded to questions/comments from Commissioners. Commissioner Huff asked if we are making changes based on a 5 inch rainfall or a 20 inch rainfall. Mr. Copeland stated we are doing both. We also completed a site assessment. Mr. Trego stated you have a one-time opportunity to try to work with them and receive mitigation dollars. We are using a lot of the FEMA dollars to do a mitigation to minimize future impacts should we have another 1,000 year flood. Additional discussion ensued.

### Recovery Summary

- 99% of financial losses will be 100% recovered. Mr. Copeland stated we had 41 projects and 75% of the projects are 100% complete; 25% are in process.
- Insurance payments will exceed premiums paid over the last 20 years
- All repairs should be complete by 2019. There are deadlines from FEMA as well as from the insurance companies and we will meet the deadlines.

	Insurance	FEMA	Total
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2017	\$800,000	\$1.3mil	\$2.1mil
2018	\$1.2mil	\$1.5mil	\$2.7mil
2019	\$4.7mil	\$5.5mil	\$5.3mil

Mr. Copeland also stated that insurance companies pay upfront. FEMA requires you to expend the money first and then be reimbursed.

Commissioner Rogers asked if PWC has self-insurance on our properties. Mr. Copeland stated if you define self-insurance as a deductible then it is \$100,000. There are uncovered items which we self-insure. Mr. Copeland stated if an asset is less than \$300,000, we do not insure it, we self-insure it.

## 3<sup>rd</sup> QUARTER FINANCIAL RECAP (THRU MARCH 2018) – (Goal #1)

Presented by: Rhonda Haskins, Interim Chief Financial Officer  
Brenda Brown, Controller

Ms. Haskins stated that Brenda Brown, Controller will give the 3<sup>rd</sup> Quarter Financial Recap, through March 2018.

Ms. Brown stated Electric Sales are up 5.7%. Power Supply is up 2.9%, this does not include Coal Ash. Electric G&A Expenses are up 10.7%. Water Sales are up 7.4%. Waste Water Sales are up 7.6%. Net Bad Debts are just over 0.3%. Days Cash Reserve is 150.4 days.

Electric Sales increased 5.7% (this quarter includes January and February in which we had unseasonably cold weather). Mr. Trego noted the power supply increase. He stated Duke bills us on a basis of a pre year estimate of their costs. Natural Gas prices went up during the January and February timeframe. Duke will complete a true-up at those costs will not be seen until this time next year.

Ms. Brown stated the G&A expenses are down 10.7 percent. Medical costs have decreased due to medical claims, also contractual expenses have decreased. City Transfer/PILOT/ED has increased 4.1%. Discussion ensued.

Ms. Brown summarized the Budget to Actual to Previous Totals, noting the decrease in the Aid to Construction and Grants. She stated we anticipated receiving more federal grant money. It is on a reimbursement basis. We have to spend it before we receive it. Ms. Haskins stated there was also DOT money which was anticipated for the Raeford Road project is in there. Staff responded to questions from the Commissioners.

For Electric Power Purchased - Ms. Brown stated we were on a steady decline from 2015 thru 2017. Our purchased power costs increased in 2018 due to the unseasonably cold weather. She stated our cost per MWh is \$70.849.

Electric Power Costs is \$103.6M thru the 3<sup>rd</sup> Quarter. She noted the Coal Ash Cost was \$5.2M.

Margin for Electric Fund, including our Coal Ash Cost the Margin as a Percent of Total Sales is basically the same at 33.1%. If we excluded Coal Ash it would be 38.8% increase. It decreased from last year by 1.0%.

The water and waste water sales increased by 7.4% over last year and 8.3% compared to 2015. Waste water sales increased 7.6% over last year and 15.0% compared to 2015. Ms. Brown stated the increase is due to the rate increase for the full year.

Ms. Brown stated the water volume sales have been rather stable with 6.1m gallons sold thru the 3rd quarter.

For the Water and Waste Water Budget to Actual and Previous Comparison, Ms. Brown stated for the Total Operating Expenses we budgeted for contractual services for chemicals, systems and temporary personnel that came in under budget. For Assessments, Aid, Grants and Transfers include an assessment roll we did not budget for this year. Staff responded to questions from Commissioners.

Ms. Brown detailed the Water Margin Report, margin as a percent of total sales have increased slightly due to an increase in the sale of water as well as an increase in plant production. Wastewater has had an increase in sales and a decrease in plant treatment costs.

Fleet Maintenance Fund - Ms. Brown stated has remained consistent with 75% services to the City and 25% services to PWC. Operating expenses have remained consistent, with a slight decrease of 1.4%. Total operating expense compared to budget is due to a vacancy in personnel services, along with additional repair costs which were budgeted but will be expensed in the next quarter. Staff responded to questions from Commissioners and Council Liaison.

Capital and Debt Service - Ms. Brown noted our actual capital expenditures \$17.2M are lower than budgeted \$36.6M. Ms. Brown stated some projects are in the bid process and once they are approved we will begin to spend some of those funds. Mr. Rynne stated there are about \$3.1 Million attributed to NCDOT projects that they have not gone forth with. We have about \$2M in community solar which we have not executed the purchase of equipment and about \$2M in trucks that have not been delivered yet. Staff went on to explain other variances in the budget to actual.

We are in line with our interest expense for both the electric and water, based on our budget.

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Electric & Water Bad Debt - Ms. Brown stated our year to date bad debt is .33%. She stated this is due to our great collections by two employees and also how our system handles late payments and how it sends cues out to staff so we can work them. It is below 2014 levels. Mr. Trego stated Customer Service and Risk Management worked very well with our customers during the January and February timeframe. The Commission gave staff the ability to make extended arrangements to help customers keep their services on. Mr. Grice stated they work with the customers and most customers they gave the extended arrangements paid as promised.

Our Days Cash Reserves target is 120 days. Our current Days Reserves is 150.4 collectively for electric and water. The increase over last year is due to an increase in revenues; a decrease in capital expenditures and expenditures overall. Ms. Haskins reiterated there were several vehicles in the \$1M range that have not come in yet along with approximately \$5M in power costs that we anticipate Duke will bill next year. There will also be charges from DOT we anticipate being billed (approximately \$5-6M).

## UPDATE ON INFRASTRUCTURE REPLACEMENT PRIORITIZATION

Presented by: Mick Noland, Chief Operations Officer, Water Resources  
Jon Rynne, Chief Operations Officer, Electric Systems

Mr. Rynne, Chief Operations Officer of the Electric Division, stated in the Electric Division they prioritize based on the equipment and systems that have the highest impact on serving customers. He stated they begin with the 230kV systems. They look at the pieces of equipment that have the largest impact should they fail on the system. For us it is the 230kV to the 66kV auto transformers. He went on to enumerate the other equipment which included circuit breakers, switches and protective relaying schemes that are maintained.

He also detailed the other systems which include the distribution substations and power transformers. In their Capital Improvement Plan they are systematically looking at the condition, age and assessing the transformers to see when they need to maintain or replace them. He stated it takes a year or more from when they order replacements to when they receive them. He stated the circuit breakers which protect the units and control the sub-transmission units we use, they are also critical.

Below are the equipment and systems the Electric Division maintains. Mr. Rynne stated the division has a CIP Plan in place to maintain and replace the units as needed.

### Three 230 kV to 66 kV Points of Delivery from Duke Energy Progress

- 230 kV to 66kV Autotransformers
- 230 kV Circuit Breakers and Switches
- Protective Relaying

### Thirty-two 66 kV to 25 or 15 kV Distribution Substations

- 66 kV to 25, 15 kV Power Transformers
- 66 kV Circuit Breakers, Circuit Switchers and Switches
- 25,15 kV Circuit Breakers and Switches
- 66 kV, 25 kV and 15 kV Protective Relaying

### Butler Warner Generation Plant

- Generator and Boiler Starts dictate predicted maintenance and replacement needs



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- In depth evaluations of these systems are underway

### 66 kV Overhead Transmission System.

- The Electric Division is assessing their transmission poles. They were wood poles and are now being transitioned to steel poles. The wood poles are tested to determine their condition and they are transitioned out based on their condition. There is a 30 year cycle to replace all of the transmission poles.
- Transmission Switches – The technology improves and old switches need to be replaced. These switches were hand operated and now they are automated.
- Transmission Relaying - Ensure these relaying devices are working properly and there are no nuisance outages.

### Underground Distribution

- Underground Cable – Replacing more underground cable and inspecting the pad mount transformers switchgear and tap cabinets so we can get ahead of the outages and failures on the underground systems. Once they fail, they fail over and over again. It is the nature of an underground system.

### Overhead Distribution

Poles, conductors, reclosers and switches are inspected to determine their condition. We have a huge volume of overhead distribution and it takes great effort to keep up with the system.

Discussion ensued regarding the wood poles and testing methods.

Transmission/Distribution and Substation Equipment are tracked, monitored through work order management system and through Cascade. This system calculates the health of substation equipment. Maintenance is scheduled based on time cycles, testing results. This scheduled maintenance includes batteries, breakers, relays and oil testing.

Mr. Rynne went on to delineate the system assessments and planned improvements, which include:

Overhead Transmission, particularly poles, evaluated through a system-wide assessment. Since FY12, we have had a systematic replacement plan of steel poles in CIP.

Underground Distribution equipment identified as critical replacement element in the CIP

- Testing of Underground Cable to prioritize –Previously used time and fault based
- Pad Mounted equipment visually inspected and prioritized

Overhead Distribution equipment assessed through system area inspection of poles, cross arms, insulators, and conductor

- Repair and replacement prioritized from results. PWC contractor continuously performing these inspections.

### Capital Improvement Plan (CIP)

Replace aged substation transformers and equipment

- FY 2019 – Fenix II substation rebuild

Replace Transmission Poles

- FY 2019 – Raeford Road – 72 poles

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- Continued replacement of poles based on condition assessment average 100 poles per FY

#### Underground Cable replacement

- Condition assessment through testing and inspection in FY19
- Replacement of known bad actors accelerated

#### Overhead system improvements

- Condition based pole replacements, NESC Code violation mitigations
- Installation of Reclosing devices with Automation capabilities to improve system reliability in FY19

Mick Noland, Chief Operations Officer, Water Resources Division, discussed the assets of the Water Resources Division and efforts to identify and rehabilitate facilities and equipment. He emphasized they have horizontal and vertical assets. The horizontal assets are the most challenging, which are the water mains and sewer lines that are lying underground. It is difficult to test these assets. He stated for the vertical assets are the two Water Reclamation Facilities and two Water Treatment Facilities. We have similar programs and at the lift stations where we do preventative maintenance and predictive maintenance we are trying to extend the life of the pumps, motors and controls. We also do oil sampling analysis to extend the life of the asset.

He stated the two we have the biggest challenge with are the sewer mains (1300 miles) and water mains (over 1400 miles) which can't be seen. We also have four water booster pump stations which have to be served with boosted pressure. He stated we also have six elevated storage tanks and one ground storage tank. He stated the asset value over \$750 M.

Mr. Noland went on to detail the other assets on the distribution side which include the Water Distribution System, the Sewer Collection System, the Plants, Lift Stations, and in the Booster Stations.

Mr. Noland stated one of the reasons the CIP expenditures are down is because it is very time consuming to get the permits and designs completed when installing intake screens in the middle of the Cape Fear River. He stated there many challenges when you attempt to get some of the work done.

Mr. Noland also discussed the Comprehensive Replacement/Rehabilitation Program for the water, sewer, manhole, laterals and lift stations. He also discussed the NCDOT projects, capital projects and the GIS System which catalogs the assets.

Mr. Noland discussed the hydraulic models for the water and sewer systems; Inspections, which included CCTV inspections and smoke testing; pipe samples; hydrant flow tests and manhole inspections. Preventative Maintenance on lift stations and plant pumps were also discussed. The Asset Management Plan was discussed, which included the Risk Assessment Pilot Project (underway). He stated the initial plans are completed and staff is developing procedures, processes for collecting, storing and using the resulting data. Discussion ensued regarding water pressure in the fire hydrants.

#### GENERAL MANAGER REPORT

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David Trego, PWC CEO/General Manager stated our annual water quality report is on our website.

He also commented on the Building Business Rally which will be on May 22<sup>nd</sup> and mentioned the initiatives we have in place regarding it. He stated we have 73 contractors already signed up to attend. Commissioner Fowler stated the Mayor's Association met and passed a proclamation in support of the BBR. They were very pleased we are doing this. Commissioner Rogers stated Mayor Colvin, Chairman Lancaster, Mayor Warner and Mayor Dobbs have also prepared proclamations. Ms. Justice-Hinson stated we will be in the Fayetteville Observer and Fayetteville Press. Commissioner Fowler thanked Lexi Hasapis for the great work she has done on behalf of the BBR.

### Council Liaison Dawkins Comments:

Council Member Dawkins inquired about the request regarding the solar field. Mr. Rynne stated the issue has been resolved.

He also mentioned the issue regarding the transformer. Mr. Trego summarized the issues we have had regarding the permits with CSX. Discussion ensued.

## REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report – March 2018
- B. Recap of Uncollectible Accounts – March 2018
- C. Investment Report – March 2018
- D. Purchase Orders – March 2018
- E. Personnel Report – April 2018
- F. Position Vacancies
- G. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - Encr. #18282 – install of underground 25kV elec. conduit duct system @ I-295 & SR 1400 (Cliffdale Road Interchange)
  - Encr. #18637 – install of 12" C-900 water main @ SR2245 & SR2239
- H. Approved Railroad Encroachment Agreement(s):
  - Encr# 18277 – Overhead Electric Crossings
  - Encr# 18278 – Overhead Electric Crossings
  - Encr# 18279 – Overhead Electric Crossings
  - Encr# 18280 – Overhead Electric Crossings
  - Encr# 18281 – Overhead Electric Crossings
- I. Actions by City Council during meeting of April 23, 2018, related to PWC:
  - Approved Bid Recommendation – Tubular Steel Poles
  - Adopted Budget Ordinance Amendment 2018-23 for PWC Assessments
- J. Financial Statement Recaps
  - Electric
  - Water/Wastewater
  - Fleet Maintenance Service Fund

D-R-A-F-T

CLOSED SESSION PURSUANT TO N.C.G.S. 143-318.11(9) TO DISCUSS AND TAKE ACTION REGARDING PLANS TO PROTECT PUBLIC SAFETY AS IT RELATES TO EXISTING OR POTENTIAL TERRORIST ACTIVITY AND TO RECEIVE BRIEFINGS BY STAFF MEMBERS, LEGAL COUNSEL, OR LAW ENFORCEMENT OR EMERGENCY SERVICE OFFICIALS CONCERNING ACTIONS TAKEN OR TO BE TAKEN TO RESPOND TO SUCH ACTIVITY

Commissioner Rogers motioned to go into closed session pursuant to N.C.G.S. 143-318.11(9); motion was seconded by Commissioner Shaw and unanimously approved at 10:18 a.m.

Upon motion by Commissioner Rogers, seconded by Commissioner Shaw and unanimously approved, the Commission returned to open session at 10:54 a.m.

ADJOURNMENT

There being no further business, upon motion by Commissioner Rogers, seconded by Commissioner Shaw and unanimously approved, the meeting was adjourned at 10:55 a.m.

**PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** David W. Trego, CEO/General Manager

**DATE:** May 15, 2018

**FROM:** Trent K. Ensley, Procurement Manager

.....

**ACTION REQUESTED:** Adopt PWC Resolution No. PWC2018.05 to declare personal property described as one (1) 1995 Ford L8000 Bucket Truck, VIN #1FDZW82E0SVA78454 and one (1) 2003 Peterbilt 379EXH Truck, VIN #1XP5DB0X83D803086, as surplus and authorize their sale by public auction.

**COMMENTS:** North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

.....

**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_  
**DATE** \_\_\_\_\_

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS  
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

**WHEREAS**, the Fayetteville Public Works Commission, hereinafter referred to as Commission, owns personal property described as one (1) 1995 Ford L8000 Bucket Truck, VIN #1FDZW82E0SVA78454 and one (1) 2003 Peterbilt 379EXH Truck, VIN #1XP5DB0X83D803086, that are surplus to its needs; and

**WHEREAS**, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more at public auction upon approval by the Commission and after publication of a notice announcing the auction;

***NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:***

1. The Commission declares the property described as one (1) 1995 Ford L8000 Bucket Truck, VIN #1FDZW82E0SVA78454 and one (1) 2003 Peterbilt 379EXH Truck, VIN #1XP5DB0X83D803086, as surplus and authorizes its sale by public auction.
2. The auction will be conducted electronically through GovDeals on the website [www.govdeals.com](http://www.govdeals.com), beginning at 8:00 a.m., Monday, June 4, 2018.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid before the conclusion of the auction, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website, which will include a minimum bid price for the property.
4. The Chief Corporate Services Officer of the Fayetteville Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.

Adopted this \_\_\_\_\_ day of \_\_\_\_\_, 2018, at Fayetteville, North Carolina.

**FAYETTEVILLE PUBLIC WORKS COMMISSION**

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Wade R. Fowler, Jr.  
Chairman

ATTEST:

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Darsweil Rogers  
Secretary

May 23, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Interim Chief Financial Officer

SUBJECT: Fleet, Electric and Water/Wastewater (W/WW) Budget Amendment #4  
PWCORD2018-12

Attached is a Fleet, Electric and W/WW budget ordinance amendment #4 for Commission action at the May 23<sup>rd</sup> meeting.

PWCORD2018-12 is a Fleet, Electric and Water/Wastewater Fund FY 2018 amendment increasing the Fleet Maintenance Fund by \$648,400 to \$10,254,700 and decreasing the W/WW Fund \$24,050 to \$110.4 million. The total Electric Fund budget remains unchanged at \$253.9 million.

#### Fleet Maintenance Fund

- The increase in cost of vehicle repairs and outsourcing to vendors has risen significantly over the FY 2018 budget. The Equipment and Repair Parts account was increased by \$600,400 to cover the added cost. As a result of this change, Administrative Fleet Overhead, being a calculation of total Fleet Expenses, increased by \$48,000. This increased total Fleet Expenditures by a total of \$648,400.
- Fleet Maintenance Revenue increased accordingly. City Revenue increased \$486,300 (75% of total increase) while PWC Revenue increased \$162,100 (25% of total increase) for a total revenue increase of \$648,400.

#### Electric Fund

- Changes to Fleet revenues and expenditures have an effect on the Electric Fund through G&A – Administrative Fleet Overhead, Fleet Services in the Fleet Maintenance cost center and Vehicle Equipment Clearing. The net of these changes was (\$24,050) with an increase to the Appropriation To Net Position of \$24,050.

#### W/WW Fund

- Changes to Fleet revenues and expenditures have an effect on the W/WW Fund through G&A – Administrative Fleet Overhead, Fleet Services in the Fleet Maintenance cost center and Vehicle Equipment Clearing. The net of these changes was (\$24,050) with a decrease in Appropriation From Net Position of (\$24,050).

Staff recommends that the Commission adopt the attached budget ordinance amendment.

# FY 2018 AMENDMENT #4 BUDGET ORDINANCE (PWCORD2018-12)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 24, 2017 is hereby amended as follows:

**Section 1.** It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2017, and ending June 30, 2018, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<b>Schedule A: Electric Fund</b>			
Electric Revenues	\$ 205,758,400	\$ -	\$ 205,758,400
Operating and Other Revenues	11,691,700	-	11,691,700
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	4,945,100	-	4,945,100
Budgetary Appropriations	18,725,400	-	18,725,400
<b>Total Estimated Electric Fund Revenues</b>	<b>\$ 253,869,000</b>	<b>\$ -</b>	<b>\$ 253,869,000</b>
<b>Schedule B: Water and Wastewater Fund</b>			
Water Revenues	\$ 42,228,900	\$ -	\$ 42,228,900
Wastewater Revenues	46,674,400	-	46,674,400
Operating and Other Revenues	4,201,900	-	4,201,900
Customer Contributions	2,735,700	-	2,735,700
Intergovernmental Revenue - Assessments	2,930,000	-	2,930,000
Budgetary Appropriations	11,642,950	(24,050)	11,618,900
<b>Total Est Water and Wastewater Fund Revenues</b>	<b>\$ 110,413,850</b>	<b>\$ (24,050)</b>	<b>\$ 110,389,800</b>
<b>Grand Total</b>	<b>\$ 364,282,850</b>	<b>\$ (24,050)</b>	<b>\$ 364,258,800</b>

**Section 2.** The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2017, and ending June 30, 2018, according to the following schedules:

	Listed As	Revision	Revised Amount
<b>Schedule A: Electric Fund</b>			
Operating Expenditures	\$ 197,165,150	\$ (24,050)	\$ 197,141,100
Debt Service	3,833,900	-	3,833,900
Capital	25,844,200	-	25,844,200
Payment in Lieu of Taxes - City	10,428,200	-	10,428,200
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Budgetary Appropriations	15,397,550	24,050	15,421,600
<b>Total Estimated Electric Fund Expenditures</b>	<b>\$ 253,869,000</b>	<b>\$ -</b>	<b>\$ 253,869,000</b>
<b>Schedule B: Water and Wastewater Fund</b>			
Operating Expenditures	\$ 55,867,750	\$ (24,050)	\$ 55,843,700
Debt Service	26,004,200	-	26,004,200
Capital	20,876,700	-	20,876,700
Budgetary Appropriations	7,665,200	-	7,665,200
<b>Total Est Water and Wastewater Fund Expenditures</b>	<b>\$ 110,413,850</b>	<b>\$ (24,050)</b>	<b>\$ 110,389,800</b>
<b>Grand Total</b>	<b>\$ 364,282,850</b>	<b>\$ (24,050)</b>	<b>\$ 364,258,800</b>



BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Section 3. It is estimated that the following revenues and other financing sources will be available through the Budget Ordinance Appropriation and other revenues during the fiscal year beginning July 1, 2017, and ending June 30, 2018, to meet the appropriation listed in Section 4.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
<b>Total Estimated Redistribution to Fleet Maintenance Fund and Other Revenues and Financing Sources</b>	<b>\$ 9,606,300</b>	<b>\$ 648,400</b>	<b>\$ 10,254,700</b>

Section 4. The following amounts are hereby appropriated for the operation of the Fleet Maintenance Fund and its activities for the fiscal year beginning July 1, 2017, and ending June 30, 2018, according to the following schedule.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
<b>Total Estimated Fleet Maintenance Fund Expenditures</b>	<b>\$ 9,606,300</b>	<b>\$ 648,400</b>	<b>\$ 10,254,700</b>

Section 5. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2017, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid.

Adopted this 23rd day of May 2018.

# **FY 2018 ELECTRIC, W/WW & FMF AMENDMENT #4 ITEMS**

## **PUBLIC WORKS COMMISSION - REVENUES**

## **AMENDMENT AMOUNT**

### **Electric Fund**

APPROPRIATION FROM ELECTRIC NET POSITION

**Total Amendment Electric Fund Revenues** **0**

## **PUBLIC WORKS COMMISSION - EXPENDITURES**

### **Electric Fund**

G&A - ADMIN FLEET OVERHEAD (24,000)

FLEET SERVICES (0374.0701) 81,050

VEHICLE EQUIPMENT CLEARING (81,100)

APPR TO ELECTRIC NET POSITION 24,050

**Total Amendment Electric Fund Expenditures** **0**

## **PUBLIC WORKS COMMISSION - REVENUES**

### **Water/Wastewater Fund**

APPROPRIATION FROM W/WW NET POSITION (24,050)

**Total Amendment Water/Wastewater Fund Revenues** **(24,050)**

## **PUBLIC WORKS COMMISSION - EXPENDITURES**

### **Water/Wastewater Fund**

G&A - ADMIN FLEET OVERHEAD (24,000)

FLEET SERVICES (0374.0701) 81,050

VEHICLE EQUIPMENT CLEARING (81,100)

APPR. TO W/WW NET POSITION

**Total Amendment Water/Wastewater Fund Expenditures** **(24,050)**

## **PUBLIC WORKS COMMISSION - REVENUES**

### **FMF**

CITY REVENUE 486,300

PWC REVENUE 162,100

**Total Amendment FMF Revenues** **648,400**

## **PUBLIC WORKS COMMISSION - EXPENDITURES**

### **FMF**

EQUIPMENT & REPAIR PARTS (0152\_ct) 600,400

ADMINISTRATIVE FLEET OVERHEAD 48,000

**Total Amendment FMF Expenditures** **648,400**

**Grand Total** **624,350**

## ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	BUDGET AMD #4 FY 2018	PROPOSED AMENDED BUDGET FY 2018
ELECTRIC UTILITY OPERATING FUND	\$224,447,800	\$1,961,900	\$755,100	\$860,000	\$0	\$228,024,800
ELECTRIC CAPITAL OUTLAY	\$29,166,100	(\$1,961,900)	(\$500,000)	(\$860,000)	\$0	\$25,844,200
<b>TOTAL ELECTRIC FUND</b>	<b>\$253,613,900</b>	<b>\$0</b>	<b>\$255,100</b>	<b>\$0</b>	<b>\$0</b>	<b>\$253,869,000</b>
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$89,038,150	\$283,700	\$576,500	(\$361,200)	(\$24,050)	\$89,513,100
WATER & WASTEWATER CAPITAL OUTLAY	\$19,916,500	\$460,200	\$500,000	\$0	\$0	\$20,876,700
<b>TOTAL WATER &amp; WASTEWATER FUND</b>	<b>\$108,954,650</b>	<b>\$743,900</b>	<b>\$1,076,500</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$110,389,800</b>
<b>TOTAL ELECTRIC &amp; W/WW FUNDS</b>	<b>\$362,568,550</b>	<b>\$743,900</b>	<b>\$1,331,600</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$364,258,800</b>
FLEET MAINTENANCE FUND	\$9,176,300	\$0	\$0	\$0	\$648,400	\$9,824,700
FLEET MAINTENANCE CAPITAL OUTLAY	\$430,000	\$0	\$0	\$0	\$0	\$430,000
<b>TOTAL FLEET MAINTENANCE FUND</b>	<b>\$9,606,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,254,700</b>
<b>TOTAL BUDGET</b>	<b>\$372,174,850</b>	<b>\$743,900</b>	<b>\$1,331,600</b>	<b>(\$361,200)</b>	<b>\$624,350</b>	<b>\$374,513,500</b>

## ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2018	AMD #1 FY 2018	AMD #2 FY 2018	AMD #3 FY 2018	AMD #4 FY 2018	AMENDED BUDGET FY 2018
<b>ELECTRIC FUND:</b>						
REVENUES	\$230,198,500	\$0	\$0	\$0	\$0	\$230,198,500
CONTRIBUTIONS AND/OR GRANTS	4,690,000	0	255,100	0	0	4,945,100
REMITTANCES FROM CITY	0	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	4,719,800	0	0	0	0	4,719,800
TRANSFER FROM REPS	3,945,600	0	0	0	0	3,945,600
TRANSFER FROM COAL ASH RESERVE	10,060,000	0	0	0	0	10,060,000
APPR. FROM ELECTRIC NET POSITION	0	0	0	0	0	0
<b>TOTAL REVENUES ELECTRIC</b>	<b>\$253,613,900</b>	<b>\$0</b>	<b>\$255,100</b>	<b>\$0</b>	<b>\$0</b>	<b>\$253,869,000</b>
EXPENDITURES	\$43,103,350	\$283,700	(\$25,500)	(\$9,300)	(\$24,050)	\$43,328,200
PURCHASED POWER & GENERATION	154,022,800	0	0	0	0	154,022,800
BOND INTEREST EXPENSE	1,513,800	0	0	(149,300)	0	1,364,500
BOND INTEREST AMORTIZATION	(235,300)	0	0	9,300	0	(226,000)
OTHER FINANCE COST	16,100	0	0	0	0	16,100
TRANSFER TO CITY	0	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,428,200	0	0	0	0	10,428,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPME	1,200,000	0	0	0	0	1,200,000
CAPITAL EXPENDITURES	29,166,100	(1,961,900)	(500,000)	(860,000)	0	25,844,200
TOTAL DEBT RELATED PAYMENTS	2,501,100	0	0	(31,700)	0	2,469,400
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	0	250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,207,400	0	0	0	0	2,207,400
BWGP START COST RESERVE	84,000	0	0	0	0	84,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTIC	2,500,000	0	0	0	0	2,500,000
TRANSFER TO COAL ASH RESERVE	0	0	0	0	0	0
TRANSFER TO ELECTRIC SUBSTATION REBUILD	0	3,550,000	500,000	860,000	0	4,910,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	0	215,000
LOAN TO WATER/WASTEWATER FUND	4,719,800	0	0	0	0	4,719,800
APPR. TO ELECTRIC NET POSITION	1,921,550	(1,871,800)	280,600	181,000	24,050	535,400
<b>TOTAL EXPENDITURES ELECTRIC</b>	<b>\$253,613,900</b>	<b>\$0</b>	<b>\$255,100</b>	<b>\$0</b>	<b>\$0</b>	<b>\$253,869,000</b>
<b>WATER &amp; WASTEWATER FUND:</b>						
REVENUES	\$93,107,400	\$0	\$0	(\$2,200)	\$0	\$93,105,200
CONTRIBUTIONS AND GRANTS	1,659,200	0	1,076,500	0	0	2,735,700
REMITTANCES FROM CITY	2,930,000	0	0	0	0	2,930,000
TRANSFER FROM W/WW CAPITAL PROJ.	450,000	0	0	0	0	450,000
APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	0	(88,000)	0	2,757,100

## ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2018	AMD #1 FY 2018	AMD #2 FY 2018	AMD #3 FY 2018	AMD #4 FY 2018	AMENDED BUDGET FY 2018
TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	0	0	0	1,912,200
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
LOAN FROM ELECTRIC FUND	4,719,800	0	0	0	0	4,719,800
APPR. FROM W/WW NET POSITION	1,330,950	743,900	0	(271,000)	(24,050)	1,779,800
<b>TOTAL REVENUES WATER &amp; WASTEWATER</b>	<b>\$108,954,650</b>	<b>\$743,900</b>	<b>\$1,076,500</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$110,389,800</b>
EXPENDITURES	\$56,597,950	\$283,700	\$25,500	\$9,500	(\$24,050)	\$56,892,600
BOND INTEREST EXPENSE	8,865,800	0	0	149,300	0	9,015,100
BOND INTEREST EXPENSE - CITY ANNEX.	25,400	0	0	0	0	25,400
BOND INTEREST - AMORTIZATION	(1,070,000)	0	0	(9,500)	0	(1,079,500)
LOAN INTEREST EXPENSE	111,800	0	0	0	0	111,800
OTHER FINANCE COST	21,800	0	0	300	0	22,100
CAPITAL EXPENDITURES	19,916,500	460,200	500,000	0	0	20,876,700
DEBT RELATED PAYMENTS	15,264,000	0	0	31,700	0	15,295,700
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	175,600	0	0	0	0	175,600
LOAN PRINCIPAL PAYMENTS	1,380,600	0	0	8,500	0	1,389,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	0	0	0	1,900,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	0	0	0	2,600,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	0	215,000
SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	0	0	0	1,700,000
APPR. TO W/WW NET POSITION	0	0	551,000	(551,000)	0	0
<b>TOTAL EXPEND. WATER &amp; WASTEWATER</b>	<b>\$108,954,650</b>	<b>\$743,900</b>	<b>\$1,076,500</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$110,389,800</b>
<b>TOTAL ELECTRIC &amp; W/WW</b>	<b>\$362,568,550</b>	<b>\$743,900</b>	<b>\$1,331,600</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$364,258,800</b>
<b>FLEET MAINTENANCE FUND:</b>						
REVENUES	\$9,176,300	\$0	\$0	\$0	\$648,400	\$9,824,700
TRANSFER FROM GENERAL FUND	430,000	0	0	0	0	430,000
APPROPRIATION FROM NET POSITION	0	0	0	0	0	0
<b>TOTAL REVENUES FLEET MAINTENANCE FUND</b>	<b>\$9,606,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,254,700</b>
EXPENDITURES	\$8,996,700	\$0	\$0	\$0	\$648,400	\$9,645,100
CAPITAL EXPENDITURES	430,000	0	0	0	0	430,000
APPROPRIATION TO NET POSITION	179,600	0	0	0	0	179,600
<b>TOTAL EXPENDITURES FLEET MAINTENANCE FUND</b>	<b>\$9,606,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,254,700</b>
<b>TOTAL ELECTRIC, W/WW &amp; FLEET MAINTENANCE FUNDS</b>	<b>\$372,174,850</b>	<b>\$743,900</b>	<b>\$1,331,600</b>	<b>(\$361,200)</b>	<b>\$624,350</b>	<b>\$374,513,500</b>

## ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	BUDGET AMD #4 FY 2018	PROPOSED AMENDED BUDGET FY 2018
ELECTRIC OPERATING REVENUE	\$227,352,200	\$0	\$0	\$0	\$0	\$227,352,200
OTHER ELECTRIC REVENUE	2,846,300	0	0	0	0	2,846,300
<b>TOTAL OPERATING &amp; OTHER REVENUE</b>	<b>\$230,198,500</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$230,198,500</b>
CONTRIBUTIONS AND GRANTS	\$4,690,000	\$0	\$255,100	\$0	\$0	\$4,945,100
REMITTANCES FROM CITY	0	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	4,719,800	0	0	0	0	4,719,800
TRANSFER FROM REPS	3,945,600	0	0	0	0	3,945,600
TRANSFER FROM COAL ASH RESERVE	10,060,000	0	0	0	0	10,060,000
APPR. FROM ELECTRIC NET POSITION	0	0	0	0	0	0
<b>TOTAL ELECTRIC REVENUE</b>	<b>\$253,613,900</b>	<b>\$0</b>	<b>\$255,100</b>	<b>\$0</b>	<b>\$0</b>	<b>\$253,869,000</b>
ELECTRIC DIVISION - DISTRIBUTION	\$16,852,800	\$0	\$0	\$0	\$0	\$16,852,800
ELECT. DIV. - PURCHASED POWER & GEN.	154,022,800	0	0	0	0	154,022,800
MANAGEMENT DIVISION	3,388,650	0	0	0	0	3,388,650
COMM. & COMMUNITY RELATIONS DIVISION	712,600	0	0	0	0	712,600
HUMAN RESOURCES DIVISION	734,150	0	0	0	0	734,150
CUSTOMER PROGRAMS DIVISION	2,161,600	0	0	0	0	2,161,600
CORPORATE SERVICES DIVISION	8,682,800	0	0	0	81,050	8,763,850
FINANCIAL DIVISION	6,816,200	283,700	(25,500)	0	0	7,074,400
GENERAL & ADMINISTRATION	8,271,050	0	0	0	(24,000)	8,247,050
DEPRECIATION EXPENSE	16,691,500	0	0	0	0	16,691,500
OVERHEAD CLEARING	(5,178,800)	0	0	0	(81,100)	(5,259,900)
BOND INTEREST EXPENSE	1,513,800	0	0	(149,300)	0	1,364,500
BOND INTEREST - AMORTIZATION	(235,300)	0	0	9,300	0	(226,000)
OTHER FINANCE COST	16,100	0	0	0	0	16,100
TRANSFER TO CITY	0	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,428,200	0	0	0	0	10,428,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPME	1,200,000	0	0	0	0	1,200,000
<b>TOTAL OPERATING &amp; OTHER EXPENSES</b>	<b>\$226,078,150</b>	<b>\$283,700</b>	<b>(\$25,500)</b>	<b>(\$140,000)</b>	<b>(\$24,050)</b>	<b>\$226,172,300</b>
<b>NET OPERATING RESULTS</b>	<b>\$4,120,350</b>	<b>(\$283,700)</b>	<b>\$25,500</b>	<b>\$140,000</b>	<b>\$24,050</b>	<b>\$4,120,350</b>
OTHER DEDUCTIONS	\$427,000	\$0	\$0	\$0	\$0	\$427,000
CAPITAL EXPENDITURES	29,166,100	(1,961,900)	(500,000)	(860,000)	0	25,844,200
TOTAL DEBT RELATED PAYMENT	2,501,100	0	0	(31,700)	0	2,469,400
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,456,200)	0	0	(9,300)	0	(16,465,500)
<b>TOTAL SUPPLEMENTAL EXPENDITURES</b>	<b>\$15,638,000</b>	<b>(\$1,961,900)</b>	<b>(\$500,000)</b>	<b>(\$901,000)</b>	<b>\$0</b>	<b>\$12,275,100</b>
<b>TOTAL EXPENSES &amp; SUPPLEMENTAL EXP.</b>	<b>\$241,716,150</b>	<b>(\$1,678,200)</b>	<b>(\$525,500)</b>	<b>(\$1,041,000)</b>	<b>(\$24,050)</b>	<b>\$238,447,400</b>
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$0	\$250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,207,400	0	0	0	0	2,207,400
BWGP START COST RESERVE	84,000	0	0	0	0	84,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	2,500,000	0	0	0	0	2,500,000
TRANSFER TO COAL ASH RESERVE	0	0	0	0	0	0
TRANSFER TO ELECTRIC SUBSTATION REBUILD	0	3,550,000	500,000	860,000	0	4,910,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	0	215,000
LOAN TO WATER/WASTEWATER FUND	4,719,800	0	0	0	0	4,719,800
APPR. TO ELECTRIC NET POSITION	1,921,550	(1,871,800)	280,600	181,000	24,050	535,400
<b>TOTAL BUDGETARY APPROPRIATIONS</b>	<b>\$11,897,750</b>	<b>\$1,678,200</b>	<b>\$780,600</b>	<b>\$1,041,000</b>	<b>\$24,050</b>	<b>\$15,421,600</b>
<b>TOTAL ELECTRIC EXPENDITURES</b>	<b>\$253,613,900</b>	<b>\$0</b>	<b>\$255,100</b>	<b>\$0</b>	<b>\$0</b>	<b>\$253,869,000</b>

## WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2018	BUDGET AMD #1 FY 2018	BUDGET AMD #2 FY 2018	BUDGET AMD #3 FY 2018	BUDGET AMD #4 FY 2018	PROPOSED AMENDED BUDGET FY 2018
WATER OPERATING REVENUE	\$42,228,900	\$0	\$0	\$0	\$0	\$42,228,900
SANITARY SEWER OPERATING REVENUE	46,674,400	0	0	0	0	46,674,400
OTHER OPERATING REVENUE	3,371,900	0	0	0	0	3,371,900
OTHER WATER & SAN. SEWER REVENUE	832,200	0	0	(2,200)	0	830,000
<b>TOTAL OPERATING &amp; OTHER REVENUE</b>	<b>\$93,107,400</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$2,200)</b>	<b>\$0</b>	<b>\$93,105,200</b>
CONTRIBUTIONS AND GRANTS	\$1,659,200	\$0	\$1,076,500	\$0	\$0	\$2,735,700
REMITTANCES FROM CITY	2,930,000	0	0	0	0	2,930,000
TRANSFER FROM W/WW CAPITAL PROJ.	450,000	0	0	0	0	450,000
APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	0	(88,000)	0	2,757,100
TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	0	0	0	1,912,200
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
LOAN FROM ELECTRIC FUND	4,719,800	0	0	0	0	4,719,800
APPR. FROM W/WW NET POSITION	1,330,950	743,900	0	(271,000)	(24,050)	1,779,800
<b>TOTAL WATER &amp; WASTEWATER REVENUE</b>	<b>\$108,954,650</b>	<b>\$743,900</b>	<b>\$1,076,500</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$110,389,800</b>
WATER RESOURCES DIVISION	\$32,492,600	\$0	\$0	\$0	\$0	\$32,492,600
MANAGEMENT DIVISION	1,883,950	0	0	0	0	1,883,950
COMM. & COMMUNITY RELATIONS DIVISION	712,600	0	0	0	0	712,600
HUMAN RESOURCES DIVISION	734,150	0	0	0	0	734,150
CUSTOMER PROGRAMS DIVISION	1,943,700	0	0	0	0	1,943,700
CORPORATE SERVICES DIVISION	8,682,800	0	0	0	81,050	8,763,850
FINANCIAL DIVISION	5,566,200	283,700	25,500	0	0	5,875,400
GENERAL & ADMINISTRATION	8,452,450	0	0	0	(24,000)	8,428,450
DEPRECIATION EXPENSE - WATER	10,870,900	0	0	0	0	10,870,900
DEPRECIATION EXPENSE - SEWER	12,581,000	0	0	0	0	12,581,000
AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0	0
AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0	0
OVERHEAD CLEARING	(4,940,500)	0	0	0	(81,100)	(5,021,600)
BOND INTEREST EXPENSE	8,865,800	0	0	149,300	0	9,015,100
BOND INTEREST EXPENSE - CITY ANNEX.	25,400	0	0	0	0	25,400
BOND INTEREST - AMORTIZATION	(1,070,000)	0	0	(9,500)	0	(1,079,500)
LOAN INTEREST EXPENSE	111,800	0	0	0	0	111,800
OTHER FINANCE COST	21,800	0	0	300	0	22,100
<b>TOTAL OPERATING &amp; OTHER EXPENSES</b>	<b>\$86,934,650</b>	<b>\$283,700</b>	<b>\$25,500</b>	<b>\$140,100</b>	<b>(\$24,050)</b>	<b>\$87,359,900</b>
<b>NET OPERATING RESULTS</b>	<b>\$6,172,750</b>	<b>(\$283,700)</b>	<b>(\$25,500)</b>	<b>(\$142,300)</b>	<b>\$24,050</b>	<b>\$5,745,300</b>
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	19,916,500	460,200	500,000	0	0	20,876,700
DEBT RELATED PAYMENTS	15,264,000	0	0	31,700	0	15,295,700
BOND PRINCIPAL PAYMENT - CITY ANNEX.	175,600	0	0	0	0	175,600
LOAN PRINCIPAL PAYMENTS	1,380,600	0	0	8,500	0	1,389,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(22,381,900)	0	0	9,500	0	(22,372,400)
<b>TOTAL SUPPLEMENTAL EXPENDITURES</b>	<b>\$14,354,800</b>	<b>\$460,200</b>	<b>\$500,000</b>	<b>\$49,700</b>	<b>\$0</b>	<b>\$15,364,700</b>
<b>TOTAL EXPENSES &amp; SUPPLEMENTAL EXP.</b>	<b>\$101,289,450</b>	<b>\$743,900</b>	<b>\$525,500</b>	<b>\$189,800</b>	<b>(\$24,050)</b>	<b>\$102,724,600</b>
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$0	\$250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	0	0	0	1,900,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	0	0	0	2,600,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	0	215,000
SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	0	0	0	1,700,000
APPR. TO W/WW NET POSITION	0	0	0	0	0	0
<b>TOTAL BUDGETARY APPROPRIATIONS</b>	<b>\$7,665,200</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$7,665,200</b>
<b>TOTAL WATER &amp; W/WW EXPENDITURES</b>	<b>\$108,954,650</b>	<b>\$743,900</b>	<b>\$525,500</b>	<b>\$189,800</b>	<b>(\$24,050)</b>	<b>\$110,389,800</b>

# ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
4400	RESIDENTIAL SALES	\$103,452,400	\$0	\$0	\$0	\$0	\$103,452,400
4410	NON RESIDENTIAL	62,801,200	0	0	0	0	62,801,200
4420	LARGE USER	30,290,800	0	0	0	0	30,290,800
4430	AREA LIGHTING	3,090,600	0	0	0	0	3,090,600
4441	OUTSIDE STREET LIGHTING	303,000	0	0	0	0	303,000
4443	COMMUNITY STREET LIGHTING	3,950,100	0	0	0	0	3,950,100
4444	PRIVATE THOROUGHFARE LIGHTING	1,044,000	0	0	0	0	1,044,000
4480	INTERDEPARTMENTAL SALES	3,313,100	0	0	0	0	3,313,100
4450	CITY ELECTRIC SALES	1,414,200	0	0	0	0	1,414,200
4453	WHOLESALE POWER COST ADJUSTMENT	(3,900,000)	0	0	0	0	(3,900,000)
1090	CUSTOMER ADJUSTMENTS	(1,000)	0	0	0	0	(1,000)
4490	ECONOMIC DEVELOPMENT DISCOUNTS	0	0	0	0	0	0
4495	RENEWABLE ENERGY CREDIT	0	0	0	0	0	0
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>\$205,758,400</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$205,758,400</b>
4498	NC RENEWABLE ENERGY RID	\$2,207,400	\$0	\$0	\$0	\$0	\$2,207,400
1002	LATE PAYMENT FEE	2,800,000	0	0	0	0	2,800,000
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0	0
1004	RECONNECT FEE	650,000	0	0	0	0	650,000
1005	SET SERVICE CHARGES	630,000	0	0	0	0	630,000
1006	MISCELLANEOUS SERVICE REVENUES	300,000	0	0	0	0	300,000
1007	METER TAMPERING CHARGES	10,000	0	0	0	0	10,000
1009	RENT FROM ELECTRIC PROPERTY	185,600	0	0	0	0	185,600
2003	JOINT USE UTILITY POLES	609,200	0	0	0	0	609,200
2004	RENT FROM RCW BUSINESS CENTER	493,900	0	0	0	0	493,900
2005	MISCELLANEOUS ELECTRIC REVENUES	5,000	0	0	0	0	5,000
2006	DISASTER RELIEF REIMBURSEMENT	0	0	0	0	0	0
2007	LEASE OF FIBER REVENUE	755,300	0	0	0	0	755,300
2008	BWGP LEASE PAYMENT	12,748,400	0	0	0	0	12,748,400
2009	BWGP REIMBURSABLE COSTS	199,000	0	0	0	0	199,000
	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>\$21,593,800</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$21,593,800</b>
	<b>TOTAL ELECTRIC OPERATING REVENUE</b>	<b>\$227,352,200</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$227,352,200</b>
2021	MERCHANDISING AND CONTRACT WORK	\$30,000	\$0	\$0	\$0	\$0	\$30,000
2022	INTEREST INCOME	1,200,000	0	0	0	0	1,200,000
2023	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0	0
2024	7% SALES TAX DISCOUNT	1,466,300	0	0	0	0	1,466,300
2025	MISC. NON-OPERATING INCOME	150,000	0	0	0	0	150,000
2026	PURCHASE DISCOUNT	0	0	0	0	0	0
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	0	0
	<b>TOTAL OTHER ELECTRIC REVENUE</b>	<b>\$2,846,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,846,300</b>
	<b>TOTAL ELECTRIC OPERATING &amp; OTHER REVENUE</b>	<b>\$230,198,500</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$230,198,500</b>
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0	0	0	0
2033	STATE CONTRIBUTIONS	4,650,000	0	0	0	0	4,650,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	40,000	0	0	0	0	40,000
2036	FEDERAL GRANTS	0	0	213,100	0	0	213,100
2037	OTHER GRANTS	0	0	42,000	0	0	42,000
	<b>TOTAL CONTRIBUTIONS AND GRANTS</b>	<b>\$4,690,000</b>	<b>\$0</b>	<b>\$255,100</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,945,100</b>
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0	\$0	\$0
	<b>TOTAL REMITTANCES FROM THE CITY</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>



## ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
	TOTAL REVENUES	\$234,888,500	\$0	\$255,100	\$0	\$0	\$235,143,600
2042	APPR. FROM RATE STABILIZATION FUND	\$0	\$0	\$0	\$0	\$0	\$0
2045	TRANSFER FROM ELECTRIC CAPITAL PROJECTS	4,719,800	0	0	0	0	4,719,800
2047	TRANSFER FROM REPS	3,945,600	0	0	0	0	3,945,600
2097	TRANSFER FROM COAL ASH RESERVE	10,060,000	0	0	0	0	10,060,000
2048	APPR. FROM ELECTRIC NET POSITION	0	0	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$18,725,400	\$0	\$0	\$0	\$0	\$18,725,400
	TOTAL ELECTRIC FUND REVENUES	\$253,613,900	\$0	\$255,100	\$0	\$0	\$253,869,000

## ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
ELECTRIC DIVISION - DISTRIBUTION		\$16,852,800	\$0	\$0	\$0	\$0	\$16,852,800
ELECT. DIV. - PUR. POWER & GEN.		154,022,800	0	0	0	0	154,022,800
MANAGEMENT DIVISION		3,388,650	0	0	0	0	3,388,650
COMM. & COMMUNITY RELATIONS DIV.		712,600	0	0	0	0	712,600
HUMAN RESOURCES DIVISION		734,150	0	0	0	0	734,150
CUSTOMER PROGRAMS DIVISION		2,161,600	0	0	0	0	2,161,600
CORPORATE SERVICES DIVISION		8,682,800	0	0	0	81,050	8,763,850
FINANCIAL DIVISION		6,816,200	283,700	(25,500)	0	0	7,074,400
GENERAL & ADMINISTRATION		8,271,050	0	0	0	(24,000)	8,247,050
<b>TOTAL DEPT. OPERATING EXPENSES</b>		<b>\$201,642,650</b>	<b>\$283,700</b>	<b>(\$25,500)</b>	<b>\$0</b>	<b>\$57,050</b>	<b>\$201,957,900</b>
0520 TOTAL DEPRECIATION EXPENSE		\$16,691,500	\$0	\$0	\$0	\$0	\$16,691,500
0824 AMORTIZATION OF BOND ISSUE COSTS		0	0	0	0	0	0
0859 AMORTIZATION - UNDISTRIBUTED		0	0	0	0	0	0
<b>TOTAL DEPRECIATION &amp; AMORT.</b>		<b>\$16,691,500</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>16,691,500</b>
							0
0855 LABOR OVERHEAD		(\$2,000,000)	\$0	\$0	\$0	\$0	(2,000,000)
0855 ALLOCATED BENEFITS - JOB COST		0	0	0	0	0	0
INTRADEPARTMENTAL UTILITY CLEAR.		(669,600)	0	0	0	0	(669,600)
0812 MINOR MATERIALS - STORE		500,000	0	0	0	0	500,000
0853 STORES EXPENSE CLEARING		(1,055,700)	0	0	0	0	(1,055,700)
0851 VEHICLE/EQUIPMENT CLEARING		(1,953,500)	0	0	0	(81,100)	(2,034,600)
<b>TOTAL OVERHEAD CLEARING</b>		<b>(\$5,178,800)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$81,100)</b>	<b>(\$5,259,900)</b>
0824 BOND INTEREST EXPENSE		\$1,513,800	\$0	\$0	(\$149,300)	\$0	\$1,364,500
0824 BOND INTEREST - AMORTIZATION		(235,300)	0	0	9,300	0	(226,000)
0824 OTHER FINANCE COST		16,100	0	0	0	0	16,100
0824 CAPITALIZED INTEREST EXPENSE		0	0	0	0	0	0
<b>TOTAL DEBT INTEREST EXPENSE</b>		<b>\$1,294,600</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$140,000)</b>	<b>\$0</b>	<b>\$1,154,600</b>
0489 TRANSFER TO CITY		\$0	\$0	\$0	\$0	\$0	\$0
4930 TRANSFER TO CITY -ECONOMIC DEVELOPME		0	0	0	0	0	0
0489 PAYMENT IN LIEU OF TAXES - CITY		10,428,200	0	0	0	0	10,428,200
4930 INTERGOVERNMENTAL EXPENDITURE - ECON		1,200,000	0	0	0	0	1,200,000
<b>TOTAL REMITTANCES TO CITY</b>		<b>\$11,628,200</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$11,628,200</b>
<b>TOTAL EXPENSES</b>		<b>\$226,078,150</b>	<b>\$283,700</b>	<b>(\$25,500)</b>	<b>(\$140,000)</b>	<b>(\$24,050)</b>	<b>\$226,172,300</b>
<b>NET OPERATING RESULTS</b>		<b>\$4,120,350</b>	<b>(\$283,700)</b>	<b>\$25,500</b>	<b>\$140,000</b>	<b>\$24,050</b>	<b>\$4,026,200</b>
0108 INCR/DECR-GAS AND DIESEL INVEN.		\$0	\$0	\$0	\$0	\$0	\$0
0110 INCR/DECR-GENERATION FUEL INVEN.		0	0	0	0	0	0
0104 INCR/DECR-GENERATION INVENTORY		0	0	0	0	0	0
0104 INCR/DECR-MATERIALS INVENTORY		0	0	0	0	0	0
0104 INCR/DECR-STORES EXP.-UNDIST.		0	0	0	0	0	0
0104 INCR/DECR-EMISSIONS ALLOWANCE		0	0	0	0	0	0
0104 INCR/DECR-EMISSIONS CREDIT INV.		0	0	0	0	0	0
0104 INCR/DECR-INVENTORY - RECS.		427,000	0	0	0	0	427,000
<b>TOTAL OTHER DEDUCTIONS</b>		<b>\$427,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$427,000</b>
GENERATION - PLANT ADDITIONS		\$2,935,000	\$818,100	\$0	\$0	\$0	\$3,753,100
TRANSMISSION - PLANT ADDITIONS		4,150,000	28,100	(500,000)	(300,000)	0	3,378,100
DISTRIBUTION - PLANT ADDITIONS		16,860,900	(2,819,200)	0	(560,000)	0	13,481,700
LAND AND LAND RIGHTS		100,000	0	0	0	0	100,000
STRUCTURES AND IMPROVEMENTS		1,490,000	0	0	0	0	1,490,000
OFFICE FURNITURE AND EQUIPMENT		0	0	0	0	0	0
COMMUNICATION EQUIPMENT		415,000	0	0	0	0	415,000
TRANSPORTATION EQUIPMENT		1,555,500	0	0	0	0	1,555,500
POWER OPERATED CONST. EQUIP.		58,000	0	0	0	0	58,000
TELECOM - CABLE INFRASTRUCTURE		400,000	0	0	0	0	400,000

## ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
TELECOM - ELEC. INFRASTRUCTURE		0	0	0	0	0	0
MISCELLANEOUS EQUIPMENT		27,200	0	0	0	0	27,200
COMP. SOFTWARE AND HARDWARE		1,174,500	11,100	0	0	0	1,185,600
<b>TOTAL CAPITAL EXPENDITURES</b>		<b>\$29,166,100</b>	<b>(\$1,961,900)</b>	<b>(\$500,000)</b>	<b>(\$860,000)</b>	<b>\$0</b>	<b>\$25,844,200</b>
0822 BOND PRINCIPAL PAYMENTS		\$2,501,100	\$0	\$0	(\$31,700)	\$0	\$2,469,400
<b>TOTAL DEBT RELATED PAYMENTS</b>		<b>\$2,501,100</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$31,700)</b>	<b>\$0</b>	<b>\$2,469,400</b>
0531 DEPRECIATION ADJUSTMENT		(\$16,691,500)	\$0	\$0	\$0	\$0	(\$16,691,500)
0532 AMORTIZATION - BOND ISSUE COST		235,300	0	0	(9,300)	0	226,000
0532 AMORTIZATION - UNDISTRIBUTED		0	0	0	0	0	0
<b>TOTAL ADJUSTMENTS</b>		<b>(\$16,456,200)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$9,300)</b>	<b>\$0</b>	<b>(\$16,465,500)</b>
<b>TOTAL SUPPLEMENTAL EXPENDITURES</b>		<b>\$15,638,000</b>	<b>(\$1,961,900)</b>	<b>(\$500,000)</b>	<b>(\$901,000)</b>	<b>\$0</b>	<b>\$12,275,100</b>
<b>TOTAL EXPENDITURES</b>		<b>\$241,716,150</b>	<b>(\$1,678,200)</b>	<b>(\$525,500)</b>	<b>(\$1,041,000)</b>	<b>(\$24,050)</b>	<b>\$238,447,400</b>
0834 APPR. TO RATE STABILIZATION FUND		\$250,000	\$0	\$0	\$0	\$0	\$250,000
0834 APPR. TO ELECTRIC CAPITAL RESERVE		0	0	0	0	0	0
0834 TRANSFER TO REPS RESERVE		2,207,400	0	0	0	0	2,207,400
0834 BWGP START COST RESERVE		84,000	0	0	0	0	84,000
0834 TRANSFER TO ANNEXATION PHASE V RESER\		2,500,000	0	0	0	0	2,500,000
0834 TRANSFER TO COAL ASH RESERVE		0	0	0	0	0	0
0834 TRANSFER TO ELECTRIC SUBSTATION REBUI		0	3,550,000	500,000	860,000	0	4,910,000
0834 TRANSFER TO FLEET MAINTENANCE FUND		215,000	0	0	0	0	215,000
0834 LOAN TO WATER/WASTEWATER FUND		4,719,800	0	0	0	0	4,719,800
0834 APPR. TO ELECTRIC NET POSITION		1,921,550	(1,871,800)	280,600	181,000	24,050	535,400
<b>TOTAL BUDGETARY APPROPRIATIONS</b>		<b>\$11,897,750</b>	<b>\$1,678,200</b>	<b>\$780,600</b>	<b>\$1,041,000</b>	<b>\$24,050</b>	<b>\$15,421,600</b>
<b>TOTAL ELECTRIC UTILITY</b>		<b>\$253,613,900</b>	<b>\$0</b>	<b>\$255,100</b>	<b>\$0</b>	<b>\$0</b>	<b>\$253,869,000</b>

## WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	BUDGET AMD #2	BUDGET AMD #3	BUDGET AMD #4	PROPOSED AMENDED BUDGET
002		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
ACCOUNT/DESCRIPTION							
4609	RESIDENTIAL SALES	\$28,630,100	\$0	\$0	\$0	\$0	\$28,630,100
4610	NON RESIDENTIAL	7,943,700	0	0	0	0	7,943,700
4613	LARGE USER	2,262,300	0	0	0	0	2,262,300
4615	CITY WATER SERVICES	305,400	0	0	0	0	305,400
4616	INTERDEPARTMENTAL SALES	40,500	0	0	0	0	40,500
4620	WHOLESALE	3,206,900	0	0	0	0	3,206,900
4650	CUSTOMER ADJUSTMENTS	(160,000)	0	0	0	0	(160,000)
	<b>TOTAL WATER REVENUES</b>	<b>\$42,228,900</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$42,228,900</b>
4711	RESIDENTIAL SALES	\$33,302,700	\$0	\$0	\$0	\$0	\$33,302,700
4712	NON RESIDENTIAL	9,951,400	0	0	0	0	9,951,400
4713	LARGE USER	2,772,700	0	0	0	0	2,772,700
4715	CITY SEWER SERVICES	124,700	0	0	0	0	124,700
4717	INTERDEPARTMENTAL SALES	52,700	0	0	0	0	52,700
4720	WHOLESALE	565,200	0	0	0	0	565,200
4716	SANITARY SEWER CHARGES	175,000	0	0	0	0	175,000
4750	CUSTOMER ADJUSTMENTS	(270,000)	0	0	0	0	(270,000)
	GRINDER PUMP REIMBURSEMENT	0	0	0	0	0	0
	<b>TOTAL SEWER REVENUES</b>	<b>\$46,674,400</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$46,674,400</b>
1002	LATE PAYMENT FEE	\$1,500,000	\$0	\$0	\$0	\$0	\$1,500,000
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0	0
1004	RECONNECT FEE	80,000	0	0	0	0	80,000
2051	TAPPING FEES - WATER	60,000	0	0	0	0	60,000
2052	MISCELLANEOUS WATER REVENUES	0	0	0	0	0	0
2053	TAPPING FEES - SEWER	30,000	0	0	0	0	30,000
2054	SERVICE LATERAL CHARGES - SEWER	36,000	0	0	0	0	36,000
2055	MISCELLANEOUS SEWER REVENUES	20,000	0	0	0	0	20,000
1005	SET SERVICE CHARGES	225,000	0	0	0	0	225,000
2056	MISC. W/WW SERVICE REVENUES	85,000	0	0	0	0	85,000
1008	METER TESTING CHARGES - WATER	0	0	0	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	10,000	0	0	0	0	10,000
2058	SEPTAGE RECEIVING FEES	188,000	0	0	0	0	188,000
4901	PUMP & HAUL SEWER CHARGES	5,000	0	0	0	0	5,000
	OTHER WATER & SEWER REVENUE	0	0	0	0	0	0
2060	REVENUE FROM FARM OPERATIONS	70,000	0	0	0	0	70,000
2061	SERVICE LATERAL CHARGES - WATER	130,000	0	0	0	0	130,000
2062	REVENUE FROM OPER & MAINT. AGRM.	131,300	0	0	0	0	131,300
2063	RENTS FROM W/WW PROPERTY	801,600	0	0	0	0	801,600
	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>\$3,371,900</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,371,900</b>
	<b>TOTAL W/WW OPERATING REVENUE</b>	<b>\$92,275,200</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$92,275,200</b>
2021	MERCHANDISING & CONTRACT WORK	\$15,000	\$0	\$0	\$0	\$0	\$15,000
2022	INTEREST INCOME	812,200	0	0	(2,200)	0	810,000
2022	PREMIUM AMORTIZATION - INVESTMENT	0	0	0	0	0	0
	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0	0
2025	MISC. NON-OPERATING INCOME	5,000	0	0	0	0	5,000
2026	PURCHASE DISCOUNT	0	0	0	0	0	0
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	0	0
	<b>TOTAL OTHER W/WW REVENUE</b>	<b>\$832,200</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$2,200)</b>	<b>\$0</b>	<b>\$830,000</b>
	<b>TOTAL OPERATING &amp; OTHER REVENUE</b>	<b>\$93,107,400</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$2,200)</b>	<b>\$0</b>	<b>\$93,105,200</b>
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0	0	0	0
2068	LOCAL GOV'T CONT.-WATER	0	0	0	0	0	0
2069	LOCAL GOV'T CONT.-SEWER	0	0	0	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0	0	0	0

## WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	BUDGET AMD #2	BUDGET AMD #3	BUDGET AMD #4	PROPOSED AMENDED BUDGET
002		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
ACCOUNT/DESCRIPTION							
2071	STATE CONTRIBUTIONS - SEWER	0	0	0	0	0	0
2072	FIF CONTRIBUTION-WATER	480,000	0	0	0	0	480,000
2073	FIF CONTRIBUTION-SEWER	610,000	0	0	0	0	610,000
2074	FEDERAL GRANTS - WATER	0	0	439,600	0	0	439,600
2075	FEDERAL GRANTS - SEWER	0	0	0	0	0	0
2076	STATE GRANTS - WATER	0	0	136,900	0	0	136,900
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0	0	0	0
2078	CONTRIBUTION - CIP	569,200	0	500,000	0	0	1,069,200
	<b>TOTAL CONTRIBUTIONS AND GRANTS</b>	<b>\$1,659,200</b>	<b>\$0</b>	<b>\$1,076,500</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,735,700</b>
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0	\$0	\$0	\$0
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	0	0	0	0	0	0
	INTERGOV REV - ASSESSMENTS	2,568,000	0	0	0	0	2,568,000
	INTERGOV REV - ASSESSMENTS INT	362,000	0	0	0	0	362,000
	<b>TOTAL REMITTANCES FROM CITY</b>	<b>\$2,930,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,930,000</b>
	<b>TOTAL REVENUES</b>	<b>\$97,696,600</b>	<b>\$0</b>	<b>\$1,076,500</b>	<b>(\$2,200)</b>	<b>\$0</b>	<b>\$98,770,900</b>
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$450,000	\$0	\$0	\$0	\$0	\$450,000
2090	APPR. FROM ANNEX PH V RES. FUND	2,845,100	0	0	(88,000)	0	2,757,100
	TRANSFER FROM CAPITALIZED INTEREST FUND	1,912,200	0	0	0	0	1,912,200
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
	LOAN FROM ELECTRIC FUND	4,719,800	0	0	0	0	4,719,800
2092	APPR. FROM W/WW NET POSITION	1,330,950	743,900	0	(271,000)	(24,050)	1,779,800
	<b>TOTAL BUDGETARY APPROPRIATIONS</b>	<b>\$11,258,050</b>	<b>\$743,900</b>	<b>\$0</b>	<b>(\$359,000)</b>	<b>(\$24,050)</b>	<b>\$11,618,900</b>
	<b>TOTAL WATER AND WASTEWATER REVENUES</b>	<b>\$108,954,650</b>	<b>\$743,900</b>	<b>\$1,076,500</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$110,389,800</b>

## WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
WATER RESOURCES DIVISION		\$32,492,600	\$0	\$0	\$0	\$0	\$32,492,600
MANAGEMENT DIVISION		1,883,950	0	0	0	0	1,883,950
COMM. & COMMUNITY RELATIONS DIVISION		712,600	0	0	0	0	712,600
HUMAN RESOURCES DIVISION		734,150	0	0	0	0	734,150
CUSTOMER PROGRAMS DIVISION		1,943,700	0	0	0	0	1,943,700
CORPORATE SERVICES DIVISION		8,682,800	0	0	0	81,050	8,763,850
FINANCIAL DIVISION		5,566,200	283,700	25,500	0	0	5,875,400
GENERAL & ADMINISTRATION		8,452,450	0	0	0	(24,000)	8,428,450
<b>TOTAL DEPT. OPERATING EXPENSES</b>		<b>\$60,468,450</b>	<b>\$283,700</b>	<b>\$25,500</b>	<b>\$0</b>	<b>\$57,050</b>	<b>\$60,834,700</b>
0520 DEPRECIATION EXPENSE-WATER		\$10,870,900	\$0	\$0	\$0	\$0	\$10,870,900
0520 DEPRECIATION EXPENSE-SEWER		12,581,000	0	0	0	0	12,581,000
0824 AMORTIZATION OF BOND ISSUE COSTS		0	0	0	0	0	0
0824 AMORTIZATION - UNDISTRIBUTED		0	0	0	0	0	0
<b>TOTAL DEPRECIATION EXPENSE</b>		<b>\$23,451,900</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$23,451,900</b>
0855 LABOR OVERHEAD		(\$2,000,000)	\$0	\$0	\$0	\$0	(\$2,000,000)
0855 ALLOCATED BENEFITS - JOB COST		0	0	0	0	0	0
0812 MINOR MATERIALS - STORE		250,000	0	0	0	0	250,000
INTRADEPARTMENTAL UTILITY CLEARING		(277,700)	0	0	0	0	(277,700)
0853 STORES EXPENSE CLEARING		(805,000)	0	0	0	0	(805,000)
0851 VEHICLE/EQUIPMENT CLEARING		(2,107,800)	0	0	0	(81,100)	(2,188,900)
<b>TOTAL OVERHEAD CLEARING</b>		<b>(\$4,940,500)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$81,100)</b>	<b>(\$5,021,600)</b>
0824 BOND INTEREST EXPENSE		\$8,865,800	\$0	\$0	\$149,300	\$0	\$9,015,100
0824 BOND INTEREST EXPENSE - CITY ANNEX.		25,400	0	0	0	0	25,400
0824 BOND INTEREST - AMORTIZATION		(1,070,000)	0	0	(9,500)	0	(1,079,500)
0824 LOAN INTEREST EXPENSE		111,800	0	0	0	0	111,800
0824 OTHER FINANCE COST		21,800	0	0	300	0	22,100
0824 CAPITALIZED INTEREST EXPENSE		0	0	0	0	0	0
<b>TOTAL DEBT INTEREST EXPENSE</b>		<b>\$7,954,800</b>	<b>\$0</b>	<b>\$0</b>	<b>\$140,100</b>	<b>\$0</b>	<b>\$8,094,900</b>
<b>TOTAL EXPENSES</b>		<b>\$86,934,650</b>	<b>\$283,700</b>	<b>\$25,500</b>	<b>\$140,100</b>	<b>(\$24,050)</b>	<b>\$87,359,900</b>
<b>NET OPERATING RESULTS</b>		<b>\$6,172,750</b>	<b>(\$283,700)</b>	<b>(\$25,500)</b>	<b>(\$142,300)</b>	<b>\$24,050</b>	<b>\$5,745,300</b>
108 INCR/(DECR)-GAS AND DIESEL INVEN.		\$0	\$0	\$0	\$0	\$0	\$0
104 INCR/(DECR)-MATERIALS INVENTORY		0	0	0	0	0	0
<b>TOTAL OTHER DEDUCTIONS</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
GLENVILLE LAKE PLANT		\$975,000	\$0	\$0	\$0	\$0	\$975,000
P.O. HOFFER PLANT		200,000	0	0	0	0	200,000
WATER DISTRIBUTION SYSTEM		7,787,700	398,000	0	0	0	8,185,700
SANITARY SEWER COLLECTION SYS.		6,773,600	62,200	500,000	0	0	7,335,800
CROSS CREEK TREATMENT PLANT		1,519,200	0	0	0	0	1,519,200
ROCKFISH TREATMENT PLANT		189,500	0	0	0	0	189,500
LAND AND LAND RIGHTS		43,000	0	0	0	0	43,000
STRUCTURES AND IMPROVEMENTS		115,000	0	0	0	0	115,000
OFFICE FURNITURE AND EQUIPMENT		0	0	0	0	0	0
COMMUNICATION EQUIPMENT		100,000	0	0	0	0	100,000
TRANSPORTATION EQUIPMENT		592,000	0	0	0	0	592,000
POWER OPERATED CONST. EQUIP.		158,000	0	0	0	0	158,000
LABORATORY & TEST EQUIPMENT		0	0	0	0	0	0
TOOLS, SHOP & GARAGE EQUIPMENT		0	0	0	0	0	0
TELECOM - ELEC. INFRASTRUCTURE		0	0	0	0	0	0
MISCELLANEOUS EQUIPMENT		319,000	0	0	0	0	319,000
COMP. SOFTWARE AND HARDWARE		1,144,500	0	0	0	0	1,144,500
<b>TOTAL CAPITAL EXPENDITURES</b>		<b>\$19,916,500</b>	<b>\$460,200</b>	<b>\$500,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$20,876,700</b>
0822 BOND PRINCIPAL PAYMENTS		\$15,264,000	\$0	\$0	\$31,700	\$0	\$15,295,700

## WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT						
002							
ACCOUNT/DESCRIPTION		ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
0822	BOND PRINCIPAL PYMT. - CITY ANNEX.	175,600	0	0	0	0	175,600
0822	LOAN PRINCIPAL PAYMENTS	1,380,600	0	0	8,500	0	1,389,100
	<b>TOTAL DEBT RELATED PAYMENTS</b>	<b>\$16,820,200</b>	<b>\$0</b>	<b>\$0</b>	<b>\$40,200</b>	<b>\$0</b>	<b>\$16,860,400</b>
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0	\$0	\$0	\$0
	<b>TOTAL CONTRACTS PAYABLE PYMT</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
0531	DEPRECIATION ADJUSTMENT	(\$23,451,900)	\$0	\$0	\$0	\$0	(\$23,451,900)
0532	AMORTIZATION - BOND ISSUE COST	1,070,000	0	0	9,500	0	1,079,500
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0	0
	<b>TOTAL ADJUSTMENTS</b>	<b>(\$22,381,900)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$9,500</b>	<b>\$0</b>	<b>(\$22,372,400)</b>
	<b>TOTAL SUPPLEMENTAL EXPENDITURES</b>	<b>\$14,354,800</b>	<b>\$460,200</b>	<b>\$500,000</b>	<b>\$49,700</b>	<b>\$0</b>	<b>\$15,364,700</b>
	<b>TOTAL EXPENDITURES</b>	<b>\$101,289,450</b>	<b>\$743,900</b>	<b>\$525,500</b>	<b>\$189,800</b>	<b>(\$24,050)</b>	<b>\$102,724,600</b>
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$0	\$250,000
0834	APPR. TO W/WW CAPITAL RESERVE	0	0	0	0	0	0
0834	APPR. TO ANNEXATION PHASE V RESERVE	1,900,200	0	0	0	0	1,900,200
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,600,000	0	0	0	0	2,600,000
0834	TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	0	1,000,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	215,000	0	0	0	0	215,000
0834	SPECIAL ITEM - HOPE MILLS REFUND	1,700,000	0	0	0	0	1,700,000
0834	APPR. TO W/WW NET POSITION	0	0	551,000	(551,000)	0	0
	<b>TOTAL BUDGETARY APPROPRIATIONS</b>	<b>\$7,665,200</b>	<b>\$0</b>	<b>\$551,000</b>	<b>(\$551,000)</b>	<b>\$0</b>	<b>\$7,665,200</b>
	<b>TOTAL WATER &amp; WASTEWATER UTILITY</b>	<b>\$108,954,650</b>	<b>\$743,900</b>	<b>\$1,076,500</b>	<b>(\$361,200)</b>	<b>(\$24,050)</b>	<b>\$110,389,800</b>

## FLEET MAINTENANCE FUND SUMMARY

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
055		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
5101	CITY SERVICES	\$6,463,700	\$0	\$0	\$0	\$486,300	\$6,950,000
5102	CITY SERVICES - FUEL REVENUE	558,000	0	0	0	0	558,000
5103	CITY SERVICES - SUPPLEMENTAL	0	0	0	0	0	0
5104	PWC SERVICES	2,154,600	0	0	0	162,100	2,316,700
5105	PWC SERVICES - SUPPLEMENTAL	0	0	0	0	0	0
	<b>TOTAL OPERATING REVENUES</b>	<b>\$9,176,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$9,824,700</b>
2027	GAIN (LOSS) ON SALE OF PROPERTY	\$0	\$0	\$0	\$0	\$0	\$0
	<b>TOTAL NON-OPERATING REVENUES</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	<b>TOTAL REVENUES</b>	<b>\$9,176,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$9,824,700</b>
2049	TRANSFER FROM GENERAL FUND	\$430,000	\$0	\$0	\$0	\$0	\$430,000
	APPR. FROM FLEET MAINTENANCE FUND NET PC	0	0	0	0	0	0
	<b>TOTAL BUDGETARY APPROPRIATIONS</b>	<b>\$430,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$430,000</b>
	<b>TOTAL FLEET MAINTENANCE FUND REVENU</b>	<b>\$9,606,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,254,700</b>
	FLEET MAINTENANCE FUND OPERATING EXPENSE	\$8,996,700	\$0	\$0	\$0	\$648,400	\$9,645,100
	DEPRECIATION EXPENSE	179,600	0	0	0	0	179,600
	<b>TOTAL OPERATING EXPENSES</b>	<b>\$9,176,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$9,824,700</b>
	<b>NET OPERATING RESULTS</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	CAPITAL IMPROVEMENT PROGRAM	\$420,000	\$0	\$0	\$0	\$0	\$420,000
	CAPITAL OPERATING BUDGET	10,000	0	0	0	0	10,000
	<b>TOTAL CAPITAL EXPENDITURES</b>	<b>\$430,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$430,000</b>
	DEPRECIATION ADJUSTMENT	(\$179,600)	\$0	\$0	\$0	\$0	(\$179,600)
	<b>TOTAL ADJUSTMENTS</b>	<b>(\$179,600)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$179,600)</b>
	<b>TOTAL SUPPLEMENTAL EXPENDITURES</b>	<b>\$250,400</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$250,400</b>
	<b>TOTAL EXPENDITURES</b>	<b>\$9,426,700</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,075,100</b>
	APPR. TO FLEET MAINTENANCE FUND NET POSIT	\$179,600	\$0	\$0	\$0	\$0	\$179,600
	<b>TOTAL BUDGETARY APPROPRIATIONS</b>	<b>\$179,600</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$179,600</b>
	<b>TOTAL FLEET MAINTENANCE FUND EXPEND</b>	<b>\$9,606,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,254,700</b>



## FLEET MAINTENANCE FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
055		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
5101 CITY SERVICES		\$6,463,700	\$0	\$0	\$0	\$486,300	\$6,950,000
5102 CITY SERVICES - FUEL REVENUE		558,000	0	0	0	0	558,000
5103 CITY SERVICES - SUPPLEMENTAL		0	0	0	0	0	0
5104 PWC SERVICES		2,154,600	0	0	0	162,100	2,316,700
5105 PWC SERVICES - SUPPLEMENTAL		0	0	0	0	0	0
<b>TOTAL OPERATING REVENUES</b>		<b>\$9,176,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$9,824,700</b>
2027 GAIN (LOSS) ON SALE OF PROPERTY		\$0	\$0	\$0	\$0	\$0	\$0
<b>TOTAL NON-OPERATING REVENUES</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL REVENUES</b>		<b>\$9,176,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$9,824,700</b>
2049 TRANSFER FROM GENERAL FUND		\$430,000	\$0	\$0	\$0	\$0	\$430,000
APPR. FROM FLEET MAINTENANCE FD NET POSIT		0	0	0	0	0	0
<b>TOTAL BUDGETARY APPROPRIATIONS</b>		<b>\$430,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$430,000</b>
<b>TOTAL FLEET MAINTENANCE FUND REVENUE</b>		<b>\$9,606,300</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,254,700</b>

## FLEET MAINTENANCE FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
055		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
COST TYPE/DESCRIPTION		FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
REGULAR SALARIES		\$1,768,300	\$0	\$0	\$0	\$0	\$1,768,300
FICA EXPENSE		154,300	0	0	0	0	154,300
BENEFITS		522,100	0	0	0	0	522,100
DISABILITY INSURANCE		7,000	0	0	0	0	7,000
MEDICAL INSURANCE		707,400	0	0	0	0	707,400
LIFE INSURANCE		9,100	0	0	0	0	9,100
DENTAL INSURANCE		8,000	0	0	0	0	8,000
SICK PAY ACCRUAL		4,500	0	0	0	0	4,500
UNEMPLOYMENT		10,000	0	0	0	0	10,000
WORKERS COMPENSATION		25,000	0	0	0	0	25,000
MEDICAL REIMBURSEMENT FEES		0	0	0	0	0	0
OPEB EXPENSE		85,000	0	0	0	0	85,000
<b>TOTAL PERSONNEL SERVICES</b>		<b>\$3,300,700</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,300,700</b>
0103 MACHINE/WELDING SUPPLIES & MAT.		\$20,300	\$0	\$0	\$0	\$0	\$20,300
0104 MATERIALS & SUPPLIES - WAREHOUSE		14,300	0	0	0	0	14,300
0106 MATERIALS & SUPPLIES		57,400	0	0	0	0	57,400
0107 FUEL PURCHASES FOR CITY		558,000	0	0	0	0	558,000
0108 FUEL		24,400	0	0	0	0	24,400
0150 TOOLS		19,700	0	0	0	0	19,700
0152 EQUIPMENT & REPAIR PARTS		3,500,000	0	0	0	600,400	4,100,400
0156 CHEMICALS		0	0	0	0	0	0
0160 POWER COSTS		55,000	0	0	0	0	55,000
0401 OFFICE SUPPLIES		2,800	0	0	0	0	2,800
0402 POSTAGE/PRINT/STATIONERY		1,800	0	0	0	0	1,800
0405 VEHICLE ALLOWANCE		300	0	0	0	0	300
0406 BUSINESS TRAVEL		500	0	0	0	0	500
0409 TELEPHONE EXPENSE		6,000	0	0	0	0	6,000
0410 JANITORIAL SUPPLIES		5,700	0	0	0	0	5,700
0412 RENTAL OF EQUIPMENT		1,300	0	0	0	0	1,300
0416 OFFICE FURNITURE & SMALL EQUIP.		500	0	0	0	0	500
0417 COMPUTER EQUIPMENT & SUPPLIES		14,000	0	0	0	0	14,000
0418 PHOTOCOPIER EXPENSE		1,300	0	0	0	0	1,300
0452 MISCELLANEOUS		600	0	0	0	0	600
0453 DUES AND FEES		500	0	0	0	0	500
0456 PUBLICATIONS & SUBSCRIPTIONS		400	0	0	0	0	400
0457 FREIGHT		58,500	0	0	0	0	58,500
0463 WATER UTILITIES		3,500	0	0	0	0	3,500
0464 SEWER UTILITIES		3,900	0	0	0	0	3,900
0469 MAINTENANCE AGREEMENTS		10,700	0	0	0	0	10,700
0477 COMPUTER SYSTEM CONTRACTS		31,700	0	0	0	0	31,700
0481 NATURAL GAS UTILITIES		8,000	0	0	0	0	8,000
0497 SAFETY SUPPLIES		9,100	0	0	0	0	9,100
0503 EMPLOYEE WELFARE		300	0	0	0	0	300
0504 UNIFORM & JACKET EXPENSE		49,100	0	0	0	0	49,100
0505 EMPLOYEE EDUCATION/SEMINARS		14,000	0	0	0	0	14,000
0564 FACILITIES & GROUNDS MAINTENANCE		74,800	0	0	0	0	74,800
0701 FLEET SERVICES		53,400	0	0	0	0	53,400
0702 ADMINISTRATIVE FLEET OVERHEAD		561,700	0	0	0	48,000	609,700
0726 ALLOCATED FIBER		0	0	0	0	0	0
<b>TOTAL OPERATING SERVICES</b>		<b>\$5,163,500</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$5,811,900</b>
0422 TEMPORARY PERSONNEL FEES		\$11,000	\$0	\$0	\$0	\$0	\$11,000
0425 LEGAL SERVICES		0	0	0	0	0	0
0438 CONTRACTUAL SERVICES		521,000	0	0	0	0	521,000
0438 SECURITY SERVICES		500	0	0	0	0	500
<b>TOTAL CONTRACTUAL SERVICES</b>		<b>\$532,500</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$532,500</b>
<b>TOTAL OPERATING BUDGET</b>		<b>\$8,996,700</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$9,645,100</b>

## FLEET MAINTENANCE FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT					
055						
COST TYPE/DESCRIPTION	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018	FY 2018
CAPITAL IMPROVEMENT PROGRAM	\$420,000	\$0	\$0	\$0	\$0	\$420,000
CAPITAL OPERATING BUDGET	10,000	0	0	0	0	10,000
<b>TOTAL CAPITAL BUDGET</b>	<b>\$430,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$430,000</b>
<b>TOTAL FLEET MAINTENANCE FUND</b>	<b>\$9,426,700</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$648,400</b>	<b>\$10,075,100</b>

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

May 17, 2018

**MEMO TO:** David W. Trego, CEO/General Manager

**FROM:** Mick Noland, PWC Chief Operating Officer - Water

**SUBJECT:** Declaration of Special Emergency in Accordance with G.S. 143-64.31(a),  
Ratification of Oral Agreement to Retain CDM Smith for Engineering Services  
on an Emergency Basis, and Approval of a Task Authorization

Staff recommends that the Commission adopt a Resolution PWC2018.06, based upon the facts and professional opinion set forth in the attached memorandum of Joe Glass, P.E., Manager of Water Resources Engineering, that a special emergency exists in accordance with G.S. 143-64.31(a) sufficient to warrant the immediate retention of CDM Smith to complete engineering plans for an emergency temporary bypass of the 20-inch North Fayetteville Force Main without first undertaking a request for qualifications procedure, and on the same basis, ratify in accordance with G.S. 160A-16 the oral agreement to retain CDM Smith on April 11, 2018 and compensate CDM Smith fifty-eight thousand dollars (\$58,000.00) for services provided on an emergency basis through and including May 22, 2018, and further approve a written task authorization for CDM Smith in the amount of thirty-one thousand dollars (\$31,000.00) into which Staff recommends the Commission enter to complete the engineering plans under the special emergency without first undertaking a request for qualifications procedure, subject to pre-audit review by the interim Chief Financial Officer.

Comments: PWC has determined that Resolution 2018.06 should be adopted confirming the existence of a special emergency involving risk to the life, health, property, and welfare of the public that is sufficient to warrant the immediate selection and retention of CDM Smith to provide engineering services relating to the design and implementation of an emergency temporary bypass line.



DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
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DAVID W. TREGO, CEO/GENERAL MANAGER


**PUBLIC WORKS COMMISSION**  
OF THE CITY OF FAYETTEVILLE

955 OLD WILMINGTON RD  
P.O. BOX 1089  
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28302 1089  
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May 17, 2018

MEMO TO: David W. Trego, CEO/General Manager

THROUGH: Mick Noland, Chief Officer, Water Resources

FROM: Joe Glass, Manager, Water Resources Engineering 

SUBJECT: Task Authorization for CDM Smith, Inc. - #18CDM052  
North Fayetteville Force Main Emergency Bypass

Attached for your review and signature, please find two (2) executed copies of a Task Authorization submitted by CDM Smith, Inc. (CDM) for engineering services associated with the North Fayetteville Force Main Emergency Bypass project. CDM was selected to perform this work due to their past experience with similar force main work.

On March 29, 2018 the 20-inch North Fayetteville Force Main experienced a break resulting in a significant sewer spill. The break was caused by internal corrosion resulting from the presence of hydrogen sulfide gas (H<sub>2</sub>S) within the force main. The break occurred at a high spot along the force main's profile which is where H<sub>2</sub>S would be expected to accumulate. The force main is approximately 30,000 LF in length with numerous peaks and valleys along the route. Any of the given peaks, or high spots, may experience accumulation of H<sub>2</sub>S and are susceptible to similar corrosion that lead to the May 29<sup>th</sup> break. Preliminary evaluation of the force main indicates that additional breaks may be imminent.

The force main originates at the North Fayetteville Lift Station (NFLS), near the Goodyear Tire Plant, and serves approximately 5,000 customers (12,000 people) including Goodyear. The sewer is transmitted through the 30,000 LF force main to a 30-inch Gravity Sewer Outfall near the P.O. Hoffer Water Treatment Facility. The force main alignment runs through several residential neighbors, is in close proximity to Methodist University and passes through the University Golf Course, parallels a Norfolk-Southern railroad right-of-way, and crosses multiple streams and drainage-ways that lead directly to the Cape Fear River upstream of P.O. Hoffer's Raw Water Intake. A main break has the potential to discharge an average of 1.3 million gallons per day of untreated wastewater onto or into any of the noted areas.

The flow into the NFLS cannot be managed by pump and haul operations or rerouting of existing sewer mains. If another break occurs, a temporary bypass of the force main will be necessary to prevent further sewer spills, protect the life, health, property, and welfare of the



public, and continue to provide sewer service in the North Fayetteville Lift Stations' service area. The nearest bypass discharge location is the 21-inch Outfall near the Tokay Substation. This is approximately 21,000 LF from the North Fayetteville Lift Station and is estimated to take 40 days to install and activate.

In my professional opinion, based upon the significant May 29<sup>th</sup> force main break, the evident pipe corrosion, the likelihood for additional corrosion related breaks, the service population of the line as well as the proximity to critical facilities, institutions, and environmental resources, that an emergency condition existed on April 11<sup>th</sup> involving risk to the life, health, property, and welfare of the public sufficient to warrant the immediate selection and retention of the engineering firm, CDM Smith, to assist PWC in the planning and preparation of a Request for Proposal (RFP) for an emergency force main bypass.

An estimate of the work completed by CDM Smith through Tuesday, May 22, 2018 is \$58,000. This task authorization is for professional engineering services related to the planning and preparation of the RFP from May 23, 2018 through to completion. The work will commence immediately upon authorization. Compensation will be according to the terms of the existing General Service Agreement between PWC and CDM. The total amount for this Task Authorization is \$31,000. The current FY18 Capital Improvements Budget includes funding for this project from CIP WS61, CPR1000134.

The Water Resources Engineering Department recommends approval of this Task Authorization. Please contact me if you have any questions or require additional information regarding this project.



**RESOLUTION REGARDING SPECIAL EMERGENCY  
AND RELATED ENGINEERING SERVICES**

**WHEREAS**, Fayetteville Public Works Commission (PWC), as a public authority under North Carolina law, is subject to G.S. 143-64.31; and

**WHEREAS**, PWC finds on the basis of the facts and professional opinion set forth in the May 17, 2018 memorandum of Joe Glass, P.E., Manager of Water Resources Engineering, that a special emergency exists in accordance with G.S. 143-64.31(a) sufficient to warrant the immediate retention of CDM Smith to complete the engineering plans for an emergency temporary bypass without first undertaking a request for qualifications procedure.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF  
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. Fayetteville Public Works Commission hereby declares the existence of a special emergency in accordance with G.S. 143-64.31(a) as of March 29, 2018 .

2. Fayetteville Public Works Commission hereby ratifies in accordance with G.S. 160A-16 the oral agreement to retain CDM Smith on April 11, 2018 and compensate CDM Smith fifty-eight thousand dollars (\$58,000.00) for services provided on an emergency basis through and including May 22, 2018 to complete engineering plans for an emergency temporary bypass.

3. Fayetteville Public Works Commission hereby approves the written task authorization for CDM Smith in the amount of an additional thirty-one thousand dollars (\$31,000.00) based upon the special emergency to complete the engineering plans, subject to pre-audit review by the interim Chief Financial Officer.

**ADOPTED** this 23rd day of May, 2018.

FAYETTEVILLE PUBLIC WORKS COMMISSION

\_\_\_\_\_  
Wade R. Fowler, Jr., Chairman

ATTEST:

\_\_\_\_\_  
Darsweil L. Rogers, Secretary

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
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May 16, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Interim Chief Financial Officer

SUBJECT: Audit Contract Approval

Attached is the audit contract and supporting arrangement letter for Commission approval at the May 23<sup>rd</sup> meeting. The Finance Division Fiscal Management Section of the NC Department of State Treasurer and Local Government requires the Governing Board of each Local Government Unit approve the audit contract as defined in NCGS 159-34 prior to approval by the LGC. The auditor may not engage in audit services before approval by the LGC.

Staff recommends that the Commission approve the attached audit contract and supporting arrangement letter.



# CONTRACT TO AUDIT ACCOUNTS

Of Fayetteville Public Works Commission

Primary Government Unit

Discretely Presented Component Unit (DPCU) if applicable

On this 1st day of May, 2018Auditor: RSM US LLPAuditor Mailing Address: 3621 John Platt DriveMorehead City, NC 28557

Hereinafter referred to as The Auditor

and Board of Commissioners (Governing Board(s)) of Fayetteville Public Works Commission

(Primary Government)

and \_\_\_\_\_: hereinafter referred to as the Governmental Unit(s), agree as follows:  
(Discretely Presented Component Unit)

1. The Auditor shall audit all statements and disclosures required by accounting principles generally accepted in the United States of America (GAAP) and additional required legal statements and disclosures of all funds and/or divisions of the Governmental Unit (s) for the period beginning July 1, 2017, and ending June 30, 2018. The non-major combining, and individual fund statements and schedules shall be subjected to the auditing procedures applied in the audit of the basic financial statements and an opinion shall be rendered in relation to (as applicable) the governmental activities, the business-type activities, the aggregate DPCUs, each major governmental and enterprise fund, and the aggregate remaining fund information (non-major government and enterprise funds, the internal service fund type, and the fiduciary fund types).
2. At a minimum, the Auditor shall conduct his/her audit and render his/her report in accordance with auditing standards generally accepted in the United States of America. The Auditor shall perform the audit in accordance with *Government Auditing Standards* if required by the State Single Audit Implementation Act, as codified in G.S. 159-34. If required by OMB *Uniform Administration Requirements, Cost Principles, and Audit Requirements for Federal Awards*, (Uniform Guidance) and the State Single Audit Implementation Act, the Auditor shall perform a Single Audit. This audit and all associated audit documentation may be subject to review by Federal and State agencies in accordance with Federal and State laws, including the staffs of the Office of State Auditor (OSA) and the Local Government Commission (LGC). If the audit and Auditor communication are found in this review to be substandard, the results of the review may be forwarded to the North Carolina State Board of CPA Examiners (NC State Board). **County and Multi-County Health Departments:** The Office of State Auditor will require Auditors of these Governmental Units to perform agreed upon procedures (AUPs) on eligibility determination on certain programs. Both Auditor and Governmental Unit agree that Auditor shall complete and report on these AUPs on Eligibility Determination as required by Office of the State Auditor (OSA) and in accordance with the instructions and timeline provided by OSA.
3. If an entity is determined to be a component of another government as defined by the group audit standards, the entity's Auditor shall make a good faith effort to comply in a timely manner with the requests of the group auditor in accordance with AU-6 §600.41 - §600.42.
4. This contract contemplates an unmodified opinion being rendered. If during the process of conducting the audit the Auditor determines that it will not be possible to render an unmodified opinion on the financial statements of the unit, the Auditor shall contact the SLGFD staff to discuss the circumstances leading to that conclusion as soon as is practical and before the final report is issued. The audit shall include such tests of the accounting records and such other auditing procedures as are considered by the Auditor to be necessary in the circumstances. Any limitations or restrictions in scope which would lead to a qualification should be fully explained in an attachment to this contract.

5. If this audit engagement is subject to the standards for audit as defined in *Government Auditing Standards*, 2011 revisions, issued by the Comptroller General of the United States, then by accepting this engagement, the Auditor warrants that he has met the requirements for a peer review and continuing education as specified in *Government Auditing Standards*. The Auditor agrees to provide a copy of their most recent peer review report regardless of the date of the prior peer review report to the Governmental Unit and the Secretary of the LGC prior to the execution of the audit contract. **If the audit firm received a peer review rating other than pass**, the Auditor shall not contract with the Governmental Unit without first contacting the Secretary of the LGC for a peer review analysis that may result in additional contractual requirements.

If the audit engagement is not subject to Government Accounting Standards or if financial statements are not prepared in accordance with GAAP and fail to include all disclosures required by GAAP, the Auditor shall provide an explanation as to why in an attachment.

6. It is agreed that time is of the essence in this contract. All audits are to be performed and the report of audit submitted to the SLGFD within four months of fiscal year end. Audit report is due on: Oct 31, 2018. If it becomes necessary to amend this due date or the audit fee, an amended contract along with a written explanation of the delay shall be submitted to the Secretary of the LGC for approval.
7. It is agreed that generally accepted auditing standards include a review of the Governmental Unit's systems of internal control and accounting as same relate to accountability of funds and adherence to budget and law requirements applicable thereto; that the Auditor shall make a written report, which may or may not be a part of the written report of audit, to the Governing Board setting forth his findings, together with his recommendations for improvement. That written report shall include all matters defined as "significant deficiencies and material weaknesses" in AU-C 265 of the *AICPA Professional Standards (Clarified)*. The Auditor shall file a copy of that report with the Secretary of the LGC.
8. All local government and public authority contracts for audit or audit-related work require the approval of the Secretary of the LGC. This includes annual or special audits, agreed upon procedures related to internal controls, bookkeeping or other assistance necessary to prepare the Governmental Unit's records for audit, financial statement preparation, any finance-related investigations, or any other audit-related work in the State of North Carolina. **Invoices for services rendered under these contracts shall not be paid by the Governmental Unit until the invoice has been approved by the Secretary of the LGC.** (This also includes any progress billings.) [G.S. 159-34 and 115C-447] All invoices for Audit work shall be submitted in PDF format to the Secretary of the LGC for approval. The invoices shall be sent via upload through the current portal address: <https://nctreasurerslgfd.leapfile.net>. Subject line should read "Invoice – [Unit Name]". The PDF invoice marked 'approved' with approval date shall be returned by email to the Auditor to present to the Governmental Unit for payment. Approval is not required on contracts and invoices for system improvements and similar services of a non-auditing nature.
9. In consideration of the satisfactory performance of the provisions of this contract, the Primary Government shall pay to the Auditor, upon approval by the Secretary of the LGC, the fee, which includes any cost the Auditor may incur from work paper or peer reviews or any other quality assurance program required by third parties (Federal and State grantor and oversight agencies or other organizations) as required under the Federal and State Single Audit Acts. (Note: **Fees listed on Fees page.**) This does not include fees for any Pre-Issuance reviews that may be required by the NC Association of CPAs (NCACPA) Peer Review Committee or NC State Board of CPA Examiners (see Item #12).
10. If the Governmental Unit has outstanding revenue bonds, the Auditor shall submit to the SLGFD either in the notes to the audited financial statements or as a separate report, a calculation demonstrating compliance with the revenue bond rate covenant. Additionally, the Auditor shall submit to the SLGFD simultaneously with the

Governmental Unit's audited financial statements any other bond compliance statements or additional reports required by the authorizing bond documents, unless otherwise specified in the bond documents.

