

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JANUARY 13, 2021
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of December 9, 2020
- B. Approve Resolution # PWC2021.01 – Resolution to Authorize the Condemnation of Easements and the Delegation of Real Estate Acquisition Authority to the General Manager
- C. Approve Resolution # PWC2021.02 – Resolution to Adopt Revisions to Standby Service Rider

Staff recommends approval of the amendment to the Fayetteville Public Works Commission's Standby Service Rider to adopt technical clarifications.

- D. Approve Electric Fund Budget Ordinance Amendment #4 - PWCORD2021-01

PWCORD2021-01 increases the Electric Fund by \$2,550,000 to \$272.6 million as follows:

Electric Fund Revenue: Total Electric Fund Revenue increases \$2,550,000 related to a new pole attachment project. Of this total, \$2,050,000 is operating revenue to PWC from the customer for PWC reimbursable direct cost in the project and the remaining \$500,000 is appropriated from PWC's Electric net position for PWC non-reimbursable direct cost.

Electric Fund Expenditures: Total Electric Fund Expenditures increases \$2,550,000 due to an increase in contractual services expenses associated with the

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new pole attachment project mentioned above. Of this amount, \$2,050,000 are reimbursable direct costs and will be billed and reimbursed as incurred. The remaining \$500,000 are locate services that are not reimbursable.

Staff recommends the Commission adopt budget ordinance amendment PWCORD2021-01.

END OF CONSENT

III. CYBER SECURITY UPDATE

Presented by: Mark Lawler, Information Technology Chief Officer

IV. SAFETY/COVID UPDATE

Presented by: Bobby Russell, HR Officer

V. GENERAL MANAGER REPORT

(See Tab 2)

A. Open Commission Requests

VI. COMMISSIONER/LIAISON COMMENTS

VII. REPORTS AND INFORMATION

(See Tab 3)

A. Monthly Cash Flow Report – November 2020

B. Payment Analysis – November 2020

C. Recap of Uncollectible Accounts – November 2020

D. Investment Report - November 2020

E. Purchase Orders – November 2020

F. Monthly Safety Report – November 2020

G. Personnel Report – December 2020

H. Position Vacancies

I. Approved N.C. Department of Transportation Encroachment Agreement(s):

➤ Encr. #19163 – install of water laterals and sewer laterals on US-401 (Automated Carwash)

J. Financial Statement Recaps

➤ Electric – November 2020

➤ Water/Wastewater – November 2020

VIII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143.318(A)(1) TO DISCUSS CONFIDENTIAL INFORMATION IN ACCORDANCE WITH N.C.G.S. § 132-1.2(1).

IX. ADJOURN

D R A F T

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY DECEMBER 9, 2020
8:30 AM

Present: Wade R. Fowler, Jr., Chairman
D. Ralph Huff, III, Vice Chairman
Darsweil L. Rogers, Secretary
Evelyn Shaw, Treasurer

Others Present: David W. Trego, CEO/General Manager
Telly Whitfield, Assistant City Manager
Christopher Davis, City Council Liaison
Melissa Adams, Hope Mills Town Manager/Liaison

Absent: Media

I. REGULAR BUSINESS

Chairman Wade Fowler called the meeting of Wednesday, December 9, 2020, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Huff, seconded by Commissioner Rogers, and unanimously approved, the agenda was amended to move Items VII and VIII to Items X and XI, and renumber subsequent items.

Upon motion by Commissioner Huff, seconded by Commissioner Rogers, the amended agenda was unanimously approved.

II. PRESENTATIONS

PRESENTATION TO DAVID TREGO, RETIRING PWC CHAIRMAN

Chairman Fowler presented to David Trego a Service Award for service to the Fayetteville Public Works Commission. Commissioner Fowler, on behalf of the Commission thanked Mr. Trego for his leadership and dedication to the Commission.

Mr. Trego stated this has been a very rewarding part of his career, serving as the Chief Executive Officer and General Manager of PWC. He thanked the Commission for their support and commitment to the employees of PWC.

PRESENTATION TO FALLEN LINEMAN FOUNDATION

Presented by: Carolyn Justice-Hinson, Communications & Community Relations Officer

Ms. Justice Hinson presented to Mr. Kevin Dyson, President of the Fallen Lineman Foundation a check for \$1,100. Ms. Justice-Hinson stated in support of the foundation, PWC employees purchased 900 candy

grams. She stated it was a great morale booster as well as a ‘sweet’ way to support this worthwhile and relevant foundation.

Mr. Dyson thanked PWC for the generous gift, and gave a detailed background of the foundation, its mission and support to fallen linemen throughout the state.

The following PWC employees have been instrumental in supporting the Fallen Linemen Foundation and were on-hand for the presentation: Britten O’Quinn, Bryan Owen, Philip Perry, Ray Lewis, and David Deschamps. Ms. Justice-Hinson also thanked Ms. Nicole Stiff as well as Ms. Katie Mehan for their hard-work in administering the candy gram initiative.

III. CONSENT ITEMS

Upon motion by Commissioner Shaw, seconded by Commissioner Rogers, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of November 11, 2020
- B. Approve bid recommendation to award contract for chemicals, labor, materials and equipment necessary to provide Hydrogen Sulfide Control at PWC Lift Stations to Cape Fear Water Solutions, Inc., Dublin, NC, the lowest responsive, responsible bidder in the total amount of \$560,670.41 and forward to City Council for approval.

With the option to extend the contract for additional one (1) year periods, up to a maximum of five (5) years, upon mutual agreement of both parties,

The Hydrogen Sulfide Control Program is budgeted in the FY21 Wastewater Construction and Maintenance Operating Budget in the amount of \$560,670.41.

Bids were received on November 3, 2020, as follows:

<u>Bidders</u>	<u>Total Cost</u>
NITRATE SOLUTION APPLIATION	
Cape Fear Water solutions, Inc., Dublin, NC	\$289,132.72
Pencco, Inc., San Felipe, TX	\$380,950.08
Source Technologies, LLC, Lexington, KY	\$348,323.15
Evoqua Water Technologies, Sarasota, FL (alternate bid)	\$349,756.58
Evoqua Water Technologies, Sarasota, FL	\$454,396.87
IRON SALT SOLUTION APPLICATION	
Cape Fear Water Solutions, Inc., Dublin, NC	\$271,537.69
Pencco, Inc., San Felipe, TX	\$352,724.00
Source Technologies LLC, Lexington, KY	\$394,387.50
Evoqua Water Technologies, Sarasota, FL (alternate bid)	\$482,164.00
Evoqua Water Technologies, Sarasota, FL	\$618,076.00

COMMENTS: Notice of the bid was advertised through our normal channels on October 12, 2020, with a bid opening date of November 3, 2020. Addendum No. 1 was issued on October 28, 2020, to respond to questions received from prospective bidders. Four (4) bids were received during the bid process. The previous contract price for the Nitrate

Solution was \$2.1999 per gallon and Iron Salt Solution was \$1.1999; the current bid price per gallon for the Nitrate Solution is \$2.0459 and Iron Salt Solution is \$0.8559.

END OF CONSENT

IV. OUTAGE MANAGEMENT SYSTEM (OMS) DEMONSTRATION *(See Tab 2)*

Presented by: Susan Fritzen, Chief Corporate Services Officer and
Andre Couture, Project Manager

Ms. Fritzen updated the Commission on the functionalities of the new OMS on the customer e-portal. She noted customers must sign up for the service, once they sign in. Mr. Couture provided a demonstration of the new OMS. He created an outage to demonstrate how the process works, what the dispatchers see, and the updates the customer sees once the outage has been verified and when it has been resolved.

There is also a customer facing map in the Outage Management System. Customers can view the map to see where outages are within the PWC coverage area. It was stressed customers will only see outages for services provided by PWC. Ms. Fritzen stated it took approximately 1 ½ years to implement this system once it was selected. Staff responded to questions and comments from Commissioners.

V. FAYETTEVILLE CUMBERLAND ECONOMIC DEVELOPMENT CORP. (FCEDC) UPDATE

Presented by: Robert Van Geons, FCEDC President/CEO

Mr. Robert Van Geons provided an update on Community Branding. He introduced a common brand for the Cumberland County Area. He stated as a result of a process that took about two years, they landed on four pillars, which were: We Find a Way; We Care for One Another; We Protect the World; and We Always Go Further.

He stated together we can tell the community's story effectively. The new branding is beginning to be seen around town. He stated we are just beginning this process so we can effectively tell our story.

Commissioner Huff stated he is excited about the new branding. And he wants PWC to be a part of this new branding. He stated the more people see it, the more they will believe it and the more often they will adopt it.

Council Member Davis stated the City is in alignment and is doing what it takes to make it happen. Mr. Van Geons stated this effort is not a sprint, but it is a marathon. Discussion ensued.

He stated our story has not been told on a national level, so DCI has been engaged to help to get our story out on a national and international level. Mr. Van Geons stated the Fayetteville/Cumberland County story has now been featured on several major platforms.

Mr. Van Geons discussed the Launch of Global SOF Communities of Excellence (GSCX); the Airport Economic Development Strategy; and the SEEN Entrepreneurial Network.

He also provided an economic update and discussed the unemployment claims in our community. In Cumberland County the Black/African American community as well as the youth have been heavily

impacted. In April the employment in Cumberland County was down to approximately 101,000. It increased to 113,000 in September.

Mr. Van Geons discussed workforce challenges which include, childcare accessibility; Balancing virtual schooling; difficulty transitioning from COVID 19 impacted industries; availability and affordability of broadband access.

On the other hand, he stated as our regional economy emerges from the Coronavirus shutdown, Cumberland County's diversified industry base is poised for growth. He stated more than 1,000 quality job opportunities were announced within our community's premier employers.

2020 Major Milestones

- Collaborative Branding
- DCI PR Initiative
- 10 Point Recovery Plan
- SEEN Network / Core Center
- Airport Development Strategy
- Opportunity Zone Prospectus
- 4 Projects Set to Announce
- We Pack
- Danson's
- GCSX Int. Network
- New Spec Building
- \$2m Sewer Line Grant
- Business Advisory Council

Mr. Van Geons discussed the Office Market, the Industry Market as well as the Vacancy Rate in Fayetteville/Cumberland County.

He discussed Public Policy Partnership (PPP),

- Regional Dialogue with Municipalities, Utility Providers & Core Stakeholders
- Coordinated Federal & State Legislative Agendas
- Explore opportunities to leverage grant funding to achieve PWC infrastructure goals
- Coordinate and integrate responses to new business recruitment and expansion projects.

Mr. Van Geons discussed ways in which PWC and FCEDC can work together.

VI. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(4) TO DISCUSS ECONOMIC DEVELOPMENT MATTERS

Commissioner Rogers motioned to go into closed session pursuant to NC General Statutes 143.318.11(A)(4) to discuss Economic Development Matters. Motion was seconded by Commissioner Huff, and unanimously approved at 9:44 a.m.

Upon motion by Commissioner Shaw, seconded by Commissioner Rogers, and unanimously approved, the meeting returned to open session at 10:09 a.m.

VII. GENERAL MANAGER REPORT

COVID-19

Mr. Trego stated the governor instituted additional restrictions because of COVID. Mr. Trego stated since we had the first quarantine/case here at PWC, we have had 103 people who have contracted the virus or was quarantined. There have been 33 employees who have tested positive. But no one has contracted the virus from another employee. As of now, we have 23 employees who are in quarantine, and 4 positive cases; five are waiting for test results; and 14 are in quarantine because they have been in close contact with someone who has tested positive.

Commissioner Rogers stated employees need to wear their masks. Mr. Trego stated he and Ms. Ball have been reinforcing the requirement to wear them, and it appears employees are taking heed. He stated as he came in today, he passed three PWC vehicles, and they were all wearing masks.

HOPE PROGRAM

The State of NC has a program to assist residents of the State with rent, mortgage, and/or utility bill payments. Over 1,700 PWC customers have applied for it. We are in-line to receive \$1.5M from the program. More importantly, it will allow our customer to not be disconnected. We have entered into a data sharing agreement with the State, and if they open the program again, it will benefit more PWC customers. Discussion ensued.

UNITED WAY UPDATE

Ms. Justice-Hinson stated we have raised over \$150,000, which is more than last year. We maintained our marquee membership at approximately 50. We have 90% participation. It has been a very successful campaign with David and Elaina's 'Piggy Bank' Challenge; Elaina's 'Ask the CEO' Challenge; and David's 'Marquee Membership' Challenge. Mr. Trego stated we reached our goal and exceeded last year.

TRANSITION

Mrs. Ball thanked Mr. Trego for his kindness and graciousness during the transition. He has been very helpful.

She stated she has begun to meet with community leaders and the leadership at PWC. She is reviewing the Strategic Plan and would like to have a discussion with the Commission regarding it. We have a good start, and she would like to discuss some aspects.

She also stated there is a lot of opportunity for local supply chain improvements. Beginning tomorrow they have a team meeting to charter this effort. She has requested help from the Chairman regarding a legislative matter to afford us the opportunity to do more, as the City and others.

Elaina Ball stated she is thrilled to be here; thank you for having her; and she is very proud of the team for their generosity.

VIII. COMMISSIONER/LIAISON COMMENTS

No Comments

IX. REPORTS AND INFORMATION

- A. Monthly Cash Flow Report – October 2020
- B. Payment Analysis – thru November 2020
- C. Recap of Uncollectible Accounts – October 2020
- D. Investment Report – October 2020
- E. Purchase Orders – October 2020
- F. Monthly Safety Report – October 2020
- G. Personnel Report – November 2020
- H. FY2021 - 1st Quarter Financial Presentation
- I. Position Vacancies
- J. Financial Statement Recaps
 - Electric – October 2020
 - Water/Wastewater – October 2020
- K. Actions by City Council during the meeting of November 9, 2020, related to PWC:
 - Approved Bid Recommendation – Two 67kV Delta Primary Voltage Power Transformers for Black & Decker & PO Hoffer Substation Rebuild Projects
 - Approved Bid Recommendation – Two 67kV Delta Primary Voltage Power Transformers

X. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11 (A)(3) TO CONSULT WITH AN ATTORNEY

Commissioner Darsweil Rogers motioned to go into Closed Session Pursuant to NCGS 143-318.11(a)(3) to Consult with an Attorney. Motion was seconded by Commissioner Shaw and unanimously approved at 10:18 a.m.

There being no more discussion, upon motion by Commissioner Rogers, seconded by Commissioner Shaw and unanimously approved, the meeting returned to open session at 11:04 a.m.

XI. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

Commissioner Rogers motioned to go into Closed Session Pursuant to NCGS 143-318.11(a)(6) for Personnel Matters. Motion was seconded by Huff and unanimously approved at 11:04 a.m.

There being no more discussion, upon motion by Commissioner Rogers and seconded by Commissioner Huff and unanimously approved, the meeting returned to open session at 11:23 a.m.

XII. ADJOURNMENT

There being no further business, upon motion by Commissioner Rogers, seconded by Commissioner Huff, and unanimously approved, the meeting was adjourned at 11:23 a.m.

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January 5, 2021

MEMO TO: Elaina Ball, CEO/General Manager

FROM: Jim Autry, Right-of-Way Supervisor

SUBJECT: Request Approval to Condemn Easement Parcels -
Big Rockfish Creek Sanitary Sewer Outfall

Staff recommends condemnation of sixteen (16) easement parcels necessary to proceed with the installation, operation, and maintenance of Big Rockfish Creek Sanitary Sewer Outfall in the area of West Fayetteville. The outfall commences at Golfview Drive just south of Hope Mills and follows creeks, lakes, and low-lying areas westward to the Hoke County Line thence turns North to King Road. The Outfall consists of a combination of 18-inch and 24-inch of gravity sanitary sewer outfall and 12-inch and 8-inch gravity sanitary sewer main designed to eliminate six (6) existing sanitary sewer lift stations currently serving multiple subdivisions in the area. The Outfall will provide the infrastructure needed to make sanitary sewer available and expand capacity for future growth and development, much of which is being fueled by the new I-295 Fayetteville Outer Loop. The six (6) existing lift stations to be eliminated currently require costly ongoing maintenance. the proposed Big Rockfish Creek Outfall will also serve to eliminate the need for a regional lift station and provide necessary tie-in points for installation of gravity sanitary sewer collection systems proposed for future Phase V Annexation Projects.

There are approximately 40 easement parcels in Contract Areas 1 & 2 of which 24 have been signed or settled. Attempts to negotiate settlement on the remaining 16 easement parcels have been unsuccessful either due the owner's unwillingness to settle at the appraised value and/or have secured legal counsel to represent them. Three of the easements cross property owned by an HOA that are either inactive or whose members cannot reach a quorum to vote. Two of the claims are easement parcels which have title issues where condemnation is necessary for PWC to secure clear title to the easements.

The recommendation, as approved by the Fayetteville Public Works Commission, shall be placed as an Administrative Agenda Item on the City Council Agenda in accordance with prior agreed upon procedure.

Note: PWC may continue to attempt to negotiate settlement on these claims, but condemnation authority will allow PWC to initiate the legal action in the time frame needed to avoid delay of the scheduled construction.

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**RESOLUTION TO AUTHORIZE THE CONDEMNATION
OF EASEMENTS AND THE DELEGATION OF REAL ESTATE
ACQUISITION AUTHORITY TO THE GENERAL MANAGER**

WHEREAS, Fayetteville Public Works Commission (PWC), as a public authority under North Carolina law, is entitled to exercise eminent domain rights as a local public condemnor to acquire real property interests that will be titled in the name of The City of Fayetteville and used to extend, enlarge, or improve the public enterprise comprised of PWC's utility operations;

WHEREAS, PWC has determined at this time that its utility operations should be extended, enlarged, and improved by the acquisition of eighteen (18) easements specified hereinbelow in the name of The City of Fayetteville, by and through PWC, and such acquisition is necessary and in the public interest for the benefit and use of the public, specifically by and through the establishment, extension, enlargement, or improvement (to meet the need for expanded or upgraded service) of an adequate and sound system of transmission and distribution of electricity, water supply and distribution, and sanitary sewer lines and systems;

WHEREAS, PWC has the authority under Section 6A.8 of Chapter VIA of the Charter of The City of Fayetteville to delegate certain duties and responsibilities when necessary or convenient for its operations, including but not limited to the execution of contracts, settlement statements, instruments, and other legal documents necessary for the acquisition of interests in real property, which shall be titled in the name of the City of Fayetteville, by and through PWC; and

WHEREAS, PWC has deemed that the delegation of certain duties and responsibilities specified hereinbelow are consistent with PWC's authority and fiduciary responsibilities.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. Fayetteville Public Works Commission, acting by and through its General Manager, is hereby authorized to acquire by condemnation, for the purposes stated above in the name of The City of Fayetteville, the property rights and interests described as follows:

a. Permanent and Temporary utility easements ranging approximately 20-feet to 30-feet in width across the following designated Parcel PINs: 0404-60-6535, 0404-20-6862, 9494-90-2530, 9494-90-0552, 9494-80-8851, 9493-39-9448, 9493-39-1578, 9493-29-6482, 9493-29-5490, 9493-18-6924, 9483-99-3846, 0404-50-5913, 0404-31-8623, 0404-41-9355, 0404-31-3069, & 9494-90-4801, all being in Cumberland County, for the purpose of improving PWC's existing and proposed sanitary sewer lines and systems necessary to accommodate the extension of The Big Rockfish Creek Outfall that will also serve to eliminate six existing sanitary sewer lift stations that currently serve subdivisions in the area for the purpose of ensuring an adequate and sound system of sanitary sewer lines.

2. The General Manager is authorized to direct the attorney(s) representing Fayetteville Public Works Commission to institute the necessary legal proceedings under Chapter 40A of the North Carolina General Statutes to acquire the easements described hereinabove

3. Pursuant to Section 6A.8 of Chapter VIA of the Charter of The City of Fayetteville, PWC delegates authority to the CEO and General Manager to award and execute contracts, settlement statements, instruments, and other legal documents necessary for the acquisition of interests in real property, which shall be titled in the name of the City of Fayetteville, by and through PWC. This delegation is subject to the requirements and limitations contained within PWC's approved policies.

ADOPTED this 13th day of January 2021

FAYETTEVILLE PUBLIC WORKS COMMISSION

Wade R. Fowler, Jr., Chairman

ATTEST:

Darsweil L. Rogers, Secretary

DARSWEIL L. ROGERS, COMMISSIONER
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January 6, 2021

MEMO TO: Elaina L. Ball, CEO/General Manager

FROM: James West, CLO/General Counsel /s/JPW

SUBJECT: Recommendation to Amend Standby Service Rider

Staff recommends approval of the amendment to the Fayetteville Public Works Commission's Standby Service Rider to adopt technical clarifications.

Comments: PWC has determined that its Standby Service Rider should be amended by adopting technical clarifications.

**RESOLUTION TO ADOPT REVISIONS TO
STANDBY SERVICE RIDER**

WHEREAS, Fayetteville Public Works Commission (PWC), a public authority under North Carolina law, after a public hearing adopted new electric rates, terms and conditions to be effective on May 1, 2019, including a Standby Service Rider; and

WHEREAS, PWC wishes to adopt technical clarifications to the Rider.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. Fayetteville Public Works Commission hereby amends its Standby Service Rider as set forth in the attached Exhibit A to be effective January 13, 2021.

ADOPTED this 13th day of January, 2021.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Wade R. Fowler, Jr., Chairman

ATTEST:

Darsweil Rogers, Secretary

STANDBY SERVICE RIDER

(This rate schedule applies to Rate Code SB)

AVAILABILITY Except as otherwise provided herein, available throughout the electric service territory served by the Fayetteville Public Works Commission (PWC) in accordance with PWC's established Service Regulations and Charges to a Customer that: (1) purchases electricity from PWC on one of the following rate schedules: Medium Power Service, Medium Power Service-Coincident Peak, Large Power Service-Coincident Peak, or Large Power Owning Transmission for the electricity delivered to the PWC retail electric meter behind which the Customer Generation (defined hereinafter) is installed or controlled, and (2) installs or controls electric generating equipment on the Customer's side of PWC's retail electric meter serving as the point of delivery to the Customer (Customer Generation), provided, however, Customer Generation shall exclude generation that is permitted and used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit. This Rider is not available for temporary or seasonal service. This Rider is not available to a Customer that installs a QF (defined hereinafter) with a capacity of more than 5.0 MW. Each Customer that installs a QF with a capacity of more than 5.0 MW shall, pursuant to a separately negotiated agreement with PWC, be subject to any and all pass-through back-stand charges assessed to PWC by Duke Energy Progress, LLC in accordance with the Ninth Amended and Restated Power Supply Coordination Agreement between PWC and DEP, as amended, and reasonable standby charges based upon Customer Peak Demand.

APPLICABILITY If a Customer installs or controls Customer Generation, then the Customer must: (1) execute a Utility Purchase Agreement specifying a Contract Demand for the anticipated consumption of electricity from PWC and agree to purchase Standby Service Capacity under this Rider in an amount equal to the difference between the Customer's most recent typical Customer Peak Demand and the Contract Demand; provided, however, that if the Customer is new or otherwise lacks a recent typical Customer Peak Demand, then the Customer Peak Demand shall be estimated by PWC in its discretion on the basis of the Customer's anticipated electricity consumption pattern (or load curve), and provided further that PWC reserves the right to review for reasonableness and adjust the Contract Demand and Standby Service Capacity from time to time in order to prevent an unreasonable billing outcome or prevent or reduce manipulation by the Customer; (2) execute an Interconnection Agreement; (3) allow PWC to install a meter to measure the Customer Generation, for which meter the Customer shall pay an Extra Facilities charge; and (4) continue to purchase electricity from PWC on the rate that would otherwise be applicable to the Customer in absence of Customer Generation for all electricity consumed by the Customer in excess of the Customer Generation. In this Rider, "Grid Meter" means the PWC meter located at the Customer's point of delivery that measures the electricity flowing from PWC's grid to the Customer. "Facility Meter" means the PWC meter located on the Customer's side of the point of delivery that measures the electricity flowing from the Customer Generation to the Customer. "Peak Hour" means the Customer's highest single (coincident) hour total demand during each billing month registered

STANDBY (Rev 2)*For Service and Consumption starting:*

Effective Date:

Adopted Date:

January 13, 2021

January 13, 2021

January 13, 2021

STANDBY SERVICE RIDER

(continued)

by both the Grid Meter and the Facility Meter (less the capacity value of the Customer Generation for the energy exported through the Customer's point of delivery to PWC's grid during the same hour, which export is permissible only if the Customer Generation is a Qualifying Facility (QF) under the Public Utility Regulatory Policies Act (PURPA), CFR Title 18, Chapter 1, Part 292, Subpart B); provided, however, the coincident hour that constitutes the Peak Hour in this Rider is determined independently of and is not related to the System Coincident Peak Demand used for billing under applicable rate schedules. "Actual Load" means the total load registered by the Grid Meter and the Facility Meter in aggregate during the Peak Hour. If the Actual Load exceeds the total of the Contract Demand and the Standby Service Capacity (which total is the Allowed Load), then: (a) if the demand measured by the Grid Meter exceeds the Contract Demand, then the Contract Demand will be subject to an automatic ratchet increase to the amount of demand measured by the Grid Meter during the Peak Hour (unless the Customer Generation is fully or partially offline and the Customer has provided written notice to PWC of the amount of capacity reduction within two (2) days (excluding weekends and Holidays) after the start of the capacity reduction, in which event the Contract Demand will be subject to an automatic ratchet increase (but never a decrease) to an amount equal to the Actual Load minus the highest noncoincident single hour capacity value recorded by the Facility Meter during the same billing month or such longer period as PWC shall determine, acting in its reasonable discretion based on relevant circumstances); and (b) if the demand measured by the Facility Meter (less the capacity value of the QF Customer Generation for the energy exported through the Customer's point of delivery to PWC's grid during the applicable period) exceeds the Standby Service Capacity during the Peak Hour, then the Standby Service Capacity will be subject to an automatic ratchet increase to the Facility Meter load; provided, however, the Customer may, at its election, submit a written request to PWC to increase the Contract Demand to equal the Actual Load rather than be subject to an automatic ratchet of the Standby Service Capacity, and the Customer shall submit written justification for its request and promptly, accurately, and completely respond to all of PWC's requests for any additional information relating to the request, after which PWC shall evaluate all relevant facts and circumstances to determine whether to grant, in PWC's sole discretion exercised in a non-discriminatory manner, the Customer's request on a prospective basis. Each ratchet increase will be applied in the month of exceedance and thereafter until a subsequent exceedance, at which point the new higher ratchet will begin to apply.

STANDBY (Rev 2)*For Service and Consumption starting:*

Effective Date:

Adopted Date:

January 13, 2021

January 13, 2021

January 13, 2021

STANDBY SERVICE RIDER

(continued)

MONTHLY RATE

Reservation Charges for the Applicable Rate Schedule

Standby Service Capacity Charge

Medium Power Service	\$5.92 per kW
Medium Power -Coincident Peak Service	\$5.92 per kW
Large Power-Coincident Peak Service	\$6.45 per kW
Large Power Service Owning Transmission	\$7.05 per kW

If the Customer utilizes Standby Service Capacity because both of the following occur during the Peak Hour in a billing month: (i) the demand measured by the Grid Meter exceeds the Customer's Contract Demand; and (ii) Customer Generation capacity as measured by the Facility Meter is less than the Standby Service Capacity, then the Customer shall pay for the demand measured by the Grid Meter during the applicable period (or at the Contract Demand, if greater than the relevant demand measured by the Grid Meter) under the applicable rate schedule, but the Customer shall receive a per kW Standby Credit equal to the Standby Service Capacity minus the capacity measured on the Facility Meter during the Peak Hour, in accordance with the following schedule (the purpose of which is to prevent the Customer from overpaying in a single month for both a demand charge and a Standby Service Capacity Charge for the demand measured by the Grid Meter that is associated with the use of standby capacity):

Standby Credit

Medium Power Service	(\$5.92) per kW
Medium Power-Coincident Peak Service	(\$4.50) per kW
Large Power-Coincident Peak Service	(\$3.00) per kW
Large Power Service Owning Transmission	(\$1.00) per kW

A **Primary Discount** will be applied to both the **Standby Service Capacity Charge** and the **Standby Credit** if the Customer takes service directly from PWC's distribution lines of 7,200 volts or higher, but less than 66,000 volts, and the Customer owns, operates, and maintains the equipment normally otherwise provided by PWC. The **Primary Discount** is: **\$ 0.50 per kW**.

A **Transmission Discount** will be applied only to the **Standby Service Capacity Charge** if the Customer takes service directly from PWC's transmission lines of 66,000 volts or higher and the Customer owns, operates, and maintains the equipment normally provided by PWC.

STANDBY (Rev 2)

For Service and Consumption starting: January 13, 2021
Effective Date: January 13, 2021
Adopted Date: January 13, 2021

STANDBY SERVICE RIDER

(continued)

The Transmission Discount will be given in the form of reduced Customer Peak Demand charges. The **Transmission Discount** is: **\$5.65 per kW**.

If the Customer Generation is a QF under PURPA with a nameplate capacity greater than 10 kW but less than 500 kW and the Customer accurately represents and warrants to PWC in a written agreement that the Customer has the legal authority to engage in energy sales for compensation, then energy exported by the Customer from its Customer Generation through the point of delivery to PWC's grid shall be compensated monthly by PWC at the variable **Avoided Cost Rate** of: \$0.0557 per kWh. If the Customer Generation is a QF under PURPA with a nameplate capacity of 500 kW or more and the Customer accurately represents and warrants to PWC in a written agreement that the Customer has the legal authority to engage in energy sales for compensation, then energy exported by the Customer from its Customer Generation through the point of delivery to PWC's grid shall be compensated monthly at the Applicable Rate in accordance with the Ninth Amended and Restated Power Supply Coordination Agreement between PWC and Duke Energy Progress, as amended.

PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

TAX Applicable North Carolina Sales Tax will apply.

STANDBY (Rev 2)*For Service and Consumption starting:*

Effective Date:

Adopted Date:

January 13, 2021

January 13, 2021

January 13, 2021

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 7, 2021

MEMO TO: Elaina L. Ball, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2021 Electric Fund Amendment #4 PWCORD2021-01

Attached is an Electric Fund budget ordinance amendment #4 for Commission action at the January 13th meeting.

PWCORD2021-01 increases the Electric Fund by \$2,550,000 to \$272.6 million as follows:

- **Electric Fund Revenue:** Total Electric Fund Revenue increases \$2,550,000 related to a new pole attachment project. Of this total, \$2,050,000 is operating revenue to PWC from the customer for PWC reimbursable direct cost in the project and the remaining \$500,000 is appropriated from PWC's Electric net position for PWC non-reimbursable direct cost.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures increases \$2,550,000 due to an increase in contractual services expenses associated with the new pole attachment project mentioned above. Of this amount, \$2,050,000 are reimbursable direct costs and will be billed and reimbursed as incurred. The remaining \$500,000 are locate services that are not reimbursable.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2021-01.

FY 2021 AMENDMENT #4 BUDGET ORDINANCE (PWCORD2021-01)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 10, 2020 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2020, and ending June 30, 2021, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 201,596,500	\$ -	\$ 201,596,500
Operating and Other Revenues	14,500,000	2,050,000	16,550,000
BWGP Lease Payment	12,748,400	-	12,748,400
Customer Contributions	4,804,300	-	4,804,300
Budgetary Appropriations	36,393,400	500,000	36,893,400
Total Estimated Electric Fund Revenues	\$ 270,042,600	\$ 2,550,000	\$ 272,592,600
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 51,344,500	\$ -	\$ 51,344,500
Wastewater Revenues	52,145,800	-	52,145,800
Operating and Other Revenues	8,263,400	-	8,263,400
Customer Contributions	3,958,000	-	3,958,000
Intergovernmental Revenue - Assessments	2,891,200	-	2,891,200
Budgetary Appropriations	24,545,400	-	24,545,400
Total Est Water and Wastewater Fund Revenues	\$ 143,148,300	\$ -	\$ 143,148,300
Grand Total	\$ 413,190,900	\$ 2,550,000	\$ 415,740,900

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2020, and ending June 30, 2021, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 196,898,100	\$ 2,550,000	\$ 199,448,100
Debt Service	2,103,900	-	2,103,900
Capital	36,012,500	-	36,012,500
Payment in Lieu of Taxes - City	11,450,900	-	11,450,900
Intergovernmental Expenditure - Economic Development	1,200,000	-	1,200,000
Intergovernmental Expenditure - Other	3,000,000	-	3,000,000
Budgetary Appropriations	19,377,200	-	19,377,200
Total Estimated Electric Fund Expenditures	\$ 270,042,600	\$ 2,550,000	\$ 272,592,600
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 67,141,900	\$ -	\$ 67,141,900
Debt Service	24,041,400	-	24,041,400
Capital	41,757,500	-	41,757,500
Budgetary Appropriations	10,207,500	-	10,207,500
Total Est Water and Wastewater Fund Expenditures	\$ 143,148,300	\$ -	\$ 143,148,300
Grand Total	\$ 413,190,900	\$ 2,550,000	\$ 415,740,900

Adopted this 13th day of January 2021.

