

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JUNE 8, 2022
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. AWARD PRESENTATION

Sustainable Sandhills Sponsor of the Year Award

Presented by: Anna Chott, Sustainability Coordinator – Waste Management

III. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of May 25, 2022
- B. Adopt PWCORD2022-10 – FY 2022 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #7

PWCORD2022-10 is an Electric and Water/Wastewater Fund amendment changing the fund balances as follows: The Electric Fund is decreasing by \$3,906,000 to \$295.5 million, and the Water/Wastewater Fund is decreasing \$5,098,600 to \$140.8 million.

Electric Fund

- Electric Fund Revenue: Total Electric Fund Revenue decreased by \$3,906,000.
 - Total Budgetary Appropriations decreased by \$3,906,000 from Net Position to cover changes in expenses below.
- Electric Fund Expenditures: Total Electric Fund Expenditures decreased by \$3,906,000.
 - Total Departmental Operating Expenses decreased by \$699,000 to be consistent with year-end estimates.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

- Debt Service increased \$724,700 due to new GASB lease and subscription as a service reporting requirement.
- Capital decreased by \$2,485,300 due to supply chain restrictions and project delays.
- Total Budgetary Appropriations decreased by \$1,446,400 to better align with year-end estimates.

W/WW Fund

- W/WW Fund Revenue: Total Water/Wastewater Fund Revenue decreased \$5,098,600.
 - Total Budgetary Appropriations decreased \$5,098,600 due to a decrease in the Appropriation from W/WW Net Position due to the changes in expenses below and an increase in Appropriation from Annex Reserve Fund to better align with year-end estimates.
- W/WW Fund Expenditures: Total Water/Wastewater Fund Expenditures decreased \$5,098,600.
 - Total Departmental Operating Expenses decreased \$1,252,000 to be consistent with year-end estimates.
 - Debt Service increased by \$724,700, as mentioned above, due to new GASB lease and subscription as a service reporting requirement.
 - Capital Expenditures decreased \$6,713,900 due to supply chain restrictions, project delays and postponed software upgrades.
 - Total Budgetary Appropriations increased \$2,142,600 due to capital expenditure reductions and better alignment with year-end estimates.

COMMENTS: Staff recommends the Commission adopt the above budget ordinance amendment.

C. Adopt the following Capital Project Fund Budget (CPF) Ordinance Amendments

- PWCORD2022-11 amends the Substation Rebuild CPF to close out completed projects.
- PWCORD2022-12 amends the Electric Transportation Equipment CPF to close out long lead time purchases made in FY22.
- PWCORD2022-13 amends the Electric Rate Stabilization Fund to update true-ups to actuals as of FY22.
- PWCORD2022-14 creates the Series 2023 Water and Wastewater CPF. This will be for the non-Annexation water and wastewater projects to be financed with the anticipated Series 2023 Revenue Bonds.
- PWCORD2022-15 amends the Hurricane Matthew CPF to update project costs.
- PWCORD2022-16 amends the Annexation Phase V Reserve to adjust the transfer from the Reserve to the GF for debt service. A change was made to the timing of the transfer.

COMMENTS: Staff recommends the Commission adopt the above budget CPF ordinance amendments

END OF CONSENT

IV. COMMISSION CONSIDERATION OF FY2023 BUDGET ORDINANCE
PWCORD2022-17 (FY2022-2023 ANNUAL BUDGET) *(See Tab 2)*

V. ADOPTION OF CAPITAL PROJECT FUND (CPF) BUDGET ORDINANCE
AMENDMENTS FOR FY2023 *(See Tab 3)*

Upon adoption, the following ordinances will be effective July 1, 2022, and reflect the FY2023 activity from the FY2023 Annual Electric and Water/Wastewater Operating and CIP Budgets:

- PWCORD2022-18 amends the Electric Rate Stabilization Fund for transfer and investment activity expected in FY23.
- PWCORD2022-19 amends the Water and Wastewater Utility Systems Rate Stabilization Fund for transfer activity expected in FY23.
- PWCORD2022-20 amends the Annexation Phase V Reserve for FY23 appropriations to and from the General Fund.
- PWCORD2022-21 amends the Substation Rebuild CPF to add new projects and update cost estimates for existing projects based on the FY2023 CIP.
- PWCORD2022-22 amends the NCDOT CPF to add new projects and update cost estimates for existing projects based on the FY2023 CIP.
- PWCORD2022-23 amends the Electric Transportation Equipment CPF to revise the FY 2023 – FY25 estimates for long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2022-24 creates the Water Transportation Equipment CPF for long lead time purchases and making budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2022-25 amends the Annexation Phase V, Asphalt Overlay CPF to revise estimates and add upcoming areas to the CPF.

COMMENTS: Staff recommends the Commission adopt the above budget CPF amendments

VI. GENERAL MANAGER REPORT *(See Tab 4)*
A. Open Commission Requests

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION *(See Tab 5)*

- A. Personnel Report - May 2022
- B. Position Vacancies

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY MAY 25, 2022
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Ronna Rowe Garrett, Vice Chairwoman
Donald L. Porter, Secretary
Wade R. Fowler, Jr., Treasurer

Others Present: Elaina L. Ball, CEO/General Manager
Telly Whitfield, Assistant City Manager
Chris Davis, City Council Liaison
Antonio Jones, City Council Member
Scott Meszaros, Hope Mills Town Manager
Media (VIAWEBEX)

Absent: Jimmy Keefe, Cumberland County Liaison

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of May 25, 2022, to order.

APPROVAL OF AGENDA

Upon motion by Commissioner Wade Fowler, seconded by Commissioner Donald Porter, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Wade Fowler, seconded by Commissioner Donald Porter, the consent items were unanimously approved.

A. Approve Minutes of meeting of May 11, 2022

B. Approve bid recommendation to award contract for Re-roofing Cross Creek Transfer & Thickening Buildings, and the Water Resources and Electric Vehicle Sheds to Owens Roofing, Inc., Smithfield, NC, the lowest, responsive, responsible bidder, in the total amount of \$541,950.00, and forward to City Council for approval.

Funding for the Cross Creek Transfer & Thickening Buildings is available from the FY22 CIP budget, CPR1000497, and funding for the Water Resources and Electric Vehicle Sheds will be funded from the FY23 CIP Budget, CPR1000518

Bids were received April 19, 2022, as follows:

Bidders

Total Cost

Owens Roofing, Inc., Smithfield, NC	\$541,950.00
DLT Roofing Inc., Kenly, NC	\$617,914.00
Curtis Construction Company, Inc., Kinston, NC	\$724,800.00
Industrial Contract Service Corporation, Leland, NC	\$752,774.00

COMMENTS: Bid was advertised through normal channels on March 21, 2022, with a bid opening date of April 19, 2022. Bids were solicited from twelve (12) vendors and (4) bids were considered. Work for the Cross Creek Transfer & Thickening Buildings will begin in FY22; and work for the Water Resources & Electric Vehicle Sheds will be performed in FY23. In addition to the above-listed bidders, CentiMark Corporation of Apex, NC submitted a bid. During the bid opening it was discovered that CentiMark’s submission did not include the required bid bond; therefore, its bid could not be considered for award. **SDBE/Local Participation:** Owens Roofing is not a local business and is not classified as a SDDB Minority or Woman-Owned business. Owens Roofing Inc. plans to subcontract \$9,646.00 to Protech Construction, which is a woman owned firm from Raleigh, NC.

END OF CONSENT

FY2023 RECOMMENDED BUDGET SUMMARY

Presented by: Elaina L. Ball, CEO/General Manager

Ms. Ball, PWC CEO/General Manager provided a summary of the FY2023 recommended budget.

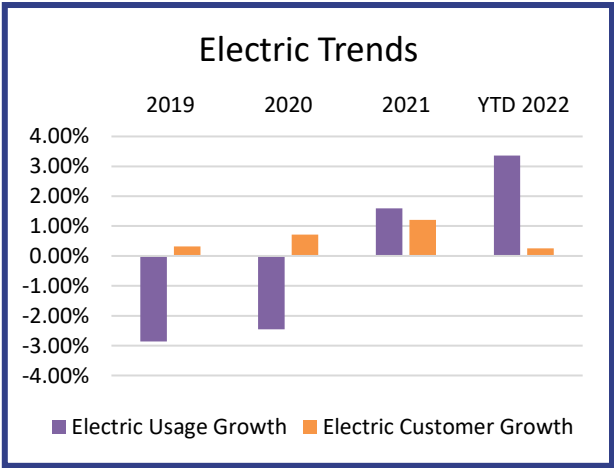
She stated the Proposed Budget is \$397.5M, which includes \$357M in operating expenditures; \$40.4M in capital expenditures. This is 10.9% less than our FY22 budget. Ms. Ball stated the budget maintains all Commission approved reserve fund levels, as well as any statutory other restrictions or other requirements, including those in our bond orders. But it does contemplate a combined system temporary reduction in days cash on-hand over the next two fiscal years.

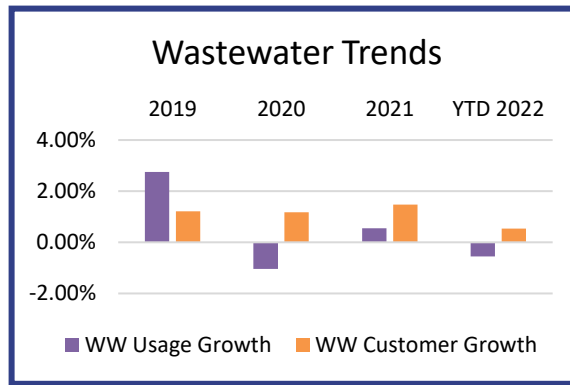
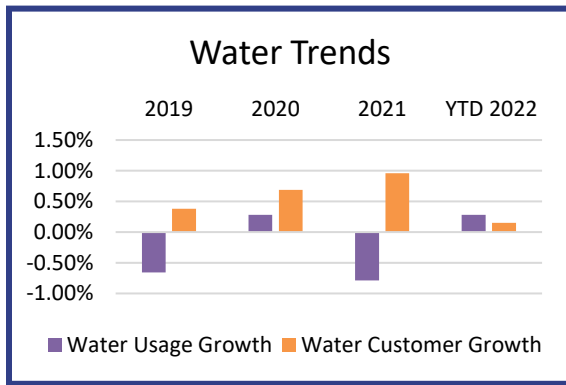
The Annexation Fund is currently sufficient to cover our debt service coverage for expected expenditures, however this does not cover the reserves to complete our expected future costs and obligations.

Ms. Ball stated we have had several challenges in our upcoming budget year. Several of the key items we will face with the leaner budget are labor shortages and increased competition for labor. We are all acutely aware of inflation and global supply chain challenges. Increased energy commodity prices are likely going to continue to push up wholesale energy costs, as well as some recent announcements on resource changes our wholesale provider are expected to make over the next ten years.

We are seeing compressed and competing local, state, and federal project timelines. Another challenge is impending changes to water regulations, including the source and removal of emerging contaminants. At an upcoming commission meeting we will discuss new regulations that are coming from the federal level regarding lead and copper regulations.

