

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, NOVEMBER 10, 2021
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. AWARD PRESENTATION

- A. Presentation of APPA Smart Energy Award
Presented by: Carolyn Justice-Hinson, Communications and Community
Relations Officer

III. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of October 27, 2021
- B. Approve bid recommendation to reject lowest non-responsible bid submitted by J. Smith Civil, LLC, for the Annexation Phase V Area 24 B/C Cliffdale Estates, Village Hills & Kings Mill Subdivision and approve to award contract to T. A. Loving Company, Goldsboro, NC, the lowest responsive, responsible bidder in the total amount of \$7,208,567.50, and forward to City Council for approval.

The funding for this project will be from the Phase V Annexation Reserve Fund (CPR1000130 and CPR1000095).

Bids were received October 12, 2021, as follows:

| <u>Bidders</u> | <u>Total Cost</u> |
|--|-------------------|
| J. Smith Civil, LLC, Goldsboro, NC | \$ 7,046,992.57 |
| T. A. Loving Company, Goldsboro, NC | \$ 7,208,567.50 |
| Billy Bill Grading, Inc., Fayetteville, NC | \$11,028,908.28 |

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

COMMENTS: Notice of the bid was advertised through PWC's normal procedures on September 14, 2021, with a bid opening date of October 12, 2021. Addendum No. 1 was issued on October 04, 2021 to provide a list of attendees, minutes, and questions from the Mandatory Pre-Bid Meeting. The submitted bids were timely opened and evaluated by PWC Water Resources Engineering for this project.

PWC staff requested interviews of the references submitted by the lowest bidder, J. Smith Civil, LLC. After evaluation of the reference interviews, bid, and prior performance of the contractor, PWC staff determined that J. Smith Civil, LLC was a non-responsible bidder for the size and scope of the subject project. PWC staff then requested interviews of the references submitted by the second lowest bidder, T.A. Loving Company. After evaluation of the reference interviews, bid, and prior performance, PWC staff concluded that T.A. Loving Company was the lowest responsive, responsible bidder for the subject project. It is therefore PWC staff's recommendation to award this project to the lowest responsive, responsible bidder, T.A. Loving Company.

C. Adopt PWC Ordinances PWCORD2021-37 thru PWCORD2021-42

- PWCORD2021-37 amends the Series 2021 Water and Wastewater CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-38 amends the Series 2021 Electric CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-39 amends the Annexation Phase V, Areas 22-23 CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-40 amends the Annexation Phase V, Areas 24-25 CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-41 amends the Annexation Phase V Reserve to reflect the financing of Annexation Phase V, Areas 22-23 CPF from Series 2021 Revenue Bonds proceeds instead of from the Reserve as originally planned. There is also a transfer from the Water/Sewer Fund to Annexation Reserve to cash fund some areas in the same amount as funded by the 2021 Bonds financing additional rehab costs.
- PWCORD2021-42 amends the Replacement of 20-in North Fayetteville Force Main CPF. It trues up the actual proceeds received from the Series 2021 Revenue Bonds issuance.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments which will be effective upon adoption.

D. Adopt PWC Ordinance PWCORD2021-43

PWCORD2021-43 is an Electric and W/WW Fund amendment changing the fund balances as follows: The Electric Fund is increasing by \$441,300 to \$299.3 million and the W/WW Fund is increasing \$4,623,400 to \$146.9 million.

Electric Fund:

- Series 2021 Bond Debt: The Electric Fund Revenues are increasing \$354,600 and Electric Fund Expenditures are increasing \$441,300 for changes in Bond Interest Expense, Amortization and Finance Costs related to the Series 2021 Bond Issuance. The impact to Net Position is (\$86,700).

- Electric Fund Expenditures:
 - Total capital expenditures increased by \$505,000 to reclassify expense to capital from the purchase order encumbrance carryforward.

W/WW Fund

- Series 2021 Bond Debt: The W/WW Fund Revenues are increasing \$3,749,000 and W/WW Fund Expenditures are increasing \$4,623,400 for changes in Bond Interest Expense, Amortization and Finance Costs related to the Series 2021 Bond Issuance. The impact to Net Position is (\$874,400).
- W/WW Fund Expenditures: Total capital expenditures were reduced by \$8,145,000. The \$8,650,000 capital expenditures reduction removes the budgeted rehab projects that are now funded by bonds and offsets the increase to appropriation of funds to Annexation Phase V Reserve. The \$505,000 increase is to reclassify expense to capital from the purchase order encumbrance carryforward.

- E. Approve staff recommendation to transfer to Nash Technical Community College (“NTCC”) certain equipment titled in the name of the Fayetteville Public Works Commission and supplies and other tangible personal property over which the Fayetteville Public Works Commission exercise control and custody in its utility operations but is titled in the name of the City of Fayetteville in accordance with the Fayetteville Public Works Commission’s Charter in exchange for NTCC initiating and operating a training program for electric line workers.

The recommendation, as approved by the Fayetteville Public Works Commission, shall be referred to City Council in accordance with Section 6A.9 of the Charter to request that the City of Fayetteville adopt a resolution authorizing the Fayetteville Public Works Commission to transfer to NTCC certain supplies and other tangible personal property titled in the name of the City of Fayetteville in accordance with G.S. 160A-274.

From time to time staff will make additional recommendations for transfer of equipment, supplies and other tangible personal property.

Comments: PWC has determined that the support of an electric line worker training program would be beneficial to PWC and the greater community, and PWC wishes to help facilitate this endeavor by NTCC.

END OF CONSENT

IV. DISCUSS RESULTS OF THE EMPLOYEE Q12 GALLUP POLL

Presented by: Bobby Russell, Human Resource Officer

Carolyn Justice-Hinson, Communications/Community Relations Officer

V. GENERAL MANAGER REPORT

(See Tab 2)

A. Open Commission Requests

VI. COMMISSIONER/LIAISON COMMENTS

VII. REPORTS AND INFORMATION

(See Tab 3)

- A. Personnel Report – October 2021
- B. Position Vacancies
- C. Financial Statement Recaps
 - Electric – September 2021
 - Water/Wastewater – September 2021
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18803 – Install 24” fusible PVC DR-21 sewer main @ I-95 & SR 2341 (Claude Lee Road)
- E. Actions by City Council during the meeting of October 25, 2021, related to PWC:
 - Approved Parking Rights Resolution

VIII. CLOSED SESSION PURSUANT TO N. C. GENERAL STATUTES 143-318.11(A)(6)
FOR PERSONNEL MATTERS

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY OCTOBER 27, 2021
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Ronna Rowe Garrett, Vice Chairwoman
Wade R. Fowler, Jr., Treasurer

Others Present: Elaina L. Ball, CEO/General Manager
Michael Boose, Cumberland County Commissioner, Liaison

Absent: Darsweil L. Rogers, Secretary
Chris Davis, City Council Liaison
Telly Whitfield, Assistant City Manager
Scott Meszaros, Hope Mills Town Manager
Media

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of Wednesday, October 27, 2021, to order.

APPROVAL OF AGENDA

Prior to the approval of the agenda, Commissioner Garrett motioned to amend the agenda by adding a closed session to discuss legal matters as Item VII, and move ‘Adjourn’ to Item VIII. Motion was seconded by Commissioner Fowler and the amended agenda was unanimously approved.

CONSENT ITEMS

Commissioner Fowler moved to approve Consent. Motion was seconded by Commissioner Garrett, and unanimously approved.

- A. Approve Minutes of meeting of October 13, 2021
- B. Approve cancellation of November 24th and December 22nd Commission Meetings
- C. Adopt PWC Resolution PWC2021.35 – Resolution Adopting Sick Leave Policy
- D. Approve the Eleventh Amended and Restated Power Supply and Coordination Agreement Between the Fayetteville Public Works Commission and Duke Energy Progress, LLC

Duke Energy Progress, DEP, and PWC agreed to a “favored nations clause” for the Return on Equity (ROE), when the Power Supply and Coordination agreement was amended in the 9th Amended PSCA in November of 2019. Subsequently in 2021, FERC approved a North Carolina Eastern Municipal Power Agency filing to address lowering the ROE. PWC’s favored nations clause requires that DEP reduce the ROE based upon the FERC ruling. The 11th Amended PSCA addresses the reduction of the ROE for PWC retroactive to January 1, 2021, and going forward.

END OF CONSENT

PRESENTATION OF FINANCIAL HIGHLIGHTS AND ANNUAL AUDIT REPORT FOR FISCAL YEAR 2021 PREPARED BY PBMARES, LLC

Presented by: Rhonda Haskins, Chief Financial Officer
Robert Bittner, III, CPA, MBA – PBMares, LLC

Rhonda Haskins, Chief Financial Officer, presented Robert Bittner, Audit Partner for PBMares, LLC. Mr. Bittner stated he thanks PWC for the opportunity to serve the Commission again this year. Mr. Bittner stated the team is great to work with and the audit was very smooth.

Mr. Bittner went on to describe the differing sections of the Annual Comprehensive Financial Report (ACFR).

Mr. Bittner stated regarding the audit, PWC received a Clean Opinion or Unmodified Opinion. This is the highest level of assurance they can provide. This means on a reasonable basis they believe everything is stated appropriately as required in GAAP. Mr. Bittner responded to questions from Commissioners.

Commissioner Shaw stated in accordance with the PWC policy you received local support. She requested for Mr. Bittner to name the local support. He stated during the course of their proposal process this past year, they contracted with Mr. Willie Cooper to perform up to 40% of the audit for PWC and the City of Fayetteville. As of now they have not hammered exactly how much work Mr. Cooper has performed. There is still work being performed for the City.

He went on to continue to describe the sections of the ACFR.

Mr. Bittner stated in accordance with government auditing standings, they are required to audit and report the Commission's compliance with laws, regulations, grants, and contracts, as well as they are required to disclose any significant deficiencies or material weaknesses in internal control they note during the audit, as well as any fraud, waste or abuse they note in the course of the audit. He stated they did not identify any significant deficiencies or material weakness in internal controls this year during of the audit this year.

Mr. Bittner stated the auditors are also required to issue the AUC260 Letter. This is a required communication for auditors to those charged with governance. He explained the purpose and the contents of this document. He stated there were no control deficiencies related to the financial statements.

While uploading the financial statements to the LGC, they complete a Data Input Form. Now there is a Performance Indicators Report they are required to present to the Commission in open session. He stated there are no Performance Indicators in the document that would require a response to the LGC. There are four pages of indicators and there are no items of concern.

The Commission thanked Mr. Bittner for the Annual Audit Report.

Ms. Haskins stated the following events have shaped our year.

New Rate

Water and Sewer Rates postponed until July 2020

New Cost of Service Water and Sewer Rates will be effective August 2021

COVID-19

\$3 million Emergency Fund Transfer to the City (\$1m in prior year)

Business Closures Impacted Sales in All 3 Utilities
COVID Assistance to Customers \$4.4m through October 2021

Weather Impacts

Average rainfall down from prior year

Milder temperatures with heating degree days were up and cooling degree days were down from prior year

DEP

\$22.2 million Coal Ash settlement receivable

COVID assistance Department of Social Services - \$2.6m

- HOPE - \$1.3m
- Connections of Cumberland - \$148k
- Action Pathway – \$116k
- Cumberland Rental & Utility Assistance (IEM) - \$222k
- Operation Blessing - \$5k

Key Financial Ratios - The Current Ratio is 4.3:1; Quick Ratio is 4.0:1

Highlights

| | 2021 |
|-----------------------------------|-----------|
| Operating Revenues | \$ 337.1 |
| Power Supply and Generation | 148.3 |
| Other Expenses | 154.1 |
| Payment in Lieu of Taxes | 11.5 |
| Change in Net Position | 55.0 |
| Unrestricted Cash and Investments | 127.9 |
| Total Assets | 1,489.4 |
| Total Net Position | \$1,091.1 |

Key Performance Indicators: Days Cash is 136; Debt Coverage Ratio is 2.59, including intergovernmental expenses, and 3.18 excluding inter-governmental expenses. Leverage is 31.6% (Total Debt/Net Book Value). Ms. Haskins also reviewed the Age of Systems.