FY 2021 ELECTRIC & W/WW AMENDMENT #4 ITEMS

PUBLIC WORKS COMMISSION - REVENUES

AMENDMENT AMOUNT

Electric Fund

Pole Attachment Make Ready Work Project Revenue - Application Fees	900,000
Pole Attachment Make Ready Work Project Revenue - Simple Make Ready Work	1,100,000
Pole Attachment Make Ready Work Project Revenue - Extra Fees	50,000

Appropriation from Electric Net Position	500,000
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Total Amendment Electric Fund Revenues **2,550,000**

PUBLIC WORKS COMMISSION - EXPENDITURES

Electric Fund

Contractual Services	2,550,000
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Appropriation to Electric Net Position	0
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Total Amendment Electric Fund Expenditures **2,550,000**

PUBLIC WORKS COMMISSION - REVENUES

Water/Wastewater Fund

Appropriation from W/WW Net Position	0
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Total Amendment Water/Wastewater Fund Revenues **0**

PUBLIC WORKS COMMISSION - EXPENDITURES

Water/Wastewater Fund

Appropriation to W/WW Net Position	0
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Total Amendment Water/Wastewater Fund Expenditures **0**

Grand Total **2,550,000**

ELECTRIC & WWW MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	BUDGET AMD #3 FY 2021	BUDGET AMD #4 FY 2021	PROPOSED AMENDED BUDGET FY 2021
ELECTRIC UTILITY OPERATING FUND	\$225,594,600	\$3,000,000	\$258,000	\$5,177,500	\$2,550,000	\$236,580,100
ELECTRIC CAPITAL OUTLAY	\$34,436,200	\$0	\$10,000	\$1,566,300	\$0	\$36,012,500
TOTAL ELECTRIC FUND	\$260,030,800	\$3,000,000	\$268,000	\$6,743,800	\$2,550,000	\$272,592,600
WATER & WASTEWATER UTILITIES OPERATING FUNDS	\$100,863,000	\$0	\$706,400	(\$178,600)	\$0	\$101,390,800
WATER & WASTEWATER CAPITAL OUTLAY	\$41,035,500	\$0	\$10,000	\$712,000	\$0	\$41,757,500
TOTAL WATER & WASTEWATER FUND	\$141,898,500	\$0	\$716,400	\$533,400	\$0	\$143,148,300
TOTAL ELECTRIC & WWW FUNDS	\$401,929,300	\$3,000,000	\$984,400	\$7,277,200	\$2,550,000	\$415,740,900

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	BUDGET AMD #3 FY 2021	BUDGET AMD #4 FY 2021	PROPOSED AMENDED BUDGET FY 2021
ELECTRIC FUND:						
REVENUES	\$228,844,900	\$0	\$0	\$0	\$2,050,000	\$230,894,900
CONTRIBUTIONS AND/OR GRANTS	4,804,300	0	0	0	0	4,804,300
APPR. FROM RATE STABILIZATION FUND	6,982,500	3,000,000	(2,700,200)	0	0	7,282,300
TRANSFER FROM ELECTRIC CAPITAL RESERVE	4,719,700	0	0	0	0	4,719,700
TRANSFER FROM BWGP STARTUP COST RES	280,300	0	0	0	0	280,300
TRANSFER FROM REPS	1,413,100	0	0	0	0	1,413,100
TRANSFER FROM COAL ASH RESERVE	2,806,200	0	2,700,200	0	0	5,506,400
TRANSFER FROM BUDGET CARRYOVER	90,000	0	0	0	0	90,000
APPR. FROM ELECTRIC NET POSITION	10,089,800	0	268,000	6,743,800	500,000	17,601,600
TOTAL REVENUES ELECTRIC	\$260,030,800	\$3,000,000	\$268,000	\$6,743,800	\$2,550,000	\$272,592,600
EXPENDITURES	\$46,766,900	\$0	\$250,000	\$275,300	\$2,550,000	\$49,842,200
PURCHASED POWER & GENERATION	149,671,000	0	(4,910,200)	4,910,200	0	149,671,000
BOND INTEREST EXPENSE	882,900	0	0	0	0	882,900
BOND INTEREST AMORTIZATION	(88,800)	0	0	0	0	(88,800)
OTHER FINANCE COST	23,700	0	8,000	(8,000)	0	23,700
PAYMENT IN LIEU OF TAXES - CITY	11,450,900	0	0	0	0	11,450,900
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPI	1,200,000	0	0	0	0	1,200,000
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	3,000,000	0	0	0	3,000,000
CAPITAL EXPENDITURES	34,436,200	0	10,000	1,566,300	0	36,012,500
TOTAL DEBT RELATED PAYMENTS	1,221,000	0	0	0	0	1,221,000
APPR. TO RATE STABILIZATION FUND	250,000	0	2,210,000	0	0	2,460,000
TRANSFER TO REPS RESERVE	2,358,500	0	0	0	0	2,358,500
BWGP START COST RESERVE	290,000	0	0	0	0	290,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND POR	4,107,300	0	0	0	0	4,107,300
TRANSFER TO COAL ASH RESERVE	2,806,200	0	2,700,200	0	0	5,506,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	4,000,000	0	0	0	0	4,000,000
TRANSFER TO TRANS EQUIPMENT CPF	455,000	0	0	0	0	455,000
TRANS TO DOT E RAEFORD RD CPF	200,000	0	0	0	0	200,000
APPR. TO ELECTRIC NET POSITION	0	0	0	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$260,030,800	\$3,000,000	\$268,000	\$6,743,800	\$2,550,000	\$272,592,600
WATER & WASTEWATER FUND:						
REVENUES	\$111,753,700	\$0	\$0	\$0	\$0	\$111,753,700
CONTRIBUTIONS AND GRANTS	3,958,000	0	0	0	0	3,958,000
REMITTANCES FROM CITY	2,891,200	0	0	0	0	2,891,200
APPR. FROM ANNEX PH V RES. FUND	4,711,600	0	0	0	0	4,711,600
TRANSFER FROM BUDGET CARRYOVER RES	494,000	0	0	0	0	494,000
APPR. FROM W/WW NET POSITION	18,090,000	0	716,400	533,400	0	19,339,800
TOTAL REVENUES WATER & WASTEWATER	\$141,898,500	\$0	\$716,400	\$533,400	\$0	\$143,148,300
EXPENDITURES	\$66,610,100	\$0	\$250,000	\$277,800	\$0	\$67,137,900
BOND INTEREST EXPENSE	9,923,000	0	0	0	0	9,923,000
BOND INTEREST EXPENSE - CITY ANNEX.	4,600	0	0	0	0	4,600
BOND INTEREST - AMORTIZATION	(833,500)	0	0	0	0	(833,500)
LOAN INTEREST EXPENSE	92,400	0	0	0	0	92,400
OTHER FINANCE COST	837,500	0	456,400	(456,400)	0	837,500
CAPITAL EXPENDITURES	41,035,500	0	10,000	712,000	0	41,757,500
DEBT RELATED PAYMENTS	12,464,200	0	0	0	0	12,464,200
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	171,000	0	0	0	0	171,000
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	0	0	1,386,200
APPR. TO RATE STABILIZATION FUND	250,000	0	0	0	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,076,400	0	0	0	0	2,076,400
TRANSFER TO ANNEXATION PHASE V RESERVE	2,457,500	0	0	0	0	2,457,500
TRANSFER TO NCDOT RESERVE	5,423,600	0	0	0	0	5,423,600
APPR. TO W/WW NET POSITION	0	0	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$141,898,500	\$0	\$716,400	\$533,400	\$0	\$143,148,300
TOTAL ELECTRIC & W/WW	\$401,929,300	\$3,000,000	\$984,400	\$7,277,200	\$2,550,000	\$415,740,900

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	BUDGET AMD #3 FY 2021	BUDGET AMD #4 FY 2021	PROPOSED AMENDED BUDGET FY 2021
ELECTRIC OPERATING REVENUE	\$226,759,000	\$0	\$0	\$0	\$2,050,000	\$228,809,000
OTHER ELECTRIC REVENUE	2,085,900	0	0	0	0	2,085,900
TOTAL OPERATING & OTHER REVENUE	\$228,844,900	\$0	\$0	\$0	\$2,050,000	230,894,900
						0
CONTRIBUTIONS AND GRANTS	\$4,804,300	\$0	\$0	\$0	\$0	4,804,300
APPR. FROM RATE STABILIZATION FUND	6,982,500	3,000,000	(2,700,200)	0	0	7,282,300
TRANSFER FROM ELECTRIC CAPITAL RESERVE	4,719,700	0	0	0	0	4,719,700
TRANSFER FROM BWGP STARTUP COST RES	280,300	0	0	0	0	280,300
TRANSFER FROM REPS	1,413,100	0	0	0	0	1,413,100
TRANSFER FROM COAL ASH RESERVE	2,806,200	0	2,700,200	0	0	5,506,400
TRANSFER FROM BUDGET CARRYOVER	90,000	0	0	0	0	90,000
APPR. FROM ELECTRIC NET POSITION	10,089,800	0	268,000	6,743,800	500,000	17,601,600
TOTAL ELECTRIC REVENUE	\$260,030,800	\$3,000,000	\$268,000	\$6,743,800	\$2,550,000	\$272,592,600
ELECTRIC DIVISION - DISTRIBUTION	\$19,927,900	\$0	\$0	\$16,600	\$2,550,000	\$22,494,500
ELECT. DIV. - PURCHASED POWER & GEN.	149,671,000	0	(4,910,200)	4,910,200	0	149,671,000
MANAGEMENT DIVISION	3,846,100	0	0	0	0	3,846,100
COMM. & COMMUNITY RELATIONS DIVISION	750,900	0	0	0	0	750,900
HUMAN RESOURCES DIVISION	977,500	0	0	9,000	0	986,500
CUSTOMER PROGRAMS DIVISION	2,081,700	0	0	0	0	2,081,700
CORPORATE SERVICES DIVISION	4,540,700	0	0	211,600	0	4,752,300
INFORMATION TECHNOLOGY DIVISION	6,014,200	0	0	35,000	0	6,049,200
FINANCIAL DIVISION	5,919,000	0	250,000	3,100	0	6,172,100
GENERAL & ADMINISTRATION	8,640,400	0	0	0	0	8,640,400
DEPRECIATION EXPENSE	17,062,600	0	0	0	0	17,062,600
OVERHEAD CLEARING	(6,020,300)	0	0	0	0	(6,020,300)
BOND INTEREST EXPENSE	882,900	0	0	0	0	882,900
BOND INTEREST - AMORTIZATION	(88,800)	0	0	0	0	(88,800)
OTHER FINANCE COST	23,700	0	8,000	(8,000)	0	23,700
PAYMENT IN LIEU OF TAXES - CITY	11,450,900	0	0	0	0	11,450,900
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEV	1,200,000	0	0	0	0	1,200,000
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	3,000,000	0	0	0	3,000,000
TOTAL OPERATING & OTHER EXPENSES	\$226,880,400	\$3,000,000	(\$4,652,200)	\$5,177,500	\$2,550,000	\$232,955,700
NET OPERATING RESULTS	\$1,964,500	(\$3,000,000)	\$4,652,200	(\$5,177,500)	(\$500,000)	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	34,436,200	0	10,000	1,566,300	0	36,012,500
TOTAL DEBT RELATED PAYMENT	1,221,000	0	0	0	0	1,221,000
DEPRECIATION/AMORTIZATION ADJUSTMENT	(16,973,800)	0	0	0	0	(16,973,800)
TOTAL SUPPLEMENTAL EXPENDITURES	\$18,683,400	\$0	\$10,000	\$1,566,300	\$0	\$20,259,700
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$245,563,800	\$3,000,000	(\$4,642,200)	\$6,743,800	\$2,550,000	\$253,215,400
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$2,210,000	\$0	\$0	\$2,460,000
TRANSFER TO REPS RESERVE	2,358,500	0	0	0	0	2,358,500
BWGP START COST RESERVE	290,000	0	0	0	0	290,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTIC	4,107,300	0	0	0	0	4,107,300
TRANSFER TO COAL ASH RESERVE	2,806,200	0	2,700,200	0	0	5,506,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	4,000,000	0	0	0	0	4,000,000
TRANSFER TO TRANS EQUIPMENT CPF	455,000	0	0	0	0	455,000
TRANS TO DOT E RAEFORD RD CPF	200,000	0	0	0	0	200,000
TOTAL BUDGETARY APPROPRIATIONS	\$14,467,000	\$0	\$4,910,200	\$0	\$0	\$19,377,200
TOTAL ELECTRIC EXPENDITURES	\$260,030,800	\$3,000,000	\$268,000	\$6,743,800	\$2,550,000	\$272,592,600

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2021	BUDGET AMD #1 FY 2021	BUDGET AMD #2 FY 2021	BUDGET AMD #3 FY 2021	BUDGET AMD #4 FY 2021	PROPOSED AMENDED BUDGET FY 2021
WATER OPERATING REVENUE	\$51,344,500	\$0	\$0	\$0	\$0	\$51,344,500
SANITARY SEWER OPERATING REVENUE	52,145,800	0	0	0	0	52,145,800
OTHER OPERATING REVENUE	7,287,400	0	0	0	0	7,287,400
OTHER WATER & SAN. SEWER REVENUE	976,000	0	0	0	0	976,000
TOTAL OPERATING & OTHER REVENUE	\$111,753,700	\$0	\$0	\$0	\$0	\$111,753,700
CONTRIBUTIONS AND GRANTS	\$3,958,000	\$0	\$0	\$0	\$0	\$3,958,000
REMITTANCES FROM CITY	2,891,200	0	0	0	0	2,891,200
APPR. FROM ANNEX PH V RES. FUND	4,711,600	0	0	0	0	4,711,600
TRANSFER FROM BUDGET CARRYOVER RES	494,000	0	0	0	0	494,000
APPR. FROM W/WW NET POSITION	18,090,000	0	716,400	533,400	0	19,339,800
TOTAL WATER & WASTEWATER REVENUE	\$141,898,500	\$0	\$716,400	\$533,400	\$0	\$143,148,300
WATER RESOURCES DIVISION	\$39,115,400	\$0	\$0	\$9,100	\$0	\$39,124,500
MANAGEMENT DIVISION	2,531,000	0	0	0	0	2,531,000
COMM. & COMMUNITY RELATIONS DIVISION	750,900	0	0	0	0	750,900
HUMAN RESOURCES DIVISION	977,500	0	0	9,000	0	986,500
CUSTOMER PROGRAMS DIVISION	1,897,300	0	0	10,000	0	1,907,300
CORPORATE SERVICES DIVISION	5,560,200	0	0	211,600	0	5,771,800
INFORMATION TECHNOLOGY DIVISION	6,014,200	0	0	35,000	0	6,049,200
FINANCIAL DIVISION	5,994,000	0	250,000	3,100	0	6,247,100
GENERAL & ADMINISTRATION	9,960,200	0	0	0	0	9,960,200
DEPRECIATION EXPENSE - WATER	11,840,400	0	0	0	0	11,840,400
OVERHEAD CLEARING	(7,024,100)	0	0	0	0	(7,024,100)
BOND INTEREST EXPENSE	9,923,000	0	0	0	0	9,923,000
BOND INTEREST EXPENSE - CITY ANNEX.	4,600	0	0	0	0	4,600
BOND INTEREST - AMORTIZATION	(833,500)	0	0	0	0	(833,500)
LOAN INTEREST EXPENSE	92,400	0	0	0	0	92,400
OTHER FINANCE COST	837,500	0	456,400	(456,400)	0	837,500
TOTAL OPERATING & OTHER EXPENSES	\$100,993,200	\$0	\$706,400	(\$178,600)	\$0	\$101,521,000
NET OPERATING RESULTS	\$10,760,500	\$0	(\$706,400)	\$178,600	\$0	\$10,232,700
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	41,035,500	0	10,000	712,000	0	41,757,500
DEBT RELATED PAYMENTS	12,464,200	0	0	0	0	12,464,200
BOND PRINCIPAL PAYMENT - CITY ANNEX.	171,000	0	0	0	0	171,000
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	0	0	1,386,200
DEPRECIATION/AMORTIZATION ADJUSTMENT	(24,359,100)	0	0	0	0	(24,359,100)
TOTAL SUPPLEMENTAL EXPENDITURES	\$30,697,800	\$0	\$10,000	\$712,000	\$0	\$31,419,800
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$131,691,000	\$0	\$716,400	\$533,400	\$0	\$132,940,800
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$0	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,076,400	0	0	0	0	2,076,400
TRANSFER TO ANNEXATION PHASE V RESERVE	2,457,500	0	0	0	0	2,457,500
TRANSFER TO NCDOT RESERVE	5,423,600	0	0	0	0	5,423,600
APPR. TO W/WW NET POSITION	0	0	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$10,207,500	\$0	\$0	\$0	\$0	\$10,207,500
TOTAL WATER & W/WW EXPENDITURES	\$141,898,500	\$0	\$716,400	\$533,400	\$0	\$143,148,300

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
4400	RESIDENTIAL SALES	\$99,766,900	\$0	\$0	\$0	\$0	\$99,766,900
4410	NON RESIDENTIAL	61,912,200	0	0	0	0	61,912,200
4420	LARGE USER	26,665,600	0	0	0	0	26,665,600
4430	AREA LIGHTING	3,081,600	0	0	0	0	3,081,600
4441	OUTSIDE STREET LIGHTING	303,600	0	0	0	0	303,600
4443	COMMUNITY STREET LIGHTING	3,978,400	0	0	0	0	3,978,400
4444	PRIVATE THOROUGHFARE LIGHTING	1,072,800	0	0	0	0	1,072,800
4480	INTERDEPARTMENTAL SALES	3,434,300	0	0	0	0	3,434,300
4450	CITY ELECTRIC SALES	1,402,700	0	0	0	0	1,402,700
4490	ECONOMIC DEVELOPMENT DISCOUNTS	(20,400)	0	0	0	0	(20,400)
4495	RENEWABLE ENERGY CREDIT	(1,200)	0	0	0	0	(1,200)
	TOTAL SALES OF ELECTRICITY	\$201,596,500	\$0	\$0	\$0	\$0	\$201,596,500
4498	NC RENEWABLE ENERGY RID	\$2,358,500	\$0	\$0	\$0	\$0	\$2,358,500
4454	COAL ASH RIDER	2,806,200	0	0	0	0	2,806,200
4560	COMMUNITY SOLAR REVENUE	73,000	0	0	0	0	73,000
4455	POLE ATTACHMNT MRW PROJ REV - APPL FEES	0	0	0	0	900,000	900,000
4456	POLE ATTACHMNT MRW PROJ REV - SIMPLE MRW	0	0	0	0	1,100,000	1,100,000
4457	POLE ATTACHMNT MRW PROJ REV - EXTRA FEES	0	0	0	0	50,000	50,000
1002	LATE PAYMENT FEE	2,288,500	0	0	0	0	2,288,500
1004	RECONNECT FEE	895,600	0	0	0	0	895,600
1005	SET SERVICE CHARGES	655,000	0	0	0	0	655,000
1006	MISCELLANEOUS SERVICE REVENUES	350,000	0	0	0	0	350,000
1007	METER TAMPERING CHARGES	6,000	0	0	0	0	6,000
1009	RENT FROM ELECTRIC PROPERTY	202,900	0	0	0	0	202,900
2003	JOINT USE UTILITY POLES	737,200	0	0	0	0	737,200
2004	RENT FROM RCW BUSINESS CENTER	799,300	0	0	0	0	799,300
2005	MISCELLANEOUS ELECTRIC REVENUES	10,000	0	0	0	0	10,000
2007	LEASE OF FIBER REVENUE	901,900	0	0	0	0	901,900
2008	BWGP LEASE PAYMENT	12,748,400	0	0	0	0	12,748,400
2009	BWGP REIMBURSABLE COSTS	330,000	0	0	0	0	330,000
	TOTAL OTHER OPERATING REVENUE	\$25,162,500	\$0	\$0	\$0	\$2,050,000	\$27,212,500
	TOTAL ELECTRIC OPERATING REVENUE	\$226,759,000	\$0	\$0	\$0	\$2,050,000	\$228,809,000
2021	MERCHANDISING AND CONTRACT WORK	\$160,700	\$0	\$0	\$0	\$0	\$160,700
2022	INTEREST INCOME	1,449,000	0	0	0	0	1,449,000
2024	7% SALES TAX DISCOUNT	475,000	0	0	0	0	475,000
2025	MISC. NON-OPERATING INCOME	1,200	0	0	0	0	1,200
	TOTAL OTHER ELECTRIC REVENUE	\$2,085,900	\$0	\$0	\$0	\$0	\$2,085,900
	TOTAL ELECTRIC OPERATING & OTHER REVENUE	\$228,844,900	\$0	\$0	\$0	\$2,050,000	\$230,894,900
2031	CUSTOMER CONTR - FIBER OPTIC	\$2,000	\$0	\$0	\$0	\$0	\$2,000
2033	STATE CONTRIBUTIONS	2,400,000	0	0	0	0	2,400,000
2035	LOCAL GOV CONTR - FIBER OPTIC	50,000	0	0	0	0	50,000
2036	FEDERAL GRANTS	2,352,300	0	0	0	0	2,352,300
	TOTAL CONTRIBUTIONS AND GRANTS	\$4,804,300	\$0	\$0	\$0	\$0	\$4,804,300
	TOTAL REVENUES	\$233,649,200	\$0	\$0	\$0	\$2,050,000	\$235,699,200
2042	APPR. FROM RATE STABILIZATION FUND	\$6,982,500	\$3,000,000	(\$2,700,200)	\$0	\$0	\$7,282,300
2045	TRANSFER FROM ELECTRIC CAPITAL RESERVE	4,719,700	0	0	0	0	4,719,700
2045	TRANSFER FROM BWGP STARTUP COST RES	280,300	0	0	0	0	280,300
2047	TRANSFER FROM REPS	1,413,100	0	0	0	0	1,413,100
2097	TRANSFER FROM COAL ASH RESERVE	2,806,200	0	2,700,200	0	0	5,506,400
2098	TRANSFER FROM BUDGET CARRYOVER RES	90,000	0	0	0	0	90,000
2048	APPR. FROM ELECTRIC NET POSITION	10,089,800	0	268,000	6,743,800	500,000	17,601,600

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT						
001		ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
TOTAL BUDGETARY APPROPRIATIONS		\$26,381,600	\$3,000,000	\$268,000	\$6,743,800	\$500,000	\$36,893,400
TOTAL ELECTRIC FUND REVENUES		\$260,030,800	\$3,000,000	\$268,000	\$6,743,800	\$2,550,000	\$272,592,600

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
ELECTRIC DIVISION - DISTRIBUTION		\$19,927,900	\$0	\$0	\$16,600	\$2,550,000	\$22,494,500
ELECT. DIV. - PUR. POWER & GEN.		149,671,000	0	(4,910,200)	4,910,200	0	149,671,000
MANAGEMENT DIVISION		3,846,100	0	0	0	0	3,846,100
COMM. & COMMUNITY RELATIONS DIV.		750,900	0	0	0	0	750,900
HUMAN RESOURCES DIVISION		977,500	0	0	9,000	0	986,500
CUSTOMER PROGRAMS DIVISION		2,081,700	0	0	0	0	2,081,700
CORPORATE SERVICES DIVISION		4,540,700	0	0	211,600	0	4,752,300
INFORMATION TECHNOLOGY DIVISION		6,014,200	0	0	35,000	0	6,049,200
FINANCIAL DIVISION		5,919,000	0	250,000	3,100	0	6,172,100
GENERAL & ADMINISTRATION		8,640,400	0	0	0	0	8,640,400
TOTAL DEPT. OPERATING EXPENSES		\$202,369,400	\$0	(\$4,660,200)	\$5,185,500	\$2,550,000	\$205,444,700
0520 TOTAL DEPRECIATION EXPENSE		\$17,062,600	\$0	\$0	\$0	\$0	\$17,062,600
TOTAL DEPRECIATION & AMORT.		\$17,062,600	\$0	\$0	\$0	\$0	\$17,062,600
0855 LABOR OVERHEAD		(\$2,000,000)	\$0	\$0	\$0	\$0	(\$2,000,000)
INTRADEPARTMENTAL UTILITY CLEAR.		(637,400)	0	0	0	0	(637,400)
0812 MINOR MATERIALS - STORE		652,000	0	0	0	0	652,000
0853 STORES EXPENSE CLEARING		(1,278,000)	0	0	0	0	(1,278,000)
0851 VEHICLE/EQUIPMENT CLEARING		(2,756,900)	0	0	0	0	(2,756,900)
TOTAL OVERHEAD CLEARING		(\$6,020,300)	\$0	\$0	\$0	\$0	(\$6,020,300)
0824 BOND INTEREST EXPENSE		\$882,900	\$0	\$0	\$0	\$0	\$882,900
0824 BOND INTEREST - AMORTIZATION		(88,800)	0	0	0	0	(88,800)
0824 OTHER FINANCE COST		23,700	0	8,000	(8,000)	0	23,700
TOTAL DEBT INTEREST EXPENSE		\$817,800	\$0	\$8,000	(\$8,000)	\$0	\$817,800
0489 PAYMENT IN LIEU OF TAXES - CITY		\$11,450,900	\$0	\$0	\$0	\$0	\$11,450,900
4930 INTERGOVERNMENTAL EXPENDITURE - ECON		1,200,000	0	0	0	0	1,200,000
4932 INTERGOVERNMENTAL EXPENDITURE - OTHE		0	3,000,000	0	0	0	3,000,000
TOTAL REMITTANCES TO CITY		\$12,650,900	\$3,000,000	\$0	\$0	\$0	\$15,650,900
TOTAL EXPENSES		\$226,880,400	\$3,000,000	(\$4,652,200)	\$5,177,500	\$2,550,000	\$232,955,700
NET OPERATING RESULTS		\$1,964,500	(\$3,000,000)	\$4,652,200	(\$5,177,500)	(\$500,000)	(\$2,060,800)
0108 INCR/DECR-GAS AND DIESEL INVEN.		\$0	\$0	\$0	\$0	\$0	\$0
0110 INCR/DECR-GENERATION FUEL INVEN.		0	0	0	0	0	0
0104 INCR/DECR-GENERATION INVENTORY		0	0	0	0	0	0
0104 INCR/DECR-MATERIALS INVENTORY		0	0	0	0	0	0
0104 INCR/DECR-STORES EXP.-UNDIST.		0	0	0	0	0	0
0104 INCR/DECR-EMISSIONS ALLOWANCE		0	0	0	0	0	0
0104 INCR/DECR-EMISSIONS CREDIT INV.		0	0	0	0	0	0
0104 INCR/DECR-INVENTORY - RECS.		0	0	0	0	0	0
TOTAL OTHER DEDUCTIONS		\$0	\$0	\$0	\$0	\$0	\$0
GENERATION - PLANT ADDITIONS		\$6,280,000	\$0	\$0	\$0	\$0	\$6,280,000
TRANSMISSION - PLANT ADDITIONS		5,200,000	0	0	0	0	5,200,000
DISTRIBUTION - PLANT ADDITIONS		15,283,700	0	0	375,000	0	15,658,700
LAND AND LAND RIGHTS		150,000	0	0	0	0	150,000
STRUCTURES AND IMPROVEMENTS		915,000	0	0	746,000	0	1,661,000
COMMUNICATION EQUIPMENT		447,500	0	0	34,000	0	481,500
TRANSPORTATION EQUIPMENT		791,000	0	0	237,000	0	1,028,000
POWER OPERATED CONST. EQUIP.		511,000	0	0	16,500	0	527,500
TELECOM - CABLE INFRASTRUCTURE		600,000	0	0	0	0	600,000
MISCELLANEOUS EQUIPMENT		167,000	0	0	0	0	167,000
COMP. SOFTWARE AND HARDWARE		4,091,000	0	10,000	157,800	0	4,258,800
TOTAL CAPITAL EXPENDITURES		\$34,436,200	\$0	\$10,000	\$1,566,300	\$0	\$36,012,500
0822 BOND PRINCIPAL PAYMENTS		\$1,221,000	\$0	\$0	\$0	\$0	\$1,221,000

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
001		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
	TOTAL DEBT RELATED PAYMENTS	\$1,221,000	\$0	\$0	\$0	\$0	\$1,221,000
0531	DEPRECIATION ADJUSTMENT	(\$17,062,600)	\$0	\$0	\$0	\$0	(\$17,062,600)
0532	AMORTIZATION - BOND ISSUE COST	88,800	0	0	0	0	88,800
	TOTAL ADJUSTMENTS	(\$16,973,800)	\$0	\$0	\$0	\$0	(\$16,973,800)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$18,683,400	\$0	\$10,000	\$1,566,300	\$0	\$20,259,700
	TOTAL EXPENDITURES	\$245,563,800	\$3,000,000	(\$4,642,200)	\$6,743,800	\$2,550,000	\$253,215,400
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$2,210,000	\$0	\$0	\$2,460,000
0834	TRANSFER TO REPS RESERVE	2,358,500	0	0	0	0	2,358,500
0834	BWGP START COST RESERVE	290,000	0	0	0	0	290,000
0834	TRANSFER TO ANNEXATION PHASE V RESER\	4,107,300	0	0	0	0	4,107,300
0834	TRANSFER TO COAL ASH RESERVE	2,806,200	0	2,700,200	0	0	5,506,400
0834	TRANSFER TO ELECTRIC SUBSTATION REBUI	4,000,000	0	0	0	0	4,000,000
0834	TRANSFER TO TRANS EQUIPMENT CPF	455,000	0	0	0	0	455,000
0834	TRANS TO DOT E RAEFORD RD CPF	200,000	0	0	0	0	200,000
0834	APPR. TO ELECTRIC NET POSITION	0	0	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$14,467,000	\$0	\$4,910,200	\$0	\$0	\$19,377,200
	TOTAL ELECTRIC UTILITY	\$260,030,800	\$3,000,000	\$268,000	\$6,743,800	\$2,550,000	\$272,592,600

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT						
002		ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
4609	RESIDENTIAL SALES	\$35,090,900	\$0	\$0	\$0	\$0	\$35,090,900
4610	NON RESIDENTIAL	9,934,400	0	0	0	0	9,934,400
4613	LARGE USER	2,684,000	0	0	0	0	2,684,000
4615	CITY WATER SERVICES	432,800	0	0	0	0	432,800
4616	INTERDEPARTMENTAL SALES	46,600	0	0	0	0	46,600
4620	WHOLESALE	3,335,800	0	0	0	0	3,335,800
4650	CUSTOMER ADJUSTMENTS	(180,000)	0	0	0	0	(180,000)
	TOTAL WATER REVENUES	\$51,344,500	\$0	\$0	\$0	\$0	\$51,344,500
4711	RESIDENTIAL SALES	\$37,772,300	\$0	\$0	\$0	\$0	\$37,772,300
4712	NON RESIDENTIAL	11,080,000	0	0	0	0	11,080,000
4713	LARGE USER	2,723,600	0	0	0	0	2,723,600
4715	CITY SEWER SERVICES	138,700	0	0	0	0	138,700
4717	INTERDEPARTMENTAL SALES	44,900	0	0	0	0	44,900
4720	WHOLESALE	546,300	0	0	0	0	546,300
4716	SANITARY SEWER CHARGES	120,000	0	0	0	0	120,000
4750	CUSTOMER ADJUSTMENTS	(280,000)	0	0	0	0	(280,000)
	TOTAL SEWER REVENUES	\$52,145,800	\$0	\$0	\$0	\$0	\$52,145,800
1002	LATE PAYMENT FEE	\$1,355,500	\$0	\$0	\$0	\$0	\$1,355,500
1004	RECONNECT FEE	237,000	0	0	0	0	237,000
2051	TAPPING FEES - WATER	160,000	0	0	0	0	160,000
2053	TAPPING FEES - SEWER	90,000	0	0	0	0	90,000
2054	SERVICE LATERAL CHARGES - SEWER	100,000	0	0	0	0	100,000
2055	MISCELLANEOUS SEWER REVENUES	61,000	0	0	0	0	61,000
1005	SET SERVICE CHARGES	230,000	0	0	0	0	230,000
2056	MISC. W/WW SERVICE REVENUES	160,000	0	0	0	0	160,000
2057	REVENUE FROM W/S SYS. PERMIT	2,500	0	0	0	0	2,500
2058	SEPTAGE RECEIVING FEES	180,000	0	0	0	0	180,000
4660	UTILITY LINE RELOCATION RIDER - WATER	2,290,700	0	0	0	0	2,290,700
4760	UTILITY LINE RELOCATION RIDER - SEWER	1,132,900	0	0	0	0	1,132,900
4901	PUMP & HAUL SEWER CHARGES	1,000	0	0	0	0	1,000
2060	REVENUE FROM FARM OPERATIONS	50,000	0	0	0	0	50,000
2061	SERVICE LATERAL CHARGES - WATER	200,000	0	0	0	0	200,000
2062	REVENUE FROM OPER & MAINT. AGRM.	156,900	0	0	0	0	156,900
2063	RENTS FROM W/WW PROPERTY	879,900	0	0	0	0	879,900
	TOTAL OTHER OPERATING REVENUE	\$7,287,400	\$0	\$0	\$0	\$0	\$7,287,400
	TOTAL W/WW OPERATING REVENUE	\$110,777,700	\$0	\$0	\$0	\$0	\$110,777,700
2021	MERCHANDISING & CONTRACT WORK	\$0	\$0	\$0	\$0	\$0	\$0
2022	INTEREST INCOME	966,000	0	0	0	0	966,000
2025	MISC. NON-OPERATING INCOME	5,000	0	0	0	0	5,000
2026	PURCHASE DISCOUNT	5,000	0	0	0	0	5,000
	TOTAL OTHER W/WW REVENUE	\$976,000	\$0	\$0	\$0	\$0	\$976,000
	TOTAL OPERATING & OTHER REVENUE	\$111,753,700	\$0	\$0	\$0	\$0	\$111,753,700
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0	\$0	\$0
2072	FIF CONTRIBUTION-WATER	776,000	0	0	0	0	776,000
2073	FIF CONTRIBUTION-SEWER	1,082,000	0	0	0	0	1,082,000
2074	FEDERAL GRANTS - WATER	2,100,000	0	0	0	0	2,100,000
	TOTAL CONTRIBUTIONS AND GRANTS	\$3,958,000	\$0	\$0	\$0	\$0	\$3,958,000
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	\$0	\$0	\$0	\$0	\$0	\$0
	INTERGOV REV - ASSESSMENTS	2,561,200	0	0	0	0	2,561,200
	INTERGOV REV - ASSESSMENTS INT	330,000	0	0	0	0	330,000
	TOTAL REMITTANCES FROM CITY	\$2,891,200	\$0	\$0	\$0	\$0	\$2,891,200
	TOTAL REVENUES	\$118,602,900	\$0	\$0	\$0	\$0	\$118,602,900

WATER & WASTEWATER FUND REVENUES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$0	\$0	\$0	\$0	\$0	\$0
2090	APPR. FROM ANNEX PH V RES. FUND	4,711,600	0	0	0	0	4,711,600
	TRANSFER FROM BUDGET CARRYOVER RES	494,000	0	0	0	0	494,000
2092	APPR. FROM W/WW NET POSITION	18,090,000	0	716,400	533,400	0	19,339,800
	TOTAL BUDGETARY APPROPRIATIONS	\$23,295,600	\$0	\$716,400	\$533,400	\$0	\$24,545,400
	TOTAL WATER AND WASTEWATER						
	REVENUES	\$141,898,500	\$0	\$716,400	\$533,400	\$0	\$143,148,300

