FY 2017 AMENDMENT #4 BUDGET ORDINANCE (PWCORD2017-03)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 22, 2016, as amended, is hereby amended as follows:

<u>Section 1.</u> It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2016, and ending June 30, 2017, to meet the appropriations listed in Section 2.

	 Listed As	 Revision	Re	evised Amount
Schedule A: Electric Fund				
Operating and Other Revenues	\$ 228,897,500	\$ 2,000,000	\$	230,897,500
Customer Contributions	\$ 1,950,000	\$ -	\$	1,950,000
Budgetary Appropriations	\$ 20,609,800	\$ (1,300,000)	\$	19,309,800
Total Estimated Electric Fund Revenues	\$ 251,457,300	\$ 700,000	\$	252,157,300
Schedule B: Water and Wastewater Fund Operating and Other Revenues	\$ 84,406,200	\$ -	\$	84,406,200
Schedule B: Water and Wastewater Fund				
Customer Contributions	\$ 3,177,000	\$ -	\$	3,177,000
Transfer from City	\$ 385,200	\$ -	\$	385,200
Budgetary Appropriations	\$ 14,208,300	\$ -	\$	14,208,300
Total Est Water and Wastewater Fund Revenues	\$ 102,176,700	\$ -	\$	102,176,700
Grand Total	\$ 353,634,000	\$ 700,000	\$	354,334,000

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2016, and ending June 30, 2017, according to the following schedules:

	 Listed As]	Revision	Re	evised Amount
Schedule A: Electric Fund					
Operating Expenditures	\$ 191,872,450	\$	700,000	\$	192,572,450
Capital	\$ 22,029,650	\$	-	\$	22,029,650
Transfer to City	\$ 9,966,800	\$	-	\$	9,966,800
Transfer to City - Economic Development	\$ 1,200,000	\$	-	\$	1,200,000
Transfer to Annexation Ph V Reserve - City Funding Portion	\$ 2,666,100	\$	-	\$	2,666,100
Budgetary Appropriations	\$ 23,722,300	\$	-	\$	23,722,300
Total Estimated Electric Fund Expenditures	\$ 251,457,300	\$	700,000	\$	252,157,300
Schedule B: Water and Wastewater Fund					
Operating Expenditures	\$ 80,981,900	\$	-	\$	80,981,900
Capital	\$ 17,739,900	\$	-	\$	17,739,900
Budgetary Appropriations	\$ 3,454,900	\$	-	\$	3,454,900
Total Est Water and Wastewater Fund Expenditures	\$ 102,176,700	\$	-	\$	102,176,700
Grand Total	\$ 353,634,000	\$	700,000	\$	354,334,000

Adopted this _____ day of _____, 2017.

FY 2017 ELECT, W/WW & FLEET MAINT FDS AMENDMENT #4 ITEMS

	FT 2017 ELECT, W/WW & FLEET MAINT FDS AMENDMENT #411EMS			
PUBLIC WORKS COMMISSION - REVENUES	AMENDMENT AMOUNT			
Electric Fund				
APPROPRIATION FROM ELECTRIC NET POSITION	(1,300,000)			
RESIDENTIAL SALES	2,900,000			
NON-RESIDENTIAL	1,400,000			
LARGE USER	(1,200,000)			
WHOLESALE POWER COST ADJUSTMENT	(1,100,000)			
Total Amendment Electric Fund Revenues	700,000			
PUBLIC WORKS COMMISSION - EXPENDITURES				
Electric Fund				
POWER SUPPLY - CAPACITY	1,100,000			
POWER SUPPLY - TRANSMISSION	(400,000)			
APPR TO ELECTRIC NET POSITION	0			
Total Amendment Electric Fund Expenditures	700,000			
PUBLIC WORKS COMMISSION - REVENUES				
Water/Wastewater Fund				
Total Amendment Water/Wastewater Fund Revenues	0			
PUBLIC WORKS COMMISSION - EXPENDITURES				
Water/Wastewater Fund				
Total Amendment Water/Wastewater Fund Expenditures	0			
PUBLIC WORKS COMMISSION - REVENUES				
Fleet Maintenance Fund				
Total Amendment Fleet Maintenance Fund Revenues	0			
PUBLIC WORKS COMMISSION - EXPENDITURES				
Fleet Maintenance Fund				
Total Amendment Fleet Maintenance Fund Expenditures	0			

