

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, AUGUST 28, 2019
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of July 24, 2019
- B. Approve bid recommendation to award contract for The Fayetteville Annexation Phase V Project X – Area 23, Section 1, Wells Place to Billy Bill Grading Co., Inc., Fayetteville, NC, the lowest responsive, responsible bidder in the total amount of \$5,347,107.91 and forward to City Council for approval.

The Fayetteville Annexation Phase V Project X - Area 23, Section 1, Wells Place is funded from WS-63 Phase V Annexation (CPR10000130).

Bids were received on July 17, 2019, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Billy Bill Grading Co., Inc., Fayetteville, NC	\$5,347,107.91
T. A. Loving Company, Goldsboro, NC	\$5,936,271.10
BridgePoint Civil, Goldsboro, NC	\$7,793,449.00

Comments: Notice of the bid was advertised through our normal channels on June 4, 2019, with a bid opening date of July 17, 2019. Addendum No. 1 was issued on July 10, 2019, to address contract document revisions and to answer questions. **SDBE/Local Participation:** The bidder intends to subcontract with Paul Williams Hauling, Dunn, NC and Crowder Trucking, Fayetteville, NC, for trucking and hauling needs for \$17,500.00 each, for a total of \$35,000.00

- C. Approve bid recommendation to award contract for The Fleet Maintenance Expansion and Renovation Project to Muter Construction, Zebulon, NC, the lowest responsive, responsible bidder, in the total amount of \$6,410,000.00, and forward to City Council for approval.

The Fleet Maintenance Expansion and Renovation Project is funded through the CS-2 Fleet Bay Expansion (CPR10000258).

Bids were received on August 15, 2019, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Muter Construction, Zebulon, NC	\$6,410,000.00
M&E Contracting, Fayetteville, NC	\$6,897,541.00

Comments: Notice of the bid was advertised through our normal channels on July 2, 2019, with an original bid opening date of August 8, 2019. Addendums No. 1 thru 4 were issued to provide general clarifications; provide changes to the drawings; changes to the specifications; and address contract document revisions. Addendum No. 5 was issued on August 8, 2019 to re-advertise the project with a new bid opening date of August 15, 2019, @ 2:30pm, as the originally scheduled bid opening failed to produce three (3) bids. The bid received from Muter Construction was the lowest responsive and responsible, inclusive of accepted bid alternatives. Muter Construction plans to subcontract with Haire Plumbing and Mechanical Company for plumbing and mechanical (HVAC) and with McCarter Electrical for electrical requirements. Both vendors have a local presence in our metropolitan statistical area. **SDBE/Local:** The bidder is a certified Woman-owned Historically Underutilized Business (HUB), and plans to subcontract with Division 9, located in Raleigh for painting needs, and with Liberty Craftsman Co., located in Sanford for drywall needs. The total value of small disadvantaged business contracting will be \$160,000.00. For detailed outreach efforts regarding this bid, please see "Procurement Outreach Worksheet".

- D. Staff requests the Commission approve the issuance of a purchase order in the amount of \$565,200 to Hitachi T&D Solutions, Inc., Suwanee, GA, for the purchase of eight (8) 72.5kV Vacuum Circuit Breakers for the Butler-Warner Generation Plant in accordance with N.C.G.S 143-129(e)(6), commonly known as the "sole source" bidding exception.

N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when a needed product is available from only one source of supply. Currently, the Commission needs to purchase eight (8) 72.5kV Vacuum Circuit Breakers for the Butler-Warner Generation Plant. This type of breaker utilizes a vacuum-interrupting technology to stop the flow of current to the power system. Currently, Hitachi T&D Solutions, Inc. is the only manufacturer world-wide who produces this product and meets the vacuum-interrupter requirements. Predominantly, circuit breaker technology uses a halon-based gas called sulfur hexafluoride, or SF6. This is a "greenhouse gas" similar to chlorofluorocarbons, or CFC's which have been banned from production in the United States and many other countries. By specifying the vacuum-interrupter breaker instead of the SF6 breakers, PWC avoids the use of environmentally harmful chemicals and eliminates exposure to PWC employees and the general public. The Environmental Protection Agency (EPA) has added SF6 to the list of greenhouse gases whose emissions must be reported when used under certain circumstances. In view of these issues, staff feels it is in the best interest of the Commission to reduce PWC's SF6 inventory. Therefore, staff requests approval to issue a

purchase order in the amount of \$565,200 for the purchase of eight (8) 72.5kV Vacuum Circuit Breakers for the Butler-Warner Generation Plant from Hitachi T&D Solutions, Inc., under the “sole source” exception allowed by the Statutes.

This is a budgeted item. A total of \$600,000 is budgeted for equipment in the FY2020 CIP – Budget Code CPR1000415 – BWGP 72.5kV Power Circuit Breaker Replacement.

E. Approval of Modification and Removal of Electric System Extension Riders from the PWC Rates Manual

The Commission’s approval of the Service Regulations and Charges effective May 2019 modified the Electric System Extension Riders that have been in place since 1997. One rider will continue to exist as Appendix A in the Service Regulations and Charges, and the other three riders have become obsolete and can be discontinued.

F. Approval of PWC Ordinance - PWCORD2019-19 – Electric, Water/Wastewater and Fleet Maintenance Fund Budget Amendment #1

PWCORD2019-19 is an Electric, Water/Wastewater and Fleet Maintenance Fund FY 2020 amendment increasing the Electric Fund \$5,625,900 to \$276.3 million, increasing the W/WW Fund \$881,700 to \$131.5 million and decreasing the Fleet Maintenance Fund by \$288,500 to \$13.7 million.

Within this budget amendment are increases in expenditures referred to as “encumbrance carryforward”. This is a governmental budgeting term that basically means that an expenditure was committed via a purchase order in the prior year’s budget, was not fully completed in the prior year as anticipated, and will be completed in this year with carryforward funds from the prior year. Section 5 of the Budget Ordinance adopted for FY 2020 allows for these carryovers

G. Approval of PWC Capital Project Fund Ordinances – PWCORD2019-20, PWCORD2019-21, PWCORD2019-22

PWCORD2019-20 establishes a \$16.2 million Big Rockfish Sanitary Sewer Outfall State Revolving Loan Capital Project Fund for a project to be funded with State Loan proceeds. This loan was applied for in April 2019 and PWC received a letter of intent to fund dated July 19, 2019. This fund is needed now to establish budgets in support of executing engineering task authorizations and Right-of-Way activity.

PWCORD2019-21 establishes a \$6.3 million Big Rockfish Sanitary Sewer Outfall – Lift Station Elimination State Revolving Loan Capital Project Fund for a project to be funded with State Loan proceeds. This loan was applied for in April 2019 and PWC received a letter of intent to fund dated July 19, 2019. This fund is needed now to establish budgets in support of executing engineering task authorizations and Right-of-Way activity.

PWCORD2019-22 amends the budget ordinance for the Electric Rate Stabilization Fund. This is to account for the true-up credit received from Duke Energy Progress related to coal ash and power supply.

END OF CONSENT

III. PRESENTATION ON PHASE 3 OF CUSTOMER ePORTAL AND NEW PWC ANDROID/IOS APP

Presented by: Susan Fritzen, Chief Corporate Services Officer
Mark Lawler, Chief Information Officer

IV. COMMUNITY SOLAR OFFERING AND STANDBY RATE FOR LARGE POWER COINCIDENT PEAK CUSTOMERS

Presented by: David W. Trego, CEO/General Manager

The presentation will describe staff's recommended offering for PWC Customers who choose to participate in PWC's Community Solar project. Also presented will be a proposed standby rate for Large Power Coincident Peak Customers who install PURPA qualified self-generation capabilities.

Staff recommends that the Commission set a Public Hearing Date for September 11, 2019 to allow for customer comment on these proposed rates.

V. DISCUSSION REGARDING PROPOSED DONATION OF PARCEL TO FAYETTEVILLE STATE UNIVERSITY (FSU)

Presented by: David W. Trego, CEO/General Manager &
Jamie West, Chief Legal Officer and General Counsel

The City of Fayetteville and Fayetteville State University have entered into an understanding to jointly develop a project located at the corner of Murchison and Filter Plant Roads known as the "Senior Center East" project.. The project will involve the acquisition and consolidation of various real property lots. The Fayetteville Public Works Commission exercises control and custody in its utility operations over one parcel needed for this project, PIN 0437-19-5954 (the Parcel). N.C. General Statutes § 160A-274 provides that "Any governmental unit may, upon such terms and conditions as it deems wise, with or without consideration, exchange with, lease to, lease from, sell to, or purchase from any other governmental unit any interest in real or personal property." Staff has determined that as long as sufficient easements for the Commission's existing infrastructure are reserved and retained across the Parcel for the Commission's continued use and both the City of Fayetteville and Fayetteville State University Foundation, Inc. acknowledge in recordable instruments the easements that have been established for the Commission's existing utility infrastructure across the other lots comprising the Senior Center East project, the Parcel can be transferred without consideration to the State of North Carolina on behalf of Fayetteville State University to permit the development of the project.

Staff recommends that the Commission vote to approve the transfer without consideration and refer to City Council in accordance with Section 6A.9 of the Charter of

the City of Fayetteville, a request that the City of Fayetteville adopt a resolution authorizing the Fayetteville Public Works Commission to transfer without consideration in accordance with G.S. 160A-274 the Parcel to the State of North Carolina on behalf of Fayetteville State University with appropriate reservations of easements for the Commission's utility infrastructure, contingent upon receiving recordable instruments easements from both the City and Fayetteville State University Foundation, Inc. acknowledging the easements that have been established for the Commission's utility infrastructure across the other lots comprising the Senior Center East project.

VI. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION *(See Tab 3)*

A. Monthly Cash Flow Report

- June 2019
- July 2019

B. Recap of Uncollectible Accounts

- June 2019
- July 2019

C. Investment Report

- June 2019
- July 2019

D. Monthly Incident Summary – July 2019

E. Personnel Report – July 2019

F. Position Vacancies

G. Approved N.C. Department of Transportation Encroachment Agreement(s):

- Encr. #18775 – install. of 8" watermain, gate valve, and rehab of an 8" sewer line on SR 600 (McArthur Rd).
- Encr. 18809 – install. of 2" water laterals on NC59

H. Approved Utility Extension Agreement(s):

- E/W/S to serve Holiday Inn Express, located @ 1894 Cedar Creek Rd.
- W/S to serve Cypress Lakes Village Phase 7
- E/W/S to serve Lakedale Subdivision Section Two, Phase 1, 2, & 3

I. Actions by City Council during the meeting of August 12, 2019, related to PWC:

- Approved Bid Recommendation – Ferric Sulfate Liquid
- Approved Bid Recommendation – Annual Steel Poles
- Approved Bid Recommendation – Cottonade Water Main Replacement
- Approved Bid Recommendation – Annual LED Luminaires

IX. ADJOURN

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JULY 24, 2019
8:30 AM

Present: Darsweil L. Rogers, Chairman
Evelyn O. Shaw, Vice-Chairwoman
Wade R. Fowler, Jr., Treasurer
D. Ralph Huff, III, Secretary

Others Present: David W. Trego, CEO/General Manager
Telly Whitfield, Assistant City Manager
Kathy Jensen, City Council Liaison
Melissa Adams, Hope Mills Town Manager/Liaison
PWC Staff

Absent: Michael Boose, Cumberland County Liaison
Media

REGULAR BUSINESS

Chairman Darsweil Rogers called the meeting of Wednesday, July 24, 2019, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Huff, seconded by Commissioner Shaw, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Shaw and seconded by Commissioner Huff, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of July 10, 2019
- B. Approve bid recommendation to award contract for the Annual Water Main Rehabilitation Project to Mainlining America, LLC, Livingston, NJ, the lowest responsive, responsible bidder in the total amount of \$1,789,750.00, and forward to City Council for approval.

The contract will be effective from the issuance of the 'Notice to Proceed' until the end of the fiscal year and PWC retains the option to renew the contract a maximum of four (4) additional years.

This project will be funded from WS-05 Water Distribution System Rehabilitation (CPR1000088). The project is bond funded for FY20.

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Bids were received on June 27, 2019, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Mainlining America, LLC, Livingston, NJ	\$1,789,750.00
Michels Pipe Services, Watertown, CT	\$2,192,315.00
J. Fletcher Creamer & Sons, Inc., Hackensack, NJ	\$3,699,600.00

Note: This project is a continuation of the ongoing effort to rehabilitate the existing water distribution system. The general nature of the work will consist of clearing existing cast iron mains and performing in-situ lining with an approved spray-applied lining system, installing new ductile iron or PVC mains to replace mains that cannot be lined; and replacement of water service laterals and meter boxes.

Comments: Notice of the bid was advertised through our normal channels on June 12, 2019 with a bid opening date of June 27, 2019. Addendum No. 1 was issued on June 21, 2019, the addendum was to answer all bidders' questions and to make revisions to the General Requirements documents. **SDBE:** The bidder intends to utilize R&V Williamson Inc., Shannon, NC for paving needs; Right of Way Contractors, Mooresville, NC for excavation needs. **Local:** The bidder intends to utilize Sanco Construction (located in Fayetteville, NC) for trucking and hauling needs and Longleaf Landscaping (located in Fayetteville, NC) for landscaping needs. The total value of **SDBE** and **Local** participation is estimated at \$192,000.00.

- C. Approve bid recommendation to award contract for Annual LED Luminaires to Anixter Utility Power Solutions, Apex, NC, the lowest responsive, responsible bidder in the total amount of \$542,125.00, and forward to City Council for approval.

The contract will provide two (2) types of LED Luminaires for a one-year period, with the right to order additional quantities for an additional three (3) year period, if agreed upon by both parties.

This project is funded from Inventory.

Bids were received on June 7, 2019, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Anixter Utility Power Solutions, Apex, NC	\$542,125.00
Wesco, Clayton, NC	\$544,425.00

END OF CONSENT

PUBLIC MEETING IN COMPLIANCE WITH NCDEQ DIVISION OF WATER INFRASTRUCTURE'S GUIDANCE FOR THE PREPARATION OF ENGINEERING REPORTS AND ENVIRONMENTAL INFORMATION DOCUMENTS FOR COLLECTION SYSTEM PROJECTS

*Presented by: Vance McGougan, PE, Water Resources Engineering
Reed Barton, CDM Smith
Kevin Irby, CDM Smith*

Mr. McGougan stated our subject matter today is the Engineer's Report and Environmental Information document that describes the Rockfish Creek Basin Peak Flow Equalization

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Project. He stated the document was recently submitted to the Division of Water Infrastructure in Raleigh. It is in support of an application for funding through the Clean Water State Revolving Fund Loan Program. There are several triggers that go along with the loan process. The first is being fulfilled today, which is a public meeting to solicit comments from the public on the document. This public meeting has been properly advertised as required. During the meeting staff is required to ensure certain aspects of the project is in the public record.

Mr. McGougan, then introduced Mr. Reed Barton of CDM Smith. Mr. Barton provided a background of the project. He stated Fayetteville PWC operates a wastewater collection system that serves Fayetteville, Hope Mills and portions of Cumberland County. There are three major drainage basins. The Rockfish Creek Basin has 750 miles of gravity pipe. A number of years ago, hydraulic modeling work was conducted to analyze and prevent future overflows from the sewer in the Rockfish Creek Basin. The modeling analyses indicated a hydraulic bottleneck (pinch point) at the intersection of the 36-inch sewer and 42-inch sewer in the vicinity of George Owen Rd and Rosemeade Drive intersection in Hope Mills. There is inadequate collection system capacity to convey future peak wet-weather storm event flows. Mr. Barton stated a solution is needed to reduce the potential for sewer overflows in the Rockfish Creek Basin.

The alternatives considered included:

- Do Nothing – future increase in sewer overflows
- Construct a Parallel Relief Sewer – highest cost alternative
- Construct a Pump Station, Equalization Tank, and Ancillary Equipment – PREFERRED OPTION
 - Reducing instantaneous peak flows
 - 3.5-million-gallon tank
 - Electrical Building
 - Site improvements

Funding Information:

Mr. Barton stated the Fayetteville PWC was approved for a low interest loan through the Clean Water State Revolving Fund (SRF) Loan Program. The total available is \$17,912,000, and the actual loan amount is to be determined. The interest rate is 1.91%.

Financial impact:

The potential rate impact per customer - \$1.39 / 5,000 gallons (per DWI prescribed formula), though the estimated project costs are included in PWC's current CIP and existing rate structure. There is no rate impact expected as a result of the project

Schedule:

Mr. Barton stated the schedule is as follows:

- Develop Design Documents – early 2020
- Advertise Project for Construction Bids - mid 2020
- Execute Construction Contract – late 2020

➤ Start Construction – early 2021

Upon the completion of Mr. Reed's presentation, Commissioner Rogers asked if there were any comments. There were no public comments or questions.

DISCUSSION REGARDING PRIVATE STREET RESTORATION IN PHASE V ANNEXATION AREA

Mr. Trego stated the Commissioners, because of a project PWC is completing in one of the annexation areas asked for this subject to be discussed.

Mr. Trego stated there are two basic street types that PWC deals with. They are public streets, which include city, county, and NCDOT streets; and private streets, which are owned by the homeowners/homeowners' association. Public streets are owned/maintained by the municipality. He stated with public roads, there are some inherent rights that utilities and other entities like PWC, and the City of Fayetteville have for occupying space in the roads. We provide a public service by having water, sewer and electric so we have certain rights to place our facilities in public roads, which are subject to ordinances, rules, policies and in general, a permitting process. This is how the municipalities and NCDOT typically monitor and ensure everything is done on an even basis. Typically, they have a paving ordinance which has a standard design, maintenance, repair criteria for their streets. Fayetteville has this. Unlike most municipalities, private roads do not have similar standards. When they are paved, they follow the minimum DOT standard, which is a lower standard than the City or what NCDOT uses. We also have some private roads that are dirt or gravel. We have a wide variety of private street designs.

Mr. Trego stated our approach is we do not put our lines on private roads, because we do not have an inherent right to occupy. The exception is when we can deal with the land owners or the homeowners associations and negotiate appropriate rights of way to put our facilities on the road. Mr. Trego also stated how we handle private streets are included in our service regulations as well as a policy that has been approved by our Commissioners. It states:

“In all instances mains shall be placed within or along publicly maintained street rights of way or permanent easement such that Fayetteville PWC has un restricted access to the main and all appurtenances there to. Publicly maintained shall be defined as NC-DOT SR numbered roads, NC or US numbered highways or city streets that are eligible for Powell Bill funds. Main extensions will also be allowed in and along private streets which are maintained by an established homeowner's association or similar organization where appropriate easements have been granted.”

Mr. Trego stated this is our policy and it is reflected in our service regulations. He stated our general approach to street restorations is we will repair a street to a condition that is at least no worse than the condition of the existing road before we went in there or slightly better. A lot of times on public roads those repairs are dictated by the ordinances. The city of Fayetteville has very strict rules. On private roads, those ordinances that the City, County or NCDOT have do not apply because they are private. They were not built to those standards, so they are not maintained or restored to those standards. When we work on private roads, we look at the design of the road and the condition of the road (dirt, gravel or pavement) and determine what

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restoration is appropriate. In many cases, doing a permanent patch is an improvement to the road because some of these roads are not in good case.

Mr. Trego stated regarding private roads in the Phase V areas, there is a relevant part of the State Statute in the annexation section, 160A-58.53(3) which states:

“A statement setting forth the plans for extending to the area proposed to be annexed each major municipal service on substantially the same basis and in the same manner as such services are provided within the rest of the municipality prior to annexation and the method to finance the extension of major municipal services into the area proposed”

Mr. Trego stated this has two parts. It says a statement has to be set forth. That statement for us is the agreement we have between the City of Fayetteville and us to extend water and sewer into the annexed areas. It also says we have to extend our services into that area in a manner similar as we do for the rest of the community. We cannot serve those customers differently.

Commissioner Rogers asked how we currently handle private roads within the City of Fayetteville that are not in the annexed areas? Mr. Trego stated we handle them according to the policy. In general, we do not extend unless we get a right of way. Discussion ensued.

Mr. Trego stated based on the statute we have to provide the service on the same basis and the same manner. The existing policy is how we approach and handle private streets/roads. Mr. Trego stated there seems to be some confusion as to why there is a map out there that outlines the annexed areas; why private street developments were included in it. In-fact sometimes it shows a line that would represent where the sewer line would go. This map was created back in 2008 when it was required. Mr. Trego stated this is required by statute (160A-58.53). In the same section that states we must provide the same service in the same manner, the statute states (160A-53.53(1)) there has to be a map that shows both “The present and proposed boundaries of the municipality.” Those new boundaries (the annexed areas) include private streets, city streets and NCDOT streets. It is a requirement that all those areas are included in the map and they were. It also states, “The present major trunk water mains and sewer interceptors and outfalls, and the proposed extensions of such mains, outfalls, and lines as required in subdivision (3) of this section.” So, it doesn’t prescribe you have to extend it, but you must extend it in the same manner you extend it to other areas. Mr. Trego stated that is why the map was in there and why those communities were included in the map because they are in the annexed areas. Commissioner Rogers then discussed the map and commented on questions he received regarding it.

Mr. Trego went on to state we have encountered private streets prior to the areas we are looking at now. We followed our policy with regards to them. If there are private streets, prior to designing the area or going into them, we will inform the HOA or the individual homeowner we are extending into the area and make them aware of our policy. We will send out letters, go to HOA meetings, do whatever we need to do to make them aware sewer is available, and if water is not there, water is available.

If we can come to an agreement we will, but in most of the cases we encountered, they did not take us up on the offer and we did not extend to them.

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We did some properties on Notty Oak Court. They petitioned the City to have their street taken over by the City. The petition was granted the street became a city street. We also came to an agreement to serve West Branch Drive. We followed our standard procedure. We needed a right of way to serve that area, and we were able to get it. We did not need to go into the road because we were able to serve it from the property, so we did not need a road right of way.

Mr. Trego then discussed the Phase V Agreement and Restoration. He stated the original agreement was completed in 2008 and it stated we would just do permanent patch. The original discussion the Commissioners had with regards to whether to do an overlay was prompted by the City's revised paving ordinance. There was a conflict between our agreement and the new ordinance. The agreement took precedent over the ordinance, yet the Commission engaged in a conversation as to what was best. They agreed to modify the agreement and do overlays. The agreement only covered city streets. The City does not have jurisdiction over NCDOT streets. When we modified the agreement to accommodate completing an overlay, the modified agreement was added as an amendment to the paving ordinance the City has. It only applies to city streets.

In summary, we have followed the existing policy within Phase V, regarding private streets, which is consistent with the requirements of the state statute. Mr. Trego stated the Commission needs to decide whether we want to change the basic policy; allow an exception to the policy for Phase V; or continue to follow the policy.

Mr. Trego stated regarding this development, we made the offer we used to have with the City. When we only did permanent patches, the city always had the option to overlay the street. We would bid the project two ways; we would bid it with a permanent patch and with a temporary patch and an overlay. Typically, a temporary patch is less than a permanent patch. For example, a permanent patch is \$100,000; a temporary patch is \$75,000; we would contribute \$25,000 toward the overlay because we were agnostic. Our requirement is we would have to do a permanent patch and would spend the \$100,000. This is for example purposes only. Mr. Trego stated we made this offer to the development. Mr. Trego asked the Commission to endorse staff making this type of offer going forward if faced with this issue. He stated it would only apply if the road is paved, we would not do this for a dirt or gravel street. Discussion ensued regarding private streets by Commission, City Liaison and staff.

Following discussion Commissioner Shaw motioned for the current policy to continue to be followed regarding street overlays and permanent patches as subscribed by this Commission. Motion was seconded by Commissioner Fowler, and after further discussion, unanimously approved.

City Liaison Jensen stated she feels good about the discussion today. The price of having clean water is in perspective to the cost. Mr. Mark Brown stated during the talks with the homeowner's association staff discussed what their assessment may be. He stated staff recommended to the homeowners' association that they place in their by-laws lots cannot be subdivided so the cost be assessed as a single family residential. Additional discussion ensued.

GENERAL MANAGER REPORT

Approved for Two Additional State Loans

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Mr. Trego stated staff has been approved for two additional loans, totaling \$22M, one at 0% to eliminate some of our lift stations and the other is a 1.9% interest loan to redo the Big Rockfish Outfall. There will be further presentations regarding the state loans.

