# FY 2022 AMENDMENT #2 BUDGET ORDINANCE (PWCORD2021-33)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 9, 2021 is hereby amended as follows:

<u>Section 1.</u> It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2021, and ending June 30, 2022, to meet the appropriations listed in Section 2.

		Listed As		Revision		Revised Amount	
Schedule A: Electric Fund							
Electric Revenues	\$	201,167,900	\$	-	\$	201,167,900	
Operating and Other Revenues		16,319,100		1,175,000		17,494,100	
BWGP Lease Payment		12,644,000		-		12,644,000	
Customer Contributions		3,578,900		-		3,578,900	
Budgetary Appropriations		34,755,000		24,897,900		59,652,900	
<b>Total Estimated Electric Fund Revenues</b>	\$	268,464,900	\$	26,072,900	\$	294,537,800	
Schedule B: Water and Wastewater Fund							
Water Revenues	\$	52,142,500	\$	-	\$	52,142,500	
Wastewater Revenues		56,988,600		-		56,988,600	
Operating and Other Revenues		7,756,800		-		7,756,800	
Customer Contributions		2,516,600		-		2,516,600	
Intergovernmental Revenue - Assessments		2,611,900		-		2,611,900	
Budgetary Appropriations		18,586,400		1,648,500		20,234,900	
<b>Total Est Water and Wastewater Fund Revenues</b>	\$	140,602,800	\$	1,648,500	\$	142,251,300	
Grand Total	\$	409,067,700	\$	27,721,400	\$	436,789,100	

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2021, and ending June 30, 2022, according to the following schedules:

	Listed As Revision		Revised Amount		
Schedule A: Electric Fund					
Operating Expenditures	\$	178,480,100	\$ 24,934,200	\$	203,414,300
Debt Service		1,941,300	-		1,941,300
Capital		35,944,000	1,532,000		37,476,000
Payment in Lieu of Taxes - City		11,853,200	-		11,853,200
Intergovernmental Expenditure - Economic Development		-	-		-
Intergovernmental Expenditure - Other		-	-		-
Budgetary Appropriations		40,246,300	 (393,300)		39,853,000
<b>Total Estimated Electric Fund Expenditures</b>	\$	268,464,900	\$ 26,072,900	\$	294,537,800
Schedule B: Water and Wastewater Fund					
Operating Expenditures	\$	72,774,800	\$ 972,500	\$	73,747,300
Debt Service		23,444,400	-		23,444,400
Capital		33,517,000	676,000		34,193,000
Budgetary Appropriations		10,866,600	 		10,866,600
Total Est Water and Wastewater Fund Expenditures	\$	140,602,800	\$ 1,648,500	\$	142,251,300
Grand Total	\$	409,067,700	\$ 27,721,400	\$	436,789,100

Davised Amount

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2021, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 25th day of August 2021.

# FY 2022 ELECTRIC & W/WW AMENDMENT #2 ITEMS

PUBLIC WORKS COMMISSION - REVENUES	AMENDMENT AMOUNT
Electric Fund	
INTEREST INCOME	393,300
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	22,230,600
OFFSET FOR METRONET EXPENSE	781,700
APPR FROM ELECTRIC NET POSITION	2,667,300
Total Amendment Electric Fund Revenues	26,072,900
PUBLIC WORKS COMMISSION - EXPENDITURES	
Electric Fund	
PURCHASED POWER - SETTLEMENT	22,623,900
FINANCIAL ADMIN - ADJUSTING FUND ALLOCATION FOR ELECTRIC RATES STUDY	22,700
TRANSFER TO COAL ASH RESERVE	(393,300)
ELEC CAPITAL EXP FY21 - ENCUMBRANCE CARRYFORWARD	1,532,000
ELEC PROFESSIONAL SRVS EXP FY21 - ENCUMBRANCE CARRYFORWARD	2,287,600
APPR TO ELECTRIC NET POSITION	0
Total Amendment Electric Fund Expenditures	26,072,900
PUBLIC WORKS COMMISSION - REVENUES	
Water/Wastewater Fund	
APPR FROM W/WW NET POSITION	1,648,500
Total Amendment Water/Wastewater Fund Revenues	1,648,500
PUBLIC WORKS COMMISSION - EXPENDITURES	
Water/Wastewater Fund	
FINANCIAL ADMIN - ADJUSTING FUND ALLOCATION FOR ELECTRIC RATES STUDY	(22,700)
SUBROGATION NU RECOVERY & TPA SERVICE FEES	55,000
WATER CAPITAL EXP FY21 - ENCUMBRANCE CARRYFORWARD	676,000
WATER PROFESSIONAL SRVS EXP FY21 - ENCUMBRANCE CARRYFORWARD	940,200
APPR TO W/WW NET POSITION	0
	1,648,500