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT						
002		ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
	WATER RESOURCES DIVISION	\$39,115,400	\$0	\$0	\$9,100	\$0	\$39,124,500
	MANAGEMENT DIVISION	2,531,000	0	0	0	0	2,531,000
	COMM. & COMMUNITY RELATIONS DIVISION	750,900	0	0	0	0	750,900
	HUMAN RESOURCES DIVISION	977,500	0	0	9,000	0	986,500
	CUSTOMER PROGRAMS DIVISION	1,897,300	0	0	10,000	0	1,907,300
	CORPORATE SERVICES DIVISION	5,560,200	0	0	211,600	0	5,771,800
	INFORMATION TECHNOLOGY DIVISION	6,014,200	0	0	35,000	0	6,049,200
	FINANCIAL DIVISION	5,994,000	0	250,000	3,100	0	6,247,100
	GENERAL & ADMINISTRATION	9,960,200	0	0	0	0	9,960,200
	TOTAL DEPT. OPERATING EXPENSES	\$72,800,700	\$0	\$250,000	\$277,800	\$0	\$73,328,500
0520	DEPRECIATION EXPENSE-WATER	\$11,840,400	\$0	\$0	\$0	\$0	\$11,840,400
0520	DEPRECIATION EXPENSE-SEWER	13,352,200	0	0	0	0	13,352,200
	TOTAL DEPRECIATION EXPENSE	\$25,192,600	\$0	\$0	\$0	\$0	25,192,600
							0
0855	LABOR OVERHEAD	(\$2,350,000)	\$0	\$0	\$0	\$0	(2,350,000)
0812	MINOR MATERIALS - STORE	230,000	0	0	0	0	230,000
	INTRADEPARTMENTAL UTILITY CLEARING	(283,800)	0	0	0	0	(283,800)
0853	STORES EXPENSE CLEARING	(852,300)	0	0	0	0	(852,300)
0851	VEHICLE/EQUIPMENT CLEARING	(3,768,000)	0	0	0	0	(3,768,000)
	TOTAL OVERHEAD CLEARING	(\$7,024,100)	\$0	\$0	\$0	\$0	(\$7,024,100)
0824	BOND INTEREST EXPENSE	\$9,923,000	\$0	\$0	\$0	\$0	\$9,923,000
0824	BOND INTEREST EXPENSE - CITY ANNEX.	4,600	0	0	0	0	4,600
0824	BOND INTEREST - AMORTIZATION	(833,500)	0	0	0	0	(833,500)
0824	LOAN INTEREST EXPENSE	92,400	0	0	0	0	92,400
0824	OTHER FINANCE COST	837,500	0	456,400	(456,400)	0	837,500
	TOTAL DEBT INTEREST EXPENSE	\$10,024,000	\$0	\$456,400	(\$456,400)	\$0	\$10,024,000
	TOTAL EXPENSES	\$100,993,200	\$0	\$706,400	(\$178,600)	\$0	\$101,521,000
	NET OPERATING RESULTS	\$10,760,500	\$0	(\$706,400)	\$178,600	\$0	\$10,232,700
0108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0	\$0	\$0
0104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0	\$0
	GLENVILLE LAKE PLANT	\$0	\$0	\$0	\$0	\$0	\$0
	P.O. HOFFER PLANT	260,000	0	0	0	0	260,000
	WATER DISTRIBUTION SYSTEM	15,254,000	0	0	0	0	15,254,000
	SANITARY SEWER COLLECTION SYS.	13,948,000	0	0	0	0	13,948,000
	CROSS CREEK TREATMENT PLANT	225,000	0	0	0	0	225,000
	ROCKFISH TREATMENT PLANT	4,428,000	0	0	0	0	4,428,000
	LAND AND LAND RIGHTS	40,000	0	0	0	0	40,000
	STRUCTURES AND IMPROVEMENTS	595,000	0	0	497,000	0	1,092,000
	COMMUNICATION EQUIPMENT	47,500	0	0	50,000	0	97,500
	TRANSPORTATION EQUIPMENT	2,026,000	0	0	0	0	2,026,000
	POWER OPERATED CONST. EQUIP.	370,000	0	0	16,500	0	386,500
	MISCELLANEOUS EQUIPMENT	511,000	0	0	0	0	511,000
	COMP. SOFTWARE AND HARDWARE	3,331,000	0	10,000	148,500	0	3,489,500
	TOTAL CAPITAL EXPENDITURES	\$41,035,500	\$0	\$10,000	\$712,000	\$0	\$41,757,500
0822	BOND PRINCIPAL PAYMENTS	\$12,464,200	\$0	\$0	\$0	\$0	\$12,464,200
0822	BOND PRINCIPAL PYMT. - CITY ANNEX.	171,000	0	0	0	0	171,000
0822	LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	0	0	1,386,200
	TOTAL DEBT RELATED PAYMENTS	\$14,021,400	\$0	\$0	\$0	\$0	\$14,021,400
0531	DEPRECIATION ADJUSTMENT	(\$25,192,600)	\$0	\$0	\$0	\$0	(\$25,192,600)
0532	AMORTIZATION - BOND ISSUE COST	833,500	0	0	0	0	833,500
	TOTAL ADJUSTMENTS	(\$24,359,100)	\$0	\$0	\$0	\$0	(\$24,359,100)

WATER & WASTEWATER FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT	ADOPTED	BUDGET	BUDGET	BUDGET	BUDGET	PROPOSED
002		ORIGINAL BUDGET	AMD #1	AMD #2	AMD #3	AMD #4	AMENDED BUDGET
ACCOUNT/DESCRIPTION		FY 2021	FY 2021	FY 2021	FY 2021	FY 2021	FY 2021
	TOTAL SUPPLEMENTAL EXPENDITURES	\$30,697,800	\$0	\$10,000	\$712,000	\$0	\$31,419,800
	TOTAL EXPENDITURES	\$131,691,000	\$0	\$716,400	\$533,400	\$0	\$132,940,800
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$0	\$0	\$250,000
0834	APPR. TO ANNEXATION PHASE V RESERVE	2,076,400	0	0	0	0	2,076,400
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,457,500	0	0	0	0	2,457,500
0834	TRANSFER TO NCDOT RESERVE	5,423,600	0	0	0	0	5,423,600
	TOTAL BUDGETARY APPROPRIATIONS	\$10,207,500	\$0	\$0	\$0	\$0	\$10,207,500
	TOTAL WATER & WASTEWATER UTILITY	\$141,898,500	\$0	\$716,400	\$533,400	\$0	\$143,148,300

Open Commission Requests

As of 1-13-21

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Action Items as a result of the 2019 budget discussions: Provide cost analysis of the Wellness Program - Completed Ridership of the Faster Bus versus cost Requested by: Commissioner Rogers 5-8-19	R. Haskins R. Haskins
To be Determined	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins
To be Completed with Strategic Planning	Clarify Key Performance Indicators – Requested by: 10/9/19	R. Haskins
To Be Determined	Provide Update on Strategic Planning Throughout the Commission Requested by: D. Rogers 5-13-20	D. Trego B. Russell
To Be Determined	Provide a presentation on the process to be followed in the event of a Contamination Event (corrected 11-9-20) Requested by: D. Rogers 10-14-20	M. Noland
To Be Determined	Provide explanation on the options customers have when online without speaking to a customer representative. (11-11-20)	D. Trego R. Haskins

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR NOVEMBER 2020
GENERAL FUND BANK ACCOUNT

BEGINNING BALANCE: 11/01/2020

\$ 32,316,765.29

UTILITY RECEIPTS

of TRANSACTIONS

CUSTOMER SVC. BUSINESS CTR:	6,012	\$ 3,407,681.27
WF LOCKBOX	21,137	\$ 4,052,780.05
KIOSK CASH/CHECKS:	976	\$ 366,070.61
DRAFTS:	18,940	\$ 3,280,566.02
SPEEDPAY/BILL 2 PAY:	53,422	\$ 9,564,249.34
ADCOMP (KIOSK CREDITCARDS):	584	\$ 83,991.12
WESTERN UNION 9/16/2020	3,009	\$ 489,428.32
E-BOX:	9,835	\$ 1,855,728.69
RECEIVABLES VIA ACH WIRES:	183	\$ 4,057,977.28
MISCELLANEOUS RECEIPTS:	39	\$ 14,204,626.61

TOTAL UTILITY AND MISCELLANEOUS RECEIPTS

\$ 41,363,099.31

INVESTMENT(S) MATURED: GF	4		
INVESTMENT(S) MATURED: RATE STABL. ELEC	0	\$	11,161,804.04
INVESTMENTS MATURED: GF FOR DEBT SVC.	0	\$	-
INVESTMENT(S) MATURED: NCDOT	0	\$	2,000,000.00
INVESTMENT(S): PWC #2016, 2018, 2019	1	\$	-
INVESTMENT INTEREST RECEIPTS: GF	5	\$	-
		\$	88,987.98

GRAND TOTAL OF RECEIPTS:

\$ 54,613,891.33

VENDOR ACH PAYMENTS ISSUED:	354	\$ (20,664,304.98)
EMPLOYEE REIMBURSEMENTS:	7	\$ (2,032.72)
ACCOUNTS PAYABLE CHECKS ISSUED:	445	\$ (2,577,432.32)
COMMERCIAL CREDIT CARD PAYMENTS:	74	\$ (217,571.11)
INVESTMENT(S) PURCHASED: GF	7	\$ (18,671,610.93)
INVESTMENT(S) PURCHASED: ERSF	1	\$ (2,994,437.49)
INVESTMENT(S): ANNEX. RESERVE	1	\$ (1,996,291.67)
INVESTMENT(S): DEBT SVC.	0	\$ -
INVESTMENT(S): NCDOT	1	\$ (1,996,291.67)
VENDOR SERVICES WIRED PAYMENTS:	42	\$ (3,366,607.78)
TRANSFERS: NCCMT GF	0	\$ -
TRANSFERS: WF-TPA ACCOUNT	1	\$ (900,000.00)
TRANSFERS: BONY	0	\$ -
RETURNED CHECKS:	19	\$ (93,271.42)
RETURNED DRAFTS:	134	\$ (26,353.74)
RETURNED SPEED / PAYBILL 2 PAY:	682	\$ (205,339.51)
RETURNED EBOX:	4	\$ (1,179.32)
RETURN WESTERN UNION:	1	\$ (100.00)
PAYROLL:	1,705	\$ (3,309,630.28)

(57,022,454.94)

TOTAL DISBURSEMENTS:

ENDING BALANCE: 11/30/2020

\$29,908,201.68

**PUBLIC WORKS COMMISSION
CASH FLOW STATEMENT FOR NOVEMBER 2020
GENERAL FUND BANK ACCOUNT**

Checks Over \$25,000.00 :

BECKWITH ELECTRIC CO. INC	CHECK	\$	(37,815.50)
CITY OF FAYETTEVILLE	CHECK	\$	(37,426.87)
D.H. GRIFFIN WRECKING CO.	CHECK	\$	(145,000.00)
DELL MARKETING CORP	CHECK	\$	(46,668.37)
DELL MARKETING CORP	CHECK	\$	(54,775.79)
GALLAGHER BENEFIT SERVICES	CHECK	\$	(33,948.75)
GRANT-MURRAY REAL ESTATE LLC	CHECK	\$	(34,554.00)
MILESTONE UTILITY	CHECK	\$	(347,311.49)
MUTER CONSTRUCTION	CHECK	\$	(129,110.14)
NC DEPARTMENT OF TRANSPORTATION	CHECK	\$	(32,750.99)
NC DEPARTMENT OF TRANSPORTATION	CHECK	\$	(659,091.34)
ODELL SMITH & SONS	CHECK	\$	(51,732.36)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(49,531.26)
VERIZION WIRELESS	CHECK	\$	(33,219.27)
WACHS WATER SERVICES	CHECK	\$	(44,750.00)
WHITE/HERRING TRACTOR AND TRUCKING	CHECK	\$	(91,921.86)

Wire Payments over \$25,000.00 :

LEGERS	WIRE	\$	(732,588.83)
NC DEPT REVENUE SALES TAX	WIRE	\$	(450,000.00)
NC DEPT REVENUE SALES TAX	WIRE	\$	(350,000.00)
NC DEPT REVENUE SALES TAX	WIRE	\$	(88,820.15)
PAYROLL: RETIREMENT	WIRE	\$	(39,446.59)
PAYROLL: RETIREMENT	WIRE	\$	(39,062.74)
PAYROLL-IRS	WIRE	\$	(525,325.40)
PAYROLL-IRS	WIRE	\$	(426,458.79)
PAYROLL-IRS	WIRE	\$	(428,539.94)
PAYROLL-NC DEPT REVENUE TAX	WIRE	\$	(76,064.00)
PAYROLL-NC DEPT REVENUE TAX	WIRE	\$	(69,936.00)
PAYROLL-NC DEPT REVENUE TAX	WIRE	\$	(69,574.00)
PROCUREMENT CARD	WIRE	\$	(33,527.20)
PROCUREMENT CARD	WIRE	\$	(30,154.05)

TOTAL CHECKS:

\$ (1,829,607.99)

Total Wires:

\$ (3,359,497.69)

Vendor Ach Payments over \$25,000.00 :

ABC PLUMBING COMPANY	ACH	\$	(27,066.00)	MAINLINING AMERICA, LLC	ACH	\$	(480,234.23)
ADVANCED CONTROL SYSTEMS, INC	ACH	\$	(136,293.70)	MAINLINING AMERICA, LLC	ACH	\$	(894,335.88)
ANIXTER INTERNATIONAL INC	ACH	\$	(93,177.19)	MCDONALD MATERIALS	ACH	\$	(49,686.56)
BOOTH & ASSOCIATES, INC	ACH	\$	(45,261.50)	MECHANICAL JOBBERS MARKETING	ACH	\$	(204,163.93)
CAROLINA MANAGEMENT TEAM	ACH	\$	(51,533.42)	MEYER UTILITY STRUCTURES	ACH	\$	(25,440.00)
CDM SMITH	ACH	\$	(39,520.00)	MOORMAN, KIZER & REITZEL, INC	ACH	\$	(59,671.91)
CINTAS CORPORATION	ACH	\$	(41,502.03)	MYTHICS, INC	ACH	\$	(398,476.05)
CITY OF FAYETTEVILLE	ACH	\$	(1,304,238.88)	NEWGEN STRATEGIES AND SOLUTIONS	ACH	\$	(38,195.13)
COUNTY OF HARNETT	ACH	\$	(84,112.50)	PENCCO INC	ACH	\$	(28,194.88)
CUMBERLAND TRACTOR CO	ACH	\$	(43,019.33)	PENCCO INC	ACH	\$	(28,677.25)
DUKE ENERGY	ACH	\$	(457,818.27)	PENCCO INC	ACH	\$	(33,081.26)
DUKE ENERGY	ACH	\$	(9,932,016.59)	PENCCO INC	ACH	\$	(33,281.73)
ELECTRIC MOTOR SHOP-WAKE FORBES	ACH	\$	(25,091.51)	PIKE ELECTRIC, LLC	ACH	\$	(159,408.28)
ENVIRONMENTAL HYDROGEOLOGICAL	ACH	\$	(84,367.50)	POWERSECURE SERVICE INC	ACH	\$	(39,145.95)
ES & J ENTERPRISES, INC.	ACH	\$	(142,034.04)	PUBLIC WORKS COMMISSION	ACH	\$	(106,210.57)
GARDNER DENVER NASH, LLC	ACH	\$	(36,014.69)	RELIASTAR LIFE INSURANCE COMPANY	ACH	\$	(40,106.79)
GE INTERNATIONAL, INC.	ACH	\$	(177,541.33)	RELIASTAR LIFE INSURANCE COMPANY	ACH	\$	(40,175.64)
GILBERT HONER PAVING	ACH	\$	(32,696.40)	RIVER CITY CONSTRUCTION INC	ACH	\$	(36,304.59)
HAZEN & SAWYER, P.C.	ACH	\$	(71,885.76)	SHEALY ELECTRICAL WHOLESALERS	ACH	\$	(42,025.60)
INSITUFORM TECHNOLOGIES	ACH	\$	(539,779.91)	SYNAGRO CENTRALM LLC	ACH	\$	(216,360.24)
INSITUFORM TECHNOLOGIES	ACH	\$	(595,199.48)	T.A. LOVING CO INC	ACH	\$	(219,982.00)
INSITUFORM TECHNOLOGIES	ACH	\$	(759,247.05)	TMG CONSULTING INC	ACH	\$	(83,846.00)
L&W INVESTIGATIONS	ACH	\$	(34,711.38)	TMG CONSULTING INC	ACH	\$	(89,720.50)
LEE ELECTRIC CONSTRUCTION	ACH	\$	(562,373.37)	US DEPT OF ENERGY	ACH	\$	(93,582.83)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(27,157.20)	UTILITEC	ACH	\$	(37,034.41)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(41,631.90)	WESCO RALEIGH UTILITY	ACH	\$	(55,957.75)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(49,088.80)	WK DICKSON & CO. INC	ACH	\$	(96,801.31)
				WK DICKSON & CO. INC	ACH	\$	(197,576.52)

TOTAL ACH PYMTS:

\$ (19,262,057.52)

Customer Utility Payments By Payment Type - Nov 2019 to Nov 2020

Payment Type	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov
Kiosk			45	248	389	562	592	585	679	632	713	944	976
Mail	17,412	21,856	20,471	19,411	21,540	14,778	21,571	24,388	18,333	20,323	21,219	17,438	20,557
Walk In	13,597	16,285	15,950	9,544	6,796	0	0	0	0	0	0	0	0
Drive Thru	3,551	4,178	4,214	3,584	4,542	4,432	5,789	5,768	5,747	5,247	5,850	6,653	6,012
Depository	620	852	1,018	521	842	500	560	695	563	834	519	468	580
Bank Draft	16,835	20,939	16,402	15,774	17,997	18,332	18,172	18,253	18,478	18,570	18,496	18,697	15,997
Bill2Pay IVR	20,213	20,906	20,489	19,983	18,501	15,384	16,853	15,336	16,277	13,936	16,534	19,727	19,039
Bill2Pay WEB	29,720	29,753	31,253	31,096	29,190	29,545	31,744	28,455	31,127	26,606	30,336	35,778	34,383
Western Union	4,368	4,387	4,295	3,911	3,260	2,639	3,120	2,852	3,018	2,654	2,949	3,341	3,009
E-Box	10,858	10,779	11,106	9,866	10,492	10,460	11,100	11,004	12,165	10,311	11,127	11,216	9,835
Total	117,174	129,935	125,243	113,938	113,549	96,632	109,501	107,336	106,387	99,113	107,743	114,262	110,388

**Public Works Commission
Bad Debt Report**

Reporting Period: Nov-20
Dates Covered: Aug-20

Beginning Net YTD Bad Debt Writeoffs	(67,105.39)
Amount to Bad Debt this Period	184,059.32
Recovered this Period	(63,499.92)
Ending Net YTD Bad Debt Writeoffs	53,454.01
Total Accounts Written of this Period	516

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

Residential Accounts:

282	Accounts \$250.00 or less	31,044.39
110	Accounts \$250.01 to \$500.00	39,187.80
119	Accounts OVER \$500.00	104,252.99
511	TOTAL RESIDENTIAL:	174,485.18

NON RESIDENTIAL ACCOUNTS:

14	Accounts \$500.00 or less	3,065.02
5	Accounts over \$500.01	6,509.12
19	TOTAL NON RESIDENTIAL:	9,574.14

Approved to be placed in the uncollectibles:

Rhonda Haskins, CFO

Public Works Commission
Bad Debt Report

Reporting Period:
Dates Covered:

List of Residential Accounts over \$500.01

BETANCES, KEVANNY	502.85	MOORE, HEATHER	695.40	MCLAURIN, ANGELA M	1,045.09
HAMILTON, DRESSDEN	504.80	EDWARDS, CYNTHIA	707.19	ARISTIL, SOINET	1,050.32
BLAND, PEGGY	514.00	JACKSON, LONNIE	713.98	MATHERS, KELLY	1,066.34
KELLY, NICOLE D	514.40	BROWER, MORRIS	723.61	SMITH, GILBERT	1,085.31
LOCKLEAR, SHEENA	518.25	FAIRCHILD, CORTLAND	732.47	TISDALE, CECELIA	1,085.99
LYON, CHARLES	522.28	STACKHOUSE, JAQUISHA	733.01	SMITH, JOLANDA	1,088.67
TARRANTS, DEBRA	523.10	MCMULLEN, ALLAN E	733.39	HAGWOOD, JAMIE	1,088.71
STANLEY, DAMEISHA	526.81	VAZQUEZ, BIANCA	738.72	PETERSON, LENA	1,091.50
TEAGUE, ANTHONY	527.72	BOWMAN, KEON	740.43	FENNELL, KANIA	1,097.93
IMPERATO, AMANDA	527.88	NICHOLAS, LONDON	742.23	ROAIX, SHAWNNA	1,128.04
MOTT, DEBORAH	533.63	VAZQUEZ, JENNY	745.30	SMITH-COSME, MARIE	1,138.49
REEVES, THOMAS	535.38	LEDWELL, CHRISTOPHER	753.55	BENTLEY, DUSTY	1,164.58
MCLEAN, CLEVELAND	536.83	COLEMAN, DEBRA	753.69	ATEN, APRIL ANNETTE	1,183.70
ROBINSON, JUSTIN	539.57	PURDIE, BRITTNEY	762.05	LEAKE, PATRICIA	1,191.74
GAY, TORNGA R	540.77	CHAPMAN, DAQUAN	763.93	NOLAND, SHARON D	1,229.15
GARCIA, FRANCISCO	552.53	TERRY, URSULA	776.95	JONES, MARIAM	1,270.01
USHER, CHASE	556.49	ROSA, KELLY	778.75	HENDERSON, APRIL MCGIRT	1,299.14
IRIARTE, JOEY	564.07	JOHNSON, BARBARA S	782.65	MEYERS, DEREK	1,314.16
MCDONALD, RUTH	568.14	MYLES, CLEVELAND	785.51	LISBON, CHARMARINE	1,318.48
ELDER, ALLISON MARIA	574.27	DAVIS, LATEEHA	791.67	GOODMAN, COLVIN	1,321.52
FISHBURNE, MAGI E	575.23	COHEN, CRYSTAL	807.74	QUARTERMAN, YNETTA D	1,496.45
CUADRADO, KEVIA	584.27	SNOW, ROGER O	820.54	JOHNSON, MECHELLA T	1,509.10
BLOUNT, CYRIL	586.14	COE, CARTRICE	836.51	ISAAC, OLESHIA D	1,524.57
MCPHERSON, JAMES	595.92	AGUILAR, IDE M	845.99	VEILLARD, SHEILLA	1,546.20
PATTERSON, PATRICK K	596.89	AUTRY, ROBERT L	850.80	BRILEY, JOEL	1,564.36
ASKEW, KENDRICK	599.28	MATTINGLY, BRITTANY	860.13	DAVIS, CHARLES	1,601.92
FORD, JUANTEL	602.80	HURTADO, JASON	864.14	ROMAN, ZAIRA	1,626.22
JONES, LAVUNCHEAE	603.28	LYONS, TRAVIS K	882.94	PAULINO, BRIAN	1,681.67
POYTHRESS, FRANCIS ALLEN	611.59	FOUNTAIN, SAVANNAH	888.08	DIXON SIMMONS, AMANNA	1,759.98
BROWN, LARRY E	612.38	CUNNIGAN, SIERRA C	893.07	WIGGINS, KISHAWN	1,877.88
RICKARDS, RASHAD	613.33	ANDERSON, ERIN	893.42	SALVEY, DAVID	2,205.06
CLARKE-TAPPER, CORRELL V	614.12	BAXLEY, ANGELA M	901.41		104,252.99
FAVORS, TEARETHER L	614.94	CRONE, CHARLES	901.59		
MAYNOR, DEQUANE	615.67	SULTON, ADONIS	923.94		
WHEATLEY, MICHELLE S	627.16	CARROLL, CLIFFORD	926.84		
MURPHY, JEWEL DEZZIANA	633.96	MCLEAN, JOHN	929.73		
ENGEL, JODY	638.02	CLARK, BENJAMIN	954.06		
SWEATT, TRAVIS L	654.78	HUDDLESTON, CAREY	955.98		
MUNOZ, PEDRO	678.41	NEWKIRK, SHAKITA	974.95		
TORRES, BRYANNA	679.79	LOCKE, TAMMY M	976.01		
LEWIS, PATRICE N	682.57	STANLEY, JOSIAH	976.85		
MOORE, CRYSTAL	682.73	HENDRICKS, LISA	991.24		
CHALK, EVANGELINE	685.45	BLUE, ALEXIS	1,002.12		
BURTON, KHASIM	687.12	EDWARDS, RAYMOND	1,028.55		

List of Non - Residential Accounts over \$500.01

THE HERTZ CORPORATION	606.39
SOUTHERN FURNITURE	1,064.74
TUESDAY MORNING INC #695	1,185.21
NPC, INTERNATIONAL INC	1,599.55
WINGS PLUS, LLC	2,053.23
	6,509.12

Signature: R. Haskins
Rhonda Haskins (Dec 21, 2020 09:14 EST)

Email: rhonda.haskins@faypwc.com



**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
November 30, 2020**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	68,000,000.00	67,947,290.20	67,918,382.13	28.07	218	127	0.327	0.331
Federal Agency Coupon Securities	92,265,000.00	93,529,878.09	92,622,240.57	38.28	2,066	1,858	1.145	1.161
Bank CD's	26,818,178.84	26,818,178.84	26,818,178.84	11.08	824	439	1.589	1.611
NCCMT Government	54,593,523.90	54,593,523.90	54,593,523.90	22.56	1	1	0.010	0.010
	241,676,702.74	242,888,871.03	241,952,325.44	100.00%	944	796	0.709	0.718
Investments								

Total Earnings	November 30 Month Ending	Fiscal Year To Date
Current Year	145,120.15	959,719.34
Average Daily Balance	244,865,816.72	245,411,167.44
Effective Rate of Return	0.72%	0.93%

R. Haskins

Rhonda Haskins (Jan 6, 2021 14:01 EST)

Jan 6, 2021

Rhonda Haskins, Chief Financial Officer

Reporting period 11/01/2020-11/30/2020

Run Date: 01/06/2021 - 12:42

Portfolio INVT
AP
PM (PRF_PM1) 7.3.0
Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
November 30, 2020

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Commercial Paper Disc. -Amortizing													
2254EAU27	210045	CSFBNY		10/09/2020	3,000,000.00	2,995,845.00	2,995,740.00	0.240	213	0.243	0.00	105.00	07/02/2021
2254EAUT8	210055	CSFBNY		11/02/2020	3,000,000.00	2,995,041.00	2,995,041.66	0.250	238	0.253	0.00	-0.66	07/27/2021
2254EAUT8	210056	CSFBNY		11/02/2020	2,000,000.00	1,996,694.00	1,996,694.45	0.250	238	0.253	0.00	-0.45	07/27/2021
2254EAUT8	210057	CSFBNY		11/02/2020	2,000,000.00	1,996,694.00	1,996,694.45	0.250	238	0.253	0.00	-0.45	07/27/2021
5006E2SU7	210036	KDBNY		09/11/2020	3,300,000.00	3,297,980.40	3,295,889.33	0.251	178	0.254	0.00	2,091.07	05/28/2021
53948AP96	210012	LBCMNY		08/03/2020	400,000.00	399,865.20	399,782.22	0.280	70	0.286	0.00	82.98	02/09/2021
53948AP96	210013	LBCMNY		08/03/2020	4,600,000.00	4,598,449.80	4,597,495.55	0.280	70	0.286	0.00	954.25	02/09/2021
53948AU25	210046	LBCMNY		10/15/2020	1,400,000.00	1,398,069.40	1,397,763.50	0.270	213	0.273	0.00	305.90	07/02/2021
53948AU25	210047	LBCMNY		10/15/2020	600,000.00	599,172.60	599,041.50	0.270	213	0.273	0.00	131.10	07/02/2021
53948AV65	210062	LBCMNY		11/12/2020	2,100,000.00	2,096,383.80	2,095,660.00	0.300	248	0.303	0.00	723.80	08/06/2021
53948AV65	210063	LBCMNY		11/12/2020	900,000.00	898,450.20	898,140.00	0.300	248	0.303	0.00	310.20	08/06/2021
55607KPJ9	210037	MACQBK		09/11/2020	240,000.00	239,877.36	239,894.67	0.199	79	0.200	0.00	-17.31	02/18/2021
55607KPJ9	210038	MACQBK		09/11/2020	2,760,000.00	2,758,589.64	2,758,788.67	0.200	79	0.200	0.00	-199.03	02/18/2021
55607KPJ9	210039	MACQBK		09/11/2020	2,000,000.00	1,998,978.00	1,999,122.22	0.200	79	0.200	0.00	-144.22	02/18/2021
56108JNR8	210011	MAYBNY		08/03/2020	2,000,000.00	1,999,450.00	1,999,083.33	0.300	55	0.300	0.00	366.67	01/25/2021
56108JRM5	210031	MAYBNY		09/01/2020	2,700,000.00	2,697,688.80	2,697,144.75	0.270	141	0.272	0.00	544.05	04/21/2021
56108JQA2	210042	MAYBNY		09/23/2020	2,000,000.00	1,998,834.00	1,998,735.00	0.230	99	0.230	0.00	99.00	03/10/2021
60689FMP0	210014	MIZUNY		08/04/2020	6,000,000.00	5,999,496.00	5,999,230.00	0.210	22	0.210	0.00	266.00	12/23/2020
60689FMP0	210015	MIZUNY		08/04/2020	2,000,000.00	1,999,832.00	1,999,743.33	0.210	22	0.210	0.00	88.67	12/23/2020
60689FMP0	210016	MIZUNY		08/04/2020	2,000,000.00	1,999,832.00	1,999,743.33	0.210	22	0.210	0.00	88.67	12/23/2020
63873JPQ7	210043	NATXNY		10/09/2020	240,000.00	239,889.36	239,915.00	0.150	85	0.150	0.00	-25.64	02/24/2021
63873JPQ7	210044	NATXNY		10/09/2020	2,760,000.00	2,758,727.64	2,759,022.50	0.150	85	0.150	0.00	-294.86	02/24/2021
63873JPR5	210050	NATXNY		10/30/2020	2,000,000.00	1,999,058.00	1,998,996.67	0.209	86	0.210	0.00	61.33	02/25/2021
63873JPR5	210051	NATXNY		11/02/2020	240,000.00	239,886.96	239,879.60	0.209	86	0.210	0.00	7.36	02/25/2021
63873JPR5	210052	NATXNY		11/02/2020	2,760,000.00	2,758,700.04	2,758,615.40	0.210	86	0.210	0.00	84.64	02/25/2021
05970RTU9	210008	SANTSA		07/08/2020	4,200,000.00	4,194,363.60	4,184,882.34	0.620	209	0.631	0.00	9,481.26	06/28/2021
05970RTU9	210009	SANTSA		07/08/2020	1,800,000.00	1,797,584.40	1,793,521.00	0.620	209	0.631	0.00	4,063.40	06/28/2021
05970RTU9	210010	SANTSA		07/08/2020	4,000,000.00	3,994,632.00	3,985,602.22	0.620	209	0.631	0.00	9,029.78	06/28/2021
82459LN86	210018	SHINNY		08/11/2020	3,000,000.00	2,999,265.00	2,998,955.00	0.330	38	0.330	0.00	310.00	01/08/2021
89233GM86	200141	TOYCC		03/16/2020	200,000.00	199,996.00	199,956.44	1.119	7	1.147	0.00	39.56	12/08/2020
89233GM86	200142	TOYCC		03/16/2020	1,800,000.00	1,799,964.00	1,799,608.00	1.120	7	1.147	0.00	356.00	12/08/2020
Subtotal and Average			67,945,512.64		68,000,000.00	67,947,290.20	67,918,382.13	0.323	127	0.327	0.00	28,908.07	
Federal Agency Coupon Securities													
3133EKS3	190066	FFCB		06/28/2019	1,050,000.00	1,060,364.55	1,048,850.91	2.000	939	2.044	8,925.00	11,513.64	06/28/2023
3133EKS3	190067	FFCB		06/28/2019	450,000.00	454,441.95	449,507.53	2.000	939	2.044	3,825.00	4,934.42	06/28/2023

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Federal Agency Coupon Securities													
3133EKNY8	200015	FFCB		07/23/2019	2,100,000.00	2,121,615.30	2,107,479.37	2.300	918	2.151	23,345.00	14,135.93	06/07/2023
3133EKNY8	200016	FFCB		07/23/2019	900,000.00	909,263.70	903,205.45	2.300	918	2.151	10,005.00	6,058.25	06/07/2023
3133ELDH4	200106	FFCB		12/16/2019	1,400,000.00	1,400,646.80	1,398,570.83	1.710	745	1.761	10,972.50	2,075.97	12/16/2022
3133ELDH4	200107	FFCB		12/16/2019	600,000.00	600,277.20	599,387.50	1.710	745	1.761	4,702.50	889.70	12/16/2022
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,516,720.80	1,393,717.78	2.000	2939	2.061	12,677.78	123,003.02	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	650,023.20	597,307.62	2.000	2939	2.061	5,433.33	52,715.58	12/18/2028
3133ELEC4	200118	FFCB		12/30/2019	700,000.00	700,681.80	699,371.78	2.530	2939	2.542	8,018.69	1,310.02	12/18/2028
3133ELEC4	200119	FFCB		12/30/2019	300,000.00	300,292.20	299,730.76	2.530	2939	2.542	3,436.58	561.44	12/18/2028
3133ELGX6	200122	FFCB		01/13/2020	4,000,000.00	4,005,572.00	3,997,990.00	1.580	408	1.625	24,226.67	7,582.00	01/13/2022
3133ELTC8	200143	FFCB		03/17/2020	1,400,000.00	1,402,707.60	1,399,819.63	1.125	1567	1.128	3,237.50	2,887.97	03/17/2025
3133ELTC8	200144	FFCB		03/17/2020	600,000.00	601,160.40	599,922.70	1.125	1567	1.128	1,387.50	1,237.70	03/17/2025
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	2,108,574.30	2,100,000.00	1.280	3471	1.280	13,290.67	8,574.30	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	903,674.70	900,000.00	1.280	3471	1.280	5,696.00	3,674.70	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,100,615.30	2,095,384.78	0.730	1638	0.780	170.33	5,230.52	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	900,263.70	898,022.05	0.730	1638	0.780	73.00	2,241.65	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	2,108,280.30	2,093,241.69	0.820	2003	0.880	191.33	15,038.61	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	903,548.70	897,103.58	0.820	2003	0.880	82.00	6,445.12	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,402,476.60	1,393,337.33	1.400	3465	1.454	163.33	9,139.27	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	601,061.40	597,144.57	1.400	3465	1.454	70.00	3,916.83	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,385,976.20	1,393,422.25	1.060	2733	1.125	206.11	-7,446.05	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	593,989.80	597,180.96	1.060	2733	1.125	88.33	-3,191.16	05/26/2028
3133ELE67	200157	FFCB		06/10/2020	2,100,000.00	2,102,177.70	2,096,763.54	0.580	1280	0.624	5,785.50	5,414.16	06/03/2024
3133ELE67	200158	FFCB		06/10/2020	900,000.00	900,933.30	898,612.94	0.580	1280	0.624	2,479.50	2,320.36	06/03/2024
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	2,100,816.90	2,098,267.59	0.700	1672	0.718	6,125.00	2,549.31	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	900,350.10	899,257.54	0.700	1672	0.718	2,625.00	1,092.56	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	2,100,632.10	2,098,493.83	0.570	1309	0.590	4,954.25	2,138.27	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	900,270.90	899,354.50	0.570	1309	0.590	2,123.25	916.40	07/02/2024
3133ELP57	210006	FFCB		07/06/2020	1,400,000.00	1,400,011.20	1,399,375.80	0.590	1210	0.603	1,514.33	635.40	03/25/2024
3133ELP57	210007	FFCB		07/06/2020	600,000.00	600,004.80	599,732.49	0.590	1210	0.603	649.00	272.31	03/25/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,325,460.71	1,328,093.27	0.670	2081	0.695	2,351.52	-2,632.56	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	568,054.59	569,182.83	0.670	2081	0.695	1,007.79	-1,128.24	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,258,323.76	1,250,232.07	1.530	2282	0.750	2,079.67	8,091.69	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	539,281.61	535,813.75	1.530	2282	0.750	891.29	3,467.86	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,847,627.25	1,848,688.54	2.120	3353	1.460	824.44	-1,061.29	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	791,840.25	792,295.09	2.120	3353	1.460	353.33	-454.84	02/05/2030
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,935,634.50	3,544,447.45	2.500	2565	2.300	41,562.50	391,187.05	12/10/2027

