

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, DECEMBER 8, 2021
8:30 A.M.

AGENDA

ADMINISTER OATH OF OFFICE:

- ❖ Mayor Mitch Colvin to Administer Oath of Office to Colonel (Ret.) Donald L. Porter as Commissioner of the Fayetteville Public Works Commission

I. REGULAR BUSINESS

- A. Call to order
- B. Election of Officers for Fiscal Year 2021-2022
 - ❖ Secretary
- C. Approval of Agenda

II. AWARD PRESENTATION

- A. Presentation to Fallen Lineman Foundation
Presented by: Carolyn Justice-Hinson, Communications and Community Relations Officer

III. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of November 10, 2021
- B. Adopt PWC Resolution PWC2021.36 to declare personal property described as one (1) 2005 International 4400 (Flatbed Truck) VIN # #1HTMSAARX5J055798, as surplus and sell by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

- C. Approve bid recommendation to award the Black and Decker Substation Rebuild Installation Labor Contract to Carolina Power Signalization, Fayetteville, NC, the lowest responsive, responsible bidder in the total amount of \$1,241,288.23 and forward to City Council for approval.

The Black & Decker Substation Rebuild Installation Labor Contract is budgeted in CIP Project EL 28-101.000.0802.2201103-03.690151..CPR1000321

Bids were received October 28, 2021, as follows:

BIDDERS	TOTAL COST
Carolina Power Signalization, Fayetteville, NC	\$1,241,288.23
Lee Electric Construction, Aberdeen, NC	\$1,358,824.35
Service Electric Company, Chattanooga, TN	\$1,804,900.00

COMMENTS: Notice of the bid was advertised through our normal channels on October 4, 2021, with a bid opening date of October 28, 2021. Bids were solicited from sixteen (16) vendors with three (3) bids received. SDBE/LOCAL PARTICIPATION: Carolina Signalization, Fayetteville, NC, is a local business and is not classified as a SDBE Minority or Woman-Owned Business.

- D. Approve bid recommendation to reject non-responsive bid submitted by Peak Substation Services for the Black & Decker Rebuild Structures & Equipment Contract and approve to award contract to Substation Enterprises, Alabaster, AL, the lowest responsive, responsible bidder in the total amount of \$407,324.00 and forward to City Council for approval.

The funding for this project will be from CIP Project EL 28 – 101.000.0802.2201103-03.690151..CPR1000321

Bids were received on November 12, 2021, as follows:

BIDDERS	TOTAL COST
Peak Substation Services, Birmingham. AL	\$379,900.00
Substation Enterprises, Alabaster, AL	\$407,324.00

COMMENTS: Notice of the bid was advertised through PWC's normal procedures on October 4, 2021, with a bid opening date of October 28, 2021. PWC received one late bid that could not be opened and did not receive the requisite three (3) bids. Notice of the bid readvertisement through PWC's normal procedures occurred on October 29, 2021, with a bid opening date of November 12, 2021. PWC received two (2) bids, which were timely opened and evaluated by PWC staff. After evaluation of the lowest apparent bidder's bid, being Peak Substation Services, PWC staff concluded that Peak Substation Services was a non-responsive bidder due to delivery timing issues and providing pricing that is only valid for thirty (30) days from the bid opening date. PWC then evaluated the second lowest bidder, Substation Enterprises, and concluded that Substation Enterprises was the lowest responsive, responsible bidder for the subject project. It is therefore PWC staff's recommendation to award this project to the lowest responsive, responsible bidder, Substation Enterprises. SDBE/LOCAL PARTICIPATION: Substation Enterprises, Alabaster, AL, is not a local business and is not classified as a SDBE Minority or Woman-Owned business.

- E. Approve bid recommendation for the contract to purchase of Steel Poles to Meyer Utility Structures, Memphis, TN, the lowest responsive, responsible bidder in the total amount of \$1,679,348.00, and forward to City Council for approval.

The funding from this project will be from the Warehouse Inventory budget.

Bids were received on November 10, 2021, as follows:

BIDDERS	MANUFACTURER	TOTAL PRICE	DELIVERY
Meyer Utility Structures Memphis, TN	Meyer Utility Structures	\$1,679,348.00	18 Weeks ARO
ROHN Products Peoria, IL	ROHN Products	\$1,700,800.00	8-10 Weeks
WESCO Distribution Inc. Clayton, NC	CHM Industries	\$1,797,505.40	20 Weeks
Southland Grid Structures Amite, LA	Southland Grid Structures	\$1,808,839.00	20 WK ARO/IFC
Valmont Industries Valley, NE	Valmont Industries	\$1,921,779.00	20-22 Weeks
Summit Utility Structures West Hazleton, PA	Summit Utility Structures	\$2,294,662.00	June 2022
V&S Schuler Engineering Canton, OH	V&S Engineering	\$2,520,281.00	Truck Delivery
Engineered Pole Structures Lighthouse Point, FL	Maico Industries	\$2,923,764.00	12 Weeks

COMMENTS: Notice of the bid was advertised through our normal procedures on October 21, 2021 with a bid opening date of November 10, 2021. Bids were solicited from ten (10) vendors and eight (8) bids were received. The bid prices were based upon pricing for eight (8) separate poles with forecasted anticipated quantities for each type of pole for the first year. The bid documents included the requirement for bidders to price each specified type of steel pole identified in the bid documents, including two types with an estimated anticipated quantity of zero (0) for the first year. PWC staff determined the total price for each bid by multiplying the forecasted quantities by the proposed price for each specific pole, and then adding the totals for a final total price per bidder. The bid documents provided that quantity estimates could be increased or decreased during the year or subsequent years. Pricing presented in the bids are base prices that will be held valid for the first quarter of the initial contact period; thereafter, pricing may be adjusted up or down quarterly based upon index prices published in the American Metal Market. This approach will ensure product availability at a fair price due to continued volatility in the steel market. **SDBE/LOCAL PARTICIPATION:** Meyer Utility Structures is not a local business and is not classified as a SDBE Minority or Woman-Owned business

- F. Adopt PWC Ordinance PWCORD2021.44 – Electric Fund amendment with \$0 impact to the fund balance of \$299,329,100.00.

The purpose of this amendment is to recognize an adjustment which is based upon a Coal Combustion Residuals (CCR) provision in the Power Supply and Coordination Agreement (PSCA) that requires any insurance proceed that DEP receives regarding CCR cost recovery to be rebated to PWC based on its allocable share. The CCR credit adjustment of \$2,184,500 reduces Purchased Power expenses and is offset by increasing the Transfer to Coal Ash Reserve.

END OF CONSENT

IV. CUSTOMER SATISFACTION SURVEY RESULTS
Presented by: Mark Brown, Chief Customer Officer

V. GENERAL MANAGER REPORT *(See Tab 2)*

A. Open Commission Requests

VI. COMMISSIONER/LIAISON COMMENTS

VII. REPORTS AND INFORMATION *(See Tab 3)*

A. Monthly Cash Flow Report – October 2021

B. Recap of Uncollectible Accounts – October 2021

C. Investment Report – October 2021

D. Purchase Orders – October 2021

E. Personnel Report – November 2021

F. Position Vacancies

G. Financial Statement Recaps – October 2021

- Electric
- Water/Wastewater

H. Approved N.C. Department of Transportation Encroachment Agreement(s):

- Encr. # 19176 – install sewer main @ SR1108 (King Rd) & SR1112 (Rockfish Rd)
- Encr. 19177 – install water line @ SR1112 (Rockfish Rd) & SR1109 (Dundle Rd)
- Encr. # 19178 – install sanitary sewer main @ SR 1108 (Lakewood Dr) & SR3670 (Lull Water Rd)
- Encr. # 19179 – install water main @ SR1108 (King Rd) & SR1109 (Dundle Rd)
- Encr. # 19180 – install water main @ SR1112 (Stoney Point Rd) & SR 1109 (Dundle Rd)
- Encr. # 19181 – install sewer main @ SR1109 (Dundle Rd) & SR 1108 (King Rd)
- Encr. #19182 – install sewer main @ SR1112 (Stoney Point Rd) & SR1109 (Dundle Rd)
- Encr. 19183 – install water main @ SR1108 (King Rd) & SR1109 (Dundle Rd)
- Encr. 19184 – install sewer main @ SR1112 (Stoney Point Rd) & SR1108 (King Rd)
- Encr. 19185 – install of water lines @ SR1108 (King Rd) & SR1109 (Dundle Rd)
- Encr. 19508 – install of watermain w/fire hydrant @ SR2252 (Chicken Foot Rd) & I-95 Southbound
- Encr. 19521 – install of watermain @ I-95 Southbound & SR2252 (Chicken Foot Rd)

I. Actions by City Council during the meeting of November 22, 2021, related to PWC:

- Approved - Phase 5 Annexation Area 23 Section 1 – Resolution Confirming Assessment Roll and Levying Assessments

VIII. CLOSED SESSION TO CONSULT WITH AN ATTORNEY PURSUANT TO N.C.G.S. 143-318.11(A)(3) REGARDING DUKE ENERGY CAROLINAS, LLC VS. NTE CAROLINAS II, LLC, NTE CAROLINAS II HOLDINGS, LLC, NTE ENERGY LLC, NTE SOUTHEAST ELECTRIC COMPANY, LLC VS. DUKE ENERGY PROGRESS, LLC, AND DUKE ENERGY CORPORATION, CIVIL ACTION NO. 3:19-CV-515 IN THE UNITED STATES

December 8, 2021

DISTRICT COURT FOR THE WESTERN DISTRICT OF NORTH CAROLINA,
CHARLOTTE DIVISION

IX. CLOSED SESSION TO CONSULT WITH AN ATTORNEY PURSUANT TO N.C.G.S. 143-318.11(A)(3)

X. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY NOVEMBER 10, 2021
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Ronna Rowe Garrett, Vice Chairwoman
Darsweil L. Rogers, Secretary
Wade R. Fowler, Jr., Treasurer

Others Present: Elaina L. Ball, CEO/General Manager
Telly Whitfield, Assistant City Manager

Absent: Chris Davis, City Council Liaison
Michael Boose, Cumberland County Commissioner, Liaison
Scott Meszaros, Hope Mills Town Manager
Media

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of Wednesday, November 10, 2021, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Rogers, seconded by Commissioner Garrett, the agenda was unanimously approved.

AWARD PRESENTATION

Presentation of APPA Smart Energy Award

Presented by: Carolyn Justice-Hinson, Communications and Community Relations Officer

Ms. Justice Hinson informed the Commission PWC earned the second Smart Energy Provider Award from the APPA. This award recognizes energy efficiency and environmental initiatives of PWC. The award was first given by APPA in 2019. PWC is one of 90 out of 2,000 to receive this award, and one of 4 in North Carolina.

The Smart Energy Provider award was created similar to RP3 Award. There are criteria for the award, and we must meet at least 70 out of 100 for the award. PWC met 87. Those areas we must meet criteria include smart energy program structure; distributed energy; energy efficiency; environmental and sustainability initiatives; and the customer experiences.

There are several things we do that are pretty obvious that go along with this designation, which include our community solar and battery storage; time of use rates; electrical vehicle charging stations; and our customer incentive programs. There are other things that go into this designation which include demand reduction; our transformer upgrades; coincident peak pricing signaling; demand response; and supporting the CoF and their efforts toward electric buses. It is really a well rounded designation for all the things we do. Many of the initiatives of our strategic plan will continue to support it. It will also continue to grow the criteria we meet.

Ms. Justice-Hinson stated this is a companywide recognition.

Commissioner Rogers asked for Ms. Justice-Hinson to send to the Commissioners the points or criteria we did not meet. Ms. Justice-Hinson stated there are some criteria we cannot meet because of our contract with Duke Energy. Additional discussion ensued.

Chairwoman Shaw complimented the entire team for their efforts.

CONSENT ITEMS

Commissioner Fowler moved to approve Consent. Motion was seconded by Commissioner Garrett, and unanimously approved.

- A. Approve Minutes of meeting of October 27, 2021
- B. Approve bid recommendation to reject lowest non-responsible bid submitted by J. Smith Civil, LLC, for the Annexation Phase V Area 24 B/C Cliffdale Estates, Village Hills & Kings Mill Subdivision and approve to award contract to T. A. Loving Company, Goldsboro, NC, the lowest responsive, responsible bidder in the total amount of \$7,208,567.50, and forward to City Council for approval.

The funding for this project will be from the Phase V Annexation Reserve Fund (CPR1000130 and CPR1000095).

Bids were received October 12, 2021, as follows:

<u>Bidders</u>	<u>Total Cost</u>
J. Smith Civil, LLC, Goldsboro, NC	\$ 7,046,992.57
T. A. Loving Company, Goldsboro, NC	\$ 7,208,567.50
Billy Bill Grading, Inc., Fayetteville, NC	\$11,028,908.28

COMMENTS: Notice of the bid was advertised through PWC’s normal procedures on September 14, 2021, with a bid opening date of October 12, 2021. Addendum No. 1 was issued on October 04, 2021 to provide a list of attendees, minutes, and questions from the Mandatory Pre-Bid Meeting. The submitted bids were timely opened and evaluated by PWC Water Resources Engineering for this project.

PWC staff requested interviews of the references submitted by the lowest bidder, J. Smith Civil, LLC. After evaluation of the reference interviews, bid, and prior performance of the contractor, PWC staff determined that J. Smith Civil, LLC was a non-responsible bidder for the size and scope of the subject project. PWC staff then requested interviews of the references submitted by the second lowest bidder, T.A. Loving Company. After evaluation of the reference interviews, bid, and prior performance, PWC staff concluded that T.A. Loving Company was the lowest responsive, responsible bidder for the subject project. It is therefore PWC staff’s recommendation to award this project to the lowest responsive, responsible bidder, T.A. Loving Company.

- C. Adopt PWC Ordinances PWCORD2021-37 thru PWCORD2021-42
 - PWCORD2021-37 amends the Series 2021 Water and Wastewater CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
 - PWCORD2021-38 amends the Series 2021 Electric CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.

- PWCORD2021-39 amends the Annexation Phase V, Areas 22-23 CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-40 amends the Annexation Phase V, Areas 24-25 CPF. It trues up the actual proceeds received as part of the Series 2021 Revenue Bonds issuance.
- PWCORD2021-41 amends the Annexation Phase V Reserve to reflect the financing of Annexation Phase V, Areas 22-23 CPF from Series 2021 Revenue Bonds proceeds instead of from the Reserve as originally planned. There is also a transfer from the Water/Sewer Fund to Annexation Reserve to cash fund some areas in the same amount as funded by the 2021 Bonds financing additional rehab costs.
- PWCORD2021-42 amends the Replacement of 20-in North Fayetteville Force Main CPF. It trues up the actual proceeds received from the Series 2021 Revenue Bonds issuance.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments which will be effective upon adoption.

D. Adopt PWC Ordinance PWCORD2021-43

PWCORD2021-43 is an Electric and W/WW Fund amendment changing the fund balances as follows: The Electric Fund is increasing by \$441,300 to \$299.3 million and the W/WW Fund is increasing \$4,623,400 to \$146.9 million.

Electric Fund:

- Series 2021 Bond Debt: The Electric Fund Revenues are increasing \$354,600 and Electric Fund Expenditures are increasing \$441,300 for changes in Bond Interest Expense, Amortization and Finance Costs related to the Series 2021 Bond Issuance. The impact to Net Position is (\$86,700).
- Electric Fund Expenditures:
 - Total capital expenditures increased by \$505,000 to reclassify expense to capital from the purchase order encumbrance carryforward.

W/WW Fund

- Series 2021 Bond Debt: The W/WW Fund Revenues are increasing \$3,749,000 and W/WW Fund Expenditures are increasing \$4,623,400 for changes in Bond Interest Expense, Amortization and Finance Costs related to the Series 2021 Bond Issuance. The impact to Net Position is (\$874,400).
- W/WW Fund Expenditures: Total capital expenditures were reduced by \$8,145,000. The \$8,650,000 capital expenditures reduction removes the budgeted rehab projects that are now funded by bonds and offsets the increase to appropriation of funds to Annexation Phase V Reserve. The \$505,000 increase is to reclassify expense to capital from the purchase order encumbrance carryforward.

E. Approve staff recommendation to transfer to Nash Technical Community College (“NTCC”) certain equipment titled in the name of the Fayetteville Public Works Commission and supplies and other tangible personal property over which the Fayetteville Public Works Commission exercise control and custody in its utility operations but is titled in the name of the City of Fayetteville in accordance with the Fayetteville Public Works Commission’s Charter in exchange for NTCC initiating and operating a training program for electric line workers.

The recommendation, as approved by the Fayetteville Public Works Commission, shall be referred to City Council in accordance with Section 6A.9 of the Charter to request that the City of Fayetteville adopt a resolution authorizing the Fayetteville Public Works Commission to transfer to NTCC certain

supplies and other tangible personal property titled in the name of the City of Fayetteville in accordance with G.S. 160A-274.

From time to time staff will make additional recommendations for transfer of equipment, supplies, and other tangible personal property.

Comments: PWC has determined that the support of an electric line worker training program would be beneficial to PWC and the greater community, and PWC wishes to help facilitate this endeavor by NTCC.

END OF CONSENT

DISCUSS RESULTS OF THE EMPLOYEE Q12 GALLUP POLL

Presented by: Bobby Russell, Human Resource Officer

Carolyn Justice-Hinson, Communications/Community Relations Officer

Mr. Russell began the discussion by defining engaged employees, not engaged employees and actively disengaged employees.

Engaged

- Employees are highly involved in and enthusiastic about their work and workplace. They are psychological ‘owners’ drive performance and innovation, and move the organization forward

Not Engaged

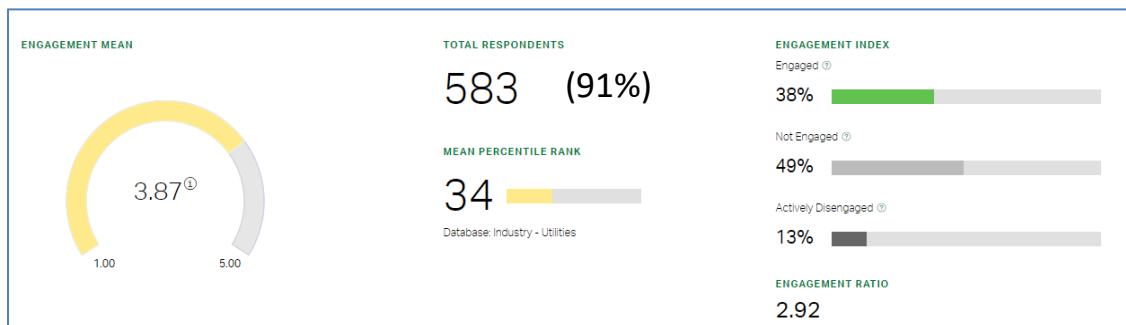
- Employees are psychologically unattached to their work and company. Because their engagement needs are not being fully met, they’re putting time – but not energy or passion – into their work.