27,721,400

**Grand Total** 

### **ELECTRIC & W/WW FUNDS SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1 FY 2022	BUDGET AMD #2 FY 2022	PROPOSED AMENDED BUDGET FY 2022
ELECTRIC FUND:	<b>#</b>	4005.000	04 475 000	<b>****</b>
REVENUES	\$229,896,000	\$235,000	\$1,175,000	\$231,306,000
CONTRIBUTIONS AND/OR GRANTS	3,578,900	0	0	3,578,900
REMITTANCES FROM CITY APPR. FROM RATE STABILIZATION FUND	7 000 000	0 (2.494.000)	0	5 679 700
	7,860,600	(2,181,900)		5,678,700
TRANSFER FROM ELECTRIC CAPITAL RESERVE TRANSFER FROM BWGP STARTUP COST RES	3,939,700	0	0	3,939,700
TRANSFER FROM REPS	1,692,600	0	0	1,692,600
TRANSFER FROM COAL ASH RESERVE	4,610,400 2,782,300	4,272,900	0	4,610,400 7,055,200
TRANSFER FROM BUDGET CARRYOVER	2,762,300	4,272,900	0	7,055,200
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	0	0	22,230,600	22,230,600
APPR. FROM ELECTRIC NET POSITION	10,302,100	1,476,300	2,667,300	14,445,700
TOTAL REVENUES ELECTRIC	\$264,662,600	\$3,802,300	\$26,072,900	\$294,537,800
EXPENDITURES	\$56,526,300	\$22,200	\$2,304,400	\$58,852,900
PURCHASED POWER & GENERATION	144,583,500	(22,623,900)	22,629,800	144,589,400
BOND INTEREST EXPENSE	827,200	0	0	827,200
BOND INTEREST AMORTIZATION	(88,800)	0	0	(88,800)
OTHER FINANCE COST	23,500	0	0	23,500
INTEREST - LEASES	37,300			37,300
PAYMENT IN LIEU OF TAXES - CITY	11,853,200	0	0	11,853,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMENT	0	0	0	0
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	0	0	0
CAPITAL EXPENDITURES	35,944,000	0	1,532,000	37,476,000
TOTAL DEBT RELATED PAYMENTS	1,114,100	0	0	1,114,100
APPR. TO RATE STABILIZATION FUND	250,000	13,062,100	0	13,312,100
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,298,800	0	0	2,298,800
BWGP START COST RESERVE	50,000	0	0	50,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	4,903,200	0	0	4,903,200
TRANSFER TO COAL ASH RESERVE	2,782,300	13,341,900	(393,300)	
TRANSFER TO ELECTRIC SUBSTATION REBUILD	2,500,000	0	0	2,500,000
TRANSFER TO TRANS EQUIPMENT CPF	823,000	0	0	823,000
TRANS TO DOT E RAEFORD RD CPF	235,000	0	0	235,000
TRANSFER TO FLEET MAINTENANCE FUND	0	0	0	0
LOAN TO WATER/WASTEWATER FUND	0	0	0	0
APPR. TO ELECTRIC NET POSITION  TOTAL EXPENDITURES ELECTRIC	0 <b>\$264,662,600</b>	0 <b>\$3,802,300</b>	0 <b>\$26,072,900</b>	0 <b>\$294,537,800</b>
WATER & WASTEWATER FUND:				
REVENUES	\$116,887,900	\$0	\$0	\$116,887,900
CONTRIBUTIONS AND GRANTS	2,516,600	0	0	2,516,600
REMITTANCES FROM CITY	2,611,900	0	0	2,611,900
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	0
APPR. FROM ANNEX PH V RES. FUND	4,777,500	0	0	4,777,500
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	8,300,000	0	0	8,300,000
LOAN FROM ELECTRIC FUND	0	0	0	0
TRANSFER FROM BUDGET CARRYOVER RES	0	0	0	0
APPR. FROM W/WW NET POSITION	5,531,100	(22,200)	1,648,500	7,157,400
TOTAL REVENUES WATER & WASTEWATER	\$140,625,000	(\$22,200)	\$1,648,500	\$142,251,300
EXPENDITURES	\$73,341,700	(\$22,200)	\$972,500	\$74,292,000
BOND INTEREST EXPENSE	9,336,400	0	0	9,336,400
BOND INTEREST EXPENSE - CITY ANNEX.	0	0	0	0