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2017	BUDGET AMD # 1 - 3 FY 2017	BUDGET AMD #4 FY 2017	PROPOSED AMENDED BUDGET FY 2017
ELECTRIC UTILITY OPERATING FUND	\$221,542,900	\$7,884,750	\$700,000	\$230,127,650
ELECTRIC CAPITAL OUTLAY	\$20,785,850 \$242,328,750	\$1,243,800 \$9,128,550	\$0 \$700,000	\$22,029,650 \$252,157,300
WATER & WASTEWATER UTILITIES OPERATING FUND WATER & WASTEWATER CAPITAL OUTLAY TOTAL WATER & WASTEWATER FUND	\$81,760,450 \$17,545,500 \$99,305,950	\$2,676,350 \$194,400 \$2,870,750	\$0 \$0 \$0	\$84,436,800 \$17,739,900 \$102,176,700
TOTAL ELECTRIC & W/WW FUNDS	\$341,634,700	\$11,999,300	\$700,000	\$354,334,000
FLEET MAINTENANCE FUND	\$9,122,500	\$0	\$0	\$9,122,500
FLEET MAINTENANCE CAPITAL OUTLAY	\$120,000	\$0	\$0	\$120,000
TOTAL FLEET MAINTENANCE FUND	\$9,242,500	\$0	\$0	\$9,242,500
TOTAL BUDGET	\$350,877,200	\$11,999,300	\$700,000	\$363,576,500

ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2017	BUDGET AMD # 1 - 3 FY 2017	BUDGET AMD #4 FY 2017	PROPOSED AMENDED BUDGET FY 2017
ELECTRIC FUND:				
REVENUES	\$228,897,500	\$0	\$2,000,000	\$230,897,500
CONTRIBUTIONS AND/OR GRANTS	1,950,000	0	0	1,950,000
REMITTANCES FROM CITY	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	0	4,719,800	0	4,719,800
TRANSFER FROM REPS	3,998,400	0	0	3,998,400
TRANSFER FROM WPCA RESERVE	0	0	0	0
APPR. FROM ELECTRIC NET POSITION	7,482,850	4,408,750	(1,300,000)	4,462,700
TOTAL REVENUES ELECTRIC	\$242,328,750	\$9,128,550	\$700,000	\$246,028,400
EXPENDITURES	\$42,175,000	\$347,050	\$0	\$42,522,050
PURCHASED POWER & GENERATION	145,605,400	0	700,000	146,305,400
BOND INTEREST EXPENSE	1,073,600	570,100	0	1,643,700
BOND INTEREST AMORTIZATION	(191,800)	(45,100)	0	(236,900)
OTHER FINANCE COST	15,900	200	0	16,100
TRANSFER TO CITY	9,944,900	21,900	0	9,966,800
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	1,200,000	0	1,200,000
CAPITAL EXPENDITURES	20,785,850	1,243,800	0	22,029,650
TOTAL DEBT RELATED PAYMENTS	2,091,000	231,100	0	2,322,100
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,212,800	0	0	2,212,800
BWGP START COST RESERVE	100,000	0	0	100,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	2,666,100	0	0	2,666,100
TRANSFER TO COAL ASH RESERVE	15,540,000	1,806,500	0	17,346,500
TRANSFER TO FLEET MAINTENANCE FUND	60,000	0	0	60,000
LOAN TO WATER/WASTEWATER FUND	0	3,753,000	0	3,753,000
APPR. TO ELECTRIC NET POSITION	0	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$242,328,750	\$9,128,550	\$700,000	\$252,157,300
WATER & WASTEWATER FUND:				
REVENUES	\$84,423,500	(\$17,300)	\$0	\$84,406,200
CONTRIBUTIONS AND GRANTS	3,177,000	0	0	3,177,000
REMITTANCES FROM CITY	495,200	(110,000)	0	385,200
TRANSFER FROM W/WW CAPITAL PROJ.	1,517,000	0	0	1,517,000
APPR. FROM ANNEX PH V RES. FUND	2,113,500	722,300	0	2,835,800
TRANSFER FROM CAPITALIZED INTEREST FUND	0	865,900	0	865,900
APPR. FROM RATE STABILIZATION FUND	0	4,918,000	0	4,918,000
LOAN FROM ELECTRIC FUND	0	3,753,000	0	3,753,000
APPR. FROM W/WW NET POSITION	7,579,750	(7,261,150)	0	318,600
TOTAL REVENUES WATER & WASTEWATER	\$99,305,950	\$2,870,750	\$0	\$102,176,700

ELECTRIC, W/WW & FMIS FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2017	BUDGET AMD # 1 - 3 FY 2017	BUDGET AMD #4 FY 2017	PROPOSED AMENDED BUDGET FY 2017
EXPENDITURES	\$54,435,550	\$1,168,350	\$0	\$55,603,900
BOND INTEREST EXPENSE	7,444,900	2,129,700	0	9,574,600
BOND INTEREST EXPENSE - CITY ANNEX.	81,600	(43,800)	0	37,800
BOND INTEREST - AMORTIZATION	(764,200)	(315,000)	0	(1,079,200)
LOAN INTEREST EXPENSE	392,100	(269,700)	0	122,400
OTHER FINANCE COST	20,600	1,200	0	21,800
CAPITAL EXPENDITURES	17,545,500	194,400	0	17,739,900
DEBT RELATED PAYMENTS	13,354,000	1,543,900	0	14,897,900
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	575,200	(200,000)	0	375,200
LOAN PRINCIPAL PAYMENTS	2,655,800	(1,228,300)	0	1,427,500
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	1,844,900	0	0	1,844,900
TRANSFER TO ANNEXATION PHASE V RESERVE	1,410,000	(110,000)	0	1,300,000
TRANSFER TO FLEET MAINTENANCE FUND	60,000	0	0	60,000
APPR. TO W/WW NET POSITION	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$99,305,950	\$2,870,750	\$0	\$102,176,700
TOTAL ELECTRIC & W/WW	\$341,634,700	\$11,999,300	\$700,000	\$354,334,000
FLEET MAINTENANCE FUND:				
REVENUES	\$9,122,500	\$0	\$0	\$9,122,500
TRANSFER FROM GENERAL FUND	120,000	0	0	120,000
APPROPRIATION FROM NET POSITION	0	0	0	0
TOTAL REVENUES FLEET MAINTENANCE FUND	\$9,242,500	\$0	\$0	\$9,242,500
EXPENDITURES	\$8,915,800	\$0	\$0	\$8,915,800
CAPITAL EXPENDITURES	120,000	0	0	120,000
APPROPRIATION TO NET POSITION	206,700	0	0	206,700
TOTAL EXPENDITURES FLEET MAINTENANCE FUND	\$9,242,500	\$0	\$0	\$9,242,500
TOTAL ELECTRIC, W/WW & FLEET MAINTENANCE FUNDS	\$350,877,200	\$11,999,300	\$700,000	\$363,576,500

ELECTRIC FUND SUMMARY

	ADOPTED ORIGINAL BUDGET	BUDGET AMD # 1 - 3	BUDGET AMD #4	PROPOSED AMENDED BUDGET
DESCRIPTION	FY 2017	FY 2017	FY 2017	FY 2017
ELECTRIC OPERATING REVENUE	\$227,405,900	\$0	\$2,000,000	\$229,405,900
OTHER ELECTRIC REVENUE	1,491,600	0	0	1,491,600
TOTAL OPERATING & OTHER REVENUE	\$228,897,500		\$2,000,000	\$230,897,500
CONTRIBUTIONS AND GRANTS	\$1,950,000	\$0	\$0	\$1,950,000
REMITTANCES FROM CITY	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	0	0	0	0
TRANSFER FROM ELECTRIC CAPITAL PROJ.	0	4,719,800	0	4,719,800
TRANSFER FROM REPS	3,998,400	0	0	3,998,400
TRANSFER FROM WPCA RESERVE	0	0	0	0
APPR. FROM ELECTRIC NET POSITION	7,482,850	4,408,750	(1,300,000)	10,591,600
TOTAL ELECTRIC REVENUE	\$242,328,750	\$9,128,550	\$700,000	\$252,157,300
ELECTRIC DIVISION - DISTRIBUTION	\$16,685,500	\$67,600	\$0	\$16,753,100
ELECT. DIV PURCHASED POWER & GEN.	145,605,400	0	700,000	146,305,400
MANAGEMENT DIVISION	3,588,850	0	0	3,588,850
COMM. & COMMUNITY RELATIONS DIVISION	622,500	0	0	622,500
HUMAN RESOURCES DIVISION	667,000	0	0	667,000
	2,567,600	40,850	0	2,608,450
CORPORATE SERVICES DIVISION FINANCIAL DIVISION	8,615,300	0	0	8,615,300
GENERAL & ADMINISTRATION	6,571,700 7,968,750	1,700	0	6,571,700 7,970,450
DEPRECIATION EXPENSE	15.520.000	0	0	15.520.000
OVERHEAD CLEARING	(5,112,200)	0	0	(5,112,200)
BOND INTEREST EXPENSE	1,073,600	570,100	0	1,643,700
BOND INTEREST - AMORTIZATION	(191,800)	(45,100)	0	(236,900)
OTHER FINANCE COST	15,900	200	0	16,100
TRANSFER TO CITY	9,944,900	21,900	0	9,966,800
TRANSFER TO CITY - ECONOMIC DEVELOPMENT	0	1,200,000	0	1,200,000
TOTAL OPERATING & OTHER EXPENSES	\$214,143,000	\$1,857,250	\$700,000	\$216,700,250
NET OPERATING RESULTS	\$14,754,500	(\$1,857,250)	\$1,300,000	\$14,197,250
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	20,785,850	1,243,800	0	22,029,650
TOTAL DEBT RELATED PAYMENT	2,091,000	231,100	0	2,322,100
DEPRECIATION/AMORTIZATION ADJUSTMENT	(15,520,000)	236,900	0	(15,283,100)
TOTAL SUPPLEMENTAL EXPENDITURES	\$7,356,850	\$1,711,800	\$0	\$9,068,650
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$221,499,850	\$3,569,050	\$700,000	\$225,768,900
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,000
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,212,800	0	0	2,212,800
BWGP START COST RESERVE	100,000	0	0	100,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORT	,,	0	0	2,666,100
TRANSFER TO COAL ASH RESERVE	15,540,000	1,806,500	0	17,346,500
TRANSFER TO FLEET MAINTENANCE FUND	60,000	0	0	60,000
LOAN TO WATER/WASTEWATER FUND APPR. TO ELECTRIC NET POSITION	0 0	3,753,000	0	3,753,000 0
TOTAL BUDGETARY APPROPRIATIONS	0 \$20,828,900	0 \$5,559,500	\$0 \$0	0 \$26,388,400
TOTAL ELECTRIC EXPENDITURES	\$242,328,750	\$9,128,550	\$700,000	\$252,157,300

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT				
001		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD # 1 - 3	AMD #4	AMENDED BUDGET
ACCO	UNT/DESCRIPTION	FY 2017	FY 2017	FY 2017	FY 2017
4400) RESIDENTIAL SALES	\$102,589,900	\$0	\$2,900,000	\$105,489,900
441(NON RESIDENTIAL	59,813,500	0	1,400,000	\$61,213,500
4420) LARGE USER	30,672,000	0	(1,200,000)	\$29,472,000
4430) AREA LIGHTING	2,905,000	0	0	\$2,905,000
4441	1 OUTSIDE STREET LIGHTING	331,200	0	0	\$331,200
4443	3 COMMUNITY STREET LIGHTING	3,850,800	0	0	\$3,850,800
4444	4 PRIVATE THOROUGHFARE LIGHTING	1,017,600	0	0	\$1,017,600
4480) INTERDEPARTMENTAL SALES	3,324,400	0	0	\$3,324,400
4450) CITY ELECTRIC SALES	1,389,100	0	0	\$1,389,100
4453	3 WHOLESALE POWER COST ADJUSTMENT	0	0	(1,100,000)	(\$1,100,000)
1090	CUSTOMER ADJUSTMENTS	0	0	0	\$0
4490) ECONOMIC DEVELOPMENT DISCOUNTS	(19,200)	0	0	(\$19,200)
4495	5 RENEWABLE ENERGY CREDIT	(4,000)	0	0	(\$4,000)
	TOTAL SALES OF ELECTRICITY	\$205,870,300	\$0	\$2,000,000	\$207,870,300
4498	NC RENEWABLE ENERGY RID	\$2,212,800	\$0	\$0	\$2,212,800
1002	LATE PAYMENT FEE	3,000,000	0	0	\$3,000,000
1003	DISCONNECT ATTEMPT FEE	0	0	0	\$0
1004	RECONNECT FEE	315,000	0	0	\$315,000
1005	SET SERVICE CHARGES	700,000	0	0	\$700,000
1006	MISCELLANEOUS SERVICE REVENUES	600,000	0	0	\$600,000
1008	METER TESTING CHARGES	0	0	0	\$0
1009	RENT FROM ELECTRIC PROPERTY	180,000	0	0	\$180,000
2003	JOINT USE UTILITY POLES	331,200	0	0	\$331,200
2004	RENT FROM RCW BUSINESS CENTER	628,600	0	0	\$628,600
2005	MISCELLANEOUS ELECTRIC REVENUES	20,000	0	0	\$20,000
2006	DISASTER RELIEF REIMBURSEMENT	0	0	0	\$0
2007	LEASE OF FIBER REVENUE	755,300	0	0	\$755,300
2008	BWGP LEASE PAYMENT	12,725,200	0	0	\$12,725,200
2009	BWGP REIMBURSABLE COSTS	67,500	0	0	\$67,500
	TOTAL OTHER OPERATING REVENUE	\$21,535,600	\$0	\$0	\$21,535,600
	TOTAL ELECTRIC OPERATING REVENUE	\$227,405,900	\$0	\$2,000,000	\$229,405,900
2021	MERCHANDISING AND CONTRACT WORK	\$21,600	\$0	\$0	\$21,600
2022	INTEREST INCOME	550,000	0	0	\$550,000
2023	ADJUSTMENT TO MARKET INTEREST	0	0	0	\$0
2024	7% SALES TAX DISCOUNT	900,000	0	0	\$900,000
2025	MISC. NON-OPERATING INCOME	20,000	0	0	\$20,000
2026	PURCHASE DISCOUNT	0	0	0	\$0
2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	\$0
2028	INSURANCE RECOVERY	0	0	0	\$0
	TOTAL OTHER ELECTRIC REVENUE	\$1,491,600	\$0	\$0	\$1,491,600
	TOTAL ELECTRIC OPERATING &				
	OTHER REVENUE	\$228,897,500	\$0	\$2,000,000	\$230,897,500

ELECTRIC FUND REVENUES

FUND	DIVISION/DEPARTMENT				
001		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD # 1 - 3	AMD #4	AMENDED BUDGET
ACCO	UNT/DESCRIPTION	FY 2017	FY 2017	FY 2017	FY 2017
2031	CUSTOMER CONTR - FIBER OPTIC	\$0	\$0	\$0	\$0
2032	FEDERAL CONTRIBUTIONS	0	0	0	\$0
2033	STATE CONTRIBUTIONS	1,950,000	0	0	\$1,950,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	\$0
2035	LOCAL GOV CONTR - FIBER OPTIC	0	0	0	\$0
2036	FEDERAL GRANTS	0	0	0	\$0
2037	OTHER GRANTS	0	0	0	\$0
	TOTAL CONTRIBUTIONS AND GRANTS	\$1,950,000	\$0	\$0	\$1,950,000
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0
	TOTAL REMITTANCES FROM THE CITY	\$0	\$0	\$0	\$0
	TOTAL REVENUES	\$230,847,500	\$0	\$2,000,000	\$232,847,500
2042	2 APPR. FROM RATE STABILIZATION FUND	\$0	\$0	\$0	\$0
2045	TRANSFER FROM ELECTRIC CAPITAL PROJECTS	0	4,719,800	0	\$4,719,800
2047	TRANSFER FROM REPS	3,998,400	0	0	\$3,998,400
2047	TRANSFER FROM WPCA RESERVE	0	0	0	\$0
2048	3 APPR. FROM ELECTRIC NET POSITION	7,482,850	4,408,750	(1,300,000)	\$10,591,600
	TOTAL BUDGETARY APPROPRIATIONS	\$11,481,250	\$9,128,550	(\$1,300,000)	\$19,309,800
	TOTAL ELECTRIC FUND REVENUES	\$242,328,750	\$9,128,550	\$700,000	\$252,157,300

ELECTRIC FUND EXPENDITURES

FUND	DIVISION/DEPARTMENT				
001		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD # 1 - 3	AMD #4	AMENDED BUDGET
ACCO	UNT/DESCRIPTION	FY 2017	FY 2017	FY 2017	FY 2017
	ELECTRIC DIVISION - DISTRIBUTION	\$16,685,500	\$67,600	\$0	\$16,753,100
	ELECT. DIV PUR. POWER & GEN.	145,605,400	0	700,000	146,305,400
	MANAGEMENT DIVISION	3,588,850	0	0	3,588,850
	COMM. & COMMUNITY RELATIONS DIV.	622,500	0	0	622,500
	HUMAN RESOURCES DIVISION	667,000	0	0	667,000
	CUSTOMER PROGRAMS DIVISION	2,567,600	40,850	0	2,608,450
	CORPORATE SERVICES DIVISION	8,615,300	0	0	8,615,300
	FINANCIAL DIVISION	6,571,700	0	0	6,571,700
	GENERAL & ADMINISTRATION	7,968,750	1,700	0	7,970,450
	TOTAL DEPT. OPERATING EXPENSES	\$192,892,600	\$110,150	\$700,000	\$193,702,750
0520	TOTAL DEPRECIATION EXPENSE	\$15,381,600	\$0	\$0	\$15,381,600
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0
0859	AMORTIZATION - UNDISTRIBUTED	138,400	0	0	138,400
	TOTAL DEPRECIATION & AMORT.	\$15,520,000	\$0	\$0	\$15,520,000
0855	LABOR OVERHEAD	(\$300,000)	\$0	\$0	(\$300,000)
0855	ALLOCATED BENEFITS - JOB COST	(1,500,000)	0	0	(1,500,000)
	INTRADEPARTMENTAL UTILITY CLEAR.	(630,000)	0	0	(630,000)
0812	MINOR MATERIALS - STORE	500,000	0	0	500,000
0853	STORES EXPENSE CLEARING	(973,600)	0	0	(973,600)
0851	VEHICLE/EQUIPMENT CLEARING	(2,208,600)	0	0	(2,208,600)
	TOTAL OVERHEAD CLEARING	(\$5,112,200)	\$0	\$0	(\$5,112,200)
0824	BOND INTEREST EXPENSE	\$1,073,600	\$570,100	\$0	\$1,643,700
0824	BOND INTEREST - AMORTIZATION	(191,800)	(45,100)	0	(236,900)
0824	OTHER FINANCE COST	15,900	200	0	16,100
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	0
	TOTAL DEBT INTEREST EXPENSE	\$897,700	\$525,200	\$0	\$1,422,900
0489	TRANSFER TO CITY	\$9,944,900	\$21,900	\$0	\$9,966,800
	TRANSFER TO CITY -ECONOMIC DEVELOPMENT	0	1,200,000	0	1,200,000
	TOTAL REMITTANCES TO CITY	\$9,944,900	\$1,221,900	\$0	\$11,166,800
	TOTAL EXPENSES	\$214,143,000	\$1,857,250	\$700,000	\$216,700,250
	NET OPERATING RESULTS	\$14,754,500	(\$1,857,250)	(\$700,000)	\$14,197,250
0108	INCR/DECR-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0
0110	INCR/DECR-GENERATION FUEL INVEN.	0	0	0	0
0104	INCR/DECR-GENERATION INVENTORY	0	0	0	0
0104	INCR/DECR-MATERIALS INVENTORY	0	0	0	0
0104	INCR/DECR-STORES EXPUNDIST.	0	0	0	0
0104	INCR/DECR-EMISSIONS ALLOWANCE	0	0	0	0
0104	INCR/DECR-EMISSIONS CREDIT INV.	0	0	0	0
0104	INCR/DECR-INVENTORY - RECS.	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0

ELECTRIC FUND EXPENDITURES

FOND	DIVISION/DEPARTMENT				
001		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD # 1 - 3	AMD #4	AMENDED BUDGE
ACCOU	INT/DESCRIPTION	FY 2017	FY 2017	FY 2017	FY 2017
	GENERATION - PLANT ADDITIONS	\$480,000	\$0	\$0	\$480,00
	TRANSMISSION - PLANT ADDITIONS	4,944,600	1,117,300	0	6,061,90
	DISTRIBUTION - PLANT ADDITIONS	12,715,300	0	0	12,715,30
	LAND AND LAND RIGHTS	100,000	0	0	100,00
	STRUCTURES AND IMPROVEMENTS	210,000	0	0	210,00
	OFFICE FURNITURE AND EQUIPMENT	40,000	0	0	40,00
	COMMUNICATION EQUIPMENT	307,500	0	0	307,50
	TRANSPORTATION EQUIPMENT	589,250	126,500	0	715,75
	POWER OPERATED CONST. EQUIP.	87,000	0	0	87,00
	TELECOM - CABLE INFRASTRUCTURE	300,000	0	0	300,00
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0	
	MISCELLANEOUS EQUIPMENT	206,000	0	0	206,00
	COMP. SOFTWARE AND HARDWARE	806,200	0	0	806,20
	TOTAL CAPITAL EXPENDITURES	\$20,785,850	\$1,243,800	\$0	\$22,029,65
)822	BOND PRINCIPAL PAYMENTS	\$2,091,000	\$231,100	\$0	\$2,322,10
	TOTAL DEBT RELATED PAYMENTS	\$2,091,000	\$231,100	\$0	\$2,322,10
0531	DEPRECIATION ADJUSTMENT	(\$15,381,600)	\$0	\$0	(\$15,381,60
0532	AMORTIZATION - BOND ISSUE COST	0	236,900	0	236,90
0532	AMORTIZATION - UNDISTRIBUTED	(138,400)	0	0	(138,40
	TOTAL ADJUSTMENTS	(\$15,520,000)	\$236,900	\$0	(\$15,283,10
	TOTAL SUPPLEMENTAL EXPENDITURES	\$7,356,850	\$1,711,800	\$0	\$9,068,65
	TOTAL EXPENDITURES	\$221,499,850	\$3,569,050	\$700,000	\$225,768,90
834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,00
834	APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	
834	TRANSFER TO REPS RESERVE	2,212,800	0	0	2,212,80
34	BWGP START COST RESERVE	100,000	0	0	100,00
834	TRANSFER TO ANNEXATION PHASE V RESERVE - CITY FUND PORTION	2,666,100	0	0	2,666,10
34	TRANSFER TO COAL ASH RESERVE	15,540,000	1,806,500	0	17,346,50
834	TRANSFER TO FLEET MAINTENANCE FUND	60,000	0	0	60,00
0834	LOAN TO WATER/WASTEWATER FUND	0	3,753,000	0	3,753,00
0834	APPR. TO ELECTRIC NET POSITION	0	0	0	
	TOTAL BUDGETARY APPROPRIATIONS	\$20,828,900	\$5,559,500	\$0	\$26,388,40
	TOTAL ELECTRIC UTILITY	\$242,328,750	\$9,128,550	\$700,000	\$252,157,30