Fleet Bay Expansion

We are moving forward with the Fleet Bay Expansion. We had the pre-bid meeting. Eight prime/general contractors attended, and four were local. Nine subcontractors attended, and six were local. The bids will determine who receive the work, but we are encouraged because we did outreach, and they came to the pre-bid meeting. The bid will take place on August 8th.

COMMISSIONER/LIAISON COMMENTS

Commissioner Fowler asked about the water levels in the river. Mr. Noland responded they are good.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the follow reports and information.

- A. Monthly Incident Summary – June 2019
- B. Position Vacancies
- C. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18797 – Abandonment of water lateral & gate valve @ US401 (Raeford Rd).

CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(a)(6) FOR PERSONNEL MATTERS

Commissioner Fowler motioned to go into closed session pursuant to NC General Statutes 143-318.11(a)(6) for Personnel Matters. Motion was seconded by Commissioner Shaw and unanimously approved at 9:24 am.

Following discussion, Commissioner Shaw motioned to return to open session. It was seconded by Commissioner Huff and unanimously approved at 10:15 a.m.

Upon returning to open session, the Commission discussed communications that are provided to applicants for positions at PWC. Mr. Russell informed the Commissioners that when an application is submitted a notification to the applicant appears that states they will be contacted only if they are selected for an interview. If someone is not selected for an interview there is no other communication with the applicant.

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Applicants are free to call, and they do call for status updates, and updates are provided to them. If someone is selected for an interview there are ongoing communications and notifications.

Commissioner Fowler stated our goal should be to communicate position status to all applicants. It was discussed that a new software solution was being considered for recruitment and that many of the offerings had functionality that would automate providing status to applicants.

The Commissioners expressed that this should be a priority. They also suggested that Human Resource staff provide an email or phone call follow-up for non-entry level professional positions.

ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Shaw, and unanimously approved, the meeting was adjourned at 10:30 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: August 20, 2019

FROM: Trent K. Ensley, Procurement Manager

.....

ACTION REQUESTED: Approve contract award for the Fayetteville Annexation Phase V Project X-Area 23- Section 1, Wells Place, to the lowest, responsive, responsible bidder, Billy Bill Grading Co., Inc., Fayetteville, NC 28311. This project is will provide sewer service to the construction area 23 for Phase V Annexation.

.....

BID/PROJECT NAME: The Fayetteville Annexation Phase V Project X- Area 23- Section 1, Wells Place

BID DATE: July 17, 2019

DEPARTMENT: Water Resources Engineering

.....

BUDGET INFORMATION: Funding for this project will be funded from WS-63 Phase V Annexation (CPR10000130).

.....

BIDDERS	TOTAL COST
Billy Bill Grading Co., Inc., Fayetteville, NC 28311	\$5,347,107.91
T.A. Loving Company, Goldsboro, NC 27533	\$5,936,271.10
BridgePoint Civil, Goldsboro, NC 27530	\$7,793,449.00

.....

AWARD RECOMMENDED TO: Billy Bill Grading Co., Inc., Fayetteville, NC 28311

BASIS OF AWARD: Lowest responsive, responsible bidder

.....

COMMENTS: The Commission is asked to approve award of the Fayetteville Annexation Phase V Project X-Area 23- Section 1, Wells Place, to the lowest, responsive, responsible bidder, Billy Bill Grading Co., Inc., Fayetteville, NC 28311. Notice of the bid was advertised through our normal channels on June 4, 2019 with a bid opening date of July 17, 2019. Addendum No. 1 was issued on July 10, 2019 to address Contract Document Revisions and to answer questions. The Bid received from Billy Bill Grading Co., Inc. was the lowest responsive and responsible. Award is recommended to Billy Bill Grading Co., Inc.

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY
FAYETTEVILLE ANNEXATION PHASE V
PROJECT X – AREA 23 – SECTION 1, WELLS PLACE
BID DATE: JULY 17, 2019, AT 2:00PM

Consulting Engineer

Moorman, Kizer & Reitzel, Inc. (MK&R), Fayetteville, NC 28305

Advertisement

- | | | |
|----|-------------------------------|---|
| 1. | PWC Website
Addendum No. 1 | 6/04/2019 through 07/17/2019
7/10/2019 through 7/17/2019 |
| 2. | The Fayetteville Press | General Monthly Ad |

List of Prospective Bidders

1. Sanford Contractors, Sanford, NC 27332
2. BridgePoint Civil, Goldsboro, NC 27530
3. T.A. Loving Co., Goldsboro, NC 27530
4. T2 Contracting, Fuquay Varina, NC 27526
5. Billy Bill Grading, Fayetteville, NC 28311

List of Organizations Notified of Bid

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP Posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation – Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal

SDBE/Local Participation

SDBE/Local: The Bidder intends to subcontract with Paul Williams Hauling, Dunn, NC 28335 and Crowder Trucking, Fayetteville, NC 28314 for trucking and hauling needs for \$17,500.00 each, for a total of \$35,000.00.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: August 20, 2019

FROM: Trent K. Ensley, Procurement Manager

.....

ACTION REQUESTED: Approve contract award for The Fleet Maintenance Expansion and Renovation, to the lowest, responsive, responsible bidder, Muter Construction, Zebulon, NC 27597. This project is for the expansion and renovation of the Fleet Maintenance facility. The work scope includes selective demolition, and general construction, plumbing, HVAC, and electrical, equipment purchasing and installation as well as associated site work.

.....

BID/PROJECT NAME: The Fleet Maintenance Expansion and Renovation

BID DATE: August 15, 2019

DEPARTMENT: Corporate Services

.....

BUDGET INFORMATION: Funding for this project will be funded from CS-2 Fleet Bay Expansion (CPR10000258).

.....

BIDDERS	TOTAL COST
Muter Construction, Zebulon, NC 27597	\$6,410,000.00
M&E Contracting, Fayetteville, NC 28314	\$6,897,541.00

.....

AWARD RECOMMENDED TO: Muter Construction, Zebulon, NC 27597

BASIS OF AWARD: Lowest responsive, responsible bidder

.....

COMMENTS: The Commission is asked to approve award of the Fleet Maintenance Expansion and Renovation, to the lowest, responsive, responsible bidder, Muter Construction, Zebulon, NC 27597. Notice of the bid was advertised through our normal channels on July 2, 2019 with an original bid opening date of August 8, 2019. Addendums No. 1 through 4 were issued to provide general clarifications, provide changes to the drawings, changes to the specifications and address Contract Document Revisions. Addendum No. 5 was issued on August 8, 2019 to Re-Advertise the project with a new bid opening date of August 15, 2019 at 2:30pm, as the originally scheduled bid opening failed to produce three (3) Bids. The Bid received from Muter Construction was the lowest responsive and responsible, inclusive of accepted bid alternates. Muter Construction plans to subcontract with Haire Plumbing and Mechanical Company for plumbing and mechanical (HVAC) and with McCarter Electrical for electrical requirements; both vendors have a local presence in our metropolitan statistical area. Award is recommended to Muter Construction.

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY
THE FLEET EXPANSION AND RENOVATION
BID DATE: AUGUST 15, 2019 AT 2:30PM

Consulting Engineer

IBI GROUP, Raleigh, NC 27601

Advertisement

- | | | |
|----|------------------------|-----------------------------|
| 1. | PWC Website | 7/02/2019 through 8/15/2019 |
| | Addendum No. 1 | 7/26/2019 through 8/15/2019 |
| | Addendum No. 2 | 7/30/2019 through 8/15/2019 |
| | Addendum No. 3 | 8/01/2019 through 8/15/2019 |
| | Addendum No. 4 | 8/05/2019 through 8/15/2019 |
| | Addendum No. 5 | 8/08/2019 through 8/15/2019 |
| 2. | The Fayetteville Press | General Monthly Ad |

List of Prospective Bidders

1. Burney & Burney Construction Inc., Greenville, NC 27834
2. Garrett Construction Services, Charlotte, NC 28227
3. M & E Contracting Inc., Fayetteville, NC 28314
4. Muter Construction, Zebulon, NC 27597
5. The Spruill Construction Corp., Linden, NC 28356
6. Barnhill Contracting Co., Fayetteville, NC 28305
7. ECS Southeast, Raleigh, NC 27617
8. Engineered Systems Inc., Raleigh, NC 27610
9. Gilmore's Farm Inc., Fayetteville, NC 28306
10. Gregory Poole, Raleigh, NC 27606
11. Haire Plumbing and Mechanical (HVAC), Fayetteville, NC 28301
12. Lifting Solutions LLC, Cary, NC 27511
13. McCarter Electric, Fayetteville, NC 28306
14. Professional Maintenance, Wade, NC 28395
15. Stonhard, Fayetteville, NC 28301
16. Trinity Plumbing, Fayetteville, NC 28306
17. Web-don, Raleigh, NC 27604
18. Precision Contractors, Laurinburg, NC 28352
19. Hubbard Supply, Fayetteville, NC 28305

List of Organizations Notified of Bid

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP Posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation – Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal

SDBE/Local Participation

SDBE/Local: The Bidder is a certified Women-owned Historically Underutilized Business and plans to subcontract with Division 9, Raleigh, NC 27610 for painting needs and Liberty Craftsman Co., Sanford, NC 27330 for drywall needs. The total value of small disadvantaged business contracting will be \$160,000.00.

Please see attached the Procurement Outreach Worksheet for detailed outreach efforts for this bid.

Procurement Outreach Worksheet

Project Name	Fleet Expansion
Project Number	<u>PWC1920001</u> / Fleet Maintenance Facility Expansion and Renovation
Department Lead	Fleet
Project Manager	Charles Johnson & Steven Blanchard
Type of Project	Vertical Construction- Fleet building expansion
Bid Date	Potential 8/15/19 Opening
Pre-Bid	Non Mandatory July 7/17/19
Notes	HUB is required on this project. Additional PWC outreach to SDBE & local vendors.
HUB Goals	Meet the 10% NCHUB State construction goal and/or good faith goals
PWC Goals- SBDE	Improve local vendor capacity and engagement- PWC aspirational 10% SDBE goal. Track local impact numbers. Send success story to Commissioners.

Traditional Outreach	Done = X	Notes
FAYPWC	X	Purchasing page notification sent to CCR and posted.
Attend PRE BID, BID OPENING, PRE CON meetings	X	SDBE & HUB talking points and follow up assistance offered.
Print Advertising	X	General PWC Project Ad runs monthly- FAYPRESS & FAY OBSERVER
Email Blast	X	Traditional outreach notification list of 28 business organizations and Chamber RFP post. See list of organizations below.
Social Media Advertising	X	Incorporate into #makeMONEYmondays Project specific post sent to CCR for suggestion of content.
Data Tracking	X	Review contract documents SDBE/HUB/LOCAL and Sales Tax. Add any additional needed documents; add HUB language and forms if needed. Research similar projects to build POC lists. Send updates to Trent for the engineer & project managers.
Reporting	Pre Construction Meeting TBD	Ask project manager to CC on invoices and pay application emails to track sub & supply numbers at PRE CON MEETING. Also track HUB.
Additional Outreach	Done = X	Notes
PWC Outreach Event	X	FTCC NC HUB Event 7/24/19 See attached list of potential events.
Subcontractor Outreach	X	Requested subcontractor needs from Facilities. Will also follow up with cost estimate sheet for general sub needs. Pull HUB, DBE, BBR and GC list and email blast to include HUB event at FTCC. Constant Contact blast.
	X	Send plans to the FSU Construction Resource Office.
	X	Send post to CCR- UPDATE FAYBIDS with HUB event.
	X	Fielded all calls and requests for meetings from subs.
Participating in Contracting Events	X	HUB event at FTCC 7/24/19- this is within the 10+ day window to meet the Prime's good faith outreach requirements. Will bring the plan holder list/PRE BID meeting list for any interested HUBs. Can also leverage this event for promotion of other PWC projects.
	X	Research other contacting events in the region.

Procurement Outreach Worksheet

City of Fay Bidder Lists	X	Requested a list of bidders from Senior Center and Airport. They used CM@R for both. Metcon is hosting the HUB event 7/24 and also building the Senior Center.
Prime Outreach	X	Reaching out to community partners: Barton Malow, Prince Charles Holding, Balfour Beatty, Metcon, Horne Brothers, CSI, Rubicon, M&E, SEDC. They may be able to share sub lists to add to the email blast. Check sales genie for larger commercial contractors.
	X	Sent email follow ups to Pre-bid attendees.
Media Release		n/a
Signature Line		n/a
OTHER PROJECT / BID POSTINGS		
NCHUB Portal/IPS	X	https://ncadmin.nc.gov/businesses/historically-underutilized-businesses-hub/submit-bid-opportunity-hub
		https://www.ips.state.nc.us/IPS/Default.aspx Interactive Purchasing System Post
Matchforce	X	http://www.matchforce.org/ Federal platform may be able to target minority contractors. <i>Matchforce was not accepting new opportunities during this time. We contacted NCMBC about the website issues.</i>
Other	X	Ask project team for other ideas, avenues and suggestions for outreach. Followed all direction given.
	X	Incorporated Construction Resource Center Office at FSU's Feedback / Recommendation: Worksheet was "approved". When sending out flyers, email blast, etc. list details of the small opportunities as well as the large. DONE!
	X	Utilized Constant Contact in order to create an email campaign to potential GC's and Subs. Could track percentage of opened emails and ensure emails were correct.
	X	Phone calls to GC's in attendance at the Pre-bid and other Commercial GC's that we could identify with a background with this type of construction.
	X	Posted Pre-bid sign in sheet on the website and sent out via email. Also updated the sheet to annotate interested GCs for subs to contact.
	X	Created a "sign-up" button on the Bid Opportunities page for future projects.

Procurement Outreach Worksheet

Traditional Bid Notification Outreach List/Email Blast

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
 NC Procurement & Technical Assistance Center (NCPTAC)
 Veterans Business Outreach Center (VBOC)
 Small Business Technology Center (SBTDC)
 Women's Business Center of Fayetteville (WBC)

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 United Minority Contractors of North Carolina
 International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer
 WIDU, AM1600
 IBronco Radio at FSU
 Fayetteville Press News
 Up & Coming Weekly

Additional Outreach Events/Attend to promote project- Construction events and others

Hope Mills Chamber- July 9 Monthly lunch- could not attend, sent email.
Spring Lake Chamber- no July events
CCBN- Cumberland County Business Network- announced project, offered follow up for interested parties
NCPTAC- no local events until 9/19 – after bid opening
NCMBC- Annual defense show (8/6/19) too late
The Institute-Contracting class (July 11 & 17) Durham: Emails sent
United Minority Contractors of North Carolina- July 18 \$10 Contractor After Hours Raleigh – could not attend, sent email.
Durham Chapter of the National Association of Women in Construction (NAWIC)- Possible July 11 after hours Durham- could not attend, sent email.

Procurement Outreach Worksheet

Reporting requirements below:

NC HUB Reporting Periods

<https://ncadmin.nc.gov/businesses/historically-underutilized-businesses-hub/hub-construction-expenditure-reporting>

Period	Dates	Due Date
1 st Quarter	July 1 to September 30	October 10
2 nd Quarter	October 1 to December 31	January 10
3 rd Quarter	January 1 to March 31	April 10
4 th Quarter	April 1 to June 30	July 10

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: August 21, 2019

FROM: Trent Ensley, Procurement Manager

.....

ACTION REQUESTED: Approve the issuance of a purchase order in the amount of \$565,200 to Hitachi T&D Solutions, Inc., Suwanee, GA, for the purchase of eight (8) 72.5kV Vacuum Circuit Breakers for the Butler-Warner Generation Plant in accordance with N.C.G.S 143-129(e)(6), commonly known as the “sole source” bidding exception.

.....

COMMENTS: N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when a needed product is available from only one source of supply. Currently, the Commission needs to purchase eight (8) 72.5kV Vacuum Circuit Breakers for the Butler-Warner Generation Plant. This type of breaker utilizes a vacuum-interrupting technology to stop the flow of current to the power system. Currently, Hitachi T&D Solutions, Inc. is the only manufacturer world-wide who produces this product and meets the vacuum-interrupter requirements. Predominantly, circuit breaker technology uses a halon-based gas called sulfur hexafluoride, or SF6. This is a “greenhouse gas” similar to chlorofluorocarbons, or CFC’s which have been banned from production in the United States and many other countries. By specifying the vacuum-interrupter breaker instead of the SF6 breakers, PWC avoids the use of environmentally harmful chemicals and eliminates exposure to PWC employees and the general public. The Environmental Protection Agency (EPA) has added SF6 to the list of greenhouse gases whose emissions must be reported when used under certain circumstances. In view of these issues, staff feels it is in the best interest of the Commission to reduce PWC’s SF6 inventory. Therefore, staff requests approval to issue a purchase order in the amount of \$565,200 for the purchase of eight (8) 72.5kV Vacuum Circuit Breakers for the Butler-Warner Generation Plant from Hitachi T&D Solutions, Inc., under the “sole source” exception allowed by the Statutes.

.....

BUDGET INFORMATION: A total of \$600,000 is budgeted for equipment in the FY2020 CIP – Budget Code CPR1000415 – BWGP 72.5kV Power Circuit Breaker Replacement.

.....

ACTION BY COMMISSION

APPROVED _____ REJECTED _____

DATE

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

July 31, 2019

MEMO TO: David Trego, CEO/General Manager

FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Modification and Removal of Electric System Extension Riders from the PWC Rates Manual

Attached are riders from the Rates Manual to be modified or removed, and below is a summary of these changes for Commission action at the August 28th meeting.

The Commission's approval of the Service Regulations and Charges effective May 2019 modified the Electric System Extension Riders that have been in place since 1997. One rider will continue to exist as Appendix A in the Service Regulations and Charges and the other three riders have become obsolete and can be discontinued.

Rider to be modified:

Electric System Extension-Rider # 3: Standard Available Voltages (R.B.18) will now become Appendix A: Standard Available Voltages. Service Regulations and Charges will now include a reference to Appendix A on page 22.

Riders to be discontinued:

Electric System Extension-Rider # 1: Residential Revenue Credit Calculation	(R.B.16)
Electric System Extension-Rider # 2: Commercial Revenue Credit Calculation	(R.B.17)
Electric System Extension-Rider # 4: Special Facilities Charge	(R.B.19)

Staff recommends that the Commission approve the modification to Rider #3 and the removal of Riders #1, 2 and 4 effective August 28, 2019.

seek advice from their health care providers about drinking PWC's water.

B. Electricity

Electricity delivered by PWC to the Customer's Premises shall consist of single-phase (two or three wires) or three-phase (three or four wires), 60-cycle alternating electric current supplied through a single point of delivery, through a single electric meter, at a voltage specified by PWC. Except for Customers classified as industrial, electricity will generally be delivered at 240 volts or less within a range of plus or minus 10%.. Non-Residential Customers can be served at voltages of 480 and higher if so specified in the UPA. within a range of plus or minus 10%. When a Customer desires two or more types of voltage service – if the types of voltage can be supplied by a single-phase, three-wire type or a three-phase, four-wire type without voltage transformation – only one of the types necessary for the Customer's usage will be supplied. **Appendix A contains the Standard Available Voltages.**

Transmission, distribution, and service facilities will be installed according to PWC's Electric System Extensions Procedure. The point of delivery for electricity sold by PWC is the point where PWC's service conductors end. The Customer shall be required to provide suitable conductors on Customer's side of the point of delivery up to the point of delivery. The Customer shall take all steps required to maintain the conductors on the Customer's side of the point of delivery in good order at all times. Unless otherwise stipulated in the UPA, PWC shall designate the point of delivery as follows:

- In cases where PWC's overhead service conductors are connected to the Customer's conductors, the point of delivery shall be on the outside wall of the Customer's building, where PWC's service conductors can be conveniently extended and anchored.
In cases where PWC's underground service conductors are connected to the Customer's conductors, the point of delivery shall be on the outside wall of the Customer's building, where PWC's conductors can be conveniently extended and terminated.
- In cases where PWC uses a substation, vault or other controlled area to supply electricity to the Customer, the point of delivery shall be an appropriate place as designated by PWC.

Where special circumstances, such as primary metering, render it impracticable for the point of delivery to be located as stipulated above, the point of delivery shall be at a place selected or approved by PWC, and the Customer shall bring its service conductors to that place.

Electric System Extension – Rider #3: Standard Available Voltages

APPENDIX A: Standard Available Voltages

The following voltages are available and are considered standard. Other voltages and combinations of minimum and maximum loads will be reviewed at the request of the customer on a case-by-case basis.

<u>END USE</u>	<u>VOLTAGE</u>	<u>PHASE</u>	<u>MIN LOAD <KVA></u>	<u>MAX LOAD <KVA></u>
Residential	120/240	Single	0	0
	120/240	Three	10	500
Commercial	120/240	Single	0	250
	120/240	Three	10	750
	240/480	Single	25	167
	280Y120	Three	75	750
	480Y277	Three	75	2,500
Lg. Commercial/ Industrial	240/480	Three	50	250
	480/277	Three	150	2,500
	480 Delta	Three	300	2,500
	600 Delta	Three	500	3,750
	2400 Delta	Three	1,000	5,000
	2400Y4160	Three	1,000	5,000
	12470Y7200	Three	1,000	10,000
	24900Y14400	Three	1,000	10,000
	69000 Delta	Three	5,000	100,000

NOTES:

1. For service rendered for individual residential use, the voltage variations shall not exceed 5% above or below the standard base voltage (as indicated in the chart above). For example, based on 120 volts, the voltage supplied will range between 114 and 126 at the meter base.
2. For other service classifications, the voltage variations shall not exceed 10% above or below the standard base voltage (as indicated in the chart above).
3. Customers receiving primary and/or sub-transmission service are subject to additional voltage fluctuations caused by regional service limitations on the Bulk Electric System.
4. Delivery voltages provided by PWC are aligned with standards adopted by the North Carolina Utility Commission and American National Standards Institute.

Electric System Extension – Rider #1: Residential Revenue Credit Calculation**Discontinued on August 28, 2019**

The residential Revenue Credit, where applicable, will be equal to the estimated energy revenue less the estimated cost of energy over the first five years of service.

TYPICAL VALUES

<u>DWELLING</u>	<u>END-USE</u>	<u>ESTIMATED ANNUAL ENERGY</u>	<u>5-YEAR REVENUE CREDIT</u>
Detached Homes	Standard	12,000	\$3,058.00
	All-Electric	16,000	\$4,038.00
Mobile Homes	Standard	14,000	\$3,548.00
	All-Electric	18,000	\$4,528.00
Apartments per Unit	Standard	8,000	\$2,078.00
	All-Electric	10,000	\$2,568.00

Electric System Extension – Rider #2: Commercial Revenue Credit Calculation
Discontinued on August 28, 2019

COMMERCIAL REVENUE CREDIT CALCULATION (1 OF 3)

The commercial Revenue Credit will consist of a Demand Credit plus an Energy Credit. The Demand Credit per Year will be calculated by multiplying the Contract Demand by the commercial Annual Demand Credit Factor. The Energy Credit per Year will be calculated by multiplying the Contract Demand by the Annual Energy Credit Factor. Customers executing a 5-Year Service Agreement with PWC shall receive a 5-Year Revenue Credit. Others shall receive a 2-Year Revenue Credit.

SAMPLE CALCULATIONS

<u>CONTRACT DEMAND <KW></u>	<u>DEMAND CREDIT PER YEAR</u>	<u>ENERGY CREDIT PER YEAR</u>	<u>5-YEAR REVENUE CREDIT</u>	<u>2-YEAR REVENUE CREDIT</u>
Up to 50	(\$3,230)	\$5,825	\$12,975	\$5,190
75	(\$4,486)	\$8,738	\$21,260	\$8,504
100	(\$5,741)	\$11,651	\$29,550	\$11,820
150	(\$8,251)	\$17,476	\$46,125	\$18,450
200	(\$10,762)	\$23,302	\$62,700	\$25,080
250	(\$13,272)	\$29,127	\$79,275	\$31,710
300	(\$15,782)	\$34,952	\$95,850	\$38,340
400	(\$20,803)	\$46,603	\$129,000	\$51,600
500	(\$25,824)	\$58,254	\$162,150	\$64,860

NOTES:

1. Based on General Service Rate Schedule with Effective Date 7/1/95, and including a \$0.003 (3 mil) rate credit.
2. Assumes Demand Cost of \$12.73/KW and Energy Cost of \$0.01840/KWH per FY 1994-1995 Cost of Service Study, as Adjusted.
3. Assumes 50% Load Factor and 80% Coincidence Factor.
4. Loads substantially different from those defined in Note 3 may require special calculations.

