

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, OCTOBER 10, 2018
8:30 A.M.

AGENDA

ADMINISTER OATH OF OFFICE:

- ❖ Mayor Mitch Colvin to Administer Oath of Office to Wade R. Fowler, Jr. as Commissioner of the Fayetteville Public Works Commission

I. REGULAR BUSINESS

- A. Call to order
- B. Election of Officers for Fiscal Year 2018-2019
 - ❖ Chairman
 - ❖ Vice Chairman
 - ❖ Secretary
 - ❖ Treasurer
- C. Approval of Agenda

II. CONSENT ITEMS *(See Tab 1)*

- A. Approve Minutes of meeting of September 26, 2018
- B. Approve PWCORD2018-35 - Electric and Water/Wastewater (W/WW) Budget Amendment #3

PWCORD2018-35 is an Electric and Water/Wastewater Fund FY 2019 amendment increasing the Electric Fund \$14,400 to \$275.7 million and increasing the W/WW Fund \$836,900 to \$115.7 million.

Electric Fund

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

- ❖ Budgetary Appropriations (Revenue) is being increased by \$14,400 as a result of the anticipated Series 2018 Bond Proceeds that will cover the finance costs of the bond issuance (Electric Portion). Operating Expenditures is being increased by the same in Other Finance Costs.
- ❖ Budgetary Appropriations (Expenditures) is being increased by \$830,000 to fund the Transportation Equipment Capital Project Fund. This capital project fund is being set up to cover the expense of long lead time transportation equipment. Therefore, Electric Capital is being reduced by that amount.

W/WW Fund

- ❖ Budgetary Appropriations (Revenue) is being increased by \$836,900 as a result of the anticipated Series 2018 Bond Proceeds that will cover the finance costs of the bond issuance (Water/Wastewater Portion). Operating Expenditures is being increased by the same in Other Finance Costs.

C. Approve PWCORD2018-36 – Electric Transportation Equipment Capital Project Fund.

The Electric Transportation Equipment Capital Project Fund (CPF) establishes a CPF for transportation equipment recommendations for FY 2019 – 2023. This CPF will be funded from annual transfers from the Electric Fund. A CPF is desirable to track these multi-year recommendations which have long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to staff.

D. Approve PWC Resolution # PWC2018.14 - Resolution Authorizing Fayetteville Public Works Commission to Engage in Electronic Payments as Defined by G.S.159-28

The 2015 legislature modified the GS 159-28 (d2) (local governments) to allow the LGC to adopt rules to address the execution of the pre-audit and disbursement process related to electronic transactions. The new pre-audit and disbursement rules were effective as of November 1, 2017 and exist as part of the North Carolina Administrative Code (20 NCAC 03.0409 and 20 NCAC 03.0410). Per Memorandum #2018-05, dated March 12, 2018, from the LGC, units of government can now be exempt from the pre-audit certificate and disbursement certificate requirements on electronic transactions if they follow the requirements as detailed in the new administrative code. The requirements are:

- ❖ Adopt a resolution to engage in electronic payments
- ❖ Adopt policies and procedures for electronic obligations or delegate authority to Finance Officer
- ❖ Adopt policies and procedures for electronic payments or delegate authority to Finance Officer

Adoption of the attached resolution will allow the PWC to utilize the following:

- ❖ Charge Cards
- ❖ Credit Cards
- ❖ Debit Cards
- ❖ Gas Cards

- ❖ Procurement Cards
- ❖ Electronic Funds Transfers

END OF CONSENT

III. PRESENTATION OF FINANCIAL HIGHLIGHTS AND ANNUAL AUDIT REPORT
FOR FISCAL YEAR 2018 PREPARED BY RSM AUDITORS

(PWC STRATEGIC GOAL #1)

Presented by: Rhonda Haskins, Chief Finance Officer
Robert Bittner, III, CPA, MBA – RSM Auditors

Recommendation: Accept Audit as prepared and presented by RSM Auditors

IV. GENERAL MANAGER REPORT *(See Tab 2)*

- A. Open Commission Requests
- B. Public Power Week

V. REPORTS AND INFORMATION *(See Tab 3)*

- A. Monthly Cash Flow Report
 - July 2018
 - August 2018
- B. Investment Report
 - July 2018
 - August 2018
- C. Personnel Report – September 2018
- D. Position Vacancies
- E. Approved Utility Extension Agreement(s):
 - Water and sewer services to serve Tru Hotel, located at 2065 Cedar Creek Road
- F. Actions by City Council during meeting of September 24, 2018, related to PWC:
 - Approved Bid Recommendation – Relocation of Electric Transmission and Distribution Facilities – US401 (Raeford Road)
 - Approved Bid Recommendation – Cross Creek Water Reclamation Facility Influent Pump Station Rehabilitation
 - Approved Bid Recommendation – 27 kV Class, 1200 AMP Feeder Vacuum Circuit Breakers
 - Approved Bid Recommendation – Highway #401 North Water Improvements Contract 1

VI. ADJOURN

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, SEPTEMBER 26, 2018
8:30 A.M.

Present: Wade R. Fowler, Jr., Chairman
D. Ralph Huff, III, Vice-Chairman
Darsweil L. Rogers, Secretary
Evelyn O. Shaw, Treasurer

Others Present: David W. Trego, CEO/General Manager
Jay Reinstein, Assistant City Manager
Johnny Dawkins, City Council Liaison
Melissa Adams, Hope Mills Town Manager/Liaison
Robert Van Geons, FCEDC
PWC Staff

Absent: Michael Boose, Cumberland County Liaison
Media

REGULAR BUSINESS

Chairman Wade R. Fowler, Jr., called the meeting of Wednesday, September 26, 2018, to order. Prior to approval of the agenda, Chairman Fowler gave the Commissioners opportunity to comment on staff's efforts regarding Hurricane Florence.

Commissioner Shaw stated as a team she was proud of the work that was done for the City during Hurricane Florence. She stated the staff performed in a most sterling manner from beginning to end. She received many positive comments from citizens. She stated the staff's social media communications were 'spot-on' and were able to keep the citizens educated about our efforts.

Commissioner Huff stated he called the newspaper to run a follow-up article to the one they previously ran which would speak of our Hometown Utility. He stated his firm has also created ads which thank everyone, especially PWC, our Hometown Utility. He stated Communications' frequent updates were a great help which assisted him in providing responses to the calls he received. He stated staff did a remarkable job and he is proud to say that he is on this board.

Commissioner Rogers stated the ability to keep people abreast of what was going on was critical. He stated having gone through Matthew; the lessons learned are very clear. We learned a lot from Matthew to Florence and it is a real testament in what we have learned and implemented.

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Commissioner Fowler thanked Jay Reinstein and the City's efforts. Jay Reinstein coordinated the communication between the EOCs. He thanked the City Council and their willingness to coordinate their calls through him. He also thanked PWC. He stated they were awesome. The linemen, water/sewer construction are at the point of the spear and did a fabulous job. He stated staff also slept on cots, sleeping bags and air mattresses. He saw officers/staff serving one another. He stated he has never been a part of a team that gave so much to help out in the time of crises. He stated the lessons learned and communications were awesome. He is really proud to be associated with a group like this. And this is a good time to promote the value of a public utility.

APPROVAL OF AGENDA

Upon motion by Commissioner Shaw and seconded by Commissioner Rogers, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Huff and seconded by Commissioner Shaw, the consent items were unanimously approved.

- A. Approve Minutes of meeting of September 12, 2018
- B. Approve bid recommendation to award contract for the construction of Beaver Creek Outfall Rehabilitation Phase 1 to Insituform Technologies, LLC, Chesterfield, MO in the total amount of \$2,240,880.00 and forward to City Council for approval.

The Beaver Creek Outfall Rehabilitation Phase 1 is budgeted in FY2019 CIP WS80 – Beaver Creek Outfall Rehabilitation Phase 1 - \$2,490,000 was budgeted for construction of this project.

Bids were received on September 11, 2018, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Insituform Technologies, LLC, Chesterfield, MO	\$2,240,880.00
Granite Inliner, Gastonia, NC	\$2,937,425.00
IPR Southeast, Stone Mountain, GA	\$3,552,230.00
SAK Construction, O'Fallon, MO	\$3,984,975.00

COMMENTS: Plans and specifications were requested by six (6) contractors with four (4) contractors responding. Insituform Technologies, LLC was deemed the lowest, responsive, responsible bidder. **LOCAL:** Insituform Technologies, LLC will utilize Taylors Grading and Utility, Fayetteville, NC for site work, grading, and seeding; Sunbelt Rentals, Fayetteville, NC for equipment needs.

- C. Approve bid recommendation to award bid for purchase and delivery of one (1) 15' Four-Wheel Drive Backhoe Loader, with the option to purchase additional units for a period of up to 3 years from the original bid date as stated in the bid documents to Hills Machinery

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Company, LLC, Raleigh, NC, in the total amount of \$94,587.19 and forward to City Council for approval.

The 15' Four-Wheel Drive Backhoe Loader is budgeted in FY2019 – Operating Capital – Budget Code 1906201208 - \$100,000.00.

Bids were received on August 17, 2018, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Hills Machinery Company, LLC, Raleigh, NC	\$ 94,587.19
James River Equipment, Hope Mills, NC	\$110,750.00

COMMENTS: Bids were solicited from eight (8) suppliers with two (2) suppliers responding. The lowest responsible, responsive bidder is recommended. **Local/SDBE Participation:** Hills Machinery Company, LLC is not classified as a SDDBE, minority or women-owned business.

END OF CONSENT

GENDER SALARY STATISTICS PRESENTATION

Presented by: Bobby Russell, Human Resources Officer
Jason Briggs, Auditor

Mr. Russell presented the national view of the gender pay gap. He stated the gender pay gap stubbornly persists in 2018. He stated women earn 77.9 cents for every \$ earned by men. He stated this figure lumps everyone in the same category. He noted this figure is representative of the uncontrolled — or “raw” gender pay gap, which looks at the median salary for all men and women regardless of the job type or worker seniority.

In other words, the median salary for women is roughly 22% lower than the median salary for men. This is a slight improvement from 2016, when the median salary for women was roughly 24 percent lower than the median salary for men. Discussion ensued.

Mr. Russell went on to state the gap widens as women climb the corporate ladder. He noted over the course of one’s career, men move into higher level positions rose at significantly higher rates than women. By midcareer, men (age 30-44) are 70% more likely to be in VP or C-suite roles than women. By age 45+, men are 142% more likely to be in a higher paying roles. Women over the age of 30 are more likely than men to remain in individual contributor positions (not desiring to take on managerial roles). By mid-career, 60% of women are in individual contributor positions vs. 52% of men. By late career, 59% of women are in still individual contributor positions vs. 43 % of men.

Workers in higher-level roles almost always earn a higher salary, so the lack of women in these roles means the average woman is almost certainly destined to make less than the average man.

Career Disruptions: An Explanation Why Gender Pay Gap Persists

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Mr. Russell went on to state wage penalty on unemployment is significant, the longer the career disruption, the greater the penalty. On average and controlling for relevant factors, those unemployed at the time of receiving a job offer make **4% less** than someone who has not recently had a career disruption. Those unemployed for longer periods face larger unemployment penalties. Someone unemployed for less than 3 months faces only a 3.4% penalty (on avg.) while someone who has not worked in over a year experiences a 7.3% penalty.

Unemployment penalty is harder on women because women take more breaks & longer breaks than men. Returning women in the prime child-rearing yrs. of 30-44 are 10% points more likely than men to be unemployed for longer than a year.

Jason Briggs, PWC Internal Auditor (IA) updated the Commission on PWC's statistics.

He stated in FY18 Internal Audit (IA) submitted Report IA18.07 titled Human Resources. The audit focused on areas within the Human Resource Department, one of them being pay equity. The initial assessment performed by Internal Audit did not indicate any abnormalities within gender pay. During annual audit meetings, Mr. Trego, PWC CEO/General Manager suggested a more in-depth analysis focusing on time in position verses % of midpoint.

Internal Audit used HR provided Oracle reports to perform the equity analysis. The overall analysis found the average female employee has worked for PWC 8.51 years and the average compensation rate is 94% of midpoint. The average male has worked for PWC 9.12 years with average compensation rate at 93% of midpoint. The table below outlines this information.

Pay Grade	Gender	Headcount	Avg time in position (yrs.)	Avg % to midpoint
All	F	185	8.51	94%
	M	<u>439</u>	<u>9.12</u>	<u>93%</u>
		624	8.94	93%

Mr. Briggs gave examples based on pay grades.

Pay Grade 403 encompasses positions such as Admin Assistant II; Utility Field Service Tech; Utility Worker; and Customer Service Representative, etc.

Pay Grade	Gender	Headcount	Avg time in Position (yrs.)	Avg % to Midpoint
403	F	52	6.43	94.26%
	M	<u>32</u>	<u>7.31</u>	<u>94.44%</u>
		84	6.77	94.33%

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Pay Grade 411 encompasses positions such as Apparatus Repair Shop Supervisor; Claims Adjuster; Executive Assistant; and End User Device Analyst, etc.

Pay Grade	Gender	Headcount	Avg time in Position (yrs.)	Avg % to Midpoint
411	F	10	12.80	95.65%
	M	<u>6</u>	<u>10.38</u>	<u>89.42%</u>
		16	11.89	93.31%

Pay Grade 413 encompasses positions such as Fleet Supervisor; IS End User Coordinator; Senior Project Coordinator; Corporate Analyst, etc.

Pay Grade	Gender	Headcount	Avg time in Position (yrs.)	Avg % to Midpoint
413	F	11	6.16	87.02%
	M	<u>23</u>	<u>9.57</u>	<u>89.96%</u>
		34	8.47	89.01%

Conclusion

Mr. Briggs stated Internal Audit concludes that PWC's compensation policies and procedures are working effectively to maintain pay equity within the workforce.

Staff responded to questions from Commissioners regarding how pay grades and job descriptions are determined; and as well as industry and regional comparisons.

PWC SERIES 2018 REVENUE BONDS

Presented by: Rhonda Haskins, Chief Financial Officer

Rhonda Haskins stated staff is requesting for the Commission to approve a resolution which is required by the Local Government Commission (Resolution No. PWC2018.13), where the Commission is ascertaining to certain findings; such as the projects are feasible; they are necessary; and we have the sufficient funds to carry out the debt. Ms. Haskins stated the resolution also details the finance team. Staff is only asking for the Commission to approve the application to the LGC at this time. She stated the LGC meets the first Tuesday of every month and we are trying to meet their November calendar to have this application submitted.

