

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, NOVEMBER 14, 2018
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS *(See Tab 1)*

- A. Approve Minutes of meeting of October 24, 2018
- B. Approve bid recommendation to award bid for purchase and delivery of a Prefabricated Relay Control House for the Fenix Substation No. 2 to VFP, Inc., Salem, VA, the lowest responsive, responsible bidder in the total amount of \$188,693.00 and forward to City Council for approval.

The Prefabricated Relay Control House for the Fenix Substation No. 2 project is a budgeted item in EL34 – Fenix Equipment Upgrade (CPR1000059) 058.0000.0802.180304043-03.690161.

Bids were received October 25, 2018, as follows:

<u>Bidders</u>	<u>Total Cost</u>
VFP, Inc., Salem, VA	\$188,693.00

Comments: This procurement is for the purchase of prefabricated equipment (this is not construction or repair where a minimum of three bids would have been required). The anticipated cost was expected to exceed \$90,000 and the bid was formally advertised. Since this procurement is for the purchase of equipment, no minimum number of bids is required. Notice of the bid was advertised through our normal channels on October 8, 2018. Only one vendor, VFP, Inc., submitted a bid. Because this is a purchase contract, award can proceed based upon the determination that the single bid received was responsive and responsible. Award is recommended to VFP, Inc., Salem, VA.

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- C. Approve bid recommendation to award bid for purchase and delivery of Relay Control Switchboards for Fenix No. 2 Substation to Birmingham Control Systems, Bessemer, AL, the lowest responsive, responsible bidder, in the total amount of \$213,814.00 and forward to City Council for approval.

The Relay Control Switchboards for the Fenix Substation No. 2 project is a budgeted item in EL34 – Fenix Equipment Upgrade (CPR1000059) 058.0000.0802.1803043-03.690161.

Bids were received October 25, 2018, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Birmingham Control Systems, Bessemer, AL	\$213,814.00
Electric Power Products, Des Moines, IA	\$246,010.00
Keystone Electrical Manufacturing Co. , Des Moines, IA	\$231,107.27
KVA, Inc., Greer, SC	\$254,333.00
Kemco Industries, Inc., Greer, SC	\$284,767.00

Local/SDBE Participation: Birmingham Control Systems is not classified as a SDBE, minority or woman owned business. There are no known local vendors who can supply this equipment.

- D. PWCORD2018-37 – Electric and W/WW Budget Ordinance Amendment #4

PWCORD2018-37 is an Electric and Water/Wastewater Fund FY2019 amendment increasing the Electric Fund \$6,082,500 to \$281.7 million and increasing the W/WW Fund \$2,552,800 to \$118.2 million.

Electric Fund

- Hurricane Florence: Revenues increasing \$1,800,000 for anticipated FEMA and Insurance reimbursements and expenses increasing \$1,998,500 to replenish the contingency fund for the storm related expenses. The net impact to net position is \$198,500 for reimbursements expected to be received in the next fiscal year.
- REPS Reserve: At a prior meeting, we dissolved the LED street lighting conversion project fund and the remaining construction will be accounted for in the Electric Fund. The project fund held \$1,490,000 of REPS funding that is being returned to the Electric Fund and held in the REPS Reserve. This is an increase in revenues of \$1,490,000 to receive the funds and the same amount in expenditures to transfer the funds to the REPS Reserve. This is a net \$0 impact to net position.
- Community Solar Project: The Community Solar Project was originally budget in FY18 and was expected to be completed prior to the end of the fiscal year. A delay in the project extended the completion date into FY19. To re-establish the budget for this project, \$545,700 is being transferred from the REPS reserve and the remaining \$1,950,900 is being funded by the Electric Fund. This represents a \$1,405,200 impact to net position.
- Annexation Phase V Reserve: Electric Fund Expenditures are being increased by \$643,100 due to a transfer to the Annexation Phase V Reserve. This transfer was previously budgeted in FY18 but was not transferred in that year.

W/WW Fund

- Hurricane Florence: Revenues increasing \$2,200,000 for anticipated FEMA and Insurance reimbursements and expenses increasing \$2,552,800 to replenish the contingency fund for the storm related expenses. The net impact to net position is \$352,800 for reimbursements expected to be received in the next fiscal year.
- Hurricane Matthew: Revenues are decreasing \$1,200,000 due to anticipated FEMA and Insurance reimbursements for expenses related to Hurricane Matthew. The funds received will be allocated to the Hurricane Matthew Capital Project fund and will not impact the Water and Wastewater fund as originally budgeted.
- Annexation Phase V Reserve: Water and Wastewater Revenue is being increased by \$1,195,200 as a result of the reallocation of Series 2016 bonds from the LED Capital Project Fund. The decision to complete the LED project with REPS funds released unexpended bond proceeds and these proceeds were made available to an annexation project and reduced the need to borrow for that project with the upcoming 2018 bonds. The Annexation Reserve Fund reimburses the Water Fund for annexation related debt service and that is the reason for the increase in revenues for transfer to the Water Fund.

END OF CONSENT

III. UPDATE ON COMMUNITY SOLAR PROJECT

Presented by: Jon Rynne, Electric Systems Chief Officer
Mark Brown, Customer Programs Senior Officer

IV. CUSTOMER PORTAL DEMONSTRATION

Presented by: Susan Fritzen, Corporate Services Chief Officer
Letitia Cisco-Smith, Project Manager

V. DISCUSSION OF WATER SERVICE IN PHASE V ANNEXED AREAS FOR
PROPERTIES NOT INCLUDED IN THE PHASE V FUNDING AGREEMENT

Presented by: David W. Trego, CEO/General Manager

VI. GENERAL MANAGER REPORT (See Tab 2)

A. Open Commission Requests

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION *(See Tab 3)*

- A. Personnel Report – October 2018
- B. Position Vacancies
- C. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. # 18770 – water lateral for meter bank for Duncan Donuts located @ NC HWY 24 (Bragg Blvd).
 - Encr. # 18779 – 1” copper water lateral w/split tap on SR2337 (2285 Wilmington Hwy.)
 - Encr. # 18782 – 2 geotechnical bores @ NC210 (Murchison Rd) and US401
 - Encr. # 18783 – 2 geotechnical bores @ US401 (MLK Freeway) & NC210
 - Encr. # 18784 – 3 geotechnical bores @ SR3950 (Ramsey St.) nr. NC210
- D. Approved Utility Extension Agreement(s):
 - Electric/Water/Sewer to serve Cliffdale Plaza, located @ 6916 Cliffdale Rd.
- E. Actions by City Council during the meeting of October 22, 2018 related to PWC:
 - Approved the Petition of Annexation from Broadwell Land Company

IX. ADJOURN

D-R-A-F-T

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, OCTOBER 24, 2018
8:30 A.M.

Present: Darsweil L. Rogers, Chairman
Evelyn O. Shaw, Vice-Chairlady
D. Ralph Huff, III, Secretary
Wade R. Fowler, Jr., Treasurer

Others Present: David W. Trego, CEO/General Manager
Dr. Telly Whitfield, Assistant City Manager
Johnny Dawkins, City Council Liaison
Kathy Jensen, City Council Member
Michael Boose, Cumberland County Liaison
PWC Staff

Absent: Melissa Adams, Hope Mills Town Manager/Liaison
Media

REGULAR BUSINESS

Chairman Rogers called the meeting of Wednesday, October 24, 2018, to order.

Chairman Rogers welcomed Council Member Kathy Jensen to the Commission Meeting.
Council Member Jensen will be the Liaison to the Commission as of January 2019.

Approval of Agenda

Upon motion by Commissioner Fowler and seconded by Commissioner Shaw, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Shaw and seconded by Commissioner Huff, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of October 10, 2018
- B. Approve cancellation of November 28th and December 26th Commission Meetings

D-R-A-F-T

- C. Approve Special Meeting for June 5, 2019, and cancellation of June 12, 2019, Commission Meeting due to conflict with 2019 APPA National Conference
- D. Approve bid recommendation to award contract for the Cross Creek Water Reclamation Facility Screens Replacement project to Crowder Construction Company, Apex, NC in the total amount of \$2,134,386.00 and forward to City Council for approval.

The Cross Creek Water Reclamation Facility Screens Replacement project will be funded from FY2019 CIP, WS 93 (CPR1000279) and this project is included in the upcoming PWC bond issue. The projected contract is budgeted in the amount of \$2,134,386.00.

Bids were received September 24, 2018 as follows:

<u>Bidders</u>	<u>Total Cost</u>
Crowder Construction Company, Apex, NC	\$2,134,386.00
State Utility Contractors, Inc., Monroe, NC	\$2,438,000.00
TA Loving Company, LLC, Alexandria, LA	\$2,541,977.00

Comments: This project was first bid with a closing date of September 3, 2018, and only two bids were received. Subsequently the project was re-bid with a closing date of September 24, 2018, and three bids were received. **SDBE:** The bidder intends to subcontract with Mayer Electric, Durham, NC, a woman owned firm, in the amount of \$31,000.00. **Local Participation:** No local bidders. The bidder is located in Apex, NC.

- E. Approve bid recommendation to award Annual Construction Service Contract for Overhead Distribution Construction to River City Construction, Inc., Washington, NC, with the option to renew annually up to five additional years upon mutual agreement of both parties, in the total amount of \$3,404,692.50, and forward to City Council for approval.

The Annual Construction Service Contract for Overhead Distribution Construction is budgeted in EL 2 Overhead Infrastructure Installation – New; EL 13 Overhead Distribution Circuit Improvements; and EL 20 Overhead Infrastructure Improvements; up to \$1,000,000 is planned for expenditures across the three budget areas.

Bids were received September 26, 2018 as follows:

<u>Bidders</u>	<u>Total Cost</u>
River City Construction, Inc., Washington, NC	\$3,404,692.50
Pike Electric, LLC, Mount Airy, NC	\$4,006,398.07
Lee Electric Construction, Inc., Aberdeen, NC	\$6,069,560.00

- * Bids were solicited on a compatible unit basis (assemblies). Evaluation was based upon unit pricing for the top 100 most frequently used units. The prices for

D-R-A-F-T

the bids shown above are the extended prices for the top 100 compatible units priced by each bidder.

Comments: The Commission is asked to approve the award of an annual construction contract for overhead distribution construction to River City Construction, Inc., Washington, NC, for the initial amount of \$1,000,000 (estimated to be expended in FY19). The initial contract is for commencement until June 30, 2019. This contract has an option to renew annually up to five additional years upon mutual agreement of both parties. **SDBE/Local Participation:** River City Construction intends on self-performing all work associated with the annual contract. Staff will reach out to River City to provide points of contact to aid in deploying their resources locally.

- F. N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements for the purchase of apparatus, supplies, materials or equipment when a needed product is available from only one source of supply.

Currently, the Commission needs to purchase three (3) 72.5kV Vacuum Circuit Breakers for the Fenix Upgrade and the Bordeaux Substation Rebuild. This type of breaker utilizes a vacuum-interrupting technology to stop the flow of current to the power system. Currently, Hitachi T&D Solutions, Inc. is the only manufacturer world-wide who produces this product and meets the vacuum-interrupter requirements. Predominantly, circuit breaker technology uses a halon-based gas called sulfur hexafluoride, or SF₆. This is a “greenhouse gas” similar to chlorofluorocarbons, or CFC’s which have been banned from production in the United States and many other countries. By specifying the vacuum-interrupter breaker instead of the SF₆ breakers, PWC avoids the use of environmentally harmful chemicals and eliminates exposure to PWC employees and the general public. The Environmental Protection Agency (EPA) has added SF₆ to the list of greenhouse gases whose emissions must be reported when used under certain circumstances. In view of these issues, staff feels it is in the best interest of the Commission to reduce PWC’s SF₆ inventory.

