

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JANUARY 12, 2022
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of December 8, 2021
- B. Adopt PWC Resolution # PWC2022.01 – Approving the Interlocal Agreement for the Sale of Property to the Town of Four Oaks

Staff recommends the Commission grant authority to the CEO/General Manager of the Fayetteville Public Works Commission to sell to the Town of Four Oaks (the “Town”) a 2008 747-FR Trailer Mounted Sewer Jet with serial number 1S9KU21208C381360 (the “Property”) in exchange for \$40,100.00 pursuant to an interlocal agreement.

- C. Adopt PWC Resolution # PWC2022.02 - Approving the Interlocal Assignment, Assumption and Consent Agreement by and between the City, PWC, and Synterra. Assigning to PWC Primary Responsibility for the Pilot Project and Open Task Authorizations related to Groundwater Remediation at the TEXFI Site

Staff recommends approval of the Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation in order to allow PWC to manage the pilot project and related tasks associated with groundwater remediation at the Texfi site adjacent to PWC’s Hoffer water treatment plant site.

- D. Adopt PWC Ordinance # PWCORD2022-01 thru PWCORD2022-04
 - PWCORD2022-01 amends the NCDOT CPF. The amendment adds a project and adjusts the cost estimate for several projects based on updated information.
 - PWCORD2022-02 amends the Replacement of 20-in North Fayetteville Force Main CPF to close out the fund. Project is complete.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

- PWCORD2022-03 amends the Annexation Phase V – Asphalt Overlay CPF to close out completed projects.
- PWCORD2022-04 amends the Annexation Phase V Reserve Fund. It adjusts the transfer needed for the Annexation Phase V – Asphalt Overlay CPF based on a true-up of budgeted estimates to actual costs for completed projects.

END OF CONSENT

III. GENERAL MANAGER REPORT

(See Tab 2)

A. Open Commission Requests

IV. COMMISSIONER/LIAISON COMMENTS

V. REPORTS AND INFORMATION

(See Tab 3)

- A. Monthly Cash Flow Report – November 2021
- B. Recap of Uncollectible Accounts – November 2021
- C. Investment Report – November 2021
- D. Personnel Report – December 2021
- E. Formula Rate Tariff Updates – Effective February 1, 2022
 - Buy All Sell All Rider
 - Large Power Service – Coincident Peak
 - Large Power Service – Owning Transmission
 - Medium Power Service – Coincident Peak
- F. Position Vacancies
- G. Financial Statement Recaps
 - Electric – November 2021
 - Water/Wastewater – November 2021
- H. Actions by City Council during the meeting of December 13, 2021 related to PWC:
 - Approved Bid Recommendation – Annexation Phase V Area 24 B/C – Cliffdale Estates, Village Hills & Kings Mill Subdivision

VI. CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(A)(3) TO CONSULT WITH AN ATTORNEY

VII. CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(A)(3) TO CONSULT WITH AN ATTORNEY

VIII. CLOSED SESSION PURSUANT TO N.C. GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY DECEMBER 8, 2021
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Ronna Rowe Garrett, Vice Chairwoman (VIA WEBEX)
Donald L. Porter, Secretary
Wade R. Fowler, Jr., Treasurer

Others Present: Elaina L. Ball, CEO/General Manager
Telly Whitfield, Assistant City Manager (VIA WEBEX)
Mitch Colvin, Mayor, City of Fayetteville
Chris Davis, City Council Liaison
K. C. Bryce, Escalent (VIA WEBEX)
T. Veitengruber, Escalent (VIA WEBEX)

Absent: Michael Boose, Cumberland County Commissioner, Liaison
Scott Meszaros, Hope Mills Town Manager
Media

ADMINISTER OATH OF OFFICE:

- ❖ Mayor Mitch Colvin Administered the Oath of Office to Colonel (Ret.) Donald L. Porter as Commissioner of the Fayetteville Public Works Commission. Commissioner Porter was appointed Commissioner of the Public Works Commission by the Fayetteville City Council on Monday, November 22, 2021.

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of December 8, 2021 to order.

Election of Officers for Fiscal Year 2021-2022

- ❖ Secretary

Commissioner Wade Fowler motioned to elect Commissioner Donald L. Porter as Secretary of the Public Works Commission. Motion was seconded by Commissioner Ronna Rowe Garrett, and unanimously approved.

Approval of Agenda

Upon motion by Commissioner Wade Fowler, seconded by Commissioner Donald Porter, the agenda was unanimously approved.

AWARD PRESENTATION

Presentation to Fallen Lineman Foundation

Presented by: Carolyn Justice-Hinson, Communications and Community Relations Officer

Ms. Justice-Hinson stated during Public Power Week our employees purchased over 2,000 candy-grams to show appreciation to their co-workers. We raised over \$1,800 that will go to the Fallen Linemen Association. The initiative is coordinated through the CCR Department (Katie Mehan, Nicole Stiff, Courtney Lucas, and Lamont Hinson). We also had volunteers who prepared and helped to deliver our candy grams (Courtney York, Brittany Freeman, Dawn Furr, Brandy Davis, Suzanne Doll). Trent Jacobs and Lee Heflin from our Electric Line Department are also present.

Ms. Justice-Hinson stated Kevin Dyson was scheduled to be in attendance to receive the award, but due to unforeseen circumstances he is unable to be here. Ms. Justice-Hinson went on to give a background of the foundation, its mission and support to fallen linemen throughout the state.

CONSENT ITEMS

Upon motion by Commissioner Wade Fowler, seconded by Commissioner Donald Porter, the Consent Items were unanimously approved.

- A. Approve Minutes of meeting of November 10, 2021
- B. Adopt PWC Resolution PWC2021.36 to declare personal property described as one (1) 2005 International 4400 (Flatbed Truck) VIN # #1HTMSAARX5J055798, as surplus and sell by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

- C. Approve bid recommendation to award the Black and Decker Substation Rebuild Installation Labor Contract to Carolina Power Signalization, Fayetteville, NC, the lowest responsive, responsible bidder in the total amount of \$1,241,288.23 and forward to City Council for approval.

The Black & Decker Substation Rebuild Installation Labor Contract is budgeted in CIP Project EL 28-101.000.0802.2201103-03.690151..CPR1000321

Bids were received October 28, 2021, as follows:

BIDDERS	TOTAL COST
Carolina Power Signalization, Fayetteville, NC	\$1,241,288.23
Lee Electric Construction, Aberdeen, NC	\$1,358,824.35
Service Electric Company, Chattanooga, TN	\$1,804,900.00

COMMENTS: Notice of the bid was advertised through our normal channels on October 4, 2021, with a bid opening date of October 28, 2021. Bids were solicited from sixteen (16) vendors with three (3) bids received. SDBE/LOCAL PARTICIPATION: Carolina Signalization, Fayetteville, NC, is a local business and is not classified as a SDBE Minority or Woman-Owned Business.

- D. Approve bid recommendation to reject non-responsive bid submitted by Peak Substation Services for the Black & Decker Rebuild Structures & Equipment Contract and approve to award contract to Substation Enterprises, Alabaster, AL, the lowest responsive, responsible bidder in the total amount of \$407,324.00 and forward to City Council for approval.

The funding for this project will be from CIP Project EL 28 – 101.000.0802.2201103-03.690151..CPR1000321

Bids were received on November 12, 2021, as follows:

BIDDERS	TOTAL COST
Peak Substation Services, Birmingham, AL	\$379,900.00
Substation Enterprises, Alabaster, AL	\$407,324.00

COMMENTS: Notice of the bid was advertised through PWC’s normal procedures on October 4, 2021, with a bid opening date of October 28, 2021. PWC received one late bid that could not be opened and did not receive the requisite three (3) bids. Notice of the bid readvertisement through PWC’s normal procedures occurred on October 29, 2021, with a bid opening date of November 12, 2021. PWC received two (2) bids, which were timely opened and evaluated by PWC staff. After evaluation of the lowest apparent bidder’s bid, being Peak Substation Services, PWC staff concluded that Peak Substation Services was a non-responsive bidder due to delivery timing issues and providing pricing that is only valid for thirty (30) days from the bid opening date. PWC then evaluated the second lowest bidder, Substation Enterprises, and concluded that Substation Enterprises was the lowest responsive, responsible bidder for the subject project. It is therefore PWC staff’s recommendation to award this project to the lowest responsive, responsible bidder, Substation Enterprises. SDBE/LOCAL PARTICIPATION: Substation Enterprises, Alabaster, AL, is not a local business and is not classified as a SDBE Minority or Woman-Owned business.

- E. Approve bid recommendation for the contract to purchase of Steel Poles to Meyer Utility Structures, Memphis, TN, the lowest responsive, responsible bidder in the total amount of \$1,679,348.00, and forward to City Council for approval.

The funding from this project will be from the Warehouse Inventory budget.

Bids were received on November 10, 2021, as follows:

BIDDERS	MANUFACTURER	TOTAL PRICE	DELIVERY
Meyer Utility Structures Memphis, TN	Meyer Utility Structures	\$1,679,348.00	18 Weeks ARO
ROHN Products Peoria, IL	ROHN Products	\$1,700,800.00	8-10 Weeks
WESCO Distribution Inc. Clayton, NC	CHM Industries	\$1,797,505.40	20 Weeks
Southland Grid Structures Amite, LA	Southland Grid Structures	\$1,808,839.00	20 WK ARO/IFC
Valmont Industries Valley, NE	Valmont Industries	\$1,921,779.00	20-22 Weeks
Summit Utility Structures West Hazleton, PA	Summit Utility Structures	\$2,294,662.00	June 2022
V&S Schuler Engineering Canton, OH	V&S Engineering	\$2,520,281.00	Truck Delivery
Engineered Pole Structures Lighthouse Point, FL	Maico Industries	\$2,923,764.00	12 Weeks

COMMENTS: Notice of the bid was advertised through our normal procedures on October 21, 2021 with a bid opening date of November 10, 2021. Bids were solicited from ten (10) vendors and eight (8) bids were received. The bid prices were based upon pricing for eight (8) separate poles with forecasted anticipated quantities for each type of pole for the first year. The bid documents included the requirement for bidders to price each specified type of steel pole identified in the bid documents, including two types with an estimated anticipated quantity of zero (0) for the first year. PWC staff determined the total price for each bid by multiplying the forecasted quantities by the proposed price for each specific pole, and then adding the totals for a final total price per bidder. The bid documents provided that quantity estimates could be increased or decreased during the year or subsequent years. Pricing presented in the bids are base prices that will be held valid for the first quarter of the initial

contact period; thereafter, pricing may be adjusted up or down quarterly based upon index prices published in the American Metal Market. This approach will ensure product availability at a fair price due to continued volatility in the steel market. SDBE/LOCAL PARTICIPATION: Meyer Utility Structures is not a local business and is not classified as a SDBE Minority or Woman-Owned business

- F. Adopt PWC Ordinance PWCORD2021.44 – Electric Fund amendment with \$0 impact to the fund balance of \$299,329,100.00.

The purpose of this amendment is to recognize an adjustment which is based upon a Coal Combustion Residuals (CCR) provision in the Power Supply and Coordination Agreement (PSCA) that requires any insurance proceed that DEP receives regarding CCR cost recovery to be rebated to PWC based on its allocable share. The CCR credit adjustment of \$2,184,500 reduces Purchased Power expenses and is offset by increasing the Transfer to Coal Ash Reserve.

END OF CONSENT

CUSTOMER SATISFACTION SURVEY RESULTS

Presented by: Mark Brown, Chief Customer Officer

Ms. Ball stated Customer Satisfaction is one of our strategic priorities in our strategic plan. For the first time we have taken steps to measure our customer satisfaction on a national level. Ms. Ball introduced Mark Brown, Chief Customer Officer.

Mr. Brown stated Escalent is a national firm who performs national customer satisfaction surveys. This survey is a first step in identifying where we are, and in determining how we will achieve or mission and vision. Mr. Brown stated Tim Vietengruber and KC Boyce are presented via WebEx.

Mr. Vietengruber, the Director of Research and Consulting in Escalent’s Energy Group, stated the following:

- ▶ Surveys were conducted in September 2021
- ▶ Approximately 40 Questions were Asked
 - 27 Electric Questions Benchmarked
 - 29 Water Questions Benchmarked
 - Remainder Included to Correspond to Previous PWC Surveys or Specific Topics of Interest
- ▶ Residential Survey – Emailed, with 1,734 Responses
 - Electric and Water Customers – 821
 - Electric Only Customers – 362
 - Water Only Customer - 551
- ▶ Non-Residential Survey – Email and Phone – 152 Responses
 - Electric and Water Customers – 81
 - Electric Only Customers – 50
 - Water Only Customer - 21

Mr. Vietengruber stated the survey was built around having data to benchmark against other utilities. Specific Benchmarking Utilities included Duke Energy Utilities and Top Performing Customer Satisfaction Utilities.

	Residential	Electric	Municipal Utility	Water	Business
Austin Energy	X	X	X	X	X
Colorado Springs Utilities	X	X	X	X	
CPS Energy	X	X	X		X
Duke Energy Carolinas	X	X			X
Duke Energy Progress	X	X			X
Florida Power and Light	X	X			X
Gulf Power	X	X			X
JEA	X	X	X	X	X
Kentucky Utilities	X	X			X
Los Angeles Department of Water & Power	X	X	X	X	X
Nashville Electric	X	X	X		
OUC	X	X	X	X	
Salt River Project	X	X	X	X	
Seattle Light	X	X	X		
SMUD	X	X	X		X

Regional Benchmarking Utilities

- ▶ Residential
 - Only Electric Utilities from Texas to Virginia
 - No Water Utilities
- ▶ Non-Residential
 - Combination Electric and Gas Utilities from Texas to Virginia
 - Electric Only Utilities from Texas to Virginia
 - No Gas Only Utilities
 - No Water Utilities

Commissioner Fowler asked if the responses are more from those who are dissatisfied than those who are satisfied. He asked if there is a weight factor figured in when Escalent completes these surveys. Mr. Vietengruber stated PWC has a lot of customers who appreciate the things we are doing. The surveys are not only completed by those who are dissatisfied. He stated they do not factor that in, in terms of weighting it, but they perform the surveys across the residential and non-residential groups that point to highest satisfaction, and other customers who point out issues with their satisfaction. He stated they try to make sure they are going across the different service types and other metrics within PWC's database to make sure they are getting a reasonable representation across the view of satisfaction and dissatisfaction. Commissioner Fowler stated he just wanted to know in general if they receive more responses from dissatisfied than satisfied customers.

Ms. Ball requested for Mr. Vietengruber to highlight the difference in responses from web responses and telephone responses. He stated there is a difference from telephone surveys and web surveys. He stated nationally, since utilities have focused on customer satisfaction, the satisfaction tends to be on the higher end of things, particularly because utilities were so helpful during the pandemic. Mr. Bryce stated on the syndicated side, we provide through the panel partners we use an incentive for respondents to complete the survey. They receive some sort of monetary or non-monetary compensation. We see a fairly wide array of responses (from the satisfied to dissatisfied).

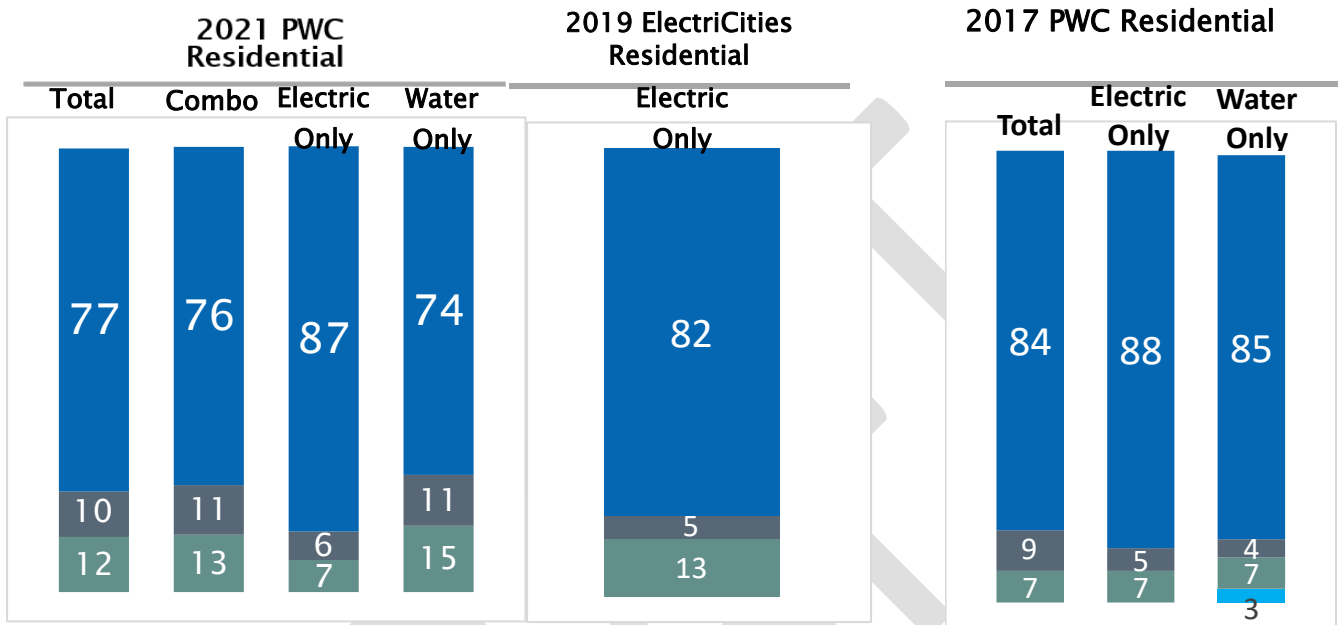
Ms. Ball stated our intent is to benchmark amongst the best utilities and to be very self-critical. Ms. Ball stated the last time we did a survey, it was a phone survey. We took the same questions and created an online

survey, and sent it out. It was not a random selection. We wanted to see how the online compared to the telephone survey, and the responses were comparable.

Mr. Brown discussed the Residential Survey Results.

Residential Survey Overview

► Residential Survey History – Overall Satisfaction



Mr. Brown stated this is the first time we have taken survey results and compared them to other utilities. Though our scores are good, when compared to other top performing utilities we rank in the 4th quartile.

► Residential Benchmarking Results – Overall Satisfaction

	Number of Utilities	PWC Rank	PWC Quartile
Selected Electric Utilities	16	14	4
Selected Municipal Utilities	11	10	4
Selected Water Utilities	7	6	4
Selected Southeast Utilities	26		4

Reasons for High Satisfaction

Residential Electric Service

- Reliable service – 28%
- Quick/efficient service – 22%
- Overall satisfied/good service – 12%
- Good communication – 9%
- Reasonable rates – 8%

Residential Water Service

- Reliable service – 20%
- Overall satisfied/good service – 20%
- Quality/cleanliness – 14%
- Quick/efficient service – 8%
- Reasonable rates – 6%

Payment arrangements – 6%
Customer service – 5%
Helpful/resolve issues – 4%
Polite/professional

Good communication – 5%
Customer service – 4%
Helpful/resolve issues – 3%

*What does Fayetteville PWC do well to earn your satisfaction related to your electric/water service?
Customers giving %8-10 ratings*

The reason why respondents ranked PWC high.

► **Residential Strengths**

- Electric and Water Reliability
- Customer Service
- Customer Communications
- Energy and Water Conservation
- Billing
- Community Support

Improvement Opportunities

Residential Electric Service

High/increasing rates – 45%
Reliable service/less outages – 9%
Peak hours/time of use rates – 7%
Improved communication/transparency – 4%
Estimated/inaccurate billing – 4%
Billing issues/confusion – 3%
Customer service – 3%
Improve maintenance/tree trimming – 3%
Improve solar power programs – 3%
Monopoly/no choice – 3%

Residential Water Service

High/increasing rates – 47%
Quality/cleanliness – 13%
Billing issues/confusion – 4%
Eliminate higher rates for outside of city – 4%
Estimated/inaccurate billing – 4%
Water pressure – 3%
Improved communication/transparency – 3%
Improve maintenance – 3%

What does Fayetteville PWC need to improve most to earn your satisfaction related to your electric/water service? Customers giving %0-7 ratings

Reasons why residential respondents rated PWC lower. Discussion ensued.

► **Residential Opportunities**

- High and Increasing Rates
- Water Quality, Cleanliness
- Outside City Bills
- Monthly Bill Amount is Manageable
- Customer Opinions of PWC Management
- Considers Customers When Making Decisions
- Cares About My Local Community
- Supports Environmental Causes

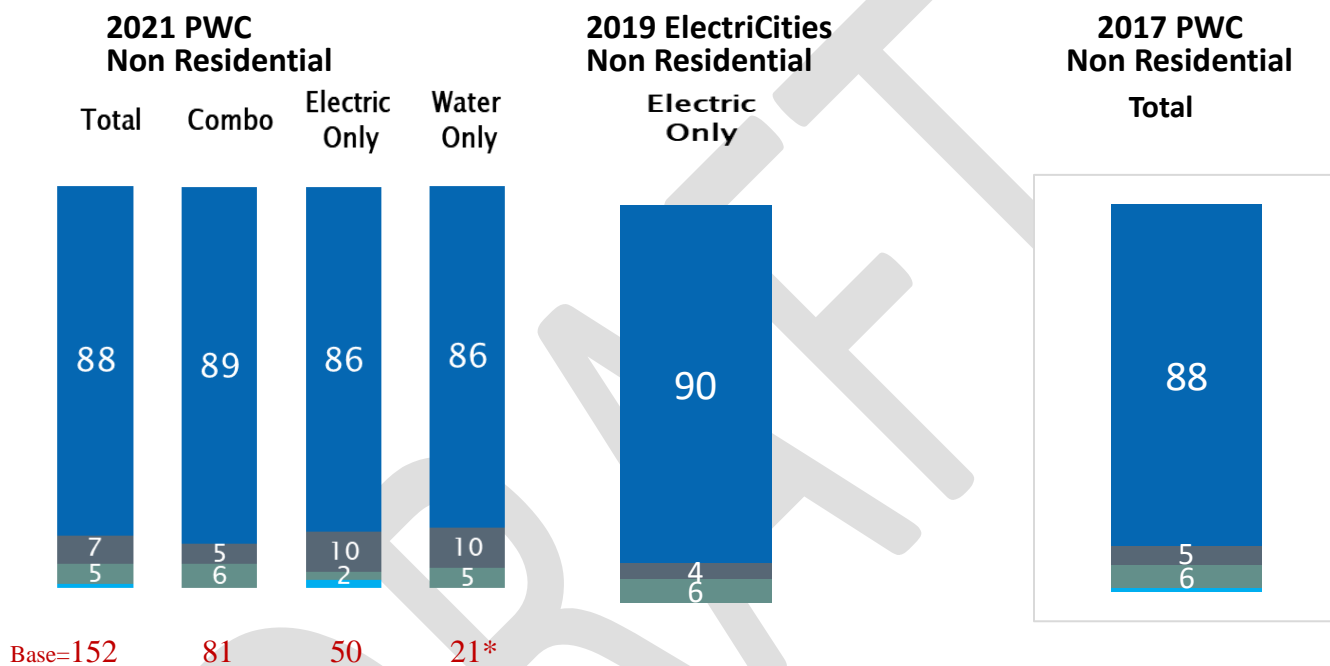
Commissioner Porter asked if demographics are considered when PWC compares with the best rated utilities. Mr. Bryce stated that the biggest piece from a demographic perspective is the tenure of customers. PWC

tends to have a number of customers that are relatively new to PWC. As a result, their perceptions are influenced by the experiences they may have had with other utilities, whereas a lot of the other benchmarked utilities may not have populations that are moving through as much.

Ms. Ball stated in any given year we have about 20% of our customers turn-over. This is partially impacted by Ft. Bragg, some of it is attributable to the demographics of our community. That is absolutely in the numbers. Commissioner Fowler asked if the average income impacts it as well? Discussion ensued.

Non-Residential Survey Overview

Non-Residential Survey History - Overall Satisfaction



Non-Residential Survey Overview

Non-Residential Benchmarking Results – Overall Satisfaction

	Number of Utilities	PWC Rank	PWC Quartile
Selected Electric Utilities	11	4	2
Selected Southeast Utilities	20		2

Reasons for High Satisfaction

Non Residential Electric Service

- Quick/efficient service – 31%
- Reliable service – 29%
- Overall satisfied/good service – 19%
- Good communication – 12%
- Polite/professional – 9%

Non Residential Water Service

- Overall satisfied/good service – 30%
- Reliable service – 22%
- Quality/cleanliness – 16%
- Quick/efficient service -15%
- Good communication – 12%

Helpful/resolve issues – 6%
Customer service - 5%
Reasonable rates – 4%
Payment arrangements – 3%

Helpful/resolve issues – 5%
Reasonable rates – 3%
Customer service – 3%

*What does Fayetteville PWC do well to earn your satisfaction related to your electric/water service?
Customers giving %8-10 ratings*

Non-Residential Strengths

- Electric and Water Reliability
- Customer Service
- Customer Communications
- Billing
- Monthly Bill Amount is Manageable
- Cares About My Local Community
- Energy and Water Conservation

Improvement Opportunities

Non-Residential Electric Service

High/increasing rates – 43%
Reliable service/less outages – 13%
Estimated/inaccurate billing – 10%
Peak hours/time of use rates – 7%
Improved communication/transparency – 7%
Improve maintenance/tree trimming – 7%
Monopoly/no choice – 3%
Improve solar power programs – 3%
Billing issues/confusion – 3%

Non-Residential Water Service

High/increasing rates – 29%
Quality/cleanliness – 19%
Improved communication/
Transparency – 10%
Water pressure – 5%

What does Fayetteville PWC need to improve most to earn your satisfaction related to your electric/water service? Customers giving %0-7 ratings

Non-Residential Opportunities

- High and Increasing Rates
- Water Quality, Cleanliness
- Others' Opinions of PWC Management
- Supports Economic Development
- Supports Local Charities and Causes I Care About
- Encourages Employees to Volunteer
- Supports Environmental Causes
- Offers Reasonable Rates for Services Provided

Commissioner Fowler discussed PWC's change in how customers' bills were classified. Staff and Commission also discussed TOU, which decreased some customers' bills.

Mr. Bryce discussed what other utilities, Escalent worked with, have done to respond to customer satisfaction surveys. He stated the following:

- ▶ “Value” is more about what customers get than what they pay; high-performing utilities focus on this part of the equation
- ▶ High/unmanageable bills are often about customers’ feelings about control – programs like pre-pay and budget bill put customers in the driver’s seat

Commissioner Garrett commented she appreciates when Escalent provides effective utility responses to customers’ feedback. She stated regarding the value piece, you may want to prescribe to the theory ‘what we will do for you’. She went on to expound on this statement. Discussion ensued.

She also stated her assumption is the strategic process is iterative; and the annual review will consider all of these things. She asked how does this tie into the strategic process. Ms. Ball affirmed Commissioner Garrett’s assumption and discussed these points. Additional discussion ensued.

Mr. Bryce also discussed the following:

- ▶ Customers need to see regular communication about how their utility supports environmental causes
- ▶ Invest in design to make water quality reports meaningful to customers

Next Steps

Mr. Brown stated the Customer Care Team is developing recommendations to address opportunities. They are also planning to do the following:

- ▶ Implement Apogee Customer Bill Communication Application
- ▶ Implement Targeted New Customer Letter
- ▶ Implement Targeted Customer Communications
- ▶ Implement Pre-Pay Application in Our Existing Software
- ▶ Implement PWC Staff Afterhours Engagement with Customers in:
 - Homeowner’s Association Meetings
 - Neighborhood and Community Watch Meetings
 - Apartment Complex Resident Events
 - Outside City Water Customer Groups
 - Church Organizations

Commissioner Porter stated he is excited to see us deal with the residents and non-residents separately. He stated in his experience in economic development, residential customers when they are coming are worried about everything except power rates. They are concerned about quality of life; the best schools; and crime rates. It is only when they receive their first bill, they are concerned with it. He went on to state businesses are engaged upfront. They are at the table.

Commissioner Shaw asked if there is a thermostat that may be (or is) in a home that when the homeowner goes to raise (or lower) the temperature, knows how many kilowatts have been used and the equivalency in dollars? Discussion ensued.

Commissioner Shaw thanked Mr. Brown and the Escalent team for the presentation.

GENERAL MANAGER REPORT

New OD (Organizational Development) Manager

Ms. Ball introduced Olivia Hall, PWC's new Organizational Development Manager. She will be responsible for Performance Management, Succession Planning, and Training & Development. Ms. Hall provided a brief overview of her education and experience.

Safety

Ms. Ball stated we currently have four employees as of Friday that are COVID positive. We are having an onsite vaccination clinic with the Health Department on this Friday.

Regarding the Defense Logistics Agencies Directive which was ensuring adequate COVID 19 safety protocols for Federal Contractors. As part of our water supply agreement with Ft. Bragg, we determined and our contracting officer agreed, the contracting amendment does not apply to PWC because it is a contract for the sale of a commodity and not a service contract.

We are aware there are legal challenges to the Federal ETS, and we are monitoring those with our outside legal counsel. We are maintaining all our COVID protocols and precautions. And we will continue to do so for the foreseeable future.

1,4 Dioxane

We recently signed a settlement agreement which will impose lower limits on the City of Greensboro's discharges of 1,4 Dioxane from the TZ Osborne Wastewater Treatment Plant. It will also impose sharper penalties for non-compliance and increased samplings, and pollution control requirements to improve the water quality in the Cape Fear River Basin. In addition, it outlines a basin wide approach to upstream contamination.

Ms. Ball stated we believe the most economic, equitable and logical solution to the problem of industrial discharges that are contaminating downstream drinking water is to control them at the source. We, as a wastewater utility downstream, and others will benefit by not having to put in expensive treatment facilities if we can control these at the source.

Ms. Ball thanked Mr. Mick Noland, Mr. James West, Mr. Dustin Doty, and other outside consultants, for months of persistent negotiations. They have put in a tremendous amount of work to get this great settlement for our region, and introduces a new approach that will be helpful regarding emerging contaminants.

TEXFI Site

We continue to work with the City of Fayetteville on assignment of an agreement to allow us to get moving on the pilot technology to test removal of the industrial pollution at the TEXFI site. With the passage of the state budget, we have funds to support that work.

Our team has begun to evaluate grant opportunities from the Infrastructure Investment and Jobs Act. We will hire a grant writer and we may issue an RFQ for a legal resource to help on the water side. Ms. Ball stated we see several grant opportunities that directly support or are in alignment with, not only initiatives in our strategic plan, but projects also we have, as well as projects the City is contemplating around stormwater.

Additional Items of Interest

- We are in the midst of our Electric Cost of Service Study and we will present the results to the Commission in the future.
- Our budget preparation for 2022-2023 is underway.
- We received our most recent wholesale bill from Duke. Market conditions for underlying commodities, most notably gas and coal continue to drive up the price above what was projected last December. Ms. Ball stated she is thankful we acted earlier in the year to use Rate Stabilization to ensure our customers will not see a huge shock.
- We are in the winter time of use (TOU). One way we can all save is to encourage each other to conserve electricity between the hours of 6am to 10am. It helps us as individual customers, it also helps everyone.
- Thanked the Electric Construction teams for lighting downtown. Fayetteville looks terrific for the holiday. These things are part of who we are as a hometown utility.
- Held our first Veterans Day Breakfast to recognize our own service men and women. Ms. Thanked Commissioner Fowler for speaking to our veterans.
- Commissioner Porter spoke yesterday at the Cape Fear Kiwanis on the anniversary of Pearl Harbor.
- We sponsored the Community Impact Awards at Segra recently.
- Christmas in the Park powered by PWC is underway at Arnette Park.
- The Christmas Parade will be Saturday. We will have the PWC bucket truck with PWC team members. Ms. Ball thanked the PWC team members who are participating in the parade and those who helped to set it up as well.
- The United Way is wrapping up. We had a campaign goal of \$125K, and we are coming up on \$140K. In January we will have our pie event. Ms. Ball thanked Ms. Justice-Hinson and her team for all their help in setting up events and organizing the project.
- In January the Commission will be briefed on Operational Health, as well as some of the operational excellence initiatives we have in our strategic plan.

COMMISSIONER/LIAISON COMMENTS

Commissioner Ronna Garrett

Commissioner Garrett stated she regrets she could not be here in person for the December meeting. Happy Holiday to everyone (Mayor Colvin, the PWC staff and her colleagues on the Board). She also thanked Mr. Noland, Mr. West, and Mr. Doty, as well as others for the hard work and effort on the settlement to bring it to a good result.

She welcomed Commissioner Porter, and is looking forward to getting to know and work with him. She stated they are happy he is here, and it has been long awaited.

Commissioner Garrett stated this is the month of Elaina Ball's anniversary, and she has made a significant, positive contribution to the staff, the City, and our community. She looks forward to continuing to work with Ms. Ball and achieving all they have put in place and worked together. Congratulations on achieving her first year. The Commission is glad she is here.

She stated she has been on the Board for nine months and she is thankful to be a part of this highly motivated, genuinely authentic, and caring team.

Commissioner Wade Fowler

Commissioner Fowler also thanked Mr. Noland, Mr. West, and Mr. Doty for their assistance with 1,4 Dioxane. He thanked the team for their work in the past with the Cape Fear River Basin, by preventing Cary from sending water into the Neuse Basin. He stated the utility has done a lot on the water that benefits this community that does not get published. He stated he was shocked to see that some have issues with the clarity and quality of PWC.

He also thanked the entire organization for their efforts over the past year. He has been associated with PWC for 10 years (as a liaison or member of the board). He is more excited about this coming year than any other year we have had. We have been through a lot of changes, and he thinks we are on the right track. Especially after our Customer Satisfaction survey, being a customer service oriented organization will be a great thing for our customers and the city.

Commissioner Donald Porter

Commissioner Porter thanked the Mayor for taking the time to come and swear him in. He stated he appreciates and respects the seriousness the Council took in making this selection. He looks forward to joining this great board and working with the Council and other organizations. Commissioner Porter thanked Chairwoman Shaw for her early welcome, as well as Commissioner Garrett and Commissioner Fowler. He also thanked Ms. Ball and Ms. Durant for their assistance.

He stated it is great to come into a high-powered organization like this. The reputation of PWC is renown and he is glad to be a part of it. He looks forward to contributing as he can. Commissioner Porter also thanked former Commissioner Rogers for his congratulations.

On behalf of his wife Mary, they are glad to be a part of their second family.

Council Member Chris Davis

Council Member Davis volunteered to participate in PWC's Pie in the Face for UW.

Mayor Mitch Colvin

Mayor Colvin greeted Commissioners Shaw, Fowler and Garrett. He also congratulated Commissioner Porter for his appointment. He stated he is impressed by the team that has been assembled. It has taken some time to bring all of these diverse skill-sets together. Listening to the presentation today, there are a number of things he will take back with him that he hopes the City and PWC can collaboratively align with. They struggle as well with getting credit for good work. The teams at the City are like the teams at PWC, they are

doing a lot of great things, but they struggle messaging they struggle with. He hopes as they message about environmental stewardship and community investment, the Commission will consider collaborating with the City on grant writers who can scour for infrastructure dollars. It is on top of the City's list. They have federal lobbyists looking; however, they need someone whose focus is writing grants and ensure we can compete for what we can give back to the community. Ms. Ball stated she and Mr. Hewett are collaborating, and Mr. Van Geons has offered to assist as well.

Mr. Colvin also stated he likes the direction the City and PWC are headed with their relationship. In the last nine years, it had not been where it is today, and he is inspired by that and continues to work with PWC.

Commissioner Evelyn Shaw

Commissioner Shaw stated she echoes the compliments that have been shared regarding the water quality issue that Mr. Noland, Attorney West, and Mr. Doty worked to mitigate on behalf of the public. It is absolutely important for the public to hear the work that has been done on behalf of this community as well as other communities. PWC felt it was important enough to challenge the upstream discharge that trickles down to us. These three gentlemen were willing to go to bat for the quality of the water we will consume. She stated we want to find a more meaningful way to say thank you. This is a huge win for not only PWC but for those who are downstream. She sincerely appreciates their efforts.

Mr. Noland stated as always it was a team effort. He thanked everyone who helped, to include our outside counsel and the support of the Southern Environmental Law Center.

Commissioner Shaw also requested the Mayor to assist with PWC's efforts to clean up the TEXFI site. This issue has been around for years, and she thanked him for all he will do (in advance).

Finally, she said, we are coming on a season we have much to be grateful for, especially with so much illness around. She encouraged everyone to reach out to someone near you.

She wished everyone a wonderful season and an opportunity to spend time together.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report – October 2021
- B. Recap of Uncollectible Accounts – October 2021
- C. Investment Report – October 2021
- D. Purchase Orders – October 2021
- E. Personnel Report – November 2021
- F. Position Vacancies
- G. Financial Statement Recaps – October 2021
 - Electric
 - Water/Wastewater
- H. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #19176 – install sewer main @ SR1108 (King Rd) & SR1112 (Rockfish Rd)
 - Encr. #19177 – install water line @ SR1112 (Rockfish Rd) & SR1109 (Dundle Rd)
 - Encr. #19178 – install sanitary sewer main @ SR 1108 (Lakewood Dr) & SR3670 (Lull Water Rd)
 - Encr. #19179 – install water main @ SR1108 (King Rd) & SR1109 (Dundle Rd)

- Encr. #19180 – install water main @ SR1112 (Stoney Point Rd) & SR 1109 (Dundle Rd)
 - Encr. #19181 – install sewer main @ SR1109 (Dundle Rd) & SR 1108 (King Rd)
 - Encr. #19182 – install sewer main @ SR1112 (Stoney Point Rd) & SR1109 (Dundle Rd)
 - Encr. #19183 – install water main @ SR1108 (King Rd) & SR1109 (Dundle Rd)
 - Encr. #19184 – install sewer main @ SR1112 (Stoney Point Rd) & SR1108 (King Rd)
 - Encr. #19185 – install of water lines @ SR1108 (King Rd) & SR1109 (Dundle Rd)
 - Encr. #19508 – install of watermain w/fire hydrant @ SR2252 (Chicken Foot Rd) & I-95 Southbound
 - Encr. #19521 – install of watermain @ I-95 Southbound & SR2252 (Chicken Foot Rd)
- I. Actions by City Council during the meeting of November 22, 2021, related to PWC:
- Approved - Phase 5 Annexation Area 23 Section 1 – Resolution Confirming Assessment Roll and Levying Assessments

CLOSED SESSION TO CONSULT WITH AN ATTORNEY PURSUANT TO N.C.G.S. 143-318.11(A)(3) REGARDING DUKE ENERGY CAROLINAS, LLC VS. NTE CAROLINAS II, LLC, NTE CAROLINAS II HOLDINGS, LLC, NTE ENERGY LLC, NTE SOUTHEAST ELECTRIC COMPANY, LLC VS. DUKE ENERGY PROGRESS, LLC, AND DUKE ENERGY CORPORATION, CIVIL ACTION NO. 3:19-CV-515 IN THE UNITED STATES DISTRICT COURT FOR THE WESTERN DISTRICT OF NORTH CAROLINA, CHARLOTTE DIVISION

Commission Fowler motioned to go into Closed Session To Consult With An Attorney Pursuant To N.C.G.S. 143-318.11(A)(3) Regarding Duke Energy Carolinas, LLC vs. NTE Carolinas II, LLC, NTE Carolinas II Holdings, LLC, NTE Energy LLC, NTE Southeast Electric Company, LLC Vs. Duke Energy Progress, LLC, And Duke Energy Corporation, Civil Action No. 3:19-Cv-515 In The United States District Court For The Western District Of North Carolina, Charlotte Division. Motion was seconded by Commissioner Porter, and unanimously approved at 10:21 am.

Following discussion on the above mention subject, Commission Fowler motioned to return to open session. Motion was seconded by Commissioner Porter, and unanimously approved at 10:54 am.

Commission and Mayor discussed universally discussed bids.

CLOSED SESSION TO CONSULT WITH AN ATTORNEY PURSUANT TO N.C.G.S. 143-318.11(A)(3)

Commissioner Fowler motioned to go into Closed Session to Consult with an Attorney Pursuant to NCSG 143-318.11(a)(3). Motion was seconded by Commissioner Porter, and unanimously approved at 11:08 am.

Following discussion, upon motion by Commissioner Fowler, seconded by Commissioner Garrett, the meeting returned to open session at 11:20 a.m.

ADJOURNMENT

There being no further business, upon motion by Commissioner Fowler, seconded by Commissioner Porter, and unanimously approved, the meeting adjourned at 11:20 am.

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



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January 5, 2022

MEMO TO: Elaina L. Ball, CEO/General Manager

FROM: Dustin Doty, Senior Counsel /s/ **DKD**

SUBJECT: Request to Seek Authorization to Sell Certain Personal Property to the Town of Four Oaks Pursuant to Interlocal Agreement

Staff recommends the Commission grant authority to the CEO/General Manager of the Fayetteville Public Works Commission to sell to the Town of Four Oaks (the "Town") a 2008 747-FR Trailer Mounted Sewer Jet with serial number 1S9KU21208C381360 (the "Property") in exchange for \$40,100.00 pursuant to an interlocal agreement. Staff previously determined that the Property was no longer being used in, and was not needed for, the regular business operations of PWC. Staff initially estimated that the Property had a value of less than \$30,000.00 and listed the Property for auction through the GovDeals Auction Server. The high bid, however, was for \$40,100.00 and was submitted on behalf of the Town. Rather than seek Commission approval to sell property valued at more than \$30,000 pursuant to G.S. 160A-266(c) and 160A-270 and then rebid the Property, Staff recommends utilizing G.S. 160A-274 to enter into an interlocal agreement with the Town to sell the Property to the Town at its bid price, which the Town's legal counsel has represented is also preferable to the Town. The Town will agree to indemnify PWC for any claims resulting from the direct sale, which would potentially include any claim GovDeals might make for an administrative or brokerage fee that would have been paid if the sale was completed through the auction.

Comments: Staff recommends approval of an interlocal agreement to sell a surplus sewer jet to the Town of Four Oaks.

RESOLUTION TO AUTHORIZE SALE OF PROPERTY TO THE TOWN OF FOUR OAKS

WHEREAS, the Fayetteville Public Works Commission (PWC) owns certain personal property more specifically described as a 2008 747-FR Trailer Mounted Sewer Jet with serial number 1S9KU21208C381360 (the “Property”); and

WHEREAS, North Carolina General Statute §160A-274 authorizes PWC to exchange with, lease to, lease from, sell to, or purchase from any other governmental unit any interest in real or personal property upon such terms and conditions as PWC deems wise, with or without consideration; and

WHEREAS, PWC has determined that it is in the best interest of PWC to sell the Property to the Town of Four Oaks, North Carolina, and deems it wise to do so in the amount of \$40,100.00.

THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:

1. The Commission authorizes the sale of the Property to the Town of Four Oaks, North Carolina pursuant to N.C.G.S. §160A-274.
2. The Property shall be conveyed, as is, to the Town of Four Oaks in exchange for payment in the amount of \$40,100.00 pursuant to the terms of the Interlocal Agreement attached hereto as Exhibit A, which agreement is hereby approved.

Adopted this 12th day of January, 2022.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST

Donald L. Porter, Secretary

INTERLOCAL AGREEMENT

This INTERLOCAL AGREEMENT (“Agreement”) is made and entered into by and between Fayetteville Public Works Commission (“PWC”), a North Carolina public authority, and the Town of Four Oaks, North Carolina (“Four Oaks”), a North Carolina municipality (each of PWC and Four Oaks is a “Party” and both are collectively the “Parties”) in accordance with Article 20 of Chapter 160A of the North Carolina General Statutes.

The Parties agree as follows:

1. Four Oaks shall purchase from PWC a 2008 747-FR Trailer Mounted Sewer Jet with serial number 1S9KU21208C381360 (the “Property”) in exchange for forty thousand one hundred dollars (\$40,100.00) paid in cash or cash equivalents (“Payment”). Four Oaks shall pick up, at its sole cost and labor, the Property from PWC’s premises located at 955 Old Wilmington Road, Fayetteville, North Carolina 28301 within thirty (30) days of the Effective Date of this Agreement (the “Closing Date”); provided that the Property shall be picked up between the hours of 9:00 a.m. and 3:00 p.m., Monday through Friday, excluding PWC’s official holidays. Four Oaks shall provide PWC at least twenty-four (24) hours’ notice of its intent to pick up the Property from PWC. Four Oaks shall tender the Payment to PWC by the earlier of (a) the time at which Four Oaks picks up the Property, or (b) the Closing Date.

2. The Property is being sold “AS IS, WHERE IS.” PWC MAKES NO WARRANTY WHATSOEVER WITH RESPECT TO THE PROPERTY, INCLUDING ANY (a) WARRANTY OF MERCHANTABILITY; (b) WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; OR (c) WARRANTY THAT THE PROPERTY IS FREE FROM MATERIAL DEFECTS, WHETHER EXPRESS OR IMPLIED BY LAW, COURSE OF DEALING, COURSE OF PERFORMANCE, USAGE OF TRADE OR OTHERWISE. This disclaimer of warranty constitutes an essential part of this Agreement. Notwithstanding anything to the contrary in this Agreement, prior to tendering Payment to PWC, Four Oaks may inspect the Property at its own expense in order to verify that the Property is in substantially the same condition as it was when Four Oaks personnel inspected the Property prior to December 13, 2021.

3. Four Oaks shall indemnify, defend, and hold harmless PWC and its Commissioners, officers, employees, agents and representatives (“Indemnitees”) from and against all claims, actions, liabilities, damages, losses, costs and expenses (including, without limitation, injury to or death of any persons and damage to property, economic and consequential damages and reasonable attorneys’ fees) asserted by third parties against one or more of the Indemnitees arising out of the sale of the Property.

IN WITNESS WHEREOF, the Parties have duly executed this Agreement by their duly authorized representatives after approval by their respective governing boards in

accordance with N.C.G.S. 160A-274, effective upon the final date all of the parties have signed it (the "Effective Date").

TOWN OF FOUR OAKS

By: _____
Vic Medlin, Mayor

Date: January _____, 2022.

(Seal)

ATTEST:

Martha Garris, Town Clerk

This instrument has been pre-audited in the manner required by the Local Government and Fiscal Control Act.

_____, (Finance Director)

FAYETTEVILLE PUBLIC WORKS COMMISSION

By: _____
Elaina L. Ball, CEO/General Manager

Date: January _____, 2022.



WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER

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WWW.FAYPWC.COM

January 6, 2022

MEMO TO: Elaina L. Ball, CEO/General Manager

FROM: James West, CLO/General Counsel /s/JPW

SUBJECT: Recommendation to Adopt Resolution Approving Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation.

In order for PWC to manage the pilot project and related tasks associated with groundwater remediation at the Texfi site adjacent to PWC's Hoffer water treatment plant site, Staff recommends that the Commission approve the attached Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation and request that the other parties also execute the agreement.

Comments: Staff recommends approval of the Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation in order to allow PWC to manage the pilot project and related tasks associated with groundwater remediation at the Texfi site adjacent to PWC's Hoffer water treatment plant site.

**RESOLUTION APPROVING INTERLOCAL ASSIGNMENT,
ASSUMPTION AND CONSENT AGREEMENT**

WHEREAS, the Fayetteville Public Works Commission (PWC), a public authority, is authorized by Article 20 of North Carolina General Statutes Chapter 160A to enter into interlocal agreements with other units of local government, including the City of Fayetteville (the City); and

WHEREAS, PWC and the City would like PWC to manage a pilot project involving groundwater remediation at a brownfield site owned by the City known as the Texfi site, which is adjacent to the parcel on which PWC's Hoffer water treatment plant is located.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. The Commission hereby approves and authorizes its CEO/General Manager, Elaina L. Ball, to enter into the attached Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation.

2. The Commission requests that the City Council of the City of Fayetteville and Synterra Corporation approve and enter into the Interlocal Assignment, Assumption and Consent Agreement.

ADOPTED this 12th day of January, 2022.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairperson

ATTEST:

Donald L. Porter, Secretary

Interlocal Assignment, Assumption and Consent Agreement

This Interlocal Assignment, Assumption and Consent Agreement (the "Assignment") is entered into by and between the Fayetteville Public Works Commission ("PWC"), the City of Fayetteville ("City"), and SynTerra Corporation ("SynTerra"). PWC, the City, and SynTerra may each individually be referred to as a "Party" or collectively as the "Parties." Notwithstanding anything set forth herein, neither this Assignment nor any modification contemplated hereunder will be effective **unless and until all Parties have executed and delivered** this Assignment, and the date on which the last Party executes this Assignment shall be the "Effective Date" of this Assignment.

Whereas, the City and Duncklee & Dunham, P.C. are parties to that certain General Services Agreement for Consulting Services effective December 10, 2018, which was assigned by Duncklee & Dunham, P.C. to SynTerra by letter agreement dated November 20, 2020 (as assigned, the "GSA"), pursuant to which SynTerra was retained in accordance with G.S. 143-64.31 to provide engineering and other consulting services and for which the City issued three Task Authorizations totaling \$184,210 relating to the remediation of groundwater contamination (the "Groundwater TAs") on the Texfi Industries ("Texfi") brownfield site west of the Cape Fear River and adjacent to PWC's Hoffer Water Treatment Plant site ("Hoffer");

Whereas, the City desires to assign, transfer and delegate (as further described below) to PWC the rights, title, interests, duties and obligations under the GSA and the Groundwater TAs as to groundwater remediation services on the Texfi and Hoffer sites, PWC desires to assume such rights and obligations, and SynTerra consents to such an assignment and assumption; and

Whereas, PWC and the City are parties to that certain letter agreement dated October 3, 2016 which provides for an equal division of the costs incurred by the City for the Groundwater TAs. Under the existing arrangement of PWC and the City, SynTerra bills the City for SynTerra's services, and then the City submits to PWC a request to pay fifty percent (50%) of the billed amount. Through June 25, 2021, PWC and the City had each paid one-half of the \$142,071.33 charged by SynTerra, and each is responsible for up to an additional \$21,069.34 in SynTerra's fees and expenses for the Groundwater TAs. Upon and after the Effective Date, SynTerra shall invoice PWC for the services rendered pursuant to the Groundwater TAs, and the City will contribute 50% of the cost to PWC.

Now, therefore, in consideration of the foregoing and the mutual covenants contained in this Assignment, PWC, the City, and SynTerra hereby agree as follows:

1. Assignment and Assumption. As of the Effective Date, the City hereby assigns, transfers, delivers and delegates to PWC all of its rights, title, interests, duties and obligations under the Groundwater TAs and the GSA as it relates to the Groundwater TAs which have been previously executed and authorized under the GSA and the Pilot (defined below in Section 3), and PWC hereby accepts such assignment and delegation and assumes such rights, title, interests, duties and obligations under the Groundwater TAs and the GSA as it relates to the Groundwater TAs and the Pilot. This Assignment shall only be effective as to the Groundwater TAs which have been executed and authorized as of the Effective Date of this Assignment and the Pilot. This Assignment shall not be effective as to any directive beyond the Groundwater TAs and the Pilot referenced herein that may be directed or authorized under this GSA, and the City shall retain any and all rights and authority under the GSA as to directives other than the Groundwater TAs and the Pilot. The City hereby authorizes PWC and its contractors, including

Synterra, to go upon and otherwise access the Texfi site as needed in order to complete the services contemplated by the Groundwater TAs and the Pilot authorized under this Assignment.

2. Consent by SynTerra. As of the Effective Date, SynTerra hereby consents to the assignment by the City to PWC in accordance with Section 1 of this Assignment.

3. Project Funding. For services relating to the assigned Groundwater TAs rendered on and after the Effective Date, SynTerra shall invoice PWC, and the City shall contribute to PWC one-half (50%) of each invoiced amount; provided, however, SynTerra's invoices to PWC for (and pursuant to) the Groundwater TAs shall not exceed \$42,138.68, and neither PWC nor the City shall be obligated to contribute more than \$21,069.34 each for such services and related expenses. In addition, this Assignment is made in contemplation of SynTerra completing a pilot project to test the efficacy of a remediation technology that is currently estimated to cost \$440,000 (the "Pilot"). PWC and the City shall each be obligated to bear one-half (1/2) of the cost of the Pilot; provided, however, the City shall not be obligated to contribute more than \$220,000 for the completion of the Pilot or contribute any other funding under the partially assigned GSA unless the City specifically agrees in a signed writing to do so.

4. Representations and Warranties. Each Party hereof represents and warrants to the other that: (i) each has the capacity, authority and power to execute, deliver, and perform under this Assignment; (ii) this Assignment constitutes legal, valid and binding obligations enforceable against it as of the Assignment Effective Date; (iii) each person who executes this Assignment on behalf of each Party warrants to having full and complete authority to do so; (iv) each Party is acting on its own behalf, has made its own independent decision to enter into this Assignment, has performed its own independent due diligence, is not relying upon the recommendations of any other party, and is capable of understanding, understands, and accepts the provisions of this Assignment; (v) each Party has completely read, fully understands, and voluntarily accepts every provision hereof; (vi) each Party agrees that neither Party shall have any provision hereof construed against such Party by reason of such Party drafting any provision of this document; and, (vii) nothing in this Assignment intended to modify or otherwise clarify any provision of the Agreement.

5. Miscellaneous. This Assignment shall be governed by and construed in accordance with the laws of the State of North Carolina, without reference to choice of law doctrines. This Assignment may be executed in one or more counterparts, including by a facsimile transmission hereof, and each transmission shall be deemed an original, together constituting one instrument.

6. Coordination. PWC shall consult with the City prior to implementing any material changes to the scope of the Pilot for which the current cost estimate of \$440,000 has been developed. PWC shall invite the City's designated representative(s) to participate in all meetings between PWC and Synterra that are scheduled in advance. PWC shall promptly share with the City all schedules, reports, and other information obtained from Synterra relating to the Groundwater TAs and the Pilot.

IN WITNESS WHEREOF, the Parties have each caused this Assignment to be executed by their duly authorized representatives on the date set forth below.

The City of Fayetteville

Fayetteville Public Works Commission

By: _____
Doug Hewett, City Manager

By: _____
Elaina L. Ball, CEO/General Manager

Date: _____

Date: _____

Attest: _____
Pamela Megill, City Clerk

This instrument has been preaudited for the City in the manner required by the Local Government Budget and Fiscal Control Act (N.C. Gen. Stat. § 159-1 et seq.).

This instrument has been preaudited for PWC in the manner required by the Local Government Budget and Fiscal Control Act (N.C. Gen. Stat. § 159-1 et seq.).

By: _____
_____, Chief Financial Officer

By: _____
Rhonda Haskins, Chief Financial Officer

SynTerra Corporation

By: _____
David Duncklee, Senior Hydrogeologist

Date: _____



WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER

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WWW.FAYPWC.COM

January 5, 2022

MEMO TO: Elaina L. Ball, CEO/General Manager
MEMO FROM: Rhonda Haskins, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the January 12th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective upon adoption:

- PWCORD2022-01 amends the NCDOT CPF. The amendment adds a project and adjusts the cost estimate for several projects based on updated information.
- PWCORD2022-02 amends the Replacement of 20-in North Fayetteville Force Main CPF to close out the fund. Project is complete.
- PWCORD2022-03 amends the Annexation Phase V – Asphalt Overlay CPF to close out completed projects.
- PWCORD2022-04 amends the Annexation Phase V Reserve Fund. It adjusts the transfer needed for the Annexation Phase V – Asphalt Overlay CPF based on a true-up of budgeted estimates to actual costs for completed projects.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments.

CAPITAL PROJECT ORDINANCE AMENDMENT
 NCDOT CAPITAL PROJECT FUND AMENDMENT #15
 PWCORD 2022-01

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the NCDOT Capital Project Fund adopted October 14, 2015 and October 26, 2015 by PWC and the City of Fayetteville, respectively, as amended, for the funding of various water and wastewater infrastructure relocation and replacement projects committed under Municipal Agreements with North Carolina Department of Transportation.

Section 2. The officers of this unit are hereby directed to continue with the project within the terms of the various agreements executed and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Interest Income	\$ 3,800,600	\$ -	\$ 3,800,600
Transfers from Water/Wastewater Fund	37,438,771	2,279,000	39,717,771
Transfers from Water/Wastewater Fund (Rider)	42,060,629	-	42,060,629
	\$ 83,300,000	\$ 2,279,000	\$ 85,579,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 83,300,000	\$ 2,279,000	\$ 85,579,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 12th day of January, 2022.

NCDOT Project Listing - Budget Amendment #15

Project #	Description	Amount Outstanding
U-4405	Raeford Rd Widening - Water	14,000,000
U-4405	Raeford Rd Widening - Sewer	8,050,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Water	5,727,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewer	19,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water	668,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Sewer	376,000
	Russell Street - Gillespie St to Cross Creek St	215,000
U-3422	Camden Road Widening - Water	14,000,000
U-3422	Camden Road Widening - Sewer	200,000
U-4403	Ramsey St Widening - Water	30,000,000
U-4403	Ramsey St Widening - Sewer	8,100,000
U-5798A	Gillis Hill Rd Widening - Water	1,220,000
U-5798A	Gillis Hill Rd Widening - Sewer	725,000
	Total from Amendment #14	\$ 83,300,000
	 New Projects & Increases/(Decreases) to existing:	
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Sewer	\$ (376,000)
U-5798A	Gillis Hill Rd Widening - Water	2,304,000
U-5798A	Gillis Hill Rd Widening - Sewer	(234,000)
W-5806C	Rosehill Road Intersection Improvements	585,000
	Total Increases/(Decreases)	\$ 2,279,000
	 Revised Project List	
U-4405	Raeford Rd Widening - Water	\$ 14,000,000
U-4405	Raeford Rd Widening - Sewer	8,050,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Water	5,727,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewer	19,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water	668,000
	Russell Street - Gillespie St to Cross Creek St	215,000
U-3422	Camden Road Widening - Water	14,000,000
U-3422	Camden Road Widening - Sewer	200,000
U-4403	Ramsey St Widening - Water	30,000,000
U-4403	Ramsey St Widening - Sewer	8,100,000
U-5798A	Gillis Hill Rd Widening - Water	3,524,000
U-5798A	Gillis Hill Rd Widening - Sewer	491,000
W-5806C	Rosehill Road Intersection Improvements	585,000
	Revised Total-Amendment #15	\$ 85,579,000

CAPITAL PROJECT ORDINANCE AMENDMENT - FINAL CLOSEOUT
 REPLACEMENT OF 20-IN NORTH FAYETTEVILLE FORCE MAIN CAPITAL PROJECT FUND AMENDMENT #4
 PWCORD2022-02

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment for final closeout authorized is to the Replacement of 20" North Fayetteville Force Main Capital Project Fund, adopted January 23, 2019, for the funding of the Replacement of 20" North Fayetteville Force Main project to be financed by the sale of revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the final closeout of the project and make the necessary closing entries.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Series 2018 Bond Proceeds	\$ 5,000,000	\$ (5,000,000)	\$ -	\$ 5,000,000
Series 2021 Bond Proceeds	7,043,182	(7,043,182)	-	7,043,182
Proceeds from revenue bonds	-	-	-	-
	\$ 12,043,182	\$(12,043,182)	\$ -	\$ 12,043,182

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project expenditures	\$ 12,043,182	\$(12,043,182)	\$ -	\$ 12,043,182

Section 5. The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6. Funds may be advanced from the PWC General Fund and/or Electric Rate Stabilization Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 12th day of January 2022.

CAPITAL PROJECT ORDINANCE AMENDMENT - PARTIAL CLOSEOUT
ANNEXATION PHASE V - ASPHALT OVERLAY CAPITAL PROJECT FUND AMENDMENT #1
PWCORD2022-03

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment for partial closeout authorized is to the Annexation Phase V - Asphalt Overlay CPF adopted May 12, 2021 by PWC for funding the asphalt overlay in the Phase V annexation areas 20 through 34 with accumulated funds in the Annexation Reserve Fund.

Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project and make the necessary closing entries.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Transfer from Annexation Reserve Fund	\$ 5,875,700	\$ (291,350)	\$ 5,584,350	\$ 257,913

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project Expenditures	\$ 5,875,700	\$ (291,350)	\$ 5,584,350	\$ 257,913

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 12th day of January 2022.

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #41
PWCORD2022-04

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.

Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As	Amendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 31,348,965	\$ -	\$ 31,348,965
Transfer from PWC Electric Fund - City Portion	25,373,599	-	25,373,599
Transfer from PWC Annexation Ph V Project 1	727,903	-	727,903
Transfer from City of Fayetteville	11,261,179	-	11,261,179
Transfer - Assessment Revenue including interest	21,784,200	-	21,784,200
Interest Income	1,800,000	-	1,800,000
	<u>\$ 92,295,846</u>	<u>\$ -</u>	<u>\$ 92,295,846</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Project Withdrawal Authorizations:			
Transfer to FPWC Water/Sewer Fund - Debt Service	\$ 28,878,054	\$ -	\$ 28,878,054
Transfer to FPWC Water/Sewer Fund	811,600	-	811,600
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548	-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	198,512	-	198,512
Transfer to Annexation Ph V, Areas 16-17 CPF	1,212,013	-	1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF	11,098,122	-	11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF	552,096	-	552,096
Transfer to Annexation Ph V, Areas 22-23 CPF	1,982,063	-	1,982,063
Transfer to Annexation Ph V, Areas 24-25 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 26-27 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 28-29 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 32-34 CPF	8,000,000	-	8,000,000
Transfer to Annexation Ph V, Asphalt Overlay CPF	5,875,700	(33,437)	5,842,263
Interest Expense - Advance from Rate Stabilization Fd	79,356	-	79,356
Future Project Funding Accumulations	31,378,782	33,437	31,412,219
	<u>\$ 92,295,846</u>	<u>\$ -</u>	<u>\$ 92,295,846</u>

Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 12th day of January 2022.

Open Commission Requests

As of 1-12-22

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

Fayetteville Public Works Commission

Cash Flow Statement for November 2021

General Fund Bank Account

Beginning Balance as of 11/1/2021		\$ 46,207,459.49
	Number of Transactions	
Utility Receipts:		
Customer Service Business Center	5,486	\$ 2,857,735.78
WF Lockbox	18,241	\$ 5,158,141.99
Kiosk Checks / Cash	559	\$ 99,725.90
Drafts	20,316	\$ 4,001,091.26
Bill2Pay	55,610	\$ 10,231,556.93
AdComp (Kiosk Credit Cards)	393	\$ 76,029.26
Western Union	2,590	\$ 428,578.12
E-Box	9,643	\$ 1,974,148.70
Receivables via ACH Wire	261	\$ 3,363,682.03
Miscellaneous Receipts	43	\$ 44,922,858.32
Total Utility & Miscellaneous Receipts		\$ 73,113,548.29
Investments:		
Investments Matured: GF	1	\$ 3,015,042.17
Investments Matured: Rate Stabilization - Electric	0	\$ -
Investments Matured: Annex	1	\$ 2,000,000.00
Investments Matured: NCDOT	1	\$ 2,000,000.00
Investment Interest Receipts: GF	9	\$ 75,256.25
Investment Interest Receipts: Gen Fuel		\$ -
Investment Interest Receipts: ERSF		\$ -
Investment Interest Receipts: NCDOT		\$ -
Total Investment Receipts		\$ 7,090,298.42
Grand Total of Receipts		\$ 80,203,846.71
Vendor ACH Payments Issued	354	\$ (15,840,172.73)
Employee Reimbursements	22	\$ (8,134.79)
Accounts Payable Checks Issued	554	\$ (10,367,471.85)
Commercial Credit Card Payments	62	\$ (269,158.92)
HSF Vendor Payments	10	\$ (205,625.00)
Investments Purchased: GF	4	\$ (6,064,751.33)
Investments Purchased: ERSF	1	\$ (2,997,114.00)
Investments Purchased: Annex Reserve	6	\$ (17,988,475.84)
Investments Purchased: Debt Service	0	\$ -
Investments Purchased: NCDOT	2	\$ (3,997,947.17)
Vendor Services Wired Payments	40	\$ (3,769,545.79)
Transfers: NCCMT GF	1	\$ (18,376,995.70)
Transfers: WF TPA Health Account	1	\$ (500,000.00)
Transfers: TPA Workers Comp Account	1	\$ (20,000.00)
Transfers: BONY	0	\$ -
Transfers: HSF Account	0	\$ -
Returned Checks	17	\$ (3,691.13)
Returned Drafts	151	\$ (25,219.27)
Returned Bill2Pay	578	\$ (159,545.96)
Returned E-Box	7	\$ (3,210.00)
Returned Western Union	0	\$ -
Returned AdComp	0	\$ -
Payroll	1708	\$ (3,435,609.06)
Total Disbursements		\$ (84,032,668.54)
Ending Balance 11/30/2021		\$ 42,378,637.66

Fayetteville Public Works Commission

Cash Flow Statement for November 2021

General Fund Bank Account

Checks Over \$25,000.00:

VOGT Power	CHECK	\$ (2,733,952.37)
Richard A Galt	CHECK	\$ (2,487,123.76)
Strata Solar LLC	CHECK	\$ (1,368,605.82)
J. Cumby Construction	CHECK	\$ (1,109,524.41)
Niagara Transformer	CHECK	\$ (839,634.70)
May Rhi, LLC	CHECK	\$ (175,266.00)
The Charleston Group	CHECK	\$ (142,181.62)
First Tryon Advisors	CHECK	\$ (95,363.45)
Tricoast Insulation & Services	CHECK	\$ (81,860.13)
Standards & Poors Financial Services	CHECK	\$ (66,750.00)
City of Fayetteville	CHECK	\$ (62,905.00)
The Right of Way Group LLC	CHECK	\$ (60,625.00)
Mckesson Medical	CHECK	\$ (55,212.07)
Cape Fear Water Solutions	CHECK	\$ (48,322.69)
Olde Fayetteville	CHECK	\$ (47,733.49)
Blastpoint, Inc.	CHECK	\$ (43,350.00)
Utility Partners	CHECK	\$ (42,525.00)
Jsmith Civil LLC	CHECK	\$ (39,615.00)
Paul and Boonlong Church	CHECK	\$ (39,030.00)
Dell Marketing	CHECK	\$ (35,756.76)
Shaw Construction	CHECK	\$ (35,426.73)

Wire Payments over \$25,000.00:

Payroll Wire: NC LGERS	WIRE	\$ (808,483.90)
Payroll Wire: IRS Taxpayment	WIRE	\$ (530,714.54)
Payroll Wire: IRS Taxpayment	WIRE	\$ (455,643.21)
Payroll Wire: IRS Taxpayment	WIRE	\$ (445,454.74)
NCDOR Sales Tax	WIRE	\$ (350,000.00)
NCDOR Sales Tax	WIRE	\$ (350,000.00)
NCDOR Sales Tax	WIRE	\$ (318,253.06)
Payroll Wire: NCDOR	WIRE	\$ (76,116.00)
Payroll Wire: NCDOR	WIRE	\$ (75,079.00)
Payroll Wire: NCDOR	WIRE	\$ (74,213.00)
Payroll Wire: Retirement Group	WIRE	\$ (37,498.23)
Payroll Wire: Retirement Group	WIRE	\$ (36,281.99)
Procurement Card Payment	WIRE	\$ (31,243.72)
Procurement Card Payment	WIRE	\$ (29,245.08)
Procurement Card Payment	WIRE	\$ (28,026.15)

Total Checks \$ **(9,610,764.00)**

Total Wires \$ **(3,646,252.62)**

Vendor ACH Payments over \$25,000.00:

Duke Energy	ACH	\$ (6,174,431.54)
City of Fayetteville	ACH	\$ (987,760.56)
T.A. Loving Co.	ACH	\$ (848,769.97)
GE International	ACH	\$ (788,143.32)
GE International	ACH	\$ (672,658.71)
Duke Energy	ACH	\$ (625,308.13)
Mainlining	ACH	\$ (579,714.19)
Hazen and Sawyer, P.C.	ACH	\$ (284,436.12)
T.A. Loving Co.	ACH	\$ (239,911.26)
Mechanical Jobbers Marking Inc.	ACH	\$ (205,610.12)
Synagro Central, LLC	ACH	\$ (201,792.76)
Carolina Power and Signalization	ACH	\$ (175,493.29)
WK Dickson & Company	ACH	\$ (172,561.45)
Lee Electrical	ACH	\$ (153,793.12)
Gregory Poole	ACH	\$ (125,574.19)
Wesco Distribution	ACH	\$ (105,292.25)
Wesco Distribution	ACH	\$ (101,666.55)
Public Works Commission	ACH	\$ (97,594.97)
Synagro Central, LLC	ACH	\$ (84,722.40)
Wesco Distribution	ACH	\$ (80,424.42)
CDM Smith	ACH	\$ (79,103.45)
The Guardian Life Insurance Company	ACH	\$ (77,428.64)
Advance Control Systems	ACH	\$ (75,968.93)
County of Harnett	ACH	\$ (73,641.32)
TRC Engineers	ACH	\$ (72,267.50)
Directional Services, Inc.	ACH	\$ (69,542.99)
Utilitec	ACH	\$ (66,886.23)

McDonald Lumber	ACH	\$ (65,065.19)
NC Department State Treasury	ACH	\$ (59,678.31)
TMG Consulting	ACH	\$ (56,919.00)
Mckim & Creed, Inc.	ACH	\$ (54,589.79)
Wesco Distribution	ACH	\$ (53,787.63)
Cooper Ford	ACH	\$ (51,086.00)
USIC Locating	ACH	\$ (48,633.00)
CDM Smith	ACH	\$ (46,823.30)
Mythics, Inc.	ACH	\$ (45,298.91)
Cintas Corporation	ACH	\$ (43,792.40)
US Department of Energy	ACH	\$ (43,164.59)
Mythics, Inc.	ACH	\$ (39,682.88)
Powersecure	ACH	\$ (39,233.34)
The Guardian Life Insurance Company	ACH	\$ (37,744.54)
Pencco, Inc.	ACH	\$ (37,438.22)
Pencco, Inc.	ACH	\$ (35,773.66)
Wesco Distribution	ACH	\$ (34,875.90)
Shealy Electrical	ACH	\$ (32,870.60)
CDM Smith	ACH	\$ (32,134.90)
Lee Electrical	ACH	\$ (31,980.07)
Quality Concrete	ACH	\$ (31,467.63)
River City Construction	ACH	\$ (30,455.95)
Pencco, Inc.	ACH	\$ (30,134.83)
Gergory Poole	ACH	\$ (29,851.81)
Electric Power	ACH	\$ (28,599.99)
GDS Associates, Inc.	ACH	\$ (25,707.63)

Total \$ **(14,287,288.45)**

**Public Works Commission
Bad Debt Report**

**Reporting Period: Nov-21
Dates Covered: Aug-21**

Beginning Net YTD Bad Debt Writeoffs	144,090.76
Amount to Bad Debt this Period	71,282.78
Recovered this Period	(65,529.13)
Ending Net YTD Bad Debt Writeoffs	149,844.41
Total Accounts Written of this Period	328

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:


Residential Accounts:

229	Accounts \$250.00 or less	23,974.40
58	Accounts \$250.01 to \$500.00	20,867.52
31	Accounts OVER \$500.00	23,705.32
318	TOTAL RESIDENTIAL:	68,547.24

NON RESIDENTIAL ACCOUNTS:

8	Accounts \$500.00 or less	1,384.60
2	Accounts over \$500.01	1,350.94
10	TOTAL NON RESIDENTIAL:	2,735.54

Approved to be placed in the uncollectibles:


RHONDA HASKINS (Dec 17, 2021 08:21 EST)

Rhonda Haskins, CFO

**Public Works Commission
Bad Debt Report**

Reporting Period: Nov-21
Dates Covered: Aug-21

List of Residential Accounts over \$500.01

PATTERSON, CLARISSA	500.18	WILLIAMS, BRITTANY L	628.11
HEARN, NAUTICA	506.74	HUNTLEY, SANIYA M	642.36
DEMAIO, ANDREW	513.16	MCKINNEY, RICHARD	646.40
GREEN, LATANYA	517.25	BANKS, GABRIEL G	657.39
HENDRIX, VICKIE	517.43	MITCHELL, DORIS	666.49
RHODES, LEAH H (DECEASED 2/11/15)	529.15	MARSH, JERRY D	671.96
ALICEA, LAURA	539.06	MALAVEZ, JUDY D	703.07
PINKNEY, AUDREY LEE	542.00	CAVINESS&CATES BUCKHEAD AP	759.19
BURNS, CHRISTIAN	544.60	MCDONALD, MARCUS P	799.73
RIVAS, AMY	547.14	MACKEY, TERRANCE G	854.41
OWENS, ROGER	552.73	POE, DONALD	998.62
VILLAFANE, SARAH	561.48	BROWN, SHAKENIA	1031.94
VOLCY, YOLANDA	565.05	SMITH, GLORIA FAISON	1095.25
GILMORE, BRANDON	577.82	INGRAM, JAZZMIN	1170.71
JACKSON, LATONYA C	604.15	SEMPREVIVO, AMANDA	3643.94
BRANDY, MARCUS	617.81		

23,705.32

List of Non-Residential Accounts over \$500.01

DNV REALESTATE	551.46
DEAN, MICHAEL	799.48

1,350.94



**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
November 30, 2021**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	57,250,000.00	57,221,537.00	57,225,304.86	18.18	179	95	0.160	0.162
Federal Agency Coupon Securities	130,250,000.00	129,297,207.27	130,504,354.10	41.45	1,965	1,624	0.870	0.882
Bank CD's	18,549,422.12	18,549,422.12	18,549,422.12	5.89	789	262	0.973	0.987
NCCMT Government	108,570,409.02	108,570,409.02	108,570,409.02	34.48	1	1	0.010	0.010
Investments	314,619,831.14	313,638,575.41	314,849,490.10	100.00%	894	706	0.450	0.456

Total Earnings	November 30 Month Ending	Fiscal Year To Date
Current Year	105,948.74	512,849.65
Average Daily Balance	299,086,031.67	229,925,068.86
Effective Rate of Return	0.43%	0.53%

R. Haskins
RHONDA HASKINS (Dec 15, 2021 14:20 EST)

Dec 15, 2021

Rhonda Haskins, Chief Financial Officer

Reporting period 11/01/2021-11/30/2021

Run Date: 12/02/2021 - 10:07

Portfolio INVT
AP
PM (PRF_PM1) 7.3.0
Report Ver. 7.3.7

**Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
November 30, 2021**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Commercial Paper Disc. -Amortizing													
0018A3D43	220045	ANZNIL		11/15/2021	3,000,000.00	2,998,833.00	2,998,243.34	0.170	124	0.170	0.00	589.66	04/04/2022
04085NAB5	220028	ARCOOP		09/01/2021	2,000,000.00	1,999,762.00	1,999,772.22	0.100	41	0.100	0.00	-10.22	01/11/2022
04085NAB5	220029	ARCOOP		09/01/2021	4,000,000.00	3,999,524.00	3,999,544.44	0.100	41	0.100	0.00	-20.44	01/11/2022
0667K1BF7	220011	BCEE		07/27/2021	6,000,000.00	5,998,446.00	5,998,353.33	0.130	76	0.132	0.00	92.67	02/15/2022
12802WDL5	220039	CADESS		10/22/2021	3,000,000.00	2,997,393.00	2,998,133.33	0.160	140	0.160	0.00	-740.33	04/20/2022
12802WDL5	220040	CADESS		10/22/2021	2,000,000.00	1,998,262.00	1,998,755.56	0.160	140	0.160	0.00	-493.56	04/20/2022
19424JFA9	220037	CCPV		10/22/2021	3,000,000.00	2,995,473.00	2,996,975.83	0.190	191	0.192	0.00	-1,502.83	06/10/2022
19424JFA9	220038	CCPV		10/22/2021	2,000,000.00	1,996,982.00	1,997,983.89	0.190	191	0.192	0.00	-1,001.89	06/10/2022
24023HAA3	220041	DCAT		11/12/2021	3,000,000.00	2,999,553.00	2,999,666.66	0.100	40	0.100	0.00	-113.66	01/10/2022
38150TZE7	210072	GSINAT		12/14/2020	5,000,000.00	4,999,845.00	4,999,476.39	0.294	13	0.294	0.00	368.61	12/14/2021
5006E3C99	220030	KDBNY		09/10/2021	3,000,000.00	2,998,737.00	2,998,938.33	0.130	98	0.130	0.00	-201.33	03/09/2022
53948BDN6	220009	LBCMNY		07/27/2021	2,000,000.00	1,998,530.00	1,998,737.78	0.160	142	0.162	0.00	-207.78	04/22/2022
62479MCU5	220042	MUFGBK		11/12/2021	3,000,000.00	2,997,669.00	2,998,537.50	0.150	117	0.150	0.00	-868.50	03/28/2022
62479MBN2	220043	MUFGBK		11/15/2021	4,000,000.00	3,998,264.00	3,998,616.67	0.150	83	0.150	0.00	-352.67	02/22/2022
79572QCH5	220046	SALTRD		11/18/2021	2,000,000.00	1,999,272.00	1,999,352.22	0.110	106	0.110	0.00	-80.22	03/17/2022
79572QCH5	220058	SALTRD		11/18/2021	1,000,000.00	999,636.00	999,676.11	0.110	106	0.110	0.00	-40.11	03/17/2022
05970RZD0	220020	SANTSA		08/10/2021	2,250,000.00	2,249,937.00	2,249,898.75	0.135	12	0.135	0.00	38.25	12/13/2021
05970RZD0	220021	SANTSA		08/10/2021	2,000,000.00	1,999,944.00	1,999,910.00	0.135	12	0.135	0.00	34.00	12/13/2021
83369CE91	220047	SOCGEN		11/18/2021	2,000,000.00	1,998,106.00	1,998,145.00	0.210	159	0.210	0.00	-39.00	05/09/2022
89233HFE9	220044	TOYCC		11/15/2021	3,000,000.00	2,997,369.00	2,996,587.51	0.209	195	0.211	0.00	781.49	06/14/2022
Subtotal and Average			49,261,157.32		57,250,000.00	57,221,537.00	57,225,304.86	0.159	95	0.160	0.00	-3,767.86	
Federal Agency Coupon Securities													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,447,212.20	1,394,498.45	2.000	2574	2.061	12,677.78	52,713.75	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	620,233.80	597,642.19	2.000	2574	2.061	5,433.33	22,591.61	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	2,033,564.40	2,100,000.00	1.280	3106	1.280	13,290.67	-66,435.60	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	871,527.60	900,000.00	1.280	3106	1.280	5,696.00	-28,472.40	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,070,486.60	2,096,412.92	0.730	1273	0.780	170.33	-25,926.32	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	887,351.40	898,462.68	0.730	1273	0.780	73.00	-11,111.28	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	2,064,982.50	2,094,472.96	0.820	1638	0.880	191.33	-29,490.46	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	884,992.50	897,631.27	0.820	1638	0.880	82.00	-12,638.77	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,364,578.60	1,394,039.28	1.400	3100	1.454	163.33	-29,460.68	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	584,819.40	597,445.40	1.400	3100	1.454	70.00	-12,626.00	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,364,203.40	1,394,300.91	1.060	2368	1.125	206.11	-30,097.51	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	584,658.60	597,557.53	1.060	2368	1.125	88.33	-12,898.93	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	2,061,154.20	2,098,645.80	0.700	1307	0.718	6,165.83	-37,491.60	06/30/2025

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	883,351.80	899,419.63	0.700	1307	0.718	2,642.50	-16,067.83	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	2,091,217.80	2,098,913.83	0.570	944	0.590	4,954.25	-7,696.03	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	896,236.20	899,534.50	0.570	944	0.590	2,123.25	-3,298.30	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,308,096.23	1,328,427.79	0.670	1716	0.695	2,673.30	-20,331.56	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	560,612.67	569,326.19	0.670	1716	0.695	1,145.70	-8,713.52	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,207,801.71	1,241,158.98	1.530	1917	0.750	4,514.42	-33,357.27	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	517,629.30	531,925.28	1.530	1917	0.750	1,934.76	-14,295.98	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,785,407.75	1,837,935.56	2.120	2988	1.460	11,954.44	-52,527.81	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	765,174.75	787,686.67	2.120	2988	1.460	5,123.33	-22,511.92	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	1,012,240.95	1,031,012.20	1.140	2634	1.406	3,491.25	-18,771.25	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	433,817.55	441,862.37	1.140	2634	1.406	1,496.25	-8,044.82	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,997,739.28	2,025,711.95	0.320	1167	0.549	2,013.29	-27,972.67	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	856,173.98	868,162.26	0.320	1167	0.549	862.84	-11,988.28	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	2,078,766.90	2,110,062.19	1.610	2774	1.542	11,176.09	-31,295.29	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	890,900.10	904,312.37	1.610	2774	1.542	4,789.75	-13,412.27	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	1,046,295.60	1,056,488.11	1.700	2696	1.610	2,082.50	-10,192.51	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	448,412.40	452,780.62	1.700	2696	1.610	892.50	-4,368.22	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	697,162.20	704,015.85	1.570	2317	1.474	1,709.56	-6,853.65	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	298,783.80	301,721.08	1.570	2317	1.474	732.67	-2,937.28	04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	691,832.40	699,409.67	0.430	1027	0.460	568.56	-7,577.27	09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	296,499.60	299,747.00	0.430	1027	0.460	243.67	-3,247.40	09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,400,057.40	1,398,409.38	0.875	1083	0.913	442.36	1,648.02	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	600,024.60	599,318.31	0.875	1083	0.913	189.58	706.29	11/18/2024
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	3,000,633.00	2,997,126.83	1.430	1818	1.450	953.33	3,506.17	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	1,000,211.00	999,042.28	1.430	1818	1.450	317.78	1,168.72	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	700,147.70	699,329.59	1.430	1818	1.450	222.44	818.11	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	300,063.30	299,712.68	1.430	1818	1.450	95.33	350.62	11/23/2026
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,720,944.50	3,538,120.41	2.500	2200	2.300	41,562.50	182,824.09	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,594,690.50	1,516,337.32	2.500	2200	2.300	17,812.50	78,353.18	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	2,066,855.70	2,093,871.16	1.070	2011	1.125	11,047.75	-27,015.46	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	885,795.30	897,373.35	1.070	2011	1.125	4,734.75	-11,578.05	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,957,115.00	4,994,411.87	0.500	831	0.549	5,555.56	-37,296.87	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	796,893.62	814,495.72	3.000	1745	0.685	4,900.00	-17,602.10	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	341,525.84	349,069.59	3.000	1745	0.685	2,100.00	-7,543.75	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	2,030,202.30	2,095,013.52	0.825	2085	0.867	5,005.00	-64,811.22	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	870,086.70	897,862.94	0.825	2085	0.867	2,145.00	-27,776.24	08/17/2027

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Federal Agency Coupon Securities													
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,366,527.40	1,398,581.30	0.800	1923	0.819	2,582.22	-32,053.90	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	585,654.60	599,391.99	0.800	1923	0.819	1,106.67	-13,737.39	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	707,752.50	721,933.04	2.000	1883	1.363	4,822.22	-14,180.54	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	303,322.50	309,399.88	2.000	1883	1.363	2,066.67	-6,077.38	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	2,039,280.60	2,089,562.58	0.375	1472	0.500	3,696.88	-50,281.98	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	873,977.40	895,526.82	0.375	1472	0.500	1,584.38	-21,549.42	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,965,878.00	5,993,407.23	0.190	751	0.243	5,035.00	-27,529.23	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,387,001.00	1,400,000.00	0.270	848	0.270	661.50	-12,999.00	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	594,429.00	600,000.00	0.270	848	0.270	283.50	-5,571.00	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,981,430.00	2,000,000.00	0.270	848	0.270	945.00	-18,570.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,981,430.00	2,000,000.00	0.270	848	0.270	945.00	-18,570.00	03/28/2024
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,376,261.60	1,400,000.00	0.250	1517	0.622	1,215.28	-23,738.40	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	589,826.40	600,000.00	0.250	1517	0.622	520.83	-10,173.60	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	1,025,565.45	1,038,212.30	1.125	2459	1.300	196.93	-12,646.85	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	439,528.05	444,948.13	1.125	2459	1.300	84.42	-5,420.08	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,387,002.40	1,397,481.41	1.100	1807	1.137	812.78	-10,479.01	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	594,429.60	598,920.61	1.100	1807	1.137	348.33	-4,491.01	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	1,044,082.20	1,050,000.00	0.500	1993	1.322	204.17	-5,917.80	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	447,463.80	450,000.00	0.500	1993	1.322	87.50	-2,536.20	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	1,036,302.75	1,050,000.00	1.000	3464	2.076	116.67	-13,697.25	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	444,129.75	450,000.00	1.000	3464	2.076	50.00	-5,870.25	05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,731,227.75	1,740,379.36	0.280	1014	0.479	1,102.50	-9,151.61	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	741,954.75	745,876.87	0.280	1014	0.479	472.50	-3,922.12	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,436,191.40	1,446,950.21	1.750	926	0.418	11,093.06	-10,758.81	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	615,510.60	620,121.52	1.750	926	0.418	4,754.16	-4,610.92	06/14/2024
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,391,308.80	1,396,746.46	0.400	940	0.491	2,333.33	-5,437.66	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	596,275.20	598,605.63	0.400	940	0.491	1,000.00	-2,330.43	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	693,430.50	700,000.00	0.500	1687	0.500	1,322.22	-6,569.50	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	297,184.50	300,000.00	0.500	1687	1.237	566.67	-2,815.50	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,577,016.65	3,591,000.00	0.450	873	0.450	1,750.62	-13,983.35	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,533,007.13	1,539,000.00	0.450	873	0.450	750.26	-5,992.87	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	1,033,154.85	1,050,000.00	0.500	2431	1.580	1,793.75	-16,845.15	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	442,780.65	450,000.00	0.500	2431	1.580	768.75	-7,219.35	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	690,001.90	699,936.28	0.625	1244	0.627	1,470.49	-9,934.38	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	295,715.10	299,972.69	0.625	1244	0.627	630.21	-4,257.59	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,073,495.75	1,085,000.00	0.600	1244	0.600	2,188.08	-11,504.25	04/28/2025

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Federal Agency Coupon Securities													
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	460,069.61	465,000.00	0.600	1244	0.600	937.75	-4,930.39	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	1,035,768.30	1,050,000.00	1.000	3555	1.000	2,770.83	-14,231.70	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	443,900.70	450,000.00	1.000	3555	2.051	1,187.50	-6,099.30	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	765,592.52	770,000.00	0.400	1729	0.400	812.78	-4,407.48	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	328,111.08	330,000.00	0.400	1729	1.334	348.33	-1,888.92	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	897,118.95	910,000.00	0.500	1749	0.500	960.56	-12,881.05	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	384,479.55	390,000.00	0.500	1749	1.017	411.67	-5,520.45	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	769,216.14	769,238.56	0.625	813	0.669	120.31	-22.42	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	329,664.06	329,673.67	0.625	813	0.669	51.56	-9.61	02/22/2024
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,382,369.80	1,400,000.00	0.480	1097	0.480	1,661.33	-17,630.20	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	592,444.20	600,000.00	0.480	1097	0.480	712.00	-7,555.80	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,377,031.60	1,400,000.00	0.650	1384	0.650	1,921.11	-22,968.40	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	590,156.40	600,000.00	0.650	1384	0.650	823.33	-9,843.60	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,588,847.66	2,650,531.00	0.500	1490	0.588	2,253.61	-61,683.34	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,109,506.14	1,135,941.86	0.500	1490	0.588	965.83	-26,435.72	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,088,752.40	2,097,983.41	0.250	705	0.300	364.58	-9,231.01	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	895,179.60	899,135.74	0.250	705	0.300	156.25	-3,956.14	11/06/2023
3134GXF1	210070	FHLMC		12/09/2020	2,100,000.00	2,058,598.50	2,100,000.00	0.650	1651	0.650	6,521.67	-41,401.50	06/09/2026
3134GXF1	210071	FHLMC		12/09/2020	900,000.00	882,256.50	900,000.00	0.650	1651	0.650	2,795.00	-17,743.50	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,376,366.60	1,376,206.89	0.600	1350	1.070	210.00	159.71	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	589,871.40	589,802.95	0.600	1350	1.070	90.00	68.45	08/12/2025
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,524,757.08	1,539,767.09	0.500	1175	0.504	2,203.06	-15,010.01	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	653,467.32	659,900.18	0.500	1175	0.504	944.17	-6,432.86	02/18/2025
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,984,986.00	2,000,000.00	0.350	957	0.350	2,644.44	-15,014.00	07/15/2024
Subtotal and Average			123,565,734.07		130,250,000.00	129,297,207.27	130,504,354.10	0.869	1624	0.882	299,747.02	-1,207,146.83	
Bank CD's													
163574	200163	CB&T		06/26/2020	2,115,809.08	2,115,809.08	2,115,809.08	0.600	572	0.600	2,303.52	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	906,775.31	906,775.31	906,775.31	0.600	572	0.600	987.22	0.00	06/26/2023
163568	200165	CB&T		06/26/2020	2,819,316.17	2,819,316.17	2,819,316.17	0.550	207	0.550	2,813.49	0.00	06/26/2022
163568	200166	CB&T		06/26/2020	1,208,278.36	1,208,278.36	1,208,278.36	0.550	207	0.550	1,215.15	0.00	06/26/2022
101729729	210021	FNB		08/14/2020	3,517,974.32	3,517,974.32	3,517,974.32	0.410	75	0.410	671.79	0.00	02/14/2022
101729729	210022	FNB		08/14/2020	1,507,703.26	1,507,703.26	1,507,703.26	0.410	75	0.410	287.91	0.00	02/14/2022
65821	190055	SB&T		05/10/2019	2,289,123.29	2,289,123.29	2,289,123.29	3.440	159	3.440	4,536.78	0.00	05/09/2022
65821	190056	SB&T		05/10/2019	981,052.83	981,052.83	981,052.83	3.440	159	3.440	1,944.33	0.00	05/09/2022
65813R	210099	SB&T		05/09/2021	2,242,372.65	2,242,372.65	2,242,372.65	0.300	435	0.300	387.09	0.00	02/09/2023

**Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
November 30, 2021**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Bank CD's													
65813R	210100	SB&T		05/09/2021	961,016.85	961,016.85	961,016.85	0.300	435	0.300	165.89	0.00	02/09/2023
Subtotal and Average			19,849,295.76		18,549,422.12	18,549,422.12	18,549,422.12	0.987	262	0.987	15,313.17	0.00	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	28.33	28.33	28.33	0.010	1	0.010	-0.04	0.00	
658191101	NC0001	NCCMT		05/01/2019	11.91	11.91	11.91	0.010	1	0.010	-0.57	0.00	
658191101	NC0002	NCCMT		05/01/2019	7.68	7.68	7.68	0.010	1	0.010	-0.95	0.00	
658191101	NC0003	NCCMT		05/01/2019	8.28	8.28	8.28	0.010	1	0.010	4.58	0.00	
658191101	NC0004	NCCMT		05/01/2019	8.41	8.41	8.41	0.010	1	0.010	2.07	0.00	
658191101	NC0007	NCCMT		05/01/2019	16.65	16.65	16.65	0.010	1	0.010	-0.17	0.00	
658191101	NC0008	NCCMT		05/01/2019	18.42	18.42	18.42	0.010	1	0.010	3.05	0.00	
658191101	NC0009	NCCMT		05/01/2019	5.82	5.82	5.82	0.010	1	0.010	-1.96	0.00	
658191101	NC0010	NCCMT		05/01/2019	8.37	8.37	8.37	0.010	1	0.010	-12.43	0.00	
658191101	NC0011	NCCMT		05/01/2019	7.23	7.23	7.23	0.010	1	0.010	-3.06	0.00	
658191101	NC0012	NCCMT		05/01/2019	5,258,673.94	5,258,673.94	5,258,673.94	0.010	1	0.010	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	15,789,454.19	15,789,454.19	15,789,454.19	0.010	1	0.010	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	1,459,825.01	1,459,825.01	1,459,825.01	0.010	1	0.010	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	11.72	11.72	11.72	0.010	1	0.010	-0.01	0.00	
658191101	NC0016	NCCMT		05/01/2019	28.32	28.32	28.32	0.010	1	0.010	-0.73	0.00	
658191101	NC0017	NCCMT		05/01/2019	9.54	9.54	9.54	0.010	1	0.010	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	5,479,256.03	5,479,256.03	5,479,256.03	0.010	1	0.010	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	7,185,256.19	7,185,256.19	7,185,256.19	0.010	1	0.010	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	1,291,998.82	1,291,998.82	1,291,998.82	0.010	1	0.010	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	6.78	6.78	6.78	0.010	1	0.010	-0.25	0.00	
658191101	NC0028	NCCMT		05/01/2019	9.81	9.81	9.81	0.010	1	0.010	-0.17	0.00	
658191101	NC0029	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	675,639.26	675,639.26	675,639.26	0.010	1	0.010	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	2,755,196.85	2,755,196.85	2,755,196.85	0.010	1	0.010	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	214,460.34	214,460.34	214,460.34	0.010	1	0.010	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	1,637,936.20	1,637,936.20	1,637,936.20	0.010	1	0.010	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	4,573,044.26	4,573,044.26	4,573,044.26	0.010	1	0.010	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	57,765,328.02	57,765,328.02	57,765,328.02	0.010	1	0.010	0.00	0.00	
658191101	NC0038	NCCMT		11/04/2021	2,958,586.49	2,958,586.49	2,958,586.49	0.010	1	0.010	0.00	0.00	
658191101	NC0039	NCCMT		11/04/2021	540,492.73	540,492.73	540,492.73	0.010	1	0.010	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	526,255.91	526,255.91	526,255.91	0.010	1	0.010	0.00	0.00	

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
November 30, 2021

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Government													
658191101	NC0042	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0043	NCCMT		11/04/2021	33,719.15	33,719.15	33,719.15	0.010	1	0.010	0.00	0.00	
658191101	NC0044	NCCMT		11/04/2021	425,098.36	425,098.36	425,098.36	0.010	1	0.010	0.00	0.00	
Subtotal and Average			106,409,844.52		108,570,409.02	108,570,409.02	108,570,409.02	0.010	1	0.010	-10.64	0.00	
Total and Average			299,086,031.67		314,619,831.14	313,638,575.41	314,849,490.10	0.451	706	0.456	315,049.55	-1,210,914.69	

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Cash
November 30, 2021

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			299,086,031.67		314,619,831.14	313,638,575.41	314,849,490.10	0.451	706	0.456	315,049.55	-1,210,914.69

DECEMBER 2021

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff</i>
MANAGEMENT						
Executive	4	4				
Legal Administration	1	1				
Customer Programs Admin	1	1				
Communications/Comm Rel	1	1				
Support Services Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	11	11	0	0	0	
LEGAL						
Legal	2	2				
Total	2	2	0	0	0	
COMM/COMM REL						
Communications/Comm Relatic	5	5				
Total	5	5	0	0	0	
CUSTOMER PROGRAMS						
Programs Call Center	10	8			2	2
Customer Accounts Call Center	33	*31			*4	
Customer Service Center	14	14				
Customer Billing & Collections	14	13			1	2
Development & Marketing	5	5				
Water Meter Shop	2	1			1	
Electric Meter Shop	2	1			1	
Utility Field Services	17	16			1	
Meter Data Management	7	7				
Total	104	96	0	0	8	4
ADMINISTRATION						
Human Resources	9	9				
Medical	1	1				1
Corporate Development	18	14			4	
Procurement	5	5				
Warehouse	14	11			3	
Fleet Maintenance	28	27			1	
Facilities Maintenance	7	7				
IT Admin & Support	6	5			1	
IT Infrastructure	12	12				
IT Applications	13	12			1	
IT DevOps	5	5				
Total	118	108			10	1

DECEMBER 2021
Personnel Report - Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
FINANCIAL						<i>or Part-time</i>
Accounting	16	16				
Payroll	2	2				
Accounts Receivable	3	3				
Risk Management	5	5				
Property & ROW Mgmt	5	4			1	2
Safety	3	2			1	
Internal Auditing	2	2				
Budget	2	2				
Rates & Planning	2	2				
Capital Projects Admin	5	5				
Total	45	43	0	0	2	2
WATER RESOURCES						
W/R Engineering	38	38				1
W/R Construction	106	100			6	
P.O. Hoffer Plant	11	11				
Glenville Lake Plant	8	8				2
W/WW Facilities Maint.	26	24			*3	
Cross Creek Plant	12	12				
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	2	2				
Total	225	217	0	0	8	3
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
ELECTRIC						
Electrical Engineering	23	21			2	1
Fiber	2	2				
Electric Construction	88	81			7	
Substation	14	12			2	
Apparatus Repair Shop	5	4			1	
CT Metering Crews	4	4				
Compliance	3	3				
Power Supply SEPA	0	0				
Power Supply Progress Ene	0	0				
Generation	26	*29				
Total	165	153		0	12	1
TOTAL	675	635	0	0	40	11

*2 temporary overstaff in Customer Service

*1 temporary overstaff in W/R Fac Maint pending a retirement



Buy All Sell All Rider
for Interconnection of Renewable Generation

I. Availability

Available to each Customer of Fayetteville Public Works Commission (PWC) that purchases retail electricity from PWC and that owns and operates a new renewable energy facility, as defined in G.S. 62-133.8(a)(5), or a qualifying facility, as defined in accordance with section 210 of the Public Utility Regulatory Policies Act of 1978, as amended, (each of which is a “Facility”) that is: (i) located entirely on the Customer’s premises served by PWC; (ii) installed on the Customer’s side of the delivery point primarily for the Customer’s own use; and (iii) interconnected with and operated in parallel with the PWC distribution system in accordance with the terms of an interconnection agreement between the Customer and PWC.

WARNING: PWC is a municipal utility that does not lease solar energy facilities within its service territory and thus is not an electric generator lessor in its service territory. Electric generator lessors are therefore prohibited from soliciting or engaging in business in PWC’s service territory pursuant to the North Carolina Distributed Resources Access Act (please refer to North Carolina Session Law 2017-192 and N.C.G.S. § 62-126.1, et seq., for additional information). All persons and entities are specifically prohibited from leasing solar generating facilities such as rooftop solar panels to customers in PWC’s service territory.

II. Definitions

A. CP Demand Cost is defined as the total of the Monthly Capacity Charges estimated for and billed during the applicable calendar year by Duke Energy Progress, LLC (DEP) to PWC in accordance with the parties’ Power Supply Coordination Agreement, as amended and restated from time to time (PSCA).

B. Energy Consumption is defined as the total energy purchases that PWC is projected by DEP to make during the applicable calendar year.

C. Energy Cost is defined as the total of the Monthly Energy Charges estimated for and billed during the applicable calendar year by DEP to PWC in accordance with the PSCA.

D. Transmission Cost is defined as the total of the Transmission Charges (or Transmission Service Charges), adjusted for losses, and the Ancillary Services Charges determined in accordance with OATT Schedules 1 and 2 that are estimated for and billed during the applicable calendar year by DEP to PWC in accordance with DEP’s Open Access Transmission Tariff Agreement, as amended (OATT).

E. System Loss Factor is defined as the percentage computed as follows:
(Purchases from Electricity Suppliers - Sales to Ultimate Consumers)
(Purchases from Electricity Suppliers)

Purchases from Electricity Suppliers and Sales to Ultimate Consumers shall be derived from Schedule 2, Part B of PWC U.S. Energy Information Agency EIA-

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For Service and Consumption Starting: January 2022
Effective Date: February 1, 2022
Adopted Date: September 11, 2019

Buy All Sell All Rider

(Continued)

861 Annual Electric Power Industry Report most recently filed prior to the applicable calendar year.

- F. Ancillary Credits** is defined as the total amount that is estimated for and credited by DEP to PWC during the applicable calendar year pursuant to the PSCA for any charges incurred by PWC pursuant to Schedule 2, Schedule 3, Schedule 5, and Schedule 6 of the OATT that are provided from DEP’s generation resources.
- G. True-Up Factor** is defined as the Customer Credit minus the Actual Value computed for the same calendar year in which the Customer Credit is applied A negative True-Up Factor will result in an additional payment in arrears by the Customer to PWC, and a positive True-Up Factor will produce a credit or payment in arrears by PWC to the Customer.
- H. Actual Value** is for a calendar year is computed using the actual costs and credits that PWC incurs or receives under the PSCA and the actual amount of energy that PWC purchases from Duke during said calendar year with the following formula:

$$\frac{[(\text{Actual Demand Cost} + \text{Actual Energy Cost} + \text{Actual Transmission Cost})(1 + \text{System Loss Factor})] - \text{Actual Ancillary Credits}}{(\text{Actual Energy Consumption})}$$

The computation of the Actual Value will generally occur six to nine months after the calendar year in which a particular Customer Credit is applied, which will generally result in the application of a true-up factor as much as one year in arrears.

III. General Provisions

- A.** An Agreement for the Interconnection of Renewable Generation Equipment must be completed before service can be received under this Rider.
- B.** For Customers with a Facility of 10 kW (based on nameplate rating) or less, the Customer Credits (defined below) that the Customer may earn pursuant to this Rider shall apply to the Customer’s monthly electric bill from PWC and shall not exceed the Customer’s kWh charges on the bill under the applicable retail electric rate schedule on which the Customer is purchasing electricity from PWC (the “Rate Schedule”). For Customers with a Facility of more than 10 kW, the Customer Credits (as defined in a purchase power agreement between the Customer and PWC) shall not exceed the Customer’s charges on PWC’s bills under the Rate Schedule for each contract year, which is the 12 month period immediately following the contract effective date or its anniversary.
- C.** The Customer or its affiliates shall not be eligible to engage in transactions under this Rider for more than one Facility located on contiguous parcels or more than one Facility located within a one-half mile radius of another Facility owned by the Customer or its affiliate and engaged in transactions under this Rider. All other

Buy All Sell All Rider

(Continued)

- D. provisions of the Rate Schedule including, but not limited to, definitions of monthly, Wholesale Power Cost Adjustments, Fuel Adjustments, Payments, and Special Facilities Charges apply.
- E. PWC's Service Regulations and Charges and the Rate Schedule are subject to change with Commission approval.
- F. PWC will furnish, install, own, and maintain all metering to measure the energy produced by the Facility, subject to Customer's payment of a monthly Customer Charge for the meter as specified below. Customer's service shall be metered with two electric meters, one of which measures all energy provided by PWC used by the Customer and billed under the Rate Schedule, and another meter which measures the amount of energy generated by the Customer's Facility and delivered to PWC's electric grid. For Facilities larger than 10 kW owned by Customers whose Rate Schedule includes demand charges, the meters will also measure demand/capacity. PWC shall have the right to install special metering and load research devices on the Customer's Facility and the right to use the Customer's telephone line for communication with PWC and the Customer's Facility, if needed.
- G. In the event PWC determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay an Extra Facilities Charge as specified in PWC's Service Regulations and Charges for the additional equipment.
- H. If the Facility is a new renewable energy facility, PWC has the option of entering into a separate contract for the ownership and use of the renewable energy credits (REC's) or "green tags" associated with renewable generation source energy.
- I. PWC retains the right, at its discretion, to limit Customer-owned generation depending upon PWC's system requirements and limitations.
- J. PWC reserves the right to terminate service under this Rider at any time upon written notice to Customer in the event that Customer violates any of the terms or conditions of this Rider or operates the Facility in a manner which is detrimental to PWC or its customers or in the event that this Rider is terminated. PWC, in addition to all other legal remedies, may either terminate service under this Rider or suspend purchases of energy from Customer for (1) fraudulent or unauthorized use of PWC's meter; (2) failure to pay any applicable bills when due and payable; (3) Customer's failure to operate the Facility in compliance with all applicable operating guidelines established by the North American Electric Reliability Corporation ("NERC") and the SERC Reliability Corporation ("SERC") and with the National Electrical Safety Code and all applicable laws and regulations or any successor(s) thereto; or (4) failure to maintain generating and protective equipment

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Buy All Sell All Rider

(Continued)

- K.** in a manner that insures that reliable, utility grade electric energy is being delivered to PWC.
- L.** Any capacity or energy associated with or derived from distributed generation that is not a Facility or from energy storage or demand side management or demand response programs is not eligible for compensation under this Rider, and any wheeling or purchase of such capacity and energy is permitted only by the execution by the Customer who owns or controls such capacity or energy of a special negotiated contract with PWC that may be offered by PWC on a case by case basis.

IV. Customer Charge

For each Facility of 10 kW (nameplate rating) or less:

Monthly Basic Facility Charge per meter:

4 terminal single phase:	\$ 20.00
5 terminal three phase:	\$ 30.00

For each Facility greater than 10 kW:

Per special negotiated contract with PWC

V. Customer Credit

For each Facility of 10 kW (nameplate rating) or less, the Customer shall receive a monthly bill credit 30 days in arrears based on the kilowatt hours of energy generated by the Customer’s Facility and metered and delivered to PWC’s electric grid during the applicable billing month.

For each Facility of 10 kW (nameplate rating) or less:

The Customer Credit shall apply to the standard month’s bill and charges, and the Customer Credit shall not exceed the Customer’s total current kWh energy charges on the monthly bill. The Customer Credit shall be computed for the applicable calendar year using the following formula:

$$\frac{[(CP \text{ Demand Cost} + \text{Energy Cost} + \text{Transmission Cost} (1 + \text{System Loss Factor})] - \text{Ancillary Credits}}{\text{Energy Consumption}}$$

For applicable calendar year 2022, the Customer Credit per kWh shall be initially:

\$0.0643 per kWh

However, the Customer Credit may be modified at any time within a calendar year based upon any changes made by DEP during the calendar year to any one or more of the components used above to calculate the Customer Credit.

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For Service and Consumption Starting: January 2022
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Buy All Sell All Rider

(Continued)

All Customer Credits shall be subject to a true-up in arrears. In the event PWC is engaged in a dispute with DEP over the amount of one or more DEP-imposed adjustments that comprise a component of a true-up, PWC may elect to impose on the Customer an interim true-up and a final true-up, and PWC reserves the right to determine the final true-up more than one year after the relevant Customer Credit is given. The amount of the true-up shall equal the kWh of energy for which the Customer received a Customer Credit during the applicable calendar year multiplied by the True-Up Factor computed for the same year once actual information is available to PWC from Duke. True-up amounts owed to PWC shall be subject to the payment terms set forth in PWC’s Service Regulations and Charges; provided, however, if the total true-up amount exceeds \$100 for a residential customer, PWC may in its discretion allow the true-up amount to be paid over a period of more than one month. True-up amounts owed by PWC to the Customer shall be awarded to current PWC electric customers as a bill credit against the Customer’s monthly energy charges over one or more months, and true-up amounts owed to persons who are no longer PWC electric customers shall be paid via lump sum check to the Customer’s last address of record.

The True-Up Factor per kWh to be applied in 2019 based upon the actual DEP-imposed adjustments in 2018 is:

True-Up Factor: not applicable for sales prior to May 1, 2018 ;
to be determined for all sales thereafter

For each Facility greater than 10 kW, the Customer Credit and True-Up will be:

Per special negotiated contract with PWC addressing the credit amount and timing and caps and true-up procedure and amounts.

VI. Minimum Bill

The monthly minimum bill for Customers with systems of 10 kW or less under this Rider shall be no less than the Monthly Basic Facilities charges from the Rate Schedule, and all additional charges other than energy charges, including but not limited to, any Wholesale Power Cost Adjustment, all riders, and the Extra Facilities and/or Special Facilities Charges, if applicable. The Customer Credit shall not exceed the Customer’s kWh energy charges on the bill for Customers with a Facility of 10 kW (nameplate rating) or less.

VII. Tax Applicable North Carolina Sales Tax will apply.

BASA Rider (Rev. 20)

For Service and Consumption Starting: January 2022
Effective Date: February 1, 2022
Adopted Date: September 11, 2019



LARGE POWER SERVICE-COINCIDENT PEAK

(This schedule applies to Rate Code 160)

AVAILABILITY Available throughout the territory served by the Public Works Commission in accordance with the Commission's established service regulations for over 1,000 kW.

APPLICABILITY To electric service used for nonresidential purposes where the demand exceeds 1,000 kW, at least three or more months in a calendar year. Demand, for purposes of determining the applicability of this rate schedule, shall be computed on the basis of the aggregate demand measured by the billing meter installed by PWC at the point of delivery for the Customer and the non-billing meter installed by PWC on the Customer's side of the point of delivery to measure the output of all customer-owned generation, including but not limited to peak shaving generation and generation from qualifying facilities, but excluding generation used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit.

CHARACTER OF SERVICE Service shall be three-phase, sixty hertz alternating current at PWC's standard available voltages. Service shall be provided at a single point of delivery through one meter.

DEFINITIONS

- A. **System Coincident Peak (CP) Demand** shall be the Customer's average kW demand on PWC's system measured during the same 60 minute interval used in the relevant month to determine PWC's Coincident Peak Demand in accordance with the Ninth Amended and Restated Power Supply Coordination Agreement between PWC and Duke Energy Progress (DEP), as amended (PSCA), which may be adjusted from time to time by DEP.
- B. **Customer Peak Demand** shall be the greater of: (a) the Customer's highest 15-minute demand recorded during the relevant month; or (b) of the Customer's contracted demand.
- C. **System CP Demand Cost** is defined as the Monthly Capacity Rate charged by DEP to PWC in accordance with the PSCA for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the PSCA.
- D. **Transmission Cost** is defined as the aggregate Transmission Rate per kW and the Ancillary Service Charge per kW for each of the Ancillary Services billed by DEP to PWC in accordance with DEP's Open Access Transmission Tariff, as amended (OATT) for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the OATT.
- E. **System Loss Factor** is defined as the percentage computed as follows:
$$\frac{\text{(Purchases from Electricity Suppliers - Sales to Ultimate Consumers)}}{\text{(Purchases from Electricity Suppliers)}}$$

Schedule CPP (Rev 9)

For Service and Consumption Starting: January 2022
Effective: February 1, 2022
Adopted: March 11, 2020



LARGE POWER SERVICE-COINCIDENT PEAK

(continued)

Purchases from Electricity Suppliers and Sales to Ultimate Consumers shall be derived from PWC’s most recently submitted Schedule 2, Part B of PWC’s U.S. Energy Information Agency EIA-861 Annual Electric Power Industry Report that precedes the relevant month, which amounts remain subject to true up and periodic adjustment in accordance with Federal Regulations.

- f. **Ancillary Credits** is defined as the total amount that is estimated and credited by DEP to PWC pursuant to the PSCA for any charges incurred by PWC pursuant to Schedule 2, Schedule 3, Schedule 5, and Schedule 6 of the OATT that are provided from DEP’s generation resources.

MONTHLY RATE

The Customer shall pay monthly a **Basic Facilities Charge**, a **Demand Charge**, and an **Energy Charge** for all metered kWh delivered to the Customer. The monthly **Demand Charge** shall be calculated using the following formula:

$$[(\text{System CP Demand} \times \text{CP Demand Charge}) + (\text{Customer Peak Demand} \times \text{Customer Peak Demand Charge})]$$

The Customer’s monthly **CP Demand Charge** (per kW) shall be calculated using the following formula:

$$\{[(\text{System CP Demand Cost}-\text{Ancillary Credits}) \times (1+\text{System Loss Factor})] + [(\text{Transmission Cost}) \times (1+ \text{System Loss Factor})]\}$$

Basic Facilities Charge*	\$290.00
CP Demand Charge	\$17.89 per kW
Customer Peak Demand Charge	\$3.00 per kW
Energy Charge	
For all kWh	\$ 0.04545 per kWh

The System CP Demand, System CP Demand Cost and the Transmission Cost may be modified and/or trued up by DEP from time to time in accordance with the PSCA and OATT. The System Loss Factor may be modified or trued up from time to time in accordance with Federal regulation. All modifications and true ups will be passed through to the Customer after PWC provides the customer with notice of a rate change, which notice may be delivered by U.S. Mail, email, or facsimile to the Customer or the publication of notice on PWC’s website: www.faypwc.com; provided, however, PWC reserves the right to assess true ups on a lump sum basis on customers on this rate schedule.

Schedule CPP (Rev 9)

For Service and Consumption Starting: January 2022
 Effective: February 1, 2022
 Adopted: March 11, 2020



LARGE POWER SERVICE-COINCIDENT PEAK

(continued)

PRIMARY DISCOUNT A primary discount from the Customer Peak Demand Charge will be given where the customer takes service directly from PWC's distribution lines of 7,200 volts or higher, but less than 66,000 volts, and the customer owns, operates, and maintains the equipment normally provided by the Commission. Primary discount will be given in the form of reduced Customer Peak demand charges as follows:

Primary Discount **\$ 0.50 per kW**

LARGE POWER COST ADJUSTMENT (LPCA) The Energy Charge is subject to a monthly wholesale power cost adjustment referred to as the LPCA. The LPCA shall be computed and applied to the Energy Charge based upon PWC's annual true-up of energy purchase from DEP in accordance with the PSCA.

COAL ASH RIDER As specified in PWC's Service Regulations and Charges, a monthly surcharge to recover DEP wholesale charges that are imposed for cleaning up Coal Ash allocated to PWC.

Coal Ash Rider **\$58.82**

PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

SPECIAL FACILITIES CHARGES As specified in the Service Regulations and Charges, a monthly surcharge may be assessed for special facilities provided by PWC.

Contract Private Lighting **\$4.00**
Contract Street Lighting **\$4.00**

TAX Applicable North Carolina Sales Tax will apply.

*An additional \$4.00 Community Street Lighting charge applies to each meter on this rate schedule except for meters classified by PWC for Industrial usage.

LARGE POWER SERVICE *Owning Transmission*

(This rate schedule applies to Rate Code SE-TOU)

AVAILABILITY Available throughout the territory served by Fayetteville Public Works Commission (PWC) in accordance with PWC's established service regulations.

APPLICABILITY To electric service used for industrial purposes when the Customer's maximum monthly demand exceeds 25,000 kW, the Customer takes service directly from PWC's existing transmission lines of 66,000 volts or higher, and the Customer owns, operates, and maintains all transformation and other equipment normally provided by PWC to industrial customers; provided, however, that PWC shall at all times be solely responsible for all metering of the Customer's usage. Demand, for purposes of determining the applicability of this rate schedule, shall be computed on the basis of the aggregate demand measured by the billing meter installed by PWC at the point of delivery for the Customer and the non-billing meter installed by PWC on the Customer's side of the point of delivery to measure the output of all customer-owned generation, including but not limited to peak shaving generation and generation from qualifying facilities, but excluding generation used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit.

CHARACTER OF SERVICE Service shall be three-phase, sixty hertz alternating current at PWC's standard available voltages. Service shall be provided at a single point of delivery through one meter.

DEFINITIONS

- A. System Coincident Peak (CP) Demand** shall be the Customer's average kW demand on PWC's system measured during the same 60 minute interval used in the relevant month to determine PWC's Coincident Peak Demand in accordance with the Ninth Amended and Restated Power Supply Coordination Agreement between PWC and Duke Energy Progress (DEP), as amended (PSCA), which may be adjusted from time to time by DEP.
- B. Customer Peak Demand** shall be the greater of: (a) the Customer's highest 15-minute demand recorded during the relevant month; or (b) the Customer's contracted demand
- C. System CP Demand Cost** is defined as the Monthly Capacity Rate charged by DEP to PWC in accordance with the PSCA for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the PSCA.
- D. Transmission Cost** is defined as the aggregate Transmission Rate per kW and the Ancillary Service Charge per kW for each of the Ancillary Services billed by DEP to PWC in accordance with DEP's Open Access Transmission Tariff, as amended (OATT) for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the OATT.
- E. Purchased Energy Cost** is defined as the Monthly Energy Rate, on a per kWh basis, charged by DEP to PWC in accordance with the PSCA for the relevant month, which

Schedule LPOT (Rev 14)

For Service and Consumption Starting: January 2022
Effective: February 1, 2022
Adopted: September 11, 2019

LARGE POWER SERVICE *Owning Transmission*

(This rate schedule applies to Rate Code SE-TOU)
(continued)

rate is estimated by DEP and remains subject to true up and adjustment in accordance with the PSCA.

- F. **System Loss Factor** is defined as the percentage computed as follows:
(Purchases from Electricity Suppliers - Sales to Ultimate Consumers)
(Purchases from Electricity Suppliers)

Purchases from Electricity Suppliers and Sales to Ultimate Consumers shall be derived from PWC’s most recently submitted Schedule 2, Part B of PWC’s U.S. Energy Information Agency EIA-861 Annual Electric Power Industry Report that precedes the relevant month, which amounts remain subject to true up and periodic adjustment in accordance with Federal Regulations.

- G. **Ancillary Credits** is defined as the total amount that is estimated and credited by DEP to PWC pursuant to the PSCA for any charges incurred by PWC pursuant to Schedule 2, Schedule 3, Schedule 5, and Schedule 6 of the OATT that are provided from DEP’s generation resources .

- H. **True-Up Factor** is defined as aggregate amount of the true-ups and other periodic adjustments billed or credited to PWC by Duke pursuant to the PSCA and OATT (which aggregate amount is the “Adjustment”) for the calendar year that immediately precedes the applicable calendar year. If the Adjustment results in a payment by PWC to DEP, the True-Up Factor to be applied in the applicable calendar year shall be a charge amount. If the Adjustment results in a payment or credit by Duke to PWC, the True-Up Factor shall be a credit amount

MONTHLY RATE

The Customer shall pay monthly a **Basic Facilities Charge**, a **Demand Charge**, and an **Energy Charge** for all metered kWh delivered to the Customer in the relevant month.

The monthly **Demand Charge** shall be calculated using the following formula:

$$[(\text{System CP Demand} \times \text{CP Demand Charge}) + (\text{Customer Peak Demand} \times \text{Customer Peak Demand Charge})]$$

The Customer’s monthly CP Demand Charge (per kW) shall be calculated using the following formula:

$$\{[(\text{System CP Demand Cost-Ancillary Credits}) \times (1+\text{System Loss Factor})] + [(\text{Transmission Cost}) \times (1+ \text{System Loss Factor})]\}$$

Schedule LPOT (Rev 14)

For Service and Consumption Starting: January 2022
Effective: February 1, 2022
Adopted: September 11, 2019

LARGE POWER SERVICE *Owning Transmission*

(This rate schedule applies to Rate Code SE-TOU)

(continued)

The monthly **Energy Charge** to be assessed for each metered kWh delivered to the Customer shall be calculated using the following formula:

$$\text{Energy Charge} = [(\text{Purchased Energy Cost}) \times (1 + \text{System Loss Factor})]$$

Basic Facilities Charge	\$20,000.00
System CP Demand Cost	\$17.89 per kW
Customer Peak Demand Charge	\$6.65 per kW
Energy Charge	\$0.02779 per kWh

The System CP Demand, System CP Demand Cost and the Transmission Cost may be modified and/or trued up by DEP from time to time in accordance with the PSCA and OATT. The System Loss Factor may be modified or trued up from time to time in accordance with Federal regulation. All modifications and true ups will be passed through to the Customer after PWC provides the customer with notice of a rate change, which notice may be delivered by U.S. Mail, email, or facsimile to the Customer or the publication of notice on PWC’s website: www.faypwc.com; provided, however, PWC reserves the right to assess true ups on a lump sum basis on customers on this rate schedule.

TRANSMISSION DISCOUNT A transmission discount will be given where the customer takes service directly from PWC’s transmission lines of 66,000 volts or higher and the customer owns, operates, and maintains the equipment normally provided by PWC. Transmission discount will be given in the form of reduced Customer Peak Demand charges as follows:

Transmission Discount	\$ 5.65 per kW
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COAL ASH RIDER As specified in the service regulations, a monthly surcharge to recover Duke Energy Progress Cost in cleaning up Coal Ash allocated to PWC.

Coal Ash Rider	\$58.82
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PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

TAX Applicable North Carolina Sales Tax will apply.

Schedule LPOT (Rev 14)

For Service and Consumption Starting: January 2022
 Effective: February 1, 2022
 Adopted: September 11, 2019



MEDIUM POWER SERVICE-COINCIDENT PEAK

(This rate schedule applies to Rate SE-NRes)

AVAILABILITY Available throughout the territory served by the Public Works Commission in accordance with the Commission's established service regulations.

APPLICABILITY To electric service for nonresidential uses for which (1) the Customer's monthly demand is at least 200 kW for three or more months during a calendar year, provided that Customer's monthly demand may not exceed 1,000 kW at any time during the calendar year, and (2) the Customer has executed a Utility Purchase Agreement (UPA) committing to purchase electricity on this rate schedule continuously for at least one entire calendar year (ending December 31) following the execution of the UPA, provided that the Customer continues to satisfy the foregoing monthly demand parameters. Demand, for purposes of determining the applicability of this rate schedule, shall be computed on the basis of the aggregate demand measured by the billing meter installed by PWC at the point of delivery for the Customer and the non-billing meter installed by PWC on the Customer's side of the point of delivery to measure the output of all customer-owned generation, including but not limited to peak shaving generation and generation from qualifying facilities, but excluding generation that is permitted and used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit. If a Customer terminates its electric service on this rate schedule at any time after the conclusion of the first full calendar year in accordance with the terms of the UPA, the Customer will not be permitted to elect to receive electric service on this rate schedule for at least one full calendar year following the termination date. If a Customer's electric service on this rate schedule is terminated for any reason, including but not limited to failure to comply with the foregoing monthly demand parameters, prior to the conclusion of the first full calendar year under the UPA, the Customer will not thereafter be permitted to elect to receive electric service on this rate schedule.

CHARACTER OF SERVICE Service shall be three-phase, sixty hertz alternating current at the Commission's standard available voltages. Service shall be provided at a single point of delivery through one meter.

DEFINITIONS

- A. System Coincident Peak (CP) Demand** shall be the Customer's average kW demand on PWC's system measured during the same 60 minute interval used in the relevant month to determine PWC's Coincident Peak Demand in accordance with the Ninth Amended and Restated Power Supply Coordination Agreement between PWC and Duke Energy Progress (DEP), as amended (PSCA), which may be adjusted from time to time by DEP.

Schedule MPSCP (Rev 3)

For Service and Consumption starting:

Rates Effective:

Adopted:

January 2022

February 1, 2022

March 11, 2020



MEDIUM POWER SERVICE-COINCIDENT PEAK

(continued)

- B. Customer Peak Demand** shall be the greater of: (a) the Customer’s highest 15-minute demand recorded during the relevant month h; or (b) of the Customer’s contracted demand.
- C. System CP Demand Cost** is defined as the Monthly Capacity Rate charged by DEP to PWC in accordance with the PSCA for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the PSCA.
- D. Transmission Cost** is defined as the aggregate Transmission Rate per kW and the Ancillary Service Charge per kW for each of the Ancillary Services billed by DEP to PWC in accordance with DEP’s Open Access Transmission Tariff, as amended (OATT) for the relevant month, which rate is estimated by DEP and remains subject to true up and adjustment in accordance with the OATT.
- E. System Loss Factor** is defined as the percentage computed as follows:
(Purchases from Electricity Suppliers - Sales to Ultimate Consumers)
(Purchases from Electricity Suppliers)
Purchases from Electricity Suppliers and Sales to Ultimate Consumers shall be derived from PWC’s most recently submitted Schedule 2, Part B of PWC’s U.S. Energy Information Agency EIA-861 Annual Electric Power Industry Report that precedes the relevant month, which amounts remain subject to true up and periodic adjustment in accordance with Federal Regulations.
- F. Ancillary Credits** is defined as the total amount that is estimated and credited by DEP to PWC pursuant to the PSCA for any charges incurred by PWC pursuant to Schedule 2, Schedule 3, Schedule 5, and Schedule 6 of the OATT that are provided from DEP’s generation resources.

MONTHLY RATE

The Customer shall pay monthly a **Basic Facilities Charge**, a **Demand Charge**, and an **Energy Charge** for all metered kWh delivered to the Customer. The monthly **Demand Charge** shall be calculated using the following formula:

$$[(\text{System CP Demand} * \text{CP Demand Charge}) + (\text{Customer Peak Demand} * \text{Customer Peak Demand Charge})]$$

Schedule MPSCP (Rev 3)

For Service and Consumption starting:

January 2022

Rates Effective:

February 1, 2022

Adopted:

March 11, 2020



MEDIUM POWER SERVICE-COINCIDENT PEAK
(continued)

The Customer’s monthly **CP Demand Charge** (per kW) shall be calculated using the following formula:
$$\{[(\text{System CP Demand Cost-Ancillary Credits}) \times (1+\text{System Loss Factor})] + [(\text{Transmission Cost}) \times (1+ \text{System Loss Factor})]\}$$

Basic Facilities Charge *	\$290.00
CP Demand Charge	\$17.89 per kW
Customer Peak Demand Charge	\$4.50 per kW
Energy Charge For all kWh	\$0.04545

The System CP Demand, System CP Demand Cost and the Transmission Cost may be modified by DEP from time to time in accordance with the PSCA and OATT. The System Loss Factor may be modified from time to time in accordance with Federal regulation. All modifications will be passed through to the Customer after PWC provides the customer with notice of a rate change, which notice may be delivered by U.S. Mail, email, or facsimile to the Customer or the publication of notice on PWC’s website: www.faypwc.com.

WHOLESALE POWER COST ADJUSTMENT (WPCA) All stated rates are subject to a monthly wholesale power cost adjustment (WPCA).

COAL ASH RIDER As specified in the service regulations, a monthly surcharge to recover Duke Energy Progress Cost in cleaning up Coal Ash allocated to PWC.

Coal Ash Rider	\$8.82
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PAYMENTS All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

SPECIAL FACILITIES CHARGES As specified in the service regulations, a monthly surcharge may be assessed for special facilities provided by PWC.

Contract Private Lighting	\$4.00
Contract Street Lighting	\$4.00

TAX Applicable North Carolina Sales Tax will apply.

*An additional \$4.00 Community Street Lighting charge applies to each meter on this rate schedule.

Schedule MPSCP (Rev 3)

<i>For Service and Consumption starting:</i>	January 2022
<i>Rates Effective:</i>	February 1, 2022
<i>Adopted:</i>	March 11, 2020



DARSWEIL L. ROGERS, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER

FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 6, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Rhonda Fokes
rhonda.fokes@faypwc.com

SUBJECT: Job Vacancy

POSITION: Administrative Assistant II

DEPARTMENT: 0312 –Customer Accounts Call Center

HOURS: Monday – Friday 8am – 5pm
Extended hours as necessary

GRADE LEVEL: 403 \$16.28 - \$20.35/Hourly

Qualifications & Duties: Any “regular” employee may apply to the Human Resources Department by logging into EBS/I-Recruitment/Employee Candidate to apply for this position by 5pm December 17, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 6, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: SENIOR ELECTRIC SUBSTATION TECHNICIAN

DEPARTMENT: 0821- Substations

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM
On-call and overtime as required

GRADE LEVEL: 408- \$28.50-\$35.63/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, December 17, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER



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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 7, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: T/D SYSTEMS OPERATOR

DEPARTMENT: 0820- Electric Construction-Dispatch

HOURS: 12 HOUR ROTATING SHIFTS (SUBJECT TO CHANGE)
Overtime and On-Call required

GRADE LEVEL: 406X- \$24.25-\$30.31/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, December 20, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER



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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 7, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: GROUNDWORKER (MULTIPLE POSITIONS)

DEPARTMENT: 0820- Electric Construction

HOURS: MONDAY-FRIDAY 7:00AM-3:30PM
On-call and overtime as required

GRADE LEVEL: 404- \$18.06-\$22.58/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, December 20, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

December 17, 2021

MEMO TO: ALL PWC EMPLOYEES

FROM: Brittany Sisco
Brittany.Sisco@faypwc.com

SUBJECT: Job Vacancy

POSITION: W/R EQUIPMENT OPERATOR

DEPARTMENT: Water Resources Construction

HOURS: MONDAY-FRIDAY 7:30AM-4:00PM

GRADE LEVEL: 405X; \$21.80- \$27.25/HOUR

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, December 31st, 2021.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER



WADE R. FOWLER, JR., COMMISSIONER
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 4, 2022

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: TECHNICAL RESOURCES SUPERVISOR

DEPARTMENT: 0810- Electrical Engineering

HOURS: MONDAY-FRIDAY 8:00AM-5:00PM
Extended hours as required

GRADE LEVEL: 415- \$88,777-\$110,972/Exempt

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. **Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, January 14, 2022.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER



WADE R. FOWLER, JR., COMMISSIONER
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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

January 4, 2022

MEMO TO: ALL PWC EMPLOYEES

FROM: Kim Long
Kim.Long@FAYPWC.COM

SUBJECT: Job Vacancy

POSITION: PRINCIPAL ENGINEER-FIELD ENGINEERING

DEPARTMENT: 0810- Electrical Engineering

HOURS: MONDAY-FRIDAY 8:00AM-5:00PM
Extended hours as required

GRADE LEVEL: 416- \$100,418-\$125,523/EXEMPT

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. **Please log into EBS, I-Recruitment, Employee Candidate to apply for this position by 5pm, January 14, 2022.**

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER



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WWW.FAYPWC.COM

January 6, 2022

MEMO TO: ALL PWC EMPLOYEES

FROM: Adrian Clarke
Adrian.Clarke@faypwc.com

SUBJECT: Job Vacancy

POSITION: CORPORATE ANALYST

DEPARTMENT: Corporate Development

HOURS: MONDAY-FRIDAY 8AM TO 5PM

GRADE LEVEL: 413 - \$70,618.28 TO \$88,272.86

QUALIFICATIONS & DUTIES: Any "regular" employee may apply to the Human Resources Department. Please log into EBS, I-Recruitment, Employee Candidate to apply for this position no later than 5pm, January 21, 2022.

SUPERVISORS, PLEASE POST ON BULLETIN BOARD

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING NOVEMBER 30, 2021

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	13,798,200	13,619,200	13,165,800	(179,000)	453,400	83,582,600	81,945,500	80,501,200	(1,637,100)	1,444,300	1.79%	187,983,800
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	-	0	0	100.00%	0
	Other Sales of Electricity	979,400	964,200	964,900	(15,200)	(700)	4,975,500	4,894,300	4,924,400	(81,200)	(30,100)	-0.61%	11,815,100
	Butler Warner Generation Plant Lease	354,300	387,400	354,300	33,100	33,100	7,549,300	7,736,200	7,601,000	186,900	135,200	1.78%	12,646,000
	Other Operating Revenues	1,440,700	1,243,900	1,040,900	(196,800)	203,000	7,303,300	7,610,800	5,018,600	307,500	2,592,200	51.65%	17,597,800
	Other Revenues	112,900	86,100	68,700	(26,800)	17,400	614,000	438,100	(141,700)	(175,900)	579,800	-409.17%	1,263,300
Operating Revenues Total		16,685,500	16,300,800	15,594,600	(384,700)	706,200	104,024,700	102,624,900	97,903,500	(1,399,800)	4,721,400	4.82%	231,306,000
Power Supply and Maintenance	Power Supply	11,614,400	10,834,100	9,636,500	780,300	1,197,600	58,309,100	57,311,600	57,941,000	997,500	(629,400)	-1.09%	133,913,200
	Coal Ash	569,600	569,600	1,074,100	(300)	(504,200)	2,873,500	2,871,400	5,397,800	2,100	(2,526,400)	-46.80%	7,055,200
	Maintenance of Generation Plant	1,113,800	1,829,800	641,000	(716,000)	1,188,800	4,441,100	4,873,500	3,993,500	(432,400)	880,000	22.04%	7,869,600
Power Supply and Maintenance Total		13,297,800	13,233,800	11,351,600	64,000	1,882,200	65,623,700	65,056,500	67,332,300	567,200	(2,275,800)	-3.38%	148,838,000
Operating Revenues Available For Operating Expenses Total		3,387,700	3,067,000	4,243,000	(320,700)	(1,176,000)	38,401,000	37,568,400	30,571,200	(832,600)	6,997,200	22.89%	82,468,000
Operating Expenses	Trans. and Distr. Expenses	3,090,800	2,312,700	2,089,100	778,100	223,600	12,332,900	9,845,800	8,040,300	2,487,100	1,805,500	22.46%	29,704,300
	G & A Expenses	2,358,000	2,080,900	1,968,600	277,100	112,300	10,795,800	8,630,300	7,788,800	2,165,500	841,500	10.80%	28,107,200
	Debt Interest Expense	134,700	126,100	75,200	8,600	50,900	413,200	400,000	351,500	13,200	48,500	13.80%	971,000
	Depreciation Expenses	1,637,500	1,646,000	1,126,500	(8,500)	519,500	8,187,300	7,907,500	5,697,400	279,800	2,210,100	38.79%	19,649,500
Operating Expenses Total		7,221,000	6,165,700	5,259,400	1,055,300	906,300	31,729,200	26,783,600	21,878,000	4,945,600	4,905,600	22.42%	78,432,000
Operating Results Total		(3,833,300)	(3,098,700)	(1,016,400)	734,600	(2,082,300)	6,671,800	10,784,800	8,693,200	4,113,000	2,091,600	24.06%	4,036,000
	Aid to Construction and Grants	114,800	0	25,300	(114,800)	(25,300)	573,600	406,700	827,800	(166,900)	(421,100)	-50.87%	3,578,900
	Payment In Lieu of Taxes (PILOT)	(987,800)	(987,800)	(954,200)	-	(33,600)	(4,938,900)	(4,938,800)	(4,771,200)	100	(167,600)	3.51%	(11,853,200)
	Intergovernmental Revenues (Expenses)	-	0	(350,000)	-	350,000	-	-	(1,750,000)	-	1,750,000	-100.00%	-
Change in Net Assets before Appropriations Total		(4,706,300)	(4,086,500)	(2,295,300)	619,800	(1,791,200)	2,306,500	6,252,700	2,999,800	3,946,200	3,252,900	108.44%	(4,238,300)
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	0
Change in Net Assets after Appropriations Total		(4,706,300)	(4,086,500)	(2,295,300)	619,800	(1,791,200)	2,306,500	6,252,700	2,999,800	3,946,200	3,252,900	108.44%	(4,238,300)
Revenues and Budgetary Appr.	Total Revenues	16,800,300	16,300,800	15,619,900	(499,500)	680,900	104,598,300	103,031,600	98,731,300	(1,566,700)	4,300,300	4.36%	234,884,900
	Budgetary Appropriations	5,180,800	1,355,800	1,324,700	(3,825,000)	31,100	19,852,100	8,058,300	7,080,300	(11,793,800)	978,000	13.81%	42,213,600
	Notes Receivable - Coal Ash Adjustment Credit	1,845,000	1,845,000	-	-	1,845,000	9,175,200	9,175,100	-	(100)	9,175,100	100.00%	22,230,600
Revenues and Budgetary Appr. Total		23,826,100	19,501,600	16,944,600	(4,324,500)	2,557,000	133,625,600	120,265,000	105,811,600	(13,360,600)	14,453,400	13.66%	299,329,100
Expenditures	Total Operating Expenses	21,506,600	20,387,300	17,915,200	1,119,300	2,472,100	102,291,800	96,778,900	95,731,500	5,512,900	1,047,400	1.09%	239,123,200
	Depreciation/Amortization Adjustment	(1,578,300)	(1,632,600)	(1,119,100)	54,300	(513,500)	(7,915,500)	(7,864,500)	(5,660,500)	(51,000)	(2,204,000)	38.94%	(18,956,700)
	Other Deductions	-	533,400	(200,800)	(533,400)	734,200	-	936,500	153,100	(936,500)	783,400	511.69%	-
	Capital Expenditures	4,553,000	4,037,600	1,308,000	515,400	2,729,600	16,822,800	10,776,000	6,927,600	6,046,800	3,848,400	55.55%	37,981,000
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,114,100
	Appropriations to Other Funds	3,318,000	2,899,100	1,114,000	418,900	1,785,100	16,625,600	16,171,000	10,482,000	454,600	5,689,000	54.27%	40,067,500
Expenditures Total		27,799,300	26,224,800	19,017,300	1,574,500	7,207,500	127,824,700	116,797,900	107,633,700	11,026,800	9,164,200	8.51%	299,329,100

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER**

FOR THE PERIOD ENDING NOVEMBER 30, 2021

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	3,881,200	4,108,500	3,762,400	227,300	346,100	21,228,200	21,699,600	20,337,200	471,400	1,362,400	6.70%	48,803,100
	Other Sales of Water	219,800	269,500	264,300	49,700	5,200	1,334,800	1,341,500	1,551,400	6,700	(209,900)	-13.53%	2,922,900
	Residential, Commercial, and Industrial- Wastewater	4,590,000	4,706,200	4,269,100	116,200	437,100	23,583,100	23,838,800	22,214,600	255,700	1,624,200	7.31%	56,286,300
	Other Sales of Wastewater	28,600	7,300	43,700	(21,300)	(36,400)	173,900	135,400	293,600	(38,500)	(158,200)	-53.88%	512,300
	Other Operating Revenues	664,900	718,100	646,000	53,200	72,100	3,397,100	3,609,600	2,989,900	212,500	619,700	20.73%	8,033,300
	Other Revenues	27,500	35,200	6,800	7,700	28,400	137,500	134,800	211,700	(2,700)	(76,900)	-36.32%	330,000
Operating Revenues Total		9,412,000	9,844,800	8,992,300	432,800	852,500	49,854,600	50,759,700	47,598,400	905,100	3,161,300	6.64%	116,887,900
Operating Expenses	Water Treatment Facilities	1,471,900	1,548,400	1,418,400	(76,500)	130,000	6,448,500	6,419,100	6,056,800	29,400	362,300	5.98%	18,684,800
	Water Distribution System	681,800	635,700	512,600	46,100	123,100	2,704,100	2,302,400	2,331,400	401,700	(29,000)	-1.24%	6,995,700
	Wastewater Collection System	773,500	850,200	844,200	(76,700)	6,000	3,522,300	3,653,000	3,681,300	(130,700)	(28,300)	-0.77%	10,239,500
	Water Reclamation Facilities	757,200	780,400	907,500	(23,200)	(127,100)	3,579,700	3,454,100	3,489,700	125,600	(35,600)	-1.02%	8,632,000
	Residuals Management	29,600	22,200	16,300	7,400	5,900	119,600	104,100	96,800	15,500	7,300	7.54%	298,500
	G & A Expenses	2,303,900	2,143,700	2,000,100	160,200	143,600	10,537,400	8,389,200	7,888,900	2,148,200	500,300	6.34%	27,561,300
	Debt Interest Expense	1,645,900	1,509,400	788,700	136,500	720,700	4,825,700	4,487,000	3,921,700	338,700	565,300	14.41%	11,215,600
	Depreciation Expense	2,299,900	2,417,600	1,231,400	(117,700)	1,186,200	11,499,400	12,024,400	7,663,200	(525,000)	4,361,200	56.91%	27,598,400
Operating Expenses Total		9,963,700	9,907,600	7,719,200	56,100	2,188,400	43,236,700	40,833,300	35,129,800	2,403,400	5,703,500	16.24%	111,225,800
Operating Results Total		(551,700)	(62,800)	1,273,100	488,900	(1,335,900)	6,617,900	9,926,400	12,468,600	3,308,500	(2,542,200)	-20.39%	5,662,100
	Aid to Construction, Grants, and FIF	209,600	1,176,100	1,840,800	966,500	(664,700)	1,048,000	3,637,000	7,531,400	2,589,000	(3,894,400)	-51.71%	2,516,600
	Payment in Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	217,700	22,300	39,000	(195,400)	(16,700)	1,088,300	83,100	171,300	(1,005,200)	(88,200)	-51.49%	2,611,900
Change in Net Assets before Appropriations Total		(124,400)	1,135,600	3,152,900	1,260,000	(2,017,300)	8,754,200	13,646,500	20,171,300	4,892,300	(6,524,800)	-32.35%	10,790,600
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	-
Change in Net Assets after Appropriations Total		(124,400)	1,135,600	3,152,900	1,260,000	(2,017,300)	8,754,200	13,646,500	20,171,300	4,892,300	(6,524,800)	-32.35%	10,790,600
Revenues and Budgetary Appr.	Total Revenues	9,839,300	11,043,200	10,872,100	1,203,900	171,100	51,990,900	54,479,800	55,301,100	2,488,900	(821,300)	-1.49%	122,016,400
	Budgetary Appropriations	1,450,500	307,000	387,000	(1,143,500)	(80,000)	4,731,500	1,269,600	3,870,400	(3,461,900)	(2,600,800)	-67.20%	24,858,300
Revenues and Budgetary Appr. Total		11,289,800	11,350,200	11,259,100	60,400	91,100	56,722,400	55,749,400	59,171,500	(973,000)	(3,422,100)	-5.78%	146,874,700
Expenditures	Total Operating Expenses	9,963,700	9,907,600	7,719,200	56,100	2,188,400	43,236,700	40,833,300	35,129,800	2,403,400	5,703,500	16.24%	111,225,800
	Depreciation/Amortization Adjustment	(2,172,100)	(2,335,600)	(1,161,600)	163,500	(1,174,000)	(10,913,100)	(11,667,100)	(7,314,400)	754,000	(4,352,700)	59.51%	(26,102,200)
	Other Deductions	116,700	116,700	(157,400)	(116,700)	274,100	(102,500)	(456,200)	102,500	353,700	-77.53%	-	
	Capital Expenditures	1,782,500	795,600	2,721,100	986,900	(1,925,500)	10,509,800	4,639,300	9,017,900	5,870,500	(4,378,600)	-48.55%	26,048,000
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	14,022,300
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	1,986,800	9,510,800	762,900	(7,524,000)	8,747,900	5,609,000	12,928,000	4,376,300	(7,319,000)	8,551,700	195.41%	21,680,800
Expenditures Total		11,560,900	17,995,100	9,884,200	(6,434,200)	8,110,900	48,442,400	46,631,000	40,753,400	1,811,400	5,877,600	14.42%	146,874,700

* Budget Variance Favorable (Unfavorable)