Proposed Bond Funded Projects

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Project	Estimated Cost	Construction Start	Expected Completion
Water Distribution System Rehabilitation	10,750,000	Oct-18	Jun-20
Sanitary Sewer Main Rehabilitation	11,000,000	Oct-18	Jun-20
Annexation Phase V, Area 20	7,635,309	Jul-18	May-19
US Highway 401-N Water System Improvements	1,766,090	Nov-18	Aug-19
US Highway 401-N Booster Pump Station	1,419,000	Jan-19	Sep-19
Scottsdale Water Main Replacement	2,041,600	Jun-19	Feb-20
Cottonade Water Main Replacement	2,423,300	Mar-19	Dec-19
Line Cross Creek Outfall	7,315,000	Jul-19	Jul-20
Line Beaver Creek Outfall, Phase 1	2,761,000	Jan-19	Oct-19
Carver's Creek Sewer Line	4,688,250	Aug-18	Aug-19
Clifton Dr Sewer Main Relocation	3,421,000	May-19	Dec-19
Rehabilitate 20" North Fayetteville Force Main	5,522,000	Feb-19	Dec-19
Cross Creek Secondary Screening Improvements	2,068,500	Nov-18	Jun-19
Rehabilitate the Cross Creek Influent Pump Station	9,325,350	Jan-19	Jan-20
Total	72,136,399		

Series 2018 Overview

Ms. Haskins highlighted the proposed debt service structure for the Series 2018 Revenue Bonds based on the following assumptions:

- Closing date: 12/11/18
- Project fund deposit: \$72,136,399
- COI/UD: \$704,000
- Structure: 25 year, level debt service with principal repayment beginning 3/1/22
- Capitalized interest: thru 12/1/19
- Market conditions as of 9/20/18 + 0.25%

She stated the analysis does not take into account projected debt service savings via a refunding of the Series 2009A Bonds.

Future Borrowings

The PWC also anticipates closing on three SRF loans over the next year (with repayment on one loan beginning in FY2022 and in FY2023 for the other two loans) as well as an additional revenue bond issue in the fall of 2020.

Refunding Overview

The PWC has \$22,590,000 of Revenue Refunding Bonds, Series 2009A currently outstanding, \$15,510,000 of which is callable beginning March 1, 2019.

The following analysis assumes the callable Series 2009A Bonds are currently refunded (within 90 days of the call date) on a tax-exempt basis via a public sale in connection with the new money borrowing.

Refunding Results

- Closing date: 12/11/18
- COI/UD: \$140,000
- Market conditions: 9/20/18 + 0.25%
- NPV savings: \$747,673 (4.82%)
- Total savings: \$839,750

Financing Schedule

DATE	TASK
August 23	LGC Pre-Application Call
September 26	Fayetteville PWC Meeting – Request City Adopt Findings Resolution and Approve Submission of LGC Application
October 8	City Council Meeting – Adopt Findings Resolution and Approve Submission of LGC Application
By October 12	Submit LGC Application
October 24	Fayetteville PWC Meeting – Request City Adopt Bond Order
Week of October 29	Rating Calls
November 6	LGC Approval
By November 8	Receive Ratings
November 13	City Council Meeting – Adopt Bond Order
November 16	Finalize Preliminary Official Statement
November 19	Post Preliminary Official Statement / Notice of Sale
November 27	Pricing
December 10	Pre-Closing
December 11	Closing

In response to Commissioner Shaw, Ms. Haskins stated First Tryon is our financial advisor. Our Bond Counsel is Womble Dickson and our co-Bond Counsel is The Charleston Group.

As required the following resolution title was read aloud by the Clerk to the PWC Board.

“Adopt Resolution No. PWC2018.13 “Resolution Making Certain Findings And Determinations, Authorizing The Filing Of An Application With The Local Government Commission, Requesting The Local Government Commission To Sell Bonds At A Competitive Sale And Approving The Financing Team All In Connection With The Issuance Of Revenue Bonds By The City Of Fayetteville, North Carolina”

Upon motion by Commission Rogers and seconded by Commission Huff Resolution # PWC2018.13 was unanimously approved.

ELECTRIC RATE DISCUSSION

Presented by: David W. Trego, CEO/General Manager

Mr. Trego stated he and the Commission have had discussions since the Commission approved rates in the spring regarding a lot of moving parts, primarily dealing with some of the rates we are charged by Duke.

Mr. Trego provided a background on recent Commission action:

- ▶ On March 14, 2018, Commission approved electric rates changes to go into effect May 1, 2018 & May 1, 2019, respectively:
 - May 1, 2018 changes resulted in 2.7% revenue increase
 - May 1, 2019 changes resulted in 2.7% revenue increase
- ▶ Also approved with the May 1, 2019 revenue increase were structural changes to PWC rates
 - Changed to Time-of-Use rates for Residential and Small commercial customers

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- Changed the threshold for Medium Power: 10 kW to 30 kW
- Switched to formula based Coincident Peak rate structure for Large Power Customers

Changes in Duke Energy Projected Rates

- ▶ Since Commission adopted new rates on March 14, several events have occurred reducing Duke Energy's projected rates they will charge PWC including
 - A settlement on State deferred taxes
 - A pending settlement on losses
- ▶ Changes primarily impact the capacity (demand) portion of the Duke billing not the energy portion
- ▶ Also have some pending actions that could result in future lowering of the estimates further
 - FERC will issue ruling on how utilities credit wholesale customers on federal deferred taxes, not likely impact the rates charged by Duke until 2020 but likely would be retroactive to January 1, 2018
- ▶ We believe that the Material and Supplies credits that PWC got as part of our formal challenge of Duke will be upheld on appeal
- ▶ So what is the bottom line.....?

Staff Recommendation to Commission

- ▶ Based on the revised 5 year projection of Power Supply costs from Duke and projected PWC cash flows, Staff recommends Commission consider rolling back the 2.7% overall revenue increase approved by the Commission scheduled to be implemented on May 1, 2019
- ▶ Still implement the rate design changes approved by the Commission effective May 1, 2019 but those will be done on an overall revenue neutral basis to current rates
- ▶ Following are the individual rate recommendations from staff we would like the Commission to consider
 - These recommendations are still based on the updated cost of service analysis done by our consultant NewGen

Recommended May 1, 2019 Changes

Residential

	May 1, 2018 Approved	May 1, 2019 Approved	May 1, 2019 Recommended
Single Phase Fac. Charge	\$17.50	\$20.00	\$20.00
3-Phase Fac. Charge	\$22.50	\$25.00	\$25.00
Energy Charge per kWh	\$0.1010	N/A	N/A
On Peak Energy Charge per kWh	N/A	\$0.1340	\$0.1300
Off Peak Energy Charge per kWh	N/A	\$0.0950	\$0.0910

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Small Power (Non-Residential) - Demand \leq 30kW

	May 1, 2018 Approved	May 1, 2019 Approved	May 1, 2019 Recommended
Single Phase Fac. Charge	\$27.00	\$30.00	\$30.00
3-Phase Fac. Charge	\$42.00	\$45.00	\$45.00
Energy Charge per kWh	\$0.1050	N/A	N/A
On Peak energy Charge per kWh	N/A	\$0.1350	\$0.1350
Off Peak energy Charge per kWh	N/A	\$0.1000	\$0.0960

Medium Power – Demand > 30kW but < 1000kW

	May 1, 2018 Approved	May 1, 2019 Approved	May 1, 2019 Recommended
Single Phase Fac. Charge	\$35.00	\$37.00	\$37.00
3-Phase Fac. Charge	\$50.00	\$52.00	\$52.00
Demand Charge per kW	\$14.00	\$15.25	\$14.75
Energy Charge per kWh	\$0.0520	\$0.0520	\$0.0500

- ▶ No changes required for Large Power Coincident Peak or Large Power Coincident Peak Owning Transmission
 - These customers have formulas that will automatically capture the reductions in cost from Duke.
- ▶ Will also have some minor technical changes recommended in our Service Regulations

Mr. Trego stated if the Commission is agreeable to rolling back the Rates as presented, staff suggests the Commission to approve setting a public hearing and schedule a vote at the October 24, 2018, Commission meeting.

Upon motion by Commissioner Shaw, seconded by Commissioner Huff and unanimously approved, the Commission set a public hearing and vote on Rates for October 24, 2018 during the regularly scheduled Commission Meeting at 8:30 a.m.

GENERAL MANAGER REPORT

PWC Jay Walkers

Mr. Trego stated as we mentioned PWC participated in the Walk to End Alzheimer's several weeks ago. We had 20 employees to walk and we raised over \$2,000.00. Mr. Trego stated we were "proud to support our friend Jay".

IS Phishing Test

Mr. Trego stated IS completed a test of our employees to test our security IQ. They purposefully sent out phishing emails. The emails were sent to employees, presumably from employees, and they looked just fishy enough to cause someone to become suspicious. He stated the national average is 13.3% of employees would open such phishing emails. PWC's average was just 7.5%. He stated though our stats were half of the national average we still have some work to do.

Commissioner Rogers asked if we did anything proactive with the employees who opened the emails. Ms. Fritzen stated for those employees who opened the email more than once, their names were given to the Chief Officers to pass to the supervisors to help educate the particular employee.

Hurricane Florence

Mr. Trego stated we started preparing for the storm a week before it hit. We were as prepared as we possibly could be, though it was different than Hurricane Matthew. The dynamics of the storm and the impact on our operations were completely different. We had a peak of 54,000 customers without power. We were able to get 97% of our customers back on within 96 hours when other utilities were struggling. Mr. Trego stated this was achieved because the Commission has routinely approved our capital budget and we make our system as robust as possible. He stated we converted our 66kV transmission poles from wood to steel. We only had one steel pole to fail. He went on to state we have worked for many years to make our system as robust as possible and it shows in times such as this. It was also noted that our rates are still among the lowest in the state.

Mr. Trego also stated that we never lost our water system. The water was very high at the Cape Fear River. Many other utilities lost their water plants. Rockfish and Cross Creek were limping but we never shut them off. We never lost water service or had a boil water advisory. A lot of it was because of the dynamics of the storm and we did not have a washout in the roads. He stated we were prepared for washouts and brought in crews from Raleigh to help us pump out lift stations to minimize any spills we may have.

We coordinated with the City and we also coordinated with the County. He stated the Commissioners have commented on our communications and we know that customers do not like bad news, but they dislike no news more. He brought this point to the Community Advisory Group (CAG) that Duke's rate of getting customers back on was almost identical to ours, but the difference was the communication. They had only one message and that was "they may be out until Saturday". Their customers were not given updates and they were in the dark as to when to expect their services to be restored. He stated this shows the value of communicating. This was perhaps the biggest lesson learned from Hurricane Matthew: communications.

Finance

Ms. Haskins stated Customer Service falls within her area of responsibility. According to their data, calls received over a four day period (October 14 thru October 17) were 22,500. They answered 15,500 calls. She stated with the help of Communications, they were able to

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get really good IVR messages out to the customers and when the customers heard the messages they were satisfied and did not need to speak to a representative. They answered an average of 4,000 calls per day (normally they answer about 2,500). They also responded to about 1,300 calls (a day) that went into the overflow system. They will have another lessons learned facilitation as they realize the benefits of the 'lessons learned'.

Ms. Haskins stated we are already approved for certain categories of the storm through FEMA. Ike Copeland's group is facilitating this process. She also stated this was a great experience for her and from the Finance side, working with Corporate Services, Electric, Water, HR, and Customer Programs, appreciating everything each group does and goes through.

Ms. Haskins stated she would be remiss if she did not thank Ike Copeland's group (Risk Management). In an emergency, they wear many, many hats, working with all the areas, making sure everyone is supported. They ensure we have the crews here. They ensure there is food and housing. They ensure we have the needed fuel for the vehicles and the plants, and so much more.

Mr. Trego mentioned as we were winding down the storm he received an email from Jay Reinstein that there were employees at the City that needed somewhere to stay (because of the road closures they could not make it home). He was able to get Mr. Reinstein in touch with Ike Copeland and they found places for all those employees. It was good to work as a team.

Electric Systems

Jon Rynne stated this storm turned out to be a wind event. A little less water related to flooding. It sat over the area for quite a while and caused a lot of damage (like Irene). We had a lot of work to do on the Electric side in order to restore power. We had a very good plan in place to review the areas while the winds were high, before we could begin repairing. We brought in resources this time, resources we did not utilize before and this was because of our lessons learned from Matthew.

We brought in line workers, contractors and five mutual aid crews through our ElectriCities coordinator (ElectriCities of Georgia; Athens, Tennessee; Greeneville, TN; Opelika, AL; and Huntsville, Alabama) to restore power to the substations and transmission. Between Friday evening to Saturday evening we restored approximately 38,000 customers.

Duke Energy Progress shut down several plants and Butler Warner was dispatched. It has been a critical element of the hurricane restoration efforts in its own way. Almost all customers' power was restored by Tuesday evening (September 18th). As of last Friday almost all the customers who had viable power was restored. As of Monday, there were fewer than 30 customers who still needed power restored. These are customers who are waiting for repairs or inspections. We will continue to work with these customers as well as repair street lights and the underground system.

Commissioner Shaw thanked Mr. Rynne. She stated her neighbors thought she was wonder-woman. Their lights were restored so quickly, the neighbors thought it was because she lived on the street.

Commissioner Fowler requested for Mr. Rynne to give Marc Tunstall a special thanks, especially for the help in restoring the Van Story area.

Customer Programs

Mr. Brown stated storms at their heart are an information problem. PWC staff worked very closely with the City before, during and after the storm to support the best interest of our customers and the City. PWC established a clear communication channel between Jay Reinstein and himself. Mr. Reinstein established the City's priorities for restoration and for clearing the downed electric lines for support of emergency response. Mr. Brown communicated that information to PWC Dispatch, which is the protocol Mr. Trego established. All information was coming through Jay Reinstein. We also had the same system for the County.

The City set up a Google Docs online document which we shared. It detailed the downed lines and other items regarding public safety. Mr. Brown stated this system worked well. Jay Reinstein identified customers with special circumstances and it was passed on to Dispatch to for priority restoration. We also worked to ensure power was restored to customers who were in shelters so when they returned to their homes, they returned to power.

Last weekend, the City's Chief Electrical Inspector worked Saturday and Sunday so customers who repaired damage from the storm could have their equipment inspected and subsequently have their power restored. Customer Programs and Dispatch worked with the Inspector to facilitate the power being restored.

Customer Programs was able to capture the power outage and the restoration data. They were able to feed this information to Communications. The AMI system allowed them to capture and record this information. Mr. Brown also thanked the Customer Programs team for their assistance during the storm. They are a support team and all were on hand and provided support.

City of Fayetteville - Jay Reinstein, Assistant City Manager

Mr. Reinstein stated this was 'collaboration at its best'. The ability to develop a communications channel between Mark Brown and himself worked very well.

He thanked David Trego, Ike Copeland and Nicole Stiff for helping the City's employees find sleeping arrangements for the night. They had no cots or air mattresses left. The collaborative effort was a highlight.

He also thanked Chairman Fowler for bringing over sandwiches for the first responders.

He thanked the PWC Jay-Walkers for raising funds to help end Alzheimer's. He stated it meant a lot to him. Between PWC and the City they raised over \$23,000. His last day will be October 19th. He will work in the background over the next few months. He thanked all for making him feel a part of the PWC family.

Human Resources

D-R-A-F-T

Mr. Russell stated we had a little more than 400 employees who were required to be here 24/7 during the storm. He partnered with Ike Copeland who had the leadership on his shoulders to provide meals and other services to employees. He thanked Ike Copeland, Risk Management and Procurement for doing a tremendous job.

Mr. Russell stated we served 1,500 meals a day. We secured a lunch at work vendor who stayed on the premises and we aided her in that process. We also took meals out to the crews in the field. Employees were very appreciative they had a warm meal. Mr. Russell also thanked the local vendors who were open and available.

He stated Ike Copeland secured Nicole Stiff (Communications) at the hotel to ensure our crews had somewhere to stay. The PWC Nurse was here 24/7 during the storm to take care of any potential injuries. Mr. Trego stated everyone pitched in to do what they needed to do.

Mr. Russell stated when the employees saw the Officers get involved and step out of their ordinary work assignments to service them the idea of 'family' went a long way.