Ms. Haskins noted the Net Position is growing each year. For 2021, Electric Net Position is \$506.4M; Water/Wastewater is \$584.8M

Electric Revenues were \$224.3M, a decrease from the prior year (\$229.1M) and below budget @ \$227.5M. Water/Wastewater Revenues were \$112.8M, exceeding the prior year (\$110.0M), and higher than budget @ \$110.6M.

Influences on Sales:

Heating Days - Average Winter Temp 49.8° vs 52.0° PY

Cooling Days - Average Summer Temp 73.2° vs 75.2° PY

Rainfall - Total Rainfall for was 48.3" vs 57.3" PY

Electric - Average kWh per Month

- Residential – Up 3.4%
- Non-Residential – Down 5.6%

- Large Users – Up 14.8%

Water - Average Gallons per Month

- Residential – Up 1.0%
- Non-Residential – Down 2.4%
- Large Users – Down 8.2%

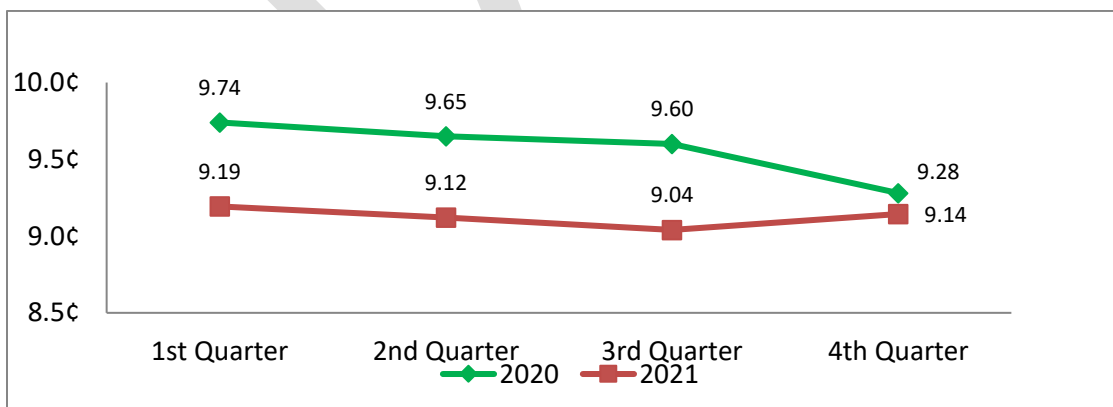
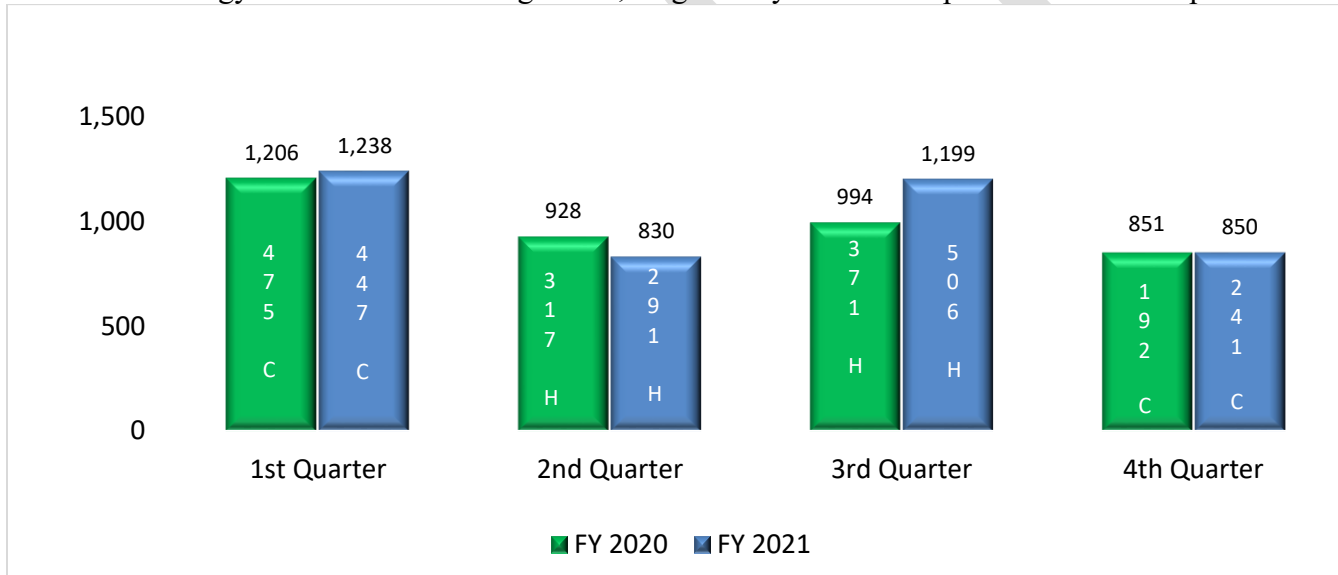
Wastewater - Average Gallons per Month

- Residential – Up 2.7%
- Non-Residential – Down 7.9%
- Large Users – Down 2.1%

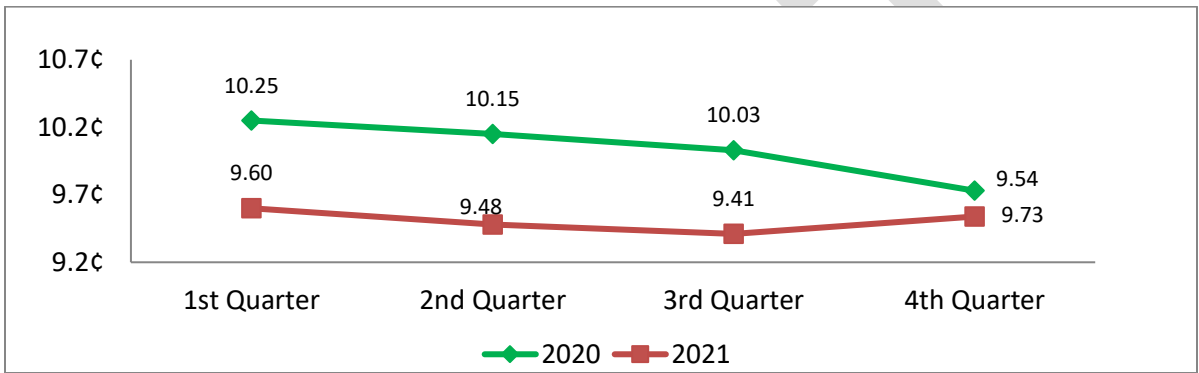
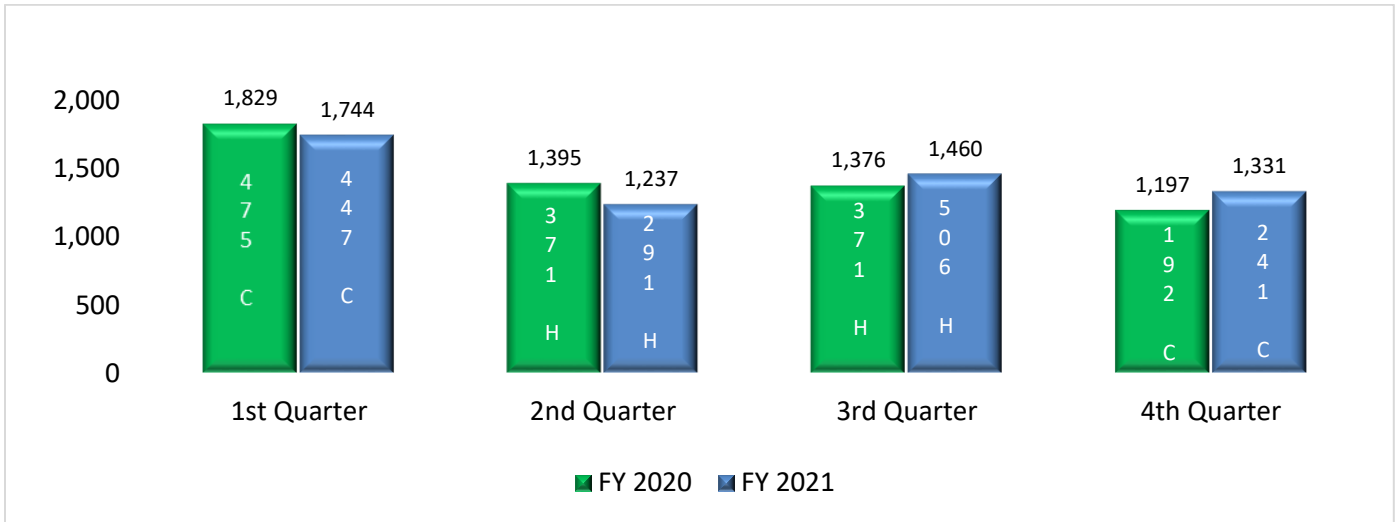
Electric Sales Revenues are down 2.3% from the prior year; \$199M, compared to \$204M in FY2020. Electric Volume Sales are up 1.6% from the prior year.

Water/Wastewater Sales Revenue: Water Up 7.7% from the prior year (\$52M, compared to \$48M in FY20). WW is up 5.1% over the prior year (\$54M, compared to \$51M in FY20). Volumes sales for Water are up .8% from the prior year; WW volumes sales are up 1.4% from the prior year.