Actively Disengaged

- Employees aren’t just unhappy at work – they are resentful that their needs aren’t being met and acting out their unhappiness. Every day, these workers potentially undermine what their engaged coworkers accomplish.

Mr. Russell noted how PWC compared to the Gallup 2021 poll (far right).

On a scale of 5, PWC rated 3.87. He stated we were pleased with the score. Ms. Ball stated for a first-time survey our results, especially participation was very good. She stated there are real opportunities to improve.

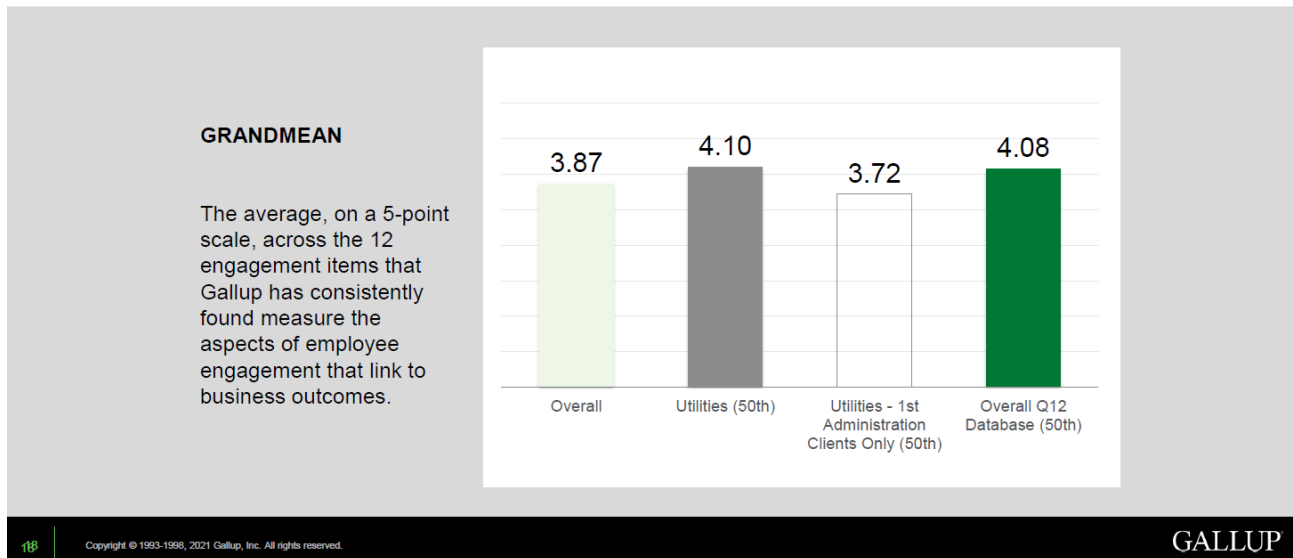


Gallup 2021
36%
49%
15%
2.4

Mr. Russell also noted the mean score of other utilities first survey which was 3.72,

Engagement Benchmarks

Comparing your engagement results with the results in Gallup's Q¹² Client Database will help you understand where you are starting and what your goals should be for the future.



4. Managers Have the Greatest Influence on Creating an Engaging Workplace



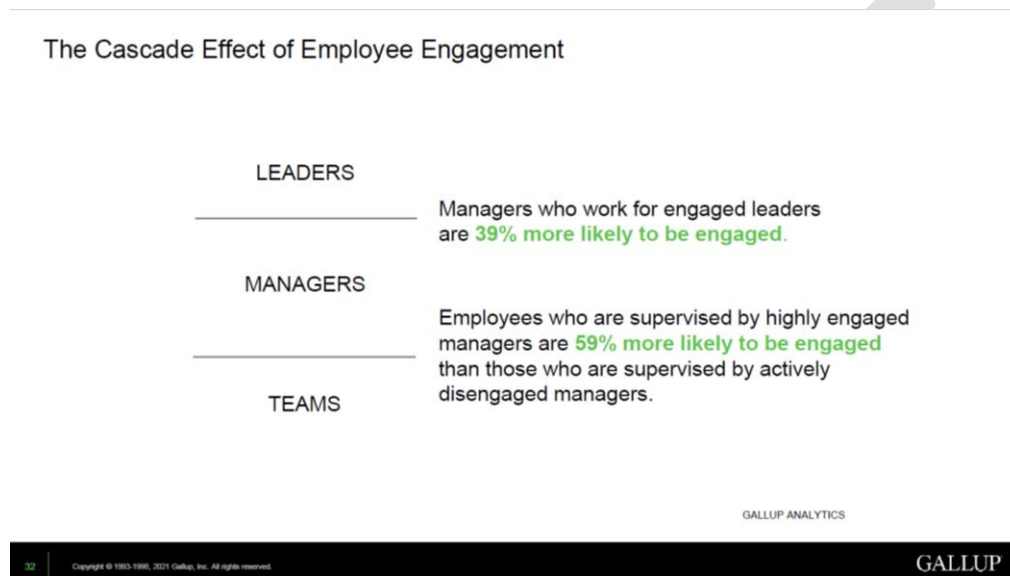
GALLUP ANALYTICS

Mr. Russell stated as we get more managers and supervisors engaged in this process, more employees will also be engaged. He stated we will provide managers and supervisors with tools to assist them in engaging their employees.

Ms. Ball stated we have a portal as part of our subscription with Gallup. We can break down the responses in many ways (tenure, generation, job title, ethnicity, age) and it generates minutes after the survey closes. We have 98 distinct teams, and we expect every distinct team to create an action plan. The action plans are created within the tool.

Mr. Russell stated we have had two sessions with the managers and supervisors along with the Gallup associates to teach the PWC Team members how to use the portal. HR will assist in this effort by ensuring the managers and supervisors stay connected in driving employee engagement.

Commissioner Garrett asked if management has had a company-wide meeting to brief results. Ms. Ball replied we have not had an all-hands meeting. She sent out a summary of the results within a couple days of receiving them. We also had a leadership meeting in which the results were covered. Ms. Ball stated each team has its own unique challenges and culture. She stated we want to have focused actions based on each team. Additional discussion ensued regarding action plans, employee expectations, and moving the engagement ratio.



Next Steps

- **Manager/Supervisors**
Access to results/Setup to use Gallup Tools
- Manager/Supervisors
- Use Gallup Resources-videos, how-to content, action planning tools to drive engagement
- Manager/Supervisors
State of the Team Conversation: Discuss results and work with teams to establish Action Plans by Dec. 31st.
- Conduct 2nd survey/measure progress (Spring 2022)

GALLUP ANALYTICS TOOL

Mr. Russell, Ms. Ball and Ms. Justice-Hinson discussed the Gallup Analytics Tool.

- The Result Snapshot
- The Highest Ranking Items
- The Lowest Ranking Items
- How to View Advice for Specific Topics (See Below)

View Advice for a Specific Topic. Engagement ▾

Give Praise for Better Understanding of Expectations

What To Do As A Manager

< PREVIOUS NEXT >

Tie recognition or praise to performance, progress, accomplishments or goals.

Business Outcome

The No. 1 reason people leave their jobs is that they do not feel appreciated. Managers who do not use the power of positive feedback are hampering their managerial effectiveness and diminishing the contribution of their employees and teams.

Mr. Russell went on to share the following:

Workgroups that show the greatest gains in engagement scores from one year to the next do three things well:

- They share and discuss their engagement results with one another.
- They create goals and build a plan to drive engagement as a team.
- They work together throughout the year to make progress on their goals.

Mr. Russell stated this tool keeps up with the activity that the managers and supervisors enter to ensure that it is collaborative and cohesive with the strategic goals we have laid out. Hopefully we will see advancement across the board with strategic initiatives we have for the organization. When we come together to discuss this topic, we will see advancements.

Commissioner Garrett congratulated PWC in having 91% participation. She stated in her career she has not seen that level of participation, especially in a pandemic. Additional discussion ensued.

Ms. Ball stated when we had our leadership call, we had everyone (managers and supervisors) on the call.

Commissioner Shaw thanked staff for the presentation, and recalled a conversation she had with an employee, who knew who she was. The employee stated he really likes working at PWC because the staff encourages him. More discussion ensued.

GENERAL MANAGER REPORT

Bond Issuance

Ms. Ball stated we completed our bond issuance. She thanked the Finance team, Water Resources, Electric and everyone who supported the bond issuance package. We closed with an interest rate of 2.278% to Citi Group.

COVID

Our numbers continue to improve. We are preparing for compliance with the Federal OSHA Emergency Temporary Standard for Testing and Vaccination. The State of NC has 30 days to file a standard that is at least as stringent as the federal standard. We are aware there are legal challenges to the Federal ETS. We have also reached out to our contact at Ft. Bragg to discuss our water supply contract.

Customer Survey Results

We have received the results from our first nationally syndicated Customer Satisfaction Survey with Escalante. We will brief the Commission next month as well as the CAG on the results.

Wholesale Water Agreement

We are continuing to work on the wholesale water agreement for Grays Creek with the County. They may be able to access ARPA funds to support this initiative

RC Williams Building

Our sale process continues. The County will consider our parking agreement assignment and extension on November 15th. The Commission should expect to see this matter and possibly a definitive purchase agreement in the next month.

United Way

Our campaign is off to a terrific start. As of yesterday, we are over \$55,000. Ms. Ball stated she will match new Marquis givers. We have introduced pie into the mix (for fun). Ms. Ball stated when we hit our goal of \$125,000, Ms. Ball will donate additional funds.

Alzheimer's Walk

Thanked everyone who supported the Alzheimer's walk on October 30th at the Segra. Also, Ms. Ball thanked Mark Brown for organizing several events this fall.

Veteran's Breakfast

PWC will have our first Veteran's Breakfast to recognize our PWC men and women. Commissioner Wade Fowler has agreed to speak to the PWC Veterans. We have a large number of service men and women, and it is a great time to recognize them. The Commissioners are invited to attend.

Community Impact Awards

Will be held at Segra on November 16th during lunch time.

Succession Planning

Ms. Ball stated we have more than doubled the candidates in our Succession Plan. We are working through a 9-box exercise as well as identifying developmental needs and plans for our (Officer) roles and through the organization. Ms. Ball stated PWC has secured two seats in a mini utility MBA Program that is administered through the University of Idaho. There is also an executive summit that she will have two of our officers to attend. We will do this yearly.

Commissioner Rogers inquired about the Greensboro water situation. Ms. Ball stated it has been filed with DEQ. We learned on Monday there was another exceedance out of Greensboro for 1, 4 Dioxane. They noticed us and we are doing our required monitoring. We have modeled it and do not expect levels to increase. It further underscores the need to have settlement around our SOC (Special Order by Consent). Having it addressed will be a significant step in having enforceable limits. Additional discussion ensued.

Meetings with Council Members

Ms. Ball stated she has begun to set up meetings with individual council members. Some council members have requested they meet in small groups. She will keep the Commission posted when they occur.

COMMISSIONER/LIAISON COMMENTS

Commissioner Garrett stated she echoes Ms. Ball comments to the team on financial health regarding the success we recently had. Commission Garrett thanked the Bond Counsel and the Financial Advisor as well. She stated she is excited about the financial success, the employee engagement, and the succession planning.

Commissioner Rogers stated he enjoyed seeing his baby picture in the PWC Connections. He feels this communication brings a personal touch to what is going on. He also congratulated the team on the bond order and the Q12 scores.

REPORTS AND INFORMATION

Commission acknowledges receipt of the following reports and information.

- A. Personnel Report – October 2021
- B. Position Vacancies
- C. Financial Statement Recaps
 - Electric – September 2021
 - Water/Wastewater – September 2021
- D. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #18803 – Install 24” fusible PVC DR-21 sewer main @ I-95 & SR 2341 (Claude Lee Road)
- E. Actions by City Council during the meeting of October 25, 2021, related to PWC:
 - Approved Parking Rights Resolution

CLOSED SESSION PURSUANT TO N. C. GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

Commissioner Fowler motioned to enter closed session pursuant to NC General Statutes 143-318.11(A)(6) for personnel matters. Motion was seconded by Commissioner Garrett and unanimously approved at 9:21 am.

There being no further discussion, upon motion by Commissioner Rogers, seconded by Commissioner Fowler and unanimously approved, the meeting returned to open session at approximately 10:05 am.

ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Garrett, and unanimously approved, the meeting adjourned at 10:06 am.

DRAFT

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina L. Ball, CEO/General Manager

DATE: 11/5/2021

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Adopt PWC Resolution No. PWC2021.36 to declare personal property described as one (1) 2005 International 4400 (Flatbed Truck) VIN # #1HTMSAARX5J055798, as surplus and sell by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

WHEREAS, the Public Works Commission of the City of Fayetteville, hereinafter referred to as Commission, owns personal property described as one (1) 2005 International 4400 (Flatbed Truck), VIN #1HTMSAARX5J055798; that is surplus to its needs; and

WHEREAS, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after publication of a notice announcing the auction.

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The Commission declares the property described as one (1) 2005 International 4400 (Flatbed Truck), VIN # 1HTMSAARX5J055798, as surplus and authorizes its sale by electronic auction.
2. The auction will be conducted electronically through GovDeals on the website www.govdeals.com, beginning Monday, December 20, 2021.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid by the close of business not later than 5 business days from the time and date of the Buyer's Certificate, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website.
4. The Chief Administrative Officer of the Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.

Adopted this _____ day of _____, 2021, at Fayetteville, North Carolina.

**PUBLIC WORKS COMMISSION OF THE
CITY OF FAYETTEVILLE, NORTH CAROLINA**

Evelyn O. Shaw, Chairwoman

ATTEST:

Secretary

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina Ball, CEO/General Manager

DATE: 12/1/2021

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Approve award for the Black & Decker Substation Rebuild Installation Labor Contract

BID/PROJECT NAME: Black & Decker Substation Rebuild Installation Labor Contract

BID DATE: October 28, 2021

DEPARTMENT: Electric System Support

BUDGET INFORMATION: CIP Project EL 28 – 101.000.0802.2201103-03-03.690151.CPR1000321

.....
BIDDERS

TOTAL COST

Carolina Power Signalization, Fayetteville, NC

\$1,241,288.23

Lee Electric Construction, Aberdeen, NC

\$1,358,824.35

Service Electric Company, Chattanooga, TN

\$1,804,900.00

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AWARD RECOMMENDED TO: Carolina Power Signalization, Fayetteville, NC

BASIS OF AWARD: Lowest Responsive, Responsible Bidder

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COMMENTS: The Commission is asked to approve award for the Black & Decker Substation Rebuild Installation Labor Contract to the lowest, responsive, responsible bidder, Carolina Power Signalization, Fayetteville, NC. Notice of the bid was advertised through our normal channels on October 4, 2021 with a bid opening date of October 28, 2021. Bids were solicited from sixteen (16) vendors with three (3) bids were received and the award is recommended Carolina Power Signalization, Fayetteville, NC.
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ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

**BID HISTORY
BLACK & DECKER
SUBSTATION REBUILD
INSTALLATION LABOR
CONTRACT**

BID DATE: October 28,2021

Advertisement

- | | |
|----------------|------------------------------|
| 1. PWC Website | 10/4/2021 through 10/28/2021 |
|----------------|------------------------------|

List of Prospective Bidders Notified of Bid

1. Carolina Power Signalization, Fayetteville, NC
2. Lee Electric Construction, Aberdeen, NC
3. Service Electric Company, Chattanooga, TN
4. Aubrey Slivery Enterprises, Carrollton, GA
5. C.W. Wright Construction, Chester, VA
6. Davis H. Elliot Company, Cloverdale, VA
7. ERB Electric Company, Bridgeport, OH
8. Garnet Electric, Sheffield, AL
9. Hartman & Hartman, Eighty-Four, PA
10. New River Electric, Cloverdale, VA
11. Pike Electric, Mount Airy, NC
12. Richardson-Wayland Electrical, Roanoke, VA
13. Sumter Utilities, Sumter, SC
14. T&D Solutions, Kinston, NC
15. Vaughn Industries, Carey, OH
16. William E. Groves, Madisonville, KY

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.
(approximately 2000+ contacts)**

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber

Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal
Greater Fayetteville Business Journal

SDBE / Local Participation

Carolina Power Signalization, Fayetteville, NC, is not a local business and is not classified as a SDBE Minority or Women-Owned business.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 1, 2021

MEMO TO: Elaina L. Ball, CEO/General Manager

FROM: James West, CLO/General Counsel /s/JPW

SUBJECT: Substation Rebuild Bid Recommendation

Approve bid recommendation to reject non-responsive bid submitted by Peak Substation Services for the Black & Decker Substation Rebuild Structures & Equipment Contract and approve to award contract to Substation Enterprises, the lowest responsive, responsible bidder in the total amount of \$407,324.00, and forward to City Council for approval.

The funding for this project will be from CIP Project EL 28 – 101.000.0802.2201103-03. 690151.CPR1000321

Bids were received on November 12, 2021, as follows:

Bidders	Total Cost
Peak Substation Services, Birmingham. AL	\$379,900.00
Substation Enterprises, Alabaster, AL	\$407,324.00

COMMENTS: Notice of the bid was advertised through PWC's normal procedures on October 4, 2021, with a bid opening date of October 28, 2021. PWC received one late bid that could not be opened and did not receive the requisite three (3) bids. Notice of the bid readvertisement through PWC's normal procedures occurred on October 29, 2021, with a bid opening date of November 12, 2021. PWC received two (2) bids, which were timely opened and evaluated by PWC staff. After evaluation of the lowest apparent bidder's bid, being Peak Substation Services, PWC staff concluded that Peak Substation Services was a non-responsive bidder due to delivery timing issues and providing pricing that is only valid for thirty (30) days from the bid opening date. PWC then evaluated the second lowest bidder, Substation Enterprises, and concluded that Substation Enterprises was the lowest responsive, responsible bidder for the subject project. It is therefore PWC staff's recommendation to award this project to the lowest responsive, responsible bidder, Substation Enterprises.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina Ball, CEO/General Manager

DATE: December 1, 2021

FROM: Trent Ensley, Procurement Manager

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ACTION REQUESTED: Approve bid recommendation to reject non-responsive bid submitted by Peak Substation Services for the Black & Decker Substation Rebuild Structures & Equipment Contract and approve to award contract to Substation Enterprises, the lowest responsive, responsible bidder.