SMALL INDUSTRIAL REVENUE CREDIT CALCULATION (2 OF 3)

The small industrial Revenue Credit will consist of a Demand Credit plus an Energy Credit. The Demand Credit will be calculated by multiplying the contract demand by the commercial Demand Credit Factor. The Energy Credit will be calculated by multiplying the contract demand by the Energy Credit Factor.

SAMPLE CALCULATIONS

CONTRACT DEMAND <KW>	DEMAND CREDIT PER YEAR	ENERGY CREDIT PER YEAR	5-YEAR REVENUE CREDIT	2-YEAR REVENUE CREDIT
Up to 50	(\$3,994)	\$7,282	\$16,440	\$6,576
75	(\$5,631)	\$10,923	\$26,460	\$10,584
100	(\$7,268)	\$14,564	\$36,480	\$14,592
150	(\$10,543)	\$21,845	\$56,510	\$22,604
200	(\$13,817)	\$29,127	\$76,550	\$30,620
250	(\$17,091)	\$36,409	\$96,590	\$38,636
300	(\$20,365)	\$43,691	\$116,630	\$46,652
400	(\$26,914)	\$58,254	\$156,700	\$62,680
500	(\$33,462)	\$72,818	\$196,780	\$78,712

NOTES:

1. Based on General Service Rate Schedule with Effective Date 7/1/95, and including a \$0.003 (3 mil) rate credit.
2. Assumes Demand Cost of \$12.73/KW and Energy Cost of \$0.01840/KWH per FY 1994-1995 Cost of Service Study, as Adjusted.
3. Assumes 62.5% Load Factor and 90% Coincidence Factor.
4. Loads substantially different from those defined in Note 3 may require special calculations.

LARGE INDUSTRIAL REVENUE CREDIT CALCULATION (3 OF 3)

The large Industrial Revenue Credit will consist of a Demand Credit plus an Energy Credit. The Demand Credit per Year will be calculated by multiplying the Contract Demand by the commercial Annual Demand Credit Factor. The Energy Credit per Year will be calculated by multiplying the Contract Demand by the Annual Energy Credit Factor. Customers executing a 5-Year Service Agreement with PWC shall receive a 5-Year Revenue Credit. Others shall receive a 2-Year Revenue Credit.

SAMPLE CALCULATIONS

CONTRACT DEMAND <KW>	DEMAND CREDIT PER YEAR	ENERGY CREDIT PER YEAR	5-YEAR REVENUE CREDIT	2-YEAR REVENUE CREDIT
1,000	(\$40,284)	\$122,202	\$409,590	\$163,836
1,500	(\$60,426)	\$183,303	\$614,385	\$245,754
2,000	(\$80,568)	\$244,404	\$819,180	\$327,672
2,250	(\$100,710)	\$305,505	\$1,023,975	\$409,590
3,000	(\$120,852)	\$366,606	\$1,228,770	\$491,508
4,000	(\$161,136)	\$488,808	\$1,638,360	\$655,344
5,000	(\$201,420)	\$611,010	\$2,047,950	\$819,180
7,500	(\$302,130)	\$916,515	\$3,071,925	\$1,228,770
10,000	(\$402,840)	\$1,222,020	\$4,095,900	\$1,638,360

NOTES:

1. Based on Large General Service Rate Schedule, with Effective Date 7/1/95.
2. Assumes Demand Cost of \$12.73/KW and Energy Cost of \$0.01840/KWH per FY 1994-1995 Cost of Service Study, as Adjusted.
3. Assumes 75% Load Factor and 90% Coincidence Factor.
4. Loads substantially different from those defined in Note 3 may require special calculations.

Electric System Extension – Rider #4: Special Facilities Charges**Discontinued on August 28, 2019**

The Commission will assess a charge for Special Facilities based on the calculated Construction Cost less Electric System Improvement expenses, if any. Special Facilities which are required exclusively to safeguard the health or safety of the general public will generally be provided to the customer and included with the regular Construction Cost (which, in turn, is offset by the calculated Revenue Credit).

The charge for Special Facilities may include either one or two components. The first component is the Installed Equipment Charge, which applies to facilities installed either on the customer's own premises or at some other location on the electric system in order to enhance the customer's service. The second component, where applicable, is the Reserved Capacity Charge, which is assessed in those situations where the Commission provides a redundant or alternate backup electric service for the customer.

1. The **Installed Equipment Charge** is the cost of the materials, installation labor and equipment use, engineering, and overheads for the circuits and/or devices that are defined as Special Facilities. For permanent services, this charge may be paid prior to the installation of facilities based on a cost estimate prepared by Commission, or at the customer's option, this charge may be paid as an equivalent monthly charge determined by taking the actual cost of the Special Facilities times the Monthly Carrying Charge Factor.

Monthly Carrying Charge Factor: 1.341%

2. The **Reserved Equipment Charge** is the apportioned investment in general electric system facilities which are reserved for the customer's use in the event of intermittent or fluctuating loads, unattended automatic transfer service, and/or customer selectable redundant service. This charge will be assessed on a monthly basis to applicable customers according to the service voltage levels.

Secondary Voltage Services:	\$2.00 per kW
Primary Voltage Services:	\$1.50 per kW
Transmission Voltage Services:	No Charge

The monthly Reserved Capacity Charge will be reduced for billing purposes in months where the customer uses in excess of 250 hours (kilowatt hours per kilowatt of maximum demand). Each kilowatt hour used above 250 hours will be multiplied by the Load Factor Discount to determine the monthly billing reduction. The monthly billing reduction will under no circumstances exceed the Reserved Capacity Charge.

Load Factor Discount: \$0.0200 per kWh

Electric System Extension – Rider #4: Special Facilities Charges

(continued)

3. The PWC will assess monthly charges for metering services, which are requested by the customer or required by the configuration of the service.

The **Meter Totalization Charge** is assessed on a monthly basis for the retrieval, translation or combination of interval data from multiple recording demand meters at a totalized business premise. This charge will be assessed for the second and subsequent recording demand meter(s) on the customer's premise for the purpose of totalization and the rendering of a single totalized electric bill.

Meter Totalization Charge: \$40.00 per Additional Meter

August 21, 2019

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Electric, Water/Wastewater (W/WW) and Fleet Maintenance Fund Budget Amendment #1 PWCORD2019-19

Attached is an Electric and W/WW budget ordinance amendment #1 for Commission action at the August 28th meeting.

PWCORD2019-19 is an Electric, Water/Wastewater and Fleet Maintenance Fund FY 2020 amendment increasing the Electric Fund \$5,625,900 to \$276.3 million, increasing the W/WW Fund \$881,700 to \$131.5 million and decreasing the Fleet Maintenance Fund by \$288,500 to \$13.7 million.

Within this budget amendment are increases in expenditures referred to as “encumbrance carryforward”. This is a governmental budgeting term that basically means that an expenditure was committed via a purchase order in the prior year’s budget, was not fully completed in the prior year as anticipated, and will be completed in this year with carryforward funds from the prior year. Section 5 of the Budget Ordinance adopted for FY 2020 allows for these carryovers.

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue increased \$5,625,900 due to an increase in Budgetary Appropriations. The Transfer from Budget Carryover Reserve increased \$259,100 due to the expected delivery of a vehicle purchased in FY19. The Transfer from Coal Ash Reserve increased \$3,296,400 due to the FY18 True Up from DEP. As a result, the Electric Rate Stabilization Fund will need to fund less of the coal ash expense and was decreased by \$3,296,400. The remaining \$5,366,800 is an increase in Appropriation from Electric Net Position due to the DEP True up and purchase order encumbrance carryforward described in Electric Fund Expenditures below.
- **FY19 Purchase Order Encumbrance Carryforward to FY20:** The impact of the purchase order encumbrance carryforward from FY19 to FY20 on the Electric Fund Expenditures was \$1,550,500 as follows. Capital Expenditures increased \$1,352,000 for capital projects not completed by fiscal year end, Operating Expenditures increased \$175,000 for professional service related expense and Budgetary Appropriations increased \$23,500 due to an increase in the Transfer to Fleet Maintenance Fund to cover the cost of fleet related purchase orders carried forward.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures increased \$5,625,900. Of this amount, \$1,550,500 was due to the purchase order carryforwards as mentioned

above. The remaining amount was due to an increase in Budgetary Appropriations of \$4,075,400. In addition to the Transfer to Fleet Maintenance Fund increase of \$23,500 as a result of the FY19 purchase order encumbrance carryforward to FY20, the Transfer to Coal Ash Reserve increased \$3,296,400 and Appropriation to Rate Stabilization Fund increased \$779,000 due to the FY18 True Up from DEP. The credit in power supply and coal ash expense was recognized in FY19. The transfer will occur in FY20 as the funds were received in July 2019.

W/WW Fund

- **Water Fund Revenue:** Total Water Fund Revenues increased \$881,700. Water Revenues decreased \$2,298,800, Wastewater Revenues decreased \$1,150,300 and Operating and Other Revenues increased by \$3,449,100 due to a reclassification of the Utility Line Relocation Rider from Sales to Other Revenue. Appropriation from W/WW Net Position was \$881,700 mainly due to the purchase order encumbrance carryforward from FY19 to FY20 as described below.
- **FY19 Purchase Order Encumbrance Carryforward to FY20:** The impact of the purchase order encumbrance carryforward from FY19 to FY20 on the Water/Wastewater Fund Expenditures was \$906,300 as follows. Capital Expenditures increased \$620,600 for capital projects not completed by fiscal year end, Operating Expenditures increased \$262,200 for professional service related expense and Budgetary Appropriations increased \$23,500 due to an increase in the Transfer to Fleet Maintenance Fund for the funding of fleet related purchase orders carried forward.
- **W/WW Expenditures** – Total Water/Wastewater Expenditures increased \$881,700. Of this amount, \$906,300 was due to the purchase order carryforwards as mentioned above. The remaining amount was due to a decrease in Budgetary Appropriations of \$24,600 as a result of a reduction in the Transfer to the NCDOT Reserve due to revised estimates.

Fleet Maintenance Fund

- **FMF Revenue and Expenditures** – Total Fleet Maintenance Fund Revenues and Expenditures decreased \$288,500. As a result of the city's move from PWC serviced vehicles to an outside vendor, PWC will no longer allocate administrative fleet overhead. The impact is a reduction in revenue of \$335,500 and a reduction in expenditures of \$335,500. Revenues and expenditures were also affected by the encumbrance carryforward in the amount of \$47,000. The Transfer from the General Fund increased \$47,000 and Fleet Capital Expenditures increased by \$47,000.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2019-19.

FY 2020 AMENDMENT #1 BUDGET ORDINANCE (PWCORD2019-19)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 5, 2019 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2019, and ending June 30, 2020, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
Schedule A: Electric Fund			
Electric Revenues	\$ 207,849,900	\$ -	\$ 207,849,900
Operating and Other Revenues	16,605,100	-	16,605,100
BWGP Lease Payment	12,595,400	-	12,595,400
Customer Contributions	4,120,000	-	4,120,000
Budgetary Appropriations	29,478,600	5,625,900	35,104,500
Total Estimated Electric Fund Revenues	\$ 270,649,000	\$ 5,625,900	\$ 276,274,900
Schedule B: Water and Wastewater Fund			
Water Revenues	\$ 50,326,600	\$ (2,298,800)	\$ 48,027,800
Wastewater Revenues	51,541,300	(1,150,300)	50,391,000
Operating and Other Revenues	6,315,400	3,449,100	9,764,500
Customer Contributions	5,280,000	-	5,280,000
Intergovernmental Revenue - Assessments	2,218,200	-	2,218,200
Budgetary Appropriations	14,951,850	881,700	15,833,550
Total Est Water and Wastewater Fund Revenues	\$ 130,633,350	\$ 881,700	\$ 131,515,050
Grand Total	\$ 401,282,350	\$ 6,507,600	\$ 407,789,950

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2019, and ending June 30, 2020, according to the following schedules:

	Listed As	Revision	Revised Amount
Schedule A: Electric Fund			
Operating Expenditures	\$ 206,763,050	\$ 175,000	\$ 206,938,050
Debt Service	2,729,700	-	2,729,700
Capital	27,201,750	1,352,000	28,553,750
Payment in Lieu of Taxes - City	11,098,100	-	11,098,100
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Budgetary Appropriations	21,656,400	4,098,900	25,755,300
Total Estimated Electric Fund Expenditures	\$ 270,649,000	\$ 5,625,900	\$ 276,274,900
Schedule B: Water and Wastewater Fund			
Operating Expenditures	\$ 61,650,200	\$ 262,200	\$ 61,912,400
Debt Service	27,239,500	-	27,239,500
Capital	27,947,350	620,600	28,567,950
Budgetary Appropriations	13,796,300	(1,100)	13,795,200
Total Est Water and Wastewater Fund Expenditures	\$ 130,633,350	\$ 881,700	\$ 131,515,050
Grand Total	\$ 401,282,350	\$ 6,507,600	\$ 407,789,950

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Section 3. It is estimated that the following revenues and other financing sources will be available through the Budget Ordinance Appropriation and other revenues during the fiscal year beginning July 1, 2019, and ending June 30, 2020, to meet the appropriation listed in Section 4.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
Total Estimated Redistribution to Fleet Maintenance Fund and Other Revenues and Financing Sources	\$ 13,942,700	\$ (288,500)	\$ 13,654,200

Section 4. The following amounts are hereby appropriated for the operation of the Fleet Maintenance Fund and its activities for the fiscal year beginning July 1, 2018, and ending June 30, 2019, according to the following schedule.

	Listed As	Revision	Revised Amount
<u>Schedule A: Fleet Maintenance Fund</u>			
Total Estimated Fleet Maintenance Fund Expenditures	\$ 13,942,700	\$ (288,500)	\$ 13,654,200

Section 5. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2019, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid.

Adopted this 28th day of August 2019.

FY 2020 ELECTRIC, W/WW & FMF AMENDMENT #1 ITEMS

PUBLIC WORKS COMMISSION - REVENUES **AMENDMENT AMOUNT**

Electric Fund

TRANSFER FROM BUDGET CARRYOVER RESERVE	259,100
TRANSFER FROM COAL ASH RESERVE	3,296,400
TRANSFER FROM ELECTRIC RATE STABILIZATION FUND	(3,296,400)

APPR FROM ELECTRIC NET POSITION	5,366,800
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Total Amendment Electric Fund Revenues **5,625,900**

PUBLIC WORKS COMMISSION - EXPENDITURES

Electric Fund

APPROPRIATION TO RATE STABILIZATION FUND	779,000
TRANSFER TO COAL ASH RESERVE	3,296,400
ADMINISTRATIVE FLEET OVERHEAD (G&A)	167,750
FLEET SERVICES (CC 0374 CT 0701)	(167,750)
TRFR TO FLEET MAINTENANCE FUND (ENCUMBRANCE CARRYFORWARD)	23,500
ELEC CAPITAL EXP FY19 - ENCUMBRANCE CARRYFORWARD	1,352,000
ELEC PROFESSIONAL SRVS EXP FY19 - ENCUMBRANCE CARRYFORWARD	175,000

APPR TO ELECTRIC NET POSITION	0
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Total Amendment Electric Fund Expenditures **5,625,900**

PUBLIC WORKS COMMISSION - REVENUES

Water/Wastewater Fund

UTILITY LINE RELOCATION RIDER - WATER (WATER REVENUE)	(2,298,800)
UTILITY LINE RELOCATION RIDER - SEWER (WASTEWATER REVENUE)	(1,150,300)
UTILITY LINE RELOCATION RIDER - WATER (OTHER OPERATING REVENUE)	2,298,800
UTILITY LINE RELOCATION RIDER - SEWER (OTHER OPERATING REVENUE)	1,150,300

APPR FROM W/WW NET POSITION	881,700
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Total Amendment Water/Wastewater Fund Revenues **881,700**

PUBLIC WORKS COMMISSION - EXPENDITURES

Water/Wastewater Fund

ADMINISTRATIVE FLEET OVERHEAD (G&A)	167,750
FLEET SERVICES (CC 0374 CT 0701)	(167,750)
TRANSFER TO NCDOT RESERVE	(24,600)
TRFR TO FLEET MAINTENANCE FUND (ENCUMBRANCE CARRYFORWARD)	23,500
WATER CAPITAL EXP FY19 - ENCUMBRANCE CARRYFORWARD	620,600
WATER PROFESSIONAL SRVS EXP FY19 - ENCUMBRANCE CARRYFORWARD	262,200

APPR TO W/WW NET POSITION	0
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Total Amendment Water/Wastewater Fund Expenditures **881,700**

FY 2020 ELECTRIC, W/WW & FMF AMENDMENT #1 ITEMS

PUBLIC WORKS COMMISSION - REVENUES

FMF

PWC SERVICES REVENUE	(335,500)
TRANSFER FROM THE GENERAL FUND	47,000

Total Amendment FMF Revenues **(288,500)**

PUBLIC WORKS COMMISSION - EXPENDITURES

FMF

ADMINISTRATIVE FLEET OVERHEAD	(335,500)
FLEET EXPENDITURES	50
FLEET CAPITAL EXP FY19 - ENCUMBRANCE CARRYFORWARD	47,000
APPR. TO FLEET MAINTENANCE FUND NET POSITION	(50)

Total Amendment FMF Expenditures **(288,500)**

Grand Total **6,219,100**

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	PROPOSED AMENDED BUDGET FY 2020
ELECTRIC UTILITY OPERATING FUND	\$243,447,250	\$4,273,900	\$247,721,150
ELECTRIC CAPITAL OUTLAY	\$27,201,750	\$1,352,000	\$28,553,750
TOTAL ELECTRIC FUND	\$270,649,000	\$5,625,900	\$276,274,900
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$102,686,000	\$261,100	\$102,947,100
WATER & WASTEWATER CAPITAL OUTLAY	\$27,947,350	\$620,600	\$28,567,950
TOTAL WATER & WASTEWATER FUND	\$130,633,350	\$881,700	\$131,515,050
TOTAL ELECTRIC & W/WW FUNDS	\$401,282,350	\$6,507,600	\$407,789,950
FLEET MAINTENANCE FUND	\$5,212,700	(\$335,500)	\$4,877,200
FLEET MAINTENANCE CAPITAL OUTLAY	\$8,730,000	\$47,000	\$8,777,000
TOTAL FLEET MAINTENANCE FUND	\$13,942,700	(\$288,500)	\$13,654,200
TOTAL BUDGET	\$415,225,050	\$6,219,100	\$421,444,150

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2020	AMD #1 FY 2020	AMENDED BUDGET FY 2020
ELECTRIC FUND:			
REVENUES	\$237,050,400	\$0	\$237,050,400
CONTRIBUTIONS AND/OR GRANTS	4,120,000	0	4,120,000
APPR. FROM RATE STABILIZATION FUND	10,363,000	(3,296,400)	7,066,600
TRANSFER FROM REPS	3,814,800	0	3,814,800
TRANSFER FROM COAL ASH RESERVE	5,216,700	3,296,400	8,513,100
TRANSFER FROM BUDGET CARRYOVER	0	259,100	259,100
APPR. FROM ELECTRIC NET POSITION	10,084,100	5,366,800	15,450,900
TOTAL REVENUES ELECTRIC	\$270,649,000	\$5,625,900	\$276,274,900
EXPENDITURES	\$43,806,050	\$175,000	\$43,981,050
PURCHASED POWER & GENERATION	163,135,200	0	163,135,200
BOND INTEREST EXPENSE	962,000	0	962,000
BOND INTEREST AMORTIZATION	(193,800)	0	(193,800)
OTHER FINANCE COST	15,600	0	15,600
PAYMENT IN LIEU OF TAXES - CITY	11,098,100	0	11,098,100
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMENT	1,200,000	0	1,200,000
CAPITAL EXPENDITURES	27,201,750	1,352,000	28,553,750
TOTAL DEBT RELATED PAYMENTS	1,767,700	0	1,767,700
APPR. TO RATE STABILIZATION FUND	250,000	779,000	1,029,000
TRANSFER TO REPS RESERVE	2,361,400	0	2,361,400
BWGP START COST RESERVE	265,000	0	265,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	3,772,500	0	3,772,500
TRANSFER TO COAL ASH RESERVE	2,797,500	3,296,400	6,093,900
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	1,480,000	0	1,480,000
TRANS TO DOT E RAEFORD RD CPF	1,365,000	0	1,365,000
TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	4,388,500
LOAN TO WATER/WASTEWATER FUND	0	0	0
APPR. TO ELECTRIC NET POSITION	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$270,649,000	\$5,625,900	\$276,274,900
WATER & WASTEWATER FUND:			
REVENUES	\$108,183,300	\$0	\$108,183,300
CONTRIBUTIONS AND GRANTS	5,280,000	0	5,280,000
REMITTANCES FROM CITY	2,218,200	0	2,218,200
APPR. FROM ANNEX PH V RES. FUND	5,483,200	0	5,483,200
TRANSFER FROM CAPITALIZED INTEREST FUND	2,211,000	0	2,211,000
APPR. FROM RATE STABILIZATION FUND	0	0	0
LOAN FROM ELECTRIC FUND	0	0	0

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	PROPOSED AMENDED BUDGET FY 2020
W/WW SERIES 2018 BOND PROCEEDS	0	0	0
APPR. FROM W/WW NET POSITION	7,257,650	881,700	8,139,350
TOTAL REVENUES WATER & WASTEWATER	\$130,633,350	\$881,700	\$131,515,050
EXPENDITURES	\$62,444,200	\$262,200	\$62,706,400
BOND INTEREST EXPENSE	10,869,700	0	10,869,700
BOND INTEREST EXPENSE - CITY ANNEX.	11,400	0	11,400
BOND INTEREST - AMORTIZATION	(1,173,100)	0	(1,173,100)
LOAN INTEREST EXPENSE	98,800	0	98,800
OTHER FINANCE COST	379,100	0	379,100
CAPITAL EXPENDITURES	27,947,350	620,600	28,567,950
DEBT RELATED PAYMENTS	14,702,400	0	14,702,400
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	171,000	0	171,000
LOAN PRINCIPAL PAYMENTS	1,386,200	0	1,386,200
APPR. TO RATE STABILIZATION FUND	250,000	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,015,900	0	2,015,900
TRANSFER TO ANNEXATION PHASE V RESERVE	2,191,700	0	2,191,700
TRANSFER TO NCDOT RESERVE	4,973,700	(24,600)	4,949,100
TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	4,388,500
APPR. TO W/WW NET POSITION	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$130,633,350	\$881,700	\$131,515,050
TOTAL ELECTRIC & W/WW	\$401,282,350	\$6,507,600	\$407,789,950
FLEET MAINTENANCE FUND:			
REVENUES	\$5,212,700	(\$335,500)	\$4,877,200
TRANSFER FROM GENERAL FUND	8,730,000	47,000	8,777,000
APPROPRIATION FROM NET POSITION	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$13,942,700	(\$288,500)	\$13,654,200
EXPENDITURES	\$5,064,150	(\$335,450)	\$4,728,700
CAPITAL EXPENDITURES	8,730,000	47,000	8,777,000
APPROPRIATION TO NET POSITION	148,550	(50)	148,500
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$13,942,700	(\$288,500)	\$13,654,200
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS	\$415,225,050	\$6,219,100	\$421,444,150