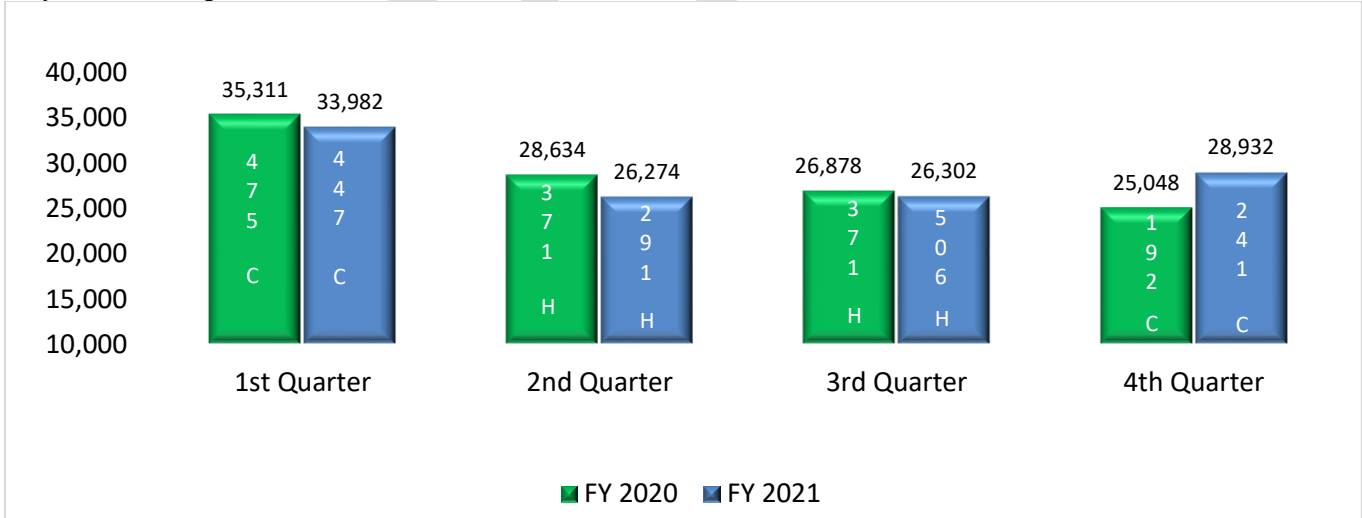
Residential Energy Time of Use - Average kWh, Degree Days and Cents per kWh YoY Comparisons

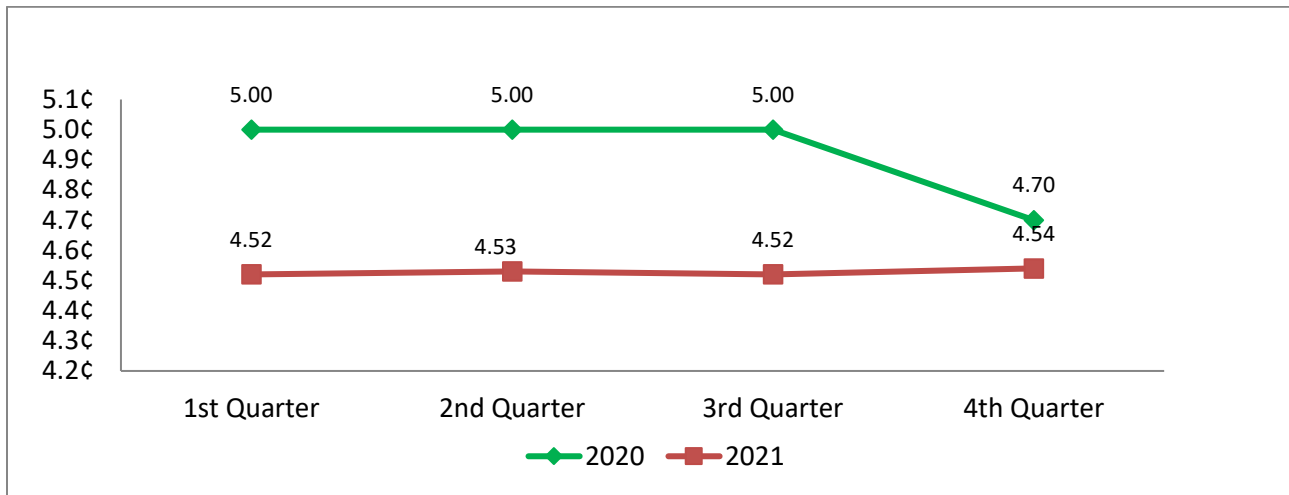


Non-Residential Energy (Small Power Service) Time of Use - Average kWh, Cents per kWh and Degree Days YoY Comparisons



Non-Residential Energy (Medium Power Service) Time of Use - Average kWh, Cents per kWh and Degree Days YoY Comparisons





Ms. Haskins noted the following are our largest Electric customers: Walmart, Food Lion, Fayetteville Technical Community College, Momentive Spec. Chemical; Fayetteville State University, Mann+Hummel, Nitta Gelatin, Goodyear, Cargill, Cape Fear Valley Medical Center.

The top ten water users were: Aqua Water, Dak America, Town of Spring Lake, Ft Bragg Military Base. Hoke County, Goodyear, Cargill, Cape Fear Valley Medical Center, Momentive Specialty Chemicals, and Carolina By Products.

The top ten wastewater users were: Fayetteville State University, Nitta Gelatin, Cape Fear Valley Medical Center, Cargill, Carolina By Products, Goodyear, Eastover Sanitary District, Mann+Hummel, Norcross District, and Town of Stedman.

Ms. Haskins discussed the Other Operating Revenue in Electric, Water and Wastewater. She noted the Butler Warner Lease Payment is the largest of the revenue we have. She noted in Water/Wastewater our Investment Income decreased significantly. She also noted a significant decrease in our interest rates.

Electric System Requirements

- Purchased MWh 2,082,412
- System Demand 427MW
- Coincident Peak Demand 419MW

Water System Usage

- Total Volume 8,285 Mg, down .56%
- Highest Monthly Peak Flow 38.0 Mg
- Average Monthly Flow 25.0 Mg

Wastewater System Usage

- Total Volume 6,139 Mg, up .57%
- Highest Daily Peak Flow 29.6 MGD (RF); 26.7 MGD (CC)
- Average Monthly Flow 17.0 Mg (RF); 14.7 Mg (CC)

Ms. Haskins stated the largest expenditures in the Electric Fund, excluding Power Supply, were Personnel Services at \$35.3M; Capital Outlay was \$20.2M; Appropriations were \$19.4M; Transfer to the City was \$15.7M; Other Operating Expenses were \$9.5M; and Debt Related Payments were \$2.0M.

The largest expenditure in the Water Fund were Personnel Services at \$37.6M; Debt Related Payments were \$23.8M; Capital Outlay was \$22.7M; Other Operating Expenses were \$16.3M; Appropriations were \$.3M; and Contractual Services were \$.2M.

Power Supply Costs

- Slightly Lower Average Coincident Peak Demand (\$0.8m)
- Higher kWh Sales - \$1.2M without price adjustments from DEP
- DEP Pricing (\$3.5M), excluding true-ups
- COVID-19 Impacts
- Lower Coal Ash Expenses and Settlement (\$22.0M). Ms. Haskins discussed previous Coal Ash expenses.

Electric power cost excluding Coal Ash decreased 2.8% from 2020 to 2021 due to decreased DEP prices, lower average CP demand and lower kWh purchases. Ms. Haskins discussed Duke Energy costs over the past several months. Ms. Haskins stated we are expecting to receive our price for calendar year 2022 in December as well as estimates for forecasting and look forward. Additional discussion ensued.

PWC's PILOT (Payment In-Lieu of Taxes) & Services to the City of Fayetteville, including Economic Development totaled \$19.6M. Ms. Brown noted over the last 5 years, PWC's total impact to the City's General Fund was \$83.2 Million. We have agreed to contribute \$1.2M each year for five years for Economic Development. Additional discussion ensued.

Electric & Water Bad Debt as a Percent of Sales remains under 1% at .29%, compared to .40% in FY20. Discussion ensued.

Ms. Haskins stated the Water/Wastewater Fund has 70.3% of PWC's Capital Assets; Electric has 29.7%. She reviewed PWC's Capital Improvement activities and Sources of Funding; PWC's Debt Service and Coverage; and Third Party Capital Contributions for Electric, Water and Wastewater.

The Electric Rate Stabilization Fund has a balance of \$40.6M. The Water Wastewater Rate Stabilization Fund has a balance of \$1.35M; The Coal Ash Reserve has a balance of \$229,634. Ms. Ball discussed PWC's rate stabilization funds.

Commissioner Shaw thanked the staff for the financial report.

GENERAL MANAGER REPORT

Bond Issuance Process

Ms. Ball stated we are continuing our bond issuance process. The LGC approved our application on October 5th. We met with all three ratings agencies and the entire team fielded a number of questions and we completed pricing on October 19th. The resulting bid process yielded the lowest interest rates we have experienced as a commission outside of state loans. We expect to close on November 4th. Ms. Ball thanked the Finance Team, Water Resources, our Financial Advisor, and our Bond Counsel.

COVID

We have no positive cases. We are preparing for potential implementation of the federal mandate for testing and vaccination. OSHA passed the ETS over to the OMB on October 12th. Ms. Ball stated we are just waiting for the published rules.

Customer Service Survey by Escalante

We received the results from our first CS Survey by Escalante. The team is reviewing, and Mr. Grice is preparing an action plan. We will brief the Commission and CAG by the next two meetings.

Wholesale Water Agreement

The Commission continues to work on the wholesale water agreement for Grays Creek. The County may be access ARPA funds to support water in that area.

The EPA Published a New Strategic Plan for Addressing PFAS.

The new EPA Administrator held a press conference. EPA has an integrated approach to address PFAS as a nation. It is focused on three areas: a research science approach to understanding exposures and toxicities to human health; pursuing an analytical approach to restricting and setting limits around PFAS; and remediation.

House Bill 951

Bill 951 passed the general assembly and was signed by Governor Roy Cooper. Under this bill it mandates that the DEP and DEC reduce their CO2 emissions in the state to the 2005 levels by 2030 and be carbon neutral by 2050. It keeps NCUC as the regulatory body. And it requires the commission to protect system reliability in the state of North Carolina. It also requires the commission to use least cost planning to achieve the goals. We have been asked, and we are curious what these changes will mean long term for our wholesale cost. We have made that request to DEP and they are working on their cost estimates as to what this energy transition will result from a cost perspective.

Water and Sewer Options for Airport Corridor

We are continuing to draft options for support of additional water and sewer capacity in the airport corridor. This is potentially another ARPA Fund project for the City.

APPA Award

We've been awarded the Smart Energy Provider Award by APPA. We will have more information on this award soon. Ms. Ball thanked everyone who works on customer programs, system projects. We have a lot of terrific teams and projects that have contributed to PWC being recognized by APPA

Events

- We are planning our UW Campaign for next month. We are excited to kick it off.
- This weekend will be our walk to support Alzheimer's (the Jay Walkers). It is scheduled for Saturday morning at Segra @ 10am.

- First Veterans Breakfast to support our veterans. We have about 50 employees who are veterans, and we want to recognize and thank them for their service to our country. Ms. Ball thanked Mr. Russell and Ms. Fritzen for organizing this event.
- Community Impact Awards will be at Segra Stadium on November 16th. All Commissioners are welcomed.
- During the next two Commission meetings we will share the results of our Employee Survey, our Customer Survey, and our plans to advance both of those measures. We will continue to brief the commission on our strategic priorities and projects.

Commissioner Shaw stated she recently read the Cumberland County Board of Education approved a land purchase for a new school. She asked if there is infrastructure in the area already. Mr. Noland responded he did not have information on it. County Commissioner Boose stated the Board of Education began the purchase years ago. He stated it is his understanding the developer has already completed the infrastructure. He has plans in conjunction with the school system for a planned community. Mr. Noland stated they have had discussions with Don Broadwell on Elliott Bridge Road. Commissioner Boose stated it is the same developer.

COMMISSIONER/LIAISON COMMENTS

Commissioner Shaw

Thanked Ms. Haskins, finance team, Mr. Noland, and his team. She stated the Commissioners recognize the hard work that goes into the audit and the presentation. She stated staff gave them thorough information and they made it user friendly.

County Commissioner Boose

County Commissioner Boose stated regarding PFAS, they are trying to convince Representative Hudson's office this area will be perfect. Since it will be federal, we have already had the problem for some time. We are asking for them to focus effort here in Cumberland County.

