

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, DECEMBER 9, 2020  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. PRESENTATION TO FALLEN LINEMAN FOUNDATION

Presented by: Carolyn Justice-Hinson, Communications & Community Relations Officer

III. CONSENT ITEMS

*(See Tab 1)*

- A. Approve Minutes of meeting of November 11, 2020
- B. Approve bid recommendation to award contract for chemicals, labor, materials and equipment necessary to provide Hydrogen Sulfide Control at PWC Lift Stations to Cape Fear Water Solutions, Inc., Dublin, NC, the lowest responsive, responsible bidder in the total amount of \$560,670.41 and forward to City Council for approval.

With the option to extend the contract for additional one (1) year periods, up to a maximum of five (5) years, upon mutual agreement of both parties,

The Hydrogen Sulfide Control Program is budgeted in the FY21 Wastewater Construction and Maintenance Operating Budget in the amount of \$560,670.41.

Bids were received on November 3, 2020, as follows:

<u>Bidders</u>	<u>Total Cost</u>
NITRATE SOLUTION APPLIATION	
Cape Fear Water solutions, Inc., Dublin, NC	\$289,132.72

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

Pencco, Inc., San Felipe, TX	\$380,950.08
Source Technologies, LLC, Lexington, KY	\$348,323.15
Evoqua Water Technologies, Sarasota, FL (alternate bid)	\$349,756.58
Evoqua Water Technologies, Sarasota, FL	\$454,396.87

IRON SALT SOLUTION APPLICATION

Cape Fear Water Solutions, Inc., Dublin, NC	\$271,537.69
Pencco, Inc., San Felipe, TX	\$352,724.00
Source Technologies LLC, Lexington, KY	\$394,387.50
Evoqua Water Technologies, Sarasota, FL (alternate bid)	\$482,164.00
Evoqua Water Technologies, Sarasota, FL	\$618,076.00

COMMENTS: Notice of the bid was advertised through our normal channels on October 12, 2020, with a bid opening date of November 3, 2020. Addendum No. 1 was issued on October 28, 2020, to respond to questions received from prospective bidders. Four (4) bids were received during the bid process. The previous contract price for the Nitrate Solution was \$2.1999 per gallon and Iron Salt Solution was \$1.1999; the current bid price per gallon for the Nitrate Solution is \$2.0459 and Iron Salt Solution is \$0.8559.

END OF CONSENT

IV. OUTAGE MANAGEMENT SYSTEM (OMS) DEMONSTRATION

Presented by: Susan Fritzen, Chief Corporate Services Officer and  
Andre Couture, Project Manager

V. FAYETTEVILLE CUMBERLAND ECONOMIC DEVELOPMENT CORP. (FCEDC) UPDATE

Presented by: Robert Van Geons, FCEDC President/CEO

VI. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES  
143-318.11(A)(4) TO DISCUSS ECONOMIC DEVELOPMENT MATTERS

VII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES  
143-318.11 (A)(3) TO CONSULT WITH AN ATTORNEY

VIII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES  
143-318.11(A)(6) FOR PERSONNEL MATTERS.

IX. GENERAL MANAGER REPORT *(See Tab 2)*  
A. Open Commission Requests

X. COMMISSIONER/LIAISON COMMENTS

XI. REPORTS AND INFORMATION *(See Tab 3)*

- A. Monthly Cash Flow Report – October 2020
- B. Payment Analysis – thru November 2020
- C. Recap of Uncollectible Accounts – October 2020
- D. Investment Report – October 2020
- E. Purchase Orders – October 2020
- F. Monthly Safety Report – October 2020
- G. Personnel Report – November 2020
- H. FY2021 - 1st Quarter Financial Presentation
- I. Position Vacancies
- J. Financial Statement Recaps
  - Electric – October 2020
  - Water/Wastewater – October 2020
- K. Actions by City Council during the meeting of November 9, 2020, related to PWC:
  - Approved Bid Recommendation – Two 67kV Delta Primary Voltage Power Transformers for Black & Decker & PO Hoffer Substation Rebuild Projects
  - Approved Bid Recommendation – Two 67kV Delta Primary Voltage Power Transformers

XII. ADJOURN

DRAFT

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY NOVEMBER 11, 2020  
8:30 AM

Present: Wade R. Fowler, Jr., Chairman  
D. Ralph Huff, III, Vice Chairman  
Darsweil L. Rogers, Secretary  
Evelyn Shaw, Treasurer

Others Present: David W. Trego, CEO/General Manager

Absent: Telly Whitfield, Assistant City Manager  
Christopher Davis, City Council Liaison  
Melissa Adams, Hope Mills Town Manager/Liaison  
Media

I. REGULAR BUSINESS

Chairman Wade Fowler called the meeting of Wednesday, November 11, 2020, to order.

Approval of Agenda

Upon motion by Commissioner Huff, seconded by Commissioner Shaw, the agenda was unanimously approved.

II. PRESENTATION OF APPA COMMUNICATION AWARDS

Ms. Justice-Hinson stated PWC received three Excellence in Public Power Communication Awards from APPA, during their Customer Connections Virtual Conference. Each year the APPA recognizes utilities in three categories.

PWC received an Award of Merit in the following categories:

- Print and Digital for PWC's 2020 Storm Preparation Guide
- Web and Social – for PWC's Time of Use Electric Rate Education Campaign
- Video for Introduction of PWC's Solar Kids

Ms. Justice-Hinson stated Greenville Utilities and ElectriCities of NC also received awards from APPA.

Mr. Trego stated the Commission had a lot to do with pushing the education on the TOU Rates. He stated it is great to be recognized on something that we all know was a big success and was supported by the Commission.



### III. CONSENT ITEMS

Upon motion by Commissioner Huff, seconded by Commissioner Shaw, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of October 28, 2020
- B. Approve Loan from the Electric Rate Stabilization Fund (ERSF) to the Water/Wastewater Fund (W/WW Fund) or Annexation Reserve Fund (as may be determined)

In order to effectively manage the PWC's cash reserves and target metrics, staff recommends the Commission approve a loan from the Electric Rate Stabilization Fund (ERSF) to the W/WW Fund to assist in meeting its current and future obligations related to the CIP for bond funded projects anticipated to be funded, and the loan reimbursed, from the Series<sup>1</sup> 2021 and 2023 Bond proceeds.

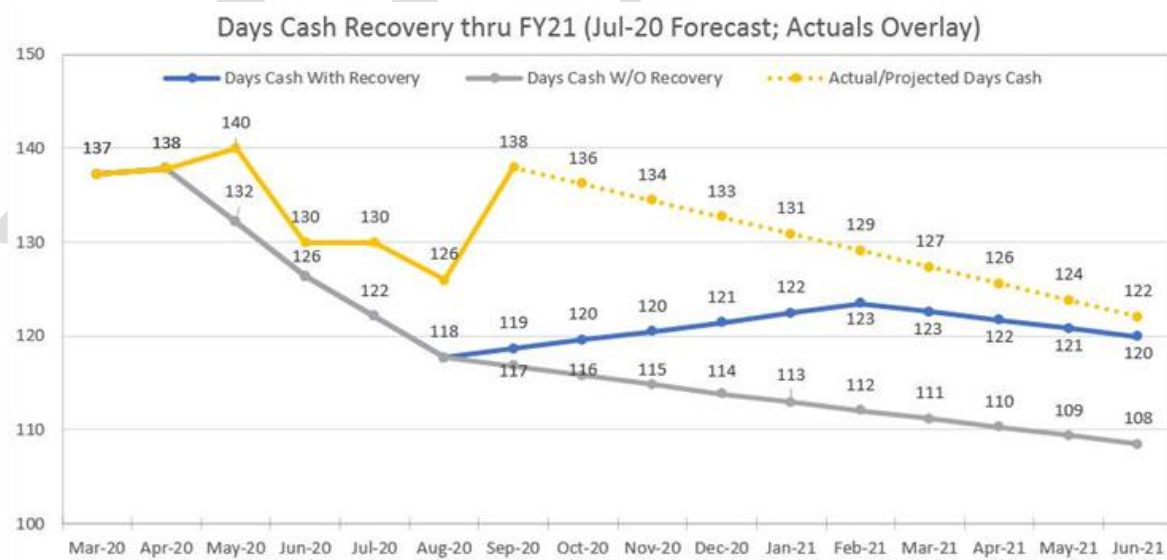
<sup>1</sup> Currently anticipated; allowing for a delay of one year for Series and Final Maturity.

END OF CONSENT

### IV. EXECUTIVE ORDER 124/142 UPDATE

Presented by: Rhonda Haskins, Chief Financial Officer

Ms. Haskins provided an update on actual Days Cash Recovery compared to forecasts. She noted the yellow line measures where we have landed as of the end of the respective month. She and Mr. Trego explained why the month-end figure for September was 138.



### FEMA Recovery

Ms. Haskins noted FEMA stopped reimbursing as of September 15<sup>th</sup>. Any expenses incurred after this date are not reimbursable.

As of 10/31/20	Amount
Total submitted to FEMA	\$ 1.6M
Total incurred but not submitted	\$ .4M
Total submitted & incurred	\$ 2.0M
Total PWC COVID Expenditures	\$ 2.0M

She also noted the top five COVID Expenses

Expense Type	Cost
Disinfectant Services	\$1,000,000
Employee Sequestrations (RV Rentals)	\$ 350,000
Employee Overtime	\$ 330,000
Computers/Remote Work Resources	\$ 220,000
PPE/Personal Hygiene	\$ 100,000
Total	\$2,000,000
Other Items (likely ineligible)	\$ 40,000

### Local Vendor Engagement COVID Services

Ms. Haskins noted the following:

- COVID opportunities extremely unique, but the local market has responded well.
- PWC partnered with several local suppliers to include CSI, CINTAS, A-1 Supply, S-Coals.
- COVID cleanup/response was an “uncertain” process so vendors were initially reluctant to commit.
- PWC conducted its first disinfectant process using EHC in late March 2020 in response to our first COVID incident.
- EHC is a current PWC Emergency Response vendor from Red Springs and they were fortunate to have the rare resources.
- COVID supplies/PPE/sanitizer/respirators were extremely hard to find, but we purchased about 75% locally.
- September 2020 RFP released for COVID Disinfectant Services 11 Bids received; 6 were local.
- Local capacity to provide PWC with hand sanitizer, PPE other COVID specific supplies is now more stable.
- Local Vendors are more aware of PWC’s COVID needs and they view PWC as a priority.
- Future Monthly COVID spend is estimated \$50,000-\$75,000.

### Arrears for Residential Customers

	Total >25 Days		Total >37 Days	
	Number of Accounts	Dollars	Number of Accounts	Dollars
September	19,155	\$ 3.1M	9,214	\$ 1.4M
October	21,575	\$ 4.0M	12,962	\$ 1.9M

### Residential Payment Arrangements

	Total PA	Total PA Dollars
August	33,200	\$ 11.0M
September (thru 9/22)	28,900	\$ 9.1M
October	26,342	\$ 6.1M
	Disconnected	Reconnected
Inception to date 10/31	2,298	2,004

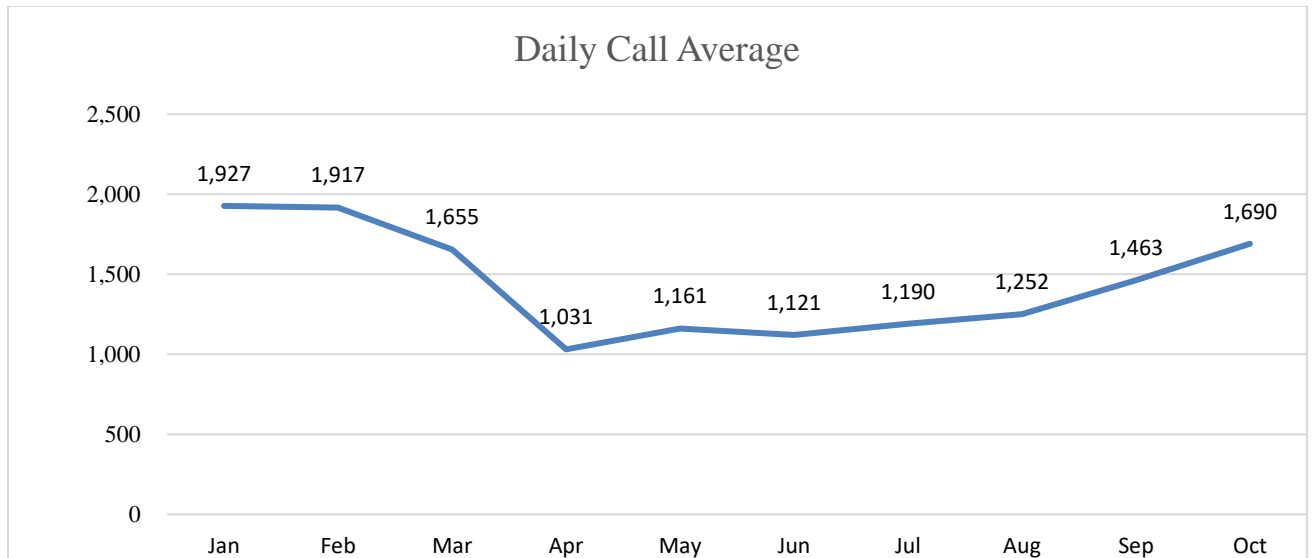
### Residential Payment Extensions

- 3,241 payment extensions granted (from Aug 13 thru Oct 31)
- Total payment extensions comparison
  - Oct 2019: 4,106
  - Oct 2020: 1,314
- 62 revised payment arrangements

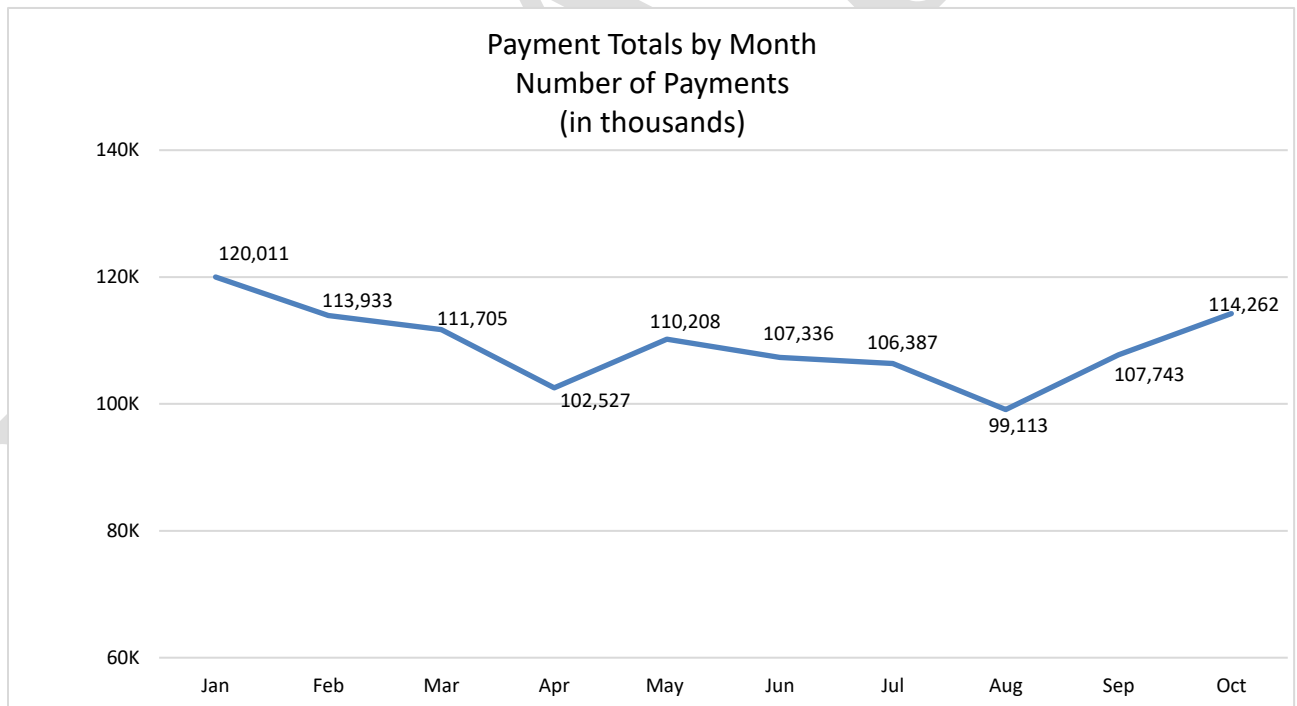
### Customer Assistance

As of 10/31/20	Number of Accounts	Amount
DSS <sup>1</sup> (beginning Sept 1)	872	\$256,495
Action Pathways	41	\$ 17,183
Connections of Cumberland County	71	\$ 48,439
Operation Blessings	6	\$ 900
Miscellaneous <sup>2</sup>	23	\$ 8,247
Total	1,013	\$331,264

The customer call volume dipped to 1,031 in April. It began to slowly increase, and by October the volume was 1,690.



### Payment Totals



Commissioner Shaw asked if the customer portal allows for customers to make payments without contact with a representative. Discussion ensued.

Commissioner Rogers asked for an explanation on the options customers have when online without speaking to a customer representative.

Mr. Trego requested for Mr. Brown to update the Commission on the business customer payments.

Mr. Brown stated we have placed 356 customers on payment arrangements, of this total 46 have closed their accounts and will not return. We have 284 on payment arrangements as of now and this process will end in December. There are four companies who have filed bankruptcy who will stay in business through the bankruptcy process. There are sixteen companies who are still adversely affected by the EO. Once the EO is cleared and they are fully operational again, we will set up payment arrangements for them.

## V. GENERAL MANAGER REPORT

### **Mutual Aid Request**

Mr. Trego stated the City of Morganton sent a resolution thanking the City of Fayetteville and PWC for providing mutual aid because of Tropical Storm Zeta. There were three crews sent, totaling seven employees (Christopher McArthur, Brian Owen, Marshall Jackson, Troy Spell, Andrew Albertson, Matthew McCloud & Nick Graham). Mr. Trego stated we were happy to assist them, and am proud of the excellent work our employees provided.

### **United Way Campaign Kick-off**

Mr. Trego stated we kicked off the UW Campaign last week. Because of COVID-19 we held the kick-off virtually. There were over 100 employees on the line, and even before the campaign has been opened to all employees, we have over \$23,000 in contributions from the extended leadership team, which is over 19% of our goal.

He stated employees stepped up to the piggy-bank challenge, in which he and Elaina Ball will double the money put into them (\$2,400.00),

### **Fleet Renovation Update**

Mr. Trego stated we will give a tour of the new Fleet Facility following the meeting today, and Ms. Fritzen will provide an update of the Fleet Renovation project.

She stated the following:

TOTAL PROJECT BUDGET (FY20 & FY21)	\$ 8,840,000
TOTAL AMOUNT SPENT:	<u>\$ 6,981,000</u>
Under budget by:	\$ 1,859,000
Construction Contract Awarded:	\$ 6,400,000
Final Amount Paid to Contractor:	<u>\$ 6,384,000</u>
Under contract by:	\$ 16,000

### **Fleet Facility Renovation**

TOTAL NUMBER OF SUBCONTRACTORS:	33
Number of Local Subcontractors:	7
Local Subcontractor Spend:	\$ 3,160,229

Local Spend of Total Contract: 49.37 %

## VI. COMMISSIONER/LIAISON COMMENTS

No Comments

## VII. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Personnel Report - October 2020
- B. Position Vacancies
- C. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - Encr. #18781 – install sewer main and sewer laterals @ HWY401 & SR 1400
  - Encr. #18873 – install sewer lateral @ SR1403 (Reilly Road)
  - Encr. #19151 – install RJDI water main @ NCHWY24 (Bragg Blvd.)
- D. Approved Railroad Encroachment Agreement(s):
  - Encr. #CSX914703 – replacement of existing sewer main on Russell Street
  - Encr. #CSX921094 – Replacement of existing water main on Bruner Street
- E. Actions by City Council during the meeting of October 26, 2020, related to PWC:
  - Approved Bid Recommendation – Rockfish Creek Basin Peak Flow Facility Project.
  - Approved Bid Recommendation – Boiler Tube Replacement/Installation of 3 Heat Recovery Steam Generators at BWGP
  - Approved Bid Recommendation – Two 33,000 GVWR Cab and Chassis Equipped with Service Body and PTO Mount Compressor

## VIII. ADJOURNMENT

There being no further business, upon motion by Commissioner Rogers, seconded by Commissioner Huff, and unanimously approved, the meeting was adjourned at 9:12 a.m.

Following the meeting. PWC Staff will provide a tour of the new Fleet Building.

**PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** David W. Trego, CEO/General Manager

**DATE:** December 2, 2020

**FROM:** Trent K. Ensley, Procurement Manager

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**ACTION REQUESTED:** Approve contract award for contract through the end of Fiscal Year 2021 for chemicals, labor, materials, and equipment necessary to provide Hydrogen Sulfide Control at PWC Lift Stations, with the option to extend the contract for additional one (1) year periods, up to a maximum of five (5) years, upon mutual agreement of both Parties.

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**BID/PROJECT NAME:** Hydrogen Sulfide Control Program

**BID DATE:** November 3, 2020    **DEPARTMENT:** Water/Wastewater Facilities Maintenance

.....

**BUDGET INFORMATION:** Funding for this project is from the FY21 Operating Budget in the amount of \$560,670.41 (002.0621.0469..810102.9999...)

.....

BIDDERS	TOTAL COST
<b>Nitrate Solution Application</b>	
Cape Fear Water Solutions, Inc., Dublin, NC	\$289,132.72
Pencco, Inc., San Felipe, TX	\$380,950.08
Source Technologies LLC, Lexington, KY	\$348,323.15
Evoqua Water Technologies, Sarasota, FL (alternate bid)	\$349,756.58
Evoqua Water Technologies, Sarasota, FL	\$454,396.87
<b>Iron Salt Solution Application</b>	
Cape Fear Water Solutions, Inc., Dublin, NC	\$271,537.69
Pencco, Inc., San Felipe, TX	\$352,724.00
Source Technologies LLC, Lexington, KY	\$394,387.50
Evoqua Water Technologies, Sarasota, FL (alternate bid)	\$482,164.00
Evoqua Water Technologies, Sarasota, FL	\$618,076.00

**Total Contract Award (Nitrate Solution + Iron Salt Solution) \$560,670.41**

.....

**AWARD RECOMMENDED TO:** Cape Fear Water Solutions, Inc., Dublin, NC

**BASIS OF AWARD:** Lowest responsive, responsible bidder

.....

**COMMENTS:** The Commission is asked to approve award for contract through the end of Fiscal Year 2021 for chemicals, labor, materials, and equipment necessary to provide Hydrogen

Sulfide Control at PWC Lift Stations, with the option to extend the contract for additional one (1) year periods, up to a maximum of five (5) years, upon mutual agreement of both Parties. Award is recommended to the lowest, responsive, responsible bidder, Cape Fear Water Solutions, Inc., Dublin, NC. Notice of the bid was advertised through our normal channels on October 12, 2020 with a bid opening date November 3, 2020. Addendum No. 1 was issued on October 28, 2020 to respond to questions received from prospective bidders. Four (4) bids were received during the bid process. The previous contract price for the Nitrate Solution was \$2.1999 per gallon and Iron Salt Solution was \$1.1999; the current bid price per gallon for Nitrate Solution is \$2.0459 and Iron Salt Solution is \$0.8559. Upon approval by Commission and City Council, PWC shall issue a Purchase Order to Cape Fear Water Solutions, Inc., Dublin, NC, the lowest, responsive, responsible bidder.

**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**ACTION BY COUNCIL**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_



**BID HISTORY**  
**HYDROGEN SULFIDE CONTROL PROGRAM**  
**BID DATE: NOVEMBER 3, 2020, AT 2:00PM**

**Consulting Engineer**

N/A

**Advertisement**

- |    |                               |  |
|----|-------------------------------|--|
| 1. | PWC Website<br>Addendum No. 1 | 10/12/2020 through 11/03/2020<br>10/28/2020 through 11/03/2020 |
| 2. | The Fayetteville Press        | General Monthly Ad   |

**List of Prospective Bidders**

1. Cape Fear Water Solutions, Inc., Dublin, NC
2. Pencco, Inc., San Felipe, TX
3. Source Technologies LLC, Lexington, KY
4. Evoqua Water Technologies, Sarasota, FL
5. Univar Solutions, Downers Grove, IL
6. Lhoist, Ripplemead, VA
7. Trinity Manufacturing, Hamlet, NC
8. Carus LLC, Belmont, NC
9. Premier Magnesia, Dallas, TX
10. Brenntag Mid-South, Inc., Durham, NC
11. Southern Ionics Incorporated, West Point, MS
12. Purologix water Services, Inc., Garner, NC
13. Share Corporation, Milwaukee, WI
14. Continental Chemicals, LLC, Charlotte, NC
15. Atlantic Coastal Supply, Greenville, NC
16. Aquarius Technologies LLC, Saukville, WI
17. A&M Scientific Supply, Durham, NC
18. Paragon Site Solutions, LLC, Rock Hill, SC
19. Power Systems Solutions LLC, Charlotte, NC
20. East Coast Service Group Logistics LLC, Raleigh, NC
21. Blue Stream Environmental, Kernersville, NC

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 1000+ contacts)**

**Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)  
NC Procurement & Technical Assistance Center (NCPTAC)  
Veterans Business Outreach Center (VBOC)  
Small Business Technology Center (SBTDC)  
Women's Business Center of Fayetteville (WBC)

**Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)

FSU Economic Development Administration Program (FSUEDA)  
FSU Career Pathways Initiative  
NAACP, Fayetteville Branch  
FTCC Small Business Center (SBC)  
Greater Fayetteville Chamber  
Hope Mills Chamber  
Spring Lake Chamber  
Hoke Chamber  
Fayetteville Business & Professional League (FBPL)  
Latinos United for Progress  
Latino Community Connects  
The Center for Emerging Business  
Fayetteville Black Business Website

**State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC  
NAACP, State Branch Raleigh, NC  
National Utility Contracting Association- NC Chapter (NUCA)  
Durham Chapter of the National Association of Women in Construction (NAWIC)  
South Atlantic Region of National Association of Women in Construction (NAWIC)  
The Hispanic Contractors Association of the Carolinas (HCAC)  
United Minority Contractors of North Carolina  
International Women in Transportation- Triangle Chapter  
International Erosion Control Association (IECA)

**Media**

Fayetteville Observer  
WIDU, AM1600  
IBronco Radio at FSU  
Fayetteville Press News  
Up & Coming Weekly  
Bladen Journal

**SDBE/Local Participation**

**SDBE/Local:** Cape Fear Water Solutions, Inc. is not a local firm or classified as a SDBE, minority or women-owned business.

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November 30, 2020

**MEMO TO: David W. Trego, CEO/General Manager**

A handwritten signature in black ink, appearing to read "Susan Fritzen", is written over the printed name.

**FROM:** Susan Fritzen, Chief Corporate Services Officer

**SUBJECT:** Agenda Item for December 9, 2020 Commission Meeting

I would like to request an item be placed on the agenda for the December 9, 2020 meeting to demo the newly installed Outage Management System.

The presentation will primarily be focused on the customer facing portion of the system.