### **ELECTRIC & W/WW FUNDS SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1 FY 2022	BUDGET AMD #2 FY 2022	PROPOSED AMENDED BUDGET FY 2022
BOND INTEREST - AMORTIZATION	(826,200)	0	0	(826,200)
LOAN INTEREST EXPENSE	85,700	0	0	85,700
OTHER FINANCE COST	244,200	0	0	244,200
INTEREST - LEASES	37,300			37,300
CAPITAL EXPENDITURES	33,517,000	0	676,000	34,193,000
DEBT RELATED PAYMENTS	12,636,100	0	0	12,636,100
BOND PRINCIPAL PAYMENTS - CITY ANNEX.	0	0	0	0
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	1,386,200
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	2,138,700	0	0	2,138,700
TRANSFER TO ANNEXATION PHASE V RESERVE	2,500,000	0	0	2,500,000
TRANSFER TO NCDOT RESERVE	5,977,900	0	0	5,977,900
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0
TRFR TO HURRICANE MATTHEW FUND	0	0	0	0
BUDGET CARRYOVER RESERVE	0	0	0	0
APPR. TO W/WW NET POSITION	0	0	0	0
TOTAL EXPEND. WATER & WASTEWATER	\$140,625,000	(\$22,200)	\$1,648,500	\$142,251,300
TOTAL ELECTRIC & W/WW	\$405,287,600	\$3,780,100	\$27,721,400	\$436,789,100