He also commended staff on the year-end presentation. He thanked PWC for providing the city lights. He had not previously known PWC was responsible for providing them.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Cash Flow Report – September 2021
- B. Recap of Uncollectible Accounts – September 2021
- C. Investment Report – September 2021
- D. Purchase Orders – September 2021
- E. Position Vacancies
- F. Actions by City Council during the meeting of October 11, 2021 related to PWC:
 - Approved Resolution Regarding Cape Fear Regional Theatre Sponsorship
 - Approved Phase 5 Annexation Area 23 Section 1 Resolution Declaring Costs, Ordering Preparation of Preliminary Assessment Roll, and Setting Time and Place for Public Hearing on Preliminary Assessment Roll

CLOSED SESSION TO DISCUSS LEGAL MATTERS

Commission Garrett motioned to enter closed session pursuant to North Carolina General Statutes Section 143-318.11(a)(3) to consult with legal counsel regarding the following pending consolidated lawsuits: Fayetteville Public Works Commission versus North Carolina Environmental Management Commission and City of Greensboro, Docket No. 21 EHR 01771, and Haw River Assembly versus North Carolina Environmental Management Commission and City of Greensboro, Docket No. 21 EHR 01770. Motion was seconded by Commissioner Fowler, and unanimously approved. The Commission entered closed session at 10:20 a.m.

Upon motion by Commission Rogers, seconded by Commission Garrett, the Commission returned to open session at 10:47 a.m.

ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Garrett, and unanimously approved, the meeting adjourned at 10:48 am.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina L. Ball, CEO/General Manager

DATE: November 5, 2021

FROM: Trent K. Ensley, Procurement Manager

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ACTION REQUESTED: Reject lowest non-responsible bid submitted by J. Smith Civil, LLC for the Annexation Phase V Area 24 B/C Cliffdale Estates, Village Hills, & Kings Mill Subdivision and approve the contract award to the lowest responsive, responsible bidder, T.A. Loving Company. This project will provide sewer service to the construction area at 24 B/C Cliffdale Estates, Village Hills, & Kings Mill Subdivision for Phase V Annexation, consisting of approximately 87 manholes, 182 sanitary sewer laterals, and 13,454 linear feet of 8-inch sanitary sewer improvements with associated appurtenances ("this project" or "subject project").

.....

BID/PROJECT NAME: Annexation Phase V Area 24 B/C Cliffdale Estates, Village Hills, & Kings Mill Subdivision.

BID DATE: October 12, 2021

DEPARTMENT: Water Resources Engineering

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BUDGET INFORMATION: Funding for this project will be from the Phase V Annexation Reserve Fund (CPR1000130 and CPR1000095).

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| BIDDERS | TOTAL COST |
|--|-----------------|
| J. Smith Civil, LLC, Goldsboro, NC | \$ 7,046,992.57 |
| T.A. Loving Company, Goldsboro, NC | \$ 7,208,567.50 |
| Billy Bill Grading, Inc., Fayetteville, NC | \$11,028,908.28 |

.....

AWARD RECOMMENDED TO: T.A. Loving Company, Goldsboro, NC 27533

BASIS OF AWARD: Lowest responsive, responsible bidder

.....

COMMENTS: Notice of the bid was advertised through PWC's normal procedures on September 14, 2021, with a bid opening date of October 12, 2021. Addendum No. 1 was issued on October 04, 2021 to provide a list of attendees, minutes, and questions from the Mandatory Pre-Bid Meeting. The submitted bids were timely opened and evaluated by PWC Water Resources Engineering for this project.

PWC staff requested interviews of the references submitted by the lowest bidder, J. Smith Civil, LLC. After evaluation of the reference interviews, bid, and prior performance of the contractor, PWC staff determined that J. Smith Civil, LLC was a non-responsible bidder for the size and scope of the subject project. PWC staff then requested interviews of the references

submitted by the second lowest bidder, T.A. Loving Company. After evaluation of the reference interviews, bid, and prior performance, PWC staff concluded that T.A. Loving Company was the lowest responsive, responsible bidder for the subject project. It is therefore PWC staff's recommendation to award this project to the lowest responsive, responsible bidder, T.A. Loving Company.

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY
ANNEXATION PHASE V AREA 24 B/C
CLIFFDALE ESTATES, VILLAGE HILLS, & KINGS MILL SUBDIVISION
BID DATE: OCTOBER 12, 2021, AT 2:00PM

Consulting Engineer

W.K. Dickson & Co., Raleigh, NC

Advertisement

- | | | |
|----|-------------------------------|---|
| 1. | PWC Website Addendum No. 1 | 09/14/2021 through 10/12/2021 10/04/2021 through 10/12//2021 |
| 2. | The Fayetteville Press | General Monthly Ad |

List of Prospective Bidders

1. State Utility Contractors, Inc., Monroe, NC
2. Sanford Contractors, Sanford, NC
3. Wells Brothers Construction Company, Turkey, NC
4. Sandy's Hauling & Backhoe Service, Roseboro, NC
5. T.A. Loving Company, Goldsboro, NC
6. J. Cumby Construction Inc., Cookeville, TN
7. M.B. Kahn Construction Co., Inc., Columbia, SC
8. Crowder Construction Company, Apex, NC
9. Wharton-Smith, Inc., Charlotte, NC
10. Adams Robinson Enterprises, Inc., Dayton, OH
11. Haren Construction Company, Inc., Etowah, TN
12. English Construction, Lynchburg, VA
13. Ulliman Schutte Construction, LLC, Roanoke, VA
14. Dellinger-Inc., Monroe, NC
15. Garney Construction, Raleigh, NC
16. J. Smith Civil, Goldsboro, NC 27530
17. Sandhill Contractors, Sandford, NC
18. Utilities Plus Inc., Linden, NC
19. Lanier Construction, Snow Hill, NC
20. Hine Sitework Inc., Goldsboro, NC
21. Odell Smith & Sons, Spring Lake, NC
22. Mechanical Jobbers, Lithonia, GA
23. Am-Liner East, Inc., Berryville, VA
24. Sak Construction, LLC, O'Fallon, MO
25. Armen Construction, LLC, Charlotte, NC
26. ES&J Enterprise Inc., Autryville, NC
27. Billy Bill Grading, Fayetteville, NC

PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 1000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)
Latinos United for Progress
Latino Community Connects
The Center for Emerging Business
Fayetteville Black Business Website

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter
International Erosion Control Association (IECA)

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal

SDBE/Local Participation

SDBE/Local: T.A. Loving Company is a firm based in Goldsboro, NC that also has a local office in Fayetteville, NC, and pays Cumberland County taxes. They anticipate \$180,000.00 in SDBE spend with Crowder Trucking, Fayetteville, NC for hauling needs and Dudley's Fence Co., Inc.,

LaGrange, NC for fencing needs. T.A. Loving Company also plants to subcontract with Forrest's Landscaping, Fayetteville, NC.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

November 3, 2021

MEMO TO: Elaina L. Ball, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the November 10th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective upon adoption:

- PWCORD2021-37 amends the Series 2021 Water and Wastewater CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-38 amends the Series 2021 Electric CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-39 amends the Annexation Phase V, Areas 22-23 CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-40 amends the Annexation Phase V, Areas 24-25 CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-41 amends the Annexation Phase V Reserve to reflect the financing of Annexation Phase V, Areas 22-23 CPF from Series 2021 Revenue Bonds proceeds instead of from the Reserve as originally planned. There is also a transfer from the Water/Sewer Fund to Annexation Reserve to cash fund some areas in the same amount as funded by the 2021 Bonds financing additional rehab costs.
- PWCORD2021-42 amends the Replacement of 20-in North Fayetteville Force Main CPF. It trues up the actual proceeds received from the Series 2021 Revenue Bonds issuance.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments.

CAPITAL PROJECT ORDINANCE AMENDMENT
 SERIES 2021 WATER AND WASTEWATER CAPITAL PROJECT FUND AMENDMENT #1
 PWCORD2021-37

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Series 2021 Water and Wastewater Capital Project Fund, adopted June 9, 2021 by PWC, for funding various water and wastewater infrastructure projects financed by the revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

| | Current Budget | Amendment | Revised Budget |
|-----------------------------|-------------------|---------------|-------------------|
| Proceeds from revenue bonds | \$ 37,781,765 | \$ 24,044,476 | \$ 61,826,241 |

Section 4. The following amounts are appropriated for the project:

| | Current Budget | Amendment | Revised Budget |
|----------------------|-------------------|---------------|-------------------|
| Project expenditures | \$ 37,781,765 | \$ 24,044,476 | \$ 61,826,241 |

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund and/or Electric Rate Stabilization Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 10th day of November 2021.

CAPITAL PROJECT ORDINANCE AMENDMENT
SERIES 2021 ELECTRIC CAPITAL PROJECT FUND AMENDMENT #1
PWCORD2021-38

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Series 2021 Electric Capital Project Fund, adopted June 9, 2021 by PWC, for funding various electric infrastructure projects financed by the revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

| | Current Budget | Amendment | Revised Budget |
|-----------------------------|-------------------|--------------|-------------------|
| Proceeds from revenue bonds | \$ 5,700,000 | \$ 1,540,237 | \$ 7,240,237 |

Section 4. The following amounts are appropriated for the project:

| | Current Budget | Amendment | Revised Budget |
|----------------------|-------------------|--------------|-------------------|
| Project expenditures | \$ 5,700,000 | \$ 1,540,237 | \$ 7,240,237 |

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund and/or Electric Rate Stabilization Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 10th day of November 2021.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 22 - 23 CAPITAL PROJECT FUND AMENDMENT #3
PWCORD2021-39

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment is to the Annexation Phase V - Areas 22 - 23 Capital Project Fund, adopted March 14, 2018 for funding the water and sewer installations in the Phase V annexation areas 22 through 23 with accumulated funds in the Annexation Reserve Fund.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

| | Current Budget | Amendment | Revised Budget |
|---------------------------------------|----------------------|---------------|----------------------|
| Series 2021 Bond Proceeds | \$ - | \$ 17,017,937 | \$ 17,017,937 |
| Transfer from Annexation Reserve Fund | 19,000,000 | (17,017,937) | 1,982,063 |
| | <u>\$ 19,000,000</u> | <u>\$ -</u> | <u>\$ 19,000,000</u> |

Section 4. The following amounts are appropriated for the project:

| | | | |
|----------------------|----------------------|-------------|----------------------|
| Project Expenditures | <u>\$ 19,000,000</u> | <u>\$ -</u> | <u>\$ 19,000,000</u> |
|----------------------|----------------------|-------------|----------------------|

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 10th day of November 2021.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 24 - 25 CAPITAL PROJECT FUND AMENDMENT #2
PWCORD2021-40

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment is to the Annexation Phase V - Areas 24 - 25 Capital Project Fund, adopted December 12, 2018 for funding the water and sewer installations in the Phase V annexation areas 24 through 25 with a combination of accumulated funds in the Annexation Reserve Fund and bond proceeds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

| | Current Budget | Amendment | Revised Budget |
|---------------------------------------|----------------------|-------------|----------------------|
| Transfer from Annexation Reserve Fund | \$ 500,000 | \$ - | \$ 500,000 |
| Series 2021 Bond Proceeds | - | 5,109,263 | 5,109,263 |
| Bond Proceeds | 27,400,000 | (5,109,263) | 22,290,737 |
| | <u>\$ 27,900,000</u> | <u>\$ -</u> | <u>\$ 27,900,000</u> |

Section 4. The following amounts are appropriated for the project:

| | | | |
|----------------------|----------------------|---------------------|----------------------|
| Project Expenditures | <u>\$ 18,775,000</u> | <u>\$ 9,125,000</u> | <u>\$ 27,900,000</u> |
|----------------------|----------------------|---------------------|----------------------|

Section 5. The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6. Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 10th day of November 2021.