Therefore, staff requests approval to issue a purchase order in the amount of \$211,950 for the purchase of three (3) 72.5kV Class Vacuum Circuit Breakers, as well as approval to make additional vacuum-interrupter breaker purchases as needed, from Hitachi T&D Solutions, Inc., under the “sole source” exception allowed by the Statutes. The lead time for these breakers is approximately four (4) months; therefore, approval is being requested now in order to receive the breakers prior to the end of FY2019.

This Project will be funded through EL38 – Bordeaux Substation Rebuild CPR1000062 - \$125,000 and EL34 – Fenix Upgrade CPR1000059 - \$1,750,000. The amounts stated are the dollar amounts budgeted for equipment under each CIP project. These funds are not solely budgeted for breaker purchases, as other equipment for the projects will be purchased from these available funds.

- G. Approve PWCORD2018-34 - NCDOT U-4405 Raeford Road Widening CPF Amendment #1

This budget ordinance amends the project costs based on updated estimates and agreement with NCDOT.

Staff recommends the Commission adopt the above budget ordinance PWCORD2018-34

END OF CONSENT

PUBLIC HEARING ON PROPOSED ELECTRIC RATES

The public hearing was opened by Chairman Darsweil Rogers. The Clerk announced there were no speakers and no written comments.

The Public Hearing was closed by Chairman Rogers

COMMISSION VOTE ON RECOMMENDED CHANGES TO PWC'S ELECTRIC RATES AND SERVICE REGULATIONS

Commissioner Fowler motioned to approve the changes to the Fayetteville Public Works Commission Electric Rates and Service Regulations, as proposed to the Commission, and made available for public review as part of the public hearing process. Motion was seconded by Commissioner Huff and unanimously approved.

ANALYSIS OF LOCAL PROCUREMENT SPENDING BY PWC IN FY2018

Presented by: Trent Ensley, Procurement Manager

Alexandra Hasapis, Local Vendor Procurement Analyst

Trent Ensley, Procurement Manager stated they will present a briefing on local 2018 spending. Mr. Ensley stated this is the second year they have presented such an analysis and they will make comparisons with the previous year's data.

He stated they will discuss

- Increase in Local Spend
- Addition of New Local Vendors/Suppliers
- Additional Local Economic Impact
- Conclusions and Initiatives to Assist Increasing Local Vendor Capacity and Engagement

Alexandra Hasapis stated total local spend for FY2018 increased to \$25,039,996.30. This represents a 7% increase or \$4,544,549.30 over FY2017's total of \$20,495,447.00.

Ms. Hasapis stated we increased our local vendor base by adding 28 new local vendors. Seven of the 28 attended our building business rallies and events. She also stated there are economic impacts that are not in the local spend report because they are not procurement spends. She stated she completed a report of local payouts to medical providers through our health plan. These spends were through our staff, which totaled approximately \$2.4 million in our local economy.

D-R-A-F-T

Trent Ensley highlighted the top 25 procurement vendors overall. He stated among these vendors we have three which are local, with an accumulative total of \$8,062,637.00. He also noted the top vendor is local. The vast majority of PWC's procurement is done competitively. The vendors have the opportunity to bid when they are willing and able. Discussion ensued.

Mr. Ensley stated when comparing the top vendors in 2017 and 2018, a significant portion of spend is concentrated with just a few vendors. In FY2017 we had five local vendors totaling 6,705,339.00. In FY2018 we had three local vendors totaling 8,062,637.00.

Mr. Ensley also stated there is an area of spend quite significant where there is limited local capacity. He stated a large amount of the capacity is in the construction area (electrical, water, sewer). There are few vendors in our area that can compete for the work. This represents an area of possible local growth. Discussion ensued on the growth capacity in the bio solids area.

Conclusions:

Ms. Hasapis stated the MSA retains a stable base of local suppliers that can meet our needs for low dollar value requirements (<\$30,000.00).

Capacity Concerns:

- Three local vendors within the top 25 vendors account for 15.3% of the top 25 procurement spend.
- Upward trend of re-advertisement of formal bids in core areas based on receiving fewer than the required three bids (Water, Sewer, Electric Construction)

Growth opportunities in the limited local capacity spend categories remain similar from FY17 to FY18.

Ms. Hasapis also stated staff is engaging in the following initiatives to assist increasing local vendor capacity and engagement:

- **Prioritize Areas of Need:** Concentrated efforts to research industries in our key areas of need. (Water, Sewer, Electric Contractors and Engineers)
- **Continue Outreach:** Pre Bids, Bid Openings, External Infrastructure Events, BBR, Conferences, Business Events. Assist with departmental vendor requests.
- **Vendor Feedback:** Hosting vendor workshops to solicit vendor's barriers to bidding. Research utility contractor/ subcontractor needs.
- **Capital Improvement Projects:** Maximize publication of procurement opportunities.
- **Explore Industry Studies:** Research NC Department of Commerce industry studies in our areas of need in order to continue efforts of increasing local vendor capacity and engagement.

D-R-A-F-T

- **Consider Local Government Support:** Economic Development efforts in our key areas of need: Water/Sewer / Electrical Contactors / Engineers (though this is not our role).

Commissioner Fowler asked when it comes to Local Spend, when it is not a bidding process. The concern is that we are not favoring one over the other. Mr. Ensley stated when it comes to local spend we are encouraging the departments to maximize the number of quotes they obtain. We are seeing this compliance when we process purchase orders. He stated we are not seeing there is favoritism. There may be a vendor who may have a specialty that is better suited to our needs. Also, there may be cases that an individual supplier of equipment is the only authorized distributor in this region or area. Our emphasis is to get multiple quotes and then select the vendor who can provide the best pricing and in the quantity or amounts we need.

Commissioner Shaw thanked staff for the presentation. She suggested staff to go one step further. She stated some 15 months ago when the Commissioners began examining our spend, one of the things the Commissioners charged the Procurement office to develop a methodology by which the Procurement office would not just encourage, but ensure that the soft services would be spread across the board for vendors in our database. The Procurement office pledged to the Commissioners at that time that a form would be developed that would track the departmental selection of local vendors such that they were not calling the same local vendor for services or commodities that did not have to be bid. Ms. Hasapis stated we have the information and apologized for it not being in the presentation.

Commissioner Shaw also stated staff has given to the Commissioners in the bulk of the presentation the bidded project work. But there are soft services that are procured for PWC that are not necessarily bid, and are not procurement card purchases. She wants to see what they are. Commissioner Shaw also commented on the absence of a lot of small businesses in the presentation. She would like to see the data related to them. Mr. Ensley stated we will return with a detailed analysis as requested. He stated staff has reviewed the checklist which was created and see that employees are complying with this standard. Commissioner Shaw stated the desired outcome would be to see if FY2018 has expanded the selection as opposed to FY2017. Additional discussion ensued.

Mr. Trego gave additional statistics. The Commission, liaisons, and staff discussed the opportunity, use and availability of local vendors, as well as bonding.

Chairman Rogers stated there was a Building Local/Small Business Capacity meeting on yesterday. He stated from this meeting they decided they want to have a very proactive listening session with the contractors. We want to know where they are finding a challenge in wanting to compete for our business.

He also stated they are in the final phase of developing a Problem, Mission and Vision statement. He stated they are requesting for the policy makers to endorse these efforts and empower their procurement staffs. It would be very good to ask the question of “how do we do this”? He went on to state we are hoping that the policy makers and staff see this as an important issue and promote it.

D-R-A-F-T

PWC SERIES 2018 REVENUE BONDS

Presented by: Rhonda Haskins, Chief Financial Officer

Brenda Brown, PWC Controller stated there was a small correction on the memo referencing the resolution. It should state Resolution # PWC2018.15, and not PWC2018.14.

Ms. Brown stated the resolution before the Commission is the one approving the Series 2018 Bond Order and requests the City Council approve the same. It is a supplement to the original bond order and sets forth the form, terms and provisions of the bonds. She also stated the draft copy has been provided for the Commissioners' review. It will be the last document the Commission and City Council will need to act upon relevant to the issuance of the bonds. The City Council is scheduled to approve this resolution at their November 13th meeting.

Commissioner Rogers asked for the exact dollar amount they are approving. Mr. Trego stated it is \$95,000,000. It is a set amount, which also includes buyback.

Ms. Houge read the following into the record:

Resolution No. PWC2018.15 "Resolution Approving And Agreeing To The Terms Of A Bond Order Authorizing The Sale And Issuance Of Public Works Commission Revenue Bonds, Series 2018 By The City Of Fayetteville, North Carolina, Requesting That The City Council Of Said City Adopt Such Bond Order And Taking Certain Other Actions In Connection With Such Bonds

Commissioner Fowler motioned to accept the above recommendation, and Commissioner Shaw seconded the motion. It was unanimously approved.

GENERAL MANAGER REPORT

Broadwell Property

Mr. Trego stated it was in the newspaper that City Council approved the annexation petition for the Broadwell property. He thanked Council Members Dawkins and Jensen for their positive comments. He stated as this line extends up the road it will be made available for other areas. We have also made a commitment to another property in the Spring Lake MSA. He stated whenever there is a development like that we have positives and negatives. But overall we have a win, win, win. Mr. Trego went on to say the development will be built. It was just a question whether it would be in the City or the County. If it were in the County, PWC would have had none of the revenue and we would have to go right pass it to fulfill our other commitments.

2019 Budget Kickoff

Mr. Trego stated we have kicked off our budget process. We have begun our Capital Budget planning and the Commissioners will begin to see information regarding it.

D-R-A-F-T

OMS Kickoff

One thing we learned from Hurricane Matthew was the need for a more robust outage management system. We approved the bid to go forward with it and have had a kickoff meeting. It will take roughly a year to implement. It has two pieces to it. Firstly, it provides the Electric Department and people in the field with tools to allow us to respond quicker. Secondly, it has aspects which allow us to give visuals and information to our customers. It also helps us to push information out regarding restorations.

Hurricane Florence Update

Mr. Trego stated our Electric System is back to pre-hurricane configuration. This means all our substations are operational, but we have some minor equipment damage.

He stated the Butler Warner Generation Plant (BWGP) ran for six continuous days. He stated that was a very long run. For a plant built in the 1970s, to have a six day continuous run with no hiccups is quite an effort. The plant continues to pay benefits to PWC and to Duke.

Mr. Trego stated we still have some damage out in the system that we are looking at. We have contracted to have a drone fly over some of our areas. We are looking at right-a-ways on the water and electric side. We want to have a clear picture of what we need to do.

On the water side we have damage to some of our plants because of Hurricane Matthew. We had a pretty good assessment of them. We want to ensure we do not have additional damage because of Hurricane Florence. Mr. Trego stated we still see additional I/I due to the storm. We also checking our easements for damage to see there if there is/not tree damage.