11. After completing the audit, the Auditor shall submit to the Governing Board a written report of audit. This report shall include, but not be limited to, the following information: (a) Management's Discussion and Analysis, (b) the financial statements and notes of the Governmental Unit and all of its component units prepared in accordance with GAAP, (c) supplementary information requested by the Governmental Unit or required for full disclosure under the law, and (d) the Auditor's opinion on the material presented. The Auditor shall furnish the required number of copies of the report of audit to the Governing Board as soon as practical after the close of the fiscal year end.
12. If the audit firm is required by the NC State Board, the NCACPA Peer Review Committee, or the Secretary of the LGC to have a pre-issuance review of its audit work, there shall be a statement in the engagement letter indicating the pre-issuance review requirement. There also shall be a statement that the Governmental Unit shall not be billed for the pre-issuance review. The pre-issuance review shall be performed **prior** to the completed audit being submitted to the SLGFD. The pre-issuance review report shall accompany the audit report upon submission to the SLGFD.
13. The Auditor shall electronically submit the report of audit to the SLGFD as a text-based PDF file when (or prior to) submitting the invoice for services rendered. The report of audit, as filed with the Secretary of the LGC, becomes a matter of public record for inspection, review and copy in the offices of the SLGFD by any interested parties. **Any subsequent revisions to these reports shall be sent to the Secretary of the LGC along with an Audit report Reissuance form.** These audited financial statements, excluding the Auditors' opinion, may be used in the preparation of official statements for debt offerings, by municipal bond rating services to fulfill secondary market disclosure requirements of the Securities and Exchange Commission and for other lawful purposes of the Governmental Unit without subsequent consent of the Auditor. If the SLGFD determines that corrections need to be made to the Governmental Unit's financial statements, those corrections shall be provided within three days of notification unless another deadline is agreed to by the SLGFD.

If the OSA designates certain programs to be audited as major programs, as discussed in item #2, a turnaround document and a representation letter addressed to the OSA shall be submitted to the SLGFD.

The SLGFD's process for submitting contracts, audit reports and invoices is subject to change. Auditors shall use the submission process in effect at the time of submission. The most current instructions will be found on our website: <https://www.nctreasurer.com/slgl/Pages/Audit-Forms-and-Resources.aspx>

14. Should circumstances disclosed by the audit call for a more detailed investigation by the Auditor than necessary under ordinary circumstances, the Auditor shall inform the Governing Board in writing of the need for such additional investigation and the additional compensation required therefore. Upon approval by the Secretary of the LGC, this contract may be varied or changed to include the increased time, compensation, or both as may be agreed upon by the Governing Board and the Auditor.
15. If an approved contract needs to be amended for any reason, the change shall be made in writing, on the Amended LGC-205 contract form and pre-audited if the change includes a change in audit fee. This amended contract shall be completed in full, including a written explanation of the change, signed and dated by all original parties to the contract. It shall then be submitted through the audit contract portal to the Secretary of the LGC for approval. The portal address to upload the amended contract is <https://nctreasurerslgfd.leapfile.net>. No change to the audit contract shall be effective unless approved by the Secretary of the LGC, the Governing Board, and the Auditor.

16. A copy of the engagement letter, issued by the Auditor and signed by both the Auditor and the Governmental Unit shall be attached to the contract, and by reference here becomes part of the contract. In case of conflict between the terms of the engagement letter and the terms of this contract, the terms of this contract shall take precedence. Engagement letter terms that conflict with the contract are deemed to be void unless the conflicting terms of this contract are specifically deleted in Item #23 of this contract. Engagement letters containing indemnification clauses shall not be accepted by the SLGFD.
17. Special provisions should be limited. Please list any special provisions in an attachment.
18. A separate contract should not be made for each division to be audited or report to be submitted. If a DPCU is subject to the audit requirements detailed in the Local Government Budget and Fiscal Control Act and a separate audit report is issued, a separate audit contract is required. If a separate report is not to be issued and the DPCU is included in the primary government audit, the DPCU shall be named along with the parent government on this audit contract. DPCU Board approval date, signatures from the DPCU Board chairman and finance officer also shall be included on this contract.
19. The contract shall be executed, pre-audited, physically signed by all parties including Governmental Unit and the Auditor and then submitted in PDF format to the Secretary of the LGC. The current portal address to upload the contractual documents is <https://nctreasurerslgfd.leapfile.net>. Electronic signatures are not accepted at this time. Included with this contract are instructions to submit contracts and invoices for approval as of November 2017. These instructions are subject to change. Please check the NC Treasurer's web site at <https://www.nctreasurer.com/slg/Pages/Audit-Forms-and-Resources.aspx> for the most recent instructions.
20. The contract is not valid until it is approved by the Secretary of the LGC. The staff of the LGC shall notify the Governmental Unit and Auditor of contract approval by email. **The audit should not be started before the contract is approved.**
21. There are no other agreements between the parties hereto and no other agreements relative hereto that shall be enforceable unless entered into in accordance with the procedure set out herein and approved by the Secretary of the LGC.
22. **E-Verify.** Auditor **shall comply** with the requirements of NCGS Chapter 64 Article 2. Further, if Auditor utilizes any subcontractor(s), Auditor **shall require** such subcontractor(s) to comply with the requirements of NCGS Chapter 64, Article 2.
23. All of the above paragraphs are understood and shall apply to this contract, except the following numbered paragraphs shall be deleted: (See Item 16 for clarification).

***SIGNATURE PAGES FOLLOW FEES PAGE***

Contract to Audit Accounts (cont.) Fayetteville Public Works Commission

Primary Government Unit

Discretely Presented Component Unit (DPCU) if applicable

### **FEES – PRIMARY GOVERNMENT**

AUDIT: \$ 34,000-The accompanying arrangement letter is incorporated herein by reference.

WRITING FINANCIAL STATEMENTS: \$ n/a

ALL OTHER NON-ATTEST SERVICES: \$ n/a

For all non-attest services the Auditor shall adhere to the independence rules of the AICPA Professional Code of Conduct and *Governmental Auditing Standards* (as applicable). Bookkeeping and other non-attest services necessary to perform the audit shall be included under this contract. However, bookkeeping assistance shall be limited to the extent that the Auditor is not auditing his or her own work or making management decisions. The Governmental Unit shall designate an individual with the suitable skills, knowledge, and/or experience necessary to oversee the services and accept responsibility for the results of the services. Financial statement preparation assistance shall be deemed a “significant threat” requiring the Auditor to apply safeguards sufficient to reduce the threat to an acceptable level. The Auditor shall maintain written documentation of his or her compliance with these standards in the audit work papers.

Prior to submission of the completed audited financial report, applicable compliance reports and amended contract (if required) the Auditor may submit invoices for approval for services rendered, not to exceed 75% of the total of the stated fees above. If the current contracted fee is not fixed in total, invoices for services rendered may be approved for up to 75% of the prior year audit fee.

The 75% cap for interim invoice approval for this audit contract is \$ 25,500

**\*\* NA if there is to be no interim billing**

### **FEES – DPCU (IF APPLICABLE)**

AUDIT: \$

WRITING FINANCIAL STATEMENTS: \$

ALL OTHER NON-ATTEST SERVICES: \$

For all non-attest services the Auditor shall adhere to the independence rules of the AICPA Professional Code of Conduct and *Governmental Auditing Standards* (as applicable). Bookkeeping and other non-attest services necessary to perform the audit shall be included under this contract. However, bookkeeping assistance shall be limited to the extent that the Auditor is not auditing his or her own work or making management decisions. The Governmental Unit shall designate an individual with the suitable skills, knowledge, and/or experience necessary to oversee the services and accept responsibility for the results of the services. Financial statement preparation assistance shall be deemed a “significant threat” requiring the Auditor to apply safeguards sufficient to reduce the threat to an acceptable level. The Auditor shall maintain written documentation of his or her compliance with these standards in the audit work papers.

Prior to submission of the completed audited financial report, applicable compliance reports and amended contract (if required) the Auditor may submit invoices for approval for services rendered, not to exceed 75% of the total of the stated fees above. If the current contracted fee is not fixed in total, invoices for services rendered may be approved for up to 75% of the prior year audit fee.

The 75% cap for interim invoice approval for this audit contract is \$

**\*\* NA if there is to be no interim billing**



Contract to Audit Accounts (cont.) Fayetteville Public Works Commission

Primary Government Unit

Discretely Presented Component Unit (DPCU) if applicable

*Communication regarding audit contract requests for modification or official approvals will be sent to the email addresses provided in the spaces below.*

**Audit Firm Signature:**

RSM US LLP

Name of Audit Firm

By Robert E Bittner III

Authorized Audit firm representative name: Type or print

Signature of authorized audit firm representative

Date 5/1/2018

robbie.bittner@rsmus.com

Email Address of Audit Firm

**Governmental Unit Signatures:**

Name of Primary Government

By

Mayor / Chairperson: Type or print name and title

Signature of Mayor/Chairperson of governing board

Date

By

Chair of Audit Committee - Type or print name

\*\*

Signature of Audit Committee Chairperson

Date

*\*\* If Governmental Unit has no audit committee, mark this section "N/A"*

**PRE-AUDIT CERTIFICATE: Required by G.S. 159-28 (a)**

This instrument has been pre-audited in the manner required by The Local Government Budget and Fiscal Control Act or by the School Budget and Fiscal Control Act.

By Rhonda Haskins

Primary Government Unit Finance Officer:

Type or print name

Rhonda Haskins

Primary Government Finance Officer Signature

Date 5-14-18

*(Pre-audit Certificate must be dated.)*

rhonda.haskins@faypwc.com

Email Address of Finance Officer

**Date Primary Government Governing Body  
Approved Audit Contract - G.S. 159-34(a)**

**\*\*\*Please provide us the most current email addresses available as we use this information to update our contact database\*\*\***



May 1, 2018

RSM US LLP

Wade R. Fowler Jr, Chairman  
David W. Trego, Chief Executive Officer  
Rhonda Haskins, CPA, Interim Chief Financial Officer  
Fayetteville Public Works Commission  
Fayetteville, North Carolina

### **The Objective and Scope of the Audit of the Financial Statements**

You have requested that we audit the financial statements of Fayetteville Public Works Commission (the "Commission") which comprise business-type activities, each major fund, and aggregate remaining fund information as of and for the year ended June 30, 2018 which collectively comprise the basic financial statements. We are pleased to confirm our acceptance subject to our final RSM firm acceptance procedures, and our understanding of this audit engagement by means of this letter.

Our audit will be conducted with the objective of our expressing an opinion on the financial statements.

### **The Responsibilities of the Auditor**

We will conduct the audit in accordance with auditing standards generally accepted in the United States of America (GAAS), Government Auditing Standards" issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of risks of material misstatement of the financial statements, whether due to fraud or error. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

Because of the inherent limitations of an audit, together with the inherent limitations of internal control, an unavoidable risk that some material misstatements may not be detected exists, even though the audit is properly planned and performed in accordance with GAAS. Also, an audit is not designed to detect errors or fraud that are immaterial to the financial statements. The determination of abuse is subjective; therefore, Government Auditing Standards do not expect us to provide reasonable assurance of detecting abuse.

In making our risk assessments, we consider internal control relevant to the Commission's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. However, we will communicate to you in writing concerning any significant deficiencies or material weaknesses in internal control relevant to the audit of the financial statements that we have identified during the audit.

We will also communicate to the Commission (a) any fraud involving senior management and fraud (whether caused by senior management or other employees) that causes a material misstatement of the financial statements that becomes known by us during the audit, and (b) any instances of noncompliance with laws and regulations that becomes known to us during the audit (unless they are clearly inconsequential).

**THE POWER OF BEING UNDERSTOOD**  
AUDIT | TAX | CONSULTING

The funds and account groups that you have told us are maintained by the Commission and that are to be included as part of our audit are listed here.

- Enterprise funds
- Capital Project Funds

You have informed us that Fayetteville Public Works Commission is a component unit of the Commission of Fayetteville.

The federal and state financial assistance programs that you have told us that the Commission participates in and that are to be included as part of the single audit of the City of Fayetteville are consistent with those listed in the prior year's audit report.

Our reports on internal control will include any significant deficiencies and material weaknesses in controls of which we become aware as a result of obtaining an understanding of internal control and performing tests of internal control consistent with requirements of the standards and circular identified above. Our reports on compliance will address material errors, fraud, abuse, violations of compliance requirements, and other responsibilities imposed by state and federal statutes and regulations and assumed by contracts; and any state or federal grant, entitlement, or loan program questioned costs of which we become aware, consistent with requirements of the standards and circulars identified above.

#### **The Responsibilities of Management and Identification of the Applicable Financial Reporting Framework**

Our audit will be conducted on the basis that management and those charged with governance acknowledge and understand that they have responsibility:

- For the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America;
- To evaluate subsequent events through the date the financial statements are issued or available to be issued, and to disclose the date through which subsequent events were evaluated in the financial statements. Management also agrees that it will not evaluate subsequent events earlier than the date of the management representation letter referred to below;
- For the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error;
- For establishing and maintaining effective internal control over financial reporting and for informing us of all significant deficiencies and material weaknesses in the design or operation of such controls of which it has knowledge;
- For (a) making us aware of significant vendor relationships where the vendor is responsible for program compliance, (b) following up and taking corrective action on audit findings, including the preparation of a summary schedule of prior audit findings, and a corrective action plan, and (c) report distribution including submitting the reporting packages; and
- To provide us with:
  - a. Access to all information which management is aware that is relevant to the preparation and fair presentation of the financial statements such as records, documentation, and other matters;
  - b. Additional information that we may request from management for the purpose of the audit;
  - c. Unrestricted access to persons within the entity from whom we determine it necessary to obtain audit evidence;
  - d. When applicable, a summary schedule of prior audit findings for inclusion in the single audit reporting package; and
  - e. If applicable, responses to any findings reported on the schedule of findings and questioned costs.



As part of our audit process, we will request from management written confirmation concerning representations made to us in connection with the audit including among other things:

- That management has fulfilled its responsibilities as set out in the terms of this letter; and
- That it believes the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

Management is responsible for identifying and ensuring that the Commission complies with the laws and regulations applicable to its activities, and for informing us about all known material violations of such laws or regulations. In addition, management is responsible for the design and implement of programs and controls to prevent and detect fraud or abuse, and for informing us about all known or suspected fraud or abuse affecting the entity involving management, employees who have significant roles in internal control, and others where the fraud or abuse could have a material effect on the financial statements or compliance. Management is also responsible for informing us of its knowledge or any allegations of fraud or abuse or suspected fraud or abuse affecting the entity received in communications from employees, former employees, analysts, regulators, short sellers, or others.

Management is responsible for the preparation of the supplementary information in accordance with accounting principles generally accepted in the United States of America. Management agrees to include the auditor's report on the supplementary information in any document that contains supplementary information. Management also agrees to present the supplementary information with the audited financial statements, or, if the supplementary information will not be presented with audited financial statements, to make the audited financial statements readily available to the internal users of the supplementary information no later than the date of issuance of the supplementary information and the auditor's report thereon.

The Commission is responsible for informing us of its views about the risks of fraud within the Commission, and its knowledge of any fraud or suspected fraud affecting the Commission.

Fayetteville Public Works Commission agrees that it will not associate us with any public or private securities offering without first obtaining our consent. Therefore, the Commission agrees to contact us before it includes our reports or otherwise makes reference to us, in any public or private securities offering. Our association with an official statement is a matter for which separate arrangements will be necessary. The Commission agrees to provide us with printer's proofs or masters of such offering documents for our review and approval before printing, and with a copy of the final reproduced material for our approval before it is distributed. In the event our auditor/client relationship has been terminated when the Commission seeks such consent, we will be under no obligation to grant such consent or approval.

#### **Fayetteville Public Works Commission's Records and Assistance**

If circumstances arise relating to the conditions of your records, the availability of sufficient, competent evidential matter, or indications of a significant risk of material misstatement of the financial statements because of error, fraudulent financial reporting, misappropriation of assets, or noncompliance which in our professional judgment prevent us from completing the audit or forming an opinion, we retain the unilateral right to take any course of action permitted by professional standards, including declining to express an opinion or issue a report, or withdrawal from the engagement.

During the course of our engagement, we may accumulate records containing data which should be reflected in the Commission's books and records. The Commission will determine that all such data, if necessary, will be so reflected. Accordingly, the Commission will not expect us to maintain copies of such records in our possession.

The assistance to be supplied by organization personnel, including the preparation of schedules and analyses of accounts has been discussed and coordinated with Brenda Brown, Controller. The timely and accurate completion of this work is an essential condition to our completion of the audit and issuance of our audit report.

## **Other Relevant Information**

From time to time and depending upon the circumstances, we may use third-party service providers to assist us in providing professional services to you. In such circumstances, it may be necessary for us to disclose confidential client information to them. We enter into confidentiality agreements with all third-party service providers and we are satisfied that they have appropriate procedures in place to prevent the unauthorized release of your confidential information to others.

In accordance with *Government Auditing Standards*, a copy of our most recent peer review report and applicable letter of comment is enclosed, for your information.

## **Fees, Costs and Access to Audit Documentation**

Our fees for the audit and accounting services described above are based upon the value of the services performed and the time required by the individuals assigned to the engagement, plus direct expenses. Our fee for the services described in this letter will not exceed \$34,000. Our fee and completion of our work is based upon the following criteria:

- a. Anticipated cooperation from Commission personnel
- b. Timely responses to our inquiries
- c. Timely and accurate completion and delivery of the standard PBC (prepared by client) work papers requested each year that support the amounts, balances, and disclosures in the financial statements and schedule of expenditures of federal and state awards.
- d. Timely communication of all significant accounting and financial reporting matters
- e. The assumption that unexpected circumstances will not be encountered during the engagement

If any of the aforementioned criteria are not met, then fees may increase, however we would discuss this with you before proceeding with any additional required work. We will submit billings accordingly. Interim billings will be submitted as work progresses and as expenses are incurred. Billings are due upon submission.

Our professional standards require that we perform certain additional procedures, on current and previous years' engagements, whenever a partner or professional employee leaves the firm and is subsequently employed by or associated with a client. Accordingly, Fayetteville Public Works Commission agrees it will compensate RSM US LLP for any additional costs incurred as a result of the employment of a partner or professional employee of RSM US LLP.

In the event we are required by government regulation, subpoena, or other legal process to produce our documents or our personnel as witnesses with respect to our engagements for Fayetteville Public Works Commission, we will give written notice to Fayetteville Public Works Commission prior to doing so and as expeditiously as possible. If the costs of such production or service as witnesses are excessive or unreasonable, we reserve the right to apply to Fayetteville Public Works Commission for reimbursement after giving Fayetteville Public Works Commission prior written notice of such activities and costs, and Fayetteville Public Works Commission agrees to evaluate any such reimbursement applications in good faith; provided, however, RSM acknowledges that Fayetteville Public Works Commission is a public authority subject to Chapter 159 of the North Carolina General Statutes, and therefore any reimbursement shall be dependent upon Fayetteville Public Works Commission appropriating funds therefor at its discretion. In the event we are requested by Fayetteville Public Works Commission to produce our documents or our personnel as expert witnesses with respect to our engagements for Fayetteville Public Works Commission, we will negotiate in good faith the terms of our reimbursement arrangements.

The documentation for this engagement is the property of RSM US LLP. However, you acknowledge and grant your assent that representatives of the cognizant or oversight agency or their designee, other government audit

staffs, and the U.S. Government Accountability Office shall have access to the audit documentation upon their request; and that we shall maintain the audit documentation for a period of at least three years after the date of the report, or for a longer period if we are requested to do so by the cognizant or oversight agency. Access to requested documentation will be provided under the supervision of RSM US LLP audit personnel and at a location designated by our Firm.

You have informed us that you intend to prepare a comprehensive annual financial report (CAFR) and submit it for evaluation by the Government Finance Officers Association's Certificate of Achievement for Excellence in Financial Reporting Program. Our participation in the preparation of the CAFR is to consist of having the report reviewed by a person who has also performed reviews for the GFOA Certificate Program and have him involved in the resolution of any accounting or reporting issues that arise from the engagement.

### **Information Security – Miscellaneous Terms**

RSM US LLP is committed to the safe and confidential treatment of the Commission's proprietary information. RSM US LLP is required to maintain the confidential treatment of client information in accordance with relevant industry professional standards which govern the provision of services described herein. The Commission agrees that it will not provide RSM US LLP with any unencrypted electronic confidential or proprietary information, and the parties agree to utilize commercially reasonable measures to maintain the confidentiality of the Commission's information, including the use of collaborate sites to ensure the safe transfer of data between the parties. RSM US LLP agrees to not release information that is not subject to disclosure as a public record pursuant to NC General Statutes Chapter 132.

RSM US LLP may terminate this relationship immediately in its sole discretion if RSM US LLP determines that continued performance would result in a violation of law, regulatory requirements, applicable professional standards or RSM US LLP's client acceptance or retention standards, or if the Commission is placed on a verified sanctioned entity list or if any director or executive of, or other person closely associated with, the Commission or its affiliates is placed on a verified sanctioned person list, in each case, including but not limited to lists promulgated by the Office of Foreign Assets Control of the U.S. Department of the Treasury, the U.S. State Department, the United Nations Security Council, the European Union or any other relevant sanctioning authority.

If any term or provision of this arrangement letter is determined to be invalid or unenforceable, such term or provision will be deemed stricken and all other terms and provisions will remain in full force and effect.

### **Reporting**

We will issue a written report upon completion of our audit of the Fayetteville Public Works Commission's financial statements. Our report will be addressed to the Commission of Fayetteville Public Works Commission. We cannot provide assurance that an unmodified opinion will be expressed. Circumstances may arise in which it is necessary for us to modify our opinion, add an emphasis-of-matter or other-matter paragraph, or withdraw from the engagement.

In addition to our reports on the Commission's financial statements, we will also issue the following reports or types of reports:

A report on the fairness of the presentation of the Commission's schedule of expenditures of federal and State awards for the year ending June 30, 2018.

Reports on internal control related to the financial statements. These reports will describe the scope of testing of internal control and the results of our tests of internal controls.

A schedule of findings if applicable.

This letter and contract constitutes the complete and exclusive statement of agreement between RSM US LLP and Fayetteville Public Works Commission, superseding all proposals oral or written and all other communication, with respect to the terms of the engagement between the parties. If any term or provision of this Agreement is determined to be invalid or unenforceable, such term or provision will be deemed stricken, and all other terms and provisions will remain in full force and effect.

### **Electronic Signatures and Counterparts**

Each party hereto agrees that any electronic signature of a party to this agreement or any electronic signature to a document contemplated hereby (including any representation letter) is intended to authenticate such writing and shall be as valid, and have the same force and effect, as a manual signature. Any such electronically signed document shall be deemed (i) to be "written" or "in writing," (ii) to have been signed and (iii) to constitute a record established and maintained in the ordinary course of business and an original written record when printed from electronic files. Each party hereto also agrees that electronic delivery of a signature to any such document (via email or otherwise) shall be as effective as manual delivery of a manual signature. For purposes hereof, "electronic signature" includes, but is not limited to, (i) a scanned copy (as a "pdf" (portable document format) or other replicating image) of a manual ink signature, (ii) an electronic copy of a traditional signature affixed to a document, (iii) a signature incorporated into a document utilizing touchscreen capabilities or (iv) a digital signature. This agreement may be executed in one or more counterparts, each of which shall be considered an original instrument, but all of which shall be considered one and the same agreement. Paper copies or "printouts," of such documents if introduced as evidence in any judicial, arbitral, mediation or administrative proceeding, will be admissible as between the parties to the same extent and under the same conditions as other original business records created and maintained in documentary form. Neither party shall contest the admissibility of true and accurate copies of electronically signed documents on the basis of the best evidence rule or as not satisfying the business records exception to the hearsay rule.

If this letter defines the arrangements as the Commission understands them, please sign and date the enclosed copy, and return it to us.

RSM US LLP



Robert E Bittner III, CPA, MBA  
Senior Manager

Confirmed on behalf of the Fayetteville Public Works Commission

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Wade R. Fowler Jr, Chairman

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David W. Trego, Chief Executive Officer

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Rhonda Haskins, CPA, Interim Chief Financial Officer

## System Review Report

To the Partners of  
RSM US LLP  
and the National Peer Review Committee  
of the American Institute of Certified  
Public Accountants Peer Review Board

We have reviewed the system of quality control for the accounting and auditing practice of RSM US LLP (the "firm") applicable to engagements not subject to PCAOB permanent inspection in effect for the year ended April 30, 2016. Our peer review was conducted in accordance with the Standards for Performing and Reporting on Peer Reviews established by the Peer Review Board of the American Institute of Certified Public Accountants. As a part of our peer review, we considered reviews by regulatory entities, if applicable, in determining the nature and extent of our procedures. The firm is responsible for designing a system of quality control and complying with it to provide the firm with reasonable assurance of performing and reporting in conformity with applicable professional standards in all material respects. Our responsibility is to express an opinion on the design of the system of quality control and the firm's compliance therewith based on our review. The nature, objectives, scope, limitations of and the procedures performed in a System Review are described in the standards at [www.aicpa.org/prsummary](http://www.aicpa.org/prsummary).

As required by the standards, engagements selected for review included engagements performed under *Government Auditing Standards*, audits of employee benefit plans, audits performed under FDICIA, and audits of carrying broker-dealers, and examinations of service organizations [Service Organizations Control (SOC) 1 and 2 engagements].

In our opinion, the system of quality control for the accounting and auditing practice of RSM US LLP applicable to engagements not subject to PCAOB permanent inspection in effect for the year ended April 30, 2016, has been suitably designed and complied with to provide the firm with reasonable assurance of performing and reporting in conformity with applicable professional standards in all material respects. Firms can receive a rating of *pass*, *pass with deficiency(ies)* or *fail*. RSM US LLP has received a peer review rating of *pass*.

**BKD, LLP**

December 2, 2016

December 8, 2016

Joseph Michael Adams  
RSM US LLP  
1 S Wacker Dr Ste 800  
Chicago, IL 60606

Dear Mr. Adams:

It is my pleasure to notify you that on December 8, 2016 the National Peer Review Committee accepted the report on the most recent system peer review of your firm. The due date for your next review is October 31, 2019. This is the date by which all review documents should be completed and submitted to the administering entity.

As you know, the report had a peer review rating of pass. The Committee asked me to convey its congratulations to the firm.

