

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
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TELEPHONE (910) 483-1401  
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PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, MARCH 11, 2020  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

*(See Tab 1)*

- A. Approve Minutes of meeting of February 26, 2020
- B. Approve bid recommendation to award contract for the Maiden Lane Sanitary Sewer and Water Relocation – Phase II Project to ES&J Enterprises, Inc., Autryville, NC, the lowest responsive, responsible bidder in the total amount of \$1,724,425.00, and forward to City Council for approval.

Note: This project includes installation of approximately 1,100 feet of 12-inch sanitary sewer main (including a 12-inch sanitary sewer aerial across Cross Creek), and approximately 1,200 feet of 12-inch and 8-inch water mains, as well as abandonment of existing sanitary sewer and water mains, including an 8-inch sanitary sewer aerial crossing. The project also includes replacement of sanitary sewer and water services.

The Maiden Lane Sanitary Sewer and Water Relocation – Phase II Project is funded from CIP WS5 (CPR1000088) Water and from CIP WS55 (CPR1000128) Sewer.

Bids were received on February 20, 2020, as follows:

<u>Bidders</u>	<u>Total Cost</u>
ES&J Enterprises, Inc., Autryville, NC	\$1,734,425.00
T. A. Loving Company, Goldsboro, NC	\$2,200,500.00

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

**COMMENTS:** Notice of bid was advertised through our normal channels on January 15, 2020, with an original bid opening date of February 6, 2020. Addendum No. 1 was issued January 28, 2020; the addendum was to provide minutes from the Pre-Bid meeting on January 22, 2020, as well as answers to bidder's questions, and revisions to technical specifications and drawings. Addendum No. 2 was issued on February 7, 2020, to re-advertise the project with a new bid opening date of February 20, 2020, @ 2pm, as the originally scheduled bid opening failed to produce three (3) bids. **SDBE/Local:** ES&J Enterprises, Inc., is a certified DBE and WBE. The bidder plans to subcontract with Ashley L. Hauling, Godwin, NC, for hauling needs in the amount of \$15,000.00; and Highland Paving, Fayetteville, NC, for paving needs in the amount of \$125,000.00.

- C. Approve bid recommendation to award bid for the purchase of 500 LED Luminaires, Roadway Type III Distribution, and 700 Luminaire Brackets (with the option to purchase additional quantities up to three additional years, upon the agreement of both parties) to Anixter International, Inc., Wake Forest, NC, and Wesco Distribution, Inc., Clayton, NC, the lowest responsive, responsible bidders in the total amount of \$163,925.00 & \$113,015.00 respectively, and forward to City Council for Approval.

The LED Luminaires and Luminaire Brackets are budgeted in Electric Inventory.

Bids were received February 18, 2020, as follows:

<u>Bidders</u>	<u>Total Cost</u>
<i>LED Luminaire Type III</i>	
Anixter International, Inc., Wake Forest, NC	\$163,925.00
Wesco Distribution, Inc., Clayton, NC	\$165,000.00
<i>Luminaire Brackets</i>	
Wesco Distribution, Inc., Clayton, NC	\$113,015.00
Anixter International Inc., Wake Forest, NC	\$113,729.00
Shealy Electrical, Greenville, SC	\$213,325.00

**COMMENTS:** Notice of bid was advertised through our normal channels on January 14, 2020. Bids were solicited from five (5) prospective vendors, with three (3) bidders responding. Bidders could bid on any or all of the items. **SDBE/Local Participation:** Anixter International, Inc., and Wesco Distribution, Inc., are not SDBE and will provide the products with their own workforces.

- D. Approve PWC Resolution # PWC2020.01

Resolution Directing the Filing of a State Revolving Loan Application for the PO Hoffer WTP/Glenville Lake WTP Reliability Improvements project currently estimated at approximately \$10.7M.

Staff recommends the Commission adopt the resolution directing staff to file a State Revolving Loan application for the PO Hoffer WTP/Glenville Lake WTP Reliability Improvements

END OF CONSENT

III. COMMISSION CONSIDERATION OF STAFF'S RECOMMENDED MAY 1, 2020, ELECTRIC RATE CHANGES/ADDITIONS, ADJUSTMENTS TO FEES AND SERVICE REGULATION UPDATES AND FEES

Staff requests approval of the recommended May 1, 2020, Electric Rate changes/additions, adjustment to fees and service regulation updates as presented by staff and made available to the public.

IV. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

V. COMMISSIONER/LIAISON COMMENTS

VI. REPORTS AND INFORMATION *(See Tab 3)*

A. Personnel Report – February 2020

B. Position Vacancies

C. Approved N.C. Department of Transportation Encroachment Agreement(s):

- Encr. #18838 – Install of RJDI watermain and tapping sleeve and valve on SR 1415 (Yadkin Rd.)

D. Actions by City Council during the meeting of February 24, 2020, related to PWC:

- Approved Resolution Directing Construction of Area 32 East Section 1 of the Phase 5 Annexation Utility Improvement Project be Undertaken.
- Approved Phase 5 Annexation Areas 24 B&C Preliminary Assessment Resolution to be Adopted and Public Hearing
- Delayed Decision on Phase 5 Annexation Area 25 Preliminary Assessment Resolution
- Approved Bid Recommendation – Prefabricated Relay Control House for Bordeaux Substation.
- Approved Bid Recommendation – Relay Control Switchboards for Bordeaux Substation
- Approved Bid Recommendation – Structures and Equipment for Bordeaux Substation

E. Financial Statement Recaps

- Electric – January 2020
- Water/Wastewater – January 2020
- Fleet Maintenance Service Fund – January 2020

VII. ADJOURN

D R A F T  
PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, FEBRUARY 26, 2020  
8:30 AM

Present: Evelyn O. Shaw, Chairwoman  
Wade R. Fowler, Jr., Vice Chairman  
D. Ralph Huff, III, Secretary  
Darsweil L. Rogers, Treasurer

Others Present: David W. Trego, CEO/General Manager  
Telly Whitfield, Assistant City Manager  
Christopher Davis, City Council Liaison  
Steve VanderMeer, Hometown Connections  
Tim Blodget, Hometown Connections  
PWC Staff

Absent: Melissa Adams, Hope Mills Town Manager/Liaison  
Media

#### REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of Wednesday, February 26, 2020, to order.

#### APPROVAL OF AGENDA

Upon motion by Commissioner Fowler, seconded by Commissioner Huff, the agenda was unanimously approved.

#### CONSENT ITEMS

Upon motion by Commissioner Huff, seconded by Commissioner Fowler, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of February 12, 2020
- B. Approve bid recommendation to award contract for Labor for Installation of Bordeaux Substation to Carolina Power & Signalization, Fayetteville, NC, the lowest responsive, responsible bidder in the total amount of \$923,643.30, and forward to City Council for approval.

The Labor for Installation of Bordeaux Substation Project is budgeted in CPR1000062 Electric Support Services, Substation.

Bids were received February 4, 2020, as follows:

Bidders

Total Cost

D R A F T

Carolina Power & Signalization, Fayetteville, NC	\$ 923,643.30
Lee Electrical Construction, Inc., Aberdeen, NC	\$1,071,630.81
Sumter Utilities, Inc., Sumter, SC	\$1,111,111.11
Davis H. Elliot Company, Inc., Lexington, KY	\$1,287,110.00
Pike Electric, Inc., Mount Airy, NC	\$1,334,223.01
Vaughn Industries, Carey, OH	\$1,617,512.06
Service Electric Co., Chattanooga, TN	\$1,749,500.00
Aubrey Silvey Enterprises, Inc., Carrollton, GA	\$1,750,000.00
Groves Electrical Services, Madisonville, KY	\$1,890,000.00

**COMMENTS:** Notice of the bid was advertised through normal channels on December 18, 2019, with an original bid opening date of January 23, 2020. Addendums 1 & 2 were issued January 17<sup>th</sup> to provide answers to questions and clarifications to the specifications. Addendum 3 was issued January 21 to provide change of bid opening date to February 4<sup>th</sup>. Addendum 4 was issued on January 22<sup>nd</sup> to provide clarification on drawings. Addendum 5 was issued on January 24<sup>th</sup> to provide answers to additional questions. Bids were evaluated to ensure compliance with PWC specifications and were evaluated by Electric Support Services, Substations. **Local/SDBE Participation:** Carolina Power & Signalization, Fayetteville, NC, anticipates utilizing local and SDBE subcontractor, Precision Contracting, Fayetteville, NC (\$9,350.00); They will also utilize local/non-SDBE subcontractors Gilmore Farms Hauling, Hope Mills, NC (\$70,000); and ACME Fence, Fayetteville, NC (\$140,000.00)

- C. Approve bid recommendation to award bid for purchase of the Feeder Vacuum Circuit Breaker to NTS, Inc., Raleigh, NC, the lowest responsive, responsible bidder in the total amount of \$357,180.00, and forward to City Council for approval.

The Feeder Vacuum Circuit Breaker is budgeted in CPR1000050 Electric Support Services, Substation.

Bids were received February 12, 2020, as follows:

<u>Bidders</u>	<u>Total Cost</u>
NTS, Inc., Raleigh, NC	\$357,180.00
PowerTech, LLC, Waxhaw, NC	\$363,109.20

**COMMENTS:** Notice of the bid was advertised through normal channels on January 22, 2020, with a bid opening date of February 12, 2020. Addendum 1 was issued February 4<sup>th</sup> to provide clarification to the technical specifications. Bids were evaluated to ensure compliance with PWC specifications by Electric Support Services, Substations. **SDBE/Local Participation:** There is no SDBE/Local Participation. The bidder intends to perform 100% of the work.

END OF CONSENT

REVIEW OF RECOMMENDED MAY 1, 2020, ELECTRIC RATE CHANGES

Presented by: David W. Trego, CEO/General Manager

Mr. Trego reviewed the staff's recommendation of the May 1, 2020, Electric Rate Changes

# D R A F T

The following is a summary of recommended Electric Rate changes/additions, adjustments to fees and service regulation updates as made available to the public ahead of the Public Hearing.

- To have rates reflect a net \$8.98 million reduced revenue requirement enabled by the reduction of Power Supply costs
- To reduce Residential and Small Power rates by 4.7% effective starting in May 2020
- To reduce Medium Power rates by 4.7% and add a Time of Use component to the structure starting in May 2020
- Starting in January 2021 offer an optional rate for Medium Power Coincident Peak for customers with demand greater than 200kW and smaller than 1000kW
- Add Standby rates for Small, Medium and Large Power classifications
- Minor changes to Service Regulations
- Make changes to several fees in both electric and water/wastewater
- No rate changes recommended for May 2021

## RECOMMENDED MAY 1, 2020 CHANGES

### Residential

	<b>Current</b>	<b>May 1, 2020</b>
Single Phase Fac. Charge	\$20.00	\$20.00
3-Phase Fac. Charge	\$25.00	\$25.00
On Peak Energy Charge per kWh	\$0.130	\$0.130
Off Peak Energy Charge per kWh	\$0.091	\$0.08473

### Small Power (Non-Residential) - Demand <=30kW

	<b>Current</b>	<b>May 1, 2020</b>
Single Phase Fac. Charge	\$30.00	\$30.00
3-Phase Fac. Charge	\$45.00	\$45.00
On Peak Energy Charge per kWh	\$0.1350	\$0.1350
Off Peak Energy Charge per kWh	\$0.096	\$0.08935

### Medium Power Service – Demand > 30kW but <= 1000kW

	<b>Current</b>	<b>May 1, 2020</b>
Single Phase Fac. Charge	\$37.00	\$37.00
3-Phase Fac. Charge	\$52.00	\$52.00
Demand Charge per kW	\$14.75	\$14.75

# D R A F T

Energy Charge per kWh	\$0.050	N/A
On Peak Energy Charge per kWh	N/A	\$0.050
Off Peak Energy Charge per kWh	N/A	\$0.045

## Large Power Coincident Peak Service – Demand > 1000kW

	<b>Current</b>	<b>May1, 2020</b>
Facility Charge	\$290	\$290
Coincident Peak Demand	Formula	Formula
Customer Peak Demand Charge	\$2.00	\$3.00
Energy Charge per kWh	\$0.0520	\$0.04545

## Large Power Owning Transmission – No changes recommended

### OTHER RATE CHANGES

Add optional Medium Power Coincident Peak Rate – Demand greater than 200kW and less/equal to 1000 kW – available January 1, 2021

	<b>Proposed May 1, 2020 Rate</b>
Facility Charge	\$290
Coincident Peak Demand Charge	Formula
Customer Peak Demand Charge	\$4.50
Energy Charge per kWh	\$0.04545

## Add Standby Rates for Small, Medium and Large Power Customers

	Reservation Charge per kW	Credit when PWC Power is Used
Small Power	\$3.63	N/A
Medium Power	\$5.92	(\$5.92)
Medium Power CP Rate	\$5.92	(\$4.50)
Large Power Service	\$6.45	(\$3.00)
Large Power Owning Trans.	\$7.05	(\$1.00)

- Standby rates are for customers who install approved self-generation facilities but require PWC to provide back-up (Standby) service 24/7

# D R A F T

- Reservation Charge based on self-generation nameplate output
- Credit is given when Power is purchase from PWC to prevent double charging
- Reservation Charge subject to transmission discount when applicable
- Primary voltage discount applies to Reservation Charge and Credit when applicable

## RECOMMENDED FEE CHANGES

<b>ELECTRIC</b>	<b>Current</b>	<b>Proposed</b>
Temporary Underground Charges:	\$ 105	\$ 115
Service Conversion Charge:	\$ 910	\$1,000
Underground Conductor Charge:	\$5.00/ft	\$5.35/ft
70 W LED	new	\$16.00
<b>Water / Wastewater</b>	<b>Current</b>	<b>Proposed</b>
<b>Water Service Laterals</b>		
1-inch lateral	\$2,755	\$2,940
2-inch lateral	\$2,924	\$3,220
<b>Sanitary Sewer Service Laterals</b>		
4-inch	\$3,487	\$3,845
6-inch	\$3,842	\$4,210
<b>Split Water Service Laterals</b>		
1-inch (existing lateral)	\$ 731	\$ 790
New 2-inch irrigation tap w/ jumbo meter box	\$4,208	\$4,740
<b>Other Charges</b>		
2-inch bypass and vault	\$2,734	\$3,170
4 inch Elder Valve	\$1,250	\$1,400
Consumptive Water Loss Application	\$ 355	\$ 395
Backflow Prevention Fee	\$ 1.97/month	\$ 2.20/month

## Typical Monthly Bill Impacts\*

### Residential

	Current	May 1, 2020	Difference
Using 1,000 kWh	\$117.63	\$112.43	(\$5.20)
Using 2,500 kWh	\$264.08	\$251.06	(\$13.02)

### Small Power Non-Residential

	Current	May 1, 2020	Difference
Using 1,250 kWh	\$159.26	\$152.53	(\$6.73)
Using 3,000 kWh	\$340.23	\$324.07	(\$16.16)

### Medium Power Non-Residential

	Current	May 1, 2020	Difference
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D R A F T

Using 28,800 kWh w/ 80kW Demand	\$2,657	\$2,549	(\$108)
Using 28,800 kWh w/ 160 kW Demand	\$3,837	\$3,729	(\$108)

\*Assumes Single Phase Service and does not include taxes, coal ash surcharge, lighting charges or adjustments. Also assumes customers on-peak/off-peak split is same as average for the entire rate class.

## PUBLIC HEARING ON RECOMMENDED ELECTRIC RATE CHANGES

Chairwoman Shaw opened the Public Hearing. The Clerk to the Board notified Chairwoman Shaw, there were no speakers or written comments.

There being no speakers or written comments, the Public Hearing was closed.

Mr. Trego stated the staff will request approval of the recommended rate changes as we have posted online and made available for customers to review on the March 11, 2020, Commission Agenda.

## GENERAL MANAGER REPORT

### *115<sup>th</sup> PWC Anniversary*

Mr. Trego stated PWC will celebrate its 115<sup>th</sup> Anniversary next week. The Legislature created PWC in 1905 and has been Fayetteville's Hometown Utility since its inception.

### *PWC Receives Awards during the United Way Annual Meeting*

Mr. Trego announced PWC was recognized for three local campaign related awards during the UW Annual Meeting on February 25<sup>th</sup>. They include:

- *The Campaign Excellence Award*. This award is given to campaigns who have 85% participation; more than \$104, per capita gift; and a 20% increase in giving.
- *The Chairman's Award* – This award recognizes the best overall local campaign.
- *The Marque Award* – this award is given to the company who has the most marque givers, which are givers who give more than \$1,000. PWC had 51 Marque givers which includes three retirees and two commissioners.
- Rhonda Graham – Received the ***Common Good Award*** for her work on the board and on various committees.
- Carolyn Justice-Hinson – Received the Spirit of Caring Award for all the hard work she does for UW and here at PWC with our campaign. She was also nominated and accepted to be a board member with the United Way.
- The Spirit of NC Award – We are the only recipient in Cumberland County to receive the award this year. We have received it for 14 out of the 15 years this award has been given.

## D R A F T

Commissioner Shaw, on behalf of the Commissioners, congratulated the employee workforce for the United Way awards and double congratulations to Ms. Justice-Hinson and Ms. Graham.

### *Change in Disinfectant*

Mr. Trego announced PWC will change the disinfectant in March per state regulations. We will disseminate this information to customers as well.

## COMMISSIONER/LIAISON COMMENTS

### *Council Liaison Davis*

Requested a copy of Mr. Trego's presentation regarding Electric Rate recommendations for May 1<sup>st</sup>. Mr. Trego will request for Venus Durant to forward it to our liaison.

### *Commissioner Rogers*

Requested for Recommended May 1, 2020, Electric Rate Changes to be added to the Council agenda. Council Liaison Davis will ensure it is added.

### *Chairwoman Shaw*

Chairwoman Shaw informed the Commissioners there were drafts of two letters and a copy of a letter at their seat.

Regarding the letter, she stated PWC received correspondence from County Chairman Faircloth pertaining to water in the Grays Creek area. She stated after the most recent meeting with the County, PWC walked away with the understanding we would address the two schools and provide water to them as new PWC customers under our current policies. She stated as we left the meeting, we felt all minds were clear as to our first directive. When we received the letter, you will note that Chairman Faircloth sort of lumped the schools in with the provision of water services to the entire area. That was not our understanding, nor was that the agreement. She stated in the draft of the letter to Chairman Faircloth you will see she has segregated those two items and assured him PWC is ready to proceed to provide water service to the two schools, but PWC's position is still the original position with regard to the lack of density in the Grays Creek area to provide water under the auspicious which was originally described. She also stated in the draft letter the County should proceed in pursuing grants and any other mechanisms which will assist them in making that a viable opportunity for us.

Chairwoman Shaw stated she wanted to clear the air in terms of what we agreed on in the meeting and what his letter stated they want us to do, and what we are capable of doing at this time.

Commissioner Rogers asked who attended the meeting from the County. Chairwoman Shaw stated Chairman Faircloth, Amy Cannon, the County Manager, and Jeffrey Brown, the County Engineer. Commissioner Rogers affirmed that they were in every meeting we have had on this

## D R A F T

subject. Discussion ensued. Following discussion, Chairwoman Shaw stated with the Commission's consent, we will send the letter to Chairman Faircloth.

Chairwoman Shaw then addressed the second draft before the Commissioners. She stated as most may know, a week ago this past Sunday there was an article printed in the local newspaper which spoke to Phase V Annexation. There have been previous articles and previous conversations amongst various groups. During those conversations and the articles particularly, we get the sense that there is some miscommunication and misconceptions regarding PWC's role in the Phase V Annexation, particularly with regard the assessed fee. She stated we had some conversation in a meeting with the Mayor, Council Member Davis, Commissioner Rogers, Mr. Trego, the City Manager, and the City's CFO. She stated we thought we made productive progress and some options that might be available that the City would advance for the people who had concerns that they expressed during the City Council's meeting regarding the fee.

After that meeting in the past Sunday's newspaper, an article appeared again and couched in that article was the same misconception about PWC's role, other than the provision of the actual work regarding the assessed fee. So, we believe, and probably not inaccurately, that we have a duty, not only for the organization, but for what the Commissioners are charged to do, to clear those matters. Chairwoman Shaw stated before the Commissioners is a draft letter that has been drafted to send to the editor. She went on to state what they have before them, is what we will submit in whole, and if there are questions or if any wishes to discuss it, she is open to discuss. Unless there are comments or questions, she will send it to the editor as an op-ed. There were no objections.

## REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report – January 2020
- B. Recap of Uncollectible Accounts – January 2020
- C. Investment Report - January 2020
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - Encr. #18625 – Install. of RJDI/Steel Water Main Repl @ US Hwy 162 & SR4160 (Bingham Dr.)
- E. Actions by City Council during the meeting of February 10, 2020, related to PWC:
  - Approved NCDOT Request for Right-of-Way (ROW) on Hollow Bridge Rd.
  - Approved Bid Recommendation – One (1) 54,000 GVWR Cab & Chassis with Flatbed
  - Approved the adoption of a resolution authorizing the conveyance of a parcel to the Board of Trustees of the Endowment Fund of Fayetteville State University and the Execution of an agreement confirming certain utility easements.

## STRATEGIC PLANNING SESSION

Presented by: Steve VanderMeer, Hometown Connections  
Tim Blodget, Hometown Connections

## D R A F T

Hometown Connections, the Commission and Staff met to continue the update of PWC's Strategic Plan.

Mr. VanderMeer stated there has been a fair amount of activity with the Implementation Team as well as some of our stakeholder engagement has begun.

He stated when we talk about Strategic Planning, we want to answer these questions.

What do you do today?

What do you want to do tomorrow?

Who will you do it for?

What will be the most important things to focus on?

How will you know when you've succeeded?

Mr. VanderMeer summarized the progress to date. He reviewed the staff and Commission's work on the plan. Initial priorities were identified, and steps to be completed were outlined. Discussion ensued.

Mr. VanderMeer stated he has completed two employee focus groups as well as a meeting with the CAG.

Mr. Blodgett reviewed the Board's priorities from the previous meeting. He provided an update of the staff's work on their assignments. He then proceeded to discuss the draft Vision Statement the board submitted. Discussion continued and the Board refined their Vision Statement. The Board continued discussion on various Strategic Planning topics.

## ADJOURNMENT

There being no further business the meeting was adjourned by unanimous consent at 12:05 pm.

**PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** David W. Trego, CEO/General Manager

**DATE:** March 4, 2020

**FROM:** Trent K. Ensley, Procurement Manager

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**ACTION REQUESTED:** Approve contract award for The Maiden Lane Sanitary Sewer and Water Relocation - Phase II project to the lowest, responsive, responsible bidder, ES&J Enterprises, Inc., Autryville, NC 28318. This project includes installation of approximately 1100 feet of 12-inch sanitary sewer main (including a 12-inch sanitary sewer aerial across Cross Creek) and approximately 1200 feet of 12-inch and 8-inch water mains. This project also includes abandonment of existing sanitary sewer and water mains, including an 8-inch sanitary sewer aerial crossing. This project also includes replacement of sanitary sewer and water services.

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**BID/PROJECT NAME:** Maiden Lane Sanitary Sewer and Water Relocation - Phase II

**BID DATE:** February 20, 2020

**DEPARTMENT:** Water Resources Engineering

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**BUDGET INFORMATION:** Funding for this project will be funded from CIP WS5 (CPR1000088) Water and from CIP WS55 (CPR1000128) Sewer.

<b>BIDDERS</b>	<b>TOTAL COST</b>
ES&J Enterprises, Inc., Autryville, NC 28318	\$1,734,425.00
T.A. Loving Company, Goldsboro, NC 27533	\$2,200,500.00

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**AWARD RECOMMENDED TO:** ES&J Enterprises, Inc., Autryville, NC 28318

**BASIS OF AWARD:** Lowest responsive, responsible bidder

.....

**COMMENTS:** The Commission is asked to approve award of the Maiden Lane Sanitary Sewer and Water Relocation - Phase II project to the lowest, responsive, responsible bidder, ES&J Enterprises, Inc., Autryville, NC, a certified Disadvantaged Business Enterprise and Women Business Enterprise. Notice of the bid was advertised through our normal channels on January 15, 2020 with an original bid opening date of February 6, 2020. Addendum No. 1 was issued January 28, 2020; the addendum was to provide minutes from the Pre-Bid meeting on January 22, 2020, as well as answers to bidder's questions, and revisions to technical specifications and drawings. Addendum No. 2 was issued on February 7, 2020 to Re-Advertise the project with a new bid opening date of February 20, 2020 at 2:00pm, as the originally scheduled bid opening failed to produce three (3) Bids. The Bid received from ES&J Enterprises, Inc. was the lowest responsive and responsible bidder and award is recommended to ES&J Enterprises, Inc., Autryville, NC 28318.

**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**ACTION BY COUNCIL**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**BID HISTORY**  
**PWC 1920037 MAIDEN LANE SANITARY SEWER**  
**AND WATER MAIN RELOCATION PHASE II**  
**BID DATE: FEBRUARY 20, 2020 AT 2:00PM**

**Consulting Engineer**

N/A

**Advertisement**

- |    |                        |                             |
|----|------------------------|-----------------------------|
| 1. | PWC Website            | 1/15/2020 through 1/28/2020 |
|    | Addendum No. 1         | 1/28/2020 through 2/07/2020 |
|    | Addendum No. 2         | 2/07/2020 through 2/20/2020 |
| 2. | The Fayetteville Press | General Monthly Ad          |

**List of Prospective Bidders**

1. T.A. Loving, Goldsboro, NC
2. Sandhill Contractors, Sanford, NC
3. State Utility Contractors Inc., Monroe, NC
4. Utilities Plus Inc., Linden, NC
5. Wells Brothers Construction Inc., Turkey, NC
6. Lanier Construction, Snow Hill, NC
7. Hine Sitework Inc., Goldsboro, NC
8. BridgePoint Civil, Goldsboro, NC
9. Odell Smith & Sons, Spring Lake, NC
10. Sanford Contractors Inc., Sanford, NC
11. Sandy's Hauling and Back Hoe Services, Roseboro, NC
12. Mechanical Jobbers, Lithonia, GA
13. Am-Liner East, Inc., Berryville, VA
14. Sak Construction, LLC, O'Fallon, MO
15. Armen Construction, LLC, Charlotte, NC
16. ES&J Enterprise Inc., Autryville, NC

**Outreach Activities**

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 830 contacts)**

**Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)  
NC Procurement & Technical Assistance Center (NCPTAC)  
Veterans Business Outreach Center (VBOC)  
Small Business Technology Center (SBTDC)  
Women's Business Center of Fayetteville (WBC)

**Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)  
FSU Economic Development Administration Program (FSUEDA)  
FSU Career Pathways Initiative  
NAACP, Fayetteville Branch  
FTCC Small Business Center (SBC)  
Greater Fayetteville Chamber  
Hope Mills Chamber  
Spring Lake Chamber  
Hoke Chamber  
Fayetteville Business & Professional League (FBPL)  
Latinos United for Progress  
Latino Community Connects  
The Center for Emerging Business

**State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC  
NAACP, State Branch Raleigh, NC  
National Utility Contracting Association- NC Chapter (NUCA)  
Durham Chapter of the National Association of Women in Construction (NAWIC)  
South Atlantic Region of National Association of Women in Construction (NAWIC)  
The Hispanic Contractors Association of the Carolinas (HCAC)  
United Minority Contractors of North Carolina  
International Women in Transportation- Triangle Chapter  
International Erosion Control Association (IECA)

**Media**

Fayetteville Observer  
WIDU, AM1600  
IBronco Radio at FSU  
Fayetteville Press News  
Up & Coming Weekly  
Bladen Journal

**SDBE/Local Participation**

**SDBE/Local:** The bidder, ES&J Enterprises, Inc., is a certified DBE and WBE; the approved contract will be \$1,734,425.00 to this small disadvantaged business. ES & J plans to subcontract with Ashley L. Hauling, Godwin, NC, a local business, for hauling needs in the amount of \$15,000.00 and Highland Paving, Fayetteville, NC, a local business for paving needs in the amount of \$125,000.00.



**PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** David W. Trego, CEO/General Manager

**DATE:** March 3, 2020

**FROM:** Trent Ensley, Procurement Manager

.....

**ACTION REQUESTED:** Award bid to Anixter International Inc., for a quantity of 500 LED Luminaires, Roadway Type III Distribution and award bid to Wesco Distribution Inc., for 700 Luminaire Brackets. The bid allows Fayetteville Public Works Commission to contract with the successful bidders for the purchase of additional quantities for a period of up to three (3) years from the original bid date.

**BID/PROJECT NAME:** LED Luminaires and Brackets

**BID DATE:** February 18, 2020

**DEPARTMENT:** Electric Inventory

**BUDGET INFORMATION:** Funding for this project will be from Electric Inventory.

.....

<b>BIDDERS</b>	<b>TOTAL COST</b>
<b>LED Luminaire Type III</b>	
Anixter International Inc., Wake Forest, NC	\$163,925.00
Wesco Distribution, Inc., Clayton, NC	\$165,000.00
<b>Luminaire Brackets</b>	
Wesco Distribution, Inc., Clayton, NC	\$113,015.00
Anixter International Inc., Wake Forest, NC	\$113,729.00
Shealy Electrical, Greenville, SC	\$213,325.00

.....

**AWARD RECOMMENDED TO:** Anixter International Inc., Wake Forest, NC for a total of \$163,925.00 and to Wesco Distribution, Inc., Clayton, NC for a total of \$113,015.00.

**BASIS OF AWARD:** The awarded bidders were the lowest responsive, responsible bidders for various types of equipment.

.....

**COMMENTS:** The Commission is asked to approve award for the purchase of 500 LED Luminaires, Roadway Type III Distribution to Anixter International Inc., Wake Forest, NC for a total of \$163,925.00 and approve award of 700 Luminaire Brackets to Wesco Distribution, Inc., Clayton, NC for a total of \$113,015.00. Notice of the bid was advertised through normal outreach channels on January 14, 2020 with a bid opening date of February 18, 2020. Bids were solicited from five (5) prospective vendors, three (3) bids were received during the bid opening. Bidders could bid on any or all of the items. Award is recommended to Anixter International Inc. and Wesco Distribution, Inc. Anixter was the lowest responsive, responsible bidder for the LED Luminaires and Wesco was the lowest responsive, responsible bidder for the brackets.

**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**ACTION BY COUNCIL**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**BID HISTORY**  
**PWC 1920036 LED LUMINAIRES AND BRACKETS**  
**BID DATE: FEBRUARY 18, 2:00 PM**

**Advertisement**

- |                |                            |
|----------------|----------------------------|
| 1. PWC Website | 01/24/2020 thru 02/18/2020 |
|----------------|----------------------------|

**List of Prospective Bidders**

1. Shealy Electrical, Greenville, SC
2. Anixter Power Solutions, Apex, NC
3. WESCO Distribution, Clayton, NC
4. Stuart Irby, Fredericksburg, VA
5. C.E.S. City Electric Supply, Fayetteville, NC

**Outreach Activities**

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.  
(approximately 830 contacts)**

**Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)  
NC Procurement & Technical Assistance Center (NCPTAC)  
Veterans Business Outreach Center (VBOC)  
Small Business Technology Center (SBTDC)  
Women's Business Center of Fayetteville (WBC)

**Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)  
FSU Economic Development Administration Program (FSUEDA)  
FSU Career Pathways Initiative  
NAACP, Fayetteville Branch  
FTCC Small Business Center (SBC)  
Greater Fayetteville Chamber  
Hope Mills Chamber  
Spring Lake Chamber  
Hoke Chamber  
Fayetteville Business & Professional League (FBPL)  
Latinos United for Progress  
Latino Community Connects  
The Center for Emerging Business

**State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC  
NAACP, State Branch Raleigh, NC  
National Utility Contracting Association- NC Chapter (NUCA)  
Durham Chapter of the National Association of Women in Construction (NAWIC)  
South Atlantic Region of National Association of Women in Construction (NAWIC)

**The Hispanic Contractors Association of the Carolinas (HCAC)**

*United Minority Contractors of North Carolina*

International Women in Transportation- Triangle Chapter

International Erosion Control Association (IECA)

**Media**

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

**List of Organizations Notified of Bid**

1. NAACP Fayetteville Branch, Fayetteville, NC
2. Small Business Technology Center, Fayetteville, NC
3. FSU Construction Resource Office, Fayetteville, NC
4. FTCC Small Business Center, Fayetteville, NC
5. Greater Fayetteville Chamber, Fayetteville, NC
6. Latino Community Connects, Fayetteville, NC
7. Fayetteville Business and Professional League, Fayetteville, NC
8. SBTDC, Fayetteville, NC
- 9.

.....

**SDBE/Local Participation**

Anixter and Wesco are not SDBE and will provide the products with their own forces.


DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

March 4, 2020

MEMO TO: David Trego, CEO/General Manager

MEMO FROM:   
Rhonda Haskins, CPA, Chief Financial Officer

SUBJECT: Resolution Directing the Filing of a State Revolving Loan Application

The following resolution is for Commission action at its March 11, 2020 meeting. Attached is a resolution directing the filing of a State Revolving Loan application for the PO Hoffer WTP/Glenville Lake WTP Reliability Improvements project currently estimated at approximately \$10.7 Million.

Applications for said loan are due no later than April 30, 2020 and must include copies of this resolution. Details of the loan will be forthcoming in the award letter should PWC be awarded the loan and a resolution accepting the loan offer will be presented to the Commission at that time.

Staff recommends that the Commission adopt the attached resolution directing Staff to file a State Revolving Loan application for the PO Hoffer WTP/Glenville Lake WTP Reliability Improvements project.

**RESOLUTION OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION TO  
DIRECT THE FILING OF AN APPLICATION FOR STATE LOAN  
ASSISTANCE**

**WHEREAS**, The Federal Clean Water Act Amendments of 1987 and the North Carolina Water Infrastructure Act of 2005 (NCGS 159G) have authorized the making of loans and grants to aid eligible units of government in financing the cost of construction of a drinking water treatment works project, and

**WHEREAS**, The Fayetteville Public Works Commission (“COMMISSION”) has need for and intends to construct a drinking water treatment works project as listed in the attached Exhibit A, and

**WHEREAS**, The COMMISSION intends to request state loan assistance for the project,

**NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:**

1. The COMMISSION will arrange financing for all remaining costs of the project, if approved for a State loan award.
2. The COMMISSION will adopt and place into effect on or before completion of the project a schedule of fees and charges and other available funds which will provide adequate funds for proper operation, maintenance, and administration of the system and the repayment of all principal and interest on the debt.
3. The COMMISSION agrees to include in the loan agreement a provision authorizing the State Treasurer, upon failure of the COMMISSION to make scheduled repayment of the loan, to withhold from the COMMISSION any State funds that would otherwise be distributed to the COMMISSION in an amount sufficient to pay all sums then due and payable to the State as a repayment of the loan.
4. The COMMISSION will provide for efficient operation and maintenance of the project on completion of construction thereof.
5. David W. Trego, CEO/General Manager of the COMMISSION, the Authorized Official, and successors so titled, is hereby authorized to execute and file an application on behalf of the COMMISSION with the State of North Carolina for a loan to aid in the construction of the project described above, furnish such information as the appropriate State agency may request in connection with such application or the project, to make the assurances as contained above, and to execute such other documents as may be required in connection with the application.

6. The COMMISSION has substantially complied or will substantially comply with all Federal, State, and local laws, rules, regulations, and ordinances applicable to the project and to Federal and State grants and loans pertaining thereto.

**ADOPTED** this 11th day of March, 2020.

FAYETTEVILLE PUBLIC WORKS COMMISSION

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Evelyn O. Shaw, Chairwoman

ATTEST:

---

D. Ralph Huff, III, Secretary

Exhibit A

Drinking Water Treatment Works Project	Cost Estimate
PO Hoffer WTP/Glenville Lake WTP Reliability Improvements	\$10,719,300



# Open Commission Requests

As of 3-11-20

<b><u>Commission Meeting Date</u></b>	<b><u>Presentation/Discussion Item</u></b>	<b><u>Presenter (Staff)</u></b>
<b>To be Determined</b>	Discuss Employees' Compensation Policy outside the Max Payscale Requested by: Commissioner Rogers/Lallier – 7/27/16	D. Trego B. Russell
<b>To be Determined</b>	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
<b>To be Determined</b>	Action Items as a result of the budget discussions: Provide cost analysis of the Wellness Program Ridership of the Faster Bus versus cost Requested by: Commissioner Rogers 5-8-19	R. Haskins R. Haskins
<b>To be Determined</b>	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins
<b>To be Determined</b>	Clarify Key Performance Indicators Requested by: 10/9/19	R. Haskins
<b>Completed June 26, 2019</b>	<i>Provide update on the age of the system: where we are/what changed–</i> Requested by: Commissioner Rogers 5-8-19	M. Noland/J. Michel
<b>Completed on October 9, 2019 (VIA Email)</b>	<i>Provide 2019 Developer Contributions</i> <i>Requested by: Commissioner Rogers 10-9-19</i>	R. Haskins

**PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED**

# February 2020

## Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff</i>
<b>MANAGEMENT</b>						
Executive	12	5			6	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services Admin	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
<b>Total</b>	<b>19</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>6</b>	
<b>COMM/COMM REL</b>						
Communications/Comm Relations	4	3			1	1
<b>Total</b>	<b>4</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>HUMAN RESOURCES</b>						
Human Resources	7	7				
Medical	1	1				
Safety	1	1				1
<b>Total</b>	<b>9</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>
<b>CUSTOMER PROGRAMS</b>						
Programs Call Center	11	10			1	1
Development & Marketing	5	5				
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	18	18				
Meter Data Management	6	6				
<b>Total</b>	<b>44</b>	<b>43</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>CORPORATE SERVICES</b>						
Project Management	18	14			4	
Warehouse	13	13				
Fleet Maintenance	32	31			1	
Facilities Maintenance	7	7				1
<b>Total</b>	<b>70</b>	<b>65</b>			<b>5</b>	<b>1</b>
<b>INFORMATION SYSTEMS</b>						
Information Systems	5	2			3	1
Telecommunications	17	17				
Applications Support	10	9			1	
End User Computing	1	1				
<b>Total</b>	<b>33</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>1</b>

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<b>FINANCIAL</b>						<i>or Part-time</i>
Accounting	15	15				
Payroll	2	2				
Accounts Receivable	3	3				
Customer Accts Call Center	40	*40			*1	2
Customer Service Center	10	*11				
Cust Billing & Collection	12	12				
Risk Management	4	4				1
Environmental Compl	1	1				
Property & ROW Mgmt	5	5				
Internal Auditing	1	1				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
Purchasing	7	7				1
<b>Total</b>	<b>109</b>	<b>109</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>
<b>WATER RESOURCES</b>						
W/R Engineering	36	34			2	
W/R Construction	103	99			4	
P.O. Hoffer Plant	10	10				1
Glenville Lake Plant	7	7				1
W/WW Facilities Maint.	25	25				1
Cross Creek Plant	11	11				
Rockfish Plant	8	8				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	1	1				1
<b>Total</b>	<b>214</b>	<b>208</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>4</b>
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<b>ELECTRIC</b>						
Electrical Engineering	23	22			1	1
Fiber	2	2				
Electric Construction	83	75			8	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	*30			*1	
<b>Total</b>	<b>160</b>	<b>151</b>		<b>0</b>	<b>9</b>	<b>1</b>
<b>TOTAL</b>	<b>662</b>	<b>630</b>	<b>0</b>	<b>0</b>	<b>32</b>	<b>14</b>

\*2 temporary overstaff in Customer Service

\*5 temporary overstaff in Generation

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
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WWW.FAYPWC.COM

March 3, 2020

**MEMO TO:** ALL PWC EMPLOYEES

**FROM:** Kim Long  
[Kim.Long@FAYPWC.COM](mailto:Kim.Long@FAYPWC.COM)

**SUBJECT:** Job Vacancy

**POSITION:** ELECTRIC SUBSTATION CREWLEADER

**DEPARTMENT:** 0821- Substations

**HOURS:** MONDAY-FRIDAY 7:00AM-3:30PM  
Overtime and on-call as required

**GRADE LEVEL:** 409- \$31.80-\$39.75/Hour

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, March 16, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
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WWW.FAYPWC.COM

**March 3, 2020**

**MEMO TO:** ALL PWC EMPLOYEES

**FROM:** Brittany Sisco  
Brittany.Sisco@faypwc.com

**SUBJECT:** Job Vacancy

**POSITION:** W/R WATERSHED ENVIRONMENTAL TECHNICIAN  
(Functional Employment Testing Required)

**DEPARTMENT:** Water Resources Watershed

**HOURS:** MONDAY-FRIDAY 8:00AM- 4:30PM  
(Overtime as required)

**GRADE LEVEL:** 405 \$19.78 -\$24.73 /Hourly

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, March 16<sup>th</sup>, 2019.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
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TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

**March 5, 2020**

**MEMO TO:** ALL PWC EMPLOYEES

**FROM:** Brittany Sisco  
Brittany.Sisco@faypwc.com

**SUBJECT:** Job Vacancy

**POSITION:** W/R SR. UTILITY WORKER  
(Functional Employment Testing Required)

**DEPARTMENT:** Water Resources Construction

**HOURS:** MONDAY-FRIDAY 7:30AM-4:00PM  
(Overtime and On Call as required)

**GRADE LEVEL:** 405 \$19.78 -\$24.73 /Hourly

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, March 18<sup>th</sup>, 2019.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC**

**FOR THE PERIOD ENDING JANUARY 31, 2020**

**UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	17,129,900	15,984,500	17,436,600	(1,145,400)	(1,452,100)	118,074,500	119,793,100	121,812,900	1,718,600	(2,019,800)	-1.66%	194,593,900
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	(100)	100	(100)	(200)	-200.00%	0
	Other Sales of Electricity	1,024,800	963,900	920,100	(60,900)	43,800	6,949,500	6,811,600	6,553,000	(137,900)	258,600	3.95%	11,907,500
	Butler Warner Generation Plant Lease	1,064,400	1,053,000	1,061,800	(11,400)	(8,800)	9,358,600	9,405,000	9,738,200	46,400	(333,200)	-3.42%	12,708,400
	Other Operating Revenues	1,292,700	1,194,400	1,638,200	(98,300)	(443,800)	8,941,400	8,868,800	8,983,500	(72,600)	(114,700)	-1.28%	15,255,600
	Other Revenues	215,400	(10,500)	153,200	(225,900)	(163,700)	1,507,800	570,600	990,100	(937,200)	(419,500)	-42.37%	2,585,000
<b>Operating Revenues Total</b>		<b>20,727,200</b>	<b>19,185,300</b>	<b>21,209,900</b>	<b>(1,541,900)</b>	<b>(2,024,600)</b>	<b>144,831,800</b>	<b>145,449,000</b>	<b>148,077,800</b>	<b>617,200</b>	<b>(2,628,800)</b>	<b>-1.78%</b>	<b>237,050,400</b>
Power Supply and Maintenance	Power Supply	14,047,700	11,446,200	12,538,000	2,601,500	(1,091,800)	83,167,400	82,614,300	87,868,900	553,100	(5,254,600)	-5.98%	140,410,700
	Coal Ash	787,700	1,079,000	1,822,500	(291,300)	(743,500)	11,659,200	11,952,900	9,876,100	(293,700)	2,076,800	21.03%	15,579,700
	Maintenance of Generation Plant	360,700	507,400	633,500	(146,700)	(126,100)	3,187,800	2,860,100	2,968,500	327,700	(108,400)	-3.65%	5,378,700
<b>Power Supply and Maintenance Total</b>		<b>15,196,100</b>	<b>13,032,600</b>	<b>14,994,000</b>	<b>2,163,500</b>	<b>(1,961,400)</b>	<b>98,014,400</b>	<b>97,427,300</b>	<b>100,713,500</b>	<b>587,100</b>	<b>(3,286,200)</b>	<b>-3.26%</b>	<b>161,369,100</b>
<b>Operating Revenues Available For Operating Expenses Total</b>		<b>5,531,100</b>	<b>6,152,700</b>	<b>6,215,900</b>	<b>621,600</b>	<b>(63,200)</b>	<b>46,817,400</b>	<b>48,021,700</b>	<b>47,364,300</b>	<b>1,204,300</b>	<b>657,400</b>	<b>1.39%</b>	<b>75,681,300</b>
Operating Expenses	Trans. and Distr. Expenses	1,716,800	1,726,500	1,423,400	(9,700)	303,100	11,576,700	11,552,000	11,440,200	24,700	111,800	0.98%	20,648,300
	G & A Expenses	1,941,200	1,561,500	2,113,800	379,700	(552,300)	12,615,700	11,731,500	10,035,000	884,200	1,696,500	16.91%	23,075,100
	Debt Interest Expense	62,300	62,000	69,500	300	(7,500)	448,900	447,100	444,800	1,800	2,300	0.52%	783,800
	Depreciation Expenses	1,365,600	1,554,100	1,391,400	(188,500)	162,700	9,559,400	10,136,500	9,829,300	(577,100)	307,200	3.13%	16,387,500
<b>Operating Expenses Total</b>		<b>5,085,900</b>	<b>4,904,100</b>	<b>4,998,100</b>	<b>181,800</b>	<b>(94,000)</b>	<b>34,200,700</b>	<b>33,867,100</b>	<b>31,749,300</b>	<b>333,600</b>	<b>2,117,800</b>	<b>6.67%</b>	<b>60,894,700</b>
<b>Operating Results Total</b>		<b>445,200</b>	<b>1,248,600</b>	<b>1,217,800</b>	<b>803,400</b>	<b>30,800</b>	<b>12,616,700</b>	<b>14,154,600</b>	<b>15,615,000</b>	<b>1,537,900</b>	<b>(1,460,400)</b>	<b>-9.35%</b>	<b>14,786,600</b>
	Aid to Construction and Grants	343,000	0	8,100	(343,000)	(8,100)	2,401,000	618,200	46,200	(1,782,800)	572,000	1238.10%	4,120,000
	Payment In Lieu of Taxes (PILOT)	(924,800)	(924,800)	(911,500)	-	(13,300)	(6,473,900)	(6,473,900)	(6,380,600)	-	(93,300)	1.46%	(11,098,100)
	Intergovernmental Revenues (Expenses)	(100,000)	(100,000)	(100,000)	-	-	(700,000)	(700,000)	(700,000)	-	-	0.00%	(1,200,000)
<b>Change in Net Assets before Appropriations Total</b>		<b>(236,600)</b>	<b>223,800</b>	<b>214,400</b>	<b>460,400</b>	<b>9,400</b>	<b>7,843,800</b>	<b>7,598,900</b>	<b>8,580,600</b>	<b>(244,900)</b>	<b>(981,700)</b>	<b>-11.44%</b>	<b>6,608,500</b>
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	0
<b>Change in Net Assets after Appropriations Total</b>		<b>(236,600)</b>	<b>223,800</b>	<b>214,400</b>	<b>460,400</b>	<b>9,400</b>	<b>7,843,800</b>	<b>7,598,900</b>	<b>8,580,600</b>	<b>(244,900)</b>	<b>(981,700)</b>	<b>-11.44%</b>	<b>6,608,500</b>
Revenues and Budgetary Appr.	Total Revenues	21,070,200	19,185,300	21,218,000	(1,884,900)	(2,032,700)	147,232,800	146,067,200	148,124,000	(1,165,600)	(2,056,800)	-1.39%	241,170,400
	Budgetary Appropriations	2,282,600	3,625,300	2,361,800	1,342,700	1,263,500	12,740,400	14,977,000	14,384,300	2,236,600	592,700	4.12%	39,604,500
<b>Revenues and Budgetary Appr. Total</b>		<b>23,352,800</b>	<b>22,810,600</b>	<b>23,579,800</b>	<b>(542,200)</b>	<b>(769,200)</b>	<b>159,973,200</b>	<b>161,044,200</b>	<b>162,508,300</b>	<b>1,071,000</b>	<b>(1,464,100)</b>	<b>-0.90%</b>	<b>280,774,900</b>
Expenditures	Total Operating Expenses	21,306,800	18,961,500	21,003,600	2,345,300	(2,042,100)	139,389,000	138,468,300	139,543,400	920,700	(1,075,100)	-0.77%	234,561,900
	Depreciation/Amortization Adjustment	(1,345,500)	(1,533,500)	(1,370,900)	188,500	(162,600)	(9,415,700)	(9,992,900)	(9,698,900)	577,200	(294,000)	3.03%	(16,193,700)
	Other Deductions	(5,200)	(97,800)	(180,500)	92,600	82,700	-	90,200	(263,000)	(90,200)	353,200	-134.30%	-
	Capital Expenditures	3,321,300	1,661,300	2,267,700	1,660,000	(606,400)	18,750,100	14,625,200	9,244,400	4,124,900	5,380,800	58.21%	37,442,200
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,767,700
	Appropriations to Other Funds	1,959,300	1,166,900	1,157,100	792,400	9,800	12,037,000	14,252,300	12,930,200	(2,215,300)	1,322,100	10.22%	23,196,800
<b>Expenditures Total</b>		<b>25,237,200</b>	<b>20,158,400</b>	<b>22,877,000</b>	<b>5,078,800</b>	<b>(2,718,600)</b>	<b>160,760,400</b>	<b>157,443,100</b>	<b>151,756,100</b>	<b>3,317,300</b>	<b>5,687,000</b>	<b>3.75%</b>	<b>280,774,900</b>

\* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER**

**FOR THE PERIOD ENDING JANUARY 31, 2020**

**UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	3,511,100	3,369,700	3,216,800	(141,400)	152,900	26,095,200	26,667,300	23,886,700	572,100	2,780,600	11.64%	44,476,100
	Other Sales of Water	276,100	271,600	267,000	(4,500)	4,600	1,933,600	1,918,400	1,923,100	(15,200)	(4,700)	-0.24%	3,204,800
	Residential, Commercial, and Industrial- Wastewater	4,116,700	4,033,900	4,010,900	(82,800)	23,000	28,874,700	29,287,400	27,956,900	412,700	1,330,500	4.76%	49,764,800
	Other Sales of Wastewater	35,400	65,400	62,800	30,000	2,600	298,800	278,600	334,400	(20,200)	(55,800)	-16.69%	487,800
	Other Operating Revenues	743,900	642,300	93,300	(101,600)	549,000	5,345,900	5,102,000	2,592,100	(243,900)	2,509,900	96.83%	9,121,800
	Other Revenues	94,000	103,600	(108,400)	9,600	212,000	658,000	814,300	395,600	156,300	418,700	105.84%	1,128,000
<b>Operating Revenues Total</b>		<b>8,777,200</b>	<b>8,486,500</b>	<b>7,542,400</b>	<b>(290,700)</b>	<b>944,100</b>	<b>63,206,200</b>	<b>64,068,000</b>	<b>57,088,800</b>	<b>861,800</b>	<b>6,979,200</b>	<b>12.23%</b>	<b>108,183,300</b>
Operating Expenses	Water Treatment Facilities	1,032,200	1,305,100	983,100	(272,900)	322,000	7,278,100	8,471,300	7,320,500	(1,193,200)	1,150,800	15.72%	16,317,400
	Water Distribution System	418,100	372,500	382,100	45,600	(9,600)	2,920,500	2,771,000	2,838,700	149,500	(67,700)	-2.38%	5,634,700
	Wastewater Collection System	681,000	804,300	561,400	(123,300)	242,900	4,827,500	5,332,100	4,951,100	(504,600)	381,000	7.70%	8,769,200
	Water Reclamation Facilities	624,300	536,200	603,200	88,100	(67,000)	3,999,900	4,097,900	3,803,000	(98,300)	294,900	7.75%	7,196,300
	Residuals Management	19,200	16,900	15,300	2,300	1,600	144,800	159,300	134,400	(14,500)	24,900	18.53%	267,900
	G & A Expenses	1,895,800	1,558,300	1,596,900	337,500	(38,600)	12,990,400	11,065,000	9,122,700	1,925,400	1,942,300	21.29%	23,347,800
	Debt Interest Expense	828,800	801,600	868,100	27,200	(66,500)	5,766,800	5,626,300	5,371,900	140,500	254,400	4.74%	10,185,900
	Depreciation Expense	2,044,000	2,113,300	2,029,000	(69,300)	84,300	14,308,200	14,832,900	14,188,200	(524,700)	644,700	4.54%	24,528,400
<b>Operating Expenses Total</b>		<b>7,543,400</b>	<b>7,508,200</b>	<b>7,039,100</b>	<b>35,200</b>	<b>469,100</b>	<b>52,235,900</b>	<b>52,355,800</b>	<b>47,730,500</b>	<b>(119,900)</b>	<b>4,625,300</b>	<b>9.69%</b>	<b>96,247,600</b>
<b>Operating Results Total</b>		<b>1,233,800</b>	<b>978,300</b>	<b>503,300</b>	<b>(255,500)</b>	<b>475,000</b>	<b>10,970,300</b>	<b>11,712,200</b>	<b>9,358,300</b>	<b>741,900</b>	<b>2,353,900</b>	<b>25.15%</b>	<b>11,935,700</b>
	Aid to Construction, Grants, and FIF	440,000	107,000	2,745,100	(333,000)	(2,638,100)	3,080,100	2,283,500	6,502,300	(796,600)	(4,218,800)	-64.88%	5,280,000
	Payment In Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	184,900	40,500	39,500	(144,400)	1,000	1,294,000	258,700	216,900	(1,035,300)	41,800	19.27%	2,218,200
<b>Change in Net Assets before Appropriations Total</b>		<b>1,858,700</b>	<b>1,125,800</b>	<b>3,287,900</b>	<b>(732,900)</b>	<b>(2,162,100)</b>	<b>15,344,400</b>	<b>14,254,400</b>	<b>16,077,500</b>	<b>(1,090,000)</b>	<b>(1,823,100)</b>	<b>-11.34%</b>	<b>19,433,900</b>
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	-
	<b>Change in Net Assets after Appropriations Total</b>	<b>1,858,700</b>	<b>1,125,800</b>	<b>3,287,900</b>	<b>(732,900)</b>	<b>(2,162,100)</b>	<b>15,344,400</b>	<b>14,254,400</b>	<b>16,077,500</b>	<b>(1,090,000)</b>	<b>(1,823,100)</b>	<b>-11.34%</b>	<b>19,433,900</b>
Revenues and Budgetary Appr.	Total Revenues	9,402,100	8,634,000	10,327,000	(768,100)	(1,693,000)	67,580,300	66,610,200	63,808,000	(970,100)	2,802,200	4.39%	115,681,500
	Budgetary Appropriations	0	-	393,000	-	(393,000)	2,563,800	2,563,700	1,781,700	(100)	782,000	43.89%	15,833,600
<b>Revenues and Budgetary Appr. Total</b>		<b>9,402,100</b>	<b>8,634,000</b>	<b>10,720,000</b>	<b>(768,100)</b>	<b>(2,086,000)</b>	<b>70,144,100</b>	<b>69,173,900</b>	<b>65,589,700</b>	<b>(970,200)</b>	<b>3,584,200</b>	<b>5.46%</b>	<b>131,515,100</b>
Expenditures	Total Operating Expenses	7,543,400	7,508,200	7,039,100	35,200	469,100	52,235,900	52,355,800	47,730,500	(119,900)	4,625,300	9.69%	96,247,600
	Depreciation/Amortization Adjustment	(1,932,200)	(2,001,500)	(1,906,400)	69,300	(95,100)	(13,525,600)	(14,050,600)	(13,501,600)	525,000	(549,000)	4.07%	(23,355,300)
	Other Deductions	(136,700)	(45,600)	(80,100)	(91,100)	34,500	-	17,600	254,300	(17,600)	(236,700)	-93.08%	-
	Capital Expenditures	3,420,900	1,224,000	923,600	2,196,900	300,400	18,512,100	8,249,800	5,872,200	10,262,300	2,377,600	40.49%	32,956,500
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	16,259,600
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	783,800	710,400	359,800	73,400	350,600	5,488,500	5,957,900	2,450,800	(469,400)	3,507,100	143.10%	9,406,700
	<b>Expenditures Total</b>	<b>9,679,200</b>	<b>7,395,500</b>	<b>6,336,000</b>	<b>2,283,700</b>	<b>1,059,500</b>	<b>62,710,900</b>	<b>52,530,500</b>	<b>42,806,200</b>	<b>10,180,400</b>	<b>9,724,300</b>	<b>22.72%</b>	<b>131,515,100</b>

\* Budget Variance Favorable (Unfavorable)



PUBLIC WORKS COMMISSION  
 RECAP OF REVENUES AND EXPENDITURES  
 FLEET MAINTENANCE SERVICE FUND

FOR THE PERIOD ENDING JANUARY 31, 2020

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget to Actual Difference Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year to Date Budget to Actual Difference	Year to Date Difference	Change % Current Year Prior Last Year	Annual Budget
Operating Revenues	City Services	0	0	587,300	-	(587,300)	0	0	3,373,900	-	(3,373,900)	-100.00%	0
	City Fuel Purchases	0	0	23,100	-	(23,100)	0	0	53,300	-	(53,300)	-100.00%	0
	PWC Services	403,900	251,500	198,200	(152,400)	53,300	2,857,800	2,182,600	1,305,500	(675,200)	877,100	67.18%	4,877,200
	Other Revenue	-	-	-	-	-	-	-	-	-	-	100.00%	-
<b>Operating Revenues Total</b>		<b>403,900</b>	<b>251,500</b>	<b>808,600</b>	<b>(152,400)</b>	<b>(557,100)</b>	<b>2,857,800</b>	<b>2,182,600</b>	<b>4,732,700</b>	<b>(675,200)</b>	<b>(2,550,100)</b>	<b>-53.88%</b>	<b>4,877,200</b>
Operating Expenses	Salaries	126,800	107,300	122,300	19,500	(15,000)	941,700	949,500	1,061,100	(7,800)	(111,600)	-10.52%	1,579,300
	Benefits	38,100	41,400	43,700	(3,300)	(2,300)	267,000	334,300	306,800	(67,300)	27,500	8.96%	462,300
	FICA and Medicare	11,500	10,200	11,700	1,300	(1,500)	80,100	88,600	97,700	(8,500)	(9,100)	-9.31%	137,300
	Insurance	37,900	(300)	65,600	38,200	(65,900)	265,100	46,700	373,200	218,400	(326,500)	-87.49%	453,600
	Material and Supplies	135,400	81,700	467,000	53,700	(385,300)	933,900	750,000	2,394,100	183,900	(1,644,100)	-68.67%	1,628,900
	City Fuel Purchases	0	0	23,100	-	(23,100)	0	0	61,300	-	(61,300)	-100.00%	0
	Utilities	8,300	6,100	8,000	2,200	(1,900)	43,300	34,000	44,100	9,300	(10,100)	-22.90%	75,900
	Contractual Services	1,300	1,100	5,400	200	(4,300)	29,300	22,900	24,700	6,400	(1,800)	-7.29%	80,600
	Uniform	4,000	5,000	4,300	(1,000)	700	21,100	28,600	25,400	(7,500)	3,200	12.60%	43,200
	Fleet Services	5,000	2,900	6,300	2,100	(3,400)	34,900	31,600	34,900	3,300	(3,300)	-9.46%	66,700
	General and Administrative	12,000	17,500	16,100	(5,500)	1,400	90,300	98,500	146,100	(8,200)	(47,600)	-32.58%	200,900
	Admin. Fleet Overhead	(2,600)	0	54,300	(2,600)	(54,300)	12,300	-	379,900	12,300	(379,900)	-100.00%	0
	Depreciation	12,400	12,600	12,900	(200)	(300)	86,700	87,600	89,300	(900)	(1,700)	-1.90%	148,500
<b>Operating Expenses Total</b>		<b>390,100</b>	<b>285,500</b>	<b>840,700</b>	<b>104,600</b>	<b>(555,200)</b>	<b>2,805,700</b>	<b>2,472,300</b>	<b>5,038,600</b>	<b>333,400</b>	<b>(2,566,300)</b>	<b>-50.93%</b>	<b>4,877,200</b>
<b>Operating Results Total</b>		<b>13,800</b>	<b>(34,000)</b>	<b>(32,100)</b>	<b>(47,800)</b>	<b>(1,900)</b>	<b>52,100</b>	<b>(289,700)</b>	<b>(305,900)</b>	<b>(341,800)</b>	<b>16,200</b>	<b>-5.30%</b>	<b>-</b>
Change In Net Position Total	Appropriations from Electric	-	-	-	-	-	-	-	-	-	-	100.00%	0
	Appropriations from Wtr Resources	-	-	-	-	-	-	-	-	-	-	100.00%	0
<b>Change In Net Position Total</b>		<b>13,800</b>	<b>(34,000)</b>	<b>(32,100)</b>	<b>(47,800)</b>	<b>(1,900)</b>	<b>52,100</b>	<b>(289,700)</b>	<b>(305,900)</b>	<b>(341,800)</b>	<b>16,200</b>	<b>-5.30%</b>	<b>-</b>
Revenues and Budgetary Appr.	Total Revenues	403,900	251,500	808,600	(152,400)	(557,100)	2,857,800	2,182,600	4,732,700	(675,200)	(2,550,100)	-53.88%	4,877,200
	Budgetary Appropriations	-	-	-	-	-	-	-	-	-	-	100.00%	0
<b>Revenues and Budgetary Appr. Total</b>		<b>403,900</b>	<b>251,500</b>	<b>808,600</b>	<b>(152,400)</b>	<b>(557,100)</b>	<b>2,857,800</b>	<b>2,182,600</b>	<b>4,732,700</b>	<b>(675,200)</b>	<b>(2,550,100)</b>	<b>-53.88%</b>	<b>4,877,200</b>
Expenditures	Total Operating Expenses	390,100	285,500	840,700	104,600	(555,200)	2,805,700	2,472,300	5,038,600	333,400	(2,566,300)	-50.93%	4,877,200
	Depreciation Adjustment	(12,400)	(12,600)	(12,900)	200	300	(86,700)	(87,600)	(89,300)	900	1,700	-1.90%	(148,500)
	Other Deductions	-	-	-	-	-	-	-	4,000	-	(4,000)	-100.00%	0
	Capital Expenditures	(357,700)	(78,300)	600	(279,400)	(78,900)	2,038,800	9,100	388,700	2,029,700	(379,600)	-97.66%	0
	Appropriations to Other Funds	12,400	-	-	12,400	-	86,700	-	86,700	-	-	100.00%	148,500
<b>Expenditures Total</b>		<b>32,400</b>	<b>194,600</b>	<b>828,400</b>	<b>(162,200)</b>	<b>(633,800)</b>	<b>4,844,500</b>	<b>2,393,800</b>	<b>5,342,000</b>	<b>2,450,700</b>	<b>(2,948,200)</b>	<b>-55.19%</b>	<b>4,877,200</b>

\* Budget Variance Favorable (Unfavorable)