On the FEMA side, we believe it will be roughly \$4.6 to 6 Million in damage. There will be a mix that we will get back from our insurance policy and FEMA. We already have scheduled meetings with FEMA to move forward and to receive reimbursements.

Mr. Noland stated for the Broadwell project there was about 2 ½ miles of large diameter sewer lines and 1 ½ to 2 miles of large diameter water main. It takes a while to get the plans and approval completed, but we are right in line and will stay on Broadwell's timeline.

Commissioner Fowler stated one of the issues from Hurricane Florence was a communications issue. One of our contract teams did not report shutting off power to a facility. It may result in a claim. He wanted to know if the contractor has any liability regarding it if they were not following the proper communications protocol.

COMMISSIONER/LIAISON COMMENTS

Council Member Dawkins thanked PWC for updating the Outage Management System. He stated it should relieve some issues.

D-R-A-F-T

He also recognized Dr. Telly Whitfield. He stated he is assuming he will be the new City Liaison to the PWC Commission. He is the Assistant City Manager and a bright shining star.

Council Member Dawkins thanked PWC for utilizing local businesses. He thanked Mark Brown and his team as well as Mick Noland and his team in working on the Broadwell Project. Their work was quite impressive. He stated this is a very big project.

Council Member Dawkins thanked Jon Rynne for personally handling a sensitive issue with a senior citizen. His efforts were very successful.

Council Member Jensen stated she is looking forward to serving as the Liaison to the PWC Board as of January. She is looking to see the work which will be going on in her part of the city on the north side. Hopefully we can get a right of water and sewer on Kelly Springfield and do a lot of good economic development there.

County Commissioner Boose stated they celebrated when they saw the 254-256 acres and the willingness of PWC to go so far north. He stated they love to see PWC run lines everywhere. He also stated PWC does not pat ourselves on the back enough. He stated if nothing else, the Hurricane has added some fans to PWC. There was no favoritism, as his house was one of the last to have the lights restored.

Commissioner Rogers asked for an update on the Solar Farm. Mr. Trego will place it on the next meeting's agenda. He also commented on an email he received from a customer who asked why he could not go directly to the PWC website and get the updates. Mr. Trego stated the Outage Management System will address this issue. Commissioner Rogers stated this is an opportunity for all the first responders to begin to think about how we can improve our communications. Since PWC is creating an infrastructure around data and the Fire Department, EMS, and Police Department are all independently coming up with their strategies; he suggested to the policy makers in the room that we allow them to have conversations across first response. In terms of how we most effectively respond and communicate to the citizens in our community as opposed to everyone doing it separately. This is an opportunity. What will happen if we do not do it, and there is a future event in which the citizens will demand it? He stated he is afraid that the policy makers will drive the decision without input from the first responders.

REPORTS AND INFORMATION

The Commissioner acknowledges receipt of the following reports and information.

A. Purchase Orders

- July 2018
- August 2018
- September 2018

B. Monthly Incident Summary

- September 2018

C. Position Vacancies

D. Actions by City Council during the meeting of October 8, 2018 related to PWC:

- Approved Bid Recommendation – Beaver Creek Outfall Rehabilitation Phase 1

D-R-A-F-T

- Approved Bid Recommendation - One 15 Foot Four-Wheel Drive Backhoe Loader
- Approved Findings Resolution and Approved Submission of Local Government Commission (LGC) Application
- Approved Resolution Declaring Week of October 7-13, 2018, as Public Power Week.

ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Huff and unanimously approved, the meeting adjourned at 9:32 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: November 7, 2018

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Award bid for the purchase and delivery of a Prefabricated Relay Control House for the Fenix Substation No. 2.

.....
BID/PROJECT NAME: Prefabricated Relay Control House for the Fenix Substation No. 2

BID DATE: October 25, 2018

DEPARTMENT: Substations & Electrical Support Services

BUDGET: EL 34 – Fenix Equipment Upgrade (CPR1000059) 058.0000.0802.1803043-03.690161

.....
BIDDERS

TOTAL COST

VFP, Inc., Salem, VA

\$188,693.00

.....
AWARD RECOMMENDED TO: VFP, Inc., Salem, VA

BASIS OF AWARD: Deemed Lowest, Responsible, Responsive Bidder

AWARD RECOMMENDED BY: Joel Valley, Manager Substations & Electrical Support Services

.....
COMMENTS: This procurement is for the purchase of prefabricated equipment (this is not construction or repair where a minimum of three bids would have been required). The anticipated cost was expected to exceed \$90,000 and the bid was formally advertised. Since this procurement is for the purchase of equipment, no minimum number of bids is required. Notice of the bid was advertised through our normal channels on October 8, 2018. Only one vendor, VFP, Inc., submitted a bid. Because this is a purchase contract, award can proceed based upon the determination that the single bid received was responsive and responsible. Award is recommended to VFP, Inc.
.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY

PREFABRICATED RELAY CONTROL HOUSE FOR THE FENIX SUBSTATION NO. 2

BID DATE: OCTOBER 25, 2018

Advertisement

- | | | |
|----|--|--------------------------|
| 1. | PWC Website | 10/08/2018 to 10/25/2018 |
| 2. | The Fayetteville Press, Fayetteville, NC | General Ad Monthly |

List of Prospective Bidders

1. Schweitzer Engineering Laboratories, Mt. Holly, NC
2. Modular Construction, Bessemer, AL
3. AES Precast Co., Inc, Northport, AL
4. Oldcastel Precast, Newman, GA
5. GFRC Shelters, Lakeland, FL
6. Smith Carolina Corp., Reidsville, NC
7. Jedco Construction Company, Raleigh, NC
8. Smithson, Inc., Rocky Mount, NC
9. Lekson Associated, Inc., Raleigh, NC
10. Turn-Key Contractors, Inc. Rocky Mount, NC
11. TriVis, Inc., Pelham, AL
12. VFP, Inc, Salem, VA
13. Utility Service Agency, Inc., Wake Forest, NC
14. AZZ, Raleigh, NC

List of Organizations Notified of Bid

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center at CEED (WBC)

FTCC Programs

Small Business Center (SBC)

Local Business Programs

NAACP, Fayetteville Branch
Greater Fayetteville Chamber, RFP & Press Release submitted
Hope Mills Chamber
Spring Lake Chamber
Fayetteville Business & Professional League (FBPL)
FSU Construction Resource Office (FSUCRO)

State Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU

Local/SDBE Participation

VFP, Inc. is not classified as a SDBE, minority or woman-owned business. There are no known local vendors who can supply this equipment.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: November 7, 2018

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Award bid for the purchase and delivery of Relay Control Switchboards for Fenix No 2 Substation.

.....
BID/PROJECT NAME: Relay Control Switchboards for Fenix No. 2 Substation

BID DATE: October 25, 2018

DEPARTMENT: Substations & Electrical Support Services

BUDGET: EL 34 – Fenix Equipment Upgrade (CPR1000059) 058.0000.0802.1803043-03.690161

.....
BIDDERS

TOTAL COST

Birmingham Control Systems, Bessemer, AL	\$213,814.00
Electrical Power Products, Des Moines, IA	\$246,010.00
Keystone Electrical Manufacturing Company, Des Moines, IA	\$231,107.27
KVA, Inc., Greer, SC	\$254,333.00
Kemco Industries, Inc. Sanford, FL	\$284,767.00

.....
AWARD RECOMMENDED TO: Birmingham Control Systems, Bessemer, AL

BASIS OF AWARD: Deemed Lowest, Responsible, Responsive Bidder

AWARD RECOMMENDED BY: Joel Valley, Manager Substations & Electrical Support Services

.....
COMMENTS: Notice of the bid was advertised through our normal channels on October 8, 2018. After review of the bids, it is recommended that award be made to Birmingham Control Systems as the lowest responsive and responsible bidder.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY

RELAY CONTROL SWITCHBOARDS FOR FENIX NO. 2 SUBSTATION

BID DATE: OCTOBER 25, 2018

Advertisement

- | | | |
|----|--|--------------------------|
| 1. | PWC Website | 10/08/2018 to 10/25/2018 |
| 2. | The Fayetteville Press, Fayetteville, NC | General Ad Monthly |

List of Prospective Bidders

1. Birmingham Control Systems, Bessemer, AL
2. Electrical Power Products, Des Moines, IA
3. Kemco Industries, Inc. Sanford, FL
4. Lekson Associates, Inc., Raleigh, NC
5. KVA, Inc., Greer, SC
6. Schweitzer Engineering Laboratories, Inc., Pullman, WA
7. Atlantic Power Sales, LLC, Raleigh, NC
8. AZZ/Central Electric Mfg., Fulton, MO
9. Keystone Electrical Manufacturing Company, Des Moines, IA
10. Jake Rudisill Associates, Inc., Charlotte, NC
11. Lake Shore Electrical Corp., Bedford, OH
12. GMHR Company Inc., Birmingham, AL

List of Organizations Notified of Bid

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center at CEED (WBC)

FTCC Programs

Small Business Center (SBC)

Local Business Programs

NAACP, Fayetteville Branch
Greater Fayetteville Chamber, RFP & Press Release submitted
Hope Mills Chamber
Spring Lake Chamber
Fayetteville Business & Professional League (FBPL)
FSU Construction Resource Office (FSUCRO)

State Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC

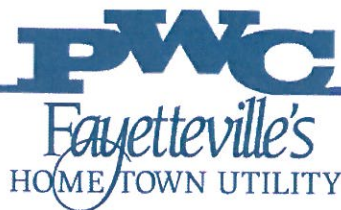
Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU

Local/SDBE Participation

Birmingham Control Systems. is not classified as a SDDBE, minority or woman-owned business. There are no known local vendors who can supply this equipment.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

November 7, 2018

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer *Rhonda Haskins*

SUBJECT: Electric and Water/Wastewater (W/WW) Budget Amendment #4
PWCORD2018-37

Attached is an Electric and W/WW budget ordinance amendment #4 for Commission action at the November 14th meeting.

PWCORD2018-37 is an Electric and Water/Wastewater Fund FY 2019 amendment increasing the Electric Fund \$6,082,500 to \$281.7 million and increasing the W/WW Fund \$2,552,800 to \$118.2 million.

Electric Fund

- **Hurricane Florence:** Revenues increasing \$1,800,000 for anticipated FEMA and Insurance reimbursements and expenses increasing \$1,998,500 to replenish the contingency fund for the storm related expenses. The net impact to net position is \$198,500 for reimbursements expected to be received in the next fiscal year.
- **REPS Reserve:** At a prior meeting, we dissolved the LED street lighting conversion project fund and the remaining construction will be accounted for in the Electric Fund. The project fund held \$1,490,000 of REPS funding that is being returned to the Electric Fund and held in the REPS Reserve. This is an increase in revenues of \$1,490,000 to receive the funds and the same amount in expenditures to transfer the funds to the REPS Reserve. This is a net \$0 impact to net position.
- **Community Solar Project:** The Community Solar Project was originally budget in FY18 and was expected to be completed prior to the end of the fiscal year. A delay in the project extended the completion date into FY19. To re-establish the budget for this project, \$545,700 is being transferred from the REPS reserve and the remaining \$1,950,900 is being funded by the Electric Fund. This represents a \$1,405,200 impact to net position.
- **Annexation Phase V Reserve:** Electric Fund Expenditures are being increased by \$643,100 due to a transfer to the Annexation Phase V Reserve. This transfer was previously budgeted in FY18 but was not transferred in that year.