Water Resources

Mr. Noland stated on the Water Resources side there was a lot of crisis management; it just wasn't in the middle of the street where everyone could see.

In summary, the waste water plants were getting flooded from both sides. There was some waste water that was discharged without being treated. The Rockfish facility and collection basin overflows began on Tuesday, September 18 and ended Friday, September 21 when flows were still registering 31 MGD (design flow is 21 MGD and average flow is 13.3 MGD). Peak flow at the plant was 92.5 MGD.

The Cross Creek facility and collection basin overflows began on Sunday, September 16th and ended Friday, September 21 when flows were still registering 62 MGD. The design flow is 25 MGD and average flow is 10.5 MGD. Peak flow was 72 MGD.

The Cross Creek biomass was completely washed out and is being re-seeded today with activated sludge from the Raleigh Neuse River WWTP. Rockfish plant is recovering and will not require re-seeding.

The Cape Fear River crested at 61.58 feet Wednesday, September 19th and did not fall back to minor flood stage (35 feet) until Sunday, September 23.

We did not have any water customers without water and there wasn't a need for boil water advisory. Our plants have been placed above the 100 year flood plain. Since there was some concern at one time the Rockfish Plant would be flooded if the projection was off by a couple feet (which is completely possible) we sandbagged the Rockfish Plant. He thanked the Southeast River Forecast Group for doing an amazing job. He also stated we were very fortunate to have our electric providers here at the table and they coordinated very closely with Jon Rynne in connecting and disconnecting. The plants ran on generators when needed.

D-R-A-F-T

He stated we had help to come in from Raleigh to help keep the lift stations pumped out.

He thanked Ike Copeland for doing a tremendous job in keeping the staff, mutual aid and contractors fed. And a special thanks to families who had to take care of their homes during the storms.

Corporate Services

Mr. Trego stated Susan Fritzen's groups are a lot of the backbone behind the scenes (IS, Warehouse, Facilities).

Ms. Fritzen stated during Matthew our campus flooded. A reason for a lot of the flooding was pine straw in the drains. She stated we began a proactive plan to remove a lot of the pine trees and over time began removing pine straw in the landscaping. Also during Matthew we had flooded personal vehicles, PWC vehicles and also a flooded building in the back of the campus. This time we had none of it. She attributed this to post-Matthew and pre-Florence planning.

Though we recently cleaned the canals we cleaned them again as a precautionary method. During the storm, the Facilities staff went out whenever they could to clean the basins. They swept the lots with a street sweeper.

Ms. Fritzen stated we also created a parking plan. We opened up areas to allow employees to park. We had designated parking areas for the crews, contractors, and other employees. We utilized the RC Williams Building for employee parking and shuttled employees back and forth. We were fortunate the City allowed us to use one of their mini buses.

We lost primary and secondary power to this building. Our generator kicked right in. We brought in a contractor to make sure the generator continued to operate. Ms. Fritzen stated she discovered the Warehouse did not have power or a generator and it will be addressed.

We had 24/7 operations in Fleet. We supported Water Resources and Electric by fueling vehicles in the field as well as fueling the generators at the plants. Ike Copeland and Procurement was a great assist in finding the fuel and determining when the tankers needed to be onsite.

She stated we also assisted the City with fueling generators before the storm. We assisted with vehicle repairs for our contractors and mutual aid crews.

When the power went out, a lot of the network connections came down. At the worst case there were about 108 City, County and PWC buildings without fiber connection. Our IT staff went out to reconnect them.

Ms. Fritzen stated while we talked about how well it went with the maps and getting the data from the meters, it is still a manual process. We are beginning the implementation of our Outage Management System (which will take about a year) and it will automate the process and make it quite easier.

Communications/Community Relations

D-R-A-F-T

Ms. Hinson stated her department began communications the Friday before the storm to let customers/residents know to begin preparing for the hurricane. We also set up a text notification for our customers and sent updates throughout the storm.

She stated during the storm we sent updates through our text/emails/social media. We had almost 36 updates through our board/media/City of Fayetteville/County and other groups. We introduced our outage map on Friday during the storm. We had 35,000 – 40,000 hits on the map during the 24-48 hour period. Overall, throughout the storm we had about 140,000 storm related page views on the website. We gained about 2,500 Facebook followers. We reached almost 500,000 people through our posts on Facebook alone. We did 148 storm related posts and 26 were live reports from the field. We wanted to show people the damage and our crews in the field.

Ms. Justice-Hinson stated in addition to the calls that were coming in, our staff engaged in 1,300 (800 on Saturday and Sunday) private message conversations on our Facebook page. Hopefully they were alleviating some of the Customer Service calls.

Robert Van Geons, FCEDC, stated the job done here was so impressive. In the days ahead there is just an incredible opportunity to tell our story. He stated we could have been open on Monday and much of the City could have been. Though we were hit by the storm of a lifetime, PWC literally had the City up and running for almost all businesses Monday morning. Adversity happens in every community. But the incredible way it was overcome; the way it was delivered; the way it was communicated; the way people knew; the way we took our past lessons and turned it around. He stated he doesn't know if everyone can comprehend because minutes seemed like hours in that situation but by Sunday night the power was coming back on and the storm had hardly left. Additional discussion ensued.

City Council Liaison

Council Member Dawkins congratulated Wade Fowler for his unanimously re-appointment to the PWC Board. He stated he is normally tough on PWC but he sang PWC's praises on Monday night (at the City Council meeting). He thanked the Call Center, the PWC Linemen and Bucket Truck crews.

He stated it actually matters that PWC is Fayetteville's Hometown Utility. He thanked Mick Noland and the Water Resources team; Jon Rynne and the Electric Systems team, in particular Marc Tunstall; Mark Brown and the Customer Programs team; Carolyn Justice Hinson and the Communications team; Susan Fritzen and her team; Ike Copeland for his efforts. He also thanked Mr. Trego, PWC's General Manager, Wade Fowler, the Chairman of the Board and the other Commissioners for responding to his 50+ emails.

He stated "Planning is everything; the Plan is nothing". What PWC did effected thousands of people.

Hope Mills Liaison

D-R-A-F-T

Melissa Adams stated she appreciated the information that was received and they posted almost everything we sent. Unfortunately there was some misinformation about the Hope Mills dam and they attempted to keep us informed of what was really going on with the dam.

They learned from Matthew, which were hard lessons and they took proactive steps in preparing for this storm.

Commissioner Fowler stated regarding safety, he doesn't believe there was a lost time incident. Mr. Trego stated there was only 1 finger laceration.

Commissioner Rogers suggested a way to say thank you to the PWC Employees as well as City Employees. Discussion ensued.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Position Vacancies
- B. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. # 18773 – Installation of 8" C900 water main on SR1593 (Hoke Loop Rd.)
- C. Approved NCDOT Relocation Agreement(s):
 - Relocation Agreement Number 18284R – relocation of PWC 69kV Electric Transmission, 25kV and 15kV Electric Distribution and relocation of PWC Fiber Optic facilities along the project to accommodate NC Dot Project U-4405/WBS Element: 39049.2.1

ADJOURNMENT

There being no further business, upon motion by Commissioner Rogers, seconded by Commissioner Shaw and unanimously approved, the meeting was adjourned at 10:25 a.m.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 2, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Electric and Water/Wastewater (W/WW) Budget Amendment #3
PWCORD2018-35

Attached is an Electric and W/WW budget ordinance amendment #3 for Commission action at the October 10th meeting.

PWCORD2018-35 is an Electric and Water/Wastewater Fund FY 2019 amendment increasing the Electric Fund \$14,400 to \$275.7 million and increasing the W/WW Fund \$836,900 to \$115.7 million.

Electric Fund

- Budgetary Appropriations (Revenue) is being increased by \$14,400 as a result of the anticipated Series 2018 Bond Proceeds that will cover the finance costs of the bond issuance (Electric Portion). Operating Expenditures is being increased by the same in Other Finance Costs.
- Budgetary Appropriations (Expenditures) is being increased by \$830,000 to fund the Transportation Equipment Capital Project Fund. This capital project fund is being set up to cover the expense of long lead time transportation equipment. Therefore, Electric Capital is being reduced by that amount.

W/WW Fund

- Budgetary Appropriations (Revenue) is being increased by \$836,900 as a result of the anticipated Series 2018 Bond Proceeds that will cover the finance costs of the bond issuance (Water/Wastewater Portion). Operating Expenditures is being increased by the same in Other Finance Costs.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2018-35.

FY 2019 AMENDMENT #3 BUDGET ORDINANCE (PWCORD2018-35)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 13, 2018 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2018, and ending June 30, 2019, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 215,090,400	\$ -	\$ 215,090,400
Operating and Other Revenues	14,845,400	-	14,845,400
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	1,172,100	-	1,172,100
Budgetary Appropriations	31,780,250	14,400	31,794,650
Total Estimated Electric Fund Revenues	\$ 275,636,550	\$ 14,400	\$ 275,650,950
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 43,338,400	\$ -	\$ 43,338,400
Wastewater Revenues	46,887,100	-	46,887,100
Operating and Other Revenues	4,365,500	-	4,365,500
Customer Contributions	2,413,500	-	2,413,500
Intergovernmental Revenue - Assessments	2,530,000	-	2,530,000
Budgetary Appropriations	15,319,850	836,900	16,156,750
Total Est Water and Wastewater Fund Revenues	\$ 114,854,350	\$ 836,900	\$ 115,691,250
Grand Total	\$ 390,490,900	\$ 851,300	\$ 391,342,200

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2018, and ending June 30, 2019, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 210,343,200	\$ 14,400	\$ 210,357,600
Debt Service	2,692,000	-	2,692,000
Capital	24,887,800	(830,000)	24,057,800
Payment in Lieu of Taxes - City	10,938,300	-	10,938,300
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Budgetary Appropriations	25,575,250	830,000	26,405,250
Total Estimated Electric Fund Expenditures	\$ 275,636,550	\$ 14,400	\$ 275,650,950
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 58,550,900	\$ 836,900	\$ 59,387,800
Debt Service	25,420,700	-	25,420,700
Capital	24,606,300	-	24,606,300
Budgetary Appropriations	6,276,450	-	6,276,450
Total Est Water and Wastewater Fund Expenditures	\$ 114,854,350	\$ 836,900	\$ 115,691,250
Grand Total	\$ 390,490,900	\$ 851,300	\$ 391,342,200

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Section 3. It is estimated that the following revenues and other financing sources will be available through the Budget Ordinance Appropriation and other revenues during the fiscal year beginning July 1, 2018, and ending June 30, 2019, to meet the appropriation listed in Section 4.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
Total Estimated Redistribution to Fleet Maintenance Fund and Other Revenues and Financing Sources	\$ 11,783,200	\$ -	\$ 11,783,200

Section 4. The following amounts are hereby appropriated for the operation of the Fleet Maintenance Fund and its activities for the fiscal year beginning July 1, 2018, and ending June 30, 2019, according to the following schedule.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
Total Estimated Fleet Maintenance Fund Expenditures	\$ 11,783,200	\$ -	\$ 11,783,200

Section 5. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2018, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid.

Adopted this 10th day of October 2018.

FY 2019 ELECTRIC, W/WW & FMF AMENDMENT #3 ITEMS

<u>PUBLIC WORKS COMMISSION - REVENUES</u>	AMENDMENT AMOUNT
Electric Fund	
ELECTRIC SERIES 2018 BOND PROCEEDS	14,400
APPROPRIATION FROM ELECTRIC NET POSITION	0
Total Amendment Electric Fund Revenues	14,400
 <u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
Electric Fund	
OTHER FINANCE COSTS (COST OF ISSUANCE)	14,400
TRANSFER TO TRANSPORTATION EQUIPMENT CPF	830,000
ELECTRIC CAPITAL	(830,000)
APPR TO ELECTRIC NET POSITION	0
Total Amendment Electric Fund Expenditures	14,400
 <u>PUBLIC WORKS COMMISSION - REVENUES</u>	
Water/Wastewater Fund	
W/WW SERIES 2018 BOND PROCEEDS	836,900
APPROPRIATION FROM W/WW NET POSITION	0
Total Amendment Water/Wastewater Fund Revenues	836,900
 <u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
Water/Wastewater Fund	
OTHER FINANCE COSTS (COST OF ISSUANCE)	836,900
APPR. TO W/WW NET POSITION	
Total Amendment Water/Wastewater Fund Expenditures	836,900
 <u>PUBLIC WORKS COMMISSION - REVENUES</u>	
FMF	
Total Amendment FMF Revenues	0
 <u>PUBLIC WORKS COMMISSION - EXPENDITURES</u>	
FMF	
Total Amendment FMF Expenditures	0
 Grand Total	851,300

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC UTILITY OPERATING FUND	\$244,918,100	\$6,094,850	(\$264,200)	\$844,400	\$251,593,150
ELECTRIC CAPITAL OUTLAY	\$19,800,200	\$0	\$5,087,600	(\$830,000)	\$24,057,800
TOTAL ELECTRIC FUND	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$275,650,950
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$88,611,850	\$406,000	\$1,230,200	\$836,900	\$91,084,950
WATER & WASTEWATER CAPITAL OUTLAY	\$24,398,000	\$0	\$208,300	\$0	\$24,606,300
TOTAL WATER & WASTEWATER FUND	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$115,691,250
TOTAL ELECTRIC & W/WW FUNDS	\$377,728,150	\$6,500,850	\$6,261,900	\$851,300	\$391,342,200
FLEET MAINTENANCE FUND	\$10,524,700	\$0	\$0	\$0	\$10,524,700
FLEET MAINTENANCE CAPITAL OUTLAY	\$1,258,500	\$0	\$0	\$0	\$1,258,500
TOTAL FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$0	\$0	\$11,783,200
TOTAL BUDGET	\$389,511,350	\$6,500,850	\$6,261,900	\$851,300	\$403,125,400

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC FUND:					
REVENUES	\$242,684,200	\$0	\$0	\$0	\$242,684,200
CONTRIBUTIONS AND/OR GRANTS	1,172,100	0	0	0	1,172,100
REMITTANCES FROM CITY	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	3,177,200	0	0	3,177,200
TRANSFER FROM ELECTRIC CAPITAL PROJ.	0	0	0	0	0
TRANSFER FROM REPS	2,589,500	0	3,750,000	0	6,339,500
TRANSFER FROM COAL ASH RESERVE	18,272,500	0	0	0	18,272,500
TRANSFER FROM BUDGET CARRYOVER	0	0	1,060,000	0	1,060,000
ELECTRIC SERIES 2018 BOND PROCEEDS	0	0	0	14,400	14,400
APPR. FROM ELECTRIC NET POSITION	0	2,917,650	13,400	0	2,931,050
TOTAL REVENUES ELECTRIC	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$275,650,950
EXPENDITURES	\$41,161,300	\$0	\$324,500	\$0	\$41,485,800
PURCHASED POWER & GENERATION	165,848,300	3,177,200	31,000	0	169,056,500
BOND INTEREST EXPENSE	1,285,800	0	(306,100)	0	979,700
BOND INTEREST AMORTIZATION	(225,900)	0	10,900	0	(215,000)
OTHER FINANCE COST	16,200	0	(300)	14,400	30,300
TRANSFER TO CITY	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,938,300	0	0	0	10,938,300
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPME	1,200,000	0	0	0	1,200,000
CAPITAL EXPENDITURES	19,800,200	0	5,087,600	(830,000)	24,057,800
TOTAL DEBT RELATED PAYMENTS	2,036,500	0	(324,200)	0	1,712,300
APPR. TO RATE STABILIZATION FUND	250,000	3,841,500	0	0	4,091,500
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,266,200	0	0	0	2,266,200
BWGP START COST RESERVE	360,000	0	0	0	360,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0	0
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTIC	3,722,200	0	0	0	3,722,200
TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	0	0	3,006,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	0	0	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	830,000	830,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	629,250
LOAN TO WATER/WASTEWATER FUND	6,500,000	0	0	0	6,500,000
APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$275,650,950
WATER & WASTEWATER FUND:					
REVENUES	\$94,591,000	\$0	\$0	\$0	\$94,591,000
CONTRIBUTIONS AND GRANTS	2,413,500	0	0	0	2,413,500
REMITTANCES FROM CITY	2,530,000	0	0	0	2,530,000
TRANSFER FROM W/WW CAPITAL PROJ.	522,000	0	0	0	522,000
APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	0	0	3,140,800