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2020	AMD #1 FY 2020	AMENDED BUDGET FY 2020
ELECTRIC OPERATING REVENUE	\$233,374,100	\$0	\$233,374,100
OTHER ELECTRIC REVENUE	3,676,300	0	3,676,300
TOTAL OPERATING & OTHER REVENUE	\$237,050,400	\$0	237,050,400
			0
CONTRIBUTIONS AND GRANTS	\$4,120,000	\$0	4,120,000
APPR. FROM RATE STABILIZATION FUND	10,363,000	(3,296,400)	7,066,600
TRANSFER FROM REPS	3,814,800	0	3,814,800
TRANSFER FROM COAL ASH RESERVE	5,216,700	3,296,400	8,513,100
TRANSFER FROM BUDGET CARRYOVER	0	259,100	259,100
APPR. FROM ELECTRIC NET POSITION	10,084,100	5,366,800	15,450,900
TOTAL ELECTRIC REVENUE	\$270,649,000	\$5,625,900	\$276,274,900
ELECTRIC DIVISION - DISTRIBUTION	\$19,003,200	\$122,800	\$19,126,000
ELECT. DIV. - PURCHASED POWER & GEN.	163,135,200	0	163,135,200
MANAGEMENT DIVISION	3,930,050	0	3,930,050
COMM. & COMMUNITY RELATIONS DIVISION	738,500	0	738,500
HUMAN RESOURCES DIVISION	868,650	0	868,650
CUSTOMER PROGRAMS DIVISION	2,086,450	0	2,086,450
CORPORATE SERVICES DIVISION	5,210,250	(167,750)	5,042,500
INFORMATION TECHNOLOGY DIVISION	5,197,100	52,200	5,249,300
FINANCIAL DIVISION	5,695,300	0	5,695,300
GENERAL & ADMINISTRATION	7,661,550	167,750	7,829,300
DEPRECIATION EXPENSE	16,387,500	0	16,387,500
OVERHEAD CLEARING	(6,778,800)	0	(6,778,800)
BOND INTEREST EXPENSE	962,000	0	962,000
BOND INTEREST - AMORTIZATION	(193,800)	0	(193,800)
OTHER FINANCE COST	15,600	0	15,600
PAYMENT IN LIEU OF TAXES - CITY	11,098,100	0	11,098,100
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEV	1,200,000	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$236,216,850	\$175,000	\$236,391,850
NET OPERATING RESULTS	\$833,550	(\$175,000)	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0
CAPITAL EXPENDITURES	27,201,750	1,352,000	28,553,750
TOTAL DEBT RELATED PAYMENT	1,767,700	0	1,767,700
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,193,700)	0	(16,193,700)
TOTAL SUPPLEMENTAL EXPENDITURES	\$12,775,750	\$1,352,000	\$14,127,750
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$248,992,600	\$1,527,000	\$250,519,600

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2020	AMD #1 FY 2020	AMENDED BUDGET FY 2020
APPR. TO RATE STABILIZATION FUND	\$250,000	\$779,000	\$1,029,000
TRANSFER TO REPS RESERVE	2,361,400	0	2,361,400
BWGP START COST RESERVE	265,000	0	265,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTIO	3,772,500	0	3,772,500
TRANSFER TO COAL ASH RESERVE	2,797,500	3,296,400	6,093,900
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	1,480,000	0	1,480,000
TRANS TO DOT E RAEFORD RD CPF	1,365,000	0	1,365,000
TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	4,388,500
LOAN TO WATER/WASTEWATER FUND	0	0	0
APPR. TO ELECTRIC NET POSITION	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$21,656,400	\$4,098,900	\$25,755,300
TOTAL ELECTRIC EXPENDITURES	\$270,649,000	\$5,625,900	\$276,274,900

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	PROPOSED AMENDED BUDGET FY 2020
WATER OPERATING REVENUE	\$50,326,600	(\$2,298,800)	\$48,027,800
SANITARY SEWER OPERATING REVENUE	51,541,300	(1,150,300)	50,391,000
OTHER OPERATING REVENUE	3,921,500	3,449,100	7,370,600
OTHER WATER & SAN. SEWER REVENUE	2,393,900	0	2,393,900
TOTAL OPERATING & OTHER REVENUE	\$108,183,300	\$0	\$108,183,300
CONTRIBUTIONS AND GRANTS	\$5,280,000	\$0	\$5,280,000
REMITTANCES FROM CITY	2,218,200	0	2,218,200
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0
APPR. FROM ANNEX PH V RES. FUND	5,483,200	0	5,483,200
TRANSFER FROM CAPITALIZED INTEREST FUND	2,211,000	0	2,211,000
APPR. FROM RATE STABILIZATION FUND	0	0	0
LOAN FROM ELECTRIC FUND	0	0	0
W/WW SERIES 2018 BOND PROCEEDS	0	0	0
APPR. FROM W/WW NET POSITION	7,257,650	881,700	8,139,350
TOTAL WATER & WASTEWATER REVENUE	\$130,633,350	\$881,700	\$131,515,050
WATER RESOURCES DIVISION	\$37,079,800	\$210,000	\$37,289,800
MANAGEMENT DIVISION	2,414,050	0	2,414,050
COMM. & COMMUNITY RELATIONS DIVISION	738,500	0	738,500
HUMAN RESOURCES DIVISION	868,650	0	868,650
CUSTOMER PROGRAMS DIVISION	1,818,150	0	1,818,150
CORPORATE SERVICES DIVISION	5,202,150	(167,750)	5,034,400
INFORMATION TECHNOLOGY DIVISION	5,197,100	52,200	5,249,300
FINANCIAL DIVISION	5,600,300	0	5,600,300
GENERAL & ADMINISTRATION	9,253,900	167,750	9,421,650
DEPRECIATION EXPENSE - WATER	11,381,800	0	11,381,800
AMORTIZATION - UNDISTRIBUTED	0	0	0
OVERHEAD CLEARING	(6,901,500)	0	(6,901,500)
BOND INTEREST EXPENSE	10,869,700	0	10,869,700
BOND INTEREST EXPENSE - CITY ANNEX.	11,400	0	11,400
BOND INTEREST - AMORTIZATION	(1,173,100)	0	(1,173,100)
LOAN INTEREST EXPENSE	98,800	0	98,800
OTHER FINANCE COST	379,100	0	379,100
TOTAL OPERATING & OTHER EXPENSES	\$95,985,400	\$262,200	\$96,247,600
NET OPERATING RESULTS	\$12,197,900	(\$262,200)	\$11,935,700
OTHER DEDUCTIONS	\$0	\$0	\$0
CAPITAL EXPENDITURES	27,947,350	620,600	28,567,950

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2020	AMD #1 FY 2020	AMENDED BUDGET FY 2020
DEBT RELATED PAYMENTS	14,702,400	0	14,702,400
BOND PRINCIPAL PAYMENT - CITY ANNEX.	171,000	0	171,000
LOAN PRINCIPAL PAYMENTS	1,386,200	0	1,386,200
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(23,355,300)	0	(23,355,300)
TOTAL SUPPLEMENTAL EXPENDITURES	\$20,851,650	\$620,600	\$21,472,250
 TOTAL EXPENSES & SUPPLEMENTAL EXP.	 \$116,837,050	 \$882,800	 \$117,719,850
 APPR. TO RATE STABILIZATION FUND	 \$250,000	 \$0	 \$250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	2,015,900	0	2,015,900
TRANSFER TO ANNEXATION PHASE V RESERVE	2,191,700	0	2,191,700
TRANSFER TO NCDOT RESERVE	4,973,700	(24,600)	4,949,100
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0
SPECIAL ITEM - HOPE MILLS REFUND	0	0	0
APPR. TO W/WW NET POSITION	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$13,796,300	(\$1,100)	\$13,795,200
 TOTAL WATER & W/W EXPENDITURES	 \$130,633,350	 \$881,700	 \$131,515,050

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
4400	RESIDENTIAL SALES	\$103,059,600	\$0	\$103,059,600
4410	NON RESIDENTIAL	63,330,100	0	63,330,100
4420	LARGE USER	28,216,200	0	28,216,200
4430	AREA LIGHTING	2,941,800	0	2,941,800
4441	OUTSIDE STREET LIGHTING	306,000	0	306,000
4443	COMMUNITY STREET LIGHTING	3,934,100	0	3,934,100
4444	PRIVATE THOROUGHFARE LIGHTING	1,034,400	0	1,034,400
4480	INTERDEPARTMENTAL SALES	3,691,200	0	3,691,200
4450	CITY ELECTRIC SALES	1,350,000	0	1,350,000
4490	ECONOMIC DEVELOPMENT DISCOUNTS	(12,000)	0	(12,000)
4495	RENEWABLE ENERGY CREDIT	(1,500)	0	(1,500)
	TOTAL SALES OF ELECTRICITY	\$207,849,900	\$0	\$207,849,900
4498	NC RENEWABLE ENERGY RID	\$2,361,400	\$0	\$2,361,400
4454	COAL ASH RIDER	2,797,500	0	2,797,500
4560	COMMUNITY SOLAR REVENUE	69,500	0	69,500
1002	LATE PAYMENT FEE	3,435,200	0	3,435,200
1004	RECONNECT FEE	730,000	0	730,000
1005	SET SERVICE CHARGES	630,000	0	630,000
1006	MISCELLANEOUS SERVICE REVENUES	340,000	0	340,000
1007	METER TAMPERING CHARGES	5,000	0	5,000
1009	RENT FROM ELECTRIC PROPERTY	196,900	0	196,900
2003	JOINT USE UTILITY POLES	726,000	0	726,000
2004	RENT FROM RCW BUSINESS CENTER	685,400	0	685,400
2005	MISCELLANEOUS ELECTRIC REVENUES	5,000	0	5,000
2007	LEASE OF FIBER REVENUE	833,900	0	833,900
2008	BWGP LEASE PAYMENT	12,595,400	0	12,595,400
2009	BWGP REIMBURSABLE COSTS	113,000	0	113,000
	TOTAL OTHER OPERATING REVENUE	\$25,524,200	\$0	\$25,524,200
	TOTAL ELECTRIC OPERATING REVENUE	\$233,374,100	\$0	\$233,374,100
2021	MERCHANDISING AND CONTRACT WORK	\$198,200	\$0	\$198,200
2022	INTEREST INCOME	2,585,000	0	2,585,000
2024	7% SALES TAX DISCOUNT	592,000	0	592,000
2025	MISC. NON-OPERATING INCOME	1,100	0	1,100
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0
2028	INSURANCE RECOVERY	300,000	0	300,000
	TOTAL OTHER ELECTRIC REVENUE	\$3,676,300	\$0	\$3,676,300

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
	TOTAL ELECTRIC OPERATING & OTHER REVENUE	\$237,050,400	\$0	\$237,050,400
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0
2033	STATE CONTRIBUTIONS	1,508,000	0	1,508,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	112,000	0	112,000
2036	FEDERAL GRANTS	2,500,000	0	2,500,000
2037	OTHER GRANTS	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$4,120,000	\$0	\$4,120,000
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0
	TOTAL REMITTANCES FROM THE CITY	\$0	\$0	\$0
	TOTAL REVENUES	\$241,170,400	\$0	\$241,170,400
2042	APPR. FROM RATE STABILIZATION FUND	\$10,363,000	(\$3,296,400)	\$7,066,600
2047	TRANSFER FROM REPS	3,814,800	0	3,814,800
2097	TRANSFER FROM COAL ASH RESERVE	5,216,700	3,296,400	8,513,100
2098	TRANSFER FROM BUDGET CARRYOVER RES	0	259,100	259,100
2048	APPR. FROM ELECTRIC NET POSITION	10,084,100	5,366,800	15,450,900
	TOTAL BUDGETARY APPROPRIATIONS	\$29,478,600	\$5,625,900	\$35,104,500
	TOTAL ELECTRIC FUND REVENUES	\$270,649,000	\$5,625,900	\$276,274,900

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
	ELECTRIC DIVISION - DISTRIBUTION	\$19,003,200	\$122,800	\$19,126,000
	ELECT. DIV. - PUR. POWER & GEN.	163,135,200	0	163,135,200
	MANAGEMENT DIVISION	3,930,050	0	3,930,050
	COMM. & COMMUNITY RELATIONS DIV.	738,500	0	738,500
	HUMAN RESOURCES DIVISION	868,650	0	868,650
	CUSTOMER PROGRAMS DIVISION	2,086,450	0	2,086,450
	CORPORATE SERVICES DIVISION	5,210,250	(167,750)	5,042,500
	INFORMATION TECHNOLOGY DIVISION	5,197,100	52,200	5,249,300
	FINANCIAL DIVISION	5,695,300	0	5,695,300
	GENERAL & ADMINISTRATION	7,661,550	167,750	7,829,300
	TOTAL DEPT. OPERATING EXPENSES	\$213,526,250	\$175,000	\$213,701,250
0520	TOTAL DEPRECIATION EXPENSE	\$16,387,500	\$0	\$16,387,500
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0
0859	AMORTIZATION - UNDISTRIBUTED	0	0	0
	TOTAL DEPRECIATION & AMORT.	\$16,387,500	\$0	\$16,387,500
0855	LABOR OVERHEAD	(\$2,000,000)	\$0	(\$2,000,000)
0855	ALLOCATED BENEFITS - JOB COST	0	0	0
	INTRADEPARTMENTAL UTILITY CLEAR.	(633,500)	0	(633,500)
0812	MINOR MATERIALS - STORE	600,000	0	600,000
0853	STORES EXPENSE CLEARING	(1,210,000)	0	(1,210,000)
0851	VEHICLE/EQUIPMENT CLEARING	(3,535,300)	0	(3,535,300)
	TOTAL OVERHEAD CLEARING	(\$6,778,800)	\$0	(\$6,778,800)
0824	BOND INTEREST EXPENSE	\$962,000	\$0	\$962,000
0824	BOND INTEREST - AMORTIZATION	(193,800)	0	(193,800)
0824	OTHER FINANCE COST	15,600	0	15,600
0824	CAPITALIZED INTEREST EXPENSE	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$783,800	\$0	\$783,800
0489	TRANSFER TO CITY	\$0	\$0	\$0
4930	TRANSFER TO CITY -ECONOMIC DEVELOPMEN	0	0	0
0489	PAYMENT IN LIEU OF TAXES - CITY	11,098,100	0	11,098,100
4930	INTERGOVERNMENTAL EXPENDITURE - ECON	1,200,000	0	1,200,000
	TOTAL REMITTANCES TO CITY	\$12,298,100	\$0	\$12,298,100
	TOTAL EXPENSES	\$236,216,850	\$175,000	\$236,391,850
	NET OPERATING RESULTS	\$833,550	(\$175,000)	\$658,550

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
0108	INCR/DECR-GAS AND DIESEL INVEN.	\$0	\$0	\$0
0110	INCR/DECR-GENERATION FUEL INVEN.	0	0	0
0104	INCR/DECR-GENERATION INVENTORY	0	0	0
0104	INCR/DECR-MATERIALS INVENTORY	0	0	0
0104	INCR/DECR-STORES EXP.-UNDIST.	0	0	0
0104	INCR/DECR-EMISSIONS ALLOWANCE	0	0	0
0104	INCR/DECR-EMISSIONS CREDIT INV.	0	0	0
0104	INCR/DECR-INVENTORY - RECS.	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0
	GENERATION - PLANT ADDITIONS	\$1,980,000	\$0	\$1,980,000
	TRANSMISSION - PLANT ADDITIONS	2,900,000	35,300	2,935,300
	DISTRIBUTION - PLANT ADDITIONS	15,485,500	373,600	15,859,100
	LAND AND LAND RIGHTS	150,000	0	150,000
	STRUCTURES AND IMPROVEMENTS	1,793,500	220,900	2,014,400
	COMMUNICATION EQUIPMENT	259,600	0	259,600
	TRANSPORTATION EQUIPMENT	682,750	285,600	968,350
	POWER OPERATED CONST. EQUIP.	4,000	0	4,000
	TELECOM - CABLE INFRASTRUCTURE	500,000	0	500,000
	MISCELLANEOUS EQUIPMENT	201,400	0	201,400
	COMP. SOFTWARE AND HARDWARE	3,245,000	436,600	3,681,600
	TOTAL CAPITAL EXPENDITURES	\$27,201,750	\$1,352,000	\$28,553,750
0822	BOND PRINCIPAL PAYMENTS	\$1,767,700	\$0	\$1,767,700
	TOTAL DEBT RELATED PAYMENTS	\$1,767,700	\$0	\$1,767,700
0531	DEPRECIATION ADJUSTMENT	(\$16,387,500)	\$0	(\$16,387,500)
0532	AMORTIZATION - BOND ISSUE COST	193,800	0	193,800
	TOTAL ADJUSTMENTS	(\$16,193,700)	\$0	(\$16,193,700)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$12,775,750	\$1,352,000	\$14,127,750
	TOTAL EXPENDITURES	\$248,992,600	\$1,527,000	\$250,519,600
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$779,000	\$1,029,000
0834	TRANSFER TO REPS RESERVE	2,361,400	0	2,361,400
0834	BWGP START COST RESERVE	265,000	0	265,000
0834	TRANSFER TO ANNEXATION PHASE V RESERV	3,772,500	0	3,772,500
0834	TRANSFER TO COAL ASH RESERVE	2,797,500	3,296,400	6,093,900

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
0834	TRANSFER TO ELECTRIC SUBSTATION REBUIL	5,000,000	0	5,000,000
0834	TRANSFER TO TRANS EQUIPMENT CPF	1,480,000	0	1,480,000
0834	TRANS TO DOT E RAEFORD RD CPF	1,365,000	0	1,365,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	4,388,500
0834	LOAN TO WATER/WASTEWATER FUND	0	0	0
0834	APPR. TO ELECTRIC NET POSITION	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$21,656,400	\$4,098,900	\$25,755,300
	TOTAL ELECTRIC UTILITY	\$270,649,000	\$5,625,900	\$276,274,900

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	PROPOSED AMENDED BUDGET
002		FY 2020	FY 2020	FY 2020
ACCOUNT/DESCRIPTION				
4609	RESIDENTIAL SALES	\$32,781,000	\$0	\$32,781,000
4610	NON RESIDENTIAL	9,161,600	0	9,161,600
4613	LARGE USER	2,533,500	0	2,533,500
4615	CITY WATER SERVICES	346,900	0	346,900
4616	INTERDEPARTMENTAL SALES	44,300	0	44,300
4620	WHOLESALE	3,290,500	0	3,290,500
4660	UTILITY LINE RELOCATION RIDER	2,298,800	(2,298,800)	0
4650	CUSTOMER ADJUSTMENTS	(130,000)	0	(130,000)
	TOTAL WATER REVENUES	\$50,326,600	(\$2,298,800)	\$48,027,800
4711	RESIDENTIAL SALES	\$35,983,300	\$0	\$35,983,300
4712	NON RESIDENTIAL	10,986,700	0	10,986,700
4713	LARGE USER	2,794,800	0	2,794,800
4715	CITY SEWER SERVICES	138,400	0	138,400
4717	INTERDEPARTMENTAL SALES	43,800	0	43,800
4720	WHOLESALE	555,000	0	555,000
4716	SANITARY SEWER CHARGES	150,000	0	150,000
4750	CUSTOMER ADJUSTMENTS	(261,000)	0	(261,000)
4760	UTILITY LINE RELOCATION RIDER	1,150,300	(1,150,300)	0
	GRINDER PUMP REIMBURSEMENT	0	0	0
	TOTAL SEWER REVENUES	\$51,541,300	(\$1,150,300)	\$50,391,000
1002	LATE PAYMENT FEE	\$1,677,900	\$0	\$1,677,900
1003	DISCONNECT ATTEMPT FEE	0	0	0
1004	RECONNECT FEE	160,000	0	160,000
2051	TAPPING FEES - WATER	150,000	0	150,000
2052	MISCELLANEOUS WATER REVENUES	0	0	0
2053	TAPPING FEES - SEWER	90,000	0	90,000
2054	SERVICE LATERAL CHARGES - SEWER	100,000	0	100,000
2055	MISCELLANEOUS SEWER REVENUES	25,000	0	25,000
1005	SET SERVICE CHARGES	220,000	0	220,000
2056	MISC. W/WW SERVICE REVENUES	70,000	0	70,000
1008	METER TESTING CHARGES - WATER	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	2,000	0	2,000
2058	SEPTAGE RECEIVING FEES	180,000	0	180,000
4660	UTILITY LINE RELOCATION RIDER - WATER	0	2,298,800	2,298,800
4760	UTILITY LINE RELOCATION RIDER - SEWER	0	1,150,300	1,150,300
4901	PUMP & HAUL SEWER CHARGES	2,300	0	2,300
	OTHER WATER & SEWER REVENUE	0	0	0
2060	REVENUE FROM FARM OPERATIONS	90,000	0	90,000
2061	SERVICE LATERAL CHARGES - WATER	160,000	0	160,000

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	PROPOSED AMENDED BUDGET FY 2020
002				
ACCOUNT/DESCRIPTION				
2062	REVENUE FROM OPER & MAINT. AGRM.	140,000	0	140,000
2063	RENTS FROM W/WW PROPERTY	854,300	0	854,300
	TOTAL OTHER OPERATING REVENUE	\$3,921,500	\$3,449,100	\$7,370,600
	TOTAL W/WW OPERATING REVENUE	\$105,789,400	\$0	\$105,789,400
2021	MERCHANDISING & CONTRACT WORK	\$57,900	\$0	\$57,900
2022	INTEREST INCOME	1,128,000	0	1,128,000
2025	MISC. NON-OPERATING INCOME	5,000	0	5,000
2026	PURCHASE DISCOUNT	3,000	0	3,000
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0
2028	INSURANCE RECOVERY	1,200,000	0	1,200,000
	TOTAL OTHER W/WW REVENUE	\$2,393,900	\$0	\$2,393,900
	TOTAL OPERATING & OTHER REVENUE	\$108,183,300	\$0	\$108,183,300
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0
2068	LOCAL GOV'T CONT.-WATER	0	0	0
2069	LOCAL GOV'T CONT.-SEWER	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0
2071	STATE CONTRIBUTIONS - SEWER	0	0	0
2072	FIF CONTRIBUTION-WATER	570,000	0	570,000
2073	FIF CONTRIBUTION-SEWER	710,000	0	710,000
2074	FEDERAL GRANTS - WATER	4,000,000	0	4,000,000
2075	FEDERAL GRANTS - SEWER	0	0	0
2076	STATE GRANTS - WATER	0	0	0
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0
2078	CONTRIBUTION - CIP	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$5,280,000	\$0	\$5,280,000
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	0	0	0
	INTERGOV REV - ASSESSMENTS	1,883,500	0	1,883,500
	INTERGOV REV - ASSESSMENTS INT	334,700	0	334,700
	TOTAL REMITTANCES FROM CITY	\$2,218,200	\$0	\$2,218,200
	TOTAL REVENUES	\$115,681,500	\$0	\$115,681,500

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	PROPOSED AMENDED BUDGET FY 2020
002				
ACCOUNT/DESCRIPTION				
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$0	\$0	\$0
2090	APPR. FROM ANNEX PH V RES. FUND	5,483,200	0	5,483,200
2094	TRANSFER FROM CAPITALIZED INTEREST FUND	2,211,000	0	2,211,000
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0
	LOAN FROM ELECTRIC FUND	0	0	0
	W/WW SERIES 2018 BOND PROCEEDS	0	0	0
2092	APPR. FROM W/WW NET POSITION	7,257,650	881,700	8,139,350
	TOTAL BUDGETARY APPROPRIATIONS	\$14,951,850	\$881,700	\$15,833,550
	TOTAL WATER AND WASTEWATER REVENUES	\$130,633,350	\$881,700	\$131,515,050