W/WW Fund

- **Hurricane Florence:** Revenues increasing \$2,200,000 for anticipated FEMA and Insurance reimbursements and expenses increasing \$2,552,800 to replenish the

contingency fund for the storm related expenses. The net impact to net position is \$352,800 for reimbursements expected to be received in the next fiscal year.

- **Hurricane Matthew**: Revenues are decreasing \$1,200,000 due to anticipated FEMA and Insurance reimbursements for expenses related to Hurricane Matthew. The funds received will be allocated to the Hurricane Matthew Capital Project fund and will not impact the Water and Wastewater fund as originally budgeted.
- **Annexation Phase V Reserve**: Water and Wastewater Revenue is being increased by \$1,195,200 as a result of the reallocation of Series 2016 bonds from the LED Capital Project Fund. The decision to complete the LED project with REPS funds released unexpended bond proceeds and these proceeds were made available to an annexation project and reduced the need to borrow for that project with the upcoming 2018 bonds. The Annexation Reserve Fund reimburses the Water Fund for annexation related debt service and that is the reason for the increase in revenues for transfer to the Water Fund.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2018-37.

FY 2019 AMENDMENT #4 BUDGET ORDINANCE (PWCORD2018-37)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 13, 2018 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2018, and ending June 30, 2019, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 215,090,400	\$ -	\$ 215,090,400
Operating and Other Revenues	14,845,400	300,000	15,145,400
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	1,172,100	1,500,000	2,672,100
Budgetary Appropriations	31,794,650	4,282,500	36,077,150
Total Estimated Electric Fund Revenues	\$ 275,650,950	\$ 6,082,500	\$ 281,733,450
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 43,338,400	\$ -	\$ 43,338,400
Wastewater Revenues	46,887,100	-	46,887,100
Operating and Other Revenues	4,365,500	1,200,000	5,565,500
Customer Contributions	2,413,500	(200,000)	2,213,500
Intergovernmental Revenue - Assessments	2,530,000	-	2,530,000
Budgetary Appropriations	16,156,750	1,552,800	17,709,550
Total Est Water and Wastewater Fund Revenues	\$ 115,691,250	\$ 2,552,800	\$ 118,244,050
Grand Total	\$ 391,342,200	\$ 8,635,300	\$ 399,977,500

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2018, and ending June 30, 2019, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 210,357,600	\$ 1,998,500	\$ 212,356,100
Debt Service	2,692,000	-	2,692,000
Capital	24,057,800	1,950,900	26,008,700
Payment in Lieu of Taxes - City	10,938,300	-	10,938,300
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Budgetary Appropriations	26,405,250	2,133,100	28,538,350
Total Estimated Electric Fund Expenditures	\$ 275,650,950	\$ 6,082,500	\$ 281,733,450
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 59,387,800	\$ 2,552,800	\$ 61,940,600
Debt Service	25,420,700	-	25,420,700
Capital	24,606,300	-	24,606,300
Budgetary Appropriations	6,276,450	-	6,276,450
Total Est Water and Wastewater Fund Expenditures	\$ 115,691,250	\$ 2,552,800	\$ 118,244,050
Grand Total	\$ 391,342,200	\$ 8,635,300	\$ 399,977,500

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Section 3. It is estimated that the following revenues and other financing sources will be available through the Budget Ordinance Appropriation and other revenues during the fiscal year beginning July 1, 2018, and ending June 30, 2019, to meet the appropriation listed in Section 4.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
Total Estimated Redistribution to Fleet Maintenance Fund and Other Revenues and Financing Sources	\$ 11,783,200	\$ -	\$ 11,783,200

Section 4. The following amounts are hereby appropriated for the operation of the Fleet Maintenance Fund and its activities for the fiscal year beginning July 1, 2018, and ending June 30, 2019, according to the following schedule.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
Total Estimated Fleet Maintenance Fund Expenditures	\$ 11,783,200	\$ -	\$ 11,783,200

Section 5. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2018, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid.

Adopted this 14th day of November 2018.

FY 2019 ELECTRIC, W/WW & FMF AMENDMENT #4 ITEMS

PUBLIC WORKS COMMISSION - REVENUES **AMENDMENT AMOUNT**

Electric Fund

TRANSFER FROM REPS	545,700
TRANSFER FROM CAPITAL PROJECT FUNDS	1,490,000
INSURANCE RECOVERY	300,000
FEDERAL GRANTS	1,500,000
APPROPRIATION FROM ELECTRIC NET POSITION	2,246,800
Total Amendment Electric Fund Revenues	6,082,500

PUBLIC WORKS COMMISSION - EXPENDITURES

Electric Fund

TRANSFER TO ANNEX V RESERVE	643,100
ELECTRIC CAPITAL	1,950,900
TRANSFER TO REPS	1,490,000
CONTINGENCY	1,998,500
APPR TO ELECTRIC NET POSITION	0
Total Amendment Electric Fund Expenditures	6,082,500

PUBLIC WORKS COMMISSION - REVENUES

Water/Wastewater Fund

APPR. FROM ANNEX PH V RES. FUND	1,195,200
INSURANCE RECOVERY	1,200,000
FEDERAL GRANTS	1,000,000
FEDERAL GRANTS (HURRICANE MATTHEW FY19 ORIGINAL BUDGET)	(1,200,000)
APPROPRIATION FROM W/WW NET POSITION	357,600
Total Amendment Water/Wastewater Fund Revenues	2,552,800

PUBLIC WORKS COMMISSION - EXPENDITURES

Water/Wastewater Fund

CONTINGENCY	2,552,800
APPR. TO W/WW NET POSITION	
Total Amendment Water/Wastewater Fund Expenditures	2,552,800

PUBLIC WORKS COMMISSION - REVENUES

FMF

Total Amendment FMF Revenues	0
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PUBLIC WORKS COMMISSION - EXPENDITURES

FMF

Total Amendment FMF Expenditures	0
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Grand Total	8,635,300
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ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	BUDGET AMD #4 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC UTILITY OPERATING FUND	\$244,918,100	\$6,094,850	(\$264,200)	\$844,400	\$4,131,600	\$255,724,750
ELECTRIC CAPITAL OUTLAY	\$19,800,200	\$0	\$5,087,600	(\$830,000)	\$1,950,900	\$26,008,700
TOTAL ELECTRIC FUND	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$6,082,500	\$281,733,450
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$88,611,850	\$406,000	\$1,230,200	\$836,900	\$2,552,800	\$93,637,750
WATER & WASTEWATER CAPITAL OUTLAY	\$24,398,000	\$0	\$208,300	\$0	\$0	\$24,606,300
TOTAL WATER & WASTEWATER FUND	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$2,552,800	\$118,244,050
TOTAL ELECTRIC & W/WW FUNDS	\$377,728,150	\$6,500,850	\$6,261,900	\$851,300	\$8,635,300	\$399,977,500
FLEET MAINTENANCE FUND	\$10,524,700	\$0	\$0	\$0	\$0	\$10,524,700
FLEET MAINTENANCE CAPITAL OUTLAY	\$1,258,500	\$0	\$0	\$0	\$0	\$1,258,500
TOTAL FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$0	\$0	\$0	\$11,783,200
TOTAL BUDGET	\$389,511,350	\$6,500,850	\$6,261,900	\$851,300	\$8,635,300	\$411,760,700

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	BUDGET AMD #4 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC FUND:						
REVENUES	\$242,684,200	\$0	\$0	\$0	\$300,000	\$242,984,200
CONTRIBUTIONS AND/OR GRANTS	1,172,100	0	0	0	1,500,000	2,672,100
REMITTANCES FROM CITY	0	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	3,177,200	0	0	0	3,177,200
TRANSFER FROM ELECTRIC CAPITAL PROJECT FUNDS	0	0	0	0	1,490,000	1,490,000
TRANSFER FROM REPS	2,589,500	0	3,750,000	0	545,700	6,885,200
TRANSFER FROM COAL ASH RESERVE	18,272,500	0	0	0	0	18,272,500
TRANSFER FROM BUDGET CARRYOVER	0	0	1,060,000	0	0	1,060,000
ELECTRIC SERIES 2018 BOND PROCEEDS	0	0	0	14,400	0	14,400
APPR. FROM ELECTRIC NET POSITION	0	2,917,650	13,400	0	2,246,800	5,177,850
TOTAL REVENUES ELECTRIC	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$6,082,500	\$281,733,450
EXPENDITURES	\$41,161,300	\$0	\$324,500	\$0	\$1,998,500	\$43,484,300
PURCHASED POWER & GENERATION	165,848,300	3,177,200	31,000	0	0	169,056,500
BOND INTEREST EXPENSE	1,285,800	0	(306,100)	0	0	979,700
BOND INTEREST AMORTIZATION	(225,900)	0	10,900	0	0	(215,000)
OTHER FINANCE COST	16,200	0	(300)	14,400	0	30,300
TRANSFER TO CITY	0	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,938,300	0	0	0	0	10,938,300
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELC	1,200,000	0	0	0	0	1,200,000
CAPITAL EXPENDITURES	19,800,200	0	5,087,600	(830,000)	1,950,900	26,008,700
TOTAL DEBT RELATED PAYMENTS	2,036,500	0	(324,200)	0	0	1,712,300
APPR. TO RATE STABILIZATION FUND	250,000	3,841,500	0	0	0	4,091,500
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,266,200	0	0	0	1,490,000	3,756,200
BWGP START COST RESERVE	360,000	0	0	0	0	360,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0	0	0
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PC	3,722,200	0	0	0	643,100	4,365,300
TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	0	0	0	3,006,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	0	0	0	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	830,000	0	830,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	0	629,250
LOAN TO WATER/WASTEWATER FUND	6,500,000	0	0	0	0	6,500,000
APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$6,082,500	\$281,733,450
WATER & WASTEWATER FUND:						
REVENUES	\$94,591,000	\$0	\$0	\$0	\$1,200,000	\$95,791,000
CONTRIBUTIONS AND GRANTS	2,413,500	0	0	0	(200,000)	2,213,500
REMITTANCES FROM CITY	2,530,000	0	0	0	0	2,530,000
TRANSFER FROM W/WW CAPITAL PROJ.	522,000	0	0	0	0	522,000
APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	0	0	1,195,200	4,336,000
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	272,000	0	0	272,000
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
LOAN FROM ELECTRIC FUND	6,500,000	0	0	0	0	6,500,000
W/WW SERIES 2018 BOND PROCEEDS	0	0	0	836,900	0	836,900
APPR. FROM W/WW NET POSITION	3,312,550	406,000	1,166,500	0	357,600	5,242,650
TOTAL REVENUES WATER & WASTEWATER	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$2,552,800	\$118,244,050
EXPENDITURES	\$59,038,900	\$0	\$530,700	\$0	\$2,552,800	\$62,122,400
BOND INTEREST EXPENSE	8,252,500	0	306,100	0	0	8,558,600
BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	0	0	0	18,400
BOND INTEREST - AMORTIZATION	(1,032,400)	0	(11,000)	0	0	(1,043,400)
LOAN INTEREST EXPENSE	105,300	0	0	0	0	105,300
OTHER FINANCE COST	24,400	0	300	836,900	0	861,600
CAPITAL EXPENDITURES	24,398,000	0	208,300	0	0	24,606,300
DEBT RELATED PAYMENTS	14,743,600	0	324,100	0	0	15,067,700
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	175,600	0	0	0	0	175,600