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	272,000	0	272,000
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
LOAN FROM ELECTRIC FUND	6,500,000	0	0	0	6,500,000
W/WW SERIES 2018 BOND PROCEEDS	0	0	0	836,900	836,900
APPR. FROM W/WW NET POSITION	3,312,550	406,000	1,166,500	0	4,885,050
TOTAL REVENUES WATER & WASTEWATER	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$115,691,250
EXPENDITURES	\$59,038,900	\$0	\$530,700	\$0	\$59,569,600
BOND INTEREST EXPENSE	8,252,500	0	306,100	0	8,558,600
BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	0	0	18,400
BOND INTEREST - AMORTIZATION	(1,032,400)	0	(11,000)	0	(1,043,400)
LOAN INTEREST EXPENSE	105,300	0	0	0	105,300
OTHER FINANCE COST	24,400	0	300	836,900	861,600
CAPITAL EXPENDITURES	24,398,000	0	208,300	0	24,606,300
DEBT RELATED PAYMENTS	14,743,600	0	324,100	0	15,067,700
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	175,600	0	0	0	175,600
LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	0	0	1,495,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	80,000	0	80,000
APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	0	0	1,957,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	0	0	2,360,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	1,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0	0
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	629,250
SPECIAL ITEM - HOPE MILLS REFUND	0	0	0	0	0
APPR. TO W/WW NET POSITION	0	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$115,691,250
TOTAL ELECTRIC & W/WW	\$377,728,150	\$6,500,850	\$6,261,900	\$851,300	\$391,342,200
FLEET MAINTENANCE FUND:					
REVENUES	\$10,524,700	\$0	\$0	\$0	\$10,524,700
TRANSFER FROM GENERAL FUND	1,258,500	0	0	0	1,258,500
APPROPRIATION FROM NET POSITION	0	0	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$0	\$0	\$11,783,200
EXPENDITURES	\$10,341,500	\$0	\$0	\$0	\$10,341,500
CAPITAL EXPENDITURES	1,258,500	0	0	0	1,258,500
APPROPRIATION TO NET POSITION	183,200	0	0	0	183,200
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$0	\$0	\$11,783,200
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS	\$389,511,350	\$6,500,850	\$6,261,900	\$851,300	\$403,125,400

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC OPERATING REVENUE	\$239,237,400	\$0	\$0	\$0	\$239,237,400
OTHER ELECTRIC REVENUE	3,446,800	0	0	0	3,446,800
TOTAL OPERATING & OTHER REVENUE	\$242,684,200	\$0	\$0	\$0	\$242,684,200
CONTRIBUTIONS AND GRANTS	\$1,172,100	\$0	\$0	\$0	\$1,172,100
REMITTANCES FROM CITY	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	3,177,200	0	0	3,177,200
TRANSFER FROM ELECTRIC CAPITAL PROJ.	0	0	0	0	0
TRANSFER FROM REPS	2,589,500	0	3,750,000	0	6,339,500
TRANSFER FROM COAL ASH RESERVE	18,272,500	0	0	0	18,272,500
TRANSFER FROM BUDGET CARRYOVER	0	0	1,060,000	0	1,060,000
ELECTRIC SERIES 2018 BOND PROCEEDS	0	0	0	14,400	14,400
APPR. FROM ELECTRIC NET POSITION	0	2,917,650	13,400	0	2,931,050
TOTAL ELECTRIC REVENUE	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$275,650,950
ELECTRIC DIVISION - DISTRIBUTION	\$16,428,200	\$0	\$75,700	\$0	\$16,503,900
ELECT. DIV. - PURCHASED POWER & GEN.	165,848,300	3,177,200	31,000	0	169,056,500
MANAGEMENT DIVISION	3,364,550	0	4,000	0	3,368,550
COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	0	0	735,600
HUMAN RESOURCES DIVISION	872,550	0	0	0	872,550
CUSTOMER PROGRAMS DIVISION	2,322,950	0	0	0	2,322,950
CORPORATE SERVICES DIVISION	8,749,800	0	155,700	0	8,905,500
FINANCIAL DIVISION	6,144,150	0	100,000	0	6,244,150
GENERAL & ADMINISTRATION	7,692,000	0	0	0	7,692,000
DEPRECIATION EXPENSE	16,625,700	0	0	0	16,625,700
OVERHEAD CLEARING	(5,374,400)	0	0	0	(5,374,400)
BOND INTEREST EXPENSE	1,285,800	0	(306,100)	0	979,700
BOND INTEREST - AMORTIZATION	(225,900)	0	10,900	0	(215,000)
OTHER FINANCE COST	16,200	0	(300)	14,400	30,300
TRANSFER TO CITY	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,938,300	0	0	0	10,938,300
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPME	1,200,000	0	0	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$236,623,800	\$3,177,200	\$70,900	\$14,400	\$239,886,300
NET OPERATING RESULTS	\$6,060,400	(\$3,177,200)	(\$70,900)	(\$14,400)	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	19,800,200	0	5,087,600	(830,000)	24,057,800
TOTAL DEBT RELATED PAYMENT	2,036,500	0	(324,200)	0	1,712,300
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,399,800)	0	(10,900)	0	(16,410,700)
TOTAL SUPPLEMENTAL EXPENDITURES	\$5,436,900	\$0	\$4,752,500	(\$830,000)	\$9,359,400
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$242,060,700	\$3,177,200	\$4,823,400	(\$815,600)	\$249,245,700
APPR. TO RATE STABILIZATION FUND	\$250,000	\$3,841,500	\$0	\$0	\$4,091,500
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,266,200	0	0	0	2,266,200
BWGP START COST RESERVE	360,000	0	0	0	360,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0	0
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	3,722,200	0	0	0	3,722,200
TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	0	0	3,006,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	0	0	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	830,000	830,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	629,250
LOAN TO WATER/WASTEWATER FUND	6,500,000	0	0	0	6,500,000
APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$22,657,600	\$2,917,650	\$0	\$830,000	\$26,405,250
TOTAL ELECTRIC EXPENDITURES	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$275,650,950

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
WATER OPERATING REVENUE	\$43,338,400	\$0	\$0	\$0	\$43,338,400
SANITARY SEWER OPERATING REVENUE	46,887,100	0	0	0	46,887,100
OTHER OPERATING REVENUE	3,303,500	0	0	0	3,303,500
OTHER WATER & SAN. SEWER REVENUE	1,062,000	0	0	0	1,062,000
TOTAL OPERATING & OTHER REVENUE	\$94,591,000	\$0	\$0	\$0	\$94,591,000
CONTRIBUTIONS AND GRANTS	\$2,413,500	\$0	\$0	\$0	\$2,413,500
REMITTANCES FROM CITY	2,530,000	0	0	0	2,530,000
TRANSFER FROM W/WWW CAPITAL PROJ.	522,000	0	0	0	522,000
APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	0	0	3,140,800
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	272,000	0	272,000
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
LOAN FROM ELECTRIC FUND	6,500,000	0	0	0	6,500,000
W/WWW SERIES 2018 BOND PROCEEDS	0	0	0	836,900	836,900
APPR. FROM W/WWW NET POSITION	3,312,550	406,000	1,166,500	0	4,885,050
TOTAL WATER & WASTEWATER REVENUE	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$115,691,250
WATER RESOURCES DIVISION	\$34,589,400	\$0	\$460,000	\$0	\$35,049,400
MANAGEMENT DIVISION	1,739,250	0	4,000	0	1,743,250
COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	0	0	735,600
HUMAN RESOURCES DIVISION	872,550	0	0	0	872,550
CUSTOMER PROGRAMS DIVISION	1,851,750	0	0	0	1,851,750
CORPORATE SERVICES DIVISION	8,749,800	0	155,700	0	8,905,500
FINANCIAL DIVISION	5,933,150	0	(100,000)	0	5,833,150
GENERAL & ADMINISTRATION	8,927,200	0	0	0	8,927,200
DEPRECIATION EXPENSE - WATER	11,648,800	0	0	0	11,648,800
DEPRECIATION EXPENSE - SEWER	13,213,900	0	0	0	13,213,900
AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0
AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
OVERHEAD CLEARING	(5,392,200)	0	0	0	(5,392,200)
BOND INTEREST EXPENSE	8,252,500	0	306,100	0	8,558,600
BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	0	0	18,400
BOND INTEREST - AMORTIZATION	(1,032,400)	0	(11,000)	0	(1,043,400)
LOAN INTEREST EXPENSE	105,300	0	0	0	105,300
OTHER FINANCE COST	24,400	0	300	836,900	861,600
TOTAL OPERATING & OTHER EXPENSES	\$90,237,400	\$0	\$815,100	\$836,900	\$91,889,400
NET OPERATING RESULTS	\$4,353,600	\$0	(\$815,100)	(\$836,900)	\$2,701,600
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	24,398,000	0	208,300	0	24,606,300
DEBT RELATED PAYMENTS	14,743,600	0	324,100	0	15,067,700
BOND PRINCIPAL PAYMENT - CITY ANNEX.	175,600	0	0	0	175,600
LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	0	0	1,495,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(23,830,300)	0	11,000	0	(23,819,300)
TOTAL SUPPLEMENTAL EXPENDITURES	\$16,876,000	\$106,000	\$543,400	\$0	\$17,525,400
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$107,113,400	\$106,000	\$1,358,500	\$836,900	\$109,414,800
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
APPR. TO W/WWW CAPITAL RESERVE	0	0	80,000	0	80,000
APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	0	0	1,957,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	0	0	2,360,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	1,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0	0
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	629,250
SPECIAL ITEM - HOPE MILLS REFUND	0	0	0	0	0
APPR. TO W/WWW NET POSITION	0	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$5,896,450	\$300,000	\$80,000	\$0	\$6,276,450

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
TOTAL WATER & W/W EXPENDITURES	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$115,691,250

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
001						
ACCOUNT/DESCRIPTION						
4400	RESIDENTIAL SALES	\$106,736,000	\$0	\$0	\$0	\$106,736,000
4410	NON RESIDENTIAL	66,170,300	0	0	0	66,170,300
4420	LARGE USER	28,868,100	0	0	0	28,868,100
4430	AREA LIGHTING	3,014,900	0	0	0	3,014,900
4441	OUTSIDE STREET LIGHTING	307,200	0	0	0	307,200
4443	COMMUNITY STREET LIGHTING	3,988,200	0	0	0	3,988,200
4444	PRIVATE THOROUGHFARE LIGHTING	1,069,200	0	0	0	1,069,200
4480	INTERDEPARTMENTAL SALES	3,424,900	0	0	0	3,424,900
4450	CITY ELECTRIC SALES	1,513,400	0	0	0	1,513,400
4453	WHOLESALE POWER COST ADJUSTMENT	0	0	0	0	0
1090	CUSTOMER ADJUSTMENTS	0	0	0	0	0
4490	ECONOMIC DEVELOPMENT DISCOUNTS	0	0	0	0	0
4495	RENEWABLE ENERGY CREDIT	(1,800)	0	0	0	(1,800)
	TOTAL SALES OF ELECTRICITY	\$215,090,400	\$0	\$0	\$0	\$215,090,400
4498	NC RENEWABLE ENERGY RID	\$2,266,200	\$0	\$0	\$0	\$2,266,200
4454	COAL ASH RIDER	2,669,100	0	0	0	2,669,100
4560	COMMUNITY SOLAR REVENUE	69,500	0	0	0	69,500
1002	LATE PAYMENT FEE	2,260,300	0	0	0	2,260,300
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0
1004	RECONNECT FEE	680,000	0	0	0	680,000
1005	SET SERVICE CHARGES	630,000	0	0	0	630,000
1006	MISCELLANEOUS SERVICE REVENUES	300,000	0	0	0	300,000
1007	METER TAMPERING CHARGES	6,000	0	0	0	6,000
1009	RENT FROM ELECTRIC PROPERTY	191,100	0	0	0	191,100
2003	JOINT USE UTILITY POLES	716,600	0	0	0	716,600
2004	RENT FROM RCW BUSINESS CENTER	684,600	0	0	0	684,600
2005	MISCELLANEOUS ELECTRIC REVENUES	5,000	0	0	0	5,000
2006	DISASTER RELIEF REIMBURSEMENT	0	0	0	0	0
2007	LEASE OF FIBER REVENUE	755,200	0	0	0	755,200
2008	BWGP LEASE PAYMENT	12,748,400	0	0	0	12,748,400
2009	BWGP REIMBURSABLE COSTS	165,000	0	0	0	165,000
	TOTAL OTHER OPERATING REVENUE	\$24,147,000	\$0	\$0	\$0	\$24,147,000
	TOTAL ELECTRIC OPERATING REVENUE	\$239,237,400	\$0	\$0	\$0	\$239,237,400
2021	MERCHANDISING AND CONTRACT WORK	\$129,900	\$0	\$0	\$0	\$129,900
2022	INTEREST INCOME	1,800,000	0	0	0	1,800,000
2023	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0
2024	7% SALES TAX DISCOUNT	1,516,600	0	0	0	1,516,600
2025	MISC. NON-OPERATING INCOME	300	0	0	0	300
2026	PURCHASE DISCOUNT	0	0	0	0	0
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	0
	TOTAL OTHER ELECTRIC REVENUE	\$3,446,800	\$0	\$0	\$0	\$3,446,800
	TOTAL ELECTRIC OPERATING & OTHER REVENUE	\$242,684,200	\$0	\$0	\$0	\$242,684,200
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0	0	0
2033	STATE CONTRIBUTIONS	850,000	0	0	0	850,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	22,100	0	0	0	22,100
2036	FEDERAL GRANTS	300,000	0	0	0	300,000
2037	OTHER GRANTS	0	0	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$1,172,100	\$0	\$0	\$0	\$1,172,100
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0	\$0

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
TOTAL REMITTANCES FROM THE CITY		\$0	\$0	\$0	\$0	\$0
TOTAL REVENUES		\$243,856,300	\$0	\$0	\$0	\$243,856,300
2042 APPR. FROM RATE STABILIZATION FUND		\$0	\$3,177,200	\$0	\$0	\$3,177,200
2045 TRANSFER FROM ELECTRIC CAPITAL PROJECTS		0	0	0	0	0
2047 TRANSFER FROM REPS		2,589,500	0	3,750,000	0	6,339,500
2097 TRANSFER FROM COAL ASH RESERVE		18,272,500	0	0	0	18,272,500
TRANSFER FROM BUDGET CARRYOVER RES		0	0	1,060,000	0	1,060,000
ELECTRIC SERIES 2018 BOND PROCEEDS		0	0	0	14,400	14,400
2048 APPR. FROM ELECTRIC NET POSITION		0	2,917,650	13,400	0	2,931,050
TOTAL BUDGETARY APPROPRIATIONS		\$20,862,000	\$6,094,850	\$4,823,400	\$14,400	\$31,794,650
TOTAL ELECTRIC FUND REVENUES		\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$275,650,950