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Federal Agency Coupon Securities													
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,686,700.50	1,519,048.91	2.500	2565	2.300	17,812.50	167,651.59	12/10/2027
3130AGQR9	200011	FHLB		07/19/2019	3,500,000.00	3,546,788.00	3,500,000.00	2.780	3152	2.780	35,676.67	46,788.00	07/19/2029
3130AGQR9	200012	FHLB		07/19/2019	1,500,000.00	1,520,052.00	1,500,000.00	2.780	3152	2.780	15,290.00	20,052.00	07/19/2029
3130AHQS5	200108	FHLB		12/18/2019	1,250,000.00	1,250,812.50	1,250,000.00	1.850	1112	1.850	10,470.49	812.50	12/18/2023
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	2,100,046.20	2,092,758.51	1.070	2376	1.125	10,673.25	7,287.69	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	900,019.80	896,896.50	1.070	2376	1.125	4,574.25	3,123.30	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,986,050.00	4,991,958.55	0.500	1196	0.549	5,555.56	-5,908.55	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	834,360.24	831,134.36	3.000	2110	0.685	4,900.00	3,225.88	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	357,582.96	356,200.43	3.000	2110	0.685	2,100.00	1,382.53	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	2,089,019.10	2,094,140.41	0.825	2450	0.867	4,571.87	-5,121.31	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	895,293.90	897,488.75	0.825	2450	0.867	1,959.38	-2,194.85	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,387,201.20	1,398,312.07	0.800	2288	0.819	2,582.22	-11,110.87	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	594,514.80	599,276.60	0.800	2288	0.819	1,106.67	-4,761.80	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	725,764.20	726,187.30	2.000	2248	1.363	1,127.77	-423.10	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	311,041.80	311,223.13	2.000	2248	1.363	483.34	-181.33	01/27/2027
3134GUYU8	200109	FHLMC		12/18/2019	1,000,000.00	1,000,819.00	1,000,000.00	1.850	1112	1.850	8,376.39	819.00	12/18/2023
3134GV3E6	210004	FHLMC		07/06/2020	1,750,000.00	1,750,106.75	1,749,693.64	0.470	1032	0.476	1,416.53	413.11	09/29/2023
3134GV3E6	210005	FHLMC		07/06/2020	750,000.00	750,045.75	749,868.70	0.470	1032	0.476	607.08	177.05	09/29/2023
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,400,313.60	1,400,000.00	0.480	1462	0.480	1,661.33	313.60	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	600,134.40	600,000.00	0.480	1462	0.480	712.00	134.40	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,397,078.20	1,400,000.00	0.650	1749	0.650	1,921.11	-2,921.80	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	598,747.80	600,000.00	0.650	1749	0.650	823.33	-1,252.20	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,649,301.48	2,648,210.48	0.500	1855	0.588	1,034.44	1,091.00	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,135,414.92	1,134,947.35	0.500	1855	0.588	443.33	467.57	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,099,928.60	2,096,938.84	0.250	1070	0.300	277.09	2,989.76	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	899,969.40	898,688.07	0.250	1070	0.300	118.75	1,281.33	11/06/2023
3135G04V2	210023	FNMA		08/24/2020	2,702,000.00	2,702,018.91	2,702,975.75	0.450	913	0.435	3,276.18	-956.84	06/02/2023
3135G04V2	210024	FNMA		08/24/2020	1,158,000.00	1,158,008.11	1,158,418.18	0.450	913	0.435	1,404.07	-410.07	06/02/2023
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,539,367.06	1,539,694.62	0.500	1540	0.504	278.06	-327.56	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	659,728.74	659,869.12	0.500	1540	0.504	119.17	-140.38	02/18/2025
Subtotal and Average			89,655,302.06		92,265,000.00	93,529,878.09	92,622,240.57	1.222	1858	1.161	356,903.35	907,637.52	
Bank CD's													
1942608	190002	BB&T		07/19/2018	3,844,576.17	3,844,576.17	3,844,576.17	2.730	230	2.730	38,811.92	0.00	07/19/2021
1942608	190003	BB&T		07/19/2018	1,647,673.79	1,647,673.79	1,647,673.79	2.730	230	2.730	16,633.66	0.00	07/19/2021
163574	200163	CB&T		06/26/2020	2,103,152.33	2,103,152.33	2,103,152.33	0.600	937	0.600	2,289.74	0.00	06/26/2023

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Bank CD's													
163574	200164	CB&T		06/26/2020	901,351.00	901,351.00	901,351.00	0.600	937	0.600	981.32	0.00	06/26/2023
163568	200165	CB&T		06/26/2020	2,803,852.62	2,803,852.62	2,803,852.62	0.550	572	0.550	2,798.05	0.00	06/26/2022
163568	200166	CB&T		06/26/2020	1,201,651.12	1,201,651.12	1,201,651.12	0.550	572	0.550	1,199.16	0.00	06/26/2022
236818	210029	CB&T		08/14/2020	2,102,101.04	2,102,101.04	2,102,101.04	0.400	348	0.400	391.62	0.00	11/14/2021
236818	210030	CB&T		08/14/2020	900,900.44	900,900.44	900,900.44	0.400	348	0.400	167.84	0.00	11/14/2021
101729729	210021	FNB		08/14/2020	3,503,587.50	3,503,587.50	3,503,587.50	0.410	440	0.410	669.04	0.00	02/14/2022
101729729	210022	FNB		08/14/2020	1,501,537.50	1,501,537.50	1,501,537.50	0.410	440	0.410	286.73	0.00	02/14/2022
65813	190053	SB&T		05/10/2019	2,203,736.67	2,203,736.67	2,203,736.67	3.200	159	3.200	4,062.45	0.00	05/09/2021
65813	190054	SB&T		05/10/2019	944,458.58	944,458.58	944,458.58	3.200	159	3.200	1,741.05	0.00	05/09/2021
65821	190055	SB&T		05/10/2019	2,211,720.07	2,211,720.07	2,211,720.07	3.440	524	3.440	4,383.37	0.00	05/09/2022
65821	190056	SB&T		05/10/2019	947,880.01	947,880.01	947,880.01	3.440	524	3.440	1,878.59	0.00	05/09/2022
Subtotal and Average			27,921,846.54		26,818,178.84	26,818,178.84	26,818,178.84	1.611	439	1.611	76,294.54	0.00	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	13.39	13.39	13.39	0.010	1	0.010	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	23.33	23.33	23.33	0.010	1	0.010	13.03	0.00	
658191101	NC0002	NCCMT		05/01/2019	177.68	177.68	177.68	0.010	1	0.010	0.01	0.00	
658191101	NC0003	NCCMT		05/01/2019	885.49	885.49	885.49	0.010	1	0.010	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	428.75	428.75	428.75	0.010	1	0.010	0.01	0.00	
658191101	NC0007	NCCMT		05/01/2019	11.59	11.59	11.59	0.010	1	0.010	3.20	0.00	
658191101	NC0008	NCCMT		05/01/2019	19.68	19.68	19.68	0.010	1	0.010	12.01	0.00	
658191101	NC0009	NCCMT		05/01/2019	170.57	170.57	170.57	0.010	1	0.010	0.01	0.00	
658191101	NC0010	NCCMT		05/01/2019	478.16	478.16	478.16	0.010	1	0.010	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	183.61	183.61	183.61	0.010	1	0.010	0.01	0.00	
658191101	NC0012	NCCMT		05/01/2019	14,324,015.14	14,324,015.14	14,324,015.14	0.010	1	0.010	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	9,580,916.65	9,580,916.65	9,580,916.65	0.010	1	0.010	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	1,209,690.67	1,209,690.67	1,209,690.67	0.010	1	0.010	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	10.15	10.15	10.15	0.010	1	0.010	0.13	0.00	
658191101	NC0016	NCCMT		05/01/2019	20.47	20.47	20.47	0.010	1	0.010	13.55	0.00	
658191101	NC0017	NCCMT		05/01/2019	19.08	19.08	19.08	0.010	1	0.010	1.38	0.00	
658191101	NC0023	NCCMT		05/01/2019	11,453,862.63	11,453,862.63	11,453,862.63	0.010	1	0.010	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	6,924,961.07	6,924,961.07	6,924,961.07	0.010	1	0.010	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	2,603,176.31	2,603,176.31	2,603,176.31	0.010	1	0.010	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	20.05	20.05	20.05	0.010	1	0.010	24.83	0.00	
658191101	NC0028	NCCMT		05/01/2019	12.74	12.74	12.74	0.010	1	0.010	3.62	0.00	
658191101	NC0029	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	

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Fayetteville PWC Investments
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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Government													
658191101	NC0030	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	663,072.71	663,072.71	663,072.71	0.010	1	0.010	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	6,473,022.20	6,473,022.20	6,473,022.20	0.010	1	0.010	0.00	0.00	
658191101	NC0033	NCCMT		11/19/2020	1,358,331.78	1,358,331.78	1,358,331.78	0.010	1	0.010	0.00	0.00	
Subtotal and Average			53,796,487.93		54,593,523.90	54,593,523.90	54,593,523.90	0.010	1	0.010	71.79	0.00	
Total and Average			244,865,816.72		241,676,702.74	242,888,871.03	241,952,325.44	0.739	796	0.717	433,269.68	936,545.59	

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			244,865,816.72		241,676,702.74	242,888,871.03	241,952,325.44	0.739	796	0.717	433,269.68	936,545.59

Purchase Order Detail Report

Month of 2020 / 11

Total Approved PO Count: 233 Amount: \$10,109,881.69

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A-1 SUPPLY COMPANY	31300026290	11/20/20	10.00	9.95	EA	HANDLE, MOP, 60", SCREW ON	99.50	OTHER DEDUCTIONS
A-1 SUPPLY COMPANY		11/20/20	24.00	6.75	EA	MOP HEAD, SCREW ON, RAYON, 20 OZ.	162.00	OTHER DEDUCTIONS
						PO 31300026290 Total	261.50	
						A-1 SUPPLY COMPANY Total	261.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACE ASPHALT SOLUTIONS, INC	31300026181	11/6/20				INSTALL APPROXIMATELY 80' OF 2" SDR 21 PVC PIPE TO INCLUDE: 3" CORE IN CONCRETE BASEMENT, 2 EA. 2" VALVES, VALVE BOXES, REMOVING AND PATCHING 660 SF OF ASPHALT, SEEDING AND STRAW	11,650.00	CROSS CK WTR RECLAMATION FACIL
PO 31300026181 Total							11,650.00	
ACE ASPHALT SOLUTIONS, INC Total							11,650.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACSE SOLUTIONS LLC	31300026124	11/3/20				SERVICE AGREEMENT TO VALIDATE PREVIOUS ISUPPLIER SOLUTIONS, RESOLVE SYSTEM ISSUES, ROLLOUT AND PRODUCTION SUPPORT.	133,100.00	PURCHASING
PO 31300026124 Total							133,100.00	
ACSE SOLUTIONS LLC Total							133,100.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALP IND. - WEB PRODUCTS DIV.	31300026143	11/4/20	20.00	12.54	EA	SLING, ENDLESS NYLON, 2" X 5'	250.80	OTHER DEDUCTIONS
PO 31300026143 Total							250.80	
ALP IND. - WEB PRODUCTS DIV. Total							250.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALTEC INDUSTRIES INC	31300026318	11/25/20	12.00	158.00	EA	GRINDER, TOOL ONLY, 2780	1,896.00	ELEC CONSTRUCTION & MAINT
						PO 31300026318 Total	1,896.00	
ALTEC INDUSTRIES INC	31300026294	11/23/20	1.00	345.00	EA	ANCHOR INSTALLING TOOL W/BENT ARM PIN & COIL LOCK ASSY FOR SS/RR DRIVE TOOL	345.00	ELEC CONSTRUCTION & MAINT
ALTEC INDUSTRIES INC		11/23/20	1.00	381.00	EA	KELLY BAR ADAPTER W/BENT ARM PIN	381.00	ELEC CONSTRUCTION & MAINT
						PO 31300026294 Total	726.00	
						ALTEC INDUSTRIES INC Total	2,622.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMAZON CAPITAL SERVICES, INC	31300025762	11/18/20				BLANKET PURCHASE ORDER FOR THE PURCHASE OF SHOP SUPPLIES FROM AMAZON CAPITAL SERVICES ADDITION TO PURCHASE ORDER NUMBER 31300025762	1,500.00	FLEET MAINTENANCE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300025762 Total	1,500.00	
AMAZON CAPITAL SERVICES, INC	31300026140	11/4/20	1.00	164.05	EA	Fan,Control System Module, IPFAN14	164.05	OTHER DEDUCTIONS
						PO 31300026140 Total	164.05	
						AMAZON CAPITAL SERVICES, INC Total	1,664.05	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN WATER WORKS ASSN	31300026117	11/2/20				AMERICAN WATER WORKS ASSOCIATION MEMBERSHIP DUES JANUARY 1, 2021 to DECEMBER 31, 2021.	10,470.00	EXECUTIVE
						PO 31300026117 Total	10,470.00	
						AMERICAN WATER WORKS ASSN Total	10,470.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANIXTER INTERNATIONAL INC.	31300026297	11/24/20	60.00	882.00	EA	TRANSFORMER, CSP, 25 KVA 12.47GRD/7.2-120/240	52,920.00	ELEC CONSTRUCTION & MAINT
						PO 31300026297 Total	52,920.00	
						ANIXTER INTERNATIONAL INC. Total	52,920.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AUTOMOTIVE FASTENERS, INC.	31300026141	11/4/20	55.00	2.90	EA	STRAP,TIE DOWN,15"	159.50	OTHER DEDUCTIONS
						PO 31300026141 Total	159.50	
						AUTOMOTIVE FASTENERS, INC. Total	159.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BELL'S SEED STORE LLC	31300026200	11/10/20	11.00	5.25	EA	SPADE, GARDEN	57.75	OTHER DEDUCTIONS
						PO 31300026200 Total	57.75	
						BELL'S SEED STORE LLC Total	57.75	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BGS SERVICES LLC	31300024833	11/12/20				INCREASE CURRENT PO 31300024833 TO INCLUDE SYSTEMS PROTECTION BUILDING CLEANING SERVICES	1,120.00	SYSTEM PROTECTION
						PO 31300024833 Total	1,120.00	
						BGS SERVICES LLC Total	1,120.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300026230	11/12/20				CRANE SERVICE TO REMOVE NON-OPERABLE 200 GALLON COMPRESSOR @ WATER METER SHOP	1,089.00	WATER METER SHOP
						PO 31300026230 Total	1,089.00	
BILL'S MOBILE CRANE SVC., INC.	31300026167	11/5/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025229 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH	1,071.00	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						JUNE 2021.		
						PO 31300026167 Total	1,071.00	
						BILL'S MOBILE CRANE SVC., INC. Total	2,160.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILLY BILL GRADING	31300022682	11/16/20				Change Order #4 - Annex PH V Area 23 (PWC - Task 13)	21,395.33	NO SPECIFIC DEPARTMENT
						PO 31300022682 Total	21,395.33	
						BILLY BILL GRADING Total	21,395.33	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOLES RESTORATION SERVICES, INC.	31300026190	11/6/20				TO PERFORM WASHOUTS TO THE ELEVATED STORAGE TANKS IN THE DISTRIBUTION SYSTEM FOR W/R FACILITIES MAINTENANCE.	7,600.00	WATER CONST & MAINT
						PO 31300026190 Total	7,600.00	
						BOLES RESTORATION SERVICES, INC. Total	7,600.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOOTH & ASSOCIATES, INC.	31300026209	11/10/20				SERVICE AGREEMENT-BOOTH AND ASSOCIATES - FOR PROFESSIONAL SERVICES IN CONJUNCTION WITH INVESTIGATING AND MAKING RECOMMENDATIONS ON MISCELLANEOUS TECHNICAL ISSUES THRU JUNE 30, 2021	25,000.00	SUBSTATIONS
						PO 31300026209 Total	25,000.00	
						BOOTH & ASSOCIATES, INC. Total	25,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOST TUNE-UP & ARGO ATV SALES	31300024808	11/10/20				BLANKET PURCHASE ORDER FOR PARTS FROM BOST ARGO EQUIPMENT 0152.640020 2ND ADDITION	3,000.00	FLEET MAINTENANCE
						PO 31300024808 Total	3,000.00	
						BOST TUNE-UP & ARGO ATV SALES Total	3,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRADY SERVICES	31300026110	11/2/20				RE-INSULATE CHILLER BARREL RTW 130	6,599.00	GENERAL & ADMINISTRATIVE
						PO 31300026110 Total	6,599.00	
						BRADY SERVICES Total	6,599.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRENNTAG MID-SOUTH, INC.	31300025009	11/19/20				BLANKET PURCHASE ORDER FOR AQUEOUS AMMONIA (19.2%) FOR THE GLENVILLE LAKE WTF FOR THE NOVEMBER 2020 THROUGH JUNE 2021.	6,500.00	GLENVILLE LK WTR TRMT FACILITY
						PO 31300025009 Total	6,500.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BRENNTAG MID-SOUTH, INC. Total	6,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CA TECHNOLOGIES, INC.	31300026211	11/10/20				CA WORKLOAD AUTOMATION AGENT DE (9 AGENT) CA WORK LOAD AUTOMATION DE TEST/DEVELOPMENT SERVER (1 SERVER)CA WORKLOAD AUTOMATION AGENT DE (5 AGENT)CA WORKLOAD AUTOMATION DE SERVER FOC 03/24/2021 - 03/25/2022	8,333.33	TELECOMMUNICATIONS
						PO 31300026211 Total	8,333.33	
CA TECHNOLOGIES, INC.	31300026198	11/9/20				YR 1 OF A 3YR LIC AGREEMENT CA WORKLOAD AUTOMATION AGENT DE (9 AGENT) CA WORK LOAD AUTOMATION DE TEST/DEVELOPMENT SERVER (1 SERVER)CA WORKLOAD AUTOMATION AGENT DE (5 AGENT)CA WORKLOAD AUTOMATION DE SERVER FOC 03/24/2020 - 03/25/2021	8,333.33	TELECOMMUNICATIONS
						PO 31300026198 Total	8,333.33	
						CA TECHNOLOGIES, INC. Total	16,666.66	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAMPBELL OIL & GAS CO., INC.	31300026262	11/17/20				BLANKET PURCHASE ORDER FOR DIESEL AND UNLEADED FUEL FROM CAMPBELL OIL CO. FY21	30,000.00	OTHER DEDUCTIONS
						PO 31300026262 Total	30,000.00	
						CAMPBELL OIL & GAS CO., INC. Total	30,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARLTON HUBBARD PHOTOGRAPHY	31300026188	11/6/20				EMPLOYEE PROFESSIONAL HEADSHOTS	12,100.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300026188 Total	12,100.00	
						CARLTON HUBBARD PHOTOGRAPHY Total	12,100.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROTEK, INC.	31300026331	11/30/20				TEN (10) FUTRONIC II MODULATING KITS - AT \$1,165.27 EACH; FREIGHT AT \$300.00	11,952.70	PO HOFFER WATER TRMT FACILITY
						PO 31300026331 Total	11,952.70	
						CAROTEK, INC. Total	11,952.70	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDM SMITH	31300019255	11/4/20				SECOND AMENDMENT TO SERVICE AGREEMENT 31300019255 FOR PROFESSIONAL SERVICES RELATED TO THE CONTINUED ASSISTANCE WITH THE DEVELOPMENT OF WATER RESOURCES? ASSET MANAGEMENT PROGRAM (SEWER)	179,750.00	WATER RESOURCES ENGINEERING

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDM SMITH		11/4/20				SECOND AMENDMENT TO SERVICE AGREEMENT 31300019255 FOR PROFESSIONAL SERVICES RELATED TO THE CONTINUED ASSISTANCE WITH THE DEVELOPMENT OF WATER RESOURCES? ASSET MANAGEMENT PROGRAM (WATER)	179,750.00	WATER RESOURCES ENGINEERING
						PO 31300019255 Total	359,500.00	
						CDM SMITH Total	359,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDW GOVERNMENT INC.	31300026175	11/6/20				HAVIS UT - 2006 - MOUNTING COMPONENT	193.33	ELEC CONSTRUCTION & MAINT
						PO 31300026175 Total	193.33	
						CDW GOVERNMENT INC. Total	193.33	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CENTURYLINK-03577	31300025158	11/6/20				TO ADD ADDITIONAL FUNDS TO BLANKET PURCHASE ORDER #31300025158 FOR CENTURYLINK MAINTENANCE FOR THE AMOUNT OF \$20,000.	20,000.00	TELECOMMUNICATIONS
						PO 31300025158 Total	20,000.00	
						CENTURYLINK-03577 Total	20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARGEPOINT, INC	31300026286	11/20/20				ANNUAL CLOUD PLAN RENEWAL FOR THE PERIOD OF 11/24/2020 THROUGH 11/24/2021 FOR THE ELECTRIC VEHICLE CHARGING STATIONS FOR CUSTOMER PROGRAMS.	2,632.00	PROGRAMS CALL CENTER
						PO 31300026286 Total	2,632.00	
						CHARGEPOINT, INC Total	2,632.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300026178	11/6/20				TO PROVIDE ALL LABOR, MATERIALS, AND PARTS TO REPLACE 16" CHECK VALVE FOR THE #2 RAS LINE AT THE CROSS CREEK WRF.	18,500.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300026178 Total	18,500.00	
						CHARLES R. UNDERWOOD INC Total	18,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300026131	11/3/20				COF Reimbursement Agree - Sunbury Dr Drainage Improvements (Sewer WO 2102989)	25,692.00	WATER ADMINISTRATION
CITY OF FAYETTEVILLE		11/3/20				COF Reimbursement Agree - Sunbury Dr Drainage Improvements (Water WO 2102986)	35,293.00	WATER ADMINISTRATION
						PO 31300026131 Total	60,985.00	
CITY OF FAYETTEVILLE	31300026309	11/24/20				COF REIMBURSEMENT AGREEMENT FOR CARNSMORE	37,416.00	WATER ADMINISTRATION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						DR SPOT REPAIR		
						PO 31300026309 Total	37,416.00	
CITY OF FAYETTEVILLE	31300026149	11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICE TO BPA#31300024919 FOR COF EXCAVATION AND DEGRADATION FEES FOR AUGUST 2020 THROUGH JUNE 2021 (FOR FY21 FEES)	8,648.80	WATER CONST & MAINT
CITY OF FAYETTEVILLE		11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICE TO BPA#31300024919 FOR COF EXCAVATION AND DEGRADATION FEES FOR AUGUST 2020 THROUGH JUNE 2021 (FOR FY21 FEES)	12,506.02	WASTEWATER CONST. & MAINT.
						PO 31300026149 Total	21,154.82	
CITY OF FAYETTEVILLE	31300026250	11/16/20				COF REIMBURSEMENT AGREEMENT FOR SPRUCE ST PHASE III DRAINAGE IMPROVEMENTS.	17,505.00	WATER ADMINISTRATION
						PO 31300026250 Total	17,505.00	
CITY OF FAYETTEVILLE	31300026220	11/12/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICE TO BPA#31300024919 FOR COF EXCAVATION AND DEGRADATION FEES FOR AUGUST 2020 THROUGH JUNE 2021 (FOR FY21 FEES)	4,558.15	WATER CONST & MAINT
CITY OF FAYETTEVILLE		11/12/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICE TO BPA#31300024919 FOR COF EXCAVATION AND DEGRADATION FEES FOR AUGUST 2020 THROUGH JUNE 2021 (FOR FY21 FEES)	8,920.54	WASTEWATER CONST. & MAINT.
						PO 31300026220 Total	13,478.69	
						CITY OF FAYETTEVILLE Total	150,539.51	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEARWATER, INC.	31300026256	11/16/20				ONE (1) JI685800001 - TELEDYNE ISCO MODEL 5800; ONE (1) JI685800011 - 1 BOTTLE CONFIGURATION; ONE (1) JI609004379 - 3/8"X25' VINYL SUCTION LINE; ONE (1) JI6858000020 - 5800 REFRIGERATED SAMPLER MULTIPURPOSE CABLE ; FREIGHT	6,274.60	CROSS CK WTR RECLAMATION FACIL
							PO 31300026256 Total	6,274.60
							CLEARWATER, INC. Total	6,274.60