	ADOPTED	BUDGET	BUDGET	PROPOSED
DESCRIPTION	ORIGINAL BUDGET FY 2022	AMD #1 FY 2022	AMD #2 FY 2022	AMENDED BUDGET FY 2022
DECOMM FIGHT	2022	2022	2022	2022
ELECTRIC OPERATING REVENUE	\$228,851,000	\$235,000	\$781,700	\$229,867,700
OTHER ELECTRIC REVENUE	1,045,000	0	393,300	1,438,300
TOTAL OPERATING & OTHER REVENUE	\$229,896,000	\$235,000	\$1,175,000	231,306,000
CONTRIBUTIONS AND GRANTS	\$3,578,900	\$0	\$0	0 \$3,578,900
REMITTANCES FROM CITY	ф3,376,900 0	0	0	φ3,378, <del>9</del> 00
APPR. FROM RATE STABILIZATION FUND	7,860,600	(2,181,900)	0	5,678,700
TRANSFER FROM ELECTRIC CAPITAL RESERVE	3,939,700	(2,101,300)	0	3,939,700
TRANSFER FROM BWGP STARTUP COST RES	1,692,600	0	0	1,692,600
TRANSFER FROM REPS	4,610,400	0	0	4,610,400
TRANSFER FROM COAL ASH RESERVE	2,782,300	4,272,900	0	7,055,200
TRANSFER FROM BUDGET CARRYOVER	0	0	0	0
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	0	0	22,230,600	22,230,600
APPR. FROM ELECTRIC NET POSITION	10,302,100	1,476,300	2,667,300	14,445,700
TOTAL ELECTRIC REVENUE	\$264,662,600	\$3,802,300	\$26,072,900	\$294,537,800
ELECTRIC DIVISION - DISTRIBUTION	<b>#20.750.500</b>	**	<b>#4 000 500</b>	<b>#00.450.000</b>
ELECT. DIV PURCHASED POWER & GEN.	\$26,758,500 144,583,500	\$0 (22,623,900)	\$1,393,500	\$28,152,000
MANAGEMENT DIVISION	3,889,800	(22,623,900)	22,629,800 22,700	144,589,400 3,912,500
COMM. & COMMUNITY RELATIONS DIVISION	763,900	0	22,700	763,900
LEGAL DIVISION	140,400	0	0	140,400
HUMAN RESOURCES DIVISION	1,099,400	0	0	1,099,400
CUSTOMER PROGRAMS DIVISION	2,556,000	0	113,500	2,669,500
CORPORATE SERVICES DIVISION	5,340,000	0	685,300	6,025,300
INFORMATION TECHNOLOGY DIVISION	6,287,900	0	89,400	6,377,300
FINANCIAL DIVISION	6,724,500	0	0	6,724,500
GENERAL & ADMINISTRATION	8,663,800	22,200	0	8,686,000
DEPRECIATION EXPENSE	19,649,500	0	0	19,649,500
OVERHEAD CLEARING	(6,335,700)	0	0	(6,335,700)
BOND INTEREST EXPENSE	827,200	0	0	827,200
BOND INTEREST - AMORTIZATION	(88,800)	0	0	(88,800)
OTHER FINANCE COST	23,500	0	0	23,500
INTEREST - LEASES	37,300	0	0	37,300
PAYMENT IN LIEU OF TAXES - CITY	11,853,200	0	0	11,853,200
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEV	0	0	0	0
INTERGOVERNMENTAL EXPENDITURE - OTHER TOTAL OPERATING & OTHER EXPENSES	0 <b>\$232,773,900</b>	0 <b>(\$22,601,700)</b>	0 <b>\$24,934,200</b>	0 <b>\$235,106,400</b>
TOTAL OF ENATING & OTHER EXPENSES	\$232,773, <del>3</del> 00	(\$22,001,700)	φ24,334,200	\$233,100, <del>4</del> 00
NET OPERATING RESULTS	(\$2,877,900)	\$22,836,700	(\$23,759,200)	\$4,120,350
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	35,944,000	0	1,532,000	37,476,000
TOTAL DEBT RELATED PAYMENT	1,114,100	0	0	1,114,100
DEPRECIATION/AMORTIZATION ADJUSTMENT	(19,011,700)	0	0	(19,011,700)
TOTAL SUPPLEMENTAL EXPENDITURES	\$18,046,400	\$0	\$1,532,000	\$19,578,400
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$250,820,300	(\$22,601,700)	\$26,466,200	\$254,684,800
APPR. TO RATE STABILIZATION FUND	\$250,000	\$13,062,100	\$0	\$13,312,100
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,298,800	0	0	2,298,800
BWGP START COST RESERVE	50,000	0	0	50,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	4,903,200	0	0	4,903,200
TRANSFER TO COAL ASH RESERVE	2,782,300	13,341,900	(393,300)	15,730,900
TRANSFER TO ELECTRIC SUBSTATION REBUILD	2,500,000	0	0	2,500,000

### **ELECTRIC FUND SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1 FY 2022	BUDGET AMD #2 FY 2022	PROPOSED AMENDED BUDGET FY 2022
TRANSFER TO TRANS EQUIPMENT CPF	823,000	0	0	823,000
TRANS TO DOT E RAEFORD RD CPF	235,000	0	0	235,000
TRANSFER TO FLEET MAINTENANCE FUND	0	0	0	0
BUDGET CARRYOVER RESERVE	0	0	0	0
APPR. TO ELECTRIC NET POSITION	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$13,842,300	\$26,404,000	(\$393,300)	\$39,853,000
TOTAL ELECTRIC EXPENDITURES	\$264,662,600	\$3,802,300	\$26,072,900	\$294,537,800