# Open Commission Requests

As of 12-9-20

<b><u>Commission Meeting Date</u></b>	<b><u>Presentation/Discussion Item</u></b>	<b><u>Presenter (Staff)</u></b>
<b>To be Determined</b>	Action Items as a result of the 2019 budget discussions: Provide cost analysis of the Wellness Program - Completed Ridership of the Faster Bus versus cost Requested by: Commissioner Rogers 5-8-19	R. Haskins R. Haskins
<b>To be Determined</b>	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins
<b>To be Completed with Strategic Planning</b>	Clarify Key Performance Indicators – Requested by: 10/9/19	R. Haskins
<b>To Be Determined</b>	Provide Update on Strategic Planning Throughout the Commission Requested by: D. Rogers 5-13-20	D. Trego B. Russell
<b>To Be Determined</b>	Provide a presentation on the process to be followed in the event of a Contamination Event (corrected 11-9-20) Requested by: D. Rogers 10-14-20	M. Noland
<b>To Be Determined</b>	Provide explanation on the options customers have when online without speaking to a customer representative. (11-11-20)	D. Trego R. Haskins

**PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED**

PUBLIC WORKS COMMISSION  
CASH FLOW STATEMENT FOR OCTOBER 2020  
GENERAL FUND BANK ACCOUNT

BEGINNING BALANCE: 10/01/2020

\$ 35,580,929.39

UTILITY RECEIPTS

# of TRANSACTIONS

CUSTOMER SVC. BUSINESS CTR:	6,653	\$ 3,628,881.02
DEPOSITS FROM MAIL:		\$ -
WF LOCKBOX	17,906	\$ 4,280,099.24
KIOSK CASH/CHECKS:	944	\$ 93,742.55
DRAFTS:	18,697	\$ 3,811,781.20
SPEEDPAY/BILL 2 PAY:	55,505	\$ 10,109,397.29
ADCOMP (KIOSK CREDITCARDS):	516	\$ 84,043.49
WESTERN UNION9/16/2020	3,341	\$ 529,732.58
E-BOX:	11,216	\$ 2,351,931.12
RECEIVABLES VIA ACH WIRES:	155	\$ 2,483,143.54
MISCELLANEOUS RECEIPTS:	47	\$ 4,333,516.10

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 31,706,268.13

INVESTMENT(S) MATURED: GF	5	\$ 2,000,000.00
INVESTMENT(S) MATURED: RATE STABL. ELEC	3	\$ 5,000,000.00
INVESTMENT(S) MATURED: ANNEX RESERVE	1	\$ 2,000,000.00
INVESTMENT(S) MATURED: NCDOT	0	\$ -
INVESTMENT INTEREST RECEIPTS: ERSF, ANNEX,	1	\$ 18,000.00
INVESTMENT INTEREST RECEIPTS: GF	5	\$ 20,000.00

GRAND TOTAL OF RECEIPTS:

\$ 40,744,268.13

VENDOR ACH PAYMENTS ISSUED:	306	\$ (21,549,044.94)
EMPLOYEE REIMBURSEMENTS:	4	\$ (1,883.27)
ACCOUNTS PAYABLE CHECKS ISSUED:	528	\$ (3,712,932.58)
COMMERCIAL CREDIT CARD PAYMENTS:	82	\$ (267,894.13)
INVESTMENT(S) PURCHASED: GF	3	\$ (6,785,375.20)
INVESTMENT(S) PURCHASED: ERSF	1	\$ (2,994,680.00)
INVESTMENT(S): ANNEX. RESERVE	1	\$ (1,998,623.34)
INVESTMENT(S): DEBT SVC.	0	\$ -
INVESTMENT(S): NCDOT	0	\$ -
VENDOR SERVICES WIRED PAYMENTS:	36	\$ (3,121,247.85)
TRANSFERS: NCCMT GF	0	\$ -
TRANSFERS: WF-TPA ACCOUNT	2	\$ (960,000.00)
TRANSFERS: BONY	0	\$ -
RETURNED CHECKS:	17	\$ (4,342.11)
RETURNED DRAFTS:	143	\$ (26,684.55)
RETURNED SPEED / PAYBILL 2 PAY:	612	\$ (199,006.62)
RETURNED EBOX:	5	\$ (15,900.20)
RETURN WESTERN UNION:	0	\$ -
PAYROLL:	1,313	\$ (2,370,817.44)

(44,008,432.23)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 10/31/2020

\$32,316,765.29

**PUBLIC WORKS COMMISSION  
CASH FLOW STATEMENT FOR OCTOBER 2020  
GENERAL FUND BANK ACCOUNT**

**Checks Over \$25,000.00 :**

ALTEC INDUSTRIES	CHECK	\$	(327,620.97)
C & B PIPING INC	CHECK	\$	(37,509.12)
CAPE FEAR WATER SOLUTIONS	CHECK	\$	(162,644.32)
CITY OF FAYETTEVILLE	CHECK	\$	(61,147.36)
CORPORATE INTERIORS & SALES	CHECK	\$	(102,990.69)
CYRCO, INC	CHECK	\$	(99,754.50)
D.H. GRIFFIN WRECKING CO.	CHECK	\$	(145,000.00)
DIRECTIONAL SERVICES, INC	CHECK	\$	(213,241.83)
INNOVATIVE EMERGENCY MANAGEMENT	CHECK	\$	(42,667.86)
JSMITH CIVIL LLC	CHECK	\$	(270,113.50)
MEYER UTILITY STRUCTURES	CHECK	\$	(102,628.00)
MEYER UTILITY STRUCTURES	CHECK	\$	(39,536.00)
MILESTONE UTILITY	CHECK	\$	(160,297.61)
MUTER CONSTRUCTION	CHECK	\$	(75,541.29)
NC DEPARTMENT OF TRANSPORTATION	CHECK	\$	(591,026.04)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(49,739.04)
PROFESSIONAL PROPERTY SERVICES	CHECK	\$	(93,750.00)
ST JAMES SQUARE	CHECK	\$	(26,900.00)
THE RIGHT OF WAY GROUP, LLC	CHECK	\$	(122,500.00)
VERIZION WIRELESS	CHECK	\$	(29,284.54)

**Wire Payments over \$25,000.00 :**

LEGERS	WIRE	\$	(733,015.06)
NC DEPT REVENUE SALES TAX	WIRE	\$	(500,000.00)
NC DEPT REVENUE SALES TAX	WIRE	\$	(276,253.33)
NC DEPT REVENUE SALES TAX	WIRE	\$	(350,000.00)
PAYROLL: RETIREMENT	WIRE	\$	(39,791.86)
PAYROLL: RETIREMENT	WIRE	\$	(40,956.94)
PAYROLL-IRS	WIRE	\$	(438,058.26)
PAYROLL-IRS	WIRE	\$	(427,679.81)
PAYROLL-NC DEPT REVENUE TAX	WIRE	\$	(70,156.00)
PAYROLL-NC DEPT REVENUE TAX	WIRE	\$	(69,104.00)
PROCUREMENT CARD	WIRE	\$	(29,255.24)
PROCUREMENT CARD	WIRE	\$	(26,700.41)

**TOTAL CHECKS:**

**\$ (2,753,892.67)**

**Total Wires:**

**\$ (3,000,970.91)**

**Vendor Ach Payments over \$25,000.00 :**

ANIXTER INTERNATIONAL	ACH	\$	(27,699.00)	LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(39,600.70)
ANIXTER INTERNATIONAL	ACH	\$	(27,285.00)	MCDONALD MATERIALS	ACH	\$	(46,120.88)
BILLY BILL GRADING	ACH	\$	(334,819.68)	MECHANICAL JOBBER MARKETING	ACH	\$	(265,023.86)
CAROLINA MANAGEMENT TEAM	ACH	\$	(38,660.05)	MOORMAN, KIZER & REITZEL	ACH	\$	(86,573.71)
CAROLINA POWER & LIGHT	ACH	\$	(30,783.77)	PENCCO, INC	ACH	\$	(33,670.00)
CDM SMITH	ACH	\$	(39,357.50)	PENCCO, INC	ACH	\$	(33,010.46)
CINTAS CORPORATION	ACH	\$	(59,335.23)	PENCCO, INC	ACH	\$	(28,635.49)
CITY OF FAYETTEVILLE	ACH	\$	(1,304,238.88)	PIKE ELECTRIC	ACH	\$	(78,492.49)
COUNTY OF HARNETT	ACH	\$	(80,022.02)	POWERSECURE	ACH	\$	(117,437.85)
COUNTY OF HARNETT	ACH	\$	(88,553.11)	PUBLIC WORKS COMMISSION	ACH	\$	(124,753.71)
CUMBERLAND TRACTOR CO	ACH	\$	(29,045.02)	SIEMENS INDUSTRY	ACH	\$	(207,384.00)
DAPARAK, INC	ACH	\$	(28,399.17)	SIEMENS INDUSTRY	ACH	\$	(198,153.30)
DUKE ENERGY	ACH	\$	(652,281.99)	STATE UTILITY CONTRACTORS	ACH	\$	(596,183.62)
DUKE ENERGY	ACH	\$	(12,644,026.93)	SYNAGRO CENTRAL, LLC	ACH	\$	(74,241.00)
ERMCO	ACH	\$	(62,400.00)	T2 CONTRACTING	ACH	\$	(137,390.00)
ERMCO	ACH	\$	(27,070.00)	TELVENT USA, LLC	ACH	\$	(61,897.60)
ES & J ENTERPRISES, INC.	ACH	\$	(118,806.53)	TMG CONSULTING	ACH	\$	(197,746.50)
FCEDC	ACH	\$	(78,000.00)	US DEPT OF ENERGY	ACH	\$	(43,498.52)
GE INTERNATIONAL, INC.	ACH	\$	(1,047,968.74)	UTILITEC	ACH	\$	(36,046.74)
GE INTERNATIONAL, INC.	ACH	\$	(153,698.37)	UTILITEC	ACH	\$	(53,292.38)
GILBERT HONER PAVING	ACH	\$	(31,952.60)	WESCO RALEIGH	ACH	\$	(36,431.83)
H & H FREIGHTLINER	ACH	\$	(244,124.30)	WESCO RALEIGH	ACH	\$	(50,033.25)
HAZEN & SAWYER, P.C.	ACH	\$	(99,811.76)	WESCO RALEIGH	ACH	\$	(48,213.87)
JAMES RIVER EQUIPMENT	ACH	\$	(48,132.57)	WK DICKSON & CO., INC.	ACH	\$	(34,002.99)
L&W INVESTIGATIONS	ACH	\$	(33,002.49)	WK DICKSON & CO., INC.	ACH	\$	(343,248.48)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(30,116.70)	WK DICKSON & CO., INC.	ACH	\$	(65,882.83)

**TOTAL ACH PYMTS:**

**\$ (20,396,557.47)**

### Customer Utility Payments By Payment Type - FY20 and FY21

Payment Type	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov
Kiosk					45	248	389	562	592	585	679	632	713	944	976
Mail	21,401	19,469	17,412	21,856	20,471	19,411	21,540	14,778	21,571	24,388	18,333	20,323	21,219	17,438	20,557
Walk In	10,224	10,816	13,597	16,285	15,950	9,544	6,796	0	0	0	0	0	0	0	0
Drive Thru	4,060	4,041	3,551	4,178	4,214	3,584	4,542	4,432	5,789	5,768	5,747	5,247	5,850	6,653	6,012
Depository	715	736	620	852	1,018	521	842	500	560	695	563	834	519	468	580
Bank Draft	19,701	14,912	16,835	20,939	16,402	15,774	17,997	18,332	18,172	18,253	18,478	18,570	18,496	18,697	15,997
Bill2Pay IVR	20,215	21,193	20,213	20,906	20,489	19,983	18,501	15,384	16,853	15,336	16,277	13,936	16,534	19,727	19,039
Bill2Pay WEB	27,925	28,279	29,720	29,753	31,253	31,096	29,190	29,545	31,744	28,455	31,127	26,606	30,336	35,778	34,383
Western Union	4,307	4,464	4,368	4,387	4,295	3,911	3,260	2,639	3,120	2,852	3,018	2,654	2,949	3,341	3,009
E-Box	10,930	11,075	10,858	10,779	11,106	9,866	10,492	10,460	11,100	11,004	12,165	10,311	11,127	11,216	9,835
Total	119,478	114,985	117,174	129,935	125,243	113,938	113,549	96,632	109,501	107,336	106,387	99,113	107,743	114,262	110,388

**Public Works Commission  
Bad Debt Report**

**Reporting Period: Sep-20**

**Dates Covered: Jun-20**

Beginning Net YTD Bad Debt Writeoffs	(94,591.60)
Amount to Bad Debt this Period	95,985.96
Recovered this Period	(68,499.75)
Ending Net YTD Bad Debt Writeoffs	(67,105.39)
Total Accounts Written of this Period	366

**ANALYSIS OF UNCOLLECTABLE ACCOUNTS:**

**Residential Accounts:**

95	Accounts \$250.00 or less	23,838.45
37	Accounts \$250.01 to \$500.00	25,663.40
14	Accounts OVER \$500.00	42,912.28
<b>146</b>	<b>TOTAL RESIDENTIAL:</b>	<b>92,414.13</b>

**NON RESIDENTIAL ACCOUNTS:**

8	Accounts \$500.00 of less	1,154.25
2	Accounts over \$500.01	2,417.58
<b>10</b>	<b>TOTAL NON RESIDENTIAL:</b>	<b>3,571.83</b>

Approved to be placed in the uncollectibles:



Rhonda Haskins, CFO



**Public Works Commission  
Bad Debt Report**

**Reporting Period:**  
**Dates Covered:**

**List of Residential Accounts over \$500.01**

MALIN, JULIA	504.05	RIVERA, ADRIANA	723.38
PASCHAL, KENZIE	508.69	THOMAS, STACIE N	730.56
RIDGEDILL, THOMAS	512.99	BARDOVILLE, ANTHONY	737.36
FRANCO, JOSEPH	513.85	RAY III, ALFRED	739.84
GREENE, KAYLA N	519.59	STURDIVENT IV, LEROY	763.95
CRISOSTOMO, CHARLENE	523.91	RODRIGUEZ, DIANE	849.48
JACOBS, BERYL	527.16	PATRICK, GABRIELLE	850.18
NUCKLES, DALISHA	539.20	ALEXENDER, OMARD	861.50
MCMURRAY, TINA M	550.64	LENNON, TALASH	892.45
WILLIAMS, NATHANIEL	558.61	OELKE, JENNIFER	906.57
LYNCH, SHEMAINA	577.80	DAVIS, PHYLLIS	921.25
KING, TAMMY	578.40	DORLEY, LAGBEH	940.99
LYONS, JADA	587.35	MCARTHUR, TAMEAL	948.39
JOHNSON, LEVONTE	593.56	HODGES, DEBRA	952.34
MABLE, MAXINE	595.59	HASHIM, NAGHMA J	953.01
O'BRYANT, CURTIS	597.40	ROCHA-ALVES, JASAAAN	994.06
HAMLET, RODNEY	612.62	GRAVES, NETERRA	1,005.87
RAY, DONATA JAQUENE	612.84	HEATH, SYDNEY	1,101.59
FULTON, DEBRA	614.95	GRAHAM, UHURA F	1,188.71
ARNOLD, JUSTIN	644.83	BRIGHT, THEODORE	1,269.96
CASON, KRIS T	647.62	HENDRICKS, BRITTANY	1,403.53
HILLAARY JR, WILLIS	660.91	GBEDIAME, LAUREN	1,407.93
LOMAX, JONATHAN	664.51	MYLES, CLEVELAND	1,464.42
MCADAMS, CHRISTOPHER	697.62	JOHNSON, JOHNTAN	1,498.64
WARREN, ANGELA	710.17	LOWERY, BRITNEY	1,551.18
LAERENGE, SANDRA	720.23	KILLINGSWORTH, KEVIN	1,880.05
			<hr/> 42,912.28

**List of Non - Residential Accounts over \$500.01**

GOD BLESS NC INC	1,032.43
FAYETTEVILLE AUTO	1,385.15
	<hr/> 2,417.58



**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Summary  
October 31, 2020**

Fayetteville PWC  
955 Old Wilmington Road  
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	62,000,000.00	61,913,888.40	61,919,845.16	25.71	225	123	0.507	0.515
Federal Agency Coupon Securities	81,765,000.00	82,734,959.57	81,968,108.61	34.03	2,082	1,872	1.229	1.246
Bank CD's	30,964,231.95	30,964,231.95	30,964,231.95	12.86	787	407	1.767	1.792
NCCMT Term	9,244,445.91	9,244,445.91	9,244,445.91	3.84	1	1	0.013	0.013
NCCMT Government	56,761,748.08	56,761,748.08	56,761,748.08	23.57	1	1	0.011	0.011
<b>Investments</b>	<b>240,735,425.94</b>	<b>241,619,273.91</b>	<b>240,858,379.71</b>	<b>100.00%</b>	<b>868</b>	<b>721</b>	<b>0.779</b>	<b>0.790</b>

Total Earnings	October 31 Month Ending	Fiscal Year To Date
Current Year	166,569.44	811,712.47
Average Daily Balance	243,699,927.44	245,544,179.81
Effective Rate of Return	0.80%	0.98%

R. Haskins  
Rhonda Haskins (Nov 17, 2020 16:14 EST) Nov 17, 2020  
Rhonda Haskins, Chief Financial Officer

Reporting period 10/01/2020-10/31/2020

Run Date: 11/04/2020 - 13:25

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**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**October 31, 2020**

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Commercial Paper Disc. -Amortizing</b>													
19424HL32	200131	CCPV		02/12/2020	1,400,000.00	1,399,290.20	1,399,872.44	1.640	2	1.681	0.00	-582.24	11/03/2020
19424HL32	200132	CCPV		02/12/2020	600,000.00	599,695.80	599,945.33	1.640	2	1.681	0.00	-249.53	11/03/2020
19424HL32	200133	CCPV		02/12/2020	2,000,000.00	1,998,986.00	1,999,817.78	1.640	2	1.681	0.00	-831.78	11/03/2020
2254EAU27	210045	CSFBNY		10/09/2020	3,000,000.00	2,994,681.00	2,995,140.00	0.240	243	0.243	0.00	-459.00	07/02/2021
5006E2SU7	210036	KDBNY		09/11/2020	3,300,000.00	3,294,020.40	3,295,196.53	0.251	208	0.254	0.00	-1,176.13	05/28/2021
53948AP96	210012	LBCMNY		08/03/2020	400,000.00	399,705.60	399,688.89	0.280	100	0.286	0.00	16.71	02/09/2021
53948AP96	210013	LBCMNY		08/03/2020	4,600,000.00	4,596,614.40	4,596,422.22	0.280	100	0.286	0.00	192.18	02/09/2021
53948AU25	210046	LBCMNY		10/15/2020	1,400,000.00	1,397,141.20	1,397,448.50	0.270	243	0.273	0.00	-307.30	07/02/2021
53948AU25	210047	LBCMNY		10/15/2020	600,000.00	598,774.80	598,906.50	0.270	243	0.273	0.00	-131.70	02/02/2021
55607KPJ9	210037	MACQBK		09/11/2020	240,000.00	239,786.64	239,854.67	0.199	109	0.200	0.00	-68.03	02/18/2021
55607KPJ9	210038	MACQBK		09/11/2020	2,760,000.00	2,757,546.36	2,758,328.67	0.200	109	0.200	0.00	-782.31	02/18/2021
55607KPJ9	210039	MACQBK		09/11/2020	2,000,000.00	1,998,222.00	1,998,788.89	0.200	109	0.200	0.00	-566.89	02/18/2021
56108JLD1	200086	MAYBNY		11/25/2019	1,400,000.00	1,399,224.40	1,399,122.67	1.880	12	1.938	0.00	101.73	11/13/2020
56108JLD1	200087	MAYBNY		11/25/2019	600,000.00	599,667.60	599,624.00	1.880	12	1.938	0.00	43.60	11/13/2020
56108JLD1	200088	MAYBNY		11/25/2019	1,000,000.00	999,446.00	999,373.33	1.880	12	1.938	0.00	72.67	11/13/2020
56108JNR8	210011	MAYBNY		08/03/2020	2,000,000.00	1,998,988.00	1,998,583.33	0.300	85	0.300	0.00	404.67	01/25/2021
56108JRM5	210031	MAYBNY		09/01/2020	2,700,000.00	2,695,302.00	2,696,537.25	0.270	171	0.272	0.00	-1,235.25	04/21/2021
56108JQA2	210042	MAYBNY		09/23/2020	2,000,000.00	1,997,854.00	1,998,351.66	0.230	129	0.230	0.00	-497.66	03/10/2021
60689FMP0	210014	MIZUNY		08/04/2020	6,000,000.00	5,995,068.00	5,998,180.00	0.210	52	0.210	0.00	-3,112.00	12/23/2020
60689FMP0	210015	MIZUNY		08/04/2020	2,000,000.00	1,998,356.00	1,999,393.33	0.210	52	0.210	0.00	-1,037.33	12/23/2020
60689FMP0	210016	MIZUNY		08/04/2020	2,000,000.00	1,998,356.00	1,999,393.33	0.210	52	0.210	0.00	-1,037.33	12/23/2020
63873JPQ7	210043	NATXNY		10/09/2020	240,000.00	239,862.00	239,885.00	0.150	115	0.150	0.00	-23.00	02/24/2021
63873JPQ7	210044	NATXNY		10/09/2020	2,760,000.00	2,758,413.00	2,758,677.50	0.150	115	0.150	0.00	-264.50	02/24/2021
63873JPR5	210050	NATXNY		10/30/2020	2,000,000.00	1,998,624.00	1,998,646.67	0.209	116	0.210	0.00	-22.67	02/25/2021
05970RTU9	210008	SANTSA		07/08/2020	4,200,000.00	4,184,661.60	4,182,712.34	0.620	239	0.631	0.00	1,949.26	06/28/2021
05970RTU9	210009	SANTSA		07/08/2020	1,800,000.00	1,793,426.40	1,792,591.00	0.620	239	0.631	0.00	835.40	06/28/2021
05970RTU9	210010	SANTSA		07/08/2020	4,000,000.00	3,985,392.00	3,983,535.55	0.620	239	0.631	0.00	1,856.45	06/28/2021
82459LN86	210018	SHINNY		08/11/2020	3,000,000.00	2,998,683.00	2,998,130.00	0.330	68	0.330	0.00	553.00	01/08/2021
89233GM86	200141	TOYCC		03/16/2020	200,000.00	199,810.00	199,769.78	1.119	37	1.147	0.00	40.22	12/08/2020
89233GM86	200142	TOYCC		03/16/2020	1,800,000.00	1,798,290.00	1,797,928.00	1.120	37	1.147	0.00	362.00	12/08/2020
<b>Subtotal and Average</b>			<b>62,071,824.33</b>		<b>62,000,000.00</b>	<b>61,913,888.40</b>	<b>61,919,845.16</b>	<b>0.498</b>	<b>123</b>	<b>0.507</b>	<b>0.00</b>	<b>-5,956.76</b>	
<b>Federal Agency Coupon Securities</b>													
3133EKS3	190066	FFCB		06/28/2019	1,050,000.00	1,061,609.85	1,048,813.72	2.000	969	2.044	7,175.00	12,796.13	06/28/2023
3133EKS3	190067	FFCB		06/28/2019	450,000.00	454,975.65	449,491.59	2.000	969	2.044	3,075.00	5,484.06	06/28/2023
3133EKNY8	200015	FFCB		07/23/2019	2,100,000.00	2,124,557.40	2,107,727.04	2.300	948	2.151	19,320.00	16,830.36	06/07/2023

Portfolio INVT  
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Run Date: 11/04/2020 - 13:25

Report Ver. 7.3.7



**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**October 31, 2020**

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133EKNY8	200016	FFCB		07/23/2019	900,000.00	910,524.60	903,311.59	2.300	948	2.151	8,280.00	7,213.01	06/07/2023
3133ELAG9	200089	FFCB		11/25/2019	1,400,000.00	1,401,395.80	1,400,000.00	2.050	1850	2.050	12,436.67	1,395.80	11/25/2025
3133ELAG9	200090	FFCB		11/25/2019	600,000.00	600,598.20	600,000.00	2.050	1850	2.050	5,330.00	598.20	11/25/2025
3133ELDH4	200106	FFCB		12/16/2019	1,400,000.00	1,401,807.40	1,398,512.50	1.710	775	1.761	8,977.50	3,294.90	12/16/2022
3133ELDH4	200107	FFCB		12/16/2019	600,000.00	600,774.60	599,362.50	1.710	775	1.761	3,847.50	1,412.10	12/16/2022
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,521,846.20	1,393,652.73	2.000	2969	2.061	10,344.44	128,193.47	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	652,219.80	597,279.74	2.000	2969	2.061	4,433.33	54,940.06	12/18/2028
3133ELEC4	200118	FFCB		12/30/2019	700,000.00	701,765.40	699,365.27	2.530	2969	2.542	6,542.86	2,400.13	12/18/2028
3133ELEC4	200119	FFCB		12/30/2019	300,000.00	300,756.60	299,727.97	2.530	2969	2.542	2,804.08	1,028.63	12/18/2028
3133ELGX6	200122	FFCB		01/13/2020	4,000,000.00	4,009,196.00	3,997,840.00	1.580	438	1.625	18,960.00	11,356.00	01/13/2022
3133ELTC8	200143	FFCB		03/17/2020	1,400,000.00	1,404,221.00	1,399,816.13	1.125	1597	1.128	1,925.00	4,404.87	03/17/2025
3133ELTC8	200144	FFCB		03/17/2020	600,000.00	601,809.00	599,921.20	1.125	1597	1.128	825.00	1,887.80	03/17/2025
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	2,105,384.40	2,100,000.00	1.280	3501	1.280	11,050.67	5,384.40	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	902,307.60	900,000.00	1.280	3501	1.280	4,736.00	2,307.60	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,103,624.60	2,095,299.10	0.730	1668	0.780	6,089.41	8,325.50	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	901,553.40	897,985.33	0.730	1668	0.780	2,609.75	3,568.07	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	2,107,940.10	2,093,139.09	0.820	2033	0.880	7,366.33	14,801.01	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	903,402.90	897,059.61	0.820	2033	0.880	2,931.50	6,343.29	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,403,945.20	1,393,278.83	1.400	3495	1.454	7,785.55	10,666.37	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	601,690.80	597,119.50	1.400	3495	1.454	3,336.67	4,571.30	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,393,967.40	1,393,349.02	1.060	2763	1.125	5,894.77	618.38	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	597,414.60	597,149.58	1.060	2763	1.125	2,526.33	265.02	05/26/2028
3133ELE67	200157	FFCB		06/10/2020	2,100,000.00	2,101,709.40	2,096,686.60	0.580	1310	0.624	4,770.50	5,022.80	06/03/2024
3133ELE67	200158	FFCB		06/10/2020	900,000.00	900,732.60	898,579.97	0.580	1310	0.624	2,044.50	2,152.63	06/03/2024
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	2,095,506.00	2,098,236.07	0.700	1702	0.718	4,900.00	-2,730.07	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	898,074.00	899,244.03	0.700	1702	0.718	2,100.00	-1,170.03	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	2,091,474.00	2,098,458.83	0.570	1339	0.590	3,956.75	-6,984.83	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	896,346.00	899,339.50	0.570	1339	0.590	1,695.75	-2,993.50	07/02/2024
3133ELP57	210006	FFCB		07/06/2020	1,400,000.00	1,400,037.80	1,399,360.12	0.590	1240	0.603	826.00	677.68	03/25/2024
3133ELP57	210007	FFCB		07/06/2020	600,000.00	600,016.20	599,725.77	0.590	1240	0.603	354.00	290.43	03/25/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,319,757.67	1,328,065.40	0.670	2111	0.695	1,608.94	-8,307.73	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	565,610.43	569,170.88	0.670	2111	0.695	689.54	-3,560.45	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,256,748.34	1,250,988.17	1.530	2312	0.750	557.96	5,760.17	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	538,606.43	536,137.79	1.530	2312	0.750	239.13	2,468.64	03/02/2027
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,919,118.00	3,544,974.70	2.500	2595	2.300	34,270.83	374,143.30	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,679,622.00	1,519,274.87	2.500	2595	2.300	14,687.50	160,347.13	12/10/2027

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3130AGQR9	200011	FHLB		07/19/2019	3,500,000.00	3,551,628.50	3,500,000.00	2.780	3182	2.780	27,568.33	51,628.50	07/19/2029
3130AGQR9	200012	FHLB		07/19/2019	1,500,000.00	1,522,126.50	1,500,000.00	2.780	3182	2.780	11,815.00	22,126.50	07/19/2029
3130AHQS5	200108	FHLB		12/18/2019	1,250,000.00	1,252,062.50	1,250,000.00	1.850	1142	1.850	8,543.40	2,062.50	12/18/2023
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	2,092,372.80	2,092,665.79	1.070	2406	1.125	8,800.75	-292.99	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	896,731.20	896,856.77	1.070	2406	1.125	3,771.75	-125.57	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,936,020.00	4,991,754.11	0.500	1226	0.549	3,472.22	-55,734.11	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	837,328.91	832,520.91	3.000	2140	0.685	3,062.50	4,808.00	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	358,855.25	356,794.67	3.000	2140	0.685	1,312.50	2,060.58	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	2,053,377.90	2,094,067.65	0.825	2480	0.867	3,128.12	-40,689.75	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	880,019.10	897,457.56	0.825	2480	0.867	1,340.63	-17,438.46	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,384,426.40	1,398,289.64	0.800	2318	0.819	1,648.89	-13,863.24	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	593,325.60	599,266.99	0.800	2318	0.819	706.67	-5,941.39	03/08/2027
3134GUYU8	200109	FHLMC		12/18/2019	1,000,000.00	1,002,081.00	1,000,000.00	1.850	1142	1.850	6,834.72	2,081.00	12/18/2023
3134GV3E6	210004	FHLMC		07/06/2020	1,750,000.00	1,749,919.50	1,749,684.61	0.470	1062	0.476	731.11	234.89	09/29/2023
3134GV3E6	210005	FHLMC		07/06/2020	750,000.00	749,965.50	749,864.83	0.470	1062	0.476	313.33	100.67	09/29/2023
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,391,476.80	1,400,000.00	0.480	1492	0.480	1,101.33	-8,523.20	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	596,347.20	600,000.00	0.480	1492	0.480	472.00	-3,652.80	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,395,462.60	1,400,000.00	0.650	1779	0.650	1,162.78	-4,537.40	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	598,055.40	600,000.00	0.650	1779	0.650	498.33	-1,944.60	09/15/2025
3135G04V2	210023	FNMA		08/24/2020	2,702,000.00	2,702,510.68	2,703,008.24	0.450	943	0.435	2,262.93	-497.56	06/02/2023
3135G04V2	210024	FNMA		08/24/2020	1,158,000.00	1,158,218.86	1,158,432.10	0.450	943	0.435	969.82	-213.24	06/02/2023
<b>Subtotal and Average</b>			<b>83,583,007.08</b>		<b>81,765,000.00</b>	<b>82,734,959.57</b>	<b>81,968,108.61</b>	<b>1.291</b>	<b>1872</b>	<b>1.246</b>	<b>330,821.87</b>	<b>766,850.96</b>	
<b>Bank CD's</b>													
1942608	190002	BB&T		07/19/2018	3,844,576.17	3,844,576.17	3,844,576.17	2.730	260	2.730	30,185.32	0.00	07/19/2021
1942608	190003	BB&T		07/19/2018	1,647,673.79	1,647,673.79	1,647,673.79	2.730	260	2.730	12,936.55	0.00	07/19/2021
163574	200163	CB&T		06/26/2020	2,103,152.33	2,103,152.33	2,103,152.33	0.600	967	0.600	1,244.61	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	901,351.00	901,351.00	901,351.00	0.600	967	0.600	533.40	0.00	06/26/2023
163568	200165	CB&T		06/26/2020	2,803,852.62	2,803,852.62	2,803,852.62	0.550	602	0.550	1,520.99	0.00	06/26/2022
163568	200166	CB&T		06/26/2020	1,201,651.12	1,201,651.12	1,201,651.12	0.550	602	0.550	651.85	0.00	06/26/2022
236818	210029	CB&T		08/14/2020	2,100,000.00	2,100,000.00	2,100,000.00	0.400	378	0.400	1,804.15	0.00	11/14/2021
236818	210030	CB&T		08/14/2020	900,000.00	900,000.00	900,000.00	0.400	378	0.400	773.20	0.00	11/14/2021
101729729	210021	FNB		08/14/2020	3,500,000.00	3,500,000.00	3,500,000.00	0.410	470	0.410	3,080.57	0.00	02/14/2022
101729729	210022	FNB		08/14/2020	1,500,000.00	1,500,000.00	1,500,000.00	0.410	470	0.410	1,320.24	0.00	02/14/2022
65839	190051	SB&T		05/10/2019	2,920,358.77	2,920,358.77	2,920,358.77	2.960	8	2.960	5,390.47	0.00	11/09/2020
65839	190052	SB&T		05/10/2019	1,251,582.34	1,251,582.34	1,251,582.34	2.960	8	2.960	2,310.20	0.00	11/09/2020