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
	WATER RESOURCES DIVISION	\$37,079,800	\$210,000	\$37,289,800
	MANAGEMENT DIVISION	2,414,050	0	2,414,050
	COMM. & COMMUNITY RELATIONS DIVISION	738,500	0	738,500
	HUMAN RESOURCES DIVISION	868,650	0	868,650
	CUSTOMER PROGRAMS DIVISION	1,818,150	0	1,818,150
	CORPORATE SERVICES DIVISION	5,202,150	(167,750)	5,034,400
	INFORMATION TECHNOLOGY DIVISION	5,197,100	52,200	5,249,300
	FINANCIAL DIVISION	5,600,300	0	5,600,300
	GENERAL & ADMINISTRATION	9,253,900	167,750	9,421,650
	TOTAL DEPT. OPERATING EXPENSES	\$68,172,600	\$262,200	\$68,434,800
0520	DEPRECIATION EXPENSE-WATER	\$11,381,800	\$0	\$11,381,800
0520	DEPRECIATION EXPENSE-SEWER	13,146,600	0	13,146,600
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0
0824	AMORTIZATION - UNDISTRIBUTED	0	0	0
	TOTAL DEPRECIATION EXPENSE	\$24,528,400	\$0	24,528,400
				0
0855	LABOR OVERHEAD	(\$2,350,000)	\$0	(2,350,000)
0812	MINOR MATERIALS - STORE	250,000	0	250,000
	INTRADEPARTMENTAL UTILITY CLEARING	(309,000)	0	(309,000)
0853	STORES EXPENSE CLEARING	(855,800)	0	(855,800)
0851	VEHICLE/EQUIPMENT CLEARING	(3,636,700)	0	(3,636,700)
	TOTAL OVERHEAD CLEARING	(\$6,901,500)	\$0	(\$6,901,500)
0824	BOND INTEREST EXPENSE	\$10,869,700	\$0	\$10,869,700
0824	BOND INTEREST EXPENSE - CITY ANNEX.	11,400	0	11,400
0824	BOND INTEREST - AMORTIZATION	(1,173,100)	0	(1,173,100)
0824	LOAN INTEREST EXPENSE	98,800	0	98,800
0824	OTHER FINANCE COST	379,100	0	379,100
0824	CAPITALIZED INTEREST EXPENSE	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$10,185,900	\$0	\$10,185,900
	TOTAL EXPENSES	\$95,985,400	\$262,200	\$96,247,600
	NET OPERATING RESULTS	\$12,197,900	(\$262,200)	\$11,935,700
108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0
104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
	GLENVILLE LAKE PLANT	\$345,000	\$0	\$345,000
	P.O. HOFFER PLANT	330,000	12,300	342,300
	WATER DISTRIBUTION SYSTEM	9,507,000	0	9,507,000
	SANITARY SEWER COLLECTION SYS.	9,841,000	0	9,841,000
	CROSS CREEK TREATMENT PLANT	705,200	0	705,200
	ROCKFISH TREATMENT PLANT	1,850,200	35,000	1,885,200
	LAND AND LAND RIGHTS	38,000	0	38,000
	STRUCTURES AND IMPROVEMENTS	458,000	220,900	678,900
	COMMUNICATION EQUIPMENT	400,000	0	400,000
	TRANSPORTATION EQUIPMENT	1,222,850	0	1,222,850
	POWER OPERATED CONST. EQUIP.	459,600	0	459,600
	MISCELLANEOUS EQUIPMENT	81,000	0	81,000
	COMP. SOFTWARE AND HARDWARE	2,709,500	352,400	3,061,900
	TOTAL CAPITAL EXPENDITURES	\$27,947,350	\$620,600	\$28,567,950
0822	BOND PRINCIPAL PAYMENTS	\$14,702,400	\$0	\$14,702,400
0822	BOND PRINCIPAL PYMT. - CITY ANNEX.	171,000	0	171,000
0822	LOAN PRINCIPAL PAYMENTS	1,386,200	0	1,386,200
	TOTAL DEBT RELATED PAYMENTS	\$16,259,600	\$0	\$16,259,600
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0
	TOTAL CONTRACTS PAYABLE PYMT	\$0	\$0	\$0
0531	DEPRECIATION ADJUSTMENT	(\$24,528,400)	\$0	(\$24,528,400)
0532	AMORTIZATION - BOND ISSUE COST	1,173,100	0	1,173,100
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0
	TOTAL ADJUSTMENTS	(\$23,355,300)	\$0	(\$23,355,300)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$20,851,650	\$620,600	\$21,472,250
	TOTAL EXPENDITURES	\$116,837,050	\$882,800	\$117,719,850
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$250,000
0834	APPR. TO ANNEXATION PHASE V RESERVE	2,015,900	0	2,015,900
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,191,700	0	2,191,700
0834	TRANSFER TO NCDOT RESERVE	4,973,700	(24,600)	4,949,100
0834	TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	4,388,500
0834	APPR. TO W/WW NET POSITION	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$13,796,300	(\$1,100)	\$13,795,200

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	PROPOSED AMENDED BUDGET FY 2020
002				
ACCOUNT/DESCRIPTION				
TOTAL WATER & WASTEWATER UTILITY		\$130,633,350	\$881,700	\$131,515,050

FLEET MAINTENANCE FUND SUMMARY

FUND	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	PROPOSED AMENDED BUDGET FY 2020
055				
ACCOUNT/DESCRIPTION				
5101	CITY SERVICES	\$0	\$0	\$0
5102	CITY SERVICES - FUEL REVENUE	0	0	0
5103	CITY SERVICES - SUPPLEMENTAL	0	0	0
5104	PWC SERVICES	5,212,700	(335,500)	4,877,200
5105	PWC SERVICES - SUPPLEMENTAL	0	0	0
	TOTAL OPERATING REVENUES	\$5,212,700	(\$335,500)	\$4,877,200
2027	GAIN (LOSS) ON SALE OF PROPERTY	\$0	\$0	\$0
	TOTAL NON-OPERATING REVENUES	\$0	\$0	\$0
	TOTAL REVENUES	\$5,212,700	(\$335,500)	\$4,877,200
2049	TRANSFER FROM GENERAL FUND	\$8,730,000	\$47,000	\$8,777,000
	APPR. FROM FLEET MAINTENANCE FUND NET PO	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$8,730,000	\$47,000	\$8,777,000
	TOTAL FLEET MAINTENANCE FUND REVENU	\$13,942,700	(\$288,500)	\$13,654,200
	FLEET MAINTENANCE FUND OPERATING EXPENS	\$5,064,150	(335,450)	\$4,728,700
	DEPRECIATION EXPENSE	148,500	0	148,500
	TOTAL OPERATING EXPENSES	\$5,212,650	(\$335,450)	\$4,877,200
	NET OPERATING RESULTS	\$50	(\$50)	\$0
	CAPITAL IMPROVEMENT PROGRAM	\$8,430,000	\$47,000	\$8,477,000
	CAPITAL OPERATING BUDGET	300,000	0	300,000
	TOTAL CAPITAL EXPENDITURES	\$8,730,000	\$47,000	\$8,777,000
	DEPRECIATION ADJUSTMENT	(\$148,500)	\$0	(\$148,500)
	TOTAL ADJUSTMENTS	(\$148,500)	\$0	(\$148,500)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$8,581,500	\$47,000	\$8,628,500
	TOTAL EXPENDITURES	\$13,794,150	(\$288,450)	\$13,505,700
	APPR. TO FLEET MAINTENANCE FUND NET POSIT	\$148,550	(\$50)	\$148,500
	TOTAL BUDGETARY APPROPRIATIONS	\$148,550	(\$50)	\$148,500
	TOTAL FLEET MAINTENANCE FUND EXPEND	\$13,942,700	(\$288,500)	\$13,654,200

FLEET MAINTENANCE FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
055		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2020	FY 2020	FY 2020
5101 CITY SERVICES		\$0	\$0	\$0
5102 CITY SERVICES - FUEL REVENUE		0	0	0
5103 CITY SERVICES - SUPPLEMENTAL		0	0	0
5104 PWC SERVICES		5,212,700	(335,500)	4,877,200
5105 PWC SERVICES - SUPPLEMENTAL		0	0	0
TOTAL OPERATING REVENUES		\$5,212,700	(\$335,500)	\$4,877,200
2027 GAIN (LOSS) ON SALE OF PROPERTY		\$0	\$0	\$0
TOTAL NON-OPERATING REVENUES		\$0	\$0	\$0
TOTAL REVENUES		\$5,212,700	(\$335,500)	\$4,877,200
2049 TRANSFER FROM GENERAL FUND		\$8,730,000	\$47,000	\$8,777,000
APPR. FROM FLEET MAINTENANCE FD NET POSITI		0	0	0
TOTAL BUDGETARY APPROPRIATIONS		\$8,730,000	\$47,000	\$8,777,000
TOTAL FLEET MAINTENANCE FUND REVENUE		\$13,942,700	(\$288,500)	\$13,654,200

FLEET MAINTENANCE FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
055		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
COST TYPE/DESCRIPTION		FY 2020	FY 2020	FY 2020
REGULAR SALARIES		\$1,579,300	\$0	\$1,579,300
FICA EXPENSE		137,300	0	137,300
BENEFITS		454,600	0	454,600
DISABILITY INSURANCE		6,400	0	6,400
MEDICAL INSURANCE		419,000	0	419,000
LIFE INSURANCE		6,500	0	6,500
DENTAL INSURANCE		21,700	0	21,700
SICK PAY ACCRUAL		3,800	0	3,800
UNEMPLOYMENT		3,900	0	3,900
WORKERS COMPENSATION		25,000	0	25,000
MEDICAL REIMBURSEMENT FEES		0	0	0
OPEB EXPENSE		48,000	0	48,000
TOTAL PERSONNEL SERVICES		\$2,705,500	\$0	\$2,705,500
0103 MACHINE/WELDING SUPPLIES & MAT.		\$20,300	\$0	\$20,300
0104 MATERIALS & SUPPLIES - WAREHOUSE		10,800	0	10,800
0106 MATERIALS & SUPPLIES		56,300	0	56,300
0107 FUEL PURCHASES FOR CITY		0	0	0
0108 FUEL		24,000	0	24,000
0150 TOOLS		49,000	0	49,000
0152 EQUIPMENT & REPAIR PARTS		700,000	0	700,000
0153 OUTSOURCED VEHICLE REPAIR/PARTS		700,000	0	700,000
0156 CHEMICALS		100	0	100
0160 POWER COSTS		57,300	0	57,300
0401 OFFICE SUPPLIES		3,000	0	3,000
0402 POSTAGE/PRINT/STATIONERY		1,500	0	1,500
0405 VEHICLE ALLOWANCE		300	0	300
0406 BUSINESS TRAVEL		0	0	0
0409 TELEPHONE EXPENSE		3,900	0	3,900
0410 JANITORIAL SUPPLIES		700	0	700
0412 RENTAL OF EQUIPMENT		1,300	0	1,300
0416 OFFICE FURNITURE & SMALL EQUIP.		0	0	0
0417 COMPUTER EQUIPMENT & SUPPLIES		7,600	0	7,600
0418 PHOTOCOPIER EXPENSE		1,700	0	1,700
0452 MISCELLANEOUS		700	0	700
0453 DUES AND FEES		2,000	0	2,000
0456 PUBLICATIONS & SUBSCRIPTIONS		300	0	300
0457 FREIGHT		59,700	0	59,700
0463 WATER UTILITIES		4,000	0	4,000
0464 SEWER UTILITIES		6,000	0	6,000

FLEET MAINTENANCE FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	PROPOSED
055		ORIGINAL BUDGET	AMD #1	AMENDED BUDGET
COST TYPE/DESCRIPTION		FY 2020	FY 2020	FY 2020
0469	MAINTENANCE AGREEMENTS	18,000	0	18,000
0477	COMPUTER SYSTEM CONTRACTS	33,100	0	33,100
0481	NATURAL GAS UTILITIES	8,600	0	8,600
0497	SAFETY SUPPLIES	7,400	0	7,400
0503	EMPLOYEE WELFARE	350	50	400
0504	UNIFORM & JACKET EXPENSE	43,200	0	43,200
0505	EMPLOYEE EDUCATION/SEMINARS	37,900	0	37,900
0529	SAFETY AWARDS PROGRAM	0	0	0
0564	FACILITIES & GROUNDS MAINTENANCE	67,900	0	67,900
0701	FLEET SERVICES	66,700	0	66,700
0702	ADMINISTRATIVE FLEET OVERHEAD	335,500	(335,500)	0
	TOTAL OPERATING SERVICES	\$2,329,150	(\$335,450)	\$1,993,700
0422	TEMPORARY PERSONNEL FEES	\$0	\$0	\$0
0425	LEGAL SERVICES	0	0	0
0438	CONTRACTUAL SERVICES	29,000	0	29,000
0438	SECURITY SERVICES	500	0	500
	TOTAL CONTRACTUAL SERVICES	\$29,500	\$0	\$29,500
	TOTAL OPERATING BUDGET	\$5,064,150	(\$335,450)	\$4,728,700
	CAPITAL IMPROVEMENT PROGRAM	\$8,430,000	\$47,000	\$8,477,000
	CAPITAL OPERATING BUDGET	300,000	0	300,000
	TOTAL CAPITAL BUDGET	\$8,730,000	\$47,000	\$8,777,000
	TOTAL FLEET MAINTENANCE FUND	\$13,794,150	(\$288,450)	\$13,505,700

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 21, 2019

MEMO TO: David Trego, CEO/General Manager
MEMO FROM: Rhonda Haskins, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are the CPF budget ordinances for Commission action at the August 28th meeting and below is a summary explaining the purpose for each:

- PWCORD2019-20 establishes a \$16.2 million Big Rockfish Sanitary Sewer Outfall State Revolving Loan Capital Project Fund for a project to be funded with State Loan proceeds. This loan was applied for in April 2019 and PWC received a letter of intent to fund dated July 19, 2019. This fund is needed now to establish budgets in support of executing engineering task authorizations and Right-of-Way activity.
- PWCORD2019-21 establishes a \$6.3 million Big Rockfish Sanitary Sewer Outfall – Lift Station Elimination State Revolving Loan Capital Project Fund for a project to be funded with State Loan proceeds. This loan was applied for in April 2019 and PWC received a letter of intent to fund dated July 19, 2019. This fund is needed now to establish budgets in support of executing engineering task authorizations and Right-of-Way activity.
- PWCORD2019-22 amends the budget ordinance for the Electric Rate Stabilization Fund. This is to account for the true-up credit received from Duke Energy Progress related to coal ash and power supply.

Staff recommends that the Commission adopt the attached budget ordinances.

CAPITAL PROJECT ORDINANCE
BIG ROCKFISH SANITARY SEWER OUTFALL
PWCORD2019-20

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

Section 1. The project authorized is for the funding of the Big Rockfish Sanitary Sewer Outfall to be financed by the proceeds from a State Revolving Loan.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the loan documents and within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

State Revolving Loan Proceeds	\$ 16,162,109
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Section 4. The following amounts are appropriated for the project:

Project expenditures	\$ 16,162,109
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Section 5: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the funding agency in an orderly and timely manner.

Section 6. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 28th day of August 2019.

CAPITAL PROJECT ORDINANCE
BIG ROCKFISH SANITARY SEWER OUTFALL - LIFT STATION ELIMINATION
PWCORD2019-21

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

Section 1. The project authorized is for the funding of the Big Rockfish Sanitary Sewer Outfall - Lift Station Elimination to be financed by the proceeds from a State Revolving Loan.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the loan documents and within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

State Revolving Loan Proceeds	\$ 6,255,105
-------------------------------	--------------

Section 4. The following amounts are appropriated for the project:

Project expenditures	\$ 6,255,105
----------------------	--------------

Section 5: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the funding agency in an orderly and timely manner.

Section 6. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 28th day of August 2019.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #33
PWCORD2019-22

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 74,627,155	\$ -	\$ 74,627,155
Transfer from Electric General Fund - WPCA	3,861,615	-	3,861,615
Transfer from Electric General Fund - True-Up Credits	4,594,627	779,000	5,373,627
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	7,561,200	-	7,561,200
	<u>\$ 94,814,322</u>	<u>\$ 779,000</u>	<u>\$ 95,593,322</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	45,115,000	(3,296,400)	41,818,600
Transfer to Electric Fund - Duke Energy True-Up	3,761,600	-	3,761,600
Advance to Water/Wastewater Fund	9,800,000	-	9,800,000
Appropriated Net Assets	31,137,722	4,075,400	35,213,122
	<u>\$ 94,814,322</u>	<u>\$ 779,000</u>	<u>\$ 95,593,322</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 28th day of August 2019.

Open Commission Requests

As of 8-28-19

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
COMPLETED <i>February 13, 2019</i>	Develop criteria for determining successful design-build projects, including evaluating the completed projects against expectations. Requested by: Commissioner Rogers 11-3-17 (via email)	M. Noland J. Michel
To be Determined	Action Items as a result of the budget discussions: Provide update on the age of the system: where we are/what changed – COMPLETED – 6-26-19 Provide cost analysis of the Wellness Program Ridership of the Faster Bus versus cost Requested by: Commissioner Rogers 5-8-19	M. Noland – J. Allen
COMPLETED <i>(VIA EMAIL)</i> <i>February 27, 2019</i>	Research how PWC compares to Greensboro and Winston Salem regarding water/wastewater rates and fees. Requested by: Commission – 2-27-19	D. Trego
COMPLETED <i>City Selected New Vendor</i>	Review of Fleet Management Services Agreement Updated: 1/20/17	S. Fritzen

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JUNE 2019
GENERAL FUND BANK ACCOUNT

BEGINNING BALANCE: 06/01/2019

\$ 34,922,802.84

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	14,782	\$ 5,971,457.36
DEPOSITS FROM MAIL:	20,605	\$ 4,097,703.58
DRAFTS:	16,457	\$ 3,050,049.20
SPEEDPAY/BILL 2 PAY:	45,537	\$ 7,874,545.56
WESTERN UNION	4,465	\$ 643,350.76
E-BOX:	10,714	\$ 2,160,205.50
RECEIVABLES VIA ACH WIRES:	125	\$ 3,308,055.05
MISCELLANEOUS RECEIPTS:	77	\$ 311,726.78

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 27,417,093.79

INVESTMENTS MATURED-GF:	\$ 14,057,550.00
INVESTMENTS MATURED:ANNEX RSV:	\$ 2,518,750.00
INVESTMENT INTEREST RECEIPTS-ERSF	\$ 3,015,000.00
INVESTMENTS: PWC #2016, PWC#2018	\$ 4,526,952.90

GRAND TOTAL OF RECEIPTS:

\$51,535,346.69

VENDOR ACH PAYMENTS ISSUED:	400	\$ (28,218,605.81)
EMPLOYEE REIMBURSEMENTS:	138	\$ (13,555.96)
ACCOUNTS PAYABLE CHECKS ISSUED:	628	\$ (6,801,461.07)
INVESTMENT(S) PURCHASED: ERSF	2	\$ (2,999,222.22)
INVESTMENT(S) PURCHASED: GF	1	\$ (3,000,800.00)
INVESTMENTS: ANNEX. RESERVE	1	\$ (2,487,647.92)
VENDOR SERVICES WIRED PAYMENTS:	19	\$ (3,526,973.79)
COMMERCIAL CREDIT CARD PAYMENTS:	80	\$ (285,316.96)
TRANSFER TO NCCMT:	1	\$ (8,537,300.00)
TRANSFERS: NEW ACCT#HEALTH ACCT:	1	\$ (900,000.00)
RETURNED CHECKS:	143	\$ (6,116.93)
RETURNED DRAFTS:	118	\$ (18,363.28)
RETURNED SPEED / PAYBILL 2 PAY:	668	\$ (164,892.26)
RETURNED EBOX:	7	\$ (1,277.03)
PAYROLL:	1,302	\$ (2,181,208.84)
TOTAL DISBURSEMENTS:		

(59,142,742.07)

ENDING BALANCE: 06/30/2019

\$27,315,407.46

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JUNE 2019
GENERAL FUND BANK ACCOUNT

Checks Over \$25,000.00 :

ATLANTIC EMERGENCY SOLUTIONS	CHECK	\$	(28,336.54)
BIRMINGHAM CONTROL SYSTEMS, INC.	CHECK	\$	(47,590.00)
BIRMINGHAM CONTROL SYSTEMS, INC.	CHECK	\$	(161,075.00)
CAPE FEAR WATER SOLUTIONS, INC	CHECK	\$	(41,521.19)
CAPE FEAR WATER SOLUTIONS, INC.	CHECK	\$	(47,904.97)
CAROLINA MANAGEMENT TEAM, LLC.	CHECK	\$	(214,717.46)
CAROLINA PWER SIGNALIZATION INC.	CHECK	\$	(428,530.00)
CENTURION CARES, INC.	CHECK	\$	(71,500.00)
CENTURYLINK	CHECK	\$	(53,592.11)
CHARLES R. UNDERWOOD INC.	CHECK	\$	(25,570.92)
CHARLES R. UNDERWOOD INC.	CHECK	\$	(28,539.51)
CHARLES R. UNDERWOOD INC.	CHECK	\$	(122,641.26)
CHARLES R. UNDERWOOD INC.	CHECK	\$	(30,164.45)
CITY OF FAYETTEVILLE	CHECK	\$	(68,036.85)
CITY OF FAYETTEVILLE	CHECK	\$	(695,009.04)
CITY OF FAYETTEVILLE	CHECK	\$	(81,379.58)
CUMBERLAND CO. CLERK OF COURT	CHECK	\$	(40,146.00)
CURTIS CONSTRUCTION CO., INC.	CHECK	\$	(45,025.25)
DIRECTIONAL SERVICES, INC.	CHECK	\$	(36,978.39)
EPLUS TECHNOLOGY, INC.	CHECK	\$	(333,026.25)
GALLAGHER BENEFIT SERVICES	CHECK	\$	(32,000.00)
HILLS MACHINERY COMPANY LLC.	CHECK	\$	(101,208.29)
KLEEN LINE, LTD.	CHECK	\$	(79,980.00)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(51,741.26)
LOOKS GREAT SERVICES OF MS, INC.	CHECK	\$	(29,113.10)
MCCLAM & ASSOCIATES, INC.	CHECK	\$	(36,793.50)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(45,292.56)
SHI-GOVERNMENT SOLUTIONS	CHECK	\$	(145,715.17)
SHI-GOVERNMENT SOLUTIONS	CHECK	\$	(88,484.00)
UTLITEC	CHECK	\$	(91,120.66)
VERTIZ SERVICES, INC.	CHECK	\$	(33,261.86)
WASTE MANAMGMT OF CENTRAL NC	CHECK	\$	(40,448.48)
WORTHAM INSURANCE	CHECK	\$	(865,114.74)
TOTAL CHECKS:		\$	(5,690,336.70)

Wire Payments over \$25,000.00 :

HOMETOWN SERVICE PREMIUMS	Wire	\$	(46,610.08)
HOMETOWN SERVICE CLAIMS	Wire	\$	(34,665.67)
LEGERS	Wire	\$	(589,762.84)
PRUDENTIAL	Wire	\$	(47,034.25)
NCDOR SALES TAX	Wire	\$	(350,000.00)
INTERNAL REVENUE SERVICE	Wire	\$	(410,750.67)
NCDOR PAYROLL TAX	Wire	\$	(69,328.00)
NRS	Wire	\$	(44,285.70)
PROCUREMENTCARD	Wire	\$	(41,719.43)
HOMETOWN SERVICE CLAIMS	Wire	\$	(192,223.64)
PROCUREMENT CARD	Wire	\$	(42,011.82)
HOMETOWN SERVICE CLAIMS	Wire	\$	(163,822.20)
NC DEPT REVENUE SALES TAX	Wire	\$	(495,940.31)
PRUDENTIAL	Wire	\$	(34,276.01)
INTERNAL REVENUE SERVICE	Wire	\$	(409,360.74)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(70,753.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
HOMETOWN SERVICE CLAIMS	Wire	\$	(104,032.74)

Total Wires:

\$ (3,526,973.79)

ACH PAYMENTS:

					\$	(24,882,064.25)
ALPINE FRESH, INC.	ACH	\$	(25,242.51)	MICHEL'S PIPE SERVICES	ACH	\$ (426,652.68)
ANIXTER INTERNATIONAL INC.	ACH	\$	(89,687.92)	MOORMAN, KIZER & REITZEL, INC.	ACH	\$ (92,062.71)
ANIXTER INTERNATIONAL INC.	ACH	\$	(42,949.80)	MYTHICS, INC.	ACH	\$ (43,246.63)
BASLER ELECTRIC	ACH	\$	(27,316.84)	MYTHICS, INC.	ACH	\$ (989,522.47)
BOOTH & ASSOCIATES, INC.	ACH	\$	(43,280.89)	MYTHICS, INC.	ACH	\$ (324,631.51)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(46,860.53)	PENCCO, INC.	ACH	\$ (35,074.04)
BTS TIRE & WHEEL DISTRIBUTORS	ACH	\$	(26,523.76)	PIKE ELECTRIC, LLC.	ACH	\$ (314,057.63)
CAROTEK, INC.	ACH	\$	(43,457.91)	PIKE ELECTRIC, LLC.	ACH	\$ (355,168.76)
CDM SMITH	ACH	\$	(158,475.97)	POWER SERVICES INC.	ACH	\$ (62,963.25)
CDM SMITH	ACH	\$	(120,123.17)	PUBLIC WORKS COMMISSION	ACH	\$ (198,534.25)
CDM SMITH	ACH	\$	(29,500.00)	PUBLIC WORKS COMMISSION	ACH	\$ (1,290,837.05)
COUNTY OF HARNETT	ACH	\$	(61,988.86)	RELIASTAR LIFE	ACH	\$ (71,457.49)
CROWDER CONSTRUCTION	ACH	\$	(246,057.54)	RIVER CITY CONSTRUCTION INC.	ACH	\$ (28,751.40)
DUKE ENERGY	ACH	\$	(13,925,497.41)	SHEALY ELECT. WHOLESALERS	ACH	\$ (29,338.54)
ES&J ENTERPRISES, INC.	ACH	\$	(244,214.06)	SHEALY ELECT. WHOLESALERS	ACH	\$ (52,767.05)
FAYETTEVILLE LANDSCAPING	ACH	\$	(48,199.83)	SYNAGRO CENTRAL, LLC.	ACH	\$ (54,499.56)
FAYETTEVILLE LANDSCAPING	ACH	\$	(27,900.00)	SYNAGRO CENTRAL, LLC.	ACH	\$ (163,768.80)
FORTLINE WATERWORKS	ACH	\$	(31,165.22)	T.A. LOVING CO. INC.	ACH	\$ (109,063.25)
GDS ASSOCIATES	ACH	\$	(48,292.06)	T.A. LOVING CO. INC.	ACH	\$ (154,825.24)
GILBERT HORNER PAVING	ACH	\$	(28,428.60)	T.A. LOVING CO. INC.	ACH	\$ (75,000.00)
GO ENERGIES, LLC.	ACH	\$	(41,891.30)	UNIVAR USA INC.	ACH	\$ (56,485.62)
GO ENERGIES, LLC.	ACH	\$	(29,676.78)	US DEPT OF ENERGY	ACH	\$ (41,293.92)
HAZEN AND SAWYER, P.C.	ACH	\$	(43,485.83)	WESCO RALEIGH UTILITY	ACH	\$ (53,599.16)
HAZEN AND SAWYER, P.C.	ACH	\$	(223,899.90)	WESCO RALEIGH UTILITY	ACH	\$ (91,579.64)
HAZEN AND SAWYER, P.C.	ACH	\$	(38,323.96)	WESCO RALEIGH UTILITY	ACH	\$ (25,013.44)
HYDROSTRUCTURES, P.A.	ACH	\$	(37,268.16)	WESCO RALEIGH UTILITY	ACH	\$ (90,497.38)
HYDROSTRUCTURES, P.A.	ACH	\$	(76,421.52)	WILSON CLRING & MULCHING, INC.	ACH	\$ (36,010.00)
HYDROSTRUCTURES, P.A.	ACH	\$	(45,796.29)	WILSON CLRING & MULCHING, INC.	ACH	\$ (47,361.00)
HYDROSTRUCTURES, P.A.	ACH	\$	(67,994.53)	WK DICKSON & CO., INC.	ACH	\$ (165,008.43)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(1,097,633.57)	WK DICKSON & CO., INC.	ACH	\$ (107,763.76)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(163,265.77)	WK DICKSON & CO., INC.	ACH	\$ (218,384.13)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(91,673.16)	WK DICKSON & CO., INC.	ACH	\$ (133,142.30)
MCDONALD MATERIALS, INC.	ACH	\$	(38,798.64)			
MCKIM & CREED, P.A.	ACH	\$	(42,179.03)			
MECHANICAL JOBBERS MARKETING	ACH	\$	(153,490.84)			
MECHANICAL JOBBERS MARKETING	ACH	\$	(146,129.09)			

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JULY 2019
GENERAL FUND BANK ACCOUNT

BEGINNING BALANCE: 07/01/2019

\$ 27,315,407.46

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	16,980	\$ 6,024,337.83
DEPOSITS FROM MAIL:	22,423	\$ 5,493,369.26
DRAFTS:	19,410	\$ 4,143,779.64
SPEEDPAY/BILL 2 PAY:	48,447	\$ 9,948,803.91
WESTERN UNION	4,387	\$ 731,421.96
E-BOX:	12,142	\$ 3,056,166.76
RECEIVABLES VIA ACH WIRES:	157	\$ 5,325,844.91
MISCELLANEOUS RECEIPTS:	92	\$ 326,831.16

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 35,050,555.43

INVESTMENTS MATURED-GF:	\$ 26,395,987.50
INVESTMENTS MATURED:RATE STABLIZATION-ELEC	\$ 7,840,000.00
INVESTMENTS MATURED:ANNEX RSV.	\$ 1,000,000.00
INVESTMENT INTEREST RECEIPTS: GF	\$ 91,000.00
INVESTMENT INTEREST RECEIPTS-ERSF	\$ 67,812.50
INVESTMENTS: PWC #2016, PWC#2018	\$ 6,666,689.79
TRANSFERS FROM NCCMT TERM PORT:	\$ 10,000,000.00

GRAND TOTAL OF RECEIPTS:

\$87,112,045.22

VENDOR ACH PAYMENTS ISSUED:	307	\$ (23,274,221.45)
EMPLOYEE REIMBURSEMENTS:	211	\$ (6,836.32)
ACCOUNTS PAYABLE CHECKS ISSUED:	585	\$ (3,068,227.61)
INVESTMENT(S) PURCHASED: GF	6	\$ (40,115,870.98)
INVESTMENT(S) PURCHASED: ERSF	2	\$ (3,754,182.09)
INVESTMENT(S) PURCHASED: NC DOT	1	\$ (1,194,302.00)
INVESTMENTS: ANNEX. RESERVE	1	\$ (987,220.00)
INVESTMENT: DEBT SVC.	2	\$ (6,966,863.89)
VENDOR SERVICES WIRED PAYMENTS:	18	\$ (3,464,538.35)
TRANSFERS: TPA HPMILLS/HEALTH ACCT:	1	\$ (1,030,000.00)
RETURNED DRAFTS:	91	\$ (42,778.57)
RETURNED SPEED / PAYBILL 2 PAY:	686	\$ (154,651.43)
RETURNED EBOX:	4	\$ (3,928.06)
RETURN WESTERN UNION:	2	\$ (367.10)
PAYROLL:	1,324	\$ (2,247,904.25)

(86,327,242.04)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 07/31/2019

\$28,100,210.64

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JULY 2019
GENERAL FUND BANK ACCOUNT

Checks Over \$25,000.00 :

ATLANTIC EMERGENCY SOLUTIONS	CHECK	\$	(48,489.56)
BRADY SERVICES	CHECK	\$	(146,168.00)
CAPE FEAR WATER SOLUTIONS, INC.	CHECK	\$	(46,588.50)
CAROLINA MANAGEMENT TEAM, LLC.	CHECK	\$	(25,426.04)
CAROLINA MANAGEMENT TEAM, LLC.	CHECK	\$	(38,650.97)
CAROLINA MANAGEMENT TEAM, LLC.	CHECK	\$	(87,258.65)
CAROLINA PWR AND SIGNAL. INC.	CHECK	\$	(70,237.25)
CHARLES R. UNDERWOOD INC.	CHECK	\$	(159,252.39)
CHARLES R. UNDERWOOD INC.	CHECK	\$	(97,372.51)
CITY OF FAYETTEVILLE	CHECK	\$	(417,991.22)
CLEARWATER, INC.	CHECK	\$	(28,235.25)
CUMBERLAND CO. CLERK OF COURT	CHECK	\$	(33,156.00)
DEWBERRY ENGINEERS, INC.	CHECK	\$	(135,738.00)
DIRECTIONAL SERVICES, INC.	CHECK	\$	(50,856.76)
ERMCO	CHECK	\$	(115,492.00)
ERMCO	CHECK	\$	(25,480.00)
HAREN CONSTRUCTION COMPANY, INC.	CHECK	\$	(468,089.32)
HERITAGE WATER	CHECK	\$	(52,390.90)
INDUSRIAL CONTROL PANEL	CHECK	\$	(56,683.25)
INNOVATIVE EMERG. MGT, INC.	CHECK	\$	(53,451.25)
MARSH WORTHAM	CHECK	\$	(40,000.00)
MCCLAM & ASSOCIATES, INC.	CHECK	\$	(36,793.50)

TOTAL CHECKS: \$ (2,233,801.32)

Wire Payments over \$25,000.00 :

HOMETOWN SERVICE CLAIMS	Wire	\$	(251,655.59)
HOMETOWN SERVICE CLAIMS	Wire	\$	(41,439.28)
HOMETOWN SERVICE CLAIMS	Wire	\$	(85,070.48)
HOMETOWN SERVICE CLAIMS	Wire	\$	(43,439.02)
HOMETOWN SERVICE PREMIUMS	Wire	\$	(43,050.00)
INTERNAL REVENUE SERVICE	Wire	\$	(410,883.56)
INTERNAL REVENUE SERVICE	Wire	\$	(418,957.94)
LEGERS	Wire	\$	(599,893.44)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(67,647.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(857,788.96)
NC DEPT REVENUE PAYROLL TAX	Wire	\$	(66,166.00)
NC DEPT REVENUE-SALES TAX	Wire	\$	(350,000.00)
PROCUREMENT CARD	Wire	\$	(47,527.64)
PROCUREMENT CARD	Wire	\$	(39,839.61)
PRUDENTIAL	Wire	\$	(33,853.53)
PRUDENTIAL	Wire	\$	(33,817.98)
PWC PROCUREMENT CARD	Wire	\$	(39,753.28)
PWC PROCUREMENT CARD	Wire	\$	(33,755.04)

Total Wires: \$ (3,464,538.35)

ACH PAYMENTS:

ANIXTER INTERNATIONAL INC.	ACH	\$	(114,025.46)
ANIXTER INTERNATIONAL INC.	ACH	\$	(35,247.21)
BETTS & HOLT, LLP.	ACH	\$	(31,098.00)
BOOTH & ASSOCIATES, INC.	ACH	\$	(40,990.58)
CDM SMITH	ACH	\$	(92,800.00)
CDM SMITH	ACH	\$	(273,992.01)
CINTAS CORPORATION	ACH	\$	(37,770.39)
COUNTY OF HARNETT	ACH	\$	(62,360.22)
CROWDER CONSTRUCTION COMPANY	ACH	\$	(1,174,388.44)
DATA NETWORK	ACH	\$	(86,478.15)
DIAMOND CONSTRUCTOR, INC.	ACH	\$	(54,540.57)
DUKE ENERGY	ACH	\$	(635,247.01)
DUKE POWER	ACH	\$	(9,612,186.91)
ENVIRONMENTAL HYDROGEOLOGICAL	ACH	\$	(27,610.75)
ES&J ENTERPRISES, INC.	ACH	\$	(252,791.20)
FCDEC	ACH	\$	(78,000.00)
FLEMING & ASSOCIATES	ACH	\$	(55,000.00)
FLEMING & ASSOCIATES	ACH	\$	(73,340.00)
GO ENERGIES, LLC.	ACH	\$	(31,235.29)
HAZEN AND SAWYER, P.C.	ACH	\$	(277,703.09)
HAZEN AND SAWYER, P.C.	ACH	\$	(271,972.16)
HEWLETT PACKARD	ACH	\$	(92,386.08)
HYDROSTRUCTURES, P.A.	ACH	\$	(58,821.63)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(419,057.11)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(1,843,160.90)
JGH II, INC.	ACH	\$	(39,921.88)
LEE ELECTRICAL CONSTRUCTION	ACH	\$	(94,951.52)
MCDONALD MATERS, INC.	ACH	\$	(28,855.47)
MECHANICAL JOBBERS	ACH	\$	(312,501.37)
MECHANICAL JOBBERS MARKETING	ACH	\$	(204,373.80)
MICHELS PIPE SERVICES	ACH	\$	(511,274.49)

Total ACH: \$ (21,707,309.23)

PARKER HANNIFIN CORP.	ACH	\$	(47,796.31)
PENCCO, INC.	ACH	\$	(43,682.68)
PIKE ELECTRIC, LLC.	ACH	\$	(85,411.03)
PIKE ELECTRIC, LLC.	ACH	\$	(140,449.62)
POWER SERVICES INC.	ACH	\$	(53,793.91)
POWER SERVICES INC.	ACH	\$	(56,690.04)
PRISM CONTRACTORS, INC.	ACH	\$	(129,275.79)
RELIASTAR LIFE INSURANCE COMPA	ACH	\$	(36,158.77)
SANDY'S HAULING BACKHOE SVC.	ACH	\$	(43,792.70)
SANDY'S HAULING BACKHOE SVC.	ACH	\$	(55,000.00)
SANFORD CONTRACTORS, INC.	ACH	\$	(354,736.47)
STUART C. IRBY CO.	ACH	\$	(30,248.90)
SYNAGRO CENTRAL, LLC.	ACH	\$	(86,494.58)
T.A. LOVING CO. INC.	ACH	\$	(368,533.65)
T.A. LOVING CO. INC.	ACH	\$	(480,886.20)
T.A. LOVING CO. INC.	ACH	\$	(1,071,953.91)
T.A. LOVING CO. INC.	ACH	\$	(347,057.64)
T2 CONTRACTING, INC.	ACH	\$	(345,832.99)
TARHEEL ELEC. MBRSHIP ASSOC.	ACH	\$	(79,394.00)
US DPT OF ENERGY	ACH	\$	(35,808.74)
UTILITY SERVICE CO., INC.	ACH	\$	(177,500.00)
WATER WRKS SUPPLY OF NC. INC.	ACH	\$	(38,838.52)
WESCO RALEIGH UTILITY	ACH	\$	(36,119.34)
WESCO RALEIGH UTILITY	ACH	\$	(44,919.47)
WESCO RALEIGH UTILITY	ACH	\$	(48,032.00)
WESCO RALEIGH UTILITY	ACH	\$	(112,993.25)
WILSON CLEARING & MULCHING, INC.	ACH	\$	(28,476.00)
WK DICKSON & CO., INC.	ACH	\$	(403,351.03)

**Public Works Commission
Bad Debt Report**

Reporting Period: JUNE 2019
Dates Covered: March 01 thru March 31, 2019

Beginning Net YTD Bad Debt Writeoffs	\$1,322,881.95
Amount to Bad Debt this Period	\$221,341.27
Recovered this Period	(\$78,441.74)
Ending Net YTD Bad Debt Writeoffs	\$1,465,781.48
Total Accounts Written off this Period	810

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

425	Accounts \$250.00 OR LESS	\$37,910.17
166	Accounts \$250.01 thru \$500.00	\$59,129.94
125	Accounts OVER \$500.01	\$105,330.28
716	TOTAL RESIDENTIAL:	\$202,370.39

NON RESIDENTIAL ACCOUNTS:

85	Accounts \$500.00 OR LESS	\$3,859.14
9	Accounts OVER \$500.01	\$15,111.74
94	TOTAL NON RESIDENTIAL:	\$18,970.88

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:

RHONDA HASKINS, CFO

DATE

Reporting Period: JUNE 2019
Dates Covered: March 01 thru March 31, 2019

Addendum 1 OF 3

List of Residential Accounts Over \$500.01

\$ 105,330.28

DAVID, CHERIE S	\$	503.99	STIDWELL, LIONEL M	\$	612.40
BARNES, CHELISA	\$	504.61	JONES, KENSEY	\$	622.77
GRAHAM, CURTIS	\$	505.82	SMITH, ISAIAH	\$	623.68
MCARN, VERNON	\$	507.79	MCEACHIN, DERRICK M	\$	624.65
VIRGIL, BREONNA	\$	517.96	FITCH, HAROLD A	\$	632.59
BONNEMA, DENNIS	\$	518.73	BENNETT, MARY	\$	632.76
HANSON, SHANNON	\$	521.64	HEADEN, ALICIA	\$	633.78
FORREST, ERNESTINE	\$	524.70	EPPS, SHEENA	\$	637.76
RANADA, ARNEL O	\$	525.31	FLESSERT, KEVIN	\$	639.66
ROSE, MARLENA	\$	529.66	LUTZ, JACOB	\$	645.19
DAVIS, DANISHA	\$	531.65	HAWKINS, MARCUS	\$	655.42
BRAYBOY, KENNETH L	\$	533.57	THRASH, RACHEL	\$	658.91
EVANS, SHEILA	\$	536.32	ELMORE, TRASHAWN	\$	659.34
ROGERS, AUDREY	\$	539.23	CHAMBERS, MARGIE	\$	660.24
PRUITT, CHRISTOPHER	\$	541.89	STANLEY, TEDDY	\$	672.12
CROUTER, JUSTIN	\$	556.39	COX, RASHANDA	\$	675.04
BALDWIN, ANGELA	\$	558.98	TEASLEY, TIERAH	\$	694.13
BOYER, MATTHEW	\$	560.35	CROWLEY, ANNAJALINIA	\$	696.72
LEWIS, JOHNNIE	\$	562.42	MOLLOY, TASH-ANNE K	\$	697.60
MAGNUSSON, LISA LEA	\$	565.70	OLLISON, CARLA	\$	701.28
MARQUEZ, JAMAL	\$	578.78	MCCARTHY, JOHN	\$	707.38
WILLIAMS, SHAQUANDA	\$	580.16	MARTIN, TARA	\$	707.41
PRIDGEN, TERESA	\$	580.40	HARRIS, MELISSA	\$	713.82
BRADLEY, ROBERT N	\$	588.15	LEE, ERIC	\$	715.60
MCINTYRE, LIONEL	\$	588.81	GODARD, DAMEKA	\$	723.98
WATTS, WALKER R	\$	588.96	DOBBINS, VANNETTE	\$	727.10
FORD, CORRIN	\$	590.91	MONTGOMERY, NOKOMIS	\$	737.29
BAKER, BRIANNA	\$	591.52	PITTMAN, LAWRENCE	\$	745.42
TODD, ISIS	\$	591.57	SIMPSON, QUENETTA	\$	746.11
ELLIOTT, DEBORAH W	\$	599.58	GAINES, EVA MAE	\$	757.95
MITCHELL, TAMIKA	\$	607.38	ROGERS, JORDAN	\$	758.62

Reporting Period: JUNE 2019
Dates Covered: March 01 thru March 31, 2019

Addendum 2 OF 3

List of Residential Accounts Over \$500.01

STOKES, EDWARD	\$	760.41	BOGAN, DANA	\$	915.00
MASON, PAVIELLE	\$	761.76	MCNAIR, CHEZARE	\$	917.36
FRANK, NICOLE B	\$	772.32	CALDERON, SHERIQA	\$	923.31
TABOR, DONNA	\$	773.98	BYRD, LAKEEMA	\$	924.23
MAYO, DAVID H	\$	775.07	LEWIS, MELBA A	\$	924.38
SANCHEZ-MARIN, MAYA	\$	778.63	SANTANA, JOSUE	\$	927.24
BETHEA, DEMONTE	\$	786.66	TATUM, NATALIE	\$	941.05
BARNES, NATALIE	\$	792.95	WHITTED, KAYLA	\$	949.08
HORNE, TELESE Y	\$	796.40	BRASWELL, SHANTE	\$	1,025.85
WORMACK, JOHN W.	\$	807.78	PARADISE PROPERTIES LLC	\$	1,087.42
CLARK, LASHAWNDR	\$	808.32	WILLIAMS, MELODY	\$	1,087.80
GUERRA, AMANDA N	\$	814.97	WALKER, KAYLA	\$	1,104.16
CAFFARO, ROSARIO	\$	815.80	SCRIVEN, TRAMAIN E	\$	1,110.26
WELDON, KENNETH	\$	818.41	MCRAE, ANGELENE M	\$	1,156.72
EVANS, TERRY G	\$	821.05	ARMSTRONG, CRYSTAL	\$	1,157.68
TEEL, BISHON	\$	823.68	PREWITT, TONYA	\$	1,178.31
FERGUSON, CYNTHIA	\$	825.45	THAGGARD, ALISHA T	\$	1,192.70
JONES, RAEKWON	\$	831.27	RODRIGUEZ, CAROL	\$	1,250.68
OLUSANYA, KIMBERLY A	\$	837.12	MCBRYDE, PATRICK L	\$	1,285.53
BUDACH, THERESA ANN	\$	839.32	BECKWITH, SHENNAE	\$	1,310.38
PEARSON, LARISA	\$	849.90	ROSELLO, LEYDA	\$	1,318.48
MILLER, JAQUANA	\$	850.31	DOWNS, VONMONICA	\$	1,370.28
POWELL JR, RONALD	\$	855.40	BLUE, KUMURTIA	\$	1,407.14
JOHNSON, KEVIN	\$	856.94	SWANSON, JUSTINA	\$	1,420.38
HAILEY, MARY M	\$	859.36	CALHOUN, JOHN S	\$	1,435.58
HARRIS, ALICE	\$	860.59	LINDSEY, TONIA T	\$	1,468.61
PORTER, SANDRA D	\$	863.65	JONES, KATHY WHITE	\$	1,735.97
HOWARD, BARBARA O	\$	866.26	KLEIN, RUSSELL	\$	1,896.43
HAWKINS, DANTE L	\$	870.92	MCLEAN, NEIL A	\$	2,181.76
SANTOS, GIDSON	\$	880.99	GOLDEN, JOHNETTA	\$	2,336.29
GREEN, KENARD	\$	892.14	MOHAMED, RIADDAD	\$	2,679.53
PARNELL, RONALD	\$	913.23			

*Public Works Commission
Bad Debt Report*

Reporting Period: JUNE 2019
Dates Covered: March 01 thru March 31, 2019

Addendum 3 OF 3

List of Non-Residential Accounts Over \$500.01		\$ 15,111.74
DAVIS, MARK	\$ 527.45	
JY MONK REAL EST TRAIN	\$ 635.88	
MCMILLAN, GRETA	\$ 995.15	
PARADISE PROPERTIES LLC	\$ 1,087.42	
PAYLESS SHOES 3223	\$ 1,482.71	
THE REAL ESTATE GUY	\$ 1,688.07	
REAL ESTATE GUYS	\$ 1,714.65	
ALSAIDI, KHATAN	\$ 1,812.56	
BLVD MOTEL	\$ 5,167.85	

*Public Works Commission
Bad Debt Report*

*Reporting Period: JULY 2019
Dates Covered: April 01 thru April 31, 2019*

Beginning Net YTD Bad Debt Writeoffs	\$0.00
Amount to Bad Debt this Period	\$143,875.08
Recovered this Period	(\$78,174.68)
Ending Net YTD Bad Debt Writeoffs	\$65,700.40
Total Accounts Written off this Period	551

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

313	Accounts \$250.00 OR LESS	\$34,647.79
111	Accounts \$250.01 thru \$500.00	\$38,837.94
77	Accounts OVER \$500.01	\$60,465.34

501	TOTAL RESIDENTIAL:	\$133,951.07
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NON RESIDENTIAL ACCOUNTS:

43	Accounts \$500.00 OR LESS	\$3,573.25
7	Accounts OVER \$500.01	\$6,350.76

50	TOTAL NON RESIDENTIAL:	\$9,924.01
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APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:

 8-21-19

RHONDA HASKINS, CFO DATE

Reporting Period: JULY 2019
Dates Covered: April 01 thru April 31, 2019

Addendum 1 OF 2

List of Residential Accounts Over \$500.01

			\$	60,465.34
FENNEL, ALLEN	\$	502.67	FARRELL, KEITH	\$ 695.77
CRIBB, CHRISTOPHER	\$	507.62	SOLANO, JOSE	\$ 699.73
ROBINSON, TANESHA K	\$	519.04	ROBERTS, JONATHAN E	\$ 706.56
COOPER, CLAUDIA LEE	\$	525.14	MILLS, BRUCE	\$ 708.22
RUSSELL, SHACARA B	\$	525.77	LOVE, THERESSA	\$ 723.51
THORPE, LARRY	\$	527.60	GODARD, ANTHONY K	\$ 742.98
SHERRILL, JESSICA	\$	528.70	LUKE, ANASTASIA	\$ 765.41
GOOCH, ORYTNELL LATASHA	\$	536.43	BRATCHER, DOMINIQUE	\$ 768.39
HANNAH, JENNIFER	\$	540.58	HALSTEAD, STEVEN J	\$ 786.49
RUFFIN, BRIANNA	\$	550.56	COVINGTON, JEFFREY	\$ 812.12
ROBINSON, ARSENIO	\$	552.85	LUCAS, NYKWAUN T	\$ 819.15
MCNEILL, QUETELLA	\$	553.71	BRADFORD, BRETT	\$ 819.79
THOMAS, JAHMERE	\$	555.22	WALDSTEIN, POET	\$ 822.85
MCNEILL, ELBERT	\$	559.16	SANDERS, RICKY	\$ 824.73
ROCA, RODRIGO A	\$	560.74	WINSTON, MARIANNAH	\$ 829.96
BLAND JR, BOBBY	\$	561.14	PARKER, TUNESIA	\$ 836.87
BROWN, PAULINE W	\$	568.73	COLEMAN, DAYBRIELLE	\$ 864.60
MCCORMICK, JAMES M	\$	570.59	SEARCH, FRANK D	\$ 878.01
DANTZLER, TAHTIANA D	\$	571.71	JOHNSON, QUADAWN	\$ 885.40
ROBINSON, FELICIA M	\$	582.49	PAGE, VICTORIA M	\$ 922.30
WEST, JASON	\$	591.15	TRAHAN, KATIE	\$ 945.09
CURRENCE, MARSHALL LEE	\$	597.50	HALL SR, KENNETH W	\$ 953.99
MCFAYDEN, AMBER	\$	609.59	MOORE, EARNEST	\$ 998.50
BASS, TIKILA	\$	609.95	BATTS, UTA	\$ 1,012.03
FRIEL, JAMES	\$	613.03	FLOYD, BUNIA	\$ 1,038.09
CLARK, DEBRA D	\$	620.86	JOHNSON, XAVIER	\$ 1,089.96
TAYLOR, SANITA	\$	629.96	JACKSON, CODY	\$ 1,092.82
MAHORN, TERRY	\$	634.56	FRITSCH, JANESE	\$ 1,098.61
MONK, AMBER B	\$	646.62	HARMON, NANCY	\$ 1,113.61
JOHNSON, CHERYL	\$	654.86	FORTUNE, KENNETH	\$ 1,116.56
MOSLEY, ROBIN	\$	655.42	RAMSEY, ERICA	\$ 1,137.27
STAIGER, ROBIN	\$	658.75	KEHLEAY, DANIAH	\$ 1,138.71
GIBSON, KADRAN	\$	677.31	SANITLEGER, RACHEL	\$ 1,188.46
STRICKLAND, VANESSA	\$	678.96	GARNER, ANDREA	\$ 1,210.86
JONES, QUINTIN	\$	679.61	COZART-BEY, KAMAIRA	\$ 1,242.83
MCLEOD, OSHANDA	\$	688.59	MACKEY, BRENDA	\$ 1,280.29
MCFADYEN, FLORENCE	\$	689.30	WASHINGTON, RUTH M	\$ 1,298.75
DAVIS, NICHOLAS	\$	693.40	CHADWICK, MONICA	\$ 1,473.12
			COLEMAN, CYNTHIA	\$ 1,593.08