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #40
PWCORD2021-41

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.
- Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.
- Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

| | Listed As | Amendment | Revised |
|--|----------------------|---------------------|----------------------|
| Transfer from PWC Water/Sewer Fund | \$ 22,698,965 | \$ 8,650,000 | \$ 31,348,965 |
| Transfer from PWC Electric Fund - City Portion | 25,373,599 | - | 25,373,599 |
| Transfer from PWC Annexation Ph V Project 1 | 727,903 | - | 727,903 |
| Transfer from City of Fayetteville | 11,261,179 | - | 11,261,179 |
| Transfer - Assessment Revenue including interest | 21,784,200 | - | 21,784,200 |
| Interest Income | 1,800,000 | - | 1,800,000 |
| | <u>\$ 83,645,846</u> | <u>\$ 8,650,000</u> | <u>\$ 92,295,846</u> |

- Section 4. The following uses of accumulated funds are authorized:

| | Listed As | Amendment | Revised |
|---|----------------------|---------------------|----------------------|
| Project Withdrawal Authorizations: | | | |
| Transfer to FPWC Water/Sewer Fund - Debt Service | \$ 28,878,054 | \$ - | \$ 28,878,054 |
| Transfer to FPWC Water/Sewer Fund | 811,600 | - | 811,600 |
| Transfer to Annexation Ph V, Areas 8-13 CPF | 729,548 | - | 729,548 |
| Transfer to Annexation Ph V, Areas 14-15 CPF | 198,512 | - | 198,512 |
| Transfer to Annexation Ph V, Areas 16-17 CPF | 1,212,013 | - | 1,212,013 |
| Transfer to Annexation Ph V, Areas 18-19 CPF | 11,098,122 | - | 11,098,122 |
| Transfer to Annexation Ph V, Areas 20-21 CPF | 552,096 | - | 552,096 |
| Transfer to Annexation Ph V, Areas 22-23 CPF | 19,000,000 | (17,017,937) | 1,982,063 |
| Transfer to Annexation Ph V, Areas 24-25 CPF | 500,000 | - | 500,000 |
| Transfer to Annexation Ph V, Areas 26-27 CPF | 500,000 | - | 500,000 |
| Transfer to Annexation Ph V, Areas 28-29 CPF | 500,000 | - | 500,000 |
| Transfer to Annexation Ph V, Areas 32-34 CPF | 8,000,000 | - | 8,000,000 |
| Transfer to Annexation Ph V, Asphalt Overlay CPF | 5,875,700 | - | 5,875,700 |
| Interest Expense - Advance from Rate Stabilization Fd | 79,356 | - | 79,356 |
| Future Project Funding Accumulations | 5,710,845 | 25,667,937 | 31,378,782 |
| | <u>\$ 83,645,846</u> | <u>\$ 8,650,000</u> | <u>\$ 92,295,846</u> |

- Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 10th day of November 2021.

CAPITAL PROJECT ORDINANCE AMENDMENT
REPLACEMENT OF 20-IN NORTH FAYETTEVILLE FORCE MAIN CAPITAL PROJECT FUND AMENDMENT #3
PWCORD2021-42

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Replacement of 20" North Fayetteville Force Main Capital Project Fund, adopted January 23, 2019, for the funding of the Replacement of 20" North Fayetteville Force Main project to be financed by the sale of revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

| | Current Budget | Amendment | Revised Budget |
|-----------------------------|----------------------|---------------------|----------------------|
| Series 2018 Bond Proceeds | \$ 5,000,000 | \$ - | \$ 5,000,000 |
| Series 2021 Bond Proceeds | - | 7,043,182 | 7,043,182 |
| Proceeds from revenue bonds | 7,500,000 | (7,500,000) | - |
| | <u>\$ 12,500,000</u> | <u>\$ (456,818)</u> | <u>\$ 12,043,182</u> |

Section 4. The following amounts are appropriated for the project:

| | Current Budget | Amendment | Revised Budget |
|----------------------|-------------------|--------------|-------------------|
| Project expenditures | \$ 12,500,000 | \$ (456,818) | \$ 12,043,182 |

Section 5. The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6. Funds may be advanced from the PWC General Fund and/or Electric Rate Stabilization Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 10th day of November 2021.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

November 4, 2021

MEMO TO: Elaina Ball, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2022 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #4 PWCORD2021-43

Attached is an Electric and W/WW Fund budget ordinance amendment #4 for Commission action at the November 10th meeting.

PWCORD2021-43 is an Electric and W/WW Fund amendment changing the fund balances as follows: The Electric Fund is increasing by \$441,300 to \$299.3 million and the W/WW Fund is increasing \$4,623,400 to \$146.9 million.

Electric Fund

- **Series 2021 Bond Debt:** The Electric Fund Revenues are increasing \$354,600 and Electric Fund Expenditures are increasing \$441,300 for changes in Bond Interest Expense, Amortization and Finance Costs related to the Series 2021 Bond Issuance. The impact to Net Position is (\$86,700).
- **Electric Fund Expenditures:**
 - Total capital expenditures increased by \$505,000 to reclassify expense to capital from the purchase order encumbrance carryforward.

W/WW Fund

- **Series 2021 Bond Debt:** The W/WW Fund Revenues are increasing \$3,749,000 and W/WW Fund Expenditures are increasing \$4,623,400 for changes in Bond Interest Expense, Amortization and Finance Costs related to the Series 2021 Bond Issuance. The impact to Net Position is (\$874,400).
- **W/WW Fund Expenditures:**
 - Total capital expenditures were reduced by \$8,145,000. The \$8,650,000 capital expenditures reduction removes the budgeted rehab projects that are now funded by bonds and offsets the increase to appropriation of funds to Annexation Phase V Reserve. The \$505,000 increase is to reclassify expense to capital from the purchase order encumbrance carryforward.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2021-43.

FY 2022 AMENDMENT #4 BUDGET ORDINANCE (PWCORD2021-43)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 9, 2021 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2021, and ending June 30, 2022, to meet the appropriations listed in Section 2.

| | Listed As | Revision | Revised Amount |
|---|-----------------------|---------------------|-----------------------|
| <u>Schedule A: Electric Fund</u> | | | |
| Electric Revenues | \$ 201,167,900 | \$ - | \$ 201,167,900 |
| Operating and Other Revenues | 17,494,100 | - | 17,494,100 |
| BWGP Lease Payment | 12,644,000 | - | 12,644,000 |
| Customer Contributions | 3,578,900 | - | 3,578,900 |
| Budgetary Appropriations | 64,002,900 | 441,300 | 64,444,200 |
| Total Estimated Electric Fund Revenues | \$ 298,887,800 | \$ 441,300 | \$ 299,329,100 |
| <u>Schedule B: Water and Wastewater Fund</u> | | | |
| Water Revenues | \$ 52,142,500 | \$ - | \$ 52,142,500 |
| Wastewater Revenues | 56,988,600 | - | 56,988,600 |
| Operating and Other Revenues | 7,756,800 | - | 7,756,800 |
| Customer Contributions | 2,516,600 | - | 2,516,600 |
| Intergovernmental Revenue - Assessments | 2,611,900 | - | 2,611,900 |
| Budgetary Appropriations | 20,234,900 | 4,623,400 | 24,858,300 |
| Total Est Water and Wastewater Fund Revenues | \$ 142,251,300 | \$ 4,623,400 | \$ 146,874,700 |
| Grand Total | \$ 441,139,100 | \$ 5,064,700 | \$ 446,203,800 |

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2021, and ending June 30, 2022, according to the following schedules:

| | Listed As | Revision | Revised Amount |
|---|-----------------------|---------------------|-----------------------|
| <u>Schedule A: Electric Fund</u> | | | |
| Operating Expenditures | \$ 207,764,300 | \$ (449,400) | \$ 207,314,900 |
| Debt Service | 1,941,300 | 171,200 | 2,112,500 |
| Capital | 37,476,000 | 505,000 | 37,981,000 |
| Payment in Lieu of Taxes - City | 11,853,200 | - | 11,853,200 |
| Intergovernmental Expenditure - Economic Development | - | - | - |
| Intergovernmental Expenditure - Other | - | - | - |
| Budgetary Appropriations | 39,853,000 | 214,500 | 40,067,500 |
| Total Estimated Electric Fund Expenditures | \$ 298,887,800 | \$ 441,300 | \$ 299,329,100 |
| <u>Schedule B: Water and Wastewater Fund</u> | | | |
| Operating Expenditures | \$ 73,747,300 | \$ 348,200 | \$ 74,095,500 |
| Debt Service | 23,444,400 | 1,606,000 | 25,050,400 |
| Capital | 34,193,000 | (8,145,000) | 26,048,000 |
| Budgetary Appropriations | 10,866,600 | 10,814,200 | 21,680,800 |
| Total Est Water and Wastewater Fund Expenditures | \$ 142,251,300 | \$ 4,623,400 | \$ 146,874,700 |
| Grand Total | \$ 441,139,100 | \$ 5,064,700 | \$ 446,203,800 |

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2021, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 10th day of November 2021.