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	BUDGET AMD #4 FY 2019	PROPOSED AMENDED BUDGET FY 2019
LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	0	0	0	1,495,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	80,000	0	0	80,000
APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	0	0	0	1,957,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	0	0	0	2,360,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	0	1,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0	0	0
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	0	629,250
SPECIAL ITEM - HOPE MILLS REFUND	0	0	0	0	0	0
APPR. TO W/WW NET POSITION	0	0	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$2,552,800	\$118,244,050
TOTAL ELECTRIC & W/WW	\$377,728,150	\$6,500,850	\$6,261,900	\$851,300	\$8,635,300	\$399,977,500
FLEET MAINTENANCE FUND:						
REVENUES	\$10,524,700	\$0	\$0	\$0	\$0	\$10,524,700
TRANSFER FROM GENERAL FUND	1,258,500	0	0	0	0	1,258,500
APPROPRIATION FROM NET POSITION	0	0	0	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$0	\$0	\$0	\$11,783,200
EXPENDITURES	\$10,341,500	\$0	\$0	\$0	\$0	\$10,341,500
CAPITAL EXPENDITURES	1,258,500	0	0	0	0	1,258,500
APPROPRIATION TO NET POSITION	183,200	0	0	0	0	183,200
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$11,783,200	\$0	\$0	\$0	\$0	\$11,783,200
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUN	\$389,511,350	\$6,500,850	\$6,261,900	\$851,300	\$8,635,300	\$411,760,700

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	BUDGET AMD #4 FY 2019	PROPOSED AMENDED BUDGET FY 2019
ELECTRIC OPERATING REVENUE	\$239,237,400	\$0	\$0	\$0	\$0	\$239,237,400
OTHER ELECTRIC REVENUE	3,446,800	0	0	0	300,000	3,746,800
TOTAL OPERATING & OTHER REVENUE	\$242,684,200	\$0	\$0	\$0	\$300,000	\$242,984,200
CONTRIBUTIONS AND GRANTS	\$1,172,100	\$0	\$0	\$0	\$1,500,000	\$2,672,100
REMITTANCES FROM CITY	0	0	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	3,177,200	0	0	0	3,177,200
TRANSFER FROM ELECTRIC CAPITAL PROJECT FUNDS	0	0	0	0	1,490,000	1,490,000
TRANSFER FROM REPS	2,589,500	0	3,750,000	0	545,700	6,885,200
TRANSFER FROM COAL ASH RESERVE	18,272,500	0	0	0	0	18,272,500
TRANSFER FROM BUDGET CARRYOVER	0	0	1,060,000	0	0	1,060,000
ELECTRIC SERIES 2018 BOND PROCEEDS	0	0	0	14,400	0	14,400
APPR. FROM ELECTRIC NET POSITION	0	2,917,650	13,400	0	2,246,800	5,177,850
TOTAL ELECTRIC REVENUE	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$6,082,500	\$281,733,450
ELECTRIC DIVISION - DISTRIBUTION	\$16,428,200	\$0	\$75,700	\$0	\$0	\$16,503,900
ELECT. DIV. - PURCHASED POWER & GEN.	165,848,300	3,177,200	31,000	0	0	169,056,500
MANAGEMENT DIVISION	3,364,550	0	4,000	0	0	3,368,550
COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	0	0	0	735,600
HUMAN RESOURCES DIVISION	872,550	0	0	0	0	872,550
CUSTOMER PROGRAMS DIVISION	2,322,950	0	0	0	0	2,322,950
CORPORATE SERVICES DIVISION	8,749,800	0	155,700	0	0	8,905,500
FINANCIAL DIVISION	6,144,150	0	100,000	0	0	6,244,150
GENERAL & ADMINISTRATION	7,692,000	0	0	0	1,998,500	9,690,500
DEPRECIATION EXPENSE	16,625,700	0	0	0	0	16,625,700
OVERHEAD CLEARING	(5,374,400)	0	0	0	0	(5,374,400)
BOND INTEREST EXPENSE	1,285,800	0	(306,100)	0	0	979,700
BOND INTEREST - AMORTIZATION	(225,900)	0	10,900	0	0	(215,000)
OTHER FINANCE COST	16,200	0	(300)	14,400	0	30,300
TRANSFER TO CITY	0	0	0	0	0	0
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	0	0	0	0	0
PAYMENT IN LIEU OF TAXES - CITY	10,938,300	0	0	0	0	10,938,300
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVEL	1,200,000	0	0	0	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$236,623,800	\$3,177,200	\$70,900	\$14,400	\$1,998,500	\$241,884,800
NET OPERATING RESULTS	\$6,060,400	(\$3,177,200)	(\$70,900)	(\$14,400)	(\$1,698,500)	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	19,800,200	0	5,087,600	(830,000)	1,950,900	26,008,700
TOTAL DEBT RELATED PAYMENT	2,036,500	0	(324,200)	0	0	1,712,300
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,399,800)	0	(10,900)	0	0	(16,410,700)
TOTAL SUPPLEMENTAL EXPENDITURES	\$5,436,900	\$0	\$4,752,500	(\$830,000)	\$1,950,900	\$11,310,300
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$242,060,700	\$3,177,200	\$4,823,400	(\$815,600)	\$3,949,400	\$253,195,100
APPR. TO RATE STABILIZATION FUND	\$250,000	\$3,841,500	\$0	\$0	\$0	\$4,091,500
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0	0	0
TRANSFER TO REPS RESERVE	2,266,200	0	0	0	1,490,000	3,756,200
BWGP START COST RESERVE	360,000	0	0	0	0	360,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0	0	0
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORT	3,722,200	0	0	0	643,100	4,365,300
TRANSFER TO COAL ASH RESERVE	2,669,100	337,000	0	0	0	3,006,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	0	0	0	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	830,000	0	830,000
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	0	629,250
LOAN TO WATER/WASTEWATER FUND	6,500,000	0	0	0	0	6,500,000
APPR. TO ELECTRIC NET POSITION	1,560,850	(1,560,850)	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$22,657,600	\$2,917,650	\$0	\$830,000	\$2,133,100	\$28,538,350
TOTAL ELECTRIC EXPENDITURES	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$6,082,500	\$281,733,450

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2019	BUDGET AMD #1 FY 2019	BUDGET AMD #2 FY 2019	BUDGET AMD #3 FY 2019	BUDGET AMD #4 FY 2019	PROPOSED AMENDED BUDGET FY 2019
WATER OPERATING REVENUE	\$43,338,400	\$0	\$0	\$0	\$0	\$43,338,400
SANITARY SEWER OPERATING REVENUE	46,887,100	0	0	0	0	46,887,100
OTHER OPERATING REVENUE	3,303,500	0	0	0	0	3,303,500
OTHER WATER & SAN. SEWER REVENUE	1,062,000	0	0	0	1,200,000	2,262,000
TOTAL OPERATING & OTHER REVENUE	\$94,591,000	\$0	\$0	\$0	\$1,200,000	\$95,791,000
CONTRIBUTIONS AND GRANTS	\$2,413,500	\$0	\$0	\$0	(\$200,000)	\$2,213,500
REMITTANCES FROM CITY	2,530,000	0	0	0	0	2,530,000
TRANSFER FROM W/WW CAPITAL PROJ.	522,000	0	0	0	0	522,000
APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	0	0	1,195,200	4,336,000
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	272,000	0	0	272,000
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
LOAN FROM ELECTRIC FUND	6,500,000	0	0	0	0	6,500,000
W/WW SERIES 2018 BOND PROCEEDS	0	0	0	836,900	0	836,900
APPR. FROM W/WW NET POSITION	3,312,550	406,000	1,166,500	0	357,600	5,242,650
TOTAL WATER & WASTEWATER REVENUE	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$2,552,800	\$118,244,050
WATER RESOURCES DIVISION	\$34,589,400	\$0	\$460,000	\$0	\$0	\$35,049,400
MANAGEMENT DIVISION	1,739,250	0	4,000	0	0	1,743,250
COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	0	0	0	735,600
HUMAN RESOURCES DIVISION	872,550	0	0	0	0	872,550
CUSTOMER PROGRAMS DIVISION	1,851,750	0	0	0	0	1,851,750
CORPORATE SERVICES DIVISION	8,749,800	0	155,700	0	0	8,905,500
FINANCIAL DIVISION	5,933,150	0	(100,000)	0	0	5,833,150
GENERAL & ADMINISTRATION	8,927,200	0	0	0	2,552,800	11,480,000
DEPRECIATION EXPENSE - WATER	11,648,800	0	0	0	0	11,648,800
DEPRECIATION EXPENSE - SEWER	13,213,900	0	0	0	0	13,213,900
OVERHEAD CLEARING	(5,392,200)	0	0	0	0	(5,392,200)
BOND INTEREST EXPENSE	8,252,500	0	306,100	0	0	8,558,600
BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	0	0	0	18,400
BOND INTEREST - AMORTIZATION	(1,032,400)	0	(11,000)	0	0	(1,043,400)
LOAN INTEREST EXPENSE	105,300	0	0	0	0	105,300
OTHER FINANCE COST	24,400	0	300	836,900	0	861,600
TOTAL OPERATING & OTHER EXPENSES	\$90,237,400	\$0	\$815,100	\$836,900	\$2,552,800	\$94,442,200
NET OPERATING RESULTS	\$4,353,600	\$0	(\$815,100)	(\$836,900)	(\$1,352,800)	\$1,348,800
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	24,398,000	0	208,300	0	0	24,606,300
DEBT RELATED PAYMENTS	14,743,600	0	324,100	0	0	15,067,700
BOND PRINCIPAL PAYMENT - CITY ANNEX.	175,600	0	0	0	0	175,600
LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	0	0	0	1,495,100
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(23,830,300)	0	11,000	0	0	(23,819,300)
TOTAL SUPPLEMENTAL EXPENDITURES	\$16,876,000	\$106,000	\$543,400	\$0	\$0	\$17,525,400
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$107,113,400	\$106,000	\$1,358,500	\$836,900	\$2,552,800	\$111,967,600
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$0	\$250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	80,000	0	0	80,000
APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	0	0	0	1,957,200
TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	0	0	0	2,360,000
TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	0	1,000,000
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0	0	0
TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	0	629,250
APPR. TO W/WW NET POSITION	0	0	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$5,896,450	\$300,000	\$80,000	\$0	\$0	\$6,276,450
TOTAL WATER & W/W EXPENDITURES	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$2,552,800	\$118,244,050