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
	ELECTRIC DIVISION - DISTRIBUTION	\$16,428,200	\$0	\$75,700	\$0	\$16,503,900
	ELECT. DIV. - PUR. POWER & GEN.	165,848,300	3,177,200	31,000	0	169,056,500
	MANAGEMENT DIVISION	3,364,550	0	4,000	0	3,368,550
	COMM. & COMMUNITY RELATIONS DIV.	735,600	0	0	0	735,600
	HUMAN RESOURCES DIVISION	872,550	0	0	0	872,550
	CUSTOMER PROGRAMS DIVISION	2,322,950	0	0	0	2,322,950
	CORPORATE SERVICES DIVISION	8,749,800	0	155,700	0	8,905,500
	FINANCIAL DIVISION	6,144,150	0	100,000	0	6,244,150
	GENERAL & ADMINISTRATION	7,692,000	0	0	0	7,692,000
	TOTAL DEPT. OPERATING EXPENSES	\$212,158,100	\$3,177,200	\$366,400	\$0	\$215,701,700
0520	TOTAL DEPRECIATION EXPENSE	\$16,625,700	\$0	\$0	\$0	\$16,625,700
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0
0859	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
	TOTAL DEPRECIATION & AMORT.	\$16,625,700	\$0	\$0	\$0	\$16,625,700
0855	LABOR OVERHEAD	(\$2,000,000)	\$0	\$0	\$0	(\$2,000,000)
0855	ALLOCATED BENEFITS - JOB COST	0	0	0	0	0
	INTRADEPARTMENTAL UTILITY CLEAR.	(638,400)	0	0	0	(638,400)
0812	MINOR MATERIALS - STORE	500,000	0	0	0	500,000
0853	STORES EXPENSE CLEARING	(1,096,300)	0	0	0	(1,096,300)
0851	VEHICLE/EQUIPMENT CLEARING	(2,139,700)	0	0	0	(2,139,700)
	TOTAL OVERHEAD CLEARING	(\$5,374,400)	\$0	\$0	\$0	(\$5,374,400)
0824	BOND INTEREST EXPENSE	\$1,285,800	\$0	(\$306,100)	\$0	\$979,700
0824	BOND INTEREST - AMORTIZATION	(225,900)	0	10,900	0	(215,000)
0824	OTHER FINANCE COST	16,200	0	(300)	14,400	30,300
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$1,076,100	\$0	(\$295,500)	\$14,400	\$795,000
0489	TRANSFER TO CITY	\$0	\$0	\$0	\$0	\$0
4930	TRANSFER TO CITY -ECONOMIC DEVELOPMEI	0	0	0	0	0
0489	PAYMENT IN LIEU OF TAXES - CITY	10,938,300	0	0	0	10,938,300
4930	INTERGOVERNMENTAL EXPENDITURE - ECON	1,200,000	0	0	0	1,200,000
	TOTAL REMITTANCES TO CITY	\$12,138,300	\$0	\$0	\$0	\$12,138,300
	TOTAL EXPENSES	\$236,623,800	\$3,177,200	\$70,900	\$14,400	\$239,886,300
	NET OPERATING RESULTS	\$6,060,400	(\$3,177,200)	(\$70,900)	(\$14,400)	\$2,797,900
0108	INCR/DECR-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0	\$0
0110	INCR/DECR-GENERATION FUEL INVEN.	0	0	0	0	0
0104	INCR/DECR-GENERATION INVENTORY	0	0	0	0	0
0104	INCR/DECR-MATERIALS INVENTORY	0	0	0	0	0
0104	INCR/DECR-STORES EXP.-UNDIST.	0	0	0	0	0
0104	INCR/DECR-EMISSIONS ALLOWANCE	0	0	0	0	0
0104	INCR/DECR-EMISSIONS CREDIT INV.	0	0	0	0	0
0104	INCR/DECR-INVENTORY - RECS.	0	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
	GENERATION - PLANT ADDITIONS	\$55,000	\$0	\$0	\$0	\$55,000
	TRANSMISSION - PLANT ADDITIONS	1,775,000	0	0	0	1,775,000
	DISTRIBUTION - PLANT ADDITIONS	13,411,600	0	3,983,900	0	17,395,500
	LAND AND LAND RIGHTS	50,000	0	0	0	50,000
	STRUCTURES AND IMPROVEMENTS	1,694,500	0	0	0	1,694,500
	OFFICE FURNITURE AND EQUIPMENT	0	0	0	0	0
	COMMUNICATION EQUIPMENT	415,000	0	0	0	415,000
	TRANSPORTATION EQUIPMENT	1,139,000	0	1,082,900	(830,000)	1,391,900
	POWER OPERATED CONST. EQUIP.	69,600	0	0	0	69,600
	TELECOM - CABLE INFRASTRUCTURE	400,000	0	0	0	400,000

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0	0	0
	MISCELLANEOUS EQUIPMENT	26,000	0	0	0	26,000
	COMP. SOFTWARE AND HARDWARE	764,500	0	20,800	0	785,300
	TOTAL CAPITAL EXPENDITURES	\$19,800,200	\$0	\$5,087,600	(\$830,000)	\$24,057,800
0822	BOND PRINCIPAL PAYMENTS	\$2,036,500	\$0	(\$324,200)	\$0	\$1,712,300
	TOTAL DEBT RELATED PAYMENTS	\$2,036,500	\$0	(\$324,200)	\$0	\$1,712,300
0531	DEPRECIATION ADJUSTMENT	(\$16,625,700)	\$0	\$0	\$0	(\$16,625,700)
0532	AMORTIZATION - BOND ISSUE COST	225,900	0	(10,900)	0	215,000
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
	TOTAL ADJUSTMENTS	(\$16,399,800)	\$0	(\$10,900)	\$0	(\$16,410,700)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$5,436,900	\$0	\$4,752,500	(\$830,000)	\$9,359,400
	TOTAL EXPENDITURES	\$242,060,700	\$3,177,200	\$4,823,400	(\$815,600)	\$249,245,700
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$3,841,500	\$0	\$0	\$4,091,500
0834	APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0
0834	TRANSFER TO REPS RESERVE	2,266,200	0	0	0	2,266,200
0834	BWGP START COST RESERVE	360,000	0	0	0	360,000
0834	TRANSFER TO BUDGET CARRYOVER RES	0	0	0	0	0
0834	TRANSFER TO ANNEXATION PHASE V RESER\	3,722,200	0	0	0	3,722,200
0834	TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	0	0	3,006,100
0834	TRANSFER TO ELECTRIC SUBSTATION REBUI	5,000,000	0	0	0	5,000,000
0834	TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	830,000	830,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	629,250
0834	LOAN TO WATER/WASTEWATER FUND	6,500,000	0	0	0	6,500,000
0834	APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$22,657,600	\$2,917,650	\$0	\$830,000	\$26,405,250
	TOTAL ELECTRIC UTILITY	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$275,650,950

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
002						
	ACCOUNT/DESCRIPTION					
4609	RESIDENTIAL SALES	\$29,442,600	\$0	\$0	\$0	\$29,442,600
4610	NON RESIDENTIAL	8,270,800	0	0	0	8,270,800
4613	LARGE USER	2,371,100	0	0	0	2,371,100
4615	CITY WATER SERVICES	307,400	0	0	0	307,400
4616	INTERDEPARTMENTAL SALES	39,300	0	0	0	39,300
4620	WHOLESALE	3,037,200	0	0	0	3,037,200
4650	CUSTOMER ADJUSTMENTS	(130,000)	0	0	0	(130,000)
	TOTAL WATER REVENUES	\$43,338,400	\$0	\$0	\$0	\$43,338,400
4711	RESIDENTIAL SALES	\$33,376,400	\$0	\$0	\$0	\$33,376,400
4712	NON RESIDENTIAL	10,131,400	0	0	0	10,131,400
4713	LARGE USER	2,740,000	0	0	0	2,740,000
4715	CITY SEWER SERVICES	127,700	0	0	0	127,700
4717	INTERDEPARTMENTAL SALES	40,500	0	0	0	40,500
4720	WHOLESALE	546,200	0	0	0	546,200
4716	SANITARY SEWER CHARGES	174,900	0	0	0	174,900
4750	CUSTOMER ADJUSTMENTS	(250,000)	0	0	0	(250,000)
	GRINDER PUMP REIMBURSEMENT	0	0	0	0	0
	TOTAL SEWER REVENUES	\$46,887,100	\$0	\$0	\$0	\$46,887,100
1002	LATE PAYMENT FEE	\$1,209,200	\$0	\$0	\$0	\$1,209,200
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0
1004	RECONNECT FEE	140,000	0	0	0	140,000
2051	TAPPING FEES - WATER	120,000	0	0	0	120,000
2052	MISCELLANEOUS WATER REVENUES	0	0	0	0	0
2053	TAPPING FEES - SEWER	60,000	0	0	0	60,000
2054	SERVICE LATERAL CHARGES - SEWER	75,000	0	0	0	75,000
2055	MISCELLANEOUS SEWER REVENUES	26,800	0	0	0	26,800
1005	SET SERVICE CHARGES	225,000	0	0	0	225,000
2056	MISC. W/WW SERVICE REVENUES	70,000	0	0	0	70,000
1008	METER TESTING CHARGES - WATER	0	0	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	3,000	0	0	0	3,000
2058	SEPTAGE RECEIVING FEES	165,000	0	0	0	165,000
4901	PUMP & HAUL SEWER CHARGES	2,100	0	0	0	2,100
	OTHER WATER & SEWER REVENUE	0	0	0	0	0
2060	REVENUE FROM FARM OPERATIONS	90,000	0	0	0	90,000
2061	SERVICE LATERAL CHARGES - WATER	160,000	0	0	0	160,000
2062	REVENUE FROM OPER & MAINT. AGRM.	132,100	0	0	0	132,100
2063	RENTS FROM W/WW PROPERTY	825,300	0	0	0	825,300
	TOTAL OTHER OPERATING REVENUE	\$3,303,500	\$0	\$0	\$0	\$3,303,500
	TOTAL W/WW OPERATING REVENUE	\$93,529,000	\$0	\$0	\$0	\$93,529,000
2021	MERCHANDISING & CONTRACT WORK	\$15,000	\$0	\$0	\$0	\$15,000
2022	INTEREST INCOME	1,040,000	0	0	0	1,040,000
2022	PREMIUM AMORTIZATION - INVESTMENT	0	0	0	0	0
	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0
2025	MISC. NON-OPERATING INCOME	5,000	0	0	0	5,000
2026	PURCHASE DISCOUNT	2,000	0	0	0	2,000
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	0
	TOTAL OTHER W/WW REVENUE	\$1,062,000	\$0	\$0	\$0	\$1,062,000
	TOTAL OPERATING & OTHER REVENUE	\$94,591,000	\$0	\$0	\$0	\$94,591,000
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0	0	0
2068	LOCAL GOV'T CONT.-WATER	0	0	0	0	0
2069	LOCAL GOV'T CONT.-SEWER	0	0	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0	0	0

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	PROPOSED AMENDED BUDGET FY 2019
002						
	ACCOUNT/DESCRIPTION					
2071	STATE CONTRIBUTIONS - SEWER	0	0	0	0	0
2072	FIF CONTRIBUTION-WATER	471,500	0	0	0	471,500
2073	FIF CONTRIBUTION-SEWER	592,000	0	0	0	592,000
2074	FEDERAL GRANTS - WATER	1,200,000	0	0	0	1,200,000
2075	FEDERAL GRANTS - SEWER	0	0	0	0	0
2076	STATE GRANTS - WATER	0	0	0	0	0
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0	0	0
2078	CONTRIBUTION - CIP	150,000	0	0	0	150,000
	TOTAL CONTRIBUTIONS AND GRANTS	\$2,413,500	\$0	\$0	\$0	\$2,413,500
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0	\$0	\$0
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	0	0	0	0	0
	INTERGOV REV - ASSESSMENTS	2,206,000	0	0	0	2,206,000
	INTERGOV REV - ASSESSMENTS INT	324,000	0	0	0	324,000
	TOTAL REMITTANCES FROM CITY	\$2,530,000	\$0	\$0	\$0	\$2,530,000
	TOTAL REVENUES	\$99,534,500	\$0	\$0	\$0	\$99,534,500
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$522,000	\$0	\$0	\$0	\$522,000
2090	APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	0	0	3,140,800
	TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	272,000	0	272,000
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
	LOAN FROM ELECTRIC FUND	6,500,000	0	0	0	6,500,000
	W/WW SERIES 2018 BOND PROCEEDS	0	0	0	836,900	836,900
2092	APPR. FROM W/WW NET POSITION	3,312,550	406,000	1,166,500	0	4,885,050
	TOTAL BUDGETARY APPROPRIATIONS	\$13,475,350	\$406,000	\$1,438,500	\$836,900	\$16,156,750
	TOTAL WATER AND WASTEWATER REVENUES	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$115,691,250

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
	WATER RESOURCES DIVISION	\$34,589,400	\$0	\$460,000	\$0	\$35,049,400
	MANAGEMENT DIVISION	1,739,250	0	4,000	0	1,743,250
	COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	0	0	735,600
	HUMAN RESOURCES DIVISION	872,550	0	0	0	872,550
	CUSTOMER PROGRAMS DIVISION	1,851,750	0	0	0	1,851,750
	CORPORATE SERVICES DIVISION	8,749,800	0	155,700	0	8,905,500
	FINANCIAL DIVISION	5,933,150	0	(100,000)	0	5,833,150
	GENERAL & ADMINISTRATION	8,927,200	0	0	0	8,927,200
	TOTAL DEPT. OPERATING EXPENSES	\$63,398,700	\$0	\$519,700	\$0	\$63,918,400
0520	DEPRECIATION EXPENSE-WATER	\$11,648,800	\$0	\$0	\$0	\$11,648,800
0520	DEPRECIATION EXPENSE-SEWER	13,213,900	0	0	0	13,213,900
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0
0824	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
	TOTAL DEPRECIATION EXPENSE	\$24,862,700	\$0	\$0	\$0	\$24,862,700
0855	LABOR OVERHEAD	(\$2,300,000)	\$0	\$0	\$0	(\$2,300,000)
0855	ALLOCATED BENEFITS - JOB COST	0	0	0	0	0
0812	MINOR MATERIALS - STORE	250,000	0	0	0	250,000
	INTRADEPARTMENTAL UTILITY CLEARING	(251,200)	0	0	0	(251,200)
0853	STORES EXPENSE CLEARING	(842,100)	0	0	0	(842,100)
0851	VEHICLE/EQUIPMENT CLEARING	(2,248,900)	0	0	0	(2,248,900)
	TOTAL OVERHEAD CLEARING	(\$5,392,200)	\$0	\$0	\$0	(\$5,392,200)
0824	BOND INTEREST EXPENSE	\$8,252,500	\$0	\$306,100	\$0	\$8,558,600
0824	BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	0	0	18,400
0824	BOND INTEREST - AMORTIZATION	(1,032,400)	0	(11,000)	0	(1,043,400)
0824	LOAN INTEREST EXPENSE	105,300	0	0	0	105,300
0824	OTHER FINANCE COST	24,400	0	300	836,900	861,600
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$7,368,200	\$0	\$295,400	\$836,900	\$8,500,500
	TOTAL EXPENSES	\$90,237,400	\$0	\$815,100	\$836,900	\$91,889,400
	NET OPERATING RESULTS	\$4,353,600	\$0	(\$815,100)	(\$836,900)	\$2,701,600
108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0	\$0
104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
	GLENVILLE LAKE PLANT	\$1,350,000	\$0	\$0	\$0	\$1,350,000
	P.O. HOFFER PLANT	1,268,000	0	0	0	1,268,000
	WATER DISTRIBUTION SYSTEM	7,905,000	0	272,000	0	8,177,000
	SANITARY SEWER COLLECTION SYS.	9,945,000	0	(80,000)	0	9,865,000
	CROSS CREEK TREATMENT PLANT	12,000	0	0	0	12,000
	ROCKFISH TREATMENT PLANT	1,344,000	0	0	0	1,344,000
	LAND AND LAND RIGHTS	38,000	0	0	0	38,000
	STRUCTURES AND IMPROVEMENTS	1,087,500	0	0	0	1,087,500
	OFFICE FURNITURE AND EQUIPMENT	0	0	0	0	0
	COMMUNICATION EQUIPMENT	11,000	0	16,300	0	27,300
	TRANSPORTATION EQUIPMENT	418,000	0	0	0	418,000
	POWER OPERATED CONST. EQUIP.	164,000	0	0	0	164,000
	LABORATORY & TEST EQUIPMENT	0	0	0	0	0
	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0	0	0
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0	0	0
	MISCELLANEOUS EQUIPMENT	103,000	0	0	0	103,000
	COMP. SOFTWARE AND HARDWARE	752,500	0	0	0	752,500
	TOTAL CAPITAL EXPENDITURES	\$24,398,000	\$0	\$208,300	\$0	\$24,606,300
0822	BOND PRINCIPAL PAYMENTS	\$14,743,600	\$0	\$324,100	\$0	\$15,067,700