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEAVELAND / PRICE, INC.	31300026298	11/24/20	1.00	12,303.00	EA	PAD CONTROLLER/MOTOR ASSEMBLY #CB33AA03G001	12,303.00	ELEC CONSTRUCTION & MAINT
							PO 31300026298 Total	12,303.00
							CLEAVELAND / PRICE, INC. Total	12,303.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLOVERLEAF TOOL CO	31300026184	11/6/20	1.00	5,995.00	USD	KEG242 - KEG SUPER 150 PLUS CHAIN CUTTER 6"-16" (2106202685)	5,995.00	WATER CONST & MAINT
CLOVERLEAF TOOL CO		11/6/20	1.00	5,995.00	USD	KEG242 - KEG SUPER 150 PLUS CHAIN CUTTER 6"-16" (2106202686)	5,995.00	WATER CONST & MAINT
						PO 31300026184 Total	11,990.00	
CLOVERLEAF TOOL CO	31300026259	11/16/20				ONE (1) KEG - 200344-C MINI CHAIN CUTTER FOR 4", 6" & 8" PIPES ON 3/4" HOSE	3,500.00	WASTEWATER CONST. & MAINT.
						PO 31300026259 Total	3,500.00	
						CLOVERLEAF TOOL CO Total	15,490.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSOLIDATED ELECTRICAL DIST.	31300026183	11/6/20				TO PURCHASE (3) FLUKE TLK 289 ; (1) FLUKE 789FC = \$1271.74 (0641.0150..810102).	1,271.74	ROCKFISH CK WTR RECLAM. FACIL.
CONSOLIDATED ELECTRICAL DIST.		11/6/20				TO PURCHASE (3) FLUKE 789FC WITH ALL ACCESSORIES = \$2567.91 (0640.0150..810102).	2,567.91	CROSS CK WTR RECLAMATION FACIL
CONSOLIDATED ELECTRICAL DIST.		11/6/20				TO PURCHASE (1) FLUKE 789FC ; (1) FLUKE 707 ; (2) FLUKE TL220 ; (3) FLUKE TLK289 WITH ALL ACCESSORIES; (2) FLUKE PACK 30; (1) FLUKE C550 = \$2584.18 (0631.0150..810102).	2,584.18	GLENVILLE LK WTR TRMT FACILITY
						PO 31300026183 Total	6,423.83	
						CONSOLIDATED ELECTRICAL DIST. Total	6,423.83	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300026136	11/3/20	390.00	16.60	EA	BOX & COVER, METER, STANDARD w/RECESSED HOLE	6,474.00	OTHER DEDUCTIONS
						PO 31300026136 Total	6,474.00	
CORE AND MAIN	31300026248	11/16/20				TWO (2) DEWALT 20V 1/2 DRIVE IMPACT FOR CREW#338 & #342 - AT \$221.50 EACH	221.50	WASTEWATER CONST. & MAINT.
CORE AND MAIN		11/16/20				TWO (2) DEWALT 20V 1/2 DRIVE IMPACT FOR CREW#338 & #342 - AT \$221.50 EACH	221.50	WATER CONST & MAINT
CORE AND MAIN		11/16/20				TWO (2) SCHONDSTEDT GA-992XTD MAGNETIC LOCATOR W/ DIGITAL DISPLAY FOR CREW #313; #309 - AT \$821.95 EACH	821.95	WASTEWATER CONST. & MAINT.
CORE AND MAIN		11/16/20				TWO (2) SCHONDSTEDT GA-992XTD MAGNETIC LOCATOR W/ DIGITAL DISPLAY FOR CREW #313; #309 - AT \$821.95 EACH	821.95	WATER CONST & MAINT
						PO 31300026248 Total	2,086.90	
CORE AND MAIN	31300026232	11/12/20	4.00	79.95	EA	COUPLING,PACK JOINT,2"X2",MIP X PVC, NO LEAD	319.80	OTHER DEDUCTIONS
CORE AND MAIN		11/12/20	221.00	4.00	EA	COUPLING, PVC, 4", FERNCO	884.00	OTHER DEDUCTIONS
						PO 31300026232 Total	1,203.80	
CORE AND MAIN	31300026273	11/18/20	68.00	16.70	EA	BEND, PVC, 4"-22-1/2, SDR 26, EL SXG (STREET BEND)	1,135.60	OTHER DEDUCTIONS
						PO 31300026273 Total	1,135.60	
CORE AND MAIN	31300026159	11/5/20	24.00	9.15	EA	REPELLENT, INSECT, 6 OZ.	219.60	OTHER DEDUCTIONS
CORE AND MAIN		11/5/20	233.00	3.10	EA	PAINT, MARKING, BLUE	722.30	OTHER DEDUCTIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026159 Total	941.90	
CORE AND MAIN	31300026251	11/16/20				TWO (2) CS01R 09302 COP SHUT OFF TOOL - AT \$239.95 EACH	479.90	WATER CONST & MAINT
						PO 31300026251 Total	479.90	
CORE AND MAIN	31300026132	11/3/20	12.00	2.95	EA	PLUG, GALV, 2"	35.40	OTHER DEDUCTIONS
CORE AND MAIN		11/3/20	3.00	81.20	EA	COUPLING,PACK JOINT,2"X2",MIP X PVC, NO LEAD	243.60	OTHER DEDUCTIONS
						PO 31300026132 Total	279.00	
						CORE AND MAIN Total	12,601.10	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORPORATE INTERIORS & SALES	31300026263	11/17/20				PURCHASE (2) OFFICESTAR TASK CHAIRS FOR BUTLER WARNER PLANT: OFFICESTAR # 75-47A773 SPACE SEATING MESH BACK CHAIR BLACK BONDED LEATHER (ALL BLACK)	925.00	STEAM PRODUCTION GENERATION
						PO 31300026263 Total	925.00	
CORPORATE INTERIORS & SALES	31300026240	11/13/20				PURCHASE (1) SIT TO STAND DESKTOP (INTELLASPACE #25320B) FOR MARK LAWLER	315.00	INFORMATION TECHNOLOGY ADMINISTRATION
						PO 31300026240 Total	315.00	
						CORPORATE INTERIORS & SALES Total	1,240.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CRUCO MILL & INDUSTRIAL SUPPLY, LLC	31300026179	11/6/20				ONE (1) HHI100-12-44TC HYUNDAI MOTOR - AT \$7,110.96 ; ONE (1) MODIFICATION OF MOTOR - AT \$564.71	7,675.67	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300026179 Total	7,675.67	
						CRUCO MILL & INDUSTRIAL SUPPLY, LLC Total	7,675.67	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300026148	11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS INVOICES UNDER PREVIOUSLY APPROVED BPA#31300024916 TO REPAIR CAMERA SYSTEM REPAIRS AND REPAIR PARTS FOR JULY 2020 THOUGH JUNE 2020 (FY21 REPAIRS TO VAC TRUCKS)	1,151.77	WASTEWATER CONST. & MAINT.
						PO 31300026148 Total	1,151.77	
CUES, INC.	31300026221	11/12/20				BLANKET PURCHASE AGREEMENT TO PROCESS INVOICES UNDER PREVIOUSLY APPROVED BPA#31300024916 TO REPAIR CAMERA SYSTEM REPAIRS AND REPAIR PARTS FOR JULY 2020 THOUGH JUNE 2020 (FY21 REPAIRS TO VAC TRUCKS)	1,039.55	WASTEWATER CONST. & MAINT.
						PO 31300026221 Total	1,039.55	
						CUES, INC. Total	2,191.32	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CYPRESS CONSTRUCTION OF NC, INC.	31300025817	11/5/20				ADD CONCRETE FLOOR REPAIR WORK TO PO#31300025817. WORK NOT INCLUDED IN ORIGINAL PROPOSAL.	447.00	WATER/WASTEWATER FAC MNT
						PO 31300025817 Total	447.00	
						CYPRESS CONSTRUCTION OF NC, INC. Total	447.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DAPARAK, INC.	31300026257	11/16/20				ONE (1) GRUNDFOS DME DOSING PUMP MODEL DME375-10AR-PV/T/G-F-21A4A4B	5,465.00	PO HOFFER WATER TRMT FACILITY
						PO 31300026257 Total	5,465.00	
						DAPARAK, INC. Total	5,465.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DB NORTH CAROLINA HOLDINGS, INC. dba THE FAYETTEVILLE OBSERVER	31300026264	11/17/20				FAYETTEVILLE OBSERVER ADVERTISING FOR FY21 AS NEEDED	20,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300026264 Total	20,000.00	
DB NORTH CAROLINA HOLDINGS, INC. dba THE FAYETTEVILLE OBSERVER	31300026288	11/20/20				BLANKET PURCHASE ORDER FOR MONTHLY ADVERTISEMENTS FOR THE MONTHS OF AUGUST 2020 THRU JUNE 2021 (PROCUREMENT DEPARTMENT) PWC ACCOUNT :088951004	3,000.00	PURCHASING
						PO 31300026288 Total	3,000.00	
						DB NORTH CAROLINA HOLDINGS, INC. dba THE FAYETTEVILLE OBSERVER Total	23,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING CORP	31300026189	11/6/20				(19) P2419HC WITH STAND	2,718.52	TELECOMMUNICATIONS
DELL MARKETING CORP		11/6/20				(25) OPTIPLEX MICRO I7, 16GB, 256GB	20,250.00	TELECOMMUNICATIONS
						PO 31300026189 Total	22,968.52	
DELL MARKETING CORP	31300026192	11/9/20				(8) DELL AUTO-AIR DC ADAPTER-90 WTT	295.96	WASTEWATER CONST. & MAINT.
DELL MARKETING CORP		11/9/20				(8) DELL AUTO-AIR DC ADAPTER-90 WTT	295.96	WATER CONST & MAINT
DELL MARKETING CORP		11/9/20				(8) LATITUDE RUGGED 5424/LTE	7,400.00	WASTEWATER CONST. & MAINT.
DELL MARKETING CORP		11/9/20				(8) LATITUDE RUGGED 5424/LTE	7,400.00	WATER CONST & MAINT
						PO 31300026192 Total	15,391.92	
DELL MARKETING CORP	31300026121	11/2/20				WD19 THUNDERBOLT DOCK	210.00	ELEC CONSTRUCTION & MAINT
DELL MARKETING CORP		11/2/20				(7) P2419HC WITH STAND	1,001.56	ELEC CONSTRUCTION & MAINT
DELL MARKETING CORP		11/2/20				LATITUDE 5410 W/LTE	1,450.00	ELEC CONSTRUCTION & MAINT
DELL MARKETING CORP		11/2/20				(2) LATITUDE RUGGED 5424 W/LTE	3,700.00	ELEC CONSTRUCTION & MAINT
DELL MARKETING CORP		11/2/20				(6) OPTIPLEX 7080 MICRO i7, 16GB. 256GB	4,860.00	ELEC CONSTRUCTION & MAINT
						PO 31300026121 Total	11,221.56	
DELL MARKETING CORP	31300026278	11/19/20				(3) LATITUDE RUGGED 5424 W/LTE	5,550.00	SUBSTATIONS
						PO 31300026278 Total	5,550.00	
DELL MARKETING CORP	31300026176	11/6/20				(2) STM GAMECHANGE - LAPTOP CARRYING CASE - 15	51.52	PROJECT MANAGEMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						INCH - 16 INCH		
DELL MARKETING CORP		11/6/20				(4) P2419HC WITH STAND	572.32	PROJECT MANAGEMENT
						PO 31300026176 Total	623.84	
						DELL MARKETING CORP Total	55,755.84	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300026144	11/4/20				PAY APP FOR PAYMENT OF INVOICES (ASPHALT/CONCRETE PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300025227 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021	691.04	ELEC CONSTRUCTION & MAINT
DIAMOND CONSTRUCTORS, INC.		11/4/20				PAY APP FOR PAYMENT OF INVOICES (ASPHALT/CONCRETE PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300025227 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021	5,048.54	ELEC CONSTRUCTION & MAINT
						PO 31300026144 Total	5,739.58	
DIAMOND CONSTRUCTORS, INC.	31300026283	11/20/20				PAY APP FOR PAYMENT OF INVOICES (ASPHALT/CONCRETE PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300025227 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021	344.24	ELEC CONSTRUCTION & MAINT
DIAMOND CONSTRUCTORS, INC.		11/20/20				PAY APP FOR PAYMENT OF INVOICES (ASPHALT/CONCRETE PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300025227 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021	1,486.56	ELEC CONSTRUCTION & MAINT
						PO 31300026283 Total	1,830.80	
						DIAMOND CONSTRUCTORS, INC. Total	7,570.38	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIGITAL DEFENSE INC.	31300022720	11/5/20				VIRTUAL RNA RIGHT TO USE FEE (ONE TIME CHARGE) TO BE ADDED TO PO# 31300022720	35.00	TELECOMMUNICATIONS
						PO 31300022720 Total	35.00	
						DIGITAL DEFENSE INC. Total	35.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300026282	11/19/20	3.00	19.05	EA	HAMMER, SLEDGE, 6 LB.	57.14	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		11/19/20	7.00	22.16	EA	WRENCH PIPE, 10"	155.10	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		11/19/20	12.00	28.90	EA	SPADE, DRAIN, STRAIGHT HANDLE	346.80	OTHER DEDUCTIONS
DILLON SUPPLY COMPANY		11/19/20	7.00	57.19	EA	CASE AND TAPE, 50' LONG	400.33	OTHER DEDUCTIONS
						PO 31300026282 Total	959.37	
DILLON SUPPLY COMPANY	31300026156	11/5/20	35.00	4.16	EA	SCREWDRIVER, 6"	145.57	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY		11/5/20	21.00	31.38	EA	PLIERS, SIDE-CUTTING, LINEMANS, 9"	659.06	OTHER DEDUCTIONS
PO 31300026156 Total							804.63	
DILLON SUPPLY COMPANY	31300026216	11/11/20	12.00	15.67	EA	COMPOUND, TITSEAL SEALING, 1 PINT	188.04	OTHER DEDUCTIONS
PO 31300026216 Total							188.04	
DILLON SUPPLY COMPANY	31300026321	11/25/20	7.00	10.23	EA	SOCKET,HEX DRIVER,5/16" X 1 3/4",1/2" DRIVE	71.61	OTHER DEDUCTIONS
PO 31300026321 Total							71.61	
DILLON SUPPLY COMPANY Total							2,023.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300026296	11/24/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025234 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	4,732.91	ELEC CONSTRUCTION & MAINT
DIRECTIONAL SERVICES, INC.		11/24/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025234 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	9,427.04	ELEC CONSTRUCTION & MAINT
						PO 31300026296 Total	14,159.95	
DIRECTIONAL SERVICES, INC.	31300026315	11/24/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025234 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	12,609.04	ELEC CONSTRUCTION & MAINT
						PO 31300026315 Total	12,609.04	
						DIRECTIONAL SERVICES, INC. Total	26,768.99	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP-WAKE FORES	31300026123	11/3/20	1.00	2,195.00	EA	225A9641P001 MOTOR,HYDRAULIC RATCHET, G/T'S	2,195.00	OTHER DEDUCTIONS
PO 31300026123 Total							2,195.00	
ELECTRIC MOTOR SHOP-WAKE FORES Total							2,195.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENVIRONMENTAL HYDROGEOLOGICAL	31300025294	11/10/20				FIRST AMENDMENT TO SERVICE AGREEMENT TO EHC FOR ADDITIONAL COVID-19 DISINFECTING SERVICES TO ADD \$250,000	250,000.00	ENVIRONMENTAL COMPLIANCE
PO 31300025294 Total							250,000.00	
ENVIRONMENTAL HYDROGEOLOGICAL Total							250,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENVIRONMENTAL PROTECTION SERVICES, INC	31300026112	11/2/20				ESTIMATED AMOUNT FOR DISPOSAL OF FOUR (4) PCB-CONTAMINATED TRANSFORMERS	8,000.00	APPARATUS REPAIR SHOP
						PO 31300026112 Total	8,000.00	
						ENVIRONMENTAL PROTECTION SERVICES, INC Total	8,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ERMCO	31300026139	11/4/20	6.00	6,639.00	EA	TSFMR, PDMT, 3-PH, 150 KVA 24.94GRDY/14.4X12.47GRD	39,834.00	ELEC CONSTRUCTION & MAINT
						PO 31300026139 Total	39,834.00	
						ERMCO Total	39,834.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300026111	11/2/20				BLANKET PURCHASE ORDER FOR WAREHOUSE VENDING MACHINES OF HIGH USE MISCELLANEOUSE MATERIALS	80,000.00	OTHER DEDUCTIONS
						PO 31300026111 Total	80,000.00	
FASTENAL COMPANY	31300026236	11/12/20	16.00	6.64	EA	NUTDRIVER,5/16"	106.30	OTHER DEDUCTIONS
						PO 31300026236 Total	106.30	
						FASTENAL COMPANY Total	80,106.30	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE STEEL	31300026241	11/13/20	50.00	126.00	EA	SUPPORT, UNDERGROUND CABLE RACK, 21"	6,300.00	OTHER DEDUCTIONS
						PO 31300026241 Total	6,300.00	
						FAYETTEVILLE STEEL Total	6,300.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON WATERWORKS	31300026275	11/18/20	5.00	9.95	EA	COUPLING,GALV,3/4",THREADLESS	49.75	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	4.00	19.96	EA	WRENCH & SPANNER, LUG TYPE FOR HYDRANT	79.86	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	15.00	15.26	EA	ELL, BRASS, 2", 45, NO LEAD	228.90	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	4.00	130.97	EA	CLAMP, REPAIR 8" X 12", OD = 9.30 - 9.70	523.88	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	150.00	3.70	EA	ANCHOR,WEDGE, SS W/NUT & WASHER, 1/2"X7"	555.00	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	51.00	13.87	EA	ELL, BRASS 2", 90, NO LEAD	707.37	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	51.00	17.32	EA	ADAPTER, 3/4" METER SWIVEL NUT TO 1" PE PIPE, NO LEAD	883.32	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	62.00	19.96	EA	SADDLE, SEWER, FLEXIBLE, 4"	1,237.52	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	55.00	37.21	EA	LOCKVALVE, 5/8" X 3/4" X 3/4", NO LEAD	2,046.55	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/18/20	36.00	225.85	EA	VALVE, ORISEAL, 2", NO LEAD	8,130.60	OTHER DEDUCTIONS
						PO 31300026275 Total	14,442.75	
FERGUSON WATERWORKS	31300026234	11/12/20	20.00	4.09	EA	NIPPLE, BRASS, 1" X 4"	81.80	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/12/20	77.00	1.95	EA	STRAP, STAINLESS STEEL FOR DFW RUBBER SERVICE SADDLE	150.15	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/12/20	38.00	11.96	EA	COUPLING, BRASS, 2", NO LEAD	454.48	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON WATERWORKS		11/12/20	135.00	5.95	EA	SWIVEL & NUT, 3/4 METER, NO LEAD	803.25	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/12/20	70.00	49.90	EA	COUPLING, 3/4 METER, NO LEAD	3,493.00	OTHER DEDUCTIONS
						PO 31300026234 Total	4,982.68	
FERGUSON WATERWORKS	31300026311	11/24/20	4.00	68.50	EA	VALVE, GATE, 1" IP THRD, NO LEAD	274.00	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/24/20	110.00	26.99	EA	BEND, SDR 26, 4"X4", COMB, (WYE)	2,968.90	OTHER DEDUCTIONS
						PO 31300026311 Total	3,242.90	
FERGUSON WATERWORKS	31300026289	11/20/20	9.00	73.00	EA	ROD, 4FT MIGHTY PROBE	657.00	OTHER DEDUCTIONS
						PO 31300026289 Total	657.00	
FERGUSON WATERWORKS	31300026133	11/3/20	10.00	6.16	EA	NIPPLE, BRASS 1" X 6"	61.60	OTHER DEDUCTIONS
FERGUSON WATERWORKS		11/3/20	5.00	45.00	EA	OIL, MINERAL, HYDRANT,#90 WHITE,GAL	225.00	OTHER DEDUCTIONS
						PO 31300026133 Total	286.60	
						FERGUSON WATERWORKS Total	23,611.93	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLEMING & ASSOCIATES	31300026303	11/24/20				SERVICE AGREEMENT FOR E. COLE STREET AERIAL CROSSING REPAIR PROJECT	25,000.00	WATER RESOURCES ENGINEERING
						PO 31300026303 Total	25,000.00	
						FLEMING & ASSOCIATES Total	25,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300026199	11/10/20	20.00	13.49	PK	PAPER,2-PART PRECOLLATED,CARBONLESS,8.5"X11"	269.80	OTHER DEDUCTIONS
						PO 31300026199 Total	269.80	
						FORMS & SUPPLY, INC. Total	269.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORTILINE WATERWORKS	31300026310	11/24/20	85.00	13.72	EA	LID,VALVE BOX,STANDARD, W/2" SKIRT	1,166.20	OTHER DEDUCTIONS
						PO 31300026310 Total	1,166.20	
FORTILINE WATERWORKS	31300026231	11/12/20	6.00	110.32	EA	SADDLE,SERV.,16"X2",IP THRD,DI,AC,C-900, OD 17.40 - 18.90	661.92	OTHER DEDUCTIONS
						PO 31300026231 Total	661.92	
FORTILINE WATERWORKS	31300026272	11/18/20	5000.00	0.10	FT	WIRE, RED, 500' ROLL, 12 GUAGE	500.00	OTHER DEDUCTIONS
						PO 31300026272 Total	500.00	
						FORTILINE WATERWORKS Total	2,328.12	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300026191	11/6/20				BLANKET PURCHASE AGREEMENT TO PROCESS INVOICES UNDER PREVIOUSLY APPROVED BPA#31300024917 FOR COMPACTION TESTING FOR EXCAVATIONS ON CITY STREETS FOR W/R DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	139.12	WATER CONST & MAINT
FROEHLING & ROBERTSON INC		11/6/20				BLANKET PURCHASE AGREEMENT TO PROCESS INVOICES UNDER PREVIOUSLY APPROVED	1,530.37	WASTEWATER CONST. & MAINT.

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300024917 FOR COMPACTION TESTING FOR EXCAVATIONS ON CITY STREETS FOR W/R DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.		
FROEHLING & ROBERTSON INC		11/6/20				BLANKET PURCHASE AGREEMENT TO PROCESS INVOICES UNDER PREVIOUSLY APPROVED BPA#31300024917 FOR COMPACTION TESTING FOR EXCAVATIONS ON CITY STREETS FOR W/R DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	3,895.50	WATER ADMINISTRATION
						PO 31300026191 Total	5,565.00	
						FROEHLING & ROBERTSON INC Total	5,565.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GARDNER DENVER NASH, LLC	31300026177	11/6/20				TO PROVIDE ALL LABOR, PARTS, AND MATERIALS TO REPLACE THE COUPLINGS ON SLUDGE PROCESS BLOWERS #1 - #4 AT THE ROCKFISH WRF.	16,597.10	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300026177 Total	16,597.10	
						GARDNER DENVER NASH, LLC Total	16,597.10	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE DIGITAL LLC	31300026166	11/5/20				Intellution technical support for SCADA located at Glenville WTF. Budgeted FY21 (0631.477..677116).	3,128.77	GLENVILLE LK WTR TRMT FACILITY
GE DIGITAL LLC		11/5/20				Intellution technical support for SCADA located at Cross Creek WRF. Budgeted FY21 (0640.477..677116).	4,693.15	CROSS CK WTR RECLAMATION FACIL
						PO 31300026166 Total	7,821.92	
						GE DIGITAL LLC Total	7,821.92	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTERNATIONAL, INC.	31300026197	11/9/20	20.00	15.25	EA	GASKET, SERIAL NO: 245225	305.00	OTHER DEDUCTIONS
						PO 31300026197 Total	305.00	
						GE INTERNATIONAL, INC. Total	305.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GEONEXUS TECHNOLOGIES LLC	31300026122	11/2/20				12 MONTHS SOFTWARE SUPPORT AND MAINTENACE, GEOWORX OFFICE USER LICENSES (30 USERS). TERM 12/1/2020 TO 11/30/2021	972.00	APPLICATIONS SUPPORT
GEONEXUS TECHNOLOGIES LLC		11/2/20				12 MONTHS SOFTWARE SUPPORT AND MAINTENANCE, GEOWORX OFFICE SERVER. TERM 12/1/2020 TO 11/30/2021	5,399.00	APPLICATIONS SUPPORT
GEONEXUS TECHNOLOGIES LLC		11/2/20				12 MONTHS SOFTWARE SUPPORT AND MAINTENANCE, GEOWORX SYNC FOR ORACLE WAM, TIER 4 (SUPPORTS SYNCHRONIZING UP TO 750,000 RECORDS). TERM 12/1/2020 TO 11/30/2021	14,040.00	APPLICATIONS SUPPORT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026122 Total	20,411.00	
						GEONEXUS TECHNOLOGIES LLC Total	20,411.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING	31300026217	11/11/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	11,058.49	WATER CONST & MAINT
						PO 31300026217 Total	11,058.49	
GILBERT HORNER PAVING	31300026146	11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	5,126.85	WATER ADMINISTRATION
						PO 31300026146 Total	5,126.85	
GILBERT HORNER PAVING	31300026147	11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	4,734.45	WATER CONST & MAINT
						PO 31300026147 Total	4,734.45	
GILBERT HORNER PAVING	31300026151	11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	3,876.15	WASTEWATER CONST. & MAINT.
						PO 31300026151 Total	3,876.15	
GILBERT HORNER PAVING	31300026150	11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	3,030.25	WASTEWATER CONST. & MAINT.
						PO 31300026150 Total	3,030.25	
GILBERT HORNER PAVING	31300026239	11/13/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	2,267.20	WASTEWATER CONST. & MAINT.

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026239 Total	2,267.20	
GILBERT HORNER PAVING	31300026238	11/13/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300024911 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2020 THROUGH JUNE 2021	1,636.50	WATER CONST & MAINT
						PO 31300026238 Total	1,636.50	
						GILBERT HORNER PAVING Total	31,729.89	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300026276	11/19/20	1.00	444.82	EA	OXYGEN ANALYZER, NITROGEN GENERATOR, HRSG'S, 001-903-D	444.82	OTHER DEDUCTIONS
						PO 31300026276 Total	444.82	
						GRAINGER INDUSTRIAL SUPPLY Total	444.82	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREATER FAYETTEVILLE CHAMBER	31300026168	11/5/20				2020-2021 FAYETTEVILLE CHAMBER DUES	5,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300026168 Total	5,000.00	
						GREATER FAYETTEVILLE CHAMBER Total	5,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HANDI-CLEAN PRODUCTS INC	31300026137	11/3/20	24.00	7.16	BT	CLEANER, HANDI-WAY, SPRAY, QT.	171.90	OTHER DEDUCTIONS
						PO 31300026137 Total	171.90	
						HANDI-CLEAN PRODUCTS INC Total	171.90	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAZEN AND SAWYER,P.C.	31300024158	11/2/20				SERVICE AGREEMENT & FIRST AMENDMENT FOR Glenville WTP Reliability Improvements 25% of CIP Project CPR1000458 WO 2102980	34,298.02	NO SPECIFIC DEPARTMENT
HAZEN AND SAWYER,P.C.		11/2/20				SERVICE AGREEMENT & 1ST AMENDMENT FOR Hoffer WTP Reliability Improvements 75% of CIP Project CPR1000458 WO 2102911	102,894.05	NO SPECIFIC DEPARTMENT
						PO 31300024158 Total	137,192.07	
						HAZEN AND SAWYER,P.C. Total	137,192.07	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HERCULES STEEL COMPANY INC.,	31300026316	11/25/20	280.00	1.05	FT	REBAR, 3/4", #6, 20' LENGTHS	294.00	OTHER DEDUCTIONS
						PO 31300026316 Total	294.00	
						HERCULES STEEL COMPANY INC., Total	294.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HERITAGE WATER SYSTEMS, INC	31300026180	11/6/20				SIX (6) GRIDBEE AP500 PEDESTAL SYTLE AIR-POWERED WET WELL MIXER; INCLUDES 1/2 HP, 1/60/120V COMPRESSOR, 50 FEET OF FLOATING AIR HOSE, 50 FEED OF RETRIEVAL CHAIN - AT \$3,310 EACH / + FREIGHT AT \$50 EACH	20,160.00	WASTEWATER CONST. & MAINT.
						PO 31300026180 Total	20,160.00	
						HERITAGE WATER SYSTEMS, INC Total	20,160.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HIGHLAND PAVING CO., LLC	31300026317	11/25/20				CONSTRUCT NEW POLE YARD OFF OF BROCK STREET	402,000.00	CORPORATE SERVICES ADMIN.
						PO 31300026317 Total	402,000.00	
HIGHLAND PAVING CO., LLC	31300025062	11/5/20				INCREASE PO FUNDS FOR THE PERIOD OF NOVEMBER 2020 THROUGH JUNE 2021.	25,000.00	WASTEWATER CONST. & MAINT.
HIGHLAND PAVING CO., LLC		11/5/20				INCREASE PO FUNDS FOR THE PERIOD OF NOVEMBER 2020 THROUGH JUNE 2021.	25,000.00	WATER CONST & MAINT
						PO 31300025062 Total	50,000.00	
						HIGHLAND PAVING CO., LLC Total	452,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HIGHLAND ROOFING COMPANY	31300026246	11/13/20				TO REMOVE OLD SKYLIGHTS AND INSTALL NEW SKYLIGHTS IN THE BARN @ PWC BARN	2,950.00	RESIDUALS MANAGEMENT
						PO 31300026246 Total	2,950.00	
						HIGHLAND ROOFING COMPANY Total	2,950.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HODGES ASSOCIATES, INC.	31300025032	11/9/20				Add to PO # 31300025032	25,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300025032 Total	25,000.00	
						HODGES ASSOCIATES, INC. Total	25,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INNER-TITE CORP.	31300026161	11/5/20	20.00	25.60	EA	ANKER KEYS	512.00	UTILITY FIELD SERVICES
						PO 31300026161 Total	512.00	
						INNER-TITE CORP. Total	512.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSIGHT MOBILE DATA, INC.	31300024908	11/5/20				PURCHASE ORDER FOR THE INSIGHT MOBILE DATA GPS TRACKING PROGRAM (STREET EAGLE)	40,000.00	FLEET MAINTENANCE
						PO 31300024908 Total	40,000.00	
						INSIGHT MOBILE DATA, INC. Total	40,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES, INC.	31300026254	11/16/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025045 FOR SANITARY SEWER MAIN REHABILITATION WORK FOR JULY 2020 THROUGH JUNE 2021	80,893.71	WATER ADMINISTRATION
INSITUFORM TECHNOLOGIES, INC.		11/16/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025045 FOR SANITARY SEWER MAIN REHABILITATION WORK FOR JULY 2020 THROUGH JUNE 2021	487,295.67	WATER ADMINISTRATION
						PO 31300026254 Total	568,189.38	
						INSITUFORM TECHNOLOGIES, INC. Total	568,189.38	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300026163	11/5/20	210.00	6.71	EA	SOAP, LIQUID, DISPENSER, GREEN SEAL	1,409.10	OTHER DEDUCTIONS
						PO 31300026163 Total	1,409.10	
IPC OF FAYETTEVILLE, INC.	31300026201	11/10/20	16.00	20.31	CS	BAG, REFUSE, 24" X 33", SMALL, CLEAR	324.96	OTHER DEDUCTIONS
						PO 31300026201 Total	324.96	
						IPC OF FAYETTEVILLE, INC. Total	1,734.06	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JDM ROOFING CO., INC.	31300026327	11/25/20				REPAIR OF LEAKS ON WATER METER SHOPW ROOF	2,105.40	CROSS CK WTR RECLAMATION FACIL
JDM ROOFING CO., INC.		11/25/20				REPAIR OF LEAKS ON WATER METER SHOPW ROOF	2,679.60	WATER METER SHOP
						PO 31300026327 Total	4,785.00	
						JDM ROOFING CO., INC. Total	4,785.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JEB DESIGNS INC.	31300026302	11/24/20	42.00	10.25	EA	T-SHIRT, X-LARGE, NAVY BLUE, LS, 100% COTTON	430.50	OTHER DEDUCTIONS
						PO 31300026302 Total	430.50	
JEB DESIGNS INC.	31300026270	11/18/20	26.00	6.50	EA	HAT, BEANIE, W/PWC LOGO	169.00	OTHER DEDUCTIONS
						PO 31300026270 Total	169.00	
						JEB DESIGNS INC. Total	599.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JOHNSON LUMBER PRODUCTS, INC.	31300026307	11/24/20	250.00	1.15	EA	STAKE, ENGINEERING, 3/4" X 2" X 45"	287.50	OTHER DEDUCTIONS
						PO 31300026307 Total	287.50	
						JOHNSON LUMBER PRODUCTS, INC. Total	287.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JSMITH CIVIL LLC	31300022706	11/24/20				CHANGE ORDER #2 - COTTONADE WATER MAIN REPLACEMENT PO31300022706	91,856.43	NO SPECIFIC DEPARTMENT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300022706 Total	91,856.43	
						JSMITH CIVIL LLC Total	91,856.43	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KING ELECTRIC OF FAYETTEVILLE	31300026235	11/12/20				INSTALL 4 NETWORK DROPS FOR PHONES IN CUSTOMER SERVICE	3,800.00	TELECOMMUNICATIONS
						PO 31300026235 Total	3,800.00	
						KING ELECTRIC OF FAYETTEVILLE Total	3,800.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEE ELECTRICAL CONSTRUCTION	31300026225	11/12/20				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300025228 FOR CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405.	13,000.00	NO SPECIFIC DEPARTMENT
LEE ELECTRICAL CONSTRUCTION		11/12/20				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300025228 FOR CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405.	357,335.00	NO SPECIFIC DEPARTMENT
						PO 31300026225 Total	370,335.00	
LEE ELECTRICAL CONSTRUCTION	31300026277	11/19/20				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300025228 FOR CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405.	3,000.00	NO SPECIFIC DEPARTMENT
LEE ELECTRICAL CONSTRUCTION		11/19/20				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300025228 FOR CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405.	289,707.00	NO SPECIFIC DEPARTMENT
						PO 31300026277 Total	292,707.00	
LEE ELECTRICAL CONSTRUCTION	31300026145	11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR INVOICE UNDER PREVIOUSLY APPROVED BPA#31300025224 (ELECTRIC TRANSMISSION SERVICES) VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION FOR THE PERIOD OF JULY 2020 THROUGH DEC 2020.	93,820.34	ELEC CONSTRUCTION & MAINT
LEE ELECTRICAL CONSTRUCTION		11/4/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR INVOICE UNDER PREVIOUSLY APPROVED BPA#31300025224 (ELECTRIC TRANSMISSION SERVICES) VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION FOR THE PERIOD OF JULY 2020 THROUGH DEC 2020.	104,658.42	ELEC CONSTRUCTION & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026145 Total	198,478.76	
LEE ELECTRICAL CONSTRUCTION	31300026126	11/3/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR INVOICE UNDER PREVIOUSLY APPROVED BPA#31300025224 (ELECTRIC TRANSMISSION SERVICES) VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION FOR THE PERIOD OF JULY 2020 THROUGH DEC 2020.	3,819.86	ELEC CONSTRUCTION & MAINT
LEE ELECTRICAL CONSTRUCTION		11/3/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR INVOICE UNDER PREVIOUSLY APPROVED BPA#31300025224 (ELECTRIC TRANSMISSION SERVICES) VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION FOR THE PERIOD OF JULY 2020 THROUGH DEC 2020.	11,364.76	ELEC CONSTRUCTION & MAINT
						PO 31300026126 Total	15,184.62	
LEE ELECTRICAL CONSTRUCTION	31300026157	11/5/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR INVOICE UNDER PREVIOUSLY APPROVED BPA#31300025224 (ELECTRIC TRANSMISSION SERVICES) VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION FOR THE PERIOD OF JULY 2020 THROUGH DEC 2020.	12,076.36	ELEC CONSTRUCTION & MAINT
						PO 31300026157 Total	12,076.36	
LEE ELECTRICAL CONSTRUCTION	31300026325	11/25/20				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300025228 FOR CONTRACT FOR THE RELOCATION OF ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES ALONG US 401 FOR NCDOT PROJECT NO 39049.2.1 TIP ID U-4405.	6,963.11	ELEC CONSTRUCTION & MAINT
						PO 31300026325 Total	6,963.11	
LEE ELECTRICAL CONSTRUCTION	31300026323	11/25/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR INVOICE UNDER PREVIOUSLY APPROVED BPA#31300025224 (ELECTRIC TRANSMISSION SERVICES) VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION FOR THE PERIOD OF JULY 2020 THROUGH DEC 2020.	5,549.64	ELEC CONSTRUCTION & MAINT
						PO 31300026323 Total	5,549.64	
						LEE ELECTRICAL CONSTRUCTION Total	901,294.49	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300026158	11/5/20	5.00	129.00	EA	DIGGER, POST HOLE, 9'	645.00	OTHER DEDUCTIONS
						PO 31300026158 Total	645.00	
LINE EQUIPMENT SALES CO., INC.	31300026320	11/25/20	24.00	24.93	EA	KNIFE, SKINNING	598.32	OTHER DEDUCTIONS
						PO 31300026320 Total	598.32	
LINE EQUIPMENT SALES CO., INC.	31300026281	11/19/20	4.00	14.93	EA	WRENCH, COMBINATION, 3/4"	59.72	OTHER DEDUCTIONS
						PO 31300026281 Total	59.72	
LINE EQUIPMENT SALES CO., INC.	31300026237	11/12/20	7.00	5.60	EA	EXTENSION BAR, 5", 1/2" DRIVE	39.20	OTHER DEDUCTIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026237 Total	39.20	
						LINE EQUIPMENT SALES CO., INC. Total	1,342.24	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300026194	11/9/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300024923 FOR THE ANNUAL WATER MAIN REHABILITATION CONTRACT FOR JULY 2020 THROUGH JUNE 2020.	941,406.18	WATER ADMINISTRATION
						PO 31300026194 Total	941,406.18	
						MAINLINING AMERICA, LLC Total	941,406.18	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCCAIN SPECIAL PROJECTS SVCS,	31300026079	11/19/20				FIRST AMENDMENT TO SERVICE AGREEMENT TO ADD \$24000 FOR ADDITIONAL SAFETY TRAINING SERVICES	24,000.00	SAFETY & TRAINING
						PO 31300026079 Total	24,000.00	
						MCCAIN SPECIAL PROJECTS SVCS, Total	24,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.	31300025058	11/10/20				BLANKET PURCHASE ORDER ESTIMATED AMOUNT FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS - FOR THE PERIOD NOVEMBER 2020 THROUGH JUNE 2021.	30,000.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		11/10/20				BLANKET PURCHASE ORDER ESTIMATED AMOUNT FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS - FOR THE PERIOD NOVEMBER 2020 THROUGH JUNE 2021.	30,000.00	WATER CONST & MAINT
						PO 31300025058 Total	60,000.00	
						MCDONALD MATERIALS, INC. Total	60,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCKESSON MEDICAL-SURGICAL	31300026114	11/2/20	3.00	995.00	EA	DEFIBRILLATOR, AED HEARTSTART W/C02 HS1 SLIM CARRY	2,985.00	ELEC CONSTRUCTION & MAINT
						PO 31300026114 Total	2,985.00	
						MCKESSON MEDICAL-SURGICAL Total	2,985.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING	31300026160	11/5/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300024929 FOR MANHOLE REHABILITATION - FIBERGLASS REINFORCED EPOXY - FOR JULY 2020 THROUGH JUNE 2021	214,909.40	WATER ADMINISTRATION

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026160 Total	214,909.40	
						MECHANICAL JOBBERS MARKETING Total	214,909.40	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MID ATLANTIC CRANE AND EQUIPMENT COMPANY	31300026119	11/2/20				REPAIRS TO OVERHEAD CRANE @ CROSS CREEK BLOWER BUILDING	4,389.90	CROSS CK WTR RECLAMATION FACIL
						PO 31300026119 Total	4,389.90	
						MID ATLANTIC CRANE AND EQUIPMENT COMPANY Total	4,389.90	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MILESTONE UTILITY SERVICES, INC	31300026265	11/17/20				SERVICE AGREEMENT FOR DEVELOPMENT AND TESTING SERVICES FOR THE ePORTAL PROJECT	6,240.00	PROJECT MANAGEMENT
						PO 31300026265 Total	6,240.00	
						MILESTONE UTILITY SERVICES, INC Total	6,240.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOTION INDUSTRIES, INC.	31300026328	11/30/20	1.00	182.00	EA	SWITCH, PRESSURE, NITROGEN GEN HRSG'S	182.00	OTHER DEDUCTIONS
						PO 31300026328 Total	182.00	
						MOTION INDUSTRIES, INC. Total	182.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
N.C. DIVISION OF MOTOR VEHICLES	31300026228	11/12/20	1.00	2,006.00	EA	TAX AND TAG FEE FOR THE ADDITION TO DEPARTMENT 0620 - FY 2021 BUDGET - PO 31300024999	2,006.00	FLEET MAINTENANCE
						PO 31300026228 Total	2,006.00	
N.C. DIVISION OF MOTOR VEHICLES	31300026227	11/12/20	1.00	1,347.72	EA	TAX AND TAG FEE FOR THE REPLACEMENT OF 336 - DEPARTMENT 0630 - FY 2021 BUDGET - PO 31300025021	1,347.72	FLEET MAINTENANCE
						PO 31300026227 Total	1,347.72	
N.C. DIVISION OF MOTOR VEHICLES	31300026226	11/12/20	1.00	1,038.12	EA	TAX AND TAG FEE FOR THE RELACEMENT OF 129 - DEPARTMENT 0823 - FY 2021 BUDGET - PO 31300025637	1,038.12	FLEET MAINTENANCE
						PO 31300026226 Total	1,038.12	
						N.C. DIVISION OF MOTOR VEHICLES Total	4,391.84	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NCDEQ-DIVISION OF MITIGATION SERVICES	31300026253	11/16/20				ANNUAL SLUDGE PERMIT #WQ0000527 FEE FOR THE PWC FARM. PERIOD: 12/01/2020-11/30/2021.	1,310.00	RESIDUALS MANAGEMENT
						PO 31300026253 Total	1,310.00	
						NCDEQ-DIVISION OF MITIGATION SERVICES Total	1,310.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NIAGARA TRANSFORMER CORP	31300026308	11/24/20				67KV DELTA PRIMARY VOLTAGE POWER TRANSFORMERS IN ACCORDANCE WITH BID PROPOSAL	883,826.00	NO SPECIFIC DEPARTMENT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						SUBMITTED BY WILLIE L. MANGUM ON 8/26/2020 FOR BID OPPORTUNITY PWC2021010-BLACK AND DECKER & P.O. HOFFER SUBSTATIONS.		
NIAGARA TRANSFORMER CORP		11/24/20				67KV DELTA PRIMARY VOLTAGE POWER TRANSFORMERS IN ACCORDANCE WITH BID PROPOSAL SUBMITTED BY WILLIE L. MANGUM ON 8/26/2020 FOR BID OPPORTUNITY PWC2021010-BLACK AND DECKER & P.O. HOFFER SUBSTATIONS.	883,826.00	NO SPECIFIC DEPARTMENT
						PO 31300026308 Total	1,767,652.00	
						NIAGARA TRANSFORMER CORP Total	1,767,652.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OPEN SYSTEMS INTERNATIONAL, INC	31300026219	11/11/20				OMS BACK PATCH DEVELOPMENT AND IMPLEMENTATION DEVELOPMENT TO BACK PATCH OMS ODW SUPPORT OF ORACLE SERVICE	19,800.00	ELEC CONSTRUCTION & MAINT
						PO 31300026219 Total	19,800.00	
						OPEN SYSTEMS INTERNATIONAL, INC Total	19,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PETROLEUM RECOVERY SERVICES	31300026182	11/6/20				TO PERFORM EMERGENCY BACKUP GENERATORS FUEL TANK CLEANING AT ALL PWC LIFT STATIONS.	11,700.00	WASTEWATER CONST. & MAINT.
						PO 31300026182 Total	11,700.00	
						PETROLEUM RECOVERY SERVICES Total	11,700.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PGAS INC	31300026261	11/16/20	1.00	55,000.00	EA	AFT COMPRESSOR CASING, GAS TURBINES	55,000.00	OTHER DEDUCTIONS
						PO 31300026261 Total	55,000.00	
						PGAS INC Total	55,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHENIX TECHNOLOGIES	31300026152	11/5/20				TEST SYSTEM REPAIR OF TEMP PROBE	3,500.00	APPARATUS REPAIR SHOP
						PO 31300026152 Total	3,500.00	
						PHENIX TECHNOLOGIES Total	3,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300026287	11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	1,420.10	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	2,519.50	ELEC CONSTRUCTION & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.		
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	3,148.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	5,680.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	5,680.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	6,057.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	6,136.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	6,325.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	6,822.19	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	6,840.68	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	7,089.80	ELEC CONSTRUCTION & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.		
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	7,089.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	7,089.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	9,065.77	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	9,445.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	9,625.34	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	9,724.10	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	9,940.70	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	10,012.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	10,428.20	ELEC CONSTRUCTION & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						JULY 2020 THROUGH JUNE 2021.		
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	10,816.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	11,360.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	11,890.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	12,429.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	12,594.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	12,635.90	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	13,415.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	13,631.22	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		11/20/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300025365 FOR MISC. ELECTRICAL UTILITY SERVICES FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	14,141.37	ELEC CONSTRUCTION & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026287 Total	253,058.27	
						PIKE ELECTRIC, LLC Total	253,058.27	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POLLARDWATER.COM	31300026249	11/16/20				TWO (2) 3/8-2 PLAS SHUTOFF TOOL - AT \$295.75 EACH	591.50	WATER CONST & MAINT
POLLARDWATER.COM		11/16/20				TWO (2) MD 100 CHLORINE COLORIMETER - AT \$429.00 EACH	858.00	WATER CONST & MAINT
						PO 31300026249 Total	1,449.50	
						POLLARDWATER.COM Total	1,449.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER SECURE, INC.	31300025680	11/18/20				REV2: TO INCREASE PO FUNDS TO INCLUDE ADDITOINAL REPAIR SERVICES NECESSARY TO COMPLETE REPAIRS.	1,559.48	PO HOFFER WATER TRMT FACILITY
						PO 31300025680 Total	1,559.48	
						POWER SECURE, INC. Total	1,559.48	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER-TEL UTILITY PRODUCTS, INC.	31300026213	11/10/20				TWO (2) LI-ION BATTERY PACK 12V (SET OF TWO) - AT \$295.00 EACH	295.00	WASTEWATER CONST. & MAINT.
POWER-TEL UTILITY PRODUCTS, INC.		11/10/20				TWO (2) LI-ION BATTERY PACK 12V (SET OF TWO) - AT \$295.00 EACH	295.00	WATER CONST & MAINT
						PO 31300026213 Total	590.00	
						POWER-TEL UTILITY PRODUCTS, INC. Total	590.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWERGENICS REPAIR PARTS	31300026118	11/2/20	1.00	2,495.00	EA	MODULE, NETWORK PROCESSING, LOOP INTERFACE S1	2,495.00	OTHER DEDUCTIONS
						PO 31300026118 Total	2,495.00	
						POWERGENICS REPAIR PARTS Total	2,495.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWERSECURE SERVICE INC	31300024845	11/19/20				RENTAL FEES FOR STANDBY GENERATOR UNIT IN ORDER TO ENSURE CONTINUED NPDES PERMIT COMPLIANCE IN CASE OF UTILITY POWER LOSS AT THE ROCKFISH CREEK WTF FOR THE ESTIMATED PERIOD OF NOVEMBER 2020 THROUGH JUNE 2021.	219,510.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300024845 Total	219,510.00	
						POWERSECURE SERVICE INC Total	219,510.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PROFESSIONAL MAINTENANCE & EQUIPMENT, INC	31300026120	11/2/20				PURCHASE ORDER FOR THE CAPITAL PURCHASE OF THE FLEET STATE INSPECTION STATION	13,590.00	FLEET MAINTENANCE