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Bank CD's</b>													
65813	190053	SB&T		05/10/2019	2,197,755.73	2,197,755.73	2,197,755.73	3.200	189	3.200	4,244.54	0.00	05/09/2021
65813	190054	SB&T		05/10/2019	941,895.32	941,895.32	941,895.32	3.200	189	3.200	1,819.09	0.00	05/09/2021
65821	190055	SB&T		05/10/2019	2,205,267.95	2,205,267.95	2,205,267.95	3.440	554	3.440	4,578.92	0.00	05/09/2022
65821	190056	SB&T		05/10/2019	945,114.81	945,114.81	945,114.81	3.440	554	3.440	1,962.40	0.00	05/09/2022
Subtotal and Average			30,956,312.54		30,964,231.95	30,964,231.95	30,964,231.95	1.792	407	1.792	74,356.50	0.00	
<b>NCCMT Term</b>													
658191200	NC0019	NCCMT		05/01/2019	7,886,748.49	7,886,748.49	7,886,748.49	0.013	1	0.013	0.00	0.00	
658191200	NC0020	NCCMT		05/01/2019	1,357,697.42	1,357,697.42	1,357,697.42	0.013	1	0.013	0.00	0.00	
Subtotal and Average			25,935,050.71		9,244,445.91	9,244,445.91	9,244,445.91	0.013	1	0.013	0.00	0.00	
<b>NCCMT Government</b>													
658191101	NC0000	NCCMT		05/01/2019	13.39	13.39	13.39	0.010	1	0.010	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	23.33	23.33	23.33	0.010	1	0.010	11.19	0.00	
658191101	NC0002	NCCMT		05/01/2019	177.68	177.68	177.68	0.010	1	0.010	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	885.48	885.48	885.48	0.010	1	0.010	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	428.75	428.75	428.75	0.010	1	0.010	0.00	0.00	
658191101	NC0007	NCCMT		05/01/2019	11.59	11.59	11.59	0.010	1	0.010	3.20	0.00	
658191101	NC0008	NCCMT		05/01/2019	19.68	19.68	19.68	0.010	1	0.010	12.01	0.00	
658191101	NC0009	NCCMT		05/01/2019	170.57	170.57	170.57	0.010	1	0.010	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	478.15	478.15	478.15	0.010	1	0.010	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	183.61	183.61	183.61	0.010	1	0.010	0.01	0.00	
658191101	NC0012	NCCMT		05/01/2019	20,255,684.47	20,255,684.47	20,255,684.47	0.010	1	0.010	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	9,849,139.01	9,849,139.01	9,849,139.01	0.010	1	0.010	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	1,188,847.41	1,188,847.41	1,188,847.41	0.010	1	0.010	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	10.15	10.15	10.15	0.010	1	0.010	0.13	0.00	
658191101	NC0016	NCCMT		05/01/2019	20.47	20.47	20.47	0.010	1	0.010	13.55	0.00	
658191101	NC0017	NCCMT		05/01/2019	19.08	19.08	19.08	0.010	1	0.010	1.38	0.00	
658191101	NC0023	NCCMT		05/01/2019	16,331,359.77	16,331,359.77	16,331,359.77	0.010	1	0.010	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	3,633,934.53	3,633,934.53	3,633,934.53	0.010	1	0.010	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	4,837,248.22	4,837,248.22	4,837,248.22	0.010	1	0.010	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	20.05	20.05	20.05	0.010	1	0.010	14.09	0.00	
658191101	NC0028	NCCMT		05/01/2019	12.74	12.74	12.74	0.010	1	0.010	3.11	0.00	
658191101	NC0029	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	663,059.95	663,059.95	663,059.95	0.000	1	0.000	0.00	0.00	

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Subtotal and Average			41,153,732.78		56,761,748.08	56,761,748.08	56,761,748.08	0.011	1	0.011	58.67	0.00
Total and Average			243,699,927.44		240,735,425.94	241,619,273.91	240,858,379.71	0.801	721	0.788	405,237.04	760,894.20



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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			243,699,927.44		240,735,425.94	241,619,273.91	240,858,379.71	0.801	721	0.788	405,237.04	760,894.20



# Purchase Order Detail Report

Month of 2020 / 10

Total Approved PO Count: 98    Amount: \$1,191,243.64

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACME FENCE CO., INC.	31300025969	10/15/20				INSTALLATION OF FENCING IN THE FLEET LIGHT DUTY BUILDING FOR STORAGE AREAS	2,932.00	GENERAL & ADMINISTRATIVE
PO 31300025969 Total							2,932.00	
ACME FENCE CO., INC. Total							2,932.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADAMS PRODUCTS COMPANY	31300025960	10/14/20	480.00	1.84	EA	BLOCK, CAP, 4",GRAY,4X8X16	883.20	OTHER DEDUCTIONS
PO 31300025960 Total							883.20	
ADAMS PRODUCTS COMPANY Total							883.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADOBE INC	31300025944	10/13/20				(15) ACROBAT SUBSCRIPT LICENSES 10/20/2020 - 02/19/2021)	866.40	TELECOMMUNICATIONS
PO 31300025944 Total							866.40	
ADOBE INC Total							866.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AFP INDUSTRIES, INC	31300025955	10/13/20				BLANKET PURCHASE ORDER FOR OUTSOURCED MAINT. BY AFP 0153 FOR FY21	2,500.00	FLEET MAINTENANCE
PO 31300025955 Total							2,500.00	
AFP INDUSTRIES, INC Total							2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALP IND. - WEB PRODUCTS DIV.	31300025918	10/9/20	18.00	31.03	EA	SLING, ENDLESS NYLON, 2" X 7'	558.54	OTHER DEDUCTIONS
PO 31300025918 Total							558.54	
ALP IND. - WEB PRODUCTS DIV. Total							558.54	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALPINE FRESH, INC	31300025266	10/19/20				ADD TO EXISTING PO# 31300025266- ADDITIONAL SPACE TO CLEAN AT FLEET MAINTENANCE BLDG SINCE THE UPFIT TO THE BUILDING	3,346.00	FLEET MAINTENANCE
PO 31300025266 Total							3,346.00	
ALPINE FRESH, INC Total							3,346.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.	31300025882	10/2/20	13500.00	6.49	FT	CABLE, 750 MCM AL EPR 25KV, 1/C, CN	87,574.50	OTHER DEDUCTIONS
PO 31300025882 Total							87,574.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.	31300025883	10/2/20	400.00	46.40	EA	ELBOW, 25 KV 200 A LB, 1/0 AL	18,560.00	OTHER DEDUCTIONS
						PO 31300025883 Total	18,560.00	
ANIXTER INTERNATIONAL INC.	31300025890	10/5/20	4.00	330.00	EA	ENCLOSURE, TOP ONLY, PRIMARY JUNCTION, FBGL LARGE	1,320.00	OTHER DEDUCTIONS
						PO 31300025890 Total	1,320.00	
ANIXTER INTERNATIONAL INC.	31300025933	10/12/20	15000.00	0.01	FT	TAPE,UNDERGROUND WARNING,3"W X 1000'L	127.50	OTHER DEDUCTIONS
ANIXTER INTERNATIONAL INC.		10/12/20	200.00	4.64	FT	CONDUIT, 5" PVC SCH 40	928.00	OTHER DEDUCTIONS
						PO 31300025933 Total	1,055.50	
ANIXTER INTERNATIONAL INC.	31300025874	10/2/20	4550.00	0.12	FT	WIRE, TIE, #4 SOLID ALUMINUM	568.75	OTHER DEDUCTIONS
						PO 31300025874 Total	568.75	
						ANIXTER INTERNATIONAL INC. Total	109,078.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AVERITT EXPRESS INC.	31300024983	10/5/20				(AVERITT EXPRESS)ADDITIONAL FUNDS TO BLANKET PURCHASE ORDER FOR FREIGHT CHARGES TO SHIP PARTS/EQUIPMENT FOR REPAIR JULY 2020- JUNE 2021	1,500.00	OTHER PRODUCTION GENERATION
AVERITT EXPRESS INC.		10/12/20				(AVERITT EXPRESS)ADDITIONAL TO 31300024983 BLANKET PURCHASE ORDER FOR FREIGHT CHARGES TO SHIP PARTS/EQUIPMENT FOR REPAIRJULY 2020- JUNE 2021	2,000.00	OTHER PRODUCTION GENERATION
						PO 31300024983 Total	3,500.00	
						AVERITT EXPRESS INC. Total	3,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRAME SPECIALTY CO., INC.	31300025962	10/14/20	19.00	18.60	CS	TOWEL, PAPER, TRIFOLD, BROWN	353.40	OTHER DEDUCTIONS
						PO 31300025962 Total	353.40	
						BRAME SPECIALTY CO., INC. Total	353.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRAYDEN AUTOMATION	31300025939	10/12/20				THREE-YEAR RENEWAL FOR THREE (3) PULSE CONNEX SUBSCRIPTIONS FOR MARKETING/DEVELOPMENT TO MONITOR ELECTRIC PULSES IN REAL TIME.	1,800.00	DEVELOPMENT & MARKETING
						PO 31300025939 Total	1,800.00	
						BRAYDEN AUTOMATION Total	1,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BUILDING & EARTH SCIENCES, INC	31300025880	10/2/20				SERVICE AGREEMENT TO PROVIDE CONSTRUCTION MATERIALS TESTING SERVICES FOR FAY ANNEX PHASE V - AREA 24-A	21,000.00	NO SPECIFIC DEPARTMENT
						PO 31300025880 Total	21,000.00	
						BUILDING & EARTH SCIENCES, INC Total	21,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPE FEAR BOTANICAL GARDEN	31300025910	10/8/20				HOLIDAY LIGHTS IN THE GARDEN 2020	5,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300025910 Total	5,000.00	
						CAPE FEAR BOTANICAL GARDEN Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CENTURYLINK	31300025945	10/13/20				CENTURYLINK SHORT TERM SUPPOR CONTRACT (2 MONTHS)	7,206.38	TELECOMMUNICATIONS
						PO 31300025945 Total	7,206.38	
						CENTURYLINK Total	7,206.38	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEAVELAND / PRICE, INC.	31300025946	10/13/20	3.00	11,885.00	EA	3-PH KIT, INTERRUPTER, 69KV 1200 A, C/P VBH GOAB	35,655.00	OTHER DEDUCTIONS
						PO 31300025946 Total	35,655.00	
CLEAVELAND / PRICE, INC.	31300025965	10/14/20	2.00	11,540.00	EA	OPERATOR, MOTOR, AUTOMATIC, 120V AC, ETHERNET, SM	23,080.00	OTHER DEDUCTIONS
						PO 31300025965 Total	23,080.00	
						CLEAVELAND / PRICE, INC. Total	58,735.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300025907	10/7/20	4.00	40.20	EA	COUPLING, 6" CLAY TO PVC, W/SHEAR RING	160.80	OTHER DEDUCTIONS
CORE AND MAIN		10/7/20	5.00	1,592.50	EA	HYDRANT,4 1/2", 3', BURY	7,962.50	OTHER DEDUCTIONS
						PO 31300025907 Total	8,123.30	
CORE AND MAIN	31300025966	10/14/20	90.00	27.30	FT	PIPE,DI,4",MJ,CL-51, 18'	2,457.00	OTHER DEDUCTIONS
						PO 31300025966 Total	2,457.00	
CORE AND MAIN	31300025964	10/14/20	585.00	3.25	EA	PAINT, MARKING, RED, SOLVENT BASED	1,901.25	OTHER DEDUCTIONS
						PO 31300025964 Total	1,901.25	
CORE AND MAIN	31300025942	10/13/20	101.00	3.25	EA	PAINT, MARKING, RED, SOLVENT BASED	328.25	OTHER DEDUCTIONS
						PO 31300025942 Total	328.25	
CORE AND MAIN	31300025919	10/9/20	21.00	8.25	EA	CUTTER, TUBING, PLASTIC	173.25	OTHER DEDUCTIONS
						PO 31300025919 Total	173.25	
						CORE AND MAIN Total	12,983.05	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORPORATE INTERIORS & SALES	31300025937	10/12/20				TO PROVIDE TWO PARTS COUNTER STOOLS FOR FLEET PROJECT, WHICH WERE NOT INCLUDED ON THE ORIGINAL PURCHASE ORDER-SIT ON IT MID BACK FOCUS STOOLS #5622 BA92 S1C1 LB1 WITH GRADE 2 VINYL/HARD FLOOR CASTERS IN ALL BLACK	794.88	CORPORATE SERVICES ADMIN.
						PO 31300025937 Total	794.88	
CORPORATE INTERIORS & SALES	31300025929	10/12/20				TO PURCHASE 1 OFFICESTAR (#75-7A773) BLACK FABRIC WITH BLACK MESH TASK CHAIR FOR RAY LEWIS IN	450.00	ELECTRICAL ENGINEERING

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ELECTRIC ENGINEERING		
						PO 31300025929 Total	450.00	
						CORPORATE INTERIORS & SALES Total	1,244.88	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CSX TRANSPORTATION	31300025928	10/12/20				CSX RAILROAD; W/S ENCROACHMENT	410.78	WATER CONST & MAINT
CSX TRANSPORTATION		10/12/20				CSX RAILROAD; W/S ENCROACHMENT	1,002.41	WASTEWATER CONST. & MAINT.
						PO 31300025928 Total	1,413.19	
						CSX TRANSPORTATION Total	1,413.19	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300025924	10/12/20				BLANKET PURCHASE AGREEMENT TO PROCESS INVOICES UNDER PREVIOUSLY APPROVED BPA#31300024916 TO REPAIR CAMERA SYSTEM REPAIRS AND REPAIR PARTS FOR JULY 2020 THOUGH JUNE 2020 (FY21 REPAIRS TO VAC TRUCKS)	870.84	WASTEWATER CONST. & MAINT.
						PO 31300025924 Total	870.84	
						CUES, INC. Total	870.84	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUMBERLAND TRACTOR COMPANY	31300024804	10/1/20				Blanket PO FOR PARTS FROM CUMBERLAND TRACTOR 0152.640020	5,000.00	FLEET MAINTENANCE
						PO 31300024804 Total	5,000.00	
						CUMBERLAND TRACTOR COMPANY Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING CORP	31300025943	10/13/20				(15) DOCKING STATION AND LPS-137 (90W VEHICLE POWER SUPPLY)	10,319.85	UTILITY FIELD SERVICES
DELL MARKETING CORP		10/13/20				(7) LATTTUDE 5420 RUGGED - BUILD YOUR OWN	15,344.14	UTILITY FIELD SERVICES
						PO 31300025943 Total	25,663.99	
DELL MARKETING CORP	31300025936	10/12/20				DELL PREMIUM ACTIVE PEN (PN579X)	66.99	PO HOFFER WATER TRMT FACILITY
DELL MARKETING CORP		10/12/20				TARGUS HEALTHCARE CASE FOR DELL LATTITUDE 7210/7200 2 IN 1	89.99	PO HOFFER WATER TRMT FACILITY
DELL MARKETING CORP		10/12/20				KYBD,82,US-ENG,7200 2IN1 CUS	95.64	PO HOFFER WATER TRMT FACILITY
DELL MARKETING CORP		10/12/20				LATTITUDE 7210 2-IN-1	1,805.49	PO HOFFER WATER TRMT FACILITY
						PO 31300025936 Total	2,058.11	
						DELL MARKETING CORP Total	27,722.10	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DEWBERRY ENGINEERS, INC.	31300017885	10/1/20				FIRST AMENDMENT TO TASK AUTHORIZATION #18DEW002 - PROFESSIONAL ENGINEERING SERVICES FOR THE BINGHAM DRIVE WATER AND SEWER LINE REPLACEMENT PROJECT	9,600.00	NO SPECIFIC DEPARTMENT
						PO 31300017885 Total	9,600.00	
						DEWBERRY ENGINEERS, INC. Total	9,600.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300025872	10/1/20				PAY APP FOR PAYMENT OF INVOICES (ASPHALT/CONCRETE PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300025227 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021	3,545.89	ELEC CONSTRUCTION & MAINT
						PO 31300025872 Total	3,545.89	
						DIAMOND CONSTRUCTORS, INC. Total	3,545.89	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300025920	10/9/20	4.00	9.74	EA	WRENCHES, ALLEN, SET OF 5, FLD HK	38.96	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		10/9/20	36.00	28.25	EA	SHOVEL, SQUARE, FIBERGLASS	1,017.00	OTHER DEDUCTIONS
						PO 31300025920 Total	1,055.96	
DILLON SUPPLY COMPANY	31300025905	10/7/20	12.00	15.40	EA	COMPOUND, TITSEAL SEALING, 1 PINT	184.80	OTHER DEDUCTIONS
						PO 31300025905 Total	184.80	
						DILLON SUPPLY COMPANY Total	1,240.76	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP-WAKE FORES	31300025909	10/8/20	1.00	2,170.00	EA	BLOWER, MOTOR & FAN, C W ROTATION, G/T SEAL AIR	2,170.00	OTHER DEDUCTIONS
						PO 31300025909 Total	2,170.00	
						ELECTRIC MOTOR SHOP-WAKE FORES Total	2,170.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300025873	10/1/20				BLANKET PURCHASE ORDER FOR MACHINE/WELDING SUPPLIES FROM FASTENAL 0103	4,000.00	FLEET MAINTENANCE
						PO 31300025873 Total	4,000.00	
FASTENAL COMPANY	31300025881	10/2/20				ONE (1) 1-1/4" 62CFM BREAKER	563.50	WASTEWATER CONST. & MAINT.
FASTENAL COMPANY		10/2/20				ONE (1) 1-1/4" 62CFM BREAKER	563.50	WATER CONST & MAINT
						PO 31300025881 Total	1,126.99	
						FASTENAL COMPANY Total	5,126.99	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAY BLOCK MATERIALS	31300025903	10/6/20	5700.00	0.44	EA	BRICK, SOLID CONCRETE, 2-1/4"	2,485.20	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300025903 Total	2,485.20	
						FAY BLOCK MATERIALS Total	2,485.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE LANDSCAPING	31300025941	10/13/20				DEMO /DEBRIS REMOVAL @ 548 SHAW RD	8,850.00	ENVIRONMENTAL COMPLIANCE
						PO 31300025941 Total	8,850.00	
						FAYETTEVILLE LANDSCAPING Total	8,850.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE STEEL	31300025948	10/13/20				ALUMINUM MATERIAL FOR FLEET MACHINE SHOP TO CONSTRUCT CATWALK FOR FLEET GENERATOR. TO BE INSTALLED DURING FLEET PROJECT	2,200.00	CORPORATE SERVICES ADMIN.
						PO 31300025948 Total	2,200.00	
						FAYETTEVILLE STEEL Total	2,200.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON ENTERPRISES	31300025904	10/7/20	2.00	203.00	EA	COUPLING, REDUCING, 4" TO 3" VITAU LIC G/T'S	406.00	OTHER DEDUCTIONS
FERGUSON ENTERPRISES		10/7/20	8.00	98.75	EA	Gasket 4" ,Pipe Cplg Mechanical 226A1033P003	790.00	OTHER DEDUCTIONS
FERGUSON ENTERPRISES		10/7/20	20.00	71.00	EA	DRESSER COUPLING, 3" G/T WATER LINE 226A1033P003	1,420.00	OTHER DEDUCTIONS
						PO 31300025904 Total	2,616.00	
						FERGUSON ENTERPRISES Total	2,616.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON WATERWORKS	31300025879	10/2/20	66.00	126.63	EA	COUPLING, BRASS, 2", THREADLESS, NO LEAD	8,357.58	OTHER DEDUCTIONS
						PO 31300025879 Total	8,357.58	
FERGUSON WATERWORKS	31300025906	10/7/20	3.00	15.18	EA	PLUG,DI,4",MJ	45.54	OTHER DEDUCTIONS
FERGUSON WATERWORKS		10/7/20	70.00	1.80	EA	STRAP, STAINLESS STEEL FOR DFW RUBBER SERVICE SADDLE	126.00	OTHER DEDUCTIONS
FERGUSON WATERWORKS		10/7/20	7.00	27.06	EA	BEND, CI, 4" - 45, MJ	189.42	OTHER DEDUCTIONS
FERGUSON WATERWORKS		10/7/20	18.00	37.62	EA	GLAND, 4" GRIP RING, ACC SET DI/C-900	677.16	OTHER DEDUCTIONS
FERGUSON WATERWORKS		10/7/20	2.00	906.44	EA	SLEEVE, TAPPING, SS, 16" X 4", F/CI PIPE, OD 17.40 - 17.80	1,812.88	OTHER DEDUCTIONS
						PO 31300025906 Total	2,851.00	
						FERGUSON WATERWORKS Total	11,208.58	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300025956	10/13/20				OFFICE SUPPLIES FOR WAREHOUSE /6 MONTHS	3,000.00	WAREHOUSE
						PO 31300025956 Total	3,000.00	
						FORMS & SUPPLY, INC. Total	3,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300025925	10/12/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY	202.50	WATER ADMINISTRATION



## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300024968 FOR MATERIAL TESTING AS PART OF PWC'S ON-GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.		
						<b>PO 31300025925 Total</b>	<b>202.50</b>	
						<b>FROEHLING &amp; ROBERTSON INC Total</b>	<b>202.50</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTERNATIONAL, INC.	31300025895	10/5/20				(GE) SPECIALIZED PARTS FOR STATOR VANES FOR G/T7 MAJOR OVERHAUL QUOTE: SEPT 24,2020	21,766.81	OTHER PRODUCTION GENERATION
						<b>PO 31300025895 Total</b>	<b>21,766.81</b>	
GE INTERNATIONAL, INC.	31300025894	10/5/20				(GE) SPECIALIZED PARTS NEEDED FOR SHROUD BLOCK AND NOZZLES FOR G/T7 MAJORPER QUOTE: SEPT 21, 2020	5,267.90	OTHER PRODUCTION GENERATION
						<b>PO 31300025894 Total</b>	<b>5,267.90</b>	
						<b>GE INTERNATIONAL, INC. Total</b>	<b>27,034.71</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING	31300025871	10/1/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	3,040.60	WATER ADMINISTRATION
						<b>PO 31300025871 Total</b>	<b>3,040.60</b>	
						<b>GILBERT HORNER PAVING Total</b>	<b>3,040.60</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300025889	10/5/20	1.00	37.60	EA	JUNCTION BOX, ALARM HORN, C/T FIRE PROTECTION	37.60	OTHER DEDUCTIONS
GRAINGER INDUSTRIAL SUPPLY		10/5/20	1.00	58.81	EA	HORN, ALARM, C/T FIRE PROTECTION	58.81	OTHER DEDUCTIONS
						PO 31300025889 Total	96.41	
						GRAINGER INDUSTRIAL SUPPLY Total	96.41	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HERC RENTALS INC.	31300025269	10/12/20				(HERC RENTAL) ADDITIONAL FUNDS TO BLANKET PO 31300025269 FOR ADDITIONAL EQUIPMENT RENTAL FOR BWGP MAJOR PROJECTS.	3,000.00	OTHER PRODUCTION GENERATION
						<b>PO 31300025269 Total</b>	<b>3,000.00</b>	
						<b>HERC RENTALS INC. Total</b>	<b>3,000.00</b>	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOMETOWN CONNECTIONS, INC.	31300022686	10/12/20				FIRST AMENDMENT TO SERVICE AGREEMENT TO ADD \$20,000 TO PO 31300022686 - PWC STRATEGIC PLAN THRU JUNE 30, 2021	20,000.00	EXECUTIVE
						PO 31300022686 Total	20,000.00	
						HOMETOWN CONNECTIONS, INC. Total	20,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300025932	10/12/20				ONE (1) FS91R: 29CC SOLID SHAFT TRIM WITH REQUIRED ITEMS IN ACCORDANCE WITH QUOTE 577241	303.68	ELEC CONSTRUCTION & MAINT
						PO 31300025932 Total	303.68	
						HOPE MILLS SAW AND MOWER, INC Total	303.68	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSIGHT SOFTWARE	31300025915	10/8/20				SEPT 30 -JUNE 21, 2022 TO ADD AN ADDITIONAL USER FOR SPREADSHEET SERVER SOFTWARE MAINTENANCE	4,059.04	ACCOUNTING
						PO 31300025915 Total	4,059.04	
						INSIGHT SOFTWARE Total	4,059.04	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300025897	10/5/20	36.00	12.17	EA	BROOM, PUSH, 16", ORANGE , POLYURETHANE	438.12	OTHER DEDUCTIONS
						PO 31300025897 Total	438.12	
						IPC OF FAYETTEVILLE, INC. Total	438.12	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JEB DESIGNS INC.	31300025961	10/14/20	74.00	6.25	EA	CAP, UNIFORM, ADJUSTABLE/FITS ALL, WHITE, PWC LOGO. #112 CHARCOAL WHITE	462.50	OTHER DEDUCTIONS
						PO 31300025961 Total	462.50	
JEB DESIGNS INC.	31300025916	10/8/20	8.00	6.95	EA	T-SHIRT, LARGE, LIGHT BLUE,LS,100% COTTON	55.60	OTHER DEDUCTIONS
						PO 31300025916 Total	55.60	
						JEB DESIGNS INC. Total	518.10	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
L & W INVESTIGATIONS INC.	31300024906	10/12/20				BLANKET PURCHASE ORDER FOR TEMPORARY WORKER FOR ELECTRICAL ENGINEERING - TREVOR JACOBS - FOR THE PERIOD OF OCTOBER 2020 THROUGH DECEMBER 2020.	8,680.00	ELECTRICAL ENGINEERING
						PO 31300024906 Total	8,680.00	
						L & W INVESTIGATIONS INC. Total	8,680.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS,	31300024986	10/2/20				INCREASED PO FUNDS FOR FY 2021: UNIT PRICING &	250,000.00	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INC.						LABOR MATERIALS + EQUIPMENT TO PROVIDE R/W LINE CLEARANCE SERVICES FOR PWC ELECTRIC SYSTEM		
						PO 31300024986 Total	250,000.00	
						LOOKS GREAT SERVICES OF MS, INC. Total	250,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIEDMONT AUTOMATION INC	31300025967	10/14/20				SERVICE AGREEMENT TO CONVERT THE EXISTING GE iFIX TO TRIHEDRAL VT SCADA AT THE CROSS CREEK WRF.	127,350.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300025967 Total	127,350.00	
						PIEDMONT AUTOMATION INC Total	127,350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POYNER & SPRUILL LLP	31300025958	10/14/20				FOURTH AMENDMENT TO SERVICE AGREEMENT FOR ADDITIONAL EMPLOYMENT LEGAL SERVICES AND BENEFITS MATTERS (COVID 19)	5,000.00	HUMAN RESOURCES
POYNER & SPRUILL LLP		10/14/20				FOURTH AMENDMENT TO SERVICE AGREEMENT FOR ADDITIONAL EMPLOYMENT LEGAL SERVICES AND BENEFITS MATTERS (UMR)	5,000.00	GENERAL & ADMINISTRATIVE
POYNER & SPRUILL LLP		10/14/20				FOURTH AMENDMENT TO SERVICE AGREEMENT FOR EMPLOYMENT LAW SERVICES THRU JUNE 30, 2023 (LEGAL)	20,000.00	HUMAN RESOURCES
						PO 31300025958 Total	30,000.00	
						POYNER & SPRUILL LLP Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300025921	10/9/20	23.00	1.15	EA	BOOKLET, FIRST AID	26.45	OTHER DEDUCTIONS
RAYCO SAFETY INC.		10/9/20	41.00	1.20	EA	WIPE, STING-KILL	49.20	OTHER DEDUCTIONS
RAYCO SAFETY INC.		10/9/20	15.00	28.50	EA	COOLER, 3 GALLON	427.50	OTHER DEDUCTIONS
RAYCO SAFETY INC.		10/9/20	50.00	15.50	BX	GLOVES, POSI SHIELD HIGH RISK, 14 ML, X-LARGE	775.00	OTHER DEDUCTIONS
						PO 31300025921 Total	1,278.15	
						RAYCO SAFETY INC. Total	1,278.15	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA INC.	31300025900	10/6/20	200.00	4.84	EA	ERT, NUT, PIT LOCKING, SMART POINT, MODEL 520R/520M	968.00	OTHER DEDUCTIONS
						PO 31300025900 Total	968.00	
						SENSUS USA INC. Total	968.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALERS	31300025884	10/2/20	30.00	87.20	EA	TERMINATOR, COLD SHRINK, 750 AL CN, 25 KV, OUTDOOR	2,616.00	OTHER DEDUCTIONS