BID/PROJECT NAME: Readvertisement for Black & Decker Substation Rebuild Structures & Equipment Contract

BID DATE: November 12, 2021

DEPARTMENT: Electric Systems

BUDGET INFORMATION: CIP Project EL 28 – 101.000.0802.2201103-03-03. 690151.CPR1000321

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BIDDERS	TOTAL COST
Peak Substation Services, Birmingham. AL	\$379,900.00
Substation Enterprises, Alabaster, AL	\$407,324.00

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AWARD RECOMMENDED TO: Substation Enterprises, Alabaster, AL

BASIS OF AWARD: Award is recommended to Substation Enterprises as the lowest responsive, responsible bid.

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COMMENTS: Notice of the bid was advertised through PWC's normal procedures on October 4, 2021, with a bid opening date of October 28, 2021. PWC received one late bid that could not be open and did not receive the requisite three (3) bids. Notice of the bid readvertisement through PWC's normal procedures occurred on October 29, 2021, with a bid opening date of November 12, 2021. PWC received two (2) bids, which were timely opened and evaluated by PWC staff. After evaluation of the lowest apparent bidder's bid, being Peak Substation Services, PWC staff concluded that Peak Substation Services was a non-responsive bidder due to delivery timing issues and providing pricing that is only valid for thirty (30) days from the bid opening date. PWC then evaluated the second lowest bidder, Substation Enterprises, and concluded that Substation Enterprises was the lowest responsive, responsible bidder for the subject project. It is therefore PWC staff's recommendation to award this project to the lowest responsive, responsible bidder, Substation Enterprises.

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ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

**BID HISTORY
REDVERTISEMENT FOR
BLACK & DECKER
SUBSTATION REBUILD
STRUCTURES &
EQUIPMENT CONTRACT**

BID DATE: November 12, 2021

Advertisement

- | | | |
|----|-------------|-------------------------------|
| 1. | PWC Website | 10/4/2021 through 10/28/2021 |
| 2. | PWC Website | 10/29/2021 through 11/12/2021 |

List of Prospective Bidders Notified of Bid

1. Peak Substation Services, Birmingham, AL
2. Substation Enterprises, Alabaster, AL
3. Associated Substation Engineering, Bremen, GA
4. W.R. Daniel & Associates, Mooresville, NC
5. Jake Rudisill Associates, Charlotte, NC
6. Lekson Associates, Raleigh, NC
7. Tatman Associates, Solon, NC
8. Utility Services Agency, Wake Forest, NC
9. V & S Schuler Engineering, Canton, OH

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.
(approximately 2000+ contacts)**

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal
Greater Fayetteville Business Journal

SDBE / Local Participation

Substation Enterprises, Alabaster, AL, is not a local business and is not classified as a SDBE Minority or Women-Owned business.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina Ball, CEO/General Manager

DATE: December 1, 2021

FROM: Trent Ensley, Procurement Manager

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ACTION REQUESTED: Approve award for the purchase of Steel Poles to Meyer Utility Structures. The award will be for an initial period of three years and may be extended for three additional periods of one year each.

BID/PROJECT NAME: Steel Pole Contract

BID DATE: November 10, 2021

DEPARTMENT: Warehouse

BUDGET INFORMATION: Warehouse Inventory

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BIDDERS	MANUFACTURER	TOTAL PRICE	DELIVERY
Meyer Utility Structures Memphis, TN	Meyer Utility Structures	\$1,679,348.00	18 Weeks ARO
ROHN Products Peoria, IL	ROHN Products	\$1,700.800.00	8-10 Weeks
WESCO Distribution Inc, Clayton, NC	CHM Industries	\$1,797,505.40	20 Weeks
Southland Grid Structures, Amite, LA	Southland Grid Structures	\$1,808,839.00	20 Week ARO/IFC
Valmont Industries Valley, NE	Valmont Industries	\$1,921,779.00	20-22 Weeks
Summit Utility Structures, West Hazleton, PA	Summit Utility Structures	\$2,294,662.00	June 2022
V&S Schuler Engineering Canton, OH	V&S Engineering	\$2,520,281.00	Truck Delivery
Engineered Pole Structures, Lighthouse Point, FL	Maico Industries	\$2,923,764.00	12 Weeks

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AWARD RECOMMENDED TO: Meyer Utility Structures, Memphis, TN

BASIS OF AWARD: Lowest Responsive, Responsible Bidder

COMMENTS: The Commission is asked to approve award for the purchase of Steel Poles to the lowest, responsive, responsible bidder, being Meyer Utility Structures of Memphis, TN. Notice of the bid was advertised through our normal channels on October 21, 2021 with a bid opening date of November 10, 2021. Bids were solicited from ten (10) vendors and eight (8) bids were received. The bid prices were based upon pricing for eight (8) separate poles with forecasted anticipated quantities for each type of pole for the first year. The bid documents included the requirement for bidders to price each specified type of steel pole identified in the bid documents, including two types with an estimated anticipated quantity of zero (0) for the first year. PWC staff determined the total price for each bid by multiplying the forecasted quantities by

the proposed price for each specific pole, and then adding the totals for a final total price per bidder. The bid documents provided that quantity estimates could be increased or decreased during the year or subsequent years. Pricing presented in the bids are base prices that will be held valid for the first quarter of the initial contact period; thereafter, pricing may be adjusted up or down quarterly based upon index prices published in the American Metal Market. This will approach will ensure product availability at a fair price due to continued volatility in the steel market.

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ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY
Steel Pole Contract

BID DATE: November 10, 2021

Advertisement

- | | |
|----------------|-------------------------------|
| 1. PWC Website | 10/21/2021 through 11/10/2021 |
|----------------|-------------------------------|

List of Prospective Bidders Notified of Bid

1. WESCO Distribution Inc, Clayton, NC
2. Border States Electric, Greenville, SC
3. Summit Utility Structures, West Hazleton, PA
4. Stuart C. Irby Company, Atlanta, GA
5. Southland Grid Structures, Amite, LA
6. Engineered Pole Structures, Lighthouse Point, FL
7. V&S Schuler Engineering, Canton, OH
8. Meyer Utility Structures, Memphis, TN
9. Valmont Industries, Valley, NE
10. ROHN Products, Peoria, IL

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(approximately 2000+ contacts)**

Small Business Administration Programs:

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Veterans Business Outreach Center (VBOC)
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FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
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Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

SDBE / Local Participation

Meyer Utility Structures, Memphis, TN, is not a local business and is not classified as a SDBE Minority or Women-Owned business.

DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

November 29, 2021

MEMO TO: Elaina Ball, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2022 Electric Fund Budget Amendment #5 PWCORD2021-44

Attached is an Electric Fund budget ordinance amendment #5 for Commission action at the December 8th meeting.

PWCORD2021-44 is an Electric Fund amendment with \$0 impact to the fund balance of \$299,329,100.

The purpose of this amendment is to recognize an adjustment which is based upon a Coal Combustion Residuals (CCR) provision in the Power Supply and Coordination Agreement (PSCA) that requires any insurance proceeds that DEP receives regarding CCR cost recovery to be rebated to PWC based upon its allocable share. The CCR credit adjustment of \$2,184,500 reduces Purchased Power expenses and is offset by increasing the Transfer to Coal Ash Reserve.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2021-44.

FY 2022 AMENDMENT #5 BUDGET ORDINANCE (PWCORD2021-44)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 9, 2021 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2021, and ending June 30, 2022, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 201,167,900	\$ -	\$ 201,167,900
Operating and Other Revenues	17,494,100	-	17,494,100
BWGP Lease Payment	12,644,000	-	12,644,000
Customer Contributions	3,578,900	-	3,578,900
Budgetary Appropriations	64,444,200	-	64,444,200
Total Estimated Electric Fund Revenues	\$ 299,329,100	\$ -	\$ 299,329,100
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 52,142,500	\$ -	\$ 52,142,500
Wastewater Revenues	56,988,600	-	56,988,600
Operating and Other Revenues	7,756,800	-	7,756,800
Customer Contributions	2,516,600	-	2,516,600
Intergovernmental Revenue - Assessments	2,611,900	-	2,611,900
Budgetary Appropriations	24,858,300	-	24,858,300
Total Est Water and Wastewater Fund Revenues	\$ 146,874,700	\$ -	\$ 146,874,700
Grand Total	\$ 446,203,800	\$ -	\$ 446,203,800

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2021, and ending June 30, 2022, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 207,314,900	\$ (2,184,500)	\$ 205,130,400
Debt Service	2,112,500	-	2,112,500
Capital	37,981,000	-	37,981,000
Payment in Lieu of Taxes - City	11,853,200	-	11,853,200
Intergovernmental Expenditure - Economic Development	-	-	-
Intergovernmental Expenditure - Other	-	-	-
Budgetary Appropriations	40,067,500	2,184,500	42,252,000
Total Estimated Electric Fund Expenditures	\$ 299,329,100	\$ -	\$ 299,329,100
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 74,095,500	\$ -	\$ 74,095,500
Debt Service	25,050,400	-	25,050,400
Capital	26,048,000	-	26,048,000
Budgetary Appropriations	21,680,800	-	21,680,800
Total Est Water and Wastewater Fund Expenditures	\$ 146,874,700	\$ -	\$ 146,874,700
Grand Total	\$ 446,203,800	\$ -	\$ 446,203,800

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2021, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 8th day of December 2021.

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1-4 FY 2022	BUDGET AMD #5 FY 2022	PROPOSED AMENDED BUDGET FY 2022
ELECTRIC FUND:				
REVENUES	\$229,896,000	\$1,410,000	\$0	\$231,306,000
CONTRIBUTIONS AND/OR GRANTS	3,578,900	0	0	3,578,900
REMITTANCES FROM CITY	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	7,860,600	2,168,100	0	10,028,700
TRANSFER FROM ELECTRIC CAPITAL RESERVE	3,939,700	0	0	3,939,700
TRANSFER FROM BWGP STARTUP COST RES	1,692,600	0	0	1,692,600
TRANSFER FROM REPS	4,610,400	0	0	4,610,400
TRANSFER FROM COAL ASH RESERVE	2,782,300	4,272,900	0	7,055,200
TRANSFER FROM BUDGET CARRYOVER	0	0	0	0
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	0	22,230,600	0	22,230,600
TRANSFER FROM CAPITALIZED INTEREST FUND	0	84,500	0	84,500
SERIES 2021 BOND PROCEEDS	0	270,100	0	270,100
APPR. FROM ELECTRIC NET POSITION	10,302,100	4,230,300	0	14,532,400
TOTAL REVENUES ELECTRIC	\$264,662,600	\$34,666,500	\$0	\$299,329,100
EXPENDITURES	\$56,526,300	\$1,876,600	\$0	\$58,402,900
PURCHASED POWER & GENERATION	144,583,500	4,355,900	(2,184,500)	146,754,900
BOND INTEREST EXPENSE	827,200	171,200	0	998,400
BOND INTEREST AMORTIZATION	(88,800)	(55,000)	0	(143,800)
OTHER FINANCE COST	23,500	55,600	0	79,100
INTEREST - LEASES	37,300	0	0	37,300
PAYMENT IN LIEU OF TAXES - CITY	11,853,200	0	0	11,853,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMENT	0	0	0	0
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	0	0	0
CAPITAL EXPENDITURES	35,944,000	2,037,000	0	37,981,000
TOTAL DEBT RELATED PAYMENTS	1,114,100	0	0	1,114,100
APPR. TO RATE STABILIZATION FUND	250,000	13,062,100	0	13,312,100
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,298,800	0	0	2,298,800
BWGP START COST RESERVE	50,000	0	0	50,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	4,903,200	0	0	4,903,200
TRANSFER TO COAL ASH RESERVE	2,782,300	12,948,600	2,184,500	17,915,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	2,500,000	0	0	2,500,000
TRANSFER TO TRANS EQUIPMENT CPF	823,000	0	0	823,000
TRANS TO DOT E RAEFORD RD CPF	235,000	0	0	235,000
TRANSFER TO FLEET MAINTENANCE FUND	0	0	0	0
LOAN TO WATER/WASTEWATER FUND	0	0	0	0
TRANSFER TO CAPITALIZED INTEREST	0	214,500	0	214,500
APPR. TO ELECTRIC NET POSITION	0	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$264,662,600	\$34,666,500	\$0	\$299,329,100
WATER & WASTEWATER FUND:				
REVENUES	\$116,887,900	\$0	\$0	\$116,887,900
CONTRIBUTIONS AND GRANTS	2,516,600	0	0	2,516,600
REMITTANCES FROM CITY	2,611,900	0	0	2,611,900
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	0
APPR. FROM ANNEX PH V RES. FUND	4,777,500	0	0	4,777,500
TRANSFER FROM CAPITALIZED INTEREST FUND	0	852,600	0	852,600

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1-4 FY 2022	BUDGET AMD #5 FY 2022	PROPOSED AMENDED BUDGET FY 2022
SERIES 2021 BOND PROCEEDS	8,300,000	2,896,400	0	11,196,400
LOAN FROM ELECTRIC FUND	0	0	0	0
TRANSFER FROM BUDGET CARRYOVER RES	0	0	0	0
APPR. FROM W/WW NET POSITION	5,531,100	2,500,700	0	8,031,800
TOTAL REVENUES WATER & WASTEWATER	\$140,625,000	\$6,249,700	\$0	\$146,874,700
EXPENDITURES	\$73,341,700	\$566,300	\$0	\$73,908,000
BOND INTEREST EXPENSE	9,336,400	1,727,000	0	11,063,400
BOND INTEREST EXPENSE - CITY ANNEX.	0	0	0	0
BOND INTEREST - AMORTIZATION	(826,200)	(121,000)	0	(947,200)
LOAN INTEREST EXPENSE	85,700	0	0	85,700
OTHER FINANCE COST	244,200	732,200	0	976,400
INTEREST - LEASES	37,300	0	0	37,300
CAPITAL EXPENDITURES	33,517,000	(7,469,000)	0	26,048,000
DEBT RELATED PAYMENTS	12,636,100	0	0	12,636,100
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	0	0	0	0
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	1,386,200
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	2,138,700	8,650,000	0	10,788,700
TRANSFER TO ANNEXATION PHASE V RESERVE	2,500,000	0	0	2,500,000
TRANSFER TO NCDOT RESERVE	5,977,900	0	0	5,977,900
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0
TRFR TO HURRICANE MATTHEW FUND	0	0	0	0
BUDGET CARRYOVER RESERVE	0	0	0	0
TRANSFER TO CAPITALIZED INTEREST	0	2,164,200	0	2,164,200
APPR. TO W/WW NET POSITION	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$140,625,000	\$6,249,700	\$0	\$146,874,700
TOTAL ELECTRIC & W/WW	\$405,287,600	\$40,916,200	\$0	\$446,203,800

Open Commission Requests

As of 12-8-21

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

Fayetteville Public Works Commission

Cash Flow Statement for October 2021

General Fund Bank Account

Beginning Balance as of 10/1/2021		\$	41,664,798.88
	Number of Transactions		
Utility Receipts:			
Customer Service Business Center	5,680	\$	2,990,908.55
WF Lockbox	16,466	\$	5,709,236.11
Kiosk Checks / Cash	580	\$	109,307.43
Drafts	20,187	\$	4,582,665.78
Bill2Pay	60,413	\$	11,021,263.26
AdComp (Kiosk Credit Cards)	384	\$	83,185.92
Western Union	2,759	\$	462,124.31
E-Box	9,453	\$	2,234,438.77
Receivables via ACH Wire	271	\$	3,599,202.95
Miscellaneous Receipts	42	\$	2,581,629.21
Total Utility & Miscellaneous Receipts		\$	33,373,962.29
Investments:			
Investments Matured: GF		\$	-
Investments Matured: Rate Stabilization - Electric	1	\$	6,000,000.00
Investments Matured: Annex	1	\$	3,000,000.00
Investments Matured: NCDOT	1	\$	1,000,000.00
Investment Interest Receipts: GF	4	\$	27,777.50
Investment Interest Receipts: Gen Fuel		\$	-
Investment Interest Receipts: ERSF		\$	-
Investment Interest Receipts: NCDOT		\$	-
Total Investment Receipts		\$	10,027,777.50
Grand Total of Receipts		\$	43,401,739.79
Vendor ACH Payments Issued	294	\$	(17,930,050.47)
Employee Reimbursements	18	\$	(3,907.84)
Accounts Payable Checks Issued	448	\$	(3,781,207.04)
Commercial Credit Card Payments	50	\$	(86,830.29)
HSF Vendor Payments	10	\$	(113,307.00)
Investments Purchased: GF	0	\$	-
Investments Purchased: ERSF	2	\$	(5,993,942.50)
Investments Purchased: Annex Reserve	1	\$	(1,998,400.00)
Investments Purchased: Debt Service	0	\$	-
Investments Purchased: NCDOT	1	\$	(1,997,561.67)
Vendor Services Wired Payments	0	\$	(3,445,661.68)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	2	\$	(800,000.00)
Transfers: TPA Workers Comp Account	0	\$	-
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	23	\$	(15,294.54)
Returned Drafts	182	\$	(33,792.58)
Returned Bill2Pay	524	\$	(152,802.77)
Returned E-Box	8	\$	(4,392.77)
Returned Western Union	0	\$	-
Returned AdComp	0	\$	-
Payroll	1325	\$	(2,501,928.03)
Total Disbursements		\$	(38,859,079.18)
Ending Balance 10/31/2021		\$	46,207,459.49

Fayetteville Public Works Commission

Cash Flow Statement for October 2021

General Fund Bank Account

Checks Over \$25,000.00:

GRIFIN STRONG	CHECK	\$	(26,225.00)
ASSETWORKS, LLC	CHECK	\$	(27,360.00)
ACME FENCE CO.,	CHECK	\$	(28,667.59)
INNOVATIVE	CHECK	\$	(29,173.10)
MCKESSON MEDICAL-	CHECK	\$	(29,532.00)
UTILITY PARTNERS	CHECK	\$	(30,105.00)
SHI- GOVERNMENT	CHECK	\$	(32,590.91)
VERIZON WIRELESS	CHECK	\$	(33,881.97)
CDW GOVERNMENT LLC	CHECK	\$	(43,729.60)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(47,957.40)
JSMITH CIVIL LLC	CHECK	\$	(50,231.25)
MILESTONE UTILITY	CHECK	\$	(66,790.67)
TURBINE TECHNOLOGY	CHECK	\$	(77,647.06)
J. CUMBY CONSTRUCTION	CHECK	\$	(78,090.00)
ESRI, INC.	CHECK	\$	(80,250.00)
SHERMAN & REILLY,	CHECK	\$	(87,513.00)
APOGEE	CHECK	\$	(120,000.00)
MILESTONE UTILITY SERVICES INC.	CHECK	\$	(142,875.18)
J. CUMBY CONSTRUCTION	CHECK	\$	(655,557.31)
MILESTONE UTILITY SERVICES INC.	CHECK	\$	(671,348.30)
NIAGARA TRANSFORMER	CHECK	\$	(839,634.70)

Wire Payments over \$25,000.00:

PROCUREMENT CARD	WIRE	\$	(27,344.93)
PROCUREMENT CARD	WIRE	\$	(28,307.16)
PROCUREMENT CARD	WIRE	\$	(29,764.26)
PAYROLL WIRE: RETIREMENT GROUP	WIRE	\$	(37,519.32)
PAYROLL WIRE: RETIREMENT GROUP	WIRE	\$	(39,028.72)
PROCUREMENT CARD	WIRE	\$	(42,456.95)
PAYROLL WIRE: NCDOR	WIRE	\$	(74,314.00)
PAYROLL WIRE: NCDOR	WIRE	\$	(75,203.00)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(434,317.49)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(456,199.92)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(457,226.88)
NCDOR SALES TAX	WIRE	\$	(500,000.00)
NC LGERS	WIRE	\$	(813,976.59)

Total Checks \$ (3,199,160.04)

Total Wires \$ (3,365,659.22)

Vendor ACH Payments over \$25,000.00:

NC DEQ	ACH	\$	(25,360.71)
A & L CABLE SERVICES INC.	ACH	\$	(27,975.00)
CORE AND MAIN	ACH	\$	(28,756.82)
MCDONALD	ACH	\$	(29,118.85)
HACH COMPANY	ACH	\$	(29,483.80)
ROBINSON, BRADSHAW AND HINSON, P.A.	ACH	\$	(33,160.66)
JGH II, INC.	ACH	\$	(35,550.00)
CARUS, LLC	ACH	\$	(38,114.00)
WESCO DISTRIBUTION	ACH	\$	(38,459.12)
POWERSECURE	ACH	\$	(39,233.34)
DIRECTIONAL SERVICES	ACH	\$	(40,473.00)
RELIASSTAR LIFE INSURANCE COMPANY	ACH	\$	(40,996.95)
PENCCO, INC.	ACH	\$	(42,964.30)
ELECTRICITIES OF NORTH CAROLINA	ACH	\$	(43,350.00)
U S DEPT OF ENERGY	ACH	\$	(45,570.99)
PENCCO, INC.	ACH	\$	(47,866.82)
PENCCO, INC.	ACH	\$	(49,043.08)
TMG CONSULTING,	ACH	\$	(52,644.00)
USIC LOCATING	ACH	\$	(53,323.00)
ES&J ENTERPRISES,	ACH	\$	(57,899.73)
UTILITEC	ACH	\$	(58,183.88)
WESCO DISTRIBUTION	ACH	\$	(62,399.45)
CINTAS CORPORATION	ACH	\$	(62,727.37)
WESCO DISTRIBUTION	ACH	\$	(63,643.03)
PUBLIC WORKS COMMISSION	ACH	\$	(68,781.82)
ABB ENTERPRISE SOFTWARE	ACH	\$	(69,957.00)

COUNTY OF HARNETT	ACH	\$	(73,260.56)
WESCO DISTRIBUTION	ACH	\$	(73,613.31)
BIAS CORPORATION	ACH	\$	(73,668.00)
FCEDC	ACH	\$	(78,000.00)
POWERSECURE SERVICES	ACH	\$	(78,466.68)
SHEALY ELECTRICAL	ACH	\$	(84,558.24)
SYNAGRO CENTRAL,	ACH	\$	(85,549.65)
SHEALY ELECTRICAL	ACH	\$	(91,378.00)
TRC ENGINEERS, INC.	ACH	\$	(109,710.00)
CDM SMITH	ACH	\$	(110,185.36)
UNICOI ENERGY SERVICES, LLC	ACH	\$	(130,000.00)
WK DICKSON & CO.,	ACH	\$	(142,447.83)
MECHANICAL JOBBERS MARKETING INC.	ACH	\$	(168,723.14)
PIKE ELECTRIC, LLC	ACH	\$	(261,765.54)
MAINLINING	ACH	\$	(276,708.77)
PIKE ELECTRIC, LLC	ACH	\$	(299,144.81)
LEE ELECTRICAL	ACH	\$	(314,911.69)
SANFORD CONTRACTORS, INC.	ACH	\$	(330,721.79)
HAZEN AND SAWYER, P.C.	ACH	\$	(354,126.04)
MYTHICS, INC.	ACH	\$	(380,880.00)
T.A. LOVING CO.	ACH	\$	(422,492.87)
CITY OF	ACH	\$	(987,760.56)
DUKE ENERGY	ACH	\$	(10,590,214.09)

Total \$ (16,703,323.65)

**Public Works Commission
Bad Debt Report**

Reporting Period: Oct-21
Dates Covered: Jul-21

Beginning Net YTD Bad Debt Writeoffs	108,972.19
Amount to Bad Debt this Period	104,423.93
Recovered this Period	(69,305.36)
Ending Net YTD Bad Debt Writeoffs	144,090.76
Total Accounts Written of this Period	481

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

Residential Accounts:

342	Accounts \$250.00 or less	35,122.02
80	Accounts \$250.01 to \$500.00	28,607.04
44	Accounts OVER \$500.00	36,871.14
466	TOTAL RESIDENTIAL:	100,600.20

NON RESIDENTIAL ACCOUNTS:

14	Accounts \$500.00 or less	1,433.62
1	Accounts over \$500.01	2,390.11
15	TOTAL NON RESIDENTIAL:	3,823.73

Approved to be placed in the uncollectibles:


RHONDA HASKINS (Nov 15, 2021 11:42 EST)

Rhonda Haskins, CFO

**Public Works Commission
Bad Debt Report**

Reporting Period: Oct-21
Dates Covered: Jul-21

List of Residential Accounts over \$500.01

LINENBERGER, JEFF	500.30	TROY, ADAYSIA	668.80
JOHNSTON, CHRISTINA R	501.12	WHITE, ANDREA M	696.00
WILLIAMS, TYHELIA	512.38	KEARNEY, ANGELINE	709.48
JOHNSON, LADORIS W	515.19	SMITH, JAMES A	719.91
ACKEE, ANTHONY	517.80	POOLE, ANTONIO	735.61
CARTER, SHIRITA L	543.96	SIMMONS, VICKIE L	759.01
TRIMM, WILEY	547.89	BETHEA, EMMA	766.22
MENSCH, WAYNE	559.30	BROWN, WILLIAM	781.41
BROWN, RENEE	572.92	MCNEIL, DAMIAN L	792.38
TOWNSEND, DEBRA	578.72	HARPER, NIQUAN	831.78
KILBERT, JOSHUA	582.27	CAULKINS, DONNA	838.17
VARELA, MERCEDES	591.66	HUTCHENS, ANGELA C	841.35
MCLEOD, BRIAN A	592.39	MERCER, SHANIKA	861.59
COPENING, MONTORRIA A	598.70	DAVIS, GERI	897.86
SMITH, CONRAD D	600.58	JAMES, MORRIS	917.17
GOINS, SHIRLEY T	618.62	TAYLOR, SIERRA	919.78
HICKENBOTTOM, NYCHOLETTE	636.82	BRANHAM, DWAYNE P	962.89
KNIGHT, MALIK	647.93	BALDWIN, ANNAJALINIA	999.33
SANCHEZ, JESUS	652.82	JONES, FERRY	1,168.73
NEBLETT, NICHOLAS	661.10	BROWN, KAYE	1,855.37
KETTENBAUER, JACOB	662.49	DAVIS-LONG, DESHAWN M	1,918.69
JACKSON, KEISHA	666.58	WILLIAMS, ASHLEY A	4,368.07

36,871.14

List of Non-Residential Accounts over \$500.01

SMOKE PLUS, INC 2,390.11

2,390.11



**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
October 31, 2021**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	40,250,000.00	40,230,131.00	40,231,382.54	18.79	204	104	0.160	0.162
Federal Agency Coupon Securities	120,150,000.00	119,387,814.06	120,450,768.36	56.27	2,006	1,667	0.845	0.856
Bank CD's	21,545,944.05	21,545,944.05	21,545,944.05	10.07	743	253	0.891	0.904
NCCMT Government	31,827,907.52	31,827,907.52	31,827,907.52	14.87	1	1	0.009	0.009
	213,773,851.57	212,991,796.63	214,056,002.47	100.00%	1,242	983	0.596	0.605

Investments

Total Earnings	October 31 Month Ending	Fiscal Year To Date
Current Year	102,316.77	406,445.21
Average Daily Balance	214,221,855.19	213,056,541.34
Effective Rate of Return	0.56%	0.57%

R. Haskins
RHONDA HASKINS (Nov 16, 2021 13:39 EST)

Nov 16, 2021

Rhonda Haskins, Chief Financial Officer

Reporting period 10/01/2021-10/31/2021

Run Date: 11/03/2021 - 12:26

Portfolio INVT
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Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
October 31, 2021

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Commercial Paper Disc. -Amortizing													
04085NAB5	220028	ARCOOP		09/01/2021	2,000,000.00	1,999,572.00	1,999,605.55	0.100	71	0.100	0.00	-33.55	01/11/2022
04085NAB5	220029	ARCOOP		09/01/2021	4,000,000.00	3,999,144.00	3,999,211.10	0.100	71	0.100	0.00	-67.10	01/11/2022
0667K1BF7	220011	BCEE		07/27/2021	6,000,000.00	5,997,948.00	5,997,703.34	0.130	106	0.132	0.00	244.66	02/15/2022
12802WDL5	220039	CADESS		10/22/2021	3,000,000.00	2,997,102.00	2,997,733.33	0.160	170	0.160	0.00	-631.33	04/20/2022
12802WDL5	220040	CADESS		10/22/2021	2,000,000.00	1,998,068.00	1,998,488.89	0.160	170	0.160	0.00	-420.89	04/20/2022
19424JFA9	220037	CCPV		10/22/2021	3,000,000.00	2,995,725.00	2,996,500.83	0.190	221	0.192	0.00	-775.83	06/10/2022
19424JFA9	220038	CCPV		10/22/2021	2,000,000.00	1,997,150.00	1,997,667.23	0.190	221	0.192	0.00	-517.23	06/10/2022
38150TZE7	210072	GSINAT		12/14/2020	5,000,000.00	4,999,295.00	4,998,268.05	0.294	43	0.294	0.00	1,026.95	12/14/2021
5006E3C99	220030	KDBNY		09/10/2021	3,000,000.00	2,998,503.00	2,998,613.33	0.130	128	0.130	0.00	-110.33	03/09/2022
53948BDN6	220009	LBCMNY		07/27/2021	2,000,000.00	1,998,220.00	1,998,471.11	0.160	172	0.162	0.00	-251.11	04/22/2022
62479LYQ2	210090	MUFGBK		03/04/2021	2,000,000.00	1,999,904.00	1,999,808.33	0.150	23	0.152	0.00	95.67	11/24/2021
05970RY41	220010	SANTSA		07/27/2021	2,000,000.00	1,999,976.00	1,999,980.83	0.115	3	0.115	0.00	-4.83	11/04/2021
05970RZD0	220020	SANTSA		08/10/2021	2,250,000.00	2,249,748.00	2,249,645.62	0.135	42	0.135	0.00	102.38	12/13/2021
05970RZD0	220021	SANTSA		08/10/2021	2,000,000.00	1,999,776.00	1,999,685.00	0.135	42	0.135	0.00	91.00	12/13/2021
Subtotal and Average			40,235,717.56		40,250,000.00	40,230,131.00	40,231,382.54	0.159	104	0.160	0.00	-1,251.54	
Federal Agency Coupon Securities													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,442,317.80	1,394,433.40	2.000	2604	2.061	10,344.44	47,884.40	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	618,136.20	597,614.31	2.000	2604	2.061	4,433.33	20,521.89	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	2,025,445.80	2,100,000.00	1.280	3136	1.280	11,050.67	-74,554.20	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	868,048.20	900,000.00	1.280	3136	1.280	4,736.00	-31,951.80	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,087,175.30	2,096,327.24	0.730	1303	0.780	6,557.83	-9,151.94	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	894,503.70	898,425.96	0.730	1303	0.780	2,810.50	-3,922.26	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	2,075,719.80	2,094,370.36	0.820	1668	0.880	7,366.33	-18,650.56	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	889,594.20	897,587.30	0.820	1668	0.880	3,157.00	-7,993.10	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,361,263.40	1,393,980.78	1.400	3130	1.454	8,330.00	-32,717.38	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	583,398.60	597,420.33	1.400	3130	1.454	3,570.00	-14,021.73	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,363,846.40	1,394,227.68	1.060	2398	1.125	6,389.44	-30,381.28	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	584,505.60	597,526.15	1.060	2398	1.125	2,738.33	-13,020.55	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	2,084,031.60	2,098,614.28	0.700	1337	0.718	4,940.83	-14,582.68	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	893,156.40	899,406.12	0.700	1337	0.718	2,117.50	-6,249.72	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	2,086,436.10	2,098,878.83	0.570	974	0.590	3,956.75	-12,442.73	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	894,186.90	899,519.50	0.570	974	0.590	1,695.75	-5,332.60	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,309,750.75	1,328,399.91	0.670	1746	0.695	1,930.72	-18,649.16	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	561,321.75	569,314.25	0.670	1746	0.695	827.45	-7,992.50	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,208,945.08	1,241,915.07	1.530	1947	0.750	2,992.71	-32,969.99	03/02/2027

Run Date: 11/03/2021 - 12:26

Portfolio INVT
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Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
October 31, 2021

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	518,119.32	532,249.31	1.530	1947	0.750	1,282.60	-14,129.99	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,785,563.50	1,838,831.64	2.120	3018	1.460	8,862.78	-53,268.14	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	765,241.50	788,070.70	2.120	3018	1.460	3,798.33	-22,829.20	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	1,014,117.30	1,030,792.68	1.140	2664	1.406	2,493.75	-16,675.38	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	434,621.70	441,768.29	1.140	2664	1.406	1,068.75	-7,146.59	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	2,014,287.74	2,025,325.83	0.320	1197	0.549	1,469.16	-11,038.09	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	863,266.17	867,996.78	0.320	1197	0.549	629.64	-4,730.61	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	2,084,231.10	2,110,172.56	1.610	2804	1.542	8,358.59	-25,941.46	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	893,241.90	904,359.67	1.610	2804	1.542	3,582.25	-11,117.77	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	1,047,063.15	1,056,561.34	1.700	2726	1.610	595.00	-9,498.19	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	448,741.35	452,812.00	1.700	2726	1.610	255.00	-4,070.65	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	698,700.80	704,068.60	1.570	2347	1.474	793.72	-5,367.80	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	299,443.20	301,743.69	1.570	2347	1.474	340.17	-2,300.49	04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	693,527.80	699,392.17	0.430	1057	0.460	317.72	-5,864.37	09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	297,226.20	299,739.50	0.430	1057	0.460	136.17	-2,513.30	09/23/2024
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,720,741.50	3,538,647.66	2.500	2230	2.300	34,270.83	182,093.84	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,594,603.50	1,516,563.28	2.500	2230	2.300	14,687.50	78,040.22	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	2,068,854.90	2,093,778.44	1.070	2041	1.125	9,175.25	-24,923.54	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	886,652.10	897,333.62	1.070	2041	1.125	3,932.25	-10,681.52	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,965,660.00	4,994,207.43	0.500	861	0.549	3,472.22	-28,547.43	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	797,340.50	815,882.27	3.000	1775	0.685	3,062.50	-18,541.77	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	341,717.36	349,663.83	3.000	1775	0.685	1,312.50	-7,946.47	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	2,030,561.40	2,094,940.76	0.825	2115	0.867	3,561.25	-64,379.36	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	870,240.60	897,831.76	0.825	2115	0.867	1,526.25	-27,591.16	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,367,679.60	1,398,558.87	0.800	1953	0.819	1,648.89	-30,879.27	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	586,148.40	599,382.37	0.800	1953	0.819	706.67	-13,233.97	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	709,447.20	722,287.56	2.000	1913	1.363	3,655.56	-12,840.36	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	304,048.80	309,551.81	2.000	1913	1.363	1,566.67	-5,503.01	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	2,041,277.70	2,089,346.78	0.375	1502	0.500	3,040.63	-48,069.08	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	874,833.30	895,434.34	0.375	1502	0.500	1,303.13	-20,601.04	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,969,274.00	5,993,140.32	0.190	781	0.243	4,085.00	-23,866.32	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,388,014.60	1,400,000.00	0.270	878	0.270	346.50	-11,985.40	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	594,863.40	600,000.00	0.270	878	0.270	148.50	-5,136.60	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,982,878.00	2,000,000.00	0.270	878	0.270	495.00	-17,122.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,982,878.00	2,000,000.00	0.270	878	0.270	495.00	-17,122.00	03/28/2024
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,378,066.20	1,400,000.00	0.250	1547	0.622	923.61	-21,933.80	01/26/2026