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						REPLACEMENTS		
						PO 31300026120 Total	13,590.00	
						PROFESSIONAL MAINTENANCE & EQUIPMENT, INC Total	13,590.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE CO.,INC.	31300026215	11/11/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300025223 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	995.00	ELEC CONSTRUCTION & MAINT
QUALITY CONCRETE CO.,INC.		11/11/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300025223 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	2,280.00	ELEC CONSTRUCTION & MAINT
QUALITY CONCRETE CO.,INC.		11/11/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300025223 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	2,327.50	ELEC CONSTRUCTION & MAINT
QUALITY CONCRETE CO.,INC.		11/11/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300025223 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	2,655.00	ELEC CONSTRUCTION & MAINT
QUALITY CONCRETE CO.,INC.		11/11/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300025223 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	3,445.00	ELEC CONSTRUCTION & MAINT
QUALITY CONCRETE CO.,INC.		11/11/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300025223 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2021.	5,357.00	ELEC CONSTRUCTION & MAINT
						PO 31300026215 Total	17,059.50	
						QUALITY CONCRETE CO.,INC. Total	17,059.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
R&A INSULATION	31300026125	11/3/20				TO PROVIDE ALL LABOR AND MATERIALS TO REPLACE ALUMINUM JACKET AND INSULATION ON ALL VALVES AND PIPING AT THE NPW STATION FOR THE ROCKFISH WRF.	4,669.32	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300026125 Total	4,669.32	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						R&A INSULATION Total	4,669.32	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300026280	11/19/20	15.00	28.50	EA	COOLER, 5 GALLON	427.50	OTHER DEDUCTIONS
RAYCO SAFETY INC.		11/19/20	54.00	32.15	EA	HARDHAT, (CLASS ?E? TYPE I), NON-VENTED, WHITE FULL BRIM	1,736.10	OTHER DEDUCTIONS
						PO 31300026280 Total	2,163.60	
RAYCO SAFETY INC.	31300026138	11/3/20	36.00	7.95	PR	GLOVE,CUT RESISTANT,COATED,2XL	286.20	OTHER DEDUCTIONS
						PO 31300026138 Total	286.20	
RAYCO SAFETY INC.	31300026207	11/10/20	11.00	1.50	EA	BANDAGE, KNUCKLE	16.50	OTHER DEDUCTIONS
						PO 31300026207 Total	16.50	
						RAYCO SAFETY INC. Total	2,466.30	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RGRID POWER PLLC	31300026203	11/10/20				SERVICE AGREEMENT FOR CONSTRUCTION OBESERVATION SERVICES FOR NC DOT PROJECT U-401 (RAEFORD ROAD) IMPROVEMENTS TIP NO. U-4405 PROJECT	185,000.00	NO SPECIFIC DEPARTMENT
						PO 31300026203 Total	185,000.00	
						RGRID POWER PLLC Total	185,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RHINO MARKING & PROTECTION SYS	31300026135	11/3/20	40.00	16.13	EA	MARKER,UTILITY,SEWER FORCE MAIN, W/VINYL DECAL	645.20	OTHER DEDUCTIONS
						PO 31300026135 Total	645.20	
						RHINO MARKING & PROTECTION SYS Total	645.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300026154	11/5/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025221 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	7,540.76	ELEC CONSTRUCTION & MAINT
RIVER CITY CONSTRUCTION INC		11/5/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025221 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	7,758.90	ELEC CONSTRUCTION & MAINT
						PO 31300026154 Total	15,299.66	
RIVER CITY CONSTRUCTION INC	31300026313	11/24/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025221 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION	8,631.50	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						SERVICES		
						PO 31300026313 Total	8,631.50	
RIVER CITY CONSTRUCTION INC	31300026223	11/12/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300025221 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	3,708.75	ELEC CONSTRUCTION & MAINT
						PO 31300026223 Total	3,708.75	
						RIVER CITY CONSTRUCTION INC Total	27,639.91	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RODDERS & JETS SUPPLY CO.	31300026301	11/24/20	22.00	215.00	PL	SMOKE, LIQUID, 5 GAL PAIL	4,730.00	OTHER DEDUCTIONS
						PO 31300026301 Total	4,730.00	
						RODDERS & JETS SUPPLY CO. Total	4,730.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY CONCEPTS, INC.	31300026258	11/16/20				SAFETY MATERIALS NEEDED FOR MONTHLY CALIBRATION OF GAS MONITORS USED IN CONFINED SPACE ENTRY FOR WRC- PER QUOTE #1245	660.00	WASTEWATER CONST. & MAINT.
SAFETY CONCEPTS, INC.		11/16/20				SAFETY MATERIALS NEEDED FOR MONTHLY CALIBRATION OF GAS MONITORS USED IN CONFINED SPACE ENTRY FOR WRC- PER QUOTE #1245	660.00	WATER CONST & MAINT
						PO 31300026258 Total	1,320.00	
						SAFETY CONCEPTS, INC. Total	1,320.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300026319	11/25/20	4.00	98.00	EA	SIGN, "BE PREPARED TO STOP", REFLECTIVE VINYL	392.00	OTHER DEDUCTIONS
SAFETY PRODUCTS INC.		11/25/20	8.00	98.00	EA	SIGN, "UTILITY WORK AHEAD", REFLECTIVE VINYL	784.00	OTHER DEDUCTIONS
SAFETY PRODUCTS INC.		11/25/20	23.00	91.00	EA	STAND, SIGN	2,093.00	OTHER DEDUCTIONS
SAFETY PRODUCTS INC.		11/25/20	134.00	16.75	EA	CONE, TRAFFIC, 36", W/PWC LOGO ON SIDE	2,244.50	OTHER DEDUCTIONS
						PO 31300026319 Total	5,513.50	
SAFETY PRODUCTS INC.	31300026208	11/10/20	52.00	6.95	EA	RIB, ROAD SIGN	361.40	OTHER DEDUCTIONS
SAFETY PRODUCTS INC.		11/10/20	12.00	98.00	EA	SIGN, W/MEN WORKING SYMBOL, REFLECTIVE VINYL	1,176.00	OTHER DEDUCTIONS
						PO 31300026208 Total	1,537.40	
						SAFETY PRODUCTS INC. Total	7,050.90	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SANDY'S HAULING & BACKHOE SVC	31300025205	11/24/20				ADD TO PO 31300025205 - CHANGE ORDER # 1 - BINGHAM DR. WATER/SEWER MAIN AERIAL CROSSING (CPR1000331)	7,379.67	NO SPECIFIC DEPARTMENT
						PO 31300025205 Total	7,379.67	
						SANDY'S HAULING & BACKHOE SVC Total	7,379.67	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHNABEL ENGINEERING SOUTH, P.C.	31300026127	11/3/20				FIRST AMENDMENT TO SERVICE AGREEMENT 3130019689 FOR THE KORN BOW LAKE DAM SPILLWAY REPAIRS PROJECT	215,000.00	WATER ADMINISTRATION
						PO 31300026127 Total	215,000.00	
						SCHNABEL ENGINEERING SOUTH, P.C. Total	215,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHNEIDER ELECTRIC	31300026295	11/24/20				TRAINING CLASS ON WORKING WITH FIBER MANAGER & WORKING WITH CONDUIT MANAGER CLASS FOR MARC TUNSTALL, DARLENE GOODHEART & FARREN YOUNG	4,800.00	ELEC CONSTRUCTION & MAINT
						PO 31300026295 Total	4,800.00	
						SCHNEIDER ELECTRIC Total	4,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHWEITZER ENGINEERING LABORATORIES	31300026326	11/25/20	4.00	3,298.43	USD	METER W/MONOCHROMATIC DISPLAY 2025 SEL-735	13,193.72	ELEC CONSTRUCTION & MAINT
SCHWEITZER ENGINEERING LABORATORIES		11/25/20	4.00	3,298.43	USD	METER W/MONOCHROMATIC DISPLAY 2030 SEL-735	13,193.72	ELEC CONSTRUCTION & MAINT
						PO 31300026326 Total	26,387.44	
						SCHWEITZER ENGINEERING LABORATORIES Total	26,387.44	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCOTTIES	31300026229	11/12/20				PRESSURE WASH ALL PRECAST CONCRETE TRIM, DEEP CLEAN LOUVERS, DECK BRIDGE; WASH EXTERIOR WINDOWS AND CANOPY	17,550.00	GENERAL & ADMINISTRATIVE
						PO 31300026229 Total	17,550.00	
						SCOTTIES Total	17,550.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300026196	11/9/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300024914 FOR MISC CONCRETE WORK - W/R CONSTRUCTION FOR JULY 2020 THROUGH JUNE 2021	273.25	WASTEWATER CONST. & MAINT.
SELLERS CONCRETE FINISHING		11/9/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300024914 FOR MISC CONCRETE WORK - W/R CONSTRUCTION FOR JULY 2020 THROUGH JUNE 2021	2,372.03	WATER ADMINISTRATION
						PO 31300026196 Total	2,645.28	
SELLERS CONCRETE FINISHING	31300026116	11/2/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	2,362.07	WATER ADMINISTRATION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PREVIOUSLY APPROVED BPA #31300024914 FOR MISC CONCRETE WORK - W/R CONSTRUCTION FOR JULY 2020 THROUGH JUNE 2021		
						PO 31300026116 Total	2,362.07	
SELLERS CONCRETE FINISHING	31300026224	11/12/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300024914 FOR MISC CONCRETE WORK - W/R CONSTRUCTION FOR JULY 2020 THROUGH JUNE 2021	1,700.55	WATER ADMINISTRATION
						PO 31300026224 Total	1,700.55	
SELLERS CONCRETE FINISHING	31300026204	11/10/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300024914 FOR MISC CONCRETE WORK - W/R CONSTRUCTION FOR JULY 2020 THROUGH JUNE 2021	1,378.75	WATER CONST & MAINT
						PO 31300026204 Total	1,378.75	
						SELLERS CONCRETE FINISHING Total	8,086.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA INC.	31300026134	11/3/20	500.00	18.73	EA	CABLE, EXTENDER, TR IPERL 6?, 2WIRE, W/TRPL SEN AY	9,365.00	OTHER DEDUCTIONS
						PO 31300026134 Total	9,365.00	
SENSUS USA INC.	31300026268	11/18/20	400.00	20.84	EA	ERT, ANTENNA/PIT LID HOUSING SMARTPOINT, MODEL 520M	8,336.00	OTHER DEDUCTIONS
						PO 31300026268 Total	8,336.00	
						SENSUS USA INC. Total	17,701.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALERS	31300026171	11/5/20	1200.00	4.00	EA	TAPE, PLASTIC ELECTRICAL, 1.5" X 66'	4,800.00	OTHER DEDUCTIONS
						PO 31300026171 Total	4,800.00	
SHEALY ELECTRICAL WHOLESALERS	31300026291	11/20/20	16.00	77.00	EA	TRANSFORMER.,CURRENT, OVAL. WINDOW, 400:5A, 600V	1,232.00	OTHER DEDUCTIONS
						PO 31300026291 Total	1,232.00	
SHEALY ELECTRICAL WHOLESALERS	31300026322	11/25/20	26.00	22.95	EA	CABLE PULLING LUBE	596.70	OTHER DEDUCTIONS
						PO 31300026322 Total	596.70	
SHEALY ELECTRICAL WHOLESALERS	31300026244	11/13/20	200.00	1.15	EA	TAPE, ORANGE PLASTIC, 1/2" X 20'	230.00	OTHER DEDUCTIONS
						PO 31300026244 Total	230.00	
						SHEALY ELECTRICAL WHOLESALERS Total	6,858.70	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS ENHANCEMENT	31300026300	11/24/20	4600.00	1.54	LB	POLYMER, LIQUID SPEC 6266	7,084.00	OTHER DEDUCTIONS
SLUDGE PROCESS ENHANCEMENT		11/24/20	6900.00	1.50	LB	POLYMER,LIQUID SPEC 9454	10,350.00	OTHER DEDUCTIONS
						PO 31300026300 Total	17,434.00	
						SLUDGE PROCESS ENHANCEMENT Total	17,434.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP ON TOOLS CORPORATION	31300026304	11/24/20	9.00	17.15	EA	SOCKET, ALLENHEAD, 5/16 FOR 1/2 DRIVE	154.35	OTHER DEDUCTIONS
						PO 31300026304 Total	154.35	
						SNAP ON TOOLS CORPORATION Total	154.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN IONICS INCORPORATED	31300024943	11/19/20				BLANKET PURCHASE ORDER FOR SODIUM BISULFITE, 38% FOR THE CROSS CREEK WRF FOR THE PERIOD OF NOVEMBER 2020 THROUGH JUNE 2021	24,500.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300024943 Total	24,500.00	
						SOUTHERN IONICS INCORPORATED Total	24,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SSP INNOVATIONS	31300025478	11/16/20				FIRST AMENDMENT TO SERVICE AGREEMENT 31300025478 FOR THE GIS & GEONEXUS UPGRADE PROJECT (MANAGEMENT CONSULTING (PART OF IMPLEMENTATION - ELECTRIC)	12,500.00	PROJECT MANAGEMENT
SSP INNOVATIONS		11/16/20				FIRST AMENDMENT TO SERVICE AGREEMENT 31300025478 FOR THE GIS & GEONEXUS UPGRADE PROJECT (MANAGEMENT CONSULTING (PART OF IMPLEMENTATION - WATER)	12,500.00	PROJECT MANAGEMENT
						PO 31300025478 Total	25,000.00	
						SSP INNOVATIONS Total	25,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STEEL AND PIPE CORPORATION	31300026128	11/3/20				FABRICATE AND INSTALL TWO GALVANIZED STORAGE RACKS FOR 6'-0" WIRE SPOLLS IN WAREHOUSE YARD	61,200.00	CORPORATE SERVICES ADMIN.
						PO 31300026128 Total	61,200.00	
						STEEL AND PIPE CORPORATION Total	61,200.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STELLA-JONES CORPORATION	31300026153	11/5/20	128.00	105.00	EA	POLE, WOOD, 30' CLASS 5	13,440.00	OTHER DEDUCTIONS
						PO 31300026153 Total	13,440.00	
						STELLA-JONES CORPORATION Total	13,440.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C IRBY CO	31300026242	11/13/20	400.00	0.56	EA	BOLT, STAINLESS STEEL, 1/2" X 2"	224.00	OTHER DEDUCTIONS
STUART C IRBY CO		11/13/20	35.00	35.75	EA	RACK, UNDERGROUND CABLE, 55"	1,251.25	OTHER DEDUCTIONS
STUART C IRBY CO		11/13/20	65.00	25.50	EA	POLE SETTING FOAM	1,657.50	OTHER DEDUCTIONS
STUART C IRBY CO		11/13/20	4000.00	3.14	FT	CABLE, URD TRIPLEX, 500 MCM AL	12,560.00	OTHER DEDUCTIONS
						PO 31300026242 Total	15,692.75	
STUART C IRBY CO	31300026292	11/20/20	525.00	2.38	EA	BOLT, OVAL EYE, 5/8" X 12"	1,249.50	OTHER DEDUCTIONS
STUART C IRBY CO		11/20/20	80.00	20.75	EA	STIRRUP, BOLTED, 4/0 - 477 AL	1,660.00	OTHER DEDUCTIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300026292 Total	2,909.50	
STUART C IRBY CO	31300026165	11/5/20	140.00	20.75	EA	STIRRUP, BOLTED, 4/0 - 477 AL	2,905.00	OTHER DEDUCTIONS
						PO 31300026165 Total	2,905.00	
STUART C IRBY CO	31300026193	11/9/20	28.00	1.55	EA	CONNECTOR, PRL. GRVE. COMP., 500 X 2/0	43.40	OTHER DEDUCTIONS
STUART C IRBY CO		11/9/20	550.00	1.45	EA	NUT, EYE, GALV, 5/8"	797.50	OTHER DEDUCTIONS
STUART C IRBY CO		11/9/20	84.00	13.85	EA	BEND, 4" PVC, 24" R, 45 DEGREE	1,163.40	OTHER DEDUCTIONS
						PO 31300026193 Total	2,004.30	
						STUART C IRBY CO Total	23,511.55	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYN-TECH SYSTEMS, INC.	31300026279	11/19/20				PURCHASE ORDER FOR THE ANNUAL RENEWAL EXTENDED MAINTENANCE AGREEMENT FOR FUEL- MASTER FUEL MANAGEMENT SYSTEM FROM SYN-TECH FOR THE PERIOD 01/01/2021 THROUGH 12/31/2021 *BILLING WILL BE FOR FULL 1-YEAR PERIOD*	5,300.00	FLEET MAINTENANCE
						PO 31300026279 Total	5,300.00	
						SYN-TECH SYSTEMS, INC. Total	5,300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYNAGRO CENTRAL, LLC	31300024847	11/13/20				LAND APPLICATION SERVICES FOR ROCKFISH CREEK WRF BIOSOLIDS REMOVAL. 1ST YEAR OF 3 YEAR CONTRACT FROM JULY 1, 2020 THRU JUNE 30, 2023. TO APPLY BIOSOLIDS ON PERMITTED FARM SITES. CONTRACT APPROVED BY COMMISSION (REMAINDER OF FY2021).	151,950.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300024847 Total	151,950.00	
						SYNAGRO CENTRAL, LLC Total	151,950.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TED MICHAUD ADVERTISING SPECIALTIES	31300026170	11/5/20				UNITED WAY CAMPAIGN - PHONE HOLDER	1,046.50	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300026170 Total	1,046.50	
TED MICHAUD ADVERTISING SPECIALTIES	31300026172	11/5/20				UNITED WAY CAMPAIGN MASKS	1,035.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300026172 Total	1,035.00	
TED MICHAUD ADVERTISING SPECIALTIES	31300026173	11/5/20				UNITED WAY CAMPAIGN HAND SANITIZER	782.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300026173 Total	782.00	
						TED MICHAUD ADVERTISING SPECIALTIES Total	2,863.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300026174	11/5/20				(QTY: 6) ITEM# 48275-807: KIT RETROFIT ERADICATOR CI	18,366.00	WASTEWATER CONST. & MAINT.

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						T3 - AT \$1,375 EACH. ; (QTY: 6) ITEM# 48275-802: UPGRADE-KIT BACK-COVER T4 - AT \$1,686 EACH		
						PO 31300026174 Total	18,366.00	
TENCARVA MACHINERY CO.	31300026299	11/24/20	5.00	6.30	EA	O-RING, BEARING HOUSING F/T8A3 PUMP, S1914	31.50	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		11/24/20	3.00	246.05	EA	VALVE, ASSEMBLY, FLAP, F/T8A3B PUMP, #46411-066, 8"	738.15	OTHER DEDUCTIONS
TENCARVA MACHINERY CO.		11/24/20	3.00	5,042.65	EA	ASSEMBLY, ROTATING, FOR T8A3S-B PUMP	15,127.95	OTHER DEDUCTIONS
						PO 31300026299 Total	15,897.60	
						TENCARVA MACHINERY CO. Total	34,263.60	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TESCO	31300026115	11/2/20				MAINTENANCE SUPPORT FOR TESCO METER MANAGER SOFTWARE FOR THE PERIOD JANUARY 1, 2021 THROUGH DECEMBER 31, 2021	17,132.00	ELECTRIC METER SHOP
						PO 31300026115 Total	17,132.00	
						TESCO Total	17,132.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRI SOLUTIONS, INC	31300026271	11/18/20				LABOR & MATERIALS FOR REJUVENATION PROCESS FOR FLOOR TILE AND GROUT FOR THE ADMIN & STEAM TURBINE RESTROOMS @ BUTLER WARNER	3,975.00	OTHER PRODUCTION GENERATION
						PO 31300026271 Total	3,975.00	
						TRI SOLUTIONS, INC Total	3,975.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRIANGLE POND MANAGEMENT	31300026252	11/16/20				AQ TREATMENT FOR REMOVAL OF STICK, LIMBS, AND DEBRIS FROM ON TOP AND IN FRONT OF THE SPILLWAY AT MINTZ POND. 1/2 DAY ON SITE.	1,000.00	WATERSHEDS
						PO 31300026252 Total	1,000.00	
						TRIANGLE POND MANAGEMENT Total	1,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE TECHNOLOGY SERVICES CORPORATION	31300026285	11/20/20	1.00	16,347.37	EA	VALVE, SELF SEQ., HYDRAULIC (G/T 7&8 ONLY)	16,347.37	OTHER DEDUCTIONS
						PO 31300026285 Total	16,347.37	
						TURBINE TECHNOLOGY SERVICES CORPORATION Total	16,347.37	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED RENTALS, INC.	31300026255	11/16/20				FOUR WEEK RENTAL FOR ONE (1) TRENCHER 32-50HP FOR WRC FOR THE INSTALLATION OF 2" WATER MAINS.	2,261.00	WATER CONST & MAINT
						PO 31300026255 Total	2,261.00	
						UNITED RENTALS, INC. Total	2,261.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
VERTICAL SUPPLY GROUP	31300026185	11/6/20	0.50	74.95	USD	SKU: 16071 - Maasdam Rope Puller 3/4 ton	37.48	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	74.95	USD	SKU: 16071 - Maasdam Rope Puller 3/4 ton	37.48	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	2.00	19.95	USD	SKU: 41341 - sherrilltree oval carabiner	39.90	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	2.00	19.95	USD	SKU: 41341 - sherrilltree oval carabiner	39.90	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	99.99	USD	SKU: 35711 - Husqvarna Forest Axe	50.00	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	99.99	USD	SKU: 35711 - Husqvarna Forest Axe	50.00	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	2.00	29.95	USD	SKU: 33879 - Rope Logic's 1/2IN Blue Streak Prusick 24IN	59.90	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	2.00	29.95	USD	SKU: 33879 - Rope Logic's 1/2IN Blue Streak Prusick 24IN	59.90	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	119.95	USD	SKU: 32396 - Notch Intermediate Throwline Kit	59.98	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	119.95	USD	SKU: 32396 - Notch Intermediate Throwline Kit	59.98	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	1.00	89.95	USD	SKU: 40082 - Notch Pro Large Bag	89.95	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	1.00	89.95	USD	SKU: 40082 - Notch Pro Large Bag	89.95	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	239.95	USD	SKU: SET62 -Rope Logic's ISC Block 2.4 Ton 12ft 3/4in Sling	119.98	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	239.95	USD	SKU: SET62 -Rope Logic's ISC Block 2.4 Ton 12ft 3/4in Sling	119.98	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	259.95	USD	SKU: KIT31 - Notch Large Stainless Steel Portawrap & 12FT Whoopie Sling up to 3/4IN	129.98	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	259.95	USD	SKU: KIT31 - Notch Large Stainless Steel Portawrap & 12FT Whoopie Sling up to 3/4IN	129.98	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	329.95	USD	SKU: 40369 - Stein Hauler Kit 5:1	164.98	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	329.95	USD	SKU: 40369 - Stein Hauler Kit 5:1	164.98	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	1.00	189.95	USD	SKU: 40072 - Stein Stainless Steel Pulley	189.95	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	1.00	189.95	USD	SKU: 40072 - Stein Stainless Steel Pulley	189.95	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	444.95	USD	SKU: TMR-600-S - Samson Rope Tree-Master Rope 1/2" - 600ft	222.48	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	444.95	USD	SKU: TMR-600-S - Samson Rope Tree-Master Rope 1/2" - 600ft	222.48	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	549.95	USD	SKU: MDNIVY-600-NS - Sherrilltree Midnight IVY 11.7MM Rope - 600ft.	274.98	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	549.95	USD	SKU: MDNIVY-600-NS - Sherrilltree Midnight IVY 11.7MM Rope - 600ft.	274.98	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	0.50	699.95	USD	SKU: STB58-600-NS - Samson Stable Braid rigging Rope 5/8IN - 600FT	349.98	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	0.50	699.95	USD	SKU: STB58-600-NS - Samson Stable Braid rigging Rope 5/8IN - 600FT	349.98	WATER CONST & MAINT	
VERTICAL SUPPLY GROUP		11/6/20	2.00	399.95	USD	SKU: 39863 - Sena Tufftalk Earmuff Hard Hat Mount Communication System	799.90	WASTEWATER CONST. & MAINT.	
VERTICAL SUPPLY GROUP		11/6/20	2.00	399.95	USD	SKU: 39863 - Sena Tufftalk Earmuff Hard Hat Mount Communication System	799.90	WATER CONST & MAINT	
						PO 31300026185 Total	5,178.79		
						VERTICAL SUPPLY GROUP Total	5,178.79		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VIRGINIA TRANSFORMER CORP	31300026305	11/24/20				67KV DELTA PRIMARY VOLTAGE POWER TRANSFORMERS IN ACCORDANCE WITH BID PROPOSAL	718,979.00	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						SUBMITTED BY SACHIN GUPTA ON 8/26/2020 FOR BID OPPORTUNITY PWC2021009 - TWO (2) 67KV DELTA TO 13.09Y-7.56 KV LTC POWER TRANSFORMERS.		
VIRGINIA TRANSFORMER CORP		11/24/20				67KV DELTA PRIMARY VOLTAGE POWER TRANSFORMERS IN ACCORDANCE WITH BID PROPOSAL SUBMITTED BY SACHIN GUPTA ON 8/26/2020 FOR BID OPPORTUNITY PWC2021009 - TWO (2) 67KV DELTA TO 13.09Y-7.56 KV LTC POWER TRANSFORMERS.	718,979.00	NO SPECIFIC DEPARTMENT
						PO 31300026305 Total	1,437,958.00	
						VIRGINIA TRANSFORMER CORP Total	1,437,958.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WADE HARDIN PLUMBING, INC.	31300026129	11/3/20				REPLACEMENT OF LEAKING 30GAL COMMERICAL WATER HEATER @ CSC BLDG	2,264.16	GENERAL & ADMINISTRATIVE
						PO 31300026129 Total	2,264.16	
						WADE HARDIN PLUMBING, INC. Total	2,264.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WALKER AUTO AND TRUCK PARTS	31300026266	11/18/20				BLANKET PURCHASE FOR SHOP TOOLS FROM WALKER/NAPA 0150	3,000.00	FLEET MAINTENANCE
						PO 31300026266 Total	3,000.00	
						WALKER AUTO AND TRUCK PARTS Total	3,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300026130	11/3/20	84.00	377.94	EA	RING & COVER, W/CAM LOCK & WIPER GASKET	31,746.96	OTHER DEDUCTIONS
						PO 31300026130 Total	31,746.96	
WATER WORKS SUPPLY OF NC,INC.	31300026233	11/12/20	28.00	2.83	EA	COUPLING, BRASS, 1" X 3/4", REDUCING, NO LEAD	79.24	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		11/12/20	128.00	108.43	EA	LOCKVALVE,1", BALL STYLE, 300 PSI, NO LEAD (PLASTIC)	13,879.04	OTHER DEDUCTIONS
						PO 31300026233 Total	13,958.28	
WATER WORKS SUPPLY OF NC,INC.	31300026312	11/24/20	101.00	27.72	EA	ELL, 1"X1", CTS PACK JOINT, 90 DEG, NO LEAD	2,799.72	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		11/24/20	61.00	57.95	EA	COUPLING, 1" x 12", METER, NO LEAD	3,534.95	OTHER DEDUCTIONS
						PO 31300026312 Total	6,334.67	
WATER WORKS SUPPLY OF NC,INC.	31300026274	11/18/20	16.00	93.50	EA	COUPLING,PACK JOINT,2"X2",FIP X PVC, NO LEAD	1,496.00	OTHER DEDUCTIONS
						PO 31300026274 Total	1,496.00	
						WATER WORKS SUPPLY OF NC,INC. Total	53,535.91	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY	31300026218	11/11/20	39000.00	0.63	FT	CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 2", W/PULL TAPE	24,726.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/11/20	20000.00	1.31	FT	CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 3", W/PULL TAPE, BLACK W/RED STRIPE	26,260.00	OTHER DEDUCTIONS
						PO 31300026218 Total	50,986.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY	31300026202	11/10/20	50.00	486.50	EA	MAT, GROUND, 3 X 4 X 1	24,325.00	OTHER DEDUCTIONS
						PO 31300026202 Total	24,325.00	
WESCO RALEIGH UTILITY	31300026293	11/20/20	125.00	0.37	EA	CONNECTOR, PRL. GRVE. COMP., #1/7	46.25	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	25.00	2.20	EA	STRAP, CONDUIT, H.D., 5"	55.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	55.00	2.02	EA	DEADEND, GUYSTRAND, WRAPPED, 3/8G	111.10	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	40.00	3.20	EA	FUSELINK, TYPE "K", 25 AMP	128.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	23.00	6.50	EA	COUPLING, PVC CONDUIT EXP., 2"	149.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	20.00	14.50	EA	CAP, FUSEHOLDER, EXP, REPLACEMENT, 100A	290.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	140.00	2.80	EA	BOLT, MACHINE, 3/4" X 18"	392.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	3250.00	0.13	FT	WIRE, TIE, #4 SOLID ALUMINUM	422.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	750.00	0.60	EA	TIE, LASHING, HEAVY DUTY, 0.270" X 13/4"	450.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	73.00	6.64	EA	GUY, ATTACHMENT, COMBINATION, 5/8"	484.72	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	50.00	10.43	EA	STIRRUP,BOLTED,#6-#2/0 AL	521.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	130.00	4.09	EA	FUSELINK, TYPE "S", 50 AMP	531.70	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	200.00	3.45	EA	GUARD,ARRESTER BRACKET,WILDLIFE	690.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	7.00	123.80	EA	FUSE, SMU-20 REFILL ELEMENT, 10-K	866.60	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	200.00	8.75	EA	CLAMP,HOT LINE,#8-2/0 CU	1,750.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	120.00	15.35	EA	SHACKLES, ANCHOR, 3/4"	1,842.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	56.00	37.10	EA	CONNECTOR, AL. PED.,2 - 750 +6 - 500 MCM	2,077.60	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	110.00	26.30	EA	CAP, INSULATING, W/GROUND, 25 KV	2,893.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/20/20	720.00	7.68	EA	INSULATOR, PIN-TYPE, ANSI 55-6	5,529.60	OTHER DEDUCTIONS
						PO 31300026293 Total	19,231.07	
WESCO RALEIGH UTILITY	31300026195	11/9/20	96.00	0.37	EA	CONNECTOR, PRL. GRVE. COMP., #1/7	35.52	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	10.00	8.70	EA	CAP, ENTRANCE, PVC, 2"	87.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	8.00	11.80	EA	COUPLING, PVC CONDUIT EXP., 3"	94.40	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	10.00	11.28	EA	BOLT, SHOULDER EYE, 3/4" X 18"	112.80	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	12.00	22.75	EA	LUG, AL SET-SCREW, 2 X 300-800 MCM	273.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	12.00	26.50	EA	TERMINAL, 2-HOLE BOLTED, 336/477 MCM AL.	318.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	700.00	0.68	EA	CONNECTOR,PRL.GRVE.COMP.,#4-#4 CU	476.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	3900.00	0.13	FT	WIRE, TIE, #4 SOLID ALUMINUM	507.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	98.00	10.05	EA	STIRRUP,BOLTED,#6-#2/0 AL	984.90	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	350.00	3.10	EA	LABEL,ELECTROMARK,DEFECTIVE TRANSFORMER (25/PK)	1,085.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	20.00	92.50	EA	BEND, 3", 90 DEGREE, HDPE, 36"RADIUS	1,850.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/9/20	5000.00	2.06	FT	CABLE, URD TRIPLEX, 350 MCM, AL	10,300.00	OTHER DEDUCTIONS
						PO 31300026195 Total	16,123.62	
WESCO RALEIGH UTILITY	31300026169	11/5/20	110.00	117.50	EA	SWITCH, FUSED CUTOUT, 100 A, LOAD BREAK, 25 KV	12,925.00	OTHER DEDUCTIONS
						PO 31300026169 Total	12,925.00	
WESCO RALEIGH UTILITY	31300026245	11/13/20	48.00	0.75	EA	PLUG, CONDUIT END CAP, PVC 4"	36.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/13/20	1050.00	0.16	EA	CABLE TIES, NYLON, SELF-LOCKING 13"	168.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/13/20	36.00	4.80	EA	BOLT, DOUBLE ARMING, 5/8" X 40"	172.80	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/13/20	150.00	1.45	EA	NUT, EYE, GALV, 3/4"	217.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/13/20	100.00	4.72	EA	WIREHOLDER, POLYMER, REINFORCED	472.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/13/20	65.00	14.50	EA	CAP, FUSEHOLDER, EXP, REPLACEMENT, 100A	942.50	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO RALEIGH UTILITY		11/13/20	56.00	31.00	EA	U-GUARD, 4" PVC	1,736.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/13/20	9.00	223.65	EA	INDICATOR, FAULTED CIRCUIT, O.H, 200 A	2,012.85	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/13/20	2.00	3,499.50	EA	ENCLOSURE, PRIMARY JUNCTION, 60 X 30 X 18	6,999.00	OTHER DEDUCTIONS
						PO 31300026245 Total	12,756.65	
WESCO RALEIGH UTILITY	31300026324	11/25/20	20.00	3.67	EA	FUSELINK, TYPE "K", 1 AMP	73.40	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	24.00	3.25	EA	ADAPTER, STUD, 5/8" TO 1"	78.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	100.00	0.78	EA	STRAP, CONDUIT, H.D., 2"	78.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	100.00	1.23	EA	CLAMP, ALUMINUM SERVICE WEDGE #6 - #2	123.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	25.00	5.50	EA	LUG, 2-HOLE COMP. TERMINAL, 500 AL	137.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	150.00	2.10	EA	CLAMP, ALUMINUM SERVICE WEDGE, 4/0 - 2/0	315.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	6.00	58.50	EA	BRACKET,FLOODLIGHT, ALUMINUM POLE	351.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	9.00	49.75	EA	BRACKET, 24" FOR 1 5/8" FLANGED CHANNEL	447.75	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	325.00	1.42	EA	TRANSFORMER, COMPANY NUMBER, BAR CODED	461.50	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	600.00	0.85	EA	CONNECTOR, SPLIT-BOLT, #4 CU	510.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	4000.00	1.07	EA	WASHER, BELLEVILLE, 1/2", (100 PER PACK)	4,280.00	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/25/20	122.00	35.75	EA	ARRESTER, 10 KV, RISER POLE	4,361.50	OTHER DEDUCTIONS
						PO 31300026324 Total	11,216.65	
WESCO RALEIGH UTILITY	31300026206	11/10/20	6.00	474.50	EA	JUMPER ASSEMBLY, HASTINGS	2,847.00	ELEC CONSTRUCTION & MAINT
						PO 31300026206 Total	2,847.00	
WESCO RALEIGH UTILITY	31300026205	11/10/20	1.00	2,658.00	EA	PHASE-TELL III; WIRELESS PHASING METER	2,658.00	ELEC CONSTRUCTION & MAINT
						PO 31300026205 Total	2,658.00	
WESCO RALEIGH UTILITY	31300026187	11/6/20	7.00	32.85	EA	BIT, WOOD, IMPACT WRENCH, 13/16"	229.95	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/6/20	4.00	84.30	EA	SOLVENT, D'GEL, FO, GALLON	337.20	OTHER DEDUCTIONS
WESCO RALEIGH UTILITY		11/6/20	2400.00	0.31	FT	3/8" WHITE ROPE, 3-STRAND, TWISTED	744.00	OTHER DEDUCTIONS
						PO 31300026187 Total	1,311.15	
WESCO RALEIGH UTILITY	31300026164	11/5/20	200.00	3.45	EA	CLAMP, HY-GEAR, 24-1/4" DIAMETER, 9/16"WIDTH	690.00	OTHER DEDUCTIONS
						PO 31300026164 Total	690.00	
WESCO RALEIGH UTILITY	31300026330	11/30/20	195.00	3.36	EA	BOLT, DOUBLE ARMING, 5/8" X 30"	655.20	OTHER DEDUCTIONS
						PO 31300026330 Total	655.20	
WESCO RALEIGH UTILITY	31300026113	11/2/20	1.00	578.00	EA	COMPUTER ADAPTER	578.00	ELEC CONSTRUCTION & MAINT
						PO 31300026113 Total	578.00	
WESCO RALEIGH UTILITY	31300026162	11/5/20	66.00	4.25	EA	CEMENT, PVC, PINT	280.50	OTHER DEDUCTIONS
						PO 31300026162 Total	280.50	
WESCO RALEIGH UTILITY	31300026247	11/16/20	25.00	8.70	EA	LABEL, TIE	217.50	OTHER DEDUCTIONS
						PO 31300026247 Total	217.50	
						WESCO RALEIGH UTILITY Total	156,801.34	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS PRINTING & OFFICE	31300026210	11/10/20				CUSTOM PRINT CHECKS- 2 DIFFERENT CHECKS	2,800.00	ACCOUNTING
						PO 31300026210 Total	2,800.00	
						WILLIAMS PRINTING & OFFICE Total	2,800.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILSON CLEARING & MULCHING,INC	31300026155	11/5/20				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PAYMENT OF INVOICES (TREE TRIMMING) UNDER PREVIOUSLY APPROVED BPA#31300025226 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2020 THROUGH JUNE 2020.	9,730.00	ELEC CONSTRUCTION & MAINT
						PO 31300026155 Total	9,730.00	
						WILSON CLEARING & MULCHING,INC Total	9,730.00	