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALERS		10/2/20	200.00	92.85	EA	TERMINATOR, 1/0 AL, 25 KV, COLD SHRINK	18,570.00	OTHER DEDUCTIONS
						<b>PO 31300025884 Total</b>	<b>21,186.00</b>	
SHEALY ELECTRICAL WHOLESALERS	31300025886	10/2/20	9000.00	2.16	FT	CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 4", W/PULL TAPE	19,440.00	OTHER DEDUCTIONS
						<b>PO 31300025886 Total</b>	<b>19,440.00</b>	
SHEALY ELECTRICAL WHOLESALERS	31300025876	10/2/20	134.00	92.85	EA	TERMINATOR, 1/0 AL, 25 KV, COLD SHRINK	12,441.90	OTHER DEDUCTIONS
						<b>PO 31300025876 Total</b>	<b>12,441.90</b>	
SHEALY ELECTRICAL WHOLESALERS	31300025893	10/5/20	30.00	66.00	EA	LAMP, LED REPLACEMENT, 50W, 4000K	1,980.00	OTHER DEDUCTIONS
						<b>PO 31300025893 Total</b>	<b>1,980.00</b>	
SHEALY ELECTRICAL WHOLESALERS	31300025912	10/8/20	28.00	22.95	EA	CABLE PULLING LUBE	642.60	OTHER DEDUCTIONS
						<b>PO 31300025912 Total</b>	<b>642.60</b>	
						<b>SHEALY ELECTRICAL WHOLESALERS Total</b>	<b>55,690.50</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS ENHANCEMENT	31300025902	10/6/20	6900.00	1.50	LB	POLYMER,LIQUID SPEC 9454	10,350.00	OTHER DEDUCTIONS
						<b>PO 31300025902 Total</b>	<b>10,350.00</b>	
						<b>SLUDGE PROCESS ENHANCEMENT Total</b>	<b>10,350.00</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP ON TOOLS CORPORATION	31300025963	10/14/20	11.00	25.60	EA	WRENCH, RATCHETING BOX END, 5/8" X 3/4"	281.60	OTHER DEDUCTIONS
						<b>PO 31300025963 Total</b>	<b>281.60</b>	
SNAP ON TOOLS CORPORATION	31300025917	10/8/20	4.00	21.68	EA	SOCKET, DEEP WELL, 13/16 FOR 1/2 DRIVE, HND	86.72	OTHER DEDUCTIONS
						<b>PO 31300025917 Total</b>	<b>86.72</b>	
						<b>SNAP ON TOOLS CORPORATION Total</b>	<b>368.32</b>	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C IRBY CO	31300025930	10/12/20	25.00	1.55	EA	CONNECTOR, PRL. GRVE. COMP., 500 X 2/0	38.75	OTHER DEDUCTIONS
STUART C IRBY CO		10/12/20	8.00	37.25	EA	U-GUARD, PE-ADAPT/VENT, 2-6" PE	298.00	OTHER DEDUCTIONS
STUART C IRBY CO		10/12/20	2300.00	0.57	EA	WASHER, SQUARE FLAT, 3"	1,311.00	OTHER DEDUCTIONS
STUART C IRBY CO		10/12/20	3.00	1,230.00	EA	RELAY, 100 A 120/240 V, PHOTOCONTROL	3,690.00	OTHER DEDUCTIONS
						PO 31300025930 Total	5,337.75	
STUART C IRBY CO	31300025913	10/8/20	100.00	2.45	EA	BOLT, STAINLESS STEEL, 1/2" X 7"	245.00	OTHER DEDUCTIONS
STUART C IRBY CO		10/8/20	50.00	8.50	EA	BEND, 22.5 DEGREE, 2" SCH. 40 PVC, 24" R	425.00	OTHER DEDUCTIONS
STUART C IRBY CO		10/8/20	150.00	3.75	EA	SHACKLES, ANCHOR, 1/2"	562.50	OTHER DEDUCTIONS
STUART C IRBY CO		10/8/20	270.00	3.80	EA	COUPLING, LONG, CONDUIT, 3" PVC	1,026.00	OTHER DEDUCTIONS
						PO 31300025913 Total	2,258.50	
STUART C IRBY CO	31300025885	10/2/20	20.00	62.75	EA	ARRESTER, 21 KV, RISER POLE	1,255.00	OTHER DEDUCTIONS
						PO 31300025885 Total	1,255.00	
						STUART C IRBY CO Total	8,851.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYN-TECH SYSTEMS, INC.	31300024785	10/13/20				BLANKET PURCHASE ORDER FOR PARTS FROM SYN-	7,000.00	FLEET MAINTENANCE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						TECH SYSTEMS 0152.640020		
						PO 31300024785 Total	7,000.00	
						SYN-TECH SYSTEMS, INC. Total	7,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYNERGIX	31300025947	10/13/20				(700) SINGLE LICENSE ANNUAL SUBSCRIPTION (700) ADDITIONAL MULTI - YEAR DISCOUNT 3 YEAR LICENSE	11,998.00	TELECOMMUNICATIONS
						PO 31300025947 Total	11,998.00	
						SYNERGIX Total	11,998.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300025959	10/14/20	2.00	3,184.50	EA	TRANSMISSION, ROTATION ASMBLY, T4A3S	6,369.00	OTHER DEDUCTIONS
						PO 31300025959 Total	6,369.00	
TENCARVA MACHINERY CO.	31300025911	10/8/20	1.00	5,284.00	EA	A/A COMPRESSOR BOOSTER PUMP, G/T'S	5,284.00	OTHER DEDUCTIONS
						PO 31300025911 Total	5,284.00	
TENCARVA MACHINERY CO.	31300025926	10/12/20				(TENCARVA) REWORK A/C D/C L/O PUMP (CARVER) FOR G/T 7 MAJOR OVERHAUL QUOTE: 1034175	4,984.00	OTHER PRODUCTION GENERATION
						PO 31300025926 Total	4,984.00	
TENCARVA MACHINERY CO.	31300025899	10/6/20	1.00	4,627.30	EA	PUMP, CIRCULATING WATER BUFFALO FORGE	4,627.30	OTHER DEDUCTIONS
						PO 31300025899 Total	4,627.30	
TENCARVA MACHINERY CO.	31300025901	10/6/20	6.00	2.45	EA	SCREW, LOCK, IMPELLER, #DM1004S	14.70	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		10/6/20	3.00	29.10	EA	GASKET, CLEAN OUT CVR	87.30	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		10/6/20	4.00	463.00	EA	VALVE, ASSEMBLY, FLAP, F/T10A3B PUMP, #46411-082, 10"	1,852.00	OTHER DEDUCTIONS
						PO 31300025901 Total	1,954.00	
						TENCARVA MACHINERY CO. Total	23,218.30	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE TECHNOLOGY SERVICES CORPORATION	31300025908	10/7/20	1.00	2,564.29	EA	Limit Switch,Compressor Bleed Valve,G/T 7&8	2,564.29	OTHER DEDUCTIONS
						PO 31300025908 Total	2,564.29	
TURBINE TECHNOLOGY SERVICES CORPORATION	31300025927	10/12/20				(TTS) INSPECTION FOR REWORK OF A/A COOLER (277A1496P001) FOR G/T 7 MAJOR OVERHAUL PROPOSAL: 2020-46-3946	1,000.00	OTHER PRODUCTION GENERATION
TURBINE TECHNOLOGY SERVICES CORPORATION		10/12/20				(TTS) INSPECTION FOR REWORK OF L/O COOLER (267A8790P103) FOR G/T 7 MAJOR OVERHAUL PROPOSAL: 2020-46-3946	1,000.00	OTHER PRODUCTION GENERATION
						PO 31300025927 Total	2,000.00	
TURBINE TECHNOLOGY SERVICES CORPORATION	31300026010	10/19/20	1.00	1,650.00	EA	LUBE OIL COOLER FOR G/T	1,650.00	OTHER DEDUCTIONS
						PO 31300026010 Total	1,650.00	
						TURBINE TECHNOLOGY SERVICES CORPORATION Total	6,214.29	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VERIZON WIRELESS	31300025877	10/2/20				4G LTE NETWORK EXTENDER 2 FOR ENTERPRISE	2,999.99	ELEC CONSTRUCTION & MAINT
						PO 31300025877 Total	2,999.99	
						VERIZON WIRELESS Total	2,999.99	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VERMEER MID ATLANTIC, LLC.	31300025975	10/15/20	1.00	66,229.00	EA	SOURCEWELL CONTRACT 2020 15" VERMEER CHIPPER WITH WINCH - REPLACEMENT FOR 629 - DEPARTMENT 0820 - FY 2021 BUDGET	66,229.00	ELEC CONSTRUCTION & MAINT
						PO 31300025975 Total	66,229.00	
						VERMEER MID ATLANTIC, LLC. Total	66,229.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VISTA IT GROUP	31300025891	10/5/20				(20) HP M6612 600GB 6G SAS 15K 3.5IN HDD	5,000.00	TELECOMMUNICATIONS
						PO 31300025891 Total	5,000.00	
						VISTA IT GROUP Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WALKER AUTO AND TRUCK PARTS	31300024784	10/19/20				BLANKET PURCHASE ORDER FOR SHOP SUPPLIES FROM WALKER/NAPA ADDITION TO PURCHASE ORDER 31300024784	3,000.00	FLEET MAINTENANCE
						PO 31300024784 Total	3,000.00	
						WALKER AUTO AND TRUCK PARTS Total	3,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WARD AND SMITH, P.A.	31300025935	10/12/20				SERVICE AGREEMENT-WARD & SMITH PA- LOBBYING CONGRESS & THE GENERAL ASSEMBLY REGARDING THE OWNERSHIP OF CAPE FEAR RIVER LOCK & DAM #3 THRU JUNE 30, 2021	15,000.00	EXECUTIVE
						PO 31300025935 Total	15,000.00	
						WARD AND SMITH, P.A. Total	15,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY	31300025898	10/6/20	12.00	6,014.00	EA	CAPACITOR BANK, 3-PH, 600 KVAR, 12KV, SWITCHED, 200 KVAR CANS	72,168.00	OTHER DEDUCTIONS
						PO 31300025898 Total	72,168.00	
WESCO RALEIGH UTILITY	31300025931	10/12/20	25.00	0.85	PK	LABEL,PMT TAGS,"1"	21.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	25.00	0.85	PK	LABEL,PMT TAGS,"2"	21.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	25.00	0.97	PK	LABEL,PMT TAGS,"3"	24.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	25.00	0.98	PK	LABEL,PMT TAGS,"5"	24.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	25.00	1.05	PK	LABEL,PMT TAGS,"4"	26.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	25.00	1.65	PK	LABEL,PMT TAGS,"7"	41.25	OTHER DEDUCTIONS



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY		10/12/20	125.00	0.37	EA	CONNECTOR, PRL. GRVE. COMP., #1/7	46.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	7.00	25.65	EA	CONNECTOR, COPPER UNICLAMP, 2 - 1000	179.55	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	250.00	2.34	EA	CONNECTOR, PRL. GRVE. COMP., 336 X 336	585.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	35.00	30.40	EA	DEADEND, FIBER OPTIC CABLE, 144 FIBERS ADSS	1,064.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	48.00	177.10	EA	CONNECTOR, SPADE-MOUNT BAR, 8 X 750 MCM	8,500.80	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	20240.00	2.30	FT	CONDUIT, 3" PVC SCH 40	46,552.00	OTHER DEDUCTIONS
						PO 31300025931 Total	57,086.35	
WESCO RALEIGH UTILITY	31300025888	10/2/20	154.00	166.95	EA	PEDESTAL, SECONDARY, POLYMER	25,710.30	OTHER DEDUCTIONS
						PO 31300025888 Total	25,710.30	
WESCO RALEIGH UTILITY	31300025887	10/2/20	25.00	6.74	EA	STUD, INSULATOR, EXTRA LONG	168.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/2/20	50.00	4.65	EA	CLAMP, CABLE SUSPENSION, 3/8"	232.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/2/20	300.00	1.14	EA	CLAMP, GROUND ROD, #2 X 5/8 BRONZE	342.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/2/20	30.00	63.50	EA	U-GUARD, 6" PVC	1,905.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/2/20	100.00	61.50	EA	CLAMP, AL SUSP, 1.74"	6,150.00	OTHER DEDUCTIONS
						PO 31300025887 Total	8,798.00	
WESCO RALEIGH UTILITY	31300025892	10/5/20	3000.00	1.70	FT	CONDUCTOR, 2/0 AWG SOFT DRAWN COPPER	5,100.00	OTHER DEDUCTIONS
						PO 31300025892 Total	5,100.00	
WESCO RALEIGH UTILITY	31300025914	10/8/20	100.00	1.23	EA	CLAMP, ALUMINUM SERVICE WEDGE #6 - #2	123.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/8/20	950.00	0.59	EA	TIE, LASHING, HEAVY DUTY, 0.270" X 13/4"	560.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/8/20	400.00	1.52	EA	BOLT, HEX, SS, 3/8 X 8-UNC W/NUT & WASHER	608.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/8/20	30.00	21.10	EA	CONNECTOR,AL. STUD,6 X 500 MCM,W/COVER	633.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/8/20	300.00	2.60	EA	CONNECTOR, PRL. GRVE. COMP., #2/0 - 2/0 CU	780.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/8/20	60.00	13.85	EA	CLAMP, ANGLE SUSPENSION, #4 - 4/0 AL	831.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/8/20	40.00	28.35	EA	SLEEVE, JUMPER, 954 MCM	1,134.00	OTHER DEDUCTIONS
						PO 31300025914 Total	4,669.50	
WESCO RALEIGH UTILITY	31300025922	10/9/20	75.00	34.60	EA	TAPE, SELF-FUSING, SILICONE RUBBER, 1" X 30'	2,595.00	OTHER DEDUCTIONS
						PO 31300025922 Total	2,595.00	
WESCO RALEIGH UTILITY	31300025923	10/9/20	672.00	3.04	EA	SPACER, DUCT, 4", 3" SPACING	2,042.88	OTHER DEDUCTIONS
						PO 31300025923 Total	2,042.88	
WESCO RALEIGH UTILITY	31300025938	10/12/20	150.00	0.85	EA	BOLT,SS,1/4"X1-1/2"	127.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		10/12/20	1500.00	0.68	EA	NUMBER,POLE TAGS,"2" (100/PK)	1,020.00	OTHER DEDUCTIONS
						PO 31300025938 Total	1,147.50	
						WESCO RALEIGH UTILITY Total	179,317.53	

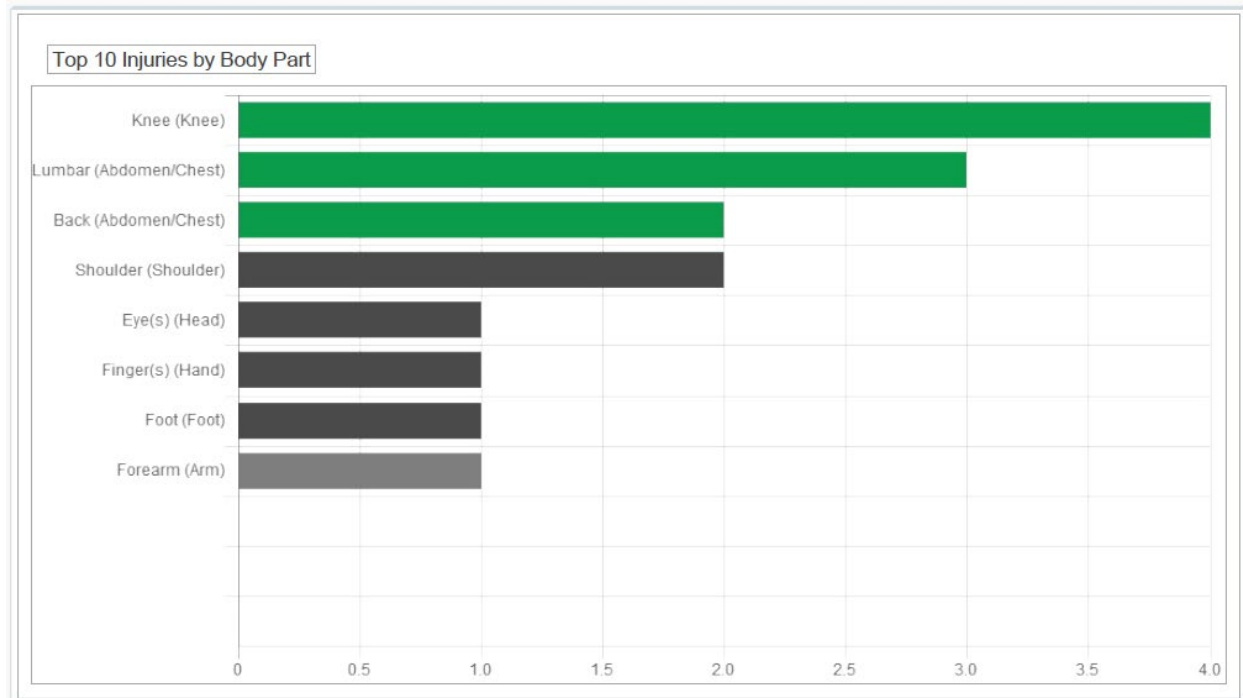
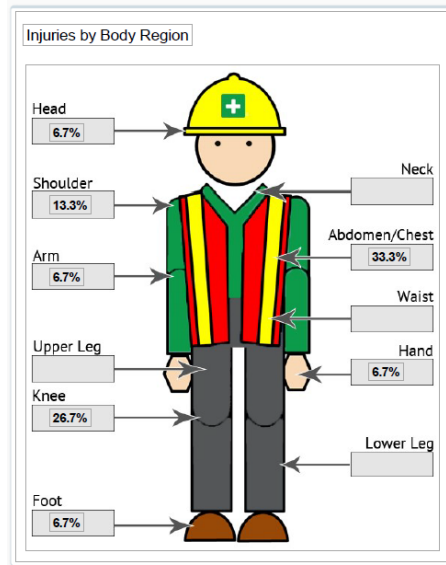
# Fayetteville, Public Works Commission

## Safety Report

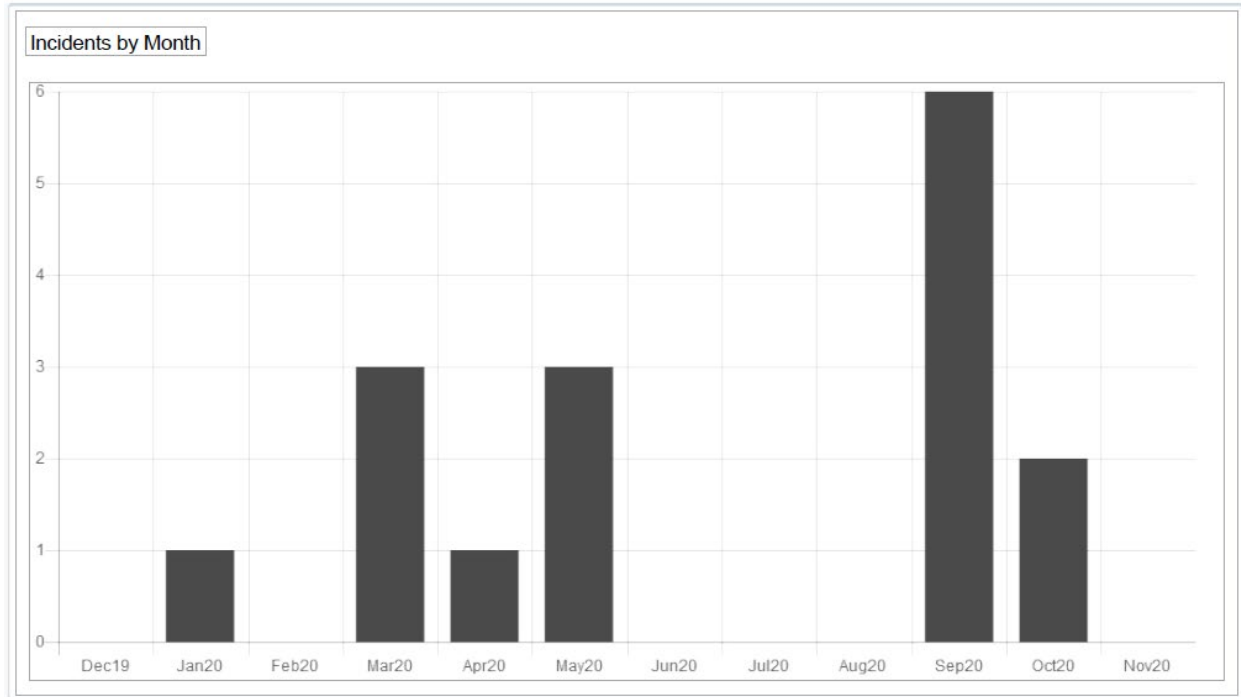
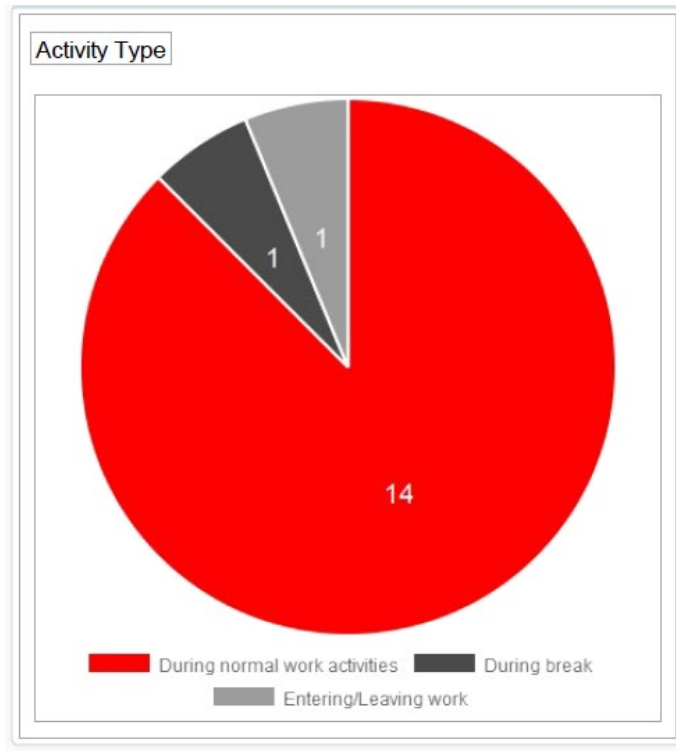
### Oct 2020

#### Annual Injury Status Report

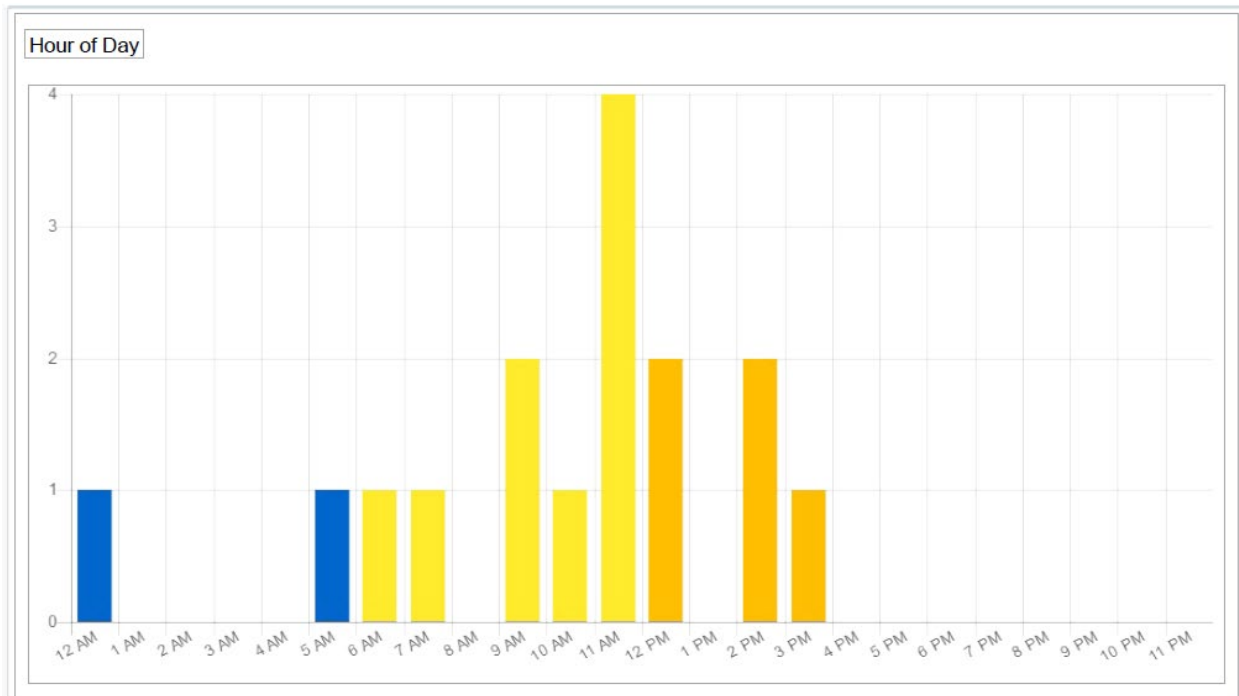
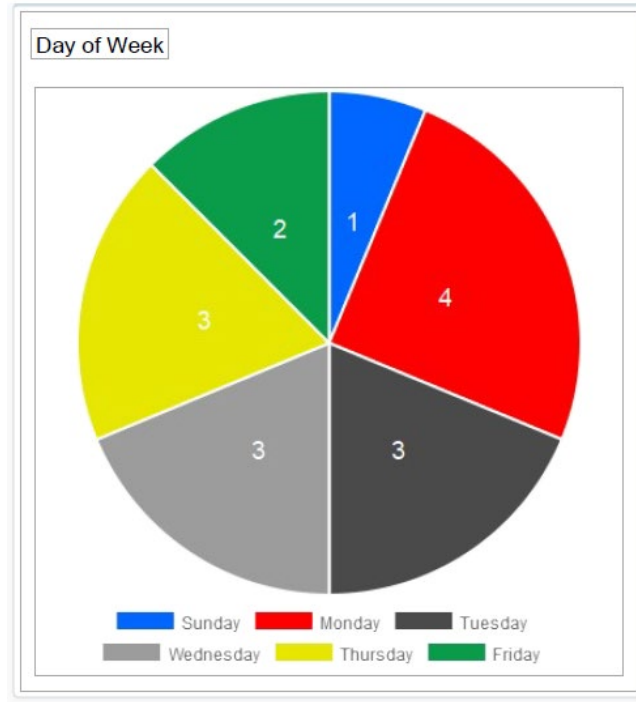
<b>INJURIES</b> <b>12</b> AVG DAYS TO REPORT <b>3.53</b>	<b>ILLNESSES</b> <b>0</b> AVG DAYS TO REPORT <b>0.00</b>	<b>NEAR MISSES</b> <b>4</b> AVG DAYS TO REPORT <b>4.29</b>	<b>TOTAL</b> <b>16</b> AVG DAYS TO REPORT <b>3.72</b>	DAYS TRANSF / RESTRICT <b>316</b>	DAYS AWAY FROM WORK <b>1</b>
				DAYS SINCE LAST RECORDABLE <b>29</b>	



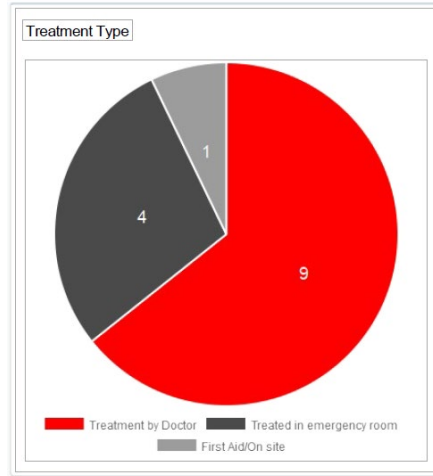
# Fayetteville, Public Works Commission Safety Report Oct 2020



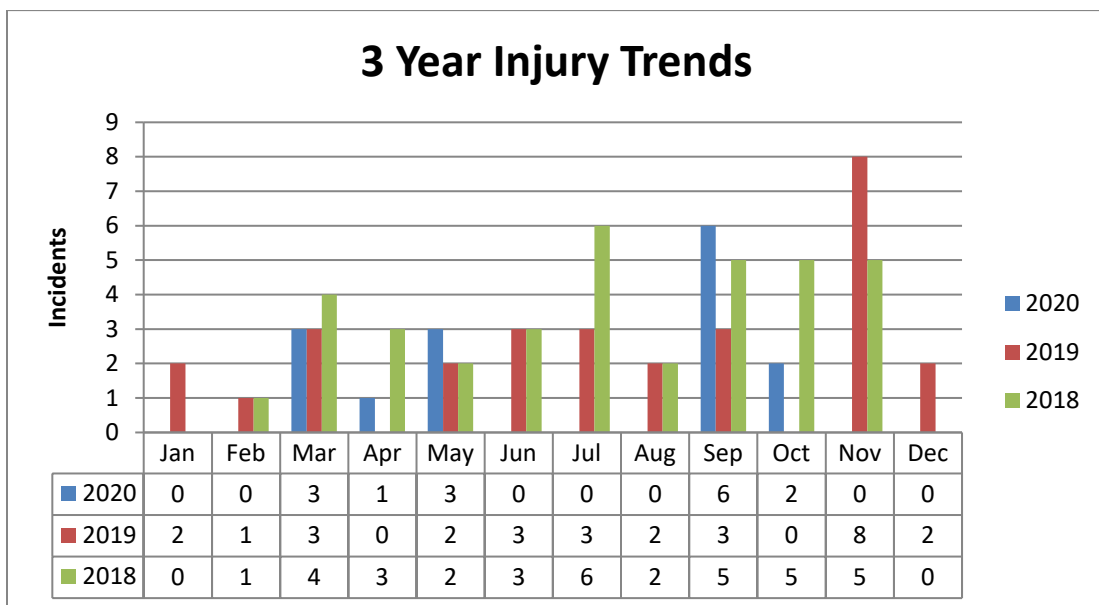
# Fayetteville, Public Works Commission Safety Report Oct 2020



# Fayetteville, Public Works Commission Safety Report Oct 2020



Injury Types		
Injury Types	Number of Injury Type	Percentage
Sprain, strain	8	53.33%
Cut, laceration, puncture	2	13.33%
Bruise/Contusion	1	6.67%
Irritation (eye, skin, etc.)	1	6.67%
Other	1	6.67%



**Fayetteville, Public Works Commission**  
**Safety Report**  
**Oct 2020**

**Top 5 Incident Behaviors**

Behavior	Number of Behaviors
Took unnecessary risk	6
Used poor posture/poor ergonomics	2
Used improper lifting technique	2
Other	2

**Top 5 Incident Conditions**

Condition	Number of Conditions
Other	6
Machinery/equipment not maintained	2
Working from height	1
Tools not properly maintained	1
Poor housekeeping	1



**Fayetteville, Public Works Commission  
Safety Report  
Oct 2020**

**Injury Summary**

**2** personal injuries, **1** resulting in treatment greater than first aid. **0** resulted in work restriction, **0** resulted in days away from work.

