

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JANUARY 22, 2020
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of January 8, 2020
- B. Approve bid recommendation to award bid for purchase of one (1) 54,000 GVWR Cab and Chassis with Flatbed to White's International Truck, Greensboro, NC, the lowest responsive, responsible bidder in the total amount of \$91, 921.86, and forward to City Council for approval.

The 54,000 GVWR Cab and Chassis with Flatbed is a budgeted item in the amount of \$162,000, budgeted in the FY2020 budget, Fleet Maintenance Capital Budget Codes (2008201860).

Bids were received on November 21, 2019, as follows:

<u>Bidders</u>	<u>Total Cost</u>
White's International Truck, Greensboro, NC	\$91,921.86
H&H Freightliner, Hope Mills, NC	\$93,946.00
Triple T, Wilmington, NC	\$96,653.00

COMMENTS: This vehicle will be used by Electric Construction. Notice of the bid was advertised through our normal channels on October 31, 2019. Addendum No. 1 was issued on November 12, 2019 to provide clarification to the specification. Bids were solicited from various vendors with three (3) vendors responding. **SDBE:** White's International Truck, Greensboro, NC, is not classified as a SDBE, minority or woman-owned business.

END OF CONSENT

III. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

IV. COMMISSIONER/LIAISON COMMENTS

V. REPORTS AND INFORMATION *(See Tab 3)*

A. Monthly Cash Flow Report

- November 2019
- December 2019

B. Recap of Uncollectible Accounts

- November 2019
- December 2019

C. Purchase Orders – December 2019

D. Monthly Incident Summary – December 2019

E. Position Vacancies

F. January Changes to

- Large Power - Coincident Peak Service
- Large Power Service Owning Transmission
- Buy All – Sell All Rider Formula Rates

G. Letter from Mayor Mitch Colvin Regarding Appointment of City Council Member Christopher Davis to PWC Liaison Position

H. Approved N.C. Department of Transportation Encroachment Agreement(s):

- Encr. #18455 – 8” watermain on SR1315

I. Actions by City Council during the meeting of January 13, 2020, related to PWC:

- Approved Bid Recommendation – HW401 N. Water Improvement Project Contract 2 Booster Pump Station
- Approved Bid Recommendation – Rehabilitation of Cross Creek Outfall, Blue Street to Gale Street
- Approved Bid Recommendation – 2019 Annual Transformer Contract
- Approved Bid Recommendation – One (1) 18K Excavator

J. Financial Statement Recaps

- Electric – December 2019
- Water – December 2019
- Fleet – December 2019

VI. STRATEGIC PLANNING

Presented by: Steve VanderMeer, Hometown Connections

VII. ADJOURN

D R A F T
PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JANUARY 8, 2020
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Wade R. Fowler, Jr., Vice Chairman
D. Ralph Huff, III, Secretary
Darsweil L. Rogers, Treasurer (VIA TELECONFERENCE)

Others Present: David W. Trego, CEO/General Manager
Chris Davis, City Council Liaison
Melissa Adams, Hope Mills City Manager/Liaison
PWC Staff

Absent: Telly Whitfield, Assistant City Manager
Media

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of Wednesday, January 8, 2020, to order.

APPROVAL OF AGENDA

Upon motion by Commission Fowler, seconded by Commission Huff, the agenda was unanimously approved.

AWARD PRESENTATION

2019 Cleantech Community of the Year Award

Presented by: Kathy Miller, Customer Programs Marketing Manager

Kathy Miller, Customer Programs Marketing Manager stated Cleantech Cluster out of the Research Triangle is a group of businesses, non-profits, academics, and governmental entities that have gathered together to promote and accelerate the green technology economy. PWC won the award for the Community Solar and Battery Storage. She stated this is the second annual awards banquet and there were approximately 10 awards presented. We are honored to receive this community award.

CONSENT ITEMS

Upon motion by Commissioner Huff, seconded by Commissioner Fowler, Consent Items were unanimously approved.

A. Approve Minutes of meeting of December 11, 2019

D R A F T

- B. Approve bid recommendation to award Annual Construction Service Contract for Underground Distribution Construction to Directional Services, Inc., Hope Mills, NC, the lowest responsive, responsible bidder in the total amount of \$2,873,466.51 and forward to City Council for approval.

This contract will provide installation, replacement and termination of underground residential distribution facilities. The contract may be renewed annually for up to five additional year upon the agreement of both parties.

Funding for this project will be from Electric Construction, Installation/Replacement/Termination of underground residential distribution facilities. The costs incurred under this contract will depend upon the type and quantities of individual work units that are completed during any given year.

Bids were received November 14, 2019, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Directional Services Inc., Hope Mills, NC	\$2,873,466.51
Carolina Power & Signalization, Inc., Fayetteville, NC	\$3,413,733.00
Lee Electrical Construction Inc., Aberdeen, NC	\$4,010,570.05
Pike Electric LLC, Mount Airy, NC	\$4,358,013.01
Infratech Corporation, Kennesaw, GA	\$6,401,365.26
Volt Power, Holly Springs, NC	\$6,588,699.40
Primoris T&D Services, LLC, Raleigh, NC	\$6,784,695.89

COMMENTS: Notice of the bid was advertised through our normal channels on October 28, 2019 with a bid opening date of November 14, 2019. There were seven (7) responsive bidders, with DSI being the lowest responsive, responsible bidder. The bids were evaluated by electric construction department. **SDBE/Local Participation:** There is no SDBE/Local participation. The bidder intends to perform 100% of the work.

END OF CONSENT

UPDATE ON POSSIBLE USES OF CLOUD TECHNOLOGY FOR PWC

Presented by: Mark Lawler, Chief Information Officer

Mr. Lawler, Chief Information Officer, stated in October 2016 Paul Rao gave a presentation to the Commission about cloud computing and the possible use at PWC. Due to various risk factors at the time, including security concerns, it was recommended cloud-based applications have a limited role.

Since 2016 much has changed regarding cloud computing reducing the risks but also introduced the availability of many more applications. More utilities, including municipalities, are using the cloud successfully. PWC is currently using the cloud for some applications, including our payment and e-portal. All employees are on Office365, which is the Microsoft Cloud.

D R A F T

Mr. Lawler stated cloud computing is simply moving applications for example, take what we do today operationally, whether it is running servers, network, telephony, or any of our applications, and move them somewhere else outside of the building and operate the applications and infrastructure.

Mr. Lawler explained the differing cloud management models, which are: On Premise; IaaS; PaaS; and SaaS.

He explained the advantages of cloud computing, which are; scalability, performance, cost, mobility, availability, manageability, disaster recovery, & faster deployment.

Some of the cloud computing challenges include; security, expanding the perimeter, vendor lock-in; skill sets; limited control, & compliance.

Where to use Cloud Services?

- Human Capital Management
- iExpense – Mobile Computing
- Payroll
- Budgeting & Planning
- Oracle Financials
- Fleet Management - maybe
- Ticketing and Work Order Management
- CRM and Billing – Some services more mature than others
- Office 365 – FPWC is already doing this!
- Payment and Customer Portals – We are already on AWS.

Mark Lawler discussed some technology industry cybersecurity challenges. They include:

Detecting and reacting to security incidents in the cloud

Lack of skills and qualified staff

Lack of alignment between security operations and IT operations teams

The unauthorized use of cloud services

Lack of visibility across our data center and endpoint attack surface

Mr. Lawler enumerated several of the top 2020 Cybersecurity Predictions. They included:

- Ransomware Targets the Cloud
 - GDPR Comes to the USA
 - Voter registration systems targeted in 2020
 - Social Engineering incidents increase
- Cybersecurity Skills gap widens
- 2020 - 25% of incidents occur outside the perimeter – This is new. Until 2018, we were seeing 90% of security incidents being initiated internally. It is now being estimated that more attacks will be initiated externally.
- Expect vulnerabilities in 5G
- Multi-Factor Authentication becomes a standard for midsized companies – everyone has a username and a password. He stated the idea is to change this. The idea is to have one time (or one use) authentication when you log in to a database. It helps to fight against ransomware and malware.

D R A F T

Mark Lawler also briefly discussed attacks from foreign countries. He stated the three #1 attacks that we have are from China, North Korea and Russia.

Security here at PWC has improved within the last 6 months. We were rated at a C and as of December it has increased to A+. Mr. Lawler discussed the measures staff has taken to improve cyber security awareness.

He stated IS staff blocks 3,500 emails a day with malicious activity in them. We scan 300 million events per month. This does not mean there is malicious activity in them, but we scan to see if there is anything there. Mr. Lawler stated we block all the seven terrorist nations and we also block Russia. We have a heightened sense of awareness now due to being near Fort Bragg and due to the issues with Iran.

Commission and staff then discussed the cybersecurity predictions for 2020. Commissioner Rogers asked what is keeping Mr. Lawler up at night. He responded the 'ransomware threat'. He went on to say the only way ransomware will happen is because someone internally allowed it to happen.

Utilities Using CC&B in the Cloud include: Enercore; City of Lubbock Utilities; Hillsborough County, Florida; Grant PUD. The last three are not live yet.

The following utilities are utilizing Oracle ERP: AES; Louisville Water; and Veolia. And these are some of the utilities are currently using Oracle CIS: San Francisco Water, Power and Sewer; Pasadena Department of Water and Power; and Veolia.

CC&B and MDM Update:

Mr. Lawler stated there are upgrades required on CC&B and MDM. We are pretty far behind on upgrades. We completed an assessment and evaluation of options. The options include:

- Technical upgrade only – with this option we would not fix anything and only get us to a supported model. Mr. Trego stated we would get very limited enhancements or additional functionality this this option. Oracle has moved to all Java or Groovy language.
- C2M – this is new architecture. This product combines CCB and MDM into one application. This is a big deal for us. Since these are two separate applications, we have middleware that talks to them. And that middleware is a pain for us. It provides a 360 view and one screen to look at. Today, they are looking at two screens.
- CCS to C2M Cloud – No utility has gone live yet.

Mr. Lawler stated the team determined that we would upgrade to C2M. This project will begin this month. Mr. Trego stated we have budgeted for this and planned for it to continue into the next fiscal year.

GENERAL MANAGER REPORT

EXTENDING WATER INTO CONTAMINATED AREAS OF GRAYS CREEK

D R A F T

Mr. Trego stated he expects everyone has seen the article in the Fayetteville Observer regarding extending water into the contaminated areas of Grays Creek, especially the two schools that are in the area. He stated one of the wells of the schools have contamination, but it is not above the 140 parts per trillion limits, but it does have contamination.

Mr. Trego stated we have been in discussions for well over two years regarding getting water into Grays Creek. He stated the County Commissioners took action to authorized spending funds and that reopened conversations with PWC. Mr. Trego stated they are still in preliminary discussions to see if we can arrange something to meet the strategic priorities of the Commission as well as the County.

NEW CITY COUNCIL MEMBER ORIENTATION

We have scheduled the orientation for January 23rd here at PWC. We will cover the areas we interface with the City to ensure they are up to speed

UNITED WAY UPDATE

Mr. Trego stated we achieved almost 99% participation and approximately \$140,000 in contributions.

COMMUNITY SOLAR FARM

We are roughly 2/3 subscribed. We have recently enrolled Cumberland County Schools, Fayetteville State University, Cumberland County and the City of Fayetteville enrolled. We have subscribed over 2,000 panels and are working to get the remainder subscribed.

Mr. Trego then showed a time lapse video of the construction of the Community Solar Farm.

RETIREMENT

Mr. Trego stated he has announced he will retire at the end of this physical year. Though he has planned it for some time, it was not an easy decision. The last ten years have been professionally rewarding. He does not leave it easily, but he knows in his heart he is leaving it better. Mr. Trego stated he has not set a firm date to ensure he gives the Commission maximum flexibility to overlap; and to include in the strategic planning the search for a new CEO.

COMMISSIONER/LIAISON COMMENTS

Commissioner Rogers thanked all who are working to make the Building Business Rally a success. He thanked City Council Member Chris Davis, Mayor Colvin, Mayor Pro-Tem Jensen, as well as County Commissioner Michael Boose for helping to get the word out.

Commissioner Rogers noted that the winning bid in this week's consent agenda is a local company, based in Hope Mills, who had never achieved that level of success with us in the past. Mr. Trego stated this is a business that has expanded their capacity to bid on a project such as this.

Commissioner Fowler welcomed Council Member Davis to PWC as our liaison and congratulated him on being elected to the City Council.

Commissioner Huff also welcomed Council Member Davis and stated the Commission accepts Mr. Trego's notice of retirement with regret.

D R A F T

Council Member Davis stated he is excited about the opportunity to serve as the liaison to PWC. He has been watching and is impressed with this organization. He is looking forward to helping in any way he can to move the City and PWC forward together. There are a lot of things to be done.

REPORTS AND INFORMATION

- A. Personnel Report – December 2019
- B. Position Vacancies
- C. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18803 – Sanitary Sewer Main Outfall Rehab. @ I-95
 - Encr. \$18837 – Manhole Installation - Senator Dr. and SR1105
- D. Approved Utility Extension Agreement(s):
 - E/W/S to serve Lafayette Park Apartments located at Graham Road and Manassas Street.
 - W/S to serve Stonegate Section 4, located on Glencourse Way
- E. Memo Regarding Action Request Form – 18K Excavator

CLOSED SESSION TO INSTRUCT THE PUBLIC BODY’S STAFF CONCERNING THE POSITION TO BE TAKEN IN NEGOTIATING AGREEMENTS FOR THE ACQUISITION OF REAL PROPERTY PURSUANT TO N.C. GENERAL STATUTE 143-318.11(A)(5) AND TO OBTAIN THE ADVICE OF LEGAL COUNSEL PURSUANT TO N.C. GENERAL STATUTE 143-318.11(A)(3)

Commissioner Fowler motioned to go into closed session to Instruct The Public Body’s Staff concerning the position to be taken in negotiating agreements for the acquisition of real property pursuant to N.C. General Statute 143-318.11(A)(5) and to obtain the advice of legal counsel pursuant to N.C. General Statute 143-318.11(A)(3). Motion was seconded by Commissioner Huff and unanimously approved at 9:37 a.m.

Following discussion, upon motion by Commissioner Fowler, seconded by Commissioner Huff and unanimously approved, the Commission returned to open session at 10:16 a.m.

CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTE 143-318.11(A)(3) TO DISCUSS LEGAL MATTERS

Commissioner Fowler motioned to go into closed session pursuant to N.C. General Statute 143-318.11(A)(3) to discuss legal matters. Motion was seconded by Commissioner Huff and unanimously approved at 10:16 a.m.

Following discussion, upon motion by Commissioner Fowler, seconded by Commissioner Huff and unanimously approved, the Commission returned to open session at 10:34 a.m.

D R A F T

CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTE 143-318.11(A)(3) TO OBTAIN THE ADVICE OF LEGAL COUNSEL REGARDING THE DUKE ENERGY CAROLINAS, LLC V NTE CAROLINAS II, LLC, ET AL, CIVIL ACTION NO 3:19-CV-515 PENDING IN THE US DISTRICT COURT FOR THE WESTERN DISTRICT OF NORTH CAROLINA

Commissioner Fowler motioned to go into closed session pursuant to N.C. General Statute 143-318.11(A)(3) to obtain the advice of legal counsel regarding the Duke Energy Carolinas, LLC V NTE Carolinas II, LLC, ET AL, Civil Action No 3:19-CV-515 Pending in the US District Court for the Western District of North Carolina. Motion was seconded by Commissioner Huff and unanimously approved at 10:35 a.m.

Following discussion, Commissioner Fowler motioned to return to open session. Motion was seconded by Commissioner Huff, and unanimously approved at 10:51 a.m.

ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Huff, and unanimously approved, the meeting adjourned at 10:52 a.m.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: David W. Trego, CEO/General Manager

DATE: January 14, 2020

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Approve award for the purchase of one (1) 54,000 GVWR Cab & Chassis with Flatbed.

BID/PROJECT NAME: One (1) 54,000 GVWR Cab & Chassis with Flatbed.

BID DATE: November 21, 2019

DEPARTMENT: Electric Construction

BUDGET INFORMATION: Total funding in the amount of \$162,000.00 is included in the FY2020 budget, Fleet Maintenance Capital Budget Codes: 2008201860.

.....
BIDDERS

TOTAL COST

White's International Truck, Greensboro, NC
H&H Freightliner, Hope Mills, NC
Triple T, Wilmington, NC

\$91,921.86
\$93,946.00
\$96,653.00

.....
AWARD RECOMMENDED TO: White's International Truck, Greensboro, NC

BASIS OF AWARD: Lowest responsive, responsible bidder

.....
COMMENTS: The Commission is asked to approve award for the purchase of one 54,000 GVWR Cab & Chassis with Flatbed, to the lowest responsive, responsible bidder White's International Truck, Greensboro, NC. This vehicle will be used by Electric Construction. Notice of the bid was advertised through our normal channels on October 31, 2019. Addendum No. 1 was issued on November 12, 2019, to provide clarification to the specification. Bids were solicited from various vendors with three (3) vendors responding. Award is recommended to the lowest responsive, responsible bidder White's International Truck, Greensboro, NC.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY

ONE (1) 54,000 GVWR CAB & CHASSIS WITH FLATBED

BID DATE: November 21, 2019

Advertisement

- | | | |
|----|-------------------------------|--|
| 1. | PWC Website
Addendum No. 1 | 10/31/19 through 11/21/19
11/12/19 through 11/21/19 |
|----|-------------------------------|--|

List of Prospective Bidders

1. Smith International, Fayetteville, NC
2. Advantage Truck Center, Charlotte, NC
3. Piedmont Truck Center, Greensboro, NC
4. Cooper Kenworth, Raleigh, NC
5. Tri-Point Truck Center, Raleigh, NC
6. AAA Truck Service, Fayetteville, NC
7. Lafayette Ford, Fayetteville, NC
8. H&H Freightliner, Hope Mills, NC
9. White's International Truck, Greensboro, NC
10. Triple T Wilmington, NC
11. Bleeker GMC Truck, Fayetteville NC
12. Powers – Swan Chevrolet, Fayetteville, NC
13. Crown Ford, Fayetteville, NC
14. Parks Chevrolet, Kernersville, NC
15. Fred Anderson, Raleigh, NC

SDBE Participation

White's International Truck, Greensboro, NC is not classified as a SDBE, minority or woman-owned business.