These slides are projections around our customer and usage trends. We expect to see modest customer growth from a volumetric perspective for all utilities. We expect to see increased electric sales due to a large power customer coming on line, and potentially others, as well as an industrial expansion.





Financial Forecast - Electric Fund

Ms. Ball stated this is a recap of what we expect to see from the Electric Fund. We expect to see flat to slightly modestly increasing revenue over the five year forecast. Over the next three years we will have substantially significant draws from reserves. Our objective is to manage our financials; ensure we are meeting the objectives of the utility, but doing so that does not trip the threshold that would require us to take a base electric action, as we move into the 2024-2025 time period where our Duke contract changes will give us more breathing room.

	FY22*	FY23	FY24	FY25	FY26
Electric Sales Revenue	\$201.2	\$203.2	\$203.8	\$205.6	\$207.0
Operating Revenues	\$28.9	\$25.4	\$25.5	\$12.5	\$14.8
Operating Expenses	(\$204.5)	(\$205.2)	(\$209.4)	(\$174.4)	(\$176.0)
PILOT	(\$11.9)	(\$12.4)	(\$12.2)	(\$11.9)	(\$11.4)
Debt Related Payments	(\$2.1)	(\$2.2)	(\$2.4)	(\$3.5)	(\$3.6)
Capital	(\$50.7)	(\$46.3)	(\$29.7)	(\$27.2)	(\$26.5)
Transfer to Annexation Reserve Fund	(\$4.9)	(\$5.5)	(\$5.8)	(\$6.2)	(\$6.6)
Draw from Reserves	(\$14.5)	(\$13.0)	(\$1.0)	(\$3.0)	(\$6.2)

Ms. Ball noted FY22 is the amended budget, and not an estimate of where we expect to occur.

Financial Forecast - Water/Wastewater Fund

Ms. Ball stated the Water/Wastewater Fund is fairly stable. You will see our revenues ticking up over this time period. The revenue growth is expected to maintain sufficient Operating Reserves. Our Operating Reserves are fairly flat. This is rate actions to maintain our Operating Reserves, which is what we need to cover debt service and support the required capital investment in the water system for both plant expansions and renewal of our aging infrastructure.

We plan in 2023 to put back into reserves cash we have been drawing down for some time.

	FY22*	FY23	FY24	FY25	FY26
Water & Wastewater Sales Revenue	\$109.4	\$116.2	\$124.9	\$132.7	\$140.9
Operating Revenues	\$7.1	\$7.1	\$7.2	\$7.3	\$7.4
Contributions/Intergovernmental Rev	\$5.1	\$6.8	\$2.9	\$5.0	\$5.5
Operating Expenses	(\$72.4)	(\$78.5)	(\$78.9)	(\$81.5)	(\$83.9)
Debt Related Payments	(\$25.2)	(\$28.8)	(\$28.0)	(\$29.7)	(\$34.2)
Capital	(\$99.9)	(\$81.1)	(\$115.2)	(\$110.7)	(\$119.5)
Transfer to Annexation Reserve Fund	(\$13.3)	(\$4.3)	(\$4.1)	(\$6.1)	(\$6.8)
Draw from Reserves	(\$8.0)	\$0.4	\$2.7	\$4.0	\$0.9

Key Financial Metrics

Ms. Ball stated our target through the forecast period is to maintain our AA rating. Our liquidity through 2023 is in good shape, however as we look out into the 2024 time period, we expect to get very close to the 120 level. Per policy we are required to stay above 90 days cash on-hand. We are above our policy, but we are encroaching on the levels to maintain our bond ratings.

Our debt service is contracting a bit as well, as we have increased leverage over the next couple years. However, from a policy perspective, while our target is 2.5, we are required per the policy to stay above a 1.75. We will see some contraction through 2024, but we will see some relief as we see the amendments to the PSCA kick in.

	2020	2021	2022	2023	Target
Bond Rating	AA	AA	AA	AA	AA
Liquidity (DCOH)	130	136	144	127	120
Operating Reserves	\$119.5	\$127.9	\$139.6	\$126.5	
Debt Service Coverage	3.36	3.18	2.81	2.41	2.50
Debt to Capitalization	23%	23%	30%	30%	<40%

AA Bond Rating (Scorecard Implied Rating)	Target
Moody's (Adjusted Days Liquidity on Hand)	150-250 Days
Standard and Poor's (Liquidity and Reserves)	150-270 Days
Fitch (DCOH; Minimum Non-Adverse)	120+ Days

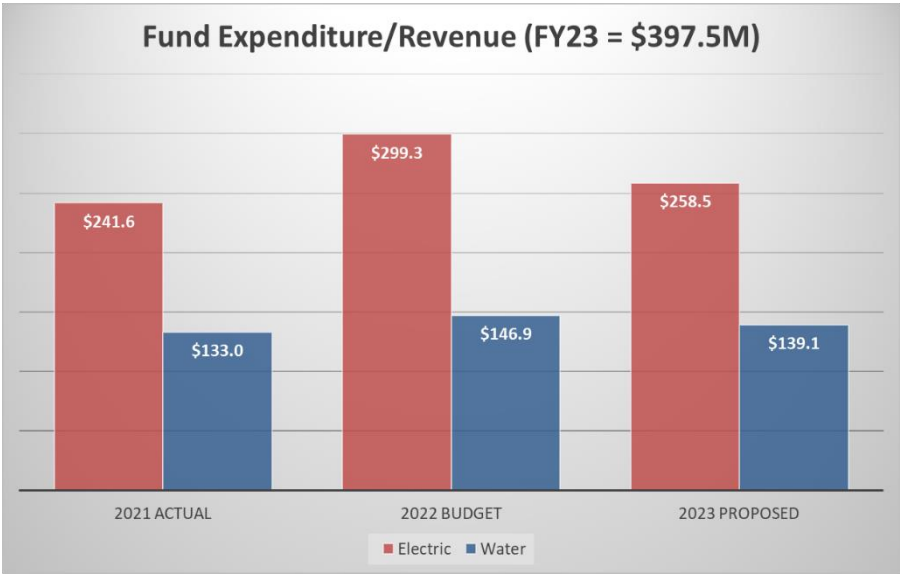
Our debt to capitalization ratio is quite healthy. We have some capacity to issue additional debt.

We carry quite a few cash reserves over and above our normal days cash on hand, although it is to ultimately support our bond rating. For utilities in an AA rated area, when you look at Moody's and S & P, they

typically are looking at a minimum of 150 days. Thankfully they look at some of our other reserves and impute that in our liquidity measures. That is the basis of maintaining our reserves.

In addition, we have seen natural gas and coal lift considerably globally as well as domestically. We utilize our reserves not only to help support bond ratings which keep our cost of borrowing down, but also to afford our customers stability, and we have taken action this past fiscal year to keep our customers from experiencing wide swings and shocks during these tumultuous times.

Fund Summary

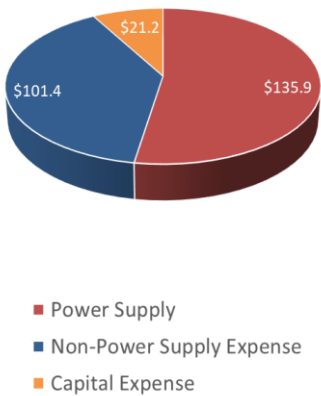


Key Fund Drivers – Electric

For the electric fund expenditures are expected to be at \$258.5M, which is \$40.9M or 13.7% less than fiscal year 2022. The main driver of the reduced expenditures is moving funds associated with the \$22M Coal Combustion Residuals Adjustment Credit into the different restricted accounts to cover prior coal ash expenses.

Proposed in the FY23 budget is a forecasted annual supply cost of almost \$135M. We receive the majority of our wholesale power from Duke. PWC has a small allocated of 5.5Mw from SEPA. We expect to see pressure with domestic supply and demand and transportation issues but also our global, geopolitical instability that is creating tremendous arbitrage between different markets of natural gas. We hope that will be somewhat muted in 2023, this really highlights the importance of us maintaining our reserves.

Fund Elements (\$258.5M)



PILOT to City of Fayetteville and Additional Services & Contributions

	FY23
PILOT	\$12,405,800

Annexation (Trf. From Annex Reserve to GF, debt service pmt.)*	\$ 4,940,400
*\$19.6M planned construction in FY23; total project estimate \$450M	
Inside Street Lighting	\$ 3,956,400
Street and Pedestrian Lighting Improvements	\$ 350,000
Underground Conversions and Gateway Improvements	\$ 750,000
City of Fayetteville Storm Drainage Improvement	\$ 1,005,000
Community Economic Development Support	\$ 325,000
City of Fayetteville Public Access Television Channel	\$ 85,000
Parking Deck (Shared Costs – Operating and Capital Reserve)	\$ 64,000
Total	\$23,881,600

Ms. Ball stated the 4.7% increase is directly tied to our increase in net position. So essentially as we grow, our contribution to the city grows.

Key Fund Drivers - Water

Operating Expenses (-8.34%)

Reserves

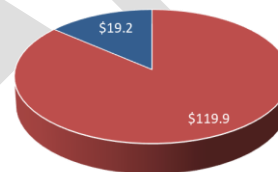
Capital Outlay (-26.3%)

Debt Service \$27.9M

Annexation Summary

- \$19.6m for FY23
- Down \$8.5m from FY22
- 63% Complete
- Debt outstanding \$69.8m
- FY23 Debt payment \$4.9m

Fund Elements (\$139.1M)



■ Operating Expenses ■ Capital Expense

Reserves – Electric & Water

	FY22	FY23	FY24	FY25	FY26
Elec Rate Stabilization Fund*	\$30.1	\$26.6	\$1.8	\$5.5	\$5.8
*Amt over 10% Purch Pwr Reserve					
Coal Ash Reserve	\$8.1	\$4.5	\$2.1	\$2.2	\$2.9
Water Rate Stabilization Fund	\$1.6	\$1.9	\$2.2	\$2.5	\$2.8

Staff responded to questions from Commissioner Shaw regarding fine-tuning expected costs for the Water Fund in the upcoming budget cycles. Ms. Ball reiterated this is a tighter budget and we will be working to improve our plan to actual, however if something comes up during the budget year we will work within the budget and shift priorities if we can, or we will utilize the budget amendment process with the Commission.

Additional discussion ensued regarding the Coal Ash Reserves, no bids on RFPs, and PWCs efforts in developing lower level providers/contractors.

FY23 Capital Budget Funding Source

- Electric Fund - \$21.3
- W/WW Fund - \$15.9
- Bonds/Loans/Reserves - \$90.3

Capital Overview by Division

Division	FY20	FY21	FY22	FY23	% Change
Customer Care	\$0.9	\$0.5	\$1.5	\$1.6	9.8%
Administrative	\$10.8	\$1.1	\$.02	\$1.0	452.8%
Water Resources	\$89.6	\$89.0	\$97.9	\$79.7	(18.6%)
Electric Systems	\$40.8	\$36.6	\$38.5	\$45.2	17.0%
Total	\$142.1	\$127.2	\$138.1	\$127.5	(7.7%)

Key Capital Projects FY23 – (10 year)

Water Resources

Rehabilitation (WS5, WS48)

- water distribution system reline & replacements - **\$6.0M** (\$86.8M)
- sanitary sewer main rehabilitation - **\$5.0M** (\$83.5M)

Phase V Annexation (WS7, WS58)

- water main extensions - **\$2.7M** (\$23.0M)
- sewer main extensions - **\$16.9M** (\$284.2M)

Big Rockfish Sanitary Sewer Outfall (WS78) - **\$10.5M** (\$26.8M)

Big Rockfish Sanitary Sewer Outfall-Lift Station (WS79)-**\$2.6M** (\$7.4M)

Rockfish Creek WRF Expansion Phase 3 (WS83) - **\$6.7M** (\$76.8M)

PO Hoffer WTF Capacity Expansion Phase 3- (WS22) - **\$105K** (\$16.9M)

Hoffer/Glenville Lake Reliability Improvements (reliability upgrades, chemical feed, and filter control improvements) (WS 20) - **\$4.1M** (\$10.5M)

Replace Standby Power Generator at PO Hoffer (WS23)- **\$2.4M** (\$3.9M)

Replace Standby Power Generator at Cross Creek (WS81)-**\$2.0M** (\$2.5M)

Cross Creek WRF Influent Pump Station Rehab (WS82)-**\$1.5M** (\$6.7M)

Commissioner Shaw inquired about the County Manager's Budget presentation that includes the Grays Creek area. She stated there is a breakdown of the revenue costs, and in it is the piping. Commissioner Shaw asked that is all preliminary or if the PWC's Key Capital Projects has any indication of inclusion. She asked if we have any kind of preliminary understanding with the County. Staff responded that PWC has given the County options regarding the schools and the 40 adjacent customers.

Electric

- Underground Infrastructure Replacements - Residential (EL6) - **\$2.5M** (\$41.1M)
- Renewable Resource Development (EL 48) - **\$18M** (\$22.2M)

- 230-67 KV Auto-Transformer (EL 29) **\$2.5M** (\$5.7M)
- Underground Distribution Infrastructure Install (EL 1)- **\$2.0M** (\$33.4M)
- Sub-Transmission Pole Replacement (EL 21) **\$2.0M** (\$22.1M)
- Distribution Substation 66-12 kV Power Transformer (EL 28) **\$1.0M** (\$13M)
- Cumberland Rd 66-12 kV Substation Rebuild (EL 31) **\$1.5M** (\$1.6M)
- PO Hoffer 66-12 kV Substation Rebuild (EL 32) **\$1.75M** (\$1.85M)

All Other Areas

- Electric Meters (CD1) - **\$0.5M** (\$8.8M)
- Water Meters (CD2) - **\$1.1M** (\$18.1M)
- Roof Replacement for Water & Electric Vehicle Sheds (AD3)- **\$0.3M**
- Space Planning & Utilization Project (AD4) -**\$0.4M** (\$7.7M)
- Replace Fuel Island Diesel Storage Tank (AD5)- **\$0.3M** (\$0.6M)

Capital Financing Plan

- In FY22, PWC issued the Series 2021 Bonds (~\$95M) in support of CIP projects
- State Revolving Fund loans for several projects are in various stages of loan process with favorable rates
- Remaining Capital projects are funded through revenues and reserves
- Seeking grant opportunities through State and Federal agencies

Overview – Operating Budget

Division	FY20	FY21	FY22	FY23	% Change
Management	\$6.3	\$5.2	\$5.9	\$6.7	12.2%
Communications	\$1.5	\$1.5	\$1.7	\$1.5	(10.8%)
Legal	\$0	\$0.5	\$0.3	\$0.4	28.4%
Customer Care	\$9.5	\$9.8	\$11.3	\$10.3	(9.3%)
Administrative	\$27.5	\$32.7	\$37.9	\$32.7	(13.9%)
Finance	\$7.7	\$7.0	\$7.3	\$7.1	(2.7%)
Water/Wastewater	\$43.7	\$45.0	\$48.8	\$50.4	3.4%
Elec Non-Power Supply	\$27.7	\$34.1	\$37.1	\$39.3	0.1%
Total PWC w/o Power Supply	\$123.9	\$135.8	\$150.3	\$148.4	(1.3%)
Electric Power Supply	\$150.3	\$143.1	\$138.8	\$135.9	(2.1%)
Total PWC	\$274.2	\$278.9	\$289.1	\$284.3	(1.7%)
G&A	\$16.91	\$18.60	\$18.35	\$20.23	10.28%

Overall we are coming in under the previous year by 1.7%. PWC is budgeting a 4% merit increase pool in aggregate. We set our previous merit increase at 2%. In December of each year we look at the CPI, and other indices and identify what is occurring in the market. At that time we were 1.3%, so we set the target at 2% this past year and we applied it. This was quickly outstripped by inflation and management is recommending this higher merit increase for the organization.

We are recommending eight new positions to support objectives in our strategic plan. We are recommending an additional holiday, Veterans Day to recognize our team members who are/were servicemen and women.

Ms. Ball stated we recently conducted a targeted salary study on certain positions we are seeing turnover in. Ms. Ball went on to enumerate the positions we have lost in the past several months. We have implemented changes in electric and water. We did not do anything across the board. We are planning to conduct a full comprehensive pay and benefits study that is being reviewed by HR. Ms. Ball stated we have not done so since 2017.

Other budget initiatives include establishment of a non-profit foundation to support our community. We are also conducting an integrated resource plan to identify power generation resources post 2032 for the utility. Other key initiatives include demolition of the Glenville Lake Structure; improved residuals management; pilots for emerging contaminants; as well as pilots to address some industrial pollution in the area; safety initiatives; and customer and employee engagement surveys and initiatives; as well as several key technology deployments.

Ms. Ball stated overall we are bringing a balanced budget. It offers targeted increases where we think they are needed. And we are more realistic in our capital expenditure expectations. We will lean on contingency and Commission requested budget amendments if external or unplanned matters arise that challenge this 10.9% reduced budget over 2022.

Ms. Ball thanked the entire finance team, and stated Jenna Riglick is our newly appointed Budget Manager and the work she has put in.

Ms. Ball stated staff proposed taking up the full budget for adoption by the Commission on June 8, 2022.

PUBLIC HEARING ON THE PWC FY2023 OPERATING BUDGET AND CAPITAL IMPROVEMENT PLAN (CIP)

Chairwoman Shaw asked if there are any speakers. Ms. Durant, the Clerk to the Board informed the Commission there are no speakers or written comments. .

3 MONTH (JANUARY - MARCH 2022) FINANCIAL RECAP

Presented by: Rhonda Haskins, Chief Financial Officer

Ms. Haskins stated this financial presentation will be for the 9 months, ending March 2022. She stated throughout the presentation there are several things you will see impacting this year. She noted the following:

- Rate Modification
 - New Cost of Service Water and Sewer Rates effective August 2021
- Bond Issuance
 - Series 2021 Bonds issued in November \$94.8 Par at 2.28% TIC
- COVID-19
 - Late Payment Fee and Interest
 - Emergency Transfer to the City in FY21
- Weather Impacts
 - Average rainfall down from prior year
 - Cooling degree days up from prior year

Summary of Major Changes over Prior Year (\$ in Thousands)

Ms. Haskins stated below is a high level of the Electric Revenues and Expenses, as well as the Water/Wastewater Revenues and Expenses.

Electric Revenue	▲	1.9%	\$ 3,289
Electric Power Supply & Maintenance	▼	1.1%	\$ 1,142
Coal Ash	▼	35.1%	\$ 2,878
Electric G&A Expense	▲	8.6%	\$ 1,275
Electric Other Operating Expense	▲	16.0%	\$ 4,568
Electric Payment in Lieu of Taxes (PILOT)	▲	3.5%	\$ 302
Water Revenue	▲	5.9%	\$ 2,219
Wastewater Revenue	▲	7.0%	\$ 2,784
Water/Wastewater G&A Expense	▲	8.1%	\$ 1,170
Water/Wastewater Other Operating Expense	▲	4.9%	\$ 2,696
Water/WW Aid, Grants, FIF Transfers	▼	49.8%	\$ 5,515
Days Cash Reserve		146	
Net Bad Debt		<1.0%	

Total Revenue

For the Electric Fund, Revenue (\$177.3M) was below Budget (\$179.9) and above Prior Year (\$174.0M). However, for the Water/Wastewater Fund Revenue (\$89.3M) was above Budget (\$86.6M) and higher than Prior Year (\$83.6M).

Ms. Haskins provided statistics for the Revenue Trend by Customer Class for 2018 thru the 3rd Quarter 2022 for Electric and Water/Wastewater. Revenues for the electric side are fairly stable, we did not have a rate increase. The water/wastewater side continue to increase as we adjust rates to stay in-tune with our expenditures.

For Other Operating Revenue, Ms. Haskins noted electric sales are flat compared to last year.

Electric Comparison

Electric Sales Revenue was \$153M, flat compared to last year. Other Revenue was \$23.8M, up 16.0% from prior year. Power Supply & Maintenance was \$106.5M, down 1.1% from prior year. Coal Ash Exp. were \$5.3M, down 35.1% from prior year. G&A Expenses were \$16.0M, up 8.6% from prior year. Other Operating Expenses were \$33.1M, up 16.0% from prior year.

Ms. Haskins noted our Net Position is \$7.8M, which is over where we budgeted to be at \$3.3M, and an increase of \$5.8M last year.

Power Supply

Ms. Haskins noted we are under budget on the DEP Capacity side. And over budget on the DEP Energy side. Most is related to price changes. We budget based on the forecast Duke provides us. They provide five year forecast. When we set rates, we look at the two year timeframe. Each December 1, DEP provides a new number for what they are going to estimate and bill starting in the calendar year. This year we had an adjustment, we had a decrease of the rate for the demand side and an increase in the rate for the energy side.

			Year to Date						
(\$ in Thousands)	(Percent of Total Power & Maintenance)		Budget		Actual		Last Year		
Power Supply - DEP Capacity	\$	56,720	50%	\$	53,479	49%	\$	57,402	50%
Power Supply - DEP Energy	\$	36,132	32%		38,331	35%	\$	37,988	33%
Power Supply - DEP True Up		-	0%		-	0%		-	0%
Power Supply - DEP Adjustment		2,166	0%		2,016	0%		75	0%
Power Supply - DEP SEPA		399	0%		404	0%		494	0%
Transmission		5,357	5%		6,102	6%		4,809	4%
Coal Ash		5,251	5%		5,319	5%		8,197	7%
Other Gen. Plant Expense		6,259	6%		6,271	6%		6,907	6%
Community Solar		53	0%		51	0%		61	0%
Chiller Capacity/Energy Credit		316	0%		-	0%		-	0%
Total Power & Maintenance	\$	112,652	100%	\$	111,973	100%	\$	115,933	100%
Lease Payments & Other Costs		(11,093)	10%		(11,364)	10%		(11,167)	10%
Total Power Cost	\$	101,560	90%	\$	100,608	90%	\$	104,766	90%

Electric Purchased Power

1,585 MWhs Purchased; Cost per MWh @ \$62.03 (down 2.0%). Ms. Ball will discuss this issue further in the GM's remarks.

Ms. Haskins also noted the largest expenditure in the Electric Fund, excluding Power Supply is Appropriations @ \$30.3M, up \$15.3M from prior year. Personnel Services was \$25.2M, up \$1.5M from the prior year; Capital Outlay was \$21.5M, up \$8.8M from the prior year; Other Operating Expenses were \$10.0M, up \$1.7M from the prior year. Transfers to the City were \$8.9M, down \$0.3M from the prior year. Debt Related Payments were \$1.8M, flat from the prior year.

She noted typically Appropriations are not on top, some of the Coal Ash Settlements, and True-up payments are in the Appropriations. When we move money to the Electric Rate Stabilization fund or Coal Ash Reserve it shows up as an expenditure.

W/WW Comparison

Water Sales Revenue was \$40.1M, up 5.9% compared to prior year. Wastewater Sales Revenue was \$42.7M, up 7.0% compared to prior year. Other Revenue was \$6.5M, up 11.6% compared to prior year. G&A Expense was \$15.6M, up 8.1% compared to prior year. Other Operating Expense was \$58.3M, up 4.9% compared to prior year. Aid, Grants, FIF, XFRs were \$5.5M, down 49.8% compared to prior year.

Ms. Haskins noted a change in net position of \$20.9M. We are doing better than budget (\$12.4M) and slightly under prior year.

Water/Wastewater Sales

Volume Sales - Water Volume Sales were 5.98Mgals, up 2.3% and WW Volume Sales were 4.58Mgals, down 0.1% over Prior Year

The largest expenditure in the Water Fund is Personnel Services @ \$27.0M, up \$1.9M over the prior year. Debt Related Payments were \$21.0M, up \$1.0M over the prior year; Appropriations were \$16.0M, up \$8.2M over the prior year; Other Operating Expenses were \$12.2M, up \$0.2M from the prior year; Capital Outlay was \$9.0M, down \$7.2M over the prior year; Contractual Services were \$5.5M, down \$0.05M from the prior year.

Capital Expenditures Compared to Annual Budget

For Electric 56.4% of the Annual Budget has been spent. Budget is \$38.1M, actual spent is \$21.5M, and \$2.9M encumbered.

For Water/Wastewater 34.5% of the Annual Budget has been spent. Budget is \$26.1M, actual spent is \$9.0M, and \$8.0 encumbered.

Ms. Haskins noted we have identified supply chain has impacted some of the items we planned to begin this year, as well as vehicles we planned to purchase this year. She anticipates a budget amendment being brought forward to adjust these percentages.

The Target Days Cash is 120 days. The Days Cash for the 3rd quarter ending March 31st was 146, up from 142 in the prior year. Discussion ensued.

Electric & Water Bad Debt as a Percent of Sales remains under 1% @ .23%, compared to .29% for FY2021. Ms. Ball stated this is rather remarkable, given what we have gone through with COVID. It is a testament to Mr. Grice and his team. They have worked with customers, tirelessly, mapping them to resources to help them stay current. It is also a testament to the City, with all the support from the various programs have helped our customers stay current on their bills. Discussion ensued on PWC's efforts regarding assisting customers with their bills during the Executive Order and beyond.

GENERAL MANAGER REPORT

Hurricane Season

Ms. Ball stated June 1st is the beginning of Hurricane Season. We will send out the Storm Prep Guide shortly, and it will be made available at several locations as well.

Customer Satisfaction Survey

Ms. Ball stated we are making plans to conduct a second customer satisfaction survey. Ms. Ball stated she does not expect a lot of movement from the last one. It will be good to get a pulse of where customer sentiment is. We are conducting these surveys about three times per year.

Water/Wastewater Rate Changes

We will send out bill inserts regarding the water/wastewater rate changes effective July 1st in June's bills. This is from the rate action last year.

Financial Health

Ms. Ball discussed Duke Carolinas carbon plan and estimated wholesale costs; the estimated costs they publish publicly and a little more granular to us thru R235. This plan is in response to House Bill (HB) 951. This bill calls for a 70% reduction in carbon emissions from the investor owned utilities in the State compared to 2005, by the year 2035. There is a companion item in HB 951 called Carbon Neutrality by 2050. Duke has published their response to the HB951 which is called the Carolinas Carbon Plan. They have highlighted four portfolios to meet these objectives. Included are: retirement of their coal units; additions of new solar;

on and off shore wind; Small modular nuclear reactor (new incremental nuclear); continuation and continued operation of their nuclear fleet; two combined cycle plants; 1.1 gigs of combustion turbine; a number of grid edge programs; conservation voltage reduction; grid automation.

Ms. Ball stated all of that is important because we will be receiving our wholesale power supply through 2032 with all of these transitional resources. As we began to look at their published year over year increases with the different portfolios, you can see costs go from the nominally \$60-\$65 per megawatt hour, and as you get beyond the 2030 timeframe the costs, we are estimating just based on the escalators they provided in the public documents are \$100 megawatt range. This is a considerable uptick in the costs.

This is the nature of the forecast as we see it. If those costs ultimately come to fruition it is going to be incumbent on us to be thoughtful and deliberate about alternatives to energy supply. We are going to be thoughtful about this when we conduct our integrated resource plan and how we want to consider replacements, retirements, alternate resources around our power generation station.

Ms. Ball stated she and Mr. Rynne have met with our consultant, and will bring the work back to the Commission, probably in the July timeframe. The need to decide is not now, but it will not be long.

Ms. Ball responded to questions from Commissioner Fowler relating to our future power supply options.

Cost of Service

Staff continues to refine rate designs for the Electric Cost of Service meetings. After the budget hearings are concluded we will begin the COS discussions. We are not planning any base rate electric changes, but we are recommending some fee changes to bring us into modern constructs. We will also introduce for your consideration new rates for solar and distributed generation. We have a rate, but we want to make some tweaks to it to help the program and to ensure we do not have cross customer subsidization of those programs. We will also introduce for your consideration rates on electric vehicles. We will also propose a new economic development rider for large customers.

COVID

We have seen an uptick in COVID cases and in our wastewater. We had 17 employees quarantined, but some have now returned to work, and the number has dropped considerably.

Work Management System

Ms. Ball stated we kicked-off our Work Management System upgrade. Mick Noland has agreed to be the sponsor of the project.

Kornbow Lake

Ms. Ball stated we had a small fire at Kornbow Lake last week. She thanked the fire department, emergency personnel and all who assisted. We are not sure what it is, but we think there may be squatters on the property.

Conservation

Ms. Ball shared the Rules Review Commission voted to reject (8-2) the adoption of a numeric standard for 1,4 Dioxane. Mick Noland, James West, and Dustin Doty worked diligently to intervene and get pressure to

establish 1,4 Dioxane standards upstream of us to limit the amount of 1,4 Dioxane in the watershed. This ruling was based on the perception by the RRC that the impact the physical impact had been insufficient.

TEXFI

Continuing the pilot planning for TEXFI with Synterra.

Grays Creek

There has not been significant progress with the County on water to Grays Creek, other than the technical meeting that was held for landfill gas supply. In fact, the last landfill gas supply meeting, the County Attorney unilaterally cancelled.

We will be issuing an RFP later this month for a demand response platform and implementation services. One of biggest tools in our toolbox to help control costs is managing coincident peak. The programs we have rolled out, like time of use have been good offerings, but they have not been as intentional and targeted from a control perspective as Ms. Ball is accustomed to and as she believes we can achieve. Implementation will be later in the fall.

CCR

- CCR recently participated in a DOE Social Media Drill simulating a hurricane coming through Fayetteville, and going up north.
- We will support RTI International to help teachers understand how to S.T.E.M Ecosystem. We support the effort to educate local teachers about opportunities in our sector, and hopefully encourage young people to consider careers in water and energy.
- The CCR Dept. was recognized by the NC City and County Communications (NC3C). They won five awards.

COMMISSIONER/LIAISON COMMENTS

Commissioner Ronna Garrett

Commissioner Garrett thanked our CFO for the 3rd Quarter Presentation. She stated certainly our CEO/GM and other officers and executives have strategic forethought and the vision for what might lay ahead, the transparency with the mayor and city council for what we do and what is invested in the community.

Commissioner Wade Fowler

Commissioner Fowler stated his agreement with Commissioner Garrett's comments.

Commissioner Donald Porter

Commissioner Porter also thanked our CEO and Officers for a thorough and well thought out budget. He stated he is glad to see we are not depending on grants, and considering personnel. He stated the PWC Picnic was phenomenal.

He stated he has asked Ms. Ball and the team to visit two community watch groups. They went out to Bone Creek, and Mr. Brown did an outstanding job. He went on to state that Ms. Ball met with one of the

community watch group leaders, and he gave a report back to Commissioner Porter that he met with one of our representatives. Commissioner Porter replied, she is not just a representative, she is our CEO. He thanked the staff for the level of commitment we give to the community.

Council Member Chris Davis

Council Member Davis stated he echoes what everyone has said so far. You can feel the public momentum. A lot of great things are going on. He agrees with the City and the leadership here at PWC that the transparency and leaning forward will continue with long range benefits for our community.

Commissioner Evelyn Shaw

Commissioner Shaw stated she has no comments, and that means everything is going well!

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report – April 2022
- B. Recap of Uncollectible Accounts – April 2022
- C. Investment Report – April 2022
- D. Purchase Orders – April 2022
- E. Payment by Payment Type – April 2022
- F. Financial Statement Recaps – April 2022
 - Electric Systems
 - Water/Wastewater
- G. Position Vacancies
- H. Actions by City Council during the meeting of May 9, 2022, related to PWC:
 - Approved Bid Recommendation – Miscellaneous Electric Inventory
 - Approved Bid Recommendation – Conductor and Conduit Inventory

ADJOURNMENT

There being no further business, upon motion by Commissioner Wade Fowler, seconded by Commissioner Donald Porter, the meeting adjourned at 9:53 am.

EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 8, 2022

MEMO TO: Elaina Ball, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2022 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #7 PWCORD2022-10

Attached is an Electric and W/WW Fund budget ordinance amendment #7 for Commission action at the June 8th meeting.

PWCORD2022-10 is an Electric and Water/Wastewater Fund amendment changing the fund balances as follows: The Electric Fund is decreasing by \$3,906,000 to \$295.5 million, and the Water/Wastewater Fund is decreasing \$5,098,600 to \$140.8 million.

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue decreased by \$3,906,000.
 - Total Budgetary Appropriations decreased by \$3,906,000 from Net Position to cover changes in expenses below.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures decreased by \$3,906,000.
 - Total Departmental Operating Expenses decreased by \$699,000 to be consistent with year-end estimates.
 - Debt Service increased \$724,700 due to new GASB lease and subscription as a service reporting requirements.
 - Capital decreased by \$2,485,300 due to supply chain restrictions and project delays.
 - Total Budgetary Appropriations decreased by \$1,446,400 to better align with year-end estimates.

W/WW Fund

- **W/WW Fund Revenue:** Total Water/Wastewater Fund Revenue decreased \$5,098,600.
 - Total Budgetary Appropriations decreased \$5,098,600 due to a decrease in the Appropriation from W/WW Net Position due to the changes in expenses below and an increase in Appropriation from Annex Reserve Fund to better align with year-end estimates.

- **W/WW Fund Expenditures:** Total Water/Wastewater Fund Expenditures decreased \$5,098,600.
 - Total Departmental Operating Expenses decreased \$1,252,000 to be consistent with year-end estimates.
 - Debt Service increased by \$724,700, as mentioned above, due to new GASB lease and subscription as a service reporting requirement.
 - Capital Expenditures decreased \$6,713,900 due to supply chain restrictions, project delays and postponed software upgrades.
 - Total Budgetary Appropriations increased \$2,142,600 due to capital expenditure reductions and better alignment with year-end estimates.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2022-10.

FY 2022 AMENDMENT #7 BUDGET ORDINANCE (PWCORD2022-10)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 9, 2021 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2021, and ending June 30, 2022, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 201,167,900	\$ -	\$ 201,167,900
Operating and Other Revenues	17,494,100	-	17,494,100
BWGP Lease Payment	12,644,000	-	12,644,000
Customer Contributions	3,578,900	-	3,578,900
Budgetary Appropriations	64,549,200	(3,906,000)	60,643,200
Total Estimated Electric Fund Revenues	\$ 299,434,100	\$ (3,906,000)	\$ 295,528,100
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 52,142,500	\$ -	\$ 52,142,500
Wastewater Revenues	56,988,600	-	56,988,600
Operating and Other Revenues	7,756,800	-	7,756,800
Customer Contributions	2,516,600	-	2,516,600
Intergovernmental Revenue - Assessments	2,611,900	-	2,611,900
Budgetary Appropriations	23,861,500	(5,098,600)	18,762,900
Total Est Water and Wastewater Fund Revenues	\$ 145,877,900	\$ (5,098,600)	\$ 140,779,300
Grand Total	\$ 445,312,000	\$ (9,004,600)	\$ 436,307,400

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2021, and ending June 30, 2022, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 205,104,100	\$ (699,000)	\$ 204,405,100
Debt Service	2,112,500	724,700	2,837,200
Capital	38,112,300	(2,485,300)	35,627,000
Payment in Lieu of Taxes - City	11,853,200	-	11,853,200
Intergovernmental Expenditure - Economic Development	-	-	-
Intergovernmental Expenditure - Other	-	-	-
Budgetary Appropriations	42,252,000	(1,446,400)	40,805,600
Total Estimated Electric Fund Expenditures	\$ 299,434,100	\$ (3,906,000)	\$ 295,528,100
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 74,241,100	\$ (1,252,000)	\$ 72,989,100
Debt Service	25,097,300	724,700	25,822,000
Capital	26,108,700	(6,713,900)	19,394,800
Budgetary Appropriations	20,430,800	2,142,600	22,573,400
Total Est Water and Wastewater Fund Expenditures	\$ 145,877,900	\$ (5,098,600)	\$ 140,779,300
Grand Total	\$ 445,312,000	\$ (9,004,600)	\$ 436,307,400

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2021, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 8th day of June 2022.

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1-6 FY 2022	BUDGET AMD #7 FY 2022	PROPOSED AMENDED BUDGET FY 2022
ELECTRIC FUND:				
REVENUES	\$229,896,000	\$1,410,000	\$0	\$231,306,000
CONTRIBUTIONS AND/OR GRANTS	3,578,900	0	0	3,578,900
REMITTANCES FROM CITY	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	7,860,600	2,168,100	0	10,028,700
TRANSFER FROM ELECTRIC CAPITAL RESERVE	3,939,700	0	0	3,939,700
TRANSFER FROM BWGP STARTUP COST RES	1,692,600	0	0	1,692,600
TRANSFER FROM REPS	4,610,400	0	0	4,610,400
TRANSFER FROM COAL ASH RESERVE	2,782,300	4,272,900	0	7,055,200
TRANSFER FROM BUDGET CARRYOVER	0	0	0	0
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	0	22,230,600	0	22,230,600
TRANSFER FROM CAPITALIZED INTEREST FUND	0	84,500	0	84,500
SERIES 2021 BOND PROCEEDS	0	270,100	0	270,100
APPR. FROM ELECTRIC NET POSITION	10,302,100	4,335,300	(3,906,000)	10,731,400
TOTAL REVENUES ELECTRIC	\$264,662,600	\$34,771,500	(\$3,906,000)	\$295,528,100
EXPENDITURES	\$56,526,300	\$1,850,300	(\$699,000)	\$57,677,600
PURCHASED POWER & GENERATION	144,583,500	2,171,400	0	146,754,900
BOND INTEREST EXPENSE	827,200	171,200	0	998,400
BOND INTEREST AMORTIZATION	(88,800)	(55,000)	0	(143,800)
OTHER FINANCE COST	23,500	55,600	0	79,100
INTEREST - LEASES	37,300	0	4,500	41,800
PAYMENT IN LIEU OF TAXES - CITY	11,853,200	0	0	11,853,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMENT	0	0	0	0
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	0	0	0
CAPITAL EXPENDITURES	35,944,000	2,168,300	(2,485,300)	35,627,000
DEBT RELATED PAYMENTS	1,114,100	0	0	1,114,100
PRINCIPAL PAYMENT-LEASES	0	0	720,200	720,200
APPR. TO RATE STABILIZATION FUND	250,000	13,062,100	(1,050,000)	12,262,100
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,298,800	0	0	2,298,800
BWGP START COST RESERVE	50,000	0	0	50,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	332,600	332,600
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	4,903,200	0	0	4,903,200
TRANSFER TO COAL ASH RESERVE	2,782,300	15,133,100	(800,000)	17,115,400
TRANSFER TO ELECTRIC SUBSTATION REBUILD	2,500,000	0	0	2,500,000
TRANSFER TO TRANS EQUIPMENT CPF	823,000	0	0	823,000
TRANS TO DOT E RAEFORD RD CPF	235,000	0	71,000	306,000
TRANSFER TO CAPITALIZED INTEREST	0	214,500	0	214,500
APPR. TO ELECTRIC NET POSITION	0	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$264,662,600	\$34,771,500	(\$3,906,000)	\$295,528,100
WATER & WASTEWATER FUND:				
REVENUES	\$116,887,900	\$0	\$0	\$116,887,900
CONTRIBUTIONS AND GRANTS	2,516,600	0	0	2,516,600
REMITTANCES FROM CITY	2,611,900	0	0	2,611,900
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	0
APPR. FROM ANNEX PH V RES. FUND	4,777,500	0	1,936,400	6,713,900
TRANSFER FROM CAPITALIZED INTEREST FUND	0	852,600	0	852,600
SERIES 2021 BOND PROCEEDS	8,300,000	2,896,400	0	11,196,400

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1-6 FY 2022	BUDGET AMD #7 FY 2022	PROPOSED AMENDED BUDGET FY 2022
LOAN FROM ELECTRIC FUND	0	0	0	0
TRANSFER FROM BUDGET CARRYOVER RES	0	0	0	0
APPR. FROM W/WW NET POSITION	5,531,100	1,503,900	(7,035,000)	0
TOTAL REVENUES WATER & WASTEWATER	\$140,625,000	\$5,252,900	(\$5,098,600)	\$140,779,300
EXPENDITURES	\$73,341,700	\$400,600	(\$1,252,000)	\$72,490,300
BOND INTEREST EXPENSE	9,336,400	1,727,000	0	11,063,400
BOND INTEREST EXPENSE - CITY ANNEX.	0	0	0	0
BOND INTEREST - AMORTIZATION	(826,200)	(121,000)	0	(947,200)
LOAN INTEREST EXPENSE	85,700	46,900	0	132,600
OTHER FINANCE COST	244,200	1,043,500	0	1,287,700
INTEREST - LEASES	37,300	0	4,500	41,800
CAPITAL EXPENDITURES	33,517,000	(7,408,300)	(6,713,900)	19,394,800
DEBT RELATED PAYMENTS	12,636,100	0	0	12,636,100
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	1,386,200
PRINCIPAL PAYMENT LEASES	0	0	720,200	720,200
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	2,138,700	8,650,000	0	10,788,700
TRANSFER TO ANNEXATION PHASE V RESERVE	2,500,000	0	0	2,500,000
TRANSFER TO NCDOT RESERVE	5,977,900	(1,250,000)	0	4,727,900
BUDGET CARRYOVER RESERVE	0	0	2,054,300	2,054,300
TRANSFER TO CAPITALIZED INTEREST	0	2,164,200	0	2,164,200
APPR. TO W/WW NET POSITION	0	0	88,300	88,300
TOTAL EXPEND. WATER & WASTEWATER	\$140,625,000	\$5,252,900	(\$5,098,600)	\$140,779,300
TOTAL ELECTRIC & W/WW	\$405,287,600	\$40,024,400	(\$9,004,600)	\$436,307,400

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 1, 2022

MEMO TO: Elaina L. Ball, CEO/General Manager
MEMO FROM: Rhonda Haskins, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the June 8th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective upon adoption:

- PWCORD2022-11 amends the Substation Rebuild CPF to close out completed projects.
- PWCORD2022-12 amends the Electric Transportation Equipment CPF to close out long lead time purchases made in FY22.
- PWCORD2022-13 amends the Electric Rate Stabilization Fund to update true-ups to actuals as of FY22.
- PWCORD2022-14 creates the Series 2023 Water and Wastewater CPF. This will be for the non-Annexation water and wastewater projects to be financed with the anticipated Series 2023 Revenue Bonds.
- PWCORD2022-15 amends the Hurricane Matthew CPF to update project costs.
- PWCORD2022-16 amends the Annexation Phase V Reserve to adjust the transfer from the Reserve to the GF for debt service. A change was made to the timing of the transfer.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments.

CAPITAL PROJECT ORDINANCE - PARTIAL CLOSEOUT
SUBSTATION REBUILD CAPITAL PROJECT FUND AMENDMENT #8
PWCORD2022-11

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment for partial closeout authorized is to the Substation Rebuild Capital Project Fund, adopted August 27, 2017 by PWC, for funding upgrades of several existing substations to increase capacity and utilize IED technology, as well as to build a new substation to service growing areas and reduce circuit loading on the existing system.

Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the budget contained herein.

Section 3. The following revenues have been made available to the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Transfer from Electric Fund	\$ 52,183,000	\$ (4,075,000)	\$ 48,108,000	\$ 3,927,578

Section 4. The following amounts have been appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project Expenditures	\$ 52,183,000	\$ (4,075,000)	\$ 48,108,000	\$ 3,927,578

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

Substation Rebuild CPF Project Listing - Budget Amendment #8

CIP Reference #	Description	Total
	Fenix 67-25 kV Substation Capacity Additions	\$ 2,775,000
FY 22 - EL27	Bordeaux 67-12 kV Substation Rebuild	2,250,000
FY 22 - EL29	Cumberland Road 66-12 kV Substation Rebuild	2,350,000
FY 22 - EL30	PO Hoffer 66-12 kV Substation Rebuild	2,750,000
FY 22 - EL31	FTI 66-12 kV Substation Rebuild and Relocation	3,750,000
	POD III Relaying Upgrade	1,300,000
FY 22 - EL33	Distribution Substation 66-12 kV Power Transformer	11,212,000
FY 22 - EL34	230-67 kV Auto-Transformer	5,579,000
FY 22 - EL35	POD IV 230-66kV Substation	17,467,000
FY 22 - EL36	POD V 230-66kV Substation	2,750,000
	Total from Amendment #7	\$ 52,183,000
	Closeout Projects	
	Fenix 67-26kV Substation Capacity Additions	(2,775,000)
	POD III Relaying Upgrade	(1,300,000)
	Total Closeout	\$ (4,075,000)
	Revised Project List	
FY 22 - EL27	Bordeaux 67-12 kV Substation Rebuild	\$ 2,250,000
FY 22 - EL29	Cumberland Road 66-12 kV Substation Rebuild	2,350,000
FY 22 - EL30	PO Hoffer 66-12 kV Substation Rebuild	2,750,000
FY 22 - EL31	FTI 66-12 kV Substation Rebuild and Relocation	3,750,000
FY 22 - EL33	Distribution Substation 66-12 kV Power Transformer	11,212,000
FY 22 - EL34	230-67 kV Auto-Transformer	5,579,000
FY 22 - EL35	POD IV 230-66kV Substation	17,467,000
FY 22 - EL36	POD V 230-66kV Substation	2,750,000
	Revised Total -Amendment #8	\$ 48,108,000

CAPITAL PROJECT ORDINANCE - PARTIAL CLOSEOUT
ELECTRIC TRANSPORTATION EQUIPMENT AMENDMENT #6
PWCORD2022-12

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment for partial closeout authorized is to the Electric Transportation Equipment Capital Project Fund, adopted October 10, 2018 by PWC, for funding transportation equipment which requires long lead time purchases.

Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Transfer from Electric Fund	\$ 3,888,000	\$ (1,056,000)	\$ 2,832,000	\$ 1,000,901

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project Expenditures	\$ 3,888,000	\$ (1,056,000)	\$ 2,832,000	\$ 1,000,901

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June, 2022.

Electric Fund Transportation Equipment - Amendment #6

AssetNumber	Dept	Year	Make	Model	Estimated Cost	Fiscal Yr
262	820	2007	International	7400	281,000	
264	820	2007	International	7400	320,000	
2301	820	2009	International	7400	240,000	
2315	820	2012	Kenworth	T-370 Hybrid	215,000	
254	820	2009	International	7400	291,000	
2309	820	2012	International	4400	155,000	
2323	820	2014	Freightliner	M2-106	255,000	
2324	820	2014	Freightliner	M2-106	255,000	
2327	820	2014	Freightliner	M2-106	420,000	
2328	820	2015	Freightliner	M2-106	308,000	
2329	820	2015	Freightliner	M2-106	330,000	
2332	820	2014	Freightliner	M2-106	255,000	
2334	820	2017	Freightliner	4300	255,000	
2330	820	2015	Freightliner	M2-106	308,000	
Total from Amendment # 5					\$ 3,888,000	
Closeout Projects						
262	820	2007	International	7400	(281,000)	
264	820	2007	International	7400	(320,000)	
2301	820	2009	International	7400	(240,000)	
2315	820	2012	Kenworth	T-370 Hybrid	(215,000)	
Total Closeout					\$ (1,056,000)	
Revised Project List						
254	820	2009	International	7400	291,000	
2309	820	2012	International	4400	155,000	
2323	820	2014	Freightliner	M2-106	255,000	
2324	820	2014	Freightliner	M2-106	255,000	
2327	820	2014	Freightliner	M2-106	420,000	
2328	820	2015	Freightliner	M2-106	308,000	
2329	820	2015	Freightliner	M2-106	330,000	
2332	820	2014	Freightliner	M2-106	255,000	
2334	820	2017	Freightliner	4300	255,000	
2330	820	2015	Freightliner	M2-106	308,000	
Revised Total-Amendment # 6					\$ 2,832,000	

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #42
PWCORD2022-13

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 87,954,226	\$ -	\$ 87,954,226
Transfer from Electric General Fund - WPCA	3,861,615	-	3,861,615
Transfer from Electric General Fund - True-Up Credits	9,648,492	(55,870)	9,592,622
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	8,390,000	-	8,390,000
	<u>\$ 114,024,058</u>	<u>\$ (55,870)</u>	<u>\$ 113,968,188</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	54,954,000	-	54,954,000
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	5,852,511	-	5,852,511
Advance to Water/Wastewater Fund	9,800,000	-	9,800,000
Appropriated Net Assets	34,417,547	(55,870)	34,361,677
	<u>\$ 114,024,058</u>	<u>\$ (55,870)</u>	<u>\$ 113,968,188</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

CAPITAL PROJECT ORDINANCE
SERIES 2023 WATER AND WASTEWATER CAPITAL PROJECT FUND
PWCORD2022-14

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

- Section 1. The project authorized is for the funding of various water and wastewater infrastructure projects as listed in Exhibit A to be financed by the sale of revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:
- | | |
|-----------------------------|----------------------|
| Proceeds from revenue bonds | <u>\$ 36,380,626</u> |
|-----------------------------|----------------------|
- Section 4. The following amounts are appropriated for the project:
- | | |
|----------------------|----------------------|
| Project expenditures | <u>\$ 36,380,626</u> |
|----------------------|----------------------|
- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund and/or Electric Rate Stabilization Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

Exhibit A - PWCORD2022-14

Description

Water Rehab FY24 & 25

WW Rehab FY24 & 25

US Highway 401-N - Elevated Water Tank

Line 54" Outfall - Research Dr to I-95

Total

Amount

\$ 12,000,000

11,000,000

5,672,304

7,708,322

\$ 36,380,626

CAPITAL PROJECT ORDINANCE AMENDMENT
HURRICANE MATTHEW CAPITAL PROJECT FUND - AMENDMENT #6
PWCORD2022-15

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Hurricane Matthew Capital Project Fund, adopted March 22, 2017 by PWC, for funding the replacement of water and wastewater plant infrastructure damaged during Hurricane Matthew in October of 2016 (see Exhibit A for list). The funding sources will be a combination of insurance proceeds, FEMA reimbursements and the PWC Water and Wastewater Fund (See Exhibit A).

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Insurance proceeds	\$ 4,594,936	\$ -	\$ 4,594,936
FEMA reimbursements	6,616,680	487,985	7,104,665
Transfer from W/WW Fund	187,700	-	187,700
Total	<u>\$ 11,399,316</u>	<u>\$ 487,985</u>	<u>\$ 11,887,301</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	<u>\$ 11,399,316</u>	<u>\$ 487,985</u>	<u>\$ 11,887,301</u>

Section 5. Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the funding agency in an orderly and timely manner.

Section 6. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

Hurricane Matthew Capital Project Fund
Project List

	Project Cost - Prior Amendment	Project Cost - Current Amendment
Rockfish Creek WRF Filters #1 - #6 Rehabilitation	\$ 2,982,750	\$ 2,982,750
Hoffer WTF Phase 1B - Residual Lagoon Discharge Improvements	763,148	763,148
Hoffer Raw Water Intake Screen Replacement and Mitigation	874,043	874,043
Hurricane Matthew Improvement of Water Facilities	1,419,176	1,419,176
Hurricane Matthew Improvement of Sewer Facilities	4,961,015	5,449,000
Rockfish Creek WRF Effluent Outfall Repairs	399,184	399,184
	<u>\$ 11,399,316</u>	<u>\$ 11,887,301</u>

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #42
PWCORD2022-16

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.
- Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.
- Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As	Amendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 31,348,965	\$ -	\$ 31,348,965
Transfer from PWC Electric Fund - City Portion	25,373,599	-	25,373,599
Transfer from PWC Annexation Ph V Project 1	727,903	-	727,903
Transfer from City of Fayetteville	11,261,179	-	11,261,179
Transfer - Assessment Revenue including interest	21,784,200	-	21,784,200
Interest Income	1,800,000	-	1,800,000
	<u>\$ 92,295,846</u>	<u>\$ -</u>	<u>\$ 92,295,846</u>

- Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Project Withdrawal Authorizations:			
Transfer to FPWC Water/Sewer Fund - Debt Service	\$ 28,878,054	\$ 1,936,408	\$ 30,814,462
Transfer to FPWC Water/Sewer Fund	811,600	-	811,600
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548	-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	198,512	-	198,512
Transfer to Annexation Ph V, Areas 16-17 CPF	1,212,013	-	1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF	11,098,122	-	11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF	552,096	-	552,096
Transfer to Annexation Ph V, Areas 22-23 CPF	1,982,063	-	1,982,063
Transfer to Annexation Ph V, Areas 24-25 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 26-27 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 28-29 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 32-34 CPF	8,000,000	-	8,000,000
Transfer to Annexation Ph V, Asphalt Overlay CPF	5,842,263	-	5,842,263
Interest Expense - Advance from Rate Stabilization Fd	79,356	-	79,356
Future Project Funding Accumulations	31,412,219	(1,936,408)	29,475,811
	<u>\$ 92,295,846</u>	<u>\$ -</u>	<u>\$ 92,295,846</u>

- Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

FY 2023 Budget Ordinance (PWCORD2022-17)

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE, NORTH CAROLINA:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2022, and ending June 30, 2023, to meet the appropriations listed in Section 2.

Schedule A: Electric Fund

Electric Revenues	\$ 203,245,400
Operating and Other Revenues	13,824,400
BWGP Lease Payment	12,760,000
Customer Contributions	1,216,400
Budgetary Appropriations	27,411,400
Total Estimated Electric Fund Revenues	258,457,600

Schedule B: Water and Wastewater Fund

Water Revenues	54,926,500
Wastewater Revenues	60,948,100
Operating and Other Revenues	8,033,500
Customer Contributions	5,537,000
Intergovernmental Revenue - Assessments	1,290,000
Budgetary Appropriations	8,354,500
Total Estimated Water and Wastewater Fund Revenues	139,089,600

Grand Total \$ **397,547,200**

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2022, and ending June 30, 2023, according to the following schedules:

Schedule A: Electric Fund

Operating Expenditures	\$ 205,239,400
Debt Service	2,193,300
Capital	21,242,400
Payment in Lieu of Taxes - City	12,405,800
Intergovernmental Expenditure - Economic Development	-
Budgetary Appropriations	17,376,700
Total Estimated Electric Fund Expenditures	258,457,600

Schedule B: Water and Wastewater Fund

Operating Expenditures	\$ 78,581,800
Debt Service	28,833,500
Capital	19,208,000
Budgetary Appropriations	12,466,300
Total Estimated Water and Wastewater Fund Expenditures	139,089,600

Grand Total \$ **397,547,200**

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2022, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid.

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 1, 2022

MEMO TO: Elaina L. Ball, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the June 8th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective July 1, 2022 and reflect the FY2023 activity from the FY2023 Annual Electric and Water/Wastewater Operating and CIP Budgets:

- PWCORD2022-18 amends the Electric Rate Stabilization Fund for transfer and investment activity expected in FY23.
- PWCORD2022-19 amends the Water and Wastewater Utility Systems Rate Stabilization Fund for transfer activity expected in FY23.
- PWCORD2022-20 amends the Annexation Phase V Reserve for FY23 appropriations to and from the General Fund.
- PWCORD2022-21 amends the Substation Rebuild CPF to add new projects and update cost estimates for existing projects based on the FY2023 CIP.
- PWCORD2022-22 amends the NCDOT CPF to add new projects and update cost estimates for existing projects based on the FY2023 CIP.
- PWCORD2022-23 amends the Electric Transportation Equipment CPF to revise the FY 2023 – FY25 estimates for long lead time purchases and making the budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2022-24 creates the Water Transportation Equipment CPF for long lead time purchases and making budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2022-25 amends the Annexation Phase V, Asphalt Overlay CPF to revise estimates and add upcoming areas to the CPF.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #43 - Effective July 1, 2022
PWCORD2022-18

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 87,954,226	\$ 250,000	\$ 88,204,226
Transfer from Electric General Fund - WPCA	3,861,615	-	3,861,615
Transfer from Electric General Fund - True-Up Credits	9,592,622	-	9,592,622
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	8,390,000	246,300	8,636,300
	<u>\$ 113,968,188</u>	<u>\$ 496,300</u>	<u>\$ 114,464,488</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	54,954,000	5,000,000	59,954,000
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	5,852,511	-	5,852,511
Advance to Water/Wastewater Fund	9,800,000	-	9,800,000
Appropriated Net Assets	34,361,677	(4,503,700)	29,857,977
	<u>\$ 113,968,188</u>	<u>\$ 496,300</u>	<u>\$ 114,464,488</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

CAPITAL PROJECT ORDINANCE AMENDMENT
WATER AND WASTEWATER UTILITY SYSTEMS RATE STABILIZATION FUND
AMENDMENT #22- Effective July 1, 2022
PWCORD2022-19

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC), that pursuant to Chapter 159 of the General Statutes of North Carolina, the following budget ordinance is hereby amended:

Section 1. The amendment authorized is to the Water and Wastewater Utility Systems Rate Stabilization Fund (WRSF), adopted May 25, 2005 and June 27, 2005 by PWC and the City of Fayetteville, respectively, as amended, for the accumulation of funds to maintain rate competitiveness and rate stability for the water and wastewater utility systems.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the WRSF:

	Listed As	Amendment	Revised
Transfer from Water/Sewer General Fund	\$ 8,250,000	\$ 250,000	\$ 8,500,000
Interest Income	455,000	-	455,000
	<u>\$ 8,705,000</u>	<u>\$ 250,000</u>	<u>\$ 8,955,000</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Water/Sewer General Fund	\$ 7,085,000	\$ -	\$ 7,085,000
Appropriated Net Assets	1,620,000	250,000	1,870,000
	<u>\$ 8,705,000</u>	<u>\$ 250,000</u>	<u>\$ 8,955,000</u>

Section 5.

Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #43 - Effective July 1, 2022
PWCORD2022-20

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.
- Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.
- Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As	Amendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 31,348,965	\$ 2,202,700	\$ 33,551,665
Transfer from PWC Electric Fund - City Portion	25,373,599	5,487,800	30,861,399
Transfer from PWC Annexation Ph V Project 1	727,903	-	727,903
Transfer from City of Fayetteville	11,261,179	-	11,261,179
Transfer - Assessment Revenue including interest	21,784,200	2,100,000	23,884,200
Interest Income	1,800,000	-	1,800,000
	<u>\$ 92,295,846</u>	<u>\$ 9,790,500</u>	<u>\$ 102,086,346</u>

- Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Project Withdrawal Authorizations:			
Transfer to FPWC Water/Sewer Fund - Debt Service	\$ 30,814,462	\$ 4,910,939	\$ 35,725,401
Transfer to FPWC Water/Sewer Fund	811,600	-	811,600
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548	-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	198,512	-	198,512
Transfer to Annexation Ph V, Areas 16-17 CPF	1,212,013	-	1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF	11,098,122	-	11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF	552,096	-	552,096
Transfer to Annexation Ph V, Areas 22-23 CPF	1,982,063	-	1,982,063
Transfer to Annexation Ph V, Areas 24-25 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 26-27 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 28-29 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 32-34 CPF	8,000,000	-	8,000,000
Transfer to Annexation Ph V, Asphalt Overlay CPF	5,842,263	2,739,875	8,582,138
Interest Expense - Advance from Rate Stabilization Fd	79,356	-	79,356
Future Project Funding Accumulations	29,475,811	2,139,686	31,615,497
	<u>\$ 92,295,846</u>	<u>\$ 9,790,500</u>	<u>\$ 102,086,346</u>

- Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

CAPITAL PROJECT ORDINANCE
SUBSTATION REBUILD CAPITAL PROJECT FUND
AMENDMENT #9 - Effective July 1, 2022
PWCORD2022-21

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Substation Rebuild Capital Project Fund, adopted August 27, 2017 by PWC, for funding upgrades of several existing substations to increase capacity and utilize Intelligent Electronic Devices technology, as well as to build a new substation to service growing areas and reduce circuit loading on the existing

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Electric Fund	\$ 48,108,000	\$ 22,511,000	\$ 70,619,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 48,108,000	\$ 22,511,000	\$ 70,619,000

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

Substation Rebuild CPF Project Listing - Budget Amendment #9

CIP Reference #	Description	Total
FY 22 - EL27	Bordeaux 67-12 kV Substation Rebuild	\$ 2,250,000
FY 22 - EL29	Cumberland Road 66-12 kV Substation Rebuild	2,350,000
FY 22 - EL30	PO Hoffer 66-12 kV Substation Rebuild	2,750,000
FY 22 - EL31	FTI 66-12 kV Substation Rebuild and Relocation	3,750,000
FY 22 - EL33	Distribution Substation 66-12 kV Power Transformer	11,212,000
FY 22 - EL34	230-67 kV Auto-Transformer	5,579,000
FY 22 - EL35	POD IV 230-66kV Substation	17,467,000
FY 22 - EL36	POD V 230-66kV Substation	2,750,000
Total from Amendment #8		\$ 48,108,000
New Projects & Increases/(Decreases) to existing projects:		
FY 23 - EL31	Cumberland Road 66-12 kV Substation Rebuild	(750,000)
FY 23 - EL32	PO Hoffer 66-12 kV Substation Rebuild	(900,000)
FY 23 - EL28	Distribution Substation 66-12 kV Power Transformer	1,828,000
FY 23 - EL29	230-67 kV Auto-Transformer	121,000
FY 23 - EL34	POD IV 230-66kV Substation	(60,000)
FY 23 - EL35	POD V 230-66kV Substation	22,272,000
Total Increases/(Decreases)		\$ 22,511,000
Revised Project List		
	Bordeaux 67-12 kV Substation Rebuild	\$ 2,250,000
FY 23 - EL31	Cumberland Road 66-12 kV Substation Rebuild	1,600,000
FY 23 - EL32	PO Hoffer 66-12 kV Substation Rebuild	1,850,000
FY 23 - EL33	FTI 66-12 kV Substation Rebuild and Relocation	3,750,000
FY 23 - EL28	Distribution Substation 66-12 kV Power Transformer	13,040,000
FY 23 - EL29	230-67 kV Auto-Transformer	5,700,000
FY 23 - EL34	POD IV 230-66kV Substation	17,407,000
FY 23 - EL35	POD V 230-66kV Substation	25,022,000
Revised Total -Amendment #9		\$ 70,619,000

CAPITAL PROJECT ORDINANCE AMENDMENT
 NCDOT CAPITAL PROJECT FUND AMENDMENT #16 - Effective July 1, 2022
 PWCORD 2022-22

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the NCDOT Capital Project Fund adopted October 14, 2015 and October 26, 2015 by PWC and the City of Fayetteville, respectively, as amended, for the funding of various water and wastewater infrastructure relocation and replacement projects committed under Municipal Agreements with North Carolina Department of Transportation.

Section 2. The officers of this unit are hereby directed to continue with the project within the terms of the various agreements executed and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Interest Income	\$ 3,800,600	\$ -	\$ 3,800,600
Transfers from Water/Wastewater Fund	39,717,771	1,654,000	41,371,771
Transfers from Water/Wastewater Fund (Rider)	42,060,629	-	42,060,629
	<u>\$ 85,579,000</u>	<u>\$ 1,654,000</u>	<u>\$ 87,233,000</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 85,579,000	\$ 1,654,000	\$ 87,233,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June, 2022.

NCDOT Project Listing - Budget Amendment #16

Project #	Description	Amount Outstanding
U-4405	Raeford Rd Widening - Water	\$ 14,000,000
U-4405	Raeford Rd Widening - Sewer	8,050,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Water	5,727,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewer	19,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water	668,000
	Russell Street - Gillespie St to Cross Creek St	215,000
U-3422	Camden Road Widening - Water	14,000,000
U-3422	Camden Road Widening - Sewer	200,000
U-4403	Ramsey St Widening - Water	30,000,000
U-4403	Ramsey St Widening - Sewer	8,100,000
U-5798A	Gillis Hill Rd Widening - Water	3,524,000
U-5798A	Gillis Hill Rd Widening - Sewer	491,000
W-5806C	Rosehill Road Intersection Improvements	585,000
Total from Amendment #15		\$ 85,579,000
New Projects & Increases/(Decreases) to existing:		
U-4405	Raeford Rd Widening - Water	\$ 3,700,000
U-4405	Raeford Rd Widening - Sewer	2,100,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Water	203,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewer	21,000
U-3422	Camden Road Widening - Water	(6,100,000)
U-3422	Camden Road Widening - Sewer	350,000
U-4403	Ramsey St Widening - Water	(30,000,000)
U-4403	Ramsey St Widening - Sewer	(8,100,000)
U-4403B	Ramsey St Widening - Water	8,400,000
U-4403B	Ramsey St Widening - Sewer	4,900,000
U-4403C	Ramsey St Widening - Water	19,400,000
U-4403C	Ramsey St Widening - Sewer	3,900,000
U-5798A	Gillis Hill Rd Widening - Water	(524,000)
U-5798A	Gillis Hill Rd Widening - Sewer	(121,000)
U-4709	Rockfish Rd, Golfview Dr it NC59 - Water	2,700,000
U-4709	Rockfish Rd, Golfview Dr it NC59 - Sewer	825,000
Total Increases/(Decreases)		\$ 1,654,000
Revised Project List		
U-4405	Raeford Rd Widening - Water	\$ 17,700,000
U-4405	Raeford Rd Widening - Sewer	10,150,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Water	5,930,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewer	40,000
U-2519AA/AB	Fayetteville Outer Loop-S of Camden Rd to I-95S - Water	668,000
	Russell Street - Gillespie St to Cross Creek St	215,000
U-3422	Camden Road Widening - Water	7,900,000
U-3422	Camden Road Widening - Sewer	550,000
U-4403B	Ramsey St Widening - Water	8,400,000
U-4403B	Ramsey St Widening - Sewer	4,900,000
U-4403C	Ramsey St Widening - Water	19,400,000
U-4403C	Ramsey St Widening - Sewer	3,900,000
U-5798A	Gillis Hill Rd Widening - Water	3,000,000
U-5798A	Gillis Hill Rd Widening - Sewer	370,000
W-5806C	Rosehill Road Intersection Improvements	585,000
U-4709	Rockfish Rd, Golfview Dr it NC59 - Water	2,700,000
U-4709	Rockfish Rd, Golfview Dr it NC59 - Sewer	825,000
Revised Total-Amendment #16		\$ 87,233,000

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC TRANSPORTATION EQUIPMENT AMENDMENT #7 - Effective July 1, 2022
PWCORD2022-23

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Transportation Equipment Capital Project Fund adopted October 10, 2018 by PWC, as amended, is for funding transportation equipment which require long lead time purchases.

Section 2. The officers of this unit are hereby directed to continue with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfers from Electric Fund	\$ 2,832,000	\$ 226,000	\$ 3,058,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 2,832,000	\$ 226,000	\$ 3,058,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June, 2022.

Electric Fund Transportation Equipment - Amendment #7

AssetNumber	Dept	Year	Make	Model	Estimated Cost	Fiscal Yr
254	820	2009	International	7400	291,000	2020
2309	820	2012	International	4400	155,000	2023
2323	820	2014	Freightliner	M2-106	255,000	2023
2324	820	2014	Freightliner	M2-106	255,000	2023
2327	820	2014	Freightliner	M2-106	420,000	2023
2328	820	2015	Freightliner	M2-106	308,000	2024
2329	820	2015	Freightliner	M2-106	330,000	2024
2332	820	2014	Freightliner	M2-106	255,000	2024
2334	820	2017	International	4300	255,000	2023
2330	820	2015	Freightliner	M2-106	308,000	2025
Total from Amendment # 6					\$ 2,832,000	
New Projects & Increases/(Decreases) to existing:						
2323	820	2014	Freightliner	M2-106	13,000	2023
2324	820	2014	Freightliner	M2-106	13,000	2023
2327	820	2014	Freightliner	M2-106	85,000	2023
2334	820	2017	International	4300	38,000	2023
5501	374	2008	Ford	F550	77,000	2023
Total Increases/(Decreases)					\$ 226,000	
Revised Project List						
254	820	2009	International	7400	291,000	2020
2309	820	2012	International	4400	155,000	2023
2323	820	2014	Freightliner	M2-106	268,000	2023
2324	820	2014	Freightliner	M2-106	268,000	2023
2327	820	2014	Freightliner	M2-106	505,000	2023
2328	820	2015	Freightliner	M2-106	308,000	2024
2329	820	2015	Freightliner	M2-106	330,000	2024
2332	820	2014	Freightliner	M2-106	255,000	2024
2334	820	2017	International	4300	293,000	2023
2330	820	2015	Freightliner	M2-106	308,000	2025
5501	374	2008	Ford	F550	77,000	2023
Revised Total-Amendment # 7					\$ 3,058,000	

CAPITAL PROJECT ORDINANCE
WATER TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND
PWCORD2022-24

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

Section 1. The project authorized is for funding transportation equipment which require long lead time purchases (See Exhibit A).

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

Transfer from Water/Wastewater Fund	\$ 1,835,000
-------------------------------------	--------------

Section 4. The following amounts are appropriated for the project:

Project Expenditures	\$ 1,835,000
----------------------	--------------

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June, 2022.

Exhibit A - Water Fund Transportation Equipment - PWCORD22-24

AssetNumber	Dept	Year	Make	Model	Fiscal Yr	Estimated Cost
5501	374	2008	FORD	F550	2023	78,000
3308	620	2008	FORD	F750	2023	148,000
3323	620	2010	FORD	F450	2023	270,000
3327	620	2011	FORD	F350	2023	73,000
3329	620	2010	FORD	F150	2023	45,000
3337	620	2011	FORD	F750	2023	148,000
3338	620	2013	FORD	F450	2023	73,000
3341	620	2013	FORD	F750	2023	113,000
3344	620	2014	FORD	F250	2023	56,000
3348	620	2015	FREIGHTLINER	114SD	2023	498,000
3351	620	2015	INTERNATIONAL	7400	2023	194,000
485	632	2009	FORD	F250	2023	45,000
486	632	2009	FORD	F250	2023	45,000
4115	632	2015	FORD	F250	2023	49,000
				Total		\$ 1,835,000

CAPITAL PROJECT ORDINANCE
ANNEXATION PHASE V - ASPHALT OVERLAY CAPITAL PROJECT FUND AMENDMENT #2 - Effective July 1, 2022
PWCORD2022-25

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment is to the Annexation Phase V - Asphalt Overlay Capital Project Fund, adopted May 12, 2021 for funding the asphalt overlay in the Phase V annexation areas 20 through 34 with accumulated funds in the Annexation Reserve Fund.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 5,584,350	\$ 2,739,875	\$ 8,324,225

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 5,584,350	\$ 2,739,875	\$ 8,324,225

Section 5. Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due.

Section 6. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 8th day of June 2022.

Open Commission Requests

As of 6-8-22

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
	NONE	

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

May 2022

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part-time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff</i>
MANAGEMENT						
Executive	4	4				
Legal Administration	1	1				
Customer Programs Admin	1	1				
Communications/Comm Rel	1	1				
Support Services Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	11	11	0	0	0	
LEGAL						
Legal	2	2				
Total	2	2	0	0	0	
COMM/COMM REL						
Communications/Comm Relatio	5	5				
Total	5	5	0	0	0	
CUSTOMER PROGRAMS						
Programs Call Center	9	7			2	1
Customer Accounts Call Center	32	*33			*1	
Customer Service Center	15	14			1	
Customer Billing & Collections	13	12			1	1
Development & Marketing	5	5				
Water Meter Shop	1	1				
Electric Meter Shop	2	1			1	
Utility Field Services	17	15			2	1
Meter Data Management	8	8				
Total	102	95	0	0	7	3
ADMINISTRATION						
Human Resources	10	10				
Medical	1	1				
Corporate Development	18	14			4	
Procurement	7	5			2	
Warehouse	13	12			1	
Fleet Maintenance	27	26			1	
Facilities Maintenance	7	7				
IT Admin & Support	5	4			1	
IT Infrastructure	13	10			3	
IT Applications	14	14				
IT DevOps	5	5				
Total	120	108			12	

May 2022

Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>FINANCIAL</i>						<i>or Part-time</i>
Accounting	14	14				
Payroll	2	1			1	
Accounts Receivable	5	5				
Risk Management	5	5				
Property & ROW Mgmt	5	5				2
Safety	3	1			2	1
Internal Auditing	2	2				
Budget	2	2				
Rates & Planning	2	2				
Capital Projects Admin	5	5				
Total	45	42	0	0	3	3
<i>WATER RESOURCES</i>						
W/R Engineering	38	37			1	
W/R Construction	106	101			5	
P.O. Hoffer Plant	11	9			2	
Glenville Lake Plant	8	8				1
W/WW Facilities Maint.	26	25			1	
Cross Creek Plant	12	12				
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	2	2				
Total	225	216	0	0	9	1
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<i>ELECTRIC</i>						
Electrical Engineering	24	21			3	
Fiber	2	2				
Electric Construction	87	77			10	
Substation	14	13			1	
Apparatus Repair Shop	5	4			1	
CT Metering Crews	4	4				
Compliance	3	2			1	
Power Supply SEPA	0	0				
Power Supply Progress Ener	0	0				
Generation	26	*27			*2	
Total	165	149		0	16	
<i>TOTAL</i>	675	628	0	0	47	7

*2 temporary overstaff in Customer Service

*3 temporary overstaff in Generation

PWC CAREER OPPORTUNITIES

CORPORATE ANALYST (10018)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

413

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/24/22

Apply Before

6/8/22 5:00 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday through Friday 8am to 5pm

Salary Range

413 - \$70,618.28 - \$88,272.86

W/R SR UTILITY WORKER (10070)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/24/22

Apply Before

6/7/22 12:04 PM

Posting Visibility

Internal

Full or Part Time

Full time

Schedule

Monday-Friday 7:00AM-3:30PM

Salary Range

405; \$20.18- \$25.22

DATA GOVERNANCE ADMIN (10017)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

413

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/24/22

Posting Expiration

6/8/22 5:00 PM

Posting Visibility

External

Full or Part Time

Full time

Schedule

Monday through Friday 8am to 5pm

Salary Range

413 - \$70,618.28 - \$88,72.86

CUSTOMER PROGRAMS ANALYST (10069)

Job Info

Organization

Fayetteville Public Works Commission

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/25/22

Apply Before

6/7/22 5:00 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 8am-5pm extended hours/on call as required

Salary Range

\$22.44-\$28.05 hourly

LARGE WATER METER TECHNICIAN (10055)

Job Info

Organization

Fayetteville Public Works Commission

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/25/22

Posting Expiration

6/3/22 5:00 PM

Posting Visibility

External

Full or Part Time

Full time

Schedule

Monday - Friday 8am-5pm extended hours and on-call as required

Salary Range

404 \$18.06 - \$22.58 hourly

SR APPARATUS REPAIR TECH (10072)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/26/22

Apply Before

6/10/22 6:00 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00am-3:30pm Overtime and on-call as required

Salary Range

405 \$20.18-\$25.22/hour

W/R SCADA SYST SPEC (10071)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

409

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/26/22

Apply Before

6/9/22 11:07 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday- Friday 4 10 hour shifts

Salary Range

409- \$32.44- \$40.55

GIS TECH (10073)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

407

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

5/27/22

Apply Before

6/13/22 11:39 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 8:00am-5:00pm On-call and overtime as required

Salary Range

407 \$25.30-\$31.62/hour

W/R UTILITY WORKER I (10007)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

403

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

6/1/22

Posting Expiration

6/22/22 7:58 AM

Posting Visibility

External

Full or Part Time

Full time

Schedule

Monday-Friday 7:30AM-4:00PM Overtime and On Call as Required

Salary Range

403 \$16.28- \$20.35

GROUNDWORKER (10075)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

6/3/22

Apply Before

6/18/22 7:46 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00am-3:30pm Overtime and on-call required

Salary Range

404X \$19.49-\$24.37/hour