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
4400	RESIDENTIAL SALES	\$106,736,000	\$0	\$0	\$0	\$0	\$106,736,000
4410	NON RESIDENTIAL	66,170,300	0	0	0	0	66,170,300
4420	LARGE USER	28,868,100	0	0	0	0	28,868,100
4430	AREA LIGHTING	3,014,900	0	0	0	0	3,014,900
4441	OUTSIDE STREET LIGHTING	307,200	0	0	0	0	307,200
4443	COMMUNITY STREET LIGHTING	3,988,200	0	0	0	0	3,988,200
4444	PRIVATE THOROUGHFARE LIGHTING	1,069,200	0	0	0	0	1,069,200
4480	INTERDEPARTMENTAL SALES	3,424,900	0	0	0	0	3,424,900
4450	CITY ELECTRIC SALES	1,513,400	0	0	0	0	1,513,400
4453	WHOLESALE POWER COST ADJUSTMENT	0	0	0	0	0	0
1090	CUSTOMER ADJUSTMENTS	0	0	0	0	0	0
4490	ECONOMIC DEVELOPMENT DISCOUNTS	0	0	0	0	0	0
4495	RENEWABLE ENERGY CREDIT	(1,800)	0	0	0	0	(1,800)
	TOTAL SALES OF ELECTRICITY	\$215,090,400	\$0	\$0	\$0	\$0	\$215,090,400
4498	NC RENEWABLE ENERGY RID	\$2,266,200	\$0	\$0	\$0	\$0	\$2,266,200
4454	COAL ASH RIDER	2,669,100	0	0	0	0	2,669,100
4560	COMMUNITY SOLAR REVENUE	69,500	0	0	0	0	69,500
1002	LATE PAYMENT FEE	2,260,300	0	0	0	0	2,260,300
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0	0
1004	RECONNECT FEE	680,000	0	0	0	0	680,000
1005	SET SERVICE CHARGES	630,000	0	0	0	0	630,000
1006	MISCELLANEOUS SERVICE REVENUES	300,000	0	0	0	0	300,000
1007	METER TAMPERING CHARGES	6,000	0	0	0	0	6,000
1009	RENT FROM ELECTRIC PROPERTY	191,100	0	0	0	0	191,100
2003	JOINT USE UTILITY POLES	716,600	0	0	0	0	716,600
2004	RENT FROM RCW BUSINESS CENTER	684,600	0	0	0	0	684,600
2005	MISCELLANEOUS ELECTRIC REVENUES	5,000	0	0	0	0	5,000
2006	DISASTER RELIEF REIMBURSEMENT	0	0	0	0	0	0
2007	LEASE OF FIBER REVENUE	755,200	0	0	0	0	755,200
2008	BWGP LEASE PAYMENT	12,748,400	0	0	0	0	12,748,400
2009	BWGP REIMBURSABLE COSTS	165,000	0	0	0	0	165,000
	TOTAL OTHER OPERATING REVENUE	\$24,147,000	\$0	\$0	\$0	\$0	\$24,147,000
	TOTAL ELECTRIC OPERATING REVENUE	\$239,237,400	\$0	\$0	\$0	\$0	\$239,237,400
2021	MERCHANDISING AND CONTRACT WORK	\$129,900	\$0	\$0	\$0	\$0	\$129,900
2022	INTEREST INCOME	1,800,000	0	0	0	0	1,800,000
2023	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0	0
2024	7% SALES TAX DISCOUNT	1,516,600	0	0	0	0	1,516,600
2025	MISC. NON-OPERATING INCOME	300	0	0	0	0	300
2026	PURCHASE DISCOUNT	0	0	0	0	0	0
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	300,000	300,000
	TOTAL OTHER ELECTRIC REVENUE	\$3,446,800	\$0	\$0	\$0	\$300,000	\$3,746,800
	TOTAL ELECTRIC OPERATING & OTHER REVENUE	\$242,684,200	\$0	\$0	\$0	\$300,000	\$242,984,200
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0	0	0	0
2033	STATE CONTRIBUTIONS	850,000	0	0	0	0	850,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	22,100	0	0	0	0	22,100
2036	FEDERAL GRANTS	300,000	0	0	0	1,500,000	1,800,000
2037	OTHER GRANTS	0	0	0	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$1,172,100	\$0	\$0	\$0	\$1,500,000	\$2,672,100
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0	\$0	\$0

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
TOTAL REMITTANCES FROM THE CITY		\$0	\$0	\$0	\$0	\$0	\$0
TOTAL REVENUES		\$243,856,300	\$0	\$0	\$0	\$1,800,000	\$245,656,300
2042	APPR. FROM RATE STABILIZATION FUND	\$0	\$3,177,200	\$0	\$0	\$0	\$3,177,200
2099	TRANSFER FROM ELECTRIC CAPITAL PROJECT FUN	0	0	0	0	1,490,000	1,490,000
2047	TRANSFER FROM REPS	2,589,500	0	3,750,000	0	545,700	6,885,200
2097	TRANSFER FROM COAL ASH RESERVE	18,272,500	0	0	0	0	18,272,500
	TRANSFER FROM BUDGET CARRYOVER RES	0	0	1,060,000	0	0	1,060,000
	ELECTRIC SERIES 2018 BOND PROCEEDS	0	0	0	14,400	0	14,400
2048	APPR. FROM ELECTRIC NET POSITION	0	2,917,650	13,400	0	2,246,800	5,177,850
	TOTAL BUDGETARY APPROPRIATIONS	\$20,862,000	\$6,094,850	\$4,823,400	\$14,400	\$4,282,500	\$36,077,150
	TOTAL ELECTRIC FUND REVENUES	\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$6,082,500	\$281,733,450

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
ELECTRIC DIVISION - DISTRIBUTION		\$16,428,200	\$0	\$75,700	\$0	\$0	\$16,503,900
ELECT. DIV. - PUR. POWER & GEN.		165,848,300	3,177,200	31,000	0	0	169,056,500
MANAGEMENT DIVISION		3,364,550	0	4,000	0	0	3,368,550
COMM. & COMMUNITY RELATIONS DIV.		735,600	0	0	0	0	735,600
HUMAN RESOURCES DIVISION		872,550	0	0	0	0	872,550
CUSTOMER PROGRAMS DIVISION		2,322,950	0	0	0	0	2,322,950
CORPORATE SERVICES DIVISION		8,749,800	0	155,700	0	0	8,905,500
FINANCIAL DIVISION		6,144,150	0	100,000	0	0	6,244,150
GENERAL & ADMINISTRATION		7,692,000	0	0	0	1,998,500	9,690,500
TOTAL DEPT. OPERATING EXPENSES		\$212,158,100	\$3,177,200	\$366,400	\$0	\$1,998,500	\$217,700,200
0520 TOTAL DEPRECIATION EXPENSE		\$16,625,700	\$0	\$0	\$0	\$0	\$16,625,700
0824 AMORTIZATION OF BOND ISSUE COSTS		0	0	0	0	0	0
0859 AMORTIZATION - UNDISTRIBUTED		0	0	0	0	0	0
TOTAL DEPRECIATION & AMORT.		\$16,625,700	\$0	\$0	\$0	\$0	\$16,625,700
0855 LABOR OVERHEAD		(\$2,000,000)	\$0	\$0	\$0	\$0	(\$2,000,000)
0855 ALLOCATED BENEFITS - JOB COST		0	0	0	0	0	0
INTRADEPARTMENTAL UTILITY CLEAR.		(638,400)	0	0	0	0	(638,400)
0812 MINOR MATERIALS - STORE		500,000	0	0	0	0	500,000
0853 STORES EXPENSE CLEARING		(1,096,300)	0	0	0	0	(1,096,300)
0851 VEHICLE/EQUIPMENT CLEARING		(2,139,700)	0	0	0	0	(2,139,700)
TOTAL OVERHEAD CLEARING		(\$5,374,400)	\$0	\$0	\$0	\$0	(\$5,374,400)
0824 BOND INTEREST EXPENSE		\$1,285,800	\$0	(\$306,100)	\$0	\$0	\$979,700
0824 BOND INTEREST - AMORTIZATION		(225,900)	0	10,900	0	0	(215,000)
0824 OTHER FINANCE COST		16,200	0	(300)	14,400	0	30,300
0824 CAPITALIZED INTEREST EXPENSE		0	0	0	0	0	0
TOTAL DEBT INTEREST EXPENSE		\$1,076,100	\$0	(\$295,500)	\$14,400	\$0	\$795,000
0489 TRANSFER TO CITY		\$0	\$0	\$0	\$0	\$0	\$0
4930 TRANSFER TO CITY -ECONOMIC DEVELOPME		0	0	0	0	0	0
0489 PAYMENT IN LIEU OF TAXES - CITY		10,938,300	0	0	0	0	10,938,300
4930 INTERGOVERNMENTAL EXPENDITURE - ECON		1,200,000	0	0	0	0	1,200,000
TOTAL REMITTANCES TO CITY		\$12,138,300	\$0	\$0	\$0	\$0	\$12,138,300
TOTAL EXPENSES		\$236,623,800	\$3,177,200	\$70,900	\$14,400	\$1,998,500	\$241,884,800
NET OPERATING RESULTS		\$6,060,400	(\$3,177,200)	(\$70,900)	(\$14,400)	(\$1,698,500)	\$1,099,400
0108 INCR/DECR-GAS AND DIESEL INVEN.		\$0	\$0	\$0	\$0	\$0	\$0
0110 INCR/DECR-GENERATION FUEL INVEN.		0	0	0	0	0	0
0104 INCR/DECR-GENERATION INVENTORY		0	0	0	0	0	0
0104 INCR/DECR-MATERIALS INVENTORY		0	0	0	0	0	0
0104 INCR/DECR-STORES EXP.-UNDIST.		0	0	0	0	0	0
0104 INCR/DECR-EMISSIONS ALLOWANCE		0	0	0	0	0	0
0104 INCR/DECR-EMISSIONS CREDIT INV.		0	0	0	0	0	0
0104 INCR/DECR-INVENTORY - RECS.		0	0	0	0	0	0
TOTAL OTHER DEDUCTIONS		\$0	\$0	\$0	\$0	\$0	\$0
GENERATION - PLANT ADDITIONS		\$55,000	\$0	\$0	\$0	\$0	\$55,000
TRANSMISSION - PLANT ADDITIONS		1,775,000	0	0	0	0	1,775,000
DISTRIBUTION - PLANT ADDITIONS		13,411,600	0	3,983,900	0	0	17,395,500
LAND AND LAND RIGHTS		50,000	0	0	0	0	50,000
STRUCTURES AND IMPROVEMENTS		1,694,500	0	0	0	1,950,900	3,645,400
OFFICE FURNITURE AND EQUIPMENT		0	0	0	0	0	0
COMMUNICATION EQUIPMENT		415,000	0	0	0	0	415,000
TRANSPORTATION EQUIPMENT		1,139,000	0	1,082,900	(830,000)	0	1,391,900
POWER OPERATED CONST. EQUIP.		69,600	0	0	0	0	69,600
TELECOM - CABLE INFRASTRUCTURE		400,000	0	0	0	0	400,000