Sincerely,



Michael Fawley  
Chair—National PRC  
nprc@aicpa.org 919 4024502

cc: Gary W Schafer; John Mark Edwardson

Firm Number: 10046712

Review Number 451038

Letter ID: 1131947A



# Open Commission Requests

As of 5/23/18

<b><u>Commission Meeting Date</u></b>	<b><u>Presentation/Discussion Item</u></b>	<b><u>Presenter (Staff)</u></b>
<b>To be Determined</b>	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
<b>To be Determined</b>	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
<b>On Hold Pending City Action</b>	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
<b>To be Determined</b>	Develop criteria for determining successful design-build projects, including evaluating the completed projects against expectations. Requested by: Commissioner Rogers 11-3-17 (via email)	
<b>COMPLETED</b> 12/13/17	Discuss strategy for PWC's approach to solar. Requested by: Commissioner Rogers - 10-25-17	D. Trego
<b>COMPLETED</b> May 9, 2018	Update on Infrastructure Replacement Prioritization Requested by: Commissioner Rogers 4-28-18	M. Noland J. Rynne
<b>COMPLETED</b> May 9, 2018	Update on Staff's Effort to Secure Customer Data Requested by: Commissioner Shaw 4-28-18	P. Rao, I. Copeland B. Grice

**PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED**

**PUBLIC WORKS COMMISSION  
CASH FLOW STATEMENT FOR APRIL 2018  
GENERAL FUND BANK ACCOUNT**

**BEGINNING BALANCE: 04/01/2018**

**\$ 39,850,054.36**

**UTILITY RECEIPTS**

**# of TRANSACTIONS**

CUSTOMER SVC BUSINESS CTR:	19,726	\$ 5,422,330.45
DEPOSITS FROM MAIL:	25,067	\$ 4,648,749.82
DRAFTS:	15,947	\$ 2,614,857.79
SPEEDPAY:	30,927	\$ 6,520,936.00
WESTERN UNION	5,188	\$ 737,001.21
E-BOX:	12,348	\$ 2,112,486.57
RECEIVABLES VIA ACH WIRES:	199	\$ 2,437,864.81
MISCELLANEOUS RECEIPTS:	98	\$ 3,682,282.73

**TOTAL UTILITY AND MISCELLANEOUS RECEIPTS**

**\$ 28,176,509.38**

INVESTMENTS MATURED:GF	\$ 4,500,000.00
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 5,500,000.00
INVESTMENTS MATURED:RATE STABLIZATION-W/WW	\$ -
INVESTMENT INTEREST RECEIPTS: GF	\$ 101,000.00
INVESTMENT INTEREST RECEIPTS: GENR FUEL RSV:	\$ -
INVESTMENT INTEREST RECEIPTS-ERSF	\$ -
INVESTMENT INTEREST RECEIPTS-WRSF	\$ -
INVESTMENTS: BOND PROCEEDS	\$ 1,826,237.00
INCOMING-BANK TO BANK TRANSFERS:	\$ -

**GRAND TOTAL OF RECEIPTS:**

**\$ 40,103,746.38**

VENDOR ACH PAYMENTS ISSUED:	333	\$ (19,542,392.71)
EMPLOYEE REIMBURSEMENTS:	75	\$ (5,808.42)
ACCOUNTS PAYABLE CHECKS ISSUED:	583	\$ (4,188,842.88)
INVESTMENT(S) PURCHASED: ERSF	3	\$ (5,423,919.86)
INVESTMENT(S) PURCHASED: GF	2	\$ (3,962,050.00)
INVESTMENT(S) PURCHASED: ANNEX. RESERVE	0	\$ -
TRANSFERS TO BONY:	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	22	\$ (4,249,412.54)
COMMERCIAL CREDIT CARD PAYMENTS:	64	\$ (274,986.34)
RETURNED CHECKS:	36	\$ (6,849.97)
RETURNED DRAFTS:	85	\$ (14,732.29)
RETURNED SPEEDPAY:	468	\$ (120,248.16)
RETURNED EBOX:	2	\$ (109,427.33)
RETURNED WESTERN UNION	1	\$ (204.85)
PAYROLL	1,238	\$ (1,974,261.35)

**(39,873,136.70)**

**TOTAL DISBURSEMENTS:**

**ENDING BALANCE: 04/30/2018**

**\$ 40,080,664.04**



**PUBLIC WORKS COMMISSION  
CASH FLOW STATEMENT FOR APRIL 2018  
GENERAL FUND BANK ACCOUNT**

**Checks Over \$25,000.00 :**

ABB INC.	CHECK	\$	(86,872.23)
ATLANTIC EMERGENCY SOLUTIONS	CHECK	\$	(44,494.04)
BUSINESS INK, CO.	CHECK	\$	(50,259.74)
CAROLINA MANAGEMENT TEAM, LLC.	CHECK	\$	(65,904.68)
CENTURION CARES, INC.	CHECK	\$	(137,175.56)
CHARLES R. UNDERWOOD INC.	CHECK	\$	(72,243.46)
CITY OF FAYETTEVILLE	CHECK	\$	(85,506.83)
CITY OF FAYETTEVILLE	CHECK	\$	(46,718.94)
CITY OF FAYETTEVILLE	CHECK	\$	(42,500.00)
EMTEC CONSULTING SERVICES, LLC.	CHECK	\$	(207,380.56)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(57,277.90)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(59,122.02)
MBM HOSPITALITY	CHECK	\$	(32,721.11)
MICHEL'S PIPE SERVICES	CHECK	\$	(541,202.73)
NC DENR-02712	CHECK	\$	(382,834.08)
NC DENR-DIV. OF WATER INFRASTR.	CHECK	\$	(740,092.90)
NC DENR-DIV. OF WATER INFRASTR.	CHECK	\$	(265,217.81)
NORFOLK SOUTHERN RAILWAY CORP.	CHECK	\$	(76,000.00)
NORFOLK SOUTHERN RAILWAY CORP.	CHECK	\$	(30,100.00)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(38,989.85)
PIEDMONT FORD	CHECK	\$	(61,657.00)
RAGLAND PRODUCTIONS, INC.	CHECK	\$	(27,855.00)
SMITH INTERNATIONAL TRUCK CENTER	CHECK	\$	(25,984.97)
SUEZ WTS ANALYTICAL	CHECK	\$	(29,354.90)
SUPERIOR INDUSTRIAL FLOORING	CHECK	\$	(52,963.30)
VERIZON WIRELESS	CHECK	\$	(25,136.61)

**TOTAL CHECKS:** \$ (3,285,566.22)

**Wire Payments over \$25,000.00 :**

HOMETOWN SERVICE CLAIMS	Wire	\$	(340,477.28)
HOMETOWN SERVICE CLAIMS	Wire	\$	(282,050.66)
HOMETOWN SERVICE CLAIMS	Wire	\$	(257,601.18)
HOMETOWN SERVICE CLAIMS	Wire	\$	(144,708.45)
HOMETOWN SERVICE PREMIUMS	Wire	\$	(51,184.14)
INTERNAL REVENUE SERVICE	Wire	\$	(369,277.66)
INTERNAL REVENUE SERVICE	Wire	\$	(356,858.67)
INTERNAL REVENUE SERVICE	Wire	\$	(346,518.86)
LEGERS	Wire	\$	(799,768.44)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(63,257.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(62,101.00)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(60,170.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(181,303.43)
PROCUREMENT CARD	Wire	\$	(34,826.60)
PROCUREMENT CARD	Wire	\$	(33,481.92)
PROCUREMENT CARD	Wire	\$	(28,054.46)
PROCUREMENT CARD	Wire	\$	(25,398.98)
PRUDENTIAL	Wire	\$	(47,876.47)
PRUDENTIAL	Wire	\$	(32,372.58)
PRUDENTIAL	Wire	\$	(32,124.76)

**Total Wires:** \$ (4,249,412.54)

ALPINE FRESH, INC.	ACH	\$	(26,983.94)
BILLY BILL GRADING	ACH	\$	(745,670.95)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(49,113.02)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(46,677.94)
COUNTY OF HARNETT	ACH	\$	(66,369.51)
DIAMOND CONSTRUCTORS, INC.	ACH	\$	(65,613.13)
EVOQUA WATER TECHNOLOGIES LLC.	ACH	\$	(54,570.00)
FCEDC	ACH	\$	(78,000.00)
GDS ASSOCIATES	ACH	\$	(52,242.48)
GDS ASSOCIATES	ACH	\$	(43,777.15)
GILBERT HORNER PAVING	ACH	\$	(43,362.10)
GILBERT HORNER PAVING	ACH	\$	(25,862.75)
GO ENERGIES, LLC.	ACH	\$	(29,898.10)
GO ENERGIES, LLC.	ACH	\$	(29,880.57)
H & H FREIGHTLINERS	ACH	\$	(94,891.00)
HAZEN AND SAWYER, P.C.	ACH	\$	(114,519.80)
HAZEN AND SAWYER, P.C.	ACH	\$	(100,626.82)
HAZEN AND SAWYER, P.C.	ACH	\$	(50,805.49)
HAZEN AND SAWYER, P.C.	ACH	\$	(44,261.69)
HYDROSTRUCTURES, P.A.	ACH	\$	(59,139.19)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(206,695.59)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(370,483.37)

MCDONALD MATERIALS, INC.	ACH	\$	(41,318.34)
MCDONALD MATERIALS, INC.	ACH	\$	(25,820.67)
MCKIM & CREED, P.A.	ACH	\$	(48,324.54)
MECHANICAL JOBBERS MKTG.	ACH	\$	(118,223.79)
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(44,244.51)
MYTHICS, INC.	ACH	\$	(25,668.12)
OLTRIN SOLUTIONS, LLC.	ACH	\$	(35,015.69)
OLTRIN SOLUTIONS, LLC.	ACH	\$	(26,027.81)
PIKE ELECTRIC, LLC.	ACH	\$	(551,828.14)
PIKE ELECTRIC, LLC.	ACH	\$	(51,827.80)
PIKE ELECTRIC, LLC.	ACH	\$	(26,130.47)
POWER SERVICES INC.	ACH	\$	(49,608.47)
PRISM CONTRACTORS, INC.	ACH	\$	(69,533.39)
PROGRESS ENERGY	ACH	\$	(12,042,344.85)
PROGRESS ENERGY	ACH	\$	(569,281.30)
SANFORD CONTRACTORS, INC.	ACH	\$	(741,234.29)
SENSUS USA	ACH	\$	(34,867.79)
SHEALY ELECT. WHOLESALERS	ACH	\$	(682,452.40)
SYNAGRO CENTRAL, LLC.	ACH	\$	(55,282.56)
U S DEPT OF ENERGY	ACH	\$	(39,125.62)
WESCO DISTRIBUTION, INC.	ACH	\$	(155,925.16)
WK DICKSON & CO., INC.	ACH	\$	(96,481.30)

**Total ACH:** \$ (18,141,946.67)

FAYETTEVILLE PUBLIC WORKS COMMISSION  
INVESTMENTS AND BANK BALANCES  
April 30, 2018

INVESTMENTS-GENERAL FUND															
PURCHASE DATE	FUTURE CALL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTF.	STEP-UP DATE	STEP-UP RATE	
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 8,513,748.16	\$ 1,248.57	-	\$ 8,514,996.73	04/30/18	1.580%	5.165%	N/A	N/A	
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,219,414.03	\$ -	-	\$ 6,219,414.03	04/30/18	1.580%	3.773%	N/A	N/A	
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTF.	NCCMT	N/A	\$ 635,558.60	\$ -	-	\$ 635,558.60	04/30/18	1.580%	0.386%	N/A	N/A	
12/18/17	N/A	46640QEV9	JPMSCC CP	BB&T/WF	\$ 1,984,160.00	\$ 1,984,160.00		\$ 15,840.00	\$ 2,000,000.00	05/29/18	1.774%	1.204%	N/A	N/A	
09/21/17	N/A	2254EBFF3	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 1,976,266.67	\$ 1,976,266.67		\$ 23,733.33	\$ 2,000,000.00	06/15/18	1.619%	1.199%	N/A	N/A	
11/16/16	ANY DAY W/NOTICE	3133EGUX1	FFCB	BB&T/WF	\$ 5,000,000.00	\$ 4,997,500.00		\$ 35,250.00	\$ 5,032,750.00	06/20/18	0.940%	3.032%	N/A	N/A	
03/26/18		N/A	24023HFR1	DCAT LLC CP	BB&T/WF	\$ 6,961,780.00	\$ 6,961,780.00		\$ 38,220.00	\$ 7,000,000.00	06/25/18	2.172%	4.223%	N/A	N/A
10/05/17		N/A	36164KFT3	GECTSY CP	BB&T/WF	\$ 2,968,200.00	\$ 2,968,200.00		\$ 31,800.00	\$ 3,000,000.00	06/27/18	1.455%	1.801%	N/A	N/A
01/22/18		N/A	36960MFV0	GEN ELECTRIC CP	BB&T/WF	\$ 2,976,168.33	\$ 2,976,168.33		\$ 23,831.67	\$ 3,000,000.00	06/29/18	1.824%	1.806%	N/A	N/A
10/10/17	N/A	4497W1G26	INGFDG CP	BB&T/WF	\$ 4,943,319.44	\$ 4,943,319.44		\$ 56,680.56	\$ 5,000,000.00	07/02/18	1.558%	2.999%	N/A	N/A	
07/15/15	N/A	CD#2367412703	FIRST NATIONAL BANK -(YADKIN BANK)	VANTAGE SOUTH	\$ 5,055,303.22	\$ 5,055,303.22		\$ 166,825.02	\$ 5,222,128.24	07/15/18	1.100%	3.067%	N/A	N/A	
11/07/17	N/A	89233HH3	TOYCC CP	BB&T/WF	\$ 3,952,476.67	\$ 3,952,476.67		\$ 47,523.33	\$ 4,000,000.00	08/13/18	1.609%	2.398%	N/A	N/A	
01/25/18	N/A	2254EBHW4	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 3,458,649.44	\$ 3,458,649.44		\$ 41,350.56	\$ 3,500,000.00	08/30/18	1.983%	2.098%	N/A	N/A	
03/22/18	N/A	06538CJT9	BTMUFJ CP	BB&T/WF	\$ 1,974,905.00	\$ 1,974,905.00		\$ 25,095.00	\$ 2,000,000.00	09/27/18	2.420%	1.198%	N/A	N/A	
01/17/18	N/A	2254EBKB6	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 5,910,110.00	\$ 5,910,110.00		\$ 89,890.00	\$ 6,000,000.00	10/11/18	2.051%	3.585%	N/A	N/A	
03/05/18	N/A	22533ULW1	CACPNY CP	BB&T/WF	\$ 1,966,400.00	\$ 1,966,400.00		\$ 33,600.00	\$ 2,000,000.00	11/30/18	2.278%	1.193%	N/A	N/A	
04/16/18	N/A	46640QNB3	JPMSCC CP	BB&T/WF	\$ 1,962,050.00	\$ 1,962,050.00		\$ 37,950.00	\$ 2,000,000.00	01/11/19	2.579%	1.190%	N/A	N/A	
05/23/16	N/A	3133EGBD6	FFCB	BB&T/WF	\$ 6,000,000.00	\$ 5,985,740.00		\$ 99,900.00	\$ 6,085,640.00	02/19/19	1.110%	3.631%	N/A	N/A	
08/15/16	08/15/18	3130A8UH4	FHLB	BB&T/WF	\$ 1,400,000.00	\$ 1,400,000.00		\$ 51,625.00	\$ 1,451,625.00	08/15/19	1.500%	0.849%	05/15/18	1.750%	
09/07/17	N/A	101490599	FIRST NATIONAL BANK	1ST NAT'L	\$ 5,188,115.65	\$ 5,188,115.65		\$ 177,163.49	\$ 5,365,279.14	09/07/19	1.640%	3.147%	N/A	N/A	
01/30/18	07/30/18	3130ADDH2	FHLB	BB&T/WF	\$ 2,600,000.00	\$ 2,600,000.00		\$ 113,750.00	\$ 2,713,750.00	01/30/20	1.750%	1.577%	07/30/18	2.000%	
02/24/17	05/24/18	3134GAZ49	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 161,250.00	\$ 3,161,250.00	02/24/20	1.250%	1.820%	05/24/18	1.750%	
05/11/17	08/11/18	3134GBKM3	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 107,500.00	\$ 2,107,500.00	05/11/20	1.500%	1.213%	05/11/18	1.750%	
06/23/17	05/17/18	3134GBQY1	FHLMC	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 138,437.50	\$ 2,138,437.50	08/17/20	1.500%	1.213%	05/17/18	1.625%	
09/28/17	06/28/18	3134GBG97	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 2,994,000.00		\$ 136,875.00	\$ 3,130,875.00	09/28/20	1.375%	1.816%	09/28/18	1.500%	
09/30/16	06/30/18	3134GAHE7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 161,250.00	\$ 3,161,250.00	09/30/20	1.250%	1.820%	09/30/18	1.500%	
06/29/17	06/29/18	3130ABLC8	FHLB**	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 130,000.00	\$ 2,130,000.00	12/29/20	1.500%	1.213%	06/29/18	1.750%	
03/26/18	09/26/18	3134GSFX8	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 243,000.00	\$ 3,243,000.00	03/26/21	2.700%	1.820%	N/A	N/A	
03/26/18	09/26/18	3134GSGN9	FHLMC	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 170,000.00	\$ 2,170,000.00	03/26/21	2.000%	1.213%	09/25/18	3.000%	
06/30/16	06/30/18	3134G9WL7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 247,500.00	\$ 3,247,500.00	06/30/21	1.500%	1.820%	06/30/18	2.000%	
08/10/16	08/10/18	3136G3G33	FNMA	BB&T/WF	\$ 3,050,000.00	\$ 3,046,950.00		\$ 263,062.50	\$ 3,310,012.50	08/10/21	1.250%	1.848%	08/10/18	2.000%	
08/10/16	08/10/18	3136G3G33	FNMA**	BB&T/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 258,750.00	\$ 3,255,750.00	08/10/21	1.250%	1.818%	08/10/18	2.000%	
08/17/16	08/17/18	3134G9Y68	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 384,375.00	\$ 5,384,375.00	08/17/21	1.375%	3.033%	08/17/18	1.500%	
08/24/16	05/24/18	3134G92Q9	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 518,750.00	\$ 5,518,750.00	08/24/21	1.250%	3.033%	05/24/18	1.500%	
10/28/16	07/28/18	3134GASK1	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 487,500.00	\$ 5,487,500.00	10/28/21	1.500%	3.033%	10/28/18	2.000%	
03/29/18	06/29/18	3130ADTN2	FHLB	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 275,625.00	\$ 2,275,625.00	03/29/22	2.000%	1.213%	06/28/18	2.250%	
07/26/17	07/26/18	3134GBYT3	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 375,000.00	\$ 3,375,000.00	07/27/22	1.750%	1.820%	07/26/18	2.000%	
07/27/17	07/27/18	3134GBZM7	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 737,500.00	\$ 5,737,500.00	07/27/22	1.500%	3.033%	07/27/18	2.000%	
09/27/17	06/27/18	3130ACF41	FHLB*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 540,625.00	\$ 5,540,625.00	09/27/22	1.625%	3.033%	09/27/18	2.000%	
10/26/17	07/26/18	3130ACKU7	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 523,125.00	\$ 3,523,125.00	10/26/22	1.500%	1.820%	04/25/18	1.750%	
10/27/17	07/27/18	3134GBR79	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 236,250.00	\$ 2,236,250.00	10/27/22	1.750%	1.213%	10/27/18	2.000%	
04/26/18	07/26/18	3134GSJL0	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 354,500.00	\$ 2,354,500.00	04/26/23	2.250%	1.213%	10/26/18	3.050%	
06/30/16	06/30/18	3136G3SV8	FNMA	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 265,000.00	\$ 2,265,000.00	06/30/23	1.500%	1.213%	06/30/18	1.750%	
07/27/16	07/27/18	3136G3YM1	FNMA	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 768,750.00	\$ 5,763,750.00	07/27/23	1.250%	3.030%	07/27/18	1.500%	
08/23/16	05/23/18	3134G93X3	FHLMC	MS/WF	\$ 4,000,000.00	\$ 4,000,000.00		\$ 660,000.00	\$ 4,660,000.00	08/23/23	1.500%	2.427%	08/23/18	1.750%	
09/28/16	06/28/18	3130A9CN9	FHLB	MS/WF	\$ 2,185,000.00	\$ 2,178,445.00		\$ 488,893.75	\$ 2,667,338.75	03/28/25	1.250%	1.322%	09/28/18	1.500%	
06/30/16	06/30/18	3130A8G56	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 804,375.00	\$ 3,804,375.00	06/30/26	1.625%	1.820%	06/30/18	1.750%	
09/30/16	06/30/18	3134GAKM5	FHLMC	MS/WF	\$ 1,000,000.00	\$ 995,250.00		\$ 271,250.00	\$ 1,266,500.00	09/30/26	1.250%	0.604%	09/30/18	1.750%	
* Investment purch for Fuel Reserve Acct.															
** Investment purch for Meter Fund Acct.															
TOTALS - GENERAL FUND					\$ 149,512,904.42	\$ 164,836,510.21	\$ 1,248.57	\$ 10,819,171.71	\$ 175,656,930.49						
BANK - WELLS FARGO - General Fund															
BANK - WELLS FARGO - Meter Deposit Fund															
TOTAL CASH & INVESTMENTS															

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$	32,667,949.70
OPERATING RESERVE-120 DAYS	\$	104,526,766.66
INSURANCE DEDUCTIBLE RESERVE	\$	3,500,000.00
HEALTH INSURANCE RESERVE	\$	3,000,000.00
BWGP START COST RESERVE	\$	1,078,280.00
GENERATION FUEL RESERVE	\$	5,601,724.64
INTEREST/CASH PORTION-FUEL RESERVE	\$	116,065.18
OPEB RESERVE	\$	5,024,062.46
NC RENEWABLE ENERGY RIDER	\$	8,086,381.68
COAL ASH RESERVE	\$	22,089,270.84
CAPITAL RESERVES	\$	5,824,148.91
GENERAL FUND DEBT SERVICE SUB	\$	8,415,195.00
METER DEPOSIT INVESTMENT	\$	5,000,000.00
METER DEPOSIT BANK ACCOUNT	\$	9,796,688.44
PETTY CASH	\$	4,550.00
AMORTIZED PREMIUM/DISC ON INVEST	\$	(17,220.82)
TOTAL	\$	214,713,862.69

# Purchase Order Detail Report

Month of 2018 / 04

Total Approved PO Count: 247    Amount: \$7,490,521.59

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A-1 SUPPLY COMPANY	31300016525	4/16/18	120.00	3.25	EA	DISHWASHING LIQUID, 25 OZ.	390.00	OTHER DEDUCTIONS
						PO 31300016525 Total	390.00	
						A-1 SUPPLY COMPANY Total	390.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A.C. SHULTES OF CAROLINA, INC	31300016393	4/2/18				CONTINGENCY - ONLY TO BE USED UPON PRIOR APPROVAL FROM PWC PROJECT ENGINEER	1,685.00	WATER ADMINISTRATION
A.C. SHULTES OF CAROLINA, INC		4/2/18				FURNISH ALL LABOR, MATERIALS AND EQUIPMENT NECESSARY TO REPLACE ALL EXISTING INTERIOR PIPING IN THE DRY WELL FROM THE PUMP HEAD AND SUCTION TO THE PIPE AFFIXED TO THE EXTERIOR DRY WELL WALLS AT THE NORTH FAYETTEVILLE LIFT STATION #48	58,315.00	WATER ADMINISTRATION
						PO 31300016393 Total	60,000.00	
						A.C. SHULTES OF CAROLINA, INC Total	60,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AC CONTROLS COMPANY, INC.	31300016623	4/23/18				TWO (2) 266047-1 7ML1106-1BA20-DA SIEMENS XRS-5 TRANS WITH ACCESSORIES	1,262.00	PO HOFFER WATER TRMT FACILITY
						PO 31300016623 Total	1,262.00	
AC CONTROLS COMPANY, INC.	31300016469	4/10/18				8" CHAMPION DUAL DISC CHECK VALVE. PN: 8CVR15-CSVS-R (271052-1)	807.00	OTHER PRODUCTION GENERATION
						PO 31300016469 Total	807.00	
						AC CONTROLS COMPANY, INC. Total	2,069.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACME FENCE CO., INC.	31300016626	4/23/18				MATERIAL AND LABOR FOR FENCE BEING INSTALLED ACROSS WATER MAIN EASEMENT AT 4236 DOC BENNETT RD	1,938.35	WATER CONST & MAINT
						PO 31300016626 Total	1,938.35	
ACME FENCE CO., INC.	31300016602	4/20/18				MATERIAL AND LABOR FOR FENCE BEING INSTALLED AT 301 EASTERN BLVD (SUNBELT RENTALS)	900.00	WASTEWATER CONST. & MAINT.
						PO 31300016602 Total	900.00	
						ACME FENCE CO., INC. Total	2,838.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADS LLC	31300016446	4/9/18	1.00	375.00	EA	ADS PROFILE SOFTWARE & MAINTENANCE SUPPORT FOR FLOW MONITOR SYSTEM ; PERIOD: MARCH 5, 2018 - MARCH 4, 2019	375.00	WATER RESOURCES ENGINEERING

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADS LLC		4/9/18	1.00	1,250.00	EA	ADS PROFILE SOFTWARE & MAINTENANCE SUPPORT FOR FLOW MONITOR SYSTEM ; PERIOD: MARCH 5, 2018 - MARCH 4, 2019	1,250.00	WATER RESOURCES ENGINEERING
						PO 31300016446 Total	1,625.00	
						ADS LLC Total	1,625.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADVANTAGE INDUSTRIAL AUTOMATION	31300016450	4/9/18				TO PROVIDE ON-SITE SUPPORT TO INSTALL AND ASSIST WITH THE CONFIGURATION OF GE WEBSpace FOR EXISTING IFIX SCADA INSTALLATION	4,316.75	PO HOFFER WATER TRMT FACILITY
						PO 31300016450 Total	4,316.75	
						ADVANTAGE INDUSTRIAL AUTOMATION Total	4,316.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AGILENT TECHNOLOGIES, INC.	31300016624	4/23/18				240Z AA METHOD AND APPLICATION TWO DAY ON-SITE CONSULTING (INCLUDES TRAVEL). ON-SITE CONSULTING FOR A MAXIMUM OF (4) PARTICIPANTS.	5,557.61	LABORATORY
AGILENT TECHNOLOGIES, INC.		4/23/18				ONE (1) 240Z AA IS A PC-CONTROLLED ZEEMAN SPECTROMETER DEDICATED TO GRAPHITE FURNACE ATOMIC ABSORPTION DETERMINATIONS USING THE GTA 120 AND PSD 120. INCLUDES INTEGRATED ULTRAA LAMP POWER SUPPLY.	41,400.00	LABORATORY
						PO 31300016624 Total	46,957.61	
						AGILENT TECHNOLOGIES, INC. Total	46,957.61	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLMAN ELECTRIC CORPORATION	31300016462	4/10/18				MATERIAL, LABOR & PERMIT TO INSTALL NEW LED LIGHTS WITH DIMMERS, 2EA 240 V CIRCUITS FOR SPOT COOLERS AND ADDITIONAL 120/208V CIRCUIT FOR NEW UPS (PART OF DISPATCH UPGRADE)	12,533.00	ELECTRIC ADMINISTRATION
						PO 31300016462 Total	12,533.00	
						ALLMAN ELECTRIC CORPORATION Total	12,533.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLSTATE GLASS	31300016453	4/9/18				ESTIMATED AMOUNT FOR THE REPAIR AND REPLACEMENT OF AUTOMOTIVE WINDOWS/WINDSHIELDS FOR THE MONTHS OF APRIL THRU JUNE 2018	1,500.00	FLEET MAINT INT SERVICE
						PO 31300016453 Total	1,500.00	
						ALLSTATE GLASS Total	1,500.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALTEC INDUSTRIES INC	31300016383	4/2/18	2.00	193,728.00	EA	NJPA BUCKET TRUCK - 2019 INTERNATIONAL WITH ALTEC TA50 BOOM	387,456.00	ELEC CONSTRUCTION & MAINT
PO 31300016383 Total							387,456.00	
ALTEC INDUSTRIES INC Total							387,456.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMAZON CAPITAL SERVICES, INC	31300016464	4/10/18	0.05	67.99	EA	DEWALT D26950 HEAT GUN	3.40	SUBSTATIONS
AMAZON CAPITAL SERVICES, INC		4/10/18	0.20	39.00	EA	DEWALT DCA1820 DEWALT BATTERY ADAPTER FOR 18V TOOLS, 20V	7.80	SUBSTATIONS
AMAZON CAPITAL SERVICES, INC		4/10/18	0.05	266.74	EA	DEWALT DCS331M1 20V MAX LITHIUM ION JIGSAW KIT	13.34	SUBSTATIONS
AMAZON CAPITAL SERVICES, INC		4/10/18	0.90	14.97	EA	SCREWDRIVER AND NUT DRIVER 11-IN-1 MULTI TOOL, CUSHION GRIP HANDLE, INDUSTRIAL STRENGTH BITS	13.47	SUBSTATIONS
AMAZON CAPITAL SERVICES, INC		4/10/18	0.05	512.92	EA	DEWALT DCS374P2 20V MAX DEEP CUT BAND SAW	25.65	SUBSTATIONS
AMAZON CAPITAL SERVICES, INC		4/10/18	0.95	67.99	EA	DEWALT D26950 HEAT GUN	64.59	CT METERING CREWS
AMAZON CAPITAL SERVICES, INC		4/10/18	9.10	14.97	EA	SCREWDRIVER AND NUT DRIVER 11-IN-1 MULTI TOOL, CUSHION GRIP HANDLE, INDUSTRIAL STRENGTH BITS	136.23	CT METERING CREWS
AMAZON CAPITAL SERVICES, INC		4/10/18	3.80	39.00	EA	DEWALT DCA1820 DEWALT BATTERY ADAPTER FOR 18V TOOLS, 20V	148.20	CT METERING CREWS
AMAZON CAPITAL SERVICES, INC		4/10/18	0.95	266.74	EA	DEWALT DCS331M1 20V MAX LITHIUM ION JIGSAW KIT	253.40	CT METERING CREWS
AMAZON CAPITAL SERVICES, INC		4/10/18	0.95	512.92	EA	DEWALT DCS374P2 20V MAX DEEP CUT BAND SAW	487.27	CT METERING CREWS
						PO 31300016464 Total	1,153.35	
						AMAZON CAPITAL SERVICES, INC Total	1,153.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN SAFETY UTILITY CORP.	31300016611	4/23/18	20.00	110.32	EA	TEST ITEMS - SALISBURY EYELET STYLE INSULATING BLANKET - EYELETS 6, CLASS 4, TYPE II, SIZE 36' X 36', COLOR: ORANGE	2,206.40	ELEC CONSTRUCTION & MAINT
AMERICAN SAFETY UTILITY CORP.		4/23/18	20.00	176.31	EA	TEST ITEMS - SALISBURY SALCOR CONNECTOR END LINE HOSE-CLASS 3-TYPE II-DIMENSIONS 1.5'X6.0'	3,526.20	ELEC CONSTRUCTION & MAINT
						PO 31300016611 Total	5,732.60	
						AMERICAN SAFETY UTILITY CORP. Total	5,732.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERIZON WIRELESS	31300016639	4/24/18				INSTALL KIT TO INCLUDE LABOR	750.00	ELECTRIC ADMINISTRATION
AMERIZON WIRELESS		4/24/18				AMERIZON SERVICES	2,950.00	ELECTRIC ADMINISTRATION
AMERIZON WIRELESS		4/24/18				AMERIZON SERVICES (ELECTRICAL SERVICES); LINE SIDE WIRING TO DRUM SWITCH	22,895.00	ELECTRIC ADMINISTRATION
AMERIZON WIRELESS		4/24/18				9170+12 SLOT ENCLOSURE WITH POWER DISTRIBUTION	29,835.00	ELECTRIC ADMINISTRATION
						PO 31300016639 Total	56,430.00	
						AMERIZON WIRELESS Total	56,430.00	



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANCHOR INDUSTRIAL SALES,INC.	31300016568	4/18/18	10.00	7.12	EA	GASKET, SPARK PLUG, G/T'S 324A9109P107	71.20	OTHER DEDUCTIONS
ANCHOR INDUSTRIAL SALES,INC.		4/18/18	10.00	15.22	EA	GASKET, HYD. OIL PUMP FILTER, H/P F/O CANNISTER	152.20	OTHER DEDUCTIONS
						PO 31300016568 Total	223.40	
						ANCHOR INDUSTRIAL SALES,INC. Total	223.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.	31300016508	4/13/18	24.00	2,450.00	EA	POWER SENSOR, GRID MONITORING	58,800.00	OTHER DEDUCTIONS
						PO 31300016508 Total	58,800.00	
ANIXTER INTERNATIONAL INC.	31300016561	4/17/18	3.00	3,679.00	EA	ENCLOSURE, PRIMARY JUNCTION, 60 X 30 X 18	11,037.00	OTHER DEDUCTIONS
						PO 31300016561 Total	11,037.00	
ANIXTER INTERNATIONAL INC.	31300016544	4/16/18	500.00	0.65	EA	TRANSFORMER,LABEL,BLUE DOT	324.50	OTHER DEDUCTIONS
ANIXTER INTERNATIONAL INC.		4/16/18	24.00	51.19	EA	BRACKET, EQUIPMENT MOUNTING, 18" (MIF)	1,228.56	OTHER DEDUCTIONS
ANIXTER INTERNATIONAL INC.		4/16/18	100.00	79.86	EA	BEND, 2", 90 DEGREE, HDPE, 24" RADIUS	7,986.00	OTHER DEDUCTIONS
						PO 31300016544 Total	9,539.06	
ANIXTER INTERNATIONAL INC.	31300016585	4/19/18				(1) FLUKE 430 SERIES II 3-PHASE POWER QUALITY AND ENERGY ANALYZER	6,525.00	ELECTRICAL ENGINEERING
						PO 31300016585 Total	6,525.00	
ANIXTER INTERNATIONAL INC.	31300016534	4/16/18	400.00	10.98	EA	INSULATOR, 25 KV DEAD-END, EXTENDED	4,392.00	OTHER DEDUCTIONS
						PO 31300016534 Total	4,392.00	
ANIXTER INTERNATIONAL INC.	31300016542	4/16/18	3000.00	0.32	FT	3/8" WHITE ROPE, 3-STRAND, TWISTED	954.00	OTHER DEDUCTIONS
						PO 31300016542 Total	954.00	
ANIXTER INTERNATIONAL INC.	31300016465	4/10/18	12.00	33.98	EA	SOLVENT, ISOALCOHOL, FO, GALLON	407.76	OTHER DEDUCTIONS
						PO 31300016465 Total	407.76	
ANIXTER INTERNATIONAL INC.	31300016475	4/11/18	2000.00	0.18	EA	FLAG, SEWER, MARKING, PWC	356.00	OTHER DEDUCTIONS
						PO 31300016475 Total	356.00	
ANIXTER INTERNATIONAL INC.	31300016404	4/3/18	50.00	5.76	EA	CLAMP, ANGLE, CABLE SUSPENSION, 1/4" - 7/16"	288.00	OTHER DEDUCTIONS
						PO 31300016404 Total	288.00	
						ANIXTER INTERNATIONAL INC. Total	92,298.82	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APPLIED INDUSTRIAL TECHNOLOGIE	31300016605	4/20/18	5.00	1.05	EA	O-RING,W/I FORWARDING SKID FILTER CANNISTER	5.25	OTHER DEDUCTIONS
APPLIED INDUSTRIAL TECHNOLOGIE		4/20/18	20.00	0.51	EA	O-RING, FUEL SERVO, G/T'S VITON	10.20	OTHER DEDUCTIONS
APPLIED INDUSTRIAL TECHNOLOGIE		4/20/18	36.00	0.53	EA	O-RING, GAS & IGV SERVO, VITON, G/T'S	19.08	OTHER DEDUCTIONS
						PO 31300016605 Total	34.53	
						APPLIED INDUSTRIAL TECHNOLOGIE Total	34.53	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APS WATER SERVICES CORP	31300016641	4/24/18				MP-1 120V; ITEM: A440266	2,936.70	GLENNVILLE LK WTR TRMT FACILITY
						PO 31300016641 Total	2,936.70	
						APS WATER SERVICES CORP Total	2,936.70	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ATLANTIC EMERGENCY SOLUTIONS	31300016504	4/12/18				BLANKET PURCHASE ORDER FOR PARTS OR SERVICES FROM ATLANTIC EMERGENCY SOLUTIONS. 640020	80,000.00	FLEET MAINT INT SERVICE
						PO 31300016504 Total	80,000.00	
ATLANTIC EMERGENCY SOLUTIONS	31300016437	4/8/18				LABOR AND PARTS TO REPLACE RADIATOR AND REPAIR AND REPLACE BRAKES ON UNIT #2013/243	15,595.37	FLEET MAINT INT SERVICE
						PO 31300016437 Total	15,595.37	
ATLANTIC EMERGENCY SOLUTIONS	31300016438	4/8/18				LABOR & PARTS TO REPAIR ENGINE ON FIRE UNIT #2011/287 PER ATTACHED PROPOSAL	9,616.00	FLEET MAINT INT SERVICE
						PO 31300016438 Total	9,616.00	
						ATLANTIC EMERGENCY SOLUTIONS Total	105,211.37	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AUBREY SILVEY ENTERPRISES INC	31300016612	4/24/18				CONTINGENCY FOR INSTALLATION OF THE LAFAYETTE VILLAGE 69 TO 15 KV SUBSTATION - ONLY TO BE USED UPON THE DIRECTION AND APPROVAL OF THE PROJECT ENGINEER	118,000.00	NO SPECIFIC DEPARTMENT
AUBREY SILVEY ENTERPRISES INC		4/23/18				LABOR, MATERIALS AND EQUIPMENT FOR THE INSTALLATION OF THE LAFAYETTE VILLAGE 69 TO 15 KV SUBSTATION PER PWC SPECIFICATIONS AND PROPOSAL BY AUBREY SILVEY ENTERPRISES DATED 02/02/18	2,358,000.00	NO SPECIFIC DEPARTMENT
						PO 31300016612 Total	2,476,000.00	
						AUBREY SILVEY ENTERPRISES INC Total	2,476,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BASS AIR CONDITIONING CO., INC	31300016555	4/17/18				TO RUN NEW 1" GAS LINE FROM NEW METER LOCATION AND CONNECT TO NEW GENERATOR.	3,400.00	TELECOMMUNICATIONS
						PO 31300016555 Total	3,400.00	
BASS AIR CONDITIONING CO., INC	31300016411	4/3/18				TO WRAP EXISTING DUCTWORK IN THE UPSTAIRS MEN'S RESTROOM AT CROSS CREEK	2,590.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300016411 Total	2,590.00	
						BASS AIR CONDITIONING CO., INC Total	5,990.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BELL'S SEED STORE LLC	31300016559	4/17/18				(25) ROLLS 200W FABRIC @ \$250.00 EA	3,125.00	WASTEWATER CONST. & MAINT.
BELL'S SEED STORE LLC		4/17/18				(25) ROLLS 200W FABRIC @ \$250.00 EA	3,125.00	WATER CONST & MAINT
						PO 31300016559 Total	6,250.00	
BELL'S SEED STORE LLC	31300016459	4/9/18				GRASS SEED MIX (25% BERMUDA, 37.5% RYE AND 37.5% FESCUE), 1000 LBS.	980.00	WASTEWATER CONST. & MAINT.
BELL'S SEED STORE LLC		4/9/18				GRASS SEED MIX (25% BERMUDA, 37.5% RYE AND 37.5% FESCUE), 1000 LBS.	980.00	WATER CONST & MAINT
						PO 31300016459 Total	1,960.00	
						BELL'S SEED STORE LLC Total	8,210.00	



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
BFPE INTERNATIONAL	31300016549	4/17/18	5.00	358.00	EA	CARDOX CO2 CY. #B50410-3/ CARDOX DIS. HEAD #C50401	1,790.00	OTHER DEDUCTIONS	
						PO 31300016549 Total	1,790.00		
						BFPE INTERNATIONAL Total	1,790.00		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
BITRONICS LLC	31300016512	4/13/18				LABOR AND PARTS TO REPAIR BITRONICS METERS PER QUOTATION BY JOE KOWALSKI	1,961.91	SUBSTATIONS	
						PO 31300016512 Total	1,961.91		
						BITRONICS LLC Total	1,961.91		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
BOOTH & ASSOCIATES, INC.	31300016509	4/13/18				PWC TASK NO. #18B&A162 FOR PROFESSIONAL SERVICES RELATED TO THE DESIGN, CONSTRUCTION AND TECHNICAL SUPPORT OF THE FENIX II SUBSTATION PROJECT	48,250.00	NO SPECIFIC DEPARTMENT	
						PO 31300016509 Total	48,250.00		
						BOOTH & ASSOCIATES, INC. Total	48,250.00		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
BRADY SERVICES	31300016499	4/12/18				MATERIALS AND LABOR TO REPAIR THE COOLING TOWERS DRIVE SHAFT AND BEARINGS.	5,796.10	GENERAL & ADMINISTRATIVE	
						PO 31300016499 Total	5,796.10		
						BRADY SERVICES Total	5,796.10		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
BROME SPECIALTY CO., INC.	31300016426	4/6/18	405.00	5.71	BX	WIPER, DELICATE TASK (LOW-LINT)	2,312.45	OTHER DEDUCTIONS	
						PO 31300016426 Total	2,312.45		
BROME SPECIALTY CO., INC.	31300016528	4/16/18	20.00	22.35	CS	BAG, REFUSE, 24" X 33", SMALL, CLEAR	447.09	OTHER DEDUCTIONS	
						PO 31300016528 Total	447.09		
						BROME SPECIALTY CO., INC. Total	2,759.54		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
BRENMAR	31300016582	4/19/18	50.00	9.50	PK	BAG, WET, UMBRELLA, SMALL (100/PK)	475.00	OTHER DEDUCTIONS	
BRENMAR		4/19/18	50.00	15.00	PK	BAG, WET, UMBRELLA, LARGE (100/PK)	750.00	OTHER DEDUCTIONS	
						PO 31300016582 Total	1,225.00		
						BRENMAR Total	1,225.00		
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
CAROLINA MANAGEMENT TEAM, LLC	31300016547	4/23/18				CONTINGENCY FOR UNFORSEEN ADDITIONAL COSTS UPON DIRECTION AND APPROVAL FROM PWC PROJECT ENGINEER	3,500.00	WATER ADMINISTRATION	

# Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA MANAGEMENT TEAM, LLC		4/16/18				MATERIALS, LABOR, EQUIPMENT, MOBILIZATION AND INCIDENTALS NECESSARY TO RE-COAT THE CHEMICAL CONTAINMENT AREA (FLOOR/INTERIOR FOUNDATION WALLS) INSIDE THE DISINFECTION BLDG. AND REFURBISH THE EFFLUENT CHANNELS IN SECONDARY CLARIFIERS #1 & #2	169,895.00	WATER ADMINISTRATION
PO 31300016547 Total							173,395.00	
CAROLINA MANAGEMENT TEAM, LLC Total							173,395.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARQUEST AUTO PARTS	31300016480	4/11/18	2.00	4.47	EA	CAP RADIATOR, G/T 1-6 (SHORT 703-1696 TALL 703-1460)	8.94	OTHER DEDUCTIONS
PO 31300016480 Total							8.94	
CARQUEST AUTO PARTS Total							8.94	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDM SMITH	31300016598	4/20/18				PWC TASK NO. #18CDM052 FOR PROFESSIONAL SERVICES RELATED TO THE FINALIZING INUNDATION MAPS AND TABLES IN THE EMERGENCY ACTION PLANS (EAPS) FOR BONNIE DOONE, KORN BOW, MINTZ POND, & GLENVILLE LAKE DAM	12,820.00	WATER RESOURCES ENGINEERING
PO 31300016598 Total							12,820.00	
CDM SMITH Total							12,820.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDW GOVERNMENT INC.	31300016503	4/12/18	1.00	104.67	EA	ELECTRONIC HP CARE PACK BUSINESS PRIORITY SUPPORT WITH NEXT BUSINESS DAY; PART NO: U6M43E	104.67	WATER/WASTEWATER FAC MNT
CDW GOVERNMENT INC.		4/12/18	1.00	168.35	EA	HP ELITEDISPLAY E243 - LED MONITOR - FULL HD (1080P) - 23.8" ; PART NO: 1FH47A8#ABA	168.35	WATER/WASTEWATER FAC MNT
CDW GOVERNMENT INC.		4/12/18	3.00	76.03	EA	SAFEWARE EXTENDED SERVICE PLAN EXTENDED SERVICE AGREEMENT - 3 YEARS - CDW - JOE DAVIS, MIKE WRIGHT, SCADA; PART NO: CDWLAP1200STESP36D	228.09	WATER/WASTEWATER FAC MNT
CDW GOVERNMENT INC.		4/12/18	1.00	322.42	EA	HP LASERJET PRO MFP M281FDW; PART NO: T6B82A#BGJ	322.42	WATER/WASTEWATER FAC MNT
CDW GOVERNMENT INC.		4/12/18	3.00	177.99	EA	HP ULTRASLIM DOCKING STATION 2013 - CDW - JOE DAVIS, MIKE WRIGHT, SCADA; PART NO: D9Y32UT3ABA	533.97	WATER/WASTEWATER FAC MNT
CDW GOVERNMENT INC.		4/12/18	1.00	740.98	EA	HP PRODESK 400 G4 - SFF - CORE I5 6500 3.2 GHZ - 8GB; PART NO: 1KC05UT#ABA	740.98	WATER/WASTEWATER FAC MNT
CDW GOVERNMENT INC.		4/12/18	3.00	1,143.73	EA	HP ELITEBOOK 840 G4 - 14" - CORE I5 7200U - 8GB RAM - CDW - JOE DAVIS, MIKE WRIGHT, SCADA; PART NO: 1GE40UT#ABA	3,431.19	WATER/WASTEWATER FAC MNT
						PO 31300016503 Total	5,529.67	
						CDW GOVERNMENT INC. Total	5,529.67	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CENTURION CARES, INC.	31300016432	4/6/18				IVR AND ACD SOFTWARE UPGRADE AND ENHANCEMENTS PER ATTACHED PROPOSAL.	274,351.12	TELECOMMUNICATIONS
						PO 31300016432 Total	274,351.12	
						CENTURION CARES, INC. Total	274,351.12	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES INDUSTRIES, LTD	31300016401	4/3/18	10.00	386.75	EA	SHELF, SPLICE/TERM, COMBO	3,867.50	OTHER DEDUCTIONS
						PO 31300016401 Total	3,867.50	
						CHARLES INDUSTRIES, LTD Total	3,867.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300016546	4/16/18				LABOR, MATERIALS & EQUIPMENT TO DISASSEMBLE, INSPECT & PROVIDE REPORT, REPAIR PUMPS, LABOR & CRANE TO REMOVE/RESET PUMPS, REBUILD MOTORS AND INCLUDE ADDERS AS DESCRIBED ON QUOTE NO. 02/02/18	34,382.16	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300016546 Total	34,382.16	
						CHARLES R. UNDERWOOD INC Total	34,382.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHERRY BEKAERT, LLP	31300016609	4/23/18				PWC TASK NO. 18CBK009 - PROFESSIONAL SERVICES FOR COMPREHENSIVE BUSINESS RULES PROJECT - PHASE III - REMEDIATION PLAN AND RULES COMPOSITION	140,000.00	FINANCIAL ADMINISTRATION
						PO 31300016609 Total	140,000.00	
						CHERRY BEKAERT, LLP Total	140,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CINTAS CORPORATION	31300016496	4/12/18				(CINTAS) BLANKET PURCHASE ORDER FOR UNIFORM RENTAL APR-JUN 2018	6,000.00	OTHER PRODUCTION GENERATION
						PO 31300016496 Total	6,000.00	
CINTAS CORPORATION	31300016531	4/16/18				ESTIMATED AMOUNT FOR UNIFORMS FOR THE MONTHS OF APRIL, MAY & JUNE 2018. (UTILITY FIELD SERVICES)	5,510.00	UTILITY FIELD SERVICES
						PO 31300016531 Total	5,510.00	
CINTAS CORPORATION	31300016500	4/12/18				ESTIMATED AMOUNT FOR LAB EMPLOYEES UNIFORM / LAB COAT RENTAL FOR THE MONTHS OF APRIL THRU JUNE 2018	100.00	LABORATORY
						PO 31300016500 Total	100.00	
						CINTAS CORPORATION Total	11,610.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300016618	4/23/18				ESTIMATED AMOUNT FOR FAST SHUTTLE SERVICES FOR	15,000.00	CUSTOMER SERVICE CENTER

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						THE MONTHS OF APRIL, MAY & JUNE 2018		
						PO 31300016618 Total	15,000.00	
						CITY OF FAYETTEVILLE Total	15,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLASSIC SUN CONTROL	31300016576	4/19/18				TO INSTALL SOLAR FILM ON 10 GLASS PANELS IN DISPATCH TO REDUCE GLARE	1,041.50	ELECTRIC ADMINISTRATION
						PO 31300016576 Total	1,041.50	
						CLASSIC SUN CONTROL Total	1,041.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEAR CHANNEL AIRPORTS	31300016558	4/17/18				ESTIMATED AMOUNT FOR SCROLLING ADVERTISEMENT AT THE FAYETTEVILLE AIRPORT FOR THE MONTHS OF APRIL, MAY & JUNE 2018. (COMMUNITY RELATIONS DEPARTMENT)	1,700.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016558 Total	1,700.00	
						CLEAR CHANNEL AIRPORTS Total	1,700.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEAVELAND / PRICE, INC.	31300016565	4/18/18	3.00	5,168.00	EA	SWITCH, 69 KV 1200A, GOAB, VBH, 1-WAY	15,504.00	OTHER DEDUCTIONS
						PO 31300016565 Total	15,504.00	
						CLEAVELAND / PRICE, INC. Total	15,504.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCRETE PIPE & PRECAST LLC	31300016638	4/24/18	3.00	5,500.00	EA	VAULT, PRECAST CONCRETE, FOR PMS-8, 9, 11	16,500.00	OTHER DEDUCTIONS
						PO 31300016638 Total	16,500.00	
						CONCRETE PIPE & PRECAST LLC Total	16,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300016427	4/6/18	80.00	15.64	EA	BEND, PVC, 4"-22-1/2, SDR 26, EL SXG (STREET BEND)	1,251.20	OTHER DEDUCTIONS
						PO 31300016427 Total	1,251.20	
						CORE AND MAIN Total	1,251.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORPORATE INTERIORS & SALES	31300016601	4/20/18				TO PURCHASE (1) ROUND TABLE AND BASE FOR BERT'S OFFICE IN APPARATUS REPAIR SHOP	307.35	APPARATUS REPAIR SHOP
CORPORATE INTERIORS & SALES		4/20/18				TO PURCHASE (2) SIDE CHAIRS- LESRO WESTON SERIES WOODEN- #WS1301G5 WALNUT/GRADE 2 UPH. HEATHER CLARET FOR BERT'S OFFICE AT APPARATUS REPAIR SHOP	549.00	APPARATUS REPAIR SHOP
						PO 31300016601 Total	856.35	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CORPORATE INTERIORS & SALES Total	856.35	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CRUCO MILL & INDUSTRIAL SUPPLY, LLC	31300016640	4/24/18				(1) N700E-300HF VFD DRIVE; (1) ROP7 VFD KEY PAD; (1) NOP1-3A 3 METER CORD FOR VFD	2,710.22	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300016640 Total	2,710.22	
						CRUCO MILL & INDUSTRIAL SUPPLY, LLC Total	2,710.22	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUMBERLAND TRACTOR COMPANY	31300016449	4/9/18				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES FROM CUMBERLAND TRACTOR	10,000.00	FLEET MAINT INT SERVICE
						PO 31300016449 Total	10,000.00	
						CUMBERLAND TRACTOR COMPANY Total	10,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DAPARAK, INC.	31300016472	4/10/18				(1 EA) GRUNDFOS FLUORIDE DOSING PUMP, MODEL #DDC9-7-AR-PVC/VIT/C-F31U7U7BG WITH SPARE CHECK VALVE & DIAPHRAGM, PER QUOTE #RMK-020518.02	1,313.43	GLENVILLE LK WTR TRMT FACILITY
DAPARAK, INC.		4/10/18				(2 EA) VERDERFLEX HOSE VF32 NATURAL RUBBER (BLACK/WHITE) #129.0004 & (2 EA) VERDERFLEX HOSE VF25 NATURAL RUBBER (BLACK/WHITE) 25MM, #129.0003, PER QUOTE #RMK-020518.05	1,914.80	GLENVILLE LK WTR TRMT FACILITY
DAPARAK, INC.		4/10/18				(2 EA) GRUNDFOS DME 940-4 REPLACEMENT PARTS TO INCLUDE DIAPHRAGM, CHECK VALVE KIT, SUCTION & DISCHARGE VALVES, O-RING KIT, & VENT VALVE O-RING PER QUOTE #RMK-020518.03	3,008.58	GLENVILLE LK WTR TRMT FACILITY
DAPARAK, INC.		4/10/18				(9 EA) GRUNDFOS SELF-PRIMING VARIABLE SPEED SAMPLE PUMP #SCALA2-3-45-AVCBDF PER QUOTE #RMK-020518.04	6,885.00	GLENVILLE LK WTR TRMT FACILITY
DAPARAK, INC.		4/10/18				(2 EA) VERDERFLEX DURA 25 PUMP UNIT; TYPE D25NRSNS03025EI AND (2 EA) VERDERFLEX DURA 35 PUMP; TYPE D35NRSNS04025GI, PER QUOTE #RMK-020518.06	33,780.00	GLENVILLE LK WTR TRMT FACILITY
						PO 31300016472 Total	46,901.81	
						DAPARAK, INC. Total	46,901.81	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300016494	4/11/18	2074.62		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,074.62	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/11/18	3060.58		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,060.58	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/11/18	3405.16		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,405.16	WASTEWATER CONST. & MAINT.
DIAMOND CONSTRUCTORS, INC.		4/11/18	3761.32		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,761.32	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/11/18	25804.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	25,804.20	WATER CONST & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300016494 Total	38,105.88	
DIAMOND CONSTRUCTORS, INC.	31300016597	4/19/18	837.79		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	837.79	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/19/18	1218.68		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,218.68	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/19/18	1295.78		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,295.78	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/19/18	3507.94		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,507.94	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/19/18	4380.58		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	4,380.58	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/19/18	8603.64		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	8,603.64	WATER CONST & MAINT
DIAMOND CONSTRUCTORS, INC.		4/19/18	8680.04		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	8,680.04	WATER CONST & MAINT
						PO 31300016597 Total	28,524.45	
DIAMOND CONSTRUCTORS, INC.	31300016484	4/11/18	18378.44		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	18,378.44	WATER CONST & MAINT
						PO 31300016484 Total	18,378.44	
DIAMOND CONSTRUCTORS, INC.	31300016489	4/11/18	2869.90		EA	MISC CONCRETE SERVICES - ELECTRIC CONSTRUCTION	2,869.90	ELEC CONSTRUCTION & MAINT
						PO 31300016489 Total	2,869.90	
DIAMOND CONSTRUCTORS, INC.	31300016487	4/11/18	1357.30		EA	MISC CONCRETE SERVICES - ELECTRIC CONSTRUCTION	1,357.30	ELEC CONSTRUCTION & MAINT
						PO 31300016487 Total	1,357.30	
						DIAMOND CONSTRUCTORS, INC. Total	89,235.97	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300016590	4/19/18			EA	TRENCHLESS CONSTRUCTION SERVICES PER PWC SPECIFICATIONS	5,131.75	ELEC CONSTRUCTION & MAINT
						PO 31300016590 Total	5,131.75	
DIRECTIONAL SERVICES, INC.	31300016434	4/8/18			EA	TRENCHLESS CONSTRUCTION SERVICES PER PWC SPECIFICATIONS	4,656.50	ELEC CONSTRUCTION & MAINT
						PO 31300016434 Total	4,656.50	
						DIRECTIONAL SERVICES, INC. Total	9,788.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DLT SOLUTIONS, LLC	31300016384	4/2/18	2.00	1,127.00	EA	AUTODESK INVENTOR PROFESSIONAL MAINTENANCE PLAN (1 YEAR RENEWAL); PART NO: 9701-1002413	2,254.00	ELECTRICAL ENGINEERING
DLT SOLUTIONS, LLC		4/2/18	1.00	3,156.01	EA	ARCHITECTURE ENGINEERING CONSTRUCTION COLLECTION IC GOVERNMENT NEW SINGLE-USER ELD ANNUAL SUBSCRIPTION; PART NO: 9701-1001741	3,156.01	ELECTRICAL ENGINEERING
						PO 31300016384 Total	5,410.01	
						DLT SOLUTIONS, LLC Total	5,410.01	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DOBLE ENGINEERING CO.	31300016409	4/3/18				doblePRIME CONDITION MONITORING PLATFORM SOLUTION FOR TRANSFORMERS PER PROPOSAL #Q-2689-6 BY STEVE HUTCHINSON DATED 02/21/18	53,900.00	SUBSTATIONS
						PO 31300016409 Total	53,900.00	
						DOBLE ENGINEERING CO. Total	53,900.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRICAL EQUIPMENT CO	31300016579	4/19/18	3.00	2,525.00	EA	PANEL, CONTROL, SIZE 2, PUMP, SD250	7,575.00	OTHER DEDUCTIONS
						PO 31300016579 Total	7,575.00	
						ELECTRICAL EQUIPMENT CO Total	7,575.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRICITIES OF NC INC	31300016505	4/12/18				ESTIMATED AMOUNT FOR TRAINING MODUES FOR SUBSTATION APPRENTICE PROGRAM FOR THE MONTHS OF APRIL THRU JUNE 2018	1,984.50	SUBSTATIONS
						PO 31300016505 Total	1,984.50	
						ELECTRICITIES OF NC INC Total	1,984.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ERMCO	31300016424	4/4/18	6.00	9,905.00	EA	TSFMR, PDMT. 3-PH, 500 KVA, 24.94GRDY/14.4 X 12.47	59,430.00	ELEC CONSTRUCTION & MAINT
						PO 31300016424 Total	59,430.00	
						ERMCO Total	59,430.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EVOQUA WATER TECHNOLOGIES LLC	31300016573	4/18/18				(2 EA) ACTUATOR PLATE BEARING PIN #W3T268409; (10 EA) BUSHING #W3T344611; (20 EA) SET COLLAR #W3T20805; AND (10 EA) PIN-SHEAR #W2T307196	8,545.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300016573 Total	8,545.00	
						EVOQUA WATER TECHNOLOGIES LLC Total	8,545.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300016389	4/2/18				BLANKET PURCHASE ORDER FOR MISCELLANEOUS SUPPLIES NEED TO MAINTAIN ELECTRIC T&D SYSTEM FOR THE PERIOD APRIL 2018 THROUGH JUNE 2018 - ELEC. CONSTRUCTION	3,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300016389 Total	3,000.00	
FASTENAL COMPANY	31300016617	4/23/18	8.00	9.00	EA	LUBRICANT, CHAIN & WIRE ROPE, 14 OZ.	72.03	OTHER DEDUCTIONS
FASTENAL COMPANY		4/23/18	60.00	8.50	EA	GREASE, WHITE LITHIUM, W/TEFLON, 10 OZ.	510.00	OTHER DEDUCTIONS
						PO 31300016617 Total	582.03	
FASTENAL COMPANY	31300016510	4/13/18	60.00	3.70	EA	PRIMER, RED OXIDE IND., SANDABLE	222.00	OTHER DEDUCTIONS
FASTENAL COMPANY		4/13/18	96.00	3.25	EA	PAINT, BLACK IND. ACRYLIC ENAMEL, GLOSS	312.00	OTHER DEDUCTIONS
						PO 31300016510 Total	534.00	
FASTENAL COMPANY	31300016564	4/18/18	30.00	16.16	EA	SCREWDRIVER, PRYBAR, 18? F/MANHOLE	484.78	OTHER DEDUCTIONS
						PO 31300016564 Total	484.78	
FASTENAL COMPANY	31300016419	4/4/18	600.00	0.09	EA	NUT, WIRE, YELLOW	54.00	OTHER DEDUCTIONS
						PO 31300016419 Total	54.00	
						FASTENAL COMPANY Total	4,654.81	



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAY BLOCK MATERIALS	31300016631	4/24/18	7200.00	0.43	EA	BRICK, SOLID CONCRETE, 2-1/4"	3,096.00	OTHER DEDUCTIONS
						PO 31300016631 Total	3,096.00	
						FAY BLOCK MATERIALS Total	3,096.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE LANDSCAPING	31300016386	4/2/18				TO REMOVE, PREP AND INSTALL SIDEWALKS AT SOUTH COMPLEX	23,100.00	FACILITIES MAINTENANCE
						PO 31300016386 Total	23,100.00	
FAYETTEVILLE LANDSCAPING	31300016539	4/16/18				ESTIMATED AMOUNT FOR VARIOUS FENCE REPAIRS FOR THE MONTHS OF APRIL, MAY & JUNE 2018.	7,350.00	SUBSTATIONS
						PO 31300016539 Total	7,350.00	
						FAYETTEVILLE LANDSCAPING Total	30,450.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE PUBLISHING CO. INC	31300016533	4/16/18				ESTIMATED AMOUNT FOR FAYETTEVILLE OBSERVER ADS FOR THE MONTHS OF APRIL, MAY & JUNE 2018. (COMMUNITY RELATIONS DEPARTMENT)	15,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016533 Total	15,000.00	
						FAYETTEVILLE PUBLISHING CO. INC Total	15,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE SWAMPDOGS	31300016532	4/16/18				GAME SPONSORSHIP/PROMOTION/WEBSITE LINK FOR SWAMPDOGS	3,500.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016532 Total	3,500.00	
						FAYETTEVILLE SWAMPDOGS Total	3,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON WATERWORKS	31300016571	4/18/18	10.00	78.89	EA	COVER,REPL, NEW AND O.S., M.H., W/PWC FAY NC LOGO	788.90	OTHER DEDUCTIONS
FERGUSON WATERWORKS		4/18/18	40.00	237.77	EA	COVER,REPLACEMENT,W/CAM LOCK & WIPER GASKET (EJ)	9,510.80	OTHER DEDUCTIONS
						PO 31300016571 Total	10,299.70	
FERGUSON WATERWORKS	31300016648	4/25/18	10.00	7.61	EA	NIPPLE, BRASS, 1-1/4" X 5", NO LEAD	76.10	OTHER DEDUCTIONS
FERGUSON WATERWORKS		4/25/18	100.00	16.68	EA	COUPLING,PACK JOINT,1"X1", MIP X CTS, NO LEAD	1,668.00	OTHER DEDUCTIONS
						PO 31300016648 Total	1,744.10	
FERGUSON WATERWORKS	31300016423	4/4/18	2.00	835.34	EA	SLEEVE,MJ,SOLID,30"X24"	1,670.68	OTHER DEDUCTIONS
						PO 31300016423 Total	1,670.68	
FERGUSON WATERWORKS	31300016428	4/6/18	10.00	4.14	EA	NIPPLE, BRASS, 1-1/4" X 3", NO LEAD	41.40	OTHER DEDUCTIONS
FERGUSON WATERWORKS		4/6/18	500.00	0.50	FT	PIPE, PVC, 2"	250.00	OTHER DEDUCTIONS
FERGUSON WATERWORKS		4/6/18	1800.00	0.50	FT	PIPE, PVC, 1", PE 3406, 200 PSI, 300', SID R7	897.84	OTHER DEDUCTIONS
						PO 31300016428 Total	1,189.24	
FERGUSON WATERWORKS	31300016588	4/19/18	25.00	20.68	EA	COUPLING, BRASS, 3/4", THREADLESS, NO LEAD	517.00	OTHER DEDUCTIONS
FERGUSON WATERWORKS		4/19/18	50.00	11.48	EA	FITTING, 3/4" INSERT TO 3/4" FIP, NO LEAD	574.00	OTHER DEDUCTIONS



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300016588 Total	1,091.00	
						FERGUSON WATERWORKS Total	15,994.72	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FILTER EQUIPMENT CO, INC	31300016613	4/23/18	15.00	10.40	EA	FILTER, WATER INJECTION,GAS TURBINES	156.00	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		4/23/18	10.00	17.00	EA	GASKET, CORK, L/P OIL CANNISTER, G/T FB-4635-11	170.00	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		4/23/18	15.00	17.00	EA	GASKET, OIL CANNISTER, G/T'S FB 875	255.00	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		4/23/18	4.00	144.00	EA	FILTER HYD. SUPPLY, G/T'S	576.00	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		4/23/18	12.00	75.00	EA	ELEMENT,SERVO FILTER,GAS TURBINE,15 MICRON	900.00	OTHER DEDUCTIONS
						PO 31300016613 Total	2,057.00	
						FILTER EQUIPMENT CO, INC Total	2,057.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLEETPRIDE	31300016422	4/4/18	3.00	3,074.93	EA	HOSE,SEWER,1"X600' (2,500PSI)	9,224.79	OTHER DEDUCTIONS
						PO 31300016422 Total	9,224.79	
						FLEETPRIDE Total	9,224.79	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLEMING & ASSOCIATES	31300016436	4/8/18				UT TESTING ASSESSMENT ON NORTH FAYETTEVILLE FORCE MAIN PER E-MAIL PROPOSAL BY STEPHEN FLEMING DATED 04/04/18	3,600.00	WATER RESOURCES ENGINEERING
						PO 31300016436 Total	3,600.00	
						FLEMING & ASSOCIATES Total	3,600.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLOW BUICK	31300016439	4/8/18				BLANKET PURCHASE ORDER FOR VEHICLE REPAIR SERVICES FOR THE PERIOD APRIL THROUGH JUNE 2018	1,500.00	FLEET MAINT INT SERVICE
						PO 31300016439 Total	1,500.00	
						FLOW BUICK Total	1,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300016467	4/10/18				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR CUSTOMER SERVICE - FOR THE PERIOD APRIL THROUGH JUNE 2018	3,200.00	CUSTOMER ACCTS CALL CENTER
						PO 31300016467 Total	3,200.00	
FORMS & SUPPLY, INC.	31300016530	4/16/18				BLANKET PURCHASE ORDER FOR ESTIMATED AMOUNT FOR OFFICE SUPPLIES FOR THE MONTHS OF APRIL, MAY, JUNE 2018 (PROCUREMENT DEPT)	1,400.00	PURCHASING
						PO 31300016530 Total	1,400.00	
FORMS & SUPPLY, INC.	31300016608	4/23/18				ESTIMATED AMOUNT FOR OFFICE SUPPLIES FOR THE MONTHS OF APRIL, MAY & JUNE 2018. (EXECUTIVE DIVISION)	750.00	EXECUTIVE

