

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JULY 25, 2018
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. INTRODUCTION OF 2018 STEM STUDENTS AND INTERN STUDENTS

Presented by: Bobby Russell, Human Resources Officer

III. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of July 11, 2018
- B. Approve Cancellation of August 22, 2018, Commission Meeting
- C. Approve Resolution PWC2018.08 – In Support of the Ozone Advance Program Approved by the Fayetteville Area Metropolitan Planning Organization Transportation Policy Board
- D. Approve Resolution PWC2018.09 – Endorsing the Fayetteville Public Works Commission Employee Safety Program
- E. Approve bid recommendation to award contract for Annual Lighting LED Upgrade and Replacements to Pike Electric, LLC, Mount Airy, NC, the lowest responsive, responsible bidder, in the total amount of \$1,704,614.85 and forward to City Council for approval. The LED Street Light Conversion Project is a budgeted item (budgeted amount of \$4,000,000).

Bids were received on July 10, 2018 as follows:

Bidders

Total Cost

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

Pike Electric, LLC, Mount Airy, NC	\$1,704,614.85
Lee Electric, Aberdeen, NC	\$5,062,277.00
CW Wright, Chesterfield, VA	\$6,101,683.30

Comments: The purpose of this contract is to complete the LED light removal and installations throughout the service area. This project was advertised twice due to receiving an insufficient number of bids on the first advertisement. The lowest responsive, responsible bidder is recommended. Pike Electric, LLC held the previous LED Light Installation Contract.
SDBE/DBE/HUB Participation: Pike Electric, LLC will be self-performing installation. Staff will monitor contract to ensure local businesses and disadvantaged businesses are utilized when subcontracting opportunities arise.

- F. Approve bid recommendation to award contract for Area Lighting (Luminaire Only) Replacement Contract to Pike Electric, LLC, Mount Airy, NC, the lowest responsive, responsible bidder, in the total amount of \$1,395,216.18 and forward to City Council for approval. The Area Lighting (Luminaire Only) Replacement Contract is a budgeted item (budgeted amount of \$4,000,000).

Bids were received on July 10, 2018 as follows:

<u>Bidders</u>	<u>Total Cost</u>
Pike Electric, LLC, Mount Airy, NC	\$1,395,216.18
Lee Electric, Aberdeen, NC	\$2,626,342.00
CW Wright, Chesterfield, VA	\$3,470,730.31

Comments: The purpose of this contract is to complete the LED (Luminaire Only) light removal and installations throughout the service area. This project was advertised twice due to receiving an insufficient number of bids on the first advertisement. The lowest, responsive, responsible bidder is recommended. Pike Electric, LLC held the previous LED Light Installation Contract.
SDBE/DBE/HUB Participation: Pike Electric, LLC will be self-performing installation. Staff will monitor contract to ensure local businesses and disadvantaged businesses are utilized when subcontracting opportunities arise.

- G. Approve bid recommendation to award contract for Water Main Encasements under Railroads – Package 2 Project to Sanford Contracting, Inc., Lemon Springs, NC, the lowest responsive, responsible bidder, in the total amount of \$1,792,842.00 and forward to City Council for approval. The Water Main Encasements Under Railroads – Package 2 Project is a budgeted item (CPR1000100 has sufficient finds in the FY19 budget for the project contract amount of \$1,792,842.00).

Bids were received on June 13, 2018 as follows:

<u>Bidders</u>	<u>Total Cost</u>
Sanford Contractors, Inc., Lemon Springs, NC	\$1,792,842.00

This project consists of replacing uncased sections of existing water mains crossing railroad rights of way, with diameters ranging from 8 inches to 16 inches, with new cased piping, valves, hydrants, and all appurtenances. This project also includes the abandonment of the uncased sections of water mains and all other items necessary to provide a complete project.

COMMENTS: This project was first bid with a closing date of May 31, 2018, and only one bid was received. Subsequently the project was re-bid with a closing date of June 13, 2018 and again only one bid was received. A mandatory pre-bid conference was held May 8, 2018. A total of three (3) potential bidders attended the conference. This project consists of replacing uncased sections of existing water mains crossing railroads rights of way and as such will require coordination with the railroad and compliance with their standards. **SDBE:** The bidder does not intend to subcontract any work to SDBE. The bid was in compliance with SDBE Good Faith Efforts regarding identification of potential firms. **LOCAL:** No local bidders. The bidder is located in Lemon Springs, NC.

H. Approve Fleet, Electric and Water/Wastewater (W/WW) Budget Amendment #1 - PWCORD2018-23

PWCORD2018-23 is an Electric and Water/Wastewater Fund FY 2019 amendment increasing the Electric Fund \$6,094,850 to \$270.8 million and increasing the W/WW Fund \$406,000 to \$113.4 million.

Electric Fund

- Budgetary Appropriations is being increased \$6,094,850. A total of \$3,177,200 is being added to the Appropriation from Electric Rate Stabilization Fund due to the \$3/MWH increase in purchased power cost from DEP for July – December 2018. Funds were set aside in June 2018 for this purpose. The remaining \$2,917,650 is an increase in Appropriation from Electric Net Position.
- Operating Expenditures is being increased a total of \$3,177,200 in Power Supply True Up costs due to the additional \$3/MWH from DEP.
- Budgetary Appropriations is being increased \$2,917,650. The Transfer to Electric Rate Stabilization Fund includes an additional \$3,841,500 as a result of FERC Order #ER17-1553-001 causing Duke Energy to change its Material and Supply Inventory Methodology. Duke has challenged this order. The funds will be held in ERSF until the outcome of the challenge is known. Also included is an increase in the Transfer for the Coal Ash Reserve in the amount of \$337,000. Duke's coal ash true up for 2017 represents lower than anticipated coal ash costs. The Transfer to Fleet Maintenance Fund includes an additional \$300,000 to cover the CIP project included in the FY19 original budget. The remaining (\$1,560,850) is a decrease in the Appropriation to Electric Net Position.

W/WW Fund

- Debt Service is being increased \$106,000 to adjust debt principal payments for the final promissory note executed in July 2018.
- Budgetary Appropriations includes an additional \$300,000 due to an increase in Transfer to Fleet Maintenance Fund to cover the FY 2019 CIP expenditures.

I. Approve Capital Project Funds Ordinances – PWCORD2018-24 and PWCORD2018-25

- PWCORD2018-24 amends the Electric Rate Stabilization Fund (ERSF) for the 1) \$3,841,500 transfer from the Electric Fund for the Materials & Supplies settlement received from Duke Energy Progress (DEP). This settlement is subject to an appeal hearing and will be held in the ERSF until a

final decision is made; 2) \$3,177,200 transfer to the Electric Fund to cover additional power supply costs to be billed by DEP from July 2018 to December 2018 for the additional energy costs related to the extended cold weather in January 2018. PWC and DEP agreed to a \$3/MWH increase in the energy rate for the last 6 months of calendar year 2018 to mitigate interest costs to PWC that would accrue to the true-up payment that would otherwise be billed in June 2019. The Commission set aside \$4.5 million in the ERSF in June 2018 for this purpose.

- PWCORD2018-25 establishes a \$71.8 million Series 2018 Water and Wastewater Revenue Bond Capital Project Fund for the projects anticipated to be funded with Revenue Bonds. This fund is needed now to establish budgets in support of awarding contracts. The timing of the funding plan and review of these projects is ongoing and will be brought forward to the Commission once the chosen path is determined.

END OF CONSENT

IV. RECAP OF APRIL 20, 2018, DUKE ENERGY TRANSMISSION OUTAGE AND ACTIONS TO BE TAKEN TO IMPROVE FUTURE RELIABILITY

Presented by: David W. Trego, CEO/General Manager

Michael Mann, Duke Energy - Joint Owner & POD Acct Manager

V. IS STRATEGIC ROADMAP PRESENTATION *(See Tab 2)*

Presented by: Paul Rao, Director of Information Systems

VI. GENERAL MANAGER REPORT *(See Tab 3)*

A. Open Commission Requests

VII. REPORTS AND INFORMATION *(See Tab 4)*

A. Position Vacancies

B. Approved Utility Extension Agreement(s):

- HCC Investments, LLC – water and sewer services to serve Traemoor Village Retail on Rockfish Road

VIII. CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(a)(3) TO DISCUSS LEGAL MATTERS

IX. ADJOURN

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JULY 11, 2018
8:30 A.M.

Present: Wade R. Fowler, Jr., Chairman
D. Ralph Huff, III, Vice-Chairman
Darsweil L. Rogers, Secretary
Evelyn O. Shaw, Treasurer

Others Present: David W. Trego, CEO/General Manager
Melissa Adams, Hope Mills Town Manager/Liaison
PWC Staff

Absent: Jay Reinstein, Assistant City Manager
Johnny Dawkins, City Council Liaison
Michael Boose, Cumberland County Liaison
Media

REGULAR BUSINESS

Chairman Wade R. Fowler, Jr., called the meeting of Wednesday, July 11, 2018, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Shaw and seconded by Commissioner Huff, the agenda was unanimously approved.

PRESENTATION

Sustainable Sandhills Green Business Award for Leadership

Presented by: Carolyn Justice-Hinson, Communications & Community Relations Officer

Carolyn Justice-Hinson stated on June 28th, Sustainable Sandhills recognized winners of twelve Green Business awards. These winners were among 150 businesses or organizations that were nominated. PWC was nominated for four awards and we were recognized for the Green Awareness Award.

Ms. Justice Hinson went on to state PWC promotes conservation and sustainability through our programs, including local events and our customer communications. We distribute over 10,000 energy saver wall calendars each year. We actively support and work with local organizations like Sustainable Sandhills and the Sandhills Area Land Trust.

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She stated PWC has several programs which promote awareness and conservation. Among them are the leak program and our tree program. With the leak program we notify customers when they have abnormal or high water use. This increases the awareness of saving water. Each year we give out over a 1,000 tree seedlings. These are just a sample of the things we do and which we were recognized for.