Reporting Period: JULY 2019
Dates Covered: April 01 thru April 31, 2019

Addendum 2 OF 2

List of Non-Residential Accounts Over \$500.01

\$ 6,350.76

SANTEE INVESTMENTS LLC	\$ 547.44
CARDZ N THINGS	\$ 590.49
JMPAC, LLC	\$ 753.05
GOD, PAUL, & CLIFF ENTERP. LLC	\$ 915.31
HOWARD IMPROVEMENT ASSOC.	\$ 1,113.55
SEARS HOLDING CORP SITE1405	\$ 1,198.34
HMR ENTERPRISES, INC.	\$ 1,232.58

FAYETTEVILLE PUBLIC WORKS COMMISSION
INVESTMENTS AND BANK BALANCES
June 30, 2019PRELIMINARY

INVESTMENTS-GENERAL FUND															
PURCHASE DATE	FUTURE CALL DATE	ACCT/CUSIP NUMBER	INVESTMENT	SAFEKEEPING BANK	PAR AMOUNT	AMOUNT INVESTED	ACCR.	INTEREST TO MATURITY	MATURITY AMOUNT	MATURITY DATE	% YIELD	% PORTF.	STEP-UP DATE	STEP-UP RATE	
10/10/01	N/A	47161799	NCCMT-GENERAL FUND	NCCMT	N/A	\$ 14,046,049.24	\$ 2,611.60	-	\$ 14,048,660.84	06/30/19	2.210%	8.743%	N/A	N/A	
05/31/12	N/A	62073937	NCCMT-TERM PORTFOLIO	NCCMT	N/A	\$ 6,397,396.69	\$ -	-	\$ 6,397,396.69	06/30/19	2.210%	3.982%	N/A	N/A	
08/01/12	N/A	62074265	NCCMT-GENERATION FUEL TERM PORTF.	NCCMT	N/A	\$ 652,702.81	\$ -	-	\$ 652,702.81	06/30/19	2.210%	0.406%	N/A	N/A	
01/23/19	N/A	05971SUN0	BANSDA CP	BB&T/WF	\$ 2,957,850.00	\$ 2,957,850.00		\$ 42,150.00	\$ 3,000,000.00	07/22/19	2.850%	1.841%	N/A	N/A	
02/12/19	N/A	05971SUV2	BANSDA CP	BB&T/WF	\$ 1,975,692.22	\$ 1,975,692.22		\$ 24,307.78	\$ 2,000,000.00	07/29/19	2.652%	1.230%	N/A	N/A	
12/17/18	N/A	2254EBVP3	CSFBNY CP	BB&T/WF	\$ 1,961,128.33	\$ 1,961,128.33		\$ 38,871.67	\$ 2,000,000.00	08/23/19	2.866%	1.221%	N/A	N/A	
09/07/17	N/A	101490599	FIRST NATIONAL BANK-CD	1ST NAT'L	\$ 5,188,115.65	\$ 5,188,115.65		\$ 177,163.49	\$ 5,365,279.14	09/07/19	1.640%	3.229%	N/A	N/A	
03/04/19	N/A	46640QYV7	JPMSCC CP	MS/WF	\$ 4,902,125.00	\$ 4,902,125.00		\$ 97,875.00	\$ 5,000,000.00	11/29/19	2.662%	3.051%	N/A	N/A	
03/15/19	N/A	22533UZA4	CACPNY CP	BB&T/WF	\$ 2,451,250.00	\$ 2,451,250.00		\$ 48,750.00	\$ 2,500,000.00	12/10/19	2.652%	1.526%	N/A	N/A	
05/01/19	N/A	89233GAQ9	TOYCC CP (DEBT SVC.)****	BB&T/WF	\$ 2,944,390.00	\$ 2,944,390.00		\$ 55,610.00	\$ 3,000,000.00	01/24/20	2.537%	1.833%	N/A	N/A	
05/03/19	N/A	2254EAAU7	CREDIT SUISSE (DEBT SVC.)****	BB&T/WF	\$ 2,942,625.00	\$ 2,942,625.00		\$ 57,375.00	\$ 3,000,000.00	01/28/20	2.600%	1.832%	N/A	N/A	
06/23/17	08/17/19	3134GBQY1	FHLMC	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 81,562.50	\$ 2,081,562.50	08/17/20	2.125%	1.245%	08/17/19	2.250%	
09/28/17	09/28/19	3134GBG97	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 2,994,000.00		\$ 93,750.00	\$ 3,087,750.00	09/28/20	1.750%	1.864%	09/28/19	2.000%	
09/30/16	09/30/19	3134GAHE7	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 120,000.00	\$ 3,120,000.00	09/30/20	1.500%	1.867%	09/30/19	2.500%	
05/10/19	N/A	65839	SELECT BANK-CD 18M	SELECT BANK	\$ 4,000,000.00	\$ 4,000,000.00		\$ 182,442.02	\$ 4,182,442.02	11/10/20	2.960%	2.490%	N/A	N/A	
02/28/19	ANY DAY W/NOTICE	3130ACTP9	FHLB	BB&T/WF	\$ 2,000,000.00	\$ 1,978,140.00		\$ 58,800.00	\$ 2,036,940.00	11/30/20	1.960%	1.231%	N/A	N/A	
06/29/17	6/29/2019+++	3130ABLC8	FHLB**	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 97,500.00	\$ 2,097,500.00	12/29/20	2.000%	1.245%	06/29/19	2.250%	
01/15/19	07/15/19	3133EJSE5	FEDERAL FARM BANK	BB&T/WF	\$ 2,000,000.00	\$ 1,999,500.00		\$ 107,200.00	\$ 2,106,700.00	01/15/21	2.680%	1.245%	N/A	N/A	
04/09/19	04/09/20	3133EKG14	FFCB	BB&T/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 97,600.00	\$ 2,097,600.00	04/09/21	2.440%	1.245%	N/A	N/A	
05/04/18	07/25/19	3130ADGM8	FHLB	BB&T/WF	\$ 3,000,000.00	\$ 2,983,406.25		\$ 201,562.50	\$ 3,184,968.75	04/20/21	2.375%	1.857%	07/25/19	2.500%	
05/10/19	N/A	65813	SELECT BANK-CD 24M	SELECT BANK	\$ 3,000,000.00	\$ 3,000,000.00		\$ 198,548.62	\$ 3,198,548.62	05/10/21	3.200%	1.867%	N/A	N/A	
08/15/18	08/25/19	3130A7Z73	FHLB	BB&T/WF	\$ 1,000,000.00	\$ 981,000.00		\$ 67,500.00	\$ 1,048,500.00	05/25/21	1.500%	0.611%	11/25/19	2.000%	
02/01/19	08/25/19	3134G9JZ1	FHLMC	BB&T/WF	\$ 3,500,000.00	\$ 3,457,650.00		\$ 236,250.00	\$ 3,693,900.00	05/25/21	1.500%	2.152%	08/25/19	2.000%	
02/11/19	08/25/19	3134G9JZ1	FHLMC	BB&T/WF	\$ 1,400,000.00	\$ 1,384,180.00		\$ 94,500.00	\$ 1,478,680.00	05/25/21	1.500%	0.862%	08/25/19	2.000%	
06/30/16	06/30/2019+++	3134G9WL7	FHLMC	BB&T/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 195,000.00	\$ 3,195,000.00	06/30/21	2.000%	1.867%	06/30/19	2.500%	
07/09/18	09/30/19	3134G9RR0	FHLMC	BB&T/WF	\$ 1,300,000.00	\$ 1,276,762.50		\$ 100,750.00	\$ 1,377,512.50	06/30/21	1.500%	0.795%	06/30/19	2.000%	
07/19/18	N/A	8340001942608	BB&T-CD	BB&T/WF	\$ 5,200,000.00	\$ 5,200,000.00		\$ 425,880.00	\$ 5,625,880.00	07/19/21	2.730%	3.237%	N/A	N/A	
08/10/16	08/10/19	3136G3G33	FNMA	BB&T/WF	\$ 3,050,000.00	\$ 3,046,950.00		\$ 213,500.00	\$ 3,260,450.00	08/10/21	2.000%	1.897%	08/10/19	2.500%	
08/10/16	08/10/19	3136G3G33	FNMA**	BB&T/WF	\$ 3,000,000.00	\$ 2,997,000.00		\$ 210,000.00	\$ 3,207,000.00	08/10/21	2.000%	1.866%	08/10/19	2.500%	
08/17/16	08/17/19	3134G9Y68	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 312,500.00	\$ 5,312,500.00	08/17/21	1.500%	3.112%	08/17/19	2.000%	
08/24/16	08/24/19	3134G92Q9	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 437,500.00	\$ 5,437,500.00	08/24/21	2.000%	3.112%	08/24/19	2.500%	
10/28/16	07/28/19	3134GASK1	FHLMC	BB&T/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 400,000.00	\$ 5,400,000.00	10/28/21	2.000%	3.112%	10/28/19	3.000%	
03/05/19	02/25/20	3133EKAW6	FFCB (TERM PORTF)	BB&T/WF	\$ 2,000,000.00	\$ 1,999,048.00		\$ 159,600.00	\$ 2,158,648.00	02/25/22	2.660%	1.244%	N/A	N/A	
05/10/19	N/A	65821	SELECT BANK-CD 36M	SELECT BANK	\$ 3,000,000.00	\$ 3,000,000.00		\$ 326,436.69	\$ 3,326,436.69	05/10/22	3.440%	1.867%	N/A	N/A	
07/26/17	07/26/19	3134GBYT3	FHLMC	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 318,750.00	\$ 3,318,750.00	07/26/22	2.250%	1.867%	07/26/19	2.500%	
07/27/17	07/27/19	3134GBZM7	FHLMC	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 650,000.00	\$ 5,650,000.00	07/27/22	2.000%	3.112%	01/27/20	2.500%	
09/27/17	09/27/19	3130ACF41	FHLB*	MS/WF	\$ 5,000,000.00	\$ 5,000,000.00		\$ 450,000.00	\$ 5,450,000.00	09/27/22	2.000%	3.112%	09/27/20	3.000%	
10/27/17	07/27/19	3134GBR79	FHLMC	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 198,750.00	\$ 2,198,750.00	10/27/22	2.250%	1.245%	07/27/19	2.375%	
06/24/19	06/19/20	3133EKRJ7	FFCB	BB&T/WF	\$ 1,500,000.00	\$ 1,502,850.00		\$ 143,500.00	\$ 1,646,350.00	06/19/23	2.400%	0.935%	N/A	N/A	
06/28/19	06/28/21	3133EKSK3	FFCB	BB&T/WF	\$ 1,500,000.00	\$ 1,497,450.00		\$ 120,000.00	\$ 1,617,450.00	06/28/23	2.000%	0.932%	N/A	N/A	
06/30/16	09/30/19	3136G3SV8	FNMA	MS/WF	\$ 2,000,000.00	\$ 2,000,000.00		\$ 232,500.00	\$ 2,232,500.00	06/30/23	1.750%	1.245%	06/30/19	2.000%	
07/27/16	07/27/19	3136G3YM1	FNMA	MS/WF	\$ 5,000,000.00	\$ 4,995,000.00		\$ 700,000.00	\$ 5,695,000.00	07/27/23	1.500%	3.109%	07/27/19	2.000%	
08/23/16	08/23/19	3134G93X3	FHLMC	MS/WF	\$ 4,000,000.00	\$ 4,000,000.00		\$ 595,000.00	\$ 4,595,000.00	08/23/23	1.750%	2.490%	08/23/19	2.000%	
09/28/16	09/28/19	3130A9CN9	FHLB	MS/WF	\$ 2,185,000.00	\$ 2,178,445.00		\$ 458,850.00	\$ 2,637,295.00	03/28/25	1.500%	1.356%	09/28/19	1.750%	
06/30/16	09/30/19	3130A8G56	FHLB	MS/WF	\$ 3,000,000.00	\$ 3,000,000.00		\$ 753,750.00	\$ 3,753,750.00	06/30/26	1.750%	1.867%	06/30/19	2.000%	
09/30/16	09/30/19	3134GAKM5	FHLMC	MS/WF	\$ 1,000,000.00	\$ 995,250.00		\$ 256,250.00	\$ 1,251,500.00	09/30/26	1.750%	0.620%	09/30/20	2.000%	
+++ Investment called/early maturity															
* Investment purch for Fuel Reserve Acct.															
** Investment purch for Meter Fund Acct.															
*** Investment purch for NCDOT Fund Acct.															
**** Investment purch for Debt Svc. Acct.															
TOTALS - GENERAL FUND					\$ 127,958,176.20	\$ 148,885,956.69	\$ 2,611.60	\$ 9,837,835.27	\$ 158,726,403.56						
BANK - WELLS FARGO - General Fund						\$ 27,315,407.46									
BANK - WELLS FARGO - Meter Deposit Fund						\$ 12,135,998.00									
TOTAL CASH & INVESTMENTS						\$ 188,337,362.15									

CASH & INVESTMENT ALLOCATION

GENERAL FUND	\$	20,868,469.65
OPERATING RESERVE-120 DAYS	\$	106,018,166.66
INSURANCE DEDUCTIBLE RESERVE	\$	3,500,000.00
HEALTH INSURANCE RESERVE	\$	3,000,000.00
BWGP START COST RESERVE	\$	1,498,925.00
BUDGET CARRYOVERS	\$	259,179.57
GENERATION FUEL RESERVE	\$	5,601,724.64
INTEREST/CASH PORTION-FUEL RESERVE	\$	116,065.18
OPEB RESERVE	\$	6,360,899.47
NC RENEWABLE ENERGY RIDER	\$	9,385,107.31
COAL ASH RESERVE	\$	2,612,680.16
CAPITAL RESERVES	\$	4,881,320.73
GENERAL FUND DEBT SERVICE SUB	\$	12,230,757.00
METER DEPOSIT BANK ACCOUNT	\$	12,135,998.00
PETTY CASH	\$	4,550.00
AMORTIZED PREMIUM/DISC ON INVEST	\$	(136,481.22)
TOTAL	\$	<u>188,337,362.15</u>

Public Works Commission - Book Value of Cash & Investments

(Preliminary subject to July final close)

Ending July 31, 2019

Wells Fargo General Fund Checking	\$	28,100,211
Wells Fargo Meter Deposit Fund Checking	\$	12,179,239
Total Investments - See Attached	\$	297,118,015
Total Cash & Investments	\$	337,397,465

General Fund	\$	34,702,459
Operating Reserve-120 Days	\$	106,318,967
Insurance Deductible Reserve	\$	3,500,000
Health Insurance Reserve	\$	3,000,000
BWGP Start Cost Reserve	\$	1,498,925
Budget Carryovers	\$	259,180
Generation Fuel Reserve	\$	5,601,725
Interest/Cash Portion-Fuel Reserve	\$	206,690
OPEB Reserve	\$	6,360,889
NC Renewable Energy Rider	\$	8,081,799
Coal Ash Reserve	\$	796,140
Capital Reserves	\$	4,881,321
General Fund Debt Service Sub	\$	12,230,757
Meter Deposit Bank Account	\$	12,179,239
Petty Cash	\$	4,550
Amortized Premium/Disc on Invest	\$	(52,774)
Subtotal General Fund	\$	199,569,867

Electric Rate Stabilization Fund	\$	51,099,927
Annexation Reserve Fund	\$	25,466,256
Capital Project Funds	\$	60,395,699
Water Rate Stabilization Fund	\$	865,716
Subtotal Other Funds	\$	137,827,598

Total Cash & Investments	\$	337,397,465
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**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
July 31, 2019**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	59,700,000.00	59,363,345.12	59,324,494.82	19.97	209	91	2.613	2.649
Federal Agency Coupon Securities	134,435,000.00	134,474,821.10	134,366,882.12	45.22	1,772	1,288	2.169	2.199
Treasury Coupon Securities	5,000,000.00	4,975,000.00	4,979,477.60	1.68	317	304	1.973	2.000
Bank CD's	20,735,829.32	20,735,829.32	20,735,829.32	6.98	850	526	2.629	2.666
NCCMT Term	56,206,890.37	56,206,890.37	56,206,890.37	18.92	1	1	2.253	2.284
NCCMT Government	21,504,440.88	21,504,440.88	21,504,440.88	7.24	1	1	2.190	2.220
Investments	297,582,160.57	297,260,326.79	297,118,015.11	100.00%	908	643	2.304	2.336

Total Earnings	July 31 Month Ending	Fiscal Year To Date
Current Year	596,173.54	596,173.54
Average Daily Balance	299,977,802.81	299,977,802.81
Effective Rate of Return	2.34%	2.34%


8-21-19
 Rhonda Haskins, Chief Financial Officer

Reporting period 07/01/2019-07/31/2019

Run Date: 08/19/2019 - 10:00

Portfolio INVT
AP
PM (PRF_PM1) 7.3.0
Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
July 31, 2019

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Commercial Paper Disc. -Amortizing													
05971SWD0	190068	BANSDA		06/28/2019	2,500,000.00	2,493,080.00	2,493,102.09	2.309	43	2.321	0.00	-22.09	09/13/2019
05971SWD0	200002	BANSDA		07/01/2019	1,200,000.00	1,196,678.40	1,196,689.00	2.310	43	2.321	0.00	-10.60	09/13/2019
22533UZA4	190035	CACPNY		03/15/2019	1,750,000.00	1,736,267.75	1,733,443.06	2.600	131	2.692	0.00	2,824.69	12/10/2019
22533UZA4	190036	CACPNY		03/15/2019	750,000.00	744,114.75	742,904.17	2.600	131	2.692	0.00	1,210.58	12/10/2019
2254EBVG3	190009	CSFBNY		11/27/2018	1,000,000.00	998,943.00	998,791.67	2.900	15	2.984	0.00	151.33	08/16/2019
2254EBVP3	190010	CSFBNY		12/04/2018	2,000,000.00	1,996,992.00	1,996,504.44	2.860	22	2.948	0.00	487.56	08/23/2019
2254EBVP3	190012	CSFBNY		12/17/2018	1,400,000.00	1,397,894.40	1,397,595.89	2.810	22	2.894	0.00	298.51	08/23/2019
2254EBVP3	190013	CSFBNY		12/17/2018	600,000.00	599,097.60	598,969.67	2.810	22	2.894	0.00	127.93	08/23/2019
2254EAAU7	190049	CSFBNY		05/03/2019	300,000.00	296,666.70	296,175.00	2.550	180	2.640	0.00	491.70	01/28/2020
2254EAAU7	190050	CSFBNY		05/03/2019	2,700,000.00	2,670,000.30	2,665,575.00	2.550	180	2.640	0.00	4,425.30	01/28/2020
24023HVM4	200021	DCAT		07/26/2019	500,000.00	499,319.50	499,380.55	2.230	20	2.233	0.00	-61.05	08/21/2019
24023HVM4	200022	DCAT		07/26/2019	4,500,000.00	4,493,875.50	4,494,425.00	2.230	20	2.233	0.00	-549.50	08/21/2019
46640QVE8	190011	JPMSCC		12/17/2018	5,000,000.00	4,995,500.00	4,994,836.11	2.860	13	2.945	0.00	663.89	08/14/2019
46640QYV7	190029	JPMSCC		03/04/2019	3,500,000.00	3,474,600.50	3,469,550.00	2.610	120	2.703	0.00	5,050.50	11/29/2019
46640QYV7	190030	JPMSCC		03/04/2019	1,500,000.00	1,489,114.50	1,486,950.00	2.610	120	2.703	0.00	2,164.50	11/29/2019
46640QXB2	190038	JPMSCC		03/18/2019	2,000,000.00	1,991,072.00	1,989,862.78	2.570	71	2.661	0.00	1,209.22	10/11/2019
46640QZA2	190040	JPMSCC		03/19/2019	2,000,000.00	1,984,248.00	1,981,150.56	2.590	131	2.682	0.00	3,097.44	12/10/2019
5006E0B39	200003	KDBNY		07/02/2019	1,000,000.00	988,468.00	988,995.00	2.130	186	2.199	0.00	-527.00	02/03/2020
56108KXU7	190057	MAYBNY		05/14/2019	5,000,000.00	4,972,175.00	4,968,833.34	2.550	88	2.580	0.00	3,341.66	10/28/2019
62479MWD1	190014	MUFGBK		12/17/2018	1,720,000.00	1,715,228.72	1,714,124.29	2.860	43	2.950	0.00	1,104.43	09/13/2019
62479MXF5	190034	MUFGBK		03/12/2019	2,000,000.00	1,990,416.00	1,989,375.00	2.550	75	2.639	0.00	1,041.00	10/15/2019
62479MX16	190042	MUFGBK		04/02/2019	3,000,000.00	2,988,273.00	2,986,935.83	2.570	61	2.603	0.00	1,337.17	10/01/2019
62479MYR8	190060	MUFGBK		05/28/2019	2,000,000.00	1,985,420.00	1,983,888.89	2.500	116	2.531	0.00	1,531.11	11/25/2019
63873KW37	190020	NATXNY		01/31/2019	1,000,000.00	997,999.00	997,561.67	2.660	33	2.721	0.00	437.33	09/03/2019
63873KZ34	190033	NATXNY		03/11/2019	3,000,000.00	2,977,500.00	2,973,030.00	2.610	124	2.703	0.00	4,470.00	12/03/2019
63873KZ67	190039	NATXNY		03/19/2019	1,000,000.00	992,320.00	990,792.50	2.610	127	2.702	0.00	1,527.50	12/06/2019
80285PCC4	200008	SUKPLC		07/12/2019	1,780,000.00	1,755,747.50	1,756,298.31	2.140	224	2.209	0.00	-550.81	03/12/2020
89233GAQ9	190047	TOYCC		05/01/2019	300,000.00	296,763.90	296,348.00	2.490	176	2.576	0.00	415.90	01/24/2020
89233GAQ9	190048	TOYCC		05/01/2019	2,700,000.00	2,670,875.10	2,667,132.00	2.490	176	2.576	0.00	3,743.10	01/24/2020
89233GBQ8	200025	TOYCC		07/29/2019	200,000.00	197,469.40	197,527.50	2.149	207	2.220	0.00	-58.10	02/24/2020
89233GBQ8	200026	TOYCC		07/29/2019	1,800,000.00	1,777,224.60	1,777,747.50	2.150	207	2.220	0.00	-522.90	02/24/2020
Subtotal and Average			57,300,912.24		59,700,000.00	59,363,345.12	59,324,494.82	2.547	91	2.613	0.00	38,850.30	
Federal Agency Coupon Securities													
3133EKAU6	190031	FFCB		03/04/2019	1,400,000.00	1,404,649.40	1,398,621.85	2.660	939	2.700	15,206.33	6,027.55	02/25/2022
3133EKAU6	190032	FFCB		03/04/2019	600,000.00	601,992.60	599,409.36	2.660	939	2.700	6,517.00	2,583.24	02/25/2022