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						<b>PO 31300016608 Total</b>	<b>750.00</b>	
FORMS & SUPPLY, INC.	31300016441	4/8/18				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR THE ELECTRIC METER SHOP FOR THE PERIOD APRIL THROUGH JUNE 2018	350.00	ELECTRIC METER SHOP
						<b>PO 31300016441 Total</b>	<b>350.00</b>	
						<b>FORMS &amp; SUPPLY, INC. Total</b>	<b>5,700.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORTILINE WATERWORKS	31300016416	4/4/18	2.00	1,016.42	EA	CLAMP, REPAIR, S.STEEL, 20" C.I. PIPE	2,032.84	OTHER DEDUCTIONS
						<b>PO 31300016416 Total</b>	<b>2,032.84</b>	
						<b>FORTILINE WATERWORKS Total</b>	<b>2,032.84</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FOUST HEATING AND AIR CONDITIONING, INC.	31300016536	4/16/18				LABOR AND MATERIALS TO REPLACE OLD RUSTED/DIRTY RETURN AND SUPPLY GRILLES IN ADMIN BLDG AS PART OF THE INTERIOR FINISH UPGRADES	5,911.00	CROSS CK WTR RECLAMATION FACIL
						<b>PO 31300016536 Total</b>	<b>5,911.00</b>	
						<b>FOUST HEATING AND AIR CONDITIONING, INC. Total</b>	<b>5,911.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300016572	4/18/18				BLANKET AGREEMENT TO PROVIDE ON-CALL TESTING SERVICES FOR W/R CONSTRUCTION	4,000.00	WATER CONST & MAINT
						<b>PO 31300016572 Total</b>	<b>4,000.00</b>	
						<b>FROEHLING &amp; ROBERTSON INC Total</b>	<b>4,000.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTELLIGENT PLATFORMS, INC.	31300016451	4/9/18				(1) WEBSpace V 4.8 CIMPlicity 2 CLIENTS STAND ALONE SERVER ENGLISH & (1) ACCELERATION PLAN BUNDLE - PREMIER LEVEL FOR AUTOMATION PERPETURAL LICENSE; PERIOD: 1/17/2018 THRU 1/16/2019	3,584.40	PO HOFFER WATER TRMT FACILITY
						<b>PO 31300016451 Total</b>	<b>3,584.40</b>	
						<b>GE INTELLIGENT PLATFORMS, INC. Total</b>	<b>3,584.40</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTERNATIONAL, INC.	31300013771	4/9/18				ADDITIONAL FUNDS ADDED FOR LABOR AND MATERIALS TO PERFORM EMERGENCY REPAIRS TO GAS TURBINES AND RELATED SYSTEMS	12,000.00	OTHER PRODUCTION GENERATION
						<b>PO 31300013771 Total</b>	<b>12,000.00</b>	
GE INTERNATIONAL, INC.	31300016634	4/24/18	2.00	672.62	EA	COIL,TRIP,GENERATOR DIFFERENTIAL LOCK OUT	1,345.24	OTHER DEDUCTIONS
						<b>PO 31300016634 Total</b>	<b>1,345.24</b>	
						<b>GE INTERNATIONAL, INC. Total</b>	<b>13,345.24</b>	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING	31300016614	4/23/18	1423.30		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,423.30	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/23/18	2489.60		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,489.60	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/23/18	2605.80		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,605.80	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/23/18	4024.55		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	4,024.55	WASTEWATER CONST. & MAINT.
						PO 31300016614 Total	10,543.25	
GILBERT HORNER PAVING	31300016493	4/11/18	525.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	525.20	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	533.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	533.20	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	533.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	533.20	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	939.60		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	939.60	WATER CONST & MAINT
GILBERT HORNER PAVING		4/11/18	1179.50		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,179.50	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	4569.60		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	4,569.60	WATER ADMINISTRATION
						PO 31300016493 Total	8,280.30	
GILBERT HORNER PAVING	31300016491	4/11/18	659.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	659.20	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/11/18	1006.50		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,006.50	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	2386.40		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,386.40	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/11/18	3225.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,225.20	WATER ADMINISTRATION
						PO 31300016491 Total	7,277.30	
GILBERT HORNER PAVING	31300016490	4/11/18	2394.00		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,394.00	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	3383.80		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,383.80	WASTEWATER CONST. & MAINT.
						PO 31300016490 Total	5,777.80	
GILBERT HORNER PAVING	31300016522	4/15/18	852.42		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	852.42	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/15/18	1580.90		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,580.90	WATER CONST & MAINT
GILBERT HORNER PAVING		4/15/18	3320.00		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,320.00	WATER CONST & MAINT
						PO 31300016522 Total	5,753.32	
GILBERT HORNER PAVING	31300016596	4/19/18	594.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	594.20	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/19/18	1195.05		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,195.05	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/19/18	3115.40		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	3,115.40	WASTEWATER CONST. & MAINT.
						PO 31300016596 Total	4,904.65	
GILBERT HORNER PAVING	31300016492	4/11/18	2342.80		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,342.80	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/11/18	2363.00		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,363.00	WATER ADMINISTRATION
						PO 31300016492 Total	4,705.80	
GILBERT HORNER PAVING	31300016521	4/15/18	1860.35		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,860.35	WASTEWATER CONST. & MAINT.
GILBERT HORNER PAVING		4/15/18	2172.40		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	2,172.40	WATER ADMINISTRATION
						PO 31300016521 Total	4,032.75	
GILBERT HORNER PAVING	31300016478	4/11/18	369.70		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	369.70	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	401.20		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	401.20	WATER ADMINISTRATION
GILBERT HORNER PAVING		4/11/18	1137.40		EA	MISC PAVING SERVICES - W/R CONSTRUCTION	1,137.40	WATER ADMINISTRATION
						PO 31300016478 Total	1,908.30	
						GILBERT HORNER PAVING Total	53,183.47	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILL SECURITY SYSTEMS, INC.	31300016642	4/24/18				LABOR AND MATERIAL TO ADD AIPHONE SECURITY TO	8,250.86	CROSS CK WTR RECLAMATION

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						THE ADMIN BUILDING AT CROSS CREEK		FACIL
						PO 31300016642 Total	8,250.86	
						GILL SECURITY SYSTEMS, INC. Total	8,250.86	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GLOBAL INDUSTRIAL	31300016578	4/19/18				SECURALL 90-GALLON, SELF-CLOSE FLAMMABLE CABINET YELLOW	1,350.00	SUBSTATIONS
						PO 31300016578 Total	1,350.00	
						GLOBAL INDUSTRIAL Total	1,350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GO ENERGIES, LLC	31300016447	4/9/18				BLANKET PURCHASE ORDER FOR UNLEADED OR ULSD FROM GO ENERGIES.	100,000.00	OTHER DEDUCTIONS
						PO 31300016447 Total	100,000.00	
						GO ENERGIES, LLC Total	100,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300016350	4/3/18				MASTER PULLER SET, ITEM #3R709 (FOR HOFFER WTF)	1,833.00	PO HOFFER WATER TRMT FACILITY
GRAINGER INDUSTRIAL SUPPLY		4/3/18				(2) 1/2 HP PISTON AIR COMPRESSOR, GAST #4HCC-40-M450X AND (1) MASTER PULLER SET, 25 JAWS, PROTO #J4235B(FOR GLENNVILLE WTF)	3,385.22	GLENNVILLE LK WTR TRMT FACILITY
GRAINGER INDUSTRIAL SUPPLY		4/3/18				(7) HORIZONTAL, VERTICAL 3 SPEED PORTABLE BLOWER/DRYER #2ELA1; (2) HOLE PUNCH, 10 PC, #4A742 AND (1) DAVIT CRANE, 2000#, #4ZB20(FOR LIFT STATIONS)	4,621.50	WATER/WASTEWATER FAC MNT
						PO 31300016350 Total	9,839.72	
GRAINGER INDUSTRIAL SUPPLY	31300016497	4/12/18				(2 EA) PISTON AIR COMPRESSOR, 1/2HP, 115/230V, 1PH, GAST #4HCC-40-M450X	1,735.70	PO HOFFER WATER TRMT FACILITY
						PO 31300016497 Total	1,735.70	
GRAINGER INDUSTRIAL SUPPLY	31300016463	4/10/18				24 FT FIBERGLASS EXTENSION LADDER, 300LB LOAD CAPACITY. PN# 1CMV8	236.93	OTHER PRODUCTION GENERATION
						PO 31300016463 Total	236.93	
						GRAINGER INDUSTRIAL SUPPLY Total	11,812.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREAT BLUE RESEARCH INC	31300016516	4/13/18				ANNUAL RESIDENTIAL AND COMMERCIAL CUSTOMER SURVEYS	16,500.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016516 Total	16,500.00	
						GREAT BLUE RESEARCH INC Total	16,500.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREGORY POOLE EQUIPMENT CO.	31300016636	4/24/18				TO PROVIDE FUEL INJECTOR CUP MAINTENANCE FOR 500KW GENERATOR STORED IN WAREHOUSE YARD	4,758.89	GENERAL & ADMINISTRATIVE
						PO 31300016636 Total	4,758.89	
						GREGORY POOLE EQUIPMENT CO. Total	4,758.89	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HACH COMPANY	31300016413	4/3/18				(2) HACH TU5300SC TURBIDIMETER; (4) CL17 W/REAGENTS FOR TOTAL CHLORINE; (2) SC200 CONTROLLER; (2) DIGITAL DIFF SENSOR; (1) SL1000 PPA; AND (2) HQ440D BENCHTOP METERS	13,245.55	GLENVILLE LK WTR TRMT FACILITY
HACH COMPANY		4/3/18				(2) HACH TU5300SC TURBIDIMETER; (4) CL17 W/REAGENTS FOR TOTAL CHLORINE; (2) SC200 CONTROLLER; (2) DIGITAL DIFF SENSOR; (1) SL1000 PPA; AND (2) HQ440D BENCHTOP METERS	15,916.25	PO HOFFER WATER TRMT FACILITY
						PO 31300016413 Total	29,161.80	
						HACH COMPANY Total	29,161.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HENDRICK CHRYSLER JEEP	31300016655	4/26/18				BLANKET PURCHASE ORDER FOR PARTS AND SERVICE FROM HENDRICK CHRYSTLER. (640020)	5,000.00	FLEET MAINT INT SERVICE
						PO 31300016655 Total	5,000.00	
HENDRICK CHRYSLER JEEP	31300016628	4/23/18				PARTS & LABOR FOR ENGINE REPAIR FOR POLICE UNIT # 2010-1590	3,037.21	FLEET MAINT INT SERVICE
						PO 31300016628 Total	3,037.21	
HENDRICK CHRYSLER JEEP	31300016591	4/19/18				LABOR AND MATERIALS TO REPAIR ENGINE ON UNIT# 2010/1562	3,037.21	FLEET MAINT INT SERVICE
						PO 31300016591 Total	3,037.21	
						HENDRICK CHRYSLER JEEP Total	11,074.42	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HODGES ASSOCIATES, INC.	31300016556	4/17/18				ESTIMATED AMOUNT FOR BROCHURES AND PRINT SERVICES FOR THE MONTHS OF APRIL, MAY & JUNE 2018. (COMMUNITY RELATIONS DEPARTMENT)	30,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016556 Total	30,000.00	
HODGES ASSOCIATES, INC.	31300016538	4/16/18				ESTIMATED AMOUNT FOR MONTHLY TV/CABLE ADVERTISING FOR THE MONTHS OF APRIL, MAY, JUNE 2018. (COMMUNITY RELATIONS DEPARTMENT)	24,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016538 Total	24,000.00	
HODGES ASSOCIATES, INC.	31300016554	4/17/18				ESTIMATED AMOUNT FOR ADVERTISING SERVICES FOR THE MONTH OF APRIL, MAY & JUNE 2018. (COMMUNITY RELATIONS DEPARTMENT)	15,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016554 Total	15,000.00	
						HODGES ASSOCIATES, INC. Total	69,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS GLASS, INC.	31300016456	4/9/18				MATERIALS, LABOR AND INSTALLATION TO REPLACE THE 22 FOGGED OR CRACKED WINDOW SECTIONS AT THE WAREHOUSE GLASS FACADE	7,990.00	WAREHOUSE
						PO 31300016456 Total	7,990.00	
HOPE MILLS GLASS, INC.	31300016440	4/8/18				BLANKET PURCHASE ORDER FOR GLASS REPAIR AND REPLACEMENT FOR THE PERIOD APRIL THROUGH JUNE 2018	1,500.00	FLEET MAINT INT SERVICE
						PO 31300016440 Total	1,500.00	
						HOPE MILLS GLASS, INC. Total	9,490.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300016390	4/2/18				BLANKET PURCHASE ORDER FOR SMALL EQUIPMENT REPAIRS FOR THE PERIOD APRIL 2018 THROUGH JUNE 2018	2,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300016390 Total	2,000.00	
HOPE MILLS SAW AND MOWER, INC	31300016458	4/9/18				(1) STIHL TS440-14 14" CUT SAW WITH BRAKE	523.98	WASTEWATER CONST. & MAINT.
HOPE MILLS SAW AND MOWER, INC		4/9/18				(1) STIHL TS440-14 14" CUT SAW WITH BRAKE	523.98	WATER CONST & MAINT
						PO 31300016458 Total	1,047.96	
						HOPE MILLS SAW AND MOWER, INC Total	3,047.96	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUBBARD PIPE & SUPPLY, INC.	31300016388	4/2/18				BLANKET PURCHASE ORDER FOR MATERIALS AND SUPPLIES TO MAINTAIN THE T&D SYSTEM - FOR THE PERIOD APRIL 2018 THROUGH JUNE 2018 - ELEC. CONSTRUCTION	2,500.00	ELEC CONSTRUCTION & MAINT
						PO 31300016388 Total	2,500.00	
HUBBARD PIPE & SUPPLY, INC.	31300016425	4/5/18	12.00	7.31	EA	CEMENT, PVC, FAST SETTING, PINT (WATER)	87.72	OTHER DEDUCTIONS
						PO 31300016425 Total	87.72	
						HUBBARD PIPE & SUPPLY, INC. Total	2,587.72	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HYDROSTRUCTURES, P.A.	31300016443	4/8/18			EA	SEWER MAIN CLEANING	59,139.19	WASTEWATER CONST. & MAINT.
						PO 31300016443 Total	59,139.19	
HYDROSTRUCTURES, P.A.	31300016513	4/13/18			EA	CCTV INSPECTION OF LARGE DIAMETER SEWER OUTFALLS IN THE ROCKFISH AND CROSS CREEK BASINS	23,951.30	WASTEWATER CONST. & MAINT.
						PO 31300016513 Total	23,951.30	
						HYDROSTRUCTURES, P.A. Total	83,090.49	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES, INC.	31300016524	4/15/18	217574.30		EA	SEWER MAIN REHABILITATION WORK	217,574.30	NO SPECIFIC DEPARTMENT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300016524 Total	217,574.30	
						INSITUFORM TECHNOLOGIES, INC. Total	217,574.30	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300016529	4/16/18	100.00	35.58	CS	TISSUE, TOILET, 2PLY, 4-1/2" X 3-1/2"	3,558.00	OTHER DEDUCTIONS
						PO 31300016529 Total	3,558.00	
IPC OF FAYETTEVILLE, INC.	31300016630	4/24/18	260.00	6.56	EA	SOAP, LIQUID, DISPENSER, GREEN SEAL	1,705.60	OTHER DEDUCTIONS
						PO 31300016630 Total	1,705.60	
						IPC OF FAYETTEVILLE, INC. Total	5,263.60	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JEB DESIGNS INC.	31300016643	4/24/18				NCAMES Rodeo shirts/caps as per quote from Jeb Design dated 4/09/18	1,173.79	ELECTRIC ADMINISTRATION
						PO 31300016643 Total	1,173.79	
						JEB DESIGNS INC. Total	1,173.79	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JET-VAC SEWER EQUIPMENT CO	31300016574	4/18/18				ODOR COUNTERACTANT 655 - 55 GALLON DRUM	1,207.25	WASTEWATER CONST. & MAINT.
						PO 31300016574 Total	1,207.25	
						JET-VAC SEWER EQUIPMENT CO Total	1,207.25	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JGH II, INC.	31300016396	4/2/18				BLANKET PURCHASE ORDER FOR CLEANING OF LIFT STATION WET WELLS FOR THE PERIOD APRIL 2018 THROUGH JUNE 2018	40,000.00	WASTEWATER CONST. & MAINT.
						PO 31300016396 Total	40,000.00	
						JGH II, INC. Total	40,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JOHNSTONE SUPPLY FAYETTEVILLE	31300016621	4/23/18				FORTY (40) L49-311 T3016US WI-F STAT BLACK	8,625.00	DEVELOPMENT & MARKETING
						PO 31300016621 Total	8,625.00	
						JOHNSTONE SUPPLY FAYETTEVILLE Total	8,625.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LAFAYETTE MOTOR SALES INC.	31300016592	4/19/18				ESTIMATED AMOUNT FOR PARTS AND SERVICES FOR THE MONTHS OF APRIL, MAY & JUNE 2018 (640020)	3,000.00	FLEET MAINT INT SERVICE
						PO 31300016592 Total	3,000.00	
						LAFAYETTE MOTOR SALES INC. Total	3,000.00	



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEE ELECTRICAL CONSTRUCTION	31300016483	4/11/18	703.59		EA	LABOR AND EQUIPMENT ELECTRICAL SERVICES CONTRACT	703.59	ELEC CONSTRUCTION & MAINT
						PO 31300016483 Total	703.59	
						LEE ELECTRICAL CONSTRUCTION Total	703.59	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300016563	4/18/18	6.00	110.18	EA	DIGGER, POST HOLE, 9'	661.08	OTHER DEDUCTIONS
						PO 31300016563 Total	661.08	
						LINE EQUIPMENT SALES CO., INC. Total	661.08	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LONE STAR TOOL	31300016403	4/3/18				10 TON HYDRAULIC STARTUP KIT, PART #SK10T	2,332.03	GLENVILLE LK WTR TRMT FACILITY
						PO 31300016403 Total	2,332.03	
						LONE STAR TOOL Total	2,332.03	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LONGLEY SUPPLY COMPANY	31300016407	4/3/18				(1) GREENLEE #7211BB-1-1/2 CONDUIT PUNCH UNIT; AND (1) GREENLEE #767 HYDRAULIC HAND PUMP	534.80	PO HOFFER WATER TRMT FACILITY
						PO 31300016407 Total	534.80	
						LONGLEY SUPPLY COMPANY Total	534.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300016466	4/10/18				LINE CLEARANCE FOR ECAPITAL AREA LIGHT EXT. WORK ORDER 1810326	350.00	ELEC CONSTRUCTION & MAINT
						PO 31300016466 Total	350.00	
						LOOKS GREAT SERVICES OF MS, INC. Total	350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOWELL & JANICE ENTERPRISES, INC	31300016518	4/13/18				TO FURNISH AND INSTALL ALUMINUM SIGNAGE FOR WATER RESOURCES CONSTRUCTION, ELECTRIC CONSTRUCTION AND WATER RESOURCES ENGINEERING	4,450.00	GENERAL & ADMINISTRATIVE
						PO 31300016518 Total	4,450.00	
						LOWELL & JANICE ENTERPRISES, INC Total	4,450.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCLAMB FARM SERVICES	31300016444	4/9/18				BULK LIME FOR RESIDUALS MANAGEMENT DEPARTMENT	4,350.00	RESIDUALS MANAGEMENT
						PO 31300016444 Total	4,350.00	
						MCLAMB FARM SERVICES Total	4,350.00	



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL & MAINTENANCE	31300016406	4/3/18				(1) HOLE SAW KIT, 600 PLUMBERS; (1) HOLE SAW KIT, 600 ELECTRIAL; AND (1) D25-2 1/4" X 25' WITH DOWNHEAD SEWER SNAKE	280.65	GLENVILLE LK WTR TRMT FACILITY
						PO 31300016406 Total	280.65	
						MECHANICAL & MAINTENANCE Total	280.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING	31300016474	4/10/18	104955.03		EA	MANHOLE REHABILITATION - FIBERGLASS REINFORCED EPOXY - PER PWC SPECIFICATIONS	104,955.03	NO SPECIFIC DEPARTMENT
						PO 31300016474 Total	104,955.03	
MECHANICAL JOBBERS MARKETING	31300016481	4/11/18	13268.76		EA	MANHOLE REHABILITATION - FIBERGLASS REINFORCED EPOXY - ALL LABOR, EQUIPMENT AND MATERIALS PER PWC SPECIFICATIONS	13,268.76	NO SPECIFIC DEPARTMENT
						PO 31300016481 Total	13,268.76	
						MECHANICAL JOBBERS MARKETING Total	118,223.79	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MICHELS PIPE SERVICES	31300016523	4/15/18	569687.08		EA	WATER MAIN REHABILITATION WORK FOR FY2018 PER PWC SPECIFICATIONS	569,687.08	NO SPECIFIC DEPARTMENT
						PO 31300016523 Total	569,687.08	
						MICHELS PIPE SERVICES Total	569,687.08	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MITCHAM AND COMPANY, INC	31300016540	4/16/18				LABOR, MATERIALS & LODGING TO REPLACE TWO (2) 3" BIO GAS VALVES ON HESTER BOILER TO INCLUDE REPLACEMENT OF HIGH PRESSURE GAS SWITCH	7,400.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300016540 Total	7,400.00	
						MITCHAM AND COMPANY, INC Total	7,400.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOTION INDUSTRIES, INC.	31300016566	4/18/18	4.00	171.45	EA	COUPLING,FLEX AC/DC L/O PUMP	685.80	OTHER DEDUCTIONS
						PO 31300016566 Total	685.80	
						MOTION INDUSTRIES, INC. Total	685.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MVA DIAGNOSTICS	31300016519	4/13/18				ESTIMATED AMOUNT FOR OIL AND DISSOLVED GAS ANALYSIS FOR APPARATUS REPAIR SHOP FOR THE MONTHS OF APRIL THRU JUNE 2018	1,500.00	APPARATUS REPAIR SHOP
						PO 31300016519 Total	1,500.00	
						MVA DIAGNOSTICS Total	1,500.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NAPA	31300016594	4/19/18				BLANKET PURCHASE ORDER FOR VEHICLE PARTS FROM NAPA 640020	10,000.00	FLEET MAINT INT SERVICE
						PO 31300016594 Total	10,000.00	
NAPA	31300016452	4/9/18				PARTS FOR REPAIRS FROM NAPA (640080)	3,500.00	FLEET MAINT INT SERVICE
						PO 31300016452 Total	3,500.00	
						NAPA Total	13,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NEBRE CONSTRUCTION CO., INC.	31300016506	4/12/18				MATERIALS AND LABOR FOR REPAIRS TO THE BRICKWORK ON LIFT STATION #45, KINWOOD #1	1,577.00	WATER/WASTEWATER FAC MNT
						PO 31300016506 Total	1,577.00	
						NEBRE CONSTRUCTION CO., INC. Total	1,577.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NELSON OIL COMPANY	31300016584	4/19/18	20.00	56.58	EA	FILTER OIL, HIGH PRESSURE, G/T CONTROL OIL	1,131.60	OTHER DEDUCTIONS
NELSON OIL COMPANY		4/19/18	60.00	85.15	EA	FILTER OIL, LOW PRESURE, G/T LUBE OIL	5,109.00	OTHER DEDUCTIONS
						PO 31300016584 Total	6,240.60	
						NELSON OIL COMPANY Total	6,240.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NORTHERN SAFETY CO.,INC.	31300016637	4/24/18	60.00	2.61	PR	GLASSES, SAFETY, CLEAR	156.60	OTHER DEDUCTIONS
						PO 31300016637 Total	156.60	
						NORTHERN SAFETY CO.,INC. Total	156.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NORTHERN TOOL & EQUIPMENT	31300016405	4/3/18				(3 EA) KLUTCH #34471 JUMBO SAE COMBINATION WRENCH SET - 6 PC; (1) KLUTCH JUMBO RATCHET AND IMPACT SOCKETS - 3/4 IN DR, 21PC SET ITEM #1704501	379.96	WATER/WASTEWATER FAC MNT
NORTHERN TOOL & EQUIPMENT		4/3/18				QUINCY #39562 SINGLE-STAGE PORTABLE ELECTRIC AIR COMPRESSOR, 2HP, 20 GALLON, MODEL #Q12120PQ	599.99	GLENVILLE LK WTR TRMT FACILITY
						PO 31300016405 Total	979.95	
						NORTHERN TOOL & EQUIPMENT Total	979.95	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NOVATECH	31300016515	4/13/18	8.00	1,752.75	EA	(8 EA) NOVATECH ORION I/O SX-2E-1302-AD-WR-42-44 AUTOMATION PLATFORM	14,022.00	SUBSTATIONS
						PO 31300016515 Total	14,022.00	
						NOVATECH Total	14,022.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
O'REILLY AUTO PARTS	31300016501	4/12/18				ESTIMATED AMOUNT FOR PARTS AND SERVICE FOR THE	2,500.00	FLEET MAINT INT SERVICE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						MONTHS OF APRIL - JUNE 2018		
						PO 31300016501 Total	2,500.00	
						O'REILLY AUTO PARTS Total	2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OATC, INC	31300016560	4/17/18				PWC TASK NO. #18OAT001 FOR PROFESSIONAL SERVICES RELATED TO EBS ANALYZERS FOR NON-PRODUCTION SYSTEMS AND SCOPING THE IMPLEMENTATION OF ORACLE ENTERPRISE MANAGER (OEM)	18,000.00	INFORMATION SYSTEMS
						PO 31300016560 Total	18,000.00	
						OATC, INC Total	18,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OLDCASTLE PRECAST EAST INC	31300016575	4/18/18				(2) 6' DIAMETER FLAT TOP MANHOLES; (5) 1 1/4" CONSEAL; (1) CS212 8" CONWARP; AND DELIVERY PER QUOTE #S116870-8	12,580.00	WASTEWATER CONST. & MAINT.
						PO 31300016575 Total	12,580.00	
						OLDCASTLE PRECAST EAST INC Total	12,580.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OLIVER OIL COMPANY	31300016581	4/19/18				ESTIMATED AMOUNT FOR ULSD #2 AND 89 UNLEADED FUEL FOR PWC FUEL ISLAND FOR THE MONTHS OF MAY & JUNE 2018	30,000.00	OTHER DEDUCTIONS
						PO 31300016581 Total	30,000.00	
						OLIVER OIL COMPANY Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OLTRIN SOLUTIONS, LLC	31300016433	4/8/18				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE GLENNVILLE WTF - APRIL 2018 THROUGH JUNE 2018	70,000.00	GLENNVILLE LK WTR TRMT FACILITY
OLTRIN SOLUTIONS, LLC		4/8/18				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE P.O. HOFFER WTF - APRIL 2018 THROUGH JUNE 2018	75,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300016433 Total	145,000.00	
						OLTRIN SOLUTIONS, LLC Total	145,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OMICRON ELECTRONICS CORP	31300016507	4/12/18				(4 EA) CMC WIRING ACCESSORY PACKAGE	1,560.00	SUBSTATIONS
						PO 31300016507 Total	1,560.00	
						OMICRON ELECTRONICS CORP Total	1,560.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OPEX CORPORATION	31300016627	4/23/18				OPEX CORPORATION ANNUAL SERVICE MAINTENANCE AGREEMENT 4-20-18 TO 4-19-19	2,865.00	CUSTOMER SERVICE CENTER
						PO 31300016627 Total	2,865.00	
						OPEX CORPORATION Total	2,865.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PARKER POE ADAMS & BERNSTEIN	31300016408	4/3/18				PWC TASK #18POE001 FOR PROFESSIONAL LEGAL SERVICES RELATED TO EASEMENT ACQUISITIONS ? TRANSMISSION POWER LINE & WATER/SEWER UTILITIES FOR THE NCDOT ROADWAY PROJECT U-4405 PROJECT	9,000.00	WATER ADMINISTRATION
PARKER POE ADAMS & BERNSTEIN		4/3/18				PWC TASK #18POE001 FOR PROFESSIONAL LEGAL SERVICES RELATED TO EASEMENT ACQUISITIONS ? TRANSMISSION POWER LINE & WATER/SEWER UTILITIES FOR THE NCDOT ROADWAY PROJECT U-4405 PROJECT	81,000.00	NO SPECIFIC DEPARTMENT
						PO 31300016408 Total	90,000.00	
						PARKER POE ADAMS & BERNSTEIN Total	90,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PETERSEN INDUSTRIES INC.	31300016593	4/19/18				REPAIR PARTS FOR UNIT# 2009/4061	6,576.45	FLEET MAINT INT SERVICE
						PO 31300016593 Total	6,576.45	
						PETERSEN INDUSTRIES INC. Total	6,576.45	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHILLIPS TOWING SERVICE, INC.	31300016589	4/19/18				ESTIMATED AMOUNT FOR TOWING SERVICES FOR THE MONTHS OF APRIL, MAY & JUNE 2018 (640020)	2,500.00	FLEET MAINT INT SERVICE
						PO 31300016589 Total	2,500.00	
						PHILLIPS TOWING SERVICE, INC. Total	2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300016580	4/19/18	29243.78		EA	LED STREET LIGHT CONVERSION PROJECT - APPROVED BY COMMISSION 10/08/14; APPROVED BY COMMISSION 10/27/14	29,243.78	NO SPECIFIC DEPARTMENT
						PO 31300016580 Total	29,243.78	
PIKE ELECTRIC, LLC	31300016520	4/15/18	22584.02		EA	LED STREET LIGHT CONVERSION PROJECT - APPROVED BY COMMISSION 10/08/14; APPROVED BY COMMISSION 10/27/14	22,584.02	NO SPECIFIC DEPARTMENT
						PO 31300016520 Total	22,584.02	
PIKE ELECTRIC, LLC	31300016430	4/6/18	8373.45		EA	LED STREET LIGHT CONVERSION PROJECT - APPROVED BY COMMISSION 10/08/14; APPROVED BY COMMISSION 10/27/14	8,373.45	NO SPECIFIC DEPARTMENT
						PO 31300016430 Total	8,373.45	
PIKE ELECTRIC, LLC	31300016429	4/6/18	5836.39		EA	LED STREET LIGHT CONVERSION PROJECT - APPROVED	5,836.39	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BY COMMISSION 10/08/14; APPROVED BY COMMISSION 10/27/14		
						PO 31300016429 Total	5,836.39	
						PIKE ELECTRIC, LLC Total	66,037.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES INC	31300016385	4/2/18				ANNUAL MAINT CONTRACT FOR SENDPRO P SERIES POWER STACKER MAIL MACHINE	215.16	WAREHOUSE
						PO 31300016385 Total	215.16	
						PITNEY BOWES INC Total	215.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER TRANSMISSION SERVICES, INC	31300016412	4/3/18	1.00	15,947.00	EA	GEAR,REDUCER W/OIL PMP.& PRES.SWITCH,C/T FAN	15,947.00	OTHER DEDUCTIONS
						PO 31300016412 Total	15,947.00	
						POWER TRANSMISSION SERVICES, INC Total	15,947.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PRISM CONTRACTORS, INC.	31300016431	4/6/18	73193.04		EA	MANHOLE REHABILITATION - POLYMERIC EPOXY - TO INCLUDE ALL LABOR, MATERIALS AND SUPPLIES PER PWC SPECIFICATIONS	73,193.04	NO SPECIFIC DEPARTMENT
						PO 31300016431 Total	73,193.04	
PRISM CONTRACTORS, INC.	31300016622	4/23/18	52655.84		EA	MANHOLE REHABILITATION - POLYMERIC EPOXY - TO INCLUDE ALL LABOR, MATERIALS AND SUPPLIES PER PWC SPECIFICATIONS	52,655.84	NO SPECIFIC DEPARTMENT
						PO 31300016622 Total	52,655.84	
PRISM CONTRACTORS, INC.	31300016615	4/23/18	15685.00		EA	SEWER LATERAL REHABILITATION PER PWC SPECIFICATIONS AND PROPOSAL BY DAVID REAVES DATED 02/25/15	15,685.00	NO SPECIFIC DEPARTMENT
						PO 31300016615 Total	15,685.00	
						PRISM CONTRACTORS, INC. Total	141,533.88	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PUBLIC WORKS EQUIP & SUPPLY IN	31300016498	4/12/18				BLANKET PURCHASE ORDER FOR PARTS AND SERVICES FOR EQUIPMENT FOR THE PERIOD APRIL THROUGH JUNE 2018	7,500.00	FLEET MAINT INT SERVICE
						PO 31300016498 Total	7,500.00	
						PUBLIC WORKS EQUIP & SUPPLY IN Total	7,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE CO.,INC.	31300016381	4/2/18	323.04		EA	BLANKET PURCHASE AGREEMENT FOR CONCRETE AND MISCELLANEOUS STONE - ELECTRIC CONSTRUCTION	323.04	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						DEPARTMENT		
QUALITY CONCRETE CO.,INC.		4/2/18	1327.43		EA	BLANKET PURCHASE AGREEMENT FOR CONCRETE AND MISCELLANEOUS STONE - ELECTRIC CONSTRUCTION DEPARTMENT	1,327.43	ELEC CONSTRUCTION & MAINT
						PO 31300016381 Total	1,650.47	
QUALITY CONCRETE CO.,INC.	31300016485	4/11/18	290.00		EA	BLANKET PURCHASE AGREEMENT FOR CONCRETE AND MISCELLANEOUS STONE - ELECTRIC CONSTRUCTION DEPARTMENT	290.00	ELEC CONSTRUCTION & MAINT
						PO 31300016485 Total	290.00	
						QUALITY CONCRETE CO.,INC. Total	1,940.47	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300016599	4/20/18	204.00	11.50	PR	GLOVES, LEATHER, NON-GAUNTLET, LARGE	2,346.00	OTHER DEDUCTIONS
						PO 31300016599 Total	2,346.00	
						RAYCO SAFETY INC. Total	2,346.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RYAN HERCO FLOW SOLUTIONS	31300016610	4/23/18				(2) IWAKI MAG-DR PUMP #6322I080; (2) 2HP MOTOR #6321I915; AND (2) IWAKI FLANGE KIT #408.190778	5,111.00	GLENVILLE LK WTR TRMT FACILITY
						PO 31300016610 Total	5,111.00	
						RYAN HERCO FLOW SOLUTIONS Total	5,111.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFARI BOOKS ONLINE, LLC	31300016646	4/25/18				SAFARI STANDARD SUBSCRIPTION: PERIOD: 2/8/2018 THROUGH 2/7/2019	5,985.00	TELECOMMUNICATIONS
						PO 31300016646 Total	5,985.00	
						SAFARI BOOKS ONLINE, LLC Total	5,985.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300016394	4/2/18				(1) #7293S MATERIAL WINCH, 60' OF CABLE; AND (1) 7281S STEEL DURATECH 3-WAY RETRIEVAL SRL WITH GALVANIZED CABLE, 60'	1,605.00	WATER/WASTEWATER FAC MNT
						PO 31300016394 Total	1,605.00	
SAFETY PRODUCTS INC.	31300016417	4/4/18	5.00	96.25	EA	SIGN, "CENTER LANE CLOSED AHEAD", REFLECTIVE VINYL	481.25	OTHER DEDUCTIONS
SAFETY PRODUCTS INC.		4/4/18	8.00	96.25	EA	SIGN, "RIGHT LANE CLOSED AHEAD", REFLECTIVE VINYL	770.00	OTHER DEDUCTIONS
						PO 31300016417 Total	1,251.25	
SAFETY PRODUCTS INC.	31300016477	4/11/18	40.00	8.60	BX	GLOVES, POSI SHIELD HIGH RISK, 14 ML, 2XL	344.00	OTHER DEDUCTIONS
SAFETY PRODUCTS INC.		4/11/18	8.00	96.25	EA	SIGN, "UTILITY WORK AHEAD", REFLECTIVE VINYL,DIAMOND GRADE	770.00	OTHER DEDUCTIONS
						PO 31300016477 Total	1,114.00	
						SAFETY PRODUCTS INC. Total	3,970.25	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHWEITZER ENGINEERING LAB.	31300016392	4/2/18				ICON SPARE ITEMS AS DESCRIBED ON QUOTE #9163XICN6479-03B-2 EQUIPMENT LIST	7,596.00	ELEC CONSTRUCTION & MAINT
SCHWEITZER ENGINEERING LAB.		4/2/18				SEL ICON 19" RACK MOUNT NODE TO INCLUDE (2) PLM'S, (1) EBAM, (4) SFP PORTS, SERVER MODULE, AND 48 VDC POWER SUPPLY PER QUOTE #9163XICN6479-03B-2	7,769.00	ELEC CONSTRUCTION & MAINT
						PO 31300016392 Total	15,365.00	
SCHWEITZER ENGINEERING LAB.	31300016415	4/4/18				SEL-5045 acSElerator TEAM SOFTWARE, PART #5045Q0100Q0000Q0000Q0000, KEY: 6094	9,500.00	ELECTRICAL ENGINEERING
						PO 31300016415 Total	9,500.00	
SCHWEITZER ENGINEERING LAB.	31300016471	4/10/18				ONE (1) GPS ACTIVE ANTENA SPLITTER PART NO. 240-0109; SIX (6) PART NO. 9524A SEL-9524 GNSS ANTENNA; SIX (6) PART NO. C960-100 KEY: 1774 SEL-C960 COAXIAL CABLE; SIX (2) TWO PART NO. C953-010 KEY: 1784 COAXIAL CABLE.	2,763.96	ELEC CONSTRUCTION & MAINT
						PO 31300016471 Total	2,763.96	
						SCHWEITZER ENGINEERING LAB. Total	27,628.96	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHWEITZER ENGINEERING LABORATORIES	31300016414	4/3/18				(6) SEL-2730M MANAGED 24-PORT ETHERNET SWITCH #2730M0ARAX1113AAAAX1 KEY: 3174; (12) FIVE-PORT ETHERNET SWITCH #2725S23X1 KEY: 2739	23,676.00	PO HOFFER WATER TRMT FACILITY
						PO 31300016414 Total	23,676.00	
						SCHWEITZER ENGINEERING LABORATORIES Total	23,676.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300016607	4/23/18	1512.24		EA	MISC CONCRETE SERVICES - W/R CONSTRUCTION	1,512.24	WATER CONST & MAINT
						PO 31300016607 Total	1,512.24	
						SELLERS CONCRETE FINISHING Total	1,512.24	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHI- GOVERNMENT SOLUTIONS	31300016603	4/20/18				RED HAT ENTERPRISE LINUX SERVER, STANDARD (PHYSICAL OR VIRTUAL NODES) - JUNE 30, 2018 - JUNE 30, 2019); PART NO: RH00004RN	1,352.38	TELECOMMUNICATIONS
SHI- GOVERNMENT SOLUTIONS		4/20/18				RED HAT ENTERPRISE LINUX SERVER - PREMIUM SUBSCRIPTION (RENEWAL) (1 YEAR) - 1 PHYSICAL/VIRTUAL NODE - JUNE 30, 2018 - JUNE 30, 2019); PART NO: RH00003RN	2,198.68	TELECOMMUNICATIONS
						PO 31300016603 Total	3,551.06	
						SHI- GOVERNMENT SOLUTIONS Total	3,551.06	