Commissioner Shaw asked when is the seedlings given and what type of tree seedlings do we give. Ms. Justice-Hinson stated we provide them at our events and at our expos. We give out Dogwood, Crepe Myrtle and Choke Cherry. She stated we began this program in 2005 (our Centennial Anniversary) and we have been giving them out since that year.

CONSENT ITEMS

Upon motion by Commissioner Shaw and seconded by Commissioner Huff, the Consent Items were unanimously approved.

- A. Approve Minutes of meeting of June 13, 2018
- B. Approve the following recommended bid awards for one-year contracts (with the option to extend contracts for additional one-year period upon the agreement of both parties) for the purchase of water and water reclamation chemicals and forward to City Council for approval. Bids were received on June 19, 2018, as follows:

1. Oltrin Solutions, LLC, Hamlet, NC, low bidder in the amount of \$496,000.00 for the purchase approximately 3,875 tons of Sodium Hypochlorite 15%. Bids were solicited from fifteen (15) bidders with four (4) bidders responding.

<u>Bidders</u>	<u>Total Cost</u>
Oltrin Solutions, LLC, Hamlet, NC	\$496,000.00
Water Guard Inc., Wilson, NC	\$513,825.00
Brenntag Mid-South, Inc., Durham, NC	\$666,500.00
JCI Jones Chemicals, Charlotte, NC	\$693,625.00

***Note:** FPWC is currently paying \$116.00 per ton; this year's bid price is \$128.00 per ton. The low bid is recommended.*

2. Univar USA, Inc., Morrisville, PA, low bidder in the amount of \$719,900.00 for the purchase of approximately 2,300 tons of Caustic Soda 50%. Bids were solicited from fifteen (15) bidders with four (4) bidders responding.

<u>Bidders</u>	<u>Total Cost</u>
Univar USA, Inc., Morrisville, PA	\$719,900.00
Oltrin Solutions, LLC, Hamlet, NC	\$738,300.00
Brenntag Mid-South, Inc., Durham, NC	\$753,480.00
JCI Jones Chemicals, Charlotte, NC	\$862,500.00

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Note: FPWC is currently paying \$245.00 per ton; this year's bid price is \$313.00 per ton. The low bid is recommended.

***Note: Historically, the market pricing for caustic soda has shown volatility. Current bid prices in caustic soda can be attributed to changes in the global market place. Market research shows that Europe is increasing imports of caustic soda and China, who produces much of the global supply, has reduced exports of caustic soda. As the US becomes a larger global supplier, prices are likely to continue upward the closer that US plants near their production capacity.*

3. Premier Magnesia, LLC, Wayne, PA, low bidder in the amount of \$300,000.00 for the purchase of approximately 125,000 gallons of Magnesium Hydroxide. Bids were solicited from fifteen (15) bidders with one (1) bidder responding.

<u>Bidders</u>	<u>Total Cost</u>
Premier Magnesia, LLC, Wayne, PA	\$300,000.00

Note: FPWC is currently paying \$2.20 per gallon; this year's bid price is \$2.40 per gallon. The low bid is recommended.

***Note: There are only two (2) known bidders for this product. The other bidder did not submit a bid for this year.*

C. Approve Transfer of Certain Surplus Gym Equipment to the City of Fayetteville

Staff requests approval of recommendation to transfer to the City of Fayetteville certain surplus gym equipment at fair market value, as determined by a market survey conducted by the staff, in accordance with G.S. 160A-274 and the restrictions set forth in Section 6A.16 of the Fayetteville Public Works Commission's Charter in exchange for payment of twelve thousand five hundred dollars (\$12,500) from the City of Fayetteville.

Comments: The Fayetteville Public Works Commission has determined that the sale of surplus gym equipment to the City of Fayetteville at fair market value would be mutually beneficial to both parties.

END OF CONSENT

GENERAL MANAGER REPORT

Baseball Stadium

Mr. Trego stated we have signed the contracts and are moving ahead with the sewer line construction. We will upsize the line there for future development. The work is around Maiden Lane to support growth in the area. Mr. Trego stated PWC employees designed the upsizing of the line so we could have it completed as quickly as possible. He stated we are happy to state we will be ahead of the curve on this project.

Lineworkers and FTCC

Mr. Trego asked Bobby Russell, HR Officer to provide an update on the Lineworker Program at FTCC.

Mr. Russell stated we will begin the first class in the fall. He will meet with Dr. King tomorrow to sign the documents necessary for PWC to transfer the necessary gifts of kind to FTCC. Once it is in place the class will start in the September timeframe. He stated there are nine individuals ready to begin the class. Mr. Russell stated this is a tremendous initiative and we plan to build on it.

Commissioner Rogers asked “how are we marketing the program”. Mr. Russell stated that FTCC has been in charge of the marketing campaign for launching this initiative. They only wanted to have the class size at 10-12 for the initial class. As they continue to receive more gifts of kind and equipment in place, they will continue to plan their marketing initiative.

Mr. Trego stated once the program is fully established we will include marketing to STEM Students, Job Shadowing Students and other programs we participate in with the school system. We will promote to Robeson County School System. Ms. Justice-Hinson stated we have been in talks with FTCC to utilize our avenues of communications to promote the program.

Mr. Trego stated we will also reach out to Lumbee River and South River. We will make them aware of this program so they can also utilize local employees.

Commissioner Fowler asked about a scholarship program. Mr. Russell explained our options for the scholarship program and/or reimbursement. He stated we will have everything in place before the fall program begins.

Commissioner Shaw asked “will staff keep data on veterans who participate in the program?” Mr. Russell stated yes, and we will also keep data on minority and female participants. Discussion ensued.

Dispatch Renovation

Mr. Trego stated staff has recently completed the renovation of the Dispatch area and Commissioners are invited to tour the area following the next Commission meeting.

We are installing an outage management system and an update to our customer communications. The update to the Dispatch area was needed to accommodate these improvements.

Susan Fritzen, Corporate Services Chief Officer, stated it was a very good collaboration between the Electric Division, Information Systems and Facilities. It was completed the right way. She also stated the information will project from Dispatch over to the EOC (Emergency Operations Center) so we will not need to go into their area in an emergency situation. Mr. Trego stated we utilized the lessons learned from Hurricane Matthew. We also visited other utilities to see what they had as well. This is state of the art and best practices.

Employee Anniversaries

Mr. Trego stated we had our awards ceremony for employees who have completed 5, 10, 15, 20, 25 and 30 years. He stated the largest category was for employees with 30 year anniversaries, which brought into focus succession planning.

He stated Mark Brown celebrated five years and Mick Noland celebrated 25 years with PWC.

Commissioner Comments:

Commissioner Rogers stated there was a conference call on June 27th regarding Building Local/Small Business Capacity which created several sub-committees. These committees will focus on developing a plan of action and a mission/vision statement (The City, County, PWC, Hope Mills and Spring Lake have volunteered). We will have a meeting next week and then determine the course of future meetings in an effort to create a vision that we can take back to all the policy boards requesting a resolution for them to adopt and empower their staffs to move forward with a local building business strategy.

He stated the other sub-committee will begin the plans for the next rally. It appears it will be in January or March. More information will be forthcoming.

Commissioner Fowler stated while he was at the Hope Mills Commission meeting, it was discussed that signs are being placed on utility poles and he believes that many of the utility poles belong to us. He asked the General Counsel if there is anything we can do to assist Hope Mills with curbing this problem. Mr. Brown stated he will speak with Ms. Adams to determine where the poles are located. He stated some poles belong to PWC, and others belong to Duke or Lumbee River. Jamie West, General Counsel stated this constitutes some form of trespass and we can threaten them with legal action.

Melissa Adams, Hope Mills Town Manager, stated Hope Mills is looking to update their Ordinance to fine offenders.

Commissioner Shaw stated at their last meeting she made a request and Mr. Trego responded with the information. She is now requesting that Mr. Trego, Procurement and our General Counsel review our strategic priority list of 'Showcase Value to the Community' and 'Improve Value to the Community', and marry the two for this specific discussion point. Come back with a recommendation for Commissioners to consider for discussion. . She stated there are guidelines that the State and some cities have of penalties that can be imposed without ambiguity on some particular vendor behaviors. She stated at this time she must publicly make this request.

In an effort to respond correctly to Commissioner Shaw's request, Mr. Trego asked "is it your direction for staff to come up with some language related to behavior of vendors of PWC? She stated absolutely: to set a guideline or a benchmark for the penalties that may be from PWC for those vendors. She stated there is language already expressed by state procurement (and some cities) that they may address behavior that prove counter to the core

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principals of the organization that is doing the engagement. It does not only respond to those companies who are doing bids but also to those companies who are providing services.

Commissioner Rogers asked if PWC has changed our insurance requirements. Mark Cannady responded PWC has not made any changes regarding our insurance requirement. The issue in question is with our design/build project and it is \$2M/\$2M. We work with the contractors that are selected on the insurance requirement. He stated we have not made any radical changes regarding our insurance requirement. He confirmed there are no wholesale changes regarding our insurance requirement.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Incident Summary – June 2018
- B. Personnel Report – June 2018
- C. Position Vacancies
- D. Approved Railroad Encroachment Agreement(s):
 - Encr. #18642 – install. of RJDI fire and water line for fire hydrant, and PVC sewer lateral @ SR2007 (Jim Johnson Rd) and NC53/210 (Cedar Creek Rd)
 - Encr. #18611 – install. of 8” RJDI sanitary sewer main and water main @ SR1102 (Gillis Hill Rd.)
 - Encr. #18644 – install of 12” HDPE temporary sewer main bypass @ US401 Bus and NC87
- E. Approved Utility Extension Agreement(s):
 - Water/sewer services to The Crossings at Cumberland located @ 7057 Rockfish Rd.
 - Electric/water/sewer services to Rayconda Properties, located @ 7005 Nexus Ct.,
- F. Actions by City Council during meeting of June 25, 2018, related to PWC:
 - Approved Bid Recommendation – Contract for Sewer Lateral Rehabilitation Work for FY2019
 - Approved Bid Recommendation – North Fayetteville Outfall 18” Sanitary Sewer Main Ext.

CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(a)(3) TO DISCUSS LEGAL MATTERS

Commissioner Ralph Huff motioned to go into closed session pursuant to N.C. General Statutes 143-318.11(a)(3) to discuss the pending case involving Devonwood-Loch Lomond Lake Association, Inc., Arran Lake Homeowners Ass’n, Rayconda Homeowners Ass’n, Inc., Strickland Bridge Road Homeowners Ass’n, Inc., John C. Lee and Wife Catherine A. Lee, Martin Young and Wife Ann Young, Gerald L. Ellison and Wife J.F. Dunn Ellison, Dana E. Pike, and Wife, Nancy P. Pike, The City Of Fayetteville, and Fayetteville Public Works Commission. Motion was seconded by Commissioner Darsweil Rogers and unanimously approved at 8:59 a.m.

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After discussion, Commissioner Shaw motioned to return to open session at 9:27 a.m. Motion was seconded by Commissioner Huff and unanimously approved.

CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(a)(6) TO DISCUSS PERSONNEL MATTERS

Commissioner Rogers motioned to go into closed session pursuant to NC General Statutes 143-318.11(a)(6) to discuss personnel matters. Motion was seconded by Commissioner Shaw and unanimously approved at 9:28 a.m.

Following discussion, upon motion by Commissioner Rogers, seconded by Commissioner Shaw, and unanimously approved, the meeting returned to open session at approximately 9:56 a.m.

Upon returning to open session the Commissioners took the following actions regarding the CEO/General Manager:

- Commissioners rated the CEO as Meeting All Objectives
- Awarded the CEO a 4% increase in Base Salary
- Increased the CEO Car Allowance by 3% and authorized the CEO to increase the car allowance for all officers also by 3%.

ADJOURNMENT

There being no further business, upon motion by Commissioner Huff and seconded by Commissioner Rogers, and unanimously approved the meeting was adjourned at approximately 10:20 a.m.

**RESOLUTION IN SUPPORT OF THE OZONE ADVANCE PROGRAM
APPROVED BY FAYETTEVILLE AREA METROPOLITAN PLANNING
ORGANIZATION TRANSPORTATION POLICY BOARD**

WHEREAS, the Federal Clean Air Act, through the Environmental Protection Agency (EPA), establishes air quality standards to protect public health and welfare; and

WHEREAS, the Fayetteville Metropolitan Area Air Quality Stakeholders Committee has acknowledged the importance of these standards in promoting quality of life, future economic development, and healthy communities; and

WHEREAS, the Fayetteville Public Works Commission is a member of the Fayetteville Metropolitan Area Air Quality Stakeholders Committee; and, **WHEREAS**, for the benefit of our region we commit to maintain at or below the Federal ozone standard as set annually by the EPA; and

WHEREAS, in 2003 the Cumberland County Board of Commissioners and partner municipalities, including the Fayetteville Public Works Commission, participated in the EPA's Early Action Compact and created a Committee focused on Air Quality to proactively improve air quality for our citizens; and

WHEREAS, the EPA "Ozone Advance Program", an initiative developed in conjunction with state governments, business, industry, and environmental interest, where local municipalities in partnership with the North Carolina Department of Environmental Quality (NC DEQ) can voluntarily improve conditions through strategies developed through an Action Plan to help avoid a designation of non-attainment; and

WHEREAS, the benefits of participating in an Ozone Advance Program include: clean air sooner, potentially avoiding non-attainment designation; preference during EPA federal grant allocations; flexibility to achieve standards in cost effective ways; development of local standards in partnership with stakeholders and the state, and other benefits;

NOW, THEREFORE, BE IT RESOLVED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION, that we fully support the Ozone Advance Program as approved by the Fayetteville Area Metropolitan Planning Organization Transportation Policy Board and resolves to maintain attainment and work to improve Air Quality as a partner.

ADOPTED this 25th day of July, 2018.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Wade R. Fowler, Jr., Chairman

ATTEST:

Darsweil L. Rogers, Secretary

**RESOLUTION ENDORSING
THE FAYETTEVILLE PUBLIC WORKS COMMISSION
EMPLOYEE SAFETY PROGRAM**

WHEREAS, the undersigned Commissioners of the Fayetteville Public Works Commission consider employee safety to be as important as the work performed by employees, and

WHEREAS, a comprehensive program of accident prevention is a responsibility of all levels including Commissioners, management, and all employees, and

WHEREAS, the enactment of a safety policy is designed to reduce human suffering, minimize financial loss, and to provide the safest possible working environment with appropriate safety equipment and procedures.

NOW THEREFORE BE IT RESOLVED that the Fayetteville Public Works Commissioners endorse the PWC Safety Manual, Employee Safety Program, PWC Safety Committee and all related safety initiatives as tools for use in providing guidance to all employees in the safe performance of their duties.

Adopted this 25th day of July 2018, at Fayetteville, North Carolina.

THE FAYETTEVILLE PUBLIC WORKS COMMISSION

Wade R. Fowler, Chairman

D. Ralph Huff, Vice Chairman

Darsweil L. Rogers, Secretary

Evelyn O. Shaw, Treasurer

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: July 18, 2018

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Award contract for Annual Lighting LED Upgrade and Replacements.

.....
BID/PROJECT NAME: LED Street Light Conversion Project

BID DATE: July 10, 2018

DEPARTMENT: Electric Construction

BUDGET INFORMATION: FY2019 - CIP EL 3 – Streets Lights – LED Conversion - \$750,000; FY2019 - CIP EL 4 – LED Area Lights – New Installations - \$350,000; FY2019 - CIP EL 16 – Street Lights – LED Conversion - \$1,000,000; FY2019 – CIP EL 17 – LED Roadway Lighting Conversion - \$1,000,000; FY2019 – CIP EL 18 – LED Roadway Lighting – New Installations - \$50,000; FY2019 - CIP EL19 – Street Lights LED Replacement Conversion - \$750,000; FY2019 - CIP EL20 - Street Lights – Contract Lighting – New LED Installations – \$100,000

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BIDDERS	TOTAL COST
Pike Electric, LLC, Mount Airy, NC	\$1,704,614.85
Lee Electric, Aberdeen, NC	\$5,062,277.00
CW Wright, Chesterfield, VA	\$6,101,683.30

.....
AWARD RECOMMENDED TO: Pike Electric, LLC, Mount Airy, NC

BASIS OF AWARD: Lowest responsive, responsible bidder

.....
COMMENTS: The purpose of this contract is to complete the LED light removal and installations throughout the service area. This project was advertised twice due to receiving an insufficient number of bids on the first advertisement. The lowest responsive, responsible bidder is recommended. Pike Electric, LLC held the previous LED Light Installation Contract.

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ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY
ANNUAL STREET LIGHTING LED UPGRADE AND REPLACEMENT
CONTRACT
BID DATE: JULY 10, 2018

Advertisement

- | | | |
|----|------------------------|---------------------------|
| 1. | PWC Website | |
| | First Advertisement | 06/11/18 through 06/28/18 |
| | Second Advertisement | 07/02/18 through 07/10/18 |
| 2. | The Fayetteville Press | General Monthly Ad |

List of Prospective Bidders

1. Lee Electrical Construction, Aberdeen, NC
2. Davis H. Elliot Company, Inc., Lexington, KY
3. T&D Solutions, Kinston, NC
4. CW Wright Construction Co., Chester, VA
5. Carolina Power and Signalization, Fayetteville, NC
6. Mastec North America, Roxboro, NC
7. Pike Electric, Inc., Mount Airy, NC
8. Watson Electrical Construction, Fayetteville, NC
9. Sandy Ridge Electric, Fayetteville, NC
10. King Electric, Fayetteville, NC
11. Coleman Electric, Cumming, GA

SDBE/DBE/HUB Participation

Pike Electric, LLC will be self-performing installations. Staff will monitor contract to ensure Local Businesses and Disadvantaged Businesses are utilized when subcontracting opportunities arise.

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center at CEED (WBC)

FTCC Programs

Small Business Center (SBC)
NC Militarily Business Center (NCMBC)

Local Business Programs

NAACP, Fayetteville Branch
Greater Fayetteville Chamber, RFP & Press Release submitted
Hope Mills Chamber
Spring Lake Chamber
Fayetteville Business & Professional League (FBPL)
FSU Construction Resource Office (FSUCRO)

State Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: July 18, 2018

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Award contract for Area Lighting (Luminaire Only) Replacement Contract.

.....
BID/PROJECT NAME: Area Lighting (Luminaire Only) Replacement Contract

BID DATE: July 10, 2018

DEPARTMENT: Electric Construction

BUDGET INFORMATION: FY2019 - CIP EL 3 – Streets Lights – LED Conversion - \$750,000; FY2019 - CIP EL 4 – LED Area Lights – New Installations - \$350,000; FY2019 - CIP EL 16 – Street Lights – LED Conversion - \$1,000,000; FY2019 – CIP EL 17 – LED Roadway Lighting Conversion - \$1,000,000; FY2019 – CIP EL 18 – LED Roadway Lighting – New Installations - \$50,000; FY2019 - CIP EL19 – Street Lights LED Replacement Conversion - \$750,000; FY2019 - CIP EL20 - Street Lights – Contract Lighting – New LED Installations – \$100,000.
.....

BIDDERS	TOTAL COST
Pike Electric, LLC, Mount Airy, NC	\$1,395,216.18
Lee Electric, Aberdeen, NC	\$2,626,342.00
CW Wright, Chesterfield, VA	\$3,470,730.31

.....