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Federal Agency Coupon Securities													
3133EKGL4	190043	FFCB		04/09/2019	1,400,000.00	1,403,362.80	1,400,000.00	2.440	617	2.440	10,627.56	3,362.80	04/09/2021
3133EKGL4	190044	FFCB		04/09/2019	600,000.00	601,441.20	600,000.00	2.440	617	2.440	4,554.67	1,441.20	04/09/2021
3133EKGL4	190045	FFCB		04/09/2019	2,000,000.00	2,004,804.00	2,000,000.00	2.440	617	2.440	15,182.22	4,804.00	04/09/2021
3133EKGL4	190046	FFCB		04/16/2019	1,000,000.00	1,002,402.00	999,147.27	2.440	617	2.491	7,116.67	3,254.73	04/09/2021
3133EKL6	190059	FFCB		05/22/2019	2,000,000.00	2,000,318.00	2,000,270.93	2.400	652	2.392	9,200.00	47.07	05/14/2021
3133EKQR0	190063	FFCB		06/13/2019	1,000,000.00	996,235.00	1,000,000.00	2.340	1047	2.340	3,120.00	-3,765.00	06/13/2022
3133EKRJ7	190064	FFCB		06/24/2019	1,050,000.00	1,051,143.45	1,051,943.56	2.400	1418	2.349	2,590.00	-800.11	06/19/2023
3133EKRJ7	190065	FFCB		06/24/2019	450,000.00	450,490.05	450,832.95	2.400	1418	2.349	1,110.00	-342.90	06/19/2023
3133EKS3	190066	FFCB		06/28/2019	1,050,000.00	1,048,643.40	1,048,255.91	2.000	1427	2.044	1,925.00	387.49	06/28/2023
3133EKS3	190067	FFCB		06/28/2019	450,000.00	449,418.60	449,252.53	2.000	1427	2.044	825.00	166.07	06/28/2023
3133EKT3	200004	FFCB		07/08/2019	2,100,000.00	2,096,742.90	2,100,000.00	2.230	1803	2.230	2,991.92	-3,257.10	07/08/2024
3133EKT3	200005	FFCB		07/08/2019	900,000.00	898,604.10	900,000.00	2.230	1803	2.230	1,282.25	-1,395.90	07/08/2024
3133EKU27	200009	FFCB		07/16/2019	3,500,000.00	3,496,951.50	3,500,000.00	2.930	3637	2.930	4,272.92	-3,048.50	07/16/2029
3133EKU27	200010	FFCB		07/16/2019	1,500,000.00	1,498,693.50	1,500,000.00	2.930	3637	2.930	1,831.25	-1,306.50	07/16/2029
3133EKNY8	200015	FFCB		07/23/2019	2,100,000.00	2,107,990.50	2,111,441.96	2.300	1406	2.151	1,073.33	-3,451.46	06/07/2023
3133EKNY8	200016	FFCB		07/23/2019	900,000.00	903,424.50	904,903.70	2.300	1406	2.151	460.00	-1,479.20	06/07/2023
3133EKWF9	200017	FFCB		07/23/2019	2,100,000.00	2,093,101.50	2,100,000.00	2.450	2183	2.450	1,143.33	-6,898.50	07/23/2025
3133EKWF9	200018	FFCB		07/23/2019	900,000.00	897,043.50	900,000.00	2.450	2183	2.450	490.00	-2,956.50	07/23/2025
3133EKVP8	200019	FFCB		07/23/2019	2,800,000.00	2,796,497.20	2,800,277.92	2.110	1086	2.106	1,312.89	-3,780.72	07/22/2022
3133EKVP8	200020	FFCB		07/23/2019	1,200,000.00	1,198,498.80	1,200,119.11	2.110	1086	2.106	562.67	-1,620.31	07/22/2022
3130A8G56	160004	FHLB		06/30/2016	2,100,000.00	2,097,965.10	2,100,000.00	2.000	2525	2.817	3,616.67	-2,034.90	06/30/2026
3130A8G56	160005	FHLB		06/30/2016	900,000.00	899,127.90	900,000.00	2.000	2525	1.887	1,550.00	-872.10	06/30/2026
3130A9CN9	170013	FHLB		09/28/2016	1,529,500.00	1,517,595.90	1,526,445.50	1.500	2066	1.478	7,838.69	-8,849.60	03/28/2025
3130A9CN9	170014	FHLB		09/28/2016	655,500.00	650,398.24	654,190.93	1.500	2066	2.774	3,359.44	-3,792.69	03/28/2025
3130ACF41	180006	FHLB		09/27/2017	5,000,000.00	5,000,440.00	5,000,000.00	2.000	1153	2.307	34,444.44	440.00	09/27/2022
3130ACDR2	180009	FHLB		09/29/2017	3,500,000.00	3,499,825.00	3,494,468.06	1.750	1155	1.721	5,444.44	5,356.94	09/29/2022
3130ADLQ3	180013	FHLB		02/26/2018	2,500,000.00	2,500,377.50	2,499,738.43	2.375	575	2.256	10,720.49	639.07	02/26/2021
3130ABNV4	180019	FHLB		05/25/2018	6,000,000.00	5,982,348.00	5,946,562.50	1.750	347	2.720	5,250.00	35,785.50	07/13/2020
3130A7Z73	190004	FHLB		08/15/2018	700,000.00	696,417.40	691,301.80	1.500	663	1.697	1,925.00	5,115.60	05/25/2021
3130A7Z73	190005	FHLB		08/15/2018	300,000.00	298,464.60	296,272.20	1.500	663	1.697	825.00	2,192.40	05/25/2021
3130ACTP9	190027	FHLB		02/27/2019	1,400,000.00	1,397,209.80	1,388,420.76	1.960	487	2.599	4,649.56	8,789.04	11/30/2020
3130ACTP9	190028	FHLB		02/27/2019	600,000.00	598,804.20	595,037.47	1.960	487	2.599	1,992.67	3,766.73	11/30/2020
3130AFYW1	190041	FHLB		03/26/2019	3,000,000.00	3,008,223.00	3,000,000.00	2.750	1152	2.750	28,645.83	8,223.00	09/26/2022
3130AGFG5	190058	FHLB		05/17/2019	2,000,000.00	2,003,280.00	1,999,715.44	2.600	1383	2.603	10,688.89	3,564.56	05/15/2023
3130ABWT9	190061	FHLB		06/07/2019	1,000,000.00	996,009.00	997,840.02	2.000	846	2.096	3,000.00	-1,831.02	11/24/2021
3130AGKS3	190062	FHLB		06/10/2019	1,000,000.00	999,374.00	1,000,762.22	2.300	1044	2.272	3,258.33	-1,388.22	06/10/2022

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Federal Agency Coupon Securities													
3130AGKB0	200000	FHLB		07/01/2019	2,100,000.00	2,103,819.90	2,106,193.46	2.550	1770	2.484	4,462.50	-2,373.56	06/05/2024
3130AGKB0	200001	FHLB		07/01/2019	900,000.00	901,637.10	902,654.34	2.550	1770	2.484	1,912.50	-1,017.24	06/05/2024
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,586,509.50	3,552,883.50	2.500	3053	2.300	4,861.11	33,626.00	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,537,075.50	1,522,664.36	2.500	3053	2.300	2,083.33	14,411.14	12/10/2027
3130AGQR9	200011	FHLB		07/19/2019	3,500,000.00	3,501,428.00	3,500,000.00	2.780	3640	2.780	3,243.33	1,428.00	07/19/2029
3130AGQR9	200012	FHLB		07/19/2019	1,500,000.00	1,500,612.00	1,500,000.00	2.780	3640	2.780	1,390.00	612.00	07/19/2029
3134G9Y68	170007	FHLMC		08/17/2016	3,500,000.00	3,492,611.50	3,500,000.00	1.500	747	1.400	23,916.67	-7,388.50	08/17/2021
3134G9Y68	170008	FHLMC		08/17/2016	1,500,000.00	1,496,833.50	1,500,000.00	1.500	747	1.400	10,250.00	-3,166.50	08/17/2021
3134G93X3	170009	FHLMC		08/23/2016	2,800,000.00	2,798,045.60	2,800,000.00	1.750	1483	1.642	21,505.56	-1,954.40	08/23/2023
3134G93X3	170010	FHLMC		08/23/2016	1,200,000.00	1,199,162.40	1,200,000.00	1.750	1483	1.642	9,216.67	-837.60	08/23/2023
3134G92Q9	170011	FHLMC		08/24/2016	3,500,000.00	3,499,496.00	3,500,000.00	2.000	754	2.367	30,527.78	-504.00	08/24/2021
3134G92Q9	170012	FHLMC		08/24/2016	1,500,000.00	1,499,784.00	1,500,000.00	2.000	754	1.662	13,083.33	-216.00	08/24/2021
3134GAHE7	170015	FHLMC		09/30/2016	2,100,000.00	2,097,507.30	2,100,000.00	1.500	426	1.312	10,587.50	-2,492.70	09/30/2020
3134GAHE7	170016	FHLMC		09/30/2016	900,000.00	898,931.70	900,000.00	1.500	426	1.734	4,537.50	-1,068.30	09/30/2020
3134GAKM5	170017	FHLMC		09/30/2016	700,000.00	695,324.00	697,618.01	1.750	2617	1.701	4,117.36	-2,294.01	09/30/2026
3134GAKM5	170018	FHLMC		09/30/2016	300,000.00	297,996.00	298,979.15	1.750	2617	1.701	1,764.58	-983.15	09/30/2026
3134GASK1	170019	FHLMC		10/28/2016	3,500,000.00	3,501,298.50	3,500,000.00	2.000	819	1.700	18,083.33	1,298.50	10/28/2021
3134GASK1	170020	FHLMC		10/28/2016	1,500,000.00	1,500,556.50	1,500,000.00	2.000	819	2.266	7,750.00	556.50	10/28/2021
3134GBQU9	170021	FHLMC		06/23/2017	3,000,000.00	2,999,304.00	2,999,301.78	2.250	316	1.819	9,187.50	2.22	06/12/2020
3134GBQY1	170022	FHLMC		06/23/2017	1,400,000.00	1,399,983.20	1,400,000.00	2.125	382	1.810	6,115.28	-16.80	08/17/2020
3134GBQY1	170023	FHLMC		06/23/2017	600,000.00	599,992.80	600,000.00	2.125	382	1.810	2,620.83	-7.20	08/17/2020
3134GBG97	180007	FHLMC		09/28/2017	2,100,000.00	2,097,782.40	2,098,378.33	1.750	424	1.651	12,556.25	-595.93	09/28/2020
3134GBG97	180008	FHLMC		09/28/2017	900,000.00	899,049.60	899,305.00	1.750	424	1.651	5,381.25	-255.40	09/28/2020
3134GSFA8	180014	FHLMC		02/26/2018	2,000,000.00	2,000,742.00	2,000,000.00	2.500	575	2.500	21,527.78	742.00	02/26/2021
3134G9RR0	190000	FHLMC		07/09/2018	910,000.00	908,480.30	899,316.00	2.000	699	3.452	1,567.22	9,164.30	06/30/2021
3134G9RR0	190001	FHLMC		07/09/2018	390,000.00	389,348.70	385,421.14	2.000	699	3.452	671.67	3,927.56	06/30/2021
3134G9JZ1	190021	FHLMC		02/01/2019	2,450,000.00	2,444,553.65	2,426,753.20	1.500	663	1.564	6,737.50	17,800.45	05/25/2021
3134G9JZ1	190022	FHLMC		02/01/2019	1,050,000.00	1,047,665.85	1,040,037.09	1.500	663	3.592	2,887.50	7,628.76	05/25/2021
3134G9JZ1	190023	FHLMC		02/11/2019	980,000.00	977,821.46	971,210.68	1.500	663	1.548	2,695.00	6,610.78	05/25/2021
3134G9JZ1	190024	FHLMC		02/11/2019	420,000.00	419,066.34	416,233.15	1.500	663	1.548	1,155.00	2,833.19	05/25/2021
3134GTG98	200023	FHLMC		07/29/2019	4,000,000.00	3,993,652.00	4,000,000.00	2.000	728	2.000	444.44	-6,348.00	07/29/2021
3134GTJ20	200024	FHLMC		07/29/2019	2,000,000.00	1,995,474.00	2,000,000.00	2.300	728	2.300	255.56	-4,526.00	07/29/2021
3136G3SV8	160002	FNMA		06/30/2016	1,400,000.00	1,398,990.60	1,400,000.00	2.000	1429	1.785	2,411.11	-1,009.40	06/30/2023
3136G3SV8	160003	FNMA		06/30/2016	600,000.00	599,567.40	600,000.00	2.000	1429	1.785	1,033.33	-432.60	06/30/2023
3136G3YM1	170000	FNMA		07/27/2016	3,500,000.00	3,497,770.50	3,498,005.56	2.000	1456	2.388	777.78	-235.06	07/27/2023
3136G3YM1	170001	FNMA		07/27/2016	1,500,000.00	1,499,044.50	1,499,145.24	2.000	1456	1.693	333.33	-100.74	07/27/2023

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Federal Agency Coupon Securities													
3136G3G33	170003	FNMA		08/10/2016	2,135,000.00	2,134,856.96	2,134,135.33	2.000	740	1.950	20,282.50	721.63	08/10/2021
3136G3G33	170004	FNMA		08/10/2016	915,000.00	914,938.70	914,629.42	2.000	740	1.950	8,692.50	309.28	08/10/2021
3136G3G33	170005	FNMA		08/10/2016	2,100,000.00	2,099,859.30	2,099,149.50	2.000	740	1.950	19,950.00	709.80	08/10/2021
3136G3G33	170006	FNMA		08/10/2016	900,000.00	899,939.70	899,635.50	2.000	740	1.950	8,550.00	304.20	08/10/2021
Subtotal and Average			130,930,663.18		134,435,000.00	134,474,821.10	134,366,882.12	2.121	1288	2.199	529,730.84	107,938.98	
Treasury Coupon Securities													
912828XE5	200013	USTR		07/19/2019	3,500,000.00	3,482,500.00	3,485,634.32	1.500	304	2.000	1,864.75	-3,134.32	05/31/2020
912828XE5	200014	USTR		07/19/2019	1,500,000.00	1,492,500.00	1,493,843.28	1.500	304	2.000	799.19	-1,343.28	05/31/2020
Subtotal and Average			2,087,998.17		5,000,000.00	4,975,000.00	4,979,477.60	1.500	304	2.000	2,663.94	-4,477.60	
Bank CD's													
1942608	190002	BB&T		07/19/2018	3,740,759.10	3,740,759.10	3,740,759.10	2.730	718	2.730	3,637.25	0.00	07/19/2021
1942608	190003	BB&T		07/19/2018	1,603,182.47	1,603,182.47	1,603,182.47	2.730	718	2.730	1,558.82	0.00	07/19/2021
101490599	180004	FNB		08/07/2017	3,737,069.05	3,737,069.05	3,737,069.05	1.639	37	1.639	14,032.36	0.00	09/07/2019
101490599	180005	FNB		08/07/2017	1,601,601.00	1,601,601.00	1,601,601.00	1.639	37	1.639	6,013.87	0.00	09/07/2019
65839	190051	SB&T		05/10/2019	2,813,884.93	2,813,884.93	2,813,884.93	2.960	466	2.960	5,026.39	0.00	11/09/2020
65839	190052	SB&T		05/10/2019	1,205,950.68	1,205,950.68	1,205,950.68	2.960	466	2.960	2,154.17	0.00	11/09/2020
65813	190053	SB&T		05/10/2019	2,111,260.28	2,111,260.28	2,111,260.28	3.200	647	3.200	4,077.49	0.00	05/09/2021
65813	190054	SB&T		05/10/2019	904,825.83	904,825.83	904,825.83	3.200	647	3.200	1,747.50	0.00	05/09/2021
65821	190055	SB&T		05/10/2019	2,112,107.19	2,112,107.19	2,112,107.19	3.440	1012	3.440	4,385.49	0.00	05/09/2022
65821	190056	SB&T		05/10/2019	905,188.79	905,188.79	905,188.79	3.440	1012	3.440	1,879.50	0.00	05/09/2022
Subtotal and Average			20,644,641.55		20,735,829.32	20,735,829.32	20,735,829.32	2.666	526	2.666	44,512.84	0.00	
NCCMT Term													
658191200	NC0018	NCCMT		05/01/2019	653,968.91	653,968.91	653,968.91	2.283	1	2.283	0.00	0.00	
658191200	NC0019	NCCMT		05/01/2019	46,101,054.54	46,101,054.54	46,101,054.54	2.283	1	2.283	0.00	0.00	
658191200	NC0020	NCCMT		05/01/2019	3,042,060.63	3,042,060.63	3,042,060.63	2.283	1	2.283	0.00	0.00	
658191200	NC0021	NCCMT		05/01/2019	6,409,806.29	6,409,806.29	6,409,806.29	2.283	1	2.283	0.00	0.00	
Subtotal and Average			60,882,121.44		56,206,890.37	56,206,890.37	56,206,890.37	2.284	1	2.284	0.00	0.00	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	33.90	33.90	33.90	2.220	1	2.220	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	479.73	479.73	479.73	2.220	1	2.220	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	62.72	62.72	62.72	2.220	1	2.220	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	887.45	887.45	887.45	2.220	1	2.220	0.00	0.00	

Portfolio INVT
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Run Date: 08/19/2019 - 10:00

**Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
July 31, 2019**

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Government													
658191101	NC0004	NCCMT		05/01/2019	438.94	438.94	438.94	2.220	1	2.220	0.00	0.00	
658191101	NC0005	NCCMT		05/01/2019	708,388.33	708,388.33	708,388.33	2.220	1	2.220	0.00	0.00	
658191101	NC0006	NCCMT		05/01/2019	2,140,867.07	2,140,867.07	2,140,867.07	2.220	1	2.220	0.00	0.00	
658191101	NC0007	NCCMT		05/01/2019	108.85	108.85	108.85	2.220	1	2.220	0.00	0.00	
658191101	NC0008	NCCMT		05/01/2019	408.79	408.79	408.79	2.220	1	2.220	0.00	0.00	
658191101	NC0009	NCCMT		05/01/2019	170.06	170.06	170.06	2.220	1	2.220	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	638.56	638.56	638.56	2.220	1	2.220	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	220.28	220.28	220.28	2.220	1	2.220	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	4,119,641.95	4,119,641.95	4,119,641.95	2.220	1	2.220	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	4,511,280.04	4,511,280.04	4,511,280.04	2.220	1	2.220	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	865,716.38	865,716.38	865,716.38	2.220	1	2.220	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	52.37	52.37	52.37	2.220	1	2.220	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	2,245,484.70	2,245,484.70	2,245,484.70	2.220	1	2.220	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	413.47	413.47	413.47	2.220	1	2.220	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	1,549,914.94	1,549,914.94	1,549,914.94	2.220	1	2.220	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	3,979,513.96	3,979,513.96	3,979,513.96	2.220	1	2.220	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	1,379,268.48	1,379,268.48	1,379,268.48	2.220	1	2.220	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	291.27	291.27	291.27	2.220	1	2.220	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	158.64	158.64	158.64	2.220	1	2.220	0.00	0.00	
Subtotal and Average			28,131,466.24		21,504,440.88	21,504,440.88	21,504,440.88	2.220	1	2.220	0.00	0.00	
Total and Average			299,977,802.81		297,582,160.57	297,260,326.79	297,118,015.11	2.272	643	2.328	576,907.62	142,311.68	

Portfolio INVT
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**Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Cash
July 31, 2019**

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			299,977,802.81		297,582,160.57	297,260,326.79	297,118,015.11	2.272	643	2.328	576,907.62	142,311.68

PWC Injuries, Equipment & Vehicle Incidents

Jul 2019 Update

2019 Personal Injuries					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
C & CR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	0	\$0.00	\$0.00
Corporate Services	Fritzen	0	0	\$0.00	\$0.00
Financial	Haskins	0	1	\$0.00	\$0.00
Water Resources	Noland	2	7	\$1,581.00	\$2,171.00
Electric Systems	Rynne	1	3	\$0.00	\$904.85
	Totals	3	11	\$1,581.00	\$3,075.85
FY 2018-2019 Vehicle/Equipment Damage					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
C & CR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	6	\$0.00	\$861.51
Corporate Services	Fritzen	1	6	\$309.98	\$1,585.69
Financial	Haskins	0	1	\$0.00	\$624.96
Water Resources	Noland	6	42	\$2,159.66	\$39,016.79
Electric Systems	Rynne	2	23	\$6,500.24	\$17,923.35
	Totals	9	78	\$0.00	\$60,012.30

July 1-31, 2019

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
MANAGEMENT						
Executive	9	5			4	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services Admin	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	17	13	0	0	4	
COMM/COMM REL						
Communications/Comm Relations	4	4				
Total	4	4	0	0	0	
HUMAN RESOURCES						
Human Resources	7	7				
Medical	1	1				
Safety	1	1				
Total	9	9	0	0	0	
CUSTOMER PROGRAMS						
Programs Call Center	11	10			1	
Development & Marketing	4	4				
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	19	17			2	
Meter Data Management	6	5			1	
Total	44	40	0	0	4	
CORPORATE SERVICES						
Project Management	18	15			3	
Warehouse	13	13				
Fleet Maintenance	35	35				
Facilities Maintenance	7	7				1
Total	73	70			3	1
INFORMAION SYSTEMS						
Information Systems	3	2			1	
Telecommunications	11	10			1	
Applications Support	10	8			2	
End User Computing	6	4			2	
Total	30	24	0	0	6	

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency or Part-time</i>
FINANCIAL						
Accounting	19	19				
Payroll	1	0			1	
Customer Accts Call Center	40	*42				2
Customer Service Center	15	15				
Cust Billing & Collection	7	7				
Risk Management	3	3				1
Environmental Compl	1	1				
Property & ROW Mgmt	5	5				
Internal Auditing	1	1				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
Purchasing	8	5			3	1
Total	109	105	0	0	4	4
WATER RESOURCES						
W/R Engineering	36	33			3	
W/R Construction	103	101			2	
P.O. Hoffer Plant	10	9			1	1
Glenville Lake Plant	7	7				1
W/WW Facilities Maint.	25	25				1
Cross Creek Plant	11	11				
Rockfish Plant	8	8				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	1	1				1
Total	214	208	0	0	6	4
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
ELECTRIC						
Electrical Engineering	23	21			2	1
Fiber	2	2				
Electric Construction	82	77			5	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	*29			*2	
Total	159	152		0	7	1
TOTAL	659	625	0	0	34	10

*2 temporary overstaff in Customer Service

*5 temporary overstaff in Generation

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

July 23, 2019

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R TREATMENT PLANT OPERATOR
(Functional Employment Testing Required)

DEPARTMENT: P.O. Hoffer/Glenville WTF

HOURS: 7:30-7:30 OR 6:30-6:30 ROTATING SHIFTS
(Overtime as required)

GRADE LEVEL: 405 \$19.78- \$24.72 /Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, August 6th, 2019.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

July 26, 2019

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Procurement Advisor

DEPARTMENT: 0475 – Procurement

HOURS: Monday – Friday 8:00am – 5:00pm
Extended hours as required

GRADE LEVEL: 406 \$22.00 - \$27.50/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm August 9, 2019.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 1, 2019

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R SR. UTILITY WORKER
(Functional Employment Testing Required)

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM- 4:00PM
(On call and overtime as required)

GRADE LEVEL: 405 \$19.78- \$24.72 /Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, August 15th, 2019.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 6, 2019

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: GIS TECHNICIAN

DEPARTMENT: 0810- Electrical Engineering

HOURS: MONDAY-FRIDAY 8:00AM-5:00PM
Overtime as required

GRADE LEVEL: 407- \$24.80-\$31.00/Hour

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, August 19, 2019.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 8, 2019

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: LEAD STORE KEEPER

DEPARTMENT: Warehouse

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 405 - \$19.78-\$24.73/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, August 22nd, 2019.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



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P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

August 12, 2019

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: POWERLINE CREWLEADER

DEPARTMENT: 0820- Electric Construction

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM
Overtime and on-call as required

GRADE LEVEL: 409- \$31.80-\$39.75/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, August 23, 2019.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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