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	590,599.80	600,000.00	0.250	1547	0.622	395.83	-9,400.20	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	1,024,863.00	1,038,066.41	1.125	2489	1.300	196.93	-13,203.41	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	439,227.00	444,885.61	1.125	2489	1.300	84.41	-5,658.61	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,389,185.00	1,397,438.99	1.100	1837	1.137	7,229.44	-8,253.99	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	595,365.00	598,902.42	1.100	1837	1.137	3,098.33	-3,537.42	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	1,044,964.20	1,050,000.00	0.500	2023	1.322	2,391.67	-5,035.80	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	447,841.80	450,000.00	0.500	2023	1.322	1,025.00	-2,158.20	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	1,035,519.45	1,050,000.00	1.000	3494	2.076	4,491.67	-14,480.55	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	443,794.05	450,000.00	1.000	3494	2.076	1,925.00	-6,205.95	05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,733,315.50	1,740,090.46	0.280	1044	0.479	694.17	-6,774.96	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	742,849.50	745,753.05	0.280	1044	0.479	297.50	-2,903.55	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,437,850.40	1,448,492.93	1.750	956	0.418	9,051.39	-10,642.53	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	616,221.60	620,782.69	1.750	956	0.418	3,879.16	-4,561.09	06/14/2024
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,392,784.40	1,396,641.17	0.400	970	0.491	1,866.66	-3,856.77	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	596,907.60	598,560.50	0.400	970	0.491	800.00	-1,652.90	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	694,311.10	700,000.00	0.500	1717	0.500	1,030.56	-5,688.90	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	297,561.90	300,000.00	0.500	1717	1.237	441.67	-2,438.10	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,579,735.03	3,591,000.00	0.450	903	0.450	404.00	-11,264.97	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,534,172.16	1,539,000.00	0.450	903	0.450	173.14	-4,827.84	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	1,033,722.90	1,050,000.00	0.500	2461	1.580	1,356.25	-16,277.10	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	443,024.10	450,000.00	0.500	2461	1.580	581.25	-6,975.90	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	693,970.90	699,934.73	0.625	1274	0.627	1,105.91	-5,963.83	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	297,416.10	299,972.03	0.625	1274	0.627	473.96	-2,555.93	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,075,031.02	1,085,000.00	0.600	1274	0.600	1,645.58	-9,968.98	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	460,727.58	465,000.00	0.600	1274	0.600	705.25	-4,272.42	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	1,034,835.90	1,050,000.00	1.000	3585	1.000	1,895.83	-15,164.10	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	443,501.10	450,000.00	1.000	3585	2.051	812.50	-6,498.90	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	766,467.24	770,000.00	0.400	1759	0.400	556.11	-3,532.76	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	328,485.96	330,000.00	0.400	1759	1.334	238.33	-1,514.04	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	897,411.06	910,000.00	0.500	1779	0.500	581.39	-12,588.94	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	384,604.74	390,000.00	0.500	1779	1.017	249.17	-5,395.26	09/15/2026
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,384,027.40	1,400,000.00	0.480	1127	0.480	1,101.33	-15,972.60	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	593,154.60	600,000.00	0.480	1127	0.480	472.00	-6,845.40	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,378,273.40	1,400,000.00	0.650	1414	0.650	1,162.78	-21,726.60	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	590,688.60	600,000.00	0.650	1414	0.650	498.33	-9,311.40	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,592,138.08	2,650,337.63	0.500	1520	0.588	1,145.28	-58,199.55	12/30/2025

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Federal Agency Coupon Securities													
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,110,916.32	1,135,858.98	0.500	1520	0.588	490.83	-24,942.66	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,088,739.80	2,097,896.36	0.250	735	0.300	2,552.08	-9,156.56	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	895,174.20	899,098.43	0.250	735	0.300	1,093.75	-3,924.23	11/06/2023
3134GXF1	210070	FHLMC		12/09/2020	2,100,000.00	2,061,057.60	2,100,000.00	0.650	1681	0.650	5,384.17	-38,942.40	06/09/2026
3134GXF1	210071	FHLMC		12/09/2020	900,000.00	883,310.40	900,000.00	0.650	1681	0.650	2,307.50	-16,689.60	06/09/2026
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,527,273.44	1,539,761.05	0.500	1205	0.504	1,561.39	-12,487.61	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	654,545.76	659,897.59	0.500	1205	0.504	669.17	-5,351.83	02/18/2025
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,987,290.00	2,000,000.00	0.350	987	0.350	2,061.11	-12,710.00	07/15/2024
Subtotal and Average			120,452,768.16		120,150,000.00	119,387,814.06	120,450,768.36	0.853	1667	0.856	287,522.70	-1,062,954.30	
Bank CD's													
163574	200163	CB&T		06/26/2020	2,115,809.08	2,115,809.08	2,115,809.08	0.600	602	0.600	1,252.10	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	906,775.31	906,775.31	906,775.31	0.600	602	0.600	536.61	0.00	06/26/2023
163568	200165	CB&T		06/26/2020	2,819,316.17	2,819,316.17	2,819,316.17	0.550	237	0.550	1,529.38	0.00	06/26/2022
163568	200166	CB&T		06/26/2020	1,208,278.36	1,208,278.36	1,208,278.36	0.550	237	0.550	637.24	0.00	06/26/2022
236818	210029	CB&T		08/14/2020	2,108,416.78	2,108,416.78	2,108,416.78	0.400	13	0.400	1,811.38	0.00	11/14/2021
236818	210030	CB&T		08/14/2020	903,607.19	903,607.19	903,607.19	0.400	13	0.400	776.30	0.00	11/14/2021
101729729	210021	FNB		08/14/2020	3,514,372.09	3,514,372.09	3,514,372.09	0.410	105	0.410	3,093.22	0.00	02/14/2022
101729729	210022	FNB		08/14/2020	1,506,159.45	1,506,159.45	1,506,159.45	0.410	105	0.410	1,325.66	0.00	02/14/2022
65821	190055	SB&T		05/10/2019	2,282,445.36	2,282,445.36	2,282,445.36	3.440	189	3.440	4,739.18	0.00	05/09/2022
65821	190056	SB&T		05/10/2019	978,190.86	978,190.86	978,190.86	3.440	189	3.440	2,031.08	0.00	05/09/2022
65813R	210099	SB&T		05/09/2021	2,241,801.38	2,241,801.38	2,241,801.38	0.300	465	0.300	405.42	0.00	02/09/2023
65813R	210100	SB&T		05/09/2021	960,772.02	960,772.02	960,772.02	0.300	465	0.300	173.75	0.00	02/09/2023
Subtotal and Average			21,543,042.21		21,545,944.05	21,545,944.05	21,545,944.05	0.904	253	0.904	18,311.32	0.00	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	28.33	28.33	28.33	0.009	1	0.009	0.04	0.00	
658191101	NC0001	NCCMT		05/01/2019	11.91	11.91	11.91	0.009	1	0.009	0.55	0.00	
658191101	NC0002	NCCMT		05/01/2019	7.68	7.68	7.68	0.009	1	0.009	-0.48	0.00	
658191101	NC0003	NCCMT		05/01/2019	8.28	8.28	8.28	0.009	1	0.009	4.58	0.00	
658191101	NC0004	NCCMT		05/01/2019	8.41	8.41	8.41	0.009	1	0.009	2.07	0.00	
658191101	NC0007	NCCMT		05/01/2019	16.65	16.65	16.65	0.009	1	0.009	0.17	0.00	
658191101	NC0008	NCCMT		05/01/2019	18.42	18.42	18.42	0.009	1	0.009	3.05	0.00	
658191101	NC0009	NCCMT		05/01/2019	5.82	5.82	5.82	0.009	1	0.009	-0.98	0.00	
658191101	NC0010	NCCMT		05/01/2019	8.37	8.37	8.37	0.009	1	0.009	-8.76	0.00	
658191101	NC0011	NCCMT		05/01/2019	7.23	7.23	7.23	0.009	1	0.009	-1.79	0.00	

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NCCMT Government													
658191101	NC0012	NCCMT		05/01/2019	7,930,511.67	7,930,511.67	7,930,511.67	0.009	1	0.009	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	5,000,247.07	5,000,247.07	5,000,247.07	0.009	1	0.009	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	1,438,979.69	1,438,979.69	1,438,979.69	0.009	1	0.009	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	11.72	11.72	11.72	0.009	1	0.009	0.01	0.00	
658191101	NC0016	NCCMT		05/01/2019	28.32	28.32	28.32	0.009	1	0.009	0.71	0.00	
658191101	NC0017	NCCMT		05/01/2019	9.54	9.54	9.54	0.009	1	0.009	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	4,948,618.31	4,948,618.31	4,948,618.31	0.009	1	0.009	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	6,976,863.86	6,976,863.86	6,976,863.86	0.009	1	0.009	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	1,791,934.07	1,791,934.07	1,791,934.07	0.009	1	0.009	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	6.78	6.78	6.78	0.009	1	0.009	0.24	0.00	
658191101	NC0028	NCCMT		05/01/2019	9.81	9.81	9.81	0.009	1	0.009	0.16	0.00	
658191101	NC0029	NCCMT		02/25/2020	0.00	0.00	0.00	0.009	1	0.009	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	0.00	0.00	0.00	0.009	1	0.009	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	675,633.71	675,633.71	675,633.71	0.009	1	0.009	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	3,064,931.87	3,064,931.87	3,064,931.87	0.009	1	0.009	0.00	0.00	
658191101	NC0033	NCCMT		11/19/2020	0.00	0.00	0.00	0.009	1	0.009	13.15	0.00	
Subtotal and Average			31,990,327.27		31,827,907.52	31,827,907.52	31,827,907.52	0.009	1	0.009	12.72	0.00	
Total and Average			214,221,855.19		213,773,851.57	212,991,796.63	214,056,002.47	0.602	983	0.604	305,846.74	-1,064,205.84	

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			214,221,855.19		213,773,851.57	212,991,796.63	214,056,002.47	0.602	983	0.604	305,846.74	-1,064,205.84

Purchase Order Detail Report

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Total Approved PO Count: 109 Amount: \$3,285,534.57

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ABSOLUTE ASSURANCE DRUG TESTING LLC	31300028278	10/5/21				TO CHANGE COST CENTER TO 0356	8,708.00	MEDICAL
						PO 31300028278 Total	8,708.00	
						ABSOLUTE ASSURANCE DRUG TESTING LLC Total	8,708.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACSE SOLUTIONS LLC	31300027502	10/5/21				TO CHANGE COST CENTER TO 0365	1,635.00	PROCUREMENT
						PO 31300027502 Total	1,635.00	
						ACSE SOLUTIONS LLC Total	1,635.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADVANCED CONTROL SYSTEMS, INC.	31300029033	10/11/21				SERVICE AGREEMENT FOR FOUR (4) YEARS SCADA SUPPORT - YEAR ONE THRU AUG 30 2022	70,999.00	SUBSTATIONS
						PO 31300029033 Total	70,999.00	
						ADVANCED CONTROL SYSTEMS, INC. Total	70,999.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AFP INDUSTRIES, INC	31300027914	10/8/21				Blanket PO for Parts from AFP0152.640020	5,000.00	FLEET MAINTENANCE
						PO 31300027914 Total	5,000.00	
						AFP INDUSTRIES, INC Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AIRGAS USA LLC	31300028402	10/4/21				AIRGAS - SMALL EQUIPMENT HELIUM COST CENTER CHANGE 0312	919.64	CUSTOMER ACCOUNTS CALL CENTER
						PO 31300028402 Total	919.64	
						AIRGAS USA LLC Total	919.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALAN TYE & ASSOCIATES, LLC	31300029006	10/6/21				PO for the annual inspections of the Fleet portable vehicle lifts by Alan Tye & Associates	1,240.00	FLEET MAINTENANCE
						PO 31300029006 Total	1,240.00	
						ALAN TYE & ASSOCIATES, LLC Total	1,240.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN SAFETY UTILITY CORP.	31300029015	10/6/21	50.00	18.52	PR	GLOVE,WORK,LEATHER,ELEC ONLY, L	926.00	OTHER DEDUCTIONS
						PO 31300029015 Total	926.00	
						AMERICAN SAFETY UTILITY CORP. Total	926.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APPLIED INDUSTRIAL TECHNOLOGIES - DIXIE, INC.	31300029026	10/7/21	30.00	22.42	EA	GROMMET, 3" COUPLING, PN# G300BL	672.60	OTHER DEDUCTIONS
						PO 31300029026 Total	672.60	
						APPLIED INDUSTRIAL TECHNOLOGIES - DIXIE, INC. Total	672.60	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL2PAY, LLC	31300028097	10/5/21				BILL2PAY- 0429 - PO FOR ACH TRANSACTION - MONTHLY (JULY 2021 - JUNE 2022 TO CHANGE COST CTR TO 0314	7,460.90	CUSTOMER BILLING & COLLECTION SUPPORT
						PO 31300028097 Total	7,460.90	
						BILL2PAY, LLC Total	7,460.90	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BIZ TOOLS ONE INC	31300026685	10/5/21				SERVICE AGREEMENT TO CREATE, IMPLEMENT, AND MAINTAIN AN ONLINE VENDOR DIRECTORY COST CENTER CHANGE	2,140.00	PROCUREMENT
						PO 31300026685 Total	2,140.00	
						BIZ TOOLS ONE INC Total	2,140.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRANZ TECHNOLOGIES INC.	31300029011	10/6/21	1.00	650.00	EA	BRANZ TECHNOLOGIES, INC FREIGHT	650.00	ELEC CONSTRUCTION & MAINT
BRANZ TECHNOLOGIES INC.		10/6/21	1.00	9,999.54	EA	BRANZ TECHNOLOGIES, INC. (1) WVTM RETROFIT CABINET	9,999.54	ELEC CONSTRUCTION & MAINT
						PO 31300029011 Total	10,649.54	
						BRANZ TECHNOLOGIES INC. Total	10,649.54	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BUSINESS HEALTH SERVICES	31300028161	10/5/21				TO CHANGE COST CENTER TO 0355	11,404.80	HUMAN RESOURCES
						PO 31300028161 Total	11,404.80	
						BUSINESS HEALTH SERVICES Total	11,404.80	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPE FEAR BOTANICAL GARDEN	31300029000	10/6/21				SPONSORSHIP CFBG HOLIDAY LIGHTS IN THE GARDEN 2021	5,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300029000 Total	5,000.00	
						CAPE FEAR BOTANICAL GARDEN Total	5,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA CONSTRUCTION EQUIPMENT	31300029028	10/7/21				CAROLINA CONSTRUCTION SERVICES-TO REPAIR CONCRETE IN THE SPOIL BIN IN THE PWC YARD	6,040.00	GENERAL & ADMINISTRATIVE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300029028 Total	6,040.00	
						CAROLINA CONSTRUCTION EQUIPMENT Total	6,040.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CATAPULT (FORMERLY CAI)	31300028058	10/5/21				BLANKET FOR NEW HIRE BACK GROUND CHECK	2,482.89	HUMAN RESOURCES
						PO 31300028058 Total	2,482.89	
						CATAPULT (FORMERLY CAI) Total	2,482.89	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300028719	10/5/21				TO CHANGE COST CENTER FOR TWO LINES TO 0438	454.96	SAFETY
						PO 31300028719 Total	454.96	
						CITY OF FAYETTEVILLE Total	454.96	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY VIEW MEDIA LLC	31300028999	10/6/21				SPONSORSHIP CITYVIEW COMMUNITY IMPACT AWARDS 2021	5,000.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300028999 Total	5,000.00	
						CITY VIEW MEDIA LLC Total	5,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCENTRA	31300028292	10/5/21				TO CHANGE COST CENTER TO 0356	97,668.00	MEDICAL
						PO 31300028292 Total	97,668.00	
						CONCENTRA Total	97,668.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCRETE PIPE & PRECAST LLC	31300027847	10/1/21	2.00	6,383.00	EA	VAULT, LARGE, CONCRETE, PMH, 72 x 144 x 84 INSIDE	12,766.00	OTHER DEDUCTIONS
						PO 31300027847 Total	12,766.00	
						CONCRETE PIPE & PRECAST LLC Total	12,766.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONNER GWYN SCHENCK, PLLC	31300029035	10/11/21				SERVICE AGREEMENT CONNER GWYN SCHENCK FOR LEGAL SERVICES RE CONSTRUCTION, SAFETY AND OSHA MATTERS	10,000.00	LEGAL ADMINISTRATION
						PO 31300029035 Total	10,000.00	
						CONNER GWYN SCHENCK, PLLC Total	10,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300029043	10/11/21	10.00	8.15	EA	NIPPLE, BRASS 1" X 6"	81.50	OTHER DEDUCTIONS
CORE AND MAIN		10/11/21	8.00	74.55	EA	NIPPLE, BRASS, 2" X 24", NO LEAD	596.40	OTHER DEDUCTIONS
CORE AND MAIN		10/11/21	7.00	189.00	EA	KIT, REPAIR, SAFETY, 4-1/2"	1,323.00	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN		10/11/21	60.00	40.18	FT	PIPE, CORR, 18", STEEL, 20 SECTIONS, W/O BANDS	2,410.80	OTHER DEDUCTIONS
CORE AND MAIN		10/11/21	60.00	50.89	FT	PIPE, CORRUGATED, 24"	3,053.40	OTHER DEDUCTIONS
CORE AND MAIN		10/11/21	101.00	48.40	EA	VALVE BOX, TOP SECTION, W/O LID	4,888.40	OTHER DEDUCTIONS
CORE AND MAIN		10/11/21	180.00	98.50	EA	LOCKVALVE,1", BALL STYLE, 300 PSI, NO LEAD (PLASTIC)	17,730.00	OTHER DEDUCTIONS
						PO 31300029043 Total	30,083.50	
CORE AND MAIN	31300028990	10/1/21	2.00	80.35	EA	REDUCER, CI, 8" X 6", MJ	160.70	OTHER DEDUCTIONS
CORE AND MAIN		10/1/21	1.00	444.60	EA	SLEEVE, TAPPING, SS 6" X 4", F/AC PIPE, OD 7.10-7.50	444.60	OTHER DEDUCTIONS
CORE AND MAIN		10/1/21	1.00	444.60	EA	SLEEVE, TAPPING, SS, 6" X 4", OD 6.90-7.30	444.60	OTHER DEDUCTIONS
CORE AND MAIN		10/1/21	1.00	596.50	EA	SLEEVE, TAPPING, SS, 12" X 6", F/C-900, CI,DI	596.50	OTHER DEDUCTIONS
CORE AND MAIN		10/1/21	1.00	642.70	EA	SLEEVE, TAPPING, SS, 8" X 8", F/C-900, PVC, DI, CI	642.70	OTHER DEDUCTIONS
						PO 31300028990 Total	2,289.10	
CORE AND MAIN	31300029012	10/6/21	8.00	76.00	EA	ROD, 4FT MIGHTY PROBE	608.00	OTHER DEDUCTIONS
						PO 31300029012 Total	608.00	
						CORE AND MAIN Total	32,980.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300029036	10/11/21				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300028432 FOR CAMERA SYSTEM REPAIRS PARTS FOR WRC	900.19	WASTEWATER CONST. & MAINT.
						PO 31300029036 Total	900.19	
						CUES, INC. Total	900.19	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING L.P.	31300029047	10/12/21				DELL PRECISION 5820 TOWER quote# 3000100522621	2,426.64	ELEC CONSTRUCTION & MAINT
						PO 31300029047 Total	2,426.64	
DELL MARKETING L.P.	31300028998	10/6/21				DELL.COM - (1) THUNDERBOLT DOCK // (1) MOBILE PRECISION 3560	2,001.77	BUDGET
						PO 31300028998 Total	2,001.77	
						DELL MARKETING L.P. Total	4,428.41	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUNCAN WEINBERG GENZER & PEMBROKE, P.C.	31300029034	10/11/21				SERVICE AGREEMENT DUNCAN, WEINBERG FOR LEGAL REPRESENTATION IN FERC PROCEEDINGS, WHOLESALE POWER AND TRANSMISSION TRANSACTIONS	100,000.00	ELECTRIC ADMINISTRATION
						PO 31300029034 Total	100,000.00	
						DUNCAN WEINBERG GENZER & PEMBROKE, P.C. Total	100,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EASTOVER TRADING COMPANY	31300028995	10/4/21				ONE (1) FS 460 C-EM	469.70	WASTEWATER CONST. & MAINT.
EASTOVER TRADING COMPANY		10/4/21				ONE (1) FS 460 C-EM	469.70	WATER CONST & MAINT
						PO 31300028995 Total	939.39	
						EASTOVER TRADING COMPANY Total	939.39	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRICAL EQUIPMENT CO	31300029020	10/7/21	1.00	2,608.27	EA	PUMP & MOTOR, OIL WATER SEPARATOR DISCHARGE PUMP	2,608.27	OTHER DEDUCTIONS
							PO 31300029020 Total	2,608.27
							ELECTRICAL EQUIPMENT CO Total	2,608.27