AWARD RECOMMENDED TO: Pike Electric, LLC, Mount Airy, NC

BASIS OF AWARD: Lowest responsive, responsible bidder

.....
COMMENTS: The purpose of this contract is to complete the LED (Luminaire Only) light removal and installations throughout the service area. This project was advertised twice due to receiving an insufficient number of bids on the first advertisement. The lowest responsive, responsible bidder is recommended. Pike Electric, LLC held the previous LED Light Installation Contract.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY
ANNUAL STREET LIGHTING LED UPGRADE AND REPLACEMENT
CONTRACT
BID DATE: JULY 10, 2018

Advertisement

- | | | |
|----|------------------------|---------------------------|
| 1. | PWC Website | |
| | First Advertisement | 06/11/18 through 06/28/18 |
| | Second Advertisement | 07/02/18 through 07/10/18 |
| 2. | The Fayetteville Press | General Monthly Ad |

List of Prospective Bidders

1. Lee Electrical Construction, Aberdeen, NC
2. Davis H. Elliot Company, Inc., Lexington, KY
3. T&D Solutions, Kinston, NC
4. CW Wright Construction Co., Chester, VA
5. Carolina Power and Signalization, Fayetteville, NC
6. Mastec North America, Roxboro, NC
7. Pike Electric, Inc., Mount Airy, NC
8. Watson Electrical Construction, Fayetteville, NC
9. Sandy Ridge Electric, Fayetteville, NC
10. King Electric, Fayetteville, NC
11. Coleman Electric, Cumming, GA

SDBE/DBE/HUB Participation

Pike Electric, LLC will be self-performing installations. Staff will monitor contract to ensure Local Businesses and Disadvantaged Businesses are utilized when subcontracting opportunities arise.

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center at CEED (WBC)

FTCC Programs

Small Business Center (SBC)
NC Militarily Business Center (NCMBC)

Local Business Programs

NAACP, Fayetteville Branch
Greater Fayetteville Chamber, RFP & Press Release submitted
Hope Mills Chamber
Spring Lake Chamber
Fayetteville Business & Professional League (FBPL)
FSU Construction Resource Office (FSUCRO)

State Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: July 18, 2018

FROM: Trent K. Ensley, Procurement Manager

.....

ACTION REQUESTED: Award contract for project consisting of replacing uncased sections of existing water mains crossing railroad rights of way, with diameters ranging from 8 inches to 16 inches, with new cased piping, valves, hydrants, and all appurtenances. This project also includes the abandonment of the uncased sections of water mains and all other items necessary to provide a complete project.

.....

BID/PROJECT NAME: Water Main Encasements Under Railroads – Package 2

BID DATE: June 13, 2018

DEPARTMENT: Water Resources Engineering

BUDGET INFORMATION: CPR1000100 has sufficient funds in the FY 2019 budget for the projected contract amount of \$1,792,842.

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BIDDERS	TOTAL COST
Sanford Contractors, Inc. Lemon Springs, NC	\$1,792,842.00

.....

AWARD RECOMMENDED TO: Sanford Contractors, Inc. Lemon Springs, NC

BASIS OF AWARD: Lowest responsive, responsible bidder

.....

COMMENTS: This project was first bid with a closing date of May 31, 2018 and only one bid was received. Subsequently the project was re-bid with a closing date of June 13, 2018 and again only one bid was received. A mandatory pre-bid conference was held May 9, 2018. A total of 3 potential bidders attended the conference. This project consists of replacing uncased sections of existing water mains crossing railroad rights of way and as such will require coordination with the railroad and compliance with their standards.

.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY
WATER MAIN ENCASEMENTS
UNDER RAILROADS – PACKAGE 2
BID DATE: JUNE 13, 2018

Consulting Engineer

N/A

Advertisement

- | | | |
|----|------------------------|---------------------------|
| 1. | PWC Website | |
| | First Advertisement | 05/02/18 through 05/31/18 |
| | Second Advertisement | 06/05/18 through 06/13/18 |
| 2. | The Fayetteville Press | General Monthly Ad |

List of Prospective Bidders

1. TA Loving, Goldsboro, NC
2. Columbus Utilities Inc., Fair Bluff, NC
3. Sanford Contractors Inc., Lemon Springs, NC

List of Organizations Notified of Bid

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center at CEED (WBC)

FTCC Programs

Small Business Center (SBC)
NC Militarily Business Center (NCMBC)

Local Business Programs

NAACP, Fayetteville Branch
Greater Fayetteville Chamber, RFP & Press Release submitted
Hope Mills Chamber
Spring Lake Chamber
Fayetteville Business & Professional League (FBPL)
FSU Construction Resource Office (FSUCRO)

State Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

SDBE/Local Participation

SDBE: The bidder does not intend to subcontract any work to SDBE. The bid was in compliance with SDBE Good Faith Efforts regarding identification of potential firms.

Local: No local bidders. The bidder is located in Lemon Springs, NC.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

July 18, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Fleet, Electric and Water/Wastewater (W/WW) Budget Amendment #1
PWCORD2018-23

Attached is an Electric and W/WW budget ordinance amendment #1 for Commission action at the July 25th meeting.

PWCORD2018-23 is an Electric and Water/Wastewater Fund FY 2019 amendment increasing the Electric Fund \$6,094,850 to \$270.8 million and increasing the W/WW Fund \$406,000 to \$113.4 million.

Electric Fund

- Budgetary Appropriations is being increased \$6,094,850. A total of \$3,177,200 is being added to the Appropriation from Electric Rate Stabilization Fund due to the \$3/MWH increase in purchased power cost from DEP for July – December 2018. Funds were set aside in June 2018 for this purpose. The remaining \$2,917,650 is an increase in Appropriation from Electric Net Position.
- Operating Expenditures is being increased a total of \$3,177,200 in Power Supply True Up costs due to the additional \$3/MWH from DEP.
- Budgetary Appropriations is being increased \$2,917,650. The Transfer to Electric Rate Stabilization Fund includes an additional \$3,841,500 as a result of FERC Order #ER17-1553-001 causing Duke Energy to change its Material and Supply Inventory Methodology. Duke has challenged this order. The funds will be held in ERSF until the outcome of the challenge is known. Also included is an increase in the Transfer for the Coal Ash Reserve in the amount of \$337,000. Duke's coal ash true up for 2017 represents lower than anticipated coal ash costs. The Transfer to Fleet Maintenance Fund includes an additional \$300,000 to cover the CIP project included in the FY19 original budget. The remaining (\$1,560,850) is a decrease in the Appropriation to Electric Net Position.

W/WW Fund

- Debt Service is being increased \$106,000 to adjust debt principal payments for the final promissory note executed in July 2018.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

- Budgetary Appropriations includes an additional \$300,000 due to an increase in Transfer to Fleet Maintenance Fund to cover the FY 2019 CIP expenditures.

Staff recommends that the Commission adopt the attached budget ordinance amendment.

FY 2019 AMENDMENT #1 BUDGET ORDINANCE (PWCORD2018-23)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 13, 2018 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2018, and ending June 30, 2019, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 215,090,400	\$ -	\$ 215,090,400
Operating and Other Revenues	14,845,400	-	14,845,400
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	1,172,100	-	1,172,100
Budgetary Appropriations	20,862,000	6,094,850	26,956,850
Total Estimated Electric Fund Revenues	\$ 264,718,300	\$ 6,094,850	\$ 270,813,150
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 43,338,400	\$ -	\$ 43,338,400
Wastewater Revenues	46,887,100	-	46,887,100
Operating and Other Revenues	4,365,500	-	4,365,500
Customer Contributions	2,413,500	-	2,413,500
Intergovernmental Revenue - Assessments	2,530,000	-	2,530,000
Budgetary Appropriations	13,475,350	406,000	13,881,350
Total Est Water and Wastewater Fund Revenues	\$ 113,009,850	\$ 406,000	\$ 113,415,850
Grand Total	\$ 377,728,150	\$ 6,500,850	\$ 384,229,000

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2018, and ending June 30, 2019, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 206,799,900	\$ 3,177,200	\$ 209,977,100
Debt Service	3,322,300	-	3,322,300
Capital	19,800,200	-	19,800,200
Payment in Lieu of Taxes - City	10,938,300	-	10,938,300
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Budgetary Appropriations	22,657,600	2,917,650	25,575,250
Total Estimated Electric Fund Expenditures	\$ 264,718,300	\$ 6,094,850	\$ 270,813,150
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 58,030,900	\$ -	\$ 58,030,900
Debt Service	24,684,500	106,000	24,790,500
Capital	24,398,000	-	24,398,000
Budgetary Appropriations	5,896,450	300,000	6,196,450
Total Est Water and Wastewater Fund Expenditures	\$ 113,009,850	\$ 406,000	\$ 113,415,850
Grand Total	\$ 377,728,150	\$ 6,500,850	\$ 384,229,000

FY 2019 ELECTRIC, W/WW & FMF AMENDMENT #1 ITEMS

<u>PUBLIC WORKS COMMISSION - REVENUES</u>	AMENDMENT AMOUNT
Electric Fund	
APPROPRIATION FROM ELECTRIC RATE STABILIZATION FUND	3,177,200
APPROPRIATION FROM ELECTRIC NET POSITION	2,917,650
Total Amendment Electric Fund Revenues	6,094,850
<u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
Electric Fund	
POWER SUPPLY - TRUE UP	3,177,200
TRANSFER TO FLEET MAINTENANCE FUND	300,000
TRANSFER TO ELECTRIC RATE STABILIZATION FUND	3,841,500
TRANSFER TO COAL ASH RESERVE	337,000
APPR TO ELECTRIC NET POSITION	(1,560,850)
Total Amendment Electric Fund Expenditures	6,094,850
<u>PUBLIC WORKS COMMISSION - REVENUES</u>	
Water/Wastewater Fund	
APPROPRIATION FROM W/WW NET POSITION	406,000
Total Amendment Water/Wastewater Fund Revenues	406,000
<u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
Water/Wastewater Fund	
TRANSFER TO FLEET MAINTENANCE FUND	300,000
LOAN PRINCIPAL PAYMENTS	106,000
APPR. TO W/WW NET POSITION	
Total Amendment Water/Wastewater Fund Expenditures	406,000
<u>PUBLIC WORKS COMMISSION - REVENUES</u>	
FMF	
Total Amendment FMF Revenues	0
<u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
FMF	
Total Amendment FMF Expenditures	0
Grand Total	6,500,850