ELECTRIC & W/WW FUNDS SUMMARY

| DESCRIPTION | ADOPTED ORIGINAL BUDGET FY 2022 | BUDGET AMD #1-3 FY 2022 | BUDGET AMD #4 FY 2022 | PROPOSED AMENDED BUDGET FY 2022 |
|---|---------------------------------------|-------------------------------|-----------------------------|---------------------------------------|
| ELECTRIC FUND: | | | | |
| REVENUES | \$229,896,000 | \$1,410,000 | \$0 | \$231,306,000 |
| CONTRIBUTIONS AND/OR GRANTS | 3,578,900 | 0 | 0 | 3,578,900 |
| REMITTANCES FROM CITY | 0 | 0 | 0 | 0 |
| APPR. FROM RATE STABILIZATION FUND | 7,860,600 | 2,168,100 | 0 | 10,028,700 |
| TRANSFER FROM ELECTRIC CAPITAL RESERVE | 3,939,700 | 0 | 0 | 3,939,700 |
| TRANSFER FROM BWGP STARTUP COST RES | 1,692,600 | 0 | 0 | 1,692,600 |
| TRANSFER FROM REPS | 4,610,400 | 0 | 0 | 4,610,400 |
| TRANSFER FROM COAL ASH RESERVE | 2,782,300 | 4,272,900 | 0 | 7,055,200 |
| TRANSFER FROM BUDGET CARRYOVER | 0 | 0 | 0 | 0 |
| NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT | 0 | 22,230,600 | 0 | 22,230,600 |
| TRANSFER FROM CAPITALIZED INTEREST FUND | 0 | 0 | 84,500 | 84,500 |
| SERIES 2021 BOND PROCEEDS | 0 | 0 | 270,100 | 270,100 |
| APPR. FROM ELECTRIC NET POSITION | 10,302,100 | 4,143,600 | 86,700 | 14,532,400 |
| TOTAL REVENUES ELECTRIC | \$264,662,600 | \$34,225,200 | \$441,300 | \$299,329,100 |
| | | | | |
| EXPENDITURES | \$56,526,300 | \$2,326,600 | (\$450,000) | \$58,402,900 |
| PURCHASED POWER & GENERATION | 144,583,500 | 4,355,900 | 0 | 148,939,400 |
| BOND INTEREST EXPENSE | 827,200 | 0 | 171,200 | 998,400 |
| BOND INTEREST AMORTIZATION | (88,800) | 0 | (55,000) | (143,800) |
| OTHER FINANCE COST | 23,500 | 0 | 55,600 | 79,100 |
| INTEREST - LEASES | 37,300 | 0 | 0 | 37,300 |
| PAYMENT IN LIEU OF TAXES - CITY | 11,853,200 | 0 | 0 | 11,853,200 |
| INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMENT | 0 | 0 | 0 | 0 |
| INTERGOVERNMENTAL EXPENDITURE - OTHER | 0 | 0 | 0 | 0 |
| CAPITAL EXPENDITURES | 35,944,000 | 1,532,000 | 505,000 | 37,981,000 |
| TOTAL DEBT RELATED PAYMENTS | 1,114,100 | 0 | 0 | 1,114,100 |
| APPR. TO RATE STABILIZATION FUND | 250,000 | 13,062,100 | 0 | 13,312,100 |
| APPR. TO ELECTRIC CAPITAL RESERVE | 0 | 0 | 0 | 0 |
| TRANSFER TO REPS RESERVE | 2,298,800 | 0 | 0 | 2,298,800 |
| BWGP START COST RESERVE | 50,000 | 0 | 0 | 50,000 |
| TRANSFER TO BUDGET CARRYOVER RESERVE | 0 | 0 | 0 | 0 |
| TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION | 4,903,200 | 0 | 0 | 4,903,200 |
| TRANSFER TO COAL ASH RESERVE | 2,782,300 | 12,948,600 | 0 | 15,730,900 |
| TRANSFER TO ELECTRIC SUBSTATION REBUILD | 2,500,000 | 0 | 0 | 2,500,000 |
| TRANSFER TO TRANS EQUIPMENT CPF | 823,000 | 0 | 0 | 823,000 |
| TRANS TO DOT E RAEFORD RD CPF | 235,000 | 0 | 0 | 235,000 |
| TRANSFER TO FLEET MAINTENANCE FUND | 0 | 0 | 0 | 0 |
| LOAN TO WATER/WASTEWATER FUND | 0 | 0 | 0 | 0 |
| TRANSFER TO CAPITALIZED INTEREST | 0 | 0 | 214,500 | 214,500 |
| APPR. TO ELECTRIC NET POSITION | 0 | 0 | 0 | 0 |
| TOTAL EXPENDITURES ELECTRIC | \$264,662,600 | \$34,225,200 | \$441,300 | \$299,329,100 |
| | | | | |
| WATER & WASTEWATER FUND: | | | | |
| REVENUES | \$116,887,900 | \$0 | \$0 | \$116,887,900 |
| CONTRIBUTIONS AND GRANTS | 2,516,600 | 0 | 0 | 2,516,600 |
| REMITTANCES FROM CITY | 2,611,900 | 0 | 0 | 2,611,900 |
| TRANSFER FROM W/WW CAPITAL PROJ. | 0 | 0 | 0 | 0 |
| APPR. FROM ANNEX PH V RES. FUND | 4,777,500 | 0 | 0 | 4,777,500 |
| TRANSFER FROM CAPITALIZED INTEREST FUND | 0 | 0 | 852,600 | 852,600 |

ELECTRIC & W/WW FUNDS SUMMARY

| DESCRIPTION | ADOPTED ORIGINAL BUDGET FY 2022 | BUDGET AMD #1-3 FY 2022 | BUDGET AMD #4 FY 2022 | PROPOSED AMENDED BUDGET FY 2022 |
|--|---------------------------------------|-------------------------------|-----------------------------|---------------------------------------|
| SERIES 2021 BOND PROCEEDS | 8,300,000 | 0 | 2,896,400 | 11,196,400 |
| LOAN FROM ELECTRIC FUND | 0 | 0 | 0 | 0 |
| TRANSFER FROM BUDGET CARRYOVER RES | 0 | 0 | 0 | 0 |
| APPR. FROM W/WW NET POSITION | 5,531,100 | 1,626,300 | 874,400 | 8,031,800 |
| TOTAL REVENUES WATER & WASTEWATER | \$140,625,000 | \$1,626,300 | \$4,623,400 | \$146,874,700 |
| EXPENDITURES | \$73,341,700 | \$950,300 | (\$384,000) | \$73,908,000 |
| BOND INTEREST EXPENSE | 9,336,400 | 0 | 1,727,000 | 11,063,400 |
| BOND INTEREST EXPENSE - CITY ANNEX. | 0 | 0 | 0 | 0 |
| BOND INTEREST - AMORTIZATION | (826,200) | 0 | (121,000) | (947,200) |
| LOAN INTEREST EXPENSE | 85,700 | 0 | 0 | 85,700 |
| OTHER FINANCE COST | 244,200 | 0 | 732,200 | 976,400 |
| INTEREST - LEASES | 37,300 | 0 | 0 | 37,300 |
| CAPITAL EXPENDITURES | 33,517,000 | 676,000 | (8,145,000) | 26,048,000 |
| DEBT RELATED PAYMENTS | 12,636,100 | 0 | 0 | 12,636,100 |
| BOND PRINCIPAL PAYMENTS - CITY ANNEX. | 0 | 0 | 0 | 0 |
| LOAN PRINCIPAL PAYMENTS | 1,386,200 | 0 | 0 | 1,386,200 |
| TOTAL CONTRACTS PAYABLE PAYMENT | 0 | 0 | 0 | 0 |
| APPR. TO RATE STABILIZATION FUND | 250,000 | 0 | 0 | 250,000 |
| APPR. TO W/WW CAPITAL RESERVE | 0 | 0 | 0 | 0 |
| APPR. TO ANNEXATION PHASE V RESERVE | 2,138,700 | 0 | 8,650,000 | 10,788,700 |
| TRANSFER TO ANNEXATION PHASE V RESERVE | 2,500,000 | 0 | 0 | 2,500,000 |
| TRANSFER TO NCDOT RESERVE | 5,977,900 | 0 | 0 | 5,977,900 |
| TRANSFER TO TRANS EQUIPMENT CPF | 0 | 0 | 0 | 0 |
| TRFR TO HURRICANE MATTHEW FUND | 0 | 0 | 0 | 0 |
| BUDGET CARRYOVER RESERVE | 0 | 0 | 0 | 0 |
| TRANSFER TO CAPITALIZED INTEREST | 0 | 0 | 2,164,200 | 2,164,200 |
| APPR. TO W/WW NET POSITION | 0 | 0 | 0 | 0 |
| TOTAL EXPEND. WATER & WASTEWATER | \$140,625,000 | \$1,626,300 | \$4,623,400 | \$146,874,700 |
| TOTAL ELECTRIC & W/WW | \$405,287,600 | \$35,851,500 | \$5,064,700 | \$446,203,800 |

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

September 22, 2021

MEMO TO: Elaina L. Ball, CEO/General Manager

FROM: Jamie West, PWC General Counsel

SUBJECT: Request to Transfer to NTCC Certain Equipment, Supplies and other Tangible Personal Property

Approve staff recommendation to transfer to Nash Technical Community College ("NTCC") certain equipment titled in the name of the Fayetteville Public Works Commission and supplies and other tangible personal property over which the Fayetteville Public Works Commission exercise control and custody in its utility operations but is titled in the name of the City of Fayetteville in accordance with the Fayetteville Public Works Commission's Charter in exchange for NTCC initiating and operating a training program for electric line workers.

The recommendation, as approved by the Fayetteville Public Works Commission, shall be referred to City Council in accordance with Section 6A.9 of the Charter to request that the City of Fayetteville adopt a resolution authorizing the Fayetteville Public Works Commission to transfer to NTCC certain supplies and other tangible personal property titled in the name of the City of Fayetteville in accordance with G.S. 160A-274.

From time to time staff will make additional recommendations for transfer of equipment, supplies and other tangible personal property.

Comments: PWC has determined that the support of an electric line worker training program would be beneficial to PWC and the greater community, and PWC wishes to help facilitate this endeavor by NTCC.

| Qty Req | Description | PWC Stock No. | PWC Description | Unit Cost | Qty to be picked from Inventory | Cost |
|---------|---|---------------|---|-----------|---------------------------------|-----------|
| 4 | 50 KVA Pad Mount Transformer (SURPLUS) | 12956254 | TRSMF, PDMT, 1-PH 50 KVA 24.94GRDY/14.4 X 12.47GRDY | 0.65 | 4 | \$ 2.60 |
| 2 | 27 KVA PMH-9 Cabinet Only (SURPLUS) | 1283042 | SWITCHING CABINET, PADMOUNT, DEADFRONT, TYPE 9 | 2 | 2 | \$ 4.00 |
| 1 | 25 KVA, Enclosure Primary Junction, Three Phase (SURPLUS) | 1115095 | ENCLOSURE,PRIMARY JUNCTION,FBGL, LARGE | 0 | 1 | \$ - |
| 4 | Transformer Pad (STOCK ITEM) | 1300420 | BOX PAD COVER, COVER, COMPARTMENTAL PAD, 42" X 48" | 181.43 | 4 | \$ 725.72 |
| 1 | 3 Phase Primary Junction Enclosure/ Metal (SURPLUS) | 1115090 | ENCLOSURE, PRIMARY JUNCTION, 60 X 30 X 18 | 0.65 | 1 | 0.65 |

\$ 732.97

October 1-31, 2021

Personnel Report

| <i>DIVISION</i> | <i>AUTHORIZED POSITIONS</i> | <i>ACTUAL EMPLOYEES</i> | <i>Part -time Employees</i> | <i>CONTRACT POSITIONS</i> | <i>VACANT POSITIONS</i> | <i>Temp Staff</i> |
|--------------------------------|---------------------------------|-----------------------------|---------------------------------|-------------------------------|-----------------------------|-------------------|
| MANAGEMENT | | | | | | |
| Executive | 4 | 4 | | | | |
| Legal Administration | 1 | 1 | | | | |
| Customer Programs Admin | 1 | 1 | | | | |
| Communications/Comm Rel | 1 | 1 | | | | |
| Support Services Admin | 1 | 1 | | | | |
| Financial Administration | 1 | 1 | | | | |
| Water Administration | 1 | 1 | | | | |
| Electric Administration | 1 | 1 | | | | |
| Total | 11 | 11 | 0 | 0 | 0 | |
| LEGAL | | | | | | |
| Legal | 2 | 2 | | | | |
| Total | 2 | 2 | 0 | 0 | 0 | |
| COMM/COMM REL | | | | | | |
| Communications/Comm Relati | 5 | 5 | | | | |
| Total | 5 | 5 | 0 | 0 | 0 | |
| CUSTOMER PROGRAMS | | | | | | |
| Programs Call Center | 11 | 9 | | | 2 | 2 |
| Customer Accounts Call Cente | 33 | *33 | | | *2 | |
| Customer Service Center | 14 | 14 | | | | |
| Customer Billing & Collections | 14 | 13 | | | 1 | 2 |
| Development & Marketing | 5 | 5 | | | | |
| Water Meter Shop | 2 | 2 | | | | |
| Electric Meter Shop | 2 | 2 | | | | |
| Utility Field Services | 17 | 17 | | | | |
| Meter Data Management | 7 | 7 | | | | |
| Total | 105 | 102 | 0 | 0 | 3 | 4 |
| ADMINISTRATION | | | | | | |
| Human Resources | 9 | 8 | | | 1 | |
| Medical | 1 | 1 | | | | 1 |
| Project Management | 18 | 15 | | | 3 | |
| Procurement | 5 | 4 | | | 1 | |
| Warehouse | 14 | 14 | | | | |
| Fleet Maintenance | 28 | 26 | | | 2 | |
| Facilities Maintenance | 7 | 7 | | | | |
| IT Admin & Support | 6 | 5 | | | 1 | |
| IT Infrastructure | 12 | 12 | | | | |
| IT Applications | 13 | 12 | | | 1 | |
| IT DevOps | 5 | 5 | | | | 1 |
| Total | 118 | 109 | | | 9 | 2 |