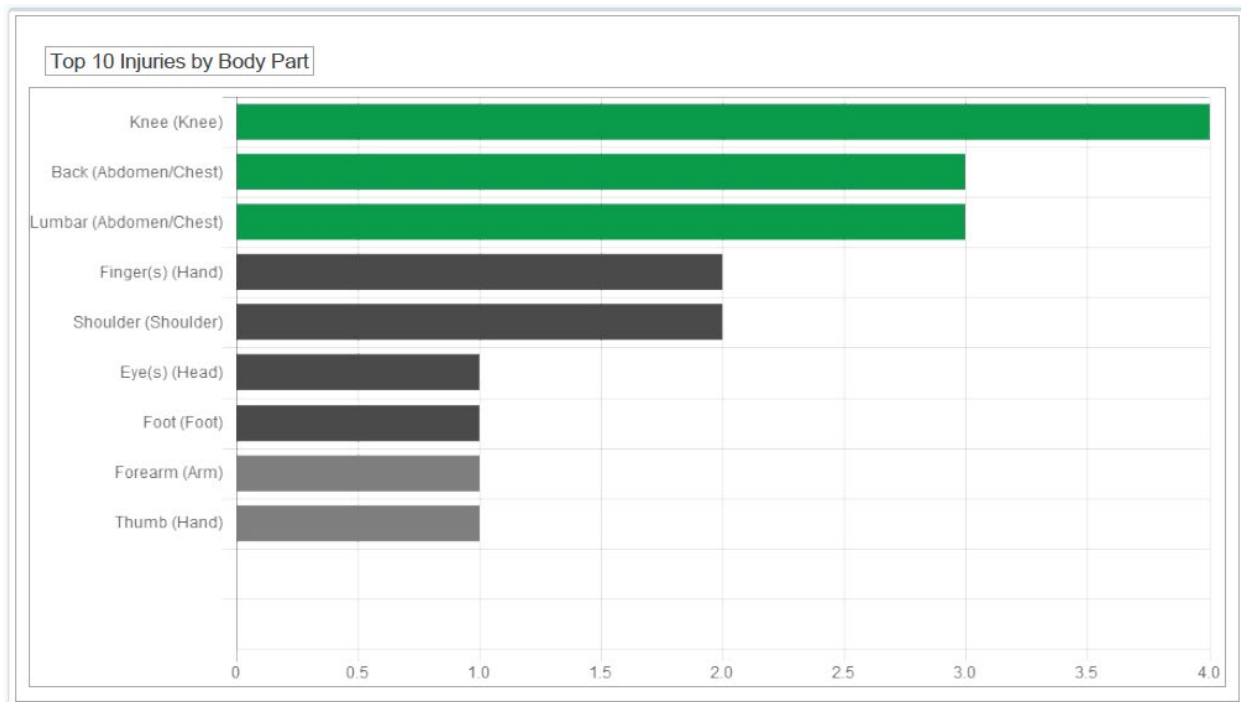
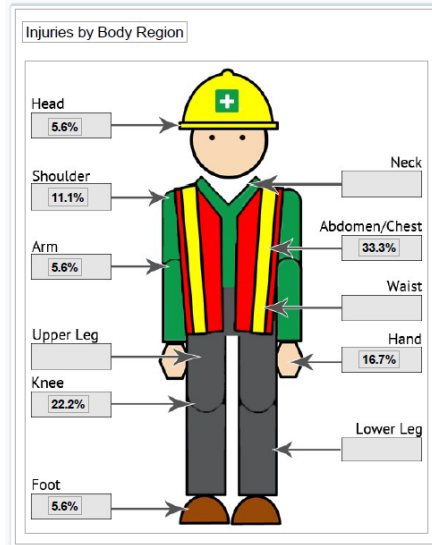
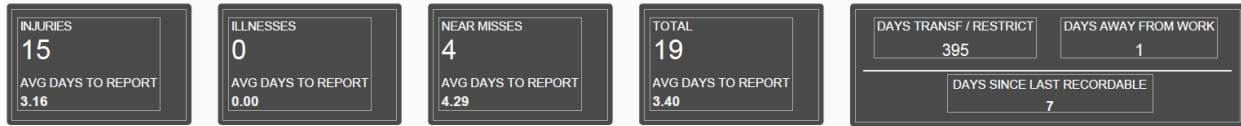
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WPCSOCC-14739	31300026284	11/20/20				WPCSOCC - 14739 WATER POLLUTION CONTROL SYSTEM OPERATORS CERTIFICATION COMMISSION ANNUAL RENEWAL FOR THE PERIOD OF 1/1/2021 THROUGH 12/31/2021 FEES FOR FIFTY-THREE (53) PWC EMPLOYEES AT \$50.00 EACH.	2,650.00	WASTEWATER CONST. & MAINT.
						PO 31300026284 Total	2,650.00	
						WPCSOCC-14739 Total	2,650.00	

Fayetteville, Public Works Commission

Executive Safety Report

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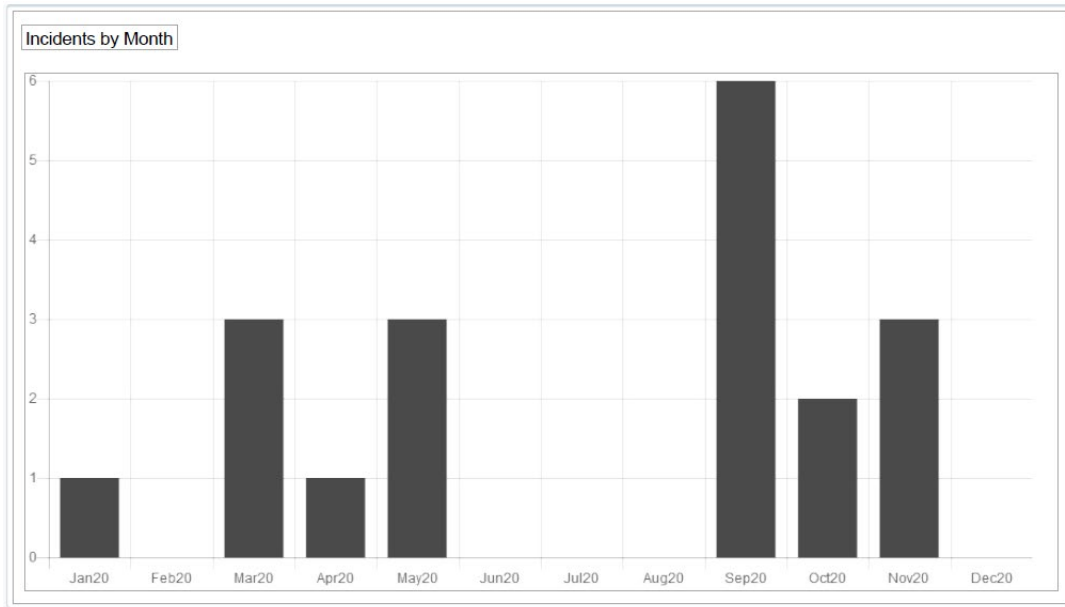
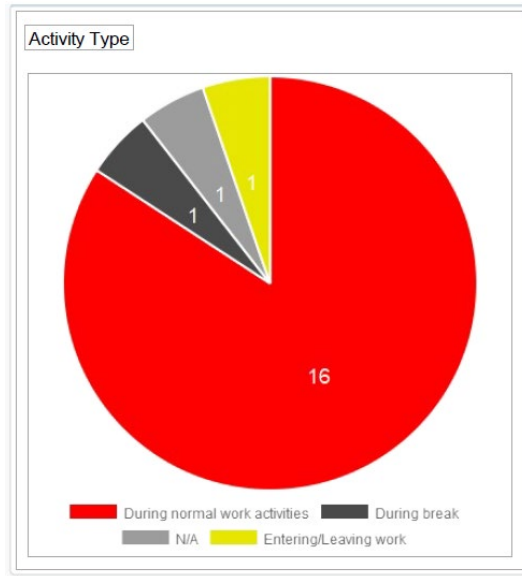
Annual Injury Status Report



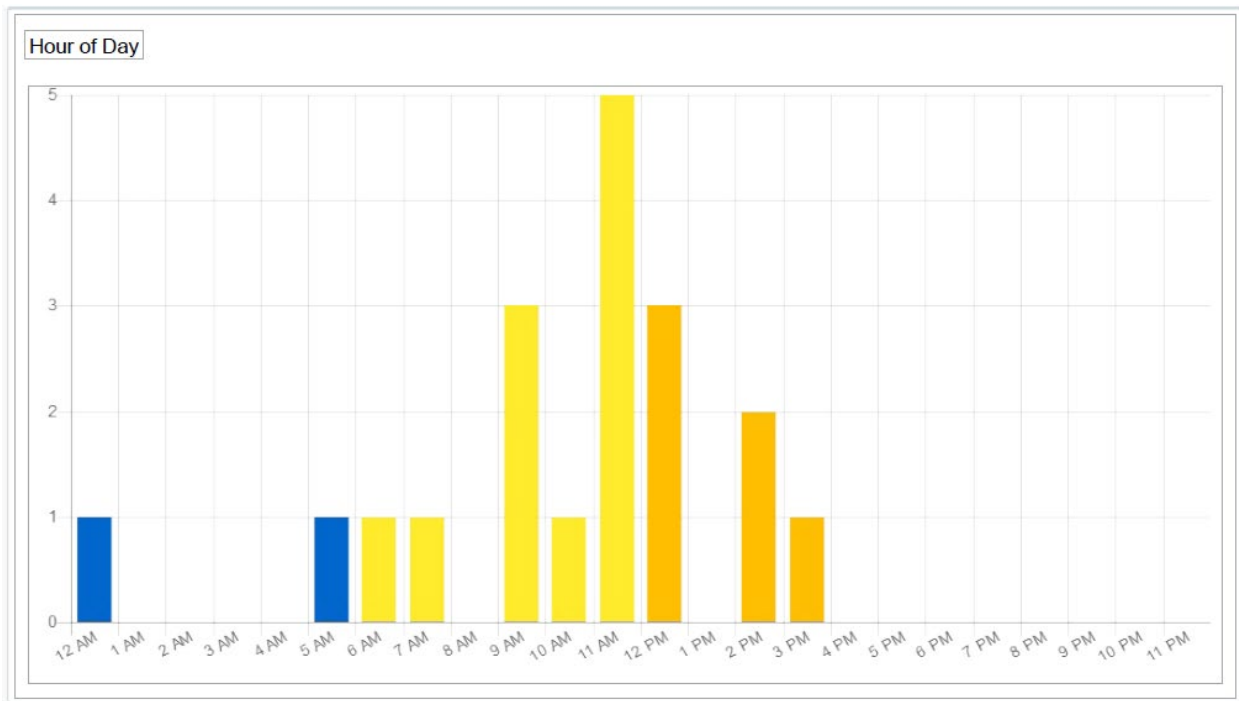
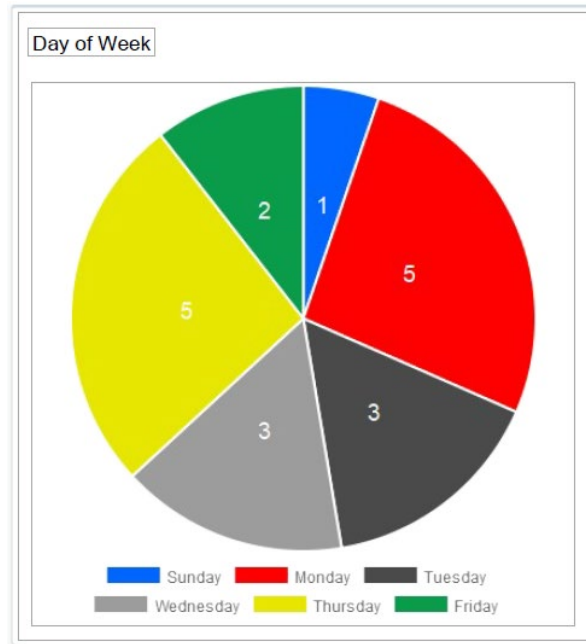
Fayetteville, Public Works Commission

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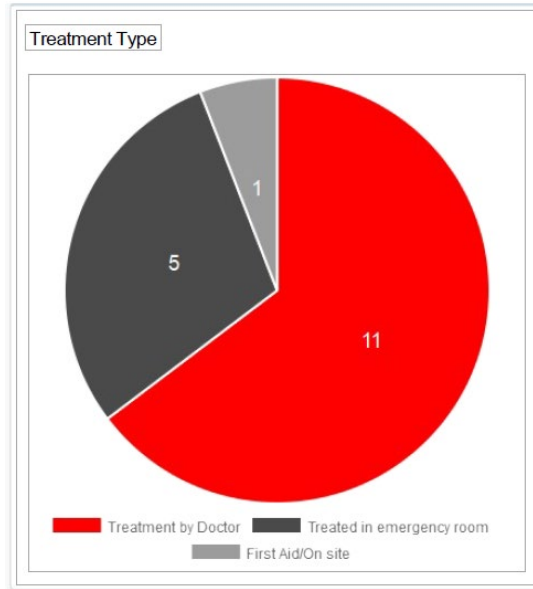
Fayetteville, Public Works Commission Executive Safety Report Nov 2020



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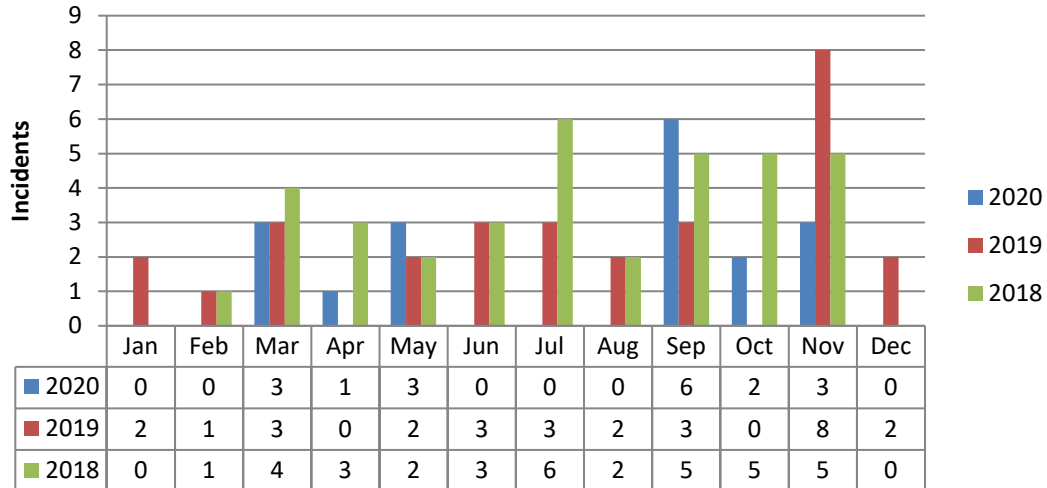
Injury Types		
Injury Types	Number of Injury Type	Percentage
Sprain, strain	9	50.00%
Broken bone	2	11.11%
Cut, laceration, puncture	2	11.11%
Bruise/Contusion	1	5.56%
Crushing Injury	1	5.56%
Irritation (eye, skin, etc.)	1	5.56%
Other	1	5.56%

Fayetteville, Public Works Commission

Executive Safety Report

Nov 2020

3 Year Injury Trends



Top 5 Incident Behaviors

Behavior

Number of Behaviors

Took unnecessary risk	6
Used poor posture/poor ergonomics	2
Used improper lifting technique	2
Other	2
Distracted/mind not on task	1

Top 5 Incident Conditions

Condition

Number of Conditions

Other	7
Machinery/equipment not maintained	2
Working from height	1
Tools not properly maintained	1
Poor housekeeping	1

Fayetteville, Public Works Commission

Executive Safety Report

Nov 2020

Workers Compensation Expense

2020 Personal Injuries (Calendar Year)					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
CCR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	2	\$0.00	\$0.00
Corporate Services	Fritzen	0	0	\$0.00	\$0.00
Financial	Haskins	0	0	\$0.00	\$0.00
Water Resources	Noland	2	8	\$5,575.00	\$15,607.00
Electric Systems	Rynne	1	6	\$1,149.00	\$3,062.00
Information Systems	Lawler	0	0	\$0.00	\$0.00
	Totals	3	16	\$6,724.00	\$18,669.00

Injury Summary

3 personal injuries, **3** resulting in treatment greater than first aid. **3** resulted in work restriction, **0** resulted in days away from work.

General Comments—SHARE WITH YOUR TEAM!

- Report Injuries and complete Injury form to process workers compensation claims
- Seek medical attention
- Continue keeping yourself and others you work with safe. Do not hesitate to stop work for unsafe conditions or acts
- Rushing, complacency, fatigue, and frustration results in injury
- Stay focused and Maintain Situational Awareness
- That doing a good job, means doing it safely...

**Fayetteville, Public Works Commission
Executive Safety Report
Nov 2020**

November 5 **Water Resources Division** **WC**

- Employee pinched finger between two objects
- Left thumb
- Prevention & Best Practices
 - Situational awareness
 - Continue to report incidents
 - Continue to take part in investigations

November 19 **Water Resources Division** **WC**

- Employee pinched finger between two objects
- Right Middle Finger
- Prevention & Best Practices
 - Engineer control through fabrication to prevent pinching points (Best Practice)
 - Continue to wear PPE
 - Continue to report incidents
 - Continue to take part in investigations

November 23 **Electric Systems Division** **WC**

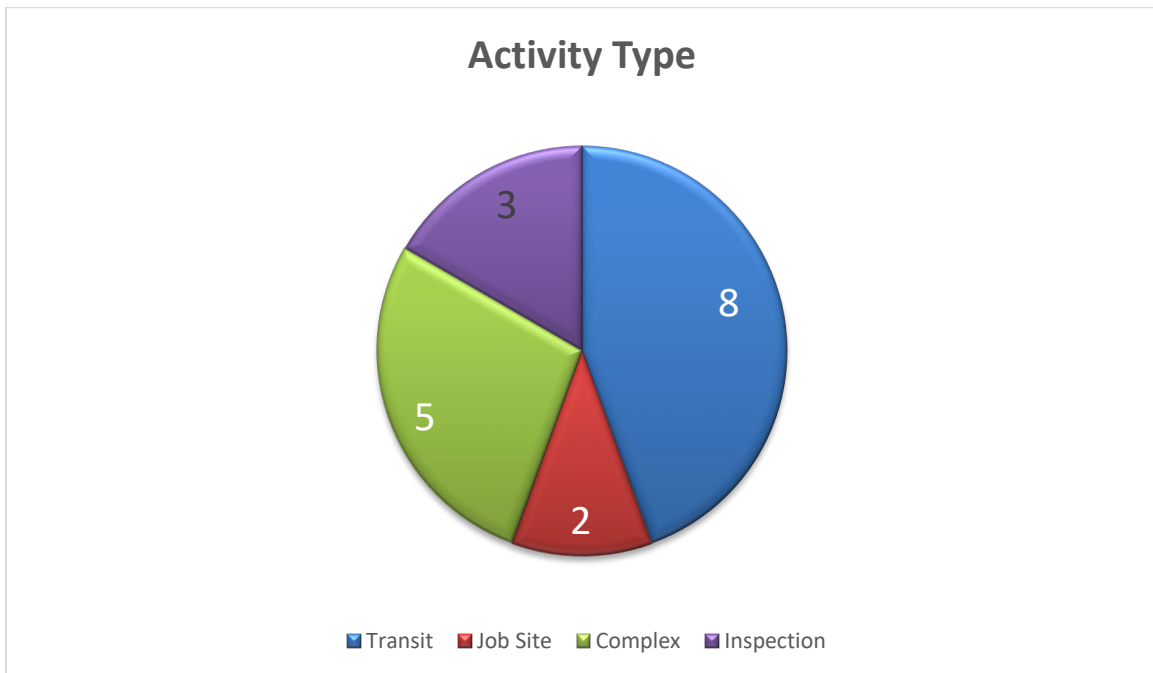
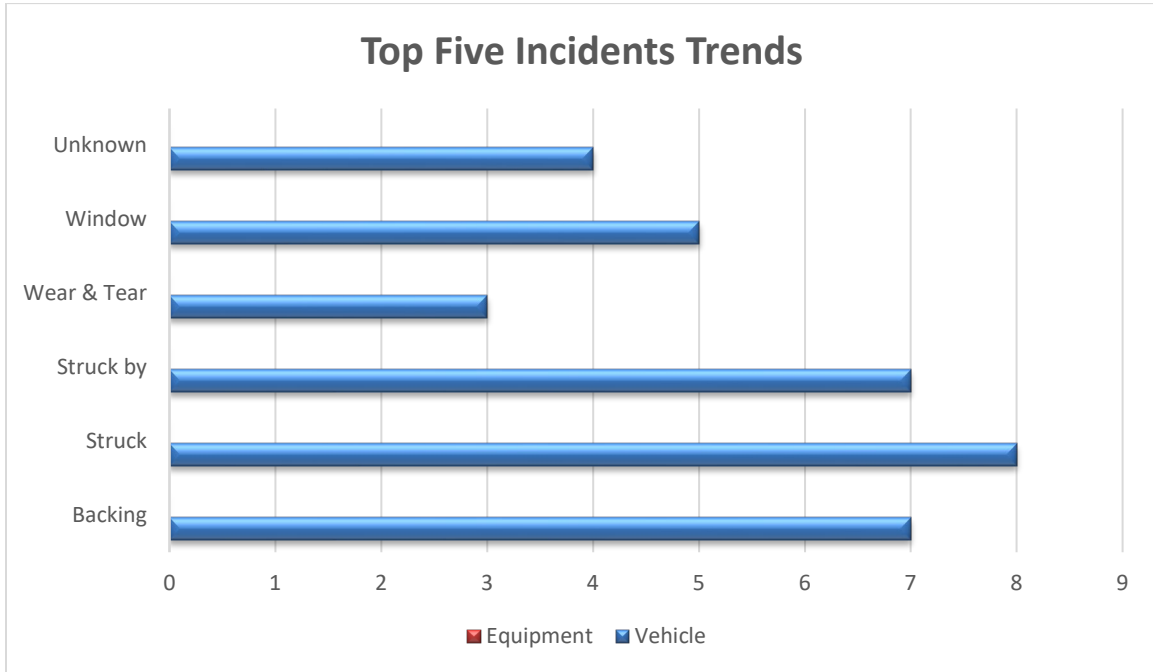
- Employee was struck by moving upside-down POV while at rest, awaiting traffic flow to continue.
- Mid-lower back tightness
- Prevention & Best Practices
 - Continue to report incidents
 - Continue to take part in investigations

Fayetteville, Public Works Commission

Executive Safety Report

Nov 2020

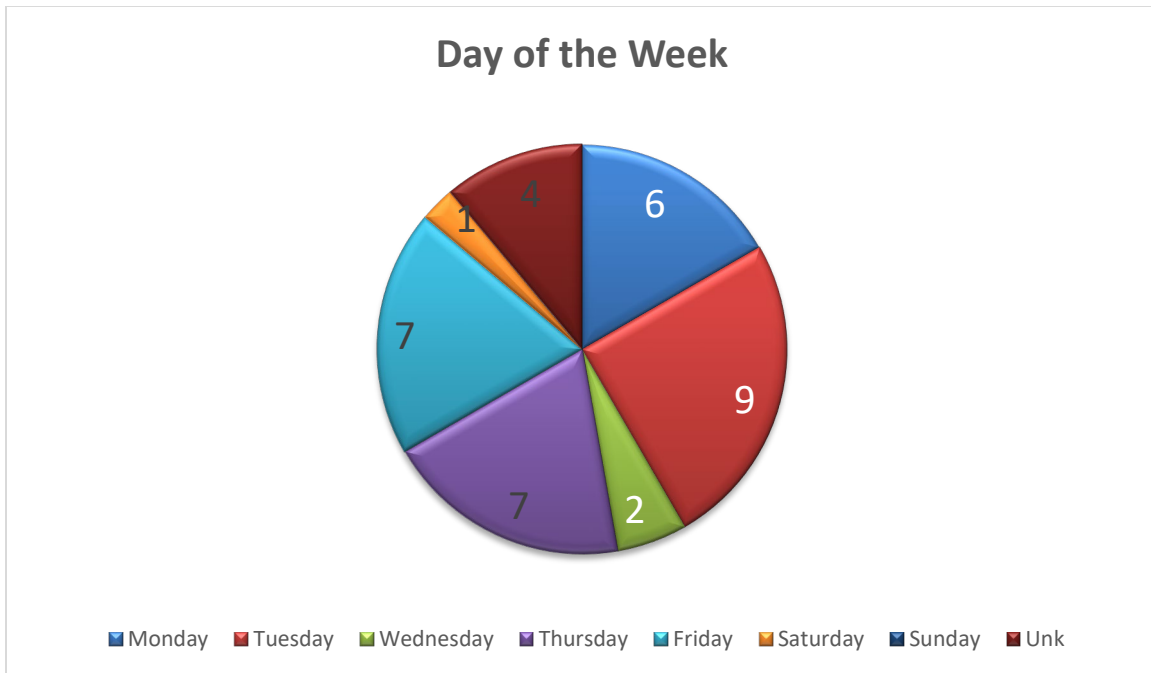
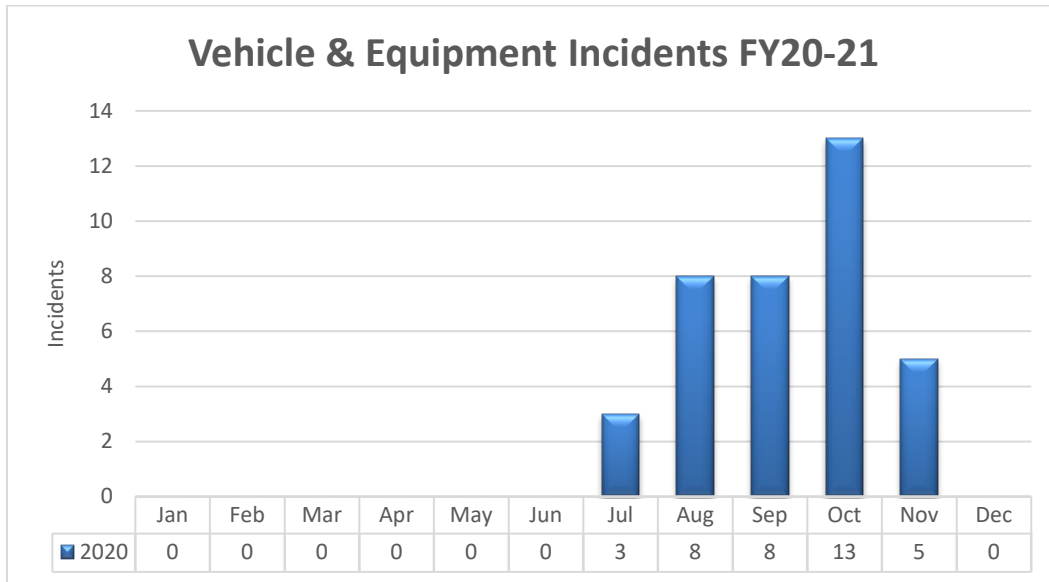
Vehicle / Equipment Damage Status Report