ELECTRIC, WWW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC UTILITY OPERATING FUND	\$244,918,100	\$6,094,850	\$251,012,950
ELECTRIC CAPITAL OUTLAY	\$19,800,200	\$0	\$19,800,200
TOTAL ELECTRIC FUND	\$264,718,300	\$6,094,850	\$270,813,150
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$88,611,850	\$406,000	\$89,017,850
WATER & WASTEWATER CAPITAL OUTLAY	\$24,398,000	\$0	\$24,398,000
TOTAL WATER & WASTEWATER FUND	\$113,009,850	\$406,000	\$113,415,850
TOTAL ELECTRIC & WWW FUNDS	\$377,728,150	\$6,500,850	\$384,229,000
FLEET MAINTENANCE FUND	\$10,524,700	\$0	\$10,524,700
FLEET MAINTENANCE CAPITAL OUTLAY	\$1,258,500	\$0	\$1,258,500
TOTAL FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$11,783,200
TOTAL BUDGET	\$389,511,350	\$6,500,850	\$396,012,200

ELECTRIC, WWW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC FUND:			
REVENUES	\$242,684,200	\$0	\$242,684,200
CONTRIBUTIONS AND/OR GRANTS	1,172,100	0	1,172,100
REMITTANCES FROM CITY	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	3,177,200	3,177,200
TRANSFER FROM ELECTRIC CAPITAL PROJ.	0	0	0
TRANSFER FROM REPS	2,589,500	0	2,589,500
TRANSFER FROM COAL ASH RESERVE	18,272,500	0	18,272,500
APPR. FROM ELECTRIC NET POSITION	0	2,917,650	2,917,650
TOTAL REVENUES ELECTRIC	\$264,718,300	\$6,094,850	\$270,813,150
 EXPENDITURES	 \$41,161,300	 \$0	 \$41,161,300
PURCHASED POWER & GENERATION	165,848,300	3,177,200	169,025,500
BOND INTEREST EXPENSE	1,285,800	0	1,285,800
BOND INTEREST AMORTIZATION	(225,900)	0	(225,900)
OTHER FINANCE COST	16,200	0	16,200
TRANSFER TO CITY	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,938,300	0	10,938,300
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMEN	1,200,000	0	1,200,000
CAPITAL EXPENDITURES	19,800,200	0	19,800,200
TOTAL DEBT RELATED PAYMENTS	2,036,500	0	2,036,500
APPR. TO RATE STABILIZATION FUND	250,000	3,841,500	4,091,500
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0
TRANSFER TO REPS RESERVE	2,266,200	0	2,266,200
BWGP START COST RESERVE	360,000	0	360,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTIO	3,722,200	0	3,722,200
TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	3,006,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	5,000,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	629,250
LOAN TO WATER/WASTEWATER FUND	6,500,000	0	6,500,000
APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0
TOTAL EXPENDITURES ELECTRIC	\$264,718,300	\$6,094,850	\$270,813,150
 WATER & WASTEWATER FUND:			
REVENUES	\$94,591,000	\$0	\$94,591,000
CONTRIBUTIONS AND GRANTS	2,413,500	0	2,413,500
REMITTANCES FROM CITY	2,530,000	0	2,530,000
TRANSFER FROM W/WW CAPITAL PROJ.	522,000	0	522,000
APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	3,140,800

ELECTRIC, WWW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2019	AMD #1 FY 2019	AMENDED BUDGET FY 2019
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0
LOAN FROM ELECTRIC FUND	6,500,000	0	6,500,000
APPR. FROM W/WW NET POSITION	3,312,550	406,000	3,718,550
TOTAL REVENUES WATER & WASTEWATER	\$113,009,850	\$406,000	\$113,415,850
EXPENDITURES	\$59,038,900	\$0	\$59,038,900
BOND INTEREST EXPENSE	8,252,500	0	8,252,500
BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	18,400
BOND INTEREST - AMORTIZATION	(1,032,400)	0	(1,032,400)
LOAN INTEREST EXPENSE	105,300	0	105,300
OTHER FINANCE COST	24,400	0	24,400
CAPITAL EXPENDITURES	24,398,000	0	24,398,000
DEBT RELATED PAYMENTS	14,743,600	0	14,743,600
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	175,600	0	175,600
LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	1,495,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	1,957,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	2,360,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	629,250
SPECIAL ITEM - HOPE MILLS REFUND	0	0	0
APPR. TO W/WW NET POSITION	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$113,009,850	\$406,000	\$113,415,850
TOTAL ELECTRIC & W/WW	\$377,728,150	\$6,500,850	\$384,229,000
FLEET MAINTENANCE FUND:			
REVENUES	\$10,524,700	\$0	\$10,524,700
TRANSFER FROM GENERAL FUND	1,258,500	0	1,258,500
APPROPRIATION FROM NET POSITION	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$11,783,200
EXPENDITURES	\$10,341,500	\$0	\$10,341,500
CAPITAL EXPENDITURES	1,258,500	0	1,258,500
APPROPRIATION TO NET POSITION	183,200	0	183,200
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$11,783,200
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS	\$389,511,350	\$6,500,850	\$396,012,200

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC OPERATING REVENUE	\$239,237,400	\$0	\$239,237,400
OTHER ELECTRIC REVENUE	3,446,800	0	3,446,800
TOTAL OPERATING & OTHER REVENUE	\$242,684,200	\$0	\$242,684,200
CONTRIBUTIONS AND GRANTS	\$1,172,100	\$0	\$1,172,100
REMITTANCES FROM CITY	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	3,177,200	3,177,200
TRANSFER FROM ELECTRIC CAPITAL PROJ.	0	0	0
TRANSFER FROM REPS	2,589,500	0	2,589,500
TRANSFER FROM COAL ASH RESERVE	18,272,500	0	18,272,500
APPR. FROM ELECTRIC NET POSITION	0	2,917,650	2,917,650
TOTAL ELECTRIC REVENUE	\$264,718,300	\$6,094,850	\$270,813,150
ELECTRIC DIVISION - DISTRIBUTION	\$16,428,200	\$0	\$16,428,200
ELECT. DIV. - PURCHASED POWER & GEN.	165,848,300	3,177,200	169,025,500
MANAGEMENT DIVISION	3,364,550	0	3,364,550
COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	735,600
HUMAN RESOURCES DIVISION	872,550	0	872,550
CUSTOMER PROGRAMS DIVISION	2,322,950	0	2,322,950
CORPORATE SERVICES DIVISION	8,749,800	0	8,749,800
FINANCIAL DIVISION	6,144,150	0	6,144,150
GENERAL & ADMINISTRATION	7,692,000	0	7,692,000
DEPRECIATION EXPENSE	16,625,700	0	16,625,700
OVERHEAD CLEARING	(5,374,400)	0	(5,374,400)
BOND INTEREST EXPENSE	1,285,800	0	1,285,800
BOND INTEREST - AMORTIZATION	(225,900)	0	(225,900)
OTHER FINANCE COST	16,200	0	16,200
TRANSFER TO CITY	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,938,300	0	10,938,300
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPEME	1,200,000	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$236,623,800	\$3,177,200	\$239,801,000
NET OPERATING RESULTS	\$6,060,400	(\$3,177,200)	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0
CAPITAL EXPENDITURES	19,800,200	0	19,800,200
TOTAL DEBT RELATED PAYMENT	2,036,500	0	2,036,500
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,399,800)	0	(16,399,800)
TOTAL SUPPLEMENTAL EXPENDITURES	\$5,436,900	\$0	\$5,436,900
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$242,060,700	\$3,177,200	\$245,237,900
APPR. TO RATE STABILIZATION FUND	\$250,000	\$3,841,500	\$4,091,500
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0
TRANSFER TO REPS RESERVE	2,266,200	0	2,266,200
BWGP START COST RESERVE	360,000	0	360,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	3,722,200	0	3,722,200
TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	3,006,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	5,000,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	629,250
LOAN TO WATER/WASTEWATER FUND	6,500,000	0	6,500,000
APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0
TOTAL BUDGETARY APPROPRIATIONS	\$22,657,600	\$2,917,650	\$25,575,250
TOTAL ELECTRIC EXPENDITURES	\$264,718,300	\$6,094,850	\$270,813,150

