

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, FEBRUARY 23, 2022
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B.
- C. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of February 9, 2022
- B. Approve bid recommendation to award bid for the purchase of three (3) Vacuum Circuit Breakers with Optimizer Monitoring Devices and associated spare parts to Meiden America Switchgear, Inc., Gray Court, SC, the lowest, responsive, responsible bidder, in the total amount of \$265,204.00, and forward to City Council for approval.

The Three (3) Vacuum Circuit Breakers are budgeted items in the Warehouse Inventory.

Bids were received on February 8, 2022, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Meiden America Switchgear, Inc., Gray Court, SC	\$265,204.00

COMMENTS: Notice of the bid was advertised through our normal channels on January 21, 2022, with a bid opening date of February 8, 2022. Bids were solicited from five (5) vendors with one (1) bid received. PWC Electric Engineering staff recently toured the Meiden manufacturing facility and confirmed there are no issues with Meiden's facilities or processes. **SDBE/Local Participation:** Meiden America Switchgear, Inc., Gray Court, SC, is not a local business and is not classified as a SDDB Minority or Woman-Owned business.

- C. Adopt PWC Resolution # PWC2022.05 – To Declare Personal Property as Surplus and Authorize Sale of Property by Public Auction

PWC owns personal property described as one (1) 2008 Hyundai HL757-7A Rubber Truck Loader, VIN # LD0710043 that is surplus to its needs; and North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after publication of a notice announcing the auction.

- D. Adopt PWC Resolution # PWC2022.06 – To Declare Personal Property as Surplus and Authorize Sale of Property by Public Auction

PWC owns personal property described as one (1) 2015 John Deere 6115D Open ROPS Farm Tractor with Front End Loader, VIN # 1P06115DKE0060404 that is surplus to its needs; and North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after publication of a notice announcing the auction.

- E. Adopt PWC Resolution # PWC2022.07 – To Declare Personal Property as Surplus and Authorize Sale of Property by Public Auction

PWC owns personal property described as one (1) 2007 Chevrolet Service Body Truck with Air Compressor, VIN # 1GBM7C1357F405970 that is surplus to its needs; and North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after publication of a notice announcing the auction.

- F. Adopt PWC Resolution # PWC2022.08 - Approving Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation.

In order for PWC to manage the pilot project and related tasks associated with groundwater remediation at the Texfi site adjacent to PWC's Hoffer water treatment plant site, Staff recommends that the Commission adopt a resolution approving the attached revised Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation, which was previously approved by the City Council of the City of Fayetteville on February 14, 2022. Staff further recommends that Resolution PWC2022.02 be deemed superseded as a result of changes to the Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation that were requested by the City staff after adoption of Resolution PWC2022.02.

COMMENTS: Staff recommends approval of the revised Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation in order to allow PWC to manage the pilot project and related tasks associated with groundwater remediation at the Texfi site adjacent to PWC's Hoffer water treatment plant site.

END OF CONSENT

III. OVERVIEW OF NEW HUMAN CAPITAL MANAGEMENT (HCM) SYSTEM

Presented by: Susan Fritzen, Chief Administrative Officer
Bobby Russell, Human Resource Officer

IV. DEBRIEF OF APPA CEO ROUNDTABLE

Presented by: Elaina Ball, CEO/General Manager

V. GENERAL MANAGER REPORT

(See Tab 2)

A. Open Commission Requests

VI. COMMISSIONER/LIAISON COMMENTS

VII. REPORTS AND INFORMATION

(See Tab 3)

A. Monthly Cash Flow Report - January 2022

B. Recap of Uncollectible Accounts – January 2022

C. Investment Report – January 2022

D. Purchase Orders – January 2022

E. Financial Statement Recaps

➤ Electric -January 2022

➤ Water/Wastewater – January 2022

F. Payments by Payment Type – January 2022

G. Position Vacancies

H. Actions by City Council during the meeting of January 14, 2022, related to PWC:

➤ Approved TEXFI Groundwater Remediation Interlocal Assignment, Assumption, and Consent Agreement

➤ Approved Bid Recommendation – Annexation Phase V, Project XV, Construction Area 32 East, Section I

VIII. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY FEBRUARY 9, 2022
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Ronna Rowe Garrett, Vice Chairwoman
Donald L. Porter, Secretary
Wade R. Fowler, Jr., Treasurer

Others Present: Elaina L. Ball, CEO/General Manager
Media

Absent: Telly Whitfield, Assistant City Manager
Chris Davis, City Council Member/Liaison
Jimmy Keefe, Cumberland County Commissioner/Liaison
Scott Meszaros, Hope Mills Town Manager

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of February 9, 2022, to order.

Approval of Agenda

Upon motion by Commissioner Wade Fowler, seconded by Commissioner Donald Porter, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Wade Fowler, seconded by Commissioner Ronna Garrett, the Consent Items were unanimously approved.

- A. Approve Minutes of meeting of January 26, 2022
- B. Adopt PWC Resolution - PWC2022.03 – Resolution Accepting State Loan Offer for PO Hoffer WTP/Glenville Lake WTP Reliability Improvements

In January 2022, the North Carolina Department of Environmental Quality (DEQ) offered PWC a \$10,719,300 State Loan for the P.O. Hoffer WTP/Glenville Lake WTP Reliability Improvements Project with the terms of 20 years, 1.02% interest and 2% closing fee (Project). To accept the loan offer, PWC and the City of Fayetteville (City) must adopt a resolution accepting the loan in the form provided by DEQ.

Comments: Staff recommends that the Commission adopt the attached resolution (Resolution No. PWC2022.03) to accept the State Revolving Loan Offer for the Project and requests the City to adopt the same.

- C. Adopt PWC Resolution - PWC2022.04 – Resolution Approving Agreement to Transfer Tangible Personal Property

PWC wishes to convey and ELECTRICITIES OF NORTH CAROLINA, INC. wishes to receive tangible personal property to be used for electric lineworker training programs. G.S. 160A-274 requires Commission approval of this conveyance. Staff recommends that the Commission approve the attached Agreement to Transfer Tangible Personal Property by and between the Fayetteville Public Works Commission and ELECTRICITIES OF NORTH CAROLINA, INC. because the Fayetteville Public Works Commission benefits from training programs of this nature.

Comments: Staff recommends approval of the Agreement to Transfer Tangible Personal Property by and between the Fayetteville Public Works Commission and ELECTRICITIES OF NORTH CAROLINA, INC. in order to allow PWC to convey specified tangible personal property to ELECTRICITIES OF NORTH CAROLINA, INC. to be used for electric lineworker training programs.

D. Adopt Capital Project Fund Budget Ordinance Amendments – PWCORD2022-05 thru PWCORD2022-08

- PWCORD2022-05 amends the Series 2021 Electric CPF. The amendment adds additional bond proceeds to the CPF as a result of the reallocation of unspent Costs of Issuance (COI) from the Series 2021 Bonds.
- PWCORD2022-06 amends the Annexation Phase V, Areas 22 & 23 CPF. The amendment adds additional bond proceeds to the CPF as a result of the reallocation of unspent COI from the Series 2021 Bonds.
- PWCORD2022-07 amends the Annexation Phase V, Areas 24 & 25 CPF. The amendment adds additional bond proceeds to the CPF as a result of the reallocation of unspent COI from the Series 2021 Bonds.
- PWCORD2022-08 amends the Series 2021 Water and Wastewater CPF. The amendment adds additional bond proceeds to the CPF as a result of the reallocation of unspent COI from the Series 2021 Bonds.

END OF CONSENT

UPDATE ON STRATEGIC PLAN CONSERVATION EFFORTS

Presented by: Mark Brown, Chief Customer Officer

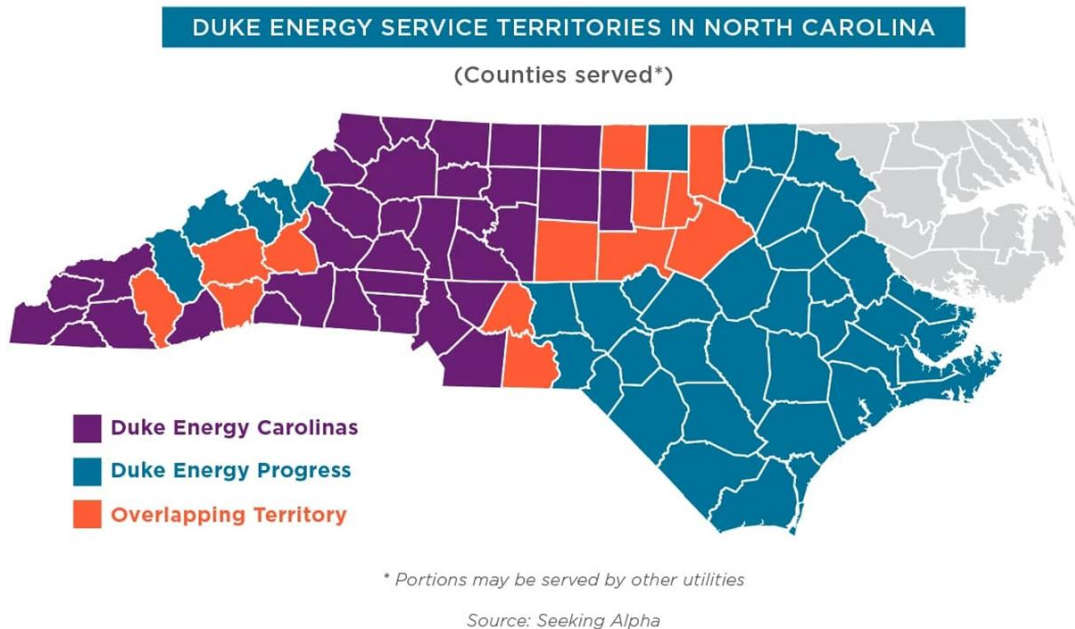
Ms. Elaina Ball, PWC/CEO stated this is a continuation of our briefing on different elements of our Strategic Plan and activities and projects we have put in place in order to achieve the outcomes set forth in our Strategic Plan. This item is tied to one of the seven areas specific to Conservation.

Mr. Brown stated our Conservation Strategic Priority has two main components. Mr. Brown will discuss Conservation of Dollars. It is how we save our customers money by managing our power supply costs. The second part, that will be discussed later is conservation related to looking out for our water supply, and meeting some of our environmental requirements.

Mr. Brown stated our power supply costs have two main billing components. One is based on the coincident peak, which is the hour in the month that Duke Energy Progress' system has its highest consumption in the month. That hour, all the kilowatt hours we buy will cost us about \$20.00, per kilowatt hour for consumption, and the other hours in the month, cost us less 3 cents. Everything we can do to reduce the consumption during that one hour drives the cost down for everyone.

Ms. Ball stated in any given month the Duke invoice can range from \$6M to \$9M per month for power cost for this community. The peak hour cost represents 60% of that cost. This is why it is so important for us to focus on this from a strategic perspective.

Mr. Brown stated we have a portfolio of solutions to help us manage this cost. Some, we do things on our system. Mr. Noland also does things at the plants to help us to reduce costs. We also do somethings with our customers behind their meeting to help reduce their costs.



Mr. Brown referred to the blue areas, which is Duke Energy Progress' system. Most of their system is in eastern and central NC, where PWC resides, and their system is also in the mountains. The orange squares are where systems overlap. The weather that happens in the mountains, left of us, affects the system peak. It may be cooling in the mountains, and we may have warmer weather here. Two things affect the system peak: weather; and the time of day.

In the winter the peak happens in the morning, when people are getting ready to go to work and businesses are getting ready for work. Residentials level off during the day when people are at work, and it picks up again in the evening when people return home and businesses are still running, using energy.

Historically, the coincident peak happens:

- Winter – 87% Hour Ending 8:00 AM
- Summer – May & June 75% Hours Ending 5:00 PM and 6:00 PM
July, August, & September 93% Hours Ending 4:00 PM and 5:00 PM
- April and October – Morning or Afternoon

Demand Side Management

Water and Wastewater Plants

The Water and Wastewater Plants are among are largest users. They have flexibility on what they do and when they do it:

- Plant Reactions:
 - Manage Flow Rates
 - Schedule Filter Backwashes Outside Expected Event
 - Turn Off Large Pumps
 - Fill Water Tanks Prior to Event
- Results (July – December 2021):
 - Approx. 5,500 CP KW Total Saved YTD
 - Nearly \$100,000 Capacity Savings YTD
 - 13% of Total CP KW Savings

Commissioner Garrett asked how does this savings compare to what we have accomplished before. Mr. Brown stated this is the first year we have completed this in a very conscionable way. Ms. Ball stated because we have not been as intentional as we need to be, we have a lot of other large customers in the region that are in the mix and a big part of what Mr. Brown and his team will be doing is partnering with those customers to help them save as well.

Ms. Ball stated 5,500 kilowatts is 5.5 MW, which is equivalent to a small gas turbine/small power plant, equivalent to power to 1,800 homes.

PWC Campus Buildings

- Administration and Operations Building:
 - Shift Morning Start
 - Limit VAV 2nd Stage Heat
 - AHU Optimization
 - Chiller Optimization
- Customer Service Center:
 - Opportunities for Optimization Through BAS
- Other Buildings to Include:
 - Apparatus Repair, Fleet Maintenance, Warehouse, Electric Meter Shop, Water Meter Shop, Water/Wastewater Vehicle Shop, Water/Wastewater Storage

Conservation Voltage Reduction

- Goal - Reduce Substation Voltage 2.5% During Events
- CVR Factor – Estimate 0.75% Reduction in Power for Every 1% Reduction in Voltage
- No Impact on Customers
 - VR Not Performed at Critical Substations
 - Voltage Reduction Aligns With NCUC and ANSI Standard
- Results (July – December 2021):
 - Average Approx. 6,500 CP KW/Month if Event Called During CP Hour
 - >\$1M Capacity Savings Per Year
 - 79% of Total CP KW Savings

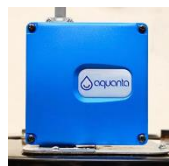
Battery Storage

- Battery is Charged from PWC Grid When Cost of Power is Less Than \$.03
- Charging and Discharging Managed by BWG Dispatch
- Dispatched Average 11 Times per Month

- Success Rate in 2021 92% (71% Year Prior)
- Battery Module Replacement Every 13 Years
- 500 kW/1000kWh NEC Battery
- Derating and Adding 1.75 MW/8.516 MWh Tesla Battery

Load Control Devices – Pilot Programs

- Ecobee Smart Thermostats
 - Events Controlled by D&M; Customer can Opt-out
 - \$3 Monthly Customer Credit per Thermostat
 - \$5000 Annual Fee Plus \$1 per Thermostat
 - Over 300 Currently Deployed
- Aquanta Residential Smart Water Heaters
 - Wi-Fi Connected Device
 - Pre-Set for PWC TOU Hours
 - 14 Currently Deployed
- Entek Load Control Devices
 - Installed on Commercial Water Heaters
 - 34 Currently Deployed
- Huge Potential for Growth



Goal: Increase the Deployment of Thermostats, Load Control Switches, and Water Heating Control Devices. Develop a Marketing Plan to Support the Deployment Plan

- Evaluation of RFIs for Device Aggregation, Installation, and Related Services from DR Aggregation and Services Vendors
- Consider the Financial, Logistical, Sustainable, and Customer Centric Variables and Constraints
- Evaluate Options:
 1. DR as Part of Default Services Program
 2. Geographical Deployment
 3. Marketing-Based Deployment
- Develop Roadmap for DR Projected Growth and Input for the Development of an RFP for Vendor Support

Staff responded to questions from Commissioners, and discussion ensued.

6 MONTH FINANCIAL RECAP (JULY THRU DECEMBER 2021)

Presented by: Rhonda Haskins, Chief Financial Officer

Events that Shaped the 2nd Quarter YTD (6 Months)

- **Rate Modification**
 - New Cost of Service Water and Sewer Rates effective August 2021
- **Purchased Power**
 - Additional \$5
- **Bond Issuance**
 - Series 2021 Bonds issued in November \$94.8 Par at 2.28% TIC

- **COVID-19**
- Late Payment Fee and Interest
- Emergency Transfer to the City in FY21
- **Weather Impacts**
 - Average rainfall down from prior year
 - Heating degree days slightly up from prior year

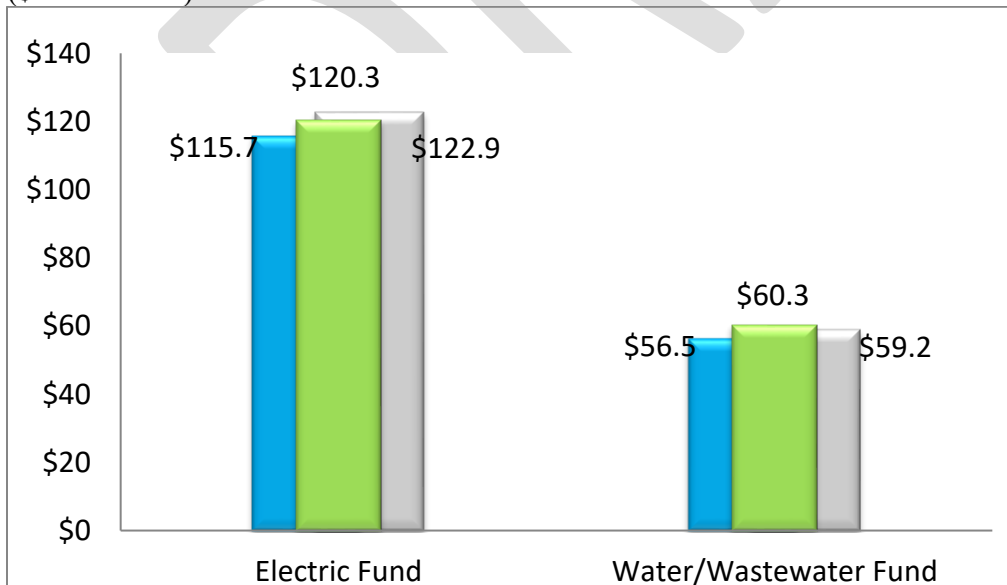
2nd Quarter Ended December 31, 2021

Summary of Major Changes over Prior Year (\$ in Thousands)

Electric Revenue	▲	3.9%	\$ 4,563
Electric Power Supply & Maintenance	▼	2.8%	\$ 2,089
Coal Ash	▼	46.9%	\$ 3,036
Electric G&A Expense	▲	6.6%	\$ 619
Electric Other Operating Expense	▲	23.5%	\$ 4,076
Electric Payment in Lieu of Taxes (PILOT)	▲	3.5%	\$ 201
Water Revenue	▲	5.6%	\$ 1,462
Wastewater Revenue	▲	6.7%	\$ 1,809
Water/Wastewater G&A Expense	▲	5.0%	\$ 474
Water/Wastewater Other Operating Expense	▲	14.3%	\$ 4,843
Water/WW Aid, Grants, FIF Transfers	▼	51.6%	\$ 4,164
Net Bad Debt		<1.0%	

Total Revenue

Revenue is below Budget and Higher than Prior Year in Electric Fund and Higher than Budget and Prior Year in Water/Wastewater Fund
(\$ in Millions)



Electric Sales

Revenue is up by 1.1% over Prior Year, \$102M in FY21 and \$103M in FY22. Volume Sales up 1.5% over Prior Year (1,105mWhs in FY21 and 1,030mWhs in FY22)

Electric Comparison

2nd Quarter Ended December 31, 2021

(\$ in Thousands)

	2018	2019	2020	2021	2022
Electric Sales Revenue	\$ 103,190	\$ 110,786	\$ 110,409	\$ 102,034	\$ 103,245
		7.4%	-0.3%	-7.6%	1.2%
Other Revenue	\$ 14,353	\$ 16,082	\$ 15,855	\$ 13,689	\$ 17,041
		12.0%	-1.4%	-13.7%	24.5%
Power Supply & Maintenance	\$ 72,569	\$ 77,666	\$ 73,553	\$ 75,359	\$ 73,270
		7.0%	-5.3%	2.5%	-2.8%
Coal Ash	\$ 1,233	\$ 8,054	\$ 10,874	\$ 6,478	\$ 3,442
			35.0%	-40.4%	-46.9%
G&A Expense	\$ 8,020	\$ 7,921	\$ 9,765	\$ 9,379	\$ 9,998
		-1.2%	23.3%	-4.0%	6.6%
Other Operating Expenses	\$ 16,064	\$ 18,830	\$ 18,793	\$ 17,381	\$ 21,457
		17.2%	-0.2%	-7.5%	23.5%