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
TELECOM - ELEC. INFRASTRUCTURE		0	0	0	0	0	0
MISCELLANEOUS EQUIPMENT		26,000	0	0	0	0	26,000
COMP. SOFTWARE AND HARDWARE		764,500	0	20,800	0	0	785,300
TOTAL CAPITAL EXPENDITURES		\$19,800,200	\$0	\$5,087,600	(\$830,000)	\$1,950,900	\$26,008,700
0822 BOND PRINCIPAL PAYMENTS		\$2,036,500	\$0	(\$324,200)	\$0	\$0	\$1,712,300
TOTAL DEBT RELATED PAYMENTS		\$2,036,500	\$0	(\$324,200)	\$0	\$0	\$1,712,300
0531 DEPRECIATION ADJUSTMENT		(\$16,625,700)	\$0	\$0	\$0	\$0	(\$16,625,700)
0532 AMORTIZATION - BOND ISSUE COST		225,900	0	(10,900)	0	0	215,000
0532 AMORTIZATION - UNDISTRIBUTED		0	0	0	0	0	0
TOTAL ADJUSTMENTS		(\$16,399,800)	\$0	(\$10,900)	\$0	\$0	(\$16,410,700)
TOTAL SUPPLEMENTAL EXPENDITURES		\$5,436,900	\$0	\$4,752,500	(\$830,000)	\$1,950,900	\$11,310,300
TOTAL EXPENDITURES		\$242,060,700	\$3,177,200	\$4,823,400	(\$815,600)	\$3,949,400	\$253,195,100
0834 APPR. TO RATE STABILIZATION FUND		\$250,000	\$3,841,500	\$0	\$0	\$0	\$4,091,500
0834 APPR. TO ELECTRIC CAPITAL RESERVE		0	0	0	0	0	0
0834 TRANSFER TO REPS RESERVE		2,266,200	0	0	0	1,490,000	3,756,200
0834 BWGP START COST RESERVE		360,000	0	0	0	0	360,000
0834 TRANSFER TO BUDGET CARRYOVER RES		0	0	0	0	0	0
0834 TRANSFER TO ANNEXATION PHASE V RESERV		3,722,200	0	0	0	643,100	4,365,300
0834 TRANSFER TO COAL ASH RESERVE		2,669,100	337,000	0	0	0	3,006,100
0834 TRANSFER TO ELECTRIC SUBSTATION REBUI		5,000,000	0	0	0	0	5,000,000
0834 TRANSFER TO TRANS EQUIPMENT CPF		0	0	0	830,000	0	830,000
0834 TRANSFER TO FLEET MAINTENANCE FUND		329,250	300,000	0	0	0	629,250
0834 LOAN TO WATER/WASTEWATER FUND		6,500,000	0	0	0	0	6,500,000
0834 APPR. TO ELECTRIC NET POSITION		1,560,850	(1,560,850)	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS		\$22,657,600	\$2,917,650	\$0	\$830,000	\$2,133,100	\$28,538,350
TOTAL ELECTRIC UTILITY		\$264,718,300	\$6,094,850	\$4,823,400	\$14,400	\$6,082,500	\$281,733,450

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	BUDGET AMD #2	BUDGET AMD #3	BUDGET AMD #4	PROPOSED AMENDED BUDGET
002		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
ACCOUNT/DESCRIPTION							
4609	RESIDENTIAL SALES	\$29,442,600	\$0	\$0	\$0	\$0	\$29,442,600
4610	NON RESIDENTIAL	8,270,800	0	0	0	0	8,270,800
4613	LARGE USER	2,371,100	0	0	0	0	2,371,100
4615	CITY WATER SERVICES	307,400	0	0	0	0	307,400
4616	INTERDEPARTMENTAL SALES	39,300	0	0	0	0	39,300
4620	WHOLESALE	3,037,200	0	0	0	0	3,037,200
4650	CUSTOMER ADJUSTMENTS	(130,000)	0	0	0	0	(130,000)
	TOTAL WATER REVENUES	\$43,338,400	\$0	\$0	\$0	\$0	\$43,338,400
4711	RESIDENTIAL SALES	\$33,376,400	\$0	\$0	\$0	\$0	\$33,376,400
4712	NON RESIDENTIAL	10,131,400	0	0	0	0	10,131,400
4713	LARGE USER	2,740,000	0	0	0	0	2,740,000
4715	CITY SEWER SERVICES	127,700	0	0	0	0	127,700
4717	INTERDEPARTMENTAL SALES	40,500	0	0	0	0	40,500
4720	WHOLESALE	546,200	0	0	0	0	546,200
4716	SANITARY SEWER CHARGES	174,900	0	0	0	0	174,900
4750	CUSTOMER ADJUSTMENTS	(250,000)	0	0	0	0	(250,000)
	GRINDER PUMP REIMBURSEMENT	0	0	0	0	0	0
	TOTAL SEWER REVENUES	\$46,887,100	\$0	\$0	\$0	\$0	\$46,887,100
1002	LATE PAYMENT FEE	\$1,209,200	\$0	\$0	\$0	\$0	\$1,209,200
1003	DISCONNECT ATTEMPT FEE	0	0	0	0	0	0
1004	RECONNECT FEE	140,000	0	0	0	0	140,000
2051	TAPPING FEES - WATER	120,000	0	0	0	0	120,000
2052	MISCELLANEOUS WATER REVENUES	0	0	0	0	0	0
2053	TAPPING FEES - SEWER	60,000	0	0	0	0	60,000
2054	SERVICE LATERAL CHARGES - SEWER	75,000	0	0	0	0	75,000
2055	MISCELLANEOUS SEWER REVENUES	26,800	0	0	0	0	26,800
1005	SET SERVICE CHARGES	225,000	0	0	0	0	225,000
2056	MISC. W/WW SERVICE REVENUES	70,000	0	0	0	0	70,000
1008	METER TESTING CHARGES - WATER	0	0	0	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	3,000	0	0	0	0	3,000
2058	SEPTAGE RECEIVING FEES	165,000	0	0	0	0	165,000
4901	PUMP & HAUL SEWER CHARGES	2,100	0	0	0	0	2,100
	OTHER WATER & SEWER REVENUE	0	0	0	0	0	0
2060	REVENUE FROM FARM OPERATIONS	90,000	0	0	0	0	90,000
2061	SERVICE LATERAL CHARGES - WATER	160,000	0	0	0	0	160,000
2062	REVENUE FROM OPER & MAINT. AGRM.	132,100	0	0	0	0	132,100
2063	RENTS FROM W/WW PROPERTY	825,300	0	0	0	0	825,300
	TOTAL OTHER OPERATING REVENUE	\$3,303,500	\$0	\$0	\$0	\$0	\$3,303,500
	TOTAL W/WW OPERATING REVENUE	\$93,529,000	\$0	\$0	\$0	\$0	\$93,529,000
2021	MERCHANDISING & CONTRACT WORK	\$15,000	\$0	\$0	\$0	\$0	\$15,000
2022	INTEREST INCOME	1,040,000	0	0	0	0	1,040,000
2022	PREMIUM AMORTIZATION - INVESTMENT	0	0	0	0	0	0
	ADJUSTMENT TO MARKET INTEREST	0	0	0	0	0	0
2025	MISC. NON-OPERATING INCOME	5,000	0	0	0	0	5,000
2026	PURCHASE DISCOUNT	2,000	0	0	0	0	2,000
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0	1,200,000	1,200,000
	TOTAL OTHER W/WW REVENUE	\$1,062,000	\$0	\$0	\$0	\$1,200,000	\$2,262,000
	TOTAL OPERATING & OTHER REVENUE	\$94,591,000	\$0	\$0	\$0	\$1,200,000	\$95,791,000
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0	0	0	0
2068	LOCAL GOV'T CONT.-WATER	0	0	0	0	0	0
2069	LOCAL GOV'T CONT.-SEWER	0	0	0	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0	0	0	0

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
2071	STATE CONTRIBUTIONS - SEWER	0	0	0	0	0	0
2072	FIF CONTRIBUTION-WATER	471,500	0	0	0	0	471,500
2073	FIF CONTRIBUTION-SEWER	592,000	0	0	0	0	592,000
2074	FEDERAL GRANTS - WATER	1,200,000	0	0	0	(700,000)	500,000
2075	FEDERAL GRANTS - SEWER	0	0	0	0	500,000	500,000
2076	STATE GRANTS - WATER	0	0	0	0	0	0
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0	0	0	0
2078	CONTRIBUTION - CIP	150,000	0	0	0	0	150,000
	TOTAL CONTRIBUTIONS AND GRANTS	\$2,413,500	\$0	\$0	\$0	(\$200,000)	\$2,213,500
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0	\$0	\$0	\$0
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	0	0	0	0	0	0
	INTERGOV REV - ASSESSMENTS	2,206,000	0	0	0	0	2,206,000
	INTERGOV REV - ASSESSMENTS INT	324,000	0	0	0	0	324,000
	TOTAL REMITTANCES FROM CITY	\$2,530,000	\$0	\$0	\$0	\$0	\$2,530,000
	TOTAL REVENUES	\$99,534,500	\$0	\$0	\$0	\$1,000,000	\$100,534,500
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$522,000	\$0	\$0	\$0	\$0	\$522,000
2090	APPR. FROM ANNEX PH V RES. FUND	3,140,800	0	0	0	1,195,200	4,336,000
	TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	272,000	0	0	272,000
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0	0
	LOAN FROM ELECTRIC FUND	6,500,000	0	0	0	0	6,500,000
	W/WW SERIES 2018 BOND PROCEEDS	0	0	0	836,900	0	836,900
2092	APPR. FROM W/WW NET POSITION	3,312,550	406,000	1,166,500	0	357,600	5,242,650
	TOTAL BUDGETARY APPROPRIATIONS	\$13,475,350	\$406,000	\$1,438,500	\$836,900	\$1,552,800	\$17,709,550
	TOTAL WATER AND WASTEWATER REVENUES	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$2,552,800	\$118,244,050