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	PROPOSED AMENDED BUDGET FY 2019
WATER OPERATING REVENUE	\$43,338,400	\$0	\$43,338,400
SANITARY SEWER OPERATING REVENUE	46,887,100	0	46,887,100
OTHER OPERATING REVENUE	3,303,500	0	3,303,500
OTHER WATER & SAN. SEWER REVENUE	1,062,000	0	1,062,000
TOTAL OPERATING & OTHER REVENUE	\$94,591,000	\$0	\$94,591,000
CONTRIBUTIONS AND GRANTS	\$2,413,500	\$0	\$2,413,500
REMITTANCES FROM CITY	2,530,000	0	2,530,000
TRANSFER FROM W/WW CAPITAL PROJ.	522,000	0	522,000
APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	3,140,800
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0
LOAN FROM ELECTRIC FUND	6,500,000	0	6,500,000
APPR. FROM W/WW NET POSITION	3,312,550	406,000	3,718,550
TOTAL WATER & WASTEWATER REVENUE	\$113,009,850	\$406,000	\$113,415,850
WATER RESOURCES DIVISION	\$34,589,400	\$0	\$34,589,400
MANAGEMENT DIVISION	1,739,250	0	1,739,250
COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	735,600
HUMAN RESOURCES DIVISION	872,550	0	872,550
CUSTOMER PROGRAMS DIVISION	1,851,750	0	1,851,750
CORPORATE SERVICES DIVISION	8,749,800	0	8,749,800
FINANCIAL DIVISION	5,933,150	0	5,933,150
GENERAL & ADMINISTRATION	8,927,200	0	8,927,200
DEPRECIATION EXPENSE - WATER	11,648,800	0	11,648,800
DEPRECIATION EXPENSE - SEWER	13,213,900	0	13,213,900
AMORTIZATION OF BOND ISSUE COSTS	0	0	0
AMORTIZATION - UNDISTRIBUTED	0	0	0
OVERHEAD CLEARING	(5,392,200)	0	(5,392,200)
BOND INTEREST EXPENSE	8,252,500	0	8,252,500
BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	18,400
BOND INTEREST - AMORTIZATION	(1,032,400)	0	(1,032,400)
LOAN INTEREST EXPENSE	105,300	0	105,300
OTHER FINANCE COST	24,400	0	24,400
TOTAL OPERATING & OTHER EXPENSES	\$90,237,400	\$0	\$90,237,400
NET OPERATING RESULTS	\$4,353,600	\$0	\$4,353,600
OTHER DEDUCTIONS	\$0	\$0	\$0
CAPITAL EXPENDITURES	24,398,000	0	24,398,000
DEBT RELATED PAYMENTS	14,743,600	0	14,743,600
BOND PRINCIPAL PAYMENT - CITY ANNEX.	175,600	0	175,600
LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	1,495,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(23,830,300)	0	(23,830,300)
TOTAL SUPPLEMENTAL EXPENDITURES	\$16,876,000	\$106,000	\$16,982,000
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$107,113,400	\$106,000	\$107,219,400
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	1,957,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	2,360,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	1,000,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	629,250
SPECIAL ITEM - HOPE MILLS REFUND	0	0	0
APPR. TO W/WW NET POSITION	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$5,896,450	\$300,000	\$6,196,450
TOTAL WATER & W/WW EXPENDITURES	\$113,009,850	\$406,000	\$113,415,850

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019
4400	RESIDENTIAL SALES	\$106,736,000	\$0	\$106,736,000
4410	NON RESIDENTIAL	66,170,300	0	66,170,300
4420	LARGE USER	28,868,100	0	28,868,100
4430	AREA LIGHTING	3,014,900	0	3,014,900
4441	OUTSIDE STREET LIGHTING	307,200	0	307,200
4443	COMMUNITY STREET LIGHTING	3,988,200	0	3,988,200
4444	PRIVATE THOROUGHFARE LIGHTING	1,069,200	0	1,069,200
4480	INTERDEPARTMENTAL SALES	3,424,900	0	3,424,900
4450	CITY ELECTRIC SALES	1,513,400	0	1,513,400
4453	WHOLESALE POWER COST ADJUSTMENT	0	0	0
1090	CUSTOMER ADJUSTMENTS	0	0	0
4490	ECONOMIC DEVELOPMENT DISCOUNTS	0	0	0
4495	RENEWABLE ENERGY CREDIT	(1,800)	0	(1,800)
	TOTAL SALES OF ELECTRICITY	\$215,090,400	\$0	\$215,090,400
4498	NC RENEWABLE ENERGY RID	\$2,266,200	\$0	\$2,266,200
4454	COAL ASH RIDER	2,669,100	0	2,669,100
4560	COMMUNITY SOLAR REVENUE	69,500	0	69,500
1002	LATE PAYMENT FEE	2,260,300	0	2,260,300
1003	DISCONNECT ATTEMPT FEE	0	0	0
1004	RECONNECT FEE	680,000	0	680,000
1005	SET SERVICE CHARGES	630,000	0	630,000
1006	MISCELLANEOUS SERVICE REVENUES	300,000	0	300,000
1007	METER TAMPERING CHARGES	6,000	0	6,000
1009	RENT FROM ELECTRIC PROPERTY	191,100	0	191,100
2003	JOINT USE UTILITY POLES	716,600	0	716,600
2004	RENT FROM RCW BUSINESS CENTER	684,600	0	684,600
2005	MISCELLANEOUS ELECTRIC REVENUES	5,000	0	5,000
2006	DISASTER RELIEF REIMBURSEMENT	0	0	0
2007	LEASE OF FIBER REVENUE	755,200	0	755,200
2008	BWGP LEASE PAYMENT	12,748,400	0	12,748,400
2009	BWGP REIMBURSABLE COSTS	165,000	0	165,000
	TOTAL OTHER OPERATING REVENUE	\$24,147,000	\$0	\$24,147,000
	TOTAL ELECTRIC OPERATING REVENUE	\$239,237,400	\$0	\$239,237,400
2021	MERCHANDISING AND CONTRACT WORK	\$129,900	\$0	\$129,900
2022	INTEREST INCOME	1,800,000	0	1,800,000
2023	ADJUSTMENT TO MARKET INTEREST	0	0	0
2024	7% SALES TAX DISCOUNT	1,516,600	0	1,516,600
2025	MISC. NON-OPERATING INCOME	300	0	300
2026	PURCHASE DISCOUNT	0	0	0
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0
2028	INSURANCE RECOVERY	0	0	0
	TOTAL OTHER ELECTRIC REVENUE	\$3,446,800	\$0	\$3,446,800
	TOTAL ELECTRIC OPERATING & OTHER REVENUE	\$242,684,200	\$0	\$242,684,200
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0
2033	STATE CONTRIBUTIONS	850,000	0	850,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	22,100	0	22,100
2036	FEDERAL GRANTS	300,000	0	300,000
2037	OTHER GRANTS	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$1,172,100	\$0	\$1,172,100
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019
TOTAL REMITTANCES FROM THE CITY		\$0	\$0	\$0
TOTAL REVENUES		\$243,856,300	\$0	\$243,856,300
2042 APPR. FROM RATE STABILIZATION FUND		\$0	\$3,177,200	\$3,177,200
2045 TRANSFER FROM ELECTRIC CAPITAL PROJECTS		0	0	0
2047 TRANSFER FROM REPS		2,589,500	0	2,589,500
2097 TRANSFER FROM COAL ASH RESERVE		18,272,500	0	18,272,500
2048 APPR. FROM ELECTRIC NET POSITION		0	2,917,650	2,917,650
TOTAL BUDGETARY APPROPRIATIONS		\$20,862,000	\$6,094,850	\$26,956,850
TOTAL ELECTRIC FUND REVENUES		\$264,718,300	\$6,094,850	\$270,813,150

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019
ELECTRIC DIVISION - DISTRIBUTION		\$16,428,200	\$0	\$16,428,200
ELECT. DIV. - PUR. POWER & GEN.		165,848,300	3,177,200	169,025,500
MANAGEMENT DIVISION		3,364,550	0	3,364,550
COMM. & COMMUNITY RELATIONS DIV.		735,600	0	735,600
HUMAN RESOURCES DIVISION		872,550	0	872,550
CUSTOMER PROGRAMS DIVISION		2,322,950	0	2,322,950
CORPORATE SERVICES DIVISION		8,749,800	0	8,749,800
FINANCIAL DIVISION		6,144,150	0	6,144,150
GENERAL & ADMINISTRATION		7,692,000	0	7,692,000
TOTAL DEPT. OPERATING EXPENSES		\$212,158,100	\$3,177,200	\$215,335,300
0520 TOTAL DEPRECIATION EXPENSE		\$16,625,700	\$0	\$16,625,700
0824 AMORTIZATION OF BOND ISSUE COSTS		0	0	0
0859 AMORTIZATION - UNDISTRIBUTED		0	0	0
TOTAL DEPRECIATION & AMORT.		\$16,625,700	\$0	\$16,625,700
0855 LABOR OVERHEAD		(\$2,000,000)	\$0	(\$2,000,000)
0855 ALLOCATED BENEFITS - JOB COST		0	0	0
INTRADEPARTMENTAL UTILITY CLEAR.		(638,400)	0	(638,400)
0812 MINOR MATERIALS - STORE		500,000	0	500,000
0853 STORES EXPENSE CLEARING		(1,096,300)	0	(1,096,300)
0851 VEHICLE/EQUIPMENT CLEARING		(2,139,700)	0	(2,139,700)
TOTAL OVERHEAD CLEARING		(\$5,374,400)	\$0	(\$5,374,400)
0824 BOND INTEREST EXPENSE		\$1,285,800	\$0	\$1,285,800
0824 BOND INTEREST - AMORTIZATION		(225,900)	0	(225,900)
0824 OTHER FINANCE COST		16,200	0	16,200
0824 CAPITALIZED INTEREST EXPENSE		0	0	0
TOTAL DEBT INTEREST EXPENSE		\$1,076,100	\$0	\$1,076,100
0489 TRANSFER TO CITY		\$0	\$0	\$0
4930 TRANSFER TO CITY -ECONOMIC DEVELOPMENT		0	0	0
0489 PAYMENT IN LIEU OF TAXES - CITY		10,938,300	0	10,938,300
4930 INTERGOVERNMENTAL EXPENDITURE - ECON		1,200,000	0	1,200,000
TOTAL REMITTANCES TO CITY		\$12,138,300	\$0	\$12,138,300
TOTAL EXPENSES		\$236,623,800	\$3,177,200	\$239,801,000
NET OPERATING RESULTS		\$6,060,400	(\$3,177,200)	\$2,883,200
0108 INCR/DECR-GAS AND DIESEL INVEN.		\$0	\$0	\$0
0110 INCR/DECR-GENERATION FUEL INVEN.		0	0	0
0104 INCR/DECR-GENERATION INVENTORY		0	0	0
0104 INCR/DECR-MATERIALS INVENTORY		0	0	0
0104 INCR/DECR-STORES EXP.-UNDIST.		0	0	0
0104 INCR/DECR-EMISSIONS ALLOWANCE		0	0	0
0104 INCR/DECR-EMISSIONS CREDIT INV.		0	0	0
0104 INCR/DECR-INVENTORY - RECS.		0	0	0
TOTAL OTHER DEDUCTIONS		\$0	\$0	\$0
GENERATION - PLANT ADDITIONS		\$55,000	\$0	\$55,000
TRANSMISSION - PLANT ADDITIONS		1,775,000	0	1,775,000
DISTRIBUTION - PLANT ADDITIONS		13,411,600	0	13,411,600
LAND AND LAND RIGHTS		50,000	0	50,000
STRUCTURES AND IMPROVEMENTS		1,694,500	0	1,694,500
OFFICE FURNITURE AND EQUIPMENT		0	0	0
COMMUNICATION EQUIPMENT		415,000	0	415,000
TRANSPORTATION EQUIPMENT		1,139,000	0	1,139,000
POWER OPERATED CONST. EQUIP.		69,600	0	69,600
TELECOM - CABLE INFRASTRUCTURE		400,000	0	400,000