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EPLUS TECHNOLOGY, INC.	31300029024	10/7/21				SERVICE AGREEMENT EPLUS TECHNOLOGY - BANK OF HOURS PROVIDED THRU 6/30/2022	40,000.00	INFORMATION SYSTEMS
							PO 31300029024 Total	40,000.00
							EPLUS TECHNOLOGY, INC. Total	40,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ERMCO	31300028984	10/1/21	1.00	20,741.00	EA	TSFMR, PDMT, 3-PH, 1000 KVA 24.94GRDY/14.4 X 12.47	20,741.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	10.00	2,508.00	EA	TRANSFORMER, CSP, 75 KVA 12.47GRD/7.2-120/240	25,080.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	30.00	1,307.00	EA	TRANSFORMER, CSP, 25KVA 24.94GRDY/14.4-120/240	39,210.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	5.00	10,029.00	EA	TSFMR, PDMT, 3-PH, 300 KVA 24.94GRDY/14.4 X 12.47G	50,145.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	2.00	26,018.00	EA	TSFMR,PDMT,3-PH,1500 KVA 24.94GRDY/14.4 X 12.47GRD	52,036.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	5.00	12,603.00	EA	TSFMR,PDMT,3-PH,500 KVA, 24.94GRDY/14.4X12.47GRDY	63,015.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	20.00	3,171.00	EA	TSFMR,PDMT,1-PH,75 KVA 24.94GRDY/14.4 X 12.47GRDY	63,420.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	20.00	3,743.00	EA	TSFMR,PDMT,1-PH,100 KVA 24.94GRDY/14.4 X 12.47GRDY	74,860.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	60.00	2,050.00	EA	TSFMR,PDMT,1-PH,25 KVA 24.94GRDY/14.4 X 12.47GRDY	123,000.00	ELEC CONSTRUCTION & MAINT
ERMCO		10/1/21	60.00	2,518.00	EA	TSFMR,PDMT,1-PH,50 KVA 24.94GRDY/14.4 X 12.47GRDY	151,080.00	ELEC CONSTRUCTION & MAINT
						PO 31300028984 Total	662,587.00	
						ERMCO Total	662,587.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EVERS FENCING & ELECTRIC GATES	31300029002	10/6/21				SERVICE AGREEMENT EVERS ELECTRIC GATES AND FENCING FOR ON-SITE FENCING INSTALLATION AND MAINTENANCE AS NEEDED THRU FY 22	5,000.00	SUBSTATIONS
							PO 31300029002 Total	5,000.00
							EVERS FENCING & ELECTRIC GATES Total	5,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300027884	10/12/21				Blanket PO for shop supplies from Fastenal 0106	2,000.00	FLEET MAINTENANCE
						PO 31300027884 Total	2,000.00	
FASTENAL COMPANY	31300029016	10/6/21	24.00	6.06	EA	REPELLENT, INSECT, 6 OZ.	145.44	OTHER DEDUCTIONS
FASTENAL COMPANY		10/6/21	62.00	12.79	EA	TOWEL,MULTI-PURPOSE,CLEANING-GRIME-AWAY(ELECTRICAL ONLY)	792.98	OTHER DEDUCTIONS
						PO 31300029016 Total	938.42	
FASTENAL COMPANY	31300029053	10/13/21	60.00	3.30	EA	BLADE, REPLACEMENT, RECIPROCATING SAW, STEEL 12"	198.00	OTHER DEDUCTIONS
FASTENAL COMPANY		10/13/21	60.00	3.90	EA	BLADE, REPLACEMENT, RECIPROCATING SAW, WOOD	234.00	OTHER DEDUCTIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						12"		
						PO 31300029053 Total	432.00	
FASTENAL COMPANY	31300029037	10/11/21	25.00	14.86	EA	CONE, TRAFFIC, 28", W/PWC LOGO ON SIDE	371.54	OTHER DEDUCTIONS
						PO 31300029037 Total	371.54	
FASTENAL COMPANY	31300028997	10/5/21	96.00	0.29	EA	BATTERY, "AAA", ALKALINE	27.84	OTHER DEDUCTIONS
						PO 31300028997 Total	27.84	
						FASTENAL COMPANY Total	3,769.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAY BLOCK MATERIALS	31300029054	10/13/21	4320.00	0.44	EA	BRICK, SOLID CONCRETE, 2-1/4"	1,883.52	OTHER DEDUCTIONS
						PO 31300029054 Total	1,883.52	
						FAY BLOCK MATERIALS Total	1,883.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON WATERWORKS	31300028989	10/1/21	75.00	53.14	EA	COUPLING, 3/4 METER, NO LEAD	3,985.50	OTHER DEDUCTIONS
						PO 31300028989 Total	3,985.50	
						FERGUSON WATERWORKS Total	3,985.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLEMING & ASSOCIATES PA	31300028351	10/12/21				FIRST AMENDMENT TO SERVICE AGREEMENT TO PERFORM STRUCTURAL REVIEWWS OF THE ELEVATED WATER TANKS REGARDING INSTALLATIONS OR UPGRADES OF ANTENNAS AND COMMUNICATION EQUIPMENT FOR FY2022 WORK	15,000.00	WATER RESOURCES ENGINEERING
						PO 31300028351 Total	15,000.00	
						FLEMING & ASSOCIATES PA Total	15,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300028093	10/5/21				FSI - BLANKET PO FOR 0428 OFFICE SUPPLIES COST CENTER CHANGE	4,379.00	CUSTOMER SERVICE CENTER
						PO 31300028093 Total	4,379.00	
FORMS & SUPPLY, INC.	31300028094	10/4/21				OFFICE SUPPLIES - NEW COST CENTER CHANGE	2,883.80	CUSTOMER ACCOUNTS CALL CENTER
						PO 31300028094 Total	2,883.80	
FORMS & SUPPLY, INC.	31300028096	10/5/21				BLANKET PURCHASE ORDER FOR OFFICE SUPPLIES FOR PROCUREMENT TO CHANGE COST CENTER TO 0365	2,248.95	PROCUREMENT
						PO 31300028096 Total	2,248.95	
FORMS & SUPPLY, INC.	31300028541	10/5/21				BLANKET PURCHASE ORDER TO PURCHASE OFFICE SUPPLIES FOR HUMAN RESOURCES FOR THE PERIOD OF JULY 2021 THROUGH JUNE 2022	1,435.29	HUMAN RESOURCES
						PO 31300028541 Total	1,435.29	
FORMS & SUPPLY, INC.	31300029018	10/6/21				OFFICE SUPPLIES FOR SAFETY OFFICE	1,000.00	SAFETY

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300029018 Total	1,000.00	
						FORMS & SUPPLY, INC. Total	11,947.04	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GARDA CL EAST, INC.	31300028098	10/5/21				TO CHANGE COST CENTER TO 0313	16,515.80	CUSTOMER SERVICE CENTER
						PO 31300028098 Total	16,515.80	
						GARDA CL EAST, INC. Total	16,515.80	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTERNATIONAL, INC.	31300029004	10/6/21	16.00	25.84	EA	EXHAUST DIFFUSER, LOCK PLATE, G/T, PN# 256A1913P001	413.44	OTHER DEDUCTIONS
GE INTERNATIONAL, INC.		10/6/21	1.00	8,610.80	EA	MOTOR, STARTING DIESEL ENGINE G/T 3&4 ONLY	8,610.80	OTHER DEDUCTIONS
						PO 31300029004 Total	9,024.24	
						GE INTERNATIONAL, INC. Total	9,024.24	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GO ENERGIES, LLC	31300027952	10/6/21				Blanket PO for Unleaded and Diesel Fuel from Go Energies	60,000.00	OTHER DEDUCTIONS
						PO 31300027952 Total	60,000.00	
						GO ENERGIES, LLC Total	60,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREGORY POOLE EQUIPMENT CO.	31300029057	10/13/21				RENTAL OF 36,000 LB FORKLIFT TO MOVE STEEL UTILITY POLES TO TRUCKS FOR TRANSPORT TO THE WAREHOUSE YARD	4,075.00	WAREHOUSE
						PO 31300029057 Total	4,075.00	
						GREGORY POOLE EQUIPMENT CO. Total	4,075.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRIFFIN STRONG INTERESTS, INC. c/o ACTION CAPITAL CORP	31300028457	10/5/21				TO ADD NEW COST CENTER FOR LINE 1	217,175.00	PROCUREMENT
						PO 31300028457 Total	217,175.00	
						GRIFFIN STRONG INTERESTS, INC. c/o ACTION CAPITAL CORP Total	217,175.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAZEN AND SAWYER,P.C.	31300026859	10/12/21				FIRST AMENDMENT TO SERVICE AGREEMEENT 31300026859 FOR ENGINEERING SERVICES SUPPORTING A READVERTISEMENT FOR THE SOLICIATION FOR REPLACING THE EXISTING STANDBY POWER GENERATOR AT THE ROCKFISH CREEK WRF.	60,000.00	NO SPECIFIC DEPARTMENT
						PO 31300026859 Total	60,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAZEN AND SAWYER,P.C.	31300028993	10/4/21				SERVICE AGREEMENT FOR ENGINEERING SERVICES SUPPORTING A PURCHASE AND INSTALL SOLICITATION FOR REPLACING THE EXISITING STANDBY POWER GENERATOR CONTROLS AND SWITCHGEAR AT THE PO HOFFER WTP	48,000.00	WATER RESOURCES ENGINEERING
						PO 31300028993 Total	48,000.00	
HAZEN AND SAWYER,P.C.	31300028992	10/4/21				SERVICE AGREEMENT FOR ENGINEERING SERVICES SUPPORTING A PURCHASE AND INSTALL SOLICITATION FOR REPLACING THE EXISITING STANDBY POWER GENERATOR AT THE CROSS CREEK WRF.	43,500.00	NO SPECIFIC DEPARTMENT
						PO 31300028992 Total	43,500.00	
						HAZEN AND SAWYER,P.C. Total	151,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
J. N. WEST, INC.	31300029023	10/7/21				J.N. WEST - SERVICE AGREEMENT FOR CONSULTING SERVICES FOR IMPLEMENTATION AND EXECUTION OF AN ASSET PROTECTION PROGRAM	100,000.00	WATER RESOURCES ENGINEERING
						PO 31300029023 Total	100,000.00	
						J. N. WEST, INC. Total	100,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KORN FERRY HAY GROUP, INC	31300024125	10/5/21				PROFESSIONAL FEES FOR JOB EVALUATION SERVICES FOR ADDITIONAL POSITIONS	3,696.00	HUMAN RESOURCES
						PO 31300024125 Total	3,696.00	
						KORN FERRY HAY GROUP, INC Total	3,696.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
L & W INVESTIGATIONS/IDI SERVICES INC.	31300028729	10/5/21				SERVICE AGREEMENT FOR TEMPORARY EMPLOYEE FOR MEDICAL COLLEGE INTERN TO ASSIST THE MEDICAL DEPARTMENT	4,699.20	MEDICAL
						PO 31300028729 Total	4,699.20	
						L & W INVESTIGATIONS/IDI SERVICES INC. Total	4,699.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEHIGH HANSON, INC.	31300029040	10/11/21				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300028916 FOR THE PURCHASES OF GARDNER QUARRY SURGE STONE FOR ACCESS ROAD PROJECT FOR WRC	2,657.64	WASTEWATER CONST. & MAINT.
						PO 31300029040 Total	2,657.64	
LEHIGH HANSON, INC.	31300029041	10/11/21				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300028916 FOR THE PURCHASES OF GARDNER QUARRY SURGE STONE FOR ACCESS ROAD PROJECT FOR WRC	2,611.81	WASTEWATER CONST. & MAINT.

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300029041 Total	2,611.81	
						LEHIGH HANSON, INC. Total	5,269.45	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300029039	10/11/21	12.00	3.17	EA	INHALANT, AMMONIA	38.04	OTHER DEDUCTIONS
						PO 31300029039 Total	38.04	
						LINE EQUIPMENT SALES CO., INC. Total	38.04	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAY RHI, LLC	31300027892	10/11/21				Blanket PO for PARTS/SERVICE from MAY-RHI 152.640020	11,000.00	FLEET MAINTENANCE
						PO 31300027892 Total	11,000.00	
MAY RHI, LLC	31300028601	10/6/21				CAMERA SYSTEM OPTION ADDITION TO PO 31300028601	4,900.00	WATER CONST & MAINT
						PO 31300028601 Total	4,900.00	
						MAY RHI, LLC Total	15,900.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.	31300029003	10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	150.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	150.00	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	408.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	408.00	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	484.20	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	484.20	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE	643.78	WASTEWATER CONST. & MAINT.

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CONSTRUCTION OPERATIONS		
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	643.78	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	702.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	702.00	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	706.40	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	706.40	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	707.80	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	707.80	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	708.50	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	708.50	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	709.40	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	709.40	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	714.00	WASTEWATER CONST. & MAINT.

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS		
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	714.00	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	780.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	780.00	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	825.50	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	825.50	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	827.09	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	827.09	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	875.47	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	875.47	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	876.90	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE	876.90	WATER CONST & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CONSTRUCTION OPERATIONS		
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	885.10	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	885.10	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	922.08	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	922.08	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	929.60	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	929.60	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	936.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		10/6/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028031 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	936.00	WATER CONST & MAINT
						PO 31300029003 Total	27,583.63	
MCDONALD MATERIALS, INC.	31300029049	10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	460.00	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	545.60	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	546.43	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR	555.23	SUBSTATIONS

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300028794					SUBSTATIONS FOR FY22.		
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	556.33	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	638.28	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	642.13	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	644.05	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	647.63	SUBSTATIONS
MCDONALD MATERIALS, INC.		10/12/21				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA 31300028794 FOR CONSTRUCTION MATERIALS FOR SUBSTATIONS FOR FY22.	652.85	SUBSTATIONS
						PO 31300029049 Total	5,888.53	
						MCDONALD MATERIALS, INC. Total	33,472.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCKESSON MEDICAL-SURGICAL GOVT. SOLUTIONS LLC	31300028525	10/5/21				ADDITONAL FUNDS TO BE ADDED FOR COVID MEDICAL SUPPLIES (0261)	6,175.92	MEDICAL
MCKESSON MEDICAL-SURGICAL GOVT. SOLUTIONS LLC		10/5/21				BLANKET PURCHASE ORDER FOR MCKESSON. MEDICAL SUPPLIES AND FLU VACCINES FOR THE PERIOD OF JULY 2021 THROUGH JUNE 2022	7,878.55	MEDICAL
						PO 31300028525 Total	14,054.47	
						MCKESSON MEDICAL-SURGICAL GOVT. SOLUTIONS LLC Total	14,054.47	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCWANE POLES	31300028823	10/5/21				MCWANE POLES(1) C1050W50' CLASS 1-WEATHER FINISH	7,863.04	ELEC CONSTRUCTION & MAINT
						PO 31300028823 Total	7,863.04	
						MCWANE POLES Total	7,863.04	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MERCURY ASSOCIATES, INC.	31300029021	10/7/21				PO for the project to Provide Fleet Management Consulting Services by Mercury Associates Inc.	21,160.00	CORPORATE SERVICES ADMIN.
						PO 31300029021 Total	21,160.00	
						MERCURY ASSOCIATES, INC. Total	21,160.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NCDEQ-DIVISION OF WATER RESOURCES	31300028994	10/4/21				APPLICATION FEES FOR PERMIT FOR WATER SYSTEM #NC0326010 FOR THE PERIOD 01/01/2022 THROUGH 12/31/2022.	5,100.00	PO HOFFER WATER TRMT FACILITY
						PO 31300028994 Total	5,100.00	
						NCDEQ-DIVISION OF WATER RESOURCES Total	5,100.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
O.C. TANNER RECOGNITION COMPANY	31300029031	10/8/21				BPO FOR EMPLOYEE SERVICE AWARDS AND SELECTION GIFTS SHIPPING (0355)	10,000.00	HUMAN RESOURCES
O.C. TANNER RECOGNITION COMPANY		10/8/21				BPO FOR EMPLOYEE SERVICE AWARDS AND SELECTION GIFTS (0355)	60,000.00	HUMAN RESOURCES
						PO 31300029031 Total	70,000.00	
O.C. TANNER RECOGNITION COMPANY	31300025363	10/5/21				O C TANNER ADDITIONAL FUNDS TO BE ADDED TO THE POLINE31325363	143.17	HUMAN RESOURCES
O.C. TANNER RECOGNITION COMPANY		10/5/21				OC TANNER BLANKET PURCHASE ORDER FOR EMPLOYEE SERVICE AWARDS AND SELECTION GIFTS (0260)	10,009.70	HUMAN RESOURCES
						PO 31300025363 Total	10,152.87	
						O.C. TANNER RECOGNITION COMPANY Total	80,152.87	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ONLINE INFORMATION SERVICES IN	31300028320	10/4/21				BLANKET PO FOR UTILITY EXCHANGE REPORT COST CENTER CHANGE TO 312	30,101.54	CUSTOMER ACCOUNTS CALL CENTER
						PO 31300028320 Total	30,101.54	
						ONLINE INFORMATION SERVICES IN Total	30,101.54	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OPEN SYSTEMS INTERNATIONAL, INC	31300029046	10/12/21				OSI DIGITAL GRID SOLUTIONSSPECTRA VVC (VOLT/VAR CONTROL)	74,500.00	ELEC CONSTRUCTION & MAINT
						PO 31300029046 Total	74,500.00	
						OPEN SYSTEMS INTERNATIONAL, INC Total	74,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PARKER POE ADAMS & BERNSTEIN	31300028985	10/1/21				PAY APPLICATION AGAINST BLANKET PURCHASE AGREEMENT TO PROCESS INVOICE FOR BRCO CONDEMNATIONS FOR PROPERTIES	487.51	NO SPECIFIC DEPARTMENT
						PO 31300028985 Total	487.51	
PARKER POE ADAMS & BERNSTEIN	31300028986	10/1/21				PAY APPLICATION AGAINST BLANKET PURCHASE AGREEMENT TO PROCESS INVOICE FOR BRCO CONDEMNATIONS FOR PROPERTIES	162.49	NO SPECIFIC DEPARTMENT
						PO 31300028986 Total	162.49	
						PARKER POE ADAMS & BERNSTEIN Total	650.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300029032	10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	286.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	473.22	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	599.10	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	877.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	1,280.22	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	1,301.05	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	1,301.65	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	1,301.65	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	1,347.35	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,588.90	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,603.30	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,767.50	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,773.50	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,956.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,956.40	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ELECTRICAL UTILITY SERVICES		
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,116.70	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,243.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,338.90	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,732.70	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	4,518.36	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	4,540.48	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	4,685.94	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	4,973.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	4,979.24	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	5,020.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	5,048.04	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	6,035.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	6,403.82	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	6,486.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	6,486.40	ELEC CONSTRUCTION & MAINT

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ELECTRICAL UTILITY SERVICES		
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	7,267.32	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	7,530.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	8,558.50	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	8,869.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	8,871.86	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,350.10	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,396.14	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,859.04	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,946.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,040.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,060.44	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,280.64	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	11,198.10	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	13,355.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	14,352.48	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						ELECTRICAL UTILITY SERVICES		
PIKE ELECTRIC, LLC		10/9/21				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	14,804.30	ELEC CONSTRUCTION & MAINT
						PO 31300029032 Total	261,765.54	
						PIKE ELECTRIC, LLC Total	261,765.54	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES INC.	31300028983	10/1/21				Mail Postage	5,000.00	GENERAL & ADMINISTRATIVE
						PO 31300028983 Total	5,000.00	
						PITNEY BOWES INC. Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE CO.,INC.	31300029005	10/6/21				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	3,885.00	ELEC CONSTRUCTION & MAINT
						PO 31300029005 Total	3,885.00	
						QUALITY CONCRETE CO.,INC. Total	3,885.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ROBINSON, BRADSHAW AND HINSON, P.A.	31300029022	10/7/21				SERVICE AGREEMENT ROBINSON BRADSHAW HINSON FOR LEGAL SERVICES AS NEEDED	10,000.00	LEGAL ADMINISTRATION
						PO 31300029022 Total	10,000.00	
						ROBINSON, BRADSHAW AND HINSON, P.A. Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300029014	10/6/21	3.00	98.00	EA	SIGN, "END CONSTRUCTION",REFLECTIVE VINYL	294.00	OTHER DEDUCTIONS
SAFETY PRODUCTS INC.		10/6/21	9.00	98.00	EA	SIGN, "UTILITY WORK AHEAD", REFLECTIVE VINYL	882.00	OTHER DEDUCTIONS
						PO 31300029014 Total	1,176.00	
						SAFETY PRODUCTS INC. Total	1,176.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEALING SYSTEMS, INC.	31300029055	10/13/21	156.00	50.25	ST	CAULK TUBES, 600 ML	7,839.00	OTHER DEDUCTIONS
						PO 31300029055 Total	7,839.00	
						SEALING SYSTEMS, INC. Total	7,839.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELECT PHYSICAL THERAPY HOLDINGS, INC	31300028275	10/5/21				TO CHANGE COST CENTER TO 0356	8,640.00	MEDICAL
						PO 31300028275 Total	8,640.00	
						SELECT PHYSICAL THERAPY HOLDINGS, INC Total	8,640.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300029019	10/6/21				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	388.20	WATER ADMINISTRATION
SELLERS CONCRETE FINISHING		10/6/21				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	829.63	WASTEWATER CONST. & MAINT.
SELLERS CONCRETE FINISHING		10/6/21				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	946.32	WATER ADMINISTRATION
SELLERS CONCRETE FINISHING		10/6/21				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	1,032.18	WATER ADMINISTRATION
SELLERS CONCRETE FINISHING		10/6/21				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	1,090.23	WATER ADMINISTRATION
						PO 31300029019 Total	4,286.56	
SELLERS CONCRETE FINISHING	31300029001	10/6/21				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	942.83	WATER ADMINISTRATION
						PO 31300029001 Total	942.83	
						SELLERS CONCRETE FINISHING Total	5,229.39	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALERS	31300029007	10/6/21	50.00	31.50	EA	ARRESTER, 10 KV, RISER POLE	1,575.00	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		10/6/21	350.00	11.25	EA	SEAL, COLD SHRK, 0.95 - 1.94"	3,937.50	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		10/6/21	30.00	299.70	EA	ELBOW, 25 kv 600 A BASIC HOUSING W/TEST POINT W/INTEGRAL 200 AMP BUSH	8,991.00	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		10/6/21	100.00	109.75	EA	TERMINATOR, 1/0 AL, 25 KV, COLD SHRINK	10,975.00	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		10/6/21	700.00	42.65	EA	ELBOW, 25 KV 200 A LB, 1/0 AL	29,855.00	OTHER DEDUCTIONS
						PO 31300029007 Total	55,333.50	
SHEALY ELECTRICAL WHOLESALERS	31300029051	10/12/21	30.00	50.68	EA	BUSHING, PARKING, 200 A LOADBREAK	1,520.40	OTHER DEDUCTIONS
SHEALY ELECTRICAL WHOLESALERS		10/12/21	4.00	1,252.00	EA	CABINET, CURRENT TRANSFORMER, JUMBO,48" X 48"	5,008.00	OTHER DEDUCTIONS
						PO 31300029051 Total	6,528.40	
						SHEALY ELECTRICAL WHOLESALERS Total	61,861.90	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP-ON INDUSTRIAL	31300029013	10/6/21	4.00	13.45	EA	SOCKET, 3/4" REGULAR DEPTH, 1/2" DRIVE	53.80	OTHER DEDUCTIONS
						PO 31300029013 Total	53.80	
						SNAP-ON INDUSTRIAL Total	53.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUND HEAVY MACHINERY, INC	31300027910	10/8/21				Blanket PO for PARTS from SOUND HEAVY MACHINERY	10,000.00	FLEET MAINTENANCE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						0152.640020		
						PO 31300027910 Total	10,000.00	
						SOUND HEAVY MACHINERY, INC Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C. IRBY COMPANY	31300029008	10/6/21	1000.00	0.13	EA	SCREW, CUSHIONED LAG, 1/4" X 2"	130.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		10/6/21	50.00	4.60	EA	BOLT, EYE, GALV, 5/8" X 18", W/NUT	230.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		10/6/21	300.00	3.25	EA	MARKER, PLASTIC GUY, 8' YELLOW	975.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		10/6/21	300.00	3.40	EA	GUY, ATTACHMENT, COMBINATION, 5/8"	1,020.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		10/6/21	100.00	12.40	EA	BEND, 90 DEGREE, 2" SCH. 40 PVC, 36" R	1,240.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		10/6/21	2100.00	0.62	EA	WASHER, SQUARE/CURVED, 3"	1,302.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		10/6/21	2500.00	0.59	EA	WASHER, SQUARE FLAT, 3"	1,475.00	OTHER DEDUCTIONS
						PO 31300029008 Total	6,372.00	
STUART C. IRBY COMPANY	31300028982	10/1/21	48.00	14.80	EA	CONNECTOR,ALUM,OH TRANSF,4X500 MCM	710.40	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		10/1/21	40.00	25.00	EA	INSULATOR, DISTRIBUTION GUY STRAIN, 60"	1,000.00	OTHER DEDUCTIONS
						PO 31300028982 Total	1,710.40	
STUART C. IRBY COMPANY	31300028987	10/1/21	60.00	25.00	EA	INSULATOR, DISTRIBUTION GUY STRAIN, 60"	1,500.00	OTHER DEDUCTIONS
						PO 31300028987 Total	1,500.00	
						STUART C. IRBY COMPANY Total	9,582.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department				
SYSTEMS WITH INTELLIGENCE	31300029025	10/7/21				DVs5000 Unit	12,675.00	ELECTRIC ADMINISTRATION				
						PO 31300029025 Total	12,675.00					
						SYSTEMS WITH INTELLIGENCE Total	12,675.00					

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department				
TENCARVA MACHINERY CO.	31300029056	10/13/21	2.00	3,024.45	EA	TRANSMISSION, ROTATION ASMBLY, T3A3S-B	6,048.90	OTHER DEDUCTIONS				
						PO 31300029056 Total	6,048.90					
						TENCARVA MACHINERY CO. Total	6,048.90					

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department				
TIERPOINT, LLC	31300029038	10/11/21				TIERPOINT - ONE TIME FEE FOR CO-LOCATION SERVICES	5,494.70	TELECOMMUNICATIONS				
TIERPOINT, LLC		10/11/21				TIERPOINT - 1 YEAR CO-LOCATION SERVICES ENDING IN OCT 2022	87,013.56	TELECOMMUNICATIONS				
						PO 31300029038 Total	92,508.26					
TIERPOINT, LLC	31300028067	10/8/21				TO ADD ADDITIONAL FUNDS TO PO# 31300028067 FOR LAST INVOICE.	250.00	TELECOMMUNICATIONS				
						PO 31300028067 Total	250.00					
						TIERPOINT, LLC Total	92,758.26					

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TOMKO SERVICES, INC.	31300028412	10/4/21				Repair of Laboratory Washer, Miele. G7883 Replacement of hot and cold waterproof assemblies to correct constant flow into the wash cabinet. Replace broken wash rack injectors on wash rack.	3,081.44	LABORATORY
						PO 31300028412 Total	3,081.44	
						TOMKO SERVICES, INC. Total	3,081.44	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
USAT CORPORATION	31300029048	10/12/21				179 AIRLINK COMPLETE FOR ALEOS DEVICES - INCLUDES ALMS AND TECHNICAL SUPPORT FOR ONE YEAR	8,055.00	ELECTRICAL ENGINEERING
						PO 31300029048 Total	8,055.00	
						USAT CORPORATION Total	8,055.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UTILITEC	31300028629	10/5/21				TO CHANGE COST CENTER TO 0314	567,093.49	CUSTOMER BILLING & COLLECTION SUPPORT
						PO 31300028629 Total	567,093.49	
						UTILITEC Total	567,093.49	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300029042	10/11/21	17.00	12.31	EA	LUBRICANT, F/TC PIPE, 1 GAL	209.27	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		10/11/21	6.00	96.57	EA	COVER,REPL, NEW AND O.S., M.H., W/PWC FAY NC LOGO	579.42	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		10/11/21	16.00	115.56	EA	COUPLING,PACK JOINT,2"X2",FIP X PVC, NO LEAD	1,848.96	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		10/11/21	100.00	21.08	EA	COUPLING,PACK JOINT,1"X1", MIP X CTS, NO LEAD	2,108.00	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		10/11/21	20.00	147.73	EA	LOCKVALVE,1", BALL STYLE, 300 PSI, NO LEAD (PLASTIC)	2,954.60	OTHER DEDUCTIONS
						PO 31300029042 Total	7,700.25	
						WATER WORKS SUPPLY OF NC,INC. Total	7,700.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATERISAC	31300029017	10/6/21				WATER ISAC MEMBERSHIP SUBSCRIPTION FOR SECURITY THREATS, INCL HURRICANES, COVID, CYBER - USED BY MULTIPLE DEPARTMENTS	3,300.00	RISK MANAGEMENT
						PO 31300029017 Total	3,300.00	
						WATERISAC Total	3,300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300029009	10/6/21	13000.00	0.01	FT	TAPE,UNDERGROUND WARNING,3"W X 1000'L	117.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	400.00	0.64	EA	CONNECTOR, PRL. GRVE. COMP., #4/7	256.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	500.00	1.32	EA	CLAMP, ALUMINUM SERVICE WEDGE #6 - #2	660.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	100.00	7.85	EA	CLEVIS, THIMBLE, 5/8"	785.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	40.00	20.50	EA	FITTING, SIDEWALK GUY END, 2"	820.00	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY		10/6/21	8450.00	0.12	FT	WIRE, TIE, #4 SOLID ALUMINUM	988.65	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	500.00	2.35	EA	CLAMP, ALUMINUM SERVICE WEDGE, 4/0 - 2/0	1,175.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	50.00	33.50	EA	DEADEND, FIBER OPTIC CABLE, 24 FIBERS ADSS	1,675.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	30.00	61.40	EA	ELBOW,25KV 600 A BASIC HOUSING W/TEST POINT	1,842.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	100.00	18.50	EA	BRACKET, CABLE SUPPORT, .075" -3.0"	1,850.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	210.00	9.90	EA	GUY, ATTACHMENT, COMBINATION, 3/4"	2,079.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	100.00	24.70	EA	SOCKET EYE, ANSI 52-5, 30000#	2,470.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	96.00	28.30	EA	BEND, 4" PVC, 36"R, 90 DEGREE	2,716.80	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	300.00	10.07	EA	CLAMP,HOT LINE,#8-2/0 CU	3,021.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	60.00	62.10	EA	BRACKET, EQUIPMENT MOUNTING, 18" (MIF)	3,726.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	200.00	22.50	EA	STIRRUP, BOLTED, 4/0 - 477 AL	4,500.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	100.00	121.00	EA	ANCHOR, SINGLE HELIX, 1.5" SQUARE SHAFT	12,100.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	300.00	89.35	EA	INSERT, EXT, LOAD-BREAK BUSHING, 200A, 25KV	26,805.00	OTHER DEDUCTIONS
PO 31300029009 Total							67,586.45	
WESCO DISTRIBUTION - UTILITY	31300029010	10/6/21	8.00	50.50	EA	ADAPTER, TENON/TRUNNION, 2 3/8"	404.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	200.00	8.20	PR	BRACE, CROSSARM, WOOD 38 X 18	1,640.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	150.00	24.50	PR	BRACE, CROSSARM, WOOD 60 X 30	3,675.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	10000.00	1.90	FT	CONDUIT, 2" PVC SCH 40	19,000.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/6/21	30.00	765.00	EA	JUNCTION,25KV,600A,NLB,4-POSIT	22,950.00	OTHER DEDUCTIONS
PO 31300029010 Total							47,669.00	
WESCO DISTRIBUTION - UTILITY	31300029029	10/8/21	15.00	3,025.00	EA	ENCLOSURE,PRIMARY JUNCTION,FBGL, LARGE	45,375.00	OTHER DEDUCTIONS
PO 31300029029 Total							45,375.00	
WESCO DISTRIBUTION - UTILITY	31300029030	10/8/21	30.00	472.00	EA	JUNCTION, 25 KV 600A NLB, 2-POSITION	14,160.00	OTHER DEDUCTIONS
PO 31300029030 Total							14,160.00	
WESCO DISTRIBUTION - UTILITY	31300029027	10/7/21	12.00	275.50	EA	SWITCH, LINE TAP DISC., 600 A 25 KV	3,306.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/7/21	5400.00	0.82	FT	CONDUCTOR, # 4 AWG CU SOFT	4,449.60	OTHER DEDUCTIONS
PO 31300029027 Total							7,755.60	
WESCO DISTRIBUTION - UTILITY	31300028988	10/1/21	12.00	1.35	EA	PLUG, CONDUIT END CAP, PVC 6"	16.20	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	48.00	0.83	EA	PLUG, CONDUIT END CAP, PVC 4"	39.84	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	9.00	12.00	EA	FUEL CELL, STOCK-ADE STAPLE GUN	108.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	100.00	1.43	EA	TAPE, ORANGE PLASTIC, 1/2" X 20'	143.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	150.00	1.38	EA	TAPE, WHITE PLASTIC, 1/2" X 20'	207.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	36.00	14.75	EA	MULTIPURPOSE CABLE CLEANER, TYPE HP	531.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	40.00	15.25	EA	INSULATOR, LINE POST, TIE-TOP, 35 KV	610.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	17.00	41.75	EA	TAPE, SELF-FUSING, SILICONE RUBBER, 1" X 30'	709.75	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	50.00	14.20	EA	TAPE, 1/8" THICK MASTIC, 10' ROLL	710.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	100.00	7.54	EA	CLEVIS, THIMBLE, 5/8"	754.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	125.00	6.50	EA	FUSELINK, TYPE "S", 80 AMP	812.50	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/1/21	50.00	19.85	EA	SHACKLES, ANCHOR, 3/4"	992.50	OTHER DEDUCTIONS
PO 31300028988 Total							5,633.79	
WESCO DISTRIBUTION - UTILITY	31300029052	10/12/21	9.00	1.10	EA	ADAPTER, MALE TERMINAL, 3" PVC	9.90	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/12/21	350.00	0.17	EA	WASHER, FLAT STAINLESS, 1/2"	59.50	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/12/21	26.00	3.05	EA	CAP, ENTRANCE, PVC, 1"	79.30	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/12/21	100.00	1.50	EA	SLEEVE, SEMI-TENSION, #6 TPX NEU	150.00	OTHER DEDUCTIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY		10/12/21	25.00	7.35	EA	LOCKNUT, CONDUIT, 3"	183.75	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/12/21	50.00	13.75	EA	CLAMP, ANGLE SUSPENSION, #4 - 4/0 AL	687.50	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/12/21	1000.00	0.77	FT	CABLE,CONTROL,TC,600V,3-COND-#12	773.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/12/21	1575.00	0.51	FT	CONDUCTOR, #6 AWG CU SOFT	801.68	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		10/12/21	2400.00	0.42	FT	1/2" WHITE ROPE, 12-STRAND TWISTED, (600FT)	996.00	OTHER DEDUCTIONS
						PO 31300029052 Total	3,740.62	
WESCO DISTRIBUTION - UTILITY	31300029050	10/12/21	5.00	747.50	EA	CABINET, CURRENT TRANSFORMER, LARGE, 36" X 36"	3,737.50	OTHER DEDUCTIONS
						PO 31300029050 Total	3,737.50	
WESCO DISTRIBUTION - UTILITY	31300029044	10/11/21	24.00	35.81	EA	BUSHING, RIPLEY, 350MCM.840" 95 MIL, CHAMFER CUT	859.44	OTHER DEDUCTIONS
						PO 31300029044 Total	859.44	
WESCO DISTRIBUTION - UTILITY	31300028996	10/5/21	250.00	1.10	EA	STRIP, CARRIER, EMBOSSSED ALUMINUM TAGS, 10"	275.00	OTHER DEDUCTIONS
						PO 31300028996 Total	275.00	
						WESCO DISTRIBUTION - UTILITY Total	196,792.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS OFFICE ENVIRONMENTS	31300028991	10/4/21				WILLIAMS OFFICE-TO PURCHASE (1EA) #442A40 NAVY BLUE FABRIC/BLACK FRAME GESTURE CHAIR QUOTE # 7335	852.94	LEGAL
						PO 31300028991 Total	852.94	
						WILLIAMS OFFICE ENVIRONMENTS Total	852.94	

November 2021 Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff</i>
MANAGEMENT						
Executive	4	4				
Legal Administration	1	1				
Customer Programs Admin	1	1				
Communications/Comm Rel	1	1				
Support Services Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	11	11	0	0	0	
LEGAL						
Legal	2	2				
Total	2	2	0	0	0	
COMM/COMM REL						
Communications/Comm Relations	5	5				
Total	5	5	0	0	0	
CUSTOMER PROGRAMS						
Programs Call Center	11	8			3	2
Customer Accounts Call Center	33	*31			*4	
Customer Service Center	14	14				
Customer Billing & Collections	14	13			1	2
Development & Marketing	5	5				
Water Meter Shop	2	2				
Electric Meter Shop	2	2				
Utility Field Services	17	17				
Meter Data Management	7	7				
Total	105	99	0	0	6	4
ADMINISTRATION						
Human Resources	9	8			1	
Medical	1	1				1
Project Management	18	15			3	
Procurement	5	5				
Warehouse	14	13			1	
Fleet Maintenance	28	26			2	
Facilities Maintenance	7	7				
IT Admin & Support	6	5			1	
IT Infrastructure	12	12				
IT Applications	13	12			1	
IT DevOps	5	5				
Total	118	109			9	1

November 2021

Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>FINANCIAL</i>						<i>or Part-time</i>
Accounting	16	15			*2	
Payroll	2	2				
Accounts Receivable	3	3				
Risk Management	5	5				
Environmental Compl	1	1				
Property & ROW Mgmt	5	4			1	2
Safety	2	1			1	
Internal Auditing	2	2				
Budget	2	2				
Rates & Planning	2	*3				
Capital Projects Admin	5	4			1	
Total	45	41	0	0	4	2
<i>WATER RESOURCES</i>						
W/R Engineering	38	36			2	1
W/R Construction	106	101			5	
P.O. Hoffer Plant	11	11				
Glenville Lake Plant	8	*9				2
W/WW Facilities Maint.	26	23			*4	
Cross Creek Plant	12	12				
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	2	2				
Total	225	215	0	0	10	3
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>ELECTRIC</i>						
Electrical Engineering	23	23				1
Fiber	2	2				
Electric Construction	87	80			7	
Substation	14	13			1	
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Energy	0	0				
Generation	26	*29				
Total	164	156		0	8	1
<i>TOTAL</i>	675	638	0	0	37	11

*2 temporary overstaff in Customer Service

*1 temporary overstaff in Accounting pending a retirement

*1 temporary overstaff in W/R Fac Maint pending a retirement

*1 temporary overstaff in Rates pending a retirement

*1 temporary overstaff at Glenville pending a retirement

*3 temporary overstaff in Generation

DARSWEIL L. ROGERS, COMMISSIONER
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ELAINE L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

November 9, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R CREWLEADER

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM (OVERTIME & ON
CALL AS REQUIRED)

GRADE LEVEL: 407X; \$27.30- \$34.12/HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, November 23rd, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

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November 10, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Customer Service Representative (3 positions)

DEPARTMENT: 0312 –Customer Accounts Call Center

HOURS: Monday – Friday 11am – 8pm
Extended hours as required

GRADE LEVEL: 403 \$16.28 - \$20.35/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm November 24, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

November 17, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: QA AUTOMATION ENGINEER

DEPARTMENT: Information Technology

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 413X - \$76,267.55 to \$95,334.45

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 2, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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WWW.FAYPWC.COM

November 17, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: T/D SYSTEMS OPERATOR

DEPARTMENT: 0820- Electric Construction-Dispatch

HOURS: 12 HOUR ROTATING SHIFTS (SUBJECT TO CHANGE)
Overtime and On-Call required

GRADE LEVEL: 406X- \$24.25-\$30.31/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, November 30, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

November 30th, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R SR. UTILITY WORKER

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM (OVERTIME & ON
CALL AS REQUIRED)

GRADE LEVEL: 405; \$20.18- \$25.22/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 14th, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 3, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: ELECTRIC OMS/ADMS/SCADA SYSTEM & DATABASE
ENGINEER

DEPARTMENT: 0820- Electric Construction-Dispatch

HOURS: MONDAY-FRIDAY 7:00AM-4:00PM
Extended hours required

GRADE LEVEL: 414X- \$85,247-\$106,559/EXEMPT

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, December 17, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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December 3, 2021

MEMO TO: ALL PWC EMPLOYEES
FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: STOCK CLERK (TWO POSITIONS)

DEPARTMENT: Warehouse

HOURS: MONDAY-FRIDAY 7AM TO 4PM

GRADE LEVEL: 402 - \$14.80 TO \$18.50 / HOURLY

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 17th, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING OCTOBER 31, 2021

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	14,907,400	14,571,900	13,320,600	(335,500)	1,251,300	69,784,400	68,326,300	67,335,400	(1,458,100)	990,900	1.47%	187,983,800
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	-	0	0	100.00%	0
	Other Sales of Electricity	991,100	1,003,100	972,200	12,000	30,900	3,996,100	3,930,100	3,959,500	(66,000)	(29,400)	-0.74%	11,815,100
	Butler Warner Generation Plant Lease	300,800	320,900	299,800	20,100	21,100	7,195,000	7,348,800	7,246,800	153,800	102,000	1.41%	12,646,000
	Other Operating Revenues	1,492,200	1,208,300	1,072,900	(283,900)	135,400	5,862,600	6,366,800	3,977,700	504,200	2,389,100	60.06%	17,597,800
	Other Revenues	117,800	85,700	48,100	(32,100)	37,600	501,100	352,000	(210,400)	(149,100)	562,400	-267.30%	1,263,300
Operating Revenues Total		17,809,300	17,189,900	15,713,600	(619,400)	1,476,300	87,339,200	86,324,000	82,309,000	(1,015,200)	4,015,000	4.88%	231,306,000
Power Supply and Maintenance	Power Supply	10,808,700	8,165,000	9,416,300	2,643,700	(1,251,300)	46,694,700	46,477,400	48,304,400	217,300	(1,827,000)	-3.78%	133,913,200
	Coal Ash	569,900	569,900	1,074,700	500	(505,300)	2,303,900	2,301,500	4,323,700	2,400	(2,022,200)	-46.77%	7,055,200
	Maintenance of Generation Plant	1,263,800	559,500	831,400	704,300	(271,900)	3,327,300	3,043,800	3,352,500	283,500	(308,700)	-9.21%	7,877,600
Power Supply and Maintenance Total		12,642,400	9,293,900	11,322,400	3,348,500	(2,028,500)	52,325,900	51,822,700	55,980,600	503,200	(4,157,900)	-7.43%	148,846,000
Operating Revenues Available For Operating Expenses Total		5,166,900	7,896,000	4,391,200	2,729,100	3,504,800	35,013,300	34,501,300	26,328,400	(512,000)	8,172,900	31.04%	82,460,000
Operating Expenses	Trans. and Distr. Expenses	2,857,800	2,414,500	2,048,400	443,300	366,100	9,242,100	7,533,200	5,951,100	1,708,900	1,582,100	26.59%	29,696,300
	G & A Expenses	2,183,800	2,063,700	1,811,400	120,100	252,300	8,437,700	6,549,400	5,820,200	1,888,300	729,200	12.53%	28,612,200
	Debt Interest Expense	66,700	63,700	72,700	3,000	(9,000)	278,500	273,900	276,300	4,600	(2,400)	-0.87%	799,200
	Depreciation Expenses	1,637,500	1,562,100	112,900	75,400	1,449,200	6,549,800	6,261,500	4,570,900	288,300	1,690,600	36.99%	19,649,500
Operating Expenses Total		6,745,800	6,104,000	4,045,400	641,800	2,058,600	24,508,100	20,618,000	16,618,500	3,890,100	3,999,500	24.07%	78,757,200
Operating Results Total		(1,578,900)	1,792,000	345,800	3,370,900	1,446,200	10,505,200	13,883,300	9,709,900	3,378,100	4,173,400	42.98%	3,702,800
	Aid to Construction and Grants	114,700	0	83,800	(114,700)	(83,800)	458,800	406,700	802,500	(52,100)	(395,800)	-49.32%	3,578,900
	Payment In Lieu of Taxes (PILOT)	(987,800)	(987,800)	(954,200)	-	(33,600)	(3,951,100)	(3,951,000)	(3,817,000)	100	(134,000)	3.51%	(11,853,200)
	Intergovernmental Revenues (Expenses)	-	0	(350,000)	-	350,000	-	-	(1,400,000)	-	1,400,000	-100.00%	-
Change in Net Assets before Appropriations Total		(2,452,000)	804,200	(874,600)	3,256,200	1,678,800	7,012,900	10,339,000	5,295,400	3,326,100	5,043,600	95.24%	(4,571,500)
Appropriations from/(to) Other Funds		-	-	-	-	-	-	-	-	-	-	100.00%	0
Change in Net Assets after Appropriations Total		(2,452,000)	804,200	(874,600)	3,256,200	1,678,800	7,012,900	10,339,000	5,295,400	3,326,100	5,043,600	95.24%	(4,571,500)
Revenues and Budgetary Appr.	Total Revenues	17,924,000	17,189,900	15,797,400	(734,100)	1,392,500	87,798,000	86,730,700	83,111,500	(1,067,300)	3,619,200	4.35%	234,884,900
	Budgetary Appropriations	5,092,400	1,444,800	1,754,800	(3,647,600)	(310,000)	14,671,400	6,702,400	5,755,600	(7,969,000)	946,800	16.45%	41,772,300
	Notes Receivable - Coal Ash Adjustment Credit	1,840,000	1,840,000	-	-	1,840,000	7,330,200	7,330,200	-	-	7,330,200	100.00%	22,230,600
Revenues and Budgetary Appr. Total		24,856,400	20,474,700	17,552,200	(4,381,700)	2,922,500	109,799,600	100,763,300	88,867,100	(9,036,300)	11,896,200	13.39%	298,887,800
Expenditures	Total Operating Expenses	20,376,000	16,385,700	16,672,000	3,990,300	(286,300)	80,785,100	76,391,700	77,816,100	4,393,400	(1,424,400)	-1.83%	239,456,400
	Depreciation/Amortization Adjustment	(1,584,300)	(1,554,700)	(105,500)	(29,600)	(1,449,200)	(6,337,200)	(6,231,900)	(4,541,300)	(105,300)	(1,690,600)	37.23%	(19,011,700)
	Other Deductions	-	425,900	4,500	(425,900)	421,400	-	403,200	353,900	(403,200)	49,300	13.93%	-
	Capital Expenditures	4,689,200	1,870,600	1,322,200	2,818,600	548,400	12,269,800	6,738,300	5,619,500	5,531,500	1,118,800	19.91%	37,476,000
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,114,100
	Appropriations to Other Funds	3,318,000	2,895,600	1,114,500	422,400	1,781,100	13,307,700	13,272,000	9,368,000	35,700	3,904,000	41.67%	39,853,000
Expenditures Total		26,798,900	20,023,100	19,007,700	6,775,800	1,015,400	100,025,400	90,573,300	88,616,200	9,452,100	1,957,100	2.21%	298,887,800

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER**

FOR THE PERIOD ENDING OCTOBER 31, 2021

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	4,176,200	4,302,300	3,859,400	126,100	442,900	17,347,000	17,591,000	16,574,700	244,000	1,016,300	6.13%	48,803,100
	Other Sales of Water	261,300	273,100	309,800	11,800	(36,700)	1,115,000	1,072,100	1,287,100	(42,900)	(215,000)	-16.70%	2,922,900
	Residential, Commercial, and Industrial- Wastewater	4,743,800	4,781,700	4,307,100	37,900	474,600	18,993,100	19,132,500	17,945,500	139,400	1,187,000	6.61%	56,286,300
	Other Sales of Wastewater	47,100	(8,400)	61,200	(55,500)	(69,600)	145,300	128,200	249,900	(17,100)	(121,700)	-48.70%	512,300
	Other Operating Revenues	678,900	747,000	722,600	68,100	24,400	2,732,200	2,891,500	2,343,900	159,300	547,600	23.36%	8,033,300
	Other Revenues	27,500	41,000	42,700	13,500	(1,700)	110,000	99,600	204,900	(10,400)	(105,300)	-51.39%	330,000
Operating Revenues Total		9,934,800	10,136,700	9,302,800	201,900	833,900	40,442,600	40,914,900	38,606,000	472,300	2,308,900	5.98%	116,887,900
Operating Expenses	Water Treatment Facilities	1,218,400	1,511,000	1,321,400	(292,600)	189,600	4,976,600	4,870,600	4,638,400	106,000	232,200	5.01%	18,539,800
	Water Distribution System	580,600	487,100	485,100	93,500	2,000	2,022,400	1,666,600	1,818,800	355,800	(152,200)	-8.37%	6,995,700
	Wastewater Collection System	819,700	832,800	1,045,100	(13,100)	(212,300)	2,748,800	2,802,900	2,837,100	(54,100)	(34,200)	-1.21%	10,239,500
	Water Reclamation Facilities	769,400	754,500	846,400	14,900	(91,900)	2,822,500	2,673,600	2,582,200	148,900	91,400	3.54%	8,632,000
	Residuals Management	21,900	24,300	26,800	(2,400)	(2,500)	90,100	81,900	80,500	8,200	1,400	1.74%	298,500
	G & A Expenses	2,121,600	1,954,300	1,764,000	167,300	190,300	8,232,500	6,245,500	5,888,800	1,987,000	356,700	6.06%	28,211,400
	Debt Interest Expense	739,500	736,400	786,200	3,100	(49,800)	3,179,900	2,977,600	3,133,000	202,300	(155,400)	-4.96%	8,877,400
	Depreciation Expense	2,299,900	2,497,200	(135,400)	(197,300)	2,632,600	9,199,500	9,606,800	6,431,800	(407,300)	3,175,000	49.36%	27,598,400
Operating Expenses Total		8,571,000	8,797,600	6,139,600	(226,600)	2,658,000	33,272,300	30,925,500	27,410,600	2,346,800	3,514,900	12.82%	109,392,700
Operating Results Total		1,363,800	1,339,100	3,163,200	(24,700)	(1,824,100)	7,170,300	9,989,400	11,195,400	2,819,100	(1,206,000)	-10.77%	7,495,200
Change in Net Assets before Appropriations Total	Aid to Construction, Grants, and FIF	209,600	234,300	4,212,300	24,700	(3,978,000)	838,400	2,460,800	5,690,600	1,622,400	(3,229,800)	-56.76%	2,516,600
	Payment in Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	217,700	16,700	30,600	(201,000)	(13,900)	870,600	60,800	132,200	(809,800)	(71,400)	-54.01%	2,611,900
Change in Net Assets before Appropriations Total		1,791,100	1,590,100	7,406,100	(201,000)	(5,816,000)	8,879,300	12,511,000	17,018,200	3,631,700	(4,507,200)	-26.48%	12,623,700
Change in Net Assets after Appropriations Total	Revenues and Budgetary Appr.	10,362,100	10,387,700	13,545,700	25,600	(3,158,000)	42,151,600	43,436,500	44,428,800	1,284,900	(992,300)	-2.23%	122,016,400
	Budgetary Appropriations	609,000	-	387,000	(609,000)	(387,000)	3,281,000	962,600	3,483,300	(2,318,400)	(2,520,700)	-72.37%	20,234,900
	Revenues and Budgetary Appr. Total	10,971,100	10,387,700	13,932,700	(583,400)	(3,545,000)	45,432,600	44,399,100	47,912,100	(1,033,500)	(3,513,000)	-7.33%	142,251,300
Expenditures	Total Operating Expenses	8,571,000	8,797,600	6,139,600	(226,600)	2,658,000	33,272,300	30,925,500	27,410,600	2,346,800	3,514,900	12.82%	109,392,700
	Depreciation/Amortization Adjustment	(2,185,300)	(2,428,400)	205,100	243,100	(2,633,500)	(8,741,000)	(9,331,400)	(6,152,800)	590,400	(3,178,600)	51.66%	(26,223,200)
	Other Deductions	-	(15,900)	(79,000)	15,900	63,100	(219,200)	(298,800)	219,200	79,600	-	-26.64%	-
	Capital Expenditures	2,732,200	1,430,100	1,762,400	1,302,100	(332,300)	8,727,300	3,843,700	6,296,800	4,883,600	(2,453,100)	-38.96%	34,193,000
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	14,022,300
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	905,600	819,600	740,500	86,000	79,100	3,622,200	3,417,200	3,613,300	205,000	(196,100)	-5.43%	10,866,600
Expenditures Total		10,023,500	8,603,000	8,768,600	1,420,500	(165,600)	36,880,800	28,635,800	30,869,100	8,245,000	(2,233,300)	-7.23%	142,251,400

* Budget Variance Favorable (Unfavorable)