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT					
002		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
0822	BOND PRINCIPAL PYMT. - CITY ANNEX.	175,600	0	0	0	175,600
0822	LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	0	0	1,495,100
	TOTAL DEBT RELATED PAYMENTS	\$16,308,300	\$106,000	\$324,100	\$0	\$16,738,400
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0	\$0	\$0
	TOTAL CONTRACTS PAYABLE PYMT	\$0	\$0	\$0	\$0	\$0
0531	DEPRECIATION ADJUSTMENT	(\$24,862,700)	\$0	\$0	\$0	(\$24,862,700)
0532	AMORTIZATION - BOND ISSUE COST	1,032,400	0	11,000	0	1,043,400
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
	TOTAL ADJUSTMENTS	(\$23,830,300)	\$0	\$11,000	\$0	(\$23,819,300)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$16,876,000	\$106,000	\$543,400	\$0	\$17,525,400
	TOTAL EXPENDITURES	\$107,113,400	\$106,000	\$1,358,500	\$836,900	\$109,414,800
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
0834	APPR. TO W/WW CAPITAL RESERVE	0	0	80,000	0	80,000
0834	APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	0	0	1,957,200
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	0	0	2,360,000
0834	TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	1,000,000
0834	TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0	0
0834	TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	629,250
0834	SPECIAL ITEM - HOPE MILLS REFUND	0	0	0	0	0
0834	APPR. TO W/WW NET POSITION	0	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$5,896,450	\$300,000	\$80,000	\$0	\$6,276,450
	TOTAL WATER & WASTEWATER UTILITY	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$115,691,250

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 3, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Electric Transportation Equipment Capital Project Fund
PWCORD2018-36

Attached is the Electric Transportation Equipment CPF budget ordinance for Commission action at the October 10th meeting and below is a summary explaining the purpose.

- Electric Transportation Equipment CPF establishes a CPF for transportation equipment recommendations for FY 2019 – 2023. This CPF will be funded from annual transfers from the Electric Fund. A CPF is desirable to track these multi-year recommendations which have long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to staff.

Staff recommends that the Commission adopt the attached budget CPF ordinance PWCORD2018-36.

CAPITAL PROJECT ORDINANCE
ELECTRIC TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND
PWCORD2018-36

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

Section 1. The project authorized is for funding transportation equipment which require long lead time purchases (See Exhibit A).

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

Transfer from Electric Fund	<u>\$ 3,069,000</u>
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Section 4. The following amounts are appropriated for the project:

Project Expenditures	<u>\$ 3,069,000</u>
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Section 5. Copies of the capital project ordinance shall be made available to the PWC Budget Officer and Finance officer.

Adopted this 10th day of October 2018.

Exhibit A - Electric Fund Transportation Equipment - PWCORD18-36

Asset							
Number	Dept	Year	Make	Model	Fiscal Yr	Lead Time	Estimated Cost
294	820	2009	INTERNATIONAL	7400	2019	13 months	230,000
296	820	2009	INTERNATIONAL	7400	2019	13 months	230,000
2302	820	2009	INTERNATIONAL	7400	2019	13 months	230,000
34	824	2007	INTERNATIONAL	4400	2019	13 months	140,000
262	820	2007	INTERNATIONAL	7400	2020	13 months	291,000
264	820	2007	INTERNATIONAL	7400	2020	13 months	291,000
2301	820	2009	INTERNATIONAL	7400	2021	13 months	230,000
2310	820	2012	INTERNATIONAL	4400	2021	13 months	200,000
2311	820	2012	INTERNATIONAL	7400	2021	13 months	394,000
254	820	2009	INTERNATIONAL	7400	2022	13 months	291,000
2315	820	2012	KENWORTH	T-370 HYBRID	2022	13 months	200,000
561	824	2009	INTERNATIONAL	4300	2022	13 months	230,000
2309	820	2012	INTERNATIONAL	4400	2023	12 months	112,000
Total							\$ 3,069,000

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October 3, 2018

MEMO TO: David Trego, CEO/General Manager

FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Resolution to Permit Electronic Obligations and Payments

Attached is a resolution for Commission action at the October 10, 2018, meeting authorizing the use of electronic obligations and payments in accordance with the North Carolina Administrative Code.

The 2015 legislature modified the GS 159-28 (d2) (local governments) to allow the LGC to adopt rules to address the execution of the pre-audit and disbursement process related to electronic transactions. The new pre-audit and disbursement rules were effective as of November 1, 2017 and exist as part of the North Carolina Administrative Code (20 NCAC 03.0409 and 20 NCAC 03.0410). Per Memorandum #2018-05, dated March 12, 2018, from the LGC, units of government can now be exempt from the pre-audit certificate and disbursement certificate requirements on electronic transactions if they follow the requirements as detailed in the new administrative code. The requirements are:

1. Adopt a resolution to engage in electronic payments
2. Adopt policies and procedures for electronic obligations or delegate authority to Finance Officer
3. Adopt policies and procedures for electronic payments or delegate authority to Finance Officer

Adoption of the attached resolution will allow the PWC to utilize the following:

- Charge Cards
- Credit Cards
- Debit Cards
- Gas Cards
- Procurement Cards
- Electronic Funds Transfers

Staff recommends the Commission adopt the attached Resolution No. PWC 2018-14.

**RESOLUTION AUTHORIZING FAYETTEVILLE PUBLIC WORKS COMMISSION
TO ENGAGE IN ELECTRONIC PAYMENTS AS DEFINED BY G.S.159-28**

WHEREAS, it is the desire of the Commissioners of Fayetteville Public Works Commission (PWC) that PWC be authorized to engage in electronic payments as defined by G.S. 159-28; and

WHEREAS, it is the responsibility of the Finance Officer, who is appointed by and serves at the pleasure of the General Manager, to adopt a written policy outlining procedures for pre-auditing obligations that will be incurred by electronic payments as required by NC Administrative Code 20 NCAC 03.0409; and

WHEREAS, it is the responsibility of the Finance Officer, who is appointed by and serves at the pleasure of the Commission, to adopt a written policy outlining procedures for disbursing public funds by electronic transactions as required by NC Administrative Code 20 NCAC 03.0410.

**THEREFORE, LET BE IT RESOLVED THAT THE COMMISSIONERS OF
FAYETTEVILLE PUBLIC WORKS COMMISSION:**

1. Authorize the PWC to engage in electronic payments as defined by G.S. 159-28;
2. Authorize the Finance Officer to adopt a written policy outlining procedures for pre-auditing obligations that will be incurred by electronic payments by NC Administrative Code 20 NCAC 03.0409;
3. Authorize the Finance Officer to adopt a written policy outlining procedures for distributing public funds by electronic transactions as required by NC Administrative Code 20 NCAC 03.0410; and
4. Make this resolution effective immediately upon its passage.

Adopted this 10th day of October, 2018.

FAYETTEVILLE PUBLIC WORKS COMMISSION

ATTEST:

Open Commission Requests

As of 10/10/18

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
On Hold Pending City Action	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
To be Determined	Develop criteria for determining successful design-build projects, including evaluating the completed projects against expectations. Requested by: Commissioner Rogers 11-3-17 (via email)	
COMPLETED May 9, 2018	Update on Infrastructure Replacement Prioritization Requested by: Commissioner Rogers 4-28-18	M. Noland J. Rynne
COMPLETED May 9, 2018	Update on Staff's Effort to Secure Customer Data Requested by: Commissioner Shaw 4-28-18	P. Rao, I. Copeland B. Grice

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JULY 2018
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 07/01/2018

\$ 38,640,595.74

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	not avail	\$ 4,462,808.03
DEPOSITS FROM MAIL:	17,005	\$ 6,101,466.70
DRAFTS:	not avail	\$ 3,988,400.62
SPEEDPAY:	31,862	\$ 10,073,928.07
WESTERN UNION	5,286	\$ 959,459.18
E-BOX:	12,386	\$ 3,190,281.90
RECEIVABLES VIA ACH WIRES:	161	\$ 6,653,260.07
MISCELLANEOUS RECEIPTS:	79	\$ 2,617,064.79

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 38,046,669.36

INVESTMENTS MATURED:GF	\$ 10,225,065.62
INVESTMENTS MATURED:RATE STABILIZATION-ELEC	\$ -
INVESTMENTS MATURED:RATE STABILIZATION-W/WW	\$ -
INVESTMENT INTEREST RECEIPTS: GF	\$ 195,437.50
INVESTMENT INTEREST RECEIPTS: GENR FUEL RSV:	\$ -
INVESTMENT INTEREST RECEIPTS-ERSF	\$ 97,500.00
INVESTMENT INTEREST RECEIPTS-ANNEX RSV.	\$ -
INVESTMENTS: BOND PROCEEDS	\$ 5,160,684.92
INCOMING-BANK TO BANK TRANSFERS: FARM	\$ -

GRAND TOTAL OF RECEIPTS:

\$ 53,725,357.40

VENDOR ACH PAYMENTS ISSUED:	340	\$ (24,666,572.23)
EMPLOYEE REIMBURSEMENTS:	167	\$ (11,167.36)
ACCOUNTS PAYABLE CHECKS ISSUED:	557	\$ (12,935,661.06)
INVESTMENT(S) PURCHASED: ERSF	0	\$ -
INVESTMENT(S) PURCHASED: GF	5	\$ (10,525,324.31)
VENDOR SERVICES WIRED PAYMENTS:	19	\$ (3,530,299.14)
COMMERCIAL CREDIT CARD PAYMENTS:	91	\$ (341,007.48)
TRANSFERS TO HOPE MILLS:	1	\$ (30,000.00)
RETURNED CHECKS:	43	\$ (15,417.62)
RETURNED DRAFTS:	102	\$ (21,061.65)
RETURNED SPEEDPAY:	647	\$ (162,024.43)
RETURNED EBOX:	9	\$ (2,429.79)
RETURNED WESTERN UNION	1	\$ (524.00)
PAYROLL	1,249	\$ (2,029,912.93)

TOTAL DISBURSEMENTS:

(54,271,402.00)

ENDING BALANCE: 07/31/2018

\$38,094,551.14

Checks Over \$25,000.00 :