Open Commission Requests

As of 1-22-20

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
To be Determined	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
To be Determined	Action Items as a result of the budget discussions: Provide cost analysis of the Wellness Program Ridership of the Faster Bus versus cost Requested by: Commissioner Rogers 5-8-19	R. Haskins R. Haskins
To be Determined	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins
To be Determined	Clarify Key Performance Indicators Requested by: 10/9/19	R. Haskins
Completed June 26, 2019	<i>Provide update on the age of the system: where we are/what changed–</i> Requested by: Commissioner Rogers 5-8-19	M. Noland/J. Michel
Completed on October 9, 2019 (VIA Email)	<i>Provide 2019 Developer Contributions</i> <i>Requested by: Commissioner Rogers 10-9-19</i>	R. Haskins

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR NOVEMBER 2019
GENERAL FUND BANK ACCOUNT

BEGINNING BALANCE: 11/01/2019

\$ 19,216,167.04

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	13,597	\$ 4,887,786.58
DEPOSITS FROM MAIL:	17,412	\$ 4,093,163.44
DRAFTS:	16,835	\$ 3,384,431.79
SPEEDPAY/BILL 2 PAY:	48,708	\$ 8,213,048.55
WESTERN UNION	4,368	\$ 645,876.61
E-BOX:	10,858	\$ 2,030,268.57
RECEIVABLES VIA ACH WIRES:	149	\$ 3,123,241.41
MISCELLANEOUS RECEIPTS:	99	\$ 457,391.76

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 26,835,208.71

INVESTMENTS MATURED-GF:	\$ 22,008,741.11
INVESTMENTS MATURED:RATE STABILIZATION-ELEC	\$ 3,010,000.00
INVESTMENTS MATURED:GF FOR DEBT SVC.	\$ -
INVESTMENT MATURED: ANNEX RESERVE, NCDOT	\$ 2,000,000.00
INVESTMENT INTEREST RECEIPTS: GF	\$ 67,100.00
INVESTMENTS: PWC #2016, PWC#2019, PWC#2018	\$ 2,896,193.91
BANK TRANSFER: NCCMT TERM PORTFOLIO	\$ -

GRAND TOTAL OF RECEIPTS:

\$56,817,243.73

VENDOR ACH PAYMENTS ISSUED:	284	\$ (22,253,564.42)
EMPLOYEE REIMBURSEMENTS:	61	\$ (12,896.67)
ACCOUNTS PAYABLE CHECKS ISSUED:	500	\$ (1,676,202.91)
COMMERCIAL CREDIT CARD PAYMENTS:	94	\$ (218,476.47)
INVESTMENT(S) PURCHASED: GF	6	\$ (21,901,780.13)
INVESTMENT(S) PURCHASED: ERSF	2	\$ (3,931,371.53)
INVESTMENT(S) PURCHASED: NC DOT	0	\$ -
INVESTMENTS: ANNEX. RESERVE	0	\$ -
INVESTMENT: DEBT SVC.	1	\$ (4,976,875.00)
VENDOR SERVICES WIRED PAYMENTS:	16	\$ (3,496,467.96)
TRANSFERS: WF-HEALTH ACCOUNT	1	\$ (500,000.00)
TRANSFERS: WF-TPA ACCOUNT	1	\$ (30,000.00)
RETURNED CHECKS:	53	\$ (14,648.02)
RETURNED DRAFTS:	133	\$ (29,407.07)
RETURNED SPEED / PAYBILL 2 PAY:	715	\$ (181,854.01)
RETURNED EBOX:	9	\$ (3,335.46)
RETURN WESTERN UNION:	1	\$ (247.61)
PAYROLL:	1,671	\$ (3,130,534.42)

(62,357,661.68)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 11/30/2019

\$13,675,749.09

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR NOVEMBER 2019
GENERAL FUND BANK ACCOUNT

Checks Over \$25,000.00 :

APPA	CHECK	\$	(56,390.68)
ASHEVILLE FORD LINCOLN, LLC	CHECK	\$	(30,883.91)
BECKWITH ELECTRIC CO INC.	CHECK	\$	(33,859.08)
CAPE FEAR WATER SOLUTIONS, INC.	CHECK	\$	(48,170.87)
CITY OF FAYETTEVILLE	CHECK	\$	(64,981.87)
CSG SYSTEMS INC.	CHECK	\$	(47,957.45)
JOSEPH AND LINDA WEST	CHECK	\$	(34,500.00)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(81,726.00)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(29,461.40)
MCCLAM & ASSOCIATES	CHECK	\$	(36,793.50)
MECHANICAL DYNAMICS & ANALYSIS LLC	CHECK	\$	(38,002.00)
MUTER CONSTRUCTION, LLC.	CHECK	\$	(148,393.80)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(47,787.74)
PEMCO CORPORATION	CHECK	\$	(220,916.88)
SCOTTIES	CHECK	\$	(39,925.00)
VERIZON WIRELESS	CHECK	\$	(34,027.03)

Wire Payments over \$25,000.00 :

INTERNAL REVENUE SERVICE	Wire	\$	(513,801.13)
INTERNAL REVENUE SERVICE	Wire	\$	(397,015.93)
INTERNAL REVENUE SERVICE	Wire	\$	(401,045.20)
LEGERS	Wire	\$	(643,166.64)
NC DEPT REVENUE PAYROLL	Wire	\$	(66,263.00)
NC DEPT REVENUE PAYROLL	Wire	\$	(74,080.00)
NC DEPT REVENUE PAYROLL	Wire	\$	(66,504.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	Wire	\$	(399,015.93)
NC DEPT REVENUE SALES TAX	Wire	\$	(350,000.00)
PROCUREMENT CARD	Wire	\$	(55,793.00)
PROCUREMENT CARD	Wire	\$	(31,586.51)
PROCUREMENT CARD	Wire	\$	(38,820.47)
PROCUREMENT CARD	Wire	\$	(31,998.61)
PRUDENTIAL	Wire	\$	(38,372.99)
PRUDENTIAL	Wire	\$	(39,004.55)

TOTAL CHECKS:

\$ (993,777.21)

Total Wires:

\$ (3,496,467.96)

ACH PAYMENTS:

ABB INC.	ACH	\$	(128,845.50)	PENNCO, INC.	ACH	\$	(28,420.42)
ANIXTER	ACH	\$	(101,319.67)	PIKE ELECTRIC	ACH	\$	(565,978.55)
ANIXTER INTERNATIONAL INC.	ACH	\$	(83,577.61)	PIKE ELECTRIC	ACH	\$	(43,643.91)
BOOTH & ASSOCIATES, INC.	ACH	\$	(34,821.30)	PUBLIC WORKS COMMISON	ACH	\$	(183,095.75)
CARUS CORPORATION	ACH	\$	(33,152.00)	PUBLIC WORKS COMMISSION	ACH	\$	(89,958.02)
CDM SMITH	ACH	\$	(45,000.00)	SENSUS USA INC.	ACH	\$	(88,208.67)
CINTAS CORPORATION	ACH	\$	(45,451.39)	SHEALY ELECTRICAL WHOLESALERS	ACH	\$	(96,899.20)
COUNTY OF HARNETT	ACH	\$	(70,627.52)	SYNAGRO CENTRAL, LLC.	ACH	\$	(47,955.36)
DUKE ENERGY	ACH	\$	(13,658,786.09)	T.A. LOVING CO., INC.	ACH	\$	(778,525.00)
ES&J ENTERPRISES, INC.	ACH	\$	(283,026.99)	T.A. LOVING CO., INC.	ACH	\$	(117,472.39)
FLEMING & ASSOCIATES	ACH	\$	(29,400.00)	US DEPT OF ENERGY	ACH	\$	(35,270.75)
GARDNER DENVER NASH, LLC.	ACH	\$	(36,773.41)	USAT CORPORATION	ACH	\$	(32,057.20)
HAZEN AND SAWYER, P.C.	ACH	\$	(138,562.54)	VFP, INC.	ACH	\$	(201,901.51)
HAZEN AND SAWYER, P.C.	ACH	\$	(25,533.38)	WESCO RALEIGH UTILITY	ACH	\$	(70,445.77)
HYDROSTRUCTURES, P.A.	ACH	\$	(36,915.20)	WESCO RALEIGH UTILITY	ACH	\$	(101,064.51)
IBI GROUP OF NC, PC.	ACH	\$	(37,032.50)	WESCO RALEIGH UTILITY	ACH	\$	(63,318.83)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(598,542.63)	WK DICKSON & CO, INC.	ACH	\$	(147,873.90)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(280,032.27)				
KOPPERS UTILITY AND INDUSTRIAL	ACH	\$	(31,672.01)				
MCDONALD MATERIALS, INC.	ACH	\$	(41,850.28)				
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(106,726.51)				
MYTHICS, INC.	ACH	\$	(356,784.62)				
NC DEPT STATE TREASURER	ACH	\$	(94,785.20)				

Total ACH:

\$ (18,991,308.36)

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR DECEMBER 2019
GENERAL FUND BANK ACCOUNT

BEGINNING BALANCE: 12/01/2019

\$ 12,011,311.50

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	16,285	\$ 5,508,428.17
DEPOSITS FROM MAIL:	21,856	\$ 4,340,661.11
DRAFTS:	20,939	\$ 3,683,602.42
SPEEDPAY/BILL 2 PAY:	50,659	\$ 8,288,922.14
WESTERN UNION	4,388	\$ 663,888.94
E-BOX:	20,939	\$ 1,917,435.97
RECEIVABLES VIA ACH WIRES:	113	\$ 3,411,800.06
MISCELLANEOUS RECEIPTS:	84	\$ 491,851.16

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 28,306,589.97

INVESTMENTS MATURED-GF:	\$ 34,861,741.11
INVESTMENTS MATURED:RATE STABILIZATION-ELEC	\$ 15,538,106.25
INVESTMENTS MATURED:GF FOR DEBT SVC.	
INVESTMENT MATURED: ANNEX RESERVE, NCDOT	\$ 1,000,000.00
INVESTMENT INTEREST RECEIPTS: GF	\$ 406,500.00
INVESTMENT INTEREST RECEIPTS: ERSF	\$ 11,500.00
INVESTMENTS: PWC #2016, PWC#2019, PWC#2018	\$ 8,245,358.45
BANK TRANSFER: NCCMT TERM PORTFOLIO	

GRAND TOTAL OF RECEIPTS:

\$88,369,795.78

VENDOR ACH PAYMENTS ISSUED:	376	\$ (24,829,283.71)
EMPLOYEE REIMBURSEMENTS:	180	\$ (13,691.96)
ACCOUNTS PAYABLE CHECKS ISSUED:	469	\$ (2,925,999.75)
COMMERCIAL CREDIT CARD PAYMENTS:	76	\$ (216,504.20)
INVESTMENT(S) PURCHASED: GF	7	\$ (28,904,593.46)
INVESTMENT(S) PURCHASED: ERSF	7	\$ (15,665,039.58)
INVESTMENT(S) PURCHASED: NC DOT	1	\$ (1,988,670.00)
INVESTMENTS: ANNEX. RESERVE	0	\$ -
INVESTMENT: DEBT SVC.	2	\$ (6,952,539.44)
VENDOR SERVICES WIRED PAYMENTS:	18	\$ (3,785,810.25)
TRANSFERS: WF-HEALTH ACCOUNT	1	\$ (500,000.00)
TRANSFERS: WF-TPA ACCOUNT	0	\$ -
RETURNED CHECKS:	35	\$ (31,636.65)
RETURNED DRAFTS:	121	\$ (39,214.48)
RETURNED SPEED / PAYBILL 2 PAY:	768	\$ (174,690.59)
RETURNED EBOX:	7	\$ (3,175.05)
RETURN WESTERN UNION:	1	\$ (261.50)
PAYROLL:	1,292	\$ (2,314,043.84)

(88,345,154.46)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 12/31/2019

\$12,035,952.82

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR DECEMBER 2019
GENERAL FUND BANK ACCOUNT

Checks Over \$25,000.00 :

APPA	CHECK	\$	(56,390.68)
AUBREY SILVEY ENTERPRISES	CHECK	\$	(124,289.86)
AUTOMATION DIRECT COM INC.	CHECK	\$	(25,458.51)
BECKWITH ELECTRIC CO INC.	CHECK	\$	(56,695.16)
BRIDGEPOINT CIVIL LLC.	CHECK	\$	(123,076.30)
CAPE FAR WATER SOLUTIONS, INC.	CHECK	\$	(46,657.44)
CITY OF FAYETTEVILLE	CHECK	\$	(59,062.34)
CITY OF FAYETTEVILLE	CHECK	\$	(49,791.40)
DIRECTIONAL SERVICES, INC.	CHECK	\$	(32,955.85)
DUKE'S ROOT CONTROL, INC.	CHECK	\$	(64,328.38)
DUKE'S ROOT CONTROL, INC.	CHECK	\$	(150,279.03)
EMPLOYMENT SECURITY	CHECK	\$	(29,582.25)
FAY BLOCK MATERIALS	CHECK	\$	(28,614.92)
INNOVATIVE EMERGENCY MANAGEMENT,	CHECK	\$	(48,546.38)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(29,461.40)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(27,411.30)
MAINLINING AMERICA, LLC.	CHECK	\$	(189,703.60)
MAINLINING AMERICA, LLC.	CHECK	\$	(176,776.00)
MAY-RHI, INC.	CHECK	\$	(181,833.12)
MCCLAM & ASSOCIATES, INC.	CHECK	\$	(36,793.50)
MEYER UTILITY STRUCTURES, LLC	CHECK	\$	(541,505.00)
MILESTONE UTILITY SERVICES, INC.	CHECK	\$	(208,680.00)
MUTER CONSTRUCTION, LLC.	CHECK	\$	(80,562.28)
OLDE FAYETTEVILLE INC.	CHECK	\$	(47,313.87)
RICHARD A GALT, PLLC.	CHECK	\$	(26,522.79)
TRANSAMERICAN POWER PRODUCTS	CHECK	\$	(34,685.00)
VERIZON WIRELESS	CHECK	\$	(25,345.51)
ACH PAYMENTS:		\$	(2,502,321.87)

Wire Payments over \$25,000.00 :

INTERNAL REVENUE SERVICE	Wire	\$	(397,015.93)
INTERNAL REVENUE SERVICE	Wire	\$	(435,685.72)
IRS TAXPAYMENT	Wire	\$	(396,310.20)
LEGERS	Wire	\$	(947,522.62)
NCDOR-PAYROLL	Wire	\$	(71,445.00)
NCDOR-PAYROLL	Wire	\$	(66,504.00)
NCDOR-PAYROLL	Wire	\$	(66,862.00)
NCDOR-SALES TAX	Wire	\$	(350,000.00)
NCDOR-SALES TAX	Wire	\$	(350,000.00)
NCDOR-SALES TAX	Wire	\$	(350,000.00)
NCDOR-SALES TAX	Wire	\$	(88,488.41)
PROCUREMENT CARD	Wire	\$	(31,998.61)
PROCUREMENT CARD	Wire	\$	(32,571.67)
PROCUREMENT CARD	Wire	\$	(26,315.32)
PROCUREMENT CARD	Wire	\$	(26,468.36)
PRUDENTIAL	Wire	\$	(39,004.55)
PRUDENTIAL	Wire	\$	(76,015.30)
PRUDENTIAL	Wire	\$	(33,602.56)

Total Wires:

\$ (3,785,810.25)

ABB ENTERPRISE	ACH	\$	(50,290.00)
ABB INC.	ACH	\$	(110,439.00)
ANIXTER INTERNATIONAL INC.	ACH	\$	(78,252.26)
ANIXTER INTERNATIONAL INC.	ACH	\$	(115,499.90)
ANIXTER INTERNATIONAL INC.	ACH	\$	(72,735.57)
ANIXTER INTERNATIONAL INC.	ACH	\$	(76,242.85)
BETTS & HOLD, LLP.	ACH	\$	(37,863.15)
BILLY BILL GRADING	ACH	\$	(243,412.97)
CAROLINA MANAGEMENT TEAM, LLC	ACH	\$	(69,392.36)
CAROLINA POWER AND SIGN. INC.	ACH	\$	(31,530.50)
CAROLINA POWER AND SIGN. INC.	ACH	\$	(128,237.43)
CDM SMITH	ACH	\$	(71,400.00)
CINTAS CORPORATION	ACH	\$	(47,804.36)
CORE AND MAIN	ACH	\$	(26,302.04)
COUNTY OF HARNETT	ACH	\$	(70,627.52)
COUNTY OF HARNETT	ACH	\$	(67,219.34)
CROWDER CONSTRUCTION	ACH	\$	(889,300.40)
CROWDER CONSTRUCTION	ACH	\$	(455,291.06)
CROWDER CONSTRUCTION	ACH	\$	(534,690.00)
DUKE ENERGY	ACH	\$	(9,701,573.67)
DUKE ENERGY	ACH	\$	(510,348.66)
ES&J ENTERPRISES, INC.	ACH	\$	(186,287.09)
ES&J ENTERPRISES, INC.	ACH	\$	(283,026.99)
FCEDC	ACH	\$	(78,000.00)
GARDNER DENVER NASH, LLC.	ACH	\$	(36,773.41)
GE INTERNATIONAL, INC.	ACH	\$	(362,360.68)
HODGES ASSOCIATES INC	ACH	\$	(27,068.98)
HYDROSTRUCTURES, P.A.	ACH	\$	(36,915.20)
HYDROSTRUCTURES, P.A.	ACH	\$	(71,216.05)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(269,057.29)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(369,770.54)
LEAVELAND/PRICE INC.	ACH	\$	(63,162.00)
LEE ELCTETRICAL CONSTRUCTION	ACH	\$	(676,474.53)
LEE ELCTETRICAL CONSTRUCTION	ACH	\$	(1,184,357.11)
MCDONALD MATERIALS, INC.	ACH	\$	(27,200.68)
MCDONALD MATERIALS, INC.	ACH	\$	(41,850.28)
MECHANICAL JOBBERS	ACH	\$	(216,967.49)
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(123,461.22)
NEWGEN STRATEGIES AND SOLUTIONS, LL	ACH	\$	(29,117.12)
Total ACH:		\$	(25,307,264.98)

NORFOLK SOUTHERN RAILWAY	ACH	\$	(27,299.20)
PENCCO, INC.	ACH	\$	(30,045.49)
PENCCO, INC.	ACH	\$	(32,016.75)
PIKE ELECTRIC, LLC.	ACH	\$	(36,583.41)
PIKE ELECTRIC, LLC.	ACH	\$	(565,978.55)
PIKE ELECTRIC, LLC.	ACH	\$	(174,832.59)
PIKE ELECTRIC, LLC.	ACH	\$	(1,918,620.48)
PIKE ELECTRIC, LLC.	ACH	\$	(57,941.18)
PUBLIC WORKS COMMISSION	ACH	\$	(154,805.74)
RIVER CITY CONSTRUCTION	ACH	\$	(28,068.75)
RIVER CITY CONSTRUCTION	ACH	\$	(150,204.45)
SANDYS HAULING	ACH	\$	(97,612.50)
SHEALY ELECTRICAL WHLSRS.	ACH	\$	(33,938.26)
SHEALY ELECTRICAL WHLSRS.	ACH	\$	(74,308.02)
SHEALY ELECTRICAL WHLSRS.	ACH	\$	(39,084.96)
STATE UTILITY CONTRACTORS	ACH	\$	(344,695.33)
SYNAGRO CENTRAL, LLC.	ACH	\$	(81,845.88)
SYNAGRO CENTRAL, LLC.	ACH	\$	(47,955.36)
T.A. LOVING CO. INC.	ACH	\$	(529,380.50)
T.A. LOVING CO. INC.	ACH	\$	(262,323.65)
T.A. LOVING CO. INC.	ACH	\$	(435,765.00)
T.A. LOVING CO., INC.	ACH	\$	(165,806.42)
T.A. LOVING CO., INC.	ACH	\$	(778,525.00)
TMG CONSULTING, INC.	ACH	\$	(244,538.10)
TMG CONSULTING, INC.	ACH	\$	(237,966.25)
US DEPT OF ENERGY	ACH	\$	(34,991.12)
UTILITEC	ACH	\$	(51,803.56)
UTILITEC	ACH	\$	(63,693.93)
VFP, INC.	ACH	\$	(201,901.51)
WATER WORKS SUPPLY OF NC, INC.	ACH	\$	(47,525.01)
WELLS BROTHERS CONSTR CO. INC.	ACH	\$	(42,304.80)
WESCO RALEIGH UTILITY	ACH	\$	(37,936.47)
WESCO RALEIGH UTILITY	ACH	\$	(46,586.06)
WESCO RALEIGH UTILITY	ACH	\$	(159,533.98)
WESCO RALEIGH UTILITY	ACH	\$	(101,064.51)
WK DICKSON & CO., INC.	ACH	\$	(83,072.90)
WK DICKSON & CO., INC.	ACH	\$	(239,583.30)
WK DICKSON & CO., INC.	ACH	\$	(175,606.31)

*Public Works Commission
Bad Debt Report*

*Reporting Period: NOVEMBER 2019
Dates Covered: August 01 thru August 31, 2019*

Beginning Net YTD Bad Debt Writeoffs	\$206,682.52
Amount to Bad Debt this Period	\$178,235.82
Recovered this Period	(\$70,038.95)
Ending Net YTD Bad Debt Writeoffs	\$314,879.39
Total Accounts Written off this Period	684

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

393	Accounts \$250.00 OR LESS	\$41,733.03
160	Accounts \$250.01 thru \$500.00	\$55,929.86
79	Accounts OVER \$500.01	\$64,893.53
632	TOTAL RESIDENTIAL:	\$162,556.42

NON RESIDENTIAL ACCOUNTS:

47	Accounts \$500.00 OR LESS	\$6,147.28
5	Accounts OVER \$500.01	\$9,532.12
52	TOTAL NON RESIDENTIAL:	\$15,679.40

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:

 12-10-19
RHONDA HASKINS, CFO DATE

Reporting Period: NOVEMBER 2019
Dates Covered: August 01 thru August 31, 2019

Addendum 1 OF 1

List of Residential Accounts Over \$500.01

			\$	64,893.53
BETHEA, GWENDOLYN	\$	502.66	TINSDALE, VERNON	\$ 643.79
POSNER, JEREMY	\$	502.96	HUMPHREY, JASON	\$ 651.71
MARCEL, JOSHUA	\$	507.10	DILLAHUNT, EDUARD E	\$ 657.30
HOBBS, EVA C	\$	511.69	MCINTOSH, KEITH	\$ 672.78
WHITE, TAJ	\$	512.00	NEWMAN, NICHOLAS	\$ 673.01
CAIN, TERRI	\$	513.34	BOWMAN, TERRI	\$ 678.85
CURCIO, RAYMOND	\$	514.34	CASON, JOMEL D	\$ 699.60
ZUKOWSKI, PAIGE	\$	515.80	STEELE, TIFFANY D	\$ 707.39
KING, RODERICK LEWIS	\$	518.82	DAUGHETY, DELORIS	\$ 708.98
JAMES, DESIRETTA	\$	519.14	SMITH, ISABELLE L	\$ 711.42
PARIS, CHARLES	\$	519.78	MONTGOMERY, LISA	\$ 711.73
MCCORMICK, JOHN	\$	525.14	MCCOLLUM, RETANIA M	\$ 721.70
CARUSO, BARBARA J	\$	525.18	VAZQUEZ, LUIS D	\$ 732.97
HUMPHRIES JR, CALVIN G	\$	540.02	RUSSELL JR, ALPHONSO	\$ 799.22
URSO, PATRICIA E	\$	541.20	PHILLIPS, CORRIE	\$ 799.96
BRATCHER, HAROLD J	\$	541.67	FRANCO, MARIO	\$ 807.97
REAVES, JOHN	\$	547.72	FRANKLIN, DAQUIN	\$ 809.30
SUTTON, KEILETHA	\$	550.12	PHILLIPS, TONI	\$ 827.23
FLEISCHMANN, DEBORAH	\$	554.24	WILLIAMS, PRECIOUS D	\$ 838.20
MCCALLUM, NATASHA	\$	556.70	MCALLISTER, MEREDITH	\$ 845.07
BLACK, GRACE C	\$	556.93	MILTON, CHRISTOPHER	\$ 859.84
SWINDELL, KENNYA	\$	557.24	GARNETT-YOUNG, DANYELL	\$ 864.13
KIMBLE, MYRON	\$	557.63	RICHARDSON, CHARLES	\$ 875.80
CAMPBELL, ELIJA	\$	562.97	EDWARDS, BLAKE E	\$ 876.58
PATTERSON, ROCHELLE RENEE	\$	568.29	ALLEN, TEILA	\$ 944.67
SMITH, LAKISHUA	\$	568.64	VOSSEN, SHANICE N	\$ 981.67
KETCHENS, TREVON J	\$	585.14	CUTTER, RICHARD	\$ 987.61
LOWNES, HEATHER	\$	587.63	PIPPEN, BENJAMIN K	\$ 987.68
MATHIS, DEANDRE	\$	590.20	BROWN PROPERTY GROUP, LLC	\$ 1,000.00
TINSLEY, SYMOUNIA	\$	592.70	MC MILLIAN, SHONTELL Y	\$ 1,017.12
KNIGHT, TIM	\$	597.10	EASON, ELVIS	\$ 1,024.55
GOLDEN, PATRICK	\$	598.08	BERWANGER, AARON	\$ 1,123.34
GONZALES, FRANK	\$	599.65	WEST, BRENDA	\$ 1,142.47
ROBINSON, DA'NYA	\$	601.85	HILL, PATRICIA A	\$ 1,272.83
ECKENROD, MONIKA U	\$	611.76	STOVER, STEPHANIE	\$ 1,327.27
RILEY, JARED	\$	614.22	MCDUGAL, REGINA	\$ 1,349.93
DE TAR, IAN	\$	618.50	JAMES, RASHEEN	\$ 1,349.98
RAY, DAVID	\$	621.36	PEREZ, MICHAEL	\$ 1,569.09
FUDGE, MARCHIA D	\$	639.12	MURPHY, JANET	\$ 8,250.95
COSTON, SHAWN T	\$	641.21		

List of Non-Residential Accounts Over \$500.01

			\$	9,532.12
NARA INC	\$	793.71		
FAYETTEVILLE INVESTMENT PARTNERS,	\$	917.75		
JOHNATHANS WORSHIP EDU	\$	965.13		
NORTH RAMSEY PARTNERS LLC	\$	1,580.58		
JAZZIOS	\$	5,274.95		

**Public Works Commission
Bad Debt Report**

Reporting Period: DECEMBER 2019
Dates Covered: September 01 thru September 30, 2019

Beginning Net YTD Bad Debt Writeoffs	\$347,232.03
Amount to Bad Debt this Period	\$235,767.95
Recovered this Period	(\$56,396.66)
Ending Net YTD Bad Debt Writeoffs	\$526,603.32
Total Accounts Written off this Period	877

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

504	Accounts \$250.00 OR LESS	\$58,081.19
197	Accounts \$250.01 thru \$500.00	\$68,445.01
107	Accounts OVER \$500.01	\$87,330.92
808	TOTAL RESIDENTIAL:	\$213,857.12

NON RESIDENTIAL ACCOUNTS:

60	Accounts \$500.00 OR LESS	\$7,136.98
9	Accounts OVER \$500.01	\$14,773.85
69	TOTAL NON RESIDENTIAL:	\$21,910.83

APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:

 1-9-20

RHONDA HASKINS, CFO DATE

Reporting Period: DECEMBER 2019
Dates Covered: September 01 thru September 30, 2019

Addendum 1 OF 2

List of Residential Accounts Over \$500.01

			\$	87,330.92
KEYES, BARRETT	\$	505.02	TAYLOR, OCTAVIA	\$ 662.58
MONROE, BRANDON	\$	505.78	DARGBE, JESTINA	\$ 675.91
BROWN, ROBIN L	\$	506.55	STEWART, ASHLEY	\$ 685.92
TAILLON, RICHARD	\$	508.43	WILLIAMS, SARAH	\$ 688.24
TALBERT, FELICIA	\$	508.46	PREIS, RICHARD	\$ 688.62
FORBES, PERNELL	\$	508.86	SANDERS, CARRIE-ANN	\$ 690.25
MCALLISTER, DOMINIQUE	\$	510.66	GLOVER, LILLIE MAE	\$ 692.39
COX, JOSIAH	\$	511.38	GOODALE, JACQUELYN	\$ 694.93
MILLER, ALICE	\$	513.18	PRESSDEE, PATRICK	\$ 697.25
BENNETT, CAPRICIA	\$	523.06	BAXLEY, CHASITY	\$ 701.51
ROSARIO, JANINE	\$	524.73	COLLINS, CHALYCE L	\$ 719.67
MCDONALD, ARTHUR	\$	524.77	BAKER, ROMMIE T	\$ 725.32
CUTTS, TEANA R	\$	525.35	MCMILLAN, DENNIS	\$ 732.10
VAUGHN, KEVIN	\$	525.67	MCCORMICK, TIFFANI	\$ 759.29
CHRISTIAN, ROBERT	\$	525.81	TURNER, ASHLEY	\$ 764.19
TANNERT, DANYELL	\$	526.95	SIMMONS, CHERISE L	\$ 775.39
CAMPBELL, LEROY	\$	530.89	BROWN, DECANO	\$ 775.75
HART, KRISTAL M	\$	532.05	MURCHISON, GREGORY A	\$ 781.05
APONTE, LISAMARIE	\$	535.86	MUNN, LAWAYNE	\$ 787.36
HARRIS, CIERRA	\$	537.77	MCINTYRE, NICKKIA	\$ 787.74
PURDIE, ALEXIA	\$	540.13	STROUD, ZORANA	\$ 792.66
LAVIGNE, WILLIAM	\$	540.41	DAVIS, JERRY L	\$ 796.51
KEYS, KURIN	\$	546.33	RANSOM, JESSICA	\$ 801.44
LEHMAN-MCMATH, TRISTAN	\$	547.18	DANIELS, SHAMEKA S	\$ 819.93
SMITH, SHERRINA	\$	550.65	MOUHAMMAD, SALEH	\$ 848.86
COLLINS, JASMINE A	\$	551.01	JUNG, YOLANDA	\$ 850.42
GRAVES, SHARON	\$	551.23	GILLIS, ALFREDA R	\$ 874.09
CAIN, HARVEY A	\$	552.04	JACOBS, TABITHA	\$ 878.97
JETT, MARCUS A	\$	560.02	CHISLUM, BRUCE	\$ 896.65
KELLY, REGINA SHIRLEN	\$	560.34	MOORE, CHRISTOPHER T	\$ 910.06
BANKS, ANTOINE	\$	567.64	RICKARDS, DALLAS	\$ 914.47
SOUSA, THOMAS W	\$	569.26	SMITH, JESAREN	\$ 970.91
PRINCE, AMNESTY N	\$	571.15	ROSEBORO, PAUL	\$ 971.29
LOCKLEAR, JAMIE	\$	572.72	YOUNG, TOMI HALL	\$ 987.59
FORSYTHE, CLIFTON	\$	575.67	SHACKLEFORD, STEPHANIE	\$ 1,004.25
WILSTON, SHANE	\$	579.58	EASTERLING, ROBERT	\$ 1,020.42
ENWRIGHT, CHRISTON	\$	588.28	BROOKS, KIMBERLY	\$ 1,059.50
WILSON, JAQUELYN	\$	591.41	TOWNSEND, JUSTIN	\$ 1,067.40
GIBSON, JOSEPH L	\$	591.71	MILLER, CHRISTOPHER	\$ 1,100.04
RUTAN, MICHAEL	\$	592.65	WALKER, SETH	\$ 1,145.32
JACKSON, JAMES	\$	593.79	DELGADO, ESTEBAN	\$ 1,157.97
DAVIS, DARON L	\$	596.30	BRYANT, JEWEL	\$ 1,178.59
CRAWFORD, WILLIE	\$	599.63	GUEVARA, CRISTOBAL	\$ 1,188.87
KUHN, LARA K	\$	604.83	VEREEN, ARMANDA	\$ 1,211.52
HESS, JOSEPH	\$	605.03	LOCKHART.SR, LENNIS P	\$ 1,230.27
CAMPBELL, LUCRETIA	\$	611.31	HENRY, DANIELLE N	\$ 1,309.17
PAYNE, GALE	\$	611.81	HEARON, DAMORIANA	\$ 1,313.55
FOSTER, MICHAEL	\$	619.11	MCLAURIN, ROBIN M	\$ 1,558.71
CRUZ, HETROR R	\$	628.94	ELDER, MONEIK	\$ 1,777.08
PRINCE, DEBRA	\$	630.09	MCSWAIN, DAYSHAWN	\$ 1,779.65
HAYES, KRIS	\$	640.17	GARNER, CHRISTY	\$ 2,217.16
CASTANEDA, ROBERT	\$	646.99	NOTTINGHAM-PERRY, SHAMEEKA	\$ 3,418.36
HILL, ADRIENNA	\$	648.59	DIAZ, LYDIA	\$ 4,413.23
DARGOUT, JEAN	\$	653.32		

Reporting Period: DECEMBER 2019
Dates Covered: September 01 thru September 30, 2019

Addendum 2 OF 2

List of Non-Residential Accounts Over \$500.01

MARTINEZ, DORLA M	\$ 562.69	\$ 14,773.85
WAINGOLD, MEL	\$ 569.76	
ALHAMIDI, FATEH A	\$ 702.03	
MCARTHUR PARTNERS	\$ 705.00	
VPM ENTERPRISES, LLC	\$ 1,022.47	
MASSEY HILL DELI, LLC	\$ 1,682.40	
VALLEY MOTORS INC	\$ 2,680.56	
VALLEY MOTORS INC	\$ 3,410.65	
GOMEZ, ALAN	\$ 3,438.29	

Purchase Order Detail Report

Month of 2019 / 12

Total Approved PO Count: 172 Amount: \$6,969,325.08

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A-1 SUPPLY COMPANY	31300023244	12/11/19	149.00	3.05	EA	DISHWASHING LIQUID, 25 OZ.	454.45	OTHER DEDUCTIONS
						PO 31300023244 Total	454.45	
A-1 SUPPLY COMPANY	31300023186	12/2/19	32.00	4.50	EA	HANDLE, BROOM	144.00	OTHER DEDUCTIONS
A-1 SUPPLY COMPANY		12/2/19	32.00	9.00	EA	BROOM, PUSH, 16", ORANGE , POLYURETHANE	288.00	OTHER DEDUCTIONS
						PO 31300023186 Total	432.00	
						A-1 SUPPLY COMPANY Total	886.45	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ABB INC	31300023292	12/18/19				ADD TO CONTRACT BILL OF MATERIALS:(2) MATROX EXTIO DUAL KVM EXTENDER (F2208)(2) MATROX EXTIO QUAD KVM EXTENDER (XTO2-F2408F)(4) MATROX PCIe X 1 INTERFACE CARD (TO BE LOCATED IN THE ACTUAL RACK COMPUTER).	3,000.00	ELECTRIC ADMINISTRATION
ABB INC		12/18/19				COMPLETE CYBER SECURITY WORKPLACE PACKAGE TO INCLUDE CENTRALIZED DISASTER RECOVERY, CENTRALIZED PATCH MANAGEMENT AND ENDPOINT PROTECTION AND REMOTE ACCESS PLATFORM.	57,750.00	ELECTRIC ADMINISTRATION
ABB INC		12/18/19				BALANCE OF PO 31300022494 TO PROVIDE PWC BUTLER WARNER GENERATION PLANT WITH ABB S+ HMI UPGRADE IN ACCORDANCE WITH BID PROPOSAL REFERENCE NUMBER 20361506 REV 00 ISSUED 7/30/19	147,252.00	ELECTRIC ADMINISTRATION
						PO 31300023292 Total	208,002.00	
						ABB INC Total	208,002.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADAMS PRODUCTS COMPANY	31300023249	12/11/19	480.00	1.84	EA	BLOCK, CAP, 4",GRAY,4X8X16	883.20	OTHER DEDUCTIONS
PO 31300023249 Total							883.20	
ADAMS PRODUCTS COMPANY	31300023330	12/26/19	13.00	3.87	EA	PLUG, WATER, SAKRETE LEAK STOP GRAY, 10LB	50.31	OTHER DEDUCTIONS
PO 31300023330 Total							50.31	
ADAMS PRODUCTS COMPANY Total							933.51	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADS LLC	31300021912	12/17/19				ESTIMATED FREIGHT FEES	400.00	WATER RESOURCES ENGINEERING
ADS LLC		12/13/19				REVISION TO ADD TO THE PO - SANITARY SEWER FLOW MONITOR REPLACEMENT PARTS-: MODEMS, BATTERIES, FUSES, SENSORS, STEEL BANDS, ETC. ITEMS NEEDED TO MAINTAIN THE FLOW MONITORING NETWORK	20,000.00	WATER RESOURCES ENGINEERING
						PO 31300021912 Total	20,400.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ADS LLC Total	20,400.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.	31300023317	12/26/19	4.00	1,402.98	EA	BRASS SURGE ARRESTER	5,611.92	ELECTRIC ADMINISTRATION
						PO 31300023317 Total	5,611.92	
						ANIXTER INTERNATIONAL INC. Total	5,611.92	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APPLIED INDUSTRIAL TECHNOLOGIE	31300023288	12/17/19				TO PURCHASE COUPLINGS AND HUBS FOR THE #1 EFFLUENT UPPER BEARING AT THE CROSS CREEK WRF AT \$3,827.70 + \$125.68 SHIPPING	3,953.38	CROSS CK WTR RECLAMATION FACIL
						PO 31300023288 Total	3,953.38	
						APPLIED INDUSTRIAL TECHNOLOGIE Total	3,953.38	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ARCADIS G&M OF NORTH CAROLINA, INC.	31300019218	12/20/19				SECOND AMENDMENT FOR SERVICE AGREEMENT 31300019218- ARCADIS G&M OF NORTH CAROLINA, INC SERVICE AGREEMENT FOR PROFESSIONAL SERVICES RELATED TO ASSISTANCE WITH THE CAPE FEAR RIVER WATER SUPPLY PLANNING EFFORTS AND INTERBASIN TRANSFER MATTERS	10,000.00	WATER ADMINISTRATION
						PO 31300019218 Total	10,000.00	
						ARCADIS G&M OF NORTH CAROLINA, INC. Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AUTOMOTIVE FASTENERS, INC.	31300023325	12/26/19	144.00	4.07	EA	CLEANER, CARBURETOR, 16 OZ. CAN	585.94	OTHER DEDUCTIONS
						PO 31300023325 Total	585.94	
						AUTOMOTIVE FASTENERS, INC. Total	585.94	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BELL'S SEED STORE LLC	31300023250	12/11/19	4.00	34.50	EA	FLAG, AMERICAN, UNITED STATES, 4X6	138.00	OTHER DEDUCTIONS
						PO 31300023250 Total	138.00	
						BELL'S SEED STORE LLC Total	138.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BETTS & HOLT, LLP	31300021465	12/2/19				FIRST AMENDMENT TO SERVICE AGREEMENT 31300021465 FOR LEGAL REPRESENTATION IN FERC PROCEEDINGS AND WHOLESALE POWER AND TRANSMISSION TRANSACTIONS DURING FISCAL YEAR 2020.	50,000.00	ELECTRIC ADMINISTRATION
						PO 31300021465 Total	50,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BETTS & HOLT, LLP Total	50,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BTS TIRE & WHEEL DISTRIBUTORS	31300021504	12/4/19				BLANKET PURCHASE ORDER FOR PARTS FOR FLEET (0152.640020) FOR THE PERIOD OF JULY 2019 THROUGH JUNE 2020	20,000.00	FLEET MAINT INT SERVICE
						PO 31300021504 Total	20,000.00	
						BTS TIRE & WHEEL DISTRIBUTORS Total	20,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BUILDING & EARTH SCIENCES, INC	31300023286	12/17/19				TO INCLUDE ALL LABOR, MATERIALS, AND SUPPLIES FOR CONSTRUCTION MATERIALS TESTING ON THE COTTONADE WATER MAIN REPLACEMENT	12,712.50	NO SPECIFIC DEPARTMENT
						PO 31300023286 Total	12,712.50	
						BUILDING & EARTH SCIENCES, INC Total	12,712.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPITAL ELECTRIC	31300023266	12/13/19				PURCHASE MAIN DISTRIBUTION PANEL WITH BREAKERS BUTLER WARNER	5,876.78	STEAM PRODUCTION GENERATION
						PO 31300023266 Total	5,876.78	
						CAPITAL ELECTRIC Total	5,876.78	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA INDUSTRIAL EQUIPMENT	31300023238	12/10/19				PURCHASE OF FLOOR SCRUBBER	10,500.00	FLEET MAINT INT SERVICE
						PO 31300023238 Total	10,500.00	
						CAROLINA INDUSTRIAL EQUIPMENT Total	10,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA MANAGEMENT TEAM, LLC	31300021780	12/17/19				CHANGE ORDER #7 FOR NORTH FAYETTEVILLE LIFT STATION TEMPORARY BYPASS PUMPING FOR EXTENDED OPERATION, MONITORING, AND MAINTENANCE.	204,900.70	WATER RESOURCES ENGINEERING
						PO 31300021780 Total	204,900.70	
						CAROLINA MANAGEMENT TEAM, LLC Total	204,900.70	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POULTRY POWER RG1 LLC	31300023291	12/18/19				FUNDING FOR FY 20 EXPENDITURES UNDER RENEWABLE ENERGY CERTIFICATES TRANSACTION AGREEMENT	200,000.00	NO SPECIFIC DEPARTMENT
						PO 31300023291 Total	200,000.00	
						CAROLINA POULTRY POWER RG1 LLC Total	200,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROTEK, INC.	31300023224	12/9/19				TO PURCHASE ONE (1) REPLACEMENT SODIUM HYPOCHLORITE LEAK DETECTOR AT THE ROCKFISH WRF.	2,921.99	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300023224 Total	2,921.99	
						CAROTEK, INC. Total	2,921.99	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDW GOVERNMENT INC.	31300023253	12/12/19				APC BACKUPS PRO BX850M - UPS - 510 WATT - 850 VA - 0428.0417	128.00	CUSTOMER SERVICE CENTER
						PO 31300023253 Total	128.00	
						CDW GOVERNMENT INC. Total	128.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300023179	12/2/19				TO PROVIDE ALL PARTS, LABOR, AND MATERIALS FOR THE REPAIR OF THE #1 LOW PRESSURE PUMP AT THE P.O. HOFFER WTF.	49,850.00	PO HOFFER WATER TRMT FACILITY
						PO 31300023179 Total	49,850.00	
CHARLES R. UNDERWOOD INC	31300023182	12/2/19				TO PURCHASE ONE (1) REPLACEMENT PUMP FOR THE RESIDUAL BUILDING LIFT STATION AT THE P.O. HOFFER WTF.	5,485.00	PO HOFFER WATER TRMT FACILITY
						PO 31300023182 Total	5,485.00	
						CHARLES R. UNDERWOOD INC Total	55,335.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CINTAS CORPORATION	31300023309	12/20/19				BLANKET PURCHASE ORDER FOR FLEET UNIFORMS FROM DECEMBER 2019 TO JUNE 2020	18,000.00	FLEET MAINT INT SERVICE
						PO 31300023309 Total	18,000.00	
CINTAS CORPORATION	31300023194	12/4/19				BLANKET PURCHASE ORDER FOR WAREHOUSE EMPLOYEE UNIFORMS / 6 MONTHS	3,400.00	WAREHOUSE
						PO 31300023194 Total	3,400.00	
CINTAS CORPORATION	31300021387	12/5/19				BLANKET PURCHASE ORDER FOR ROCKFISH OPERATORS UNIFORM RENTAL FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020.	1,500.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300021387 Total	1,500.00	
CINTAS CORPORATION	31300021399	12/5/19				BLANKET PURCHASE ORDER FOR LAB EMPLOYEES UNIFORM / LAB COAT RENTAL FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020.	900.00	LABORATORY
						PO 31300021399 Total	900.00	
						CINTAS CORPORATION Total	23,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300021852	12/10/19				INCREASE BLANKET PURCHASE ORDER 31300021852	40,000.00	WASTEWATER CONST. & MAINT.

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						FOR EXCAVATION AND DEGRADATION FEES FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020.		
CITY OF FAYETTEVILLE		12/10/19				INCREASE BLANKET PURCHASE ORDER 31300021852 FOR EXCAVATION AND DEGRADATION FEES FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020.	40,000.00	WATER CONST & MAINT
						PO 31300021852 Total	80,000.00	
						CITY OF FAYETTEVILLE Total	80,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCENTRA	31300022722	12/17/19				ADD LINE TO BLANKET PO #31300022722 FOR ADDITIONAL FUNDS FOR THE NURSE PRACTITIONER	10,000.00	MEDICAL
						PO 31300022722 Total	10,000.00	
						CONCENTRA Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCRETE PIPE & PRECAST LLC	31300023252	12/12/19	4.00	240.00	EA	RISER, 1.33', F/4' MANHOLE, W/CONSHIELD	960.00	OTHER DEDUCTIONS
						PO 31300023252 Total	960.00	
						CONCRETE PIPE & PRECAST LLC Total	960.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300023208	12/5/19	20.00	26.50	FT	PIPE, DI, 10" TYTON, CL-350	530.00	OTHER DEDUCTIONS
CORE AND MAIN		12/5/19	60.00	135.26	EA	COUPLING, BRASS, 2", THREADLESS, NO LEAD	8,115.60	OTHER DEDUCTIONS
						PO 31300023208 Total	8,645.60	
CORE AND MAIN	31300023188	12/3/19	31.00	235.38	EA	VALVE, ORISEAL, 2", NO LEAD	7,296.78	OTHER DEDUCTIONS
						PO 31300023188 Total	7,296.78	
CORE AND MAIN	31300023246	12/11/19	2.00	95.19	EA	SLEEVE, MJ, FULL BODIED, 10" X 12"	190.38	OTHER DEDUCTIONS
CORE AND MAIN		12/11/19	19.00	11.00	EA	LUBRICANT, F/TC PIPE, 1 GAL	209.00	OTHER DEDUCTIONS
CORE AND MAIN		12/11/19	16.00	38.59	EA	SADDLE, SERVICE, 8"X1", OD=8.63-9.80	617.44	OTHER DEDUCTIONS
CORE AND MAIN		12/11/19	111.00	45.68	EA	COUPLING, 8" CLAY TO PVC W/SHEAR RING	5,070.48	OTHER DEDUCTIONS
						PO 31300023246 Total	6,087.30	
CORE AND MAIN	31300023220	12/6/19	1148.00	4.33	FT	PIPE, PVC, 8", SEWER, SDR 26, 14' LONG	4,970.84	OTHER DEDUCTIONS
						PO 31300023220 Total	4,970.84	
CORE AND MAIN	31300023327	12/26/19	8.00	10.26	EA	CONNECTION, 3/4" COP TO 3/4" FIP, NO LEAD	82.08	OTHER DEDUCTIONS
CORE AND MAIN		12/26/19	6.00	20.13	EA	CONNECTION, 1" COP TO 1" FIP, NO LEAD	120.78	OTHER DEDUCTIONS
CORE AND MAIN		12/26/19	56.00	7.12	FT	PIPE, PVC, 10", SEWER, SDR 26, 14' LONG	398.72	OTHER DEDUCTIONS
CORE AND MAIN		12/26/19	110.00	17.43	EA	ADAPTER, 1" LOCK VALVE TO 1" PVC PIPE, NO LEAD	1,917.30	OTHER DEDUCTIONS
						PO 31300023327 Total	2,518.88	
CORE AND MAIN	31300023232	12/10/19	636.00	3.10	EA	PAINT, MARKING, BLUE	1,971.60	OTHER DEDUCTIONS
						PO 31300023232 Total	1,971.60	
CORE AND MAIN	31300023303	12/19/19	40.00	2.12	FT	PIPE, PVC, 4", 20', C-900	84.80	OTHER DEDUCTIONS
CORE AND MAIN		12/19/19	72.00	2.98	EA	CAP, 4" SEWER SEAL (SC-400)	214.56	OTHER DEDUCTIONS
						PO 31300023303 Total	299.36	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CORE AND MAIN Total	31,790.36	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CROWDER CONSTRUCTION COMPANY	31300020498	12/16/19				CHANGE ORDER #1 - CROSS CREEK WRF PRIMARY SCREENING EQUIPMENT REPLACEMENT TO INCLUDE ALL LABOR AND MATERIALS.	59,115.00	NO SPECIFIC DEPARTMENT
						PO 31300020498 Total	59,115.00	
						CROWDER CONSTRUCTION COMPANY Total	59,115.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300023205	12/5/19	2820.19		EA	BLANKET PURCHASE AGREEMENT TO REPAIR CAMERA SYSTEM REPAIRS AND REPAIR PARTS (FY20 REPAIRS TO VAC TRUCKS)	2,820.19	WASTEWATER CONST. & MAINT.
						PO 31300023205 Total	2,820.19	
						CUES, INC. Total	2,820.19	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CYPRESS CONSTRUCTION OF NC, INC.	31300023276	12/16/19				PURCHASE OF TWO DOORS AND FRAMES FOR WATER SEWER OFFICE	2,440.00	GENERAL & ADMINISTRATIVE
						PO 31300023276 Total	2,440.00	
						CYPRESS CONSTRUCTION OF NC, INC. Total	2,440.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DAVID BRUCE SUGGS	31300021463	12/4/19				BLANKET PURCHASE ORDER FOR ACCIDENT REPAIRS 0153.640020 BY SUGGS AUTO BODY	8,000.00	FLEET MAINT INT SERVICE
						PO 31300021463 Total	8,000.00	
						DAVID BRUCE SUGGS Total	8,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING CORP	31300023190	12/3/19				DELL PRO SLIM BRIEFCASE 15 / PO1520CS	23.00	HUMAN RESOURCES
DELL MARKETING CORP		12/3/19				KM636 WIRELESS KEYBOARD AND MOUSE COMBO	29.00	HUMAN RESOURCES
DELL MARKETING CORP		12/3/19				WD THUNDERBOLT DOCK	210.00	HUMAN RESOURCES
DELL MARKETING CORP		12/3/19				PRECISION 3540 (I7, 16GB, 512GB SSD)	1,260.00	HUMAN RESOURCES
						PO 31300023190 Total	1,522.00	
DELL MARKETING CORP	31300023318	12/26/19				WIRELESS KEYBOARD AND MOUSE FOR BRANDON KELLY	69.99	APPLICATIONS SUPPORT
DELL MARKETING CORP		12/26/19				WD19 THUNDERBOLT DOCK & WIRELESS KEYBOARD AND MOUSE FOR MARK LAWLER	279.99	TELECOMMUNICATIONS
						PO 31300023318 Total	349.98	
						DELL MARKETING CORP Total	1,871.98	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELTA-X RESEARCH INC	31300023295	12/19/19				ANNUAL TRANSFORMER OIL ANALYSIS TOA4 SOFTWARE SUPPORT FEE	4,894.10	SUBSTATIONS
						PO 31300023295 Total	4,894.10	
						DELTA-X RESEARCH INC Total	4,894.10	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DEWBERRY ENGINEERS, INC.	31300023273	12/16/19	59375.50		EA	DESIGN BUILD AGREEMENT TO CONSTRUCT THE COMMISSION'S COMMUNITY SOLAR FARM AT THE BUTLER WARNER GENERATION PLANT	59,375.50	ELECTRIC ADMINISTRATION
						PO 31300023273 Total	59,375.50	
						DEWBERRY ENGINEERS, INC. Total	59,375.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND BLADE WAREHOUSE, INC.	31300023184	12/2/19	120.00	111.60	EA	BLADE,DIAMOND,CIRCULAR, F/CONC, ASPHALT, DI, 14X.125X1, W/20MM ADAPTER	13,392.00	OTHER DEDUCTIONS
						PO 31300023184 Total	13,392.00	
						DIAMOND BLADE WAREHOUSE, INC. Total	13,392.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300023200	12/4/19	15.00	3.61	EA	FILE, CHAINSAW, ROUND, 7/32? X 8?	54.09	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		12/4/19	75.00	1.97	EA	BLADE,REPLACEMENT,RECIPROCATING SAW,STEEL,9" - (15PKS TOTAL)	147.86	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		12/4/19	24.00	8.05	EA	TAPE MEASURE, 25' LONG, ENGINEERS TAPE	193.20	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		12/4/19	9.00	29.66	EA	WRENCH PIPE, 14"	266.94	OTHER DEDUCTIONS
						PO 31300023200 Total	662.09	
DILLON SUPPLY COMPANY	31300023320	12/26/19	7.00	21.70	EA	WRENCH PIPE, 10"	151.90	OTHER DEDUCTIONS
						PO 31300023320 Total	151.90	
						DILLON SUPPLY COMPANY Total	813.99	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300023260	12/13/19	32955.85		EA	PAY APPLICATION FOR PAYMENT OF INVOICES (TRENCHLESS CONSTRUCTION SERVICES) UNDER PREVIOUSLY APPROVED BPA# 31300021624 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPARTMENT	32,955.85	FLEET MAINT INT SERVICE
						PO 31300023260 Total	32,955.85	
						DIRECTIONAL SERVICES, INC. Total	32,955.85	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUKE'S ROOT CONTROL, INC.	31300023219	12/6/19	85258.60		EA	PAY APPLICATIONS TO PROVIDE ALL EQUIPMENT, MATERIALS AND LABOR TO PROVIDE CHEMICAL ROOT CONTROL TREATMENT OF SANITARY SEWER MAINS PER	85,258.60	WASTEWATER CONST. & MAINT.

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PROVISIONS IN BID DATED 07/23/15 SUBMITTED BY NORMAN B. HIGGINSON. (FOR FY20 SERVICES)		
						PO 31300023219 Total	85,258.60	
DUKE'S ROOT CONTROL, INC.	31300023191	12/3/19	65020.43		EA	PAY APPLICATIONS TO PROVIDE ALL EQUIPMENT, MATERIALS AND LABOR TO PROVIDE CHEMICAL ROOT CONTROL TREATMENT OF SANITARY SEWER MAINS PER PROVISIONS IN BID DATED 07/23/15 SUBMITTED BY NORMAN B. HIGGINSON. (FOR FY20 SERVICES)	65,020.43	WASTEWATER CONST. & MAINT.
						PO 31300023191 Total	65,020.43	
DUKE'S ROOT CONTROL, INC.	31300023280	12/16/19	64328.38		EA	PAY APPLICATIONS TO PROVIDE ALL EQUIPMENT, MATERIALS AND LABOR TO PROVIDE CHEMICAL ROOT CONTROL TREATMENT OF SANITARY SEWER MAINS PER PROVISIONS IN BID DATED 07/23/15 SUBMITTED BY NORMAN B. HIGGINSON. (FOR FY20 SERVICES)	64,328.38	WASTEWATER CONST. & MAINT.
						PO 31300023280 Total	64,328.38	
						DUKE'S ROOT CONTROL, INC. Total	214,607.41	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR & CONTRACTING C	31300023283	12/16/19				TO PERFORM AN OPEN AND INSPECT AND TEST OF ONE (1) EMICC CONTACTOR, FRAME NO. 1585, EMC JOB#48014 AND PROVIDE NECESSARY REPAIRS OF FINDINGS.	5,540.00	PO HOFFER WATER TRMT FACILITY
						PO 31300023283 Total	5,540.00	
						ELECTRIC MOTOR & CONTRACTING C Total	5,540.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENVIRONMENTAL PROTECTION SERVICES, INC	31300023300	12/19/19				TRANSPORTATION AND DISPOSAL OF CAPACITORS	12,000.00	ENVIRONMENTAL COMPLIANCE
						PO 31300023300 Total	12,000.00	
						ENVIRONMENTAL PROTECTION SERVICES, INC Total	12,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EVOQUA WATER TECHNOLOGIES LLC	31300023270	12/16/19				ONE (1) H60 ALT DRIVE ASSEMBLY (QUOTE ITEM #2)	51,000.00	WATER ADMINISTRATION
EVOQUA WATER TECHNOLOGIES LLC		12/16/19				STRUCTURAL COMPONENTS FOR TWO (2) 130 FT TOW BRO CLARIFIERS (QUOTE ITEM #1)	410,000.00	WATER ADMINISTRATION
						PO 31300023270 Total	461,000.00	
						EVOQUA WATER TECHNOLOGIES LLC Total	461,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EW2 ENVIRONMENTAL INC	31300023242	12/10/19				TO PURCHASE VARIOUS MATERIALS FOR CARBON SYSTEM UPGRADE AT THE GLENVILLE LAKE WTF IN ACCORDANCE WITH EW2 ENVIRONMENTAL INC QUOTES	2,673.48	GLENVILLE LK WTR TRMT FACILITY

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						#3065 & #3056.		
						PO 31300023242 Total	2,673.48	
						EW2 ENVIRONMENTAL INC Total	2,673.48	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EXCERGY CORPORATION	31300023282	12/16/19				SERVICE AGREEMENT TO PROVIDE PWC WITH A COMPREHENSIVE ANALYTICS ROADMAP AND DATA GOVERNANCE PROGRAM	217,509.00	PROJECT MANAGEMENT
						PO 31300023282 Total	217,509.00	
						EXCERGY CORPORATION Total	217,509.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300022007	12/13/19				BLANKET PURCHASE ORDER FOR FASTENAL PARTS INCREASE FUNDING	8,000.00	FLEET MAINT INT SERVICE
						PO 31300022007 Total	8,000.00	
FASTENAL COMPANY	31300023234	12/10/19	4700.00	0.40	EA	PAD, OIL SORBENT	1,903.50	OTHER DEDUCTIONS
						PO 31300023234 Total	1,903.50	
FASTENAL COMPANY	31300023235	12/10/19	9.00	34.35	EA	SPADE, DRAIN, STRAIGHT HANDLE	309.14	OTHER DEDUCTIONS
						PO 31300023235 Total	309.14	
						FASTENAL COMPANY Total	10,212.64	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE STEEL	31300023183	12/2/19				TO PURCHASE ONE(1) W8 x 40 x 20' BEAM AT \$1,154.20 ; TWO (2) W14 x 48 x 20' BEAM AT \$1,305.12 EACH ; TWENTY-FOUR (24) W8 x 40 x 15' BEAM AT \$780.00 EACH.	11,242.22	WASTEWATER CONST. & MAINT.
FAYETTEVILLE STEEL		12/2/19				TO PURCHASE ONE(1) W8 x 40 x 20' BEAM AT \$1,154.20 ; TWO (2) W14 x 48 x 20' BEAM AT \$1,305.12 EACH ; TWENTY-FOUR (24) W8 x 40 x 15' BEAM AT \$780.00 EACH.	11,242.22	WATER CONST & MAINT
						PO 31300023183 Total	22,484.44	
						FAYETTEVILLE STEEL Total	22,484.44	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300021592	12/11/19				BLANKET PURCHASE ORDER FOR MISCELLANEOUS OFFICE SUPPLIES FOR THE ELECTRIC CONSTRUCTION DEPARTMENT FOR THE PERIOD DECEMBER 2019 THROUGH JUNE 2020	5,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300021592 Total	5,000.00	
FORMS & SUPPLY, INC.	31300023192	12/4/19				BLANKET PURCHASE ORDER FOR MISC OFFICE SUPPLIES FOR BWGP	600.00	OTHER PRODUCTION GENERATION
						PO 31300023192 Total	600.00	
						FORMS & SUPPLY, INC. Total	5,600.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORTILINE WATERWORKS	31300023301	12/19/19	32.00	12.99	EA	BEND, PVC, 4"-45,SDR 26, GXG (GASKET X GASKET)	415.68	OTHER DEDUCTIONS
FORTILINE WATERWORKS		12/19/19	53.00	55.56	EA	BOX, METER, COMPOSITE, W/RECESSED ERT HOLE (TRAFFIC RATED)	2,944.68	OTHER DEDUCTIONS
						PO 31300023301 Total	3,360.36	
FORTILINE WATERWORKS	31300023189	12/3/19	3.00	169.58	EA	CLAMP, REPAIR 6" X 12" X 1", OD = 6.84-7.24	508.74	OTHER DEDUCTIONS
FORTILINE WATERWORKS		12/3/19	10.00	204.56	EA	COUPLING,15" CONCRETE TO 15" CI/PVC W/SHEAR RING	2,045.60	OTHER DEDUCTIONS
						PO 31300023189 Total	2,554.34	
FORTILINE WATERWORKS	31300023315	12/20/19	125.00	12.97	EA	LID,VALVE BOX,STANDARD, W/2" SKIRT	1,621.25	OTHER DEDUCTIONS
						PO 31300023315 Total	1,621.25	
						FORTILINE WATERWORKS Total	7,535.95	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300023297	12/19/19	1410.30		EA	TO PROCESS INVOICES FOR BPA#31300021987 FOR FOR COMPACTION TESTING FOR EXCAVATIONS ON CITY STREETS FOR W/R DEPARTMENT FOR THE PERIOD OF JULY 2019 THROUGH JUNE 2020.	1,410.30	WASTEWATER CONST. & MAINT.
FROEHLING & ROBERTSON INC		12/19/19	3290.70		EA	TO PROCESS INVOICES FOR BPA#31300021987 FOR FOR COMPACTION TESTING FOR EXCAVATIONS ON CITY STREETS FOR W/R DEPARTMENT FOR THE PERIOD OF JULY 2019 THROUGH JUNE 2020.	3,290.70	WATER ADMINISTRATION
						PO 31300023297 Total	4,701.00	
						FROEHLING & ROBERTSON INC Total	4,701.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GARRETT CONTAINER SYSTEMS, INC	31300023228	12/9/19	100.00	447.00	EA	PALLET,HD,STORAGE, ALUMINUM, 48"X48" W/ANTI-SLIP COATING	44,700.00	OTHER DEDUCTIONS
						PO 31300023228 Total	44,700.00	
						GARRETT CONTAINER SYSTEMS, INC Total	44,700.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE DIGITAL LLC	31300023223	12/9/19				ANNUAL RENEWAL FOR SUPPORT SERVICES FOR THE P.O. HOFFER PLANT	3,650.34	GLENVILLE LK WTR TRMT FACILITY
GE DIGITAL LLC		12/9/19				ANNUAL RENEWAL FOR SUPPORT SERVICES FOR THE P.O. HOFFER PLANT	4,050.34	PO HOFFER WATER TRMT FACILITY
GE DIGITAL LLC		12/9/19				ANNUAL RENEWAL FOR SUPPORT SERVICES FOR THE P.O. HOFFER PLANT	4,331.64	CROSS CK WTR RECLAMATION FACIL
						PO 31300023223 Total	12,032.32	
						GE DIGITAL LLC Total	12,032.32	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING	31300023259	12/13/19	8634.00		EA	TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY	8,634.00	WASTEWATER CONST. & MAINT.

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						APPROVED BPA# 31300021665 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT.		
						PO 31300023259 Total	8,634.00	
GILBERT HORNER PAVING	31300023222	12/6/19	5268.50		EA	TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300021665 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT.	5,268.50	WATER CONST & MAINT
						PO 31300023222 Total	5,268.50	
GILBERT HORNER PAVING	31300023304	12/19/19	3942.10		EA	TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300021665 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT.	3,942.10	WASTEWATER CONST. & MAINT.
						PO 31300023304 Total	3,942.10	
GILBERT HORNER PAVING	31300023306	12/20/19	3024.30		EA	TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300021665 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT.	3,024.30	WATER ADMINISTRATION
						PO 31300023306 Total	3,024.30	
GILBERT HORNER PAVING	31300023271	12/16/19	2598.00		EA	TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300021665 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT.	2,598.00	WASTEWATER CONST. & MAINT.
						PO 31300023271 Total	2,598.00	
GILBERT HORNER PAVING	31300023196	12/4/19	1897.25		EA	TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300021665 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT.	1,897.25	WASTEWATER CONST. & MAINT.
						PO 31300023196 Total	1,897.25	
GILBERT HORNER PAVING	31300023215	12/6/19	1788.75		EA	TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300021665 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT.	1,788.75	WATER CONST & MAINT
						PO 31300023215 Total	1,788.75	
						GILBERT HORNER PAVING Total	27,152.90	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300023255	12/12/19				PURCHASE ORDER FOR MACHINING LATHE FOR MACHINE SHOP	35,686.27	FLEET MAINT INT SERVICE
						PO 31300023255 Total	35,686.27	
GRAINGER INDUSTRIAL SUPPLY	31300023225	12/9/19				Funds needed to replace damaged and missing tools in the P.O. Hoffer Maintenance shop. Budgeted FY20 (0630.0150..810102).	1,930.69	PO HOFFER WATER TRMT FACILITY
						PO 31300023225 Total	1,930.69	
						GRAINGER INDUSTRIAL SUPPLY Total	37,616.96	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAYBAR ELECTRIC CO, INC	31300023311	12/20/19				VALCOM (CEN-PBX STATION) FOR CUSTOMER SERVICE PAGING SYSTEM	217.93	GENERAL & ADMINISTRATIVE
						PO 31300023311 Total	217.93	
						GRAYBAR ELECTRIC CO, INC Total	217.93	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREGORY POOLE EQUIPMENT CO.	31300021453	12/18/19				BLANKET PURCHASE ORDER FOR PARTS FOR FLEET (0152.640120) FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020	10,000.00	FLEET MAINT INT SERVICE
						PO 31300021453 Total	10,000.00	
GREGORY POOLE EQUIPMENT CO.	31300023264	12/13/19				TO PROVIDE ATS FOR DISASTER RECOVERY PROJECT IN THE TESS BUILDING AT BUTLER WARNER GENERATION PLANT	3,710.00	CORPORATE SERVICES ADMIN.
						PO 31300023264 Total	3,710.00	
						GREGORY POOLE EQUIPMENT CO. Total	13,710.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HACH COMPANY	31300023274	12/16/19				FOR REPAIR SERVICES ON THE DR 6000 SPECTROPHOTOMETER AT THE P.O. HOFFER WTF / SERIAL NUMBER# 1758848	2,751.30	PO HOFFER WATER TRMT FACILITY
						PO 31300023274 Total	2,751.30	
						HACH COMPANY Total	2,751.30	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HODGES ASSOCIATES, INC.	31300021616	12/4/19				TO ADD ADDITIONAL FUNDS TO BLANKET PURCHASE ORDER FOR PRINT AND DESIGN SERVICES FOR PROMOTIONAL AND EDUCATIONAL MATERIAL TO INCLUDE BROCHURES, RACK CARDS, CUSTOMER NEWSLETTER, MAGNETS, ETC. FOR THE PERIOD 12/01/19 - 06/30/20	35,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300021616 Total	35,000.00	
HODGES ASSOCIATES, INC.	31300021617	12/18/19				TO ADD ADDITIONAL FUNDS TO BLANKET PURCHASE ORDER FOR DESIGN/DEVELOPMENT SERVICES FOR PROMOTIONAL ADVERTISING TO INCLUDE RADIO AND VIDEO PRODUCTION FOR THE PERIOD 12/18/19 THROUGH 06/30/2020	25,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300021617 Total	25,000.00	
						HODGES ASSOCIATES, INC. Total	60,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300023323	12/26/19	24.00	1.79	EA	FILE, CHAINSAW, ROUND, 5/32? X 8? (12/PACK)	42.96	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300023323 Total	42.96	
						HOPE MILLS SAW AND MOWER, INC Total	42.96	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUTCHENS LAW FIRM, LLP	31300016105	12/19/19				FIRST AMENDMENT TO SERVICE AGREEMENT 31300016105 FOR PROFESSIONAL SERVICES RELATED TO THE NCDOT U-4405 RAEFORD ROAD WIDENING PROJECT.	1,000.00	WATER ADMINISTRATION
HUTCHENS LAW FIRM, LLP		12/19/19				FIRST AMENDMENT TO SERVICE AGREEMENT 31300016105 FOR PROFESSIONAL SERVICES RELATED TO THE NCDOT U-4405 RAEFORD ROAD WIDENING PROJECT.	9,000.00	NO SPECIFIC DEPARTMENT
						PO 31300016105 Total	10,000.00	
						HUTCHENS LAW FIRM, LLP Total	10,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HYDROSTRUCTURES, P.A.	31300023299	12/19/19	35909.80		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300021718 CLEANING AND CCTV INSPECTION OF LARGE DIAMETER SEWER OUTFALLS PER PROVISIONS IN BID DATED 07/28/15 SUBMITTED BY MICHAEL KOONCE (FY20 WORK)	35,909.80	WASTEWATER CONST. & MAINT.
						PO 31300023299 Total	35,909.80	
HYDROSTRUCTURES, P.A.	31300023279	12/16/19	35306.25		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300021718 CLEANING AND CCTV INSPECTION OF LARGE DIAMETER SEWER OUTFALLS PER PROVISIONS IN BID DATED 07/28/15 SUBMITTED BY MICHAEL KOONCE (FY20 WORK)	35,306.25	WASTEWATER CONST. & MAINT.
						PO 31300023279 Total	35,306.25	
						HYDROSTRUCTURES, P.A. Total	71,216.05	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES, INC.	31300023263	12/13/19	283218.20		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA # 31300021727 FOR SANITARY SEWER MAIN REHABILITATION WORK FOR FY2020 PER PWC SPECIFICATIONS	283,218.20	NO SPECIFIC DEPARTMENT
						PO 31300023263 Total	283,218.20	
						INSITUFORM TECHNOLOGIES, INC. Total	283,218.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INTRADO INTERACTIVE SERVICES	31300021857	12/18/19				TO ADD ADDITIONAL FUNDS DUE TO HIGH VOLUME CALL	25,000.00	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORP.						ANSWERING SERVICE/MONTHLY RECURRING FEE		
						PO 31300021857 Total	25,000.00	
						INTRADO INTERACTIVE SERVICES CORP. Total	25,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300023187	12/3/19	120.00	26.60	CS	BAG, REFUSE, 38" X 60", LG, 2 MIL, BLACK	3,192.00	OTHER DEDUCTIONS
						PO 31300023187 Total	3,192.00	
IPC OF FAYETTEVILLE, INC.	31300023243	12/11/19	100.00	1.92	BX	COVER, TOILET SEAT	192.40	OTHER DEDUCTIONS
IPC OF FAYETTEVILLE, INC.		12/11/19	96.00	7.02	EA	LYSOL,DISINFECTANT,SPRAY, 19OZ.	673.92	OTHER DEDUCTIONS
						PO 31300023243 Total	866.32	
						IPC OF FAYETTEVILLE, INC. Total	4,058.32	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ITRON INC	31300023296	12/19/19				ITRON SOFTWARE MAINTENACE FOR METERS AT ALL 3 POINTS OF DELIVERY	7,392.24	SUBSTATIONS
						PO 31300023296 Total	7,392.24	
						ITRON INC Total	7,392.24	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JAMES RIVER EQUIPMENT	31300023198	12/4/19	1.00	95,456.85	EA	SOURCEWELL CONTRACT 2020 JOHN DEERE 410L BACKHOE - REPLACEMENT FOR 855 - DEPARTMENT 0620 - FY 2020 BUDGET.	95,456.85	WATER CONST & MAINT
						PO 31300023198 Total	95,456.85	
						JAMES RIVER EQUIPMENT Total	95,456.85	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JEB DESIGNS INC.	31300023185	12/2/19	22.00	10.00	EA	T-SHIRT, LARGE, NAVY BLUE, LS 100% COTTON	220.00	OTHER DEDUCTIONS
JEB DESIGNS INC.		12/2/19	40.00	11.00	EA	HAT, BEANIE, W/PWC LOGO	440.00	OTHER DEDUCTIONS
						PO 31300023185 Total	660.00	
JEB DESIGNS INC.	31300023324	12/26/19	72.00	8.51	EA	CAP, UNIFORM, FITTED, BLUE, PWC LOGO (SIZE S-M)	612.72	OTHER DEDUCTIONS
						PO 31300023324 Total	612.72	
JEB DESIGNS INC.	31300023231	12/10/19	7.00	19.75	EA	SHIRT, PWC EMBROIDERED, XL, BLUE, 100% COTTON	138.25	OTHER DEDUCTIONS
						PO 31300023231 Total	138.25	
						JEB DESIGNS INC. Total	1,410.97	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KEYSTONE ELECTRICAL MANUFACTURING CO.	31300023210	12/5/19				TO PURCHASE TEN (10) POD 3 RELAY AND CONTROL SWITCHBOARDS AND TWO (2) REILLY ROAD RELAY AND CONTROL SWITCHBOARDS IN ACCORDANCE WITH BID PROPOSAL SUBMITTED FOR PWC1920020 - RE-ADVERTISMENT RELAY CONTROL SWITCHBOARDS FOR	344,531.65	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						THE POD 3 UPGRADE.		
						PO 31300023210 Total	344,531.65	
						KEYSTONE ELECTRICAL MANUFACTURING CO. Total	344,531.65	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC.	31300023209	12/5/19	128.00	131.00	EA	POLE, WOOD, 35' CLASS 5	16,768.00	OTHER DEDUCTIONS
KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC.		12/5/19	76.00	245.00	EA	POLE, WOOD, 45' CLASS 3	18,620.00	OTHER DEDUCTIONS
						PO 31300023209 Total	35,388.00	
						KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC. Total	35,388.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
L & W INVESTIGATIONS INC.	31300023181	12/2/19				SERVICE AGREEMENT TO PROVIDE TEMPORARY EMPLOYMENT SERVICES TO PROVIDE FEMA CLAIMS SUPPORT.	30,000.00	RISK MANAGEMENT
						PO 31300023181 Total	30,000.00	
L & W INVESTIGATIONS INC.	31300021564	12/16/19				TEMPORARY PERSONNEL SERVICES - JOSHUA JUNOT - FOR THE WATERSHEDS DEPARTMENT FOR THE PERIOD 01/01/20 THROUGH 03/31/20.	11,844.00	WATERSHEDS
						PO 31300021564 Total	11,844.00	
L & W INVESTIGATIONS INC.	31300023277	12/16/19				TEMPORARY PERSONNEL FEES FOR THE ELECTRICAL ENGINEERING DEPARTMENT IN REGARDS TO PROVIDING TECHNICAL SUPPORT (CALVIN MAYKOVICH & ALEXANDER FIELD)	3,840.00	ELECTRICAL ENGINEERING
						PO 31300023277 Total	3,840.00	
						L & W INVESTIGATIONS INC. Total	45,684.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LAFAYETTE MOTOR SALES INC.	31300023254	12/12/19	1.00	27,993.00	EA	PURCHASE OF 2020 FORD RANGER WITH CAMPER SHELL	27,993.00	ELEC CONSTRUCTION & MAINT
						PO 31300023254 Total	27,993.00	
						LAFAYETTE MOTOR SALES INC. Total	27,993.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEE ELECTRICAL CONSTRUCTION	31300023230	12/10/19	712078.45		EA	PAY APPLICATIONS ASSOCIATED WITH CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405	712,078.45	NO SPECIFIC DEPARTMENT
						PO 31300023230 Total	712,078.45	
LEE ELECTRICAL CONSTRUCTION	31300023305	12/20/19	450641.20		EA	PAY APPLICATIONS ASSOCIATED WITH CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND	450,641.20	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405		
						PO 31300023305 Total	450,641.20	
						LEE ELECTRICAL CONSTRUCTION Total	1,162,719.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300023237	12/10/19	24.00	30.61	EA	KNIFE,POCKET, SCREWDRIVER-TIP BLADE	734.64	OTHER DEDUCTIONS
						PO 31300023237 Total	734.64	
						LINE EQUIPMENT SALES CO., INC. Total	734.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300023307	12/20/19	375862.00		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES FOR BPA#31300022524 (FOR THE ANNUAL WATER MAIN REHABILITATION CONTRACT THROUGH JUNE 30, 2020.)	375,862.00	NO SPECIFIC DEPARTMENT
						PO 31300023307 Total	375,862.00	
MAINLINING AMERICA, LLC	31300023197	12/4/19	199688.00		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES FOR BPA#31300022524 (FOR THE ANNUAL WATER MAIN REHABILITATION CONTRACT THROUGH JUNE 30, 2020.)	199,688.00	NO SPECIFIC DEPARTMENT
						PO 31300023197 Total	199,688.00	
						MAINLINING AMERICA, LLC Total	575,550.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAY-RHI, LLC	31300023319	12/26/19				BUCKET REPLACEMENT FOR THE HYUNDAI FRONT END LOADER UNIT #880	8,500.00	FLEET MAINT INT SERVICE
						PO 31300023319 Total	8,500.00	
MAY-RHI, LLC	31300021476	12/11/19				BLANKET PO FOR PARTS FROM MAY-RHI ADDING FUNDS	3,000.00	FLEET MAINT INT SERVICE
MAY-RHI, LLC		12/18/19				BLANKET PO FOR PARTS FROM MAY-RHI ADDING FUNDS	5,000.00	FLEET MAINT INT SERVICE
						PO 31300021476 Total	8,000.00	
						MAY-RHI, LLC Total	16,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING	31300023284	12/16/19	228386.83		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300021731 FOR MANHOLE REHABILITATION - FIBERGLASS REINFORCED EPOXY - FOR FY2020 WORK.	228,386.83	WATER ADMINISTRATION
						PO 31300023284 Total	228,386.83	
						MECHANICAL JOBBERS MARKETING Total	228,386.83	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOONLIGHT COMMUNICATIONS, INC.	31300021640	12/26/19				MOONLIGHT EXTENSION CONNECTIONS TV PROGRAM -	8,000.00	COMMUNICATIONS/COMMUNITY

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PRODUCING TV SHOW TO EXTEND THE TIME PERIOD THRU JANUARY 31, 2020		RELATIONS
						PO 31300021640 Total	8,000.00	
						MOONLIGHT COMMUNICATIONS, INC. Total	8,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOTOROLA INC.	31300023275	12/16/19				SUBSCRIBER INSTALL - CUST LOCATION - 620	110.00	WASTEWATER CONST. & MAINT.
MOTOROLA INC.		12/16/19				SUBSCRIBER INSTALL - CUST LOCATION - 620	110.00	WATER CONST & MAINT
MOTOROLA INC.		12/16/19				CHARGER, CHR IMP VEH EXT NA/EU KIT- 620	354.00	WASTEWATER CONST. & MAINT.
MOTOROLA INC.		12/16/19				CHARGER, CHR IMP VEH EXT NA/EU KIT- 620	354.00	WATER CONST & MAINT
						PO 31300023275 Total	928.00	
						MOTOROLA INC. Total	928.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NORTH CAROLINA 811, INC	31300021801	12/11/19				MONTHY ONE-CALL USER FEE	15,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300021801 Total	15,000.00	
						NORTH CAROLINA 811, INC Total	15,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NORTH CAROLINA MUNICIPAL POWER AGENCY	31300023261	12/13/19				PURCHASE/SALE AGREEMENT OF RENEWABLE ENERGY CERTIFICATES (POULTRY)	135,000.00	NO SPECIFIC DEPARTMENT
						PO 31300023261 Total	135,000.00	
						NORTH CAROLINA MUNICIPAL POWER AGENCY Total	135,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PARKER POE ADAMS & BERNSTEIN	31300018028	12/20/19				PARKER POE PO#31300018028. PLEASE ADD \$6,435.12 TO THIS PO DUE TO INCORRECT RECEIPTING AGAINST IT. PLEASE SEE ATTACHED.	6,435.12	EXECUTIVE
						PO 31300018028 Total	6,435.12	
						PARKER POE ADAMS & BERNSTEIN Total	6,435.12	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHENIX TECHNOLOGIES	31300023214	12/6/19				TRANSFORMER TEST SYSTEM AGREEMENT - 5 YEAR SERVICE CONTRACT	6,000.00	APPARATUS REPAIR SHOP
						PO 31300023214 Total	6,000.00	
						PHENIX TECHNOLOGIES Total	6,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHILLIPS TOWING SERVICE, INC.	31300021390	12/5/19				Blanket PO for towing 0153.640020 by Phillips Towing	15,000.00	FLEET MAINT INT SERVICE
						PO 31300021390 Total	15,000.00	
						PHILLIPS TOWING SERVICE, INC. Total	15,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIEDMONT AUTOMATION INC	31300023285	12/17/19				VT SCADA PACKAGE UPGRADE FOR HOFFER (0630.0435..810102)	150,000.00	PO HOFFER WATER TRMT FACILITY
						PO 31300023285 Total	150,000.00	
						PIEDMONT AUTOMATION INC Total	150,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300023258	12/12/19	89003.82		EA	MISC ELECTRICAL CONSTRUCTION SERVICES FOR ELECTRIC CONSTRUCTION DEPARTMENT (FOR PAYMENT OF INVOICES APPROVED THROUGH BPA# 31300021629)	89,003.82	ELEC CONSTRUCTION & MAINT
						PO 31300023258 Total	89,003.82	
PIKE ELECTRIC, LLC	31300023216	12/6/19	76932.15		EA	PAY APPLICATION FOR PAYMENT OF INVOICES ASSOCIATED WITH BPA# 31300018910 AREA STREET LIGHTING LED UPGRADE AND REPLACEMENT CONTRACT	76,932.15	ELEC CONSTRUCTION & MAINT
						PO 31300023216 Total	76,932.15	
PIKE ELECTRIC, LLC	31300023227	12/9/19	30417.15		EA	PAY APPLICATION FOR PAYMENT OF INVOICES ASSOCIATED WITH BPA# 31300018910 AREA STREET LIGHTING LED UPGRADE AND REPLACEMENT CONTRACT	30,417.15	ELEC CONSTRUCTION & MAINT
						PO 31300023227 Total	30,417.15	
PIKE ELECTRIC, LLC	31300023265	12/13/19	14529.13		EA	ANNUAL AREA LIGHTING LUMINAIRE ONLY REPLACEMENT CONTRACT (FOR PAYMENT OF INVOICES APPROVED THROUGH BPA# 31300018911)	14,529.13	ELEC CONSTRUCTION & MAINT
						PO 31300023265 Total	14,529.13	
PIKE ELECTRIC, LLC	31300023212	12/6/19	8896.62		EA	ANNUAL AREA LIGHTING LUMINAIRE ONLY REPLACEMENT CONTRACT (FOR PAYMENT OF INVOICES APPROVED THROUGH BPA# 31300018911)	8,896.62	ELEC CONSTRUCTION & MAINT
						PO 31300023212 Total	8,896.62	
PIKE ELECTRIC, LLC	31300023226	12/9/19	6166.26		EA	ANNUAL AREA LIGHTING LUMINAIRE ONLY REPLACEMENT CONTRACT (FOR PAYMENT OF INVOICES APPROVED THROUGH BPA# 31300018911)	6,166.26	ELEC CONSTRUCTION & MAINT
						PO 31300023226 Total	6,166.26	
						PIKE ELECTRIC, LLC Total	225,945.13	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES	31300023262	12/13/19				MAIL POSTAGE FOR PITNEY BOWES MACHINE	5,000.00	GENERAL & ADMINISTRATIVE
						PO 31300023262 Total	5,000.00	
						PITNEY BOWES Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWERSECURE SERVICE INC	31300023251	12/11/19				RENTAL FEES FOR STANDBY GENERATOR UNIT IN ORDER TO ENSURE CONTINUED NPDES PERMIT COMPLIANCE IN CASE OF UTILITY POWER LOSS AT THE ROCKFISH CREEK WTF FOR THE ESTIMATED PERIOD OF	315,435.63	ROCKFISH CK WTR RECLAM. FACIL.

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						NOVEMBER 2019 THROUGH JUNE 2020.		
						PO 31300023251 Total	315,435.63	
						POWERSECURE SERVICE INC Total	315,435.63	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PURE TECHNOLOGIES US INC.	31300020929	12/2/19				FIRST AMENDMENT TO SERVICE AGREEMENT 31300020929 - TO PROVIDE PRE-STRESSED CONCRETE CYLINDER PIPE (PCCP) TRANSMISSION MAIN ASSESSMENTS ON VARIOUS LOCATIONS.	74,850.00	WATER RESOURCES ENGINEERING
PURE TECHNOLOGIES US INC.		12/10/19				FY20 FUNDS FOR EXECUTED SERVICE AGREEMENT TO PROVIDE PRE-STRESSED CONCRETE CYLINDER PIPE (PCCP) TRANSMISSION MAIN ASSESSMENTS ON VARIOUS LOCATIONS.	78,400.00	WATER RESOURCES ENGINEERING
						PO 31300020929 Total	153,250.00	
						PURE TECHNOLOGIES US INC. Total	153,250.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE CO.,INC.	31300023204	12/5/19	1083.03		EA	PAY APPLICATION FOR PAYMENT OF INVOICES (WHOLESALE CONCRETE) UNDER PREVIOUSLY APPROVED BPA#31300021631 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPARTMENT.	1,083.03	ELEC CONSTRUCTION & MAINT
						PO 31300023204 Total	1,083.03	
						QUALITY CONCRETE CO.,INC. Total	1,083.03	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RANDALL SUPPLY, INC	31300023180	12/2/19				TO PROVIDE ALL PARTS, LABOR, AND MATERIALS FOR THE REPAIR OF THE MOTOR FOR THE #1 LOW PRESSURE PUMP AT THE P.O. HOFFER WTF.	11,884.00	PO HOFFER WATER TRMT FACILITY
						PO 31300023180 Total	11,884.00	
						RANDALL SUPPLY, INC Total	11,884.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300023293	12/18/19	6.00	125.00	EA	SIGN, "KEEP RIGHT" (SYMBOL), REFLECTIVE VINYL	750.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		12/18/19	6.00	125.00	EA	SIGN, "LANE SHIFT", (SYMBOL), REFLECTIVE VINYL	750.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		12/18/19	6.00	125.00	EA	SIGN, "MERGE LEFT", REFLECTIVE VINYL	750.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		12/18/19	6.00	125.00	EA	SIGN, "MERGE RIGHT", REFLECTIVE VINYL	750.00	OTHER DEDUCTIONS
						PO 31300023293 Total	3,000.00	
RAYCO SAFETY INC.	31300023322	12/26/19	9.00	5.95	EA	PROTECTORS, HEARING, HEAD MOUNT	53.55	OTHER DEDUCTIONS
RAYCO SAFETY INC.		12/26/19	36.00	15.25	PR	GLOVES,LEATHER,NON-GAUNTLET,XX-LARGE	549.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		12/26/19	228.00	5.40	PK	GLOVES, NITRILE, POWDER FREE, LARGE	1,231.20	OTHER DEDUCTIONS
						PO 31300023322 Total	1,833.75	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300023236	12/10/19	54.00	4.25	EA	SPRAY, HALT DOG	229.50	OTHER DEDUCTIONS
						PO 31300023236 Total	229.50	
RAYCO SAFETY INC.	31300023329	12/26/19	25.00	6.75	EA	KIT, SPILL CLEAN-UP	168.75	OTHER DEDUCTIONS
						PO 31300023329 Total	168.75	
						RAYCO SAFETY INC. Total	5,232.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300023207	12/5/19	52652.75		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	52,652.75	ELEC CONSTRUCTION & MAINT
						PO 31300023207 Total	52,652.75	
RIVER CITY CONSTRUCTION INC	31300023218	12/6/19	47702.15		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	47,702.15	ELEC CONSTRUCTION & MAINT
						PO 31300023218 Total	47,702.15	
RIVER CITY CONSTRUCTION INC	31300023256	12/12/19	11387.75		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	11,387.75	ELEC CONSTRUCTION & MAINT
						PO 31300023256 Total	11,387.75	
RIVER CITY CONSTRUCTION INC	31300023257	12/12/19	10813.00		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	10,813.00	ELEC CONSTRUCTION & MAINT
						PO 31300023257 Total	10,813.00	
RIVER CITY CONSTRUCTION INC	31300023193	12/4/19	10158.55		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	10,158.55	ELEC CONSTRUCTION & MAINT
						PO 31300023193 Total	10,158.55	
RIVER CITY CONSTRUCTION INC	31300023217	12/6/19	9351.55		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	9,351.55	ELEC CONSTRUCTION & MAINT
						PO 31300023217 Total	9,351.55	
RIVER CITY CONSTRUCTION INC	31300023241	12/10/19	5868.00		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	5,868.00	ELEC CONSTRUCTION & MAINT
						PO 31300023241 Total	5,868.00	
RIVER CITY CONSTRUCTION INC	31300023213	12/6/19	5805.00		EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300020402 FOR ANNUAL CONSTRUCTION SERVICE	5,805.00	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION		
						PO 31300023213 Total	5,805.00	
						RIVER CITY CONSTRUCTION INC Total	153,738.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ROPER PUMP COMPANY	31300023298	12/19/19	1.00	11,741.00	EA	FLOW DIVIDER, G/T, GE 307A9396P001	11,741.00	OTHER DEDUCTIONS
						PO 31300023298 Total	11,741.00	
						ROPER PUMP COMPANY Total	11,741.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
S T WOOTEN CORP	31300022633	12/10/19				INCREASE FY20 BLANKET PO 31300022633 FOR LIQUIFIED TACK AND COLD PATCH FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020.	15,000.00	WASTEWATER CONST. & MAINT.
S T WOOTEN CORP		12/10/19				INCREASE FY20 BLANKET PO 31300022633 FOR LIQUIFIED TACK AND COLD PATCH FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020.	15,000.00	WATER CONST & MAINT
						PO 31300022633 Total	30,000.00	
						S T WOOTEN CORP Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300023206	12/5/19	2430.22		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300021717 FOR MISC CONCRETE WORK - W/R CONSTRUCTION - JULY 2019 THROUGH JUNE 2019.	2,430.22	WATER ADMINISTRATION
						PO 31300023206 Total	2,430.22	
SELLERS CONCRETE FINISHING	31300023272	12/16/19	1530.01		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300021717 FOR MISC CONCRETE WORK - W/R CONSTRUCTION - JULY 2019 THROUGH JUNE 2019.	1,530.01	WASTEWATER CONST. & MAINT.
						PO 31300023272 Total	1,530.01	
						SELLERS CONCRETE FINISHING Total	3,960.23	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALERS	31300023240	12/10/19	4500.00	1.30	FT	CABLE, TRIPLEX, #2/0 AL	5,850.00	OTHER DEDUCTIONS
						PO 31300023240 Total	5,850.00	
SHEALY ELECTRICAL WHOLESALERS	31300023312	12/20/19	10.00	18.84	EA	FUSE, BAY-O-NET LINK, 100 AMP	188.40	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		12/20/19	12.00	18.64	EA	FUSE, BAY-O-NET LINK, 140 AMP	223.68	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		12/20/19	8.00	96.14	EA	SPLICE,REPAIR,2 STR. ALCN,15 KV,220 MIL	769.12	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		12/20/19	11.00	109.50	EA	SPLICE,REPAIR,2 STR. 1/0 SOL ALCN, 25KV	1,204.50	OTHER DEDUCTIONS
						PO 31300023312 Total	2,385.70	
						SHEALY ELECTRICAL WHOLESALERS Total	8,235.70	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHI- GOVERNMENT SOLUTIONS	31300023289	12/17/19				COMMVAULT SOFTWARE PREMIUM SUPPORT COVERAGE (24 HOURS A DAY, 7 DAYS A WEEK) FOR THE PERIOD COVERING 1/26/2020-1/25/2021	33,288.00	TELECOMMUNICATIONS
						PO 31300023289 Total	33,288.00	
SHI- GOVERNMENT SOLUTIONS	31300023281	12/16/19				PRINTERLOGIC MAINTENANCE - TECHNICAL SUPPORT FOR YEARLY SUPPORT FOR PRINTERLOGIC PRINTER INSTALLER CORE BASE - LICENSE 250 LICENSES - 381	4,931.00	TELECOMMUNICATIONS
						PO 31300023281 Total	4,931.00	
						SHI- GOVERNMENT SOLUTIONS Total	38,219.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SMITH INTERNATIONAL TRUCK CENT	31300021448	12/10/19				BLANKET PURCHASE ORDER FOR PARTS FOR FLEET (0152.640020) INCREASING FUNDS	10,000.00	FLEET MAINT INT SERVICE
						PO 31300021448 Total	10,000.00	
						SMITH INTERNATIONAL TRUCK CENT Total	10,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP ON TOOLS CORPORATION	31300023321	12/26/19	6.00	17.15	EA	SOCKET, ALLEN HEAD, 3/8 FOR 1/2 DRIVE	102.90	OTHER DEDUCTIONS
						PO 31300023321 Total	102.90	
						SNAP ON TOOLS CORPORATION Total	102.90	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STEEL AND PIPE CORPORATION	31300023316	12/23/19				WIRE SPOOL STORAGE IN WAREHOUSE YARD	56,950.00	CORPORATE SERVICES ADMIN.
						PO 31300023316 Total	56,950.00	
						STEEL AND PIPE CORPORATION Total	56,950.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C IRBY CO	31300023201	12/4/19	3.00	69.00	EA	GRIP, CABLE PULL, KELLEMS, 2 - 2 1/2	207.00	OTHER DEDUCTIONS
STUART C IRBY CO		12/4/19	38.00	11.60	EA	ELBOW, 90 DEGREE, 3" SCH 40 PVC, 24" R	440.80	OTHER DEDUCTIONS
STUART C IRBY CO		12/4/19	222.00	2.00	EA	SHIELD, EXPANSION, 1/2"	444.00	OTHER DEDUCTIONS
STUART C IRBY CO		12/4/19	34.00	13.50	EA	ELBOW, 90-DEGREE, PVC, 4"	459.00	OTHER DEDUCTIONS
						PO 31300023201 Total	1,550.80	
						STUART C IRBY CO Total	1,550.80	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300023229	12/10/19	3.00	15.75	EA	SHIM SET, IMPELLER, #5091	47.25	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		12/10/19	2.00	934.35	EA	IMPELLER, F/T8A3B/T8A3SB PUMP, #12349	1,868.70	OTHER DEDUCTIONS
						PO 31300023229 Total	1,915.95	
						TENCARVA MACHINERY CO. Total	1,915.95	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TERACOM INC.	31300023290	12/17/19				INSTALL CAT 5E CABLE & HARDWARE IN CUSTOMER SERVICES	3,075.25	CORPORATE SERVICES ADMIN.
						PO 31300023290 Total	3,075.25	
						TERACOM INC. Total	3,075.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE EI GROUP, INC	31300023233	12/10/19				FIRST AMENDMENT SERVICE AGREEMENT FOR INDUSTRIAL HYGIENE EXPOSURE SAMPLING TO EVALUATE EMPLOYEE EXPOSURES TO AIRBORNE HAZARDS AND NOISE.	3,000.00	MEDICAL
						PO 31300023233 Total	3,000.00	
						THE EI GROUP, INC Total	3,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE KLD GROUP LLC	31300023313	12/20/19				SERVICE AGREEMENT TO CONDUCT SECURITY THREAT ASSESSMENTS AND TRAINING FOR PWC PERSONNEL ON ACTIVE SHOOTER HOSTILE EVENT RESPONSE AND RECOVERY (ASHER)	7,250.00	ENVIRONMENTAL COMPLIANCE
						PO 31300023313 Total	7,250.00	
						THE KLD GROUP LLC Total	7,250.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
US LOGOWORKS	31300023308	12/20/19				2020 EMPLOYEE POCKET CALENDARS	1,645.36	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300023308 Total	1,645.36	
						US LOGOWORKS Total	1,645.36	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VIVID LEARNING SYSTEMS	31300023245	12/11/19				ANNUAL LICENSE FEES FOR WORKPLACE SAFETY EH & S SOLUTIONS - ELECTRICAL WORK SAFETY NFPA 70E; SDS MANAGEMENT ; OSHA 10 HR CONSTRUCTION & OSHA 10 HR GENERAL INDUSTRY ONLINE TRAINING	60,350.00	SAFETY & TRAINING
						PO 31300023245 Total	60,350.00	
						VIVID LEARNING SYSTEMS Total	60,350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WALKER AUTO AND TRUCK PARTS	31300021406	12/19/19				BLANKET PURCHASE ORDER FOR PARTS FOR FLEET FOR THE PERIOD OF DECEMBER 2019 THROUGH JUNE 2020. (0152.640020)	30,000.00	FLEET MAINT INT SERVICE
						PO 31300021406 Total	30,000.00	
						WALKER AUTO AND TRUCK PARTS Total	30,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300023302	12/19/19	3.00	133.87	EA	CLAMP, REPAIR 8" X 7 1/2", OD = 8.99 - 9.29	401.61	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		12/19/19	2.00	3,210.53	EA	VALVE,2",AUTOMATIC AIR AND VACUUM,THREADED,SS	6,421.06	OTHER DEDUCTIONS
PO 31300023302 Total							6,822.67	
WATER WORKS SUPPLY OF NC,INC.	31300023328	12/26/19	80.00	4.20	FT	PIPE, PVC, 6", C-900, CLASS 150	336.00	OTHER DEDUCTIONS
PO 31300023328 Total							336.00	
WATER WORKS SUPPLY OF NC,INC. Total							7,158.67	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY	31300023211	12/5/19	250.00	373.00	EA	LUMINAIRE,LED,RETROFIT STREETLIGHT,TYPE III DIST.	93,250.00	OTHER DEDUCTIONS
						PO 31300023211 Total	93,250.00	
WESCO RALEIGH UTILITY	31300023326	12/26/19	96.00	476.50	EA	METER, THREE-PHASE, ELECTRONIC 35S (15M) 2.5-20 120/480V	45,744.00	OTHER DEDUCTIONS
						PO 31300023326 Total	45,744.00	
WESCO RALEIGH UTILITY	31300023221	12/6/19	100.00	3.18	EA	BOLT, MACHINE, 3/4" X 16"	318.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/6/19	30.00	12.58	EA	LUBRICANT, SILICONE, SEALANT	377.40	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/6/19	200.00	2.52	EA	BOLT, MACHINE, 3/4" X 14"	504.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/6/19	15.00	188.30	EA	BRACKET,CLUSTER MOUNT,WING-TYPE	2,824.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/6/19	12000.00	0.36	FT	GUYSTRAND, 3/8: HIGH STRENGTH STEEL, COIL	4,320.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/6/19	400.00	11.61	EA	ROD, GROUND, 5/8" X 10' CU-CLAD SECTIONAL	4,644.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/6/19	206.00	117.50	EA	SWITCH, FUSED CUTOUT, 100 A, LOAD BREAK, 25 KV	24,205.00	OTHER DEDUCTIONS
						PO 31300023221 Total	37,192.90	
WESCO RALEIGH UTILITY	31300023310	12/20/19	75.00	0.35	EA	CONNECTOR, PRL. GRVE. COMP., #1/7	26.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	12000.00	0.01	FT	TAPE,UNDERGROUND WARNING,3"W X 1000'L	98.40	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	150.00	0.70	EA	HOOK, 5" DRIVE	105.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	30.00	4.20	EA	LABEL, NORMAL-OPEN-POINT	126.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	4.00	34.40	EA	SOLVENT, ISOALCOHOL, FO, GALLON	137.60	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	48.00	2.89	EA	ADAPTER, STUD, 5/8" TO 1"	138.72	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	40.00	4.58	EA	BOLT, MACHINE, 5/8" X 24"	183.20	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	50.00	4.10	EA	GUARD,WILDLIFE W/FUSE APPERTURE,4" X 8"	205.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	24.00	12.45	EA	CONNECTOR, BRONZE, DOUBLE TAP LUG, #6-250	298.80	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	100.00	3.07	EA	CONN, GRD, XFMER, 8 CU SOL - 2/0 CU STR	307.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	525.00	0.62	EA	TAG, BLUE, BLANK, SELF-LAMINATING, 1.5 X 4"	325.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	175.00	3.32	EA	CONNECTOR,PRL.GRVE.COMP.,#4/0 - 4/0 CU	581.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	30.00	20.97	EA	CONNECTOR,AL. STUD,6 X 500 MCM,W/COVER	629.10	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	2400.00	0.28	FT	3/8" WHITE ROPE, 3-STRAND, TWISTED	672.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	18.00	38.98	EA	ELBOW, 25KV 200 A LOADBREAK, 4/0 AL, 320 MILS	701.64	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	350.00	3.02	EA	LABEL,ELECTROMARK,DEFECTIVE TRANSFORMER (25/PK)	1,057.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	20.00	126.22	EA	TERMINATOR, 4/0 AL 25KV, OUTDOOR	2,524.40	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	48.00	56.42	EA	COVER, INSUL, 600V, PMT TRSF BUSHING	2,708.16	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/20/19	102.00	198.00	EA	PEDESTAL, SECONDARY, POLYMER	20,196.00	OTHER DEDUCTIONS
						PO 31300023310 Total	31,020.77	
WESCO RALEIGH UTILITY	31300023202	12/4/19	8.00	2.48	EA	CAP, ENTRANCE, PVC, 1"	19.84	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY		12/4/19	30.00	3.00	EA	FUSELINK, TYPE "K", 25 AMP	90.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/4/19	100.00	1.55	EA	CONNECTOR, PRL. GRVE. COMP., 500 X 4/0	155.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/4/19	9.00	24.07	EA	CONNECTOR, COPPER UNICLAMP, 2 - 1000	216.63	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/4/19	14.00	79.88	EA	SLEEVE, REPAIR, 2/0 AL, 10", URD	1,118.32	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/4/19	200.00	21.44	EA	COUPLING, ELECTROFUSION, HDPE, 2"	4,288.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/4/19	7.00	2,317.00	EA	HANDHOLE,48W X 72L X 44H,SIDEWALK,W/SQ RING & COVE	16,219.00	OTHER DEDUCTIONS
						PO 31300023202 Total	22,106.79	
WESCO RALEIGH UTILITY	31300023278	12/16/19	25.00	3.22	EA	BOLT, MACHINE, 3/4" X 16"	80.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	25.00	4.68	EA	BOLT, OVAL EYE, 5/8" X 16"	117.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	50.00	5.40	EA	BOLT, EYE, GALV, 5/8" X 18", W/NUT	270.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	150.00	2.32	EA	BOLT, MACHINE, 5/8" X 18"	348.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	75.00	4.81	EA	BOLT, DOUBLE ARMING, 5/8" X 28"	360.75	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	150.00	2.68	EA	BOLT, DOUBLE ARMING, 5/8" X 22"	402.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	100.00	4.15	EA	BOLT, DOUBLE ARMING, 5/8" X 24"	415.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	125.00	3.37	EA	BOLT, MACHINE, 3/4" X 18"	421.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	100.00	4.60	EA	BOLT, DOUBLE ARMING, 5/8" X 26"	460.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	150.00	3.74	EA	BOLT, MACHINE, 5/8" X 20"	561.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	480.00	1.54	EA	BOLT, MACHINE, 5/8" X 14"	739.20	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/16/19	3000.00	0.82	EA	WASHER, SQUARE FLAT, 3"	2,460.00	OTHER DEDUCTIONS
						PO 31300023278 Total	6,634.70	
WESCO RALEIGH UTILITY	31300023269	12/13/19	4.00	1.75	EA	L.B. CONDUIT, PVC, 1"	7.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/13/19	12.00	2.30	EA	PLATE, 2" BLANKING FOR SOCKET	27.60	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/13/19	20.00	2.85	EA	FUSELINK, TYPE "K", 50 AMP	57.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/13/19	17.00	5.65	EA	INHIBITOR, GRIT BEARING TUBE	96.05	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/13/19	25.00	5.45	EA	LUG, 2-HOLE COMP. TERMINAL, 500 AL	136.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/13/19	1100.00	0.58	EA	TIE, LASHING, HEAVY DUTY, 0.270" X 13/4"	632.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/13/19	225.00	2.97	EA	TRANSFORMER, DANGER, LABEL, INSIDE	668.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		12/13/19	252.00	11.24	EA	CONNECTOR, SUBMERS., SET-SCREW, #6-350	2,832.48	OTHER DEDUCTIONS
						PO 31300023269 Total	4,457.13	
WESCO RALEIGH UTILITY	31300023239	12/10/19	5600.00	0.46	FT	CONDUCTOR, # 4 AWG CU SOFT	2,576.00	OTHER DEDUCTIONS
						PO 31300023239 Total	2,576.00	
WESCO RALEIGH UTILITY	31300023314	12/20/19	125.00	5.45	EA	LUG, 2-HOLE COMP. TERMINAL, 500 AL	681.25	OTHER DEDUCTIONS
						PO 31300023314 Total	681.25	
WESCO RALEIGH UTILITY	31300023203	12/5/19	16000.00	0.01	FT	TAPE,UNDERGROUND WARNING,3"W X 1000'L	131.20	OTHER DEDUCTIONS
						PO 31300023203 Total	131.20	
						WESCO RALEIGH UTILITY Total	243,794.74	

PWC Injuries, Equipment & Vehicle Incidents December 2019

2019 Personal Injuries (Calendar Year)					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
C & CR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	0	\$0.00	\$0.00
Corporate Services	Fritzen	0	3	\$0.00	\$1,200.00
Financial	Haskins	0	2	\$0.00	\$25.00
Water Resources	Noland	2	22	\$0.00	\$50,201.00
Electric Systems	Rynne	0	7	\$0.00	\$898.00
Information Systems	Lawler	0	0	\$0.00	\$0.00
	Totals	2	34	\$0.00	\$52,324.00
FY 2019-2020 Vehicle/Equipment Damage					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
C & CR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	4	\$7,384.32	\$10,559.95
Corporate Services	Fritzen	0	2	\$0.00	\$309.98
Financial	Haskins	0	0	\$0.00	\$0.00
Water Resources	Noland	2	24	\$0.00	\$5,805.08
Electric Systems	Rynne	0	10	\$492.74	\$3,599.25
Information Systems	Lawler	0	0	\$0.00	\$0.00
	Totals	2	40	\$0.00	\$20,274.26

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 7, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: SENIOR QA ENGINEER

DEPARTMENT: Information Technology

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 414X - \$83,575.76 to \$104,469.70

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, January 21, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
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WWW.FAYPWC.COM

January 7, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: GROUNDWORKER (MULTIPLE POSITIONS)

DEPARTMENT: 0820- Electric Construction

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM
Overtime and on-call as required

GRADE LEVEL: 404- \$17.71-\$22.14/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, January 20, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 7, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: LINEWORKER 3RD CLASS (2 POSITIONS)

DEPARTMENT: 0820- Electric Construction

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM
Overtime and on-call as required

GRADE LEVEL: 405X- \$21.37-\$26.72/Hour

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, January 20, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 8, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Customer Programs Specialist

DEPARTMENT: 0311 – Customer Programs Call Center

HOURS: Monday – Friday 8:30am – 5:30pm
Extended hours and on-call may be required

GRADE LEVEL: 404 \$17.71 - \$22.14/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm January 23, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

LARGE POWER -COINCIDENT PEAK SERVICE

AVAILABILITY Available throughout the territory served by the Public Works Commission in accordance with the Commission's established service regulations for over 1,000 kW

APPLICABILITY To electric service used for nonresidential purposes where the demand exceeds 1,000 kW, at least three times in a 12-month period. Demand, for purposes of determining the applicability of this rate schedule, shall be computed on the basis of the aggregate demand measured by the billing meter installed by PWC at the point of delivery for the Customer and the non-billing meter installed by PWC on the Customer's side of the point of delivery to measure the output of all customer-owned generation, including but not limited to peak shaving generation and generation from qualifying facilities, but excluding generation used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit.

CHARACTER OF SERVICE Service shall be three-phase, sixty hertz alternating current at PWC's standard available voltages. Service shall be provided at a single point of delivery through one meter.

DEFINITIONS

- A. System Coincident Peak (CP) Demand** shall be the Customer's average kW demand on PWC's system measured during the same 60 minute interval used in the relevant month to determine PWC's Coincident Peak Demand in accordance with the Eighth Amended and Restated Power Supply Coordination Agreement between PWC and Duke Energy Progress (DEP), as amended (PSCA), which may be adjusted from time to time by DEP.
- B. Customer Peak Demand** shall be the greater of: (a) the Customer's highest 15-minute demand recorded during the relevant month; or (b) of the Customer's contracted demand.
- C. System CP Demand Cost** is defined as the Monthly Capacity Rate charged by DEP to PWC in accordance with the PSCA for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the PSCA.
- D. Transmission Cost** is defined as the aggregate Transmission Rate per kW and the Ancillary Service Charge per kW for each of the Ancillary Services billed by DEP to PWC in accordance with DEP's Open Access Transmission Tariff, as amended (OATT) for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the OATT.
- E. System Loss Factor** is defined as the percentage computed as follows:
 - (Purchases from Electricity Suppliers - Sales to Ultimate Consumers)
(Purchases from Electricity Suppliers)Purchases from Electricity Suppliers and Sales to Ultimate Consumers shall be derived from PWC's most recently submitted Schedule 2, Part B of PWC's U.S. Energy Information Agency EIA-861 Annual Electric Power Industry Report that

LARGE POWER -COINCIDENT PEAK SERVICE

(continued)

precedes the relevant month, which amounts remain subject to true up and periodic adjustment in accordance with Federal Regulations.

- F. Ancillary Credits** is defined as the total amount that is estimated and credited by DEP to PWC pursuant to the PSCA for any charges incurred by PWC pursuant to Schedule 2, Schedule 3, Schedule 5, and Schedule 6 of the OATT that are provided from DEP's generation resources.

MONTHLY RATE

The Customer shall pay monthly a **Basic Facilities Charge**, a **Demand Charge**, and an **Energy Charge** for all metered kWh delivered to the Customer. The monthly **Demand Charge** shall be calculated using the following formula:

$$[(\text{System CP Demand} \times \text{CP Demand Charge}) + (\text{Customer Peak Demand} \times \text{Customer Peak Demand Charge})]$$

The Customer's monthly **CP Demand Charge** (per kW) shall be calculated using the following formula:

$$\{[(\text{System CP Demand Cost}-\text{Ancillary Credits}) \times (1+\text{System Loss Factor})] + [(\text{Transmission Cost}) \times (1+ \text{System Loss Factor})]\}$$

Basic Facilities Charge*	\$290.00
CP Demand Charge	\$21.09 per kW
Customer Peak Demand Charge	\$2.00 per kW
Energy Charge	
For all kWh	\$ 0.0520 per kWh

The System CP Demand, System CP Demand Cost and the Transmission Cost may be modified and/or trued up by DEP from time to time in accordance with the PSCA and OATT. The System Loss Factor may be modified or trued up from time to time in accordance with Federal regulation. All modifications and true ups will be passed through to the Customer after PWC provides the customer with notice of a rate change, which notice may be delivered by U.S. Mail, email, or facsimile to the Customer or the publication of notice on PWC's website: www.faypwc.com; provided, however, PWC reserves the right to assess true ups on a lump sum basis on customers on this rate schedule.

LARGE POWER -COINCIDENT PEAK SERVICE

(continued)

PRIMARY DISCOUNT A primary discount from the Customer Peak Demand Charge will be given where the customer takes service directly from PWC's distribution lines of 7,200 volts or higher, but less than 66,000 volts, and the customer owns, operates, and maintains the equipment normally provided by the Commission. Primary discount will be given in the form of reduced Customer Peak demand charges as follows:

Primary Discount**\$ 0.50 per kW**

LARGE POWER COST ADJUSTMENT (LPCA) The Energy Charge is subject to a monthly wholesale power cost adjustment referred to as the LPCA. The LPCA shall be computed and applied to the Energy Charge based upon PWC's annual true-up of energy purchase from DEP in accordance with the PSCA.

COAL ASH RIDER As specified in PWC's Service Regulations and Charges, a monthly surcharge to recover DEP wholesale charges that are imposed for cleaning up Coal Ash allocated to PWC.

Coal Ash Rider**\$58.82**

PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

SPECIAL FACILITIES CHARGES As specified in the Service Regulations and Charges, a monthly surcharge may be assessed for special facilities provided by PWC.

Contract Private Lighting**\$4.00****Contract Street Lighting****\$4.00**

TAX Applicable North Carolina Sales Tax will apply.

*An additional \$4.00 Community Street Lighting charge applies to each meter on this rate schedule except for meters classified by PWC for Industrial usage.

LARGE POWER SERVICE *Owning Transmission*

(This rate schedule applies to Rate Code SE-TOU)

AVAILABILITY Available throughout the territory served by Fayetteville Public Works Commission (PWC) in accordance with PWC's established service regulations.

APPLICABILITY To electric service used for industrial purposes when the Customer's maximum monthly demand exceeds 25,000 kW, the Customer takes service directly from PWC's existing transmission lines of 66,000 volts or higher, and the Customer owns, operates, and maintains all transformation and other equipment normally provided by PWC to industrial customers; provided, however, that PWC shall at all times be solely responsible for all metering of the Customer's usage. Demand, for purposes of determining the applicability of this rate schedule, shall be computed on the basis of the aggregate demand measured by the billing meter installed by PWC at the point of delivery for the Customer and the non-billing meter installed by PWC on the Customer's side of the point of delivery to measure the output of all customer-owned generation, including but not limited to peak shaving generation and generation from qualifying facilities, but excluding generation used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit.

CHARACTER OF SERVICE Service shall be three-phase, sixty hertz alternating current at PWC's standard available voltages. Service shall be provided at a single point of delivery through one meter.

DEFINITIONS

- A. System Coincident Peak (CP) Demand** shall be the Customer's average kW demand on PWC's system measured during the same 60 minute interval used in the relevant month to determine PWC's Coincident Peak Demand in accordance with the Eighth Amended and Restated Power Supply Coordination Agreement between PWC and Duke Energy Progress (DEP), as amended (PSCA), which may be adjusted from time to time by DEP.
- B. Customer Peak Demand** shall be the greater of: (a) the Customer's highest 15-minute demand recorded during the relevant month; or (b) the Customer's contracted demand
- C. System CP Demand Cost** is defined as the Monthly Capacity Rate charged by DEP to PWC in accordance with the PSCA for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the PSCA.
- D. Transmission Cost** is defined as the aggregate Transmission Rate per kW and the Ancillary Service Charge per kW for each of the Ancillary Services billed by DEP to PWC in accordance with DEP's Open Access Transmission Tariff, as amended (OATT) for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the OATT.
- E. Purchased Energy Cost** is defined as the Monthly Energy Rate, on a per kWh basis, charged by DEP to PWC in accordance with the PSCA for the relevant month, which

LARGE POWER SERVICE *Owning Transmission*

(This rate schedule applies to Rate Code SE-TOU)

(continued)

rate is estimated by DEP and remains subject to true up and adjustment in accordance with the PSCA.

F. System Loss Factor is defined as the percentage computed as follows:

(Purchases from Electricity Suppliers - Sales to Ultimate Consumers)

(Purchases from Electricity Suppliers)

Purchases from Electricity Suppliers and Sales to Ultimate Consumers shall be derived from PWC's most recently submitted Schedule 2, Part B of PWC's U.S. Energy Information Agency EIA-861 Annual Electric Power Industry Report that precedes the relevant month, which amounts remain subject to true up and periodic adjustment in accordance with Federal Regulations.

G. Ancillary Credits is defined as the total amount that is estimated and credited by DEP to PWC pursuant to the PSCA for any charges incurred by PWC pursuant to Schedule 2, Schedule 3, Schedule 5, and Schedule 6 of the OATT that are provided from DEP's generation resources .

H. True-Up Factor is defined as aggregate amount of the true-ups and other periodic adjustments billed or credited to PWC by Duke pursuant to the PSCA and OATT (which aggregate amount is the "Adjustment") for the calendar year that immediately precedes the applicable calendar year. If the Adjustment results in a payment by PWC to DEP, the True-Up Factor to be applied in the applicable calendar year shall be a charge amount. If the Adjustment results in a payment or credit by Duke to PWC, the True-Up Factor shall be a credit amount

MONTHLY RATE

The Customer shall pay monthly a **Basic Facilities Charge**, a **Demand Charge**, and an **Energy Charge** for all metered kWh delivered to the Customer in the relevant month.

The monthly **Demand Charge** shall be calculated using the following formula:

$$[(\text{System CP Demand} \times \text{CP Demand Charge}) + (\text{Customer Peak Demand} \times \text{Customer Peak Demand Charge})]$$

The Customer's monthly CP Demand Charge (per kW) shall be calculated using the following formula:

$$\{[(\text{System CP Demand Cost-Ancillary Credits}) \times (1+\text{System Loss Factor})] + [(\text{Transmission Cost}) \times (1+ \text{System Loss Factor})]\}$$

LARGE POWER SERVICE *Owning Transmission*

(This rate schedule applies to Rate Code SE-TOU)

(continued)

The monthly **Energy Charge** to be assessed for each metered kWh delivered to the Customer shall be calculated using the following formula:

$$\text{Energy Charge} = [(\text{Purchased Energy Cost}) \times (1 + \text{System Loss Factor})]$$

Basic Facilities Charge	\$20,000.00
System CP Demand Cost	\$21.09 per kW
Customer Peak Demand Charge	\$6.65 per kW
Energy Charge	\$0.0255 per kWh

The System CP Demand, System CP Demand Cost and the Transmission Cost may be modified and/or trued up by DEP from time to time in accordance with the PSCA and OATT. The System Loss Factor may be modified or trued up from time to time in accordance with Federal regulation. All modifications and true ups will be passed through to the Customer after PWC provides the customer with notice of a rate change, which notice may be delivered by U.S. Mail, email, or facsimile to the Customer or the publication of notice on PWC's website: www.faypwc.com; provided, however, PWC reserves the right to assess true ups on a lump sum basis on customers on this rate schedule.

TRANSMISSION DISCOUNT A transmission discount will be given where the customer takes service directly from PWC's transmission lines of 66,000 volts or higher and the customer owns, operates, and maintains the equipment normally provided by PWC. Transmission discount will be given in the form of reduced Customer Peak Demand charges as follows:

Transmission Discount	\$ 5.65 per kW
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COAL ASH RIDER As specified in the service regulations, a monthly surcharge to recover Duke Energy Progress Cost in cleaning up Coal Ash allocated to PWC.

Coal Ash Rider	\$58.82
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PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

TAX Applicable North Carolina Sales Tax will apply.

Buy All Sell All Rider
for Interconnection of Renewable Generation

I. Availability

Available to each Customer of Fayetteville Public Works Commission (PWC) that purchases retail electricity from PWC and that owns and operates a new renewable energy facility, as defined in G.S. 62-133.8(a)(5), or a qualifying facility, as defined in accordance with section 210 of the Public Utility Regulatory Policies Act of 1978, as amended, (each of which is a “Facility”) that is: (i) located entirely on the Customer’s premises served by PWC; (ii) installed on the Customer’s side of the delivery point primarily for the Customer’s own use; and (iii) interconnected with and operated in parallel with the PWC distribution system in accordance with the terms of an interconnection agreement between the Customer and PWC.

WARNING: PWC is a municipal utility that does not lease solar energy facilities within its service territory and thus is not an electric generator lessor in its service territory. Electric generator lessors are therefore prohibited from soliciting or engaging in business in PWC’s service territory pursuant to the North Carolina Distributed Resources Access Act (please refer to North Carolina Session Law 2017-192 and N.C.G.S. § 62-126.1, et seq., for additional information). All persons and entities are specifically prohibited from leasing solar generating facilities such as rooftop solar panels to customers in PWC’s service territory.

II. Definitions

A. CP Demand Cost is defined as the total of the Monthly Capacity Charges estimated for and billed during the applicable calendar year by Duke Energy Progress, LLC (DEP) to PWC in accordance with the parties’ Power Supply Coordination Agreement, as amended and restated from time to time (PSCA).

B. Energy Consumption is defined as the total energy purchases that PWC is projected by DEP to make during the applicable calendar year.

C. Energy Cost is defined as the total of the Monthly Energy Charges estimated for and billed during the applicable calendar year by DEP to PWC in accordance with the PSCA.

D. Transmission Cost is defined as the total of the Transmission Charges (or Transmission Service Charges), adjusted for losses, and the Ancillary Services Charges determined in accordance with OATT Schedules 1 and 2 that are estimated for and billed during the applicable calendar year by DEP to PWC in accordance with DEP’s Open Access Transmission Tariff Agreement, as amended (OATT).

E. System Loss Factor is defined as the percentage computed as follows:

(Purchases from Electricity Suppliers - Sales to Ultimate Consumers)

(Purchases from Electricity Suppliers)

Purchases from Electricity Suppliers and Sales to Ultimate Consumers shall be derived from Schedule 2, Part B of PWC U.S. Energy Information Agency EIA-

Buy All Sell All Rider

(Continued)

861 Annual Electric Power Industry Report most recently filed prior to the applicable calendar year.

- F. Ancillary Credits** is defined as the total amount that is estimated for and credited by DEP to PWC during the applicable calendar year pursuant to the PSCA for any charges incurred by PWC pursuant to Schedule 2, Schedule 3, Schedule 5, and Schedule 6 of the OATT that are provided from DEP's generation resources.
- G. True-Up Factor** is defined as the Customer Credit minus the Actual Value computed for the same calendar year in which the Customer Credit is applied. A negative True-Up Factor will result in an additional payment in arrears by the Customer to PWC, and a positive True-Up Factor will produce a credit or payment in arrears by PWC to the Customer.
- H. Actual Value** is for a calendar year is computed using the actual costs and credits that PWC incurs or receives under the PSCA and the actual amount of energy that PWC purchases from Duke during said calendar year with the following formula:

$$\frac{[(\text{Actual Demand Cost} + \text{Actual Energy Cost} + \text{Actual Transmission Cost})(1 + \text{System Loss Factor})] - \text{Actual Ancillary Credits}}{(\text{Actual Energy Consumption})}$$

The computation of the Actual Value will generally occur six to nine months after the calendar year in which a particular Customer Credit is applied, which will generally result in the application of a true-up factor as much as one year in arrears.

III. General Provisions

- A.** An Agreement for the Interconnection of Renewable Generation Equipment must be completed before service can be received under this Rider.
- B.** For Customers with a Facility of 10 kW (based on nameplate rating) or less, the Customer Credits (defined below) that the Customer may earn pursuant to this Rider shall apply to the Customer's monthly electric bill from PWC and shall not exceed the Customer's kWh charges on the bill under the applicable retail electric rate schedule on which the Customer is purchasing electricity from PWC (the "Rate Schedule"). For Customers with a Facility of more than 10 kW, the Customer Credits (as defined in a purchase power agreement between the Customer and PWC) shall not exceed the Customer's charges on PWC's bills under the Rate Schedule for each contract year, which is the 12 month period immediately following the contract effective date or its anniversary.
- C.** The Customer or its affiliates shall not be eligible to engage in transactions under this Rider for more than one Facility located on contiguous parcels or more than one Facility located within a one-half mile radius of another Facility owned by the Customer or its affiliate and engaged in transactions under this Rider. All other

Buy All Sell All Rider

(Continued)

- D.** provisions of the Rate Schedule including, but not limited to, definitions of monthly, Wholesale Power Cost Adjustments, Fuel Adjustments, Payments, and Special Facilities Charges apply.
- E.** PWC's Service Regulations and Charges and the Rate Schedule are subject to change with Commission approval.
- F.** PWC will furnish, install, own, and maintain all metering to measure the energy produced by the Facility, subject to Customer's payment of a monthly Customer Charge for the meter as specified below. Customer's service shall be metered with two electric meters, one of which measures all energy provided by PWC used by the Customer and billed under the Rate Schedule, and another meter which measures the amount of energy generated by the Customer's Facility and delivered to PWC's electric grid. For Facilities larger than 10 kW owned by Customers whose Rate Schedule includes demand charges, the meters will also measure demand/capacity. PWC shall have the right to install special metering and load research devices on the Customer's Facility and the right to use the Customer's telephone line for communication with PWC and the Customer's Facility, if needed.
- G.** In the event PWC determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay an Extra Facilities Charge as specified in PWC's Service Regulations and Charges for the additional equipment.
- H.** If the Facility is a new renewable energy facility, PWC has the option of entering into a separate contract for the ownership and use of the renewable energy credits (REC's) or "green tags" associated with renewable generation source energy.
- I.** PWC retains the right, at its discretion, to limit Customer-owned generation depending upon PWC's system requirements and limitations.
- J.** PWC reserves the right to terminate service under this Rider at any time upon written notice to Customer in the event that Customer violates any of the terms or conditions of this Rider or operates the Facility in a manner which is detrimental to PWC or its customers or in the event that this Rider is terminated. PWC, in addition to all other legal remedies, may either terminate service under this Rider or suspend purchases of energy from Customer for (1) fraudulent or unauthorized use of PWC's meter; (2) failure to pay any applicable bills when due and payable; (3) Customer's failure to operate the Facility in compliance with all applicable operating guidelines established by the North American Electric Reliability Corporation ("NERC") and the SERC Reliability Corporation ("SERC") and with the National Electrical Safety Code and all applicable laws and regulations or any successor(s) thereto; or (4) failure to maintain generating and protective equipment

Buy All Sell All Rider

(Continued)

- K.** in a manner that insures that reliable, utility grade electric energy is being delivered to PWC.
- L.** Any capacity or energy associated with or derived from distributed generation that is not a Facility or from energy storage or demand side management or demand response programs is not eligible for compensation under this Rider, and any wheeling or purchase of such capacity and energy is permitted only by the execution by the Customer who owns or controls such capacity or energy of a special negotiated contract with PWC that may be offered by PWC on a case by case basis.

IV. Customer Charge

For each Facility of 10 kW (nameplate rating) or less:

Monthly Basic Facility Charge per meter:

4 terminal single phase:	\$ 20.00
5 terminal three phase:	\$ 30.00

For each Facility greater than 10 kW:

Per special negotiated contract with PWC

V. Customer Credit

For each Facility of 10 kW (nameplate rating) or less, the Customer shall receive a monthly bill credit 30 days in arrears based on the kilowatt hours of energy generated by the Customer's Facility and metered and delivered to PWC's electric grid during the applicable billing month.

For each Facility of 10 kW (nameplate rating) or less:

The Customer Credit shall apply to the standard month's bill and charges, and the Customer Credit shall not exceed the Customer's total current kWh energy charges on the monthly bill. The Customer Credit shall be computed for the applicable calendar year using the following formula:

$$\frac{[(\text{CP Demand Cost} + \text{Energy Cost} + \text{Transmission Cost} (1 + \text{System Loss Factor})) - \text{Ancillary Credits}]}{(\text{Energy Consumption})}$$

For applicable calendar year 2020, the Customer Credit per kWh shall be initially:

\$0.0680 per kWh

However, the Customer Credit may be modified at any time within a calendar year based upon any changes made by DEP during the calendar year to any one or more of the components used above to calculate the Customer Credit.

Buy All Sell All Rider

(Continued)

All Customer Credits shall be subject to a true-up in arrears. In the event PWC is engaged in a dispute with DEP over the amount of one or more DEP-imposed adjustments that comprise a component of a true-up, PWC may elect to impose on the Customer an interim true-up and a final true-up, and PWC reserves the right to determine the final true-up more than one year after the relevant Customer Credit is given. The amount of the true-up shall equal the kWh of energy for which the Customer received a Customer Credit during the applicable calendar year multiplied by the True-Up Factor computed for the same year once actual information is available to PWC from Duke. True-up amounts owed to PWC shall be subject to the payment terms set forth in PWC's Service Regulations and Charges; provided, however, if the total true-up amount exceeds \$100 for a residential customer, PWC may in its discretion allow the true-up amount to be paid over a period of more than one month. True-up amounts owed by PWC to the Customer shall be awarded to current PWC electric customers as a bill credit against the Customer's monthly energy charges over one or more months, and true-up amounts owed to persons who are no longer PWC electric customers shall be paid via lump sum check to the Customer's last address of record.

The True-Up Factor per kWh to be applied in 2019 based upon the actual DEP-imposed adjustments in 2018 is:

True-Up Factor: not applicable for sales prior to May 1, 2018 ;
to be determined for all sales thereafter

For each Facility greater than 10 kW, the Customer Credit and True-Up will be:

Per special negotiated contract with PWC addressing the credit amount and timing and caps and true-up procedure and amounts.

VI. Minimum Bill

The monthly minimum bill for Customers with systems of 10 kW or less under this Rider shall be no less than the Monthly Basic Facilities charges from the Rate Schedule, and all additional charges other than energy charges, including but not limited to, any Wholesale Power Cost Adjustment, all riders, and the Extra Facilities and/or Special Facilities Charges, if applicable. The Customer Credit shall not exceed the Customer's kWh energy charges on the bill for Customers with a Facility of 10 kW (nameplate rating) or less.

VII. Tax Applicable North Carolina Sales Tax will apply.

received
1/14/20 AH



OFFICE OF THE MAYOR

December 16, 2019

Fayetteville Public Works Commission
ATTN: Mr. David Trego
955 Old Wilmington Road
Fayetteville, NC 28301

Mr. Trego,

Please let this letter serve as confirmation that I am appointing Council Member Chris Davis to the Fayetteville Public Works Commission. Please advise Kristin Roberts at kroberts@ci.fay.nc.us or Jennifer Ayre at jayre@ci.fay.nc.us of the date, time, and location of the meeting in order for proper calendaring. Council Member Chris Davis can be reached at the following: cgdavis@ci.fay.nc.us or 910-973-0532.

If you have any questions please do not hesitate to contact me.

Sincerely,



Mitch Colvin
Mayor

MITCH COLVIN, MAYOR
433 HAY STREET
FAYETTEVILLE, NC 28301-5537
PH: (910) 433-1992
E-MAIL: mayor@ci.fay.nc.us

www.cityoffayetteville.org
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**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC
FOR THE PERIOD ENDING NOVEMBER 30, 2019
UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	14,824,600	13,875,800	14,545,700	(948,800)	(669,900)	85,174,700	87,558,500	88,215,200	2,383,800	(656,700)	-0.74%	194,593,900
	Wholesale Power Cost Adjustment	0	0	100	0	(100)	0	(100)	100	(100)	(200)	-200.00%	0
	Other Sales of Electricity	981,100	961,200	930,000	(19,900)	31,200	4,952,600	4,884,500	4,713,100	(68,100)	171,400	3.64%	11,907,500
	Butler Warner Generation Plant Lease	360,400	410,000	417,900	49,600	(7,900)	7,583,200	7,650,000	7,968,600	66,800	(318,600)	-4.00%	12,708,400
	Other Operating Revenues	1,263,400	1,192,700	1,519,500	(70,700)	(326,800)	6,391,400	6,073,300	6,501,300	(318,100)	(428,000)	-6.58%	15,255,600
	Other Revenues	215,400	107,900	154,300	(107,500)	(46,400)	1,077,000	574,000	816,000	(503,000)	(242,000)	-29.66%	2,585,000
Operating Revenues Total		17,644,900	16,547,600	17,567,500	(1,097,300)	(1,019,900)	105,178,900	106,740,200	108,214,300	1,561,300	(1,474,100)	-1.36%	237,050,400
Power Supply and Maintenance	Power Supply	10,071,700	8,437,800	11,764,800	1,633,900	(3,327,000)	59,278,500	59,732,500	63,409,300	(454,000)	(3,676,800)	-5.80%	142,240,700
	Coal Ash	1,809,300	1,809,100	1,339,000	200	470,100	9,060,100	9,063,100	6,712,300	(3,000)	2,350,800	35.02%	15,579,700
	Maintenance of Generation Plant	456,300	556,800	563,100	(100,500)	(6,300)	2,439,900	1,934,200	2,015,900	505,700	(81,700)	-4.05%	5,378,700
Power Supply and Maintenance Total		12,337,300	10,803,700	13,666,900	1,533,600	(2,863,200)	70,778,500	70,729,800	72,137,500	48,700	(1,407,700)	-1.95%	163,199,100
Operating Revenues Available For Operating Expenses Total		5,307,600	5,743,900	3,900,600	436,300	1,843,300	34,400,400	36,010,400	36,076,800	1,610,000	(66,400)	-0.18%	73,851,300
Operating Expenses	Trans. and Distr. Expenses	2,044,800	2,086,100	2,625,100	(41,300)	(539,000)	8,361,700	8,191,800	8,818,100	169,900	(626,300)	-7.10%	20,644,300
	G & A Expenses	1,931,700	2,336,400	1,228,900	(404,700)	1,107,500	8,881,500	8,327,700	6,967,000	553,800	1,360,700	19.53%	23,079,100
	Debt Interest Expense	62,300	69,500	73,700	(7,200)	(4,200)	324,400	323,200	298,200	1,200	25,000	8.38%	783,800
	Depreciation Expenses	1,365,600	1,404,200	1,468,300	(38,600)	(64,100)	6,828,200	7,131,900	7,056,300	(303,700)	75,600	1.07%	16,387,500
Operating Expenses Total		5,404,400	5,896,200	5,396,000	(491,800)	500,200	24,395,800	23,974,600	23,139,600	421,200	835,000	3.61%	60,894,700
Operating Results Total		(96,800)	(152,300)	(1,495,400)	(55,500)	1,343,100	10,004,600	12,035,800	12,937,200	2,031,200	(901,400)	-6.97%	12,956,600
	Aid to Construction and Grants	343,000	117,600	-	(225,400)	117,600	1,715,000	611,000	38,100	(1,104,000)	572,900	1503.67%	4,120,000
	Payment In Lieu of Taxes (PILOT)	(924,800)	(924,800)	(911,500)	-	(13,300)	(4,624,200)	(4,624,200)	(4,557,600)	-	(66,600)	1.46%	(11,098,100)
	Intergovernmental Revenues (Expenses)	(100,000)	(100,000)	(100,000)	-	-	(500,000)	(500,000)	(500,000)	-	-	0.00%	(1,200,000)
Change in Net Assets before Appropriations Total		(778,600)	(1,059,500)	(2,506,900)	(280,900)	1,447,400	6,595,400	7,522,600	7,917,700	927,200	(395,100)	-4.99%	4,778,500
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	(4,388,500)
Change in Net Assets after Appropriations Total		(778,600)	(1,059,500)	(2,506,900)	(280,900)	1,447,400	6,595,400	7,522,600	7,917,700	927,200	(395,100)	-4.99%	390,000
Revenues and Budgetary Appr.	Total Revenues	17,987,900	16,665,200	17,567,500	(1,322,700)	(902,300)	106,893,900	107,351,200	108,252,400	457,300	(901,200)	-0.83%	241,170,400
	Budgetary Appropriations	1,639,700	443,600	1,828,600	(1,196,100)	(1,385,000)	8,175,100	8,255,500	9,257,600	80,400	(1,002,100)	-10.82%	35,104,500
Revenues and Budgetary Appr. Total		19,627,600	17,108,800	19,396,100	(2,518,800)	(2,287,300)	115,069,000	115,606,700	117,510,000	537,700	(1,903,300)	-1.62%	276,274,900
Expenditures	Total Operating Expenses	18,766,500	17,724,700	20,074,400	1,041,800	(2,349,700)	100,298,500	99,828,600	100,334,700	469,900	(506,100)	-0.50%	236,391,900
	Depreciation/Amortization Adjustment	(1,345,100)	(1,383,700)	(1,450,500)	38,600	66,800	(6,725,600)	(7,029,300)	(6,965,500)	303,700	(63,800)	0.92%	(16,193,700)
	Other Deductions	900	715,400	92,800	(714,500)	622,600	-	(278,400)	(55,300)	278,400	(223,100)	403.44%	-
	Capital Expenditures	2,030,800	2,032,400	1,035,000	(1,600)	997,400	11,794,100	10,979,800	5,654,000	814,300	5,325,800	94.20%	28,553,700
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,767,700
	Appropriations to Other Funds	1,697,800	1,210,800	1,214,800	487,000	(4,000)	8,118,400	10,087,600	6,132,900	(1,969,200)	3,954,700	64.48%	25,755,300
Expenditures Total		21,150,900	20,299,600	20,966,500	851,300	(666,900)	113,485,400	113,588,300	105,100,800	(102,900)	8,487,500	8.08%	276,274,900

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER**

FOR THE PERIOD ENDING NOVEMBER 30, 2019

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	3,500,300	3,375,800	3,284,600	(124,500)	91,200	19,086,300	19,781,100	17,645,700	694,800	2,135,400	12.10%	44,476,100
	Other Sales of Water	247,800	246,400	243,800	(1,400)	2,600	1,430,500	1,463,500	1,425,100	33,000	38,400	2.69%	3,204,800
	Residential, Commercial, and Industrial- Wastewater	3,901,600	3,897,000	4,003,300	(4,600)	(106,300)	20,659,300	21,066,900	20,179,600	407,600	887,300	4.40%	49,764,800
	Other Sales of Wastewater	41,900	30,200	36,600	(11,700)	(6,400)	225,400	171,700	226,400	(53,700)	(54,700)	-24.16%	487,800
	Other Operating Revenues	752,400	646,400	384,700	(106,400)	261,700	3,838,800	3,581,400	1,983,500	(257,400)	1,597,900	80.56%	9,121,800
	Other Revenues	94,000	74,000	86,800	(20,000)	(12,800)	470,000	583,800	393,400	113,800	190,400	48.40%	1,128,000
Operating Revenues Total		8,538,000	8,269,800	8,039,800	(268,200)	230,000	45,710,300	46,648,400	41,853,700	938,100	4,794,700	11.46%	108,183,300
Operating Expenses	Water Treatment Facilities	1,137,100	1,538,000	1,377,300	(400,900)	160,700	5,200,600	5,987,400	5,433,700	(786,800)	553,700	10.19%	16,402,700
	Water Distribution System	564,500	554,800	697,400	9,700	(142,600)	2,119,600	2,001,600	2,075,700	118,000	(74,100)	-3.57%	5,549,400
	Wastewater Collection System	789,700	958,800	963,200	(169,100)	(4,400)	3,465,000	3,661,400	3,627,200	(196,400)	34,200	0.94%	8,769,200
	Water Reclamation Facilities	652,900	748,100	646,000	(95,200)	102,100	2,748,300	2,985,300	2,656,400	(237,000)	328,900	12.38%	7,196,300
	Residuals Management	23,700	28,900	28,600	(5,200)	300	106,300	117,900	105,200	(11,600)	12,700	12.07%	267,900
	G & A Expenses	2,066,300	2,175,400	1,831,100	(109,100)	344,300	9,340,800	7,788,500	6,235,500	1,552,300	1,553,000	24.91%	23,347,800
	Debt Interest Expense	827,500	809,100	701,500	18,400	107,600	4,110,500	4,023,200	3,400,000	87,300	623,200	18.33%	10,185,900
	Depreciation Expense	2,044,000	2,113,600	2,067,000	(69,600)	46,600	10,220,200	10,603,800	10,143,100	(383,600)	460,700	4.54%	24,528,400
Operating Expenses Total		8,105,700	8,926,700	8,312,100	(821,000)	614,600	37,311,300	37,169,100	33,676,800	142,200	3,492,300	10.37%	96,247,600
Operating Results Total		432,300	(656,900)	(272,300)	(1,089,200)	(384,600)	8,399,000	9,479,300	8,176,900	1,080,300	1,302,400	15.93%	11,935,700
	Aid to Construction, Grants, and FIF	440,000	(402,300)	70,800	(842,300)	(473,100)	2,200,100	1,984,900	3,401,300	(215,200)	(1,416,400)	-41.64%	5,280,000
	Payment In Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	184,900	40,300	36,100	(144,600)	4,200	924,300	185,100	152,900	(739,200)	32,200	21.06%	2,218,200
Change in Net Assets before Appropriations Total		1,057,200	(1,018,900)	(165,400)	(2,076,100)	(853,500)	11,523,400	11,649,300	11,731,100	125,900	(81,800)	-0.70%	19,433,900
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	(4,388,500)
Change in Net Assets after Appropriations Total		1,057,200	(1,018,900)	(165,400)	(2,076,100)	(853,500)	11,523,400	11,649,300	11,731,100	125,900	(81,800)	-0.70%	15,045,400
Revenues and Budgetary Appr.	Total Revenues	9,162,900	7,907,800	8,146,700	(1,255,100)	(238,900)	48,834,700	48,818,400	45,407,900	(16,300)	3,410,500	7.51%	115,681,500
	Budgetary Appropriations	0	-	0	-	-	2,563,800	2,563,700	1,388,700	(100)	1,175,000	84.61%	15,833,600
Revenues and Budgetary Appr. Total		9,162,900	7,907,800	8,146,700	(1,255,100)	(238,900)	51,398,500	51,382,100	46,796,600	(16,400)	4,585,500	9.80%	131,515,100
Expenditures	Total Operating Expenses	8,105,700	8,926,700	8,312,100	(821,000)	614,600	37,311,300	37,169,100	33,676,800	142,200	3,492,300	10.37%	96,247,600
	Depreciation/Amortization Adjustment	(1,932,200)	(2,001,800)	(1,976,300)	69,600	(25,500)	(9,661,200)	(10,045,100)	(9,691,500)	383,900	(353,600)	3.65%	(23,355,300)
	Other Deductions	(153,900)	(6,400)	1,200	(147,500)	(7,600)	-	36,100	328,600	(36,100)	(292,500)	-89.01%	-
	Capital Expenditures	2,237,700	965,000	1,200,800	1,272,700	(235,800)	11,804,200	5,361,900	4,116,200	6,442,300	1,245,700	30.26%	28,568,000
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	16,259,600
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	783,800	723,500	425,800	60,300	297,700	3,921,000	4,545,800	1,710,300	(624,800)	2,835,500	165.79%	13,795,200
Expenditures Total		9,041,100	8,607,000	7,963,600	434,100	643,400	43,375,300	37,067,800	30,140,400	6,307,500	6,927,400	22.98%	131,515,100

* Budget Variance Favorable (Unfavorable)

PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
FLEET MAINTENANCE SERVICE FUND

FOR THE PERIOD ENDING NOVEMBER 30, 2019

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget to Actual Difference Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year to Date Budget to Actual Difference	Year to Date Difference	Change % Current Year Prior Last Year	Annual Budget
Operating Revenues	City Services	0	0	491,500	-	(491,500)	0	0	2,348,000	-	(2,348,000)	-100.00%	0
	City Fuel Purchases	0	0	0	-	-	0	0	21,100	-	(21,100)	-100.00%	0
	PWC Services	403,900	306,600	177,000	(97,300)	129,600	2,050,000	1,651,600	934,000	(398,400)	717,600	76.83%	4,877,200
	Other Revenue	-	300	-	300	300	-	300	-	300	300	100.00%	-
Operating Revenues Total		403,900	306,900	668,500	(97,000)	(361,600)	2,050,000	1,651,900	3,303,100	(398,100)	(1,651,200)	-49.99%	4,877,200
Operating Expenses	Salaries	188,500	235,100	248,600	(46,600)	(13,500)	688,800	737,700	816,100	(48,900)	(78,400)	-9.61%	1,579,300
	Benefits	41,500	83,500	66,300	(42,000)	17,200	191,000	248,500	217,500	(57,500)	31,000	14.25%	462,300
	FICA and Medicare	11,500	21,900	22,200	(10,400)	(300)	57,200	68,000	72,800	(10,800)	(4,800)	-6.59%	137,300
	Insurance	37,900	9,100	84,700	28,800	(75,600)	189,400	38,100	271,200	151,300	(233,100)	-85.95%	453,600
	Material and Supplies	134,500	121,500	325,000	13,000	(203,500)	677,600	586,200	1,647,500	91,400	(1,061,300)	-64.42%	1,628,900
	City Fuel Purchases	0	0	400	-	(400)	0	0	29,100	-	(29,100)	-100.00%	0
	Utilities	5,700	4,600	6,700	1,100	(2,100)	28,900	22,000	29,100	6,900	(7,100)	-24.40%	75,900
	Contractual Services	5,800	5,300	4,700	500	600	24,100	18,100	16,900	6,000	1,200	7.10%	80,600
	Uniform	2,700	2,200	3,200	500	(1,000)	13,900	19,600	17,500	(5,700)	2,100	12.00%	43,200
	Fleet Services	6,300	3,500	8,700	2,800	(5,200)	25,500	23,700	19,200	1,800	4,500	23.44%	66,700
	General and Administrative	17,800	10,800	12,700	7,000	(1,900)	69,000	61,900	96,100	7,100	(34,200)	-35.59%	200,900
	Admin. Fleet Overhead	(2,600)	0	108,600	(2,600)	(108,600)	17,500	-	271,400	17,500	(271,400)	-100.00%	0
	Depreciation	12,400	12,500	12,900	(100)	(400)	61,900	62,500	63,600	(600)	(1,100)	-1.73%	148,500
Operating Expenses Total		462,000	510,000	904,700	(48,000)	(394,700)	2,044,800	1,886,300	3,568,000	158,500	(1,681,700)	-47.13%	4,877,200
Operating Results Total		(58,100)	(203,100)	(236,200)	(145,000)	33,100	5,200	(234,400)	(264,900)	(239,600)	30,500	-11.51%	-
	Appropriations from Electric	-	-	-	-	-	-	-	-	-	-	100.00%	4,388,500
	Appropriations from Wtr Resources	-	-	-	-	-	-	-	-	-	-	100.00%	4,388,500
Change In Net Position Total		(58,100)	(203,100)	(236,200)	(145,000)	33,100	5,200	(234,400)	(264,900)	(239,600)	30,500	-11.51%	8,777,000
Revenues and Budgetary Appr.	Total Revenues	403,900	306,900	668,500	(97,000)	(361,600)	2,050,000	1,651,900	3,303,100	(398,100)	(1,651,200)	-49.99%	4,877,200
	Budgetary Appropriations	-	-	-	-	-	-	-	-	-	-	100.00%	8,777,000
Revenues and Budgetary Appr. Total		403,900	306,900	668,500	(97,000)	(361,600)	2,050,000	1,651,900	3,303,100	(398,100)	(1,651,200)	-49.99%	13,654,200
Expenditures	Total Operating Expenses	462,000	510,000	904,700	(48,000)	(394,700)	2,044,800	1,886,300	3,568,000	158,500	(1,681,700)	-47.13%	4,877,200
	Depreciation Adjustment	(12,400)	(12,500)	(12,900)	100	400	(61,900)	(62,500)	(63,600)	600	1,100	-1.73%	(148,500)
	Other Deductions	-	-	-	-	-	-	-	3,900	-	(3,900)	-100.00%	0
	Capital Expenditures	850,300	314,300	118,500	536,000	195,800	2,754,200	368,200	205,100	2,386,000	163,100	79.52%	8,777,000
	Appropriations to Other Funds	12,400	-	-	12,400	-	61,900	-	-	61,900	-	100.00%	148,500
Expenditures Total		1,312,300	811,800	1,010,300	500,500	(198,500)	4,799,000	2,192,000	3,713,400	2,607,000	(1,521,400)	-40.97%	13,654,200

* Budget Variance Favorable (Unfavorable)