### **WATER & WASTEWATER FUND SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1 FY 2022	BUDGET AMD #2 FY 2022	PROPOSED AMENDED BUDGET FY 2022
WATER OPERATING REVENUE	\$52,142,500	\$0	\$0	\$52,142,500
SANITARY SEWER OPERATING REVENUE	56,988,600	0	0	56,988,600
OTHER OPERATING REVENUE	7,411,800	0	0	7,411,800
OTHER WATER & SAN. SEWER REVENUE	345,000	0	0	345,000
TOTAL OPERATING & OTHER REVENUE	\$116,887,900	\$0	\$0	\$116,887,900
CONTRIBUTIONS AND GRANTS	\$2,516,600	\$0	\$0	\$2,516,600
REMITTANCES FROM CITY	2,611,900	0	0	2,611,900
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	0
APPR. FROM ANNEX PH V RES. FUND	4,777,500	0	0	4,777,500
TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	8,300,000	0	0	8,300,000
LOAN FROM ELECTRIC FUND	0	0	0	0
TRANSFER FROM BUDGET CARRYOVER RES	0	0	0	0
APPR. FROM W/WW NET POSITION  TOTAL WATER & WASTEWATER REVENUE	5,531,100 <b>\$140,625,000</b>	(22,200) <b>(\$22,200)</b>	1,648,500 <b>\$1,648,500</b>	7,157,400 <b>\$142,251,300</b>
WATER RESOURCES DIVISION	\$43,759,700	\$0	\$151,200	\$43,910,900
MANAGEMENT DIVISION	2,851,200	0	0	2,851,200
COMM. & COMMUNITY RELATIONS DIVISION	763,900	0	0	763,900
LEGAL DIVISION	140,400	0	0	140,400
HUMAN RESOURCES DIVISION	1,099,400	0	0	1,099,400
CUSTOMER PROGRAMS DIVISION	2,200,700	0	14,300	2,215,000
CORPORATE SERVICES DIVISION	6,312,300	0	685,300	6,997,600
INFORMATION TECHNOLOGY DIVISION	6,287,900	0	89,400	6,377,300
FINANCIAL DIVISION	6,612,500	0	(22,700)	6,589,800
GENERAL & ADMINISTRATION	9,683,100	(22,200)	55,000	9,715,900
DEPRECIATION EXPENSE - WATER	12,903,100	0	0	12,903,100
DEPRECIATION EXPENSE - SEWER	14,695,300	0	0	14,695,300
AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0
AMORTIZATION - UNDISTRIBUTED	0	0	0	0
OVERHEAD CLEARING	(7,744,600)	0	0	(7,744,600)
BOND INTEREST EXPENSE	9,336,400	0	0	9,336,400
BOND INTEREST EXPENSE - CITY ANNEX.	0	0	0	0
BOND INTEREST - AMORTIZATION	(826,200)	0	0	(826,200)
LOAN INTEREST EXPENSE	85,700	0	0	85,700
OTHER FINANCE COST	244,200	0	0	244,200
OTHER FINANCE COST TOTAL OPERATING & OTHER EXPENSES	37,300 <b>\$108,442,300</b>	0 <b>(\$22,200)</b>	9 <b>72,500</b>	37,300 <b>\$109,392,600</b>
TOTAL OFERATING & OTHER EXPENSES	\$100,442,300	(\$22,200)	<b>\$972,300</b>	\$109,392,000
NET OPERATING RESULTS	\$8,445,600	\$22,200	(\$972,500)	\$7,495,300
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	33,517,000	0	676,000	34,193,000
DEBT RELATED PAYMENTS	12,636,100	0	0	12,636,100
BOND PRINCIPAL PAYMENT - CITY ANNEX.	0	0	0	0
LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	1,386,200
TOTAL CONTRACTS PAYABLE PAYMENT	0	0	0	0
DEPRECIATION/AMORTIZATION ADJUSTMENT	(26,223,200)	0	0	(26,223,200)
TOTAL SUPPLEMENTAL EXPENDITURES	\$21,316,100	\$0	\$676,000	\$21,992,100
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$129,758,400	(\$22,200)	\$1,648,500	\$131,384,700
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	2,138,700	0	0	2,138,700

### **WATER & WASTEWATER FUND SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2022	BUDGET AMD #1 FY 2022	BUDGET AMD #2 FY 2022	PROPOSED AMENDED BUDGET FY 2022
TRANSFER TO ANNEXATION PHASE V RESERVE	2,500,000	0	0	2,500,000
TRANSFER TO NCDOT RESERVE	5,977,900	0	0	5,977,900
TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0
TRFR TO HURRICANE MATTHEW FUND	0	0	0	0
BUDGET CARRYOVER RESERVE	0	0	0	0
APPR. TO W/WW NET POSITION	0	0	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$10,866,600	\$0	\$0	\$10,866,600
TOTAL WATER & W/W EXPENDITURES	\$140,625,000	(\$22,200)	\$1,648,500	\$142,251,300

