

DARSWEIL L. ROGERS, COMMISSIONER WADE R. FOWLER, JR., COMMISSIONER EVELYN O. SHAW, COMMISSIONER D. RALPH HUFF, III, COMMISSIONER DAVID W. TREGO, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

#### PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, JUNE 10, 2020 8:30 A.M.

#### **AGENDA**

- I. REGULAR BUSINESS
  - A. Call to order

D: 11

- B. Approval of Agenda
- II. CONSENT ITEMS

(See Tab 1)

T 10

- A. Approve Minutes of meeting of May 27, 2020
- B. Approve bid recommendation to award bid for the contract for the Fayetteville Annexation Phase V Area 23, Section II, Rayconda Subdivision to T. A. Loving Company, Goldsboro, NC, the lowest responsive, responsible bidder in the total amount of \$6,935,270.00, and forward to City Council for approval.

The Fayetteville Annexation Phase V, Area 23, Section II, Rayconda Subdivision is funded from the Phase V Annexation Reserve Fund (CPR1000130 and CPR1000095).

Bids were received on June 3, 2020, as follows:

Bidders	Total Cost
T. A. Loving Company, Goldsboro, NC	\$6,935,270.00
Billy Bill Grading Co., Inc., Fayetteville, NC	\$9,544,063.79

COMMENTS: Notice of bid was advertised through our normal channels on April 22, 2020, with an original bid opening date of May 20, 2020. Addendum No. 1 was issued on May 14, 2020, to address Contract Document Revisions, to answer questions, and provide minutes from the Mandatory Pre-Bid. Following the release of Addendum No. 1, prospective bidders generated additional questions and requests for clarifications. Addendum No. 2 was issued on May 15, 2020, to extend the bid opening to May 27, 2020. Addendum No. 3 was issued on May 22, 2020, to answer additional questions and Contract Document Revisions. Addendum No. 4 was issued on May 27, 2020, to Re-Advertise the project with a new bid opening date of June 3, 2020, at 10:00 a.m., as the scheduled bid opening failed to produce three (3) bids. **SDBE/Local**: T. A.

#### **BUILDING COMMUNITY CONNECTIONS SINCE 1905**

Loving Company is not a SDBE. The company maintains a physical office in Fayetteville but submits bids from their Goldsboro location. T. A. Loving Company intends to subcontract with a female owned DBE, WBE, HUB Firm, Filler UP Trucking. The estimated SDBE/HUB spend is \$100,000.00. The company also intends to subcontract with a local non-SDBE, Forrest's Landscaping and Lawn Care. The estimated amount of local spend is \$100,000.00

C. Approve Extension of FIF Waiver Period for Area 22

Staff recommends the Commission approve an extension of the FIF waiver period for Area 22 in Phase V to eight (8) months from six (6) months to be consistent with the previous waiver extensions for Areas 20 and 21. Area 22 is complete and will soon be available for connection.

D. Approve the following FY2020 Electric, W/WW and Fleet Maintenance Fund Budget Ordinance Amendment #3

PWCORD2020-01 is an Electric and Water/Wastewater Fund amendment changing the fund balances as follows: The Electric Fund is decreasing by \$6,802,700 to \$274.0 million and the Water/Wastewater Fund is decreasing \$2,371,500 to \$129.1 million.

E. Approve the following Capital Project Fund (CPF) Budget Ordinance Amendments for FY2020. These Ordinances will be effective upon adoption.

PWCORD2020-02 – Amends the Substation Rebuild CPF to close out completed projects.

PWCORD2020-03 – Amends the NCDOT CPF to close out completed projects

PWCORD2020-04 – Amends the Electric Transportation Equipment CPF to close out long lead time purchases.

PWCORD2020-06 – Amends the Electric Rate Stabilization Fund to update transfers and interest income to actuals as of FY20.

PWCORD2020-10 – Amends the Annexation Phase V Reserve to update transfers and interest income to actuals as of FY20.

PWCORD2020-14 – Amends the Annexation Phase V, Areas 22 & 23 CPF to increase the total project cost.

(Staff recommends the Commission adopt the above Capital Project Fund Ordinance Amendments)

END OF CONSENT

III. COMMISSION CONSIDERATION OF FY2021 BUDGET ORDINANCE PWCORD2020-05 (FY2020-2021 ANNUAL BUDGET) (See Tab 2)

## IV. APPROVAL OF CAPITAL PROJECT FUND (CPF) BUDGET ORDINANCE AMENDMENTS FOR FY2021 (See Tab 3)

Upon approval, the following ordinances will be effective July 1, 2020, and will reflect the FY2021 activity from the FY2021 Annual Electric and Water/Wastewater Operating and CIP Budgets

- A. PWCORD2020-07 Amends the Water and Wastewater Utility Systems Rate Stabilization Fund for transfer activity expected in FY21.
- B. PWCORD2020-08 Amends the Substation Rebuild CPF to add new projects and update cost estimates for existing projects based on the FY2021 CIP.
- C. PWCORD2020-09 Amends the NCDOT CPF to add new projects and update cost estimates for existing projects based on the FY2021 CIP.
- D. PWCORD2020-11 Amends the Hurricane Matthew CPF to update cost estimates for existing projects based on the FY2021 CIP.
- E. PWCORD2020-12 Amends the Electric Transportation Equipment CPF to revise the FY2021-2023 estimates for long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to staff.
- F. PWCORD2020-13 Amends the Electric Rate Stabilization Fund for FY21 transfers and interest income budgeted through FY21.
- G. PWCORD2020-15 Amends the Annexation Phase V Reserve for FY21 appropriations to and from the General Fund and increases interest income for FY21.

(Staff recommends the Commission adopt the above Capital Project Fund Budget Ordinance Amendments, effective July 1, 2020.)

#### V. UPDATE ON FLEET BUILDING CONSTRUCTION PROJECT

Presented by: Susan Fritzen, Corporate Services Chief Officer

#### VI. IMPACTS OF COVID-19

Presented by: David W. Trego, CEO/General Manager Rhonda Haskins, Chief Financial Officer

This presentation will also provide the Commission with an update on the extension of the Governor's Executive Order 124

#### VII. GENERAL MANAGER REPORT

(See Tab 4)

A. Open Commission Requests

#### VIII. COMMISSIONER/LIAISON COMMENTS

#### IX. REPORTS AND INFORMATION

(See Tab 5)

- A. Personnel Report May 2020
- B. Position Vacancies
- C. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - ➤ Encr. # 18289 install underground elec. fac. @ SR1600 (McArthur Rd.), nr. US401 (Ramsey St.)
  - ➤ Encr. # 18290 install underground elec. fac. @ SR1400 Cliffdale Rd), nr. SR1593 (Hoke Loop Rd.)
- D. Approved NCDOT Relocation Agreement(s):
  - ➤ Relocation Agreement #18292 relocation of electrical facilities to accommodate NCDOT Project: U-2519CB; WBS element # 34817.2.8
- E. Actions by City Council during the meeting of May 26, 2020, related to PWC:
  - ➤ Approved Phase 5 Annexation Area 21 Resolution Confirming Assessment Roll and Levying Assessments

#### X. ADJOURN

# D R A F T PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, MAY 27, 2020 VIA VIDEOCONFERENCE 8:30 AM

Present: Evelyn O. Shaw, Chairwoman

Wade R. Fowler, Jr., Vice Chairman

D. Ralph Huff, III, Secretary Darsweil L. Rogers, Treasurer

Others Present: David W. Trego, CEO/General Manager

Christopher Davis, City Council Liaison

**PWC Staff** 

Absent: Melissa Adams, Hope Mills Town Manager/Liaison

#### I. REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of Wednesday, May 27, 2020, to order. Considering this is a remote, video-conference meeting, a roll-call of Commissioners was taken. The following Commissioners confirmed their attendance: Evelyn O. Shaw, Wade R. Fowler, Jr., D. Ralph Huff, and Darsweil L. Rogers.

#### APPROVAL OF AGENDA

Prior to approval of the agenda, Chairwoman Shaw asked if there were any amendments. Mr. Trego requested to add an item to the agenda "Discussion Regarding Temporary Modifications to the PWC Service Regulations to Comply with EO124". The request was approved by unanimous consent. This item is added to the agenda as Item V, and subsequent items moved down.

Upon motion by Commissioner Fowler, seconded by Commissioner Huff, the amended agenda was unanimously approved by a vote of 4-For, 0-Against.

#### II. CONSENT ITEMS

Upon motion by Commissioner Huff, seconded by Commissioner Fowler, Consent Items was unanimously approved by a vote of 4-For, 0-Against

- A. Approve Minutes of meeting of May 13, 2020
- B. Approve bid recommendation to award contract for the Fayetteville Annexation Phase V Project XI-Area 24, Section A, Cliffdale Estates to T. A. Loving Company, Goldsboro, NC, the lowest responsive, responsible bidder in the total amount of \$3,780,500.00, and forward to City Council for approval.

The funding for this project will be funded from WS-60 Phase V Annexation (CPR10000130).

Bids were received on May 13, 2020, as follows:

<u>Bidders</u>	<u>Total Cost</u>
T. A. Loving Company, Goldsboro, NC	\$3,780,500.00
Sanford Contractors, Sanford, NC Billy Bill Grading Co., Inc., Fayetteville, NC	\$5,543,121.82 \$7,139,828.85

COMMENTS: Notice of the bid was advertised through our normal channels on April 15, 2020, with a bid opening date of May 13, 2020. Addendum No. 1 was issued on May 7, 2020, to address Contract Document Revisions, to answer questions and provide minutes from the mandatory pre-bid. Addendum No. 2 was issued on May 11, 2020, to modify the bid form quantities. **SDBE/Local:** T. A. Loving Company is not a SDBE or local firm. T.A. Loving Company intends to subcontract with a female owned DBE, WBE, HUB Firm, Filler UP Trucking. The estimated amount of SDBE/HUB spend is \$70,000.00. T. A. Loving also intends to subcontract with a local non-SDBE, Forrest's Landscaping & Lawn Care Sod, Fayetteville, NC. The estimated amount of local spend is \$170,000.00.

#### C. Approve PWC Resolution # PWC2020.06

The attached resolution directs the filing of a State Revolving Loan application for additional funding for the Big Rockfish Creek Outfall project currently estimated at approximately \$26.2M. We have received a letter of intent from the State which approved \$16.2M for this project. Costs for the project have escalated and additional funding will be needed. This application will be for only the additional funding amount of \$10.0M.

#### D. Approve RSM Audit Contract and Supporting Arrangement Letter

The Finance Division Fiscal Management Section of the NC Department of State Treasurer and Local Government requires the Governing Board of each Local Government Unit approve the audit contract as defined in NCGS 159-34 prior to approval by the LGC. The auditor may not engage in audit services before approval by the LGC.

E. Direct the Negotiation of an Interlocal Agreement for the Transfer of \$4.0 Million and the Advance of \$4.325 Million to the City of Fayetteville

On March 16, 2020, City of Fayetteville Mayor Mitch Colvin issued a State of Emergency Declaration pursuant to G.S. 166A-19.22(a) due to the COVID-19 virus. On April 6, 2020, the Mayor requested via letter to Chairwoman Shaw that the Commission consider providing additional funds to the City pursuant to Section 6A.16 of the City Charter in order to help the City make up tax revenue shortfalls that were anticipated due to COVID-19 and to develop programs and initiatives to "...aid with the rapid economic recovery efforts from this once in a generation issue." Section 6A.16 states:

Remittances to City. Beginning July 1, 2016, and each year thereafter, the Commission shall, each month, if funds are available without violating the provisions of any Financing Documents, remit to the City one-twelfth of an annual amount equal to two and forty-five one hundredths percent (2.45%) of

the value of the Total Net Position of the Electric Fund as reported in the Comprehensive Annual Financial Report for the Public Works Commission for each immediately preceding fiscal year ending June 30. There shall be no additional cash contributions or transfers from the Commission to the City unless the following conditions are met: (i) the Mayor declares a state of emergency under the authority granted in G.S. 166A-19.22(a) and (ii) the Commission and City Council agree on the amount of the cash contribution or transfer. No transfer of funds from the Commission to the City shall exceed the amount authorized in G.S. 159-13(14).

The Mayor's initial request was amended by an April 21, 2020 letter from the City Manager to the Commission's CEO and subsequently amended by a May 8, 2020 letter from the Mayor to Chairwoman Shaw, which proposed that "the transfer occur over time to aid both the City and PWC." Additional information has been shared by the parties to allow for full consideration of the City's request and to assist the Commission in determining the amount of the additional transfer to the City to which the Commission can agree.

After full consideration of the amended request and additional information, the Commission is willing to agree to an additional cash contribution of \$4 million and an advance of \$4.325 million to be credited against future payments of the monthly remittance due to the City pursuant to Section 6A.16 based on two and forty-five one hundredths percent (2.45%) of the value of the Total Net Position of the Commission's Electric Fund as reported in the Commission's CAFR for the then applicable preceding fiscal year. The Commission therefore asks and directs, with her consent, Chairwoman Shaw, with the assistance of the Commission's staff as she deems appropriate, to negotiate and present to the full Commission and the City Council for approval an interlocal agreement between the Commission and the City that sets forth: (1) the terms by which the contribution and advance amounts are to be made available to the City over time, (2) the period of the monthly remittances against which the advance to the City will be credited, (3) prudent limitations on the contribution and advance amounts to ensure sufficient cash reserves for the Commission, in addition to all transfer limitations that are required by statute and the Bond Order to which the Commission is subject, and (4) the conditions pursuant to which contribution and advance amounts will be reduced and crediting will be accelerated if the City receives federal or state funding relating to COVID-19 in addition to the \$3.8 million in CARES Act funding referenced in the Mayor's May 8 letter.

#### END OF CONSENT

#### III. FY2021 RECOMMENDED BUDGET SUMMARY

Presented by: David W. Trego, CEO/General Manager

David W. Trego, CEO/General Manager provided a brief summary of the recommended FY2021 PWC Operating Budget and Capital Improvement Plan (CIP) as presented to the Commission May 13, 2020, and made available for public inspection in compliance with NCGS 159-12.

He stated the Fiscal Year 2021 PWC CIP budget recommendation to the Commission for PWC is \$127.2 million. This represents a 10.5% decrease compared to the FY 2020 budget. He also

provided a summary of the funding sources of the CIP Budget which included \$30.6M from the Electric Fund; \$34.0M from the Water Fund; \$62.6M from Bonds/State Loans/Reserves. The majority of the bond funding which includes Phase V Annexation includes \$55.6 million for water/wastewater; and \$7.0 million is for electric.

Mr. Trego stated, as a reminder, when we had the rates discussions last year, we wanted to increase the amount of funding in the water/wastewater capital budget from revenues compared to bonds. In FY2021, 38% of CIP is funded from Water Fund revenues compared to 24% in FY2020

Approximately \$5.8 million of CIP expenditures are expected to be offset by revenues from NCDOT reimbursements, REPS, and recoveries associated with Hurricane Matthew.

#### Fund Expenditures/Revenue History

Mr. Trego noted the Fleet fund is eliminated and the expenses are rolled into the Electric and Water Funds.

Millions	FY19 Actual	FY20 Budget*	FY21 Proposed
Electric Fund	\$272.4	\$280.8	\$260.0
Change		3.1%	(7.4%)
Water Fund	\$123.5	\$131.5	\$141.9
Change		6.5%	7.9%
Fleet Fund	\$8.5	\$4.9	\$0
Change		(42.9%)	N/A
Total Budget	\$404.4	\$417.2	\$401.9
Change		3.2%	(3.7%)

#### **Division Operating Expense Summary**

Mr. Trego noted the variance in Corporate Services is non-CIP capital for the upgrade of our CC&B computer systems because they will no longer be supported by Oracle. There is also a significant reduction in our Electric Power Supply expenses which was the basis for the Commission's reduction in electric rates.

Division	FY 2020 *	FY 2021	% Increase/ (Decrease)
Management	\$6.42 million	\$6.38 million	(0.7%)
Communications	\$1.48 million	\$1.50 million	1.7%
Human Resources	\$1.85 million	\$1.96 million	5.7%

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Customer Programs	\$4.20 million	\$4.11 million	(2.1%)
Corporate Services	\$12.85 million	\$15.95 million	24.1%
Information Technology	\$12.57 million	\$13.51 million	7.6%
Finance	\$11.86 million	\$11.91 million	0.5%
Water/Wastewater	\$41.09 million	\$42.48 million	3.4%
Electric non Power Supply	\$25.87 million	\$29.13 million	12.6%
Total PWC w/o Power Supply	\$118.19 million	\$126.93 million	7.4%
Electric Power Supply	\$155.99 million	\$141.93 million	(9.0%)
Total PWC	\$274.18 million	\$268.86 million	(1.9%)

#### **G&A Personnel Services Budget**

Mr. Trego also provided a summary of our G&A Expenses, which has increased just 1.6%. He noted that in our medical insurance we still have a positive story to tell. This is the 3<sup>rd</sup> year our medical expenses have been reduced.

\$ in Millions	FY 17	FY 18	FY 19	FY20	FY21
Disability	\$0.13	\$0.13	\$0.12	\$0.12	\$0.26
Medical insurance	\$9.60	\$9.68	\$9.70	\$8.68	\$8.45
Life insurance	\$0.15	\$0.17	\$0.14	\$0.16	\$0.16
Dental insurance	\$0.29	\$0.23	\$0.41	\$0.03	\$0.03
Workers' comp	\$0.25	\$0.25	\$0.45	\$0.31	\$0.25
OPEB expense	\$1.43	\$1.38	\$2.08	\$1.19	<b>\$1.49</b>
Other expense	\$0.20	\$0.19	\$0.19	\$0.15	<b>\$0.17</b>
Total personnel services	\$12.06	\$12.03	\$13.09	\$10.64	\$10.81
Change		-0.3%	8.8%	-18.7%	1.6%

Mr. Trego stated if there are no changes to the recommended budget staff will return next meeting with the budget ordinance for Commission approval.

Commissioner Shaw commended the wellness program coordinators. She stated the program is excellent. Mr. Trego stated because of the pandemic we have had to cut back on the gym area, cross fit and other programs. We have other incentives to help the employees to lower their expenses and that provide for wellness.

Commissioner Shaw asked who is responsible for putting the program in place and tracking it. Mr. Trego stated HR (Bobby Russell), Ike Copeland, Rhonda Haskins, and Brenda Brown. He also stated we have a consultant who provides us with information, and we partner with our provider. Commissioner Shaw applauds the program. In this day and age with all that is going

on to have a program where you see a reduction is extraordinary. Commissioner Shaw gave her compliments to the team.

## IV.PUBLIC HEARING ON THE PWC FY2021 OPERATING BUDGET AND CAPITAL IMPROVEMENT PLAN (CIP)

Chairwoman Shaw asked if there were any speakers. The Clerk to the Board informed the Commission there were no speakers or written comments. It was noted written comments will be accepted for an additional 24 hours. Any written comments received within the specified timeframe will be forwarded to the Commission.

The Public Hearing was closed by the Chairwoman.

## V. DISCUSSION REGARDING TEMPORARY MODIFICATIONS TO THE PWC SERVICE REGULATIONS TO COMPLY WITH E0124

Mr. Trego stated as the Commissioners know we have had several discussions regarding EO124. Governor Cooper put in place EO124 which allowed customers who were not paying their bill to not be disconnected due non-payment over the coronavirus period. Mr. Trego stated we thought this was a good thing, as a matter of fact, PWC began this practice two weeks before required. The second part is once the order expires, which is currently scheduled to be the end of this month, is we are to provide customers up to six months with no interest, no fees to pay those balances off. Mr. West has been in several conversations with the Attorney General, trying to get clarity on items/issues.

Mr. West has been looking at the processes we have in place. We may need to temporarily change some of our service regulations to be able to comply with the aftermath of EO124 over the six month period. Mr. West proposes the following language so we will not have to constantly come back to the Commissioners multiple times since they are temporary.

"The Commission hereby delegates authority to the CEO/General Manager to temporarily modify the FPWC Service Regulations in his discretion by issuing General Manager Directives to be effective for up to twelve (12) months in order to address the collection and accounting of customer balances incurred during the effective period of Governor Cooper's Executive Order 124".

Commissioner Fowler motioned to accept the recommendation to approve the modification to the service regulations as presented. Motion was seconded by Commissioner Huff, and unanimously approved (4-For; 0-Against).

#### VI. GENERAL MANAGER REPORT

Mr. Trego stated the Governor can still extend his order EO124. ElectriCities has sent a letter to the Governor's office requesting he not extend the order. There are a number of cities that are in less financial shape than PWC. If he does nothing it will expire at the end of the month.

We are waiting for information from the Attorney General because the order is somewhat vague. Once we get additional guidance, we will have a clearer direction. Discussion ensued.

Commissioner Shaw asked if staff has any idea of how many businesses have begun to reopen. Mr. Trego stated since we just ended the first week of Phase II, we have not gotten the information to our consultant regarding this week. We will have it available by the end of next week.

Mr. Trego stated though we are not required to comply with the Governor's order because we are an essential service, we are using the different phases as a guide for us here at PWC. As more businesses open and more businesses are active the demands on us will increase. We have begun ramping up. Previously we had ½ our employees Working from Home or Reporting from Home, now we have more employees on the campus. Employees are now wearing masks when they are in common areas, hallways, lunch room, restrooms. When they are at their work stations and can maintain social distance we are not requiring them to do so.

Our construction crews are doing staggered shifts, so they are not all in the building at the same time. We are trying to reduce the risk and spread the risk as much as possible. But also, we are ramping up our operations to meet the needs of the customers.

Mr. Trego stated we have had a Work from Home policy in place for several years. Not many employees have taken advantage of it. He believes by going through this people have experience it, both from the employee and supervisory side have found out how things can work in this type of environment. The executive team has suggested, based on our experience going through this to look at our Work from Home policy to revise it so more employees can take advantage of it. We are well into Phase II and will keep the Commissioners apprised.

Commissioner Rogers stated so much of this willingness to have the workforce work from home can go back to HR in terms of how you evaluate performance in terms of their perceptions in the ability to be promoted and be evaluated for your work. Also, there is an old school mindset, if I can't see you, I can't trust you.

These things are a challenge to employees' comfort as well as the supervisors' comfort. When you are looking at changes to policy you need to look at the evaluations. Training supervisors. How to determine if someone is being productive. He went on to state PWC already has great morale in its workforce, and more people would do it, but they may be afraid it will not be good for them.

Mr. Trego stated that is a good point. Which is why he mentioned not only did the employees have a taste of this, but so did the supervisors. It has shown them you can still get the work done that needs to get done and effectively supervise your employees. We will do a best practice analysis once we have looked at the policy itself.

Commissioner Shaw asked if there is a general message board that PWC manages that can put congratulatory notes to the Class of 2020? She noted the graduates are experiencing a very different graduation.

Ms. Justice Hinson responded. She stated we are participating in two publications that are doing salutes to the graduates. The Up and Coming Magazine has a partnership with the Cumberland

County Schools and it provides each school a commemorative publication as part of their graduation ceremony and we are participating in that.

Ms. Justice-Hinson also stated PWC recognizes their graduates for several months in our Communicator.

Mr. Trego also suggested placing the message on our message board at the corner of our campus.

Mr. Trego stated our Storm Preparation Guide will be in libraries, the FayObserver as well as mailed to our medical priority customers.

We have been named as one of 2020's best employers in NC through Business NC Magazine. This was an anonymous survey completed by our employees. The survey included questions regarding our Wellness Program as well as our Work from Home Policy. The results will be in the June issue.

#### VII. COMMISSIONER/LIAISON COMMENTS

#### Council Member Davis

Council Member Davis thanked the PWC Commissioners for the support given to the City of Fayetteville. He hopes the media reports that PWC/CoF are continuing to strive to maintain a great relationship and work as a team. He thanked each Commissioner as well as Mr. Trego for all they do for the City.

Council Member Davis asked who should be the point of contact (POC) since we are in the storm season. Mr. Trego stated if we are in a storm situation, Mark Brown is the liaison to the City, and Telly Whitfield is the liaison to PWC. He then detailed our procedures during the storm emergency. Additional discussion ensued.

#### VIII. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. 3<sup>rd</sup> Quarter Financial Review
- B. Monthly Cash Flow Report April 2020
- C. Payment Analysis as of April 2020
- D. Recap of Uncollectible Accounts April 2020
- E. Investment Report April 2020
- F. Purchase Orders April 2020
- G. Position Vacancies
- H. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - ➤ Encr. #18860 utility potholing @ NC HWY24 (Bragg Blvd.) & SR 1499 (Pamalee Dr.)
- I. Approved Utility Extension Agreement(s):
  - ➤ W/S service to serve Circle K (R&R 2723046) located @ 674 Chicken Foot Road

- ➤ E/W/S service to serve New Life Community Church, located @ 1774 Katonah Dr & Raeford Rd.
- J. Approved NCDOT Relocation Agreement(s):
  - ➤ Relocation Agreement # 18291 relocation of electrical facilities to accommodate NCDOT Project: U-2519CA; WBS element # 34817.3.13
- K. Actions by City Council during the meeting of May 11, 2020, related to PWC:
  - Public Hearing Phase 5 Annexation Area 21 on Preliminary Assessment Resolution
     Presented by Mark Brown, Customer Programs Officer
- L. Financial Statement Recaps
  - ➤ Electric Revenues and Expenditures as of March 31, 2020
  - ➤ Water/Wastewater Revenues and Expenditures as of March 31, 2020
  - ➤ Fleet Revenues and Expenditures as of March 31, 2020

#### IX. ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Huff, and unanimously approved by a vote of 4-For, 0-Against, the meeting was adjourned at 9:03 a.m.

#### PUBLIC WORKS COMMISSION ACTION REQUEST FORM

**TO:** David W. Trego, CEO/General Manager DATE: June 4, 2020 **FROM:** Trent K. Ensley, Procurement Manager **ACTION REQUESTED:** Approve contract award for the Fayetteville Annexation Phase V Area 23, Section II, Rayconda Subdivision to the lowest, responsive, responsible bidder, T.A. Loving Company, Goldsboro, NC 27533. This project is will provide sewer service to the construction area 23, Section II, Rayconda Subdivision for Phase V Annexation. BID/PROJECT NAME: The Fayetteville Annexation Phase V Area 23, Section II Rayconda Subdivision **BID DATE:** June 3, 2020 **DEPARTMENT:** Water Resources Engineering **BUDGET INFORMATION:** Funding for this project will be funded from the Phase V Annexation Reserve Fund (CPR1000130 and CPR1000095). **BIDDERS** TOTAL COST T.A. Loving Company, Goldsboro, NC 27533 \$6,935,270.00 Billy Bill Grading Co., Inc., Fayetteville, NC 28311 \$9.544.063.79 AWARD RECOMMENDED TO: T.A. Loving Company, Goldsboro, NC 27533 **BASIS OF AWARD:** Lowest responsive, responsible bidder

COMMENTS: The Commission is asked to approve award of the Fayetteville Annexation Phase V, Area 23, Section II, Rayconda Subdivision to the lowest, responsive, responsible bidder, T.A. Loving Company, Goldsboro, NC 27533. Notice of the bid was advertised through our normal channels on April 22, 2020 with an original bid opening date May 20, 2020. Addendum No. 1 was issued on May 14, 2020 to address Contract Document Revisions, to answer questions, and provide minutes from the Mandatory Pre-Bid. Following the release of Addendum No. 1 prospective bidders generated additional questions and request for clarifications. Addendum No. 2 was issued on May 15, 2020, to extend the bid opening to May 27, 2020. Addendum No. 3 was issued on May 22, 2020 to answer additional questions and Contract Document Revisions. Addendum No. 4 was issued on May 27, 2020 to Re-Advertise the project with a new bid opening date of June 3, 2020 at 10:00am, as the scheduled bid opening failed to produce three (3) bids. The bid received from T.A. Loving Company was the lowest responsive and responsible. Award is recommended to T.A. Loving Company.

ACTION BY COM	MMISSION	
APPROVED	REJECTED	
DATE		
ACTION BY COU	UNCIL	
APPROVED	REJECTED_	
DATE		

## BID HISTORY FAYETTEVILLE ANNEXATION PHASE V AREA 23, SECTION II, RAYCONDA SUBDIVISION BID DATE: JUNE 03, 2020, AT 10:00AM

#### **Consulting Engineer**

MOORMAN, Kizer & Reitzel (MKR), Inc., Fayetteville, NC

#### **Advertisement**

1.	<b>PWC Website</b>	04/22/2020 through 05/20/2020
	Addendum No. 1	05/14/2020 through 05/20/2020
	Addendum No. 2	05/15/2020 through 05/27/2020
	Addendum No. 3	05/22/2020 through 05/27/2020
	Addendum No. 4	05/27/2020 through 06/03/2020

2. The Fayetteville Press General Monthly Ad

#### **List of Prospective Bidders**

- 1. Sanford Contractors, Sanford, NC 27332
- 2. BridgePoint Civil, Goldsboro, NC 27530
- 3. T.A. Loving Co., Goldsboro, NC 27530
- 4. T2 Contracting, Fuquay Varina, NC 27526
- 5. Billy Bill Grading, Fayetteville, NC 28311

## PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 830 contacts)

#### **Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)

NC Procurement & Technical Assistance Center (NCPTAC)

Veterans Business Outreach Center (VBOC)

Small Business Technology Center (SBTDC)

Women's Business Center of Fayetteville (WBC)

#### **Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)

FSU Economic Development Administration Program (FSUEDA)

FSU Career Pathways Initiative

NAACP, Fayetteville Branch

FTCC Small Business Center (SBC)

Greater Fayetteville Chamber

Hope Mills Chamber

Spring Lake Chamber

Hoke Chamber

Fayetteville Business & Professional League (FBPL)

**Latinos United for Progress** 

Latino Community Connects
The Center for Emerging Business

#### **State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC NAACP, State Branch Raleigh, NC National Utility Contracting Association- NC Chapter (NUCA) Durham Chapter of the National Association of Women in Construction (NAWIC) South Atlantic Region of National Association of Women in Construction (NAWIC) The Hispanic Contractors Association of the Carolinas (HCAC) United Minority Contractors of North Carolina International Women in Transportation- Triangle Chapter International Erosion Control Association (IECA)

#### Media

Fayetteville Observer WIDU, AM1600 IBronco Radio at FSU Fayetteville Press News Up & Coming Weekly Bladen Journal

#### **SDBE/Local Participation**

**SDBE/Local**: T.A Loving Company is not a SDBE. T.A. Loving maintains a physical office in Fayetteville but submits bids from their Goldsboro location. T.A. Loving Company intends to subcontract with a female owned DBE, WBE, HUB Firm: Filler UP Trucking. The estimated amount of SDBE/HUB spend is \$100,000.00. T.A. Loving Company also intends to subcontract with a Local non-SDBE, Forrest's Landscaping & Lawn Care Sod, Fayetteville, NC. The estimated amount of Local spend is \$100,000.00.



DARSWEIL L. ROGERS, COMMISSIONER WADE R. FOWLER, JR., COMMISSIONER EVELYN O. SHAW, COMMISSIONER D. RALPH HUFF, III, COMMISSIONER DAVID W. TREGO, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

May 27, 2020

**MEMO TO:** David W. Trego, CEO/General Manager

FROM: Mark Brown, Senior Customer Programs Officer

SUBJECT: Extension of FIF Waiver Area 22

Please add the following Consent Item to the Commission's June 10 meeting.

Public Works Commission staff recommends that the Commission approve an extension of the FIF waiver period for Area 22 in Phase V to eight months from six months to be consistent with the previous waiver extensions for Areas 20 and 21. Area 22 is complete and will soon be available for connection.

cc: Carolyn Justice-Hinson

Mick Noland Rhonda Haskins



DARSWEIL L. ROGERS, COMMISSIONER WADE R. FOWLER, JR., COMMISSIONER EVELYN O. SHAW, COMMISSIONER D. RALPH HUFF, III, COMMISSIONER DAVID W. TREGO, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

June 3, 2020

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2020 Electric, Water/Wastewater (W/WW) and Fleet Maintenance

Fund Budget Amendment #3 PWCORD2020-01

Attached is an Electric, W/WW and Fleet Maintenance Fund budget ordinance amendment #3 for Commission action at the June 10<sup>th</sup> meeting.

PWCORD2020-01 is an Electric and Water/Wastewater Fund amendment changing the fund balances as follows: The Electric Fund is decreasing by \$6,802,700 to \$274.0 million and the Water/Wastewater Fund is decreasing \$2,371,500 to \$129.1 million.

#### Electric Fund

- Electric Fund Revenue: Total Electric Fund Revenue decreased \$6,802,700. Residential and Industrial Sales decreased \$3,000,000 due to customer usage as well as COVID-19 related business closures. FEMA and Insurance Recovery revenue decreased \$1,933,200 to more accurately reflect the amount anticipated to be received by the end of the fiscal year. Late Payment Fees and Late Payment Fee Interest decreased \$1,446,900 due to Governor Cooper's Executive Order #124 prohibiting the collection of late payment fees during the COVID-19 pandemic. The NC Renewable Energy Rider decreased \$111,500 to be consistent with year-end estimates. There is an offsetting expense for the same amount in the Transfer to Coal Ash. Miscellaneous Service and Non-Operating Revenues increased \$440,000 to be consistent with year-end estimates with \$128,638 of that amount related to the LIBOR settlement. Budgetary Appropriations decreased \$751,100 with a reduction in the Transfer from REPS of \$3,000,000 for delayed LED street lighting projects, and a net increase of \$670,900 for the Appropriation from Electric Rate Stabilization Fund and Transfer from Coal Ash to be consistent with year-end estimates and reflects the increase in coal ash expense due to the revised excavated Coal Combustion Recovery (CCR) estimate. Also included in the Budgetary Appropriation adjustment is an increase in the Appropriation from Net Position of \$1,578,000.
- Electric Fund Expenditures: Total Electric Fund Expenditures decreased \$6,802,700. Capital Expenditures decreased \$3,000,000 due to the delayed LED lighting projects as mentioned above. Purchased power decreased \$6,985,900 due to slowed operations as a result of COVID-19 from some large industrial customers as well as pricing and lower peak usage. Coal Ash increased \$1,752,800 due to the revised CCR estimate mentioned above. The Chiller Capacity and Energy Credit expenses decreased \$421,200 as a result of the delay in a customer's chiller program. Job Cost Reclassification increased

\$1,500,000 due to a change in accounting treatment for cost of removals. Included in the adjustment to operating expense is an increase of \$753,600 for COVID-19 related expenses to include additional labor, disinfecting expense and RV rentals. Budgetary Appropriations decreased \$402,000 with decreases in the Transfers to Coal Ash Reserve, DOT E Raeford Rd Capital Project Fund and REPS Reserve totaling \$492,000 to be consistent with year-end estimates and an increase of \$90,000 in the Budget Carryover Reserve for vehicles budgeted in FY20 but will not be received by the end of the fiscal year.

#### W/WW Fund

- W/WW Fund Revenue: Total Water/Wastewater Fund Revenue decreased \$2,371,500. Commercial and Industrial sales decreased \$700,000 due to customer usage as well as the delays in the budgeted rate increase due to the COVID-19 pandemic. FEMA and Insurance Recovery revenue decreased \$3,976,100 to more accurately reflect the amount anticipated to be received by the end of the fiscal year. Of this amount, \$2.0 million is related to Hurricane Matthew and will be captured in the Hurricane Matthew Capital Project Fund instead of the general fund. Late Payment Fees and Late Payment Fee Interest decreased \$714,200 due to Governor Cooper's Executive Order #124 prohibiting the collection of late payment fees during the COVID-19 pandemic. Miscellaneous Service and Non-Operating Revenues increased \$1,009,200 to be consistent with year-end estimates with \$740,264 of this amount related to the LIBOR settlement. Budgetary Appropriations increased \$2,009,600 due to an increase in the Appropriation from W/WW Net Position of \$2,813,400 partially offset by a reduction in the Transfer from Annexation Phase V Reserve of \$803,800.
- W/WW Fund Expenditures: Total Water/Wastewater Fund Expenditures decreased \$2,371,500. Capital Expenditures decreased \$4,100,000 as a result of delayed projects primarily due to NCDOT and lower than anticipated costs for the concrete structural repairs at the Rockfish Creek Water Reclamation Facility. Included in operating expenses is an increase of \$1,610,600 for additional labor, disinfecting expenses, RV rentals and other COVID-19 related expenses. Grinder Pump Reimbursement Fees decreased \$109,100 as a result of fewer anticipated reimbursements through the end of the fiscal year. Budgetary Appropriations increased \$227,000 due to an increase in the Budget Carryover Reserve of \$494,000 for budgeted vehicles that will not be received for the end of the fiscal year offset by a decrease in the Transfer to Annexation Phase V Reserve of \$267,000 as a result of lower estimated assessment payments.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2020-01.

#### FY 2020 AMENDMENT #3 BUDGET ORDINANCE (PWCORD2020-01)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 5, 2019 is hereby amended as follows:

<u>Section 1.</u> It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2019, and ending June 30, 2020, to meet the appropriations listed in Section 2.

		Listed As	Revision		Re	Revised Amount	
Schedule A: Electric Fund							
Electric Revenues	\$	207,849,900	\$	(3,000,000)	\$	204,849,900	
Operating and Other Revenues		16,605,100		(1,331,100)		15,274,000	
BWGP Lease Payment		12,595,400		-		12,595,400	
Customer Contributions		4,120,000		(1,720,500)		2,399,500	
Budgetary Appropriations		39,604,500		(751,100)		38,853,400	
<b>Total Estimated Electric Fund Revenues</b>	\$	280,774,900	\$	(6,802,700)	\$	273,972,200	
Schedule B: Water and Wastewater Fund	\ <u></u>				<u> </u>		
Water Revenues	\$	48,027,800	\$	-	\$	48,027,800	
Wastewater Revenues		50,391,000		(700,000)		49,691,000	
Operating and Other Revenues		9,764,500		(534,700)		9,229,800	
Customer Contributions		5,280,000		(3,146,400)		2,133,600	
Intergovernmental Revenue - Assessments		2,218,200		-		2,218,200	
Budgetary Appropriations		15,833,550		2,009,600		17,843,150	
<b>Total Est Water and Wastewater Fund Revenues</b>	\$	131,515,050	\$	(2,371,500)	\$	129,143,550	
Grand Total	\$	412,289,950	\$	(9,174,200)	\$	403,115,750	

<u>Section 2.</u> The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2019, and ending June 30, 2020, according to the following schedules:

	 Listed As	Revision		Re	Revised Amount	
Schedule A: Electric Fund						
Operating Expenditures	\$ 205,108,050	\$	(3,400,700)	\$	201,707,350	
Debt Service	2,729,700		-		2,729,700	
Capital	37,442,250		(3,000,000)		34,442,250	
Payment in Lieu of Taxes - City	11,098,100		-		11,098,100	
Intergovernmental Expenditure - Economic Development	1,200,000		-		1,200,000	
Budgetary Appropriations	23,196,800		(402,000)		22,794,800	
<b>Total Estimated Electric Fund Expenditures</b>	\$ 280,774,900	\$	(6,802,700)	\$	273,972,200	
Schedule B: Water and Wastewater Fund						
Operating Expenditures	\$ 61,912,400	\$	1,501,500	\$	63,413,900	
Debt Service	27,239,500		-		27,239,500	
Capital	32,956,450		(4,100,000)		28,856,450	
Budgetary Appropriations	9,406,700		227,000		9,633,700	
<b>Total Est Water and Wastewater Fund Expenditures</b>	\$ 131,515,050	\$	(2,371,500)	\$	129,143,550	
Grand Total	\$ 412,289,950	\$	(9,174,200)	\$	403,115,750	

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Section 3. It is estimated that the following revenues and other financing sources will be available through the Budget Ordinance Appropriation and other revenues during the fiscal year beginning July 1, 2019, and ending June 30, 2020, to meet the appropriation listed in Section 4.

beginning Ju	lly 1, 2019, and ending June 30, 2020, to i	meet the ap	propriation liste	ed in Secti	on 4.			
		I	Listed As	Re	Revision		Revised Amount	
Schedule A: Fleet Maint Total Estim	enance Fund ated Redistribution to Fleet Maintenan	ice Fund						
and Other I	Revenues and Financing Sources	\$	4,877,200	\$	-	\$	4,877,200	
	ng amounts are hereby appropriated for the activities for the fiscal year beginning Jul hedule.	ly 1, 2018, a		e 30, 2019			vised Amount	
Schedule A: Fleet Maint	enance Fund							

4,877,200

4,877,200

Section 5. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2019, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid.

**Total Estimated Fleet Maintenance Fund Expenditures** \$

Adopted this 10th day of June 2020.

### FY 2020 ELECTRIC, W/WW & FMF AMENDMENT #3 ITEMS

PUBLIC WORKS COMMISSION - REVENUES	AMENDMENT AMOUNT
Electric Fund	
RESIDENTIAL SALES	(500,000)
INDUSTRIAL SALES	(2,500,000
FEDERAL GRANTS	(1,915,300
STATE GRANTS	194,800
INSURANCE RECOVERY	(212,700
LATE PAYMENT FEES	(1,132,500
LATE PAYMENT INTEREST FEES	(314,400
NC RENEWABLE ENERGY RIDER	(111,500
MISC NON-OPERATING INCOME	200,000
MISC SERVICE REVENUES	240,000
APPR FROM ELECTRIC RATE STABILIZATION FUND	793,000
TRANSFER FROM REPS	(3,000,000
TRANSFER FROM COAL ASH	(122,100
Appropriation from Electric Net Position	1,578,000
Total Amendment Electric Fund Revenues	(6,802,700)
PUBLIC WORKS COMMISSION - EXPENDITURES	
Electric Fund	
BUDGET CARRYOVER RESERVE	90,000
CAPITAL EXPENDITURES	(3,000,000
JOB COST RECLASS	1,500,000
ENERGY CHARGE - POWER SUPPLY	(6,364,900
TRANSMISSION - POWER SUPPLY	(469,200
SEPA - POWER SUPPLY	58,800
COAL ASH - (CT 0656)	1,752,800
DEMAND CHARGE ADJUSTMENT	(210,600
CHILLER CAPACITY CREDIT	(200,400)
CHILLER ENERGY CREDIT	(220,800)
ELECTRIC DISPATCH LABOR - COVID-19	122,000
TRANSFER TO COAL ASH RESERVE	(315,500
TRANSFER TO DOT E RAEFORD RD CPF	(65,000
TRANSFER TO REPS RESERVE	(111,500
COVID SUPPLIES	631,600
Appropriation to Electric Net Position	0
Total Amendment Electric Fund Expenditures	(6,802,700)
PUBLIC WORKS COMMISSION - REVENUES	

(600,000)

COMMERCIAL SALES - SEWER

## FY 2020 ELECTRIC, W/WW & FMF AMENDMENT #3 ITEMS

INDUSTRIAL MEASURED WASTEWATER	(100,000)
FEDERAL GRANTS	(3,359,800)
STATE GRANTS	213,400
INSURANCE RECOVERY	(829,700)
LATE PAYMENT FEES	(563,900)
LATE PAYMENT INTEREST FEES	(150,300)
MISC NON-OPERATING REVENUE	737,000
MISC WATER REVENUE	272,200
TRANSFER FROM ANNEXATION PH V RESERVE	(803,800)
Appropriation from W/WW Net Position	2,813,400
Total Amendment Water/Wastewater Fund Revenues	(2,371,500)
PUBLIC WORKS COMMISSION - EXPENDITURES	
Water/Wastewater Fund	
BUDGET CARRYOVER RESERVE	494,000
CAPITAL EXPENDITURES	(4,100,000)
WATER LABOR - COVID 19	521,600
WASTEWATER LABOR - COVID 19	456,600
COVID SUPPLIES	632,400
TRANSFER TO ANNEXATION V RESERVE	(267,000)
GRINDER PUMP REIMBURSEMENT	(109,100)
Appropriation to W/WW Net Position	0
Total Amendment Water/Wastewater Fund Expenditures	(2,371,500)
PUBLIC WORKS COMMISSION - REVENUES FMF	
Total Amendment FMF Revenues	0
Total Amendment FWF Revenues	U
PUBLIC WORKS COMMISSION - EXPENDITURES FMF	
Total Amendment FMF Expenditures	0
Grand Total	(9,174,200)

#### **ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	BUDGET AMD #2 FY 2020	BUDGET AMD #3 FY 2020	PROPOSED AMENDED BUDGET FY 2020
ELECTRIC UTILITY OPERATING FUND	\$243,447,250	\$4,273,900	(\$4,388,500)	(\$3,802,700)	\$239,529,950
ELECTRIC CAPITAL OUTLAY	\$27,201,750	\$1,352,000	\$8,888,500	(\$3,000,000)	\$34,442,250
TOTAL ELECTRIC FUND	\$270,649,000	\$5,625,900	\$4,500,000	(\$6,802,700)	\$273,972,200
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$102,686,000	\$261,100	(\$4,388,500)	\$1,728,500	\$100,287,100
WATER & WASTEWATER CAPITAL OUTLAY	\$27,947,350	\$620,600	\$4,388,500	(\$4,100,000)	\$28,856,450
TOTAL WATER & WASTEWATER FUND	\$130,633,350	\$881,700	\$0	(\$2,371,500)	\$129,143,550
TOTAL ELECTRIC & W/WW FUNDS	\$401,282,350	\$6,507,600	\$4,500,000	(\$9,174,200)	\$403,115,750
FLEET MAINTENANCE FUND	\$5,212,700	(\$335,500)	\$0	\$0	\$4,877,200
FLEET MAINTENANCE CAPITAL OUTLAY	\$8,730,000	\$47,000	(\$8,777,000)	\$0	\$0
TOTAL FLEET MAINTENANCE FUND	\$13,942,700	(\$288,500)	(\$8,777,000)	\$0	\$4,877,200
TOTAL BUDGET	\$415,225,050	\$6,219,100	(\$4,277,000)	(\$9,174,200)	\$407,992,950

#### **ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY**

	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
ELECTRIC FUND:					
REVENUES	\$237,050,400	\$0	\$0	(\$4,331,100)	\$232,719,300
CONTRIBUTIONS AND/OR GRANTS	4,120,000	0	0	(1,720,500)	2,399,500
APPR. FROM RATE STABILIZATION FUND	10,363,000	(3,296,400)	0	793,000	7,859,600
TRANSFER FROM REPS	3,814,800	0	4,500,000	(3,000,000)	5,314,800
TRANSFER FROM COAL ASH RESERVE	5,216,700	3,296,400	0	(122,100)	8,391,000
TRANSFER FROM BUDGET CARRYOVER	0	259,100	0	0	259,100
APPR. FROM ELECTRIC NET POSITION	10,084,100	5,366,800	0	1,578,000	17,028,900
TOTAL REVENUES ELECTRIC	\$270,649,000	\$5,625,900	\$4,500,000	(\$6,802,700)	\$273,972,200
EXPENDITURES	\$43,806,050	\$175,000	\$0	\$2,240,400	\$46,221,450
PURCHASED POWER & GENERATION	163,135,200	0	(1,830,000)	(5,641,100)	155,664,100
BOND INTEREST EXPENSE	962,000	0	0	0	962,000
BOND INTEREST AMORTIZATION	(193,800)	0	0	0	(193,800)
OTHER FINANCE COST	15,600	0	0	0	15,600
PAYMENT IN LIEU OF TAXES - CITY	11,098,100	0	0	0	11,098,100
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMENT	1,200,000	0	0	0	1,200,000
CAPITAL EXPENDITURES	27,201,750	1,352,000	8,888,500	(3,000,000)	34,442,250
TOTAL DEBT RELATED PAYMENTS	1,767,700	0	0	0	1,767,700
APPR. TO RATE STABILIZATION FUND	250,000	779,000	1,830,000	0	2,859,000
TRANSFER TO REPS RESERVE	2,361,400	0	0	(111,500)	
BWGP START COST RESERVE	265,000	0	0	0	265,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	3,772,500	0	0	0	3,772,500
TRANSFER TO COAL ASH RESERVE	2,797,500	3,296,400	0	(315,500)	5,778,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0	0	0	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	1,480,000	0	0	(05.000)	1,480,000
TRANS TO DOT E RAEFORD RD CPF	1,365,000	0	0 (4.000.500)	(65,000)	1,300,000
TRANSFER TO FLEET MAINTENANCE FUND  LOAN TO WATER/WASTEWATER FUND	4,365,000 0	23,500 0	(4,388,500) 0	0	0
APPR. TO ELECTRIC NET POSITION	0	0	0	90,000	90,000
TOTAL EXPENDITURES ELECTRIC	\$270,649,000	\$5,625,900	\$4,500,000	0 <b>(\$6,802,700)</b>	\$273,972,200
TOTAL EXPENDITORES ELECTRIC	\$270,049,000	\$3,023,900	\$4,300,000	(\$0,002,700)	\$213,912,200
WATER & WASTEWATER FUND:	•		•	(0	
REVENUES	\$108,183,300	\$0	\$0	(\$1,234,700)	\$106,948,600
CONTRIBUTIONS AND GRANTS	5,280,000	0	0	(3,146,400)	2,133,600
REMITTANCES FROM CITY	2,218,200	0	0	0	2,218,200
APPR. FROM ANNEX PH V RES. FUND	5,483,200	0	0	(803,800)	4,679,400
TRANSFER FROM CAPITALIZED INTEREST FUND	2,211,000	0	0	0	2,211,000
APPR. FROM RATE STABILIZATION FUND  LOAN FROM ELECTRIC FUND	0	0	0	0	0
W/WW SERIES 2018 BOND PROCEEDS	0	0	0	0	0
APPR. FROM W/WW NET POSITION	7,257,650	881,700	0	2,813,400	10,952,750
TOTAL REVENUES WATER & WASTEWATER	\$130,633,350	\$881,700	\$ <b>0</b>	(\$2,371,500)	
EXPENDITURES	\$62,444,200	\$262,200	\$0	\$1,501,500	\$64,207,900
BOND INTEREST EXPENSE	10,869,700	0	0	0	10,869,700
BOND INTEREST EXPENSE - CITY ANNEX.	11,400	0	0	0	11,400
BOND INTEREST - AMORTIZATION	(1,173,100)	0	0	0	(1,173,100)
LOAN INTEREST EXPENSE	98,800	0	0	0	98,800
OTHER FINANCE COST	379,100	0	4 388 500	(4.100.000)	379,100
CAPITAL EXPENDITURES	27,947,350	620,600	4,388,500	(4,100,000)	28,856,450
DEBT RELATED PAYMENTS BOND PRINCIPAL PAYMENTS - CITY ANNEX.	14,702,400	0	0 0	0	14,702,400
	171,000	0		0	171,000
LOAN PRINCIPAL PAYMENTS  APPR. TO RATE STABILIZATION FUND	1,386,200 250,000	0	0	0	1,386,200 250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,015,900	0	0	0	2,015,900
ALLIN. TO ANNILAMITON CHASE V RESERVE	2,010,900	U	U	U	۷,015,900 کی۔

#### **ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	BUDGET AMD #2 FY 2020	BUDGET AMD #3 FY 2020	PROPOSED AMENDED BUDGET FY 2020
TRANSFER TO ANNEXATION PHASE V RESERVE	2,191,700	0	0	(267,000)	1,924,700
TRANSFER TO NCDOT RESERVE	4,973,700	(24,600)	0	0	4,949,100
TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	(4,388,500)	0	0
BUDGET CARRYOVER RESERVE	0	0	0	494,000	494,000
APPR. TO W/WW NET POSITION	0	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$130,633,350	\$881,700	\$0	(\$2,371,500)	\$129,143,550
TOTAL ELECTRIC & W/WW	\$401,282,350	\$6,507,600	\$4,500,000	(\$9,174,200)	\$403,115,750
FLEET MAINTENANCE FUND:					
REVENUES	\$5,212,700	(\$335,500)	\$0	\$0	\$4,877,200
TRANSFER FROM GENERAL FUND	8,730,000	47,000	(8,777,000)	0	0
APPROPRIATION FROM NET POSITION	0	0	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$13,942,700	(\$288,500)	(\$8,777,000)	\$0	\$4,877,200
EXPENDITURES	\$5,064,150	(\$335,450)	\$0	\$0	\$4,728,700
CAPITAL EXPENDITURES	8,730,000	47,000	(8,777,000)	0	0
APPROPRIATION TO NET POSITION	148,550	(50)	0	0	148,500
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$13,942,700	(\$288,500)	(\$8,777,000)	\$0	\$4,877,200
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS	\$415,225,050	\$6,219,100	(\$4,277,000)	(\$9,174,200)	\$407,992,950

#### **ELECTRIC FUND SUMMARY**

	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
DESCRIPTION	F1 2020	F1 2020	F1 2020	F1 2020	F1 2020
ELECTRIC OPERATING REVENUE	\$233,374,100	\$0	\$0	(\$4,318,400)	\$229,055,700
OTHER ELECTRIC REVENUE	3,676,300	0	0	(12,700)	3,663,600
TOTAL OPERATING & OTHER REVENUE	\$237,050,400	\$0	\$0	(\$4,331,100)	232,719,300
					0
CONTRIBUTIONS AND GRANTS	\$4,120,000	\$0	\$0	(\$1,720,500)	2,399,500
APPR. FROM RATE STABILIZATION FUND	10,363,000	(3,296,400)	0	793,000	7,859,600
TRANSFER FROM REPS	3,814,800	0	4,500,000	(3,000,000)	5,314,800
TRANSFER FROM COAL ASH RESERVE	5,216,700	3,296,400	0	(122,100)	8,391,000
TRANSFER FROM BUDGET CARRYOVER	0	259,100	0	0	259,100
APPR. FROM ELECTRIC NET POSITION	10,084,100	5,366,800	0	1,578,000	17,028,900
TOTAL ELECTRIC REVENUE	\$270,649,000	\$5,625,900	\$4,500,000	(\$6,802,700)	\$273,972,200
ELECTRIC DIVISION - DISTRIBUTION	\$19,003,200	\$122,800	\$0	\$1,622,000	\$20,748,000
ELECT. DIV PURCHASED POWER & GEN.	163,135,200	0	(1,830,000)	(5,641,100)	155,664,100
MANAGEMENT DIVISION	3,930,050	0	0	0	3,930,050
COMM. & COMMUNITY RELATIONS DIVISION	738,500	0	0	0	738,500
HUMAN RESOURCES DIVISION	868,650	0	0	16,200	884,850
CUSTOMER PROGRAMS DIVISION	2,086,450	0	0	0	2,086,450
CORPORATE SERVICES DIVISION	5,210,250	(167,750)	0	15,000	5,057,500
INFORMATION TECHNOLOGY DIVISION	5,197,100	52,200	0	0	5,249,300
FINANCIAL DIVISION	5,695,300	0	0	587,200	6,282,500
GENERAL & ADMINISTRATION	7,661,550	167,750	0	0	7,829,300
DEPRECIATION EXPENSE	16,387,500	0	0	0	16,387,500
OVERHEAD CLEARING	(6,778,800)	0	0	0	(6,778,800)
BOND INTEREST EXPENSE	962,000	0	0	0	962,000
BOND INTEREST - AMORTIZATION	(193,800)	0	0	0	(193,800)
OTHER FINANCE COST	15,600	0	0	0	15,600
PAYMENT IN LIEU OF TAXES - CITY	11,098,100	0	0	0	11,098,100
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEV	1,200,000	0	0	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$236,216,850	\$175,000	(\$1,830,000)	(\$3,400,700)	\$231,161,150
NET OPERATING RESULTS	\$833,550	(\$175,000)	\$1,830,000	(\$930,400)	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	27,201,750	1,352,000	8,888,500	(3,000,000)	34,442,250
TOTAL DEBT RELATED PAYMENT	1,767,700	0	0	0	1,767,700
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,193,700)	0	0	0	(16,193,700)
TOTAL SUPPLEMENTAL EXPENDITURES	\$12,775,750	\$1,352,000	\$8,888,500	(\$3,000,000)	\$20,016,250
TOTAL OUT LEMENTAL EXILENDITORES	Ψ12,775,750	ψ1,332,000	ψ0,000,300	(ψο,ουσ,ουσ)	Ψ20,010,230
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$248,992,600	\$1,527,000	\$7,058,500	(\$6,400,700)	\$251,177,400
APPR. TO RATE STABILIZATION FUND	\$250,000	\$779,000	\$1,830,000	\$0	\$2,859,000
TRANSFER TO REPS RESERVE	2,361,400	0	0	(111,500)	2,249,900
BWGP START COST RESERVE	265,000	0	0	0	265,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTIC		0	0	0	3,772,500
TRANSFER TO COAL ASH RESERVE	2,797,500	3,296,400	0	(315,500)	5,778,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	5,000,000	0,230,400	0	(313,300)	5,000,000
TRANSFER TO TRANS EQUIPMENT CPF	1,480,000	0	0	0	1,480,000
TRANS TO DOT E RAEFORD RD CPF	1,365,000	0	0	(65,000)	1,300,000
TRANS TO DOT E RAEFORD RD CFF  TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	(4,388,500)	(65,000)	1,300,000
BUDGET CARRYOVER RESERVE	4,303,000	23,300	(4,388,300)	90,000	90,000
APPR. TO ELECTRIC NET POSITION	0	0	0	90,000	90,000
TOTAL BUDGETARY APPROPRIATIONS	\$21,656,400	\$4,098,900	(\$2,558,500)	(\$402, <b>000</b> )	\$22,794,800
	ψ <u>2</u> 1,000,400	ψ-1,000,000	(#2,555,555)	(ψτυ2,υυυ)	¥22,1 34,000
TOTAL ELECTRIC EXPENDITURES	\$270,649,000	\$5,625,900	\$4,500,000	(\$6,802,700)	\$273,972,200

#### **WATER & WASTEWATER FUND SUMMARY**

	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	BUDGET AMD #2	BUDGET AMD #3	PROPOSED AMENDED BUDGET
DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
WATER OPERATING REVENUE	\$50,326,600	(\$2,298,800)	\$0	\$0	\$48,027,800
SANITARY SEWER OPERATING REVENUE	51,541,300	(1,150,300)	0	(700,000)	49,691,000
OTHER OPERATING REVENUE	3,921,500	3,449,100	0	(442,000)	6,928,600
OTHER WATER & SAN. SEWER REVENUE	2,393,900	0	0	(92,700)	2,301,200
TOTAL OPERATING & OTHER REVENUE	\$108,183,300	\$0	\$0	(\$1,234,700)	\$106,948,600
CONTRIBUTIONS AND GRANTS	\$5,280,000	\$0	\$0	(\$3,146,400)	\$2,133,600
REMITTANCES FROM CITY	2,218,200	0	0	0	2,218,200
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	0	0
APPR. FROM ANNEX PH V RES. FUND	5,483,200	0	0	(803,800)	4,679,400
TRANSFER FROM CAPITALIZED INTEREST FUND	2,211,000	0	0	0	2,211,000
APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
LOAN FROM ELECTRIC FUND	0	0	0	0	0
W/WW SERIES 2018 BOND PROCEEDS	0	0	0	0	0
APPR. FROM W/WW NET POSITION	7,257,650	881,700	0	2,813,400	10,952,750
TOTAL WATER & WASTEWATER REVENUE	\$130,633,350	\$881,700	\$0	(\$2,371,500)	\$129,143,550
WATER RESOURCES DIVISION	\$37,079,800	\$210,000	\$0	\$992,700	\$38,282,500
MANAGEMENT DIVISION	2,414,050	0	0	0	2,414,050
COMM. & COMMUNITY RELATIONS DIVISION	738,500	0	0	0	738,500
HUMAN RESOURCES DIVISION	868,650	0	0	16,200	884,850
CUSTOMER PROGRAMS DIVISION	1,818,150	0	0	0	1,818,150
CORPORATE SERVICES DIVISION	5,202,150	(167,750)	0	15,000	5,049,400
INFORMATION TECHNOLOGY DIVISION	5,197,100	52,200	0	0	5,249,300
FINANCIAL DIVISION	5,600,300	0	0	586,700	6,187,000
GENERAL & ADMINISTRATION	9,253,900	167,750	0	(109,100)	9,312,550
DEPRECIATION EXPENSE - WATER	11,381,800	0	0	0	11,381,800
AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
OVERHEAD CLEARING	(6,901,500)	0	0	0	(6,901,500)
BOND INTEREST EXPENSE	10,869,700	0	0	0	10,869,700
BOND INTEREST EXPENSE - CITY ANNEX.	11,400	0	0	0	11,400
BOND INTEREST - AMORTIZATION  LOAN INTEREST EXPENSE	(1,173,100)	0	0	0	(1,173,100)
OTHER FINANCE COST	98,800 379,100	0	0	0	98,800 379,100
TOTAL OPERATING & OTHER EXPENSES	\$95,985,400	\$262,200	<b>\$0</b>	\$1,501,500	\$97,749,100
NET OPERATING RESULTS	\$12,197,900	(\$262,200)	\$0	(\$2,736,200)	\$9,199,500
OTHER REPUBLICATIONS	**	*^	**	<b>*</b>	<b>^</b> -
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	27,947,350	620,600	4,388,500	(4,100,000)	28,856,450
DEBT RELATED PAYMENTS BOND PRINCIPAL PAYMENT - CITY ANNEX.	14,702,400 171,000	0	0	0	14,702,400
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	0	171,000 1,386,200
TOTAL CONTRACTS PAYABLE PAYMENT	1,380,200	0	0	0	1,300,200
DEPRECIATION/AMORTIZATION ADJUSTMENT	(23,355,300)	0	0	0	(23,355,300)
TOTAL SUPPLEMENTAL EXPENDITURES	\$20,851,650	\$620,600	\$4,388,500	(\$4,100,000)	\$21,760,750
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$116,837,050	\$882,800	\$4,388,500	(\$2,598,500)	\$119,509,850
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
APPR. TO WATE STABILIZATION FUND  APPR. TO W/WW CAPITAL RESERVE	\$250,000 0	0	0	90	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,015,900	0	0	0	2,015,900
TRANSFER TO ANNEXATION PHASE V RESERVE	2,191,700	0	0	(267,000)	1,924,700
TRANSFER TO NCDOT RESERVE	4,973,700	(24,600)	0	(207,000)	4,949,100
TRANSFER TO TRANS EQUIPMENT CPF	4,973,700	(24,000)	0	0	4,343,100
BUDGET CARRYOVER RESERVE	0	0	0	494,000	494,000

#### **WATER & WASTEWATER FUND SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2020	BUDGET AMD #1 FY 2020	BUDGET AMD #2 FY 2020	BUDGET AMD #3 FY 2020	PROPOSED AMENDED BUDGET FY 2020
APPR. TO W/WW NET POSITION TOTAL BUDGETARY APPROPRIATIONS	0 <b>\$13,796,300</b>	0 <b>(\$1,100)</b>	0 <b>(\$4,388,500)</b>	0 <b>\$227,000</b>	9,633,700
TOTAL WATER & W/W EXPENDITURES	\$130,633,350	\$881,700	\$0	(\$2,371,500)	\$129,143,550

#### **ELECTRIC FUND REVENUES**

FUND	DIVISION/DEPARTMENT					
001		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUN	NT/DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
4400	RESIDENTIAL SALES	\$103,059,600	\$0	\$0	(\$500,000)	\$102,559,600
4410	NON RESIDENTIAL	63,330,100	0	0	0	63,330,100
4420	LARGE USER	28,216,200	0	0	(2,500,000)	25,716,200
4430	AREA LIGHTING	2,941,800	0	0	0	2,941,800
4441	OUTSIDE STREET LIGHTING	306,000	0	0	0	306,000
4443	COMMUNITY STREET LIGHTING	3,934,100	0	0	0	3,934,100
4444	PRIVATE THOROUGHFARE LIGHTING	1,034,400	0	0	0	1,034,400
4480	INTERDEPARTMENTAL SALES	3,691,200	0	0	0	3,691,200
4450	CITY ELECTRIC SALES	1,350,000	0	0	0	1,350,000
4490	ECONOMIC DEVELOPMENT DISCOUNTS	(12,000)	0	0	0	(12,000)
4495	RENEWABLE ENERGY CREDIT	(1,500)	0	0	0	(1,500
	TOTAL SALES OF ELECTRICITY	\$207,849,900	\$0	\$0	(\$3,000,000)	\$204,849,900
4498	NC RENEWABLE ENERGY RID	\$2,361,400	\$0	\$0	(\$111,500)	\$2,249,900
4454	COAL ASH RIDER	2,797,500	0	0	0	2,797,500
4560	COMMUNITY SOLAR REVENUE	69,500	0	0	0	69,500
1002	LATE PAYMENT FEE	3,435,200	0	0	(1,446,900)	1,988,300
1004	RECONNECT FEE	730,000	0	0	0	730,000
1005	SET SERVICE CHARGES	630,000	0	0	0	630,000
1006	MISCELLANEOUS SERVICE REVENUES	340,000	0	0	240,000	580,000
1007	METER TAMPERING CHARGES	5,000	0	0	0	5,000
1009	RENT FROM ELECTRIC PROPERTY	196,900	0	0	0	196,900
2003	JOINT USE UTILITY POLES	726,000	0	0	0	726,000
2004	RENT FROM RCW BUSINESS CENTER	685,400	0	0	0	685,400
2005	MISCELLANEOUS ELECTRIC REVENUES	5,000	0	0	0	5,000
2007	LEASE OF FIBER REVENUE	833,900	0	0	0	833,900
2008	BWGP LEASE PAYMENT	12,595,400	0	0	0	12,595,400
2009	BWGP REIMBURSABLE COSTS	113,000	0	0	0	113,000
	TOTAL OTHER OPERATING REVENUE	\$25,524,200	\$0	\$0	(\$1,318,400)	\$24,205,800
	TOTAL ELECTRIC OPERATING REVENUE	\$233,374,100	\$0	\$0	(\$4,318,400)	\$229,055,700
2021	MERCHANDISING AND CONTRACT WORK	\$198,200	\$0	\$0	\$0	\$198,200
2022	INTEREST INCOME	2,585,000	0	0	0	2,585,000
2024	7% SALES TAX DISCOUNT	592,000	0	0	0	592,000
2025	MISC. NON-OPERATING INCOME	1,100	0	0	200,000	201,100
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	0	0
2028	INSURANCE RECOVERY	300,000	0	0	(212,700)	87,300
	TOTAL OTHER ELECTRIC REVENUE	\$3,676,300	\$0	\$0	(\$12,700)	\$3,663,600
	TOTAL ELECTRIC OPERATING &					
	OTHER REVENUE	\$237,050,400	\$0	\$0	(\$4,331,100)	\$232,719,300
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0	0	0
2033	STATE CONTRIBUTIONS	1,508,000	0	0	0	1,508,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	112,000	0	0	0	112,000
2036	FEDERAL GRANTS	2,500,000	0	0	(1,915,300)	
2037	OTHER GRANTS TOTAL CONTRIBUTIONS AND GRANTS	0 <b>\$4,120,000</b>	0 <b>\$0</b>	0 <b>\$0</b>	194,800 <b>(\$1,720,500)</b>	194,800 <b>\$2,399,500</b>
		Ψ¬, : = 0,000	Ψυ	ΨU	(+ 1,1 =0,000)	<b>\$2,555,560</b>
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0	

#### **ELECTRIC FUND REVENUES**

FUND	DIVISION/DEPARTMENT					
001		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
	TOTAL REVENUES	\$241,170,400	\$0	\$0	(\$6,051,600)	\$235,118,800
2042	APPR. FROM RATE STABILIZATION FUND	\$10,363,000	(\$3,296,400)	\$0	\$793,000	\$7,859,600
2047	TRANSFER FROM REPS	3,814,800	0	4,500,000	(3,000,000)	5,314,800
2097	TRANSFER FROM COAL ASH RESERVE	5,216,700	3,296,400	0	(122,100)	8,391,000
2098	TRANSFER FROM BUDGET CARRYOVER RES	0	259,100	0	0	259,100
2048	APPR. FROM ELECTRIC NET POSITION	10,084,100	5,366,800	0	1,578,000	17,028,900
	TOTAL BUDGETARY APPROPRIATIONS	\$29,478,600	\$5,625,900	\$4,500,000	(\$751,100)	\$38,853,400
	TOTAL ELECTRIC FUND REVENUES	\$270,649,000	\$5,625,900	\$4,500,000	(\$6,802,700)	\$273,972,200

#### **ELECTRIC FUND EXPENDITURES**

FUND	DIVISION/DEPARTMENT	ADOPTED	DUDGET	DUDGET	DUBOET	ppoposes
001		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
۸۵۵۵۱۱۱	NT/DESCRIPTION	ORIGINAL BUDGET FY 2020	AMD #1 FY 2020	AMD #2 FY 2020	AMD #3 FY 2020	AMENDED BUDGET FY 2020
ACCOU	VI/DESCRIPTION	F1 2020	F1 2020	F1 2020	F1 2020	F1 2020
	ELECTRIC DIVISION - DISTRIBUTION	\$19,003,200	\$122,800	\$0	\$1,622,000	\$20,748,000
	ELECT. DIV PUR. POWER & GEN.	163,135,200	0	(1,830,000)	(5,641,100)	155,664,100
	MANAGEMENT DIVISION	3,930,050	0	0	0	3,930,050
	COMM. & COMMUNITY RELATIONS DIV.	738,500	0	0	0	738,500
	HUMAN RESOURCES DIVISION	868,650	0	0	16,200	884,850
	CUSTOMER PROGRAMS DIVISION	2,086,450	0	0	0	2,086,450
	CORPORATE SERVICES DIVISION	5,210,250	(167,750)	0	15,000	5,057,500
	INFORMATION TECHNOLOGY DIVISION	5,197,100	52,200	0	0	5,249,300
	FINANCIAL DIVISION	5,695,300	0	0	587,200	6,282,500
	GENERAL & ADMINISTRATION	7,661,550	167,750	0	0	7,829,300
	TOTAL DEPT. OPERATING EXPENSES	\$213,526,250	\$175,000	(\$1,830,000)	(\$3,400,700)	\$208,470,550
0520	TOTAL DEPRECIATION EXPENSE	\$16,387,500	\$0	\$0	\$0	\$16,387,500
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	0
0859	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
0000	TOTAL DEPRECIATION & AMORT.	\$16,387,500	<b>\$0</b>	\$0	\$0	\$16,387,500
0055	LADOR OVERHEAD	(\$2,000,000)	ФО.	ΦO	ΦO	(\$2,000,000)
0855	LABOR OVERHEAD ALLOCATED BENEFITS - JOB COST	(\$2,000,000)	\$0	\$0	\$0	(\$2,000,000)
0855		(622,500)	0	0	0	(622,500)
0012	INTRADEPARTMENTAL UTILITY CLEAR.	(633,500)	0	0	0	(633,500)
0812	MINOR MATERIALS - STORE	600,000	0	0	0	600,000
0853	STORES EXPENSE CLEARING	(1,210,000)	0	0	0	(1,210,000)
0851	VEHICLE/EQUIPMENT CLEARING	(3,535,300)	0	0	0	(3,535,300)
	TOTAL OVERHEAD CLEARING	(\$6,778,800)	\$0	\$0	\$0	(\$6,778,800)
0824	BOND INTEREST EXPENSE	\$962,000	\$0	\$0	\$0	\$962,000
0824	BOND INTEREST - AMORTIZATION	(193,800)	0	0	0	(193,800)
0824	OTHER FINANCE COST	15,600	0	0	0	15,600
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$783,800	\$0	\$0	\$0	\$783,800
0489	TRANSFER TO CITY	\$0	\$0	\$0	\$0	\$0
4930	TRANSFER TO CITY -ECONOMIC DEVELOPMEN	0	0	0	0	0
0489	PAYMENT IN LIEU OF TAXES - CITY	11,098,100	0	0	0	11,098,100
4930	INTERGOVERNMENTAL EXPENDITURE - ECONO	1,200,000	0	0	0	1,200,000
	TOTAL REMITTANCES TO CITY	\$12,298,100	\$0	\$0	\$0	\$12,298,100
	TOTAL EXPENSES	\$236,216,850	\$175,000	(\$1,830,000)	(\$3,400,700)	\$231,161,150
	NET OPERATING RESULTS	\$833,550	(\$175,000)	\$1,830,000	(\$930,400)	\$1,558,150
0108	INCR/DECR-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0	\$0
0110	INCR/DECR-GENERATION FUEL INVEN.	0	0	0	0	0
0104	INCR/DECR-GENERATION INVENTORY	0	0	0	0	0
0104	INCR/DECR-MATERIALS INVENTORY	0	0	0	0	0
0104	INCR/DECR-STORES EXPUNDIST.	0	0	0	0	0
0104	INCR/DECR-EMISSIONS ALLOWANCE	0	0	0	0	0
0104	INCR/DECR-EMISSIONS CREDIT INV.	0	0	0	0	0
0104	INCR/DECR-INVENTORY - RECS.	0	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
	GENERATION - PLANT ADDITIONS	\$1,980,000	\$0	\$0	\$0	\$1,980,000
	TRANSMISSION - PLANT ADDITIONS	2,900,000	35,300	0	0	2,935,300
	DISTRIBUTION - PLANT ADDITIONS	15,485,500	373,600	4,500,000	(3,000,000)	17,359,100
	LAND AND LAND RIGHTS	150,000	0	0	0	150,000
	LAND AND LAND RIGHTS	100,000				,

#### **ELECTRIC FUND EXPENDITURES**

FUND	DIVISION/DEPARTMENT					
001		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
	COMMUNICATION EQUIPMENT	259,600	0	0	0	259,600
	TRANSPORTATION EQUIPMENT	682,750	285,600	0	0	968,350
	POWER OPERATED CONST. EQUIP.	4,000	0	28,250	0	32,250
	TELECOM - CABLE INFRASTRUCTURE	500,000	0	0	0	500,000
	MISCELLANEOUS EQUIPMENT	201,400	0	8,400	0	209,800
	COMP. SOFTWARE AND HARDWARE	3,245,000	436,600	104,850	0	3,786,450
	TOTAL CAPITAL EXPENDITURES	\$27,201,750	\$1,352,000	\$8,888,500	(\$3,000,000)	\$34,442,250
0822	BOND PRINCIPAL PAYMENTS	\$1,767,700	\$0	\$0	\$0	\$1,767,700
	TOTAL DEBT RELATED PAYMENTS	\$1,767,700	\$0	\$0	\$0	\$1,767,700
0531	DEPRECIATION ADJUSTMENT	(\$16,387,500)	\$0	\$0	\$0	(\$16,387,500)
0532	AMORTIZATION - BOND ISSUE COST	193,800	0	0	0	193,800
	TOTAL ADJUSTMENTS	(\$16,193,700)	\$0	\$0	\$0	(\$16,193,700)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$12,775,750	\$1,352,000	\$8,888,500	(\$3,000,000)	\$20,016,250
	TOTAL EXPENDITURES	\$248,992,600	\$1,527,000	\$7,058,500	(\$6,400,700)	\$251,177,400
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$779,000	\$1,830,000	\$0	\$2,859,000
0834	TRANSFER TO REPS RESERVE	2,361,400	0	0	(111,500)	2,249,900
0834	BWGP START COST RESERVE	265,000	0	0	0	265,000
0834	TRANSFER TO ANNEXATION PHASE V RESERV	3,772,500	0	0	0	3,772,500
0834	TRANSFER TO COAL ASH RESERVE	2,797,500	3,296,400	0	(315,500)	5,778,400
0834	TRANSFER TO ELECTRIC SUBSTATION REBUIL	5,000,000	0	0	0	5,000,000
0834	TRANSFER TO TRANS EQUIPMENT CPF	1,480,000	0	0	0	1,480,000
0834	TRANS TO DOT E RAEFORD RD CPF	1,365,000	0	0	(65,000)	1,300,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	(4,388,500)	0	0
0834	BUDGET CARRYOVER RESERVE	0	0	0	90,000	90,000
0834	APPR. TO ELECTRIC NET POSITION	0	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$21,656,400	\$4,098,900	(\$2,558,500)	(\$402,000)	\$22,794,800
	TOTAL ELECTRIC UTILITY	\$270,649,000	\$5,625,900	\$4,500,000	(\$6,802,700)	\$273,972,200

#### **WATER & WASTEWATER FUND REVENUES**

FUND 002	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
1609	RESIDENTIAL SALES	\$32,781,000	\$0	\$0	\$0	\$32,781,000
1610	NON RESIDENTIAL	9,161,600	0	0	0	9,161,600
1613	LARGE USER	2,533,500	0	0	0	2,533,500
1615	CITY WATER SERVICES	346,900	0	0	0	346,900
1616	INTERDEPARTMENTAL SALES	44,300	0	0	0	44,300
1620	WHOLESALE	3,290,500	0	0	0	3,290,500
4660	UTILITY LINE RELOCATION RIDER	2,298,800	(2,298,800)	0	0	0
4650	CUSTOMER ADJUSTMENTS	(130,000)	0	0	0	(130,000)
	TOTAL WATER REVENUES	\$50,326,600	(\$2,298,800)	\$0	\$0	\$48,027,800
4711	RESIDENTIAL SALES	\$35,983,300	\$0	\$0	\$0	\$35,983,300
4712	NON RESIDENTIAL	10,986,700	0	0	(600,000)	
4713	LARGE USER	2,794,800	0	0	(100,000)	
4715	CITY SEWER SERVICES	138,400	0	0	0	138,400
4717	INTERDEPARTMENTAL SALES	43,800	0	0	0	43,800
4720	WHOLESALE	555,000	0	0	0	555,000
4716	SANITARY SEWER CHARGES	150,000	0	0	0	150,000
4750	CUSTOMER ADJUSTMENTS	(261,000)	0	0	0	(261,000)
4760	UTILITY LINE RELOCATION RIDER	1,150,300	(1,150,300)	0	0	(201,000)
4700	GRINDER PUMP REIMBURSEMENT	0	(1,130,300)	0	0	0
	TOTAL SEWER REVENUES	\$51,541,300	(\$1,150,300)	<b>\$0</b>	(\$700,000)	•
1002	LATE PAYMENT FEE	\$1 677 000	\$0	\$0	(\$71.4.200)	\$062,700
1002	DISCONNECT ATTEMPT FEE	\$1,677,900 0	0	0	(\$714,200) 0	\$963,700 0
	RECONNECT ATTEMPT FEE		0	0		
1004		160,000	0	0	0	160,000
2051	TAPPING FEES - WATER	150,000	0	0	0	150,000
2052	MISCELLANEOUS WATER REVENUES	0			272,200	272,200
2053	TAPPING FEES - SEWER	90,000	0	0	0	90,000
2054	SERVICE LATERAL CHARGES - SEWER	100,000	0	0	0	100,000
2055	MISCELLANEOUS SEWER REVENUES	25,000	0	0	0	25,000
1005	SET SERVICE CHARGES	220,000	0	0	0	220,000
2056	MISC. W/WW SERVICE REVENUES	70,000	0	0	0	70,000
1008	METER TESTING CHARGES - WATER	0	0	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	2,000	0	0	0	2,000
2058	SEPTAGE RECEIVING FEES	180,000	0	0	0	180,000
4660	UTILITY LINE RELOCATION RIDER - WATER	0	2,298,800	0	0	2,298,800
4760	UTILITY LINE RELOCATION RIDER - SEWER	0	1,150,300	0	0	1,150,300
4901	PUMP & HAUL SEWER CHARGES	2,300	0	0	0	2,300
	OTHER WATER & SEWER REVENUE	0	0	0	0	0
2060	REVENUE FROM FARM OPERATIONS	90,000	0	0	0	90,000
2061	SERVICE LATERAL CHARGES - WATER	160,000	0	0	0	160,000
2062	REVENUE FROM OPER & MAINT. AGRM.	140,000	0	0	0	140,000
2063	RENTS FROM W/WW PROPERTY	854,300	0	0	0	854,300
	TOTAL OTHER OPERATING REVENUE	\$3,921,500	\$3,449,100	\$0	(\$442,000)	\$6,928,600
	TOTAL W/WW OPERATING REVENUE	\$105,789,400	\$0	\$0	(\$1,142,000)	\$104,647,400
2021	MERCHANDISING & CONTRACT WORK	\$57,900	\$0	\$0	\$0	\$57,900
2022	INTEREST INCOME	1,128,000	0	0	0	1,128,000
2025	MISC. NON-OPERATING INCOME	5,000	0	0	737,000	742,000
2026	PURCHASE DISCOUNT	3,000	0	0	0	3,000
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0	0	0
2028	INSURANCE RECOVERY	1,200,000	0	0	(829,700)	370,300
	TOTAL OTHER W/WW REVENUE	\$2,393,900	\$0	\$0	(\$92,700)	
	TOTAL OPERATING & OTHER REVENUE	\$108,183,300	\$0	\$0	(\$1,234,700)	\$106,948,600

#### **WATER & WASTEWATER FUND REVENUES**

FUND	DIVISION/DEPARTMENT					
002		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0	0	0
2068	LOCAL GOV'T CONTWATER	0	0	0	0	0
2069	LOCAL GOV'T CONTSEWER	0	0	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0	0	0
2071	STATE CONTRIBUTIONS - SEWER	0	0	0	0	0
2072	FIF CONTRIBUTION-WATER	570,000	0	0	0	570,000
2073	FIF CONTRIBUTION-SEWER	710,000	0	0	0	710,000
2074	FEDERAL GRANTS - WATER	4,000,000	0	0	(3,359,800)	640,200
2075	FEDERAL GRANTS - SEWER	0	0	0	0	0
2076	STATE GRANTS - WATER	0	0	0	213,400	213,400
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0	0	0
2078	CONTRIBUTION - CIP	0	0	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$5,280,000	\$0	\$0	(\$3,146,400)	\$2,133,600
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0	\$0	\$0
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	. 0	0	0	0	0
	INTERGOV REV - ASSESSMENTS	1,883,500	0	0	0	1,883,500
	INTERGOV REV - ASSESSMENTS INT	334,700	0	0	0	334,700
	TOTAL REMITTANCES FROM CITY	\$2,218,200	\$0	\$0	\$0	\$2,218,200
	TOTAL REVENUES	\$115,681,500	\$0	\$0	(\$4,381,100)	\$111,300,400
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$0	\$0	\$0	\$0	\$0
2090	APPR. FROM ANNEX PH V RES. FUND	5,483,200	0	0	(803,800)	4,679,400
2094	TRANSFER FROM CAPITALIZED INTEREST FUND	2,211,000	0	0	0	2,211,000
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0	0	0
	LOAN FROM ELECTRIC FUND	0	0	0	0	0
	W/WW SERIES 2018 BOND PROCEEDS	0	0	0	0	0
2092	APPR. FROM W/WW NET POSITION	7,257,650	881,700	0	2,813,400	10,952,750
	TOTAL BUDGETARY APPROPRIATIONS	\$14,951,850	\$881,700	\$0	\$2,009,600	\$17,843,150
	TOTAL WATER AND WASTEWATER					
	REVENUES	\$130,633,350	\$881,700	\$0	(\$2,371,500)	\$129,143,550

#### **WATER & WASTEWATER FUND EXPENDITURES**

FUND	DIVISION/DEPARTMENT					
002		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
ACCOU	NT/DESCRIPTION	ORIGINAL BUDGET FY 2020	AMD #1 FY 2020	AMD #2 FY 2020	AMD #3 FY 2020	AMENDED BUDGET FY 2020
	WATER RESOLUTION BUILDING	<b>#07.070.000</b>	<b>*</b>		4000 700	<b>#00.000.500</b>
	WATER RESOURCES DIVISION	\$37,079,800	\$210,000	\$0	\$992,700	\$38,282,500
	MANAGEMENT DIVISION	2,414,050	0	0	0	2,414,050
	COMM. & COMMUNITY RELATIONS DIVISION HUMAN RESOURCES DIVISION	738,500 868.650	0	0	16 200	738,500 884,850
	CUSTOMER PROGRAMS DIVISION	,	0	0	16,200 0	ŕ
		1,818,150				1,818,150
	CORPORATE SERVICES DIVISION INFORMATION TECHNOLOGY DIVISION	5,202,150	(167,750)	0	15,000	5,049,400
	FINANCIAL DIVISION	5,197,100 5,600,300	52,200 0	0	0 586,700	5,249,300
	GENERAL & ADMINISTRATION	9,253,900	167,750	0	(109,100)	6,187,000 9,312,550
	TOTAL DEPT. OPERATING EXPENSES	\$68,172,600	\$262,200	<b>\$0</b>	\$1,501,500	\$69,936,300
0520	DEPRECIATION EXPENSE-WATER	\$11,381,800	\$0	\$0	\$0	\$11,381,800
0520	DEPRECIATION EXPENSE-SEWER	13,146,600	0	0	0	13,146,600
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0	13,140,000
0824	AMORTIZATION OF BOND ISSUE COSTS  AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
0024	TOTAL DEPRECIATION EXPENSE	\$24,528,400	<b>\$0</b>	\$ <b>0</b>	<b>\$0</b>	24,528,400
	TOTAL DEFRECIATION EXPENSE	<b>\$24,326,400</b>	<b>40</b>	φυ	φυ	24,328,400
0855	LABOR OVERHEAD	(\$2,350,000)	\$0	\$0	\$0	(2,350,000
0812	MINOR MATERIALS - STORE	250,000	0	0	0	250,000
	INTRADEPARTMENTAL UTILITY CLEARING	(309,000)	0	0	0	(309,000)
0853	STORES EXPENSE CLEARING	(855,800)	0	0	0	(855,800
0851	VEHICLE/EQUIPMENT CLEARING	(3,636,700)	0	0	0	(3,636,700)
	TOTAL OVERHEAD CLEARING	(\$6,901,500)	\$0	\$0	\$0	(\$6,901,500)
0824	BOND INTEREST EXPENSE	\$10,869,700	\$0	\$0	\$0	\$10,869,700
0824	BOND INTEREST EXPENSE - CITY ANNEX.	11,400	0	0	0	11,400
0824	BOND INTEREST - AMORTIZATION	(1,173,100)	0	0	0	(1,173,100
0824	LOAN INTEREST EXPENSE	98,800	0	0	0	98,800
0824	OTHER FINANCE COST	379,100	0	0	0	379,100
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$10,185,900	\$0	\$0	\$0	\$10,185,900
	TOTAL EXPENSES	\$95,985,400	\$262,200	\$0	\$1,501,500	\$97,749,100
	NET OPERATING RESULTS	\$12,197,900	(\$262,200)	\$0	(\$2,736,200)	\$9,199,500
0108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0	\$0
0104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
	GLENVILLE LAKE PLANT	\$345,000	\$0	\$0	(\$32,000)	\$313,000
	P.O. HOFFER PLANT	330,000	12,300	0	(177,000)	165,300
	WATER DISTRIBUTION SYSTEM	9,507,000	0	0	(2,249,000)	7,258,000
	SANITARY SEWER COLLECTION SYS.	9,841,000	0	0	(867,000)	8,974,000
	CROSS CREEK TREATMENT PLANT	705,200	0	0	(142,000)	563,200
	ROCKFISH TREATMENT PLANT	1,850,200	35,000	0	(574,000)	1,311,200
	LAND AND LAND RIGHTS	38,000	0	0	(59,000)	(21,000
	STRUCTURES AND IMPROVEMENTS	458,000	220,900	4,247,000	0	4,925,900
	COMMUNICATION EQUIPMENT	400,000	0	0	0	400,000
	TRANSPORTATION EQUIPMENT	1,222,850	0	0	0	1,222,850
	POWER OPERATED CONST. EQUIP.	459,600	0	28,250	0	487,850
	MISCELLANEOUS EQUIPMENT	81,000	0	8,400	0	89,400
	COMP. SOFTWARE AND HARDWARE	2,709,500	352,400	104,850	0	3,166,750
	TOTAL CAPITAL EXPENDITURES	\$27,947,350	\$620,600	\$4,388,500	(\$4,100,000)	\$28,856,450

#### WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT					
002		ADOPTED	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMENDED BUDGET
ACCOUN	NT/DESCRIPTION	FY 2020	FY 2020	FY 2020	FY 2020	FY 2020
0822	BOND PRINCIPAL PAYMENTS	\$14,702,400	\$0	\$0	\$0	\$14,702,400
0822	BOND PRINCIPAL PYMT CITY ANNEX.	171,000	0	0	0	171,000
0822	LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	0	1,386,200
	TOTAL DEBT RELATED PAYMENTS	\$16,259,600	\$0	\$0	\$0	\$16,259,600
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0	\$0	\$0
	TOTAL CONTRACTS PAYABLE PYMT	\$0	\$0	\$0	\$0	\$0
0531	DEPRECIATION ADJUSTMENT	(\$24,528,400)	\$0	\$0	\$0	(\$24,528,400)
0532	AMORTIZATION - BOND ISSUE COST	1,173,100	0	0	0	1,173,100
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0	0
	TOTAL ADJUSTMENTS	(\$23,355,300)	\$0	\$0	\$0	(\$23,355,300)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$20,851,650	\$620,600	\$4,388,500	(\$4,100,000)	\$21,760,750
	TOTAL EXPENDITURES	\$116,837,050	\$882,800	\$4,388,500	(\$2,598,500)	\$119,509,850
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$250,000
0834	APPR. TO W/WW CAPITAL RESERVE	0	0	0	0	0
0834	APPR. TO ANNEXATION PHASE V RESERVE	2,015,900	0	0	0	2,015,900
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,191,700	0	0	(267,000)	1,924,700
0834	TRANSFER TO NCDOT RESERVE	4,973,700	(24,600)	0	0	4,949,100
0834	TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0	0
0834	TRANSFER TO FLEET MAINTENANCE FUND	4,365,000	23,500	(4,388,500)	0	0
0834	BUDGET CARRYOVER RESERVE	0	0	0	494,000	494,000
0834	APPR. TO W/WW NET POSITION	0	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$13,796,300	(\$1,100)	(\$4,388,500)	\$227,000	\$9,633,700
	TOTAL WATER & WASTEWATER UTILITY	\$130,633,350	\$881,700	\$0	(\$2,371,500)	\$129,143,550



FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

June 4, 2020

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinance Amendments for FY 2020

Attached are CPF budget ordinance amendments for Commission action at the June 10<sup>th</sup> meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective upon adoption:

- PWCORD2020-02 amends the Substation Rebuild CPF to close out completed projects.
- PWCORD2020-03 amends the NCDOT CPF to close out completed projects.
- PWCORD2020-04 amends the Electric Transportation Equipment CPF to close out long lead time purchases.
- PWCORD2020-06 amends the Electric Rate Stabilization Fund to update transfers and interest income to actuals as of FY20.
- PWCORD2020-10 amends the Annexation Phase V Reserve to update transfers and interest income to actuals as of FY20.
- PWCORD2020-14 amends the Annexation Phase V, Areas 22 & 23 CPF to increase the total project cost.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments.

### CAPITAL PROJECT ORDINANCE - PARTIAL CLOSEOUT SUBSTATION REBUILD CAPITAL PROJECT FUND AMENDMENT #3 PWCORD2020-02

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment for partial closeout authorized is to the Substation Rebuild Capital Project Fund, adopted August 27, 2017 by PWC, for funding upgrades of several existing substations to increase capacity and utilize IED technology, as well as to build a new substation to service growing areas and reduce circuit loading on the existing system (See Exhibit A).
- Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Transfer from Electric Fund	\$ 40,276,000	\$ (4,276,000)	\$ 36,000,000	\$ 3,379,462

Section 4. The following amounts are appropriated for the project:

	Current Budget		Budget Closeout	Revised Budget	Actual Closeout	
Project Expenditures	\$ 40,276,000	\$	(4,276,000) \$	36,000,000	\$	3,379,462

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Substation Rebuild CPF Project Listing - Budget Amendment #3									
CIP Reference #	Description		Total						
FY 20 - EL33	Fenix 67-26kV Substation Capacity Additions	\$	2,775,000						
FY 20 - EL34	Bordeaux 67-12 kV Substation Rebuild		2,275,000						
FY 20 - EL35	Black & Decker Substation Rebuild		1,900,000						
FY 20 - EL36	Hogan Street 67-12kV Substation Transformer Replacement		875,000						
FY 20 - EL40	POD III Relaying Upgrade		1,300,000						
FY 20 - EL41	POD IV 230-66kV Substation		20,150,000						
FY 20 - EL39	Distribution Substation 66-12 kV Power Transformer		4,900,000						
FY 20 - EL61	230-67 kV Auto-Transformer		2,700,000						
	Lafayette Village 67-12 kV Substation Rebuild		2,641,000						
	Murray Fork 66-25kV Substation Power Transformer Upgrade		760,000						
	Total from Amendment #2	\$	40,276,000						
	Closeout Projects								
	Lafayette Village 67-12 kV Substation Rebuild		(2,641,000)						
	Murray Fork 66-25kV Substation Power Transformer Upgrade		(760,000)						
	Hogan Street 67-12kV Substation Transformer Replacement		(875,000)						
	Total Closeout	\$	(4,276,000)						
	Revised Project List								
FY 20 - EL33	Fenix 67-26kV Substation Capacity Additions	\$	2,775,000						
FY 20 - EL34	Bordeaux 67-12 kV Substation Rebuild		2,275,000						
FY 20 - EL35	Black & Decker Substation Rebuild		1,900,000						
FY 20 - EL40	POD III Relaying Upgrade		1,300,000						
FY 20 - EL41	POD IV 230-66kV Substation		20,150,000						
FY 20 - EL39	Distribution Substation 66-12 kV Power Transformer		4,900,000						
FY 20 - EL61	230-67 kV Auto-Transformer		2,700,000						
	Revised Total -Amendment #3	\$	36,000,000						

### CAPITAL PROJECT ORDINANCE AMENDMENT - PARTIAL CLOSEOUT NCDOT CAPITAL PROJECT FUND AMENDMENT #11 PWCORD 2020-03

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment for partial closeout authorized is to the NCDOT Capital Project Fund adopted October 14, 2015 and October 26, 2015 by PWC and the City of Fayetteville, respectively, for the funding of various water and wastewater infrastructure relocation and replacement projects committed under Municipal Agreements with North Carolina Department of Transportation.
- Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the terms of the various agreements executed and make the necessary closing entries.

Section 3. The following revenues have been made available to the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Interest Income	\$ 3,800,600	\$ -	\$ 3,800,600	\$ -
Transfers from Water/Wastewater Fund	23,648,671	(1,354,900)	22,293,771	1,459,604
Transfers from Water/Wastewater Fund (Rider)	42,060,629	-	42,060,629	-
	\$ 69,509,900	\$ (1,354,900)	\$ 68,155,000	\$ 1,459,604

Section 4. The following amounts have been appropriated for the project:

	Current		Budget	Revised		Actual
	Budget		Closeout	Budget	Closeout	
Project Expenditures	\$ 69,509,900	\$	(1,354,900) \$	68,155,000	\$	1,459,604

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

	NCDOT Project Listing - Budget Amendment #11	
	, 5 5	
		Amount
Project #	Description	Outstanding
U-2519CB	,	\$ 670,000
W-5519	Median Proj, I-95 Bus/US301 from NC87 to NC59-Water	17,000
W-5519	Median Proj, I-95 Bus/US301 from NC87 to NC59-Sewer	195,000
B-4490	Bridge #116 - Water	65,000
B-4490	Bridge #116 - Sewer	375,000
U-4405	Raeford Rd Widening - Water	14,979,000
U-4405	Raeford Rd Widening - Sewer	819,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Water	463,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Sewer	228,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Wate	5,150,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewe	334,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water	1,039,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Sewer	376,000
B-4491	Bridge #22 Replacement, NC59 over I-95 Bus - Water	428,400
B-4491	Bridge #22 Replacement, NC59 over I-95 Bus - Sewer	149,100
W5601CD	Medians & Leftovers on US301 from Brock St to Person St - Sewe	20,000
B-4738	Bridge #189 Replacement - Crystal Springs Rd	87,400
	Russell Street - Gillespie St to Cross Creek St	215,000
U-3422	Camden Road Widening - Water	11,000,000
U-3422	Camden Road Widening - Sewer	900,000
U-4403	Ramsey St Widening - Water	30,000,000
U-4403	Ramsey St Widening - Sewer	2,000,000
	Total from Amendment #10	69,509,900
	Closeout Proj's Paid in full	
U-2519CB	Fayetteville Outer Loop	\$ (670,000)
B-4491	Bridge #22 Replacement, NC59 over I-95 Bus - Water	(428,400)
B-4491	Bridge #22 Replacement, NC59 over I-95 Bus - Sewer	(149,100)
W5601CD	Medians & Leftovers on US301 from Brock St to Person St - Sewe	(20,000)
B-4738	Bridge #189 Replacement - Crystal Springs Rd	(87,400)
	Total Closeout	(1,354,900)
	D. C. ID. C. C. C.	
W 5540	Revised Project List	17.000
W-5519	···	17,000
W-5519	Median Proj, I-95 Bus/US301 from NC87 to NC59-Sewer	195,000
B-4490	Bridge #116 - Water	65,000
B-4490	Bridge #116 - Sewer	375,000
U-4405	Raeford Rd Widening - Water	14,979,000
U-4405	Raeford Rd Widening - Sewer	819,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Water	463,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Sewer	228,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Wate	5,150,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewe	334,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camdon Rd to I-95S - Water	1,039,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Sewer	376,000
11.0400	Russell Street - Gillespie St to Cross Creek St	215,000
U-3422	Camden Road Widening - Water	11,000,000
U-3422	Camden Road Widening - Sewer	900,000
U-4403	Ramsey St Widening - Water	30,000,000
U-4403	Ramsey St Widening - Sewer	2,000,000
	Revised Total-Amendment #11	68,155,000

### CAPITAL PROJECT ORDINANCE - PARTIAL CLOSEOUT ELECTRIC TRANSPORTATION EQUIPMENT AMENDMENT #2 PWCORD2020-04

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment for partial closeout authorized is to the Electric Transportation Equipment Capital Project Fund, adopted October 10, 2018 by PWC, for funding transportation equipment which requires long lead time purchaes.
- Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Transfer from Electric Fund	\$ 3,261,000	\$ (830,000) \$	2,431,000	\$ 821,638

Section 4. The following amounts are appropriated for the project:

	Current Budget		Budget Closeout	Revised Budget	Actual Closeout	
Project Expenditures	\$ 3,261,000	\$	(830,000) \$	2,431,000	\$ 821,638	

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

		Electric	Fund Transpo	rtation Equipment - Amendme	nt #2	
AssetNumber	Dept	Year	Make	Model	Estimated Cost	Fiscal Yr
294	820	2009	International	7400	230,000	2019
296	820	2009	International	7400	230,000	2019
2302	820	2009	International	7400	230,000	2019
34	824	2007	International	4400	140,000	2019
262	820	2007	International	7400	320,000	2020
264	820	2007	International	7400	320,000	2020
2301	820	2009	International	7400	230,000	2021
2310	820	2012	International	4400	250,000	2021
2311	820	2012	International	7400	435,000	2021
254	820	2009	International	7400	291,000	2022
2315	820	2012	Kenworth	T-370 Hybrid	200,000	2022
561	824	2009	International	4300	230,000	2022
2309	820	2012	International	4400	155,000	2023
				Total from Amendment #1	\$ 3,261,000	
	Closeout	Projects				
2302	820	2009	International	7400	(230,000)	
296	820	2009	International	7400	(230,000)	
294	820	2009	International	7400	(230,000)	
34	824	2007	International	4400	(140,000)	
	<u></u> .			Total Closeout	\$ (830,000)	
	Davisad F	Drainat Lia				
262	820	Project Lis 2007	International	7400	320,000	
264	820	2007	International	7400	320,000	
2301	820	2009	International	7400	230,000	
2310	820	2012	International	4400	250,000	
2310	820	2012	International	7400	435,000	
254	820	2009	International	7400	291,000	
234	820	2012	Kenworth	T-370 Hybrid	200,000	
561	824	2009	International	4300	230,000	
2309	820	2009	International	4400	155,000	
2309	020	2012	memanonal	Revised Total - Amendment #2		
				Neviseu Total - Amenument #A	2 φ 2,431,000	

### CAPITAL PROJECT ORDINANCE AMENDMENT ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #35 PWCORD2020-06

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), repectively, as amended, for the accumulation of funds to maintain electric rate competiveness and rate stability.
- Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 74,627,155	\$ _	\$ 74,627,155
Transfer from Electric General Fund - WPCA	3,861,615	_	3,861,615
Transfer from Electric General Fund - True-Up Credits	7,203,627	-	7,203,627
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	7,561,200	622,967	8,184,167
	\$ 97,423,322	\$ 622,967	\$ 98,046,289

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	41,818,600	227,300	42,045,900
Transfer to Electric Fund - Duke Energy True-Up	3,761,600	-	3,761,600
Advance to Water/Wastewater Fund	9,800,000	-	9,800,000
Appropriated Net Assets	37,043,122	395,667	37,438,789
	\$ 97,423,322	\$ 622,967	\$ 98,046,289

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

#### CAPITAL RESERVE FUND ORDINANCE AMENDMENT ANNEXATION PHASE V RESERVE FUND AMENDMENT #35 PWCORD2020-10

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.
- Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	 Listed As	A	mendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 18,483,923	\$	-	\$ 18,483,923
Transfer from PWC Electric Fund - City Portion	16,363,116		-	16,363,116
Transfer from PWC Annexation Ph V Project 1	727,903		-	727,903
Transfer from City of Fayetteville	11,261,179		-	11,261,179
Transfer - Assessment Revenue including interest	16,826,700		-	16,826,700
Interest Income	1,253,500		481,500	1,735,000
	\$ 64,916,321	\$	481,500	\$ 65,397,821

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Α	amendment		Revised
Project Withdrawal Authorizations:					_
Transfer to FPWC Water/Sewer Fund - Debt Service	\$ 19,612,000	\$	- 5	3	19,612,000
Transfer to FPWC Water/Sewer Fund	811,600		-		811,600
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548		-		729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	198,512		-		198,512
Transfer to Annexation Ph V, Areas 16-17 CPF	1,212,013		-		1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF	11,098,122		-		11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF	800,309		-		800,309
Transfer to Annexation Ph V, Areas 22-23 CPF	15,850,000		2,150,000		18,000,000
Transfer to Annexation Ph V, Areas 24-25 CPF	500,000		-		500,000
Transfer to Annexation Ph V, Areas 26-27 CPF	500,000		-		500,000
Transfer to Annexation Ph V, Areas 32-34 CPF	8,000,000		-		8,000,000
Interest Expense - Advance from Rate Stabilization Fd	79,356		-		79,356
Future Project Funding Accumulations	5,524,861		(1,668,500)		3,856,361
	\$ 64,916,321	\$	481,500	3	65,397,821

Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

### CAPITAL PROJECT ORDINANCE AMENDMENT ANNEXATION PHASE V - AREAS 22 - 23 CAPITAL PROJECT FUND AMENDMENT #1 PWCORD2020-14

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment is to the Annexation Phase V - Areas 22 - 23 Capital Project Fund, adopted March 14, 2018 for funding the water and sewer installations in the Phase V annexation areas 22 through 23 with accumulated funds in the Annexation Reserve Fund.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained here

Section 3. The following revenues are anticipated to be available to complete the project:

			Current Budget	Amendment	Revised Budget
	Transfer from Annexation Reserve Fund	\$	15,850,000	\$ 2,150,000	\$ 18,000,000
Section 4.	The following amounts are appropriated f	or the p	project:		
	Project Expenditures	\$	15,850,000	\$ 2,150,000	\$ 18,000,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

#### FY 2021 Budget Ordinance (PWCORD2020-05)

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE, NORTH CAROLINA:

<u>Section 1.</u> It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2020, and ending June 30, 2021, to meet the appropriations listed in Section 2.

Schedule A: Electric Fund		
Electric Revenues	\$	201,596,500
Operating and Other Revenues	·	14,500,000
BWGP Lease Payment		12,748,400
Customer Contributions		4,804,300
Budgetary Appropriations		26,381,600
Total Estimated Electric Fund Revenues		260,030,800
Schedule B: Water and Wastewater Fund		
Water Revenues		51,344,500
Wastewater Revenues		52,145,800
Operating and Other Revenues		8,263,400
Customer Contributions		3,958,000
Intergovernmental Revenue - Assessments		2,891,200
Budgetary Appropriations		23,295,600
Total Estimated Water and Wastewater Fund Revenues		141,898,500
Grand Total	\$	401,929,300
Grand Total	Ф	401,929,300
Section 2. The following amounts are hereby appropriated for the operations of the Fayettevil	le Pul	blic Works
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:		
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:		
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund		30, 2021,
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:	June	196,372,800
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service	June	196,372,800 2,103,900
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital	June	196,372,800
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City	June	196,372,800 2,103,900 34,436,200 11,450,900
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development	June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City	June	196,372,800 2,103,900 34,436,200 11,450,900
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development Budgetary Appropriations Total Estimated Electric Fund Expenditures	June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000 14,467,000
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development Budgetary Appropriations Total Estimated Electric Fund Expenditures  Schedule B: Water and Wastewater Fund	; June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000 14,467,000 <b>260,030,800</b>
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development Budgetary Appropriations Total Estimated Electric Fund Expenditures  Schedule B: Water and Wastewater Fund Operating Expenditures	June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000 14,467,000 <b>260,030,800</b>
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development Budgetary Appropriations Total Estimated Electric Fund Expenditures  Schedule B: Water and Wastewater Fund Operating Expenditures Debt Service	; June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000 14,467,000 <b>260,030,800</b> 66,614,100 24,041,400
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development Budgetary Appropriations Total Estimated Electric Fund Expenditures  Schedule B: Water and Wastewater Fund Operating Expenditures Debt Service Capital	; June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000 14,467,000 <b>260,030,800</b> 66,614,100 24,041,400 41,035,500
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development Budgetary Appropriations Total Estimated Electric Fund Expenditures  Schedule B: Water and Wastewater Fund Operating Expenditures Debt Service	; June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000 14,467,000 <b>260,030,800</b> 66,614,100 24,041,400
Commission and its activities for the fiscal year beginning July 1, 2020, and ending according to the following schedules:  Schedule A: Electric Fund Operating Expenditures Debt Service Capital Payment in Lieu of Taxes - City Intergovernmental Expenditure - Economic Development Budgetary Appropriations Total Estimated Electric Fund Expenditures  Schedule B: Water and Wastewater Fund Operating Expenditures Debt Service Capital Budgetary Appropriations	; June	196,372,800 2,103,900 34,436,200 11,450,900 1,200,000 14,467,000 <b>260,030,800</b> 66,614,100 24,041,400 41,035,500 10,207,500



FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

June 4, 2020

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinance Amendments for FY 2021

Attached are CPF budget ordinance amendments for Commission action at the June 10<sup>th</sup> meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective July 1, 2020 and reflect the FY 2021 activity from the FY 2021 Annual Electric and Water/Wastewater Operating and CIP Budgets:

- PWCORD2020-07 amends the Water and Wastewater Utility Systems Rate Stabilization Fund for transfer activity expected in FY21.
- PWCORD2020-08 amends the Substation Rebuild CPF to add new projects and update cost estimates for existing projects based on the FY2021 CIP.
- PWCORD2020-09 amends the NCDOT CPF to add new projects and update cost estimates for existing projects based on the FY2021 CIP.
- PWCORD2020-11 amends the Hurricane Matthew CPF to update cost estimates for existing projects based on the FY2021 CIP.
- PWCORD2020-12 amends the Electric Transportation Equipment CPF to revise the FY 2021 2023 estimates for long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2020-13 amends the Electric Rate Stabilization Fund for FY21 transfers and interest income budgeted through FY21.
- PWCORD2020-15 amends the Annexation Phase V Reserve for FY21 appropriations to and from the General Fund and increases interest income for FY21.

Staff recommends that the Commission adopt the attached CPF budget ordinance amendments effective July 1, 2020.

# CAPITAL PROJECT ORDINANCE AMENDMENT WATER AND WASTEWATER UTILITY SYSTEMS RATE STABILIZATION FUND AMENDMENT #20- Effective July 1, 2020 PWCORD2020-07

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC), that pursuant to Chapter 159 of the General Statutes of North Carolina, the following budget ordinance is hereby amended:

- Section 1. The amendment authorized is to the Water and Wastewater Utility Systems Rate Stabilization Fund (WRSF), adopted May 25, 2005 and June 27, 2005 by PWC and the City of Fayetteville, respectively, as amended, for the accumulation of funds to maintain rate competiveness and rate stability for the water and wastewater utility systems.
- Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the WRSF:

		July 1, 2020	
	Listed As	Amendment	Revised
Transfer from Water/Sewer General Fund Interest Income	\$ 7,750,000 455,000	\$ 250,000	\$ 8,000,000 455,000
interest income	\$ 8,205,000	\$ 250,000	\$ 8,455,000

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Water/Sewer General Fund Appropriated Net Assets	\$ 7,085,000 1,120,000	\$ 250,000	\$ 7,085,000 1,370,000
	\$ 8,205,000	\$ 250,000	\$ 8,455,000

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

#### CAPITAL PROJECT ORDINANCE SUBSTATION REBUILD CAPITAL PROJECT FUND AMENDMENT #4 - Effective July 1, 2020 PWCORD2020-08

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment authorized is to the Substation Rebuild Capital Project Fund, adopted August 27, 2017 by PWC, for funding upgrades of several existing substations to increase capacity and utilize IED technology, as well as to build a new substation to service growing areas and reduce circuit loading on the existing system.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current				Revised
	Budget Amendment Budg		Budget		
Transfer from Electric Fund	\$ 36,000,000	\$	10,899,000	\$	46,899,000

Section 4. The following amounts are appropriated for the project:

		Current				Revised
		Budget		Amendment		Budget
D. C. C. U.	ф	26,000,000	Φ	10 000 000	Ф	46,000,000
Project Expenditures	\$	36,000,000	\$	10,899,000	\$	46,899,000

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Su	bstation Rebuild CPF Project Listing - Budget Amendm	ent #4	
CIP Reference #	Description		Total
FY 20 - EL33	Fenix 67-25 kV Substation Capacity Additions	\$	2,775,000
FY 20 - EL34	Bordeaux 67-12 kV Substation Rebuild		2,275,000
FY 20 - EL35	Black & Decker Substation Rebuild		1,900,000
FY 20 - EL40	POD III Relaying Upgrade		1,300,000
FY 20 - EL41	POD IV 230-66kV Substation		20,150,000
FY 20 - EL39	Distribution Substation 66-12 kV Power Transformer		4,900,000
FY 20 - EL61	230-67 kV Auto-Transformer		2,700,000
	Total from Amendment #3	\$	36,000,000
	New Projects & Increases/(Decreases) to existing projects:	•	(
FY 21 - EL29	Bordeaux 67-12 kV Substation Rebuild	\$	(43,000)
FY 21 - EL30	Black & Decker Substation Rebuild		200,000
FY 21 - EL31	Cumberland Road 66-12 kV Substation Rebuild		2,200,000
FY 21 - EL32	PO Hoffer 66-12 kV Substation Rebuild		2,500,000
FY 21 - EL33	FTI 66-12 kV Substation Rebuild and Relocation		3,750,000
FY 21 - EL35	Distribution Substation 66-12 kV Power Transformer		5,575,000
FY 21 - EL36	230-67 kV Auto-Transformer		(200,000)
FY 21 - EL37	POD IV 230-66kV Substation		(3,083,000)
	Total Additions	\$	10,899,000
	Revised Project List		
	Fenix 67-25 kV Substation Capacity Additions	\$	2,775,000
FY 21 - EL29	Bordeaux 67-12 kV Substation Rebuild		2,232,000
FY 21 - EL30	Black & Decker Substation Rebuild		2,100,000
FY 21 - EL31	Cumberland Road 66-12 kV Substation Rebuild		2,200,000
FY 21 - EL32	PO Hoffer 66-12 kV Substation Rebuild		2,500,000
FY 21 - EL33	FTI 66-12 kV Substation Rebuild and Relocation		3,750,000
	POD III Relaying Upgrade		1,300,000
FY 21 - EL35	Distribution Substation 66-12 kV Power Transformer		10,475,000
FY 21 - EL36	230-67 kV Auto-Transformer		2,500,000
FY 21 - EL37	POD IV 230-66kV Substation		17,067,000
	Revised Total -Amendment #4	\$	46,899,000

### CAPITAL PROJECT ORDINANCE AMENDMENT NCDOT CAPITAL PROJECT FUND AMENDMENT #12 - Effective July 1, 2020 PWCORD 2020-09

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment authorized is to the NCDOT Capital Project Fund adopted October 14, 2015 and October 26, 2015 by PWC and the City of Fayetteville, respectively, as amended, for the funding of various water and wastewater infrastructure relocation and replacement projects committed under Municipal Agreements with North Carolina Department of Transportation.
- Section 2. The officers of this unit are hereby directed to continue with the project within the terms of the various agreements executed and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

		Current		Revised
		Budget	Amendment	Budget
Interest Income	\$	3,800,600	\$ -	\$ 3,800,600
Transfers from Water/Wastewater Fund		22,293,771	6,711,000	29,004,771
Transfers from Water/Wastewater Fund (Rider)		42,060,629	-	42,060,629
	\$	68,155,000	\$ 6,711,000	\$ 74,866,000
Section 4. The following amounts are appropriated for the proj	ject:			
		Current		Revised
		Budget	Amendment	Budget
Project Expenditures	\$	68,155,000	\$ 6,711,000	\$ 74,866,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

	NCDOT Project Listing - Budget Amendment #12		
	Nobol Hojot Libring Budget Amendment #12		
			Amount
Project #	Description	C	Outstanding
W-5519	Median Proj, I-95 Bus/US301 from NC87 to NC59-Water	\$	17,000
W-5519	Median Proj, I-95 Bus/US301 from NC87 to NC59-Sewer	•	195,000
B-4490	Bridge #116 - Water		65,000
B-4490	Bridge #116 - Sewer		375,000
U-4405	Raeford Rd Widening - Water		14,979,000
U-4405	Raeford Rd Widening - Sewer		819,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Water		463,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Sewer		228,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Wate		5,150,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewe		334,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water		1,039,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Sewer		376,000
	Russell Street - Gillespie St to Cross Creek St		215,000
U-3422	Camden Road Widening - Water		11,000,000
U-3422	Camden Road Widening - Sewer		900,000
U-4403	Ramsey St Widening - Water		30,000,000
U-4403	Ramsey St Widening - Sewer		2,000,000
0 1100	<del>-</del>	\$	68,155,000
	-	_	00,100,000
	New Projects & Increases/(Decreases) to existing:		
U-4405	Raeford Rd Widening - Water	\$	(1,479,000)
U-4405	Raeford Rd Widening - Sewer	•	6,881,000
U-5798A	Gillis Hill Rd Widening - Water		1,220,000
U-5798A	Gillis Hill Rd Widening - Sewer		725,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water		(371,000)
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewe		(315,000)
U-4403	Ramsey St Widening - Sewer		50,000
		\$	6,711,000
	-		•
	Revised Project List		
W-5519	Median Proj, I-95 Bus/US301 from NC87 to NC59-Water	\$	17,000
W-5519	Median Proj, I-95 Bus/US301 from NC87 to NC59-Sewer		195,000
B-4490	Bridge #116 - Water		65,000
B-4490	Bridge #116 - Sewer		375,000
U-4405	Raeford Rd Widening - Water		13,500,000
U-4405	Raeford Rd Widening - Sewer		7,700,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Water		463,000
U-2519CA/B-5516	Fayetteville Outer Loop-S of Cliffdale to S of US401 - Sewer		228,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Wate		5,150,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewe		19,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water		668,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Sewer		376,000
	Russell Street - Gillespie St to Cross Creek St		215,000
U-3422	Camden Road Widening - Water		11,000,000
U-3422	Camden Road Widening - Sewer		900,000
U-4403	Ramsey St Widening - Water		30,000,000
U-4403	Ramsey St Widening - Sewer		2,050,000
U-5798A	Gillis Hill Rd Widening - Water		1,220,000
U-5798A	Gillis Hill Rd Widening - Sewer		725,000
	Revised Total-Amendment #12	\$	74,866,000
	-		

### CAPITAL PROJECT ORDINANCE AMENDMENT HURRICANE MATTHEW CAPITAL PROJECT FUND - AMENDMENT #4 PWCORD2020-11

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Hurricane Matthew Capital Project Fund, adopted March 22, 2017 by PWC, for funding the replacement of water and wastewater plant infrastructure damaged during Hurricane Matthew in October of 2016 (see Exhibit A for list). The funding sources will be a combination of insurance proceeds, FEMA reimbursements and the PWC Water and Wastewater Fund (See Exhibit A).

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained

Section 3. The following revenues are anticipated to be available to complete the project:

	Current			Revised		
	Budget	Amendment	Budget			
Insurance proceeds FEMA reimbursements	\$ 5,508,810 5,682,270	\$ (828,810) 1,754,040	\$	4,680,000 7,436,310		
Transfer from W/WW Fund	80,000	-		80,000		
Total	\$ 11,271,080	\$ 925,230	\$	12,196,310		

Section 4. The following amounts are appropriated for the project:

	Current	Revised		
	Budget Amendmer		Amendment	Budget
Project Expenditures	\$ 11,271,080	\$	925,230	\$ 12,196,310

Section 5. Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the funding agency in an orderly and timely manner.

Section 6. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

#### Hurricane Matthew Capital Project Fund Project List

	Pro	oject Cost -	]	Project Cost -
	Prior Amendment		Cur	rent Amendment
Rockfish Creek WRF Filters #1 - #6 Rehabilitation	\$	3,212,000	\$	3,310,600
Hoffer WTF Phase 1B - Residual Lagoon Discharge Improvements		868,300		773,300
Hoffer Raw Water Intake Screen Replacement and Mitigation		905,100		915,000
Hurricane Matthew Improvement of Water Facilities		345,000		740,970
Hurricane Matthew Improvement of Sewer Facilities		4,807,020		5,986,440
Rockfish Creek WRF Effluent Outfall Repairs	1,133,660 470		470,000	
	\$	11,271,080	\$	12,196,310

### CAPITAL PROJECT ORDINANCE AMENDMENT ELECTRIC TRANSPORTATION EQUIPMENT AMENDMENT #3 - Effective July 1, 2020 PWCORD2020-12

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment authorized is to the Electric Transportation Equipment Capital Project Fund adopted October 10, 2018 by PWC, as amended, is for funding transportation equipment which require long lead time purchases.
- Section 2. The officers of this unit are hereby directed to continue with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

		Current			Revised
		Budget	Aı	mendment	Budget
Transfers from Electric Fund	\$	2,431,000	\$	(50,000) \$	2,381,000
Section 4. The following amounts are appropriated for t	ha project:				
section is the following amounts are appropriated for t	ne project.				
section is the following unlounts are appropriated for t	ne project.	Current			Revised
section is the following unionitis are appropriated for t	не project. ——	Current Budget	Aı	mendment	Revised Budget

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

		Electric	Fund Transpor	tation Equipment - Amendmer	nt #3	
AssetNumber	Dept	Year	Make	Model	Estimated Cost	Fiscal Yr
262	820	2007	International	7400	320,000	2020
264	820	2007	International	7400	320,000	2020
2301	820	2009	International	7400	230,000	2021
2310	820	2012	International	4400	250,000	2021
2311	820	2012	International	7400	435,000	2021
254	820	2009	International	7400	291,000	2022
2315	820	2012	Kenworth	T-370 Hybrid	200,000	2022
561	824	2009	International	4300	230,000	2022
2309	820	2012	International	4400	155,000	2023
				Total from Amendment #2	\$ 2,431,000	
	Increases	(Decreas	ses) to existing:			
2301	820	2009	International	7400	10,000	
2315	820	2012	Kenworth	T-370 Hybrid	15,000	
561	824	2009	International	4300	(75,000)	
				Total Decreases	\$ (50,000)	
	Revised F	Project Lis	st			
262	820	2007	International	7400	240,000	
264	820	2007	International	7400	320,000	
2301	820	2009	International	7400	230,000	
2310	820	2012	International	4400	250,000	
2311	820	2012	International	7400	435,000	
254	820	2009	International	7400	291,000	
2315	820	2012	Kenworth	T-370 Hybrid	215,000	
561	824	2009	International	4300	155,000	
2309	820	2012	International	4400	155,000	
				Revised Total Amendment # 3	\$ 2,381,000	

### CAPITAL PROJECT ORDINANCE AMENDMENT ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #36 - effective July 1, 2020 PWCORD2020-13

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), repectively, as amended, for the accumulation of funds to maintain electric rate competiveness and rate stability.
- Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As		Amendment	Revised	
Transfer from Electric General Fund	\$	74,627,155	\$ 250,000	\$	74,877,155
Transfer from Electric General Fund - WPCA		3,861,615	-		3,861,615
Transfer from Electric General Fund - True-Up Credits		7,203,627	-		7,203,627
Rate Stabilization Transfer		4,169,725	-		4,169,725
Interest Income		8,184,167	115,833		8,300,000
	\$	98,046,289	\$ 365,833	\$	98,412,122

Section 4. The following uses of accumulated funds are authorized:

	Listed As		 Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$	5,000,000	\$ - \$	5,000,000
Transfer to Electric Fund - 2013 and forward		42,045,900	6,982,500	49,028,400
Transfer to Electric Fund - Duke Energy True-Up		3,761,600	-	3,761,600
Advance to Water/Wastewater Fund		9,800,000	-	9,800,000
Appropriated Net Assets		37,438,789	(6,616,667)	30,822,122
	\$	98,046,289	\$ 365,833 \$	98,412,122

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

### CAPITAL RESERVE FUND ORDINANCE AMENDMENT ANNEXATION PHASE V RESERVE FUND AMENDMENT #36 - Effective July 1, 2020 PWCORD2020-15

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.
- Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As		Amendment		Revised
Transfer from PWC Water/Sewer Fund	\$	18,483,923	\$	2,076,400	\$ 20,560,323
Transfer from PWC Electric Fund - City Portion		16,363,116		4,107,300	20,470,416
Transfer from PWC Annexation Ph V Project 1		727,903		-	727,903
Transfer from City of Fayetteville		11,261,179		-	11,261,179
Transfer - Assessment Revenue including interest		16,826,700		2,457,500	19,284,200
Interest Income		1,735,000		65,000	1,800,000
	\$	65,397,821	\$	8,706,200	\$ 74,104,021

Section 4. The following uses of accumulated funds are authorized:

	Listed As		Amendment		Revised
Project Withdrawal Authorizations:					_
Transfer to FPWC Water/Sewer Fund - Debt Service	\$	19,612,000	\$	4,644,000	\$ 24,256,000
Transfer to FPWC Water/Sewer Fund		811,600		-	811,600
Transfer to Annexation Ph V, Areas 8-13 CPF		729,548		-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF		198,512		-	198,512
Transfer to Annexation Ph V, Areas 16-17 CPF		1,212,013		-	1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF		11,098,122		-	11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF		800,309		-	800,309
Transfer to Annexation Ph V, Areas 22-23 CPF		18,000,000		-	18,000,000
Transfer to Annexation Ph V, Areas 24-25 CPF		500,000		-	500,000
Transfer to Annexation Ph V, Areas 26-27 CPF		500,000		-	500,000
Transfer to Annexation Ph V, Areas 32-34 CPF		8,000,000		-	8,000,000
Interest Expense - Advance from Rate Stabilization Fd		79,356		-	79,356
Future Project Funding Accumulations		3,856,361		4,062,200	7,918,561
	\$	65,397,821	\$	8,706,200	\$ 74,104,021

Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

## Open Commission Requests As of 6-10-20

Commission	Presentation/Discussion Item	Presenter (Staff)
<b>Meeting Date</b>		
To be Determined	Action Items as a result of the 2019 budget discussions:	
	Provide cost analysis of the Wellness Program - Completed	R. Haskins
	Ridership of the Faster Bus versus cost	R. Haskins
	Requested by: Commissioner Rogers 5-8-19	
To be Determined	Report Key Ratios Across all Reporting Agencies	R. Haskins
	Requested by: Commissioner Rogers 10/9/19	
To be Completed	Clarify Key Performance Indicators –	R. Haskins
with Strategic Planning	Requested by: 10/9/19	
To Be Determined	Provide Update on Strategic Planning Throughout the Commission	D. Trego
	Requested by: D. Rogers 5-13-20	B. Russell
Completed	Presentation on Customer Segmentation Relative to Smart Grid.	M. Brown
(ElectriCities Survey)	Requested by: Commissioner Rogers – 2/24/16	
Completed on	Provide 2019 Developer Contributions	R. Haskins
October 9, 2019		
(VIA Email)	Requested by: Commissioner Rogers 10-9-19	

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

### As of May 31, 2020

### Personnel Report

DIVISION	AUTHORIZED POSITIONS	ACTUAL EMPLOYEES	Part -time Employees	CONTRACT POSITIONS	VACANT POSITIONS	Temp Staff
MANAGEMENT						
Executive	10	5			5	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services Admin	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	18	13	0	0	5	
COMM/COMM REL						
Communications/Comm Relations	4	4				1
Total	4	4	0	0	0	1
HUMAN RESOURCES						
Human Resources	7	7				
Medical	1	1				
Safety	1	1				1
Total	9	9	0	0	0	1
CUSTOMER PROGRAMS						
Programs Call Center	11	11				1
Development & Marketing	5	5				
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	18	18				
Meter Data Management	6	6				
Total	44	44	0	0	0	1
CORPORATE SERVICES						
Project Management	18	15			3	
Warehouse	13	13				
Fleet Maintenance	32	31			1	
Facilities Maintenance	7	7				1
Total	70	66			4	1
INFORMATION SYSTEMS						
Information Systems	2	2				1
Telecommunications	16	15			1	
Applications Support	9	9				
End User Computing	6	5			1	
Total	33		0	0		1
Iotai	- 33	31	U	U		

#### May 1-31, 2020 Page 2

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DIVISION	AUTHORIZED POSITIONS	ACTUAL EMPLOYEES	Part -time Employees	CONTRACT POSITIONS	VACANT POSITIONS	Staff by Temp Agency
FINANCIAL						or Part-time
Accounting	15	15				
Payroll	2	2				
Accounts Receivable	3	3				
Customer Accts Call Center	39	*39			*2	2
Customer Service Center	11	11				
Cust Billing & Collection	12	12				
Risk Management	4	4				1
Environmental Compl	1	1				
Property & ROW Mgmt	5	5				
Internal Auditing	1	1				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
Purchasing	7	7				1
Total	109	109	0	0	0	4
WATER RESOURCES	100					
W/R Engineering	36	35			1	
W/R Construction	103	99			4	
P.O. Hoffer Plant	10	10				1
Glenville Lake Plant	7	5			2	1
W/WW Facilities Maint.	25	25			_	1
Cross Creek Plant	11	11				
Rockfish Plant	8	8				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	2	2				1
Total	215	208	0	0	7	4
DIVISION	AUTHORIZED POSITIONS	ACTUAL EMPLOYEES	Part -time Employees	CONTRACT POSITIONS	VACANT POSITIONS	Staff by Temp Agency
ELECTRIC						
Electrical Engineering	23	22			1	
Fiber	2	2				
Electric Construction	83	79			4	
Substation	14	13			1	1
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy		0				
Generation	26	*30				
Total	160	154		0	6	1
TOTAL	662	638	0	0	24	14
IUIAL	- 002	050		U	24	14

<sup>\*2</sup> temporary overstaff in Customer Service



FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

May 22, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke

Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: STOCK CLERK

DEPARTMENT: Warehouse

Hours: Monday-Friday 7am to 4pm

GRADE LEVEL: 402 - \$14.51 to \$18.14

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than <u>5pm</u>, June 8, 2020.



FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

#### May 27, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes

Rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

Position: Internal Auditor

DEPARTMENT: 0460- Internal Audit

HOURS: MONDAY - FRIDAY 8:00AM - 5:00PM extended hours as required

GRADE LEVEL: 413 \$69,233.62 - \$86,542.02 annually

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, June 10, 2020.



FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-4401 WWW.FAYPWC.COM

June 2, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes

rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Accounting Technician

DEPARTMENT: 0412– Accounts Receivable

HOURS: Monday – Friday 8:00am – 5:00pm

Extended hours may be required

GRADE LEVEL: 405 \$19.78 - \$24.73

<u>Qualifications & Duties:</u> Any "regular" employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm June 15, 2020.



FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

June 4, 2020

**MEMO TO**: ALL PWC EMPLOYEES

FROM: Kim Long

Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: POWERLINE FIELD SUPERVISOR

DEPARTMENT: 0820- Electric Construction

HOURS: Monday-Friday 7:00am-3:30pm

Extended hours and on-call as required

GRADE LEVEL: 415- \$87,036-\$108,796/EX

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, June 16, 2020.



FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

June 4, 2020

**MEMO TO**: ALL PWC EMPLOYEES

FROM: Kim Long

Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: SENIOR ELECTRIC SUBSTATION RELAY TEST TECHNICIAN

DEPARTMENT: 0821- Substations

HOURS: Monday-Friday 7:00am-3:30pm

Overtime and on-call as required

GRADE LEVEL: 408X- \$30.15-\$37.69/Hour

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, June 16, 2020.