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SITEHAWK LLC	31300013654	4/24/18				ADDITIONAL FUNDS TO BE ADDED FOR THE YEARLY SITEHAWK MSDS SUBSCRIPTION	6,750.00	ENVIRONMENTAL COMPLIANCE
						PO 31300013654 Total	6,750.00	
						SITEHAWK LLC Total	6,750.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS ENHANCEMENT	31300016660	4/26/18				POLYMER (SPEC-638) USED TO SETTLE FINE SOLIDS IN SECONDARY CLARIFIER AT ROCKFISH CREEK WRF.	2,323.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300016660 Total	2,323.00	
						SLUDGE PROCESS ENHANCEMENT Total	2,323.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SMITH MOORE LEATHERWOOD LLP	31300016553	4/17/18				ESTIMATED AMOUNT FOR LEGAL SERVICES FOR THE MONTHS OF APRIL, MAY & JUNE 2018	20,000.00	WATER ADMINISTRATION
						PO 31300016553 Total	20,000.00	
						SMITH MOORE LEATHERWOOD LLP Total	20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUND HEAVY MACHINERY, INC	31300016398	4/2/18				RENTAL ASV RT 120 FORESTRY - SERIAL NO: ASVRT120HHDF01091 ; RENTAL PERIOD: 3/27/2018 THRU 4/24/2018	8,100.00	FLEET MAINTENANCE
						PO 31300016398 Total	8,100.00	
						SOUND HEAVY MACHINERY, INC Total	8,100.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN COMPUTER WAREHOUSE	31300016511	4/13/18	1.00	2,211.02	EA	PANASONIC TOUGHBOOK CF-54D4442KM 14" NOTEBOOK; PART NO: PAN-CF-54D4442KM	2,211.02	FLEET MAINT INT SERVICE
SOUTHERN COMPUTER WAREHOUSE		4/13/18	2.00	2,688.64	EA	PANASONIC TOUGHPAD FZ-G1P2112VM TABLET - 10.1" - 8 GB DDR3L SDRAM - INTEL CORE I5 (6TH GEN); PAR NO: PAN-FZ-G1P2112VM	5,377.28	FLEET MAINT INT SERVICE
						PO 31300016511 Total	7,588.30	
SOUTHERN COMPUTER WAREHOUSE	31300016527	4/16/18	2.00	126.89	EA	HP 727 INK CARTRIDGE - MAGENTA ; PART NO: HEW-F9J77A	253.78	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	2.00	126.89	EA	HP 727 INK CARTRIDGE- PHOTO BLACK; PART NO: HEW-F9J79A	253.78	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	2.00	126.89	EA	HP 727 INK CARTRIDGE- CYAN; PART NO: HEW-F9J76A	253.78	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	2.00	126.89	EA	HP 727 INK CARTRIDGE- YELLOW; PART NO: HEW-F9J78A	253.78	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	1.00	265.70	EA	HP 645A TONER CARTRIDGE- BLACK; PART NO: HEW-C9730A	265.70	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER		4/16/18	1.00	372.62	EA	HP 645A TONER CARATIDGE - MAGENTA ; PART NO: HEW-	372.62	ELECTRICAL ENGINEERING



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WAREHOUSE						C9733A		
SOUTHERN COMPUTER WAREHOUSE		4/16/18	1.00	372.62	EA	HP 645A TONER CARTRIDGE CYAN; PART NO: HEW-C9731A	372.62	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	4.00	126.89	EA	HP 727 INK CARTRIDG- GRAY; PART NO: HEW-F9J80A	507.56	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	4.00	126.89	EA	HP 727INK CARTRIDGE - MATT BLACK; PART NO: HEW-C1Q12A	507.56	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	3.00	216.65	EA	HP 650A TONER CARTRIDGE- BLACK; PART NO: HEW-CE270A	649.95	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	2.00	352.58	EA	HP 650A TONER CARTRIDGE- MAGENTA; PART NO: HEW-CE273A	705.16	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	2.00	372.62	EA	HP 645A TONER CARTRIDGE- YELLOW; PART NO: HEW-C9732A	745.24	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	3.00	352.58	EA	HP 650A TONER CARTRIDGE- CYAN; PART NO: HEW-CE271A	1,057.74	ELECTRICAL ENGINEERING
SOUTHERN COMPUTER WAREHOUSE		4/16/18	3.00	352.58	EA	HP 650A TONER CARTRIDGE-YELLOW; PART NO: HEW-CE272A	1,057.74	ELECTRICAL ENGINEERING
						PO 31300016527 Total	7,257.01	
SOUTHERN COMPUTER WAREHOUSE	31300016460	4/9/18				HP CAREPACK - 3 YEAR SERVICE; ITEM: HEW-UC279E	133.63	EXECUTIVE
SOUTHERN COMPUTER WAREHOUSE		4/9/18				HP ULTRASLIM DOCK 2013 - FOR NOTEBOOK ; ITEM: HEW-D0Y32AA#ABA	205.52	EXECUTIVE
SOUTHERN COMPUTER WAREHOUSE		4/9/18				HP ELITEBOOK 840 G3 14" ULTRABOOK - INTEL CORE I7 (6TH GEN) ; ITEM: HEW-V1H24UT#ABA	1,552.88	EXECUTIVE
						PO 31300016460 Total	1,892.03	
SOUTHERN COMPUTER WAREHOUSE	31300016620	4/23/18				HP SBUY ELITEDISPLAY E243 MONITOR, SMART BUY ELITEDISPLAY 23.8 IN.; PART NO: HEW - 1FH47A8#ABA	154.71	HUMAN RESOURCES
SOUTHERN COMPUTER WAREHOUSE		4/23/18	4.00	154.71	EA	HP SBUY ELITEDISPLAY E243 MONITOR, SMART BUY ELITEDISPLA 23.8 IN.; PART NO: HEW - 1FH47A8#ABA	618.84	FLEET MAINT INT SERVICE
						PO 31300016620 Total	773.55	
SOUTHERN COMPUTER WAREHOUSE	31300016535	4/16/18				HEW-CE 410A BLACK TONER	75.95	OTHER PRODUCTION GENERATION
SOUTHERN COMPUTER WAREHOUSE		4/16/18				HEW-CE 411A CYAN TONER	107.75	OTHER PRODUCTION GENERATION
SOUTHERN COMPUTER WAREHOUSE		4/16/18				HEW-CE 412A YELLOW TONER	107.75	OTHER PRODUCTION GENERATION
SOUTHERN COMPUTER WAREHOUSE		4/16/18				HEW-CE 413A MAGENTA TONER	107.75	OTHER PRODUCTION GENERATION
						PO 31300016535 Total	399.20	
						SOUTHERN COMPUTER WAREHOUSE Total	17,910.09	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN VAC	31300016442	4/8/18				LABOR, PARTS, TRAVEL EXPENSES AND MATERIALS TO REPAIR HYDROSTATIC PUMP ON UNIT #3348 PER	10,878.50	FLEET MAINT INT SERVICE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PROPOSAL #133921-1		
						PO 31300016442 Total	10,878.50	
SOUTHERN VAC	31300016514	4/13/18			EA	BLANKET AGREEMENT FOR REPAIRS TO VAC TRUCKS - W/R CONSTRUCTION DEPARTMENT	167.76	WASTEWATER CONST. & MAINT.
SOUTHERN VAC		4/13/18			EA	BLANKET AGREEMENT FOR REPAIRS TO VAC TRUCKS - W/R CONSTRUCTION DEPARTMENT	1,200.31	WASTEWATER CONST. & MAINT.
						PO 31300016514 Total	1,368.07	
						SOUTHERN VAC Total	12,246.57	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C IRBY CO	31300016461	4/10/18	100.00	274.70	EA	LUMINAIRE, LED, ROADWAY, TYPE II DISTRIBUTION, 200W, LABELED AS 200	27,470.00	OTHER DEDUCTIONS
						PO 31300016461 Total	27,470.00	
STUART C IRBY CO	31300016562	4/17/18	8034.00	1.74	FT	CABLE, URD TRIPLEX, 350 MCM, AL	13,979.16	OTHER DEDUCTIONS
						PO 31300016562 Total	13,979.16	
STUART C IRBY CO	31300016402	4/3/18	300.00	0.10	EA	SCREW, LAG, 1/4" X 2.5"	30.00	OTHER DEDUCTIONS
						PO 31300016402 Total	30.00	
						STUART C IRBY CO Total	41,479.16	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SUBURBAN PROPANE	31300016479	4/11/18				ESTIMATED AMOUNT TO PURCHASE PROPANE FOR THE GENERATION PLANT WAREHOUSE AND THE TES HEATERS FOR THE MONTHS OF APRIL THRU JUNE 2018	1,000.00	OTHER PRODUCTION GENERATION
						PO 31300016479 Total	1,000.00	
						SUBURBAN PROPANE Total	1,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYNAGRO CENTRAL, LLC	31300016502	4/12/18				LAND APPLICATION SERVICES FOR ROCKFISH CREEK WRF BIOSOLIDS REMOVAL. 3RD YEAR OF 5 YEAR CONTRACT FROM JULY 1, 2015 THRU JUNE 30, 2020. TO APPLY BIOSOLIDS ON PERMITTED FARM SITES. COST PER GALLON IS \$0.0266. CONTRACT APPROVED BY COMMISSION	63,300.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300016502 Total	63,300.00	
SYNAGRO CENTRAL, LLC	31300016482	4/11/18				LAND APPLICATION SERVICES FOR CROSS CREEK WRF BIOSOLIDS REMOVAL. 3RD YEAR OF 5 YEAR CONTRACT FROM JULY 1, 2015 THRU JUNE 30, 2020. TO APPLY BIOSOLIDS ON PERMITTED FARM SITES. COST PER GALLON IS \$0.0266. CONTRACT APPROVED BY COMMISSION	31,350.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300016482 Total	31,350.00	
						SYNAGRO CENTRAL, LLC Total	94,650.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TED MICHAUD ADVERTISING SPECIALTIES	31300016476	4/11/18				(5000 EA) TWIST-N-CHILL FANS, ITEM #DPVZJ	5,415.50	COMMUNICATIONS/COMMUNITY RELATIONS
PO 31300016476 Total							5,415.50	
TED MICHAUD ADVERTISING SPECIALTIES	31300016454	4/9/18				(QTY - 5000) 16 OZ MINI MUSCLE BOTTLE W/PUSH PULL LID, ROYAL BLUE WITH WHITE LID; ITEM NO: TRVAK	5,159.50	COMMUNICATIONS/COMMUNITY RELATIONS
PO 31300016454 Total							5,159.50	
TED MICHAUD ADVERTISING SPECIALTIES Total							10,575.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300016420	4/4/18	6.00	2.15	EA	SCREW, LOCK, IMPELLER, #DM1004S	12.90	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		4/4/18	6.00	8.40	EA	WASHER, IMPELLER, #10278	50.40	OTHER DEDUCTIONS
						PO 31300016420 Total	63.30	
						TENCARVA MACHINERY CO. Total	63.30	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY COMPANY	31300016517	4/13/18				SEVEN (7) GOULDS PUMPS AT \$13,974.00 EA. - MODEL: 3996ST, SIZE 1. 5X3-8;	97,818.00	ELECTRIC ADMINISTRATION
PO 31300016517 Total							97,818.00	
TENCARVA MACHINERY COMPANY Total							97,818.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE STAFFING ALLIANCE, LLC	31300016468	4/10/18				ESTIMATED AMOUNT FOR TEMPORARY HOURLY EMPLOYEES FOR FLEET MAINTENANCE FOR THE MONTHS OF APRIL - JUNE 2018	14,000.00	FLEET MAINT INT SERVICE
PO 31300016468 Total							14,000.00	
THE STAFFING ALLIANCE, LLC Total							14,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TILE RESTORATION, INC.	31300016455	4/9/18				LABOR AND MATERIALS TO SANIGLAZE/ENDURA GLAZE TREATMENT FOR 5 EXISTING RESTROOMS IN CROSS CREEK ADMIN TO RESTORE CERAMIC TILE FLOOR AS PART OF THE INTERIOR FINISH IMPROVMENTS.	5,385.00	CROSS CK WTR RECLAMATION FACIL
PO 31300016455 Total							5,385.00	
TILE RESTORATION, INC. Total							5,385.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRP CPA'S, PLLC	31300016399	4/2/18				REVIEW OF CUSTOMER METERING AND BILLING DATA OF ADVANCED INTERNET TECHNOLOGIES (AIT) TO VERIFY MATHEMATICAL ACCURACY OF THE BILLINGS.	6,100.00	EXECUTIVE
PO 31300016399 Total							6,100.00	
TRP CPA'S, PLLC Total							6,100.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRUCKPRO	31300016567	4/18/18	4.00	3.13	EA	OIL FILTER, W/I FORWARDING PUMP	12.52	OTHER DEDUCTIONS
						PO 31300016567 Total	12.52	
						TRUCKPRO Total	12.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ULINE	31300016473	4/10/18	96.00	2.95	BX	BOX,DOCUMENT STORAGE,24L X 15W 10H	283.20	OTHER DEDUCTIONS
						PO 31300016473 Total	283.20	
						ULINE Total	283.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED WAY OF CUMBERLAND CTY	31300016537	4/16/18				UNITED WAY DAYS OF CARING 2018 SPONSORSHIP	2,500.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300016537 Total	2,500.00	
						UNITED WAY OF CUMBERLAND CTY Total	2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VALLEN DISTRIBUTION	31300016629	4/24/18	8.00	62.50	EA	STRAP,RATCHET,4"X30',HEAVY DUTY,BS=24000LBS	500.00	OTHER DEDUCTIONS
						PO 31300016629 Total	500.00	
VALLEN DISTRIBUTION	31300016418	4/4/18	10.00	15.76	EA	BAG, RUBBER GLOVE, CLASS 0	157.60	OTHER DEDUCTIONS
						PO 31300016418 Total	157.60	
						VALLEN DISTRIBUTION Total	657.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
W.H.I. SAND & GRAVEL	31300016606	4/22/18				BLANKET PURCHASE ORDER FOR MISCELLANEOUS CONSTRUCTION MATERIALS - TOPSOIL, SAND CLAY, STONE, ETC. - FOR THE PERIOD MAY THROUGH JUNE 2018	15,000.00	WASTEWATER CONST. & MAINT.	
W.H.I. SAND & GRAVEL		4/22/18				BLANKET PURCHASE ORDER FOR MISCELLANEOUS CONSTRUCTION MATERIALS - TOPSOIL, SAND CLAY, STONE, ETC. - FOR THE PERIOD MAY THROUGH JUNE 2018	15,000.00	WATER CONST & MAINT	
						PO 31300016606 Total	30,000.00		
						W.H.I. SAND & GRAVEL Total	30,000.00		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WASTE INDUSTRIES INC	31300016382	4/19/18				REMOVAL OF SOLID WASTE AT THE PWC FARM (DUMPSTER PICKUP).	500.00	RESIDUALS MANAGEMENT
						PO 31300016382 Total	500.00	
						WASTE INDUSTRIES INC Total	500.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300016587	4/19/18	10.00	10.15	EA	CONNECTION, 3/4" COP TO 3/4" FIP, NO LEAD	101.50	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		4/19/18	5.00	39.64	EA	OIL, MINERAL, HYDRANT,#90 WHITE,GAL	198.20	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		4/19/18	30.00	7.74	EA	RING, O, BONNETT	232.20	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		4/19/18	7.00	1,440.76	EA	HYDRANT, 4 1/2", 4', BURY	10,085.32	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		4/19/18	7000.00	3.37	FT	PIPE, 1", CU SOFT, TYPE K	23,590.00	OTHER DEDUCTIONS
						PO 31300016587 Total	34,207.22	
						WATER WORKS SUPPLY OF NC,INC. Total	34,207.22	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WEBB'S CARPET CO., INC.	31300016397	4/2/18				FREIGHT ON MATERIAL FOR WAREHOUSE OFFICES AND VCT IN THE BREAK ROOM AND AISLE.	64.43	WAREHOUSE
WEBB'S CARPET CO., INC.		4/2/18				LABOR AND MATERIAL TO FURNISH AND INSTALL CARPET IN WAREHOUSE OFFICES AND VCT IN THE BREAK ROOM AND AISLE.	3,892.25	WAREHOUSE
						PO 31300016397 Total	3,956.68	
						WEBB'S CARPET CO., INC. Total	3,956.68	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION, INC.	31300016400	4/3/18	30000.00	0.63	FT	CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 2", W/PULL TAPE	18,870.00	OTHER DEDUCTIONS
						PO 31300016400 Total	18,870.00	
WESCO DISTRIBUTION, INC.	31300016543	4/16/18	6.00	67.30	EA	BRACKET, ADSS ENCLOSURE, POLE MNT	403.80	OTHER DEDUCTIONS
WESCO DISTRIBUTION, INC.		4/16/18	225.00	4.35	EA	BOLT, DOUBLE ARMING, 3/4" X 24"	978.75	OTHER DEDUCTIONS
WESCO DISTRIBUTION, INC.		4/16/18	50.00	161.80	EA	CONNECTOR, SPADE-MOUNT BAR, 8 X 750 MCM	8,090.00	OTHER DEDUCTIONS
						PO 31300016543 Total	9,472.55	
WESCO DISTRIBUTION, INC.	31300016421	4/4/18	20000.00	0.43	FT	CABLE, FIBER OPTIC, 24 FIBERS, SINGLE MODE, ADSS (10,000' PER REEL)	8,660.00	OTHER DEDUCTIONS
						PO 31300016421 Total	8,660.00	
WESCO DISTRIBUTION, INC.	31300016457	4/9/18	11390.00	0.58	FT	CONDUCTOR, 336 MCM ACSR 18/1	6,617.59	OTHER DEDUCTIONS
						PO 31300016457 Total	6,617.59	
WESCO DISTRIBUTION, INC.	31300016391	4/2/18	12.00	524.00	EA	(12 EACH) 24" AERIAL BUDDY FIBER OPTIC SHEAVE, JAMESON #SHV-24	6,288.00	ELEC CONSTRUCTION & MAINT
						PO 31300016391 Total	6,288.00	
WESCO DISTRIBUTION, INC.	31300016577	4/19/18	2.00	578.00	EA	STREAMLIGHT #45670 PORTABLE SCENE LIGHT WITH 120V AC/12V DC CHARGER, YELLOW	1,156.00	CT METERING CREWS
WESCO DISTRIBUTION, INC.		4/19/18	6.00	578.00	EA	STREAMLIGHT #45670 PORTABLE SCENE LIGHT WITH 120V AC/12V DC CHARGER, YELLOW	3,468.00	SUBSTATIONS
						PO 31300016577 Total	4,624.00	
WESCO DISTRIBUTION, INC.	31300016570	4/18/18	20000.00	0.16	FT	1/4", SM GALVANIZED STEEL STRAND	3,300.00	OTHER DEDUCTIONS
						PO 31300016570 Total	3,300.00	
WESCO DISTRIBUTION, INC.	31300016600	4/20/18	4000.00	0.47	EA	TIE, LASHING, HEAVY DUTY, 0.270" X 13/4"	1,880.00	OTHER DEDUCTIONS
						PO 31300016600 Total	1,880.00	
WESCO DISTRIBUTION, INC.	31300016445	4/9/18	30.00	49.25	EA	ELBOW,25KV 600 A BASIC HOUSING W/TEST POINT	1,477.50	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300016445 Total	1,477.50	
WESCO DISTRIBUTION, INC.	31300016586	4/19/18	6.00	74.10	EA	BLADE, CHAIN ASSEMBLY	444.60	OTHER DEDUCTIONS
						PO 31300016586 Total	444.60	
WESCO DISTRIBUTION, INC.	31300016541	4/16/18	1000.00	0.18	EA	FLAG, WATER, MARKING, PWC	175.00	OTHER DEDUCTIONS
						PO 31300016541 Total	175.00	
WESCO DISTRIBUTION, INC.	31300015973	4/2/18	2500.00	0.07	EA	WASHER, FLAT ROUND, 3/8"	175.00	OTHER DEDUCTIONS
						PO 31300015973 Total	175.00	
						WESCO DISTRIBUTION, INC. Total	61,984.24	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WRIGHT CONTRACTING, LLC	31300016644	4/24/18				CONTINGENCY - TO BE USED ONLY UPON APPROVAL OF PWC PROJECT ENGINEER	22,500.00	NO SPECIFIC DEPARTMENT
WRIGHT CONTRACTING, LLC		4/24/18				LABOR, MATERIALS & EQUIPMENT NECESSARY TO COMPLETE THE PO HOFFER WTF LAGOON OUTFALL STABILIZATION PROJECT PER PWC SPECIFICATIONS AND PROPOSAL BY NOAH JOSEPH WRIGHT DATED 01/23/18	450,000.00	NO SPECIFIC DEPARTMENT
						PO 31300016644 Total	472,500.00	
						WRIGHT CONTRACTING, LLC Total	472,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
XYBIX SYSTEMS, INC	31300016557	4/17/18				CONTINGENCY - REQUIRES PWC APPROVAL	2,000.00	ELECTRIC ADMINISTRATION
XYBIX SYSTEMS, INC		4/17/18				FREIGHT	5,160.00	ELECTRIC ADMINISTRATION
XYBIX SYSTEMS, INC		4/17/18				TO PROVIDE AND INSTALL TWO DISPATCH CONSOLES, STORAGE CABINET, AND RELATED ITEMS PER QUOTE	29,399.00	ELECTRIC ADMINISTRATION
						PO 31300016557 Total	36,559.00	
						XYBIX SYSTEMS, INC Total	36,559.00	

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EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

May 8, 2018

MEMO TO: ALL PWC EMPLOYEES  
FROM: Corrie Attaway, Human Resources  
SUBJECT: Job Vacancy  
POSITION: APPLICATION SPECIALIST  
DEPARTMENT: 0360 – PROJECT MANAGEMENT  
HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM  
GRADE LEVEL: 413 \$66,545.18 - \$83,184.48 Annually -EXEMPT

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, May 21 2018.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

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May 8, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes  
[rhonda.fokes@faypwc.com](mailto:rhonda.fokes@faypwc.com)

SUBJECT: Job Vacancy

POSITION: Budget Analyst

DEPARTMENT: 0471 –Budget

HOURS: Monday – Friday 8am – 5pm  
*Overtime as required*

GRADE LEVEL: 407 \$23.84 - \$29.80/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm May 21, 2018.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

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May 10, 2018

**MEMO TO:** ALL PWC EMPLOYEES

**FROM:** Brittany Sisco  
Brittany.Sisco@faypwc.com

**SUBJECT:** Job Vacancy

**POSITION:** W/R SENIOR UTILITY WORKER  
(Functional Employment Testing Required)

**DEPARTMENT:** WATER RESOURCES CONSTRUCTION

**HOURS:** MONDAY-FRIDAY 7:30AM-4:00PM  
(Overtime and on call as required)

**GRADE LEVEL:** 403 \$15.34- \$19.17/Hourly

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, MAY 24, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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May 15, 2018

MEMO TO: ALL PWC EMPLOYEES  
FROM: Corrie Attaway, Human Resources  
SUBJECT: Job Vacancy  
POSITION: ASSET & INVESTMENT RECOVERY SPECIALIST  
DEPARTMENT: 0370 – WAREHOUSE  
HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM  
GRADE LEVEL: 405 \$19.01 - \$23.76 / HOURLY

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, MAY 29, 2018.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

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May 15, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes  
[rhonda.fokes@faypwc.com](mailto:rhonda.fokes@faypwc.com)

SUBJECT: Job Vacancy

POSITION: Loss Control Specialist

DEPARTMENT: 0322–Utility Field Services

HOURS: Monday – Friday 8am – 5pm  
*Overtime as required*

GRADE LEVEL: 406 \$21.14 - \$26.43/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm May 29, 2018.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

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May 15, 2018

MEMO TO: ALL PWC EMPLOYEES  
FROM: Corrie Attaway, Human Resources  
SUBJECT: Job Vacancy  
POSITION: ADMINISTRATIVE ASSISTANT I  
DEPARTMENT: 0370 – WAREHOUSE  
HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM  
GRADE LEVEL: 402 \$13.94 - \$17.43 / HOURLY

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, MAY 29, 2018.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**