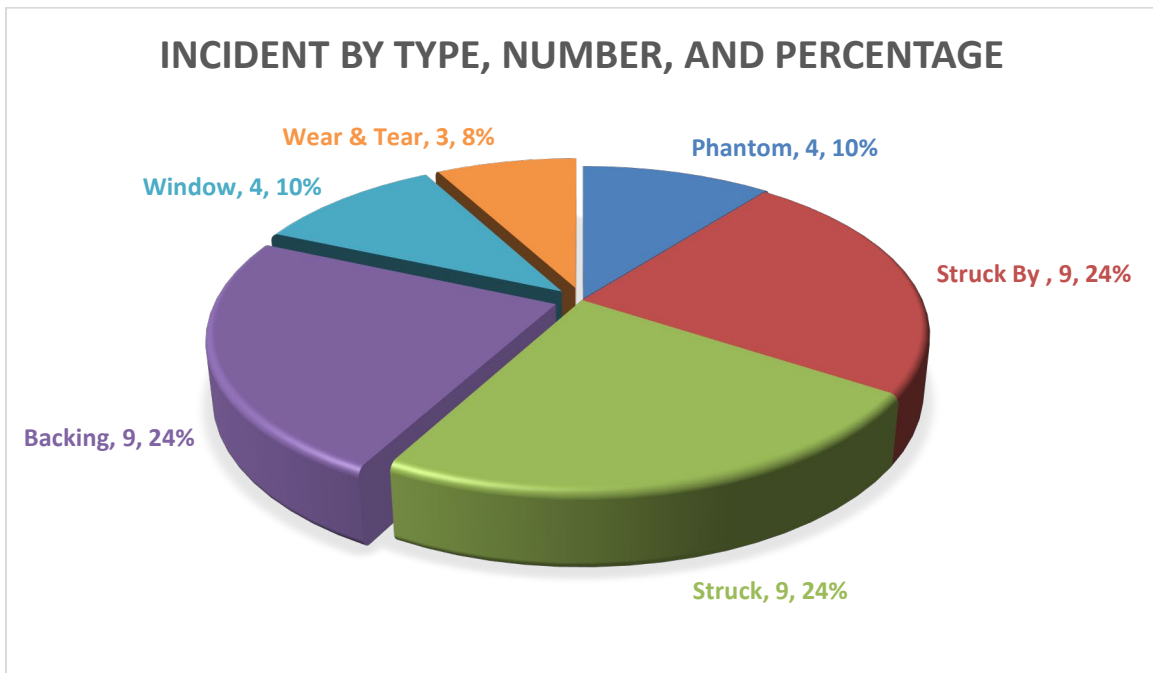
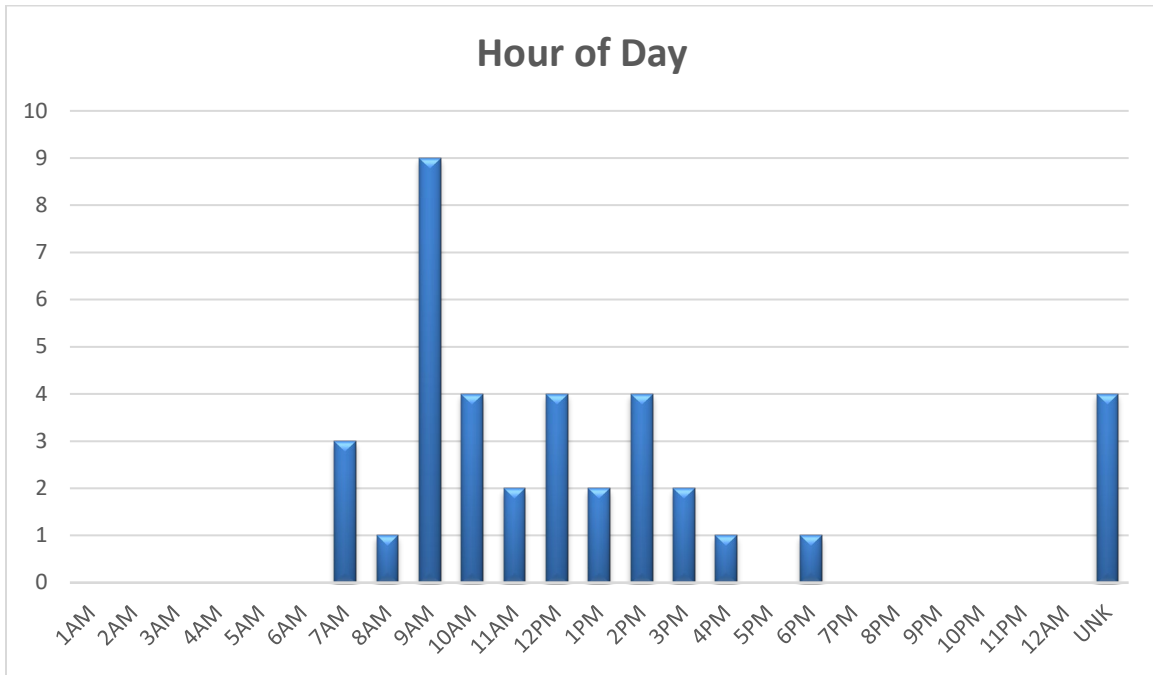
Fayetteville, Public Works Commission

Executive Safety Report

Nov 2020



**Fayetteville, Public Works Commission
Executive Safety Report
Nov 2020**

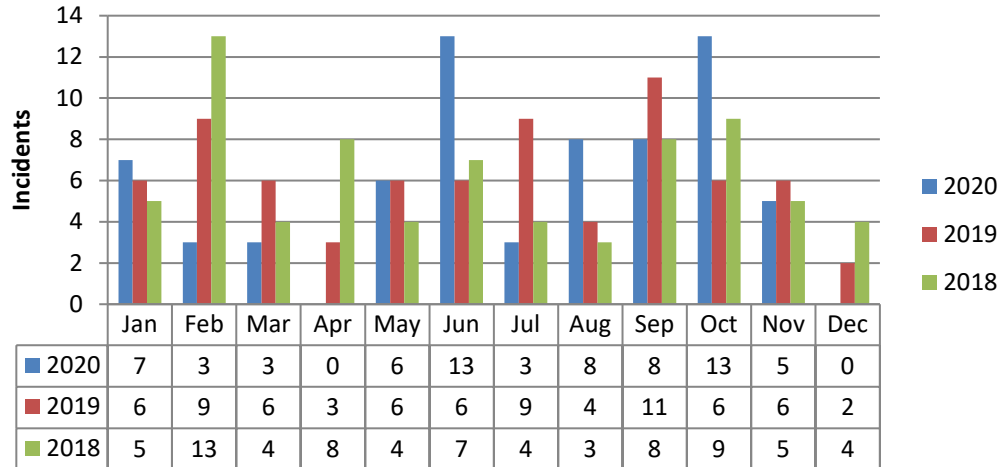


Fayetteville, Public Works Commission

Executive Safety Report

Nov 2020

3 Year Vehicle & Equipment Trends



FY 2020-2021 Vehicle/Equipment Damage					
Division	Chief Officer	Numbers		Expenses	
		This Month	YTD	This Month	YTD
Management	Trego	0	0	\$0.00	\$0.00
CCR	Hinson	0	0	\$0.00	\$0.00
Human Resources	Russell	0	0	\$0.00	\$0.00
Customer Programs	Brown	0	5	\$0.00	\$171.46
Corporate Services	Fritzen	0	4	\$1,019.40	\$9,178.73
Financial	Haskins	0	0	\$0.00	\$0.00
Water Resources	Noland	3	18	\$2,897.90	\$5286.00
Electric Systems	Rynne	2	10	\$1,086.55	\$4,942.82
Information Systems	Lawler	0	0	\$0.00	\$0.00
	Totals	5	37	\$2740.00	\$19,579.01

Fayetteville, Public Works Commission
Executive Safety Report
Nov 2020

Vehicle and Equipment Summary

5 PWC vehicle damage incidents, which **1** are from rocks cracking windshields

0 Resulted in equipment damage. **2** Backing incidents hitting fixed object.

- Conduct equipment Inspection before, during, and after use. Equipment that is not in good working order shall not be used until repaired.
- After exiting and returning to a vehicle, walk around it once to check for changes, **EVERY TIME!!!**
- Check behind before backing, **USE SPOTTERS / GROUND GUIDES**
- Back into spaces or pull through them, avoid backing into traffic later
- Expect other drivers to make mistakes
- Report vehicle / equipment crashes & collisions immediately
 - 911
 - Safety Department @ Cell 910-309-6172 or Office 910-223-4117
 - Supervisor
- Get copies of crash / collision reports to Safety while routing for signatures

November 9

Water Resource Division

Struck (Backing)

- PWC employee struck POV backing out of driveway
- Damage: Minor damage to PWC vehicle bumper, extensive damage to POV
- Prevention & Best Practices
 - Check behind and around vehicle before backing
 - Situational awareness
 - Continue to report vehicle incidents
 - Continue to take part in investigations

Fayetteville, Public Works Commission
Executive Safety Report
Nov 2020

November 13

Water Resource Division

Stuck

- Employee rear-ended POV entering traffic zone
- Damage: Front of truck and POV damage
- Prevention & Best Practices
 - Ensure proper following distance
 - Slow down in Work Zones
 - Situational awareness
 - Continue to report vehicle incidents
 - Continue to take part in investigations

November 16

Electric Systems Division

Struck (Backing)

- Employee making tight turn, back to make room and struck POV
- Damage: No damage PWC Trailer, Damage to POV
- Prevention & Best Practices
 - Check behind and around vehicle before backing
 - Utilize ground guide when view is limited
 - Situational awareness
 - Continue to report vehicle incidents
 - Continue to take part in investigations

November 23

Electric Systems Division

Struck By

- Employee was waiting for the flow of traffic and was struck by POV
- Damage: Significant damage to rear of vehicle.
- Prevention & Best Practices
 - Continue to report vehicle incidents
 - Continue to take part in investigations

Fayetteville, Public Works Commission

Executive Safety Report

Nov 2020

November 25

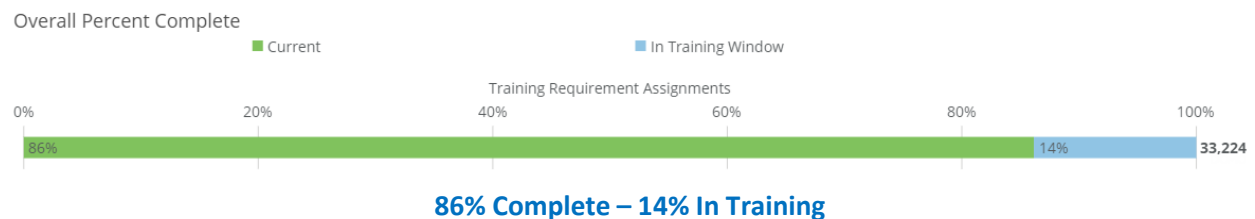
Water Resources Division

Struck By

- Employee in transit was struck by road debris
- Damage: Windshield
- Prevention & Best Practices
 - Ensure proper following distance
 - Continue to report vehicle incidents
 - Continue to take part in investigations

Training

Company Percentages (11-30-2020)



5% Below 91% Goal

Training Update

The time has come for us to look at our departments Safety Training and make changes that ensure the safety of our employees. I ask that all leadership set up a team's meeting with me during the months of Nov and Dec to make changes or additions to training. I look forward to sharing what's new to LMS and improve your respective departments.

During this meeting I will also assist with making administrators, to ensure all levels of leadership have access to data. I thank you for your understanding thus far. Look forward to working with leadership teams.

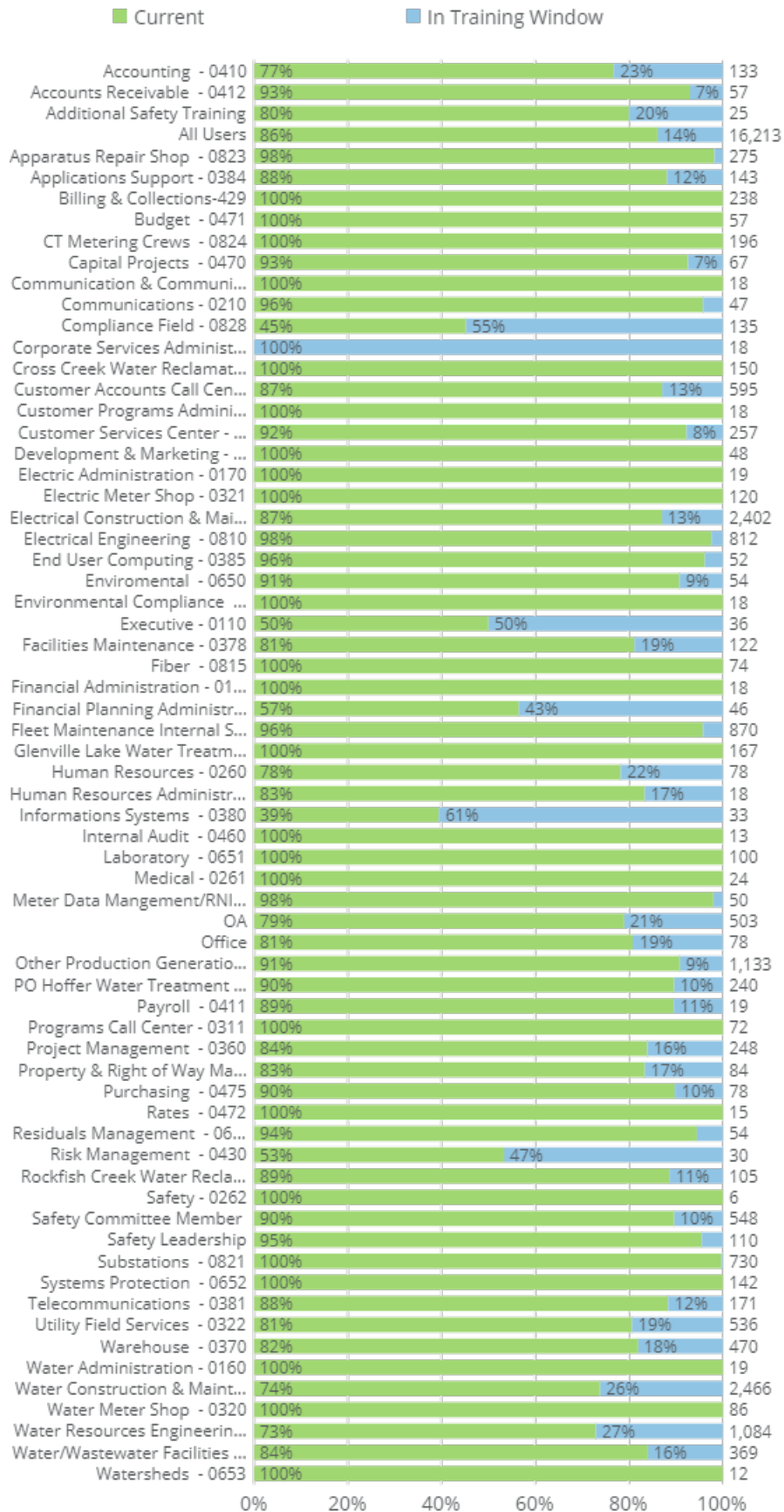
Very Respectful

Jason Campbell
Safety Specialist

Fayetteville, Public Works Commission

Executive Safety Report

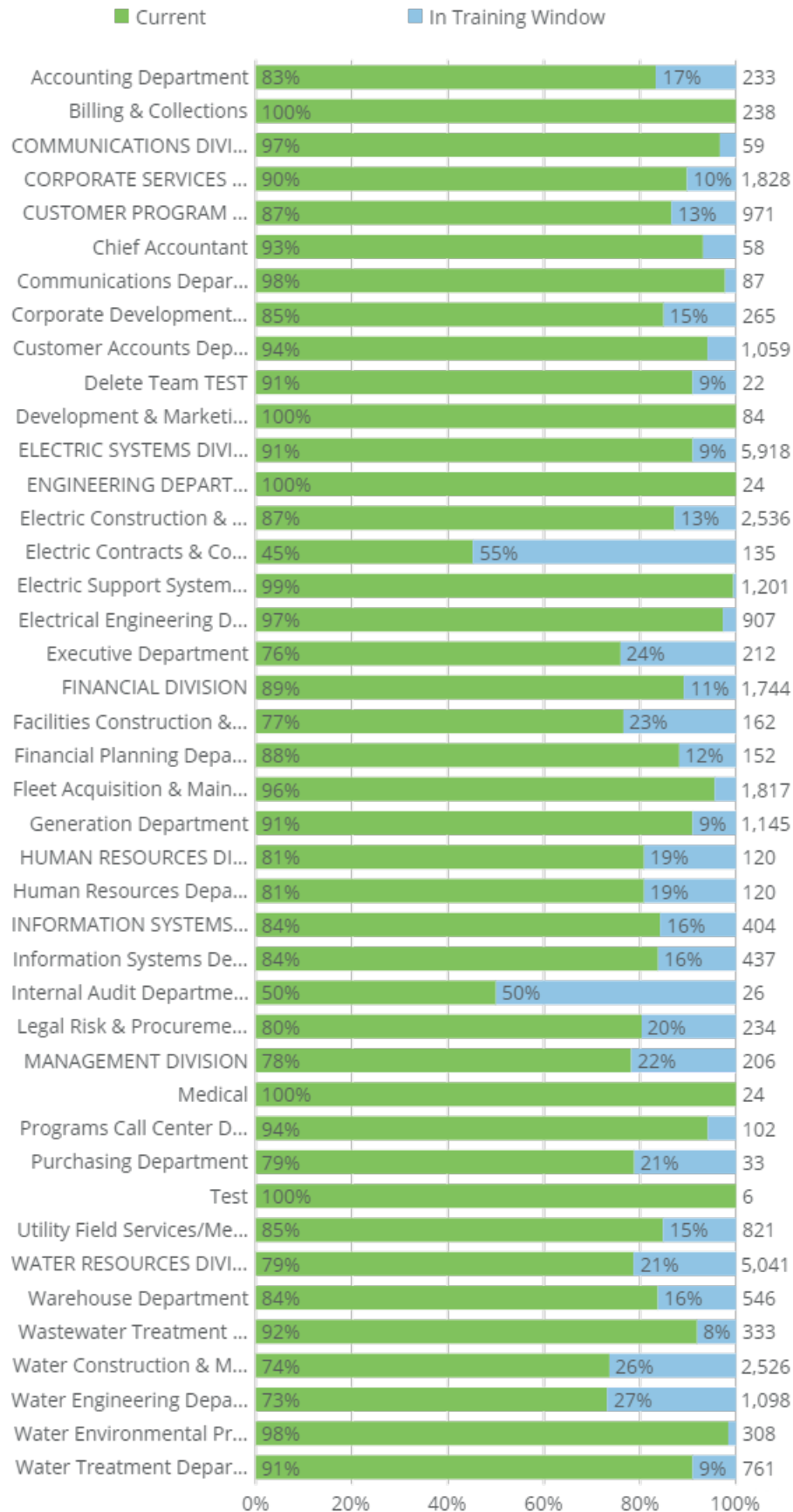
Nov 2020



Fayetteville, Public Works Commission

Executive Safety Report

Nov 2020



December 2020

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff</i>
<i>MANAGEMENT</i>						
Executive	8	5			3	
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Corporate Services Admin	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	16	13	0	0	3	
<i>COMM/COMM REL</i>						
Communications/Comm Relations	4	4				
Total	4	4	0	0	0	
<i>HUMAN RESOURCES</i>						
Human Resources	7	7				
Medical	1	1				1
Safety	1	1				
Total	9	9	0	0	0	1
<i>CUSTOMER PROGRAMS</i>						
Programs Call Center	11	11				2
Development & Marketing	5	4			1	
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	18	17			1	
Meter Data Management	6	6				
Total	44	42	0	0	2	2
<i>CORPORATE SERVICES</i>						
Project Management	19	19				
Warehouse	13	13				
Fleet Maintenance	31	30			1	
Facilities Maintenance	7	7				
Total	70	69			1	
<i>INFORMATION TECHNOLOGY</i>						
IT Admin	5	5				
IT Infrastructure & Support	12	12				
IT Applications	8	8				
IT DevOps	8	8				1
Total	33	33	0	0	0	1

December 2020

Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>FINANCIAL</i>						<i>or Part-time</i>
Accounting	17	13			4	
Payroll	2	2				
Accounts Receivable	3	2			1	
Customer Accts Call Center	33	*36				
Customer Service Center	15	14			1	
Cust Billing & Collection	14	14				2
Risk Management	4	4				
Environmental Compl	1	1				
Property & ROW Mgmt	5	5				2
Internal Auditing	1	1				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
Purchasing	7	6			1	
Total	111	104	0	0	7	4
<i>WATER RESOURCES</i>						
W/R Engineering	37	34			3	1
W/R Construction	107	101			6	
P.O. Hoffer Plant	10	10				
Glenville Lake Plant	7	7				2
W/WW Facilities Maint.	25	25				
Cross Creek Plant	11	11				
Rockfish Plant	8	8				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	5			1	
W/R Environ. Sys. Prot.	4	4				
Watersheds	2	2				
Total	220	210	0	0	10	3
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>ELECTRIC</i>						
Electrical Engineering	23	21			2	
Fiber	2	2				
Electric Construction	86	80			6	
Substation	14	13			1	1
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	*29				
Total	163	154		0	9	1
<i>TOTAL</i>	670	638	0	0	32	12

*2 temporary overstaff in Customer Service/1 temp overstaff pending retirement

*3 temporary overstaff in Generation

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WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
D. RALPH HUFF, III, COMMISSIONER
DAVID W. TREGO, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 4, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R SR. UTILITY WORKER

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM
(On Call and Overtime as Required)

GRADE LEVEL: 405; \$20.18-\$25.22/ HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 18th, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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December 15, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R CREWLEADER

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM
(On Call and Overtime as Required)

GRADE LEVEL: 407X; \$27.30- \$34.12/ HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 28th, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

December 16, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Accounting Technician

DEPARTMENT: 0412 – Accounts Receivable

HOURS: Monday – Friday 8:00am – 5:00pm
Extended hours may be required

GRADE LEVEL: 405 \$20.18 - \$25.22

Qualifications & Duties: Any regular employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm January 4, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

December 18, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: SR GIS TECHNICIAN

DEPARTMENT: 0810- Electrical Engineering

HOURS: MONDAY-FRIDAY 8:00AM-5:00PM
Overtime and on-call as required

GRADE LEVEL: 408- \$28.50-\$35.63/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, December 30, 2020.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

December 28, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Accounting Technician

DEPARTMENT: 0410 – Accounting - Financial Reporting

HOURS: Monday – Friday 8:00am – 5:00pm
Extended hours may be required

GRADE LEVEL: 405 \$20.18 - \$25.22

Qualifications & Duties: Any regular employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm January 11, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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December 28, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R CREWLEADER

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM
(On Call and Overtime as Required)

GRADE LEVEL: 407X; \$27.30- \$34.12/ HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, January 11th, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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December 30, 2020

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Controller

DEPARTMENT: 0410 – Accounting

HOURS: Monday – Friday 8:00am – 5:00pm *Extended hours may be required*

GRADE LEVEL: 417 \$114,786.23 - \$143,482.79 annually

Qualifications & Duties: Any regular employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm January 14, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

January 4, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Utility Field Service Technician

DEPARTMENT: 0322 – Utility Field Services

HOURS: Monday – Friday 8:00am – 5:00pm
Extended hours may be required

GRADE LEVEL: 403 \$16.28 - \$20.35/hourly

Qualifications & Duties: Any regular employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm January 15, 2021.

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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 6, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R FACILITY MECHANICAL TECHNICIAN

DEPARTMENT: Water Resources Central Maintenance

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM
(On Call and Overtime as Required)

GRADE LEVEL: 405; \$20.18- \$25.22/ HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, January 20th, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

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**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC
FOR THE PERIOD ENDING NOVEMBER 30, 2020
UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	13,510,100	13,165,800	13,875,800	(344,300)	(710,000)	81,633,200	80,501,200	87,558,500	(1,132,000)	(7,057,300)	-8.06%	188,323,100
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	(100)	0	100	-100.00%	0
	Other Sales of Electricity	980,400	964,900	961,200	(15,500)	3,700	4,959,000	4,924,400	4,884,500	(34,600)	39,900	0.82%	11,871,900
	Butler Warner Generation Plant Lease	411,300	354,300	410,000	(57,000)	(55,700)	7,701,000	7,601,000	7,650,000	(100,000)	(49,000)	-0.64%	13,078,400
	Other Operating Revenues	1,203,100	1,040,900	1,192,700	(162,200)	(151,800)	5,560,000	5,018,600	6,073,300	(541,400)	(1,054,700)	-17.37%	14,122,500
	Other Revenues	120,800	68,700	107,900	(52,100)	(39,200)	603,800	(141,700)	574,000	(745,500)	(715,700)	-124.69%	1,449,000
Operating Revenues Total		16,225,700	15,594,600	16,547,600	(631,100)	(953,000)	100,457,000	97,903,500	106,740,200	(2,553,500)	(8,836,700)	-8.28%	228,844,900
Power Supply and Maintenance	Power Supply	10,141,500	9,636,500	8,437,800	505,000	1,198,700	58,003,500	57,941,000	59,732,500	62,500	(1,791,500)	-3.00%	132,139,200
	Coal Ash	1,075,200	1,074,100	1,809,100	1,100	(735,000)	5,393,900	5,397,800	9,063,100	(3,900)	(3,665,300)	-40.44%	9,788,700
	Maintenance of Generation Plant	821,000	641,000	562,200	180,000	78,800	3,280,800	3,993,500	1,961,300	(712,700)	2,032,200	103.61%	8,337,500
Power Supply and Maintenance Total		12,037,700	11,351,600	10,809,100	686,100	542,500	66,678,200	67,332,300	70,756,900	(654,100)	(3,424,600)	-4.84%	150,265,400
Operating Revenues Available For Operating Expenses Total		4,188,000	4,243,000	5,738,500	55,000	(1,495,500)	33,778,800	30,571,200	35,983,300	(3,207,600)	(5,412,100)	-15.04%	78,579,500
Operating Expenses	Trans. and Distr. Expenses	2,224,400	2,089,100	2,086,100	135,300	3,000	9,127,000	8,040,300	8,191,800	1,086,700	(151,500)	-1.85%	20,632,100
	G & A Expenses	2,353,600	1,968,600	2,276,700	385,000	(308,100)	10,613,700	7,788,800	7,989,200	2,824,900	(200,400)	-2.51%	25,976,900
	Debt Interest Expense	67,900	75,200	69,500	(7,300)	5,700	352,800	351,500	323,200	1,300	28,300	8.76%	817,800
	Depreciation Expenses	1,421,900	1,126,500	1,404,200	295,400	(277,700)	7,109,400	5,697,400	7,131,900	1,412,000	(1,434,500)	-20.11%	17,062,600
Operating Expenses Total		6,067,800	5,259,400	5,836,500	808,400	(577,100)	27,202,900	21,878,000	23,636,100	5,324,900	(1,758,100)	-7.44%	64,489,400
Operating Results Total		(1,879,800)	(1,016,400)	(98,000)	863,400	(918,400)	6,575,900	8,693,200	12,347,200	2,117,300	(3,654,000)	-29.59%	14,090,100
	Aid to Construction and Grants	400,300	25,300	117,600	(375,000)	(92,300)	2,001,300	827,800	611,000	(1,173,500)	216,800	35.48%	4,804,300
	Payment In Lieu of Taxes (PILOT)	(954,200)	(954,200)	(924,800)	-	(29,400)	(4,771,000)	(4,771,200)	(4,624,200)	(200)	(147,000)	3.18%	(11,450,900)
	Intergovernmental Revenues (Expenses)	(350,000)	(350,000)	(100,000)	-	(250,000)	(1,750,000)	(1,750,000)	(500,000)	-	(1,250,000)	250.00%	(4,200,000)
Change in Net Assets before Appropriations Total		(2,783,700)	(2,295,300)	(1,005,200)	488,400	(1,290,100)	2,056,200	2,999,800	7,834,000	943,600	(4,834,200)	-61.71%	3,243,500
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	0
Change in Net Assets after Appropriations Total		(2,783,700)	(2,295,300)	(1,005,200)	488,400	(1,290,100)	2,056,200	2,999,800	7,834,000	943,600	(4,834,200)	-61.71%	3,243,500
Revenues and Budgetary Appr.	Total Revenues	16,626,000	15,619,900	16,665,200	(1,006,100)	(1,045,300)	102,458,300	98,731,300	107,351,200	(3,727,000)	(8,619,900)	-8.03%	233,649,200
	Budgetary Appropriations	2,567,900	1,324,700	443,600	(1,243,200)	881,100	8,357,400	7,080,400	8,255,500	(1,277,000)	(1,175,100)	-14.23%	36,393,400
Revenues and Budgetary Appr. Total		19,193,900	16,944,600	17,108,800	(2,249,300)	(164,200)	110,815,700	105,811,700	115,606,700	(5,004,000)	(9,795,000)	-8.47%	270,042,600
Expenditures	Total Operating Expenses	19,409,700	17,915,200	17,670,400	1,494,500	244,800	100,402,100	95,731,500	99,517,200	4,670,600	(3,785,700)	-3.80%	230,405,700
	Depreciation/Amortization Adjustment	(1,414,500)	(1,119,100)	(1,383,700)	(295,400)	264,600	(7,072,600)	(5,660,500)	(7,029,300)	(1,412,100)	1,368,800	-19.47%	(16,973,800)
	Other Deductions	-	(200,800)	715,400	200,800	(916,200)	-	153,100	(278,400)	(153,100)	431,500	-154.99%	-
	Capital Expenditures	3,169,800	1,308,000	2,032,400	1,861,800	(724,400)	14,546,300	6,927,600	10,979,800	7,618,700	(4,052,200)	-36.91%	36,012,500
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,221,000
	Appropriations to Other Funds	1,401,800	1,114,000	1,210,800	287,800	(96,800)	9,159,200	10,482,000	10,087,600	(1,322,800)	394,400	3.91%	19,377,200
Expenditures Total		22,566,800	19,017,300	20,245,300	3,549,500	(1,228,000)	117,035,000	107,633,700	113,276,900	9,401,300	(5,643,200)	-4.98%	270,042,600

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER**

FOR THE PERIOD ENDING NOVEMBER 30, 2020

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	3,745,700	3,762,400	3,375,800	16,700	386,600	20,673,000	20,337,200	19,781,100	(335,800)	556,100	2.81%	47,709,300
	Other Sales of Water	266,100	264,300	246,400	(1,800)	17,900	1,609,100	1,551,400	1,463,500	(57,700)	87,900	6.01%	3,202,400
	Residential, Commercial, and Industrial- Wastewater	4,252,400	4,269,100	3,897,000	16,700	372,100	21,523,000	22,214,600	21,066,900	691,600	1,147,700	5.45%	51,575,900
	Other Sales of Wastewater	32,500	43,700	30,200	11,200	13,500	172,800	293,600	171,700	120,800	121,900	71.00%	431,200
	Other Operating Revenues	655,200	646,000	646,400	(9,200)	(400)	3,310,200	2,989,900	3,581,400	(320,300)	(591,500)	-16.52%	7,868,900
	Other Revenues	80,500	6,800	74,000	(73,700)	(67,200)	402,500	211,700	583,800	(190,800)	(372,100)	-63.74%	966,000
Operating Revenues Total		9,032,400	8,992,300	8,269,800	(40,100)	722,500	47,690,600	47,598,400	46,648,400	(92,200)	950,000	2.04%	111,753,700
Operating Expenses	Water Treatment Facilities	1,211,000	1,418,400	1,535,100	(207,400)	(116,700)	5,977,300	6,056,800	5,972,800	(79,500)	84,000	1.41%	15,795,200
	Water Distribution System	694,600	512,600	554,800	182,000	(42,200)	2,429,500	2,331,400	2,001,600	98,100	329,800	16.48%	6,045,300
	Wastewater Collection System	730,500	844,200	958,800	(113,700)	(114,600)	3,351,600	3,681,300	3,661,400	(329,700)	19,900	0.54%	9,581,600
	Water Reclamation Facilities	696,600	907,500	743,200	(210,900)	164,300	3,314,000	3,489,700	2,960,800	(175,700)	528,900	17.86%	8,184,900
	Residuals Management	24,400	16,300	28,900	8,100	(12,600)	111,300	96,800	118,000	14,500	(21,200)	-17.97%	271,200
	G & A Expenses	2,406,300	2,000,100	2,103,300	406,200	(103,200)	10,840,300	7,888,900	7,437,400	2,951,400	451,500	6.07%	26,426,200
	Debt Interest Expense	781,400	788,700	809,100	(7,300)	(20,400)	4,730,800	3,921,700	4,023,200	809,100	(101,500)	-2.52%	10,024,000
	Depreciation Expense	2,099,400	1,231,400	2,113,600	868,000	(882,200)	10,496,900	7,663,200	10,603,800	2,833,700	(2,940,600)	-27.73%	25,192,600
Operating Expenses Total		8,644,200	7,719,200	8,846,800	925,000	(1,127,600)	41,251,700	35,129,800	36,779,000	6,121,900	(1,649,200)	-4.48%	101,521,000
Operating Results Total		388,200	1,273,100	(577,000)	884,900	1,850,100	6,438,900	12,468,600	9,869,400	6,029,700	2,599,200	26.34%	10,232,700
	Aid to Construction, Grants, and FIF	329,900	1,840,800	(402,300)	1,510,900	2,243,100	1,649,500	7,531,400	1,984,900	5,881,900	5,546,500	279.43%	3,958,000
	Payment In Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	240,900	39,000	40,300	(201,900)	(1,300)	1,204,500	171,300	185,100	(1,033,200)	(13,800)	-7.46%	2,891,200
Change in Net Assets before Appropriations Total		959,000	3,152,900	(939,000)	2,193,900	4,091,900	9,292,900	20,171,300	12,039,400	10,878,400	8,131,900	67.54%	17,081,900
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	-
	Change in Net Assets after Appropriations Total	959,000	3,152,900	(939,000)	2,193,900	4,091,900	9,292,900	20,171,300	12,039,400	10,878,400	8,131,900	67.54%	17,081,900
Revenues and Budgetary Appr.	Total Revenues	9,603,200	10,872,100	7,907,800	1,268,900	2,964,300	50,544,600	55,301,100	48,818,400	4,756,500	6,482,700	13.28%	118,602,900
	Budgetary Appropriations	387,000	387,000	0	-	387,000	3,870,300	3,870,400	2,563,700	100	1,306,700	50.97%	24,545,400
Revenues and Budgetary Appr. Total		9,990,200	11,259,100	7,907,800	1,268,900	3,351,300	54,414,900	59,171,500	51,382,100	4,756,600	7,789,400	15.16%	143,148,300
Expenditures	Total Operating Expenses	8,644,200	7,719,200	8,846,800	925,000	(1,127,600)	41,251,700	35,129,800	36,779,000	6,121,900	(1,649,200)	-4.48%	101,521,000
	Depreciation/Amortization Adjustment	(2,029,600)	(1,161,600)	(2,001,800)	(868,000)	840,200	(10,148,100)	(7,314,400)	(10,045,100)	(2,833,700)	2,730,700	-27.18%	(24,359,100)
	Other Deductions	-	(157,400)	(6,400)	157,400	(151,000)	-	(456,200)	36,100	456,200	(492,300)	-1363.71%	-
	Capital Expenditures	2,496,900	2,721,100	965,000	(224,200)	1,756,100	13,829,800	9,017,900	5,361,900	4,811,900	3,656,000	68.18%	41,757,500
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	14,021,400
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	850,200	762,900	723,500	87,300	39,400	4,249,000	4,376,300	4,545,800	(127,300)	(169,500)	-3.73%	10,207,500
Expenditures Total		9,961,700	9,884,200	8,527,100	77,500	1,357,100	49,182,400	40,753,400	36,677,700	8,429,000	4,075,700	11.11%	143,148,300

* Budget Variance Favorable (Unfavorable)