### **ELECTRIC FUND REVENUES**

	FUND	DIVISION/DEPARTMENT	ADORTED	DUDGET	BUDGET	DROBOSES
ACCOUNT/DESCRIPTION	001		ADOPTED	BUDGET	BUDGET	PROPOSED  AMENDED BUDGET
4410 NON RESIDENTIAL 61,004,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOU	NT/DESCRIPTION				FY 2022
4410 NON RESIDENTIAL 61,004,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
LARGE USER				•	•	\$100,981,700
4430 AREA LIGHTING 2,973,700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						61,904,000
4441   OUTSIDE STREET LIGHTING				*		25,117,800
A443						2,973,700
4444   PRIVATE THOROUGHFARE LIGHTING						308,000
A480						4,050,200
4450         CITY ELECTRIC SALES         1,373,200         0         0           4453         WHOLESALE POWER COST ADJUSTMENT         0         0         0           4490         ECONOMIC DEVELOPMENT DISCOUNTS         (19,700)         0         0           4495         RENEWABLE ENERGY CREDIT         (4,200)         0         0           4495         RENEWABLE ENERGY RID         \$20,932,900         \$225,000         \$0           4498         NC RENEWABLE ENERGY RID         \$2,782,300         0         0           4454         COAL ASH RIDER         2,782,300         0         0           4550         COMMUNITY SOLAR REVENUE         65,500         0         0           4560         COMMUNITY SOLAR REVENUE         65,500         0         0           4465         POLE ATTACHIMIT MRW PROJ REV - SIMPLE MRW         1,250,000         0         781,700           4465         POLE ATTACHIMIT MRW PROJ REV - SIMPLE MRW         1,250,000         0         781,700           4467         POLE ATTACHIMIT MAKE READY PROJ         0         0         0         0           4467         POLE ATTACHIMIT MAKE READY PROJ         0         0         0         0           1002         LATE PAYMEN						1,072,300
4453   WHOLESALE POWER COST ADJUSTMENT   0						3,415,900
1090 CUSTOMER ADJUSTMENTS (5,000) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						1,373,200
4490   CONOMIC DEVELOPMENT DISCOUNTS   (19,700)   0   0   0   0   0   0   0   0   0						0
A495   RENEWABLE ENERGY CREDIT			, , ,			(5,000)
TOTAL SALES OF ELECTRICITY   \$200,932,900   \$235,000   \$0			, , ,			(19,700)
Addition	4495					(4,200)
4454   COAL ASH RIDER   2,782,300   0   0   0   0   6   65,500   0   0   0   0   6   65,500   0   0   0   0   0   0   0   0   0		TOTAL SALES OF ELECTRICITY	\$200,932,900	\$235,000	\$0	\$201,167,900
4560   COMMUNITY SOLAR REVENUE	4498	NC RENEWABLE ENERGY RID	\$2,298,800	\$0	\$0	\$2,298,800
4455   POLE ATTACHMNT MRW PROJ REV - APPL FEES   1,800,000   0   0   0   0   0   0   0   0	4454	COAL ASH RIDER	2,782,300	0	0	2,782,300
A456   POLE ATTACHMNT MRW PROJ REV - SIMPLE MRW   1,250,000   0   781,700	4560		65,500	0	0	65,500
A457   POLE ATTACHMNT MRW PROJ REV - EXTRA FEES   0	4455			0		1,800,000
4465   POLE ATTACHMNT MAKE READY PROJ   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4456	POLE ATTACHMNT MRW PROJ REV - SIMPLE MRW	1,250,000	0	781,700	2,031,700
1002	4457	POLE ATTACHMNT MRW PROJ REV - EXTRA FEES	0	0	0	0
DISCONNECT ATTEMPT FEE	4465	POLE ATTACHMNT MAKE READY PROJ	0	0	0	0
1004   RECONNECT FEE	1002	LATE PAYMENT FEE	2,290,900	0	0	2,290,900
1005   SET SERVICE CHARGES   600,000   0   0   0   1006   MISCELLANEOUS SERVICE REVENUES   350,000   0   0   0   0   1007   METER TAMPERING CHARGES   6,000   0   0   0   1009   RENT FROM ELECTRIC PROPERTY   209,600   0   0   0   1009   RENT FROM ELECTRIC PROPERTY   209,600   0   0   0   1009   RENT FROM ELECTRIC PROPERTY   209,600   0   0   0   1009   RENT FROM ELECTRIC PROPERTY   209,600   0   0   0   1009	1003	DISCONNECT ATTEMPT FEE	0	0	0	0