October 1-31, 2021

Page 2

| <i>DIVISION</i> | <i>AUTHORIZED POSITIONS</i> | <i>ACTUAL EMPLOYEES</i> | <i>Part -time Employees</i> | <i>CONTRACT POSITIONS</i> | <i>VACANT POSITIONS</i> | <i>Staff by Temp Agency</i> |
|-------------------------------|---------------------------------|-----------------------------|---------------------------------|-------------------------------|-----------------------------|---------------------------------|
| <i>FINANCIAL</i> | | | | | | <i>or Part-time</i> |
| Accounting | 16 | 15 | | | 1 | |
| Payroll | 2 | 2 | | | | |
| Accounts Receivable | 3 | 3 | | | | |
| Risk Management | 5 | 5 | | | | |
| Environmental Compl | 1 | 1 | | | | |
| Property & ROW Mgmt | 5 | 5 | | | | 2 |
| Safety | 2 | 1 | | | 1 | |
| Internal Auditing | 2 | 2 | | | | |
| Budget | 2 | 2 | | | | |
| Rates & Planning | 2 | *3 | | | | |
| Capital Projects Admin | 5 | 4 | | | 1 | |
| Total | 45 | 42 | 0 | 0 | 3 | 2 |
| <i>WATER RESOURCES</i> | | | | | | |
| W/R Engineering | 38 | *37 | | | 2 | 1 |
| W/R Construction | 106 | 102 | | | 4 | |
| P.O. Hoffer Plant | 11 | 10 | | | 1 | |
| Glenville Lake Plant | 8 | *9 | | | | 2 |
| W/WW Facilities Maint. | 26 | 23 | | | 3 | |
| Cross Creek Plant | 12 | 12 | | | | |
| Rockfish Plant | 9 | 9 | | | | |
| Residuals Management | 2 | 2 | | | | |
| Environmental Services | 1 | 1 | | | | |
| Laboratory | 6 | 6 | | | | |
| W/R Environ. Sys. Prot. | 4 | 4 | | | | |
| Watersheds | 2 | 2 | | | | |
| Total | 225 | 215 | 0 | 0 | 10 | 3 |
| <i>DIVISION</i> | <i>AUTHORIZED POSITIONS</i> | <i>ACTUAL EMPLOYEES</i> | <i>Part -time Employees</i> | <i>CONTRACT POSITIONS</i> | <i>VACANT POSITIONS</i> | <i>Staff by Temp Agency</i> |
| <i>ELECTRIC</i> | | | | | | |
| Electrical Engineering | 23 | 23 | | | | 1 |
| Fiber | 2 | 2 | | | | |
| Electric Construction | 86 | 80 | | | 6 | |
| Substation | 15 | 14 | | | 1 | |
| Apparatus Repair Shop | 5 | 5 | | | | |
| CT Metering Crews | 4 | 4 | | | | |
| Compliance | 3 | 3 | | | | |
| Power Supply SEPA | 0 | 0 | | | | |
| Power Supply Progress Ene | 0 | 0 | | | | |
| Generation | 26 | *29 | | | | |
| Total | 164 | 157 | | 0 | 7 | 1 |
| <i>TOTAL</i> | 675 | 643 | 0 | 0 | 32 | 12 |

*2 temporary overstaff in Customer Service

*1 temporary overstaff in Rates pending a retirement

*1 temporary overstaff in W/R Engineering pending a retirement

*1 temporary overstaff at Glenville pending a retirement

*3 temporary overstaff in Generation

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 26, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R SR. IE&C TECHNICIAN

DEPARTMENT: Water Resources Central Maintenance

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM (OVERTIME & ON
CALL AS REQUIRED)

GRADE LEVEL: 407; \$25.30- \$31.62/HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, November 9th, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

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October 27, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Finance and Accounting Analyst

DEPARTMENT: 0473 – Financial Planning

HOURS: Monday – Friday 8:00am – 5:00pm
Extended hours may be required

GRADE LEVEL: 413 \$70,618.28 - \$88,272.86

Qualifications & Duties: Any regular employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm November 10, 2021.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 27, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R FACILITY MAINTENANCE COORDINATOR

DEPARTMENT: Water Resources Facilities Maintenance

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM (OVERTIME & ON
CALL AS REQUIRED)

GRADE LEVEL: 407X; \$27.30- \$34.12/HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, November 9th, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

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WWW.FAYPWC.COM

November 3, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Accounting Technician

DEPARTMENT: 0410 – Accounting (Financial Reporting)

HOURS: Monday – Friday 8:00am – 5:00pm
Extended hours may be required

GRADE LEVEL: 405 \$20.18 - \$25.22 hourly

Qualifications & Duties: Any regular employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm November 16, 2021.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

November 4, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Senior Right of Way Agent

DEPARTMENT: 0436 – Risk, Safety and Environmental

HOURS: Monday – Friday 8am – 5pm
Extended hours as required

GRADE LEVEL: 408X \$30.75 - \$38.44 hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm November 18, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING SEPTEMBER 30, 2021

UNAUDITED - SUBJECT TO CHANGE

| ROUNDED TO NEAREST HUNDRED | | Current Month Budget | Current Month Actual | Current Month Actual Last Year | Budget To Actual Variance Current | Current Actual Difference | Year To Date Budget | Year To Date Current Year | Year To Date Last Year | Year To Date Budget To Actual Variance | Year To Date Difference | % Change Current Year Prior Year | Annual Budget |
|--|---|-------------------------|-------------------------|-----------------------------------|---|------------------------------|------------------------|------------------------------|---------------------------|--|----------------------------|--|--------------------|
| Description | | | | | | | | | | | | | |
| Operating Revenues | Residential, Commercial, and Industrial Sales | 17,296,900 | 18,407,000 | 16,910,200 | 1,110,100 | 1,496,800 | 54,877,000 | 53,754,400 | 54,014,700 | (1,122,600) | (260,300) | -0.48% | 187,983,800 |
| | Wholesale Power Cost Adjustment | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 100.00% | 0 |
| | Other Sales of Electricity | 1,000,300 | 975,400 | 997,300 | (24,900) | (21,900) | 3,005,000 | 2,927,000 | 2,987,400 | (78,000) | (60,400) | -2.02% | 11,815,100 |
| | Butler Warner Generation Plant Lease | 899,300 | 1,015,300 | 1,007,000 | 116,000 | 8,300 | 6,894,300 | 7,027,900 | 6,947,000 | 133,600 | 80,900 | 1.16% | 12,646,000 |
| | Other Operating Revenues | 1,453,200 | 1,558,900 | 870,100 | 105,700 | 688,800 | 4,370,500 | 5,158,600 | 2,904,700 | 788,100 | 2,253,900 | 77.59% | 17,597,800 |
| | Other Revenues | 122,800 | 81,400 | 71,200 | (41,400) | 10,200 | 383,300 | 266,400 | (258,500) | (116,900) | 524,900 | -203.06% | 1,263,300 |
| Operating Revenues Total | | 20,772,500 | 22,038,000 | 19,855,800 | 1,265,500 | 2,182,200 | 69,530,100 | 69,134,300 | 66,595,300 | (395,800) | 2,539,000 | 3.81% | 231,306,000 |
| Power Supply and Maintenance | Power Supply | 12,320,700 | 11,959,500 | 12,269,500 | 361,200 | (310,000) | 35,886,000 | 38,312,400 | 38,888,200 | (2,426,400) | (575,800) | -1.48% | 133,913,200 |
| | Coal Ash | 574,400 | 573,100 | 1,077,800 | 1,300 | (504,700) | 1,734,000 | 1,732,100 | 3,249,000 | 1,900 | (1,516,900) | -46.69% | 7,055,200 |
| | Maintenance of Generation Plant | 1,242,200 | 1,258,400 | 1,730,200 | (16,200) | (471,800) | 2,063,500 | 2,484,300 | 2,521,100 | (420,800) | (36,800) | -1.46% | 7,877,600 |
| Power Supply and Maintenance Total | | 14,137,300 | 13,791,000 | 15,077,500 | 346,300 | (1,286,500) | 39,683,500 | 42,528,800 | 44,658,300 | (2,845,300) | (2,129,500) | -4.77% | 148,846,000 |
| Operating Revenues Available For Operating Expenses Total | | 6,635,200 | 8,247,000 | 4,778,300 | 1,611,800 | 3,468,700 | 29,846,600 | 26,605,500 | 21,937,000 | (3,241,100) | 4,668,500 | 21.28% | 82,460,000 |
| Operating Expenses | Trans. and Distr. Expenses | 2,180,500 | 1,849,200 | 1,249,000 | 331,300 | 600,200 | 6,384,400 | 5,118,600 | 3,902,700 | 1,265,800 | 1,215,900 | 31.16% | 29,696,300 |
| | G & A Expenses | 2,028,700 | 1,625,800 | 1,482,400 | 402,900 | 143,400 | 6,253,900 | 4,485,700 | 4,008,800 | 1,768,200 | 476,900 | 11.90% | 28,612,200 |
| | Debt Interest Expense | 78,900 | 63,400 | 68,000 | 15,500 | (4,600) | 211,800 | 210,300 | 203,500 | 1,500 | 6,800 | 3.34% | 799,200 |
| | Depreciation Expenses | 1,637,500 | 1,576,300 | 1,494,000 | 61,200 | 82,300 | 4,912,400 | 4,699,300 | 4,458,000 | 213,100 | 241,300 | 5.41% | 19,649,500 |
| Operating Expenses Total | | 5,925,600 | 5,114,700 | 4,293,400 | 810,900 | 821,300 | 17,762,500 | 14,513,900 | 12,573,000 | 3,248,600 | 1,940,900 | 15.44% | 78,757,200 |
| Operating Results Total | | 709,600 | 3,132,300 | 484,900 | 2,422,700 | 2,647,400 | 12,084,100 | 12,091,600 | 9,364,000 | 7,500 | 2,727,600 | 29.13% | 3,702,800 |
| | Aid to Construction and Grants | 114,700 | 215,900 | - | 101,200 | 215,900 | 344,100 | 406,700 | 718,700 | 62,600 | (312,000) | -43.41% | 3,578,900 |
| | Payment In Lieu of Taxes (PILOT) | (987,800) | (987,800) | (954,200) | - | (33,600) | (2,963,300) | (2,963,300) | (2,862,700) | - | (100,600) | 3.51% | (11,853,200) |
| | Intergovernmental Revenues (Expenses) | - | 0 | (350,000) | - | 350,000 | - | - | (1,050,000) | - | 1,050,000 | -100.00% | - |
| Change in Net Assets before Appropriations Total | | (163,500) | 2,360,400 | (819,300) | 2,523,900 | 3,179,700 | 9,464,900 | 9,535,000 | 6,170,000 | 70,100 | 3,365,000 | 54.54% | (4,571,500) |
| Appropriations from/(to) Other Funds | | - | - | - | - | - | - | - | - | - | - | 100.00% | 0 |
| Change in Net Assets after Appropriations Total | | (163,500) | 2,360,400 | (819,300) | 2,523,900 | 3,179,700 | 9,464,900 | 9,535,000 | 6,170,000 | 70,100 | 3,365,000 | 54.54% | (4,571,500) |
| Revenues and Budgetary Appr. | Total Revenues | 20,887,200 | 22,253,900 | 19,855,800 | 1,366,700 | 2,398,100 | 69,874,200 | 69,541,000 | 67,314,000 | (333,200) | 2,227,000 | 3.31% | 234,884,900 |
| | Budgetary Appropriations | 5,096,900 | 2,013,200 | 1,334,500 | (3,083,700) | 678,700 | 9,579,000 | 5,257,500 | 2,666,300 | (4,321,500) | 2,591,200 | 97.18% | 41,772,300 |
| | Notes Receivable - Coal Ash Adjustment Credit | 1,835,000 | 1,835,000 | - | - | 1,835,000 | 5,490,200 | 5,490,200 | - | - | 5,490,200 | 100.00% | 22,230,600 |
| | Revenues and Budgetary Appr. Total | 27,819,100 | 26,102,100 | 21,190,300 | (1,717,000) | 4,911,800 | 84,943,400 | 80,288,700 | 69,980,300 | (4,654,700) | 10,308,400 | 14.73% | 298,887,800 |
| Expenditures | Total Operating Expenses | 21,050,700 | 19,893,500 | 20,675,100 | 1,157,200 | (781,600) | 60,409,300 | 60,006,000 | 61,144,000 | 403,300 | (1,138,000) | -1.86% | 239,456,400 |
| | Depreciation/Amortization Adjustment | (1,584,300) | (1,568,900) | (1,486,600) | (15,400) | (82,300) | (4,752,900) | (4,677,200) | (4,435,800) | (75,700) | (241,400) | 5.44% | (19,011,700) |
| | Other Deductions | - | (498,900) | 227,200 | 498,900 | (726,100) | - | (22,700) | 349,300 | 22,700 | (372,000) | -106.50% | - |
| | Capital Expenditures | 4,549,000 | 1,530,700 | 1,279,700 | 3,018,300 | 251,000 | 7,580,600 | 4,867,700 | 4,297,300 | 2,712,900 | 570,400 | 13.27% | 37,476,000 |
| | Debt Principal Payments | - | - | - | - | - | - | - | - | - | - | 100.00% | 1,114,100 |
| | Appropriations to Other Funds | 3,318,000 | 2,896,800 | 1,115,400 | 421,200 | 1,781,400 | 9,989,700 | 10,376,400 | 8,253,500 | (386,700) | 2,122,900 | 25.72% | 39,853,000 |
| Expenditures Total | | 27,333,400 | 22,253,200 | 21,810,800 | 5,080,200 | 442,400 | 73,226,700 | 70,550,200 | 69,608,300 | 2,676,500 | 941,900 | 1.35% | 298,887,800 |

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER**

FOR THE PERIOD ENDING SEPTEMBER 30, 2021

UNAUDITED - SUBJECT TO CHANGE

| ROUNDED TO NEAREST HUNDRED | | Current Month Budget | Current Month Actual | Current Month Actual Last Year | Budget To Actual Variance Current | Current Actual Difference | Year To Date Budget | Year To Date Current Year | Year To Date Last Year | Year To Date Budget To Actual Variance | Year To Date Difference | % Change Current Year Prior Year | Annual Budget |
|---|--|---------------------------------|---------------------------------|---|--|--------------------------------------|--------------------------------|--------------------------------------|-----------------------------------|---|------------------------------------|---|----------------------|
| Description | | | | | | | | | | | | | |
| Operating Revenues | Residential, Commercial, and Industrial-Water | 4,261,700 | 4,746,600 | 4,144,300 | 484,900 | 602,300 | 13,170,800 | 13,288,700 | 12,715,300 | 117,900 | 573,400 | 4.51% | 48,803,100 |
| | Other Sales of Water | 264,900 | 101,400 | 319,900 | (163,500) | (218,500) | 853,700 | 799,000 | 977,300 | (54,700) | (178,300) | -18.24% | 2,922,900 |
| | Residential, Commercial, and Industrial- Wastewater | 4,768,600 | 5,134,800 | 4,494,800 | 366,200 | 640,000 | 14,249,300 | 14,350,900 | 13,638,400 | 101,600 | 712,500 | 5.22% | 56,286,300 |
| | Other Sales of Wastewater | 33,800 | 39,900 | 59,700 | 6,100 | (19,800) | 98,200 | 136,600 | 188,700 | 38,400 | (52,100) | -27.61% | 512,300 |
| | Other Operating Revenues | 676,200 | 834,500 | 569,100 | 158,300 | 265,400 | 2,053,300 | 2,144,500 | 1,621,300 | 91,200 | 523,200 | 32.27% | 8,033,300 |
| | Other Revenues | 27,500 | (5,200) | 49,300 | (32,700) | (54,500) | 82,500 | 58,600 | 162,200 | (23,900) | (103,600) | -63.87% | 330,000 |
| Operating Revenues Total | | 10,032,700 | 10,852,000 | 9,637,100 | 819,300 | 1,214,900 | 30,507,800 | 30,778,300 | 29,303,200 | 270,500 | 1,475,100 | 5.03% | 116,887,900 |
| Operating Expenses | Water Treatment Facilities | 1,283,400 | 1,127,200 | 1,179,100 | 156,200 | (51,900) | 3,758,100 | 3,359,600 | 3,317,100 | 398,500 | 42,500 | 1.28% | 18,532,500 |
| | Water Distribution System | 537,600 | 429,200 | 360,100 | 108,400 | 69,100 | 1,441,800 | 1,179,500 | 1,333,600 | 262,300 | (154,100) | -11.56% | 7,003,200 |
| | Wastewater Collection System | 709,200 | 552,100 | 736,200 | 157,100 | (184,100) | 1,929,000 | 1,970,000 | 1,792,000 | (41,000) | 178,000 | 9.93% | 10,239,400 |
| | Water Reclamation Facilities | 733,900 | 673,100 | 590,600 | 60,800 | 82,500 | 2,053,100 | 1,919,100 | 1,735,800 | 134,000 | 183,300 | 10.56% | 8,631,800 |
| | Residuals Management | 19,900 | 18,500 | 21,000 | 1,400 | (2,500) | 68,200 | 57,600 | 53,700 | 10,600 | 3,900 | 7.26% | 298,500 |
| | G & A Expenses | 2,004,800 | 1,701,200 | 1,434,700 | 303,600 | 266,500 | 6,110,800 | 4,291,200 | 4,124,800 | 1,819,600 | 166,400 | 4.03% | 28,211,400 |
| | Debt Interest Expense | 749,800 | 724,400 | 783,100 | 25,400 | (58,700) | 2,440,500 | 2,241,100 | 2,346,800 | 199,400 | (105,700) | -4.50% | 8,877,400 |
| | Depreciation Expense | 2,299,900 | 2,357,000 | 2,232,600 | (57,100) | 124,400 | 6,899,600 | 7,109,600 | 6,567,200 | (210,000) | 542,400 | 8.26% | 27,598,400 |
| Operating Expenses Total | | 8,338,500 | 7,582,700 | 7,337,400 | 755,800 | 245,300 | 24,701,100 | 22,127,700 | 21,271,000 | 2,573,400 | 856,700 | 4.03% | 109,392,600 |
| Operating Results Total | | 1,694,200 | 3,269,300 | 2,299,700 | 1,575,100 | 969,600 | 5,806,700 | 8,650,600 | 8,032,200 | 2,843,900 | 618,400 | 7.70% | 7,495,300 |
| Change in Net Assets before Appropriations | Aid to Construction, Grants, and FIF | 209,600 | 274,700 | 279,000 | 65,100 | (4,300) | 628,800 | 2,226,500 | 1,478,300 | 1,597,700 | 748,200 | 50.61% | 2,516,600 |
| | Payment in Lieu of Taxes (PILOT) | - | - | 0 | - | - | - | - | 0 | - | - | 100.00% | - |
| | Intergovernmental Revenues (Expenses) | 217,700 | 15,300 | 32,900 | (202,400) | (17,600) | 653,000 | 44,100 | 101,700 | (608,900) | (57,600) | -56.64% | 2,611,900 |
| Change in Net Assets before Appropriations Total | | 2,121,500 | 3,559,300 | 2,611,600 | 1,437,800 | 947,700 | 7,088,500 | 10,921,200 | 9,612,200 | 3,832,700 | 1,309,000 | 13.62% | 12,623,800 |
| Change in Net Assets after Appropriations | Appropriations from/(to) Other Funds | - | - | - | - | - | - | - | - | - | - | 100.00% | - |
| | Change in Net Assets after Appropriations Total | 2,121,500 | 3,559,300 | 2,611,600 | 1,437,800 | 947,700 | 7,088,500 | 10,921,200 | 9,612,200 | 3,832,700 | 1,309,000 | 13.62% | 12,623,800 |
| Revenues and Budgetary Appr. | Total Revenues | 10,460,000 | 11,142,000 | 9,949,000 | 682,000 | 1,193,000 | 31,789,600 | 33,048,900 | 30,883,200 | 1,259,300 | 2,165,700 | 7.01% | 122,016,400 |
| | Budgetary Appropriations | 609,000 | - | 387,000 | (609,000) | (387,000) | 2,672,000 | 962,600 | 3,096,300 | (1,709,400) | (2,133,700) | -68.91% | 20,234,900 |
| Revenues and Budgetary Appr. Total | | 11,069,000 | 11,142,000 | 10,336,000 | 73,000 | 806,000 | 34,461,600 | 34,011,500 | 33,979,500 | (450,100) | 32,000 | 0.09% | 142,251,300 |
| Expenditures | Total Operating Expenses | 8,338,500 | 7,582,700 | 7,337,400 | 755,800 | 245,300 | 24,701,100 | 22,127,700 | 21,271,000 | 2,573,400 | 856,700 | 4.03% | 109,392,600 |
| | Depreciation/Amortization Adjustment | (2,185,200) | (2,288,200) | (2,162,900) | 103,000 | (125,300) | (6,555,800) | (6,903,100) | (6,357,900) | 347,300 | (545,200) | 8.58% | (26,223,200) |
| | Other Deductions | (79,900) | (158,600) | 79,900 | 78,700 | (203,300) | (203,300) | (219,900) | 203,300 | 16,600 | - | -7.55% | - |
| | Capital Expenditures | 2,448,400 | 849,700 | 1,815,000 | 1,598,700 | (965,300) | 5,995,200 | 2,413,500 | 4,534,400 | 3,581,700 | (2,120,900) | -46.77% | 34,193,000 |
| | Debt Related Payments | - | - | - | - | - | - | - | - | - | - | 100.00% | 14,022,300 |
| | Special Item | 0 | - | - | - | - | 0 | 0 | - | - | - | 100.00% | 0 |
| | Appropriations to Other Funds | 905,600 | 822,700 | 766,700 | 82,900 | 56,000 | 2,716,700 | 2,597,500 | 2,872,900 | 119,200 | (275,400) | -9.59% | 10,866,600 |
| Expenditures Total | | 9,507,300 | 6,887,000 | 7,597,600 | 2,620,300 | (710,600) | 26,857,200 | 20,032,300 | 22,100,500 | 6,824,900 | (2,068,200) | -9.36% | 142,251,300 |

* Budget Variance Favorable (Unfavorable)