**General Comments—SHARE WITH YOUR TEAM!**

- Report Injuries and complete Injury form to process workers compensation claims
- Seek medical attention
- Continue keeping yourself and others you work with safe. Do not hesitate to stop work for unsafe conditions or acts
- Rushing, complacency, fatigue, and frustration results in injury
- Stay focused and Maintain Situational Awareness
- That doing a good job, means doing it safely...

**October 5**

**Water Resources Division**

**WC**

- Employee was exiting excavation when they felt a pop.
- Left Foot
- Prevention & Best Practices
  - Situational awareness
  - Continue to report incidents
  - Continue to take part in investigations

**October 21**

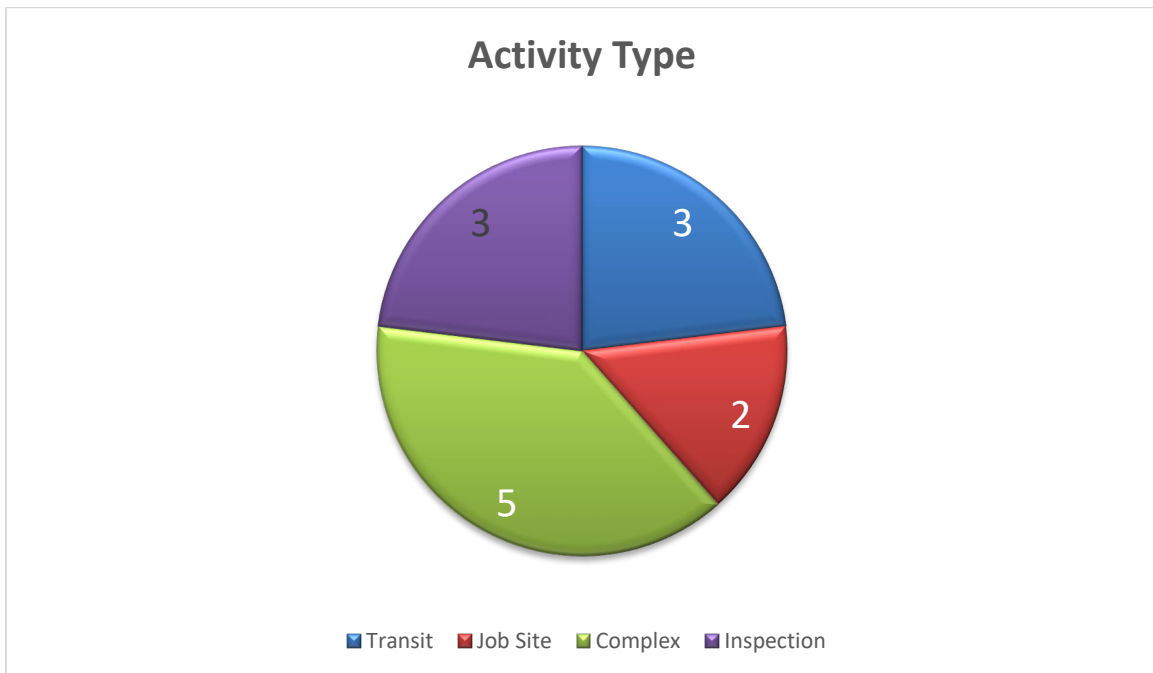
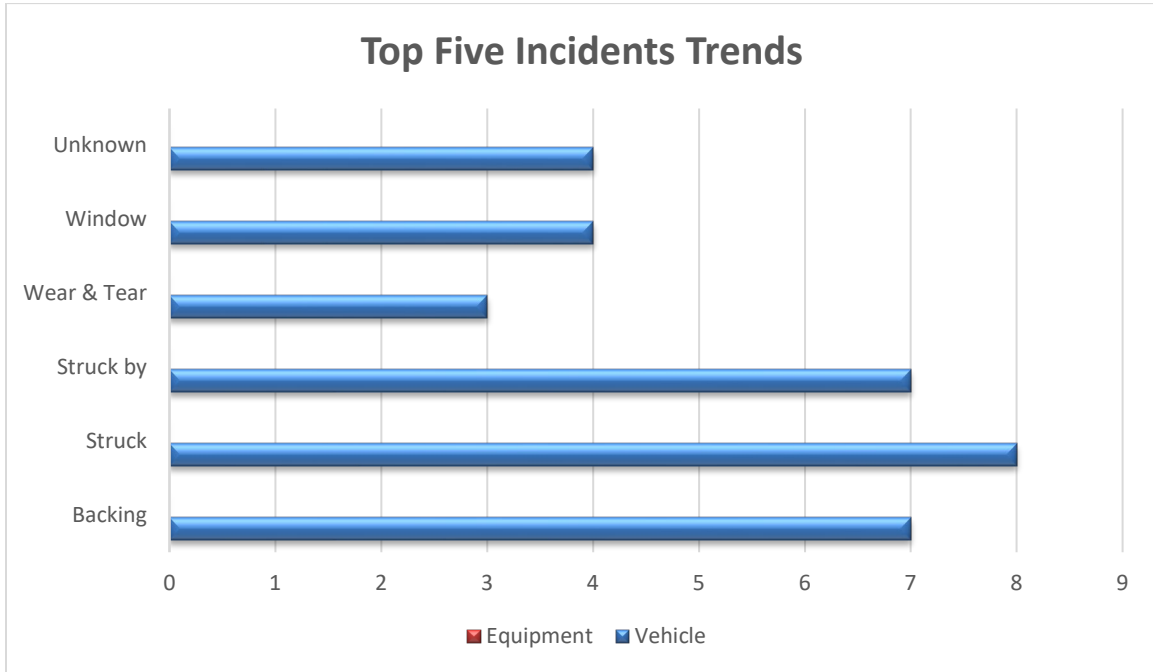
**Customer Programs Division**

**Near Miss**

- Employee felt pain in lower back (Pending Incident Report)
- Mid-lower back tightness
- Prevention & Best Practices
  - Continue to report near miss incidents (Best Practice)
  - Take time to stretch each morning and as time permits throughout your day.
  - Continue to report incidents
  - Continue to take part in investigations

# Fayetteville, Public Works Commission Safety Report Oct 2020

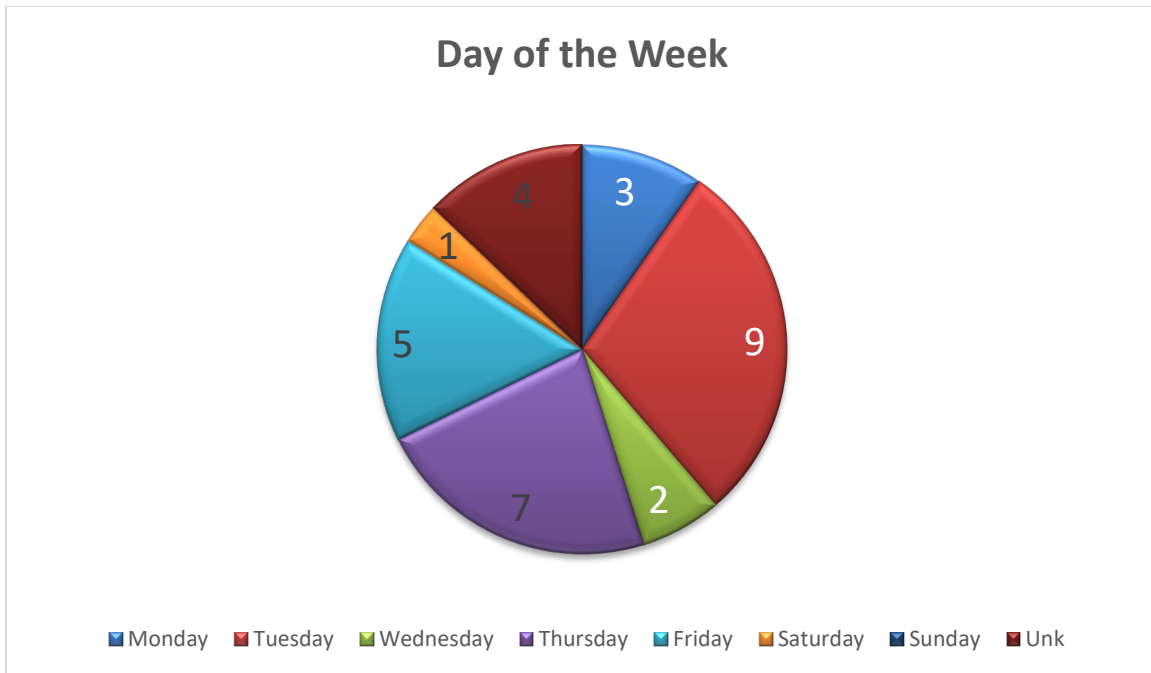
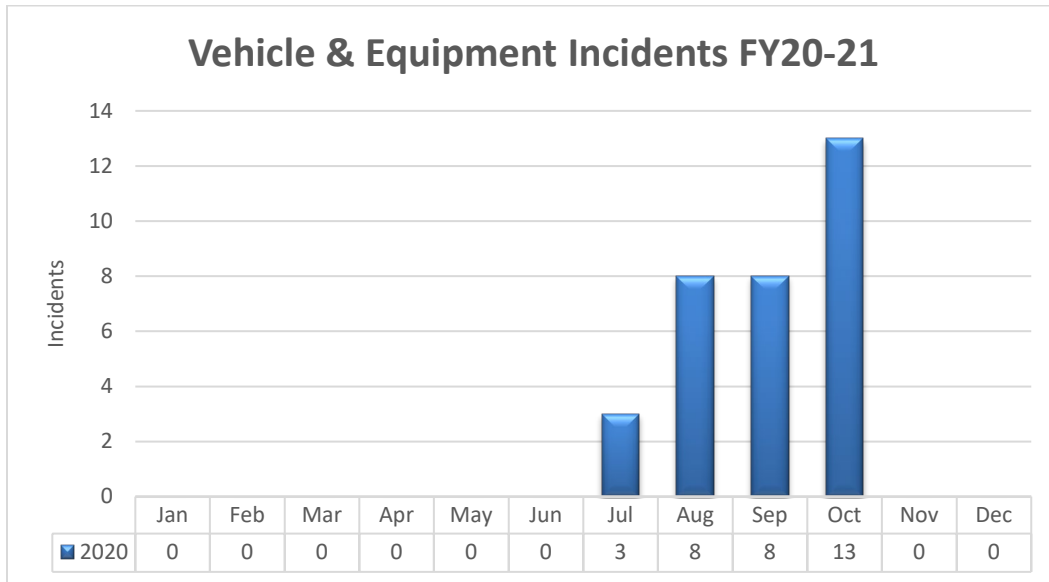
## Vehicle / Equipment Damage Status Report



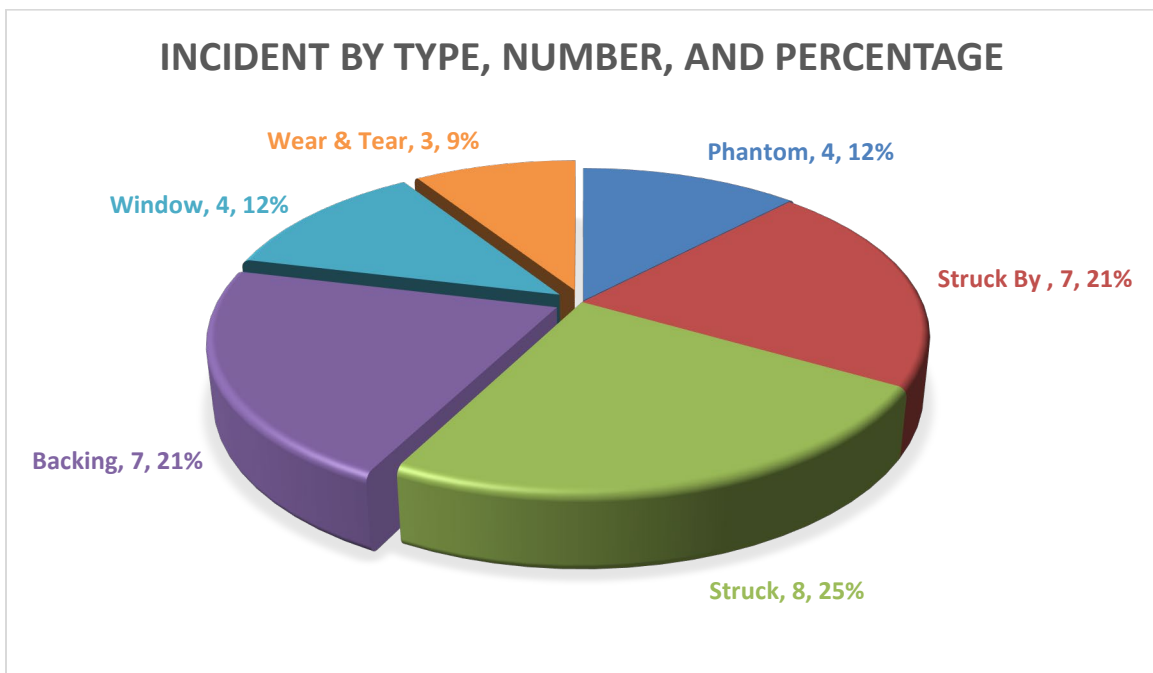
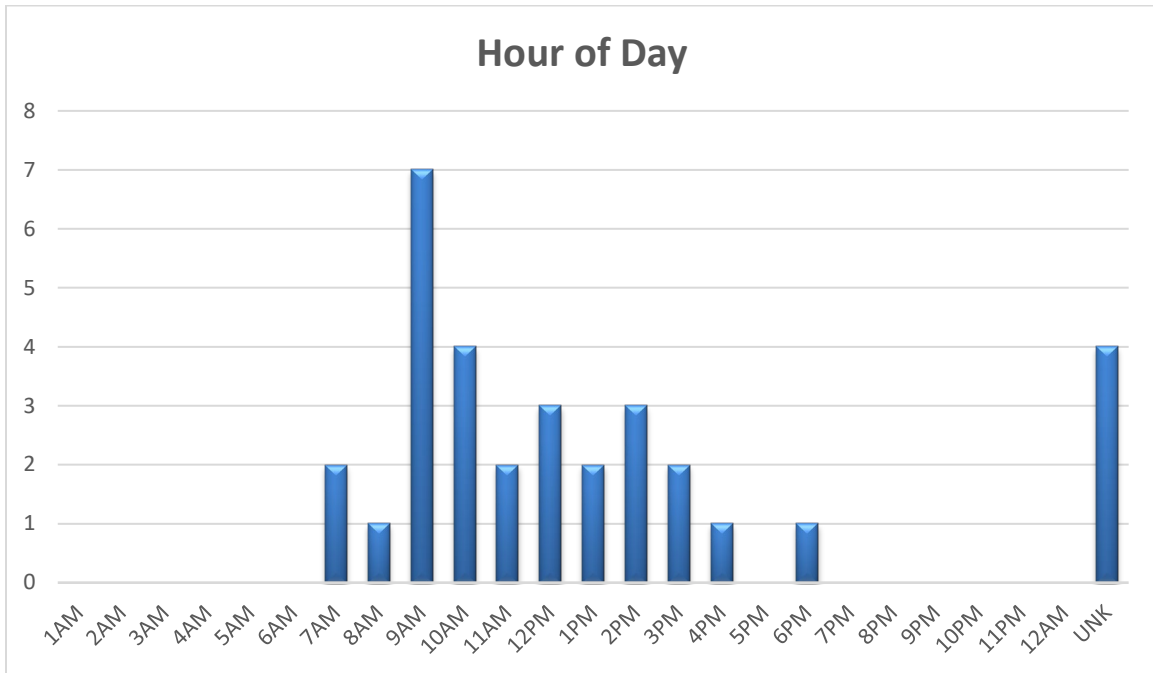
# Fayetteville, Public Works Commission

## Safety Report

### Oct 2020

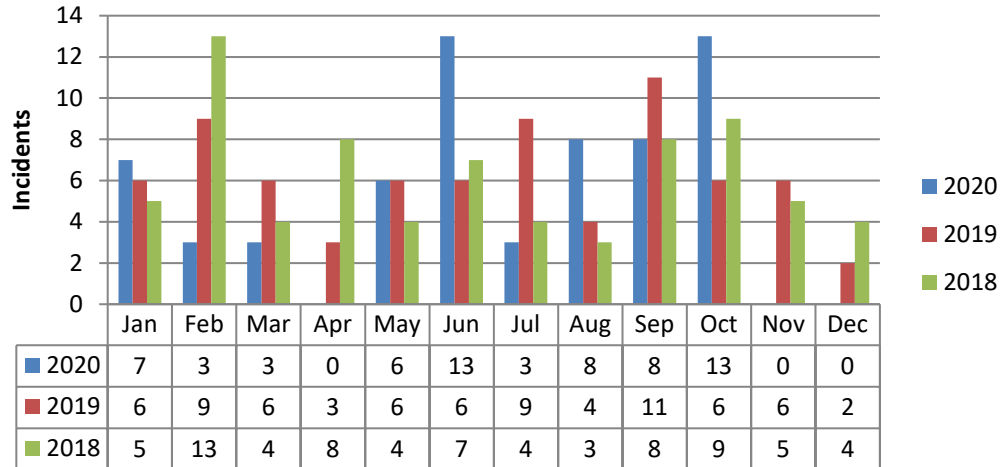


**Fayetteville, Public Works Commission  
Safety Report  
Oct 2020**



# Fayetteville, Public Works Commission Safety Report Oct 2020

## 3 Year Vehicle & Equipment Trends



FY 2020-2021 Vehicle/Equipment Damage					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
CCR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	3	5	\$171.46	\$171.46
Corporate Services	Fritzen	3	4	\$1065.17	\$9224.50
Financial	Haskins	0	0	\$0.00	\$0.00
Water Resources	Noland	5	15	\$467.62	\$2459.69
Electric Systems	Rynne	3	7	\$0.00	\$3,856.27
Information Systems	Lawler	0	0	\$0.00	\$0.00
	<b>Totals</b>	13	31	\$1,700.25	\$15,711.92

**Fayetteville, Public Works Commission  
Safety Report  
Oct 2020**

**Vehicle and Equipment Summary**

**13** PWC vehicle damage incidents, which **1** are from rocks cracking windshields

**4** Resulted in equipment damage. **1** Backing incidents hitting fixed object.

- Conduct equipment Inspection before, during, and after use. Equipment that is not in good working order shall not be used until repaired.
- After exiting and returning to a vehicle, walk around it once to check for changes, **EVERY TIME!!!**
- Check behind before backing, **USE SPOTTERS / GROUND GUIDES**
- Back into spaces or pull through them, avoid backing into traffic later
- Expect other drivers to make mistakes
- Report vehicle / equipment crashes & collisions immediately
  - 911
  - Safety Department @ Cell 910-309-6172 or Office 910-223-4117
  - Supervisor
- Get copies of crash / collision reports to Safety while routing for signatures

**October 2**

**Water Resource Division**

**Struck By**

- PWC employee was rear-end while at rest for traffic light
- Damage: Back bumper dented
- Prevention & Best Practices
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**October 5**

**Corporate Services Division**

**Stuck By**

- Employee getting DEF Fuel experienced handle malfunction when relief valve did not turn off fuel, resulting in about 1 gal. of DEF being sprayed on ground, vehicle, and 1 other personal. (No injuries)
- Damage: Pump Handle Replaced
- Prevention & Best Practices
  - Situational awareness (familiarity with emergency shot off)
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**Fayetteville, Public Works Commission**  
**Safety Report**  
**Oct 2020**

**October 6**                                      **Water Resource Division**                                      **Struck By**

- Employee was rear-ending while avoiding road debris
- Damage: Minor damage to rear bumper
- Prevention & Best Practices
  - Continue to ensure proper following distance
  - Situational awareness
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**October 6**                                      **Customer Programs Division**                                      **Struck By**

- Employee in transit was struck by road debris
- Damage: Windshield
- Prevention & Best Practices
  - Ensure proper following distance
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**October 9**                                      **Water Resource Division**                                      **Struck By**

- Employee was traveling through tow bridge gate and the arm came down striking trailer
- No damage to trailer, gate arm damaged
- Prevention & Best Practices
  - Ensure proper clearance
  - Effective Communication
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**October 20**                                      **Water Resources Division**                                      **Struck**

- Employee exiting ATV and struck side mirror with shoulder.
- Damage: Side Mirror crack (No injuries)
- Prevention & Best Practices
  - Situational awareness
  - Continue to report vehicle incidents



**Fayetteville, Public Works Commission**  
**Safety Report**  
**Oct 2020**

**October 21**

**Corporate Services Division**

**Struck**

- Employee utilizing backhoe had door open in operation due to hinge not being attached to door.
- Damage: Side door and window
- Prevention & Best Practices
  - Ensure proper inspection prior to use
  - Report equipment faults to fleet for repair
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**October 22**

**Water Resources Division**

**Backing**

- Employee backed into sewer cleanout stack
- Damage: Bumper dent
- Prevention & Best Practices
  - Utilize ground guide
  - Situational awareness
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**October 26**

**Corporate Services Division**

**Backing**

- Employee was repairing equipment (pending incident report)
- Damage: Back window glass
- Prevention & Best Practices
  - Situational awareness
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**Fayetteville, Public Works Commission**  
**Safety Report**  
**Oct 2020**

**October 30**

**Electric Systems Division**

**Struck**

- Employee was inspecting job site and left door open upon exiting equipment, equipment running and arm elevated. Arm came down striking door. (pending incident report)
- Damage: Door and Hing
- Prevention & Best Practices
  - Situational awareness
  - Equipment Training
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**UNKNOWN**

**Electric Systems Division**

**UNKNOWN**

- Truck turned in for service was found have sustained damage.
- Damage: Underbody, side body dents.
- Prevention & Best Practices
  - Vehicle inspections
  - Reporting faults to fleet for repair
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**UNKNOWN**

**Customer Programs Division**

**UNKNOWN**

- Truck turned in for service was found have sustained damage.
- Damage: Bumper
- Prevention & Best Practices
  - Vehicle inspections
  - Reporting faults to fleet for repair
  - Continue to report vehicle incidents
  - Continue to take part in investigations

**Fayetteville, Public Works Commission  
Safety Report  
Oct 2020**

**UNKNOWN**

**Customer Programs Division**

**UNKNOWN**

- During inspection found damage.
- Damage: Front passenger bumper
- Prevention & Best Practices
  - Vehicle inspections (Best Practice)
  - Reporting faults to fleet for repair
  - Continue to report vehicle incidents
  - Continue to take part in investigations

# Fayetteville, Public Works Commission Safety Report Oct 2020

## Company Percentages



**82% Complete – 18% In Training**

**1% Below 83% Goal**

## Training Update

The time has come for us to look at our departments Safety Training and make changes that ensure the safety of our employees. I ask that all leadership set up a team's meeting with me during the months of Nov and Dec to make changes or additions to training. I look forward to sharing what's new to LMS and improve your respective departments.

During this meeting I will also assist with making administrators, to ensure all levels of leadership have access to data. I thank you for your understanding thus far. Look forward to working with leadership teams.

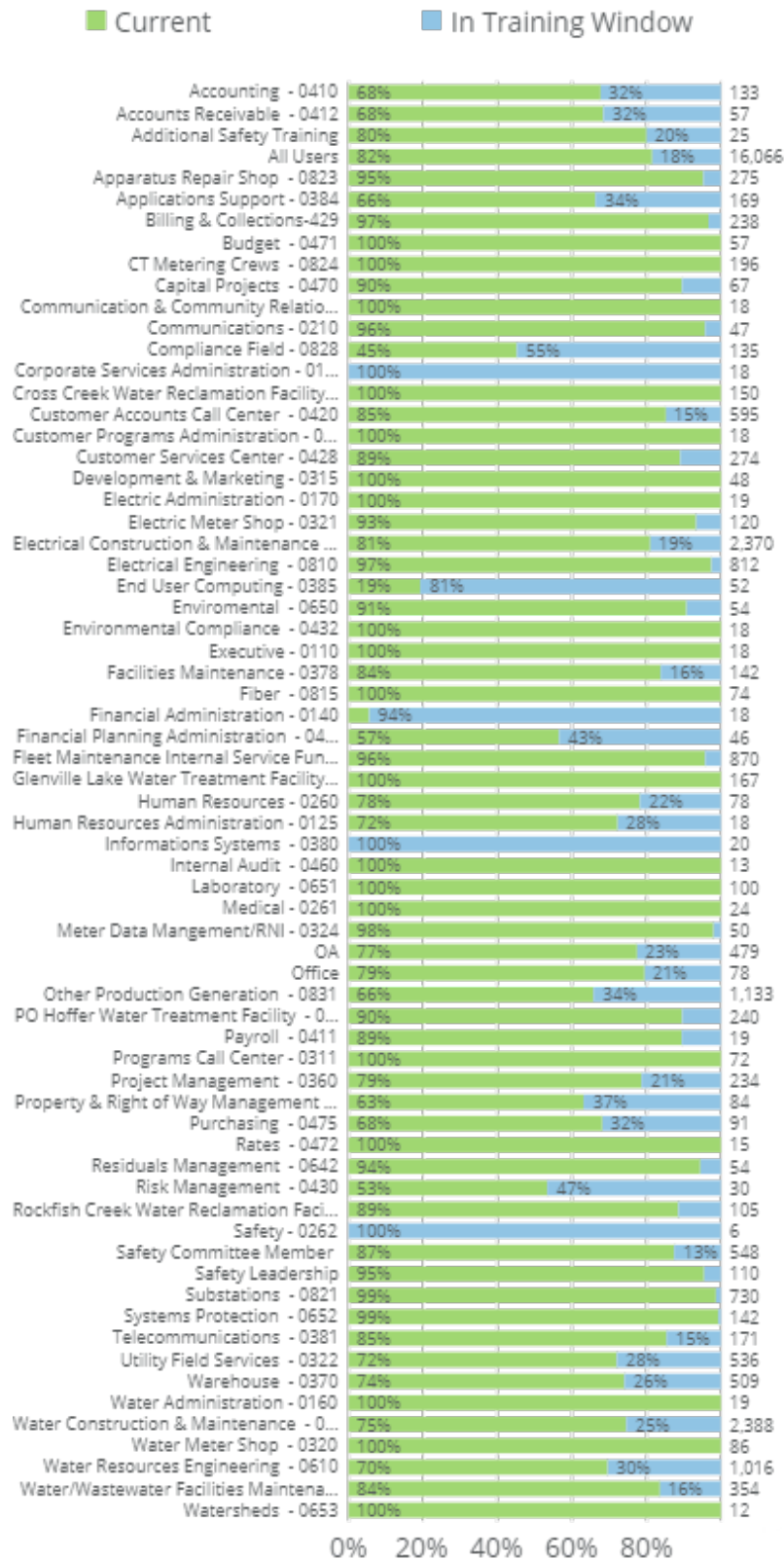
Very Respectful

*Jason Campbell*  
Safety Specialist

# Fayetteville, Public Works Commission

## Safety Report

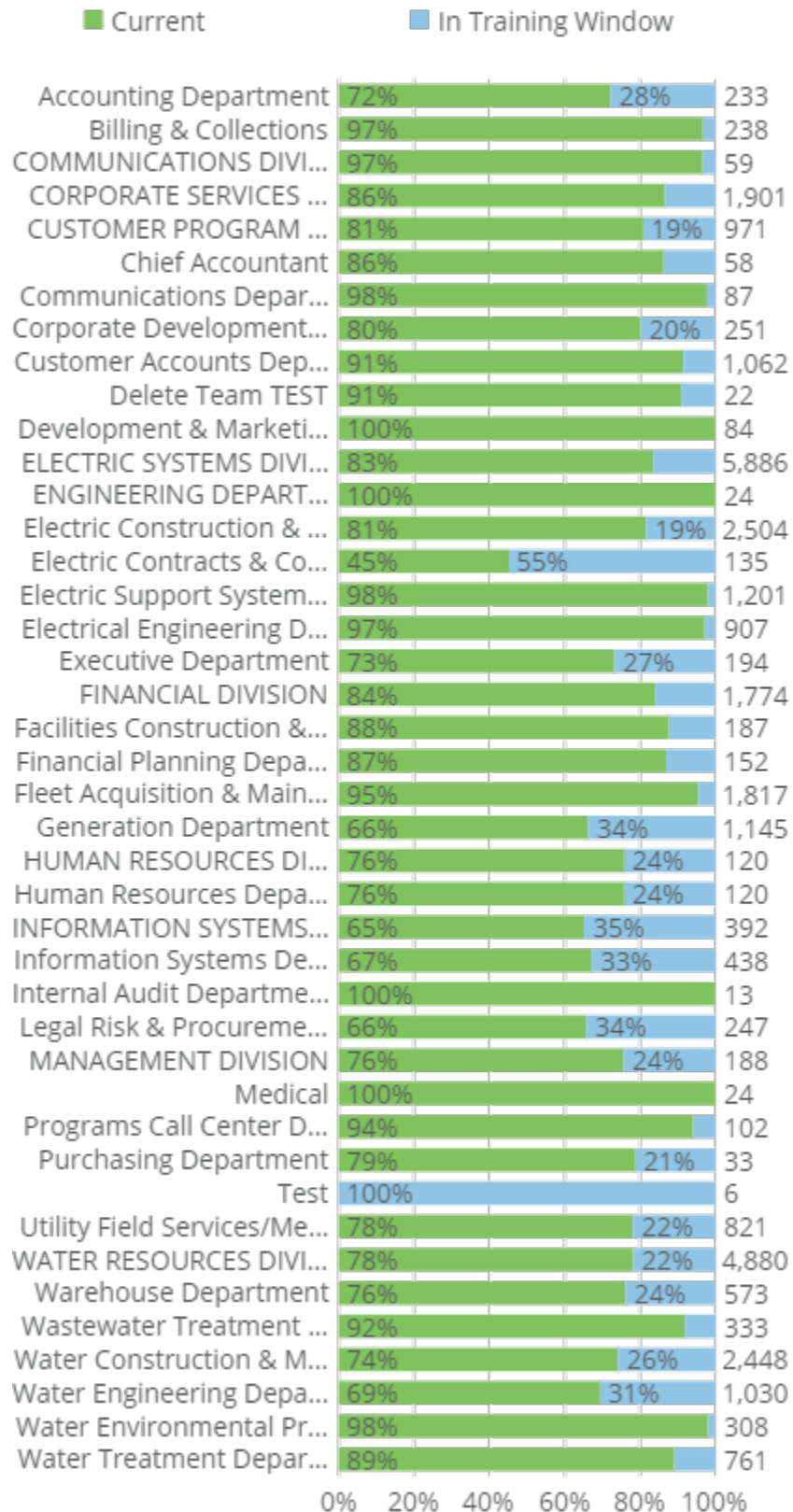
### Oct 2020



# Fayetteville, Public Works Commission

## Safety Report

### Oct 2020



# NOVEMBER 2020

## Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff</i>
<b>MANAGEMENT</b>						
Executive	8	5			3	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services Admin	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
<b>Total</b>	<b>16</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>3</b>	
<b>COMM/COMM REL</b>						
Communications/Comm Relations	4	4				
<b>Total</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HUMAN RESOURCES</b>						
Human Resources	7	7				
Medical	1	1				1
Safety	1	1				
<b>Total</b>	<b>9</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>
<b>CUSTOMER PROGRAMS</b>						
Programs Call Center	11	10			1	2
Development & Marketing	5	4			1	
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	18	17			1	
Meter Data Management	6	6				
<b>Total</b>	<b>44</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>2</b>
<b>CORPORATE SERVICES</b>						
Project Management	19	18			1	
Warehouse	13	13				
Fleet Maintenance	31	31				
Facilities Maintenance	7	7				
<b>Total</b>	<b>70</b>	<b>69</b>			<b>1</b>	
<b>INFORMATION TECHNOLOGY</b>						
IT Admin	5	5				
IT Infrastructure & Support	12	12				
IT Applications	8	8				
IT DevOps	8	8				1
<b>Total</b>	<b>33</b>	<b>33</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>



# November 2020

## Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<b><i>FINANCIAL</i></b>						<i>or Part-time</i>
Accounting	16	14			2	
Payroll	2	2				
Accounts Receivable	3	3				
Customer Accts Call Center	33	*35			*1	
Customer Service Center	15	14			1	
Cust Billing & Collection	14	14				2
Risk Management	4	4				
Environmental Compl	1	1				
Property & ROW Mgmt	5	5				2
Internal Auditing	2	2				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
Purchasing	7	6			1	
<b>Total</b>	<b>111</b>	<b>107</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>4</b>
<b><i>WATER RESOURCES</i></b>						
W/R Engineering	37	36			2	1
W/R Construction	107	100			7	
P.O. Hoffer Plant	10	10				
Glenville Lake Plant	7	7				2
W/WW Facilities Maint.	25	25				
Cross Creek Plant	11	11				
Rockfish Plant	8	7			1	
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	5			1	
W/R Environ. Sys. Prot.	4	4				
Watersheds	2	2				
<b>Total</b>	<b>220</b>	<b>209</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>3</b>
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<b><i>ELECTRIC</i></b>						
Electrical Engineering	23	22			1	
Fiber	2	2				
Electric Construction	86	80			6	
Substation	14	13			1	1
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	*30				
<b>Total</b>	<b>163</b>	<b>155</b>		<b>0</b>	<b>8</b>	<b>1</b>
<b><i>TOTAL</i></b>	<b>670</b>	<b>640</b>	<b>0</b>	<b>0</b>	<b>30</b>	<b>12</b>

\*2 temporary overstaff in Customer Service/1 temp overstaff pending retirement

\*4 temporary overstaff in Generation

# **Financial Review 1st Quarter Ended September 30, 2020**

To the Commissioners of the  
Fayetteville Public Works Commission  
December 9, 2020



# AGENDA

- Presentation by:



Rhonda Haskins, CPA, CGMA, Chief Financial Officer



# AGENDA

- Revenues 6 – 8
- Electric Results 9 – 21
- Water/Wastewater Results 22 – 26
- Margin and Capital 27 – 31
- Days Cash and Bad Debt 32 – 33



# Events that Shaped the 1<sup>st</sup> Quarter

- **Rate Modification**

- Reduction in Electric Rates 5-1-20
- Increase in Water and Wastewater Rates 7-1-20
- New Medium Power TOU rate effective 5-1-20

- **COVID-19**

- \$750k Emergency Fund Transfer to the City
- Disinfecting Services
- Customer Charge offs
- Business Closures Impacted Sales in All 3 Utilities

- **Weather Impacts**

- Rainfall decreased by 18.5% over prior year
- Cooling degree days decreased by 4.15% over prior year



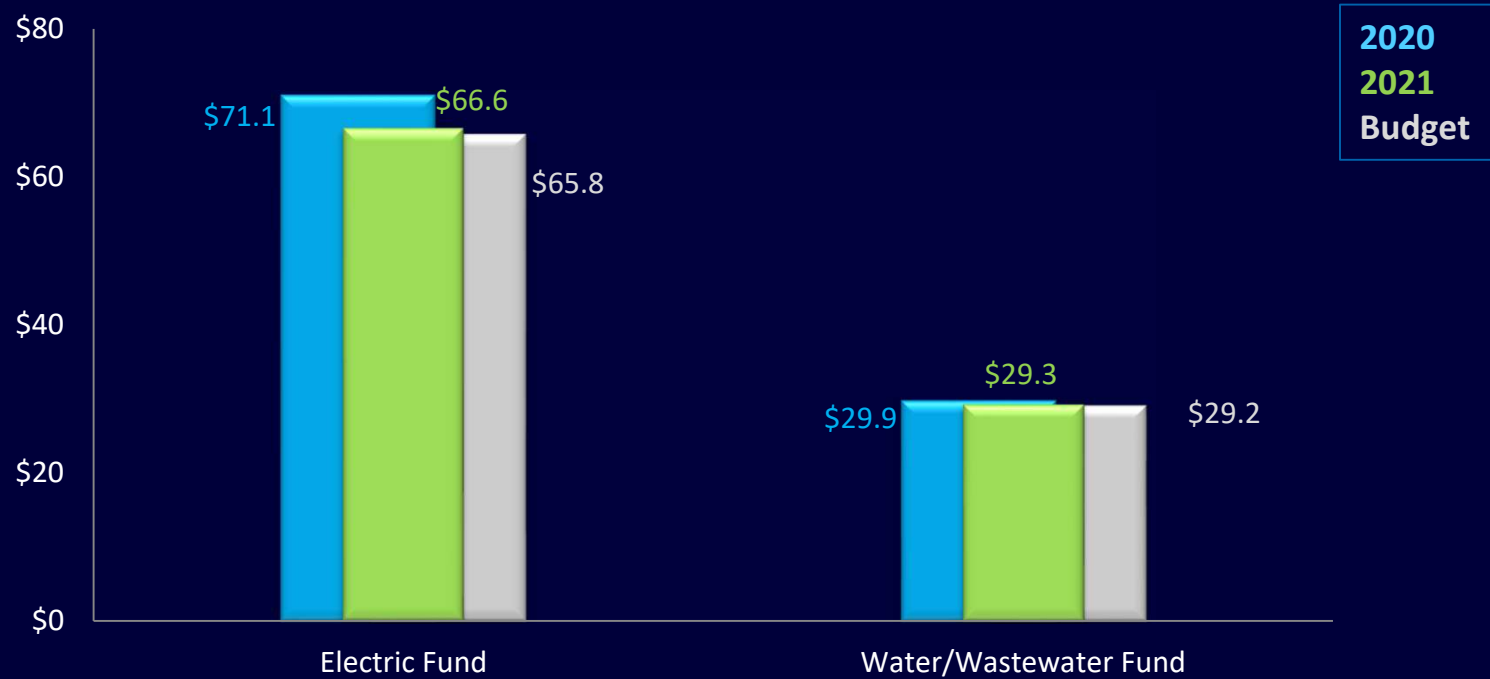
1<sup>st</sup> Quarter Ended September 30, 2020  
Summary of Major Changes over Prior Year (\$ in Thousands)

<b>Electric Revenue</b>	▼	6.3%	\$ 4,501
<b>Electric Power Supply &amp; Maintenance</b>	▲	2.4%	\$ 985
<b>Coal Ash</b>	▼	40.3%	\$ 2,196
<b>Electric G&amp;A Expense</b>	▼	3.1%	\$ 127
<b>Electric Other Operating Expense</b>	▼	0.4%	\$ 36
<b>Electric Payment in Lieu of Taxes (PILOT)</b>	▲	3.2%	\$ 88
<b>Water Revenue</b>	▲	1.8%	\$ 239
<b>Wastewater Revenue</b>	▲	6.5%	\$ 850
<b>Water/Wastewater G&amp;A Expense</b>	▲	5.7%	\$ 221
<b>Water/Wastewater Other Operating Expense</b>	▲	0.1%	\$ 23
<b>Water/WW Aid, Grants, FIF Transfers</b>	▼	34.4%	\$ 830
<b>Net Bad Debt</b>		<1.0%	
<b>Days Cash Reserve</b>		138	



# Total Revenue

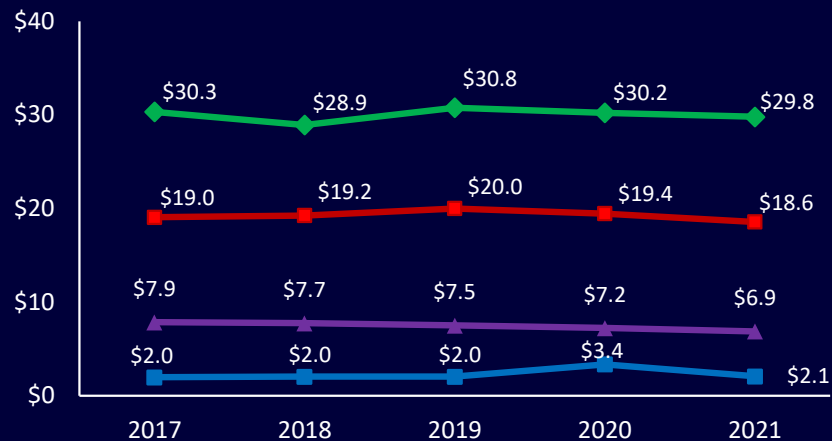
Revenue exceeds Budget but is lower than Prior Year in Electric Fund  
and Water/Wastewater Fund  
(\$ in Millions)



# Revenue Trend by Customer Class

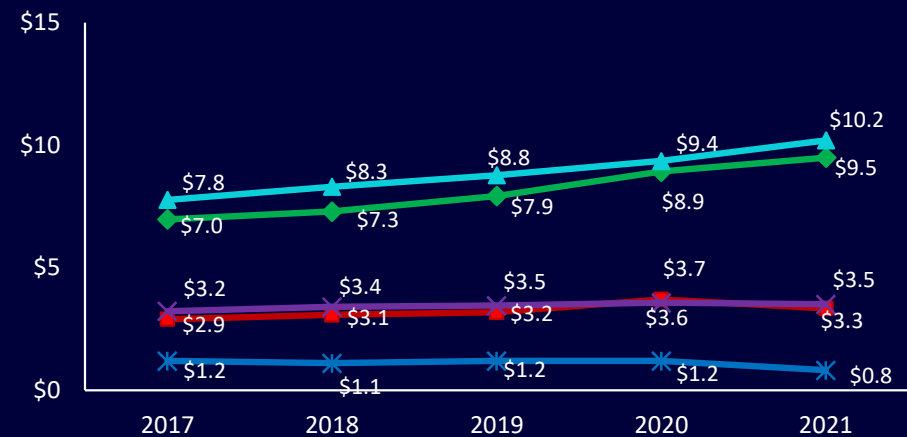
(\$ in Millions)

## Electric



◆ Residential      ■ Non-Residential  
▲ Large User      ■ Other

## Water/Wastewater



◆ Res Water      ■ Non-Res Water      ▲ Res WW  
✕ Non-Res WW      ✱ Other

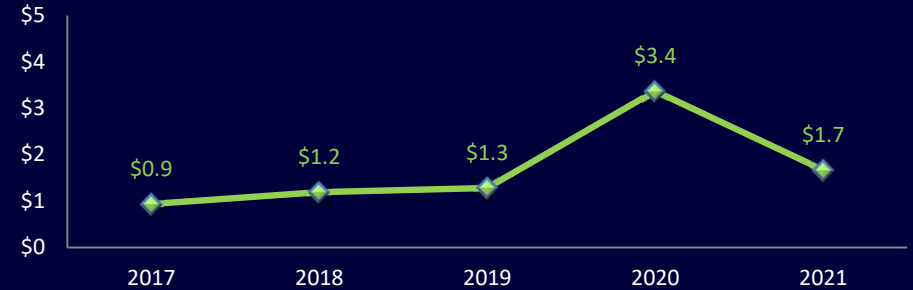
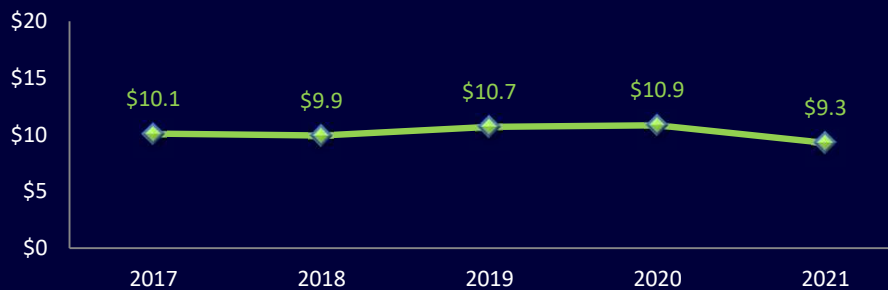
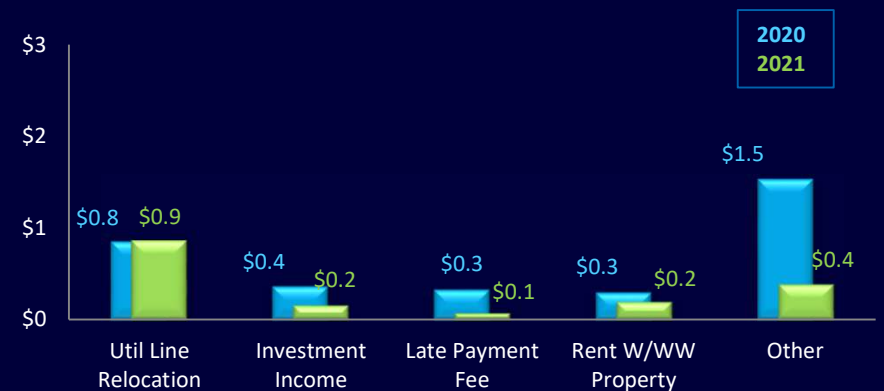
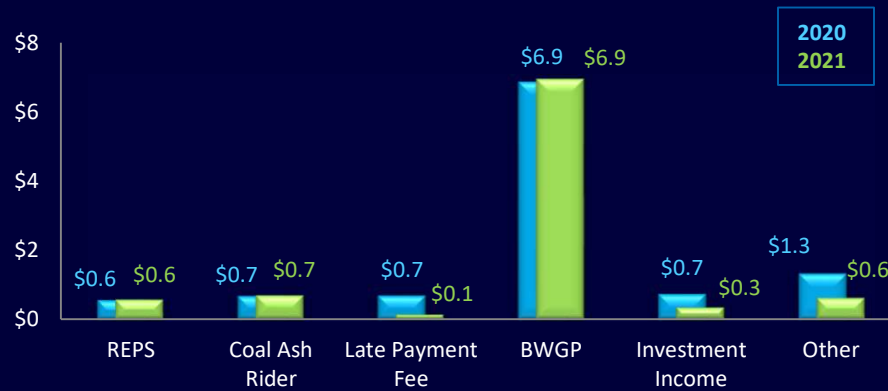


# Other Operating Revenue

(\$ in Millions)

Electric  
FY21 Total \$9.3

Water/Wastewater  
FY21 Total \$1.7



# Electric Sales

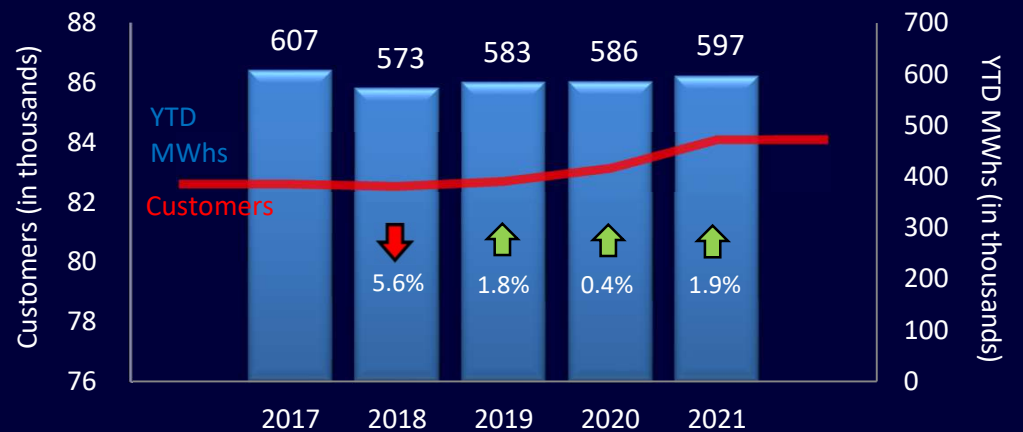
## Revenue

Down by 4.9% Prior Year  
(\$ in Millions)



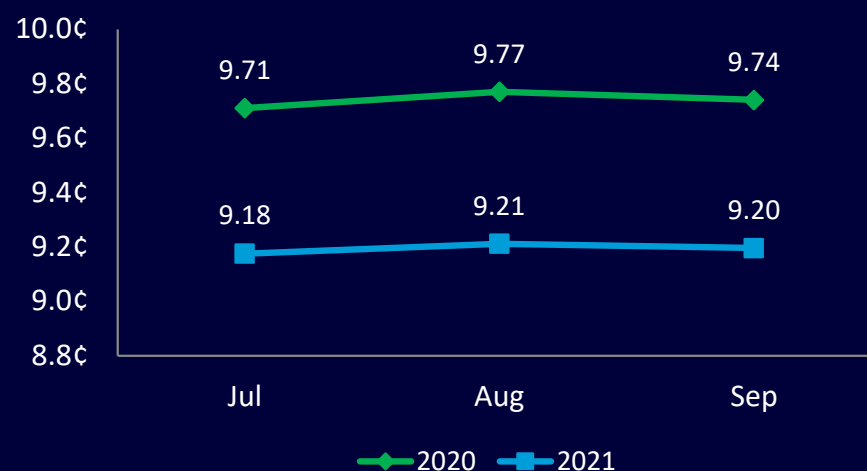
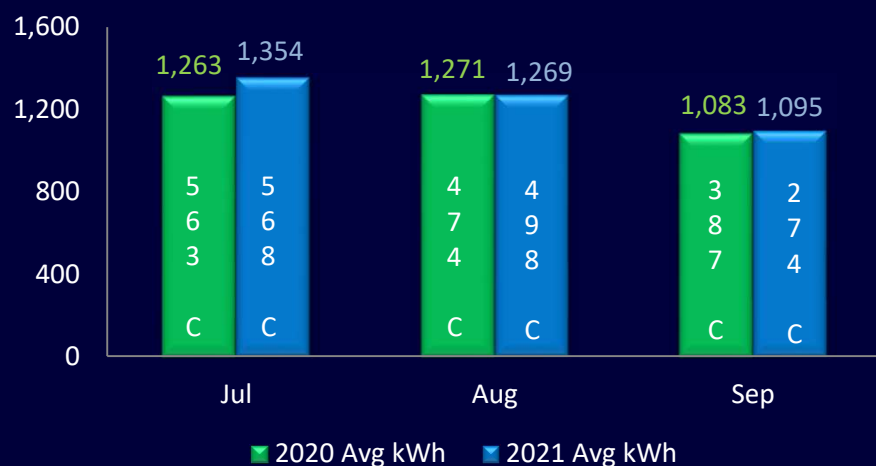
## Volume Sales

Up 1.9% over Prior Year  
(in Thousands)



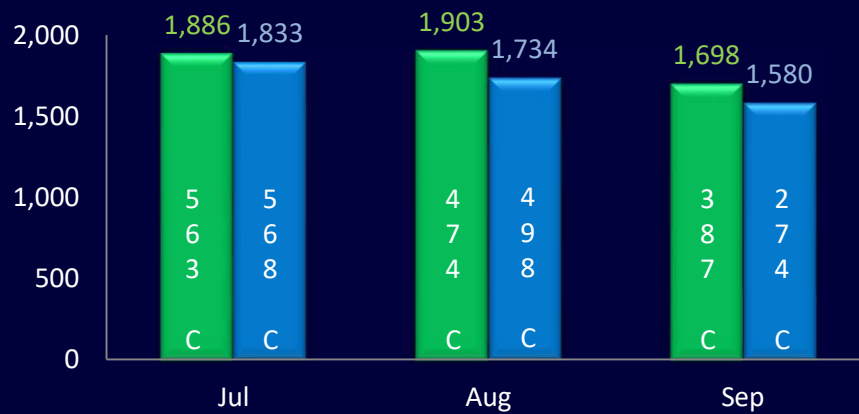
# Residential Energy Time of Use

## Average kWh, Degree Days and Cents per kWh YoY Comparisons

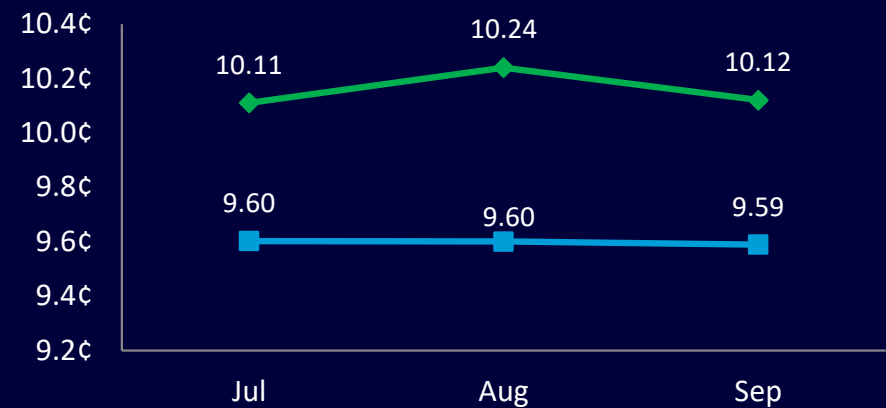


# Non-Residential Energy Time of Use (Small)

## Average kWh, Cents per kWh and Degree Days YoY Comparisons



■ 2020 Avg kWh ■ 2021 Avg kWh



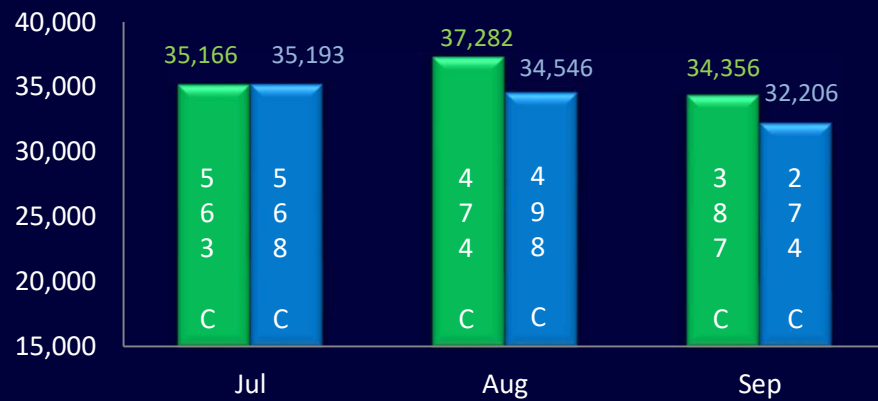
◆ 2020 ■ 2021



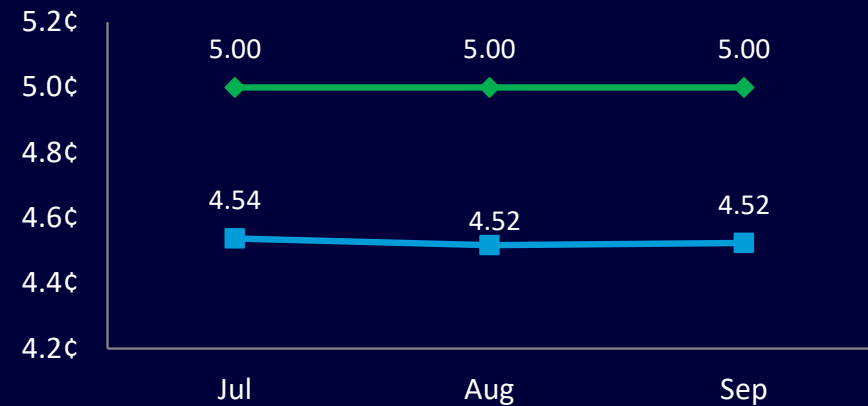
# Non-Residential Energy Time of Use (Medium)

Average kWh, Cents per kWh and Degree Days YoY Comparisons

Time of Use for this class began 5-1-20



■ 2020 Avg kWh ■ 2021 Avg kWh



◆ 2020 ■ 2021



# Electric Comparison

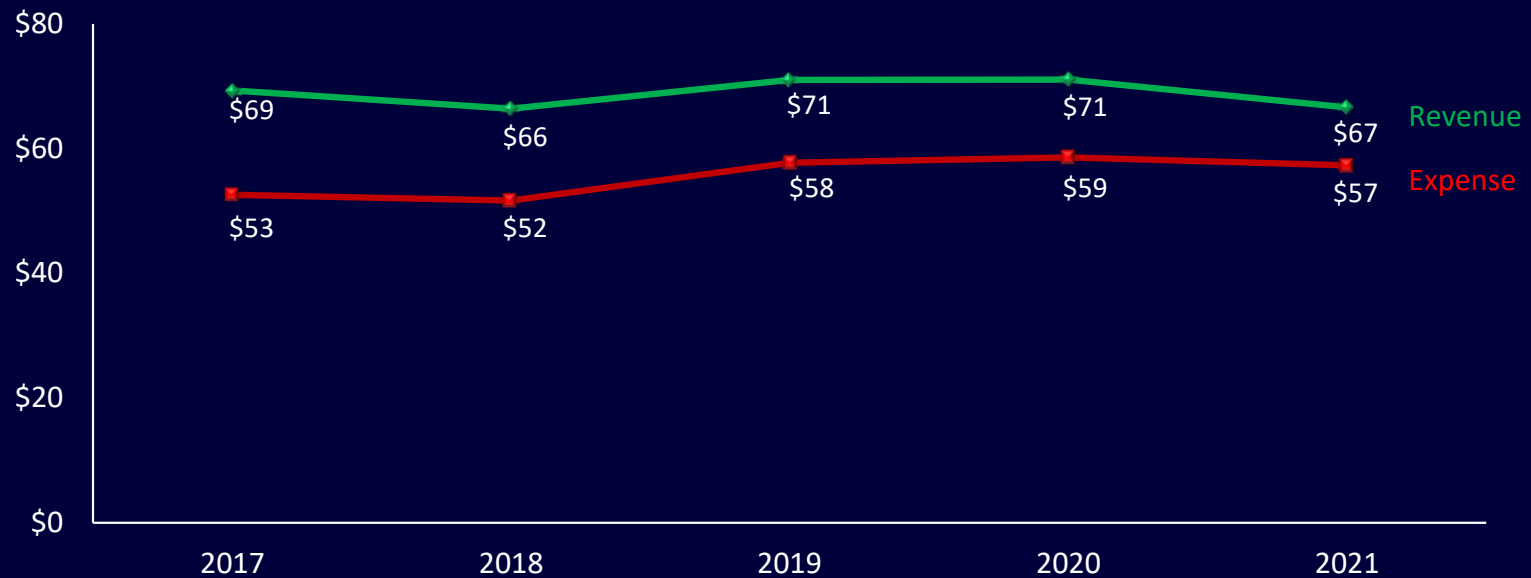
1<sup>st</sup> Quarter Ended September 30, 2020  
(\$ in Thousands)

	2017	2018	2019	2020	2021
Electric Sales Revenue	\$ 59,201	\$ 56,526	\$ 60,323	\$ 60,244	\$ 57,306
Percent Change		-4.5%	6.7%	-0.1%	-4.9%
Other Revenue	\$ 10,087	\$ 9,916	\$ 10,698	\$ 10,852	\$ 9,289
Percent Change		-1.7%	7.9%	1.4%	-14.4%
Power Supply & Maintenance	\$ 41,213	\$ 38,985	\$ 40,599	\$ 40,424	\$ 41,409
Percent Change		-5.4%	4.1%	-0.4%	2.4%
Coal Ash	\$ -	\$ 644	\$ 4,034	\$ 5,445	\$ 3,249
Percent Change			526.4%	35.0%	-40.3%
G&A Expense	\$ 3,764	\$ 4,556	\$ 4,485	\$ 4,136	\$ 4,009
Percent Change		21.0%	-1.6%	-7.8%	-3.1%
Other Operating Expenses	\$ 7,658	\$ 7,563	\$ 8,595	\$ 8,600	\$ 8,564
Percent Change		-1.2%	13.6%	0.1%	-0.4%



# Electric Fund

Revenue Lower but Continues to Keep Pace with Operating Expenses  
(\$ in Millions)



# Electric

## Budget-Actual-Previous

### 1st Quarter FY 2021



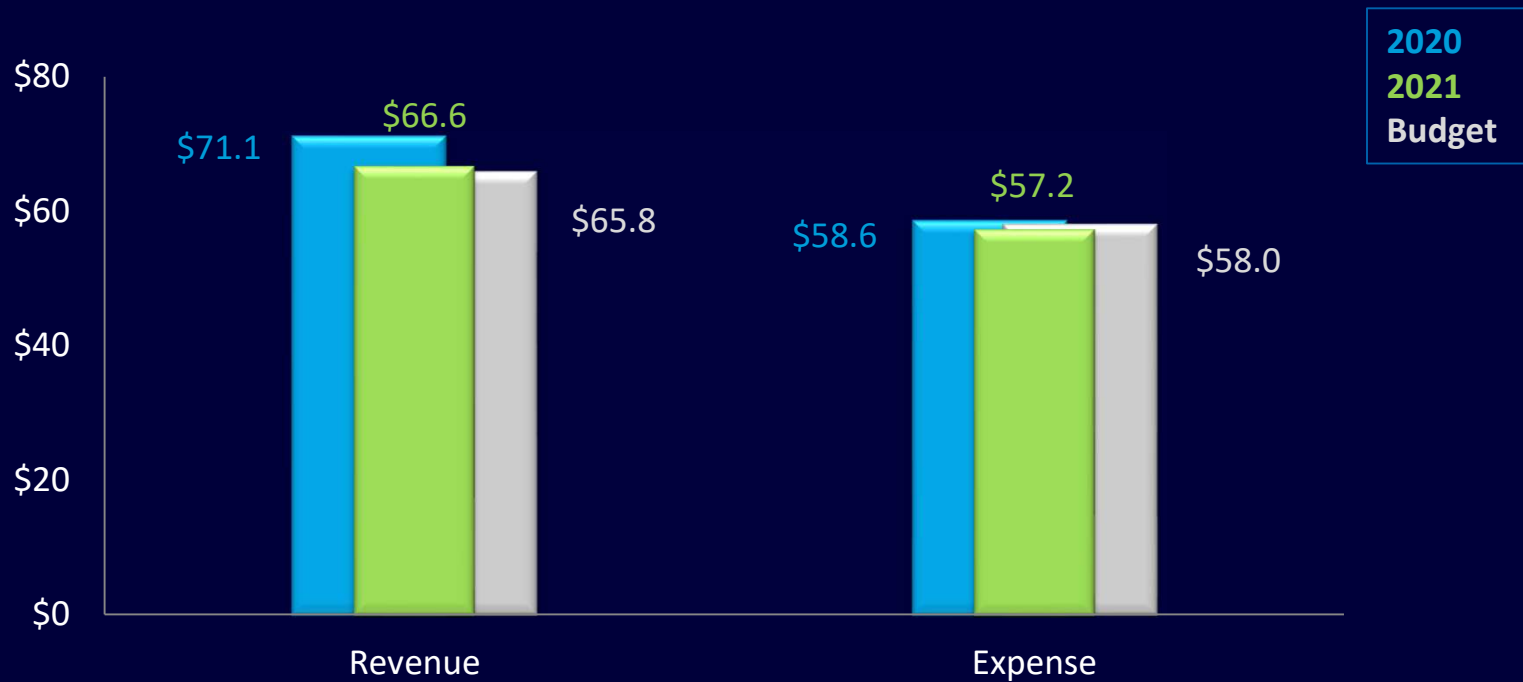
(\$ in Thousands) (Percent of Revenues)	Year to Date					
	Budget			Actual		
					Last Year	
Total Sales Revenue	\$ 55,810	85%	\$ 57,306	86%	\$ 60,244	85%
Total Other Revenue	\$ 9,981	15%	\$ 9,289	14%	\$ 10,852	15%
Power Supply and Maintenance	(39,071)	70%	(41,409)	72%	(40,424)	67%
Coal Ash	(3,245)	6%	(3,249)	6%	(5,445)	9%
Available Operating Revenues	\$ 23,475	36%	\$ 21,937	33%	\$ 25,227	35%
Other Operating Expenses	(15,729)	28%	(12,573)	22%	(12,737)	21%
Operating Results	\$ 7,746	12%	\$ 9,364	14%	\$ 12,490	18%
Aid to Construction & Grants	1,200	2%	718	1%	493	1%
City PILOT/Econ Dev	(3,912)	7%	(3,912)	7%	(3,074)	5%
Change in Net Position	\$ 5,034	8%	\$ 6,170	9%	\$ 9,909	14%





# Electric

Total Revenue is in line with Budget and lower than Prior Year while Expense is below Budget and Prior Year.  
(\$ in Millions)



# Power Supply

## Budget-Actual-Previous

### 1<sup>st</sup> Quarter FY 2021

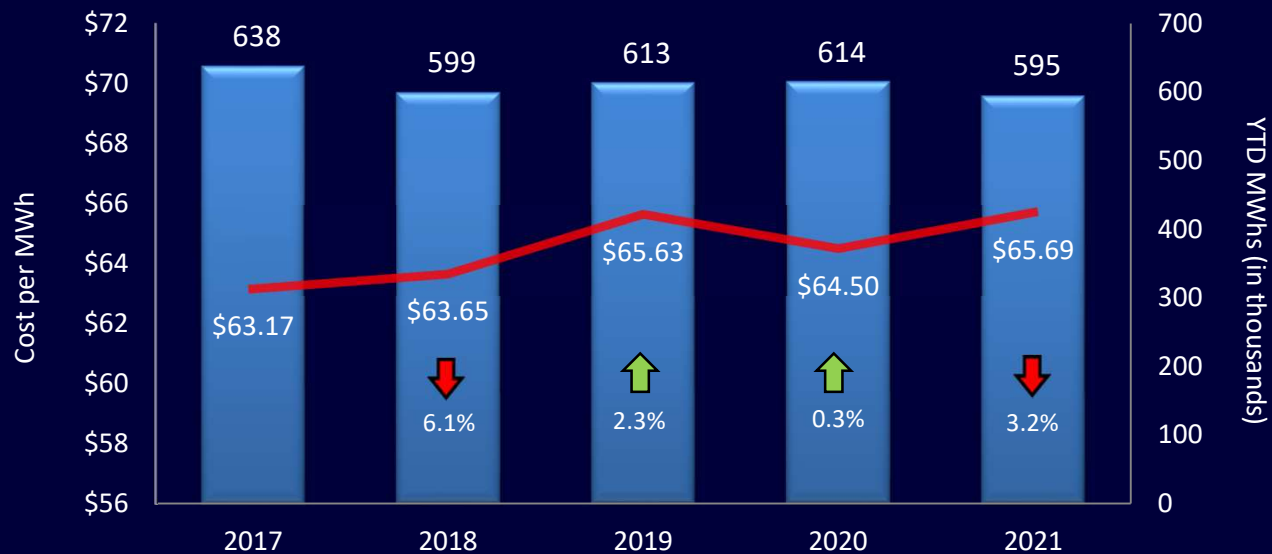
(\$ in Thousands) (Percent of Total Power & Maintenance)	Year to Date					
	Budget			Actual		Last Year
Power Supply - DEP Capacity	\$ 22,162	52%		\$ 22,612	51%	\$ 20,799 45%
Power Supply - DEP Energy	13,552	32%		14,465	32%	16,864 37%
Power Supply - DEP True Up	-	0%		-	0%	- 0%
Power Supply - DEP Adjustment	(122)	0%		(194)	0%	(211) 0%
Power Supply - DEP SEPA	109	0%		131	0%	113 0%
Transmission	1,553	4%		1,852	4%	1,845 4%
Combined Heat Capacity Credits	105	0%		-	0%	- 0%
Coal Ash	3,245	8%		3,249	7%	5,445 12%
Other Gen. Plant Expense	1,700	4%		2,521	6%	999 2%
Community Solar	13	0%		22	0%	- 0%
Total Power & Maintenance	\$ 42,317	100%		\$ 44,658	100%	\$ 45,854 100%
Lease Payments & Other Costs	(6,905)	16%		(6,947)	16%	(6,857) 15%
Total Power Cost	\$ 35,412	84%		\$ 37,711	84%	\$ 38,997 85%



# Electric Purchased Power

## MWhs Purchased and Cost per MWh

1st Quarter FY 2021

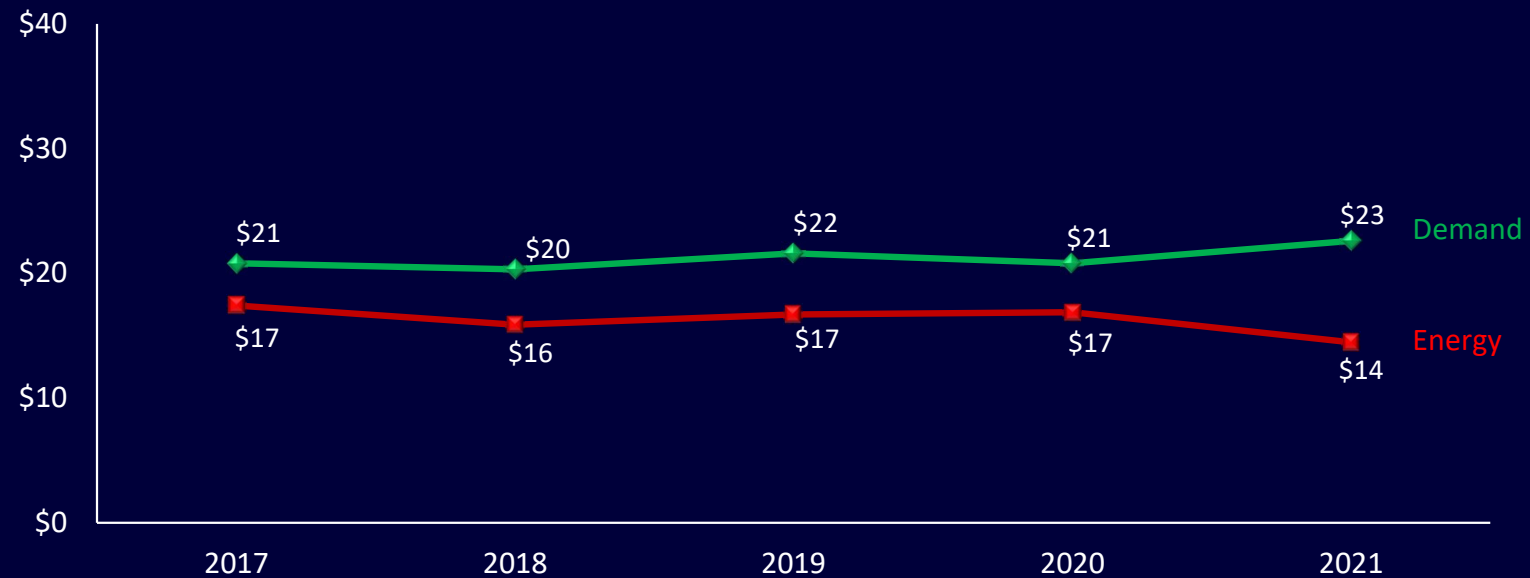


# Purchased Power Cost

## Five Year Trend

### Demand Compared to Energy

(\$ in Millions)

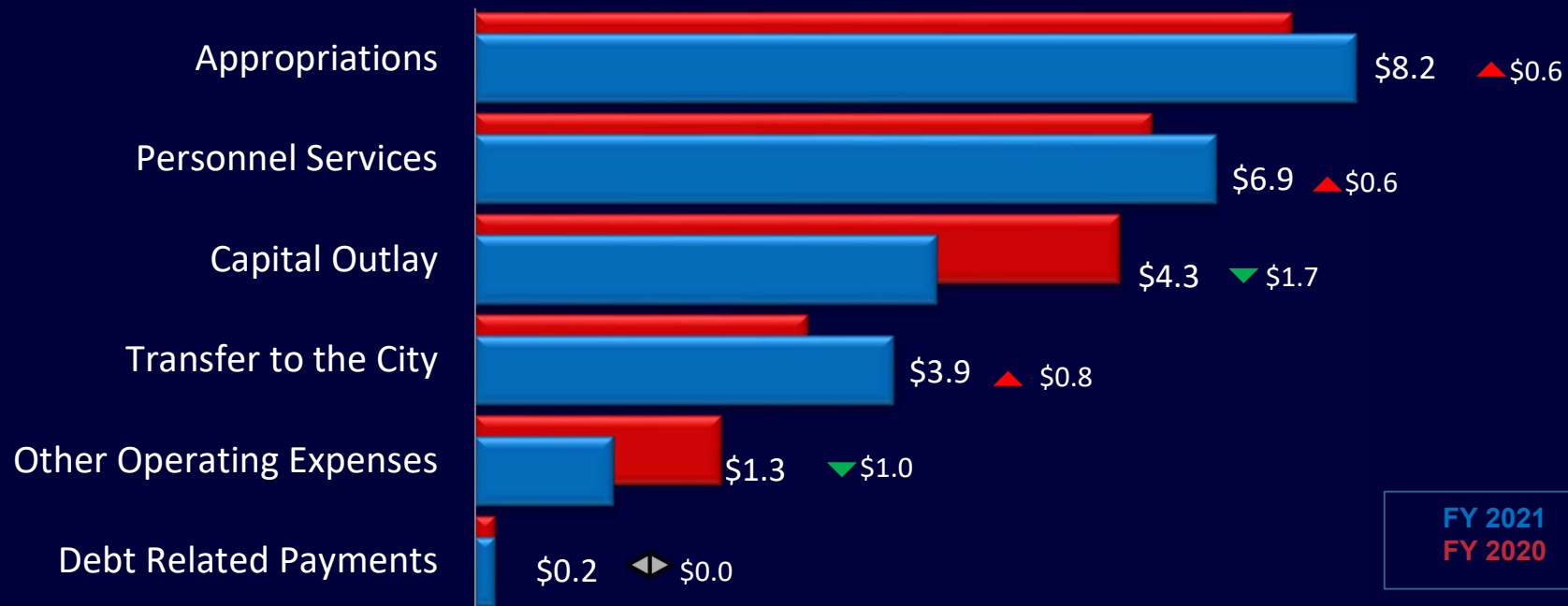


Purchased Power excluding Coal Ash and Adjustments decreased 1.4% from 2020 to 2021 due to lower DEP energy price.  
(\$ in Thousands)



# Electric Fund

The Largest Expenditure in the Electric Fund, excluding Power Supply, is Appropriations.  
(\$ in Millions)



FY 2021  
FY 2020



# W/WW Comparison 1<sup>st</sup> Quarter Ended September 2020

(\$ in Thousands)

	2017		2018		2019		2020		2021
Water Sales Revenue	\$	10,752	\$	11,250	\$	11,957	\$	13,557	\$ 13,796
Percent Change				4.6%		6.3%		13.4%	1.8%
Wastewater Sales Revenue	\$	11,120	\$	11,805	\$	12,327	\$	12,992	\$ 13,842
Percent Change				6.2%		4.4%		5.4%	6.5%
Other Revenue	\$	1,018	\$	1,189	\$	1,280	\$	3,368	\$ 1,665
Percent Change				16.8%		7.7%		163.1%	-50.6%
G&A Expense	\$	3,486	\$	3,779	\$	3,226	\$	3,904	\$ 4,125
Percent Change				8.4%		-14.6%		21.0%	5.7%
Other Operating Expense	\$	13,879	\$	14,000	\$	15,470	\$	17,123	\$ 17,146
Percent Change				0.9%		10.5%		10.7%	0.1%
Aid, Grants, FIF, XFRs	\$	1,564	\$	1,089	\$	2,684	\$	2,410	\$ 1,580
Percent Change				-30.4%		146.5%		-10.2%	-34.4%



# Water & Wastewater

## Budget-Actual-Previous

1<sup>st</sup> Quarter FY 2021



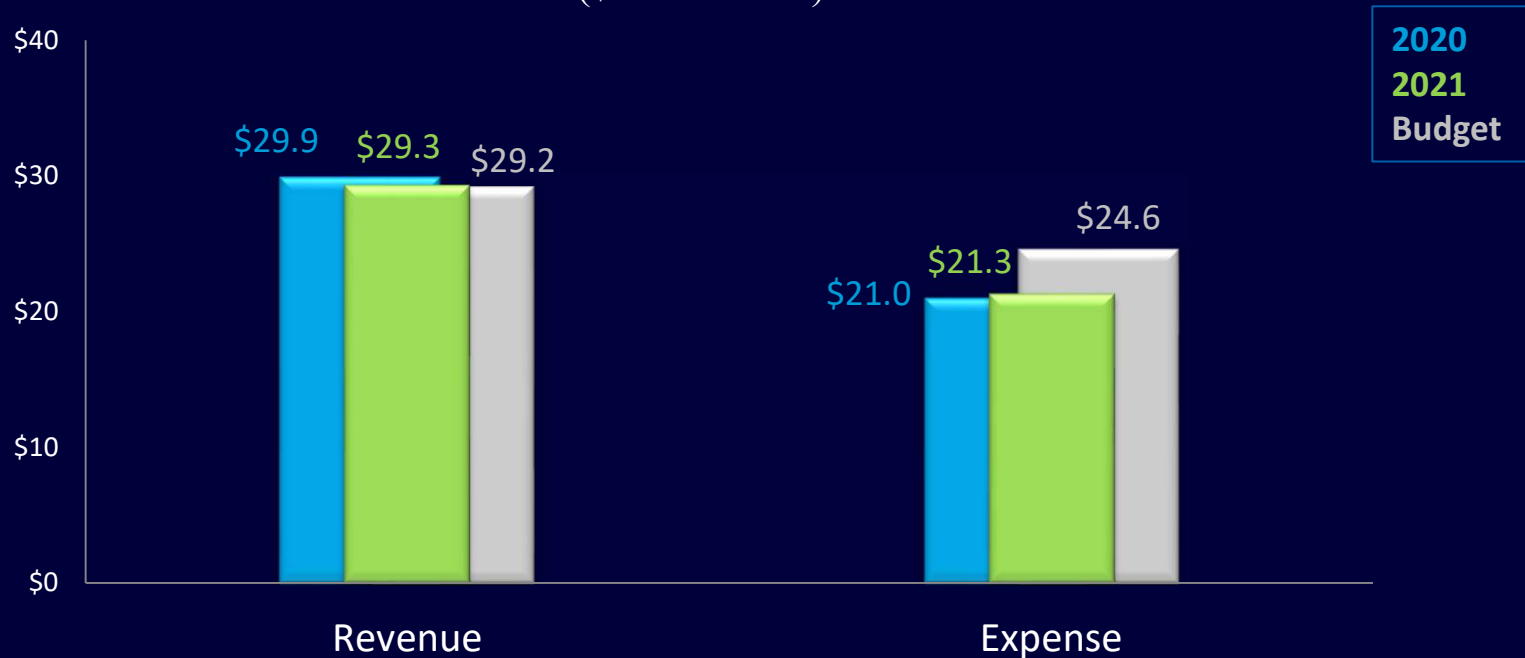
(\$ in Thousands) (Percent of Revenues)	Year to Date					
	Budget		Actual		Last Year	
Total Sales Revenue	\$ 27,165	93%	\$ 27,638	94%	\$ 26,548	89%
Total Other Revenue	2,027	7%	1,665	6%	3,368	11%
Total Operating Expenses	24,565	84%	21,271	73%	20,820	70%
Operating Results	\$ 4,627	16%	\$ 8,032	27%	\$ 9,096	30%
Assessments, Aid, Grants, Transfers	1,712	6%	1,580	5%	2,410	8%
Change in Net Position	\$ 6,339	22%	\$ 9,612	33%	\$ 11,506	38%





# Water/Wastewater

Revenue is in line with Budget and lower than Prior Year while Expense is below Budget but greater than Prior Year.  
(\$ in Millions)



# Water/Wastewater Sales

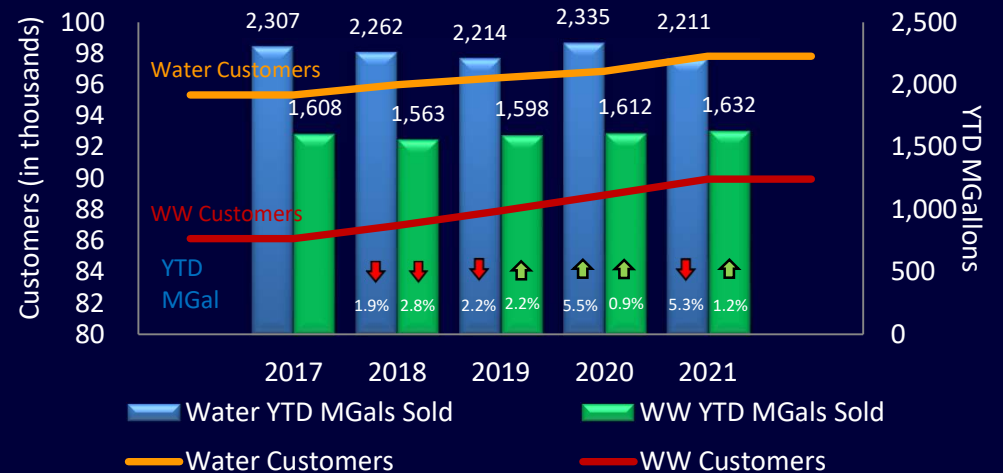
## Revenue

Water Up 1.8 % and WW up 3.4 % over Prior Year  
(\$ in Millions)



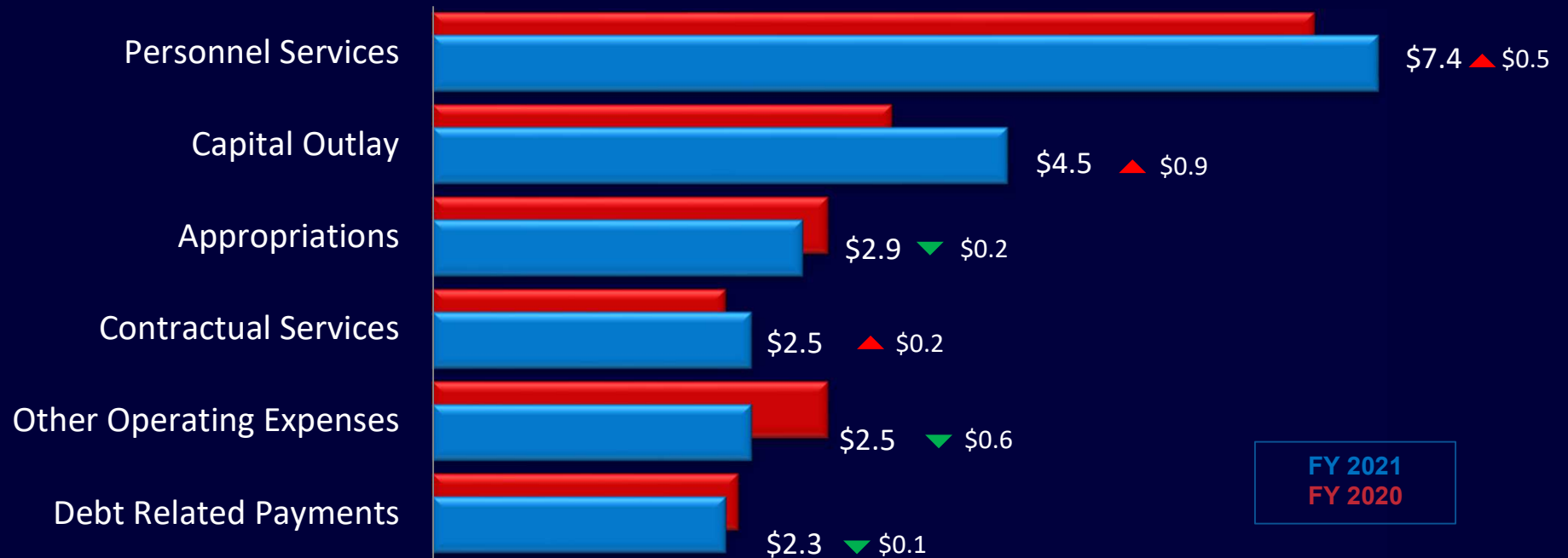
## Volume Sales

Water Down 5.3 % and WW up 1.2% from Prior Year  
(in Thousands)



# Water Fund

The Largest Expenditure in the Water Fund is Personnel Services.  
(\$ in Millions)



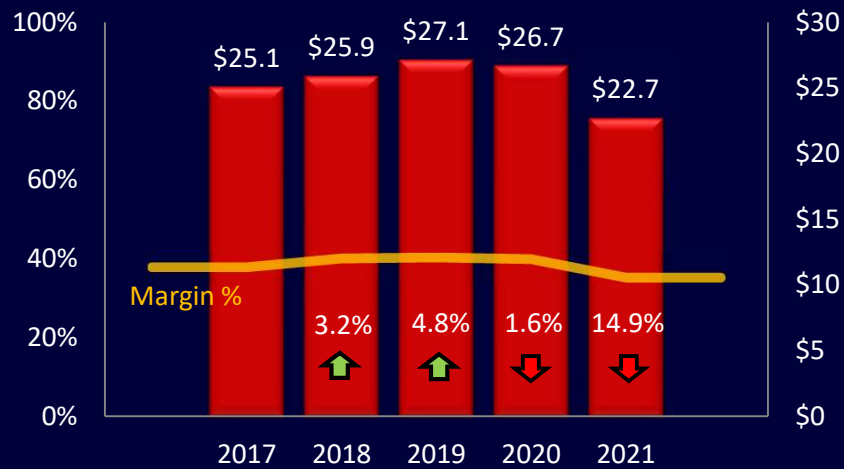
FY 2021  
FY 2020



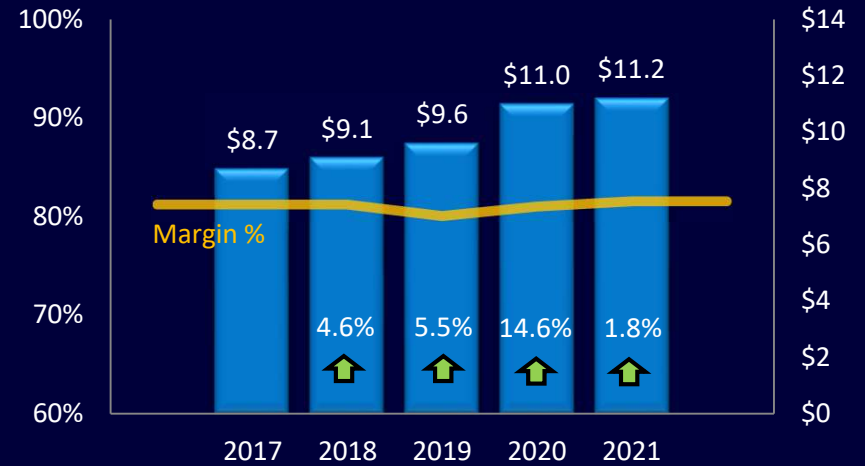
# Margin Reports

(\$ in Millions)

## Electric Margin Report



## Water Margin Report



# Capital Expenditures Compared to Annual Budget

## Electric

Encumbrance \$4.0m

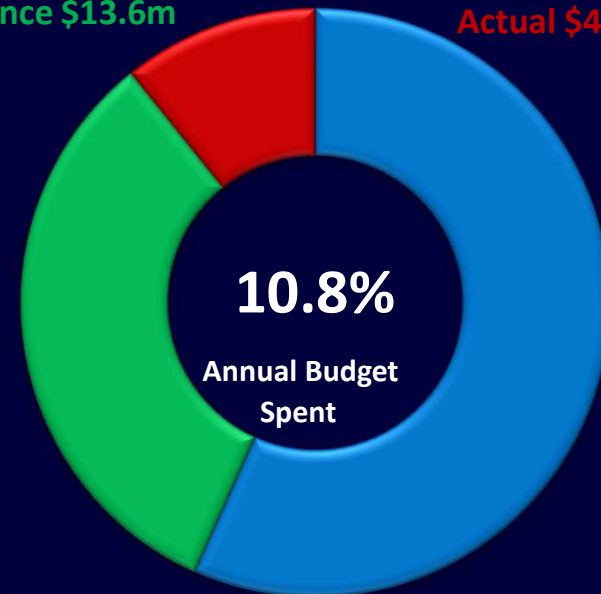
Budget \$36.0m  
Actual \$4.3m



## Water/Wastewater

Encumbrance \$13.6m

Budget \$41.8m  
Actual \$4.5m



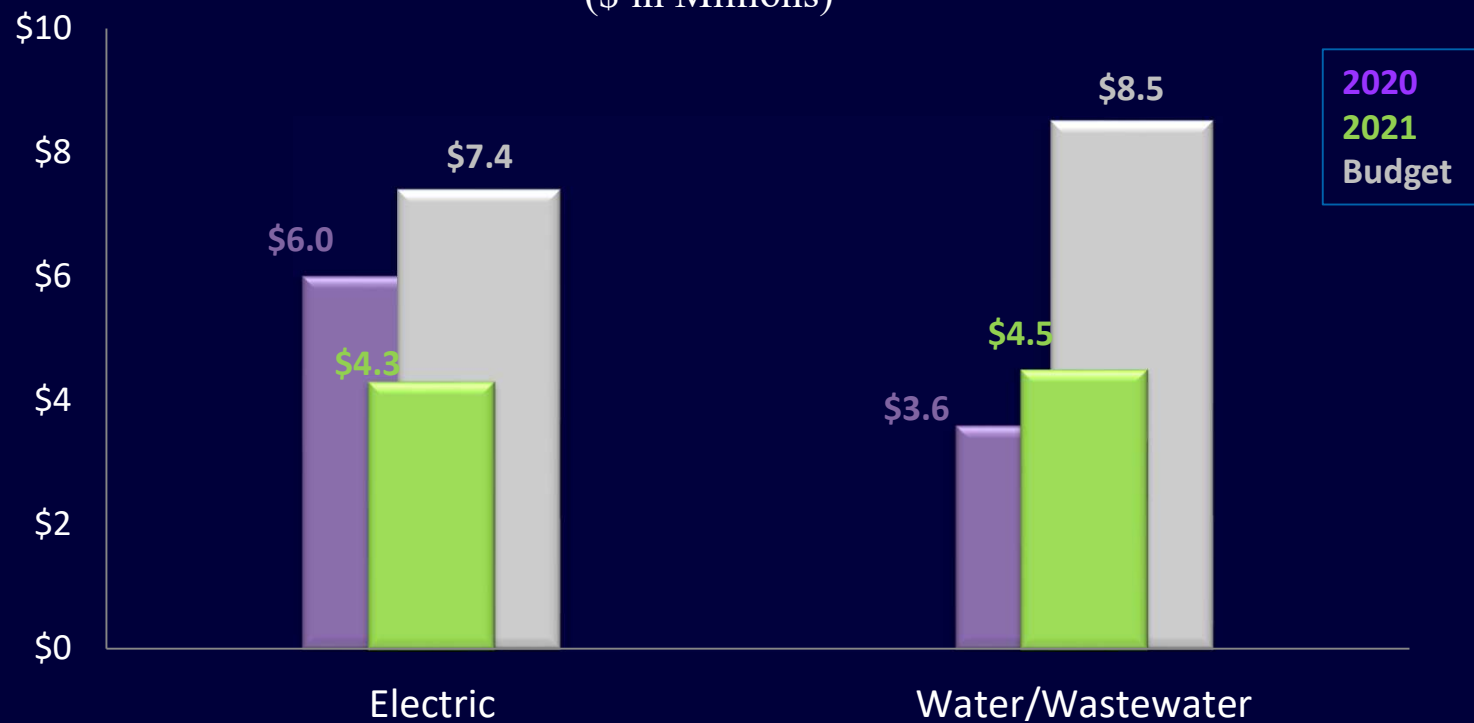
# Capital Expenditures and Debt Service

(\$ in Thousands) 1st Quarter FY 2021	Year to Date		
	Budget	Actual	Last Year
Electric	\$ 5,849	\$ 3,311	\$ 5,469
Water & Wastewater	7,280	3,668	3,081
Corporate Services	2,577	1,575	384
Information Technology	36	27	440
Customer Programs	124	251	187
<b>Total Capital Expenditures</b>	<b>\$ 15,866</b>	<b>\$ 8,832</b>	<b>\$ 9,561</b>
Electric:			
Debt Principal Payments	\$ -	\$ -	\$ -
Debt Interest Expense	217	203	192
Water:			
Debt Principal Payments	-	-	-
Debt Interest Expense	3,165	2,347	2,411
<b>Total Debt Service</b>	<b>\$ 3,382</b>	<b>\$ 2,550</b>	<b>\$ 2,603</b>



# Capital Expenditures are under budget, and Water is higher than prior year.

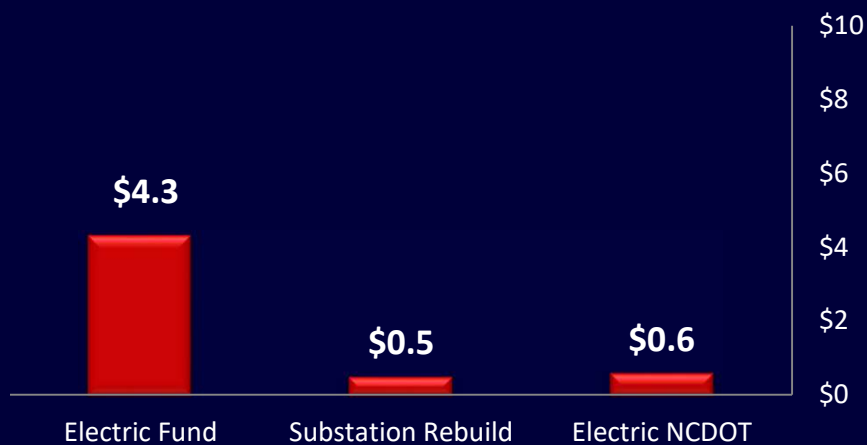
(\$ in Millions)



# Capital Outlay

(\$ in Millions)

## Electric Capital Outlay



Total \$5.4

## Water Capital Outlay

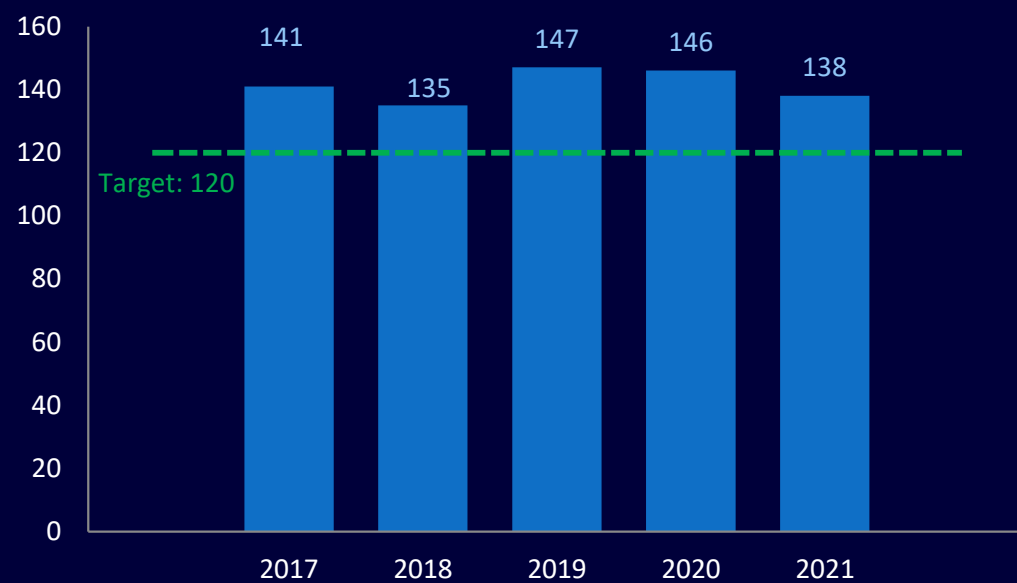


Total \$10.1



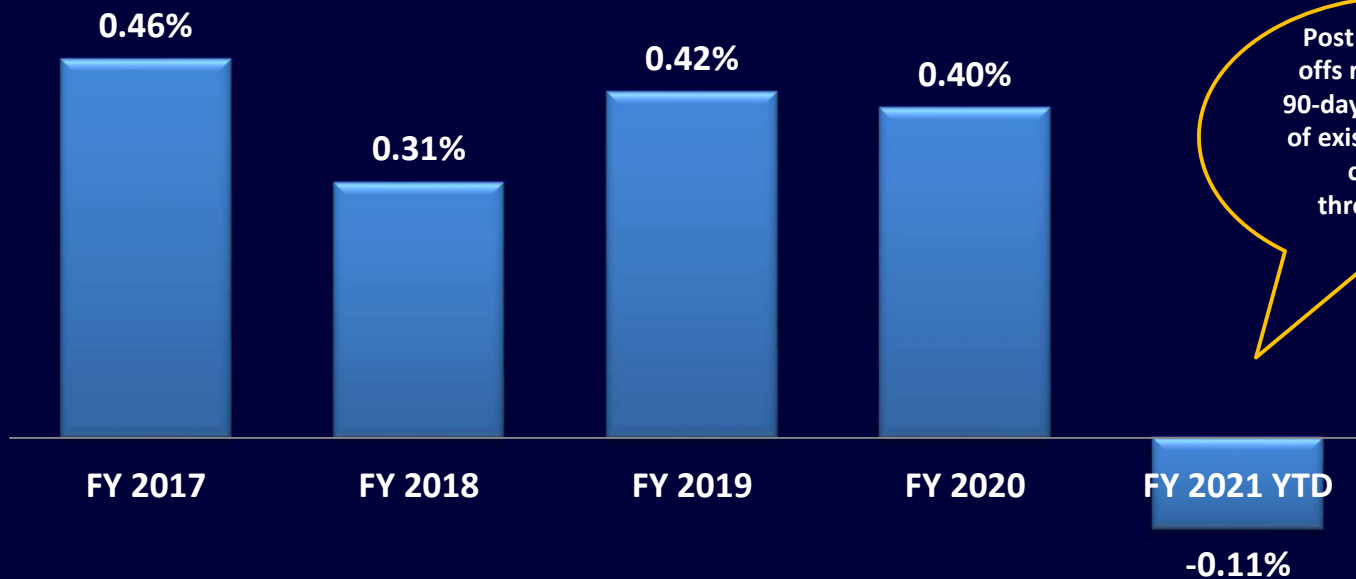


# Days Cash



# Bad Debt

Electric & Water Bad Debt as a Percent of Sales remains under 1%.



# **Financial Review 1st Quarter Ended September 30, 2020**

To the Commissioners of the  
Fayetteville Public Works Commission  
December 9, 2020



DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

November 9, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke  
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: IT SUPPORT SUPERVISOR

DEPARTMENT: IT Infrastructure

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 414 - \$78,933.01 TO \$98,666.26

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, November 17<sup>th</sup>, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
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WWW.FAYPWC.COM

November 9, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco  
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R LAB. TECHNICIAN

DEPARTMENT: Water Resources Laboratory

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM

GRADE LEVEL: 405; \$20.18- \$25.22/ HOUR

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, November 23<sup>rd</sup>, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
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WWW.FAYPWC.COM

November 11, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes  
[rhonda.fokes@faypwc.com](mailto:rhonda.fokes@faypwc.com)

SUBJECT: Job Vacancy

POSITION: Customer Service Supervisor #193

DEPARTMENT: 0420 –Customer Accounts Call Center

HOURS: Monday – Friday 8am – 5pm  
Extended hours as required

GRADE LEVEL: 412 \$63,833.43 - \$79,791.78/Annually

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm November 25, 2020.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
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D. RALPH HUFF, III, COMMISSIONER  
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TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

November 19, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco  
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R ENGINEERING TECHNICIAN

DEPARTMENT: Water Resources Engineering

HOURS: MONDAY-FRIDAY 8:00AM-5:00PM

GRADE LEVEL: 405; \$20.18- \$25.22/ HOUR

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 3<sup>rd</sup>, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
DAVID W. TREGO, CEO/GENERAL MANAGER



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P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

November 23, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes  
[rhonda.fokes@faypwc.com](mailto:rhonda.fokes@faypwc.com)

SUBJECT: Job Vacancy

POSITION: Accounts Payable/Accounts Receivable Supervisor

DEPARTMENT: 0410 – Accounting

HOURS: Monday – Friday 8:00am – 5:00pm  
*Extended hours may be required*

GRADE LEVEL: 413 - \$70,618.28 - \$88,272.86

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm December 8, 2020.

**SUPERVISORS, PLEASE POST ON BULLETIN BOARD**

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**



DARSWEIL L. ROGERS, COMMISSIONER  
WADE R. FOWLER, JR., COMMISSIONER  
EVELYN O. SHAW, COMMISSIONER  
D. RALPH HUFF, III, COMMISSIONER  
ELAINA L. BALL, CEO/GENERAL MANAGER



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TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

December 3, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke  
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: LEAD STORE KEEPER

DEPARTMENT: Fleet Maintenance

HOURS: MONDAY-FRIDAY 7AM TO 4PM

GRADE LEVEL: 405 - \$20.18 TO \$25.22 / HOURLY

**QUALIFICATIONS & DUTIES:** Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 17<sup>th</sup>, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC**

**FOR THE PERIOD ENDING OCTOBER 31, 2020**

**UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	15,709,000	13,320,600	16,806,700	(2,388,400)	(3,486,100)	68,123,100	67,335,400	73,682,700	(787,700)	(6,347,300)	-8.61%	188,323,100
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	(100)	0	100	-100.00%	0
	Other Sales of Electricity	982,200	972,200	970,900	(10,000)	1,300	3,978,600	3,959,500	3,923,300	(19,100)	36,200	0.92%	11,871,900
	Butler Warner Generation Plant Lease	384,800	299,800	383,300	(85,000)	(83,500)	7,289,800	7,246,800	7,240,000	(43,000)	6,800	0.09%	13,078,400
	Other Operating Revenues	1,243,300	1,072,900	876,800	(170,400)	196,100	4,356,900	3,977,700	4,880,600	(379,200)	(902,900)	-18.50%	14,122,500
	Other Revenues	120,800	48,100	58,700	(72,700)	(10,600)	483,000	(210,400)	466,100	(693,400)	(676,500)	-145.14%	1,449,000
<b>Operating Revenues Total</b>		<b>18,440,100</b>	<b>15,713,600</b>	<b>19,096,400</b>	<b>(2,726,500)</b>	<b>(3,382,800)</b>	<b>84,231,400</b>	<b>82,309,000</b>	<b>90,192,600</b>	<b>(1,922,400)</b>	<b>(7,883,600)</b>	<b>-8.74%</b>	<b>228,844,900</b>
Power Supply and Maintenance	Power Supply	10,490,400	9,416,300	11,885,100	1,074,100	(2,468,800)	47,862,000	48,304,400	51,294,700	(442,400)	(2,990,300)	-5.83%	132,139,200
	Coal Ash	1,074,000	1,074,700	1,808,900	(700)	(734,200)	4,318,700	4,323,700	7,254,000	(5,000)	(2,930,300)	-40.40%	9,788,700
	Maintenance of Generation Plant	759,400	831,400	384,100	(72,000)	447,300	2,459,900	3,352,500	1,399,100	(892,600)	1,953,400	139.62%	8,337,500
<b>Power Supply and Maintenance Total</b>		<b>12,323,800</b>	<b>11,322,400</b>	<b>14,078,100</b>	<b>1,001,400</b>	<b>(2,755,700)</b>	<b>54,640,600</b>	<b>55,980,600</b>	<b>59,947,800</b>	<b>(1,340,000)</b>	<b>(3,967,200)</b>	<b>-6.62%</b>	<b>150,265,400</b>
<b>Operating Revenues Available For Operating Expenses Total</b>		<b>6,116,300</b>	<b>4,391,200</b>	<b>5,018,300</b>	<b>(1,725,100)</b>	<b>(627,100)</b>	<b>29,590,800</b>	<b>26,328,400</b>	<b>30,244,800</b>	<b>(3,262,400)</b>	<b>(3,916,400)</b>	<b>-12.95%</b>	<b>78,579,500</b>
Operating Expenses	Trans. and Distr. Expenses	1,893,000	2,048,400	1,998,200	(155,400)	50,200	6,902,600	5,951,100	6,105,700	951,500	(154,600)	-2.53%	20,632,100
	G & A Expenses	2,023,100	1,811,400	1,576,100	211,700	235,300	8,260,200	5,820,200	5,712,500	2,440,000	107,700	1.89%	25,976,900
	Debt Interest Expense	68,400	72,700	62,000	(4,300)	10,700	284,800	276,300	253,700	8,500	22,600	8.91%	817,800
	Depreciation Expenses	1,421,900	112,900	1,426,500	1,309,000	(1,313,600)	5,687,500	4,570,900	5,727,700	1,116,600	(1,156,800)	-20.20%	17,062,600
<b>Operating Expenses Total</b>		<b>5,406,400</b>	<b>4,045,400</b>	<b>5,062,800</b>	<b>1,361,000</b>	<b>(1,017,400)</b>	<b>21,135,100</b>	<b>16,618,500</b>	<b>17,799,600</b>	<b>4,516,600</b>	<b>(1,181,100)</b>	<b>-6.64%</b>	<b>64,489,400</b>
<b>Operating Results Total</b>		<b>709,900</b>	<b>345,800</b>	<b>(44,500)</b>	<b>(364,100)</b>	<b>390,300</b>	<b>8,455,700</b>	<b>9,709,900</b>	<b>12,445,200</b>	<b>1,254,200</b>	<b>(2,735,300)</b>	<b>-21.98%</b>	<b>14,090,100</b>
	Aid to Construction and Grants	400,300	83,800	-	(316,500)	83,800	1,601,000	802,500	493,400	(798,500)	309,100	62.65%	4,804,300
	Payment In Lieu of Taxes (PILOT)	(954,200)	(954,200)	(924,800)	-	(29,400)	(3,816,800)	(3,817,000)	(3,699,400)	(200)	(117,600)	3.18%	(11,450,900)
	Intergovernmental Revenues (Expenses)	(350,000)	(350,000)	(100,000)	-	(250,000)	(1,400,000)	(1,400,000)	(400,000)	-	(1,000,000)	250.00%	(4,200,000)
<b>Change in Net Assets before Appropriations Total</b>		<b>(194,000)</b>	<b>(874,600)</b>	<b>(1,069,300)</b>	<b>(680,600)</b>	<b>194,700</b>	<b>4,839,900</b>	<b>5,295,400</b>	<b>8,839,200</b>	<b>455,500</b>	<b>(3,543,800)</b>	<b>-40.09%</b>	<b>3,243,500</b>
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	0
<b>Change in Net Assets after Appropriations Total</b>		<b>(194,000)</b>	<b>(874,600)</b>	<b>(1,069,300)</b>	<b>(680,600)</b>	<b>194,700</b>	<b>4,839,900</b>	<b>5,295,400</b>	<b>8,839,200</b>	<b>455,500</b>	<b>(3,543,800)</b>	<b>-40.09%</b>	<b>3,243,500</b>
Revenues and Budgetary Appr.	Total Revenues	18,840,400	15,797,400	19,096,400	(3,043,000)	(3,299,000)	85,832,400	83,111,500	90,686,000	(2,720,900)	(7,574,500)	-8.35%	233,649,200
	Budgetary Appropriations	1,441,700	1,754,800	259,200	313,100	1,495,600	5,789,500	5,754,900	7,811,900	(34,600)	(2,057,000)	-26.33%	36,393,400
<b>Revenues and Budgetary Appr. Total</b>		<b>20,282,100</b>	<b>17,552,200</b>	<b>19,355,600</b>	<b>(2,729,900)</b>	<b>(1,803,400)</b>	<b>91,621,900</b>	<b>88,866,400</b>	<b>98,497,900</b>	<b>(2,755,500)</b>	<b>(9,631,500)</b>	<b>-9.78%</b>	<b>270,042,600</b>
Expenditures	Total Operating Expenses	19,034,400	16,672,000	20,165,700	2,362,400	(3,493,700)	80,992,500	77,816,100	81,846,800	3,176,400	(4,030,700)	-4.92%	230,405,700
	Depreciation/Amortization Adjustment	(1,414,500)	(105,500)	(1,406,000)	(1,309,000)	1,300,500	(5,658,000)	(4,541,300)	(5,645,600)	(1,116,700)	1,104,300	-19.56%	(16,973,800)
	Other Deductions	-	4,560	(1,342,800)	(4,560)	1,347,360	-	353,900	(993,800)	(353,900)	1,347,700	-135.61%	-
	Capital Expenditures	3,998,400	1,322,200	2,978,700	2,676,200	(1,656,500)	11,376,500	5,619,500	8,947,400	5,757,000	(3,327,900)	-37.19%	36,012,500
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,221,000
	Appropriations to Other Funds	1,426,800	1,114,500	1,242,000	312,300	(127,500)	7,757,300	9,368,000	8,876,800	(1,610,700)	491,200	5.53%	19,377,200
<b>Expenditures Total</b>		<b>23,045,100</b>	<b>19,007,760</b>	<b>21,637,600</b>	<b>4,037,340</b>	<b>(2,629,840)</b>	<b>94,468,300</b>	<b>88,616,200</b>	<b>93,031,600</b>	<b>5,852,100</b>	<b>(4,415,400)</b>	<b>-4.75%</b>	<b>270,042,600</b>

\* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER**

**FOR THE PERIOD ENDING OCTOBER 31, 2020**

**UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	4,105,400	3,859,400	3,960,800	(246,000)	(101,400)	16,927,300	16,574,700	16,405,300	(352,600)	169,400	1.03%	47,709,300
	Other Sales of Water	305,400	309,800	270,500	4,400	39,300	1,343,000	1,287,100	1,217,100	(55,900)	70,000	5.75%	3,202,400
	Residential, Commercial, and Industrial- Wastewater	4,270,300	4,307,100	4,306,700	36,800	400	17,270,600	17,945,500	17,169,800	674,900	775,700	4.52%	51,575,900
	Other Sales of Wastewater	37,900	61,200	24,000	23,300	37,200	140,300	249,900	141,500	109,600	108,400	76.61%	431,200
	Other Operating Revenues	666,800	722,600	(234,100)	55,800	956,700	2,654,900	2,343,900	2,934,900	(311,000)	(591,000)	-20.14%	7,868,900
	Other Revenues	80,500	42,700	133,800	(37,800)	(91,100)	322,000	204,900	509,800	(117,100)	(304,900)	-59.81%	966,000
<b>Operating Revenues Total</b>		<b>9,466,300</b>	<b>9,302,800</b>	<b>8,461,700</b>	<b>(163,500)</b>	<b>841,100</b>	<b>38,658,100</b>	<b>38,606,000</b>	<b>38,378,400</b>	<b>(52,100)</b>	<b>227,600</b>	<b>0.59%</b>	<b>111,753,700</b>
Operating Expenses	Water Treatment Facilities	1,131,800	1,321,400	1,077,400	(189,600)	244,000	4,765,300	4,638,400	4,437,700	126,900	200,700	4.52%	15,857,200
	Water Distribution System	472,100	485,100	293,100	(13,000)	192,000	1,734,900	1,818,800	1,446,900	(83,900)	371,900	25.70%	6,006,700
	Wastewater Collection System	759,300	1,045,100	786,600	(285,800)	258,500	2,621,200	2,837,100	2,702,600	(215,900)	134,500	4.98%	9,545,800
	Water Reclamation Facilities	713,300	846,400	557,800	(133,100)	288,600	2,617,400	2,582,200	2,217,600	35,200	364,600	16.44%	8,183,700
	Residuals Management	19,000	26,800	19,800	(7,800)	7,000	86,900	80,500	89,100	6,400	(8,600)	-9.65%	271,200
	G & A Expenses	2,062,300	1,764,000	1,429,900	298,300	334,100	8,434,100	5,888,800	5,334,100	2,545,300	554,700	10.40%	26,439,800
	Debt Interest Expense	784,300	786,200	803,200	(1,900)	(17,000)	3,949,400	3,133,000	3,214,100	816,400	(81,100)	-2.52%	10,024,000
	Depreciation Expense	2,099,400	(135,400)	2,144,000	2,234,800	(2,279,400)	8,397,500	6,431,800	8,490,200	1,965,700	(2,058,400)	-24.24%	25,192,600
<b>Operating Expenses Total</b>		<b>8,041,500</b>	<b>6,139,600</b>	<b>7,111,800</b>	<b>1,901,900</b>	<b>(972,200)</b>	<b>32,606,700</b>	<b>27,410,600</b>	<b>27,932,300</b>	<b>5,196,100</b>	<b>(521,700)</b>	<b>-1.87%</b>	<b>101,521,000</b>
<b>Operating Results Total</b>		<b>1,424,800</b>	<b>3,163,200</b>	<b>1,349,900</b>	<b>1,738,400</b>	<b>1,813,300</b>	<b>6,051,400</b>	<b>11,195,400</b>	<b>10,446,100</b>	<b>5,144,000</b>	<b>749,300</b>	<b>7.17%</b>	<b>10,232,700</b>
	Aid to Construction, Grants, and FIF	329,900	4,212,300	91,600	3,882,400	4,120,700	1,319,600	5,690,600	2,387,100	4,371,000	3,303,500	138.39%	3,958,000
	Payment In Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	240,900	30,600	30,300	(210,300)	300	963,600	132,200	144,800	(831,400)	(12,600)	-8.70%	2,891,200
<b>Change in Net Assets before Appropriations Total</b>		<b>1,995,600</b>	<b>7,406,100</b>	<b>1,471,800</b>	<b>5,410,500</b>	<b>5,934,300</b>	<b>8,334,600</b>	<b>17,018,200</b>	<b>12,978,000</b>	<b>8,683,600</b>	<b>4,040,200</b>	<b>31.13%</b>	<b>17,081,900</b>
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	-
<b>Change in Net Assets after Appropriations Total</b>		<b>1,995,600</b>	<b>7,406,100</b>	<b>1,471,800</b>	<b>5,410,500</b>	<b>5,934,300</b>	<b>8,334,600</b>	<b>17,018,200</b>	<b>12,978,000</b>	<b>8,683,600</b>	<b>4,040,200</b>	<b>31.13%</b>	<b>17,081,900</b>
Revenues and Budgetary Appr.	Total Revenues	10,037,100	13,545,700	8,583,600	3,508,600	4,962,100	40,941,300	44,428,800	40,910,300	3,487,500	3,518,500	8.60%	118,602,900
	Budgetary Appropriations	387,000	387,000	0	-	387,000	3,483,300	3,483,300	2,563,700	-	919,600	35.87%	24,545,400
<b>Revenues and Budgetary Appr. Total</b>		<b>10,424,100</b>	<b>13,932,700</b>	<b>8,583,600</b>	<b>3,508,600</b>	<b>5,349,100</b>	<b>44,424,600</b>	<b>47,912,100</b>	<b>43,474,000</b>	<b>3,487,500</b>	<b>4,438,100</b>	<b>10.21%</b>	<b>143,148,300</b>
Expenditures	Total Operating Expenses	8,041,500	6,139,600	7,111,800	1,901,900	(972,200)	32,606,700	27,410,600	27,932,300	5,196,100	(521,700)	-1.87%	101,521,000
	Depreciation/Amortization Adjustment	(2,029,600)	205,100	(2,032,300)	(2,234,700)	2,237,400	(8,118,400)	(6,152,800)	(8,043,200)	(1,965,600)	1,890,400	-23.50%	(24,359,100)
	Other Deductions	-	(79,000)	135,100	79,000	(214,100)	-	(298,800)	42,500	298,800	(341,300)	-803.06%	-
	Capital Expenditures	2,844,400	1,762,400	804,300	1,082,000	958,100	11,332,800	6,296,800	4,396,900	5,036,000	1,899,900	43.21%	41,757,500
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	14,021,400
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	850,100	740,500	727,100	109,600	13,400	3,398,800	3,613,300	3,822,300	(214,500)	(209,000)	-5.47%	10,207,500
<b>Expenditures Total</b>		<b>9,706,400</b>	<b>8,768,600</b>	<b>6,746,000</b>	<b>937,800</b>	<b>2,022,600</b>	<b>39,219,900</b>	<b>30,869,100</b>	<b>28,150,800</b>	<b>8,350,800</b>	<b>2,718,300</b>	<b>9.66%</b>	<b>143,148,300</b>

\* Budget Variance Favorable (Unfavorable)