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT			
001		ADOPTED	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
		FY 2019	FY 2019	FY 2019
	ACCOUNT/DESCRIPTION			
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0
	MISCELLANEOUS EQUIPMENT	26,000	0	26,000
	COMP. SOFTWARE AND HARDWARE	764,500	0	764,500
	TOTAL CAPITAL EXPENDITURES	\$19,800,200	\$0	\$19,800,200
0822	BOND PRINCIPAL PAYMENTS	\$2,036,500	\$0	\$2,036,500
	TOTAL DEBT RELATED PAYMENTS	\$2,036,500	\$0	\$2,036,500
0531	DEPRECIATION ADJUSTMENT	(\$16,625,700)	\$0	(\$16,625,700)
0532	AMORTIZATION - BOND ISSUE COST	225,900	0	225,900
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0
	TOTAL ADJUSTMENTS	(\$16,399,800)	\$0	(\$16,399,800)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$5,436,900	\$0	\$5,436,900
	TOTAL EXPENDITURES	\$242,060,700	\$3,177,200	\$245,237,900
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$3,841,500	\$4,091,500
0834	APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0
0834	TRANSFER TO REPS RESERVE	2,266,200	0	2,266,200
0834	BWGP START COST RESERVE	360,000	0	360,000
0834	TRANSFER TO BUDGET CARRYOVER RES	0	0	0
0834	TRANSFER TO ANNEXATION PHASE V RESER\	3,722,200	0	3,722,200
0834	TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	3,006,100
0834	TRANSFER TO ELECTRIC SUBSTATION REBUI	5,000,000	0	5,000,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	629,250
0834	LOAN TO WATER/WASTEWATER FUND	6,500,000	0	6,500,000
0834	APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0
	TOTAL BUDGETARY APPROPRIATIONS	\$22,657,600	\$2,917,650	\$25,575,250
	TOTAL ELECTRIC UTILITY	\$264,718,300	\$6,094,850	\$270,813,150

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	PROPOSED AMENDED BUDGET
002		FY 2019	FY 2019	FY 2019
ACCOUNT/DESCRIPTION				
4609	RESIDENTIAL SALES	\$29,442,600	\$0	\$29,442,600
4610	NON RESIDENTIAL	8,270,800	0	8,270,800
4613	LARGE USER	2,371,100	0	2,371,100
4615	CITY WATER SERVICES	307,400	0	307,400
4616	INTERDEPARTMENTAL SALES	39,300	0	39,300
4620	WHOLESALE	3,037,200	0	3,037,200
4650	CUSTOMER ADJUSTMENTS	(130,000)	0	(130,000)
	TOTAL WATER REVENUES	\$43,338,400	\$0	\$43,338,400
4711	RESIDENTIAL SALES	\$33,376,400	\$0	\$33,376,400
4712	NON RESIDENTIAL	10,131,400	0	10,131,400
4713	LARGE USER	2,740,000	0	2,740,000
4715	CITY SEWER SERVICES	127,700	0	127,700
4717	INTERDEPARTMENTAL SALES	40,500	0	40,500
4720	WHOLESALE	546,200	0	546,200
4716	SANITARY SEWER CHARGES	174,900	0	174,900
4750	CUSTOMER ADJUSTMENTS	(250,000)	0	(250,000)
	GRINDER PUMP REIMBURSEMENT	0	0	0
	TOTAL SEWER REVENUES	\$46,887,100	\$0	\$46,887,100
1002	LATE PAYMENT FEE	\$1,209,200	\$0	\$1,209,200
1003	DISCONNECT ATTEMPT FEE	0	0	0
1004	RECONNECT FEE	140,000	0	140,000
2051	TAPPING FEES - WATER	120,000	0	120,000
2052	MISCELLANEOUS WATER REVENUES	0	0	0
2053	TAPPING FEES - SEWER	60,000	0	60,000
2054	SERVICE LATERAL CHARGES - SEWER	75,000	0	75,000
2055	MISCELLANEOUS SEWER REVENUES	26,800	0	26,800
1005	SET SERVICE CHARGES	225,000	0	225,000
2056	MISC. W/WW SERVICE REVENUES	70,000	0	70,000
1008	METER TESTING CHARGES - WATER	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	3,000	0	3,000
2058	SEPTAGE RECEIVING FEES	165,000	0	165,000
4901	PUMP & HAUL SEWER CHARGES	2,100	0	2,100
	OTHER WATER & SEWER REVENUE	0	0	0
2060	REVENUE FROM FARM OPERATIONS	90,000	0	90,000
2061	SERVICE LATERAL CHARGES - WATER	160,000	0	160,000
2062	REVENUE FROM OPER & MAINT. AGRM.	132,100	0	132,100
2063	RENTS FROM W/WW PROPERTY	825,300	0	825,300
	TOTAL OTHER OPERATING REVENUE	\$3,303,500	\$0	\$3,303,500
	TOTAL W/WW OPERATING REVENUE	\$93,529,000	\$0	\$93,529,000
2021	MERCHANDISING & CONTRACT WORK	\$15,000	\$0	\$15,000
2022	INTEREST INCOME	1,040,000	0	1,040,000
2022	PREMIUM AMORTIZATION - INVESTMENT	0	0	0
	ADJUSTMENT TO MARKET INTEREST	0	0	0
2025	MISC. NON-OPERATING INCOME	5,000	0	5,000
2026	PURCHASE DISCOUNT	2,000	0	2,000
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0
2028	INSURANCE RECOVERY	0	0	0
	TOTAL OTHER W/WW REVENUE	\$1,062,000	\$0	\$1,062,000
	TOTAL OPERATING & OTHER REVENUE	\$94,591,000	\$0	\$94,591,000
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0
2068	LOCAL GOV'T CONT.-WATER	0	0	0
2069	LOCAL GOV'T CONT.-SEWER	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	PROPOSED AMENDED BUDGET FY 2019
002				
ACCOUNT/DESCRIPTION				
2071	STATE CONTRIBUTIONS - SEWER	0	0	0
2072	FIF CONTRIBUTION-WATER	471,500	0	471,500
2073	FIF CONTRIBUTION-SEWER	592,000	0	592,000
2074	FEDERAL GRANTS - WATER	1,200,000	0	1,200,000
2075	FEDERAL GRANTS - SEWER	0	0	0
2076	STATE GRANTS - WATER	0	0	0
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0
2078	CONTRIBUTION - CIP	150,000	0	150,000
	TOTAL CONTRIBUTIONS AND GRANTS	\$2,413,500	\$0	\$2,413,500
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	0	0	0
	INTERGOV REV - ASSESSMENTS	2,206,000	0	2,206,000
	INTERGOV REV - ASSESSMENTS INT	324,000	0	324,000
	TOTAL REMITTANCES FROM CITY	\$2,530,000	\$0	\$2,530,000
	TOTAL REVENUES	\$99,534,500	\$0	\$99,534,500
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$522,000	\$0	\$522,000
2090	APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	3,140,800
	TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	0
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0
	LOAN FROM ELECTRIC FUND	6,500,000	0	6,500,000
2092	APPR. FROM W/WW NET POSITION	3,312,550	406,000	3,718,550
	TOTAL BUDGETARY APPROPRIATIONS	\$13,475,350	\$406,000	\$13,881,350
	TOTAL WATER AND WASTEWATER REVENUES	\$113,009,850	\$406,000	\$113,415,850