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT						
002							
		ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
	WATER RESOURCES DIVISION	\$34,589,400	\$0	\$460,000	\$0	\$0	\$35,049,400
	MANAGEMENT DIVISION	1,739,250	0	4,000	0	0	1,743,250
	COMM. & COMMUNITY RELATIONS DIVISION	735,600	0	0	0	0	735,600
	HUMAN RESOURCES DIVISION	872,550	0	0	0	0	872,550
	CUSTOMER PROGRAMS DIVISION	1,851,750	0	0	0	0	1,851,750
	CORPORATE SERVICES DIVISION	8,749,800	0	155,700	0	0	8,905,500
	FINANCIAL DIVISION	5,933,150	0	(100,000)	0	0	5,833,150
	GENERAL & ADMINISTRATION	8,927,200	0	0	0	2,552,800	11,480,000
	TOTAL DEPT. OPERATING EXPENSES	\$63,398,700	\$0	\$519,700	\$0	\$2,552,800	\$66,471,200
0520	DEPRECIATION EXPENSE-WATER	\$11,648,800	\$0	\$0	\$0	\$0	\$11,648,800
0520	DEPRECIATION EXPENSE-SEWER	13,213,900	0	0	0	0	13,213,900
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0	0
0824	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0	0
	TOTAL DEPRECIATION EXPENSE	\$24,862,700	\$0	\$0	\$0	\$0	\$24,862,700
0855	LABOR OVERHEAD	(\$2,300,000)	\$0	\$0	\$0	\$0	(\$2,300,000)
0855	ALLOCATED BENEFITS - JOB COST	0	0	0	0	0	0
0812	MINOR MATERIALS - STORE	250,000	0	0	0	0	250,000
	INTRADEPARTMENTAL UTILITY CLEARING	(251,200)	0	0	0	0	(251,200)
0853	STORES EXPENSE CLEARING	(842,100)	0	0	0	0	(842,100)
0851	VEHICLE/EQUIPMENT CLEARING	(2,248,900)	0	0	0	0	(2,248,900)
	TOTAL OVERHEAD CLEARING	(\$5,392,200)	\$0	\$0	\$0	\$0	(\$5,392,200)
0824	BOND INTEREST EXPENSE	\$8,252,500	\$0	\$306,100	\$0	\$0	\$8,558,600
0824	BOND INTEREST EXPENSE - CITY ANNEX.	18,400	0	0	0	0	18,400
0824	BOND INTEREST - AMORTIZATION	(1,032,400)	0	(11,000)	0	0	(1,043,400)
0824	LOAN INTEREST EXPENSE	105,300	0	0	0	0	105,300
0824	OTHER FINANCE COST	24,400	0	300	836,900	0	861,600
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$7,368,200	\$0	\$295,400	\$836,900	\$0	\$8,500,500
	TOTAL EXPENSES	\$90,237,400	\$0	\$815,100	\$836,900	\$2,552,800	\$94,442,200
	NET OPERATING RESULTS	\$4,353,600	\$0	(\$815,100)	(\$836,900)	(\$1,352,800)	\$1,348,800
108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0	\$0	\$0
104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0
	GLENVILLE LAKE PLANT	\$1,350,000	\$0	\$0	\$0	\$0	\$1,350,000
	P.O. HOFFER PLANT	1,268,000	0	0	0	0	1,268,000
	WATER DISTRIBUTION SYSTEM	7,905,000	0	272,000	0	0	8,177,000
	SANITARY SEWER COLLECTION SYS.	9,945,000	0	(80,000)	0	0	9,865,000
	CROSS CREEK TREATMENT PLANT	12,000	0	0	0	0	12,000
	ROCKFISH TREATMENT PLANT	1,344,000	0	0	0	0	1,344,000
	LAND AND LAND RIGHTS	38,000	0	0	0	0	38,000
	STRUCTURES AND IMPROVEMENTS	1,087,500	0	0	0	0	1,087,500
	OFFICE FURNITURE AND EQUIPMENT	0	0	0	0	0	0
	COMMUNICATION EQUIPMENT	11,000	0	16,300	0	0	27,300
	TRANSPORTATION EQUIPMENT	418,000	0	0	0	0	418,000
	POWER OPERATED CONST. EQUIP.	164,000	0	0	0	0	164,000
	LABORATORY & TEST EQUIPMENT	0	0	0	0	0	0
	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0	0	0	0
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0	0	0	0
	MISCELLANEOUS EQUIPMENT	103,000	0	0	0	0	103,000
	COMP. SOFTWARE AND HARDWARE	752,500	0	0	0	0	752,500
	TOTAL CAPITAL EXPENDITURES	\$24,398,000	\$0	\$208,300	\$0	\$0	\$24,606,300
0822	BOND PRINCIPAL PAYMENTS	\$14,743,600	\$0	\$324,100	\$0	\$0	\$15,067,700

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT						
002		ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2019	FY 2019	FY 2019	FY 2019	FY 2019	FY 2019
0822	BOND PRINCIPAL PYMT. - CITY ANNEX.	175,600	0	0	0	0	175,600
0822	LOAN PRINCIPAL PAYMENTS	1,389,100	106,000	0	0	0	1,495,100
	TOTAL DEBT RELATED PAYMENTS	\$16,308,300	\$106,000	\$324,100	\$0	\$0	\$16,738,400
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL CONTRACTS PAYABLE PYMT	\$0	\$0	\$0	\$0	\$0	\$0
0531	DEPRECIATION ADJUSTMENT	(\$24,862,700)	\$0	\$0	\$0	\$0	(\$24,862,700)
0532	AMORTIZATION - BOND ISSUE COST	1,032,400	0	11,000	0	0	1,043,400
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0	0
	TOTAL ADJUSTMENTS	(\$23,830,300)	\$0	\$11,000	\$0	\$0	(\$23,819,300)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$16,876,000	\$106,000	\$543,400	\$0	\$0	\$17,525,400
	TOTAL EXPENDITURES	\$107,113,400	\$106,000	\$1,358,500	\$836,900	\$2,552,800	\$111,967,600
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$0	\$250,000
0834	APPR. TO W/WW CAPITAL RESERVE	0	0	80,000	0	0	80,000
0834	APPR. TO ANNEXATION PHASE V RESERVE	1,957,200	0	0	0	0	1,957,200
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,360,000	0	0	0	0	2,360,000
0834	TRANSFER TO NCDOT RESERVE	1,000,000	0	0	0	0	1,000,000
0834	TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0	0	0
0834	TRANSFER TO FLEET MAINTENANCE FUND	329,250	300,000	0	0	0	629,250
0834	SPECIAL ITEM - HOPE MILLS REFUND	0	0	0	0	0	0
0834	APPR. TO W/WW NET POSITION	0	0	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$5,896,450	\$300,000	\$80,000	\$0	\$0	\$6,276,450
	TOTAL WATER & WASTEWATER UTILITY	\$113,009,850	\$406,000	\$1,438,500	\$836,900	\$2,552,800	\$118,244,050

Open Commission Requests

As of 11/14/18

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
On Hold Pending City Action	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen
To be Determined	Develop criteria for determining successful design-build projects, including evaluating the completed projects against expectations. Requested by: Commissioner Rogers 11-3-17 (via email)	
To Be Completed November 14, 2018	Update on the Community Solar Project Requested by: Commissioner Rogers 10-24-18	J. Rynne M. Brown
COMPLETED (VIA EMAIL) 11/7/18	<i>Provide sub-report to the Analysis of Local Procurement Spending in FY2018</i> Requested by: Commissioner Shaw – 10-24-18	D. Trego
COMPLETED May 9, 2018	<i>Update on Infrastructure Replacement Prioritization</i> Requested by: Commissioner Rogers 4-28-18	M. Noland J. Rynne
COMPLETED May 9, 2018	<i>Update on Staff's Effort to Secure Customer Data</i> Requested by: Commissioner Shaw 4-28-18	P. Rao, I. Copeland B. Grice

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

October 1-31, 2018

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
MANAGEMENT						
Executive	5	5				1
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	12	12	0	0	0	1
COMM/COMM REL						
Communications/Comm Relations	4	4				
Total	4	4	0	0	0	0
HUMAN RESOURCES						
Human Resources	7	6			1	
Medical	1	1				
OD/Safety & Training	1	1				2
Total	9	8	0	0	1	2
CUSTOMER PROGRAMS						
Programs Call Center	11	11				1
Development & Marketing	4	4				
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	19	18			1	
Meter Data Management	6	6				
Total	44	43	0	0	1	1
CORPORATE SERVICES						
Project Management	15	15				
Warehouse	13	13				
Fleet Maintenance	42	37			5	2
Facilities Maintenance	7	7				
Information Systems	3	3				3
Telecommunications	11	9			2	
Applications Support	9	7			2	
End User Computing	8	5			3	
Total	108	96	0	0	12	5

October 1-31, 2018

Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency or Part-time</i>
<i>FINANCIAL</i>						
Accounting	12	12				1
Payroll	1	1				
Accounts Receivable	9	9				
Customer Accts Call Center	44	*46				2
Customer Service Center	12	12				
Risk Management	2	2				1
Environmental Compl	1	1				
Claims	1	1				
Property & ROW Mgmt	6	6				
Collections	0	0				
Internal Auditing	1	1				
Financial Planning	5	5				2
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	3	2			1	
Purchasing	8	8				1
Total	109	108	0	0	1	7
<i>WATER RESOURCES</i>						
W/R Engineering	36	35			3	1
W/R Construction	103	95			8	
P.O. Hoffer Plant	10	10				1
Glenville Lake Plant	7	7				
W/WW Facilities Maint.	25	24			1	1
Cross Creek Plant	11	11				
Rockfish Plant	8	8				
Residuals Management	2	2				2
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	1	1				
Total	214	202	0	0	12	5
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>ELECTRIC</i>						
Electrical Engineering	23	22			1	1
Fiber	2	2				
Electric Construction	77	76			1	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	26				
Total	154	152		0	2	1
<i>TOTAL</i>	654	625	0	0	29	22

*2 temporary overstaff in Customer Service

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 30, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **PRINCIPAL ENGINEER**

DEPARTMENT: **0820- Electrical Engineering**

HOURS: **MONDAY-FRIDAY 8:00AM -5:00PM**
Extended hours as required

GRADE LEVEL: **416- \$96,519-\$120,648/EXEMPT**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **November 12, 2018.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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October 30, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: **Job Vacancy**

POSITION: **SENIOR PROJECT COORDINATOR**
(2 positions)

DEPARTMENT: **0820- Electric Construction**

HOURS: **MONDAY-THURSDAY 7:00AM -5:30PM**
On-call and overtime as required
Schedule/Hours are subject to change

GRADE LEVEL: **413- \$67,876-\$84,845/EXEMPT**

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **November 12, 2018.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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955 OLD WILMINGTON RD
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 31, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Customer Account Analyst

DEPARTMENT: 0420 –Customer Accounts Call Center

HOURS: Monday – Friday 8:30am – 5:30pm
Overtime as required

GRADE LEVEL: 406 \$21.56 - \$26.96/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm November 13, 2018.

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November 5, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R FACILITY MAINTENANCE MECHANICAL TECH.
(Functional Employment Testing Required)

DEPARTMENT: WATER RESOURCES FACILITY MAINTENANCE

HOURS: MONDAY-FRIDAY 7:30AM-3:30PM
(Overtime as required)

GRADE LEVEL: 405 \$19.39- \$24.24/Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, November 19th, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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November 6, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: LINEWORKER 2ND CLASS

DEPARTMENT: 0820- Electric Construction

HOURS: MONDAY-FRIDAY 7:00AM -3:30PM
On-call and overtime as required

GRADE LEVEL: 406X- \$23.30-\$29.13/Hour

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **November 20, 2018.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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November 6, 2018

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: LINEWORKER 3RD CLASS

DEPARTMENT: 0820- Electric Construction

HOURS: MONDAY-FRIDAY 7:00AM -3:30PM
On-call and overtime as required

GRADE LEVEL: 405X- \$20.95-\$26.19/Hour

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, **November 20, 2018.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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November 6, 2018

MEMO TO: ALL PWC EMPLOYEES
FROM: Corrie Attaway, Human Resources
SUBJECT: Job Vacancy
POSITION: HR PROGRAMS COORDINATOR
DEPARTMENT: 0260 – Human Resources
HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM

GRADE LEVEL: 411 \$55,856.43 -\$69,820.53/ Annually

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, NOVEMBER 20, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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November 6, 2018

MEMO TO: ALL PWC EMPLOYEES
FROM: Corrie Attaway, Human Resources
SUBJECT: Job Vacancy
POSITION: HUMAN RESOURCES ADVISOR
DEPARTMENT: 0260 – Human Resources
HOURS: MONDAY-FRIDAY, 8:00 AM– 5:00 PM
GRADE LEVEL: 412 \$61,354.70 – 76,693.37/ Annually

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, NOVEMBER 20, 2018.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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November 8, 2018

MEMO TO: ALL PWC EMPLOYEES
FROM: Corrie Attaway, Human Resources
SUBJECT: Job Vacancy
POSITION: MAIL ROOM CLERK
DEPARTMENT: 0370- WAREHOUSE
HOURS: MONDAY-FRIDAY, 7:30 AM- 4:30 PM
GRADE LEVEL: 402 \$14.22 - \$17.78/ Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. **Please log into EBS, IRecruitment, Employee Candidate to apply no later than by 5pm, November 20, 2018.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD