

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JULY 22, 2020
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of June 24, 2020
- B. Approve PWC Resolution PWC2020.07 - Authorizing the CEO/General Manager to Grant Easements for Utility and Governmental Purposes

Staff recommends the Commission grant authority to the CEO/General Manager of the Fayetteville Public Works Commission to grant and execute, at his or her discretion, easements over, through, under, or across real property that is titled in the name of the City of Fayetteville and managed and controlled by the Fayetteville Public Works Commission to any public utility, to the State, to any agency or commission of the State, and to any person or entity authorized to condemn property in accordance with Chapter 40A of the North Carolina General Statutes for any purposes set forth therein, and that the Commission request that the City of Fayetteville adopt a resolution granting such authority to PWC's CEO/General Manager.

The recommendation, as approved by the Fayetteville Public Works Commission, shall be referred to City Council in accordance with Section 6A.9 of the Charter to request that the City of Fayetteville adopt the above-described resolution.

- C. Approve PWC Resolution PWC2020.08 – Adopting Revisions to Standby Service Rider

Staff recommends the Commission approve to amend the Fayetteville Public Works Commission's Standby Service Rider to accommodate a wider variety of uses of customer-owned behind-the-meter generation and to adopt other technical corrections and clarifications.

Comments: Granting the requested amendment will accommodate a wider variety of uses of customer-owned behind-the-meter generation and adopt necessary technical corrections and clarifications

D. Approve PWC Resolution PWC2020.09 - Adopting PWC-Specific Records Retention Schedule

Staff recommends approval of Resolution No. PWC2020.09 adopting the PWC-specific records retention and disposition schedule entitled "Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule."

Comments: PWC staff has determined that the PWC-specific records retention and disposition schedule proposed by the Department of Natural and Cultural Resources (DNCR), the Division of Archives and Records (DAR) is appropriate for the retention of PWC records that are not covered by the general schedule adopted by this Commission in 2019 and therefore recommends approval and adoption by Commission resolution.

E. Approve PWC Ordinance PWCORD2020-20 – FY2021 Electric & W/WW Amendment #2

PWCORD2020-20 is an Electric and Water/Wastewater Fund amendment changing the fund balances as follows: The Electric Fund is increasing by \$268,000 to \$263.3 million and the Water/Wastewater Fund is increasing \$716,400 to \$142.6 million.

F. Approve PWC Capital Project Fund (CPF) Budget Ordinances - PWCORD2020-21 thru PWCORD2020-24

- PWCORD2020-21 amends the budget ordinance for the Electric Rate Stabilization Fund (ERSF). This is to account for \$2,209,865 of the \$4,910,063 total true-up credit received from Duke Energy Progress related to coal ash and power supply. The remaining true-up credit was transferred to the Coal Ash Reserve therefore reducing the amount needed from the ERSF for FY 21 coal ash costs.
- PWCORD2020-22 amends the Replacement of 20-in North Fayetteville Force Main CPF. This amendment is necessary due to an increase in expected costs for this project from \$9,800,000 to \$12,500,000.
- PWCORD2020-23 amends the Annex V, Areas 20-21 CPF. The Series 2016 bond projects are fully funded, and the residual amount will be reallocated to Annex V, Areas 32-34 CPF.
- PWCORD2020-24 amends the Annex V, Areas 32-34 CPF. Remaining Series 2016 bond proceeds have been reallocated from the Annex V, Areas 20-21 CPF.

END OF CONSENT

III. PUBLIC MEETING FOR CLEAN WATER STATE REVOLVING FUND LOW INTEREST LOAN

Presented by: Misty Manning, PE, WR Engineering
Mark Fisher, WK Dickson & Co., Inc.
Dan Peplinski, WK Dickson & Co., Inc.

WRITTEN AND ORAL COMMENTS ACCEPTED UPON COMPLETION OF THE PRESENTATION.

IV. CUSTOMER SERVICE PLANS POST EXECUTIVE ORDERS 124 AND 142

Presented by: David W. Trego, CEO/General Manager
PWC Staff

In reaction to the impacts of the COVID-19 pandemic on North Carolina residents, Governor Cooper on March 31, 2020, issued Executive Order 124 (EO). That EO included provisions that put in place a 60 day moratorium on Utility Service Providers in North Carolina from doing residential service disconnections due to non-payment of utility bills. Additionally, the Executive Order required Utility Service Providers to make available payment arrangements to residential customers that would pay-off any arrearages accumulated during the moratorium period over a minimum 6 month period, with no interest or late fees. On May 30th Executive Order 142 was issued which extended the utility disconnection moratorium an additional 60 days to July 29, 2020. FPWC Staff has developed a plan for how we will implement the 6 month payment arrangement provision of the EO for residential customers and will present this plan to the Commissioners.

V. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

VI. COMMISSIONER/LIAISON COMMENTS

VII. REPORTS AND INFORMATION *(See Tab 3)*

- A. Monthly Cash Flow Report – June 2020
- B. Payment Analysis – June 2020
- C. Recap of Uncollectible Accounts – June 2020
- D. Investment Report – June 2020
- E. Purchase Orders – June 2020
- F. Monthly Incident Summary – June 2020
- G. Personnel Report - June 2020
- H. Position Vacancies
- I. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18862 – install 1” PE water lateral and water lateral abandonment @ SR2277 (S. Eastern Blvd.)

- Encr. #18864 – Install 6” RJD1 water pipe to relocate fire hydrant & abandon water lateral @ US401 Bus (Raeford Rd)
- Encr. #19072 -Install 3-Phase Primary Radial @ I-295/SR3569 (Old Raeford Rd) to US401 (Raeford Rd.)
- J. Financial Statement Recaps – June 2020
 - Electric
 - Water/Wastewater
 - Fleet
- K. Actions by City Council during the meeting of June 22, 2020, related to PWC:
 - Approved Bid Recommendation - Fayetteville Annexation Phase V, Area 23, Sec. II, Rayconda Subdivision
- L. Actions by City Council during the meeting of June 29, 2020, related to PWC:
 - Authorized the Mayor to execute the City/Public Works Commission Interlocal Agreement for the additional \$8.3M transfer from PWC to the City for COVID-19 General Fund Revenue Losses

VIII. ADJOURN

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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JUNE 24, 2020
VIA VIDEOCONFERENCE
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Wade R. Fowler, Jr., Vice Chairman
D. Ralph Huff, III, Secretary
Darsweil L. Rogers, Treasurer

Others Present: David W. Trego, CEO/General Manager
Christopher Davis, City Council Liaison
PWC Staff

Absent: Melissa Adams, Hope Mills Town Manager/Liaison
Media

I. REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of Wednesday, June 24, 2020, to order. Considering this is a remote, video-conference meeting, a roll-call of Commissioners was taken. The following Commissioners confirmed their attendance: Evelyn O. Shaw, Wade R. Fowler, Jr., D. Ralph Huff, and Darsweil L. Rogers.

APPROVAL OF AGENDA

Mr. Trego requested for an item to be added to the agenda, entitled 'Request Public Meeting for Clean Water State Revolving Fund Low Interest Loan on July 22, 2020', as Item III, and all other item number moved down by one.

The Chairwoman requested the pleasure of the Commission, and by a vote of 4-Aye, 0-Nay the amended agenda was approved.

II. CONSENT ITEMS

Upon motion by Commissioner Fowler, seconded by Commissioner Huff, Consent Items was unanimously approved by a vote of 4-Aye, 0-Nay

A. Approve Minutes of meeting of June 10, 2020

B. Approve to Cancel July 8, 2020, PWC Commission Board Meeting

END OF CONSENT

III. REQUEST PUBLIC MEETING FOR CLEAN WATER STATE REVOLVING FUND LOW INTEREST LOAN ON JULY 22, 2020

Mr. Trego stated the State has modified its requirements related to loans going through the Clean Water State Revolving Fund. It requires before those funds are allocated and final approvals are given, we have a public meeting to discuss the loan itself and allow for public comment. Basically, during this public meeting we will review the project, the alternatives, the costs and the funding. He stated more importantly for the purpose of the public meeting, we will discuss the rate impacts that are allocated with the loan.

Mr. Trego stated staff is requesting for the Commission to set a public meeting for the Clean Water State Revolving Fund to occur on July 22, 2020, and staff will advertise as required.

Commissioner Huff motioned to accept staff's recommendation and hold a public meeting for the Clean Water State Revolving Fund on July 22nd. The motion was seconded by Commissioner Fowler and unanimously approved by a vote of 4-Aye, 0-Nay.

IV. CONSIDER APPROVAL OF AN INTERLOCAL AGREEMENT BETWEEN THE CITY OF FAYETTEVILLE AND FAYETTEVILLE PUBLIC WORKS COMMISSION (FPWC)

Chairwoman Shaw reminded the Commissioners they received a copy of the agreement, and there has been a minor technical change. Mr. Trego stated none of the substantive issues have changed in the agreement that was forwarded to the Commissioners. But, under Section 2, the Advances Against the PILOT, he stated just because of the timing that is necessary for the City to submit a request for an advance, the Commission to approve and for PWC to send the funds to the City, we had to modify the date that the first payment would be made for any requests as of June 30th, considering we will not have a meeting the second Wednesday in July, all of the other times are the same.

Commissioner Fowler asked about the concerns that were raised about the airport funding. Commissioner Shaw stated the concern that was raised about the airport funding, was already addressed in an article of the agreement. She stated so everyone would be comfortable that the City would not have to come back and forth to the Commission for a waiver for funds that we could very clearly see were exempt. She asked Mr. Trego and Attorney West to include those exempt items in the document.

Mr. Trego stated we already included as an exemption (as in the Mayor's May 8th letter) the part of the FAST funds that reduced the general fund obligation to FAST. We included a second item in addition to other qualifiers that basically exempted the airport funds. The City does not contribute from the general fund to the airport. Those funds have no impact on the general fund in reducing the budget gap.

Commissioner Shaw stated we know that Mr. Trego, Ms. Haskins, and Mr. West can clearly identify any fund buckets that would be categorized as exempt. We know they will hold FAST to the agreement.

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Commissioner Rogers asked based on the clarifications staff has articulated, is it their belief that City staff will recommend to City Council that they authorize the Mayor to execute this agreement. Commissioner Shaw stated while she cannot speculate with any degree of certainty what City staff may or may not do, she believes we have adequately addressed all their concerns. There would be no reason that she can foresee that they would not recommend Council to authorize the Mayor to execute the document.

Commissioner Rogers asked Council Member Davis if he foresees concerns whereby the Council will have an issue with the agreement. CM Davis responded, he does not. Based on their last conversation, and great help from Chairwoman Shaw and the work with the Mayor, the work that has been done to address the last two issues (the waivers) were the last things that were in place and we support the Mayor's intent to execute this without any further deliberations.

There being no additional questions regarding the matter of the Interlocal Agreement between the City of Fayetteville and PWC, Commissioner Fowler motioned to approve the agreement, and Commissioner Huff seconded. The agreement was unanimously approved by a vote of 4-Aye, 0-Nay.

Following the vote to approve the Interlocal Agreement, Mr. Trego stated the agreement allows the City to request more waivers. He stated we allowed that door to stay open because we are not aware of what funding streams may or may not occur. We attempted to put in this agreement, the ability of the City to request a waiver in the relief funds category, if they receive funding down the road. Mr. Trego stated he received an email from Dr. Telly Whitfield, Assistant City Manager, that the City is requesting a waiver on certain items. Mr. Trego enumerated the incremental items relevant to waiver support, which totaled \$2,410,879.00.

Commissioner Shaw thanked Mr. Trego for the explanation of the waiver request. Commissioner Rogers asked, "Going forward will we have something somewhat clearer"? Mr. West stated going forward, requests will be added to the Consent Agenda if that is agreeable with the Commission. The waiver must be approved by the Commission, and the document must be signed by a Commissioner or Mr. Trego, if authority to sign is delegated to him. Mr. Trego stated the mechanism itself is in the agreement. Mr. Trego from a functional standpoint we may see the waivers in two forms; a pre-waiver request; or after the funds have been received.

Commissioner Fowler stated his understanding of why we are offering the funds is to help mitigate the expenses in loss of revenue caused by COVID, and if they were to receive additional funds from elsewhere to help from the COVID costs, that would not be monies needed from PWC. He stated the issue with the airport makes sense because it does not impact the City's general fund. He stated it appears they now want a waiver from any money that comes in that helps with COVID that then puts the burden on our ratepayers. He has a responsibility to the ratepayers, and he is obligated under the state charter on how we do a transfer, but it appears a waiver is wanted for everything.

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Council Member Davis stated his understanding is as it pertains to the budget and things that are locked into the budget the request for the additional waiver items pertain to that which cannot be locked down. If there is something else that we can't quantify in terms of exactly how much it will be or when it will arrive, that is why we have the discussion about the process. He stated in his opinion, there is no desire to simply come back and forth to ask for more and more money. We know the COVID situation that cannot be dominated, fixed or completely preplanned by any of us. The main focus was to make for a process for discussion in case something else happened, that was undeniably, irrefutably needed. He stated there was no intent from Council to establish a 'honey hole' of some type. They recognize the burden PWC consistently takes on to help the city move forward, and PWC does not receive enough credit for it.

Mr. Trego discussed his understanding regarding this request. He stated it was mentioned in the Council meeting that these Cares dollars are being used to balance the City Budget both for FY2020 and FY2021. He stated one of the requested changes that the City wanted was a blanket exemption for items like reimbursement for expenses associated with PPE, and this request contains some of those.

He stated the funds they are requesting the waiver for are already baked into their budget. If they receive the funds for example from FEMA, it is not incremental revenue to them, that is extra money on top of money they have budgeted for. They have already budgeted for the money to make the modifications to City Hall to make it safe. Those funds are budgeted and our \$4M are also included in the budget to balance it. He stated in this case, with this waiver, he sees it differently than if they came to us after the first of the fiscal year stating they received a money to pay for PPE they budgeted for. In that case he would those funds are incremental revenue and the waiver should be considered in that light.

Attorney West stated he wanted to offer a quick clarification that may be relevant regarding to individual waivers. And just because four are presented we can take action on them individually. In the agreement itself, when the City gets relief funds, if they have not used the advance, the relief funds first goes to reduce the advance, not the \$4M which is essentially a grant or a transfer. So, one of the things you may want to consider is the purpose we gave \$4M and the purpose we are making the \$4.325M advance available. The \$4M may have been given as a way to make up for projected revenue shortfalls, and the advance may have been given to potentially offset additional COVID payments. To the extent they have not accessed the advance, if they were to receive, as an example \$2M in relief funds, the first thing that would happen is that the advance would be reduced from \$4.325M to \$2.325M. Additional discussion ensued.

Commissioner Huff motioned to approve the City of Fayetteville's request for a waiver in the amount of \$2,410,879.00, which includes funds from the following sources:

- Economic & Community Development – CDBG Cares Act - \$902,653
- Police – Coronavirus Emergency Supplemental Funding Program - \$408,226
- Cares Funding Passed from State through Cumberland County - \$900,000
- FEMA - \$200,000 (estimated)

Motion was seconded by Commissioner Rogers and unanimously approved by a vote of 4-Aye, 0-Nay.

V. COMMISSION CONSIDERATION OF FY2020 BUDGET AMENDMENT #4

If the Interlocal Agreement in Item III of the Agenda is approved by the Commission, the FY 2020 Budget will need to be amended (Amendment #4) to provide the City of Fayetteville an additional cash contribution of \$1 million in FY 2020.

Mr. Trego stated this budget amendment is directly associated with the approval of the agreement. The City has not voted on nor approved this. We are recommending, contingent upon the City approving this agreement, these amendments will be automatically put in place so we can facilitate the payment that needs to be paid, primarily \$1M in this fiscal year. \$3M will be paid during the next fiscal year.

Ms. Haskins stated it is broken into two pieces.

- PWCORD2020-16 is an Electric Fund amendment that provides for an additional \$1 million cash contribution to the City of Fayetteville pursuant to a request from the City pursuant to Section 6A.16 of the PWC Charter related to the State of Emergency issued by the Mayor due to COVID-19.
- PWCORD2020-17 amends the Electric Rate Stabilization Fund (ERSF) to allow for the \$1 million transfer to the General Fund to pay for the above cash contribution to the City of Fayetteville.

The following ordinance will be effective beginning July 1, 2020:

- PWCORD2020-18 amends and supersedes PWCORD2020-13 for the ERSF FY21 Amendment #36. This amendment is to correct the beginning balances for FY21 due to the FY20 amendment adopted as PWCORD2020-17 as well as to update transfers and interest income
- PWCORD2020-19 is an Electric Fund amendment that provides for an additional \$3 million cash contribution to the City of Fayetteville pursuant to a request from the City pursuant to Section 6A.16 of the PWC Charter related to the State of Emergency issued by the Mayor due to COVID-19.

Commissioner Fowler motioned to approve the budget amendment, contingent on the City approving the agreement by June 30, 2020. The motion was seconded by Commissioner Huff and unanimously approved by a vote of 4-Aye and 0-Nay.

VI. GENERAL MANAGER REPORT

COVID-19

Mr. Trego stated we have received more kiosks that will be deployed to our plants and other entrances. We are transitioning to online self-certification in the mornings, and we will not need someone at the entrances to verify.

We have an emergency plan that we typically use for hurricanes, tornadoes and the such. We had a small section in there regarding a pandemic. Obviously, we have significant lessons learned regarding a pandemic now. We had training the other day related to how we will react to a hurricane given COVID.

During one of the hurricanes we had almost everyone hunkered down here in the building. Obviously with social distancing we can't follow the same procedure. We are ready if we have a hurricane. We will utilize Butler Warner for certain staff to report to. We have identified hotels and developed contingency plans. We are best prepared as we can if we have a hurricane in the COVID environment.

Storm Preparedness Guide

Carolyn Justice-Hinson has published this year's Storm Preparedness Guide. The request for the guide is extremely high this year. Several groups have requested to have them available.

Annexation

Whenever we go into an area associated with annexation, we have public meetings to educate the community on what will be going on with our work in extending sewer into the annexed areas. Apparently, COVID does not allow us to have the meetings as in the past. Ms. Justice-Hinson has arranged to have a virtual meeting with the community associated with annexation.

Ms. Justice-Hinson stated the first one is for an area that has been made available for connection. We have a meeting when construction begins; when it is made available for connection and when the assessment is levied so they can understand the options. then when it is being levied. Our first meeting will be Tuesday (June 30) at 6:30 p.m.

Commissioner Shaw asked about PWC's pandemic enhancement preparedness. She asked if this is part of PWC's playbook for unusual and extraordinary circumstances. Mr. Trego responded we have a Comprehensive Emergency Management Plan (CEMP). In this plan, it states how we operate when we are in an emergency. Mr. Trego opens the Emergency Operations Center when it is needed. There are different roles that individuals have during different types of emergencies (a hurricane, tornado or shooting event at the campus). We also have in the CEMP how we will react during a pandemic; how will we react in a state of emergency because of a pandemic. Since we have not gone through one, we had a relatively short section which stated we will follow the CDC, the County and the State. Based on what we have learned and how we have to react, we will rewrite that section, for example ensuring high-risk employees are taken care of; making sure we have the ability to do telecommuting; we will memorialize a lot of our lessons learned, and instead of reacting to them, we will have it laid out the responsibilities of certain employees within the organization. Just like when we had the two hurricanes. We did a lessons learned, and modified our plan based on the

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lessons learned. When we had a table-top exercise, we combined our hurricane response and the pandemic. We looked at how we needed to merge the two and how we will need to modify our response. Mr. Trego stated we have used the services of a consultant for the last two years, which is assisting us in managing our emergency response, and who has some experience in dealing with other states in their response to COVID-19.

VII. COMMISSIONER/LIAISON COMMENTS

Commissioner Fowler

Commissioner Fowler stated he would like to go on record as saying he thinks the utility has done a very good job in looking out for the interests of the City. Considering an explanatory letter that we received regarding how the emergency funds issue should be used, we worked with the idea of the best interests of the City. We could have said by the legislative intent, we do not have to do anything. But we found a way to assist the city in a great way.

He would like to go on record to say that he finds it less than helpful when a member of the City Council calls us ‘those people’ in a public meeting and berates the utility that has given excellent rates for our customers; saved water for the Cape Fear River when no one else has done it. Has gone out of our way in deciding to do overlays on the streets, which was then basically brokering a new agreement for the benefit of the City and the citizens. To be labeled as ‘those people’ and essentially castigated, is less than helpful.

Commissioner Rogers

He stated he understands PWC has instituted a procedure for wearing masks in the building, in particular. He stated we have a number of our workforce who is critical to the operations. He noticed some of our workforce travels in vehicles together, and if we lose a cross section of them would be critical to our ability to operate. But they do not seem to share the need to wear masks though they may be near one another. How concerned are you about this? He asks for Mr. Trego to speak regarding people who are critical to the operation and are not wearing masks, despite the policy.

Mr. Trego stated he has sent out several emails to our employees regarding wearing masks. He stated from his prospective following the CDC guidelines is important. The primary purpose of wearing a mask is not to protect yourself, but to protect others if you are infected. We have a policy regarding taking actions that are not detrimental to other employees’ health and safety. He has sent out three emails regarding wearing masks. He has noticed there are some field employees who are in vehicles with others and are not wearing masks. He has reiterated this a number of times. When he came in this morning, he noticed three field crews who were in vehicles and were not wearing masks.

He discussed in his executive staff meeting yesterday, that employees who repeatedly do not follow the guidelines will face disciplinary action. Mr. Trego stated he understands one may forget but if this is a repeated action, the employee may face disciplinary action. He went on

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to discuss we have had several employees who have tested positive and we have had to quarantine others.

Mr. Trego we have added different types of masks: N95 masks; cloth masks, all kinds to make it as comfortable as possible.

Mr. Russell stated we will continue to have our managers ensure their employees are complying with what we have laid out. We have taken a step further with our contractors. We had contractors to test positive and we have had to take the appropriate action with the contractors to protect their workforce as well as ours. It is a continued issued. We are looking for our management group to step up and push that. If they do not comply, we will have to take the disciplinary action necessary to have them comply or remove them from the organization.

Commissioner Rogers asked staff to update them on this issue. This is the worst case scenario where our mission critical workforce is not able to work. He believes this is a critical issue for the wellbeing of the entire community that we have a workforce who is complying with common sense approaches to the overall welfare of not just their selves, their work, their employees and the functioning of this community.

Mr. Trego thanked Commissioner Rogers for bringing this issue up. He stated we send out an update to all employees giving to them an update of our meetings, and we will highlight Commissioner Rogers comments and relay them to all the employees that the Commissioners support wearing masks.

Commissioner Huff asked if a field employee is in a truck with other employees and have on a mask; he gets out of the truck, puts on 30 lbs. of equipment, climbs 90 feet, and it is 90 degrees, does he still need to have a mask on. Mr. Trego responded if the employee is in a bucket alone, no he does not need to have a mask, because he can social distance. If the employee is on the ground, next to someone he needs to have a mask on because he cannot social distance. Mr. Trego noted we have purchased special flame retardant masks for our line employees because when they are in the bucket, they can't wear the same masks we wear because they are not fame retardant. Additional discussion ensued.

Council Member Davis

Council Member Davis stated he appreciates the deliberation that goes into PWC's continued support of the City, the staff, the agency, the 200,00+ citizens, as well as the 120,000+ ratepayers the PWC serves. Commissioner Shaw thanked Council Member Davis for his comments that he continues to express toward PWC.

Commissioner Shaw

Commissioner Shaw stated all the Commissioners have really endeavored to be good stewards of this organization and great advocates for our ratepayers. Our behaviors and our actions have been beyond reproach. We will not stoop to answering any calls which are negative.

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We know what we have done. We charge it with the importance it deserves, and we will move on.

VIII. REPORTS AND INFORMATION

- A. Monthly Cash Flow Report – May 2020
- B. Payment Analysis – May 2020
- C. Recap of Uncollectible Accounts – May 2020
- D. Investment Report – May 2020
- E. Purchase Order Report – May 2020
- F. Monthly Incident Summary – May 2020
- G. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18856 – water lateral renewal & 6” RJDI - fire hydrant @US 1613 (Honeycutt Road)
- H. Actions by City Council during the meeting of June 8, 2020, related to PWC:
 - Approved Bid Recommendation – Annexation Phase V Project XI, Area 24, Section A, Cliffdale Estates
- I. Financial Statement Recaps
 - Electric – April 2020
 - Water – April 2020
 - Fleet – April 2020

IX. ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Huff, and unanimously approved by a vote of 4-Aye, 0-Nay, the meeting was adjourned at 9:31 a.m.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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July 14, 2020

MEMO TO: David W. Trego, CEO/General Manager

FROM: James West, CLO/General Counsel /s/JPW

SUBJECT: Request to Seek Authorization from the City of Fayetteville for the PWC CEO/General Manager to Grant Easements for Utility, Governmental, and Other Public Purposes

Staff recommends the Commission grant authority to the CEO/General Manager of the Fayetteville Public Works Commission to grant and execute, at his or her discretion, easements over, through, under, or across real property that is titled in the name of the City of Fayetteville and managed and controlled by the Fayetteville Public Works Commission to any public utility, to the State, to any agency or commission of the State, and to any person or entity authorized to condemn property in accordance with Chapter 40A of the North Carolina General Statutes for any purposes set forth therein, and that the Commission request that the City of Fayetteville adopt a resolution granting such authority to PWC's CEO/General Manager.

The recommendation, as approved by the Fayetteville Public Works Commission, shall be referred to City Council in accordance with Section 6A.9 of the Charter to request that the City of Fayetteville adopt the above-described resolution.

Comments: Granting the requested authority to the CEO will facilitate PWC working with other utilities and reduce the need for PWC to seek numerous approvals from the City for specific easements of *de minimis* relative value.

**RESOLUTION AUTHORIZING THE CEO/GENERAL MANAGER
TO GRANT EASEMENTS FOR UTILITY AND GOVERNMENTAL
PURPOSES**

WHEREAS, Fayetteville Public Works Commission (PWC), as a public authority under North Carolina law, is, with the approval of City Council pursuant to Charter Section 6A.9, authorized to grant easements over, through, under, or across real property that is titled in the name of the City of Fayetteville and managed and controlled by PWC;

WHEREAS, PWC receives requests from time to time for easements for public utility, governmental, and other lawfully authorized condemnation purposes, and such easements are generally necessary for cooperative arrangements and often of *de minimis* value; and

WHEREAS, the Commissioners believe that delegating authority to the CEO/General Manager to grant such easements is appropriate, consistent with PWC's authority and their fiduciary responsibilities, and consistent with the promotion of the efficient use of governmental resources.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. The CEO/General Manager of the Fayetteville Public Works Commission, acting on its behalf, is hereby authorized to grant and execute, at his or her discretion, easements over, through, under, or across real property that is titled in the name of the City of Fayetteville and managed and controlled by the Fayetteville Public Works Commission to any public utility, to the State, to any agency or commission of the State, and to any person or entity authorized to condemn property in accordance with Chapter 40A of the North Carolina General Statutes for any purposes set forth therein; provided, however, such delegation of authority is subject to the approval of the City Council by resolution.

2. Pursuant to Section 6A.9 of the Charter of The City of Fayetteville, the Fayetteville Public Works Commission refers this matter to the City Council with a recommendation and request that the City Council adopt a resolution delegating the above-described authority to PWC's CEO and General Manager to grant and execute such easements.

ADOPTED this 22nd day of July, 2020.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

D. Ralph Huff, III, Secretary

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

July 15, 2020

MEMO TO: David W. Trego, CEO/General Manager

FROM: James West, CLO/General Counsel /s/JPW

SUBJECT: Recommendation to Amend Standby Service Rider

Staff recommends approval of the amendment to the Fayetteville Public Works Commission's Standby Service Rider to accommodate a wider variety of uses of customer-owned behind-the-meter generation and to adopt other technical corrections and clarifications.

Comments: PWC has determined that its Standby Service Rider should be amended to accommodate a wider variety of uses of customer-owned behind-the-meter generation and to adopt other technical corrections and clarifications.

**RESOLUTION TO ADOPT REVISIONS TO
STANDBY SERVICE RIDER**

WHEREAS, Fayetteville Public Works Commission (PWC), a public authority under North Carolina law, after a public hearing adopted new electric rates, terms and conditions to be effective on May 1, 2019, including a Standby Service Rider, which was subsequently amended on March 11, 2020; and

WHEREAS, PWC wishes to accommodate a wider variety of uses of customer-owned behind-the-meter generation and to adopt other technical corrections and clarifications to the Rider.

THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:

1. Fayetteville Public Works Commission hereby amends its Standby Service Rider as set forth in the attached Exhibit A.

ADOPTED this 22nd day of July, 2020.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelynn O. Shaw, Chairwoman

ATTEST:

D. Ralph Huff, III, Secretary

STANDBY SERVICE RIDER

(This rate schedule applies to Rate Code SB)

AVAILABILITY Available throughout the electric service territory served by the Fayetteville Public Works Commission (PWC) in accordance with PWC's established Service Regulations and Charges to a Customer that: (1) installs or controls electric generating equipment on the Customer's side of PWC's retail electric meter serving as the point of delivery to the Customer (Customer Generation), provided, however, Customer Generation shall exclude generation that is permitted and used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit, and (2) purchases electricity from PWC on one of the following rate schedules: Medium Power Service, Medium Power Service-Coincident Peak, Large Power Service-Coincident Peak, or Large Power Owning Transmission for the electricity delivered to the PWC retail electric meter behind which the Customer Generation is installed or controlled. This Rider is not available for temporary or seasonal service.

APPLICABILITY If a Customer installs or controls Customer Generation, then the Customer must: (1) execute a Utility Purchase Agreement specifying a Contract Demand for the anticipated consumption of electricity from PWC and agree to purchase Standby Service Capacity under this Rider in an amount equal to the difference between the Customer's most recent typical Customer Peak Demand and the Contract Demand; provided, however, that if the Customer is new or otherwise lacks a recent typical Customer Peak Demand, then the Customer Peak Demand shall be estimated by PWC in its discretion on the basis of the Customer's anticipated electricity consumption pattern (or load curve), and provided further that PWC reserves the right to review for reasonableness and adjust the Contract Demand and Standby Service Capacity from time to time in order to prevent an unreasonable billing outcome or prevent or reduce manipulation by the Customer; (2) execute an Interconnection Agreement; (3) allow PWC to install a meter to measure the Customer Generation, for which meter the Customer shall pay an Extra Facilities charge; and (4) continue to purchase electricity from PWC on the rate that would otherwise be applicable to the Customer in absence of Customer Generation for all electricity consumed by the Customer in excess of the Customer Generation. If during the Customer's highest single hour total load during each month, based on the aggregate meter readings at the Customer's point of delivery (the grid meter) and the meter on the Customer Generation (the facility meter) (less the capacity value of the Customer Generation for the energy exported through the Customer's point of delivery to PWC's grid during the highest single hour, which export is permissible only if the Customer Generation is a Qualifying Facility (QF) under the Public Utility Regulatory Policies Act (PURPA), CFR Title 18, Chapter 1, Part 292, Subpart B), the aggregate load exceeds the total of the Contract Demand and the Standby Service Capacity (which total is the "Allowed Load"), then: (a) if the load on the grid meter exceeds the Contract Demand, then the Contract Demand will be subject to an automatic ratchet increase to the grid meter load; and (b) if the load on the facility meter (less the capacity value of the QF Customer Generation for the energy exported through the

STANDBY (Rev 1)*For Service and Consumption starting:*

Effective Date:

Adopted Date:

April 2020

July 22, 2020

July 22, 2020

STANDBY SERVICE RIDER

(continued)

Customer's point of delivery to PWC's grid during the highest single hour) exceeds the Standby Service Capacity, then the Standby Service Capacity will be subject to an automatic ratchet increase to the facility meter load; provided, however, the Customer may, at its election, submit a written request to PWC to increase the Contract Demand to equal the peak total load measured by both the grid meter and the facility meter rather than automatically ratchet the Standby Service Capacity, and the Customer shall submit written justification for its request and promptly, accurately, and completely respond to all of PWC's requests for any additional information relating to the request, after which PWC shall evaluate all relevant facts and circumstances to determine whether to grant the Customer's request on a prospective basis. Each ratchet increase will be applied in the month of exceedance and thereafter until a subsequent exceedance, at which point the new higher ratchet will begin to apply.

MONTHLY RATE

Reservation Charges for the Applicable Rate Schedule

Standby Service Capacity Charge

Medium Power Service	\$5.92 per kW
Medium Power -Coincident Peak Service	\$5.92 per kW
Large Power-Coincident Peak Service	\$6.45 per kW
Large Power Service Owning Transmission	\$7.05 per kW

If the Customer utilizes Standby Service Capacity by consuming electricity from PWC in excess of the Customer's Contract Demand, then the Customer shall pay for all consumed capacity and energy under the applicable rate schedule based upon the Customer's metered consumption, but the Customer shall receive a per kW Standby Credit for consumption that is in excess of the Contract Demand but less than the Allowed Load in accordance with the following schedule.

Standby Credit

Medium Power Service	(\$5.92) per kW
Medium Power-Coincident Peak Service	(\$4.50) per kW
Large Power-Coincident Peak Service	(\$3.00) per kW
Large Power Service Owning Transmission	(\$1.00) per kW

A **Primary Discount** will be applied to both the **Standby Service Capacity Charge** and the **Standby Credit** if the Customer takes service directly from PWC's distribution lines of 7,200 volts or higher, but less than 66,000 volts, and the Customer owns, operates, and maintains

STANDBY (Rev 1)

For Service and Consumption starting:

Effective Date:

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July 22, 2020

STANDBY SERVICE RIDER

(continued)

the equipment normally otherwise provided by PWC. The **Primary Discount** is: **\$ 0.50 per kW.**

A **Transmission Discount** will be applied only to the **Standby Service Capacity Charge** if the Customer takes service directly from PWC's transmission lines of 66,000 volts or higher and the Customer owns, operates, and maintains the equipment normally provided by PWC. The Transmission Discount will be given in the form of reduced Customer Peak Demand charges. The **Transmission Discount** is: **\$5.65 per kW.**

If the Customer Generation is a QF under PURPA with a nameplate capacity greater than 10 kW but less than 500 kW and the Customer accurately represents and warrants to PWC in a written agreement that the Customer has the legal authority to engage in energy sales for compensation, then energy exported by the Customer from its Customer Generation through the point of delivery to PWC's grid shall be compensated monthly by PWC at the variable **Avoided Cost Rate** of: \$0.0557 per kWh. If the Customer Generation is a QF under PURPA with a nameplate capacity of 500 kW or more and the Customer accurately represents and warrants to PWC in a written agreement that the Customer has the legal authority to engage in energy sales for compensation, then energy exported by the Customer from its Customer Generation through the point of delivery to PWC's grid shall be compensated monthly at the Applicable Rate in accordance with the Ninth Amended and Restated Power Supply Coordination Agreement between PWC and Duke Energy Progress, as amended.

PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

TAX Applicable North Carolina Sales Tax will apply.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
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July 16, 2020

MEMO TO: David W. Trego, CEO/General Manager

FROM: James West, CLO/General Counsel /s/JPW

SUBJECT: Recommendation to Adopt PWC-Specific Records Retention Schedule

Staff recommends approval of Resolution No. PWC2020.09 adopting the PWC-specific records retention and disposition schedule entitled "Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule."

Comments: PWC staff has determined that the PWC-specific records retention and disposition schedule proposed by the Department of Natural and Cultural Resources (DNCR), the Division of Archives and Records (DAR) is appropriate for the retention of PWC records that are not covered by the general schedule adopted by this Commission in 2019 and therefore recommends approval and adoption by Commission resolution.

**RESOLUTION TO ADOPT PWC-SPECIFIC RECORDS
RETENTION AND DISPOSITION SCHEDULE**

WHEREAS, the Fayetteville Public Works Commission (PWC), a public authority established pursuant to Session Law 2016-47 (HB 392), is a local government unit subject to Chapters 121 and 132 of the North Carolina General Statutes;

WHEREAS, pursuant to G.S. 121-5 and G.S. 132-8, local governmental entities may only destroy public records with the consent of the Department of Natural and Cultural Resources (DNCR), the Division of Archives and Records (DAR), and retention schedules are the primary means by which that the DAR gives its consent to local governments to destroy their records;

WHEREAS, DAR has proposed a records retention and disposition schedule specific to PWC that combines relevant aspects of the Water & Sewer Authorities and Municipal Schedules (the PWC-Specific Records Schedule); and

WHEREAS, PWC has reviewed and wishes to adopt the PWC-Specific Records Schedule for PWC's operations as a public authority providing electric, water, and wastewater utilities.

THEREFORE, LET IT BE RESOLVED THAT COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION approve and adopt the PWC-Specific Records Schedule, which is entitled "Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule," a signed copy of which shall remain on file in the office of the Clerk to the Fayetteville Public Works Commission, and direct that the agreement with the Department of Natural and Cultural Resources for such adoption be executed.

ADOPTED this 22nd day of July, 2020.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

D. Ralph Huff, III, Secretary

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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July 15, 2020

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2021 Electric and Water/Wastewater (W/WW) Amendment #2
PWCORD2020-20

Attached is an Electric and W/WW Fund budget ordinance amendment #2 for Commission action at the July 22nd meeting.

PWCORD2020-20 is an Electric and Water/Wastewater Fund amendment changing the fund balances as follows: The Electric Fund is increasing by \$268,000 to \$263.3 million and the Water/Wastewater Fund is increasing \$716,400 to \$142.6 million.

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue increased \$268,000. The Transfer from Coal Ash Reserve increased by \$2,700,200 due to a credit received as a result of the 2019 true-up to coal ash expense from Duke Energy Progress. Those funds will be transferred into the Coal Ash Reserve. There is a corresponding decrease of the same amount in the Transfer from the Electric Rate Stabilization Fund. The Coal Ash Reserve will be contributing the \$2.7m credit towards coal ash expenses thereby requiring less contribution from the Electric Rate Stabilization Fund. Budgetary Appropriations increased \$268,000 due to the additional funds needed for COVID-19, capital expenditures and other financing costs explained below.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures increased \$268,000. Operating Expenses decreased \$4,652,200. Included is a decrease in Power Supply expense of \$4,910,200 due to the 2019 true-up credit received from Duke Energy Progress. Of this amount, \$2,210,000 will be transferred to the Electric Rate Stabilization Fund and \$2,700,200 will be transferred to the Coal Ash Reserve thereby increasing those budgets for the same amounts as well. Also included in the amendment to Operating Expense is an increase of \$250,000 for COVID-19 related expenses to include disinfecting services and \$8,000 in anticipated costs for Moody's surveillance fee. Capital Expenditures increased \$10,000 due to an increase in anticipated costs for the C2M capital project. The additional \$10,000 for this project was not used in FY20 and will be rolled to FY21.

W/WW Fund

- **W/WW Fund Revenue:** Total Water/Wastewater Fund Revenue increased \$716,400. Budgetary Appropriations increased \$716,400 due to the additional funds needed for COVID-19, capital expenditures and other financing costs explained below.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

- **W/WW Fund Expenditures:** Total Water/Wastewater Fund Expenditures increased \$716,400. Operating Expenses increased \$706,400. Of this amount, \$456,400 is for anticipated costs relating to two state loans and Moody's surveillance fee and \$250,000 is for COVID-19 related expenses to include disinfecting services. Capital Expenditures increased \$10,000 due to an increase in anticipated costs for the C2M capital project. The additional \$10,000 for this project was not used in FY20 and will be rolled to FY21.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2020-20.

FY 2021 AMENDMENT #2 BUDGET ORDINANCE (PWCORD2020-20)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 10, 2020 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2020, and ending June 30, 2021, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 201,596,500	\$ -	\$ 201,596,500
Operating and Other Revenues	14,500,000	-	14,500,000
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	4,804,300	-	4,804,300
Budgetary Appropriations	29,381,600	268,000	29,649,600
Total Estimated Electric Fund Revenues	\$ 263,030,800	\$ 268,000	\$ 263,298,800
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 51,344,500	\$ -	\$ 51,344,500
Wastewater Revenues	52,145,800	-	52,145,800
Operating and Other Revenues	8,263,400	-	8,263,400
Customer Contributions	3,958,000	-	3,958,000
Intergovernmental Revenue - Assessments	2,891,200	-	2,891,200
Budgetary Appropriations	23,295,600	716,400	24,012,000
Total Est Water and Wastewater Fund Revenues	\$ 141,898,500	\$ 716,400	\$ 142,614,900
Grand Total	\$ 404,929,300	\$ 984,400	\$ 405,913,700

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2020, and ending June 30, 2021, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 196,372,800	\$ (4,652,200)	\$ 191,720,600
Debt Service	2,103,900	-	2,103,900
Capital	34,436,200	10,000	34,446,200
Payment in Lieu of Taxes - City	11,450,900	-	11,450,900
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Intergovernmental Expenditure - Other	3,000,000	-	3,000,000
Budgetary Appropriations	14,467,000	4,910,200	19,377,200
Total Estimated Electric Fund Expenditures	\$ 263,030,800	\$ 268,000	\$ 263,298,800
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 66,614,100	\$ 706,400	\$ 67,320,500
Debt Service	24,041,400	-	24,041,400
Capital	41,035,500	10,000	41,045,500
Budgetary Appropriations	10,207,500	-	10,207,500
Total Est Water and Wastewater Fund Expenditures	\$ 141,898,500	\$ 716,400	\$ 142,614,900
Grand Total	\$ 404,929,300	\$ 984,400	\$ 405,913,700

Adopted this 22nd day of July 2020.

FY 2021 ELECTRIC & W/WW AMENDMENT #2 ITEMS

PUBLIC WORKS COMMISSION - REVENUES

AMENDMENT AMOUNT

Electric Fund

Transfer From ERSF	(2,700,200)
Transfer from Coal Ash Reserve	2,700,200

Appropriation from Electric Net Position	268,000
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Total Amendment Electric Fund Revenues **268,000**

PUBLIC WORKS COMMISSION - EXPENDITURES

Electric Fund

DEP True Up - Demand	2,666,500
DEP True Up - Energy	(1,430,900)
DEP True Up - Coal Ash	(2,700,200)
DEP True Up - Demand Adjustments	(3,445,600)
Transfer to Electric Rate Stabilization Fund	2,210,000
Transfer to Coal Ash Reserve	2,700,200
Other Financing Cost	8,000
Capital Expenditures	10,000
COVID-19	250,000

Appropriation to Electric Net Position	0
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Total Amendment Electric Fund Expenditures **268,000**

PUBLIC WORKS COMMISSION - REVENUES

Water/Wastewater Fund

Appropriation from W/WW Net Position	716,400
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Total Amendment Water/Wastewater Fund Revenues **716,400**

PUBLIC WORKS COMMISSION - EXPENDITURES

Water/Wastewater Fund

Other Financing Cost	456,400
Capital Expenditures	10,000
COVID-19	250,000

Appropriation to W/WW Net Position	0
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Total Amendment Water/Wastewater Fund Expenditures **716,400**

Grand Total **984,400**

ELECTRIC & W/WW MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
ELECTRIC UTILITY OPERATING FUND	\$225,594,600	\$3,000,000	\$258,000	\$228,852,600
ELECTRIC CAPITAL OUTLAY	\$34,436,200	\$0	\$10,000	\$34,446,200
TOTAL ELECTRIC FUND	\$260,030,800	\$3,000,000	\$268,000	\$263,298,800
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$100,863,000	\$0	\$706,400	\$101,569,400
WATER & WASTEWATER CAPITAL OUTLAY	\$41,035,500	\$0	\$10,000	\$41,045,500
TOTAL WATER & WASTEWATER FUND	\$141,898,500	\$0	\$716,400	\$142,614,900
TOTAL ELECTRIC & W/WW FUNDS	\$401,929,300	\$3,000,000	\$984,400	\$405,913,700

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
ELECTRIC FUND:				
REVENUES	\$228,844,900	\$0	\$0	\$228,844,900
CONTRIBUTIONS AND/OR GRANTS	4,804,300	0	0	4,804,300
APPR. FROM RATE STABILIZATION FUND	6,982,500	3,000,000	(2,700,200)	7,282,300
TRANSFER FROM ELECTRIC CAPITAL RESERVE	4,719,700	0	0	4,719,700
TRANSFER FROM BWGP STARTUP COST RES	280,300	0	0	280,300
TRANSFER FROM REPS	1,413,100	0	0	1,413,100
TRANSFER FROM COAL ASH RESERVE	2,806,200	0	2,700,200	5,506,400
TRANSFER FROM BUDGET CARRYOVER	90,000	0	0	90,000
APPR. FROM ELECTRIC NET POSITION	10,089,800	0	268,000	10,357,800
TOTAL REVENUES ELECTRIC	\$260,030,800	\$3,000,000	\$268,000	\$263,298,800
EXPENDITURES	\$46,766,900	\$0	\$250,000	\$47,016,900
PURCHASED POWER & GENERATION	149,671,000	0	(4,910,200)	144,760,800
BOND INTEREST EXPENSE	882,900	0	0	882,900
BOND INTEREST AMORTIZATION	(88,800)	0	0	(88,800)
OTHER FINANCE COST	23,700	0	8,000	31,700
PAYMENT IN LIEU OF TAXES - CITY	11,450,900	0	0	11,450,900
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPI	1,200,000	0	0	1,200,000
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	3,000,000	0	3,000,000
CAPITAL EXPENDITURES	34,436,200	0	10,000	34,446,200
TOTAL DEBT RELATED PAYMENTS	1,221,000	0	0	1,221,000
APPR. TO RATE STABILIZATION FUND	250,000	0	2,210,000	2,460,000
TRANSFER TO REPS RESERVE	2,358,500	0	0	2,358,500
BWGP START COST RESERVE	290,000	0	0	290,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND POR	4,107,300	0	0	4,107,300
TRANSFER TO COAL ASH RESERVE	2,806,200	0	2,700,200	5,506,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	4,000,000	0	0	4,000,000
TRANSFER TO TRANS EQUIPMENT CPF	455,000	0	0	455,000
TRANS TO DOT E RAEFORD RD CPF	200,000	0	0	200,000
APPR. TO ELECTRIC NET POSITION	0	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$260,030,800	\$3,000,000	\$268,000	\$263,298,800
WATER & WASTEWATER FUND:				
REVENUES	\$111,753,700	\$0	\$0	\$111,753,700
CONTRIBUTIONS AND GRANTS	3,958,000	0	0	3,958,000
REMITTANCES FROM CITY	2,891,200	0	0	2,891,200
APPR. FROM ANNEX PH V RES. FUND	4,711,600	0	0	4,711,600
TRANSFER FROM BUDGET CARRYOVER RES	494,000	0	0	494,000
APPR. FROM W/WW NET POSITION	18,090,000	0	716,400	18,806,400
TOTAL REVENUES WATER & WASTEWATER	\$141,898,500	\$0	\$716,400	\$142,614,900
EXPENDITURES	\$66,610,100	\$0	\$250,000	\$66,860,100
BOND INTEREST EXPENSE	9,923,000	0	0	9,923,000
BOND INTEREST EXPENSE - CITY ANNEX.	4,600	0	0	4,600
BOND INTEREST - AMORTIZATION	(833,500)	0	0	(833,500)
LOAN INTEREST EXPENSE	92,400	0	0	92,400
OTHER FINANCE COST	837,500	0	456,400	1,293,900

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
CAPITAL EXPENDITURES	41,035,500	0	10,000	41,045,500
DEBT RELATED PAYMENTS	12,464,200	0	0	12,464,200
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	171,000	0	0	171,000
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	1,386,200
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,076,400	0	0	2,076,400
TRANSFER TO ANNEXATION PHASE V RESERVE	2,457,500	0	0	2,457,500
TRANSFER TO NCDOT RESERVE	5,423,600	0	0	5,423,600
APPR. TO W/WW NET POSITION	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$141,898,500	\$0	\$716,400	\$142,614,900
TOTAL ELECTRIC & W/WW	\$401,929,300	\$3,000,000	\$984,400	\$405,913,700

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
ELECTRIC OPERATING REVENUE	\$226,759,000	\$0	\$0	\$226,759,000
OTHER ELECTRIC REVENUE	2,085,900	0	0	2,085,900
TOTAL OPERATING & OTHER REVENUE	\$228,844,900	\$0	\$0	228,844,900
				0
CONTRIBUTIONS AND GRANTS	\$4,804,300	\$0	\$0	4,804,300
APPR. FROM RATE STABILIZATION FUND	6,982,500	3,000,000	(2,700,200)	7,282,300
TRANSFER FROM ELECTRIC CAPITAL RESERVE	4,719,700	0	0	4,719,700
TRANSFER FROM BWGP STARTUP COST RES	280,300	0	0	280,300
TRANSFER FROM REPS	1,413,100	0	0	1,413,100
TRANSFER FROM COAL ASH RESERVE	2,806,200	0	2,700,200	5,506,400
TRANSFER FROM BUDGET CARRYOVER	90,000	0	0	90,000
APPR. FROM ELECTRIC NET POSITION	10,089,800	0	268,000	10,357,800
TOTAL ELECTRIC REVENUE	\$260,030,800	\$3,000,000	\$268,000	\$263,298,800
ELECTRIC DIVISION - DISTRIBUTION	\$19,927,900	\$0	\$0	\$19,927,900
ELECT. DIV. - PURCHASED POWER & GEN.	149,671,000	0	(4,910,200)	144,760,800
MANAGEMENT DIVISION	3,846,100	0	0	3,846,100
COMM. & COMMUNITY RELATIONS DIVISION	750,900	0	0	750,900
HUMAN RESOURCES DIVISION	977,500	0	0	977,500
CUSTOMER PROGRAMS DIVISION	2,081,700	0	0	2,081,700
CORPORATE SERVICES DIVISION	4,540,700	0	0	4,540,700
INFORMATION TECHNOLOGY DIVISION	6,014,200	0	0	6,014,200
FINANCIAL DIVISION	5,919,000	0	250,000	6,169,000
GENERAL & ADMINISTRATION	8,640,400	0	0	8,640,400
DEPRECIATION EXPENSE	17,062,600	0	0	17,062,600
OVERHEAD CLEARING	(6,020,300)	0	0	(6,020,300)
BOND INTEREST EXPENSE	882,900	0	0	882,900
BOND INTEREST - AMORTIZATION	(88,800)	0	0	(88,800)
OTHER FINANCE COST	23,700	0	8,000	31,700
PAYMENT IN LIEU OF TAXES - CITY	11,450,900	0	0	11,450,900
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEV	1,200,000	0	0	1,200,000
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	3,000,000	0	3,000,000
TOTAL OPERATING & OTHER EXPENSES	\$226,880,400	\$3,000,000	(\$4,652,200)	\$225,228,200
NET OPERATING RESULTS	\$1,964,500	(\$3,000,000)	\$4,652,200	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	34,436,200	0	10,000	34,446,200
TOTAL DEBT RELATED PAYMENT	1,221,000	0	0	1,221,000
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,973,800)	0	0	(16,973,800)
TOTAL SUPPLEMENTAL EXPENDITURES	\$18,683,400	\$0	\$10,000	\$18,693,400
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$245,563,800	\$3,000,000	(\$4,642,200)	\$243,921,600
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$2,210,000	\$2,460,000

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
TRANSFER TO REPS RESERVE	2,358,500	0	0	2,358,500
BWGP START COST RESERVE	290,000	0	0	290,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTIC	4,107,300	0	0	4,107,300
TRANSFER TO COAL ASH RESERVE	2,806,200	0	2,700,200	5,506,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	4,000,000	0	0	4,000,000
TRANSFER TO TRANS EQUIPMENT CPF	455,000	0	0	455,000
TRANS TO DOT E RAEFORD RD CPF	200,000	0	0	200,000
TOTAL BUDGETARY APPROPRIATIONS	\$14,467,000	\$0	\$4,910,200	\$19,377,200
TOTAL ELECTRIC EXPENDITURES	\$260,030,800	\$3,000,000	\$268,000	\$263,298,800

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
WATER OPERATING REVENUE	\$51,344,500	\$0	\$0	\$51,344,500
SANITARY SEWER OPERATING REVENUE	52,145,800	0	0	52,145,800
OTHER OPERATING REVENUE	7,287,400	0	0	7,287,400
OTHER WATER & SAN. SEWER REVENUE	976,000	0	0	976,000
TOTAL OPERATING & OTHER REVENUE	\$111,753,700	\$0	\$0	\$111,753,700
CONTRIBUTIONS AND GRANTS	\$3,958,000	\$0	\$0	\$3,958,000
REMITTANCES FROM CITY	2,891,200	0	0	2,891,200
APPR. FROM ANNEX PH V RES. FUND	4,711,600	0	0	4,711,600
TRANSFER FROM BUDGET CARRYOVER RES	494,000	0	0	494,000
APPR. FROM W/WW NET POSITION	18,090,000	0	716,400	18,806,400
TOTAL WATER & WASTEWATER REVENUE	\$141,898,500	\$0	\$716,400	\$142,614,900
WATER RESOURCES DIVISION	\$39,115,400	\$0	\$0	\$39,115,400
MANAGEMENT DIVISION	2,531,000	0	0	2,531,000
COMM. & COMMUNITY RELATIONS DIVISION	750,900	0	0	750,900
HUMAN RESOURCES DIVISION	977,500	0	0	977,500
CUSTOMER PROGRAMS DIVISION	1,897,300	0	0	1,897,300
CORPORATE SERVICES DIVISION	5,560,200	0	0	5,560,200
INFORMATION TECHNOLOGY DIVISION	6,014,200	0	0	6,014,200
FINANCIAL DIVISION	5,994,000	0	250,000	6,244,000
GENERAL & ADMINISTRATION	9,960,200	0	0	9,960,200
DEPRECIATION EXPENSE - WATER	11,840,400	0	0	11,840,400
OVERHEAD CLEARING	(7,024,100)	0	0	(7,024,100)
BOND INTEREST EXPENSE	9,923,000	0	0	9,923,000
BOND INTEREST EXPENSE - CITY ANNEX.	4,600	0	0	4,600
BOND INTEREST - AMORTIZATION	(833,500)	0	0	(833,500)
LOAN INTEREST EXPENSE	92,400	0	0	92,400
OTHER FINANCE COST	837,500	0	456,400	1,293,900
TOTAL OPERATING & OTHER EXPENSES	\$100,993,200	\$0	\$706,400	\$101,699,600
NET OPERATING RESULTS	\$10,760,500	\$0	(\$706,400)	\$10,054,100
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	41,035,500	0	10,000	41,045,500
DEBT RELATED PAYMENTS	12,464,200	0	0	12,464,200
BOND PRINCIPAL PAYMENT - CITY ANNEX.	171,000	0	0	171,000
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	1,386,200
DEPRECIATION/AMORTIZATION ADJUSTMENT	(24,359,100)	0	0	(24,359,100)
TOTAL SUPPLEMENTAL EXPENDITURES	\$30,697,800	\$0	\$10,000	\$30,707,800
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$131,691,000	\$0	\$716,400	\$132,407,400
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,076,400	0	0	2,076,400

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
TRANSFER TO ANNEXATION PHASE V RESERVE	2,457,500	0	0	2,457,500
TRANSFER TO NCDOT RESERVE	5,423,600	0	0	5,423,600
APPR. TO W/WW NET POSITION	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$10,207,500	\$0	\$0	\$10,207,500
 TOTAL WATER & W/W EXPENDITURES	 \$141,898,500	 \$0	 \$716,400	 \$142,614,900

ELECTRIC FUND REVENUES

FUND 001	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	PROPOSED AMENDED BUDGET FY 2021
ACCOUNT/DESCRIPTION					
4400	RESIDENTIAL SALES	\$99,766,900	\$0	\$0	\$99,766,900
4410	NON RESIDENTIAL	61,912,200	0	0	61,912,200
4420	LARGE USER	26,665,600	0	0	26,665,600
4430	AREA LIGHTING	3,081,600	0	0	3,081,600
4441	OUTSIDE STREET LIGHTING	303,600	0	0	303,600
4443	COMMUNITY STREET LIGHTING	3,978,400	0	0	3,978,400
4444	PRIVATE THOROUGHFARE LIGHTING	1,072,800	0	0	1,072,800
4480	INTERDEPARTMENTAL SALES	3,434,300	0	0	3,434,300
4450	CITY ELECTRIC SALES	1,402,700	0	0	1,402,700
4490	ECONOMIC DEVELOPMENT DISCOUNTS	(20,400)	0	0	(20,400)
4495	RENEWABLE ENERGY CREDIT	(1,200)	0	0	(1,200)
	TOTAL SALES OF ELECTRICITY	\$201,596,500	\$0	\$0	\$201,596,500
4498	NC RENEWABLE ENERGY RID	\$2,358,500	\$0	\$0	\$2,358,500
4454	COAL ASH RIDER	2,806,200	0	0	2,806,200
4560	COMMUNITY SOLAR REVENUE	73,000	0	0	73,000
1002	LATE PAYMENT FEE	2,288,500	0	0	2,288,500
1004	RECONNECT FEE	895,600	0	0	895,600
1005	SET SERVICE CHARGES	655,000	0	0	655,000
1006	MISCELLANEOUS SERVICE REVENUES	350,000	0	0	350,000
1007	METER TAMPERING CHARGES	6,000	0	0	6,000
1009	RENT FROM ELECTRIC PROPERTY	202,900	0	0	202,900
2003	JOINT USE UTILITY POLES	737,200	0	0	737,200
2004	RENT FROM RCW BUSINESS CENTER	799,300	0	0	799,300
2005	MISCELLANEOUS ELECTRIC REVENUES	10,000	0	0	10,000
2007	LEASE OF FIBER REVENUE	901,900	0	0	901,900
2008	BWGP LEASE PAYMENT	12,748,400	0	0	12,748,400
2009	BWGP REIMBURSABLE COSTS	330,000	0	0	330,000
	TOTAL OTHER OPERATING REVENUE	\$25,162,500	\$0	\$0	\$25,162,500
	TOTAL ELECTRIC OPERATING REVENUE	\$226,759,000	\$0	\$0	\$226,759,000
2021	MERCHANDISING AND CONTRACT WORK	\$160,700	\$0	\$0	\$160,700
2022	INTEREST INCOME	1,449,000	0	0	1,449,000
2024	7% SALES TAX DISCOUNT	475,000	0	0	475,000
2025	MISC. NON-OPERATING INCOME	1,200	0	0	1,200
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0
	TOTAL OTHER ELECTRIC REVENUE	\$2,085,900	\$0	\$0	\$2,085,900
	TOTAL ELECTRIC OPERATING & OTHER REVENUE	\$228,844,900	\$0	\$0	\$228,844,900
2031	CUSTOMER CONTR - FIBER OPTIC	\$2,000	\$0	\$0	\$2,000
2032	FEDERAL CONTRIBUTIONS	0	0	0	0
2033	STATE CONTRIBUTIONS	2,400,000	0	0	2,400,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	0

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021
2035	LOCAL GOV CONTR - FIBER OPTIC	50,000	0	0	50,000
2036	FEDERAL GRANTS	2,352,300	0	0	2,352,300
2037	OTHER GRANTS	0	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$4,804,300	\$0	\$0	\$4,804,300
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0
	TOTAL REMITTANCES FROM THE CITY	\$0	\$0	\$0	\$0
	TOTAL REVENUES	\$233,649,200	\$0	\$0	\$233,649,200
2042	APPR. FROM RATE STABILIZATION FUND	\$6,982,500	\$3,000,000	(\$2,700,200)	\$7,282,300
2045	TRANSFER FROM ELECTRIC CAPITAL RESERVE	4,719,700	0	0	4,719,700
2045	TRANSFER FROM BWGP STARTUP COST RES	280,300	0	0	280,300
2047	TRANSFER FROM REPS	1,413,100	0	0	1,413,100
2097	TRANSFER FROM COAL ASH RESERVE	2,806,200	0	2,700,200	5,506,400
2098	TRANSFER FROM BUDGET CARRYOVER RES	90,000	0	0	90,000
2048	APPR. FROM ELECTRIC NET POSITION	10,089,800	0	268,000	10,357,800
	TOTAL BUDGETARY APPROPRIATIONS	\$26,381,600	\$3,000,000	\$268,000	\$29,649,600
	TOTAL ELECTRIC FUND REVENUES	\$260,030,800	\$3,000,000	\$268,000	\$263,298,800

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021
	ELECTRIC DIVISION - DISTRIBUTION	\$19,927,900	\$0	\$0	\$19,927,900
	ELECT. DIV. - PUR. POWER & GEN.	149,671,000	0	(4,910,200)	144,760,800
	MANAGEMENT DIVISION	3,846,100	0	0	3,846,100
	COMM. & COMMUNITY RELATIONS DIV.	750,900	0	0	750,900
	HUMAN RESOURCES DIVISION	977,500	0	0	977,500
	CUSTOMER PROGRAMS DIVISION	2,081,700	0	0	2,081,700
	CORPORATE SERVICES DIVISION	4,540,700	0	0	4,540,700
	INFORMATION TECHNOLOGY DIVISION	6,014,200	0	0	6,014,200
	FINANCIAL DIVISION	5,919,000	0	250,000	6,169,000
	GENERAL & ADMINISTRATION	8,640,400	0	0	8,640,400
	TOTAL DEPT. OPERATING EXPENSES	\$202,369,400	\$0	(\$4,660,200)	\$197,709,200
0520	TOTAL DEPRECIATION EXPENSE	\$17,062,600	\$0	\$0	\$17,062,600
	TOTAL DEPRECIATION & AMORT.	\$17,062,600	\$0	\$0	\$17,062,600
0855	LABOR OVERHEAD	(\$2,000,000)	\$0	\$0	(\$2,000,000)
	INTRADEPARTMENTAL UTILITY CLEAR.	(637,400)	0	0	(637,400)
0812	MINOR MATERIALS - STORE	652,000	0	0	652,000
0853	STORES EXPENSE CLEARING	(1,278,000)	0	0	(1,278,000)
0851	VEHICLE/EQUIPMENT CLEARING	(2,756,900)	0	0	(2,756,900)
	TOTAL OVERHEAD CLEARING	(\$6,020,300)	\$0	\$0	(\$6,020,300)
0824	BOND INTEREST EXPENSE	\$882,900	\$0	\$0	\$882,900
0824	BOND INTEREST - AMORTIZATION	(88,800)	0	0	(88,800)
0824	OTHER FINANCE COST	23,700	0	8,000	31,700
	TOTAL DEBT INTEREST EXPENSE	\$817,800	\$0	\$8,000	\$825,800
0489	PAYMENT IN LIEU OF TAXES - CITY	\$11,450,900	\$0	\$0	\$11,450,900
4930	INTERGOVERNMENTAL EXPENDITURE - ECON	1,200,000	0	0	1,200,000
4932	INTERGOVERNMENTAL EXPENDITURE - OTHE	0	3,000,000	0	3,000,000
	TOTAL REMITTANCES TO CITY	\$12,650,900	\$3,000,000	\$0	\$15,650,900
	TOTAL EXPENSES	\$226,880,400	\$3,000,000	(\$4,652,200)	\$225,228,200
	NET OPERATING RESULTS	\$1,964,500	(\$3,000,000)	\$4,652,200	\$3,616,700
0108	INCR/DECR-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0
0110	INCR/DECR-GENERATION FUEL INVEN.	0	0	0	0
0104	INCR/DECR-GENERATION INVENTORY	0	0	0	0
0104	INCR/DECR-MATERIALS INVENTORY	0	0	0	0
0104	INCR/DECR-STORES EXP.-UNDIST.	0	0	0	0
0104	INCR/DECR-EMISSIONS ALLOWANCE	0	0	0	0
0104	INCR/DECR-EMISSIONS CREDIT INV.	0	0	0	0
0104	INCR/DECR-INVENTORY - RECS.	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021
GENERATION - PLANT ADDITIONS		\$6,280,000	\$0	\$0	\$6,280,000
TRANSMISSION - PLANT ADDITIONS		5,200,000	0	0	5,200,000
DISTRIBUTION - PLANT ADDITIONS		15,283,700	0	0	15,283,700
LAND AND LAND RIGHTS		150,000	0	0	150,000
STRUCTURES AND IMPROVEMENTS		915,000	0	0	915,000
COMMUNICATION EQUIPMENT		447,500	0	0	447,500
TRANSPORTATION EQUIPMENT		791,000	0	0	791,000
POWER OPERATED CONST. EQUIP.		511,000	0	0	511,000
TELECOM - CABLE INFRASTRUCTURE		600,000	0	0	600,000
MISCELLANEOUS EQUIPMENT		167,000	0	0	167,000
COMP. SOFTWARE AND HARDWARE		4,091,000	0	10,000	4,101,000
TOTAL CAPITAL EXPENDITURES		\$34,436,200	\$0	\$10,000	\$34,446,200
0822 BOND PRINCIPAL PAYMENTS		\$1,221,000	\$0	\$0	\$1,221,000
TOTAL DEBT RELATED PAYMENTS		\$1,221,000	\$0	\$0	\$1,221,000
0531 DEPRECIATION ADJUSTMENT		(\$17,062,600)	\$0	\$0	(\$17,062,600)
0532 AMORTIZATION - BOND ISSUE COST		88,800	0	0	88,800
TOTAL SUPPLEMENTAL EXPENDITURES		\$18,683,400	\$0	\$10,000	\$18,693,400
TOTAL EXPENDITURES		\$245,563,800	\$3,000,000	(\$4,642,200)	\$243,921,600
0834 APPR. TO RATE STABILIZATION FUND		\$250,000	\$0	\$2,210,000	\$2,460,000
0834 TRANSFER TO REPS RESERVE		2,358,500	0	0	2,358,500
0834 BWGP START COST RESERVE		290,000	0	0	290,000
0834 TRANSFER TO ANNEXATION PHASE V RESER\		4,107,300	0	0	4,107,300
0834 TRANSFER TO COAL ASH RESERVE		2,806,200	0	2,700,200	5,506,400
0834 TRANSFER TO ELECTRIC SUBSTATION REBUII		4,000,000	0	0	4,000,000
0834 TRANSFER TO TRANS EQUIPMENT CPF		455,000	0	0	455,000
0834 TRANS TO DOT E RAEFORD RD CPF		200,000	0	0	200,000
0834 APPR. TO ELECTRIC NET POSITION		0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS		\$14,467,000	\$0	\$4,910,200	\$19,377,200
TOTAL ELECTRIC UTILITY		\$260,030,800	\$3,000,000	\$268,000	\$263,298,800

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT				
002		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021
4609	RESIDENTIAL SALES	\$35,090,900	\$0	\$0	\$35,090,900
4610	NON RESIDENTIAL	9,934,400	0	0	9,934,400
4613	LARGE USER	2,684,000	0	0	2,684,000
4615	CITY WATER SERVICES	432,800	0	0	432,800
4616	INTERDEPARTMENTAL SALES	46,600	0	0	46,600
4620	WHOLESALE	3,335,800	0	0	3,335,800
4650	CUSTOMER ADJUSTMENTS	(180,000)	0	0	(180,000)
	TOTAL WATER REVENUES	\$51,344,500	\$0	\$0	\$51,344,500
4711	RESIDENTIAL SALES	\$37,772,300	\$0	\$0	\$37,772,300
4712	NON RESIDENTIAL	11,080,000	0	0	11,080,000
4713	LARGE USER	2,723,600	0	0	2,723,600
4715	CITY SEWER SERVICES	138,700	0	0	138,700
4717	INTERDEPARTMENTAL SALES	44,900	0	0	44,900
4720	WHOLESALE	546,300	0	0	546,300
4716	SANITARY SEWER CHARGES	120,000	0	0	120,000
4750	CUSTOMER ADJUSTMENTS	(280,000)	0	0	(280,000)
	TOTAL SEWER REVENUES	\$52,145,800	\$0	\$0	\$52,145,800
1002	LATE PAYMENT FEE	\$1,355,500	\$0	\$0	\$1,355,500
1004	RECONNECT FEE	237,000	0	0	237,000
2051	TAPPING FEES - WATER	160,000	0	0	160,000
2053	TAPPING FEES - SEWER	90,000	0	0	90,000
2054	SERVICE LATERAL CHARGES - SEWER	100,000	0	0	100,000
2055	MISCELLANEOUS SEWER REVENUES	61,000	0	0	61,000
1005	SET SERVICE CHARGES	230,000	0	0	230,000
2056	MISC. W/WW SERVICE REVENUES	160,000	0	0	160,000
2057	REVENUE FROM W/S SYS. PERMIT	2,500	0	0	2,500
2058	SEPTAGE RECEIVING FEES	180,000	0	0	180,000
4660	UTILITY LINE RELOCATION RIDER - WATER	2,290,700	0	0	2,290,700
4760	UTILITY LINE RELOCATION RIDER - SEWER	1,132,900	0	0	1,132,900
4901	PUMP & HAUL SEWER CHARGES	1,000	0	0	1,000
2060	REVENUE FROM FARM OPERATIONS	50,000	0	0	50,000
2061	SERVICE LATERAL CHARGES - WATER	200,000	0	0	200,000
2062	REVENUE FROM OPER & MAINT. AGRM.	156,900	0	0	156,900
2063	RENTS FROM W/WW PROPERTY	879,900	0	0	879,900
	TOTAL OTHER OPERATING REVENUE	\$7,287,400	\$0	\$0	\$7,287,400
	TOTAL W/WW OPERATING REVENUE	\$110,777,700	\$0	\$0	\$110,777,700
2021	MERCHANDISING & CONTRACT WORK	\$0	\$0	\$0	\$0
2022	INTEREST INCOME	966,000	0	0	966,000
2025	MISC. NON-OPERATING INCOME	5,000	0	0	5,000
2026	PURCHASE DISCOUNT	5,000	0	0	5,000
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0	0

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT				
002		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021
2028	INSURANCE RECOVERY	0	0	0	0
	TOTAL OTHER W/WW REVENUE	\$976,000	\$0	\$0	\$976,000
	TOTAL OPERATING & OTHER REVENUE	\$111,753,700	\$0	\$0	\$111,753,700
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0	0
2068	LOCAL GOV'T CONT.-WATER	0	0	0	0
2069	LOCAL GOV'T CONT.-SEWER	0	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0	0
2071	STATE CONTRIBUTIONS - SEWER	0	0	0	0
2072	FIF CONTRIBUTION-WATER	776,000	0	0	776,000
2073	FIF CONTRIBUTION-SEWER	1,082,000	0	0	1,082,000
2074	FEDERAL GRANTS - WATER	2,100,000	0	0	2,100,000
2075	FEDERAL GRANTS - SEWER	0	0	0	0
2076	STATE GRANTS - WATER	0	0	0	0
2078	CONTRIBUTION - CIP	0	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$3,958,000	\$0	\$0	\$3,958,000
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0	\$0
	INTERGOV REV - ASSESSMENTS	2,561,200	0	0	2,561,200
	INTERGOV REV - ASSESSMENTS INT	330,000	0	0	330,000
	TOTAL REMITTANCES FROM CITY	\$2,891,200	\$0	\$0	\$2,891,200
	TOTAL REVENUES	\$118,602,900	\$0	\$0	\$118,602,900
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$0	\$0	\$0	\$0
2090	APPR. FROM ANNEX PH V RES. FUND	4,711,600	0	0	4,711,600
	TRANSFER FROM BUDGET CARRYOVER RES	494,000	0	0	494,000
2092	APPR. FROM W/WW NET POSITION	18,090,000	0	716,400	18,806,400
	TOTAL BUDGETARY APPROPRIATIONS	\$23,295,600	\$0	\$716,400	\$24,012,000
	TOTAL WATER AND WASTEWATER REVENUES	\$141,898,500	\$0	\$716,400	\$142,614,900

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021
	WATER RESOURCES DIVISION	\$39,115,400	\$0	\$0	\$39,115,400
	MANAGEMENT DIVISION	2,531,000	0	0	2,531,000
	COMM. & COMMUNITY RELATIONS DIVISION	750,900	0	0	750,900
	HUMAN RESOURCES DIVISION	977,500	0	0	977,500
	CUSTOMER PROGRAMS DIVISION	1,897,300	0	0	1,897,300
	CORPORATE SERVICES DIVISION	5,560,200	0	0	5,560,200
	INFORMATION TECHNOLOGY DIVISION	6,014,200	0	0	6,014,200
	FINANCIAL DIVISION	5,994,000	0	250,000	6,244,000
	GENERAL & ADMINISTRATION	9,960,200	0	0	9,960,200
	TOTAL DEPT. OPERATING EXPENSES	\$72,800,700	\$0	\$250,000	\$73,050,700
0520	DEPRECIATION EXPENSE-WATER	\$11,840,400	\$0	\$0	\$11,840,400
0520	DEPRECIATION EXPENSE-SEWER	13,352,200	0	0	13,352,200
	TOTAL DEPRECIATION EXPENSE	\$25,192,600	\$0	\$0	25,192,600
					0
0855	LABOR OVERHEAD	(\$2,350,000)	\$0	\$0	(2,350,000)
0812	MINOR MATERIALS - STORE	230,000	0	0	230,000
	INTRADEPARTMENTAL UTILITY CLEARING	(283,800)	0	0	(283,800)
0853	STORES EXPENSE CLEARING	(852,300)	0	0	(852,300)
0851	VEHICLE/EQUIPMENT CLEARING	(3,768,000)	0	0	(3,768,000)
	TOTAL OVERHEAD CLEARING	(\$7,024,100)	\$0	\$0	(\$7,024,100)
0824	BOND INTEREST EXPENSE	\$9,923,000	\$0	\$0	\$9,923,000
0824	BOND INTEREST EXPENSE - CITY ANNEX.	4,600	0	0	4,600
0824	BOND INTEREST - AMORTIZATION	(833,500)	0	0	(833,500)
0824	LOAN INTEREST EXPENSE	92,400	0	0	92,400
0824	OTHER FINANCE COST	837,500	0	456,400	1,293,900
	TOTAL DEBT INTEREST EXPENSE	\$10,024,000	\$0	\$456,400	\$10,480,400
	TOTAL EXPENSES	\$100,993,200	\$0	\$706,400	\$101,699,600
	NET OPERATING RESULTS	\$10,760,500	\$0	(\$706,400)	\$10,054,100
0108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0
0104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
	GLENVILLE LAKE PLANT	\$0	\$0	\$0	\$0
	P.O. HOFFER PLANT	260,000	0	0	260,000
	WATER DISTRIBUTION SYSTEM	15,254,000	0	0	15,254,000
	SANITARY SEWER COLLECTION SYS.	13,948,000	0	0	13,948,000
	CROSS CREEK TREATMENT PLANT	225,000	0	0	225,000
	ROCKFISH TREATMENT PLANT	4,428,000	0	0	4,428,000
	LAND AND LAND RIGHTS	40,000	0	0	40,000
	STRUCTURES AND IMPROVEMENTS	595,000	0	0	595,000

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021
COMMUNICATION EQUIPMENT		47,500	0	0	47,500
TRANSPORTATION EQUIPMENT		2,026,000	0	0	2,026,000
POWER OPERATED CONST. EQUIP.		370,000	0	0	370,000
MISCELLANEOUS EQUIPMENT		511,000	0	0	511,000
COMP. SOFTWARE AND HARDWARE		3,331,000	0	10,000	3,341,000
TOTAL CAPITAL EXPENDITURES		\$41,035,500	\$0	\$10,000	\$41,045,500
0822 BOND PRINCIPAL PAYMENTS		\$12,464,200	\$0	\$0	\$12,464,200
0822 BOND PRINCIPAL PYMT. - CITY ANNEX.		171,000	0	0	171,000
0822 LOAN PRINCIPAL PAYMENTS		1,386,200	0	0	1,386,200
TOTAL DEBT RELATED PAYMENTS		\$14,021,400	\$0	\$0	\$14,021,400
0531 DEPRECIATION ADJUSTMENT		(\$25,192,600)	\$0	\$0	(\$25,192,600)
0532 AMORTIZATION - BOND ISSUE COST		833,500	0	0	833,500
TOTAL ADJUSTMENTS		(\$24,359,100)	\$0	\$0	(\$24,359,100)
TOTAL SUPPLEMENTAL EXPENDITURES		\$30,697,800	\$0	\$10,000	\$30,707,800
TOTAL EXPENDITURES		\$131,691,000	\$0	\$716,400	\$132,407,400
0834 APPR. TO RATE STABILIZATION FUND		\$250,000	\$0	\$0	\$250,000
0834 APPR. TO ANNEXATION PHASE V RESERVE		2,076,400	0	0	2,076,400
0834 TRANSFER TO ANNEXATION PHASE V RESERVE		2,457,500	0	0	2,457,500
0834 TRANSFER TO NCDOT RESERVE		5,423,600	0	0	5,423,600
TOTAL BUDGETARY APPROPRIATIONS		\$10,207,500	\$0	\$0	\$10,207,500
TOTAL WATER & WASTEWATER UTILITY		\$141,898,500	\$0	\$716,400	\$142,614,900

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

July 15, 2020

MEMO TO: David Trego, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are the CPF budget ordinances for Commission action at the July 22nd meeting and below is a summary explaining the purpose for each:

- PWCORD2020-21 amends the budget ordinance for the Electric Rate Stabilization Fund (ERSF). This is to account for \$2,209,865 of the \$4,910,063 total true-up credit received from Duke Energy Progress related to coal ash and power supply. The remaining true-up credit was transferred to the Coal Ash Reserve therefore reducing the amount needed from the ERSF for FY 21 coal ash costs.
- PWCORD2020-22 amends the Replacement of 20-in North Fayetteville Force Main CPF. This amendment is necessary due to an increase in expected costs for this project from \$9,800,000 to \$12,500,000.
- PWCORD2020-23 amends the Annex V, Areas 20-21 CPF. The Series 2016 bond projects are fully funded and the residual amount will be reallocated to Annex V, Areas 32-34 CPF.
- PWCORD2020-24 amends the Annex V, Areas 32-34 CPF. Remaining Series 2016 bond proceeds have been reallocated from the Annex V, Areas 20-21 CPF.

Staff recommends that the Commission adopt the attached budget ordinances.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #37
PWCORD2020-21

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), repectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 74,877,155	\$ -	\$ 74,877,155
Transfer from Electric General Fund - WPCA	3,861,615	-	3,861,615
Transfer from Electric General Fund - True-Up Credits	7,203,627	2,209,865	9,413,492
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	8,300,000	-	8,300,000
	<u>\$ 98,412,122</u>	<u>\$ 2,209,865</u>	<u>\$ 100,621,987</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	49,028,400	(2,700,198)	46,328,202
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	3,761,600	-	3,761,600
Advance to Water/Wastewater Fund	9,800,000	-	9,800,000
Appropriated Net Assets	26,822,122	4,910,063	31,732,185
	<u>\$ 98,412,122</u>	<u>\$ 2,209,865</u>	<u>\$ 100,621,987</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 22nd day of July 2020.

CAPITAL PROJECT ORDINANCE
REPLACEMENT OF 20-IN NORTH FAYETTEVILLE FORCE MAIN CAPITAL PROJECT FUND AMENDMENT #1
PWCORD2020-22

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

Section 1. The amendment authorized is to the Replacement of 20" North Fayetteville Force Main Capital Project Fund, adopted January 23, 2019, for the funding of the Replacement of 20" North Fayetteville Force Main project to be financed by the sale of revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Proceeds from revenue bonds	\$ 9,800,000	\$ 2,700,000	\$ 12,500,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 9,800,000	\$ 2,700,000	\$ 12,500,000

Section 5. The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6. Funds may be advanced from the PWC General Fund and/or Electric Rate Stabilization Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 22nd day of July 2020.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 20 - 21 CAPITAL PROJECT FUND AMENDMENT #4
PWCORD2020-23

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V - Areas 20 through 21 Capital Project Fund, adopted August 10, 2016 for the design and construction of water and sewer installations in Phase V Annexation, Areas 20 through 21.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 800,309	\$ -	\$ 800,309
Series 2016 Bond Proceeds	5,292,824	(139,071)	5,153,753
Series 2018 Bond Proceeds	7,455,000	-	7,455,000
	<u>\$ 13,548,133</u>	<u>\$ (139,071)</u>	<u>\$ 13,409,062</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 13,548,133	\$ (139,071)	\$ 13,409,062

Section 5. The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6. Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 22nd day of July 2020.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 32 - 34 CAPITAL PROJECT FUND AMENDMENT #2
PWCORD2020-24

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V - Areas 32 through 34, adopted December 13, 2017 for the design and construction of water and sewer installations in Phase V Annexation, Areas 32 through 34.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 8,000,000	\$ -	\$ 8,000,000
Series 2016 Bond Proceeds	\$ 931,500	138,981	\$ 1,070,481
Bond Proceeds	\$ 70,268,500	(138,981)	\$ 70,129,519
Transfer from Annexation Reserve Fund	\$ 79,200,000	\$ -	\$ 79,200,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 79,200,000	\$ -	\$ 79,200,000

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 22nd day of July 2020.

Open Commission Requests

As of 7-22-20

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Action Items as a result of the 2019 budget discussions: Provide cost analysis of the Wellness Program - Completed Ridership of the Faster Bus versus cost Requested by: Commissioner Rogers 5-8-19	R. Haskins R. Haskins
To be Determined	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins
To be Completed with Strategic Planning	Clarify Key Performance Indicators – Requested by: 10/9/19	R. Haskins
To Be Determined	Provide Update on Strategic Planning Throughout the Commission Requested by: D. Rogers 5-13-20	D. Trego B. Russell
Completed (ElectriCities Survey)	Presentation on Customer Segmentation Relative to Smart Grid. Requested by: Commissioner Rogers – 2/24/16	M. Brown
Completed on October 9, 2019 (VIA Email)	Provide 2019 Developer Contributions Requested by: Commissioner Rogers 10-9-19	R. Haskins

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JUNE 2020
GENERAL FUND BANK ACCOUNT**

BEGINNING BALANCE: 06/01/2020

\$ 21,901,968.53

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC BUSINESS CTR:	6,463	\$ 4,277,157.22
DEPOSITS FROM MAIL:	24,388	\$ 4,004,421.07
KIOSK CASH/CHECKS :	585	\$ 40,987.81
DRAFTS:	18,253	\$ 3,030,845.17
SPEEDPAY/BILL 2 PAY:	43,791	\$ 7,738,063.65
ADCOMP (KIOSK CREDITCARDS)	557	\$ 48,598.59
WESTERN UNION	2,852	\$ 442,801.64
E-BOX:	11,004	\$ 2,021,265.50
RECEIVABLES VIA ACH WIRES:	23	\$ 2,970,523.81
MISCELLANEOUS RECEIPTS:	99	\$ 3,183,673.62

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 27,758,338.08

INVESTMENTS MATURED-GF:	8	\$ 19,139,450.00
INVESTMENTS MATURED:RATE STABL.-ELEC	4	\$ 10,096,650.00
INVESTMENTS MATURED:GF FOR DEBT SVC.	1	\$ 2,000,000.00
INVESTMENT MATURED: ANNEX RESERVE, NCDOT	5	\$ 11,005,100.00
INVESTMENT MATURED: GENERATION FUEL	1	\$ 5,047,500.00
INVESTMENT INTEREST RECEIPTS: GF	8	\$ 182,562.50
INVESTMENT INTEREST RECEIPTS: ERSF	0	\$ -
INVESTMENTS: PWC #2016,2018, 2019	2	\$ 2,600,466.64

GRAND TOTAL OF RECEIPTS:

\$ 77,830,067.22

VENDOR ACH PAYMENTS ISSUED:	389	\$ (23,241,131.02)
EMPLOYEE REIMBURSEMENTS:	116	\$ (640.59)
ACCOUNTS PAYABLE CHECKS ISSUED:	700	\$ (12,019,438.11)
COMMERCIAL CREDIT CARD PAYMENTS:	87	\$ (269,155.06)
INVESTMENT(S) PURCHASED: GF	8	\$ (23,941,268.51)
INVESTMENT(S) PURCHASED: ERSF	0	\$ -
INVESTMENTS: ANNEX. RESERVE	0	\$ -
INVESTMENT: DEBT SVC.	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	12	\$ (2,914,062.17)
TRANSFERS: WF-HEALTH ACCOUNT	1	\$ (800,000.00)
TRANSFERS: WF-TPA ACCOUNT	1	\$ (40,000.00)
TRANSFERS: NCCMT	0	\$ -
RETURNED CHECKS:	10	\$ (13,398.73)
RETURNED DRAFTS:	13	\$ (16,218.68)
RETURNED SPEED / PAYBILL 2 PAY:	344	\$ (72,808.46)
RETURNED EBOX:	3	\$ (2,483.99)
RETURN WESTERN UNION:	1	\$ (57.32)
PAYROLL:	1,307	\$ (2,449,141.40)

(65,779,804.04)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 06/30/2020

\$33,952,231.71

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR JUNE 2020
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

BECKWITH ELECTRIC	CHECK	\$	(56,701.54)
BRADY SERVICES	CHECK	\$	(131,699.88)
BRIDGEPOINT CIVIL LLC	CHECK	\$	(129,181.00)
BRIDGEPOINT CIVIL LLC.	CHECK	\$	(138,605.78)
CAPE FEAR WATER SOLUTIONS	CHECK	\$	(97,387.75)
CARTER BANK AND TRUST	CHECK	\$	(7,000,000.00)
CHARLES R UNDERWOOD INC.	CHECK	\$	(90,092.93)
CHARLES R UNDERWOOD INC.	CHECK	\$	(125,077.65)
CITY OF FAYETTEVILLE	CHECK	\$	(42,500.00)
CITY OF FAYETTEVILLE	CHECK	\$	(154,342.27)
CITY OF FAYETTEVILLE	CHECK	\$	(183,189.97)
CONSOLIDATED ELECTRICAL DIST.	CHECK	\$	(101,591.54)
CROWN LIFT TRUCKS	CHECK	\$	(38,042.83)
CUMBERLAND CO. COURT	CHECK	\$	(52,464.00)
CUMBERLAND CO. COURT	CHECK	\$	(59,950.00)
DIRECTIONAL SERVICES, INC.	CHECK	\$	(230,613.76)
ENSCO SUPPLY	CHECK	\$	(51,938.21)
FAYETTEVILLE METRO HOUSING	CHECK	\$	(344,000.00)
INDUSTRIAL CONTROL PANEL	CHECK	\$	(52,836.60)
INNOVATIVE EMERG. MGMNT, INC.	CHECK	\$	(127,452.51)
LOOKS GREAT SERVICES OF MS. INC.	CHECK	\$	(31,456.00)
MCCLAIM & ASSOCIATES, INC.	CHECK	\$	(143,753.40)
MUTER CONSTRUCTION, LLC.	CHECK	\$	(883,145.13)
NC DEPT OF TRANSPORTATION	CHECK	\$	(709,406.27)
PHILIDELPHIA MIXING SOL. LTD.	CHECK	\$	(34,962.25)
PIKE ENGINEERING	CHECK	\$	(44,655.09)
SHI-GOVERNMENT SOLUTIONS	CHECK	\$	(101,582.59)
TRIANGLE ROOFING	CHECK	\$	(87,380.65)
WACHS WATER SERVICES	CHECK	\$	(40,000.00)

Wire Payments over \$25,000.00 :

INTERNAL REVENUE SERVICE	Wire	\$	(471,288.56)
LEGERS	Wire	\$	(726,579.59)
NCDOR PAYROLL TAX	Wire	\$	(75,348.00)
NCDOR SALES TAX	Wire	\$	(400,000.00)
NCDOR SALES TAX	Wire	\$	(525,000.00)
PAYROLL - IRS	Wire	\$	(464,974.91)
PAYROLL- NCDOR	Wire	\$	(73,887.00)
PROCUREMENT CARD	Wire	\$	(32,905.26)
PROCUREMENT CARD	Wire	\$	(30,947.46)
PROCUREMENT CARD	Wire	\$	(33,157.34)
PRUDENTIAL	Wire	\$	(38,356.37)
RETIREMENT WIRE	Wire	\$	(41,617.68)

TOTAL CHECKS:

\$ (11,284,009.60)

Total Wires:

\$ (2,914,062.17)

Vendor Ach Payments over \$25,000.00 :

BILLY BILL GRADING	ACH	\$	(227,602.36)	MAINLINING AMERICA, LLC	ACH	\$	(28,667.19)
BILLY BILL GRADING	ACH	\$	(349,215.95)	MARSH WORTHAM	ACH	\$	(1,133,816.25)
BILLY BILL GRADING	ACH	\$	(304,658.40)	MYTHICS, INC.	ACH	\$	(29,233.80)
CARDINAL LANDSCAPING INC.	ACH	\$	(35,809.57)	NICHOLS BUILDINGS INC.	ACH	\$	(52,100.50)
CAROLINA MANAGEMENT TEAM	ACH	\$	(97,604.92)	NICHOLS BUILDINGS INC.	ACH	\$	(26,321.43)
CAROLINA MANAGEMENT TEAM	ACH	\$	(107,129.14)	PENCCO, INC.	ACH	\$	(27,824.84)
CDM SMITH	ACH	\$	(104,000.00)	PIKE ELECTRIC	ACH	\$	(339,584.69)
CDM SMITH	ACH	\$	(52,672.80)	POWER SECURE	ACH	\$	(39,145.95)
CDM SMITH	ACH	\$	(51,601.13)	PUBLIC WORKS COMMISSION	ACH	\$	(174,770.20)
CITY OF FAYETTEVILLE	ACH	\$	(102,840.53)	PUBLIC WORKS COMMISSION	ACH	\$	(186,842.05)
DUKE ENERGY	ACH	\$	(9,245,579.67)	RELIASTER LIFE	ACH	\$	(38,805.27)
DUKE ENERGY	ACH	\$	(341,139.05)	RIVER CITY CONSTRUCTION INC.	ACH	\$	(25,157.30)
ENVIRONMENTAL HYDROGEOLOGICAL	ACH	\$	(57,439.20)	SANDY'S HAULING & BACKHOE	ACH	\$	(852,357.90)
ENVIRONMENTAL HYDROGEOLOGICAL	ACH	\$	(40,766.00)	SHEALY ELECTRICAL WHOLESALERS	ACH	\$	(26,725.71)
ENVIRONMENTAL HYDROGEOLOGICAL	ACH	\$	(63,641.50)	SOUTHEAST VALVE INC.	ACH	\$	(109,862.00)
ENVIRONMENTAL HYDROGEOLOGICAL	ACH	\$	(25,363.75)	SOUTHEAST VALVE INC.	ACH	\$	(303,861.00)
ERMCO	ACH	\$	(33,802.50)	STATE UTILITY CONTRACTORS INC.	ACH	\$	(113,745.97)
EVOQUA WATER	ACH	\$	(493,270.00)	STATE UTILITY CONTRACTORS INC.	ACH	\$	(269,018.45)
FASTENAL COMPANY	ACH	\$	(35,787.13)	SYNGRO CENTRAL	ACH	\$	(38,036.69)
GREGORY POOL EQUIPMENT CO	ACH	\$	(138,343.50)	T.A. LOVING CO. INC.	ACH	\$	(280,771.37)
HAZEN AND SAWYER, P.C.	ACH	\$	(49,342.19)	T.A. LOVING CO. INC.	ACH	\$	(440,553.95)
HAZEN AND SAWYER, P.C.	ACH	\$	(30,322.36)	TMG CONSULTING INC.	ACH	\$	(191,219.00)
HAZEN AND SAWYER, P.C.	ACH	\$	(40,883.66)	TMG CONSULTING INC.	ACH	\$	(55,512.00)
HEWLETT PACKARD ENTERPRISE CO.	ACH	\$	(30,991.74)	UNIVAR SOLUTIONS	ACH	\$	(51,512.45)
HYDROSTRUCTURES, P.A.	ACH	\$	(68,029.68)	US DEPT OF ENERGY	ACH	\$	(40,929.44)
IBI GROUP OF NORTH CAROLINA, PC	ACH	\$	(45,723.50)	UTILITEC	ACH	\$	(50,814.82)
INSITUFORM TECHNOLOGIES, INC.	ACH	\$	(493,632.72)	WESCO RALEIGH UTILITY	ACH	\$	(39,847.42)
JFH II, INX.	ACH	\$	(31,050.00)	WESCO RALEIGH UTILITY	ACH	\$	(94,988.44)
KEYSTONE ELECTRICAL	ACH	\$	(421,184.65)	WESCO RALEIGH UTILITY	ACH	\$	(86,681.50)

PAYMENT ANALYSIS

Thru June 30, 2020

Customer Utility Payments By Payment Type - FY20

Payment Type	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Kiosk							45	248	389	562	592	585
Mail	22,423	20,690	21,401	19,469	17,412	21,856	20,471	19,411	21,540	14,778	21,571	24,388
Walk In	11,661	11,192	10,224	10,816	13,597	16,285	15,950	9,544	6,796	0	0	0
Drive Thru	4,513	4,312	4,060	4,041	3,551	4,178	4,214	3,584	4,542	4,432	5,789	5,768
Depository	806	618	715	736	620	852	1,018	521	842	500	560	695
Bank Draft	19,410	15,846	19,701	14,912	16,835	20,939	16,402	15,774	17,997	18,332	18,172	18,253
Bill2Pay IVR	21,049	21,417	20,215	21,193	20,213	20,906	20,489	19,983	18,501	15,384	16,853	15,336
Bill2Pay WEB	27,398	28,706	27,925	28,279	29,720	29,753	31,253	31,096	29,190	29,545	31,744	28,455
Western Union	4,387	4,709	4,307	4,464	4,368	4,387	4,295	3,911	3,260	2,639	3,120	2,852
E-BOX	12,142	11,406	10,930	11,075	10,858	10,779	11,106	9,866	10,492	10,460	11,100	11,004
Total	123,789	118,896	119,478	114,985	117,174	129,935	125,243	113,938	113,549	96,632	109,501	107,336

**Public Works Commission
Bad Debt Report**

**Reporting Period: JUNE 2020
Dates Covered: March 01 thru March 31, 2020**

Beginning Net YTD Bad Debt Writeoffs	\$810,922.33
Amount to Bad Debt this Period	\$162,169.85
Recovered this Period	(\$90,473.10)
Ending Net YTD Bad Debt Writeoffs	\$882,619.08
Total Accounts Written off this Period	565

ANALYSIS OF UNCOLLECTIBLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

343	Accounts \$250.00 OR LESS	\$36,443.57
108	Accounts \$250.01 thru \$500.00	\$38,583.52
91	Accounts OVER \$500.01	\$77,960.48

542	TOTAL RESIDENTIAL:	\$152,987.57
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NON RESIDENTIAL ACCOUNTS:

15	Accounts \$500.00 OR LESS	\$1,748.53
8	Accounts OVER \$500.01	\$7,433.75

23	TOTAL NON RESIDENTIAL:	\$9,182.28
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APPROVED TO BE PLACED IN THE UNCOLLECTIBLES:

RHONDA HASKINS, CFO

DATE

Reporting Period: JUNE 2020
Dates Covered: March 01 thru March 31, 2020

Addendum 1 OF 2

List of Residential Accounts Over \$500.01

\$ 77,960.48

PARKER, MARK	\$	500.20	STEPHEN, NAYODE	\$	711.27
SAMA, BRENDA	\$	500.37	MCRAE, LASHEIKA	\$	771.50
CASPER, JAMES	\$	504.95	WATERS, CHANCE	\$	773.22
PRETLOW, MARCUS	\$	517.13	CULBREATH, NYQUILLA	\$	777.79
EDWARDS ROSE BLDG	\$	523.19	FRANCIS, NIYON	\$	792.42
SHAW, JOHN	\$	524.91	ANDERSON, SILESHIA C	\$	799.59
BETHEA, ANTHONY JR.	\$	525.80	BROWN, DENETHREA	\$	800.58
EDGE JR, WILLIE	\$	526.87	COE, CARTRICE	\$	811.51
LOPEZ VALENTIN, ANTHONY	\$	527.14	POLITE, APRIL	\$	836.16
STEVENSON, KENNETH	\$	547.89	LILES, COREY D	\$	864.52
MCNEILL, ANGELA	\$	554.22	SINGLETON, SHIMIKA	\$	875.60
EVANS, PATRICK	\$	558.81	DANIELS, MIKAELA	\$	878.11
SCRIVEN, ALEXIS	\$	566.40	EVANS JR, EDWARD	\$	894.12
NIVENS, CHERRY A	\$	566.90	POPE IV, JOSEPH	\$	898.26
SINCLAIR, ARNOLD	\$	568.24	FAISON, EBONY	\$	900.95
RAINEY, JAHNEL	\$	569.43	MOORE, ROSEMARY	\$	905.89
LITTLEJOHN, MABLE	\$	574.60	BALDWIN, BRITTANY	\$	907.28
WILTRON, DORIS	\$	585.34	MCLAURIN, WILLIAM P	\$	917.34
COLLOT, BRENICE	\$	592.35	REYNOLDS, ROBERT L	\$	966.69
FIGUERA, NICHOLAS	\$	594.06	MARSHALL, MICHAEL	\$	968.91
WILLOUGHBY, FRANKLIN	\$	595.29	BAKER, MICHAEL	\$	973.85
MORRISEY, BRANDY	\$	595.73	JORDAN, DOMINIC	\$	982.06
POWELL, TAMIKA G	\$	597.60	VENTURI, SARAH	\$	994.16
RHODES, NETTIE	\$	607.01	LOCK, RASHAD	\$	998.75
WERLEY, CHRISTOPHER	\$	613.44	KING, CORDERO	\$	1,030.93
STOCKS, DERRICK	\$	614.14	EDENBURN, KATHERINE	\$	1,033.46
ROBERTS, DAVID	\$	632.51	PIERCE, LEE T	\$	1,042.85
LOCKLEAR, JODEY	\$	637.18	MCEACHIN, SHIRLEY	\$	1,048.05
MENDOZA, MIGUEL	\$	641.69	ALVIN, TANISHA	\$	1,073.12
SANDERS, JERMAINE ONEAL	\$	643.66	MORRISON, MARK H	\$	1,115.08
DAVIS JR, CHARLES A	\$	652.19	BLOCKER, LAYTORA S	\$	1,115.36
BERGER, SAMANTHA	\$	656.08	WILLIFORD, BARBARA J	\$	1,138.25
THOMPSON, TOMIRRA	\$	663.55	MCKNIGHT, BRANDON	\$	1,194.46
BRINKLEY, ANNIE L	\$	667.09	JAMES, LEKEYA	\$	1,195.68
CLEMENT JR, DORSETT B	\$	677.88	COBB, MICHAEL	\$	1,218.59
TURNER, DAVID	\$	678.11	MCNEILL, ANTHONY	\$	1,291.00
RUCIENSKI, JOSEPH F	\$	685.70	JACKSON, NIKKI	\$	1,310.40
DOVER, JOWANNA	\$	703.83	KEY, CYENTHIA	\$	1,433.91
STROTHER, VALERIE ANN	\$	712.74	QUINN, LARRY D	\$	1,466.21
KING, JAMES A	\$	718.34	ROBINSON, EDWIN	\$	1,540.99
SAMPSON, TOWANTA O	\$	730.40	TUCKER, VONDA	\$	1,567.13
RAGIN, QUENTIN	\$	733.73	MCBRYDE, DOMINEQUE	\$	1,700.10
PATTERSON, JOSHUA	\$	741.58	MERRITT, JEFFREY	\$	1,840.15
NEMBARD, DUAYNE	\$	743.59	FRINK, CORA	\$	1,940.13
LESSANE, DARIAN	\$	747.06	CRAFT, MAURICE T	\$	2,292.13
WILLIAMS, STANWICK J	\$	753.05			

List of Non-Residential Accounts Over \$500.01 \$ 7,433.75

LAFAYETTE PARK LLC	\$	571.42
CHIEF'S CORNER CAFE	\$	622.38
KIDS STAR RISING CHRISTIAN ACADEMY I	\$	783.18
BARTON, JOSHUA	\$	799.41
HOMEOWNERS LTD	\$	910.69
WILLIAMS, QUANITA M	\$	1,024.12
HOLY TEMPLE CHURCH	\$	1,131.80
UNIMEDIA, LLC	\$	1,590.75



**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
June 30, 2020**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	27,000,000.00	26,986,651.00	26,905,297.22	11.11	278	75	1.824	1.850
Federal Agency Coupon Securities	109,800,000.00	110,940,042.90	109,790,125.83	45.32	1,902	1,684	1.776	1.800
Bank CD's	22,695,430.56	22,695,430.56	22,695,430.56	9.37	882	521	2.237	2.268
NCCMT Term	38,247,141.12	38,247,141.12	38,247,141.12	15.79	1	1	0.286	0.290
NCCMT Government	44,641,702.85	44,641,702.85	44,641,702.85	18.43	1	1	0.079	0.081
	242,384,274.53	243,510,968.43	242,279,697.58	100.00%	976	821	1.277	1.294

Investments

Total Earnings	June 30 Month Ending	Fiscal Year To Date	Fiscal Year Ending
Current Year	266,157.79	5,951,150.17	5,951,150.17
Average Daily Balance	253,978,044.41	290,002,164.26	
Effective Rate of Return	1.28%	2.05%	

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Reporting period 06/01/2020-06/30/2020

Run Date: 07/07/2020 - 15:42

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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
June 30, 2020

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Commercial Paper Disc. -Amortizing													
19424HL32	200131	CCPV		02/12/2020	1,400,000.00	1,398,569.20	1,392,027.78	1.640	125	1.681	0.00	6,541.42	11/03/2020
19424HL32	200132	CCPV		02/12/2020	600,000.00	599,386.80	596,583.33	1.640	125	1.681	0.00	2,803.47	11/03/2020
19424HL32	200133	CCPV		02/12/2020	2,000,000.00	1,997,956.00	1,988,611.11	1.640	125	1.681	0.00	9,344.89	11/03/2020
2254EAGA5	200068	CSFBNY		10/18/2019	5,000,000.00	4,999,815.00	4,997,625.00	1.900	9	1.954	0.00	2,190.00	07/10/2020
56108JJB8	200079	MAYBNY		11/12/2019	2,000,000.00	1,999,172.00	1,992,480.00	1.880	72	1.933	0.00	6,692.00	09/11/2020
56108KW0	200080	MAYBNY		11/12/2019	2,000,000.00	1,998,366.00	1,987,362.22	1.880	121	1.938	0.00	11,003.78	10/30/2020
56108JLD1	200086	MAYBNY		11/25/2019	1,400,000.00	1,398,703.60	1,390,130.00	1.880	135	1.938	0.00	8,573.60	11/13/2020
56108JLD1	200087	MAYBNY		11/25/2019	600,000.00	599,444.40	595,770.00	1.880	135	1.938	0.00	3,674.40	11/13/2020
56108JLD1	200088	MAYBNY		11/25/2019	1,000,000.00	999,074.00	992,950.00	1.880	135	1.938	0.00	6,124.00	11/13/2020
56108JGQ8	200102	MAYBNY		12/04/2019	200,000.00	199,978.60	199,759.78	1.880	23	1.932	0.00	218.82	07/24/2020
56108JGQ8	200103	MAYBNY		12/04/2019	1,800,000.00	1,799,807.40	1,797,838.00	1.880	23	1.932	0.00	1,969.40	07/24/2020
63873JHJ2	200099	NATXNY		11/29/2019	1,400,000.00	1,399,778.80	1,396,565.33	1.840	48	1.888	0.00	3,213.47	08/18/2020
63873JHJ2	200100	NATXNY		11/29/2019	600,000.00	599,905.20	598,528.00	1.840	48	1.888	0.00	1,377.20	08/18/2020
63873JHJ2	200101	NATXNY		11/29/2019	3,000,000.00	2,999,526.00	2,992,640.00	1.840	48	1.888	0.00	6,886.00	08/18/2020
63873JH78	200120	NATXNY		01/13/2020	200,000.00	199,976.20	199,638.22	1.760	37	1.799	0.00	337.98	08/07/2020
63873JH78	200121	NATXNY		01/13/2020	1,800,000.00	1,799,785.80	1,796,744.00	1.760	37	1.799	0.00	3,041.80	08/07/2020
89233GM86	200141	TOYCC		03/16/2020	200,000.00	199,740.60	199,004.45	1.119	160	1.147	0.00	736.15	12/08/2020
89233GM86	200142	TOYCC		03/16/2020	1,800,000.00	1,797,665.40	1,791,040.00	1.120	160	1.147	0.00	6,625.40	12/08/2020
Subtotal and Average			35,515,184.68		27,000,000.00	26,986,651.00	26,905,297.22	1.776	75	1.824	0.00	81,353.78	
Federal Agency Coupon Securities													
3133EKS3	190066	FFCB		06/28/2019	1,050,000.00	1,066,880.85	1,048,664.97	2.000	1092	2.044	175.00	18,215.88	06/28/2023
3133EKS3	190067	FFCB		06/28/2019	450,000.00	457,234.65	449,427.84	2.000	1092	2.044	75.00	7,806.81	06/28/2023
3133EKT3	200004	FFCB		07/08/2019	2,100,000.00	2,100,854.70	2,100,000.00	2.230	1468	2.230	22,504.42	854.70	07/08/2024
3133EKT3	200005	FFCB		07/08/2019	900,000.00	900,366.30	900,000.00	2.230	1468	2.230	9,644.75	366.30	07/08/2024
3133EKU7	200009	FFCB		07/16/2019	3,500,000.00	3,503,748.50	3,500,000.00	2.930	3302	2.930	47,002.08	3,748.50	07/16/2029
3133EKU7	200010	FFCB		07/16/2019	1,500,000.00	1,501,606.50	1,500,000.00	2.930	3302	2.930	20,143.75	1,606.50	07/16/2029
3133EKNY8	200015	FFCB		07/23/2019	2,100,000.00	2,139,278.40	2,108,717.68	2.300	1071	2.151	3,220.00	30,560.72	06/07/2023
3133EKNY8	200016	FFCB		07/23/2019	900,000.00	916,833.60	903,736.15	2.300	1071	2.151	1,380.00	13,097.45	06/07/2023
3133EKWF9	200017	FFCB		07/23/2019	2,100,000.00	2,102,068.50	2,100,000.00	2.450	1848	2.450	22,580.83	2,068.50	07/23/2025
3133EKWF9	200018	FFCB		07/23/2019	900,000.00	900,886.50	900,000.00	2.450	1848	2.450	9,677.50	886.50	07/23/2025
3133EKVP8	200019	FFCB		07/23/2019	2,800,000.00	2,802,578.80	2,800,192.29	2.110	751	2.106	26,093.67	2,386.51	07/22/2022
3133EKVP8	200020	FFCB		07/23/2019	1,200,000.00	1,201,105.20	1,200,082.41	2.110	751	2.106	11,183.00	1,022.79	07/22/2022
3133EKZM1	200031	FFCB		08/14/2019	2,800,000.00	2,805,714.80	2,800,000.00	1.990	1139	1.990	21,204.56	5,714.80	08/14/2023
3133EKZM1	200032	FFCB		08/14/2019	1,200,000.00	1,202,449.20	1,200,000.00	1.990	1139	1.990	9,087.67	2,449.20	08/14/2023
3133EKC95	200038	FFCB		08/20/2019	700,000.00	701,285.90	700,000.00	2.190	1695	2.190	5,578.42	1,285.90	02/20/2025

Portfolio INVT
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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
June 30, 2020

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133EKC95	200039	FFCB		08/20/2019	300,000.00	300,551.10	300,000.00	2.190	1695	2.190	2,390.75	551.10	02/20/2025
3133EKF27	200047	FFCB		08/29/2019	1,050,000.00	1,052,274.30	1,049,471.10	1.850	786	1.874	6,744.79	2,803.20	08/26/2022
3133EKF27	200048	FFCB		08/29/2019	450,000.00	450,974.70	449,773.33	1.850	786	1.874	2,890.63	1,201.37	08/26/2022
3133EKL53	200051	FFCB		09/09/2019	1,680,000.00	1,683,758.16	1,677,624.09	2.140	2256	2.164	11,684.40	6,134.07	09/04/2026
3133EKL53	200052	FFCB		09/09/2019	720,000.00	721,610.64	718,981.75	2.140	2256	2.164	5,007.60	2,628.89	09/04/2026
3133EKQ90	200057	FFCB		09/23/2019	2,100,000.00	2,108,028.30	2,100,000.00	2.000	814	2.000	11,433.33	8,028.30	09/23/2022
3133EKQ90	200058	FFCB		09/23/2019	900,000.00	903,440.70	900,000.00	2.000	814	2.000	4,900.00	3,440.70	09/23/2022
3133EKM94	200078	FFCB		10/29/2019	1,900,000.00	1,903,180.60	1,898,273.35	1.900	1167	1.929	11,030.56	4,907.25	09/11/2023
3133ELAG9	200089	FFCB		11/25/2019	1,400,000.00	1,404,995.20	1,400,000.00	2.050	1973	2.050	2,870.00	4,995.20	11/25/2025
3133ELAG9	200090	FFCB		11/25/2019	600,000.00	602,140.80	600,000.00	2.050	1973	2.050	1,230.00	2,140.80	11/25/2025
3133EKM94	200091	FFCB		11/25/2019	1,400,000.00	1,402,343.60	1,399,705.34	1.900	1167	1.906	8,127.78	2,638.26	09/11/2023
3133EKM94	200092	FFCB		11/25/2019	600,000.00	601,004.40	599,873.72	1.900	1167	1.906	3,483.33	1,130.68	09/11/2023
3133ELDH4	200106	FFCB		12/16/2019	1,400,000.00	1,405,352.20	1,398,279.17	1.710	898	1.761	997.50	7,073.03	12/16/2022
3133ELDH4	200107	FFCB		12/16/2019	600,000.00	602,293.80	599,262.50	1.710	898	1.761	427.50	3,031.30	12/16/2022
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,523,554.20	1,393,392.50	2.000	3092	2.061	1,011.11	130,161.70	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	652,951.80	597,168.22	2.000	3092	2.061	433.33	55,783.58	12/18/2028
3133ELEC4	200118	FFCB		12/30/2019	700,000.00	707,547.40	699,339.25	2.530	3092	2.542	639.53	8,208.15	12/18/2028
3133ELEC4	200119	FFCB		12/30/2019	300,000.00	303,234.60	299,716.82	2.530	3092	2.542	274.08	3,517.78	12/18/2028
3133ELGX6	200122	FFCB		01/13/2020	4,000,000.00	4,026,016.00	3,997,240.00	1.580	561	1.625	29,493.33	28,776.00	01/13/2022
3133ELTC8	200143	FFCB		03/17/2020	1,400,000.00	1,403,255.00	1,399,802.13	1.125	1720	1.128	4,550.00	3,452.87	03/17/2025
3133ELTC8	200144	FFCB		03/17/2020	600,000.00	601,395.00	599,915.20	1.125	1720	1.128	1,950.00	1,479.80	03/17/2025
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	2,110,804.50	2,100,000.00	1.280	3624	1.280	2,090.67	10,804.50	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	904,630.50	900,000.00	1.280	3624	1.280	896.00	4,630.50	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,100,321.30	2,095,424.81	0.730	1791	0.780	1,447.83	4,896.49	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	900,137.70	898,039.20	0.730	1791	0.780	620.50	2,098.50	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	2,099,672.40	2,093,254.83	0.820	2156	0.880	1,626.33	6,417.57	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	899,859.60	897,109.21	0.820	2156	0.880	697.00	2,750.39	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,399,475.00	1,393,589.30	1.400	3618	1.454	1,796.67	5,885.70	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	599,775.00	597,252.55	1.400	3618	1.454	770.00	2,522.45	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,400,581.00	1,393,550.81	1.060	2886	1.125	1,442.78	7,030.19	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	600,249.00	597,236.06	1.060	2886	1.125	618.33	3,012.94	05/26/2028
3133ELE67	200157	FFCB		06/10/2020	2,100,000.00	2,099,227.20	2,096,615.69	0.580	1433	0.624	947.33	2,611.51	06/03/2024
3133ELE67	200158	FFCB		06/10/2020	900,000.00	899,668.80	898,549.58	0.580	1433	0.624	406.00	1,119.22	06/03/2024
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,922,831.50	3,547,083.71	2.500	2718	2.300	5,104.17	375,747.79	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,681,213.50	1,520,178.73	2.500	2718	2.300	2,187.50	161,034.77	12/10/2027
3130AGQR9	200011	FHLB		07/19/2019	3,500,000.00	3,560,123.00	3,500,000.00	2.780	3305	2.780	43,785.00	60,123.00	07/19/2029

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3130AGQR9	200012	FHLB		07/19/2019	1,500,000.00	1,525,767.00	1,500,000.00	2.780	3305	2.780	18,765.00	25,767.00	07/19/2029
3130AGZ65	200053	FHLB		09/12/2019	3,250,000.00	3,258,456.50	3,250,000.00	1.750	64	1.749	18,642.36	8,456.50	09/03/2020
3130AGZR9	200059	FHLB		09/24/2019	2,100,000.00	2,108,353.80	2,097,157.07	1.950	1546	1.983	11,033.75	11,196.73	09/24/2024
3130AGZR9	200060	FHLB		09/24/2019	900,000.00	903,580.20	898,781.60	1.950	1546	1.983	4,728.75	4,798.60	09/24/2024
3130AGZN8	200061	FHLB		09/24/2019	1,000,000.00	1,003,115.00	999,630.83	1.750	450	1.780	4,715.28	3,484.17	09/24/2021
3130AH2B8	200065	FHLB		10/01/2019	2,000,000.00	2,004,990.00	1,995,249.44	1.970	1533	2.029	12,038.89	9,740.56	09/11/2024
3130AHD67	200074	FHLB		10/28/2019	1,400,000.00	1,406,007.40	1,399,274.16	2.000	1568	2.012	5,833.33	6,733.24	10/16/2024
3130AHD67	200075	FHLB		10/28/2019	600,000.00	602,574.60	599,688.93	2.000	1568	2.012	2,500.00	2,885.67	10/16/2024
3130AHQS5	200108	FHLB		12/18/2019	1,250,000.00	1,258,462.50	1,250,000.00	1.850	1265	1.850	835.07	8,462.50	12/18/2023
3130AJDC0	200146	FHLB		03/30/2020	3,000,000.00	3,003,348.00	3,000,343.40	1.040	1002	1.035	7,886.67	3,004.60	03/30/2023
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	2,097,916.80	2,092,669.40	1.070	2529	1.125	1,685.25	5,247.40	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	899,107.20	896,858.32	1.070	2529	1.125	722.25	2,248.88	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,997,980.00	4,991,700.22	0.500	1349	0.549	1,388.89	6,279.78	03/11/2024
3134GTG98	200023	FHLMC		07/29/2019	4,000,000.00	4,004,572.00	4,000,000.00	2.000	393	2.000	33,777.78	4,572.00	07/29/2021
3134GUYU8	200109	FHLMC		12/18/2019	1,000,000.00	1,006,741.00	1,000,000.00	1.850	1265	1.850	668.06	6,741.00	12/18/2023
3134GVAU2	200130	FHLMC		02/12/2020	2,000,000.00	2,003,748.00	2,000,000.00	1.800	1321	1.800	13,900.00	3,748.00	02/12/2024
3134GVAV0	200134	FHLMC		02/24/2020	3,000,000.00	3,004,164.00	3,001,925.00	1.650	770	1.649	19,387.50	2,239.00	08/10/2022
3135GOW74	200105	FNMA		12/12/2019	2,000,000.00	2,009,794.00	2,000,323.17	1.800	849	1.792	6,300.00	9,470.83	10/28/2022
Subtotal and Average			115,251,193.93		109,800,000.00	110,940,042.90	109,790,125.83	1.795	1684	1.800	550,365.14	1,149,917.07	
Bank CD's													
1942608	190002	BB&T		07/19/2018	3,740,759.10	3,740,759.10	3,740,759.10	2.730	383	2.730	97,366.32	0.00	07/19/2021
1942608	190003	BB&T		07/19/2018	1,603,182.47	1,603,182.47	1,603,182.47	2.730	383	2.730	41,728.42	0.00	07/19/2021
163574	200163	CB&T		06/26/2020	2,100,000.00	2,100,000.00	2,100,000.00	0.600	1090	0.600	172.60	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	900,000.00	900,000.00	900,000.00	0.600	1090	0.600	73.97	0.00	06/26/2023
163568	200165	CB&T		06/26/2020	2,800,000.00	2,800,000.00	2,800,000.00	0.550	725	0.550	210.96	0.00	06/26/2022
163568	200166	CB&T		06/26/2020	1,200,000.00	1,200,000.00	1,200,000.00	0.550	725	0.550	90.41	0.00	06/26/2022
65839	190051	SB&T		05/10/2019	2,891,609.24	2,891,609.24	2,891,609.24	2.960	131	2.960	4,930.25	0.00	11/09/2020
65839	190052	SB&T		05/10/2019	1,239,261.11	1,239,261.11	1,239,261.11	2.960	131	2.960	2,112.96	0.00	11/09/2020
65813	190053	SB&T		05/10/2019	2,174,375.07	2,174,375.07	2,174,375.07	3.200	312	3.200	4,008.33	0.00	05/09/2021
65813	190054	SB&T		05/10/2019	931,875.03	931,875.03	931,875.03	3.200	312	3.200	1,717.86	0.00	05/09/2021
65821	190055	SB&T		05/10/2019	2,180,057.99	2,180,057.99	2,180,057.99	3.440	677	3.440	4,320.62	0.00	05/09/2022
65821	190056	SB&T		05/10/2019	934,310.55	934,310.55	934,310.55	3.440	677	3.440	1,851.70	0.00	05/09/2022
Subtotal and Average			16,853,731.08		22,695,430.56	22,695,430.56	22,695,430.56	2.268	521	2.268	158,584.40	0.00	

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Term													
658191200	NC0018	NCCMT		05/01/2019	662,926.49	662,926.49	662,926.49	0.290	1	0.290	0.00	0.00	
658191200	NC0019	NCCMT		05/01/2019	19,474,645.21	19,474,645.21	19,474,645.21	0.290	1	0.290	0.00	0.00	
658191200	NC0020	NCCMT		05/01/2019	1,519,953.36	1,519,953.36	1,519,953.36	0.290	1	0.290	0.00	0.00	
658191200	NC0021	NCCMT		05/01/2019	16,589,616.06	16,589,616.06	16,589,616.06	0.290	1	0.290	0.00	0.00	
Subtotal and Average			36,595,869.21		38,247,141.12	38,247,141.12	38,247,141.12	0.290	1	0.290	0.00	0.00	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	79.34	79.34	79.34	0.080	1	0.080	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	307.15	307.15	307.15	0.080	1	0.080	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	177.66	177.66	177.66	0.080	1	0.080	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	885.37	885.37	885.37	0.080	1	0.080	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	428.70	428.70	428.70	0.080	1	0.080	0.00	0.00	
658191101	NC0005	NCCMT		05/01/2019	0.00	0.00	0.00	0.080	1	0.080	0.00	0.00	
658191101	NC0006	NCCMT		05/01/2019	138,980.75	138,980.75	138,980.75	0.080	1	0.080	-20.77	0.00	
658191101	NC0007	NCCMT		05/01/2019	92.25	92.25	92.25	0.080	1	0.080	0.00	0.00	
658191101	NC0008	NCCMT		05/01/2019	282.63	282.63	282.63	0.080	1	0.080	0.00	0.00	
658191101	NC0009	NCCMT		05/01/2019	170.56	170.56	170.56	0.080	1	0.080	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	478.07	478.07	478.07	0.080	1	0.080	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	183.59	183.59	183.59	0.080	1	0.080	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	17,414,535.06	17,414,535.06	17,414,535.06	0.080	1	0.080	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	10,233,511.57	10,233,511.57	10,233,511.57	0.080	1	0.080	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	1,105,373.25	1,105,373.25	1,105,373.25	0.080	1	0.080	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	94.89	94.89	94.89	0.080	1	0.080	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	1,085.73	1,085.73	1,085.73	0.080	1	0.080	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	198.07	198.07	198.07	0.080	1	0.080	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	2,613,971.98	2,613,971.98	2,613,971.98	0.080	1	0.080	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	6,738,776.69	6,738,776.69	6,738,776.69	0.080	1	0.080	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	6,391,759.80	6,391,759.80	6,391,759.80	0.080	1	0.080	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	198.89	198.89	198.89	0.080	1	0.080	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	130.85	130.85	130.85	0.080	1	0.080	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	0.00	0.00	0.00	0.080	1	0.080	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	0.00	0.00	0.00	0.080	1	0.080	0.00	0.00	
Subtotal and Average			49,762,065.52		44,641,702.85	44,641,702.85	44,641,702.85	0.081	1	0.081	-20.77	0.00	

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Total and Average			253,978,044.41		242,384,274.53	243,510,968.43	242,279,697.58	1.284	821	1.292	708,928.77	1,231,270.85

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			253,978,044.41		242,384,274.53	243,510,968.43	242,279,697.58	1.284	821	1.292	708,928.77	1,231,270.85

Purchase Order Detail Report

Month of 2020 / 06
Total Approved PO Count: 102 Amount: \$4,708,917.50

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ABC SUPPLY CO, INC	31300024725	6/11/20	24.00	4.00	BX	NAILS,GALVANIZED,ROOFING W/WASHER,1-3/4" (1LB/BOX)	96.00	OTHER DEDUCTIONS
PO 31300024725 Total							96.00	
ABC SUPPLY CO, INC Total							96.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AC CONTROLS COMPANY, INC.	31300024700	6/5/20	1.00	4,569.00	EA	ACTUATOR, BIFFI, ICON 10/090-22, PN 216858-1, HRSG; FVM'S	4,569.00	OTHER DEDUCTIONS
PO 31300024700 Total							4,569.00	
AC CONTROLS COMPANY, INC. Total							4,569.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AGILENT TECHNOLOGIES, INC.	31300024683	6/1/20				Item#1Cobalt/Chromium/Copper/Iron/Manganese/Nickel hi-intensity UltrAA multi-element hollow cathode lamp. Item#2Arsenic - As, Coded UltrAA HC Lamp,1/pk.Item#3Selenium - Se Coded UltrAA HC Lamp, 1/pk	2,412.77	LABORATORY
PO 31300024683 Total							2,412.77	
AGILENT TECHNOLOGIES, INC. Total							2,412.77	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN SAFETY UTILITY CORP.	31300024754	6/23/20	5.00	17.63	PR	GLOVE,WORK,LEATHER,ELEC ONLY, M	88.15	OTHER DEDUCTIONS
AMERICAN SAFETY UTILITY CORP.		6/23/20	20.00	17.63	PR	GLOVE,WORK,LEATHER,ELEC ONLY, L	352.60	OTHER DEDUCTIONS
AMERICAN SAFETY UTILITY CORP.		6/23/20	10.00	39.95	EA	VEST,SAFETY,MED,FR/CL-2,LOGO (L)FRNT/BK,MESH,W/ZIP & POCKETS	399.50	OTHER DEDUCTIONS
AMERICAN SAFETY UTILITY CORP.		6/23/20	10.00	39.95	EA	VEST,SAFETY,XL,FR/CL-2,LOGO (L) FRNT/BK,MESH,W/ZIP&POCKETS	399.50	OTHER DEDUCTIONS
AMERICAN SAFETY UTILITY CORP.		6/23/20	10.00	40.00	EA	VEST,SAFETY,2X,FR/CL-2, LOGO (L) FRNT/BK,MESH,W/ZIP&POCKETS	400.00	OTHER DEDUCTIONS
AMERICAN SAFETY UTILITY CORP.		6/23/20	10.00	41.43	EA	VEST,SAFETY,3X,FR/CL-2, LOGO (L) FRNT/BK,MESH,W/ZIP&POCKETS	414.30	OTHER DEDUCTIONS
AMERICAN SAFETY UTILITY CORP.		6/23/20	10.00	42.86	EA	VEST,SAFETY,4X,FR/CL-2,LOGO (L) FRNT/BK,MESH,W/ZIP&POCKETS	428.60	OTHER DEDUCTIONS
AMERICAN SAFETY UTILITY CORP.		6/23/20	26.00	17.63	PR	GLOVE,WORK,LEATHER,ELEC ONLY, XL	458.38	OTHER DEDUCTIONS
						PO 31300024754 Total	2,941.03	
						AMERICAN SAFETY UTILITY CORP. Total	2,941.03	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.	31300024694	6/3/20	35000.00	2.11	FT	CABLE, 1/0 ALCN EPR 25KV, 1/C	73,815.00	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300024694 Total	73,815.00	
ANIXTER INTERNATIONAL INC.	31300024707	6/8/20	120.00	49.96	EA	CAP, INSULATING, W/GROUND, 25 KV	5,995.20	OTHER DEDUCTIONS
						PO 31300024707 Total	5,995.20	
ANIXTER INTERNATIONAL INC.	31300021446	6/5/20	10810.00	0.36	FT	CABLE, TRIPLEX, #6 AL	3,891.60	OTHER DEDUCTIONS
						PO 31300021446 Total	3,891.60	
ANIXTER INTERNATIONAL INC.	31300024685	6/2/20	500.00	4.98	CS	WATER, BOTTLED, EMERGENCY SUPPORT	2,490.00	OTHER DEDUCTIONS
						PO 31300024685 Total	2,490.00	
						ANIXTER INTERNATIONAL INC. Total	86,191.80	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APPLIED INDUSTRIAL TECHNOLOGIE	31300024719	6/10/20	4.00	193.30	EA	COUPLING,FLEX AC/DC L/O PUMP	773.20	OTHER DEDUCTIONS
						PO 31300024719 Total	773.20	
						APPLIED INDUSTRIAL TECHNOLOGIE Total	773.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AQUA-AEROBIC SYSTEMS, INC	31300016687	6/17/20				CHANGE ORDER #1 - ROCKFISH CREEK FILTER REHAB #1-#6	59,062.85	NO SPECIFIC DEPARTMENT
						PO 31300016687 Total	59,062.85	
						AQUA-AEROBIC SYSTEMS, INC Total	59,062.85	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AT&T-13229	31300021985	6/5/20				ADDITIONAL FUNDS TO COVER CHARGES THRU JUNE 30 2020	10,000.00	TELECOMMUNICATIONS
						PO 31300021985 Total	10,000.00	
						AT&T-13229 Total	10,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ATLAS COPCO COMPRESSORS LLC	31300024768	6/25/20	2.00	449.64	EA	TRANSDUCER,PRESSURE AIR COMPRESSOR OUTLET	899.28	OTHER DEDUCTIONS
						PO 31300024768 Total	899.28	
						ATLAS COPCO COMPRESSORS LLC Total	899.28	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILLY BILL GRADING	31300022682	6/23/20				CHANGE ORDER #2 - ANNEX PH V AREA (PWC - TASK 13)	23,090.15	NO SPECIFIC DEPARTMENT
						PO 31300022682 Total	23,090.15	
						BILLY BILL GRADING Total	23,090.15	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRAME SPECIALTY CO., INC.	31300024706	6/8/20	450.00	6.30	BX	WIPER, DELICATE TASK (LOW-LINT)	2,834.40	OTHER DEDUCTIONS
BRAME SPECIALTY CO., INC.		6/8/20	200.00	23.14	BX	TOWEL, SHOP, HEAVY-DUTY, BLUE	4,628.00	OTHER DEDUCTIONS
						PO 31300024706 Total	7,462.40	
BRAME SPECIALTY CO., INC.	31300024714	6/10/20	16.00	18.60	CS	TOWEL, PAPER, TRIFOLD, BROWN	297.60	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300024714 Total	297.60	
						BRAME SPECIALTY CO., INC. Total	7,760.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA MANAGEMENT TEAM, LLC	31300024189	6/19/20				CHANGE ORDER #1	40,001.39	PO HOFFER WATER TRMT FACILITY
						PO 31300024189 Total	40,001.39	
						CAROLINA MANAGEMENT TEAM, LLC Total	40,001.39	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CENTURION CARES, INC.	31300024726	6/12/20	76300.00		EA	CARES WITH CENTGUARD 24X7 COVERAGE FOR THE PERIOD COVERING JUNE 1, 2020 THRU MAY 31, 2021	76,300.00	CUSTOMER ACCTS CALL CENTER
						PO 31300024726 Total	76,300.00	
						CENTURION CARES, INC. Total	76,300.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300024757	6/23/20				PAY APPLICATION TO PROCESS INVOICES FOR PREVIOUSLY APPROVED BPA#31300024085	13,400.00	PO HOFFER WATER TRMT FACILITY
CHARLES R. UNDERWOOD INC		6/23/20				PAY APPLICATION TO PROCESS INVOICES FOR PREVIOUSLY APPROVED BPA#31300024085	82,989.00	PO HOFFER WATER TRMT FACILITY
						PO 31300024757 Total	96,389.00	
						CHARLES R. UNDERWOOD INC Total	96,389.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CINTAS CORPORATION	31300023309	6/15/20				BLANKET PURCHASE ORDER FOR FLEET UNIFORMS FROM JUNE 2020001.205 TO JUNE 2020	3,000.00	FLEET MAINT INT SERVICE
						PO 31300023309 Total	3,000.00	
						CINTAS CORPORATION Total	3,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300024682	6/1/20				COF Reimburse Agree - Ray Ave Drainage Improve (Sewer)	4,971.00	WATER ADMINISTRATION
CITY OF FAYETTEVILLE		6/1/20				COF Reimburse Agree - Ray Ave Drainage Improve (Water)	63,400.00	WATER ADMINISTRATION
						PO 31300024682 Total	68,371.00	
						CITY OF FAYETTEVILLE Total	68,371.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300024758	6/24/20	320.00	32.98	FT	PIPE,4", DI, CLASS 51, 20', (401 LINED)	10,553.60	OTHER DEDUCTIONS
						PO 31300024758 Total	10,553.60	
CORE AND MAIN	31300024734	6/16/20	90.00	26.84	FT	PIPE,DI,4",MJ,CL-51, 18'	2,415.60	OTHER DEDUCTIONS
						PO 31300024734 Total	2,415.60	
CORE AND MAIN	31300024749	6/23/20	1800.00	0.50	FT	PIPE, PVC, 1", PE 3406, 200 PSI, 300', SID R7	900.00	OTHER DEDUCTIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300024749 Total	900.00	
						CORE AND MAIN Total	13,869.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CR ELECTRICAL DIST. SVCS., INC	31300024698	6/4/20	1.00	17,000.00	EA	BREAKER, CIRCUIT DRAWOUT, GE TYPE AKRT-7D-50H 2000 AMP, MANUAL OPERATE MAIN 480VOT	17,000.00	OTHER DEDUCTIONS
						PO 31300024698 Total	17,000.00	
						CR ELECTRICAL DIST. SVCS., INC Total	17,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300024765	6/25/20	35.00	1.97	EA	SWEAT BAND, DISPOSABLE CHAMLON FOR HARD HAT	68.93	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/25/20	60.00	1.31	PR	GLOVES, PVC COATED	78.68	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/25/20	5.00	93.54	CS	COVERALLS, DISPOSABLE, SIZE XXXXXL	467.68	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/25/20	10.00	86.56	PR	PROTECTORS,RUBBER GLOVE,SIZE 9,CLASS 3, LENGTH 16"	865.60	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/25/20	10.00	86.65	PR	PROTECTORS,RUBBER GLOVE,SIZE 10,CLASS 3, LENGTH 16"	866.50	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/25/20	10.00	89.36	CS	COVERALLS, DISPOSABLE, SIZE XXXXL	893.57	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/25/20	11.00	86.65	PR	PROTECTORS,RUBBER GLOVE,SIZE 11,CLASS 3, LENGTH 16"	953.15	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/25/20	20.00	81.32	BX	COVERALL, DISPOSABLE, TYVEK XXL	1,626.43	OTHER DEDUCTIONS
						PO 31300024765 Total	5,820.54	
DILLON SUPPLY COMPANY	31300024737	6/17/20	12.00	25.79	EA	RAKE,BOW,STEEL,FORGED 16 TINE	309.46	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		6/17/20	12.00	30.19	EA	SPADE, DRAIN, STRAIGHT HANDLE	362.28	OTHER DEDUCTIONS
						PO 31300024737 Total	671.74	
						DILLON SUPPLY COMPANY Total	6,492.28	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300024705	6/5/20			EA	PAY APPLICATION FOR PAYMENT OF INVOICES (TRENCHLESS CONSTRUCTION SERVICES) UNDER PREVIOUSLY APPROVED BPA# 31300021624 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPARTMENT	87,229.37	ELEC CONSTRUCTION & MAINT
						PO 31300024705 Total	87,229.37	
						DIRECTIONAL SERVICES, INC. Total	87,229.37	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP-WAKE FORES	31300024755	6/23/20	1.00	3,190.00	EA	MOTOR, L/O, COOL DOWN PUMP, G/T 5HP AC/DC	3,190.00	OTHER DEDUCTIONS
ELECTRIC MOTOR SHOP-WAKE FORES		6/23/20	1.00	3,840.00	EA	MOTOR, L/O, COOL DOWN PUMP, G/T 5HP AC/DC	3,840.00	OTHER DEDUCTIONS
						PO 31300024755 Total	7,030.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ELECTRIC MOTOR SHOP-WAKE FORES Total	7,030.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EMED COMPANY INC	31300024711	6/9/20	16.00	44.59	EA	TAPE, DANGER, RED, BARRICADE	713.44	OTHER DEDUCTIONS
						PO 31300024711 Total	713.44	
						EMED COMPANY INC Total	713.44	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENPLUG, INC	31300024740	6/18/20	3240.00		EA	ANNUAL SUBSCRIPTION RENEWAL FOR INFORMATION MONITORS IN CUSTOMER SERVICE CENTER, WAREHOUSE AND FLEET FOR THE PERIOD COVERING 6/3/2020 - 6/3/2021	3,240.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300024740 Total	3,240.00	
						ENPLUG, INC Total	3,240.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENSCO SUPPLY	31300024686	6/3/20	100.00	12.42	BOX	GLOVES, NITRILE, POWDER FREE, XX-LARGE	1,242.00	OTHER DEDUCTIONS
						PO 31300024686 Total	1,242.00	
						ENSCO SUPPLY Total	1,242.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
ERMCO	31300024709	6/9/20	1.00	27,070.00	EA	TSFMR, PDMT, 3-PH, 2500 KVA 24.94GRDY/14.4 x 12.47GRDY	27,070.00	ELEC CONSTRUCTION & MAINT	
ERMCO		6/9/20	100.00	624.00	EA	TRANSFORMER, CSP, 10 KVA 12.47GRD/7.2-120/240	62,400.00	ELEC CONSTRUCTION & MAINT	
						PO 31300024709 Total	89,470.00		
						ERMCO Total	89,470.00		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
FASTENAL COMPANY	31300024767	6/25/20	24.00	8.06	EA	HAND SANITIZER STATION, REFILL	193.54	OTHER DEDUCTIONS	
FASTENAL COMPANY		6/25/20	10.00	27.59	PR	PROTECTORS,RUBBER GLOVE,SIZE 9,CLASS 0	275.90	OTHER DEDUCTIONS	
FASTENAL COMPANY		6/25/20	10.00	27.83	PR	PROTECTORS,RUBBER GLOVE,SIZE 10,CLASS 0	278.30	OTHER DEDUCTIONS	
						PO 31300024767 Total	747.74		
						FASTENAL COMPANY Total	747.74		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE METRO HOUSING	31300024742	6/18/20				PARTICIPATION AGREEMENT FOR WATER AND SEWER INFRASTRUCTURE IMPROVEMENTS AT GROVE VIEW TERRACE (CPR1000360)	172,000.00	WATER ADMINISTRATION
FAYETTEVILLE METRO HOUSING		6/18/20				PARTICIPATION AGREEMENT FOR WATER AND SEWER INFRASTRUCTURE IMPROVEMENTS AT GROVE VIEW TERRACE (CPR1000361)	172,000.00	WATER ADMINISTRATION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300024742 Total	344,000.00	
						FAYETTEVILLE METRO HOUSING Total	344,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON WATERWORKS	31300024689	6/3/20	26.00	374.15	EA	COVER,REPLACEMENT,W/CAM LOCK & WIPER GASKET (EJ)	9,727.90	OTHER DEDUCTIONS
						PO 31300024689 Total	9,727.90	
FERGUSON WATERWORKS	31300024748	6/23/20	20.00	33.57	EA	ADAPTER, 1" METER SWIVEL NUT TO 1" PE PIPE, NO LEAD	671.40	OTHER DEDUCTIONS
						PO 31300024748 Total	671.40	
FERGUSON WATERWORKS	31300024710	6/9/20	6.00	79.82	EA	SADDLE,SERV.,12"X1",CC,C-900,DI,AC, "OD 13.20-14.38"	478.92	OTHER DEDUCTIONS
						PO 31300024710 Total	478.92	
						FERGUSON WATERWORKS Total	10,878.22	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FILTER EQUIPMENT CO, INC	31300024699	6/4/20	6.00	19.00	EA	GASKET, OIL CANNISTER, G/T'S FB 875	114.00	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		6/4/20	2.00	71.70	EA	FILTER ELEMENT,G/T A/AIR #647-2195K99	143.40	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		6/4/20	15.00	10.85	EA	FILTER, WATER INJECTION,GAS TURBINES	162.75	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		6/4/20	10.00	19.00	EA	GASKET, CORK, L/P OIL CANNISTER, G/T FB-4635-11	190.00	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		6/4/20	4.00	150.00	EA	FILTER HYD. SUPPLY, G/T'S	600.00	OTHER DEDUCTIONS
FILTER EQUIPMENT CO, INC		6/4/20	12.00	75.00	EA	ELEMENT,SERVO FILTER,GAS TURBINE,15 MICRON	900.00	OTHER DEDUCTIONS
						PO 31300024699 Total	2,110.15	
						FILTER EQUIPMENT CO, INC Total	2,110.15	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORTILINE WATERWORKS	31300024688	6/3/20	4.00	23.45	EA	WRENCH & SPANNER, LUG TYPE FOR HYDRANT	93.80	OTHER DEDUCTIONS
						PO 31300024688 Total	93.80	
FORTILINE WATERWORKS	31300024750	6/23/20	7.00	10.32	EA	GASKET, 4", TRANSITION, SDR-35	72.24	OTHER DEDUCTIONS
						PO 31300024750 Total	72.24	
						FORTILINE WATERWORKS Total	166.04	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300024681	6/1/20				ONE(1) ITEM #52NZ16 - AT \$2583.00 ; ONE (1) ITEM #42XD38 - AT \$7094.83 ; ONE (1) ITEM#5C909 - AT \$1516.32 ; ONE (1) ITEM#26X224 - AT \$1717.92 ; ONE (1) ITEM# 35ZD85 - AT \$729.58	13,641.65	WATER CONST & MAINT
						PO 31300024681 Total	13,641.65	
GRAINGER INDUSTRIAL SUPPLY	31300024746	6/22/20	3.00	187.00	EA	PUMP, SUMP LITTLE GIANT #5-ASP, PN# 24WP21	561.00	OTHER DEDUCTIONS
						PO 31300024746 Total	561.00	
GRAINGER INDUSTRIAL SUPPLY	31300024722	6/11/20	46.00	9.50	EA	TAPE, CAUTION, BARRICADE	437.00	OTHER DEDUCTIONS
						PO 31300024722 Total	437.00	
						GRAINGER INDUSTRIAL SUPPLY Total	14,639.65	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HANDI-CLEAN PRODUCTS INC	31300024752	6/23/20	120.00	7.14	BT	CLEANER, HANDI-WAY, SPRAY, QT.	856.50	OTHER DEDUCTIONS
						PO 31300024752 Total	856.50	
						HANDI-CLEAN PRODUCTS INC Total	856.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HITACHI T&D SOLUTIONS, INC.	31300024736	6/17/20	1.00	75,400.00	EA	BREAKER,CIRCUIT,VACUUM,69KV,2,000A,48VDC CONTROL	75,400.00	OTHER DEDUCTIONS
						PO 31300024736 Total	75,400.00	
						HITACHI T&D SOLUTIONS, INC. Total	75,400.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUBBARD PIPE & SUPPLY, INC.	31300024756	6/23/20	16.00	8.52	EA	CYLINDER, L.P. GAS, 14.1 OZ	136.32	OTHER DEDUCTIONS
						PO 31300024756 Total	136.32	
						HUBBARD PIPE & SUPPLY, INC. Total	136.32	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES, INC.	31300024764	6/25/20	849634.12		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA # 31300021727 FOR SANITARY SEWER MAIN REHABILITATION WORK FOR FY2020 PER PWC SPECIFICATIONS	849,634.12	NO SPECIFIC DEPARTMENT
						PO 31300024764 Total	849,634.12	
						INSITUFORM TECHNOLOGIES, INC. Total	849,634.12	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300024762	6/24/20	132.00	6.71	EA	SOAP, LIQUID, DISPENSER, GREEN SEAL	885.72	OTHER DEDUCTIONS
IPC OF FAYETTEVILLE, INC.		6/24/20	204.00	7.90	EA	LYSOL,DISINFECTANT,SPRAY, 19OZ.	1,611.60	OTHER DEDUCTIONS
						PO 31300024762 Total	2,497.32	
						IPC OF FAYETTEVILLE, INC. Total	2,497.32	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JAMES M. PLEASANTS CO., INC.	31300024701	6/5/20				ONE (1) E1510-2BD-184T-S-B&G BASE MOUNTED PUMP SERIES E-1510, MODEL 2BD, SS, 5 HP, 1800 RMP, 184T FRAME	3,293.50	GENERAL & ADMINISTRATIVE
						PO 31300024701 Total	3,293.50	
						JAMES M. PLEASANTS CO., INC. Total	3,293.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
L & W INVESTIGATIONS INC.	31300024730	6/15/20				TEMPORARY PERSONNEL FEES FOR GIS TECHNICAL POSITION IN E/E FROM JUNE 1 TO JUNE 30, 2020	4,960.00	PURCHASING

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300024730 Total	4,960.00	
L & W INVESTIGATIONS INC.	31300024702	6/5/20				BLANKET PURCHASE ORDER FOR TEMPORARY STAFFING FOR (ALEXANDER FIELD) ELECTRICAL ENGINEERING DEPARTMENT 06/05/20 THROUGH 06/30/20.	2,400.00	ELECTRICAL ENGINEERING
						PO 31300024702 Total	2,400.00	
						L & W INVESTIGATIONS INC. Total	7,360.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEE ELECTRICAL CONSTRUCTION	31300024745	6/22/20	238339.95		EA	PAY APPLICATIONS ASSOCIATED WITH CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405	238,339.95	NO SPECIFIC DEPARTMENT
						PO 31300024745 Total	238,339.95	
LEE ELECTRICAL CONSTRUCTION	31300024680	6/1/20	20608.50		EA	PAY APPLICATION FOR PAYMENT OF INVOICES (ELECTRIC TRANSMISSION SERVICES) UNDER PREVIOUSLY APPROVED BPA# 31300021625 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPARTMENT	20,608.50	ELEC CONSTRUCTION & MAINT
						PO 31300024680 Total	20,608.50	
						LEE ELECTRICAL CONSTRUCTION Total	258,948.45	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300021693	6/10/20				TO INCREASE FUNDS FOR UNIT PRICING & LABOR MATERIALS AND EQUIPMENT TO PROVIDE R/W LINE CLEARANCE SERVICES FOR PWC ELECTRIC SYSTEMS	100,000.00	ELEC CONSTRUCTION & MAINT
						PO 31300021693 Total	100,000.00	
						LOOKS GREAT SERVICES OF MS, INC. Total	100,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300024716	6/10/20	749879.50		EA	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES FOR BPA#31300022524 (FOR THE ANNUAL WATER MAIN REHABILITATION CONTRACT THROUGH JUNE 30, 2020.)	749,879.50	NO SPECIFIC DEPARTMENT
						PO 31300024716 Total	749,879.50	
						MAINLINING AMERICA, LLC Total	749,879.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
METHODIST UNIVERSITY	31300024684	6/1/20				CONTINGENCY UPON APPROVAL BY PWC PROJECT ENGINEER	11,865.00	NO SPECIFIC DEPARTMENT
METHODIST UNIVERSITY		6/1/20				TO PROVIDE REIMBURSEMENT FOR RESTORATION TO THE METHODIST UNIVERSITY GOLF COURSE DUE TO THE NORTH FAYETTEVILLE FORCE MAIN UTILITY EASEMENT DISTURBANCE.	93,135.00	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300024684 Total	105,000.00	
						METHODIST UNIVERSITY Total	105,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MILESTONE UTILITY SERVICES, INC	31300024718	6/10/20				SERVICE AGREEMENT FOR PROFESSIONAL SERVICES RELATED TO THE IMPLEMENTATION OF ORACLE CUSTOMER TO METER (C2M) PROJECT.	356,200.00	PROJECT MANAGEMENT
						PO 31300024718 Total	356,200.00	
						MILESTONE UTILITY SERVICES, INC Total	356,200.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MSC INDUSTRIAL SUPPLY CO., INC	31300024691	6/3/20	10.00	19.58	BX	GLOVES, POSI SHIELD HIGH RISK, 14 ML, SMALL	195.80	OTHER DEDUCTIONS
						PO 31300024691 Total	195.80	
						MSC INDUSTRIAL SUPPLY CO., INC Total	195.80	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MYTHICS, INC.	31300024770	6/30/20				UPDATE RIGHTS AND PRODUCT TECHNICAL SUPPORT (1 YEAR)	46,200.00	PROJECT MANAGEMENT
MYTHICS, INC.		6/30/20				ORACLE UTILITITES ACCELERATOR (PERPETUAL) LICENSE	210,000.00	PROJECT MANAGEMENT
						PO 31300024770 Total	256,200.00	
MYTHICS, INC.	31300024763	6/25/20				ADDITIONAL LICENSING FOR ORACLE LICENSING SUITE TO BE BILLED ON A MONTHLY BASIS.	201,853.80	END USER COMPUTING
						PO 31300024763 Total	201,853.80	
						MYTHICS, INC. Total	458,053.80	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OMEGA RAIL MANAGEMENT	31300024715	6/10/20				OMEGA RAIL MANAGEMENT ANNUAL ENCROACHMENT FEE INV 20-8744 110KV ELECTRIC FEE	2,440.04	ELEC CONSTRUCTION & MAINT
						PO 31300024715 Total	2,440.04	
						OMEGA RAIL MANAGEMENT Total	2,440.04	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PREFERRED SOURCES, INC.	31300024732	6/15/20	4.00	505.00	EA	CONTROLLER, PUMP, OIL SMART	2,020.00	OTHER DEDUCTIONS
						PO 31300024732 Total	2,020.00	
						PREFERRED SOURCES, INC. Total	2,020.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PREMIER MAGNESIA, LLC	31300021511	6/3/20				BLANKET PURCHASE ORDER 31300021511 FOR MAGNESIUM HYDROXIDE FOR THE CROSS CREEK WRF FOR THE PERIOD 06/1/2020 THROUGH 06/30/20.	19,500.00	CROSS CK WTR RECLAMATION FACIL

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PREMIER MAGNESIA, LLC		6/3/20				BLANKET PURCHASE ORDER 31300021511 FOR MAGNESIUM HYDROXIDE FOR THE ROCKFISH CREEK WRF FOR THE PERIOD 06/01/2020 THROUGH 06/30/2020.	31,000.00	ROCKFISH CK WTR RECLAM. FACIL.
PO 31300021511 Total							50,500.00	
PREMIER MAGNESIA, LLC Total							50,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RALEIGH DURHAM RUBBER AND GASK	31300024769	6/25/20	4.00	1.76	EA	O-RING,L/P F/O FILTER CANNISTER, G/T 8	7.04	OTHER DEDUCTIONS
RALEIGH DURHAM RUBBER AND GASK		6/25/20	4.00	6.70	EA	O'RINGS, HYDRAULIC SUPPLY, VITON	26.80	OTHER DEDUCTIONS
PO 31300024769 Total						33.84		
RALEIGH DURHAM RUBBER AND GASK Total						33.84		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300024723	6/11/20	6.00	5.75	EA	RAINCOAT, MEDIUM	34.50	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	4.00	14.00	EA	PANTS,RAIN, XXX-LARGE, HI-VIS, CL3	56.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	7.00	14.00	EA	PANTS,RAIN, LARGE, HI-VIS, CL3	98.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	6.00	16.81	EA	JACKET,RAIN, LARGE, HI-VIS, CL3	100.86	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	6.00	16.81	EA	JACKET,RAIN,XX-LARGE, HI-VIS, CL3	100.86	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	9.00	14.00	EA	PANTS,RAIN, 4XL, HI-VIS, CL3	126.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	5.00	41.50	EA	BOOTS, KNEE, RUBBER, SIZE 13	207.50	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	5.00	41.50	PR	BOOTS, KNEE, RUBBER, SIZE 11	207.50	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	15.00	16.81	EA	JACKET, RAIN, MEDIUM, HI-VIS, CL3	252.15	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	19.00	14.00	EA	PANTS,RAIN, X-LARGE, HI-VIS, CL3	266.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	8.00	41.50	PR	BOOTS, KNEE, RUBBER, SIZE 12	332.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/11/20	9.00	41.50	PR	BOOTS, KNEE, RUBBER, SIZE 10	373.50	OTHER DEDUCTIONS
						PO 31300024723 Total	2,154.87	
RAYCO SAFETY INC.	31300024766	6/25/20	5.00	6.00	EA	PROTECTORS, HEARING, HEAD MOUNT	30.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/25/20	10.00	7.70	EA	SUSPENSION, SAFETY HAT	77.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/25/20	24.00	3.60	EA	CLEANER, HAND, WATERLESS, 14 OZ. PUMP	86.40	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/25/20	4.00	23.00	EA	RESPIRATOR, HALF-MASK, SMALL	92.00	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/25/20	10.00	10.95	EA	SHIELD, SUN, HARD HAT	109.50	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/25/20	156.00	1.55	EA	GLOVES, GAUNTLET, 18" PVC	241.80	OTHER DEDUCTIONS
RAYCO SAFETY INC.		6/25/20	48.00	15.25	PR	GLOVES,LEATHER,NON-GAUNTLET,XX-LARGE	732.00	OTHER DEDUCTIONS
						PO 31300024766 Total	1,368.70	
						RAYCO SAFETY INC. Total	3,523.57	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
REBECCA F. PERSON, PLLC	31300024696	6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90	3,461.00	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						EASEMENT PARCELS -AREA 24		
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 25 SEWER	3,461.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 25 WATER	3,461.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 26	3,461.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 27	3,461.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 EAST SEC 1 WATER	3,461.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 EAST SEC 1 SEWER	3,462.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 EAST SEC 2 SEWER	3,462.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 NORTH SEWER	3,462.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 NORTH WATER	3,462.00	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 OUTFALL SEWER	3,462.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 SOUTH SEWER	3,462.00	NO SPECIFIC DEPARTMENT
REBECCA F. PERSON, PLLC		6/4/20				SERVICE AGREEMENT - TITLE SEARCH - ANNEX V - AREAS 24, 25, 26,27, 32 AND 34 - 30 - 35 YEAR TITLE SEARCH TO ASCERTAIN AND DOCUMENT LEGAL OWNERS FOR EASEMENT ACQUISITIONS ON UP TO 90 EASEMENT PARCELS -AREA 32 SOUTH WATER	3,462.00	NO SPECIFIC DEPARTMENT
						PO 31300024696 Total	45,000.00	
						REBECCA F. PERSON, PLLC Total	45,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300024704	6/5/20			EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300021626 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	8,631.50	ELEC CONSTRUCTION & MAINT
RIVER CITY CONSTRUCTION INC		6/5/20			EA	PAY APPLICATIONS ASSOCIATED WITH BPA# 31300021626 FOR ANNUAL CONSTRUCTION SERVICE CONTRACT FOR OVERHEAD DISTRIBUTION CONSTRUCTION	9,067.80	ELEC CONSTRUCTION & MAINT
						PO 31300024704 Total	17,699.30	
RIVER CITY CONSTRUCTION INC	31300024731	6/15/20				PAY APPLICATION FOR BPA #31300021626 FOR OVERHEAD DISTRIBUTION	7,458.00	PURCHASING
						PO 31300024731 Total	7,458.00	
						RIVER CITY CONSTRUCTION INC Total	25,157.30	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SANDY'S HAULING & BACKHOE SVC	31300017935	6/17/20				Russell St Water Main Replacement (Move CO #3 Line to General Funds - Water)	4,875.00	WATER ADMINISTRATION
SANDY'S HAULING & BACKHOE SVC		6/17/20				Contingency Line moved to General Funds (Sewer)	5,800.00	WATER ADMINISTRATION
SANDY'S HAULING & BACKHOE SVC		6/17/20				Contingency Line moved to General Funds (Water)	36,000.00	WATER ADMINISTRATION
SANDY'S HAULING & BACKHOE SVC		6/17/20				Russell St Water Main Replacement (Move Line 2 Sewer portion to General Funds)	59,080.00	WATER ADMINISTRATION
SANDY'S HAULING & BACKHOE SVC		6/17/20				Russell St Water Main Replacement (Move Line 2 Water portion to General Funds)	116,394.00	WATER ADMINISTRATION
						PO 31300017935 Total	222,149.00	
						SANDY'S HAULING & BACKHOE SVC Total	222,149.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSATA TECHNOLOGIES	31300024720	6/10/20	1.00	785.00	EA	INVERTER, G/T DUI-125/1500T	785.00	OTHER DEDUCTIONS
						PO 31300024720 Total	785.00	
						SENSATA TECHNOLOGIES Total	785.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA INC.	31300024747	6/23/20				PIPE/WALL MOUNT (QTY 4)	960.96	WATER METER SHOP
SENSUS USA INC.		6/23/20				PRESSURE SENSOR KIT FOR OMNI, 1-1/2" TEST PORT (QTY 4)	2,112.00	WATER METER SHOP
SENSUS USA INC.		6/23/20				3/4 ALLY METER (QTY 20)	6,830.00	WATER METER SHOP
						PO 31300024747 Total	9,902.96	
SENSUS USA INC.	31300024708	6/9/20	200.00	4.84	EA	ERT, NUT, PIT LOCKING, SMART POINT, MODEL 520R/520M	968.00	OTHER DEDUCTIONS
SENSUS USA INC.		6/9/20	400.00	20.84	EA	ERT, ANTENNA/PIT LID HOUSING SMARTPOINT, MODEL 520M	8,336.00	OTHER DEDUCTIONS
						PO 31300024708 Total	9,304.00	
						SENSUS USA INC. Total	19,206.96	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALERS	31300024695	6/3/20	18.00	1,415.00	EA	POLE, BREAK-AWAY-FIBERGLASS, 38'	25,470.00	OTHER DEDUCTIONS
						PO 31300024695 Total	25,470.00	
						SHEALY ELECTRICAL WHOLESALERS Total	25,470.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN COMPUTER WAREHOUSE	31300024721	6/10/20				INKJET CARTRIDGES FOR THE BWGP PRINTERS.	990.33	OTHER PRODUCTION GENERATION
						PO 31300024721 Total	990.33	
						SOUTHERN COMPUTER WAREHOUSE Total	990.33	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SPHERA SOLUTIONS INC	31300024690	6/3/20				COMMUNICATOR PRO-SUBSCRIPTION BUNDLES FOR MSDS	13,000.00	ENVIRONMENTAL COMPLIANCE
						PO 31300024690 Total	13,000.00	
						SPHERA SOLUTIONS INC Total	13,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C IRBY CO	31300024743	6/19/20	100.00	20.75	EA	STIRRUP, BOLTED, 4/0 - 477 AL	2,075.00	OTHER DEDUCTIONS
						PO 31300024743 Total	2,075.00	
STUART C IRBY CO	31300024760	6/24/20	5.00	44.00	EA	TERMINATOR, #2-1/0 AL,15 KV	220.00	OTHER DEDUCTIONS
STUART C IRBY CO		6/24/20	200.00	7.00	EA	BEND, 90 DEGREE, 2" SCH. 40 PVC, 36" R	1,400.00	OTHER DEDUCTIONS
						PO 31300024760 Total	1,620.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C IRBY CO	31300024728	6/12/20	400.00	0.12	EA	WASHER, FLAT ROUND, 5/8"	48.00	OTHER DEDUCTIONS
						PO 31300024728 Total	48.00	
						STUART C IRBY CO Total	3,743.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYNAGRO CENTRAL, LLC	31300021467	6/12/20				TO INCREASE PO FUNDS FOR LAND APPLICATION SERVICES FOR ROCKFISH CREEK WRF BIOSOLIDS REMOVAL. 5TH YEAR OF 5 YEAR CONTRACT FROM JULY 1, 2015 THRU JUNE 30, 2020. TO APPLY BIOSOLIDS ON PERMITTED FARM SITES. CONTRACT APPROVED BY COMMISSION.	8,000.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300021467 Total	8,000.00	
						SYNAGRO CENTRAL, LLC Total	8,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. POST OFFICE	31300024729	6/15/20				PO BOX FOR THE NEXT 12 MONTHS WAREHOUSE - YEARLY PAYMENT	1,986.00	GENERAL & ADMINISTRATIVE
						PO 31300024729 Total	1,986.00	
						U.S. POST OFFICE Total	1,986.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
USAT CORPORATION	31300024703	6/5/20	90.00		EA	POWER SUPPLY AC ADAPTER	90.00	WATER CONST & MAINT
USAT CORPORATION		6/5/20	120.00		EA	21 INCH PIPE MAST	120.00	WATER CONST & MAINT
USAT CORPORATION		6/5/20	1100.00		EA	PWC XPOL ANTENNA KIT	1,100.00	WATER CONST & MAINT
USAT CORPORATION		6/5/20	12320.00		EA	PWC OMNI ANTENNA KIT 12 FT	12,320.00	WATER CONST & MAINT
USAT CORPORATION		6/5/20	21960.00		EA	M2M GATEWAY SIERRA WIRELESS MODEMS	21,960.00	WATER CONST & MAINT
						PO 31300024703 Total	35,590.00	
						USAT CORPORATION Total	35,590.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VERIZON WIRELESS	31300021879	6/5/20				ADDITIONAL FUNDS ADDED TO COVER ADDITIONAL CHARGES	53,000.00	TELECOMMUNICATIONS
						PO 31300021879 Total	53,000.00	
						VERIZON WIRELESS Total	53,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WALKER AUTO AND TRUCK PARTS	31300021406	6/15/20				BLANKET PURCHASE ORDER FOR PARTS FOR FLEET FOR THE PERIOD OF JUNE 2020 THROUGH JUNE 2020. (0152.640020)	4,000.00	FLEET MAINT INT SERVICE
						PO 31300021406 Total	4,000.00	
						WALKER AUTO AND TRUCK PARTS Total	4,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300024751	6/23/20	20.00	31.14	EA	LOCKVALVE, 3/4", IP, NO LEAD	622.80	OTHER DEDUCTIONS
						PO 31300024751 Total	622.80	
WATER WORKS SUPPLY OF NC,INC.	31300024687	6/3/20	16.00	37.75	EA	GLAND, 4" GRIP RING, ACC SET DI/C-900	604.00	OTHER DEDUCTIONS
						PO 31300024687 Total	604.00	
WATER WORKS SUPPLY OF NC,INC.	31300024735	6/17/20	40.00	1.99	FT	PIPE, PVC, 4", 20', C-900	79.60	OTHER DEDUCTIONS
						PO 31300024735 Total	79.60	
						WATER WORKS SUPPLY OF NC,INC. Total	1,306.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY	31300024733	6/16/20	15.00	0.46	EA	LOCKNUT, CONDUIT, 1"	6.90	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	3.00	7.90	EA	COUP, SPT ADP TO PVC, 3" (2PCS=1)	23.70	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	100.00	1.30	EA	BOLT, CARRIAGE, GALVANIZED, 1/2" X 4", W/NUT	130.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	32.00	5.07	EA	STUD, 5/8 X 11, FOR 600A ELBOW	162.24	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	43.00	7.30	EA	SPLICE, FULL TENSION AUTOMATIC, 1/4" SM	313.90	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	100.00	6.90	EA	LINK, FORGED CHAIN, 5/8"	690.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	2400.00	0.29	FT	3/8" WHITE ROPE, 3-STRAND, TWISTED	696.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	78.00	10.02	EA	STIRRUP,BOLTED,#6-#2/0 AL	781.56	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	75.00	13.85	EA	SPLICE, 600 V URD KIT, 500 AL	1,038.75	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	300.00	3.52	EA	TAPE, PLASTIC ELECTRICAL, 3/4" X 66'	1,056.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	60.00	19.98	EA	SPLICE, FULL TENSION AUTOMATIC, 477 AAC	1,198.80	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	105.00	12.24	EA	BEND, 4" PVC, 36"R, 90 DEGREE	1,285.20	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	200.00	8.70	EA	CLAMP,HOT LINE,#8-2/0 CU	1,740.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	325.00	6.05	EA	SPLICE, FULL TENSION AUTOMATIC, #4 & #2 ACSR	1,966.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/16/20	17440.00	0.97	FT	CONDUIT, 3" PVC SCH 40	16,951.68	OTHER DEDUCTIONS
						PO 31300024733 Total	28,040.98	
WESCO RALEIGH UTILITY	31300024759	6/24/20	10000.00	1.38	FT	CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 3", W/PULL TAPE, BLACK W/RED STRIPE	13,780.00	OTHER DEDUCTIONS
						PO 31300024759 Total	13,780.00	
WESCO RALEIGH UTILITY	31300024724	6/11/20	1.00	96.75	EA	RAIN JACKET, ORANGE,ELECT. CONSTRUCTION ONLY - XX LRG	96.75	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	3.00	99.50	EA	RAIN JACKET, ORANGE, ELECT. CONSTRUCTION ONLY - XXX LRG	298.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	5.00	60.00	EA	PANTS,ORANGE,ELECT ONLY, MED.	300.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	5.00	65.50	EA	PANTS,ORANGE,ELECT. ONLY - XXXL	327.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	4.00	94.00	EA	RAIN JACKET, ORANGE,ELECT. CONSTRUCTION ONLY - LRG	376.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	16.00	60.00	EA	PANTS,ORANGE, ELECT ONLY, LARGE	960.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	16.00	60.00	EA	PANTS,ORANGE, ELECT ONLY, XLARGE	960.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	34.00	94.00	EA	RAIN JACKET, ORANGE,ELECT. CONSTRUCTION ONLY - MED	3,196.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/11/20	1000.00	6.62	EA	TAPE, PLASTIC ELECTRICAL, 1.5" X 66'	6,620.00	OTHER DEDUCTIONS
						PO 31300024724 Total	13,134.75	
WESCO RALEIGH UTILITY	31300024692	6/3/20	16.00	579.00	EA	ARRESTER, 60KV, STATION CLASS	9,264.00	OTHER DEDUCTIONS
						PO 31300024692 Total	9,264.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY	31300024693	6/3/20	4.00	1,237.00	EA	RELAY, 100 A 120/240 V, PHOTOCONTROL	4,948.00	OTHER DEDUCTIONS
						PO 31300024693 Total	4,948.00	
WESCO RALEIGH UTILITY	31300024761	6/24/20	30.00	3.10	EA	FUSELINK, TYPE "K", 25 AMP	93.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/24/20	20.00	12.58	EA	LUBRICANT, SILICONE, SEALANT	251.60	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/24/20	912.00	0.29	EA	BATTERY, "AA", ALKALINE	264.48	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/24/20	5.00	70.94	EA	BRACKET, ADSS ENCLOSURE, AERIAL HANGING, 6"	354.70	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/24/20	150.00	2.73	EA	BOLT, DOUBLE ARMING, 5/8" X 22"	409.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/24/20	10.00	87.50	EA	BEND, 5" PVC, 36" R, 45 DEGREE	875.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/24/20	120.00	15.75	EA	SPLICE, FULL TENSION AUTOMATIC, 336 ACSR	1,890.00	OTHER DEDUCTIONS
						PO 31300024761 Total	4,138.28	
WESCO RALEIGH UTILITY	31300024697	6/4/20	100.00	0.37	EA	CONNECTOR, PRL. GRVE. COMP., #1/7	37.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/4/20	100.00	0.75	EA	STRAP, CONDUIT, H.D., 2"	75.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/4/20	16.00	7.12	EA	INHIBITOR, GRIT BEARING TUBE	113.92	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/4/20	25.00	6.27	EA	STUD, INSULATOR, EXTRA LONG	156.75	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/4/20	3900.00	0.13	FT	WIRE, TIE, #4 SOLID ALUMINUM	503.10	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/4/20	60.00	13.30	EA	TAPE, 1/8" THICK MASTIC, 10' ROLL	798.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/4/20	21000.00	0.12	FT	TAPE, 1/2", TONE WITH METAL WIRE	2,436.00	OTHER DEDUCTIONS
						PO 31300024697 Total	4,119.77	
WESCO RALEIGH UTILITY	31300024744	6/19/20	100.00	0.37	EA	CONNECTOR, PRL. GRVE. COMP., #1/7	37.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/19/20	480.00	0.29	FT	CONDUIT, RIGID,PVC,(POLYVINYLCHLORIDE, 1", PVC, SCH 40	139.20	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/19/20	400.00	0.74	EA	STRAP, CONDUIT, H.D., 1"	296.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/19/20	12.00	26.01	EA	TERMINAL, 2-HOLE BOLTED, 336/477 MCM AL.	312.12	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		6/19/20	60.00	13.25	EA	CONNECTOR, STEM, COMPRESSION, #1/0 SOLID AL	795.00	OTHER DEDUCTIONS
						PO 31300024744 Total	1,579.32	
WESCO RALEIGH UTILITY	31300024713	6/10/20	84.00	3.95	EA	PAINT, BLACK IND. ACRYLIC ENAMEL, GLOSS	331.80	OTHER DEDUCTIONS
						PO 31300024713 Total	331.80	
WESCO RALEIGH UTILITY	31300024741	6/18/20	35.00	4.78	EA	BOLT, DOUBLE ARMING, 5/8" X 40"	167.30	OTHER DEDUCTIONS
						PO 31300024741 Total	167.30	
						WESCO RALEIGH UTILITY Total	79,504.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS PRINTING & OFFICE	31300024738	6/17/20	7.00	35.00	PK	LABEL,PWC ADDRESS (250/PK)	245.00	OTHER DEDUCTIONS
						PO 31300024738 Total	245.00	
						WILLIAMS PRINTING & OFFICE Total	245.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WK DICKSON & CO., INC.	31300024717	6/10/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE C SEWER DISTRIBUTION)	1,100.00	WATER ADMINISTRATION
WK DICKSON & CO., INC.		6/10/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN	1,300.00	WATER ADMINISTRATION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						THE NCDOT U-4405 PROJECT LIMITS (PHASE B SEWER DISTRIBUTION)		
WK DICKSON & CO., INC.		6/10/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATIONS WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE B WATER DISTRIBUTION)	2,200.00	WATER ADMINISTRATION
WK DICKSON & CO., INC.		6/10/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE C WATER DISTRIBUTION)	5,800.00	WATER RESOURCES ENGINEERING
WK DICKSON & CO., INC.		6/10/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATIONS WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE B WATER TRANSMISSION)	6,500.00	WATER ADMINISTRATION
WK DICKSON & CO., INC.		6/10/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE C WATER TRANSMISSION)	8,780.00	WATER ADMINISTRATION
						PO 31300024717 Total	25,680.00	
WK DICKSON & CO., INC.	31300024753	6/23/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES FOR THE US 301 WATER MAIN EXTENSION (MISSY BYRD DRIVE TO BETSY ROSS DRIVE) NCDOT U-6001 NC 59 WIDENING PROJECT (FY2020 WATER DISTRIBUTION)	2,198.00	WATER ADMINISTRATION
WK DICKSON & CO., INC.		6/23/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES FOR THE US 301 WATER MAIN EXTENSION (MISSY BYRD DRIVE TO BETSY ROSS DRIVE) NCDOT U-6001 NC 59 WIDENING PROJECT (FY2020 WATER TRANSMISSION)	4,268.00	WATER ADMINISTRATION
						PO 31300024753 Total	6,466.00	
WK DICKSON & CO., INC.	31300024739	6/17/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES FOR THE NC 59 WATER MAIN EXTENSION (CHURCH STREET TO PARKTON ROAD) NCDOT U-6001 NC 59 WIDENING PROJECT (FY20 WATER DISTRIBUTION)	538.00	WATER ADMINISTRATION
WK DICKSON & CO., INC.		6/17/20				SERVICE AGREEMENT FOR ENGINEERING SERVICES FOR THE NC 59 WATER MAIN EXTENSION (CHURCH STREET TO PARKTON ROAD) NCDOT U-6001 NC 59 WIDENING PROJECT (FY20 WATER TRANSMISSION)	5,442.00	WATER ADMINISTRATION
						PO 31300024739 Total	5,980.00	
						WK DICKSON & CO., INC. Total	38,126.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ePLUS TECHNOLOGY, INC	31300023364	6/3/20				FIRST AMENDMENT TO SERVICE AGREEMENT FOR EPLUS TECHNOLOGY INC - PO 31300023364 - FOR ADDITIONAL PROFESSIONAL SERVICES NOT TO EXCEED \$25000	25,000.00	INFORMATION SYSTEMS
						PO 31300023364 Total	25,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ePLUS TECHNOLOGY, INC Total	25,000.00	

Fayetteville Public Works Commission

Safety Report

Jun 2020 Update

2020 Personal Injuries (Calendar Year)					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	1	\$0.00	\$0.00
CCR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	0	\$0.00	\$0.00
Corporate Services	Fritzen	0	0	\$0.00	\$0.00
Financial	Haskins	0	0	\$0.00	\$0.00
Water Resources	Noland	0	2	\$1,432.00	\$1,880.00
Electric Systems	Rynne	0	3	\$0.00	\$1,158.00
Information Systems	Lawler	0	0	\$0.00	\$0.00
	Totals	0	6	\$1,432.00	\$3,038.00
FY 2019-2020 Vehicle/Equipment Damage					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
CCR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	4	\$0.00	\$10,559.95
Corporate Services	Fritzen	1	3	\$0.00	\$309.98
Financial	Haskins	0	0	\$0.00	\$0.00
Water Resources	Noland	8	44	\$5,948.51	\$23,763.16
Electric Systems	Rynne	4	20	\$1,019.46	\$5,789.20
Information Systems	Lawler	0	0	\$0.00	\$0.00
	Totals	13	71	\$6,967.97	\$40,422.29

As of June 30, 2020

Personnel Report

DIVISION	AUTHORIZED POSITIONS	ACTUAL EMPLOYEES	Part -time Employees	CONTRACT POSITIONS	VACANT POSITIONS	Temp Staff
MANAGEMENT						
Executive	10	5			5	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services Admin	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	18	13	0	0	5	
COMM/COMM REL						
Communications/Comm Relations	4	4				1
Total	4	4	0	0	0	1
HUMAN RESOURCES						
Human Resources	7	7				
Medical	1	1				1
Safety	1	1				1
Total	9	9	0	0	0	2
CUSTOMER PROGRAMS						
Programs Call Center	11	11				1
Development & Marketing	5	5				
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	18	18				
Meter Data Management	6	6				
Total	44	44	0	0	0	1
CORPORATE SERVICES						
Project Management	18	16			2	
Warehouse	13	13				
Fleet Maintenance	32	31			1	
Facilities Maintenance	7	*8				1
Total	70	67			3	1
INFORMATION SYSTEMS						
Information Systems	2	2				
Telecommunications	16	14				
Applications Support	9	8			1	
End User Computing	6	6				
Total	33	32	0	0	1	0

June 30, 2020

Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
FINANCIAL						<i>or Part-time</i>
Accounting	15	15				
Payroll	2	2				
Accounts Receivable	3	2			1	
Customer Accts Call Center	39	*41				1
Customer Service Center	11	11				
Cust Billing & Collection	12	12				1
Risk Management	4	4				2
Environmental Compl	1	1				
Property & ROW Mgmt	5	5				
Internal Auditing	1	1				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
Purchasing	7	7				
Total	109	108	0	0	1	4
WATER RESOURCES						
W/R Engineering	36	34			2	1
W/R Construction	103	99			4	
P.O. Hoffer Plant	10	10				
Glenville Lake Plant	7	7				2
W/WW Facilities Maint.	25	25				1
Cross Creek Plant	11	11				
Rockfish Plant	8	8				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	2	2				
Total	215	209	0	0	6	4
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
ELECTRIC						
Electrical Engineering	23	22			1	2
Fiber	2	2				
Electric Construction	83	78			5	
Substation	14	13			1	1
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	*30				
Total	160	153		0	7	3
TOTAL	662	639	0	0	23	16

*1 temporary overstaff in Fac Maint pending retirement

*2 temporary overstaff in Customer Service

*4 temporary overstaff in Generation

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
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DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 24, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R DISTRIBUTION SYSTEMS TECHNICIAN (2 Positions)
(Functional Employment Testing Required)

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM
(Overtime and On Call as required)

GRADE LEVEL: 406 \$22.44 -\$28.05/Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, July 8th, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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June 24, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R ASSET MANAGER
(Functional Employment Testing Required)

DEPARTMENT: Water Resources Engineering

HOURS: MONDAY-FRIDAY 8:00AM-5:00PM

GRADE LEVEL: 413X \$76,267.55- \$95,334.45 SALARY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, July 8th, 2020.

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June 26, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: FACILITIES MANAGEMENT COORDINATOR

DEPARTMENT: Facilities Maintenance

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 406 - \$22.44 TO \$28.05 / HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, July 10th, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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June 26, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: ORACLE DATABASE ADMINISTRATOR

DEPARTMENT: Applications Support

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 412X - \$69,939.73 TO \$86,176.66

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, July 10th, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

July 7, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: WORK ORDER CLERK

DEPARTMENT: Water Resources Engineering

HOURS: MONDAY-FRIDAY 8:00AM-5:00PM
(Overtime as needed)

GRADE LEVEL: 404 \$18.06 -\$22.58 /Hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, July 21st, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

July 14, 2020

MEMO TO: ALL PWC EMPLOYEES
FROM: Rhonda Fokes
Rhonda.fokes@faypwc.com
SUBJECT: Job Vacancy
POSITION: Cashier
DEPARTMENT: 0428 – Customer Service Center
HOURS: MONDAY – FRIDAY, 8:30AM – 5:30PM Hours may vary
GRADE LEVEL: 402 \$14.80 - \$18.50 hourly

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, July 28, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

July 15, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Administrative Assistant II

DEPARTMENT: 0410–Accounting

HOURS: Monday – Friday 8am – 5pm
Extended hours may be required

GRADE LEVEL: 403 \$16.28 - \$20.35/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm July 29, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

July 17, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: DATA ENGINEER

DEPARTMENT: Corporate Services

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 413 - \$70,618.28 TO \$88,272.86

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, July 31st, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING MAY 31, 2020

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	14,931,100	11,606,500	15,733,900	(3,324,600)	(4,127,400)	177,504,600	175,642,600	181,624,800	(1,862,000)	(5,982,200)	-3.29%	191,593,900
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	(100)	200	(100)	(300)	-150.00%	0
	Other Sales of Electricity	996,000	967,400	930,900	(28,600)	36,500	10,916,100	10,719,100	10,306,100	(197,000)	413,000	4.01%	11,907,500
	Butler Warner Generation Plant Lease	306,400	297,000	299,500	(9,400)	(2,500)	11,800,600	11,808,000	12,234,100	7,400	(426,100)	-3.48%	12,708,400
	Other Operating Revenues	1,255,700	768,200	1,151,800	(487,500)	(383,600)	13,977,400	12,633,200	13,318,100	(1,344,200)	(684,900)	-5.14%	13,924,500
	Other Revenues	215,400	15,500	145,800	(199,900)	(130,300)	2,369,400	939,900	1,600,400	(1,429,500)	(660,500)	-41.27%	2,585,000
Operating Revenues Total		17,704,600	13,654,600	18,261,900	(4,050,000)	(4,607,300)	216,568,100	211,742,700	219,083,700	(4,825,400)	(7,341,000)	-3.35%	232,719,300
Power Supply and Maintenance	Power Supply	11,868,900	8,583,600	12,789,000	3,285,300	(4,205,400)	128,020,200	120,323,800	131,294,700	7,696,400	(10,970,900)	-8.36%	133,003,600
	Coal Ash	785,300	1,073,300	1,812,800	(288,000)	(739,500)	14,792,200	16,247,400	17,105,300	(1,455,200)	(857,900)	-5.02%	17,332,500
	Maintenance of Generation Plant	391,200	821,000	356,500	(429,800)	464,500	4,914,500	4,873,600	4,230,000	40,900	643,600	15.22%	5,489,700
Power Supply and Maintenance Total		13,045,400	10,477,900	14,958,300	2,567,500	(4,480,400)	147,726,900	141,444,800	152,630,000	6,282,100	(11,185,200)	-7.33%	155,825,800
Operating Revenues Available For Operating Expenses Total		4,659,200	3,176,700	3,303,600	(1,482,500)	(126,900)	68,841,200	70,297,900	66,453,700	1,456,700	3,844,200	5.78%	76,893,500
Operating Expenses	Trans. and Distr. Expenses	1,660,100	2,018,000	1,646,800	(357,900)	371,200	18,446,200	18,485,400	17,334,500	360,800	750,900	4.33%	22,170,300
	G & A Expenses	1,882,000	2,171,400	2,663,600	(289,400)	(492,200)	19,835,300	18,993,400	17,273,800	841,900	1,719,600	9.95%	23,688,100
	Debt Interest Expense	68,100	67,700	62,100	400	5,600	723,200	719,900	699,900	3,300	20,000	2.86%	791,400
	Depreciation Expenses	1,365,600	1,469,000	1,386,900	(103,400)	82,100	15,021,900	15,921,000	15,412,500	(899,100)	508,500	3.30%	16,387,500
Operating Expenses Total		4,975,800	5,726,100	5,759,400	(750,300)	(33,300)	54,026,600	53,719,700	50,720,700	306,900	2,999,000	5.91%	63,037,300
Operating Results Total		(316,600)	(2,549,400)	(2,455,800)	(2,232,800)	(93,600)	14,814,600	16,578,200	15,733,000	1,763,600	845,200	5.37%	13,856,200
	Aid to Construction and Grants	344,000	30,400	4,033,800	(313,600)	(4,003,400)	3,776,000	1,062,700	4,169,800	(2,713,300)	(3,107,100)	-74.51%	2,399,500
	Payment In Lieu of Taxes (PILOT)	(924,800)	(924,800)	(911,500)	-	(13,300)	(10,173,200)	(10,173,200)	(10,026,700)	-	(146,500)	1.46%	(11,098,100)
	Intergovernmental Revenues (Expenses)	(100,000)	(100,000)	(100,000)	-	-	(1,100,000)	(1,100,000)	(1,100,000)	-	-	0.00%	(1,200,000)
Change in Net Assets before Appropriations Total		(997,400)	(3,543,800)	566,500	(2,546,400)	(4,110,300)	7,317,400	6,367,700	8,776,100	(949,700)	(2,408,400)	-27.44%	3,957,600
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	0
Change in Net Assets after Appropriations Total		(997,400)	(3,543,800)	566,500	(2,546,400)	(4,110,300)	7,317,400	6,367,700	8,776,100	(949,700)	(2,408,400)	-27.44%	3,957,600
Revenues and Budgetary Appr.	Total Revenues	18,048,600	13,685,000	22,295,700	(4,363,600)	(8,610,700)	220,344,100	212,805,400	223,253,500	(7,538,700)	(10,448,100)	-4.68%	235,118,800
	Budgetary Appropriations	1,982,900	1,070,000	3,659,200	(912,900)	(2,589,200)	22,170,300	19,883,000	24,758,200	(2,287,300)	(4,875,200)	-19.69%	38,853,400
Revenues and Budgetary Appr. Total		20,031,500	14,755,000	25,954,900	(5,276,500)	(11,199,900)	242,514,400	232,688,400	248,011,700	(9,826,000)	(15,323,300)	-6.18%	273,972,200
Expenditures	Total Operating Expenses	19,046,000	17,228,800	21,729,200	1,817,200	(4,500,400)	213,026,700	206,437,700	214,477,400	6,589,000	(8,039,700)	-3.75%	231,161,200
	Depreciation/Amortization Adjustment	(1,358,300)	(1,461,600)	(1,366,400)	103,300	(95,200)	(14,835,700)	(15,734,600)	(15,200,100)	898,900	(534,500)	3.52%	(16,193,700)
	Other Deductions	(3,500)	242,000	(161,700)	(245,500)	403,700	-	1,463,400	(1,298,300)	(1,463,400)	2,761,700	-212.72%	-
	Capital Expenditures	3,152,200	2,109,000	1,432,600	1,043,200	676,400	34,159,000	23,218,600	17,786,600	10,940,400	5,432,000	30.54%	37,442,200
	Debt Principal Payments	-	-	-	-	-	1,767,700	1,764,900	1,712,300	2,800	52,600	3.07%	1,767,700
	Appropriations to Other Funds	1,327,300	1,166,600	1,170,800	160,700	(4,200)	20,505,500	18,916,200	17,626,400	1,589,300	1,289,800	7.32%	22,794,800
Expenditures Total		22,163,700	19,284,800	22,804,500	2,878,900	(3,519,700)	254,623,200	236,066,200	235,104,300	18,557,000	961,900	0.41%	276,972,200

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER**

FOR THE PERIOD ENDING MAY 31, 2020

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	3,953,700	3,643,800	3,856,900	(309,900)	(213,100)	40,358,600	40,523,600	36,846,900	165,000	3,676,700	9.98%	44,476,100
	Other Sales of Water	266,100	296,900	312,700	30,800	(15,800)	2,915,900	3,057,500	2,975,900	141,600	81,600	2.74%	3,204,800
	Residential, Commercial, and Industrial- Wastewater	4,327,600	4,102,600	4,268,000	(225,000)	(165,400)	45,270,600	45,587,600	43,615,300	317,000	1,972,300	4.52%	49,764,800
	Other Sales of Wastewater	33,200	50,800	66,300	17,600	(15,500)	455,800	502,400	636,800	46,600	(134,400)	-21.11%	487,800
	Other Operating Revenues	757,400	494,800	878,200	(262,600)	(383,400)	8,336,700	8,180,200	4,513,000	(156,500)	3,667,200	81.26%	9,121,800
	Other Revenues	94,000	8,600	53,800	(85,400)	(45,200)	1,034,000	1,147,700	649,100	113,700	498,600	76.81%	1,128,000
Operating Revenues Total		9,432,000	8,597,500	9,435,900	(834,500)	(838,400)	98,371,600	98,999,000	89,237,000	627,400	9,762,000	10.94%	108,183,300
Operating Expenses	Water Treatment Facilities	1,487,900	1,771,800	1,317,300	(283,900)	454,500	12,489,800	13,604,300	11,697,900	(1,114,500)	1,906,400	16.30%	16,272,600
	Water Distribution System	610,600	395,400	424,100	215,200	(28,700)	5,119,600	4,768,100	4,271,600	351,500	496,500	11.62%	5,733,800
	Wastewater Collection System	780,700	758,400	884,000	22,300	(125,600)	7,739,800	8,028,400	8,003,400	(288,600)	25,000	0.31%	8,901,800
	Water Reclamation Facilities	616,200	940,900	595,300	(324,700)	345,600	6,536,500	6,895,900	6,247,400	(359,400)	648,500	10.38%	7,278,100
	Residuals Management	19,200	31,100	24,200	(11,900)	6,900	261,000	275,400	235,500	(14,400)	39,900	16.94%	298,900
	G & A Expenses	1,936,400	2,086,800	2,525,900	(150,400)	(439,100)	20,472,600	17,693,800	15,813,500	2,778,800	1,880,300	11.89%	23,048,100
	Debt Interest Expense	807,200	781,300	769,100	25,900	12,200	9,375,600	8,783,200	8,578,300	592,400	204,900	2.39%	10,185,900
	Depreciation Expense	2,044,000	2,170,200	2,080,900	(126,200)	89,300	22,484,300	23,405,900	22,580,100	(921,600)	825,800	3.66%	24,528,400
Operating Expenses Total		8,302,200	8,935,900	8,620,800	(633,700)	315,100	84,479,200	83,455,000	77,427,700	1,024,200	6,027,300	7.78%	96,247,600
Operating Results Total		1,129,800	(338,400)	815,100	(1,468,200)	(1,153,500)	13,892,400	15,544,000	11,809,300	1,651,600	3,734,700	31.63%	11,935,700
	Aid to Construction, Grants, and FIF	440,000	1,343,200	3,510,800	903,200	(2,167,600)	4,840,200	4,474,900	15,000,400	(365,300)	(10,525,500)	-70.17%	5,280,000
	Payment In Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	184,900	17,500	20,500	(167,400)	(3,000)	2,033,400	362,200	316,400	(1,671,200)	45,800	14.48%	2,218,200
Change in Net Assets before Appropriations Total		1,754,700	1,022,300	4,346,400	(732,400)	(3,324,100)	20,766,000	20,381,100	27,126,100	(384,900)	(6,745,000)	-24.87%	19,433,900
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	-
	Change in Net Assets after Appropriations Total	1,754,700	1,022,300	4,346,400	(732,400)	(3,324,100)	20,766,000	20,381,100	27,126,100	(384,900)	(6,745,000)	-24.87%	19,433,900
Revenues and Budgetary Appr.	Total Revenues	10,056,900	9,958,200	12,967,200	(98,700)	(3,009,000)	105,245,200	103,836,100	104,553,800	(1,409,100)	(717,700)	-0.69%	115,681,500
	Budgetary Appropriations	0	-	0	-	-	6,882,600	6,882,100	6,218,300	(500)	663,800	10.67%	15,833,600
Revenues and Budgetary Appr. Total		10,056,900	9,958,200	12,967,200	(98,700)	(3,009,000)	112,127,800	110,718,200	110,772,100	(1,409,600)	(53,900)	-0.05%	131,515,100
Expenditures	Total Operating Expenses	8,302,200	8,935,900	8,620,800	(633,700)	315,100	84,479,200	83,455,000	77,427,700	1,024,200	6,027,300	7.78%	96,247,600
	Depreciation/Amortization Adjustment	(1,974,200)	(2,100,400)	(1,969,100)	126,200	(131,300)	(21,380,600)	(22,302,600)	(21,435,600)	922,000	(867,000)	4.04%	(23,355,300)
	Other Deductions	(104,500)	36,100	(32,200)	(140,600)	68,300	-	414,100	(35,600)	(414,100)	449,700	-1263.20%	-
	Capital Expenditures	4,374,400	2,093,700	1,628,000	2,280,700	465,700	32,274,100	16,597,800	12,929,700	15,676,300	3,668,100	28.37%	32,956,500
	Debt Related Payments	-	-	-	-	-	16,259,600	16,262,200	16,738,200	(2,600)	(476,000)	-2.84%	16,259,600
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	783,800	719,200	582,800	64,600	136,400	8,623,500	8,933,800	3,701,500	(310,300)	5,232,300	141.36%	9,406,700
	Expenditures Total	11,381,700	9,684,500	8,830,300	1,697,200	854,200	120,255,800	103,360,300	89,325,900	16,895,500	14,034,400	15.71%	131,515,100

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
FLEET MAINTENANCE SERVICE FUND**

FOR THE PERIOD ENDING MAY 31, 2020

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget to Actual Difference Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year to Date Budget to Actual Difference	Year to Date Difference	Change % Current Year Prior Last Year	Annual Budget
Operating Revenues	City Services	0	0	587,000	-	(587,000)	0	0	5,485,400	-	(5,485,400)	-100.00%	0
	City Fuel Purchases	0	0	46,500	-	(46,500)	0	0	190,300	-	(190,300)	-100.00%	0
	PWC Services	403,900	154,300	202,500	(249,600)	(48,200)	4,473,400	3,056,100	2,057,100	(1,417,300)	999,000	48.56%	4,877,200
	Other Revenue	-	-	-	-	-	-	-	-	-	-	100.00%	-
Operating Revenues Total		403,900	154,300	836,000	(249,600)	(681,700)	4,473,400	3,056,100	7,732,800	(1,417,300)	(4,676,700)	-60.48%	4,877,200
Operating Expenses	Salaries	127,700	187,000	195,700	(59,300)	(8,700)	1,451,300	1,502,500	1,651,700	(51,200)	(149,200)	-9.03%	1,579,300
	Benefits	38,500	39,400	49,700	(900)	(10,300)	420,400	457,400	449,800	(37,000)	7,600	1.69%	462,300
	FICA and Medicare	11,500	15,800	17,300	(4,300)	(1,500)	125,900	135,700	149,000	(9,800)	(13,300)	-8.93%	137,300
	Insurance	37,900	8,900	13,400	29,000	(4,500)	416,600	78,700	504,200	337,900	(425,500)	-84.39%	453,600
	Material and Supplies	119,600	57,800	412,200	61,800	(354,400)	1,451,900	1,014,900	3,879,800	437,000	(2,864,900)	-73.84%	1,625,900
	City Fuel Purchases	0	0	46,500	-	(46,500)	0	0	198,900	-	(198,900)	-100.00%	0
	Utilities	5,800	3,000	5,400	2,800	(2,400)	70,200	50,800	69,500	19,400	(18,700)	-26.91%	75,900
	Contractual Services	16,300	400	2,400	15,900	(2,000)	74,800	42,500	50,100	32,300	(7,600)	-15.17%	80,600
	Uniform	5,100	2,100	4,900	3,000	(2,800)	35,300	40,600	41,900	(5,300)	(1,300)	-3.10%	46,200
	Fleet Services	6,300	1,500	8,900	4,800	(7,400)	56,200	47,800	53,200	8,400	(5,400)	-10.15%	66,700
	General and Administrative	11,100	3,200	8,700	7,900	(5,500)	154,400	66,800	240,000	87,600	(173,200)	-72.17%	200,900
	Admin. Fleet Overhead	(2,600)	0	0	(2,600)	-	1,900	-	488,500	1,900	(488,500)	-100.00%	0
	Depreciation	12,400	12,700	12,700	(300)	-	136,200	140,300	140,300	(4,100)	-	0.00%	148,500
Operating Expenses Total		389,600	331,800	777,800	57,800	(446,000)	4,395,100	3,578,000	7,916,900	817,100	(4,338,900)	-54.81%	4,877,200
Operating Results Total		14,300	(177,500)	58,200	(191,800)	(235,700)	78,300	(521,900)	(184,100)	(600,200)	(337,800)	183.49%	-
	Appropriations from Electric	-	-	-	-	-	-	-	-	-	-	100.00%	0
	Appropriations from Wtr Resources	-	-	-	-	-	-	-	-	-	-	100.00%	0
Change In Net Position Total		14,300	(177,500)	58,200	(191,800)	(235,700)	78,300	(521,900)	(184,100)	(600,200)	(337,800)	183.49%	-
Revenues and Budgetary Appr.	Total Revenues	403,900	154,300	836,000	(249,600)	(681,700)	4,473,400	3,056,100	7,732,800	(1,417,300)	(4,676,700)	-60.48%	4,877,200
	Budgetary Appropriations	-	-	-	-	-	-	-	-	-	-	100.00%	0
Revenues and Budgetary Appr. Total		403,900	154,300	836,000	(249,600)	(681,700)	4,473,400	3,056,100	7,732,800	(1,417,300)	(4,676,700)	-60.48%	4,877,200
Expenditures	Total Operating Expenses	389,600	331,800	777,800	57,800	(446,000)	4,395,100	3,578,000	7,916,900	817,100	(4,338,900)	-54.81%	4,877,200
	Depreciation Adjustment	(12,400)	(12,700)	(12,700)	300	-	(136,200)	(140,300)	(140,300)	4,100	-	0.00%	(148,500)
	Other Deductions	-	-	-	-	-	-	-	4,000	-	(4,000)	-100.00%	0
	Capital Expenditures	(377,700)	(525,100)	-	147,400	(525,100)	638,000	(512,200)	738,700	1,150,200	(1,250,900)	-169.34%	0
	Appropriations to Other Funds	12,400	-	-	12,400	-	136,200	-	-	136,200	-	100.00%	148,500
Expenditures Total		11,900	(206,000)	765,100	217,900	(971,100)	5,033,100	2,925,500	8,519,300	2,107,600	(5,593,800)	-65.66%	4,877,200

* Budget Variance Favorable (Unfavorable)