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019
	WATER RESOURCES DIVISION	\$34,589,400	\$0	\$34,589,400
	MANAGEMENT DIVISION	1,739,250	0	1,739,250
	COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	735,600
	HUMAN RESOURCES DIVISION	872,550	0	872,550
	CUSTOMER PROGRAMS DIVISION	1,851,750	0	1,851,750
	CORPORATE SERVICES DIVISION	8,749,800	0	8,749,800
	FINANCIAL DIVISION	5,933,150	0	5,933,150
	GENERAL & ADMINISTRATION	8,927,200	0	8,927,200
	TOTAL DEPT. OPERATING EXPENSES	\$63,398,700	\$0	\$63,398,700
0520	DEPRECIATION EXPENSE-WATER	\$11,648,800	\$0	\$11,648,800
0520	DEPRECIATION EXPENSE-SEWER	13,213,900	0	13,213,900
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0
0824	AMORTIZATION - UNDISTRIBUTED	0	0	0
	TOTAL DEPRECIATION EXPENSE	\$24,862,700	\$0	\$24,862,700
0855	LABOR OVERHEAD	(\$2,300,000)	\$0	(\$2,300,000)
0855	ALLOCATED BENEFITS - JOB COST	0	0	0
0812	MINOR MATERIALS - STORE	250,000	0	250,000
	INTRADEPARTMENTAL UTILITY CLEARING	(251,200)	0	(251,200)
0853	STORES EXPENSE CLEARING	(842,100)	0	(842,100)
0851	VEHICLE/EQUIPMENT CLEARING	(2,248,900)	0	(2,248,900)
	TOTAL OVERHEAD CLEARING	(\$5,392,200)	\$0	(\$5,392,200)
0824	BOND INTEREST EXPENSE	\$8,252,500	\$0	\$8,252,500
0824	BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	18,400
0824	BOND INTEREST - AMORTIZATION	(1,032,400)	0	(1,032,400)
0824	LOAN INTEREST EXPENSE	105,300	0	105,300
0824	OTHER FINANCE COST	24,400	0	24,400
0824	CAPITALIZED INTEREST EXPENSE	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$7,368,200	\$0	\$7,368,200
	TOTAL EXPENSES	\$90,237,400	\$0	\$90,237,400
	NET OPERATING RESULTS	\$4,353,600	\$0	\$4,353,600
108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0
104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0
	GLENVILLE LAKE PLANT	\$1,350,000	\$0	\$1,350,000
	P.O. HOFFER PLANT	1,268,000	0	1,268,000
	WATER DISTRIBUTION SYSTEM	7,905,000	0	7,905,000
	SANITARY SEWER COLLECTION SYS.	9,945,000	0	9,945,000
	CROSS CREEK TREATMENT PLANT	12,000	0	12,000
	ROCKFISH TREATMENT PLANT	1,344,000	0	1,344,000
	LAND AND LAND RIGHTS	38,000	0	38,000
	STRUCTURES AND IMPROVEMENTS	1,087,500	0	1,087,500
	OFFICE FURNITURE AND EQUIPMENT	0	0	0
	COMMUNICATION EQUIPMENT	11,000	0	11,000
	TRANSPORTATION EQUIPMENT	418,000	0	418,000
	POWER OPERATED CONST. EQUIP.	164,000	0	164,000
	LABORATORY & TEST EQUIPMENT	0	0	0
	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0
	MISCELLANEOUS EQUIPMENT	103,000	0	103,000
	COMP. SOFTWARE AND HARDWARE	752,500	0	752,500
	TOTAL CAPITAL EXPENDITURES	\$24,398,000	\$0	\$24,398,000
0822	BOND PRINCIPAL PAYMENTS	\$14,743,600	\$0	\$14,743,600

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019
0822	BOND PRINCIPAL PYMT. - CITY ANNEX.	175,600	0	175,600
0822	LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	1,495,100
	TOTAL DEBT RELATED PAYMENTS	\$16,308,300	\$106,000	\$16,414,300
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0
	TOTAL CONTRACTS PAYABLE PYMT	\$0	\$0	\$0
0531	DEPRECIATION ADJUSTMENT	(\$24,862,700)	\$0	(\$24,862,700)
0532	AMORTIZATION - BOND ISSUE COST	1,032,400	0	1,032,400
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0
	TOTAL ADJUSTMENTS	(\$23,830,300)	\$0	(\$23,830,300)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$16,876,000	\$106,000	\$16,982,000
	TOTAL EXPENDITURES	\$107,113,400	\$106,000	\$107,219,400
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$250,000
0834	APPR. TO W/WW CAPITAL RESERVE	0	0	0
0834	APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	1,957,200
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	2,360,000
0834	TRANSFER TO NCDOT RESERVE	1,000,000	0	1,000,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	629,250
0834	SPECIAL ITEM - HOPE MILLS REFUND	0	0	0
0834	APPR. TO W/WW NET POSITION	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$5,896,450	\$300,000	\$6,196,450
	TOTAL WATER & WASTEWATER UTILITY	\$113,009,850	\$406,000	\$113,415,850

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July 18, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are the CPF budget ordinances for Commission action at the July 25th meeting and below is a summary explaining the purpose for each:

- PWCORD2018-24 amends the Electric Rate Stabilization Fund (ERSF) for the 1) \$3,841,500 transfer from the Electric Fund for the Materials & Supplies settlement received from Duke Energy Progress (DEP). This settlement is subject to an appeal hearing and will be held in the ERSF until a final decision is made; 2) \$3,177,200 transfer to the Electric Fund to cover additional power supply costs to be billed by DEP from July 2018 to December 2018 for the additional energy costs related to the extended cold weather in January 2018. PWC and DEP agreed to a \$3/MWH increase in the energy rate for the last 6 months of calendar year 2018 to mitigate interest costs to PWC that would accrue to the true-up payment that would otherwise be billed in June 2019. The Commission set aside \$4.5 million in the ERSF in June 2018 for this purpose.
- PWCORD2018-25 establishes a \$71.8 million Series 2018 Water and Wastewater Revenue Bond Capital Project Fund for the projects anticipated to be funded with Revenue Bonds. This fund is needed now to establish budgets in support of awarding contracts. The timing of the funding plan and review of these projects is ongoing and will be brought forward to the Commission once the chosen path is determined.

Staff recommends that the Commission adopt the attached budget ordinances.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #30
PWCORD2018-24

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exists.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	July 1, 2018		
	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 74,377,155	\$ -	\$ 74,377,155
Transfer from Electric General Fund - WPCA	3,831,700	-	3,831,700
Transfer from Electric General Fund - TrueUp	753,173	3,841,500	4,594,673
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	6,711,000	-	6,711,000
	<u>\$ 89,842,753</u>	<u>\$ 3,841,500</u>	<u>\$ 93,684,253</u>

Section 4. The following uses of accumulated funds are authorized:

	July 1, 2018		
	Listed As	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	30,850,900	3,177,200	34,028,100
Transfer to Electric Fund - Duke Energy True-	3,761,600	-	3,761,600
Appropriated Net Assets	50,230,253	664,300	50,894,553
	<u>\$ 89,842,753</u>	<u>\$ 3,841,500</u>	<u>\$ 93,684,253</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of July 2018.

CAPITAL PROJECT ORDINANCE
SERIES 2018 WATER AND WASTEWATER REVENUE BOND CAPITAL PROJECT FUND
PWCORD2018-25

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

- Section 1. The project authorized is for the funding of various water and wastewater infrastructure projects as listed in Exhibit A to be financed by the sale of revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

Proceeds from revenue bonds	\$ 71,758,022
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Section 4. The following amounts are appropriated for the project:

Project expenditures	\$ 71,758,022
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- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund and/or Electric Rate Stabilization Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of July 2018.

<u>Description</u>	<u>Amount</u>
Carver's Creek (North Fayetteville) Sewer Line	\$4,600,000
Annexation Phase V, Area 20	7,666,300
Annexation Phase V, Area 21	6,927,700
Cross Creek Secondary Screening Improvements	1,703,128
Line the Beaver Creek Outfall, Phase 1	2,510,081
Scottsdale Water Main Replacement	1,820,000
Rehabilitate the Cross Creek Influent Pump Station	7,537,714
Clifton Drive Sewer Relocation	1,423,000
Cottonade Water Main Replacement	3,115,000
Line the Cross Creek Outfall, Blue St to Gale St	3,840,000
North Fayetteville Lift Station Upgrades, Phase 1	5,905,099
US Hwy 401 North Water Improvements (WM Extension)	1,710,000
US Hwy 401 North Water Improvements (Booster Pump Station)	1,250,000
Water Distribution System Rehabilitation	10,750,000
Sanitary Sewer Main Rehabilitation	11,000,000
Total	<u>\$71,758,022</u>

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July 11, 2018

MEMO TO: David W. Trego, CEO/General Manager

A handwritten signature in black ink, appearing to read 'Susan Fritzen', is written over the printed name.

FROM: Susan Fritzen, Chief Corporate Services Officer

SUBJECT: Agenda Item for July 25, 2018 Commission Meeting

I would like to request an item be placed on the agenda for the above referenced meeting, to present the IS Strategic Roadmap to the Commission.

Mr. Paul Rao, Director of Information Systems will make the presentation.

Open Commission Requests

As of 7/25/18

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
On Hold Pending City Action	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
To be Determined	Develop criteria for determining successful design-build projects, including evaluating the completed projects against expectations. Requested by: Commissioner Rogers 11-3-17 (via email)	
COMPLETED <i>May 9, 2018</i>	<i>Update on Infrastructure Replacement Prioritization</i> Requested by: Commissioner Rogers 4-28-18	M. Noland J. Rynne
COMPLETED <i>May 9, 2018</i>	<i>Update on Staff's Effort to Secure Customer Data</i> Requested by: Commissioner Shaw 4-28-18	P. Rao, I. Copeland B. Grice

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

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July 5, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **WR FACILITIES MECHANICAL TECHNICIAN**

DEPARTMENT: **0632- WR Facilities Maintenance**

HOURS: **MONDAY-FRIDAY 7:00AM-3:30PM**
On-call and extended hours as required

GRADE LEVEL: **405- \$19.39-\$24.23/Hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **July 18, 2018.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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July 5, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **WR SENIOR UTILITY WORKER**

DEPARTMENT: **0620- WR Construction**

HOURS: **MONDAY-FRIDAY 7:30AM-4:00PM**
On-call and extended hours as required

GRADE LEVEL: **403- \$15.64-\$19.55/Hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **July 18, 2018.**

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July 5, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **UTILITY LOCATOR**

DEPARTMENT: **0620- WR Construction**

HOURS: **MONDAY-FRIDAY 7:30AM-4:00PM**
On-call and extended hours as required

GRADE LEVEL: **405- \$19.39-\$24.23/Hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **July 18, 2018.**

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July 5, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **WR FACILITIES IE & C TECHNICIAN**

DEPARTMENT: **0632- WR Facilities Maintenance**

HOURS: **MONDAY-FRIDAY 7:00AM-3:30PM**
On-call and extended hours as required

GRADE LEVEL: **405- \$19.39-\$24.23/Hour**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **July 18, 2018.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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July 13, 2018

MEMO TO: ALL PWC EMPLOYEES
FROM: Corrie Attaway, Human Resources
SUBJECT: Job Vacancy
POSITION: FLEET SERVICE WRITER
DEPARTMENT: 0375- FLEET MAINTENANCE
HOURS: MONDAY-FRIDAY, 7:00 AM- 4:00 PM
GRADE LEVEL: 407 \$24.31 - \$30.39/ Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, July 27, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD