

STANDBY SERVICE RIDER

AVAILABILITY Available throughout the electric service territory served by the Public Works Commission in accordance with the Commission's established Service Regulations and Charges to a Customer in conjunction with the Customer purchasing electricity from the Public Works Commission on the Large Power Coincident Peak Service Rate Schedule and having generation equipment not held solely for emergency use and for which the Commission's service may be substituted either directly or indirectly. This Rider is not available for temporary or seasonal service.

APPLICABILITY If a Customer installs self-owned generation, then the Customer must: (1) execute a Utility Purchase Agreement specifying a Contract Demand for the anticipated consumption of electricity from the Public Works Commission and agree to purchase Standby Service Capacity under this Rider in an amount equal to the difference between the Customer's most recent typical Customer Peak Demand and the Contract Demand, provided that if the Customer is new or otherwise lacks a recent typical Customer Peak Demand, then the Customer Peak Demand shall be estimated by the Public Works Commission in its discretion on the basis of the Customer's anticipated electricity consumption pattern (or load curve), and provided further that the Public Works Commission reserves the right to review for reasonableness and adjust the Contract Demand and Standby Service Capacity from time to time in order to prevent or reduce manipulation by the Customer; (2) execute an Interconnection Agreement; (3) allow PWC to install a meter to measure the self-owned generation for which the Customer shall pay an Extra Facilities charge; and (4) continue to purchase electricity from the Public Works Commission on the Large Power Coincident Peak Service Rate Schedule for all electricity consumed by the Customer in excess of self-generation. If during the Customer's highest single hour total load during each month, based on the aggregate meter readings at the Customer's point of delivery (the grid meter) and the meter on the Customer's self-owned generation (the facility meter), the aggregate load exceeds the total of the Contract Demand and the Standby Service Capacity (which total is the "Allowed Load"), then: (a) if the load on the grid meter exceeds the Contract Demand, then the Contract Demand will be subject to an automatic ratchet increase to the grid meter load; and (b) if the load on the facility meter exceeds the Standby Service Capacity, then the Standby Service Capacity will be subject to an automatic ratchet increase to the facility meter load. Each ratchet increase will be applied in the month of exceedance and thereafter until a subsequent exceedance, at which point the new higher ratchet will begin to apply.

MONTHLY RATE

The Customer shall pay monthly a **Standby Service Capacity Charge** of: \$6.70 per kW

If the Customer utilizes Standby Service Capacity by consuming electricity from PWC in excess of the Customer's Contract Demand, then the Customer shall pay for all consumed capacity and energy under the applicable rate schedule based upon the Customer's metered

STANDBY (Original)

Adopted Date: September 11, 2019

Effective Date: September 11, 2019

**STANDBY SERVICE RIDER**

consumption, but the Customer shall receive a **Standby Credit** of \$2 per kW for consumption that is in excess of the Contract Demand but less than the Allowed Load.

A **Primary Discount** will be applied to both the **Standby Service Capacity Charge** and the **Standby Credit** if the Customer takes service directly from PWC's distribution lines of 7,200 volts or higher, but less than 66,000 volts, and the Customer owns, operates, and maintains the equipment normally otherwise provided by the Public Works Commission. The **Primary Discount** is: **\$ 0.50 per kW**.

If the Customer's self-owned generation is a Qualifying Facility under the Public Utility Regulatory Policies Act (PURPA), CFR Title 18, Chapter 1, Part 292, Subpart B with a nameplate capacity less than one MW, energy exported from the Customer's self-owned generation to PWC shall be compensated monthly at the variable

Avoided Cost Rate of: \$0.04114 per kWh

PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

TAX Applicable North Carolina Sales Tax will apply.