AGILENT TECHNOLOGIES, INC.	\$	(46,957.61)	Wire Payments over \$25,000.00 :		
C.E.S. CITY ELECTRIC SUPPLY	\$	(62,289.73)			
CAPE FEAR WATER	\$	(47,909.60)	PROCUREMENT CARD	Wire	\$ (41,872.15)
CITY OF FAYETTEVILLE	\$	(26,782.04)	HOMETOWN SERVICE CLAIMS	Wire	\$ (150,916.67)
INNOVATIVE EMERGENCY MNGT.	\$	(32,057.75)	HOMETOWN SVC. PREMIUMS	Wire	\$ (45,944.77)
JOHN A. HORNE REAL ESTATE SVC.	\$	(150,000.00)	PRUDENTIAL	Wire	\$ (31,613.58)
LAN-WAY ROOFING INC.	\$	(91,471.04)	INTERNAL REVENUE SVC.	Wire	\$ (369,449.00)
SCHNABEL ENGINEERING SOUTH, P.C.	\$	(22,508.00)	NC DEPT REVENUE SVC.	Wire	\$ (64,204.00)
CLERK OF COURT	\$	(125,050.00)	LEGERS	Wire	\$ (543,755.84)
CLERK OF COURT	\$	(174,375.00)	NC DEPT REVENUE SALES TAX	Wire	\$ (350,000.00)
CAROLINA ENVIRONMENTAL SYSTEMS	\$	(26,078.32)	PROCUREMENT CARD	Wire	\$ (49,851.83)
ALPINE POWER	\$	(47,693.80)	HOMETOWN SERVICE CLAIMS	Wire	\$ (243,247.57)
ALTEC INDUSTRIES	\$	(107,444.33)	PROCUREMENT CARD	Wire	\$ (33,714.66)
CAROLINA FITNESS EQUIPMENT	\$	(36,617.02)	HOMETOWN SERVICE CLAIMS	Wire	\$ (167,654.71)
CAROLINA MANAGEMENT TEAM, LLC.	\$	(62,390.45)	NC DEPT REVENUE SALES TAX	Wire	\$ (458,509.40)
DELLMARKETING CORP.	\$	(151,660.36)	PRUDENTIAL	Wire	\$ (31,585.08)
EMTEC CONSULTING SERVICES, LLC.	\$	(156,259.06)	INTERNAL REVENUE SVC.	Wire	\$ (367,168.18)
HEYWARD SERVICES, INC.	\$	(39,580.64)	NC DEPT REVENUE SERV.	Wire	\$ (64,155.00)
MAUELL CORPORATION	\$	(265,911.05)	PROCUREMENT CARD	Wire	\$ (42,664.05)
MOBILE COMMUNICATION	\$	(64,397.00)	NC DEPT REVENUE SALES TAX	Wire	\$ (350,000.00)
VERIZON WIRELESS	\$	(25,341.14)	HOMETOWN SERVICE CLAIMS	Wire	\$ (123,992.65)
WELLS BROTHERS CONST. CO. INC.	\$	(317,476.02)			
WRIGHT CONTRACTING, LLC.	\$	(62,415.71)			
BB&T TRUST (PURCHASED CD#)	\$	(5,200,000.00)			
A.C. SHULTES OF CAROLINA, INC.	\$	(64,890.00)	Total Wires:	\$	(3,530,299.14)
CAROLINA MANAGEMENT TEAM, LLC.	\$	(700,951.58)			
CAROLINA PWR AND SIGNALIZATION INC.	\$	(265,495.00)			
CHARLES R. UNDERWOOD INC.	\$	(55,376.50)			
DIRECTIONAL SERVICES, INC.	\$	(49,399.60)			
DOBLE ENGINEERING	\$	(54,959.20)			
FERGUSON WATERWORKS	\$	(36,292.54)			
HERCULES STEEL COMPANY INC.	\$	(124,461.00)			
KEYSTONE ELECTRICAL	\$	(173,936.80)			
LOOKS GREAT SEVICES OF MS. INC.	\$	(37,646.02)			
MICHEL'S PIPE SERVICES	\$	(687,066.89)			
MORGN SHAFFER LTD.	\$	(78,966.00)			
OLD FAYETTEVILLE INS.	\$	(44,586.12)			
PENNSYLVANIA TRANSFORMER	\$	(661,273.00)			
ZP NO. 15, LLC.	\$	(160,000.00)			
CAPE FEAR WATER SOLUTIONS, INC.	\$	(43,332.39)			
CAROLINA MANAGEMENT TEAM, LLC.	\$	(228,702.67)			
LOOKS GREAT	\$	(48,963.90)			
MIDDLE CAPE FEAR RIVER BASIN ASSOC.	\$	(54,598.47)			
BUSINESS INK, CO.	\$	(45,102.73)			
CITY OF FAYETTEVILLE	\$	(368,153.62)			
ERMCO	\$	(120,152.64)			
FORTILINE WATERWORKS	\$	(26,461.67)			
TOTAL CHECKS:	\$	(11,473,434.01)			
ACH PAYMENTS:					
SOUTHERN VAC	\$	(249,232.54)	GILBERT HORNER PAVING	ACH	\$ (54,246.40)
WK DICKSON & CP., INC.	\$	(26,167.50)	FCEDC	ACH	\$ (78,000.00)
NWN CORPORATION	\$	(90,770.35)	PRISM CONTRACTORS, INC.	ACH	\$ (521,879.37)
ENVIRONMENTAL HYDROGEOLOGICAL	\$	(32,048.25)	PENCCO, INC.	ACH	\$ (54,118.63)
LEE ELECTRICAL	\$	(162,337.57)	WK DISCKSON & CO., INC.	ACH	\$ (28,158.78)
CAROTEK, INC.	\$	(27,262.51)	OLTRIN SOLUTIONS, LLC.	ACH	\$ (106,289.52)
BILLY BILL GRADING	\$	(604,854.52)	HYDROSTRUCTURES, P.A.	ACH	\$ (106,289.52)
WACO, INC.	\$	(35,680.00)	DUKE ENERGY	ACH	\$ (665,952.32)
WESCO DISTRIBUTION, INC.	\$	(34,780.25)	PIKE ELECTRIC, LLC.	ACH	\$ (269,867.36)
PIKE ELECTRIC, LLC.	\$	(136,230.82)	MOORMAN, KIZER &REITZEL, INC.	ACH	\$ (34,004.00)
ANIXTER INTERNATIONAL INC.	\$	(70,110.27)	CDM SMITH	ACH	\$ (136,616.00)
INSITUFORM TECHNOLOGIES, INC.	\$	(276,102.40)	MCDONALD MATERIALS, INC.	ACH	\$ (35,763.49)
DUKE ENERGY	\$	(14,720,867.21)	ANIXTER INTERNATIONAL INC.	ACH	\$ (25,990.59)
T.A. LOVING CO. INC.	\$	(134,893.56)	INSITUFORM TECH. INC.	ACH	\$ (1,080,771.76)
LIBERTY LIFE	\$	(25,556.69)	FLEMING & ASSOCIATES	ACH	\$ (36,110.00)
CDM SMITH	\$	(44,148.50)	BOOTH & ASSOCIATES, INC.	ACH	\$ (28,357.10)
COUNTY OF HARNETT	\$	(75,128.94)	BILLY BILL GRADING	ACH	\$ (175,586.31)
SANDY'S HAULING & BACKHOE SVC.	\$	(887,145.90)	HAZEN AND SAWYER, P.C.	ACH	\$ (54,972.47)
ENVIRONMENTAL HYDROGEOLOGICAL	\$	(28,732.36)	CORE AND MAIN	ACH	\$ (31,162.84)
LEE ELECTRICAL CONSTRUCTION	\$	(107,594.34)	POWER SERVICES INC.	ACH	\$ (40,813.59)
ALPINE FRESH, INC.	\$	(26,983.94)	KEMIRA WTR SOLUTIONS, INC.	ACH	\$ (25,128.75)
T2 CONTRACTING, INC.	\$	(433,827.96)	MYTHICS, INC.	ACH	\$ (183,107.30)
SANFORD CONTRACTORS, INC.	\$	(373,103.16)	MECHANICAL JOBBERS MRKTG.	ACH	\$ (378,992.15)
US DEPT OF ENERGY	\$	(29,439.36)	MTS TIRE & WHEEL DISTRIBUTORS	ACH	\$ (34,421.82)
HAZEN AND SAWYER, P.C.	\$	(435,021.84)	PUBLIC WORKS COMMISSION	ACH	\$ (425,947.15)
			MYTHICS, INC.	ACH	\$ (25,668.12)
Total ACH:	\$	(23,706,236.08)			

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR AUGUST 2018
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 08/01/2018

\$ 38,094,551.14

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	20,889	\$ 4,479,095.40
DEPOSITS FROM MAIL:	31,327	\$ 7,182,858.04
DRAFTS:	13,641	\$ 3,034,861.21
SPEEDPAY:	33,885	\$ 8,691,852.03
WESTERN UNION	5,677	\$ 880,296.43
E-BOX:	11,952	\$ 2,732,600.10
RECEIVABLES VIA ACH WIRES:	154	\$ 2,909,902.15
MISCELLANEOUS RECEIPTS:	211	\$ 791,963.26

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 30,703,428.62

INVESTMENTS MATURED:GF	\$ 7,500,000.00
INVESTMENTS MATURED:RATE STABILIZATION-ELEC	\$ -
INVESTMENTS MATURED:ANNEX RSV.	\$ 5,000,000.00
INVESTMENT INTEREST RECEIPTS: GF	\$ 213,487.50
INVESTMENT INTEREST RECEIPTS: GENR FUEL RSV:	\$ -
INVESTMENT INTEREST RECEIPTS-ERSF	\$ -
INVESTMENT INTEREST RECEIPTS-ANNEX RSV.	\$ 37,500.00
INVESTMENTS: BWGP LEASE PMT	\$ 3,022,250.00

GRAND TOTAL OF RECEIPTS:

\$ 46,476,666.12

VENDOR ACH PAYMENTS ISSUED:	237	\$ (19,443,775.97)
EMPLOYEE REIMBURSEMENTS:	84	\$ (5,077.95)
ACCOUNTS PAYABLE CHECKS ISSUED:	618	\$ (3,079,834.42)
INVESTMENT(S) PURCHASED: ERSF	1	\$ (3,775,395.72)
INVESTMENT(S) PURCHASED: GF	5	\$ (13,441,490.14)
INVESTMENT(S) PURCHASED: ANNEX RSV.	1	\$ (4,908,008.33)
TRANSFERS TO BONY:	1	\$ (4,904,700.00)
VENDOR SERVICES WIRED PAYMENTS:	22	\$ (3,646,746.76)
COMMERCIAL CREDIT CARD PAYMENTS:	94	\$ (161,978.17)
TRANSFERS TO HOPE MILLS:	1	\$ (10,000.00)
RETURNED CHECKS:	68	\$ (32,280.04)
RETURNED DRAFTS:	126	\$ (27,235.23)
RETURNED SPEEDPAY:	674	\$ (161,399.92)
RETURNED EBOX:	8	\$ (3,520.96)
RETURNED WESTERN UNION	1	\$ (245.59)
PAYROLL	1,902	\$ (3,110,861.16)

TOTAL DISBURSEMENTS:

(56,712,550.36)

ENDING BALANCE: 08/31/2018

\$ 27,858,666.90

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR AUGUST 2018
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

AMERITEC IND. & COMMERC. COATINGS	CHEI	\$	(84,240.00)
AUTRY GRADING, INC.	CHEI	\$	(37,305.09)
BUSINESS INK, CO.	CHEI	\$	(45,102.73)
CITY OF FAYETTEVILLE	CHEI	\$	(44,877.50)
CITY OF FAYETTEVILLE	CHEI	\$	(37,305.09)
CITY OF FAYETTEVILLE	CHEI	\$	(368,153.62)
EMTEC CONSULTING SERVICES, LLC.	CHEI	\$	(185,087.75)
ERCO	CHEI	\$	(48,593.07)
ERMCO	CHEI	\$	(120,152.64)
FORTILINE WATERWORKS	CHEI	\$	(26,461.67)
LOOKS GREAT SERVICES OF MS, INC.	CHEI	\$	(40,804.02)
LOOKS GREAT SERVICES OF MS. INC.	CHEI	\$	(241,725.09)
MICHELS PIPE SERVICES	CHEI	\$	(546,051.42)
OLDE FAYETTEVILLE INSURANCE	CHEI	\$	(46,800.00)
PREMIER LINE SERVICES, LLC.	CHEI	\$	(199,896.47)
WELLS BROTHERS CONST. INC.	CHEI	\$	(96,417.40)
WRIGHT CONTRACTING, LLC.	CHEI	\$	(33,956.67)

Wire Payments over \$25,000.00 :

HOMETOWN SERVICE CLAIMS	Wire	\$	(135,930.62)
HOMETOWN SERVICE CLAIMS	Wire	\$	(105,488.48)
HOMETOWN SERVICE CLAIMS	Wire	\$	(89,553.98)
HOMETOWN SERVICE CLAIMS	Wire	\$	(174,123.79)
HOMETOWN SERVICE CLAIMS	Wire	\$	(190,435.78)
HOMETOWN SERVICE PREMIUMS	Wire	\$	(48,260.88)
INTERNAL REVENUE SERVICE	Wire	\$	(376,432.59)
INTERNAL REVENUE SERVICE	Wire	\$	(383,279.31)
LEGERS	Wire	\$	(551,641.41)
NC DEPT REVENUE -PAYROLL	Wire	\$	(65,684.00)
NC DEPT REVENUE -PAYROLL	Wire	\$	(66,872.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(481,060.85)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
PROCUREMENT CARD	Wire	\$	(57,749.10)
PROCUREMENT CARD	Wire	\$	(34,959.70)
PROCUREMENT CARD	Wire	\$	(25,934.12)
PROCUREMENT CARD	Wire	\$	(28,466.04)
PROCUREMENT CARD	Wire	\$	(30,367.63)
PRUDENTIAL	Wire	\$	(33,456.22)
PRUDENTIAL	Wire	\$	(33,588.94)
PRUDENTIAL	Wire	\$	(33,461.32)

TOTAL CHECKS:

\$ (2,202,930.23)

Total Wires:

\$ (3,646,746.76)

ACH PAYMENTS:

AEGIS INSURANCE SERVICE INC.	ACH	\$	(42,578.00)	SANDY'S HAULING BACKHOE SVC.	ACH	\$	(456,908.79)
ANIXTER INTERNATIONAL INC.	ACH	\$	(75,296.57)	SANFORD CONTRACTORS, INC.	ACH	\$	(475,851.09)
BILLY BILL GRADING	ACH	\$	(198,068.59)	SANFORD CONTRACTORS, INC.	ACH	\$	(304,895.68)
BTS TIRE & WHEEL	ACH	\$	(32,157.19)	SCHWEITZER ENGINEERING LAB.	ACH	\$	(40,145.15)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(43,576.72)	STUART C. IRBY CO.	ACH	\$	(44,089.35)
COUNTY OF HARNETT	ACH	\$	(87,618.69)	SYNAGRO CENTRAL, LLC.	ACH	\$	(66,303.12)
CSG	ACH	\$	(52,854.08)	TELVENT USA, LLC.	ACH	\$	56,747.20
DUKE ENERGY	ACH	\$	(14,905,673.09)	U S DEPT OF ENERGY	ACH	\$	33,317.13
DUKE ENERGY	ACH	\$	(650,628.26)	WESCO DISTRIBUTION, INC.	ACH	\$	(31,586.40)
ES&J ENTERPRISES, INC.	ACH	\$	(258,495.00)	WK DICKSON & CO., INC.	ACH	\$	(110,134.91)
GILBERT HARNER PAVING	ACH	\$	(30,184.20)				
GO ENERGIES, LLC.	ACH	\$	(28,850.80)				
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(95,347.67)				
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(87,783.05)				
LIBERTY LIFE ASSURANCE CO.	ACH	\$	(25,585.48)				
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(193,343.86)				
NEWGEN STRATEGIES AND SOLUT., LLC.	ACH	\$	(42,000.00)				
ORTHUS HEALTH LLC.	ACH	\$	(30,279.00)				

Total ACH:

\$ (18,320,170.41)