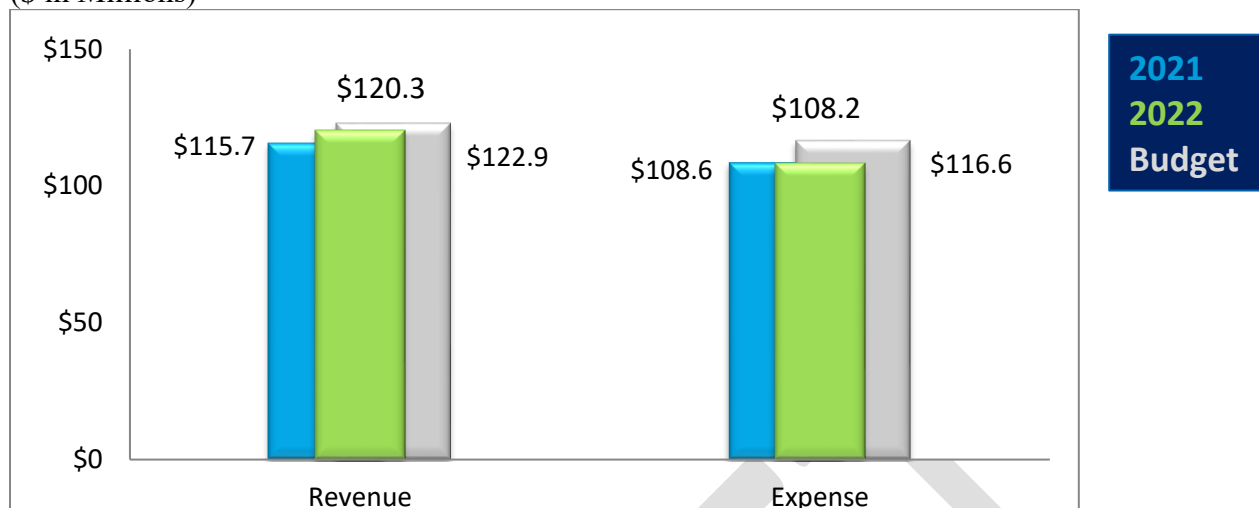
Electric

Budget-Actual-Previous

2nd Quarter FY 2022

(\$ in Thousands) of Revenues)	Year to Date						
	(Percent of Revenues)		Budget		Actual		Last Year
Total Sales Revenue	\$	105,856	86%	\$	103,245	86%	\$ 102,034 88%
Total Other Revenue	\$	17,054	14%	\$	17,041	14%	\$ 13,689 12%
Power Supply and Maintenance		(75,162)	71%		(73,270)	71%	(75,359) 74%
Coal Ash		(3,447)	3%		(3,442)	3%	(6,478) 6%
Available Operating Revenues	\$	44,301	36%	\$	43,574	36%	\$ 33,886 29%
Other Operating Expenses		(37,718)	36%		(31,455)	30%	(26,760) 26%
Operating Results	\$	6,583	5%	\$	12,119	10%	\$ 7,126 6%
Aid to Construction & Grants		688	1%		411	0%	841 1%
City PILOT/Econ Dev		(5,927)	6%		(5,927)	6%	(7,825) 8%
Change in Net Position	\$	1,344	1%	\$	6,603	5%	\$ 142 0%

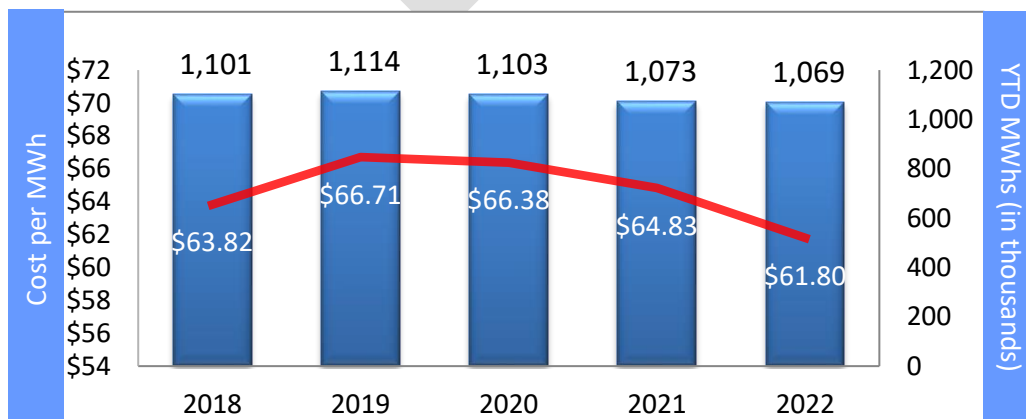
Electric - Total Revenue Lower than Budget and Higher than Prior Year and Expense Lower than Budget and Prior Year
(\$ in Millions)



Power Supply - Budget-Actual-Previous - 2nd Quarter FY 2022

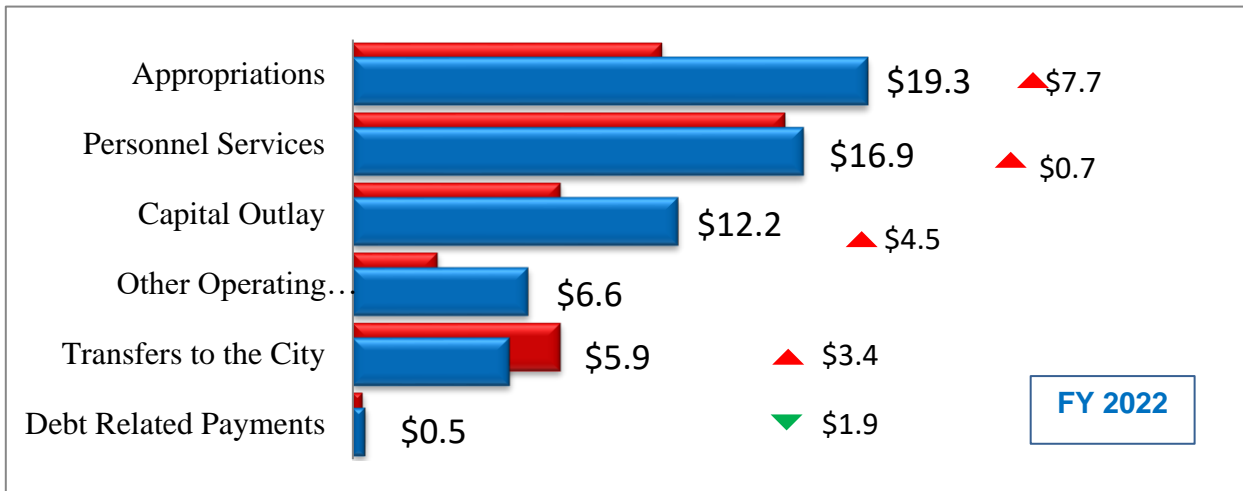
(\$ in Thousands) (Percent of Total Power & Maintenance)	Year to Date					
	Budget		Actual		Last Year	
Power Supply - DEP Capacity	\$ 38,524	49%	\$ 37,200	50%	\$ 39,857	49%
Power Supply - DEP Energy	\$ 24,874	32%	24,501	33%	26,111	32%
Power Supply - DEP True Up	-	0%	-	0%	-	0%
Power Supply - DEP Adjustment	2,166	0%	2,000	0%	168	0%
Power Supply - DEP SEPA	268	0%	269	0%	350	0%
Transmission	3,642	5%	4,083	5%	3,266	4%
Coal Ash	3,447	4%	3,442	5%	6,478	8%
Other Gen. Plant Expense	5,444	7%	5,181	7%	5,562	7%
Community Solar	35	0%	37	0%	45	0%
Chiller Capacity/Energy Credit	210	0%	-	0%	-	0%
Total Power & Maintenance	\$ 78,609	100%	\$ 76,712	100%	\$ 81,837	100%
Lease Payments & Other Costs	(8,258)	11%	(8,468)	11%	(8,306)	10%
Total Power Cost	\$ 70,351	89%	\$ 68,244	89%	\$ 73,531	90%

Electric Purchased Power - MWhs Purchased and Cost per MWh 2nd Quarter FY 2022



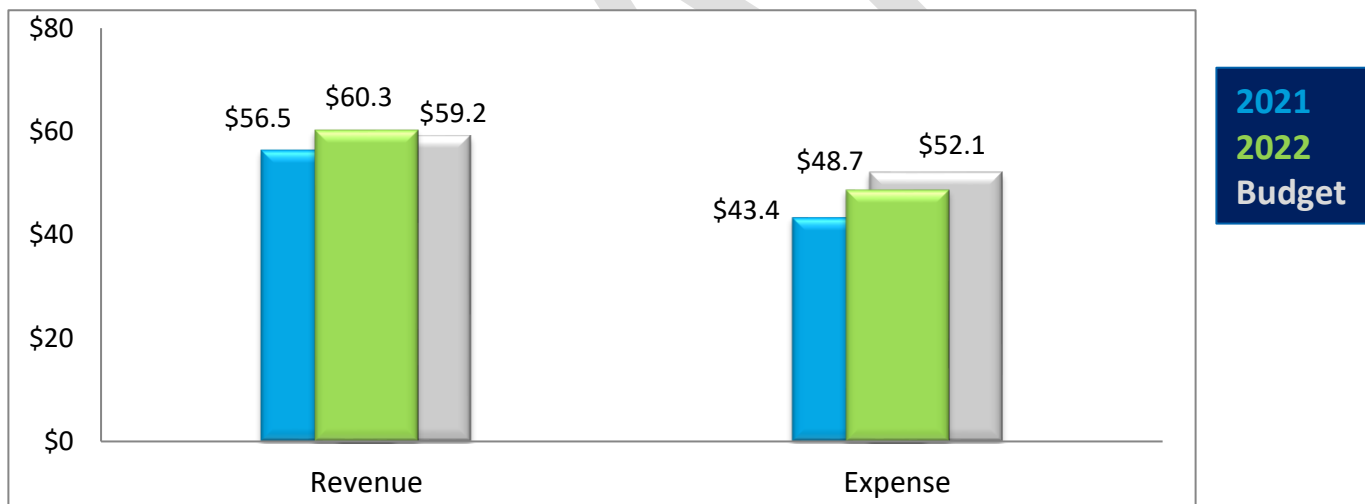
Purchased Power excluding Coal Ash and Adjustments decreased 5.1% from 2021 to 2022

Largest Expenditure in the Electric Fund, excluding Power Supply, is Appropriations (\$ in Millions)



Water/Wastewater

Revenue is Higher than Budget and Prior Year while Expense is below Budget and Higher than Prior Year (\$ in Millions)

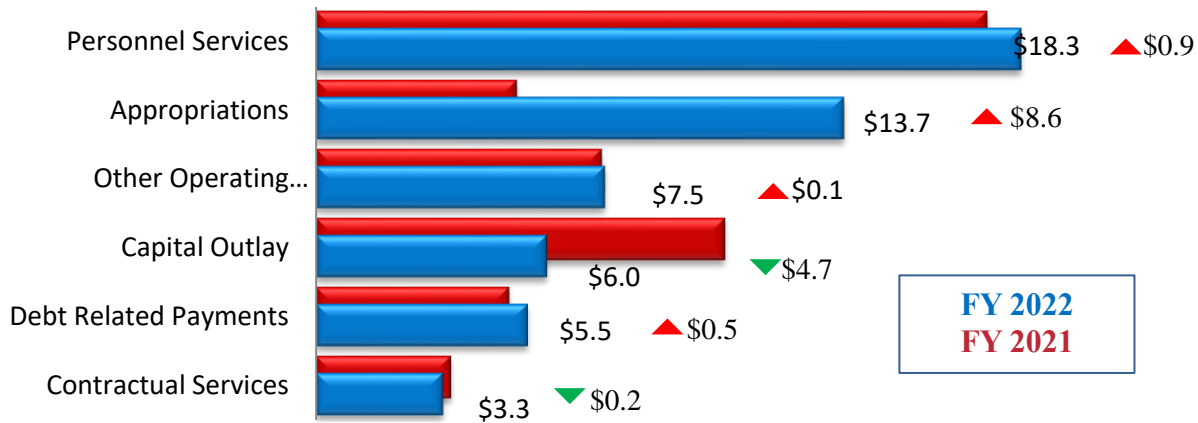


Water/Wastewater Sales

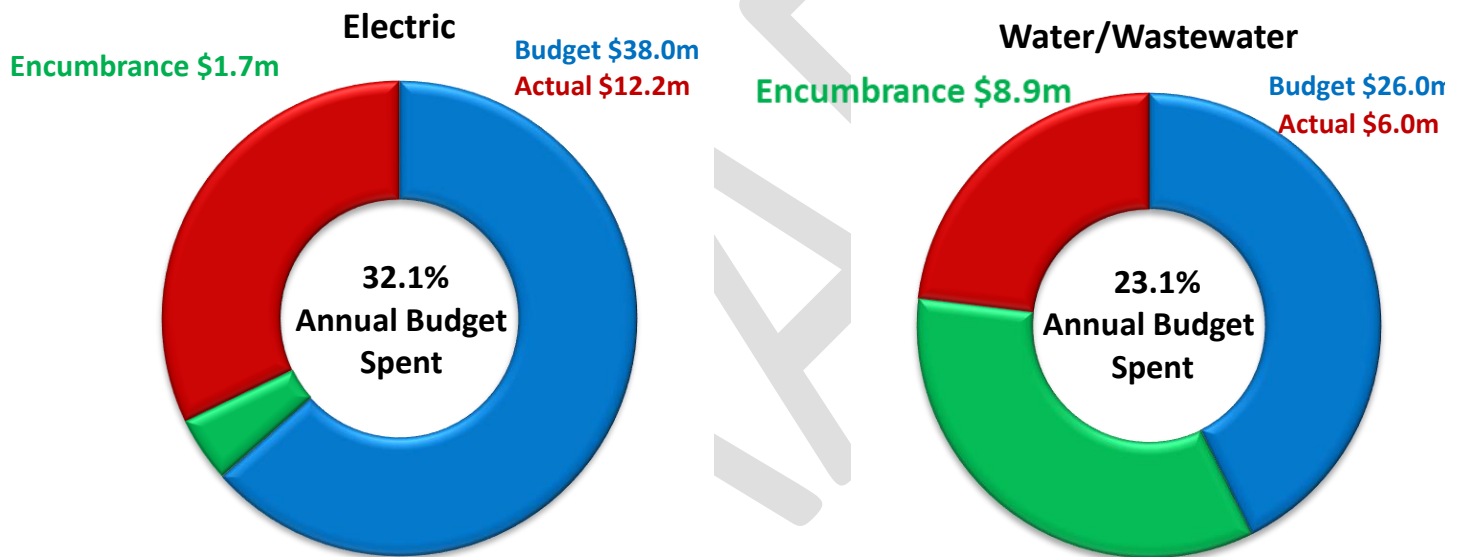
Revenue - Water is Up 6.8% over Prior Year, \$26M in FY21 and \$28M in FY22; and WW up 7.2% over Prior Year, \$27M in FY21 and \$29M in FY22.

Volume Sales - Water Up 2.7% and WW Up 0.3% from Prior Year

Water Fund - The Largest Expenditure in the Water Fund is Personnel Services.



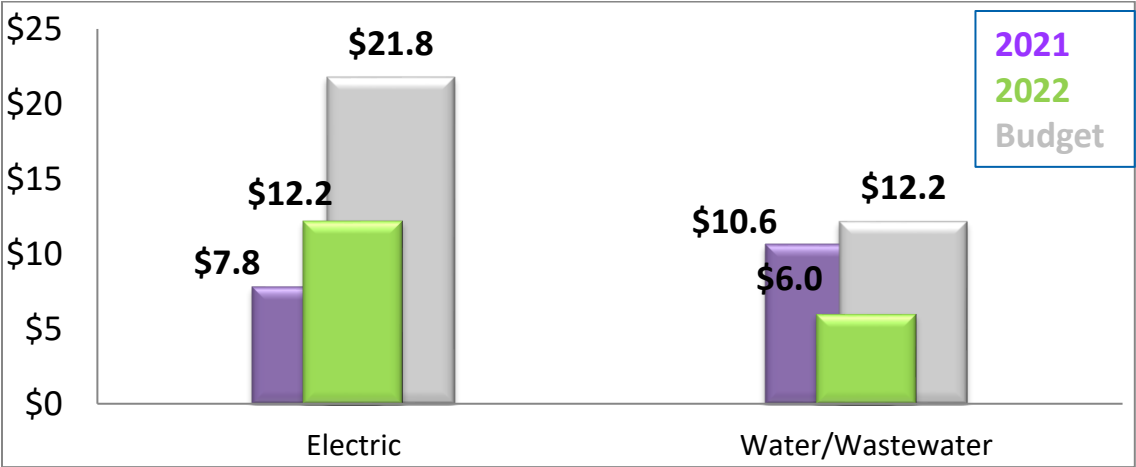
Capital Expenditures Compared to Annual Budget



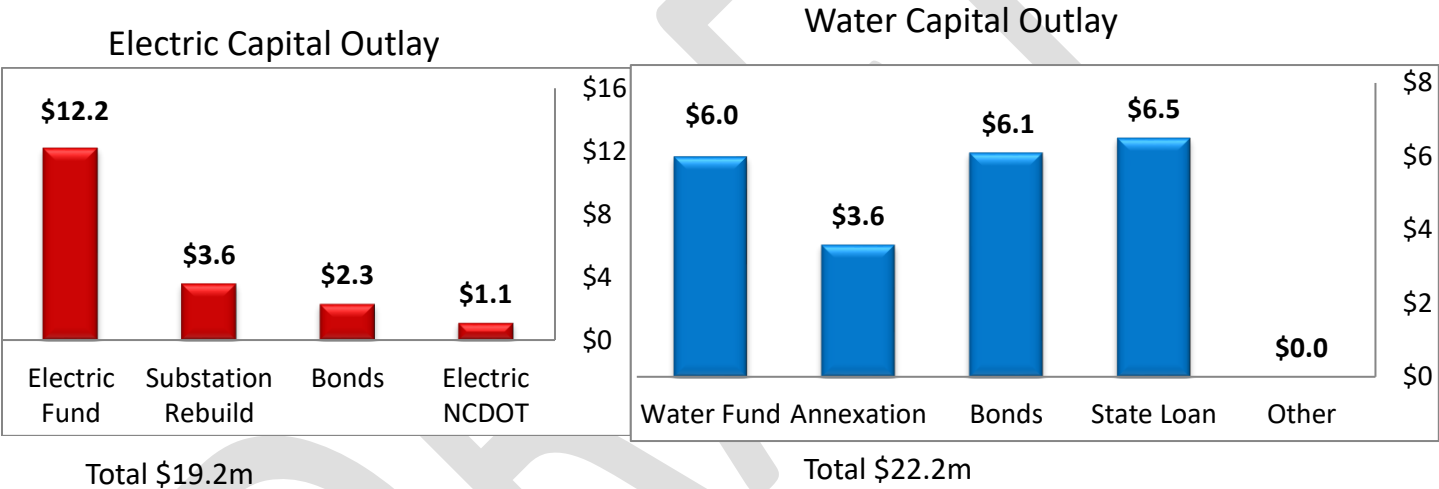
Capital Expenditures and Debt Service

(\$ in Thousands) 2nd Quarter FY 2022	Year to Date		
	Budget	Actual	Last Year
Electric	\$ 19,222	\$ 10,936	\$ 5,909
Water & Wastewater	9,761	4,995	9,003
Administration Division	3,869	1,764	2,813
Customer Division	1,186	495	654
Total Capital Expenditures	\$ 34,038	\$ 18,190	\$ 18,379
Electric Debt Service:			
Principal Payments	\$ -	\$ -	\$ -
Interest and Other Finance Costs	477	468	427
Water Debt Service:			
Principal Payments	-	-	-
Interest and Other Finance Costs	5,757	5,472	5,002
Total Debt Service	\$ 6,234	\$ 5,940	\$ 5,429

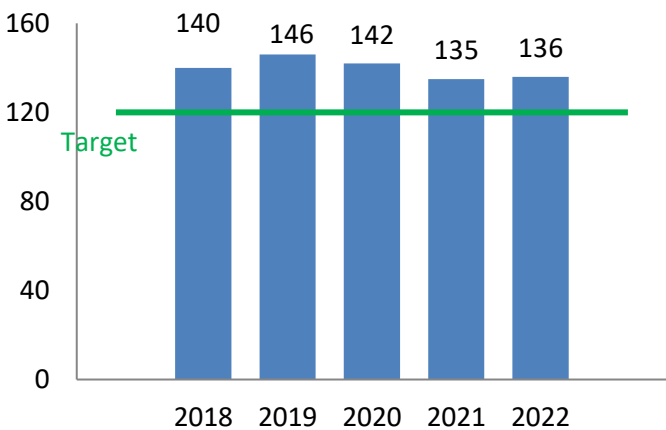
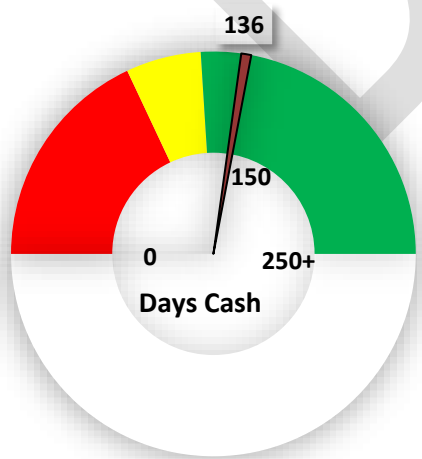
Capital Expenditures are under budget, and Electric is higher than prior year.



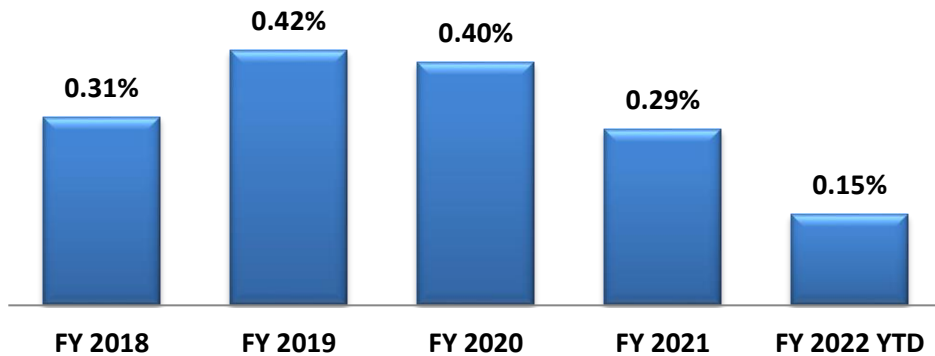
Capital Outlay - (\$ in Millions)



Days Cash



Bad Debt - Electric & Water Bad Debt as a Percent of Sales remains under 1%



Staff responded to Commissioners' questions, and additional discussion ensued.

Commissioner Shaw thanked Ms. Haskins for the presentation.

GENERAL MANAGER REPORT

Safety Accident

Ms. Ball stated our team member is doing well and potentially will return to work in the very near future. Ms. Ball thanked Wyatt Wade and Tony Lucas for their immediate first aid. These two gentlemen and their quick actions made a significant impact on their teammate's life. She will have more details on the incident. They have conducted a full root-cause analysis; have actions in place to address any systematic issues that we learned about that accident.

Economic Front

Amazon is building a facility here in Cumberland County. It will bring between 500 to 1,000 jobs, and \$100M in investment. It is located in an electric provider choice. We were selected as the electric provider for the project. Ms. Ball thanked Mr. Rynne and his team for the assistance they provided.

There will be a new data mining company (Crypto-C) locating in Fayetteville. It will bring about 19 jobs at this time. It will represent up to 5Mw of demand for energy.

City Council Work Session

Ms. Ball briefed City Council at their Work Session. She discussed PWC's Strategic Plan, actions and initiatives. She fielded a number of questions, and appreciates the City Council giving us an opportunity to share what we are doing at PWC. Ms. Ball also thanked Chairwoman Shaw and Commissioner Porter for their presence.

Metronet

There has been media coverage regarding the utility strikes due to the fiber deployment by Metronet. Ms. Ball stated we convened a meeting with Metronet last week. We invited the City as well as Piedmont. She stated it was a helpful, and healthy conversation to address the blind boring that is being experienced in the field. Metronet has provided a mitigation plan and sent it to us yesterday. In the end of the day, we want to make sure that utility strikes are not occurring, and we want to ensure we do not have gas line strikes.

Eastover

On January 28, Eastover had a major line break. Water Resources jumped into action and initiated our emergency interconnection with the community. There were no boil notices, and we were able to keep them in water supply while their main line is being repaired.

Bulk Water Agreement

We received the Bulk Water Agreement from the County. We are beginning to review it. It is a complete rewrite. We will have internal discussions and will likely have engineering to engineering discussions because of the substantial changes that will be needed. We will move it forward with diligence and speed.

Projects

- GIS Upgrade occurred. Mark Lawler was the sponsor and it went very smoothly. Ms. Ball thanked all the teams for the technical upgrades.
- On Monday we went live on the HCM (Human Capital Management) System. Bobby Russell was the sponsor. Ms. Ball thanked him, the HR Department, IT, Corp. Development and the PMO offices. It is live and we have a lot of new functionality. We will have a briefing on HCM during the next Commission Meeting.

United Way

For the second year we were awarded the Spirit of North Carolina Award from United Way. We had the #1 Campaign in the County, though we are one of the smaller organizations.

Friday at 1pm, socially distanced Pies will fly. Council Member Davis and Commissioner Boose agreed to get a pie in the face.

Reusable Water Bottles

With schools being back open, we have donated over 6,000 reusable water bottles to 15 schools. Ms. Ball thanked Ms. Justice-Hinson for their assistance with that effort.

NCORR Funds

We have received over \$1.1M dollars, that have covered over 1,800 accounts. The CSRs are doing this manually, however it is helping out our customers during the pandemic.

Employee Handbook

Thanked HR, Communications and others for the new Employee Handbook.

TEXFI Assignment

We are trying to get a pilot project started with SynTerra. It is an in situ remediation technique for these chlorinated substances. The technology has been used at over 50 sites in the United States with similar types of pollution in 13 different states. We are optimistic this will work. Ms. Ball asked the City Council to approve the revised agreement first, and then Ms. Ball will bring it back to the Commission to approve a second time.

COMMISSIONER/LIAISON COMMENTS

Commissioner Ronna Garrett

Commissioner Garrett thanked Ms. Ball, Mick Noland and the other employees involved, for the quick safety stand down. She stated it is amazing the employee will report to work soon; it is a miracle.

Regrets she cannot attend the Pie in the Face or the Electric Briefing, she will be away on other business.

Commissioner Wade Fowler

Commissioner Fowler stated he was able to meet with Wyatt Wade and Tony Lucas. It was spectacular what they did. He also commended Ms. Ball for immediately going to the hospital. It builds a sense of confidence in the staff that we really care about our employees.

He stated PWC has always been good, and we are making steps to get better. He commended the staff on the initiatives PWC is embarking on.

He also discussed the mask mandates PWC has, and the protections some masks provide. Commissioner Fowler discussed the transmission rates of counties with mandates and those without, and put side by side, he stated they are the same. He stated he wants to be on record that it is time to get rid of the masks.

Commissioner Donald Porter

Commissioner Porter commended Ms. Ball on her presentation to the Council.

He asked if there is any kind of Commission award that is given?

Commissioner Shaw stated she will have some discussions with Ball regarding it, and hopefully both employees will be present at the next Commission Meeting.

Commissioner Evelyn Shaw

Commissioner Shaw stated the Commissioners continue to appreciate the presentations which are always user friendly and commended the staff on the discussions. She also stated the Commissioners appreciate how staff brings material. She asked everyone to keep the team member and his family in your thoughts and prayers.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

A. Personnel Report – January 2022

ADJOURNMENT

There being no further business, upon motion by Commissioner Porter, seconded by Commissioner Fowler, and unanimously approved the meeting adjourned at 10:09 am.

DRAFT

**FAYETTEVILLE PUBLIC
WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina Ball, CEO/General Manager

DATE: 2/16/2022

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Approve award for Three (3) Vacuum Circuit Breakers with Optimizer
Monitoring Devices and associated spare parts

BID/PROJECT NAME: PWC 2122032 Three (3) Vacuum Circuit Breakers

BID DATE: February 8, 2022

DEPARTMENT: Warehouse Inventory

BUDGET INFORMATION: 001.0915.0802.0000000-00.154000.15400.0000000000.000.00000.00000

.....
BIDDERS

Meiden America Switchgear, Inc, Gray Court, SC

TOTAL COST

\$265,204.00

.....
AWARD RECOMMENDED TO: Meiden America Switchgear, Inc, Gray Court, SC

BASIS OF AWARD: Award is recommended to Meiden America Switchgear as the lowest responsible,
responsive bid.

.....
COMMENTS: The Commission is asked to approve award for the Three (3) Vacuum Circuit Breakers to
Meiden America Switchgear, the lowest responsible, responsive bidder. Notice of the bid was advertised
through our normal channels on January 21, 2022 with a bid opening date of February 8, 2022. Bids were
solicited from five (5) vendors with one (1) bid received and the award is recommended to Meiden America
Switchgear, Inc, Gray Court, SC. PWC Electric Engineering staff recently toured the Meiden
manufacturing facility and confirmed there are no issues with Meiden's facilities or processes.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____
DATE _____

**BID HISTORY
THREE (3) VACCUM
CIRCUIT BREAKERS**

BID DATE: February 8, 2022

Advertisement

- | | |
|----------------|----------------------------|
| 1. PWC Website | 1/21/2022 through 2/8/2022 |
|----------------|----------------------------|

List of Prospective Bidders Notified of Bid

1. Meiden America Switchgear, Inc, Gray Court, SC
2. NTS for Siemens Energy, Inc., Cary, NC
3. EnSales, Rep for Mitsubishi, Beulaville NC
4. Utility Service Agency (USA) Rep for Meiden, Wake Forest, NC
5. Power Tech, Waxhaw, NC, for ABB, Inc., Raleigh, NC

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.
(approximately 2000+ contacts)**

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

SDBE / Local Participation

Meiden America Switchgear, Inc, Gray, is not a local business and is not classified as a SDBE Minority or Women-Owned business.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina L. Ball, CEO/General Manager

DATE: 2/14/2022

FROM: Trent Ensley, Procurement Manager

.....

ACTION REQUESTED: Adopt PWC Resolution No. PWC2022.05 to declare personal property described as one (1) 2008 Hyundai HL757-7A Rubber Tire Loader, VIN # LD0710043 as surplus and sell by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

WHEREAS, Fayetteville Public Works Commission (PWC), hereinafter referred to as Commission, owns personal property described as one (1) 2008 Hyundai HL757-7A Rubber Truck Loader, VIN # LD0710043 that is surplus to its needs; and

WHEREAS, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after publication of a notice announcing the auction.

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The Commission declares the property described as one (1) 2008 Hyundai HL757-7A Rubber Truck Loader, VIN # LD0710043, as surplus and authorizes its sale by electronic auction.
2. The auction will be conducted electronically through GovDeals on the website www.govdeals.com, beginning Monday, March 7, 2022.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid by the close of business not later than 5 business days from the time and date of the Buyer's Certificate, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website.
4. The Chief Administrative Officer of the Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.
5. The Commission approves publishing the notice of this action solely by electronic means.

Adopted this _____ day of _____, 2022, at Fayetteville, North Carolina.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

Donald L. Porter, Secretary

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina L. Ball, CEO/General Manager

DATE: 2/14/2022

FROM: Trent Ensley, Procurement Manager

.....

ACTION REQUESTED: Adopt PWC Resolution No. PWC2022.06 to declare personal property described as one (1) 2015 John Deere 6115D Open ROPS Farm Tractor with Front End Loader, VIN # 1P06115DKE0060404 as surplus and sell by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

WHEREAS, Fayetteville Public Works Commission (PWC), hereinafter referred to as Commission, owns personal property described as one (1) 2015 John Deere 6115D Open ROPS Farm Tractor with Front End Loader, VIN # 1P06115DKE0060404 that is surplus to its needs; and

WHEREAS, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after publication of a notice announcing the auction.

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The Commission declares the property described as one (1) 2015 John Deere 6115D Open ROPS Farm Tractor with Front End Loader, VIN # 1P06115DKE0060404, as surplus and authorizes its sale by electronic auction.
2. The auction will be conducted electronically through GovDeals on the website www.govdeals.com, beginning Monday, March 7, 2022.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid by the close of business not later than 5 business days from the time and date of the Buyer's Certificate, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website.
4. The Chief Administrative Officer of the Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.
5. The Commission approves publishing the notice of this auction solely by electronic means.

Adopted this _____ day of _____, 2022, at Fayetteville, North Carolina.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

Donald L. Porter, Secretary

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Elaina L. Ball, CEO/General Manager

DATE: 2/14/2022

FROM: Trent Ensley, Procurement Manager

.....
ACTION REQUESTED: Adopt PWC Resolution No. PWC2022.07 to declare personal property described as one (1) 2007 Chevrolet Service Body Truck with Air Compressor, VIN # 1GBM7C1357F405970 as surplus and sell by public auction.

COMMENTS: North Carolina General Statute 160A-270 permits the sale of personal property with an estimated value of \$30,000 or more by public auction upon authorization by the governing board.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____
DATE _____

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS
AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION**

WHEREAS, Fayetteville Public Works Commission (PWC), hereinafter referred to as Commission, owns personal property described as one (1) 2007 Chevrolet Service Body Truck with Air Compressor, VIN # 1GBM7C1357F405970 that is surplus to its needs; and

WHEREAS, North Carolina General Statute § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after publication of a notice announcing the auction.

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The Commission declares the property described as one (1) 2007 Chevrolet Service Body Truck with Air Compressor, VIN # 1GBM7C1357F405970, as surplus and authorizes its sale by electronic auction.
2. The auction will be conducted electronically through GovDeals on the website www.govdeals.com, beginning Monday, March 7, 2022.
3. The terms of the sale are (a) that the property is sold in its current condition, as is, and the Commission gives no warranty with respect to the usability of the property; (b) that the buyer will pay the full amount of his or her bid by the close of business not later than 5 business days from the time and date of the Buyer's Certificate, whether in cash or with a certified check or cashier's check, and (c) such other terms of sale as may be posted on the GovDeals website.
4. The Chief Administrative Officer of the Public Works Commission is hereby authorized to dispose of the property of the auction on behalf of the Commission.
5. The Commission approves publishing the notice of the auction solely by electric mean.

Adopted this _____ day of _____, 2022, at Fayetteville, North Carolina.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairwoman

ATTEST:

Donald L. Porter, Secretary

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

February 17, 2022

MEMO TO: Elaina L. Ball, CEO/General Manager

FROM: James West, CLO/General Counsel /s/JPW

SUBJECT: Recommendation to Adopt Resolution Approving Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation.

In order for PWC to manage the pilot project and related tasks associated with groundwater remediation at the Texfi site adjacent to PWC's Hoffer water treatment plant site, Staff recommends that the Commission adopt a resolution approving the attached revised Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation, which was previously approved by the City Council of the City of Fayetteville on February 14, 2022. Staff further recommends that Resolution PWC2022.02 be deemed superseded as a result of changes to the Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation that were requested by the City staff after adoption of Resolution PWC2022.02.

Comments: Staff recommends approval of the revised Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation in order to allow PWC to manage the pilot project and related tasks associated with groundwater remediation at the Texfi site adjacent to PWC's Hoffer water treatment plant site.

**RESOLUTION APPROVING INTERLOCAL ASSIGNMENT,
ASSUMPTION AND CONSENT AGREEMENT**

WHEREAS, the Fayetteville Public Works Commission (PWC), a public authority, is authorized by Article 20 of North Carolina General Statutes Chapter 160A to enter into interlocal agreements with other units of local government, including the City of Fayetteville (the City);

WHEREAS, PWC and the City would like PWC to manage a pilot project involving groundwater remediation at a brownfield site owned by the City known as the Texfi site, which is adjacent to the parcel on which PWC's Hoffer water treatment plant is located; and

WHEREAS, the City Council approved on February 14, 2022 the attached Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. The Commission hereby approves and authorizes its CEO/General Manager, Elaina L. Ball, to enter into the attached Interlocal Assignment, Assumption and Consent Agreement by and between the Fayetteville Public Works Commission, the City of Fayetteville, and SynTerra Corporation.
2. Resolution No. PWC2022.2 is hereby superseded.
3. The Commission requests that Synterra Corporation approve and enter into the Interlocal Assignment, Assumption and Consent Agreement.

ADOPTED this ____ day of February, 2022.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Evelyn O. Shaw, Chairperson

ATTEST:

Donald L. Porter, Secretary

Interlocal Assignment, Assumption and Consent Agreement

This Interlocal Assignment, Assumption and Consent Agreement (the "Assignment") is entered into by and between the Fayetteville Public Works Commission ("PWC"), the City of Fayetteville ("City"), and SynTerra Corporation ("SynTerra"). PWC, the City, and SynTerra may each individually be referred to as a "Party" or collectively as the "Parties." Notwithstanding anything set forth herein, neither this Assignment nor any modification contemplated hereunder will be effective **unless and until all Parties have executed and delivered** this Assignment, and the date on which the last Party executes this Assignment shall be the "Effective Date" of this Assignment.

Whereas, the City and Duncklee & Dunham, P.C. are parties to that certain General Services Agreement for Consulting Services effective December 10, 2018, which was assigned by Duncklee & Dunham, P.C. to SynTerra by letter agreement dated November 20, 2020 (as assigned, the "GSA"), pursuant to which SynTerra was retained in accordance with G.S. 143-64.31 to provide engineering and other consulting services and for which the City issued three Task Authorizations totaling \$184,210 relating to the remediation of groundwater contamination (the "Groundwater TAs") on the Texfi Industries ("Texfi") brownfield site west of the Cape Fear River and adjacent to PWC's Hoffer Water Treatment Plant site ("Hoffer"); and

Whereas, the City desires to assign, transfer and delegate (as further described below) to PWC the rights, title, interests, duties and obligations under the GSA and the Groundwater TAs as to groundwater remediation services on the Texfi and Hoffer sites, PWC desires to assume such rights and obligations, and SynTerra consents to such an assignment and assumption.

Now, therefore, in consideration of the foregoing and the mutual covenants contained in this Assignment, PWC, the City, and SynTerra hereby agree as follows:

1. Assignment and Assumption. As of the Effective Date, the City hereby assigns, transfers, delivers and delegates to PWC all of the City's rights, title, interests, duties and obligations under: (a) the Groundwater TAs, (b) the GSA as it relates to the Groundwater TAs which have been previously executed and authorized under the GSA, and (c) a pilot project to be conducted under the GSA to test the efficacy of a remediation technology that is currently estimated to cost \$440,000 (the "Pilot"), and PWC hereby accepts such assignment and delegation and assumes such rights, title, interests, duties and obligations under the Groundwater TAs, the GSA, and the Pilot. This Assignment of the GSA shall only be effective as to the Groundwater TAs which have been executed and authorized as of the Effective Date of this Assignment and the Pilot. This Assignment of the GSA shall not be effective as to any directive in the future beyond the Groundwater TAs and the Pilot referenced herein that may be directed or authorized under this GSA, and the City shall retain any and all rights and authority under the GSA as to directives other than the Groundwater TAs and the Pilot. The City hereby authorizes PWC and its contractors, including SynTerra, to go upon and otherwise access the Texfi site as needed in order to complete the services contemplated by the Groundwater TAs and the Pilot authorized under this Assignment.

2. Consent by SynTerra. As of the Effective Date, SynTerra hereby consents to the assignment by the City to PWC in accordance with Section 1 of this Assignment.

3. Project Funding. For services relating to the assigned Groundwater TAs and the Pilot rendered on and after the Effective Date, SynTerra shall invoice PWC, and PWC shall be

solely responsible for the payment of such invoices. The letter agreement between PWC and the City dated October 3, 2016, which provides for an equal division between PWC and the City of the costs incurred by the City for the Groundwater TAs and the Pilot, is hereby terminated. A copy of the letter agreement is hereby attached for reference.

4. Representations and Warranties. Each Party hereof represents and warrants to the other that: (i) each has the capacity, authority and power to execute, deliver, and perform under this Assignment; (ii) this Assignment constitutes legal, valid and binding obligations enforceable against it as of the Assignment Effective Date; (iii) each person who executes this Assignment on behalf of each Party warrants to having full and complete authority to do so; (iv) each Party is acting on its own behalf, has made its own independent decision to enter into this Assignment, has performed its own independent due diligence, is not relying upon the recommendations of any other party, and is capable of understanding, understands, and accepts the provisions of this Assignment; (v) each Party has completely read, fully understands, and voluntarily accepts every provision hereof; (vi) each Party agrees that neither Party shall have any provision hereof construed against such Party by reason of such Party drafting any provision of this document; and, (vii) nothing in this Assignment intended to modify or otherwise clarify any provision of the Agreement.

5. Miscellaneous. This Assignment shall be governed by and construed in accordance with the laws of the State of North Carolina, without reference to choice of law doctrines. This Assignment may be executed in one or more counterparts, including by a facsimile transmission hereof, and each transmission shall be deemed an original, together constituting one instrument.

6. Coordination. PWC shall promptly share with the City all schedules, reports, and other information obtained from Synterra relating to the Groundwater TAs and the Pilot.

IN WITNESS WHEREOF, the Parties have each caused this Assignment to be executed by their duly authorized representatives on the date set forth below.

The City of Fayetteville

Fayetteville Public Works Commission

By: _____
Doug Hewett, City Manager

By: _____
Elaina L. Ball, CEO/General Manager

Date: _____

Date: _____

Attest: _____
Pamela Megill, City Clerk

This instrument has been preaudited for PWC in the required by the Local Government Budget and Fiscal Control Act (N.C. Gen. Stat. § 159-1 et seq.).

By: _____
Rhonda Haskins, Chief Financial Officer

SynTerra Corporation

By: _____
David Duncklee, Senior Hydrogeologist

Date: _____



CITY MANAGER'S OFFICE

October 3, 2016

David Trego, CEO/General Manager
Public Works Commission
955 Old Wilmington Road
Fayetteville, NC 28302

Subject: Texfi Groundwater Remediation Pilot Study

Dear Mr. Trego:

The City of Fayetteville and the Public Works Commission have coordinated efforts for many years to manage the groundwater contamination originating at the abandoned Texfi Plant that is immediately adjacent to the Hoffer Water Treatment Plant. There has been considerable effort to remediate the contaminated groundwater with funds that the State recovered from Texfi as part of the bankruptcy proceedings. That money has been exhausted and significant groundwater contamination remains to be remediated.

It has been agreed that the City and PWC will split the cost of having a pilot study done at the site. The study will verify some very preliminary work that indicated that electrolysis would be a relatively low cost approach to remediate the contaminated groundwater. Before a full scale treatment system can be installed, the pilot study is needed to verify that it will work and establish a cost for full scale treatment. With this information in hand, the City and PWC could then work with our local delegation to seek funding to install the full scale system.

Preliminary estimates have established that the cost for the pilot study (including a 20% contingency) would be \$180,000 over FY17 and FY18. It is proposed that this cost be split evenly between the City and PWC, with PWC reimbursing the City as invoices are received. The City has entered into a contract with Dunklee & Dunham for \$62,200 for services for FY17 for the pilot test based upon a proposal received on July 13, 2016. The City requests that PWC issue a purchase order for \$31,100 for a 50% share of the FY17 services and return a signed copy of this letter in agreement with the terms of participation for the estimated total share of \$90,000 over FY17 and FY18.

Respectfully,

A handwritten signature in black ink, appearing to read 'Doug J. Hewett', is written over the word 'Respectfully'.

Douglas J. Hewett
City Manager

433 Hay Street
Fayetteville, NC 28301-5537
(910) 433-1990 | (910) 433-1948 Fax
www.cityoffayetteville.org

☒ I, David Trego, acting on behalf of the Public Works Commission, hereby accept the terms of the participation by the City of Fayetteville in the Texfi Groundwater Remediation Pilot Study.

☐ I, David Trego, acting on behalf of the Public Works Commission, do not accept the terms of the participation by the City of Fayetteville in the Texfi Groundwater Remediation Pilot Study.

D.W.T.
David Trego, CEO/General Manager PWC

10-6-16
Date

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

MEMO TO: Elaina L. Ball, CEO/General Manager

A handwritten signature in black ink, appearing to read 'Susan Fritzen', is positioned above the 'FROM' line.

FROM: Susan Fritzen, Chief Administrative Officer

SUBJECT: Agenda Item for February 23, 2022 Commission Meeting

I would like to request an item be placed on the agenda for the February 23, 2022 Commission Meeting to present an overview of the new Human Management Capital system.

This will be a joint effort with Bobby Russell, PWC Human Resource Officer.

Open Commission Requests

As of 2-23-22

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
To be Determined	Report Key Ratios Across all Reporting Agencies Requested by: Commissioner Rogers 10/9/19	R. Haskins

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

Fayetteville Public Works Commission

Cash Flow Statement for January 2022

General Fund Bank Account

Beginning Balance as of 01/01/2022		\$	41,760,536.68
	Number of Transactions		
Utility Receipts:			
Customer Service Business Center	5,032	\$	2,823,922.50
WF Lockbox	14,411	\$	4,006,402.41
Kiosk Checks / Cash	574	\$	112,050.06
Drafts	19,960	\$	3,780,580.44
Bill2Pay	55,976	\$	9,289,693.24
AdComp (Kiosk Credit Cards)	364	\$	81,290.95
Western Union	2,331	\$	380,823.88
E-Box	8,183	\$	1,730,812.11
Receivables via ACH Wire	173	\$	2,843,622.96
Miscellaneous Receipts	47	\$	13,679,704.78
Total Utility & Miscellaneous Receipts		\$	38,728,903.33
Investments:			
Investments Matured: GF	0	\$	-
Investments Matured: Rate Stabilization - Electric	1	\$	4,000,000.00
Investments Matured: Annex	1	\$	3,000,000.00
Investments Matured: NCDOT	1	\$	2,000,000.00
Investment Interest Receipts: GF	9	\$	60,631.26
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	0	\$	-
Investment Interest Receipts: NCDOT	1	\$	3,500.00
Total Investment Receipts		\$	9,064,131.26
Grand Total of Receipts		\$	47,793,034.59
Vendor ACH Payments Issued	330	\$	(19,680,445.77)
Employee Reimbursements	16	\$	(6,165.86)
Accounts Payable Checks Issued	600	\$	(3,844,696.74)
Commercial Credit Card Payments	56	\$	(87,722.51)
HSF Vendor Payments	6	\$	(199,513.00)
Investments Purchased: GF	1	\$	(996,231.17)
Investments Purchased: ERSF/WRSF	2	\$	(3,989,164.51)
Investments Purchased: Annex Reserve	1	\$	(2,992,933.33)
Investments Purchased: Debt Service	0	\$	-
Investments Purchased: NCDOT	1	\$	(997,644.45)
Vendor Services Wired Payments	48	\$	(4,622,839.40)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	3	\$	(1,300,000.00)
Transfers: TPA Workers Comp Account	1	\$	(30,000.00)
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	19	\$	(5,536.06)
Returned Drafts	185	\$	(31,108.65)
Returned Bill2Pay	63	\$	(152,026.36)
Returned E-Box	10	\$	(2,195.49)
Returned Western Union	1	\$	(100.00)
Returned AdComp	0	\$	-
Payroll	1317	\$	(2,591,317.59)
Total Disbursements		\$	(41,529,640.89)
Ending Balance 1/31/2022		\$	48,023,930.38

Fayetteville Public Works Commission

Cash Flow Statement for January 2022

General Fund Bank Account

Beginning Balance as of 01/01/2022

J. CUMBY CONSTRUCTION, INC	CHECK	\$	(39,213.40)
KENANSVILLE EQUIPMENT CO INC	CHECK	\$	(169,416.01)
NIAGARA TRANSFORMER CORP	CHECK	\$	(88,382.60)
VOGT POWER INTERNATIONAL INC.	CHECK	\$	(49,500.00)
CAROLINA CLEANING AND RESTORATION, LLC	CHECK	\$	(106,936.75)
VERIZON WIRELESS	CHECK	\$	(26,350.92)
VOGT POWER INTERNATIONAL INC.	CHECK	\$	(1,757,357.64)
C&B PIPING, INC	CHECK	\$	(40,108.32)
Cape Fear Water Solutions, Inc.	CHECK	\$	(47,408.77)
EMTEC CONSULTING SERVICES LLC	CHECK	\$	(40,000.00)
J. CUMBY CONSTRUCTION, INC	CHECK	\$	(40,129.01)
JSMITH CIVIL LLC	CHECK	\$	(223,257.12)
Milestone Utility Services, Inc.	CHECK	\$	(53,965.94)
SHI-GOVERNMENT SOLUTIONS	CHECK	\$	(87,177.60)
CITY OF FAYETTEVILLE	CHECK	\$	(151,717.75)
OLDE FAYETTEVILLE INSURANCE	CHECK	\$	(46,837.78)
THE GUARDIAN LIFE INSURANCE COMPANY OF	CHECK	\$	(37,174.12)
TRICOAST INSULATION & SERVICES, INC.	CHECK	\$	(186,592.75)

Wire Payments over \$25,000.00:

Payroll Wire: IRS	WIRE	\$	(430,475.59)
Payroll Wire: IRS	WIRE	\$	(535,179.71)
Payroll Wire: IRS	WIRE	\$	(475,712.37)
Payroll Wire: Nationwide	WIRE	\$	(135,792.31)
Payroll Wire: NCDOR	WIRE	\$	(350,000.00)
Payroll Wire: NCDOR	WIRE	\$	(450,000.00)
Payroll Wire: NCDOR	WIRE	\$	(80,496.00)
Payroll Wire: NCDOR	WIRE	\$	(240,681.45)
Payroll Wire: NCDOR	WIRE	\$	(350,000.00)
Payroll Wire: NCDOR	WIRE	\$	(70,881.00)
Payroll Wire: NCDOR	WIRE	\$	(72,358.00)
Procurement Card	WIRE	\$	(35,815.41)
NC Treasurer	WIRE	\$	(1,164,533.44)
Retirement	WIRE	\$	(83,138.04)
Retirement	WIRE	\$	(34,933.66)

Total Checks \$ (3,191,526.48)

Total Wires \$ (4,509,996.98)

Vendor ACH Payments over \$25,000.00:

CITY OF FAYETTEVILLE	ACH	\$	(987,760.56)
CDM SMITH	ACH	\$	(74,835.32)
T.A. LOVING CO. INC	ACH	\$	(829,729.33)
WESCO DISTRIBUTION-UTILITY	ACH	\$	(337,726.75)
SANFORD CONTRACTORS, INC.	ACH	\$	(625,303.18)
SHEALY ELECTRICAL WHOLESALERS	ACH	\$	(66,328.24)
RIVER CITY CONSTRUCTION INC	ACH	\$	(27,705.05)
MYTHICS, INC.	ACH	\$	(46,764.32)
WESCO DISTRIBUTION-UTILITY	ACH	\$	(59,258.45)
TMG CONSULTING, INC	ACH	\$	(69,569.00)
TRC ENGINEERS, INC	ACH	\$	(74,865.00)
BIAS CORPORATION	ACH	\$	(63,000.00)
SHEALY ELECTRICAL WHOLESALERS	ACH	\$	(48,133.95)
WATER WORKS SUPPLY OF NC, INC.	ACH	\$	(29,719.16)
CINTAS CORPORATION	ACH	\$	(35,033.08)
CORE AND MAIN	ACH	\$	(37,330.57)
WK DICKSON & CO., INC.	ACH	\$	(33,998.78)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(134,392.16)
FCEDC	ACH	\$	(78,000.00)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(72,209.59)
COOPER FORD	ACH	\$	(41,626.00)
UTILITEC	ACH	\$	(39,650.55)
RIVER CITY CONSTRUCTION INC	ACH	\$	(55,782.05)
USIC LOCATING SERVICES, LLC	ACH	\$	(42,639.00)
FITCH RATINGS, INC	ACH	\$	(65,000.00)
SIEMENS INDUSTRY, INC.	ACH	\$	(406,899.60)
THE IQ BUSINESS GROUP, INC.	ACH	\$	(47,000.00)
CINTAS CORPORATION	ACH	\$	(26,130.32)
GREGORY POOLE EQUIPMENT CO.	ACH	\$	(31,448.02)
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(61,046.40)
T.A. LOVING CO. INC	ACH	\$	(242,449.38)

WESCO DISTRIBUTION-UTILITY	ACH	\$	(372,031.77)
HAZEN AND SAWYER, P.C.	ACH	\$	(146,887.02)
US DEPT OF ENERGY	ACH	\$	(45,932.20)
DUKE ENERGY	ACH	\$	(8,770,303.69)
PIKE ELECTRIC, LLC	ACH	\$	(147,789.33)
WESCO DISTRIBUTION- UTILITY	ACH	\$	(254,460.07)
SHEALY ELECTRICAL WHOLESALERS	ACH	\$	(50,985.51)
ENVIRONMENTAL HYDROGEOLOGICAL CONSULTANTS, IN	ACH	\$	(29,100.00)
DUKE ENERGY	ACH	\$	(640,441.76)
MYTHICS, INC	ACH	\$	(413,095.85)
SYNAGRO CENTRAL, LLC	ACH	\$	(308,174.69)
WK DICKSON & CO., INC.	ACH	\$	(134,241.38)
PENCCO, INC.	ACH	\$	(30,614.84)
DELL MARKETING L.P.	ACH	\$	(41,619.34)
DIRECTIONAL SERVICES, INC.	ACH	\$	(42,204.88)
ELECTRIC POWER SYSTEMS	ACH	\$	(35,000.00)
SIEMENS INDUSTRY, INC.	ACH	\$	(203,449.80)
INSITUFORM TECHNOLOGIES LLC	ACH	\$	(632,009.33)
T.A. LOVING CO. INC.	ACH	\$	(175,828.38)
WESCO DISTRIBUTION- UTILITY	ACH	\$	(115,227.88)
MCKIM & CREED INC.	ACH	\$	(65,696.98)
CAROLINA MANAGEMENT TEAM, LLC	ACH	\$	(214,759.09)
MYTHICS, INC	ACH	\$	(49,399.05)
PENCCO, INC.	ACH	\$	(29,678.05)
MARSH WORTHAM	ACH	\$	(65,348.00)
MAINLINING AMERICA, LLC	ACH	\$	(329,975.14)
TMG CONSULTING	ACH	\$	(69,164.00)
ELECTICITIES OF NC INC.	ACH	\$	(118,333.00)
COUNTY OF HARNETT A	ACH	\$	(71,174.54)

Total \$ (18,394,259.38)

Public Works Commission
Bad Debt Report

Reporting Period: Jan-22
Dates Covered: Oct-21

Beginning Net YTD Bad Debt Writeoffs	189,090.79
Amount to Bad Debt this Period	179,166.51
Recovered this Period	(48,790.29)
Ending Net YTD Bad Debt Writeoffs	319,467.01
Total Accounts Written of this Period	553

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

Residential Accounts:

310	Accounts \$250.00 or less	36,859.79
134	Accounts \$250.01 to \$500.00	47,436.35
90	Accounts OVER \$500.00	81,172.41
534	TOTAL RESIDENTIAL:	165,468.55

NON RESIDENTIAL ACCOUNTS:

15	Accounts \$500.00 or less	2,547.67
4	Accounts over \$500.01	11,150.29
19	TOTAL NON RESIDENTIAL:	13,697.96

Approved to be placed in the uncollectibles:


RHONDA HASKINS (Feb 16, 2022 11:29 EST)

Rhonda Haskins, CFO

Public Works Commission
Bad Debt Report

Reporting Period: Jan-22
Dates Covered: Oct-21

List of Residential Accounts over \$500.01

MILLER, GREGORY	502.09	TAYLOR, ANGELA M	744.18
MCDONNEL, THOMAS	502.63	FARR, GEARLEAN	758.39
PARKER, ASHLEY	506.03	CLEMONS, PAUL	765.46
CUNNINGHAM, RUSSELL	509.32	BROWN, AMANDA	785.36
DOERR, CHIARA	509.43	HICK, TERRIAN	792.66
COLVIN, JACQUELINE	515.27	JOHNSON, DIAMANTE	792.67
MARK, MICHAEL J	517.39	MALACHI, CHIQUITA	801.04
POLANCODELAROSA, FRANCISCO	520.30	ESLINGER, MCKINLEY	805.47
WILLIFORD, KAREEM	520.65	ALLEN, JAMES	810.96
SCOTT, FAITH	526.96	YARBOROUGH, TIFFANY	821.34
SHORTER, CASSANDRA	529.26	SHRADER, THELMA	831.11
STELE, CLANITA	534.12	SALA-NUNIZ, LEYMARY	839.94
BREWER, THURMAN	534.65	DIAZ HERNANDEZ, CRISTIAN	849.15
PLUMMER, INDYIA	535.48	MALDONADO, JOSHUA	849.99
HARPER, RYWAN	537.29	BRATHWAITE, DIONELL	852.29
SULAL, TRUDIE	541.75	GUTIERREZ, DOMINIQUE	873.45
HOBBS, DIANNE	545.53	DALPHINIS, ROSE MARIE	903.30
BUIE, ADONNIS	549.69	HARRIS, STEPHANIE	907.95
WOOD, ALEXIS	556.92	TIPPETTE, JEFFREY	910.63
WALLACE, DENISE	558.19	PICKETT, CIERRA	946.24
BRILEY, ELIAS N	564.92	EPPS, LUCILLE	952.32
CARMICHAEL, LOFONZO	570.80	EVANS, DARREN	976.46
KAPPINE, JILL	586.66	JONES, TERESA	980.86
WINSTEAD, MARILYN D	592.74	POE, XAVIER	991.70
MALLOY, ANDREA J	599.73	POTEAT, TROY	1,011.46
TILLERY, ELOISE	600.87	JUANSO, ANITA D	1,033.96
ELLERBE, TRICIA	602.84	MCHUGH, STEPHANIE	1,092.66
ADAMS, ERICA A	621.41	PENTON, LOU	1,107.86
RUIZ, OLIVIA BROCK	631.29	CARTHON, ANTOINETTE	1,109.51
MCADAMS, TOMMY	633.72	COOKE, TABITHA	1,112.98
WIGGINS, RICKY	648.85	MELVIN, CHALEA	1,133.07
SELLERS, ANTONIO	656.09	GORDON, WILTON	1,161.20
HINES, MARY A	658.02	CAMPBELL, KEVIN	1,185.51
JEFFERIES, FREDERICK	661.81	PARKER, EVELYN	1,236.84
MOORE, DALLAS	665.61	MCDONALD, SHAKIMA	1,250.39
CANDELARIO, ISIAH	666.95	CHARETTE, HAILEE	1,258.56
FOUT, SHEILA	669.59	CLARK, ROBERTA	1,273.55
MEARITE, DEANGELA	674.41	SWIDERSKI, ESTHER M	1,320.23
TORRES, CHRISTOPHER	678.88	AKPO, LAMISSI	1,369.93
GILLARD, LEE	687.48	DIXON, TOMEIKA	1,632.48
MCLEAN, ROY	695.42	MCQUEEN, MONICA	1,722.48
KEMP-JACOBS, BELINDA	708.04	MERANT,WILKENS	1,877.50
WAGNER, BRITTANEY	713.02	BONDURANT JR, THOMAS	1,931.21
CANNON, EUGENIA D	731.49	MARCUS, CARLISHA	2,285.02
SINGLETON, ZHOE	743.74	THOMAS, PAWLEY G	6,705.76
			<hr/>
			81,172.41

List of Non Residential Accounts over \$500.01

A1 BAIL BONDS INC	591.85
1301 BILL DR MHP, LLC	1,290.86
DAVIDSON AND JONES CONSTRUCTION CO	4,455.09
GOMEZ, ALAN	4,812.49
	<hr/>
	11,150.29



**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
January 31, 2022**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	66,000,000.00	65,929,975.00	65,952,748.64	21.26	184	99	0.218	0.221
Federal Agency Coupon Securities	136,220,000.00	133,467,096.85	136,460,151.98	43.99	1,907	1,519	0.855	0.867
Bank CD's	18,579,961.18	18,579,961.18	18,579,961.18	5.99	790	200	0.975	0.989
NCCMT Government	89,237,821.53	89,237,821.53	89,237,821.53	28.77	1	1	0.010	0.010
Investments	310,037,782.71	307,214,854.56	310,230,683.33	100.00%	925	701	0.483	0.490

Total Earnings	January 31 Month Ending	Fiscal Year To Date
Current Year	121,565.22	752,102.00
Average Daily Balance	313,799,617.55	254,828,650.46
Effective Rate of Return	0.46%	0.50%

R. Haskins
RHONDA HASKINS (Feb 17, 2022 08:30 EST)

Feb 17, 2022

Rhonda Haskins, Chief Financial Officer

Reporting period 01/01/2022-01/31/2022

Run Date: 02/02/2022 - 16:58

Portfolio INVT
AP
PM (PRF_PM1) 7.3.0
Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
January 31, 2022

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Commercial Paper Disc. -Amortizing													
05253CG83	220063	ANZ		12/13/2021	3,000,000.00	2,993,655.00	2,996,075.00	0.300	157	0.304	0.00	-2,420.00	07/08/2022
0018A3D43	220045	ANZNIL		11/15/2021	3,000,000.00	2,999,382.00	2,999,121.67	0.170	62	0.170	0.00	260.33	04/04/2022
0667K1BF7	220011	BCEE		07/27/2021	6,000,000.00	5,999,826.00	5,999,696.67	0.130	14	0.132	0.00	129.33	02/15/2022
22533UH89	220081	CACPNY		12/10/2021	2,000,000.00	1,994,424.00	1,996,971.11	0.290	188	0.294	0.00	-2,547.11	08/08/2022
12802WDL5	220039	CADESS		10/22/2021	3,000,000.00	2,998,479.00	2,998,960.00	0.160	78	0.160	0.00	-481.00	04/20/2022
12802WDL5	220040	CADESS		10/22/2021	2,000,000.00	1,998,986.00	1,999,306.67	0.160	78	0.160	0.00	-320.67	04/20/2022
19424JFA9	220037	CCPV		10/22/2021	3,000,000.00	2,996,349.00	2,997,957.50	0.190	129	0.192	0.00	-1,608.50	06/10/2022
19424JFA9	220038	CCPV		10/22/2021	2,000,000.00	1,997,566.00	1,998,638.34	0.190	129	0.192	0.00	-1,072.34	06/10/2022
4497W1E93	220064	INGFDG		12/13/2021	3,000,000.00	2,997,870.00	2,998,140.83	0.230	97	0.230	0.00	-270.83	05/09/2022
4497W1E93	220065	INGFDG		12/13/2021	2,000,000.00	1,998,580.00	1,998,760.56	0.230	97	0.230	0.00	-180.56	05/09/2022
5006E3C99	220030	KDBNY		09/10/2021	3,000,000.00	2,999,664.00	2,999,610.00	0.130	36	0.130	0.00	54.00	03/09/2022
53948BDN6	220009	LBCMNY		07/27/2021	2,000,000.00	1,998,966.00	1,999,288.89	0.160	80	0.162	0.00	-322.89	04/22/2022
62479MCU5	220042	MUFGBK		11/12/2021	3,000,000.00	2,999,370.00	2,999,312.50	0.150	55	0.150	0.00	57.50	03/28/2022
62479MBN2	220043	MUFGBK		11/15/2021	4,000,000.00	3,999,800.00	3,999,650.00	0.150	21	0.150	0.00	150.00	02/22/2022
63873KE94	220059	NATXNY		12/03/2021	3,000,000.00	2,997,459.00	2,998,221.67	0.220	97	0.220	0.00	-762.67	05/09/2022
63873KFE2	220060	NATXNY		12/03/2021	2,000,000.00	1,997,074.00	1,998,078.89	0.260	133	0.263	0.00	-1,004.89	06/14/2022
78015DHB9	220073	RYNYCP		01/11/2022	3,000,000.00	2,991,648.00	2,993,633.33	0.400	191	0.404	0.00	-1,985.33	08/11/2022
78015DHB9	220074	RYNYCP		01/11/2022	3,000,000.00	2,991,648.00	2,993,633.33	0.400	191	0.404	0.00	-1,985.33	08/11/2022
78015DHB9	220075	RYNYCP		01/11/2022	1,000,000.00	997,216.00	997,877.78	0.399	191	0.404	0.00	-661.78	08/11/2022
79572QCH5	220046	SALTRD		11/18/2021	2,000,000.00	1,999,628.00	1,999,731.11	0.110	44	0.110	0.00	-103.11	03/17/2022
79572QCH5	220058	SALTRD		11/18/2021	1,000,000.00	999,814.00	999,865.56	0.110	44	0.110	0.00	-51.56	03/17/2022
83369CE91	220047	SOCGEN		11/18/2021	2,000,000.00	1,998,508.00	1,998,868.33	0.210	97	0.210	0.00	-360.33	05/09/2022
89119BG83	220062	TDBANK		12/13/2021	5,000,000.00	4,988,785.00	4,993,676.39	0.290	157	0.293	0.00	-4,891.39	07/08/2022
89233HFE9	220044	TOYCC		11/15/2021	3,000,000.00	2,995,278.00	2,997,672.51	0.209	133	0.211	0.00	-2,394.51	06/14/2022
Subtotal and Average			66,500,600.42		66,000,000.00	65,929,975.00	65,952,748.64	0.216	99	0.218	0.00	-22,773.64	
Federal Agency Coupon Securities													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,420,085.80	1,394,628.56	2.000	2512	2.061	3,344.44	25,457.24	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	608,608.20	597,697.96	2.000	2512	2.061	1,433.33	10,910.24	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,991,102.40	2,100,000.00	1.280	3044	1.280	4,330.67	-108,897.60	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	853,329.60	900,000.00	1.280	3044	1.280	1,856.00	-46,670.40	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	2,043,694.80	2,096,584.28	0.730	1211	0.780	2,725.33	-52,889.48	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	875,869.20	898,536.12	0.730	1211	0.780	1,168.00	-22,666.92	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	2,037,098.70	2,094,678.18	0.820	1576	0.880	3,061.33	-57,579.48	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	873,042.30	897,719.22	0.820	1576	0.880	1,312.00	-24,676.92	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,341,123.00	1,394,156.27	1.400	3038	1.454	3,430.00	-53,033.27	05/28/2030

Portfolio INVT
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Run Date: 02/02/2022 - 16:58

PM (PRF_PM8) 7.3.0

Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
January 31, 2022

Page 2

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ELB86	200154	FFCB		06/08/2020	600,000.00	574,767.00	597,495.54	1.400	3038	1.454	1,470.00	-22,728.54	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,345,114.40	1,394,447.35	1.060	2306	1.125	2,679.44	-49,332.95	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	576,477.60	597,620.29	1.060	2306	1.125	1,148.33	-21,142.69	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	2,048,634.00	2,098,708.83	0.700	1245	0.718	1,265.83	-50,074.83	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	877,986.00	899,446.64	0.700	1245	0.718	542.50	-21,460.64	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	2,065,209.30	2,098,983.83	0.570	882	0.590	964.25	-33,774.53	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	885,089.70	899,564.50	0.570	882	0.590	413.25	-14,474.80	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,273,763.61	1,328,483.54	0.670	1654	0.695	4,158.47	-54,719.93	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	545,898.69	569,350.09	0.670	1654	0.695	1,782.20	-23,451.40	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,183,536.66	1,239,646.79	1.530	1855	0.750	7,557.85	-56,110.13	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	507,230.00	531,277.20	1.530	1855	0.750	3,239.08	-24,047.20	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,740,600.75	1,836,143.39	2.120	2926	1.460	18,137.78	-95,542.64	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	745,971.75	786,918.60	2.120	2926	1.460	7,773.33	-40,946.85	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	991,719.75	1,031,451.22	1.140	2572	1.406	5,486.25	-39,731.47	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	425,022.75	442,050.52	1.140	2572	1.406	2,351.25	-17,027.77	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,974,242.92	2,026,484.17	0.320	1105	0.549	3,101.56	-52,241.25	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	846,104.11	868,493.21	0.320	1105	0.549	1,329.24	-22,389.10	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	2,051,821.80	2,109,841.45	1.610	2712	1.542	2,347.92	-58,019.65	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	879,352.20	904,217.76	1.610	2712	1.542	1,006.25	-24,865.56	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	1,035,693.75	1,056,341.65	1.700	2634	1.610	5,057.50	-20,647.90	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	443,868.75	452,717.85	1.700	2634	1.610	2,167.50	-8,849.10	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	689,864.00	703,910.36	1.570	2255	1.474	3,541.22	-14,046.36	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	295,656.00	301,675.87	1.570	2255	1.474	1,517.67	-6,019.87	04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	684,313.00	699,444.67	0.430	965	0.460	1,070.22	-15,131.67	09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	293,277.00	299,762.00	0.430	965	0.460	458.67	-6,485.00	09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,379,800.80	1,398,498.82	0.875	1021	0.913	2,484.03	-18,698.02	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	591,343.20	599,356.64	0.875	1021	0.913	1,064.58	-8,013.44	11/18/2024
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,969,889.00	2,997,223.03	1.430	1756	1.450	8,103.33	-27,334.03	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	989,963.00	999,074.34	1.430	1756	1.450	2,701.11	-9,111.34	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	692,974.10	699,352.04	1.430	1756	1.450	1,890.78	-6,377.94	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	296,988.90	299,722.30	1.430	1756	1.450	810.33	-2,733.40	11/23/2026
3133ENHR4	220066	FFCB		12/20/2021	1,000,000.00	991,590.00	1,000,000.00	0.680	687	0.680	774.44	-8,410.00	12/20/2023
3133ENHR4	220067	FFCB		12/20/2021	1,000,000.00	991,590.00	1,000,000.00	0.680	687	0.680	774.44	-8,410.00	12/20/2023
3133ENHR4	220068	FFCB		12/20/2021	1,379,000.00	1,367,402.61	1,379,000.00	0.680	687	0.680	1,067.96	-11,597.39	12/20/2023
3133ENHR4	220069	FFCB		12/20/2021	591,000.00	586,029.69	591,000.00	0.680	687	0.680	457.70	-4,970.31	12/20/2023
3133ENDQ0	220070	FFCB		01/07/2022	1,000,000.00	995,019.00	996,223.47	0.160	374	0.530	106.67	-1,204.47	02/10/2023

Portfolio INVT
AP

PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
January 31, 2022

Page 3

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ENDQ0	220071	FFCB		01/07/2022	700,000.00	696,513.30	697,356.43	0.160	374	0.530	74.67	-843.13	02/10/2023
3133ENDQ0	220072	FFCB		01/07/2022	300,000.00	298,505.70	298,867.04	0.160	374	0.530	32.00	-361.34	02/10/2023
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,638,775.00	3,537,065.90	2.500	2138	2.300	12,395.83	101,709.10	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,559,475.00	1,515,885.39	2.500	2138	2.300	5,312.50	43,589.61	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	2,041,475.10	2,094,056.60	1.070	1949	1.125	3,557.75	-52,581.50	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	874,917.90	897,452.83	1.070	1949	1.125	1,524.75	-22,534.93	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,907,780.00	4,994,820.76	0.500	769	0.549	9,722.22	-87,040.76	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	778,406.16	811,722.61	3.000	1683	0.685	8,575.00	-33,316.45	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	333,602.64	347,881.12	3.000	1683	0.685	3,675.00	-14,278.48	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,997,391.90	2,095,159.04	0.825	2023	0.867	7,892.50	-97,767.14	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	856,025.10	897,925.30	0.825	2023	0.867	3,382.50	-41,900.20	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,348,253.20	1,398,626.18	0.800	1861	0.819	4,448.89	-50,372.98	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	577,822.80	599,411.22	0.800	1861	0.819	1,906.67	-21,588.42	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	700,209.30	721,224.00	2.000	1821	1.363	155.56	-21,014.70	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	300,089.70	309,096.00	2.000	1821	1.363	66.67	-9,006.30	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	2,008,952.40	2,089,994.17	0.375	1410	0.500	1,071.88	-81,041.77	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	860,979.60	895,711.79	0.375	1410	0.500	459.38	-34,732.19	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,913,618.00	5,993,941.06	0.190	689	0.243	1,235.00	-80,323.06	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,372,900.20	1,400,000.00	0.270	786	0.270	1,291.50	-27,099.80	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	588,385.80	600,000.00	0.270	786	0.270	553.50	-11,614.20	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,961,286.00	2,000,000.00	0.270	786	0.270	1,845.00	-38,714.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,961,286.00	2,000,000.00	0.270	786	0.270	1,845.00	-38,714.00	03/28/2024
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,359,461.60	1,400,000.00	0.375	1455	0.350	72.92	-40,538.40	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	582,626.40	600,000.00	0.375	1455	0.350	31.25	-17,373.60	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	1,010,424.45	1,038,504.08	1.125	2397	1.300	196.93	-28,079.63	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	433,039.05	445,073.18	1.125	2397	1.300	84.42	-12,034.13	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,369,894.40	1,397,566.26	1.100	1745	1.137	3,379.44	-27,671.86	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	587,097.60	598,956.97	1.100	1745	1.137	1,448.33	-11,859.37	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	1,035,234.90	1,050,000.00	0.500	1931	1.322	1,079.17	-14,765.10	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	443,672.10	450,000.00	0.500	1931	1.322	462.50	-6,327.90	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	1,022,196.00	1,050,000.00	1.000	3402	2.076	1,866.67	-27,804.00	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	438,084.00	450,000.00	1.000	3402	2.076	800.00	-11,916.00	05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,711,199.00	1,740,957.18	0.280	952	0.479	1,919.17	-29,758.18	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	733,371.00	746,124.51	0.280	952	0.479	822.50	-12,753.51	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,416,277.80	1,443,864.76	1.750	864	0.418	3,198.61	-27,586.96	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	606,976.20	618,799.18	1.750	864	0.418	1,370.83	-11,822.98	06/14/2024

Portfolio INVT
AP

PM (PRF_PM8) 7.3.0

Run Date: 02/02/2022 - 16:58

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
January 31, 2022

Page 4

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,376,883.00	1,396,957.05	0.400	878	0.491	513.33	-20,274.05	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	590,007.00	598,695.88	0.400	878	0.491	220.00	-8,688.88	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	686,524.30	700,000.00	0.500	1625	0.500	155.56	-13,475.70	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	294,224.70	300,000.00	0.500	1625	1.237	66.67	-5,775.30	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,542,744.14	3,591,000.00	0.450	811	0.450	4,443.87	-48,255.86	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,518,318.92	1,539,000.00	0.450	811	0.450	1,904.51	-20,681.08	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	1,021,825.35	1,050,000.00	0.500	2369	1.580	43.75	-28,174.65	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	437,925.15	450,000.00	0.500	2369	1.580	18.75	-12,074.85	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	680,997.10	699,939.40	0.625	1182	0.627	36.46	-18,942.30	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	291,855.90	299,974.03	0.625	1182	0.627	15.63	-8,118.13	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,059,051.14	1,085,000.00	0.600	1182	0.600	54.25	-25,948.86	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	453,879.06	465,000.00	0.600	1182	0.600	23.25	-11,120.94	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	1,021,764.45	1,050,000.00	1.000	3493	1.000	4,520.83	-28,235.55	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	437,899.05	450,000.00	1.000	3493	2.051	1,937.50	-12,100.95	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	759,014.41	770,000.00	0.400	1667	0.400	1,326.11	-10,985.59	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	325,291.89	330,000.00	0.400	1667	1.334	568.33	-4,708.11	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	887,453.84	910,000.00	0.500	1687	0.500	1,718.89	-22,546.16	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	380,337.36	390,000.00	0.500	1687	1.017	736.67	-9,662.64	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	763,022.26	769,295.59	0.625	751	0.669	922.40	-6,273.33	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	327,009.54	329,698.11	0.625	751	0.669	395.31	-2,688.57	02/22/2024
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,362,268.60	1,400,000.00	0.480	1035	0.480	2,781.33	-37,731.40	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	583,829.40	600,000.00	0.480	1035	0.480	1,192.00	-16,170.60	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,354,134.60	1,400,000.00	0.650	1322	0.650	3,437.78	-45,865.40	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	580,343.40	600,000.00	0.650	1322	0.650	1,473.33	-19,656.60	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,548,551.32	2,650,917.75	0.500	1428	0.588	4,470.28	-102,366.43	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,092,236.28	1,136,107.61	0.500	1428	0.588	1,915.83	-43,871.33	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,068,077.90	2,098,157.50	0.250	643	0.300	1,239.58	-30,079.60	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	886,319.10	899,210.35	0.250	643	0.300	531.25	-12,891.25	11/06/2023
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	2,030,259.00	2,100,000.00	0.650	1589	0.650	1,971.67	-69,741.00	06/09/2026
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	870,111.00	900,000.00	0.650	1589	0.650	845.00	-29,889.00	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,353,171.40	1,377,279.45	0.600	1288	1.070	1,610.00	-24,108.05	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	579,930.60	590,262.62	0.600	1288	1.070	690.00	-10,332.02	08/12/2025
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,494,374.42	1,539,779.17	0.500	1113	0.504	3,486.39	-45,404.75	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	640,446.18	659,905.36	0.500	1113	0.504	1,494.17	-19,459.18	02/18/2025
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,963,250.00	2,000,000.00	0.350	895	0.350	311.11	-36,750.00	07/15/2024

Portfolio INVT
AP

PM (PRF_PM8) 7.3.0

Run Date: 02/02/2022 - 16:58

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
January 31, 2022

Page 5

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Subtotal and Average			136,075,889.85		136,220,000.00	133,467,096.85	136,460,161.98	0.855	1519	0.867	258,292.33	-2,993,055.13	
Bank CD's													
163574	200163	CB&T		06/26/2020	2,118,985.15	2,118,985.15	2,118,985.15	0.600	510	0.600	1,288.81	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	908,136.48	908,136.48	908,136.48	0.600	510	0.600	552.35	0.00	06/26/2023
163568	200165	CB&T		06/26/2020	2,823,195.37	2,823,195.37	2,823,195.37	0.550	145	0.550	1,574.03	0.00	06/26/2022
163568	200166	CB&T		06/26/2020	1,209,940.87	1,209,940.87	1,209,940.87	0.550	145	0.550	674.58	0.00	06/26/2022
101729729	210021	FNB		08/14/2020	3,517,974.32	3,517,974.32	3,517,974.32	0.410	13	0.410	3,121.84	0.00	02/14/2022
101729729	210022	FNB		08/14/2020	1,507,703.26	1,507,703.26	1,507,703.26	0.410	13	0.410	1,337.93	0.00	02/14/2022
65821	190055	SB&T		05/10/2019	2,302,320.83	2,302,320.83	2,302,320.83	3.440	97	3.440	4,780.44	0.00	05/09/2022
65821	190056	SB&T		05/10/2019	986,708.92	986,708.92	986,708.92	3.440	97	3.440	2,048.76	0.00	05/09/2022
65813R	210099	SB&T		05/09/2021	2,243,497.19	2,243,497.19	2,243,497.19	0.300	373	0.300	405.62	0.00	02/09/2023
65813R	210100	SB&T		05/09/2021	961,498.79	961,498.79	961,498.79	0.300	373	0.300	173.84	0.00	02/09/2023
Subtotal and Average			18,576,938.61		18,579,961.18	18,579,961.18	18,579,961.18	0.989	200	0.989	15,958.20	0.00	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	28.33	28.33	28.33	0.010	1	0.010	-0.04	0.00	
658191101	NC0001	NCCMT		05/01/2019	11.91	11.91	11.91	0.010	1	0.010	-1.12	0.00	
658191101	NC0002	NCCMT		05/01/2019	7.68	7.68	7.68	0.010	1	0.010	-1.11	0.00	
658191101	NC0003	NCCMT		05/01/2019	8.28	8.28	8.28	0.010	1	0.010	4.58	0.00	
658191101	NC0004	NCCMT		05/01/2019	8.41	8.41	8.41	0.010	1	0.010	2.07	0.00	
658191101	NC0007	NCCMT		05/01/2019	16.65	16.65	16.65	0.010	1	0.010	-0.33	0.00	
658191101	NC0008	NCCMT		05/01/2019	18.42	18.42	18.42	0.010	1	0.010	3.05	0.00	
658191101	NC0009	NCCMT		05/01/2019	5.82	5.82	5.82	0.010	1	0.010	-2.28	0.00	
658191101	NC0010	NCCMT		05/01/2019	8.37	8.37	8.37	0.010	1	0.010	-13.63	0.00	
658191101	NC0011	NCCMT		05/01/2019	7.23	7.23	7.23	0.010	1	0.010	-3.36	0.00	
658191101	NC0012	NCCMT		05/01/2019	4,854,379.72	4,854,379.72	4,854,379.72	0.010	1	0.010	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	6,979,752.02	6,979,752.02	6,979,752.02	0.010	1	0.010	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	501,505.20	501,505.20	501,505.20	0.010	1	0.010	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	11.72	11.72	11.72	0.010	1	0.010	-0.01	0.00	
658191101	NC0016	NCCMT		05/01/2019	28.32	28.32	28.32	0.010	1	0.010	-1.44	0.00	
658191101	NC0017	NCCMT		05/01/2019	9.54	9.54	9.54	0.010	1	0.010	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	3,911,860.25	3,911,860.25	3,911,860.25	0.010	1	0.010	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	3,921,721.30	3,921,721.30	3,921,721.30	0.010	1	0.010	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	2,295,708.44	2,295,708.44	2,295,708.44	0.010	1	0.010	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	6.78	6.78	6.78	0.010	1	0.010	-0.49	0.00	
658191101	NC0028	NCCMT		05/01/2019	9.81	9.81	9.81	0.010	1	0.010	-0.33	0.00	
658191101	NC0029	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	

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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
January 31, 2022

Page 6

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Government													
658191101	NC0030	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	675,650.74	675,650.74	675,650.74	0.010	1	0.010	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	1,959,914.22	1,959,914.22	1,959,914.22	0.010	1	0.010	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	214,463.98	214,463.98	214,463.98	0.010	1	0.010	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	1,637,964.04	1,637,964.04	1,637,964.04	0.010	1	0.010	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	4,334,710.53	4,334,710.53	4,334,710.53	0.010	1	0.010	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	55,268,629.55	55,268,629.55	55,268,629.55	0.010	1	0.010	0.00	0.00	
658191101	NC0038	NCCMT		11/04/2021	1,611,692.71	1,611,692.71	1,611,692.71	0.010	1	0.010	0.00	0.00	
658191101	NC0039	NCCMT		11/04/2021	531,157.81	531,157.81	531,157.81	0.010	1	0.010	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	526,264.85	526,264.85	526,264.85	0.010	1	0.010	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	0.00	0.00	0.00	0.010	1	0.010	0.00	0.00	
658191101	NC0043	NCCMT		11/04/2021	3,992.58	3,992.58	3,992.58	0.010	1	0.010	0.10	0.00	
658191101	NC0044	NCCMT		11/04/2021	8,266.32	8,266.32	8,266.32	0.010	1	0.010	1.06	0.00	
Subtotal and Average			92,646,188.78		89,237,821.53	89,237,821.53	89,237,821.53	0.010	1	0.010	-13.28	0.00	
Total and Average			313,799,617.55		310,037,782.71	307,214,854.56	310,230,683.33	0.484	701	0.490	274,237.25	-3,015,828.77	

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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Cash
January 31, 2022

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			313,799,617.56		310,037,782.71	307,214,864.66	310,230,683.33	0.484	701	0.490	274,237.25	-3,015,828.77

Purchase Order Detail Report

Month of 2022 / 01
Total Approved PO Count: 107 Amount: \$6,621,833.31

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACCELERATED TECHNOLOGY LABORATORIES, INC.	31300029597	1/18/22				Sample Master? Pro Workstation on DemandSample Master? access for 26 named users	137,015.00	LABORATORY
						PO 31300029597 Total	137,015.00	
						ACCELERATED TECHNOLOGY LABORATORIES, INC. Total	137,015.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACSE SOLUTIONS LLC	31300028847	1/6/22				SECOND AMENMENT TO SERVICE AGREEMENT ACSE FOR ADDITIONAL FUNDING TO COVER MODIFICATIONS TO THE APPROVAL PROCESSES TO ADD \$35,000	35,000.00	APPLICATIONS SUPPORT
						PO 31300028847 Total	35,000.00	
						ACSE SOLUTIONS LLC Total	35,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AIRGAS USA LLC	31300029619	1/20/22				Airgas Lease	1,827.42	SUBSTATIONS
						PO 31300029619 Total	1,827.42	
						AIRGAS USA LLC Total	1,827.42	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALPHA RISK MANAGEMENT SERVICES, LLC	31300026995	1/20/22				FIRST AMENDMENT TO SERVICE AGREEMENT ALPHA RISK MANAGEMENT SERVICES FOR PROPERTY APPRAISAL UPDATES FOR INSURANCE RENEWAL TO ADD \$41000.00	41,000.00	PROPERTY & ROW MANAGEMENT
						PO 31300026995 Total	41,000.00	
						ALPHA RISK MANAGEMENT SERVICES, LLC Total	41,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BATTERIES OF NC & S.W.S LLC	31300027904	1/21/22				Blanket PO for PARTS from BATTERIES of NC 0152.640020	2,500.00	FLEET MAINTENANCE
						PO 31300027904 Total	2,500.00	
						BATTERIES OF NC & S.W.S LLC Total	2,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300029565	1/11/22				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT	1,071.00	ELEC CONSTRUCTION & MAINT
BILL'S MOBILE CRANE SVC., INC.		1/11/22				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER	1,071.00	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT		
BILL'S MOBILE CRANE SVC., INC.		1/11/22				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT	6,873.75	ELEC CONSTRUCTION & MAINT
						PO 31300029565 Total	9,015.75	
BILL'S MOBILE CRANE SVC., INC.	31300029566	1/11/22				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT	1,144.80	ELEC CONSTRUCTION & MAINT
						PO 31300029566 Total	1,144.80	
						BILL'S MOBILE CRANE SVC., INC. Total	10,160.55	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOBBY TAYLOR OIL CO., INC.	31300028600	1/14/22				Blanket PO for Gasoline and Diesel fuel from Bobby Taylor Oil	100,000.00	OTHER DEDUCTIONS
						PO 31300028600 Total	100,000.00	
						BOBBY TAYLOR OIL CO., INC. Total	100,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRENNTAG MID-SOUTH, INC.	31300029609	1/19/22				FOR THE PURCHASE OF 3000 GALLONS OF HY VOLT II OIL FOR TRANSFORMERS	16,000.00	APPARATUS REPAIR SHOP
						PO 31300029609 Total	16,000.00	
						BRENNTAG MID-SOUTH, INC. Total	16,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAMPBELL OIL & GAS CO., INC.	31300027901	1/10/22				Blanket PO for Supplies/Parts from CAMPBELL OIL 0152.640020	10,000.00	FLEET MAINTENANCE
						PO 31300027901 Total	10,000.00	
						CAMPBELL OIL & GAS CO., INC. Total	10,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA MANAGEMENT TEAM, LLC	31300029549	1/7/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028226 FOR PROTECTIVE COATING INSTALLATION SERVICES AT THE CROSS CREEK WTF	19,284.00	CROSS CK WTR RECLAMATION FACIL
						PO 31300029549 Total	19,284.00	
						CAROLINA MANAGEMENT TEAM, LLC Total	19,284.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POWER & SIGNALIZATION, LLC	31300029564	1/11/22				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028191 FOR FY22 ANNUAL TRANSMISSION	72,209.59	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CONSTRUCTION FOR ELECTRIC CONSTRUCTION		
						PO 31300029564 Total	72,209.59	
						CAROLINA POWER & SIGNALIZATION, LLC Total	72,209.59	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA RECORDING SYSTEMS, LLC	31300029567	1/12/22				CAROLINA RECORDING SYSTEMS, LLC. ANNUAL MAINTENANCE 2022-2023	2,510.00	ELEC CONSTRUCTION & MAINT
						PO 31300029567 Total	2,510.00	
						CAROLINA RECORDING SYSTEMS, LLC Total	2,510.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CASHWELL APPLIANCE PARTS, INC.	31300029570	1/12/22	1.00	701.81	EA	ROOM, AIR CONDITIONER/HEAT UNIT	701.81	OTHER DEDUCTIONS
						PO 31300029570 Total	701.81	
						CASHWELL APPLIANCE PARTS, INC. Total	701.81	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CBT NUGGETS, LLC	31300029554	1/11/22				CBT NUGGETS - LEARNER IT TRAINING - MARCH 6 2022 THRU MARCH 6 2023	2,995.00	TELECOMMUNICATIONS
						PO 31300029554 Total	2,995.00	
						CBT NUGGETS, LLC Total	2,995.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CINTAS CORPORATION	31300027893	1/19/22				BLANKET PO FOR WAREHOUSE EMPLOYEE UNIFORMS / 6 MONTHS FY22 JUL - DEC	2,000.00	WAREHOUSE
						PO 31300027893 Total	2,000.00	
						CINTAS CORPORATION Total	2,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CITY OF FAYETTEVILLE	31300029612	1/19/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028906 FOR RESURFACING STREETS AS RESULT OF PWC WATER MAIN REHABILITATION WORK FOR WRE FOR JULY 2021 THROUGH JUNE 2022.	134,118.00	NO SPECIFIC DEPARTMENT
						PO 31300029612 Total	134,118.00	
CITY OF FAYETTEVILLE	31300029602	1/18/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028330 FOR EXCAVATION AND DEGRADATION FEES RELATED TO WATER MAIN REHAB PROGRAM FOR WRE FOR JULY 2021 THROUGH JUNE 2022	16,000.00	NO SPECIFIC DEPARTMENT
						PO 31300029602 Total	16,000.00	
CITY OF FAYETTEVILLE	31300029592	1/14/22				PAY APPLICATION FOR PAYMENT OF INVOICE TO BPA#31300028212 FOR COF EXCAVATION AND	5,868.31	WATER CONST & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						DEGRADATION FEES FOR WRC FOR THE PERIOD OF JULY 2021 THROUGH JUNE 2022		
CITY OF FAYETTEVILLE		1/14/22				PAY APPLICATION FOR PAYMENT OF INVOICE TO BPA#31300028212 FOR COF EXCAVATION AND DEGRADATION FEES FOR WRC FOR THE PERIOD OF JULY 2021 THROUGH JUNE 2022	6,008.87	WASTEWATER CONST. & MAINT.
						PO 31300029592 Total	11,877.18	
						CITY OF FAYETTEVILLE Total	161,995.18	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
COMMUNICATION ASSOCIATES	31300029541	1/6/22				EXECUTIVE LEADERSHIP COACHING AS NEEDED THRU DECEMBER 31 2022	99,000.00	EXECUTIVE
PO 31300029541 Total							99,000.00	
COMMUNICATION ASSOCIATES Total							99,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300029632	1/21/22	5.00	103.43	EA	COUPLING,PACK JOINT,2"X2",MIP X PVC, NO LEAD	517.15	OTHER DEDUCTIONS
CORE AND MAIN		1/21/22	1.00	2,336.85	EA	VALVE, GATE, BUTTERFLY, 16", MJ	2,336.85	OTHER DEDUCTIONS
CORE AND MAIN		1/21/22	100.00	73.87	EA	BOX, METER, COMPOSITE, W/RECESSED ERT HOLE (TRAFFIC RATED)	7,387.00	OTHER DEDUCTIONS
CORE AND MAIN		1/21/22	30.00	633.17	EA	VALVE, GATE, CI, 6", MJ	18,995.10	OTHER DEDUCTIONS
CORE AND MAIN		1/21/22	20.00	1,008.48	EA	VALVE, GATE, CI, 8", MJ	20,169.60	OTHER DEDUCTIONS
						PO 31300029632 Total	49,405.70	
CORE AND MAIN	31300029544	1/6/22	20.00	6.90	EA	NIPPLE, BRASS, 1" X 5"	138.00	OTHER DEDUCTIONS
CORE AND MAIN		1/6/22	52.00	18.60	EA	NIPPLE, BRASS, 2" X 6", NO LEAD	967.20	OTHER DEDUCTIONS
CORE AND MAIN		1/6/22	5.00	512.10	EA	VALVE, GATE, 4", FLANGED	2,560.50	OTHER DEDUCTIONS
CORE AND MAIN		1/6/22	102.00	74.30	EA	CORP, STOP BALL, 1", AWWA X CTS COMP, NO LEAD	7,578.60	OTHER DEDUCTIONS
CORE AND MAIN		1/6/22	484.00	20.90	EA	BOX & COVER, METER, STANDARD w/RECESSED HOLE	10,115.60	OTHER DEDUCTIONS
						PO 31300029544 Total	21,359.90	
CORE AND MAIN	31300029634	1/21/22	37.00	62.32	EA	LOCKVALVE, 1", COMPRESSION TYPE, NO LEAD	2,305.84	OTHER DEDUCTIONS
CORE AND MAIN		1/21/22	23.00	279.78	EA	VALVE, ORISEAL, 2", NO LEAD	6,434.94	OTHER DEDUCTIONS
CORE AND MAIN		1/21/22	36.00	235.50	EA	COUPLING, (HYMAX), 6", REPAIR, OD=6.42 - 7.68, LENGTH, 10.8	8,478.00	OTHER DEDUCTIONS
						PO 31300029634 Total	17,218.78	
CORE AND MAIN	31300029627	1/21/22	150.00	53.70	EA	VALVE BOX, TOP SECTION, W/O LID	8,055.00	OTHER DEDUCTIONS
						PO 31300029627 Total	8,055.00	
CORE AND MAIN	31300029530	1/3/22	17.00	90.20	EA	COUPLING,PACK JOINT,2"X2",FIP X PVC, NO LEAD	1,533.40	OTHER DEDUCTIONS
CORE AND MAIN		1/3/22	2.00	2,172.50	EA	VALVE,2",AUTOMATIC AIR AND VACUUM,THREADED,SS	4,345.00	OTHER DEDUCTIONS
						PO 31300029530 Total	5,878.40	
						CORE AND MAIN Total	101,917.78	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CSX TRANSPORTATION	31300029534	1/3/22				BLANKET PURCHASE ORDER FOR FLAGGING &	35,000.00	WATER ADMINISTRATION

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CONSTRUCTION MONITORING SERVICES FOR THE WATER MAIN ENCASEMENTS UNDER RAILROADS AT THE DEEP CREEK SITE		
						PO 31300029534 Total	35,000.00	
						CSX TRANSPORTATION Total	35,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUMBERLAND COUNTY EXTENSION MASTER GARDENER VOLUNTEERS	31300029536	1/4/22				SPONSORSHIP MASTER GARDENER SPRING SYMPOSIUM	4,500.00	COMMUNICATIONS/COMMUNITY RELATIONS
						PO 31300029536 Total	4,500.00	
						CUMBERLAND COUNTY EXTENSION MASTER GARDENER VOLUNTEERS Total	4,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING L.P.	31300029598	1/18/22				DELL.COM - (19) OPTIPLEX 7090 ULTRA	18,602.90	SAFETY
						PO 31300029598 Total	18,602.90	
						DELL MARKETING L.P. Total	18,602.90	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300029600	1/18/22				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028182 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT	42,204.88	ELEC CONSTRUCTION & MAINT
						PO 31300029600 Total	42,204.88	
						DIRECTIONAL SERVICES, INC. Total	42,204.88	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EL-BEY SAFETY MINORITY OWNED, LLC	31300029610	1/19/22				CONSULTANT TO PROVIDE HIGH LEVEL ASSESSMENTS ON ALL CURRENT SAFETY PROGRAMS AND CURRENT SYSTEMS/PROCESSES	20,819.00	RISK MANAGEMENT
						PO 31300029610 Total	20,819.00	
						EL-BEY SAFETY MINORITY OWNED, LLC Total	20,819.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP OF WAKE FOREST, INC.	31300029272	1/18/22				(EMS) ADDITIONAL COST FOR REPAIR ON PO 31300029272 AMENDMENT IS IN PLACE.	5,185.00	STEAM PRODUCTION GENERATION
						PO 31300029272 Total	5,185.00	
						ELECTRIC MOTOR SHOP OF WAKE FOREST, INC. Total	5,185.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRICITIES OF NC INC	31300029591	1/14/22				ELECTRICITIES OF NORTH CAROLINA 2022 MEMBERSHIP DUES	118,333.00	EXECUTIVE
						PO 31300029591 Total	118,333.00	
						ELECTRICITIES OF NC INC Total	118,333.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EMED COMPANY, INC.	31300029572	1/12/22	60.00	0.95	EA	TAGS, "DANGER-DO NOT OPERATE", (CARDSTOCK)	57.00	OTHER DEDUCTIONS
						PO 31300029572 Total	57.00	
						EMED COMPANY, INC. Total	57.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EUCI	31300029599	1/18/22				ONLINE TRAINING FOR CANDICE KIRTZ - WORKING WITH ELECTRIC UTILITY CONTRACTS FOR NON-LAWYERS	1,295.00	WAREHOUSE
						PO 31300029599 Total	1,295.00	
						EUCI Total	1,295.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300029589	1/14/22	182.00	18.54	BX	RESPIRATOR,N95 PARTICULATE	3,374.81	OTHER DEDUCTIONS
						PO 31300029589 Total	3,374.81	
FASTENAL COMPANY	31300029575	1/12/22	96.00	2.95	EA	PAINT, MARKING, BLUE	283.10	OTHER DEDUCTIONS
						PO 31300029575 Total	283.10	
						FASTENAL COMPANY Total	3,657.91	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON ENTERPRISES LLC	31300029574	1/12/22	100.00	28.00	EA	SADDLE, SEWER, FLEXIBLE, 4"	2,800.00	OTHER DEDUCTIONS
						PO 31300029574 Total	2,800.00	
FERGUSON ENTERPRISES LLC	31300029529	1/3/22	4.00	101.60	EA	COUPLING,PACK JOINT,2"X2",MIP X PVC, NO LEAD	406.40	OTHER DEDUCTIONS
FERGUSON ENTERPRISES LLC		1/3/22	33.00	19.05	EA	BEND, PVC, 4"-45,SDR 26, GXG (GASKET X GASKET)	628.65	OTHER DEDUCTIONS
						PO 31300029529 Total	1,035.05	
FERGUSON ENTERPRISES LLC	31300029545	1/6/22	22.00	44.97	EA	SADDLE,SERV.,6" X 1", OD 7.60	989.34	OTHER DEDUCTIONS
						PO 31300029545 Total	989.34	
						FERGUSON ENTERPRISES LLC Total	4,824.39	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORTILINE WATERWORKS	31300029630	1/21/22	52.00	23.95	EA	VALVE BOX, BOTTOM SECTION, 12" - 15"	1,245.40	OTHER DEDUCTIONS
						PO 31300029630 Total	1,245.40	
						FORTILINE WATERWORKS Total	1,245.40	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300029611	1/19/22				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300028217 FOR MATERIAL TESTING AS PART OF	1,350.00	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PWC'S ON-GOING WATER MAIN REHABILITATION PROJECT		
						PO 31300029611 Total	1,350.00	
						FROEHLING & ROBERTSON INC Total	1,350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTERNATIONAL, INC.	31300029526	1/3/22				(GE) INSTALLATION OF STRAINER BASKET ON STOP VALVE.	60,000.00	ELECTRIC ADMINISTRATION
						PO 31300029526 Total	60,000.00	
GE INTERNATIONAL, INC.	31300029569	1/12/22	1.00	1,689.65	EA	VALVE,RELIEF, G/T HYDRAULIC MANIFOLD, PN# 185A1525P5-15	1,689.65	OTHER DEDUCTIONS
						PO 31300029569 Total	1,689.65	
						GE INTERNATIONAL, INC. Total	61,689.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING LLC	31300029604	1/18/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300028032 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2021 THROUGH JUNE 2022	8,512.00	WASTEWATER CONST. & MAINT.
						PO 31300029604 Total	8,512.00	
GILBERT HORNER PAVING LLC	31300029552	1/10/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300028032 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2021 THROUGH JUNE 2022	3,199.95	WATER ADMINISTRATION
GILBERT HORNER PAVING LLC		1/10/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300028032 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2021 THROUGH JUNE 2022	3,392.10	WATER CONST & MAINT
						PO 31300029552 Total	6,592.05	
						GILBERT HORNER PAVING LLC Total	15,104.05	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300029571	1/12/22	6.00	355.00	EA	PUMP, SUBMERSIBLE, 1/2 HP	2,130.00	OTHER DEDUCTIONS
						PO 31300029571 Total	2,130.00	
						GRAINGER INDUSTRIAL SUPPLY Total	2,130.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREGORY POOLE EQUIPMENT CO.	31300027972	1/6/22				LONGER FORKS FOR THE REPLACEMENT OF 502 - DEPARTMENT 0370 - FY 2022 BUDGET - ADDITION TO PO	1,067.00	WAREHOUSE

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						31300027972		
						PO 31300027972 Total	1,067.00	
						GREGORY POOLE EQUIPMENT CO. Total	1,067.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAZEN AND SAWYER,P.C.	31300026462	1/3/22				FY 22 FUNDS FOR SERVICE AGREEMENT FOR WRE ENGINEERING SERVICES FOR THE PO HOFFER WTP / GLENVILLE LAKE WTP GRANULAR ACTIVATED CARBON (GAC) PILOT STUDY (FY22 FUNDS)	300,000.00	WATER RESOURCES ENGINEERING
						PO 31300026462 Total	300,000.00	
						HAZEN AND SAWYER,P.C. Total	300,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS GLASS, INC.	31300028301	1/11/22				Blanket PO for Outsourced glass repair/replacement from Hope Mills Glass	3,000.00	FLEET MAINTENANCE
						PO 31300028301 Total	3,000.00	
						HOPE MILLS GLASS, INC. Total	3,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department	
INSITUFORM TECHNOLOGIES LLC	31300029595	1/15/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028219 FOR SANITARY SEWER MAIN REHABILITATION WORK	73,318.42	NO SPECIFIC DEPARTMENT	
INSITUFORM TECHNOLOGIES LLC		1/15/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028219 FOR SANITARY SEWER MAIN REHABILITATION WORK	591,954.56	NO SPECIFIC DEPARTMENT	
						PO 31300029595 Total	665,272.98		
						INSITUFORM TECHNOLOGIES LLC Total	665,272.98		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JEB DESIGNS, INC.	31300029577	1/12/22	43.00	8.95	EA	T-SHIRT, XXL, NAVY BLUE, SS, STYLE G2300 (POCKET)	384.85	OTHER DEDUCTIONS
						PO 31300029577 Total	384.85	
						JEB DESIGNS, INC. Total	384.85	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC.	31300029560	1/11/22	62.00	190.00	EA	POLE, WOOD, 40' CLASS 4	11,780.00	OTHER DEDUCTIONS
						PO 31300029560 Total	11,780.00	
						KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC. Total	11,780.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
L & W INVESTIGATIONS/IDI SERVICES INC.	31300028729	1/20/22				ADDITONAL FUNDS TO BE ADDED TO THE PO#313.28729. FOR TEMPORARY EMPLOYEE FOR MEDICAL (0356)	5,000.00	MEDICAL
						PO 31300028729 Total	5,000.00	
						L & W INVESTIGATIONS/IDI SERVICES INC. Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300029583	1/13/22	12.00	60.21	EA	BAG, LINEMAN TOOL, CANVAS W/POCKETS	722.52	OTHER DEDUCTIONS
						PO 31300029583 Total	722.52	
						LINE EQUIPMENT SALES CO., INC. Total	722.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINKO TECHNOLOGY INC	31300029629	1/21/22	1.00	6,230.00	USD	ANNUAL RENEWAL FOR LINKO SOFTWARE LICENSE AND MAINTENANCE RENEWAL PER QUOTE: 00011007 FOR THE PERIOD OF MARCH 1, 2022 THROUGH FEBRUARY 28, 2023.	6,230.00	SYSTEM PROTECTION
						PO 31300029629 Total	6,230.00	
						LINKO TECHNOLOGY INC Total	6,230.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.	31300029593	1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	478.60	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	478.60	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	612.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	612.00	WATER CONST & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	648.32	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	648.32	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	649.96	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	649.96	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	658.76	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	658.76	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	707.40	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE	707.40	WATER CONST & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.		
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	710.10	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	710.10	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	711.80	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	711.80	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	713.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	713.00	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	714.30	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED	714.30	WATER CONST & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.		
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	717.80	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	717.80	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	719.30	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	719.30	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	908.90	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	908.90	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	936.00	WASTEWATER CONST. & MAINT.

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029551 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD JANUARY 2022 THROUGH JUNE 2022.	936.00	WATER CONST & MAINT
						PO 31300029593 Total	19,772.49	
MCDONALD MATERIALS, INC.	31300029590	1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029116 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OCTOBER 2021 THROUGH JUNE 2022.	330.82	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029116 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OCTOBER 2021 THROUGH JUNE 2022.	330.82	WATER CONST & MAINT
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029116 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OCTOBER 2021 THROUGH JUNE 2022.	408.00	WASTEWATER CONST. & MAINT.
MCDONALD MATERIALS, INC.		1/14/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029116 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OCTOBER 2021 THROUGH JUNE 2022.	408.00	WATER CONST & MAINT
						PO 31300029590 Total	1,477.65	
						MCDONALD MATERIALS, INC. Total	21,250.14	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MEYER UTILITY STRUCTURES, LLC	31300029559	1/11/22	22.00	7,124.00	EA	POLE, TUBULAR GALVANIZED STEEL, 75 FT, S-04.2	156,728.00	OTHER DEDUCTIONS
						PO 31300029559 Total	156,728.00	
						MEYER UTILITY STRUCTURES, LLC Total	156,728.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MYTHICS, INC.	31300029540	1/6/22				MYTHICS - SUPPORT ON PREMISE - 1/1/2022 THRU 12/31/2022	45,000.00	APPLICATIONS SUPPORT
						PO 31300029540 Total	45,000.00	
						MYTHICS, INC. Total	45,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
N.C. DIVISION OF MOTOR VEHICLES	31300029550	1/10/22				TAX AND TAG FOR THE REPLACEMENT OF 2317 AND 2322 - DEPARTMENT 0820 - FY 2022 BUDGET - PO # 31300028186	2,509.56	FLEET MAINTENANCE
						PO 31300029550 Total	2,509.56	
						N.C. DIVISION OF MOTOR VEHICLES Total	2,509.56	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300029531	1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	718.92	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,071.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,317.62	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,773.50	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,243.20	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,625.70	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,625.70	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	5,459.60	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	5,547.00	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	7,297.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	8,331.98	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,500.40	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	9,764.75	ELEC CONSTRUCTION & MAINT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES		
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,040.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,040.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,309.86	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	11,867.04	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	12,972.80	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	13,777.66	ELEC CONSTRUCTION & MAINT
PIKE ELECTRIC, LLC		1/3/22				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	14,502.80	ELEC CONSTRUCTION & MAINT
						PO 31300029531 Total	147,789.33	
						PIKE ELECTRIC, LLC Total	147,789.33	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES INC	31300029587	1/14/22				MAINTENANCE CONTRACT FOR THE PITNEY BOWES MAIL MACHINE	2,244.09	WAREHOUSE
						PO 31300029587 Total	2,244.09	
						PITNEY BOWES INC Total	2,244.09	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES INC.	31300029558	1/11/22				Mail Postage	15,000.00	GENERAL & ADMINISTRATIVE
						PO 31300029558 Total	15,000.00	
						PITNEY BOWES INC. Total	15,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RICHARD A GALT, PLLC	31300028349	1/6/22				FIRST AMENDMENT TO SERVICE AGREEMENT FOR ADDITIONAL LEGAL SERVICES FOR REAL ESTATE AND CONTRACT TO ADD \$20,000	20,000.00	LEGAL ADMINISTRATION
						PO 31300028349 Total	20,000.00	
						RICHARD A GALT, PLLC Total	20,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department				
SAFETY PRODUCTS INC.	31300029543	1/6/22	53.00	6.95	EA	RIB, ROAD SIGN	368.35	OTHER DEDUCTIONS				
SAFETY PRODUCTS INC.		1/6/22	8.00	104.00	EA	SIGN, "ONE LANE ROAD AHEAD", REFLECTIVE VINYL	832.00	OTHER DEDUCTIONS				
PO 31300029543 Total						1,200.35						
SAFETY PRODUCTS INC.	31300029576	1/12/22	12.00	8.95	EA	LINERS, WINTER	107.40	OTHER DEDUCTIONS				
PO 31300029576 Total						107.40						
SAFETY PRODUCTS INC. Total						1,307.75						

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHNEIDER ELECTRIC BUILDINGS AMERICAS INC.	31300029601	1/18/22				SCHNEIDER-INSTALLATION UPGRADE ON AHU-1D/AHU-1E AND ASSOCIATED VAV CONTROLLER REPLACEMENT DUE TO EXISTING PARTS BECOMING OBSOLETE	45,323.00	FACILITIES MAINTENANCE
PO 31300029601 Total							45,323.00	
SCHNEIDER ELECTRIC BUILDINGS AMERICAS INC. Total							45,323.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHWEITZER ENGINEERING LABORATORIES, INC.	31300029568	1/12/22				PURCHASE OF POWER SUPPLIES FOR SEL NETWORK SWITCHES	3,294.80	SUBSTATIONS
PO 31300029568 Total							3,294.80	
SCHWEITZER ENGINEERING LABORATORIES, INC. Total							3,294.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300029578	1/13/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	3,416.90	WATER ADMINISTRATION
						PO 31300029578 Total	3,416.90	
SELLERS CONCRETE FINISHING	31300029562	1/11/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	1,196.97	WASTEWATER CONST. & MAINT.
SELLERS CONCRETE FINISHING		1/11/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	1,477.36	WATER CONST & MAINT
						PO 31300029562 Total	2,674.33	
SELLERS CONCRETE FINISHING	31300029557	1/11/22				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028430 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION	1,459.66	WATER CONST & MAINT
						PO 31300029557 Total	1,459.66	
						SELLERS CONCRETE FINISHING Total	7,550.89	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHI- GOVERNMENT SOLUTIONS	31300029607	1/19/22				SHI - PRINTERLOGIC // COVERAGE TERM 3/7/2022-3/7/2023 // SECOND COVERAGE 3/8/2023-8/31/2023	11,677.50	TELECOMMUNICATIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300029607 Total	11,677.50	
						SHI- GOVERNMENT SOLUTIONS Total	11,677.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP-ON INDUSTRIAL	31300029594	1/14/22				Blanket PO for Fleet tools from Snap-On Industrial	7,500.00	FLEET MAINTENANCE
						PO 31300029594 Total	7,500.00	
						SNAP-ON INDUSTRIAL Total	7,500.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN IONICS INCORPORATED	31300028077	1/18/22				BLANKET PURCHASE ORDER FOR SODIUM BISULFITE FOR THE ROCKFISH CREEK WTF FOR THE PERIOD OF JANUARY 2022 THROUGH JUNE 2022.	7,000.00	ROCKFISH CK WTR RECLAM. FACIL.
						PO 31300028077 Total	7,000.00	
						SOUTHERN IONICS INCORPORATED Total	7,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SPHERA SOLUTIONS, INC.	31300029608	1/19/22				SPHERA SOLUTIONS, INC. SITEHAWK MSDS RENEWAL SUBSCRIPTION FOR APRIL 2022 - MARCH 2023	13,000.00	SAFETY
						PO 31300029608 Total	13,000.00	
						SPHERA SOLUTIONS, INC. Total	13,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C. IRBY COMPANY	31300029582	1/13/22	500.00	0.56	EA	SCREW, LAG, GALV., 1/2" X 4"	280.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		1/13/22	150.00	18.90	EA	CONNECTOR, SUBMERS., SET-SCREW, #6-350	2,835.00	OTHER DEDUCTIONS
						PO 31300029582 Total	3,115.00	
STUART C. IRBY COMPANY	31300029546	1/7/22	70.00	28.80	EA	COUPLING, LONG, 6" PVC, SCH 40	2,016.00	OTHER DEDUCTIONS
						PO 31300029546 Total	2,016.00	
STUART C. IRBY COMPANY	31300029606	1/19/22	100.00	4.85	EA	GUARD,ARRESTER BRACKET,WILDLIFE	485.00	OTHER DEDUCTIONS
STUART C. IRBY COMPANY		1/19/22	25.00	43.50	EA	U-GUARD, PE-ADAPT/VENT, 2-6" PE	1,087.50	OTHER DEDUCTIONS
						PO 31300029606 Total	1,572.50	
						STUART C. IRBY COMPANY Total	6,703.50	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SUBURBAN PROPANE	31300028000	1/20/22				(SUBURBAN PROPANE) ADD TO BLANKET PO 31300028000 JAN 2022-JUN 2022	2,000.00	OTHER PRODUCTION GENERATION
						PO 31300028000 Total	2,000.00	
						SUBURBAN PROPANE Total	2,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYNAGRO CENTRAL, LLC	31300028046	1/14/22				REMOVAL OF RESIDUALS TO CLEAN OUT THE P.O.	350,000.00	PO HOFFER WATER TRMT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						HOFFER LAGOON - RESIDUALS WILL BE APPLIED TO FARM LAND IN THE SAME MANNER AS OUR CURRENT BIOSOLIDS FROM CROSS CREEK & ROCKFISH WRF'S		FACILITY
						PO 31300028046 Total	350,000.00	
						SYNAGRO CENTRAL, LLC Total	350,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYSTEL BUSINESS EQUIPMENT CORPORATE HEADQUARTERS	31300029603	1/18/22				YEAR 1 OF 3 SERVICE AGREEMENT TO PROVIDE ANNUAL WARRANTY FOR THE HP PAGEWIDE XL4000 W/ SERIAL NUMBER: MY18F9Q00K (WRE)	1,260.00	WATER RESOURCES ENGINEERING
						PO 31300029603 Total	1,260.00	
						SYSTEL BUSINESS EQUIPMENT CORPORATE HEADQUARTERS Total	1,260.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYSTEMS WITH INTELLIGENCE	31300029553	1/11/22	2.00	1,725.00	EA	IPCAM2000 FIXED CAMERA WITHOUT HOUSING, ARM, ILLUMINATOR OR CABLES, SUBSTATION	3,450.00	SUBSTATIONS
SYSTEMS WITH INTELLIGENCE		1/11/22	3.00	1,500.00	EA	IPCAM2000 FIXED CAMERA WITHOUT HOUSING, ARM, ILLUMINATOR OR CABLES, SUBSTATION	4,500.00	SUBSTATIONS
						PO 31300029553 Total	7,950.00	
						SYSTEMS WITH INTELLIGENCE Total	7,950.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TECHNOLOGY FOR ENERGY CORPORATION	31300029596	1/18/22				Testing of One Hundred (100) CT rated metering installations predetermined by PWC	14,500.00	CT METERING CREWS
						PO 31300029596 Total	14,500.00	
						TECHNOLOGY FOR ENERGY CORPORATION Total	14,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300029621	1/20/22	4.00	207.75	EA	PLATE, WEAR, F/T4A3B PUMP, #10532A	831.00	OTHER DEDUCTIONS
						PO 31300029621 Total	831.00	
						TENCARVA MACHINERY CO. Total	831.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE RICHARDSON FIRM, PLLC	31300029585	1/14/22				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	86.67	NO SPECIFIC DEPARTMENT
THE RICHARDSON FIRM, PLLC		1/14/22				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	186.33	NO SPECIFIC DEPARTMENT

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE RICHARDSON FIRM, PLLC		1/14/22				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	699.00	NO SPECIFIC DEPARTMENT
						PO 31300029585 Total	972.00	
THE RICHARDSON FIRM, PLLC	31300029556	1/11/22				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	17.33	NO SPECIFIC DEPARTMENT
THE RICHARDSON FIRM, PLLC		1/11/22				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	577.33	NO SPECIFIC DEPARTMENT
						PO 31300029556 Total	594.66	
THE RICHARDSON FIRM, PLLC	31300029555	1/11/22				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	266.00	NO SPECIFIC DEPARTMENT
						PO 31300029555 Total	266.00	
						THE RICHARDSON FIRM, PLLC Total	1,832.66	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE TROPHY HOUSE	31300029584	1/13/22	10.00	186.00	BX	MASK, CLOTH, NON MEDICAL (BOX / PACK)	1,860.00	OTHER DEDUCTIONS
						PO 31300029584 Total	1,860.00	
						THE TROPHY HOUSE Total	1,860.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRUCKPRO LLC	31300027907	1/14/22				Blanket PO for PARTS from TRUCK-PRO 0152.640020	10,000.00	FLEET MAINTENANCE
						PO 31300027907 Total	10,000.00	
						TRUCKPRO LLC Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TT TECHNOLOGIES	31300029538	1/4/22	1.00	4,250.00	USD	ONE (1) 070769-20 - 55P (2.00") GRUNDOMAT BASIC PACKAGE	4,250.00	WATER CONST & MAINT
TT TECHNOLOGIES		1/4/22	1.00	5,500.00	USD	ONE (1) 070769-26 - 65P (2.50") GRUNDOMAT BASIC PACKAGE	5,500.00	WATER CONST & MAINT
						PO 31300029538 Total	9,750.00	
						TT TECHNOLOGIES Total	9,750.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED WAY OF CUMBERLAND COUNTY	31300029527	1/3/22				SPONSORSHIP UNITED WAY 211	5,500.00	COMMUNICATIONS/COMMUNITY RELATIONS

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300029527 Total	5,500.00	
						UNITED WAY OF CUMBERLAND COUNTY Total	5,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VOGT POWER INTERNATIONAL, INC.	31300026591	1/6/22				FY22 FUNDS FOR BOILER TUBE REPLACEMENT/INSTALLATION OF THREE (3) HEAT RECOVER STEAM GENERATORS AT PWC BWGP PER BID PWC2021005 APPROVED BY COMMISSION 10/26/2020 ; CITY COUNCIL 10/26/2020	3,309,000.00	ELECTRIC ADMINISTRATION
						PO 31300026591 Total	3,309,000.00	
						VOGT POWER INTERNATIONAL, INC. Total	3,309,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WADE HARDIN PLUMBING, INC.	31300029539	1/4/22				TO PURCHASE AND INSTALL (4) WATER COOLERS WITH BOTTLE FILL STATIONS AT BUTLER WARNER PLANT	10,331.60	OTHER PRODUCTION GENERATION
						PO 31300029539 Total	10,331.60	
						WADE HARDIN PLUMBING, INC. Total	10,331.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300029628	1/21/22	200.00	215.43	EA	RING & COVER, MANHOLE (O.S.) W/PWC FAY NC LOGO	43,086.00	OTHER DEDUCTIONS
						PO 31300029628 Total	43,086.00	
WATER WORKS SUPPLY OF NC,INC.	31300029528	1/3/22	11.00	1,600.00	EA	HYDRANT, 4 1/2", 4 1/2', BURY	17,600.00	OTHER DEDUCTIONS
						PO 31300029528 Total	17,600.00	
WATER WORKS SUPPLY OF NC,INC.	31300029537	1/4/22	109.00	25.75	EA	CLAMP, FULL CIRCLE, REPAIR 1/2" X 3"	2,806.75	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		1/4/22	165.00	27.67	EA	CLAMP, FULL CIRCLE REPAIR (1" X 3")	4,565.55	OTHER DEDUCTIONS
						PO 31300029537 Total	7,372.30	
WATER WORKS SUPPLY OF NC,INC.	31300029635	1/21/22	7.00	348.11	EA	VALVE, ORISEAL, 2", NO LEAD	2,436.77	OTHER DEDUCTIONS
WATER WORKS SUPPLY OF NC,INC.		1/21/22	14.00	248.12	EA	COUPLING, (HYMAX), 6", REPAIR, OD=6.42 - 7.68, LENGTH, 10.8	3,473.68	OTHER DEDUCTIONS
						PO 31300029635 Total	5,910.45	
WATER WORKS SUPPLY OF NC,INC.	31300029573	1/12/22	4500.00	0.11	FT	WIRE, RED, 500' ROLL, 12 GUAGE	506.25	OTHER DEDUCTIONS
						PO 31300029573 Total	506.25	
WATER WORKS SUPPLY OF NC,INC.	31300029633	1/21/22	1.00	178.45	EA	TEE, CI, 8" X 8" X 6", MJ	178.45	OTHER DEDUCTIONS
						PO 31300029633 Total	178.45	
						WATER WORKS SUPPLY OF NC,INC. Total	74,653.45	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WELLBEATS, INC	31300026383	1/13/22				ADDITONAL FUNDS TO BE ADDED TO PO 31300026383 WELLBEATS (0356)	10,000.00	MEDICAL
						PO 31300026383 Total	10,000.00	
						WELLBEATS, INC Total	10,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300029579	1/13/22	100.00	2.55	EA	SHIELD, EXPANSION, 1/2"	255.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	400.00	0.67	EA	CONNECTOR, PRL. GRVE. COMP., #5/7	268.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	200.00	1.37	EA	CLAMP, ALUMINUM SERVICE WEDGE #6 - #2	274.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	150.00	2.87	EA	MARKER, PLASTIC GUY, 8' YELLOW	430.50	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	4550.00	0.14	FT	WIRE, TIE, #4 SOLID ALUMINUM	637.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	1600.00	0.40	EA	CONNECTOR, PRL. GRVE. COMP, #2/7	640.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	8.00	127.34	EA	BRACKET, INSULATOR OFFSET, 9"	1,018.72	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	50.00	24.90	EA	ELBOW, 90 DEGREE, 3" SCH 40 PVC, 24" R	1,245.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	20.00	68.30	EA	U-GUARD, 3", 10', LENGTH, TRUCK STOCK	1,366.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	140.00	25.30	EA	BEND, 3", PVC, 36" R, 90 DEGREE	3,542.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	300.00	13.80	EA	STIRRUP,BOLTED,#6-#2/0 AL	4,140.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	144.00	32.65	EA	BEND, 4" PVC, 36"R, 90 DEGREE	4,701.60	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	2000.00	3.27	FT	CABLE, URD TRIPLEX, 350 MCM, AL	6,540.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	29.00	259.70	EA	SWITCH, LINE TENSION DISCONNECT, 600 A, 35 KV	7,531.30	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	9800.00	2.15	FT	CONDUIT, 2" PVC SCH 40	21,070.00	OTHER DEDUCTIONS
						PO 31300029579 Total	53,659.12	
WESCO DISTRIBUTION - UTILITY	31300029581	1/13/22	500.00	0.74	EA	CONNECTOR,PRL.GRVE.COMP.,#4-#4 CU	370.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	300.00	1.38	EA	CONNECTOR,PRL. GRVE. COMP.,#2-#2 CU	414.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	144.00	12.08	LB	STAPLE, GROUND WIRE, LARGE	1,739.52	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/13/22	7020.00	6.75	FT	CONDUIT, 6" PVC SCH 40, 10' LENGTH	47,385.00	OTHER DEDUCTIONS
						PO 31300029581 Total	49,908.52	
WESCO DISTRIBUTION - UTILITY	31300029548	1/7/22	3.00	11.70	EA	BALL CLEVIS, 30,000#	35.10	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	48.00	0.85	EA	PLUG, CONDUIT END CAP, PVC 4"	40.80	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	10.00	6.98	EA	COUPLING, 5" PVC	69.80	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	20.00	13.50	EA	LUBRICANT, SILICONE, SEALANT	270.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	50.00	17.80	EA	BEND, 22.5 DEG., 3", SCH 40 PVC, 24" R	890.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	1200.00	0.74	FT	CABLE,CONTROL,TC,600V,3-COND-#12	894.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	68.00	13.80	EA	STIRRUP,BOLTED,#6-#2/0 AL	938.40	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	12.00	80.10	EA	COUPLING, PVC CONDUIT EXP., 4"	961.20	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	300.00	3.30	EA	CONNECTOR, PRL. GRVE. COMP., #2/0 - 2/0 CU	990.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	50.00	24.90	EA	ELBOW, 90 DEGREE, 3" SCH 40 PVC, 24" R	1,245.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	60.00	23.10	EA	BEND, 3" PVC, 24" R, 45 DEGREES	1,386.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	100.00	21.90	EA	BEND, 22.5 DEGREE, 4" PVC, 24" R.	2,190.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	72.00	32.30	EA	ELBOW, 90-DEGREE, PVC, 4"	2,325.60	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	150.00	16.60	EA	BEND, 45 DEGREE, 2" SCH. 40 PVC, 36" R	2,490.00	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	14.00	197.40	EA	SOCKET, METER, 8-TERMINAL CT-RATED	2,763.60	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	50.00	56.25	EA	BEND, 6" PVC, 48" R, 22.5 DEGREE	2,812.50	OTHER DEDUCTIONS
WESCO DISTRIBUTION - UTILITY		1/7/22	130.00	36.60	EA	BEND, 4" PVC, 24" R, 45 DEGREE	4,758.00	OTHER DEDUCTIONS
						PO 31300029548 Total	25,060.00	
WESCO DISTRIBUTION - UTILITY	31300029605	1/19/22	12086.00	1.14	FT	CONDUCTOR, 4/0 AAAC 6201	13,778.04	OTHER DEDUCTIONS
						PO 31300029605 Total	13,778.04	
WESCO DISTRIBUTION - UTILITY	31300029532	1/3/22	3.00	139.25	EA	HANDHOLE, POLYMER, 9" X 14" X 17"	417.75	OTHER DEDUCTIONS
						PO 31300029532 Total	417.75	
						WESCO DISTRIBUTION - UTILITY Total	142,823.43	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WPCSOCC-14739	31300029561	1/11/22				LATE FEES FOR WPCSOCC - 14739 WATER POLLUTION CONTROL SYSTEM OPERATORS CERTIFICATION COMMISSION ANNUAL RENEWAL FOR THE PERIOD OF 1/1/2022 THROUGH 12/31/2022 FEES FOR NINETEEN (19) PWC EMPLOYEES AT \$50.00 EACH	2,450.00	WASTEWATER CONST. & MAINT.
WPCSOCC-14739		1/11/22				WPCSOCC - 14739 WATER POLLUTION CONTROL SYSTEM OPERATORS CERTIFICATION COMMISSION ANNUAL RENEWAL FOR THE PERIOD OF 1/1/2022 THROUGH 12/31/2022 FEES FOR NINETEEN (19) PWC EMPLOYEES AT \$50.00 EACH	2,450.00	WASTEWATER CONST. & MAINT.
						PO 31300029561 Total	4,900.00	
						WPCSOCC-14739 Total	4,900.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
XYLEM DEWATERING SOLUTIONS, INC.	31300029563	1/11/22				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028536 FOR ON-CALL HURRICANE/STORM STADBY BYPASS EQUIPMENT SUPPORT FOR FY22.	5,190.75	WASTEWATER CONST. & MAINT.
						PO 31300029563 Total	5,190.75	
						XYLEM DEWATERING SOLUTIONS, INC. Total	5,190.75	

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING JANUARY 31, 2022

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	16,278,500	16,693,400	16,352,400	414,900	341,000	115,491,300	113,378,200	111,882,600	(2,113,100)	1,495,600	1.34%	187,983,800
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	-	0	0	100.00%	0
	Other Sales of Electricity	969,000	974,800	980,500	5,800	(5,700)	6,919,000	6,837,600	6,877,700	(81,400)	(40,100)	-0.58%	11,815,100
	Butler Warner Generation Plant Lease	1,062,800	1,108,600	1,062,800	45,800	45,800	9,320,500	9,576,600	9,372,300	256,100	204,300	2.18%	12,646,000
	Other Operating Revenues	1,493,100	1,664,800	1,077,200	171,700	587,600	10,260,800	10,443,700	7,107,700	182,900	3,336,000	46.94%	17,597,800
	Other Revenues	102,800	130,200	69,100	27,400	61,100	824,700	621,100	24,500	(203,600)	596,600	2435.10%	1,263,300
Operating Revenues Total		19,906,200	20,571,800	19,542,000	665,600	1,029,800	142,816,300	140,857,200	135,264,800	(1,959,100)	5,592,400	4.13%	231,306,000
Power Supply and Maintenance	Power Supply	11,204,400	12,400,100	11,103,100	(1,195,700)	1,297,000	80,922,900	80,489,000	80,899,900	433,900	(410,900)	-0.51%	131,728,700
	Coal Ash	604,800	631,100	576,000	(26,300)	55,100	4,051,900	4,073,500	7,054,400	(21,600)	(2,980,900)	-42.26%	7,055,200
	Maintenance of Generation Plant	444,700	303,500	379,800	141,200	(76,300)	5,888,400	5,484,600	5,942,100	403,800	(457,500)	-7.70%	7,869,600
Power Supply and Maintenance Total		12,253,900	13,334,700	12,058,900	(1,080,800)	1,275,800	90,863,200	90,047,100	93,896,400	816,100	(3,849,300)	-4.10%	146,653,500
Operating Revenues Available For Operating Expenses Total		7,652,300	7,237,100	7,483,100	(415,200)	(246,000)	51,953,100	50,810,100	41,368,400	(1,143,000)	9,441,700	22.82%	84,652,500
Operating Expenses	Trans. and Distr. Expenses	2,354,100	2,259,600	1,531,400	94,500	728,200	16,756,300	13,752,200	11,259,100	3,004,100	2,493,100	22.14%	29,704,300
	G & A Expenses	2,199,500	2,028,400	1,875,900	171,100	152,500	15,195,600	12,026,200	11,254,800	3,169,400	771,400	6.85%	28,107,200
	Debt Interest Expense	89,700	83,200	67,700	6,500	15,500	585,000	573,700	495,000	11,300	78,700	15.90%	971,000
	Depreciation Expenses	1,637,500	1,581,700	1,521,200	55,800	60,500	11,462,200	11,056,300	8,747,200	405,900	2,309,100	26.40%	19,649,500
Operating Expenses Total		6,280,800	5,952,900	4,996,200	327,900	956,700	43,999,100	37,408,400	31,756,100	6,590,700	5,652,300	17.80%	78,432,000
Operating Results Total		1,371,500	1,284,200	2,486,900	(87,300)	(1,202,700)	7,954,000	13,401,700	9,612,300	5,447,700	3,789,400	39.42%	6,220,500
	Aid to Construction and Grants	114,800	0	1,937,100	(114,800)	(1,937,100)	803,200	412,000	2,779,400	(391,200)	(2,367,400)	-85.18%	3,578,900
	Payment In Lieu of Taxes (PILOT)	(987,800)	(987,800)	(954,200)	-	(33,600)	(6,914,400)	(6,914,300)	(6,679,700)	100	(234,600)	3.51%	(11,853,200)
	Intergovernmental Revenues (Expenses)	-	0	(350,000)	-	350,000	-	-	(2,450,000)	-	2,450,000	-100.00%	-
Change in Net Assets before Appropriations Total		498,500	296,400	3,119,800	(202,100)	(2,823,400)	1,842,800	6,899,400	3,262,000	5,056,600	3,637,400	111.51%	(2,053,800)
Appropriations from/(to) Other Funds		-	-	-	-	-	-	-	-	-	-	100.00%	0
Change in Net Assets after Appropriations Total		498,500	296,400	3,119,800	(202,100)	(2,823,400)	1,842,800	6,899,400	3,262,000	5,056,600	3,637,400	111.51%	(2,053,800)
Revenues and Budgetary Appr.	Total Revenues	20,021,000	20,571,800	21,479,100	550,800	(907,300)	143,619,500	141,269,200	138,044,200	(2,350,300)	3,225,000	2.34%	234,884,900
	Budgetary Appropriations	3,268,100	3,345,600	1,330,500	77,500	2,015,100	30,159,400	16,724,100	10,011,000	(13,435,300)	6,713,100	67.06%	42,213,600
	Notes Receivable - Coal Ash Adjustment Credit	1,855,000	1,855,000	-	-	1,855,000	12,880,200	12,880,000	-	(200)	12,880,000	100.00%	22,230,600
Revenues and Budgetary Appr. Total		25,144,100	25,772,400	22,809,600	628,300	2,962,800	186,659,100	170,873,300	148,055,200	(15,785,800)	22,818,100	15.41%	299,329,100
Expenditures	Total Operating Expenses	19,522,500	20,275,400	18,359,300	(752,900)	1,916,100	141,776,700	134,369,800	134,782,200	7,406,900	(412,400)	-0.31%	236,938,700
	Depreciation/Amortization Adjustment	(1,577,300)	(1,567,300)	(1,513,900)	(10,000)	(53,400)	(11,070,100)	(10,984,600)	(8,695,500)	(85,500)	(2,289,100)	26.33%	(18,956,700)
	Other Deductions	-	23,700	(35,200)	(23,700)	58,900	-	1,953,800	270,700	(1,953,800)	1,683,100	621.76%	-
	Capital Expenditures	2,295,300	6,221,900	1,235,700	(3,926,600)	4,986,200	24,091,900	18,446,300	8,987,600	5,645,600	9,458,700	105.24%	37,981,000
	Debt Principal Payments	-	-	-	-	-	-	-	-	-	-	100.00%	1,114,100
	Appropriations to Other Funds	3,318,000	2,910,900	1,114,600	407,100	1,796,300	25,660,600	22,236,400	12,712,000	3,424,200	9,524,400	74.92%	42,252,000
Expenditures Total		23,558,500	27,864,600	19,160,500	(4,306,100)	8,704,100	180,459,100	166,021,700	148,057,000	14,437,400	17,964,700	12.13%	299,329,100

* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER**

FOR THE PERIOD ENDING JANUARY 31, 2022

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	3,852,200	3,952,100	3,653,100	99,900	299,000	28,890,100	29,533,300	27,671,000	643,200	1,862,300	6.73%	48,803,100
	Other Sales of Water	246,400	491,700	367,300	245,300	124,400	1,746,700	2,081,000	2,122,700	334,300	(41,700)	-1.96%	2,922,900
	Residential, Commercial, and Industrial- Wastewater	4,682,200	4,744,100	4,271,100	61,900	473,000	32,871,400	33,191,400	30,748,200	320,000	2,443,200	7.95%	56,286,300
	Other Sales of Wastewater	55,200	28,700	73,000	(26,500)	(44,300)	263,200	195,300	432,300	(67,900)	(237,000)	-54.82%	512,300
	Other Operating Revenues	657,200	827,900	703,800	170,700	124,100	4,716,900	5,144,800	4,338,400	427,900	806,400	18.59%	8,033,300
	Other Revenues	27,500	68,100	69,700	40,600	(1,600)	192,500	232,800	360,400	40,300	(127,600)	-35.41%	330,000
Operating Revenues Total		9,520,700	10,112,600	9,138,000	591,900	974,600	68,680,800	70,378,600	65,673,000	1,697,800	4,705,600	7.17%	116,887,900
Operating Expenses	Water Treatment Facilities	1,638,100	1,466,300	1,214,700	171,800	251,600	9,522,000	9,069,700	8,655,200	452,300	414,500	4.79%	18,674,100
	Water Distribution System	516,700	360,600	382,200	156,100	(21,600)	3,772,500	3,034,400	3,226,000	738,100	(191,600)	-5.94%	6,998,200
	Wastewater Collection System	729,800	598,100	274,200	131,700	323,900	5,092,700	4,967,800	4,762,400	124,900	205,400	4.31%	10,239,500
	Water Reclamation Facilities	741,900	668,900	618,000	73,000	50,900	4,995,700	4,768,800	4,786,800	226,900	(18,000)	-0.38%	8,640,100
	Residuals Management	23,500	20,800	27,000	2,700	(6,200)	163,800	145,000	140,900	18,800	4,100	2.91%	298,500
	G & A Expenses	2,075,600	2,088,300	1,531,800	(12,700)	556,500	14,675,500	11,983,900	10,953,200	2,691,600	1,030,700	9.41%	27,561,300
	Debt Interest Expense	956,900	999,400	781,200	(42,500)	218,200	6,776,100	6,492,700	5,783,200	283,400	709,500	12.27%	11,215,700
	Depreciation Expense	2,299,900	2,415,000	2,481,700	(115,100)	(66,700)	16,055,100	16,859,000	12,389,300	(803,900)	4,469,700	36.08%	27,598,400
Operating Expenses Total		8,982,400	8,617,400	7,310,800	365,000	1,306,600	61,053,400	57,321,300	50,697,000	3,732,100	6,624,300	13.07%	111,225,800
Operating Results Total		538,300	1,495,200	1,827,200	956,900	(332,000)	7,627,400	13,057,300	14,976,000	5,429,900	(1,918,700)	-12.81%	5,662,100
	Aid to Construction, Grants, and FIF	209,600	184,800	333,300	(24,800)	(148,500)	1,467,200	3,966,900	8,221,600	2,499,700	(4,254,700)	-51.75%	2,516,600
	Payment in Lieu of Taxes (PILOT)	-	-	0	-	-	-	-	0	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	217,700	19,600	22,500	(198,100)	(2,900)	1,523,600	136,800	197,300	(1,386,800)	(60,500)	-30.66%	2,611,900
Change in Net Assets before Appropriations Total		965,600	1,699,600	2,183,000	734,000	(483,400)	10,618,200	17,161,000	23,394,900	6,542,800	(6,233,900)	-26.65%	10,790,600
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	-
Change in Net Assets after Appropriations Total		965,600	1,699,600	2,183,000	734,000	(483,400)	10,618,200	17,161,000	23,394,900	6,542,800	(6,233,900)	-26.65%	10,790,600
Revenues and Budgetary Appr.	Total Revenues	9,948,000	10,317,000	9,493,800	369,000	823,200	71,671,600	74,482,300	74,091,900	2,810,700	390,400	0.53%	122,016,400
	Budgetary Appropriations	718,300	120,400	387,000	(597,900)	(266,600)	8,332,200	1,686,500	5,138,400	(6,645,700)	(3,451,900)	-67.18%	24,858,300
Revenues and Budgetary Appr. Total		10,666,300	10,437,400	9,880,800	(228,900)	556,600	80,003,800	76,168,800	79,230,300	(3,835,000)	(3,061,500)	-3.86%	146,874,700
Expenditures	Total Operating Expenses	8,982,400	8,617,400	7,310,800	365,000	1,306,600	61,053,400	57,321,300	50,697,000	3,732,100	6,624,300	13.07%	111,225,800
	Depreciation/Amortization Adjustment	(2,169,900)	(2,330,800)	(2,412,000)	160,900	81,200	(15,252,800)	(16,333,200)	(11,900,900)	1,080,400	(4,432,300)	37.24%	(26,102,200)
	Other Deductions	82,000	82,000	18,200	(82,000)	63,800	(21,000)	(580,400)	21,000	559,400	-	-96.38%	-
	Capital Expenditures	1,776,200	788,600	2,169,800	987,600	(1,381,200)	11,694,800	6,754,400	12,798,200	4,940,400	(6,043,800)	-47.22%	26,048,000
	Debt Related Payments	-	-	-	-	-	-	-	-	-	-	100.00%	14,022,300
	Special Item	0	-	-	-	-	0	0	-	-	-	100.00%	0
	Appropriations to Other Funds	905,600	1,007,900	910,800	(102,300)	97,100	17,153,100	14,753,900	6,064,700	2,399,200	8,689,200	143.28%	21,680,800
Expenditures Total		9,494,300	8,165,100	7,997,600	1,329,200	167,500	74,648,500	62,475,400	57,078,600	12,173,100	5,396,800	9.46%	146,874,700

* Budget Variance Favorable (Unfavorable)

Customer Utility Payments By Payment Type - FY21 and FY22

Payment Type	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22
Kiosk	1,019	890	948	916	893	953	918	817	945	980	964	1,080	913
Mail	18,353	20,301	20,859	18,047	16,346	19,811	16,552	17,016	15,978	16,036	17,770	17,618	14,009
Walk Ins	0	0	0	0	0	0	0	0	0	0	0	0	0
Drive Thru	6,349	5,732	6,193	5,656	5,057	5,584	5,599	5,264	5,283	5,680	5,486	5,235	5,032
Depository	571	466	488	469	431	481	460	462	402	430	471	398	402
Bank Draft	19,336	19,418	19,486	19,676	19,889	19,930	20,057	20,076	19,988	20,187	20,316	20,056	19,960
Bill2Pay IVR	21,538	18,654	21,356	20,224	18,916	18,854	20,073	16,769	16,389	18,885	17,804	17,748	16,808
Bill2Pay WEB	38,794	34,769	38,205	37,178	37,143	37,307	38,800	36,048	35,172	41,528	37,806	39,950	39,168
Western Union	3,239	2,886	2,891	2,837	2,700	2,796	2,978	2,531	2,605	2,759	2,590	2,539	2,331
Online Banking / EBox	10,017	9,696	10,934	10,338	9,158	10,355	10,086	9,263	9,295	9,453	9,643	10,181	8,183
Totals	119,216	112,812	121,360	115,341	110,533	116,071	115,523	108,246	106,057	115,938	112,850	114,805	106,806

PWC CAREER OPPORTUNITIES

1. IT SECURITY ANALYST (10001)

Job Info

Organization
Fayetteville Public Works Commission

Posting Visibility
Internal and External

Job Grade
413

Full or Part Time
Full time

Locations
Fayetteville, NC, United States

Schedule
Monday through Friday 8am to 5pm

Work Locations
PWC OPERATIONS COMPLEX

Salary Range
\$70,618.28 to \$88,272.86

Posting Date
2/7/22

Context Segment

Apply Before
2/21/22 5:00 PM

2. W/R SR UTIL WORKER (10003)

Job Info

Organization
Fayetteville Public Works Commission

Posting Visibility
Internal

Job Grade
405

Full or Part Time
Full time

Locations
Fayetteville, NC, United States

Schedule
Monday-Friday 7:00AM-3:30PM On Call and Overtime as...

Work Locations
PWC OPERATIONS COMPLEX

Salary Range
\$20.18- \$25.22

Posting Date
2/8/22

Context Segment

Apply Before
2/22/22 1:09 PM

3. W/R SR FAC IE&C TECH (10004)

Job Info

Organization Fayetteville Public Works Commission	Posting Visibility Internal
Job Grade 407	Full or Part Time Full time
Locations Fayetteville, NC, United States	Schedule Monday-Friday 7:00AM-3:30PM
Work Locations PWC OPERATIONS COMPLEX	Salary Range \$25.30- \$31.62
Posting Date 2/8/22	Context Segment
Apply Before 2/22/22 1:14 PM	

4. W/R SCADA SYST SPEC (10005)

Job Info

Organization Fayetteville Public Works Commission	Posting Visibility Internal and External
Job Grade 408	Full or Part Time Full time
Locations Fayetteville, NC, United States	Schedule Monday-Friday 7:00AM-3:30PM
Work Locations PWC OPERATIONS COMPLEX	Salary Range \$28.50- \$35.63
Posting Date 2/8/22	Context Segment
Apply Before 2/22/22 1:15 PM	

5. ADMIN ASST II (10006)

Job Info

Organization

Fayetteville Public Works Commission

Posting Visibility

Internal

Job Grade

403

Full or Part Time

Full time

Locations

Fayetteville, NC, United States

Schedule

Monday- Friday 8:00AM-5:00PM

Work Locations

PWC CROSS CREEK WATER RECLAMATION FACILITY

Salary Range

\$16.28- \$20.35

Posting Date

2/8/22

Context Segment**Apply Before**

2/22/22 1:12 PM

6. W/R UTIL WORKER I (10007)

Job Info

Organization

Fayetteville Public Works Commission

Posting Visibility

Internal and External

Job Grade

403

Full or Part Time

Full time

Locations

Fayetteville, NC, United States

Schedule

Monday-Friday 7:30AM-4:00PM Overtime and On Call a...

Work Locations

PWC OPERATIONS COMPLEX

Salary Range

\$16.28- \$20.35

Posting Date

2/8/22

Context Segment**Apply Before**

2/22/22 1:21 PM

7. W/R FAC MECH TECH (10009)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

2/8/22

Apply Before

2/22/22 1:23 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00AM- 3:30PM On Call and Overtime A...

Salary Range

\$20.18- \$25.22

Context Segment

8. ELECTRIC SUBSTATION TECH (10012)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

407

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

2/10/22

Apply Before

2/23/22 10:33 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00am-3:30pm On call and overtime re...

Salary Range

\$25.30-\$31.62/hour

Context Segment

9. STOCK CLERK (10015)

Job Info

Organization
Fayetteville Public Works Commission

Locations
Fayetteville, NC, United States

Work Locations
PWC WAREHOUSE

Posting Date
2/10/22

Apply Before
2/25/22 5:00 PM

Posting Visibility
Internal and External

Full or Part Time
Full time

Schedule
Monday through Friday 7am to 4pm

Salary Range
\$14.80 to \$18.50 hourly

Context Segment

10. DATA ENGINEER (10016)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
413

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date
2/15/22

Posting Expiration
3/1/22 12:55 PM

Posting Visibility
External

Full or Part Time
Full time

Schedule
Monday through Friday 8am to 5pm

Salary Range
\$70,618.28 - \$88,272.86

Context Segment

11. DATA GOVERNANCE ADMIN (10017)

Job Info

Organization

Fayetteville Public Works Commission

Posting Visibility

External

Job Grade

413

Full or Part Time

Full time

Locations

Fayetteville, NC, United States

Schedule

Monday through Friday 8am to 5pm

Work Locations

PWC OPERATIONS COMPLEX

Salary Range

\$70,618.28 - \$88,72.86

Posting Date

2/15/22

Context Segment**Posting Expiration**

3/1/22 12:54 PM

12. CORP ANALYST (10018)

Job Info

Organization

Fayetteville Public Works Commission

Posting Visibility

External

Job Grade

413

Full or Part Time

Full time

Locations

Fayetteville, NC, United States

Schedule

Monday through Friday 8am to 5pm

Work Locations

PWC OPERATIONS COMPLEX

Salary Range

\$70,618.28 - \$88,272.86

Posting Date

2/15/22

Context Segment**Posting Expiration**

3/1/22 5:00 PM

13. SR. SAFETY HEALTH AND ENVIRONMENTAL SPECIALIST

Job Info

Organization

Fayetteville Public Works Commission

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

2/15/22

Apply Before

2/23/22 2:33 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday through Friday (on call as required)

Salary Range

\$32.44 to \$40.55 hourly

Context Segment