FAYETTEVILLE PUBLIC WORKS COMMISSION INVESTMENTS AND BANK BALANCES MONTH ENDING JULY 31, 2018														
INVESTMENTS-GENERAL FUND														
PURCHASE DATE	FUTURE CALL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTF.	STEP-UP DATE	STEP-UP RATE
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 10,243,525.91	\$ -	-	\$ 10,243,525.91	07/31/18	1.800%	6.217%	N/A	N/A
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,251,866.68	\$ -	-	\$ 6,251,866.68	07/31/18	1.800%	3.794%	N/A	N/A
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTF	NCCMT	N/A	\$ 638,874.92	\$ -	-	\$ 638,874.92	07/31/18	1.800%	0.388%	N/A	N/A
11/07/17	N/A	89233HH3	TOYCC CP	BB&T/WF	\$ 3,952,476.67	\$ 3,952,476.67		\$ 47,523.33	\$ 4,000,000.00	08/03/18	1.609%	2.355%	N/A	N/A
01/25/18	N/A	2254EBHW4	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 3,458,649.44	\$ 3,458,649.44		\$ 41,350.56	\$ 3,500,000.00	08/30/18	1.983%	2.099%	N/A	N/A
07/02/18	N/A	24023HJS5	DCAT CP	BB&T/WF	\$ 2,487,100.00	\$ 2,487,100.00		\$ 12,900.00	\$ 2,500,000.00	09/26/18	2.171%	1.509%	N/A	N/A
03/22/18	N/A	06538CJT9	BTMUFI CP	BB&T/WF	\$ 1,974,905.00	\$ 1,974,905.00		\$ 25,095.00	\$ 2,000,000.00	09/27/18	2.420%	1.199%	N/A	N/A
01/17/18	N/A	2254EBKB6	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 5,910,110.00	\$ 5,910,110.00		\$ 89,890.00	\$ 6,000,000.00	10/11/18	2.051%	3.587%	N/A	N/A
03/05/18	N/A	22533ULW1	CACPNY CP	BB&T/WF	\$ 1,966,400.00	\$ 1,966,400.00		\$ 33,600.00	\$ 2,000,000.00	11/30/18	2.278%	1.193%	N/A	N/A
06/15/18	N/A	22533UMH3	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 1,975,847.22	\$ 1,975,847.22		\$ 24,152.78	\$ 2,000,000.00	12/17/18	2.379%	1.199%	N/A	N/A
04/16/18	N/A	46640QNB3	JPMSCC CP	BB&T/WF	\$ 1,962,050.00	\$ 1,962,050.00		\$ 37,950.00	\$ 2,000,000.00	01/11/19	2.579%	1.191%	N/A	N/A
05/02/18	N/A	2254EBNR8	CSFBNY CP (CREDIT SUISSE NY)	BB&T/WF	\$ 2,452,551.39	\$ 2,452,551.39		\$ 47,448.61	\$ 2,500,000.00	01/25/19	2.589%	1.488%	N/A	N/A
05/23/16	N/A	3133EGBD6	FFCB	BB&T/WF	\$ 6,000,000.00	\$ 5,985,740.00		\$ 99,900.00	\$ 6,085,640.00	02/19/19	1.110%	3.633%	N/A	N/A
05/30/18	N/A	63873KPN1	NATXNY CP	BB&T/WF	\$ 1,962,628.89	\$ 1,962,628.89		\$ 37,371.11	\$ 2,000,000.00	02/22/19	2.558%	1.191%	N/A	N/A
07/02/18	N/A	4497W1QF6	INGFDG CP	BB&T/WF	\$ 2,457,155.56	\$ 2,457,155.56		\$ 42,844.44	\$ 2,500,000.00	03/15/19	2.452%	1.491%	N/A	N/A
06/22/18	N/A	5006E1QK3	KDBNY CP (KOREA DEV BK)***	BB&T/WF	\$ 3,923,800.00	\$ 3,923,800.00		\$ 76,200.00	\$ 4,000,000.00	03/19/19	2.589%	2.381%	N/A	N/A
05/04/18	N/A	3130AEAG5	FHLB	BB&T/WF	\$ 3,000,000.00	\$ 2,999,587.50		\$ 67,500.00	\$ 3,067,087.50	05/03/19	2.250%	1.820%	N/A	N/A
08/15/16	08/15/18	3130A8UH4	FHLB	BB&T/WF	\$ 1,400,000.00	\$ 1,400,000.00		\$ 46,375.00	\$ 1,446,375.00	08/15/19	1.750%	0.850%	08/15/18	2.000%
09/07/17	N/A	101490599	FIRST NATIONAL BANK-CD	1ST NAT'L	\$ 5,188,115.65	\$ 5,188,115.65		\$ 177,163.49	\$ 5,365,279.14	09/07/19	1.640%	3.149%	N/A	N/A
01/30/18	10/30/18	3130ADDH2	FHLB	BB&T/WF	\$ 2,600,000.00	\$ 2,600,000.00		\$ 102,375.00	\$ 2,702,375.00	01/30/20	2.000%	1.578%	10/30/18	2.250%
02/24/17	08/24/18	3134GAZ49	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 161,250.00	\$ 3,161,250.00	02/24/20	1.750%	1.821%	08/24/18	2.000%
05/11/17	11/11/18	3134GBKM3	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 92,500.00	\$ 2,092,500.00	05/11/20	1.750%	1.214%	08/11/18	2.000%
06/23/17	11/17/18	3134GBQY1	FHLMC	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 130,937.50	\$ 2,130,937.50	08/17/20	1.625%	1.214%	08/17/18	1.750%
09/28/17	09/28/18	3134GBG97	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 2,994,000.00		\$ 136,875.00	\$ 3,130,875.00	09/28/20	1.375%	1.817%	09/28/18	1.500%
09/30/16	09/30/18	3134GAHE7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 161,250.00	\$ 3,161,250.00	09/30/20	1.250%	1.821%	09/30/18	1.500%
06/29/17	09/29/18	3130ABLC8	FHLB**	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 115,000.00	\$ 2,115,000.00	12/29/20	1.750%	1.214%	12/29/18	2.000%
03/26/18	09/26/18	3134GSFX8	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 243,000.00	\$ 3,243,000.00	03/26/21	2.700%	1.821%	N/A	N/A
03/26/18	09/26/18	3134GSGN9	FHLMC	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 170,000.00	\$ 2,170,000.00	03/26/21	2.000%	1.214%	09/25/18	3.000%
05/04/18	11/04/18	3130ADGM8	FHLB	BB&T/WF	\$ 3,000,000.00	\$ 2,983,406.25		\$ 249,375.00	\$ 3,232,781.25	04/20/21	2.000%	1.811%	10/24/18	2.125%
06/30/16	09/30/18	3134G9WL7	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 225,000.00	\$ 3,225,000.00	06/30/21	2.000%	1.821%	06/30/19	2.500%
07/09/18	09/30/18	3134G9RR0	FHLMC	BB&T/WF	\$ 1,276,762.50	\$ 1,276,762.50		\$ 108,524.82	\$ 1,385,287.32	06/30/21	1.500%	0.775%	06/30/19	2.000%
07/30/18	10/30/18	3134GSRT4	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 271,875.00	\$ 3,271,875.00	07/30/21	2.500%	1.821%	01/30/19	3.125%
08/10/16	11/10/18	3136G3G33	FNMA	BB&T/WF	\$ 3,050,000.00	\$ 3,046,950.00		\$ 263,062.50	\$ 3,310,012.50	08/10/21	1.250%	1.849%	08/10/18	2.000%
08/10/16	11/10/18	3136G3G33	FNMA**	BB&T/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 258,750.00	\$ 3,255,750.00	08/10/21	1.250%	1.819%	08/10/18	2.000%
08/17/16	08/17/18	3134G9Y68	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 384,375.00	\$ 5,384,375.00	08/17/21	1.375%	3.034%	08/17/18	1.500%
08/24/16	08/24/18	3134G92Q9	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 518,750.00	\$ 5,518,750.00	08/24/21	1.500%	3.034%	08/24/18	1.750%
07/19/18	N/A	8340001942608	BB&T-CD	BB&T	\$ 5,200,000.00	\$ 5,200,000.00		\$ 425,880.00	\$ 5,625,880.00	07/19/21	2.730%	3.156%	N/A	N/A
07/26/18	10/26/18	3134GSIQ9	FHLMC	BB&T	\$ 1,300,000.00	\$ 1,297,400.00		\$ 146,250.00	\$ 1,443,650.00	10/26/21	2.125%	0.787%	10/26/18	2.125%
10/28/16	10/28/18	3134GASK1	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 487,500.00	\$ 5,487,500.00	10/28/21	1.500%	3.034%	10/28/18	2.000%
03/29/18	09/29/18	3130ADTN2	FHLB	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 265,625.00	\$ 2,265,625.00	03/29/22	2.250%	1.214%	09/28/18	2.500%
07/26/17	10/26/18	3134GBYT3	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 348,750.00	\$ 3,348,750.00	07/27/22	2.000%	1.821%	01/26/19	2.250%
07/27/17	10/27/18	3134GBZM7	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 700,000.00	\$ 5,700,000.00	07/27/22	2.000%	3.034%	01/27/20	2.500%
09/27/17	09/27/18	3130ACF41	FHLB*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 540,625.00	\$ 5,540,625.00	09/27/22	1.625%	3.034%	09/27/18	2.000%
10/26/17	10/26/18	3130ACKU7	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 510,000.00	\$ 3,510,000.00	10/26/22	2.000%	1.821%	10/25/18	2.250%
10/27/17	10/27/18	3134GBR79	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 236,250.00	\$ 2,236,250.00	10/27/22	1.750%	1.214%	10/27/18	2.000%
04/26/18	10/26/18	3134GSJL0	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 354,500.00	\$ 2,354,500.00	04/26/23	2.250%	1.214%	10/26/18	3.050%
05/15/18	11/15/18	3134GSLA1	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 630,000.00	\$ 3,630,000.00	05/15/23	2.250%	1.821%	11/15/18	2.750%
06/30/16	09/30/18	3136G3SV8	FNMA	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 250,000.00	\$ 2,250,000.00	06/30/23	1.750%	1.214%	06/30/19	2.000%
07/27/16	10/27/18	3136G3YM1	FNMA	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 737,500.00	\$ 5,732,500.00	07/27/23	1.500%	3.031%	07/27/19	2.000%
08/23/16	08/23/18	3134G93X3	FHLMC	MS/WF	\$ 4,000,000.00	\$ 4,000,000.00		\$ 660,000.00	\$ 4,660,000.00	08/23/23	1.500%	2.428%	08/23/18	1.750%
09/28/16	09/28/18	3130A9CN9	FHLB	MS/WF	\$ 2,185,000.00	\$ 2,178,445.00		\$ 488,893.75	\$ 2,667,338.75	03/28/25	1.250%	1.322%	09/28/18	1.500%
06/30/16	09/30/18	3130A8G56	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 780,000.00	\$ 3,780,000.00	06/30/26	1.750%	1.821%	06/30/19	2.000%
09/30/16	09/30/18	3134GAKM5	FHLMC	MS/WF	\$ 1,000,000.00	\$ 995,250.00		\$ 271,250.00	\$ 1,266,500.00	09/30/26	1.250%	0.604%	09/30/18	1.750%
* Investment purch for Fuel Reserve Acct.														
** Investment purch for Meter Fund Acct.														
*** Investment purch for NCDOT Fund Acct.														
TOTALS - GENERAL FUND					\$ 152,683,552.32	\$ 169,755,598.58	\$ -	\$ 12,333,187.89	\$ 182,088,786.47					
BANK - WELLS FARGO - General Fund							\$ 42,336,477.61							
BANK - WELLS FARGO - Meter Deposit Fund							\$ 9,910,699.74							
TOTAL CASH & INVESTMENTS							\$ 222,002,775.93							

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$ 29,185,550.98
OPERATING RESERVE-120 DAYS	\$ 110,973,866.66
INSURANCE DEDUCTIBLE RESERVE	\$ 3,500,000.00
HEALTH INSURANCE RESERVE	\$ 3,000,000.00
BWGP START COST RESERVE	\$ 1,078,280.00
BUDGET CARRYOVERS	\$ 1,060,000.00
GENERATION FUEL RESERVE	\$ 5,601,724.64
INTEREST/CASH PORTION-FUEL RSV.	\$ 116,065.18
OPEB RESERVE	\$ 5,024,062.46
NC RENEWABLE ENERGY RIDER	\$ 9,551,748.58
COAL ASH RESERVE	\$ 17,728,343.25
CAPITAL RESERVES	\$ 5,335,509.78
GENERAL FUND DEBT SERVICE SUB	\$ 14,989,011.00
METER DEPOSIT INVESTMENT	\$ 5,000,000.00
METER DEPOSIT BANK ACCOUNT	\$ 9,910,699.74
PETTY CASH	\$ 4,550.00
AMORTIZED PREMIUM/DISC ON INVES	\$ (56,636.34)
TOTAL	\$ 222,002,775.93

FAYETTEVILLE PUBLIC WORKS COMMISSION
INVESTMENTS AND BANK BALANCES
MONTH ENDING AUGUST 31, 2018

INVESTMENTS-GENERAL FUND

*** Investment purch for Meter Fund Acct.
 *** Investment purch for NCDOT Fund Acct.
 **** Investment purch for Debt Svc. Acct.

\$158,753,376.07	\$176,990,312.78	\$	-	\$12,548,839.32	\$ 189,539,152.10
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\$ 27,858,666.90
\$ 9,999,426.17
\$214,848,405.85

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$ 25,614,150.97
OPERATING RESERVE-120 DAYS	\$ 110,973,866.66
INSURANCE DEDUCTIBLE RESERVE	\$ 3,500,000.00
HEALTH INSURANCE RESERVE	\$ 3,000,000.00
BWGP START COST RESERVE	\$ 1,078,280.00
BUDGET CARRYOVERS	\$ 1,060,000.00
GENERATION FUEL RESERVE	\$ 5,601,724.64
INTEREST/CASH PORTION-FUEL RESERVE	\$ 116,065.18
OPEB RESERVE	\$ 5,024,062.46
NC RENEWABLE ENERGY RIDER	\$ 9,737,951.83
COAL ASH RESERVE	\$ 16,606,606.14
CAPITAL RESERVES	\$ 5,335,509.78
GENERAL FUND DEBT SERVICE SUB	\$ 12,271,064.00
METER DEPOSIT INVESTMENT	\$ 5,000,000.00
METER DEPOSIT BANK ACCOUNT	\$ 9,999,426.17
PETTY CASH	\$ 4,550.00
AMORTIZED PREMIUM/DISC ON INVEST	\$ (74,851.98)
TOTAL	<u>\$ 214,848,405.85</u>

September 1-30, 2018

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
MANAGEMENT						
Executive	5	5				1
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	12	12	0	0	0	1
COMM/COMM REL						
Communications/Comm Relations	4	4				
Total	4	4	0	0	0	0
HUMAN RESOURCES						
Human Resources	6	6				
Medical	1	1				
OD/Safety & Training	2	1			1	2
Total	9	8	0	0	1	2
CUSTOMER PROGRAMS						
Programs Call Center	8	8				1
Development & Marketing	7	7				
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	19	18			1	
Meter Data Management	6	6				
Total	44	43	0	0	1	1
CORPORATE SERVICES						
Project Management	15	15				
Warehouse	13	12			1	
Fleet Maintenance	42	37			5	3
Facilities Maintenance	7	7				
Information Systems	3	3				3
Telecommunications	11	7			4	
Applications Support	9	7			2	
End User Computing	8	6			2	
Total	108	94	0	0	14	6

September 1-30, 2018

Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency or Part-time</i>
FINANCIAL						
Accounting	12	12				1
Payroll	1	1				
Accounts Receivable	9	9				
Customer Accts Call Center	44	*46				2
Customer Service Center	12	12				
Risk Management	2	2				1
Environmental Compl	1	1				
Claims	1	1				
Property & ROW Mgmt	6	6				
Collections	0	0				
Internal Auditing	1	1				
Financial Planning	5	5				2
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	3	2			1	
Purchasing	8	8				1
Total	109	108	0	0	1	7
WATER RESOURCES						
W/R Engineering	36	34			2	1
W/R Construction	103	92			11	
P.O. Hoffer Plant	10	10				1
Glenville Lake Plant	7	7				
W/WW Facilities Maint.	25	23			2	2
Cross Creek Plant	11	11				
Rockfish Plant	8	8				
Residuals Management	2	2				2
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	3			1	
Watersheds	1	1				
Total	214	198	0	0	16	6
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
ELECTRIC						
Electrical Engineering	23	22			1	5
Fiber	2	2				
Electric Construction	77	76			1	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	26				
Total	154	152		0	2	5
TOTAL	654	619	0	0	35	28

*2 temporary overstaff in Customer Service

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

September 24, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R SENIOR UTILITY WORKER
(Functional Employment Testing Required)

DEPARTMENT: WATER RESOURCES CONSTRUCTION

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM
(Overtime and on call as required)

GRADE LEVEL: 403 \$15.64- \$19.55/Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, OCTOBER 8TH, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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September 25, 2018

MEMO TO: ALL PWC EMPLOYEES
FROM: Corrie Attaway, Human Resources
SUBJECT: Job Vacancy
POSITION: IS LINUX SYSTEMS ADMINISTRATOR
DEPARTMENT: 0381 – TELECOMMUNICATIONS
HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM
(Extended hours as necessary)
GRADE LEVEL: 413X \$73,305.99 - \$91,632.50/ Annually

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, October 8, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
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955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

September 28, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Customer Service Supervisor

DEPARTMENT: 0420 –Customer Accounts Call Center

HOURS: Monday – Friday 8am – 5pm
Hours may vary

GRADE LEVEL: 412 \$61,354.70 - \$76,693.37 Annually

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm October 12, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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