1006   MISCELLANEOUS SERVICE REVENUES   350,000   0   0   0   0   1007   METER TAMPERING CHARGES   6,000   0   0   0   0   1009   RENT FROM ELECTRIC PROPERTY   209,600   0   0   0   1021   LATE PAYMENT INTEREST FEE   350,000   0   0   0   1021   LATE PAYMENT INTEREST FEE   350,000   0   0   0   1020   1021   LATE PAYMENT INTEREST FEE   350,000   0   0   0   1020	1004	RECONNECT FEE	635,000	0	0	635,000
1007   METER TAMPERING CHARGES   6,000   0   0   0   0   1009   RENT FROM ELECTRIC PROPERTY   209,600   0   0   0   1021   LATE PAYMENT INTEREST FEE   350,000   0   0   0   1021   LATE PAYMENT INTEREST FEE   350,000   0   0   0   10203   JOINT USE UTILITY POLES   661,900   0   0   0   0   10204   RENT FROM RCW BUSINESS CENTER   869,800   0   0   0   0   10205   MISCELLANEOUS ELECTRIC REVENUES   75,000   0   0   0   0   0   10206   DISASTER RELIEF REIMBURSEMENT   0   0   0   0   0   0   0   10207   LEASE OF FIBER REVENUE   1,037,300   0   0   0   0   0   0   0   0   0	1005	SET SERVICE CHARGES	600,000	0	0	600,000
1009   RENT FROM ELECTRIC PROPERTY   209,600   0   0   0   0   1021   LATE PAYMENT INTEREST FEE   350,000   0   0   0   0   2003   JOINT USE UTILITY POLES   651,900   0   0   0   0   2004   RENT FROM RCW BUSINESS CENTER   869,800   0   0   0   0   2005   MISCELLANEOUS ELECTRIC REVENUES   75,000   0   0   0   0   2006   DISASTER RELIEF REIMBURSEMENT   0   0   0   0   0   0   2007   LEASE OF FIBER REVENUE   1,037,300   0   0   0   0   2008   BWGP LEASE PAYMENT   12,644,000   0   0   0   0   2009   BWGP REIMBURSABLE COSTS   2,000   0   0   0   0   0   0   0   0   0	1006	MISCELLANEOUS SERVICE REVENUES	350,000	0	0	350,000
1021	1007	METER TAMPERING CHARGES	6,000	0	0	6,000
2003   JOINT USE UTILITY POLES   651,900   0   0   0   0   0   0   0   0   0	1009	RENT FROM ELECTRIC PROPERTY	209,600	0	0	209,600
2004         RENT FROM RCW BUSINESS CENTER         869,800         0         0           2005         MISCELLANEOUS ELECTRIC REVENUES         75,000         0         0           2006         DISASTER RELIEF REIMBURSEMENT         0         0         0           2007         LEASE OF FIBER REVENUE         1,037,300         0         0           2008         BWGP LEASE PAYMENT         12,644,000         0         0           2009         BWGP REIMBURSABLE COSTS         2,000         0         0           2009         BWGP REIMBURSABLE COSTS         2,000         0         0           TOTAL OTHER OPERATING REVENUE         \$27,918,100         \$0         \$781,700           2021         MERCHANDISING AND CONTRACT WORK         \$165,000         \$0         \$0           2022         INTEREST INCOME         870,000         \$0         393,300           2023         ADJUSTMENT TO MARKET INTEREST         0         0         0           2024         7% SALES TAX DISCOUNT         0         0         0           2025         MISC. NON-OPERATING INCOME         10,000         0         0           2026         PURCHASE DISCOUNT         0         0         0 <t< td=""><td>1021</td><td>LATE PAYMENT INTEREST FEE</td><td>350,000</td><td>0</td><td></td><td>350,000</td></t<>	1021	LATE PAYMENT INTEREST FEE	350,000	0		350,000
2005         MISCELLANEOUS ELECTRIC REVENUES         75,000         0         0           2006         DISASTER RELIEF REIMBURSEMENT         0         0         0           2007         LEASE OF FIBER REVENUE         1,037,300         0         0           2008         BWGP LEASE PAYMENT         12,644,000         0         0           2009         BWGP REIMBURSABLE COSTS         2,000         0         0           TOTAL OTHER OPERATING REVENUE         \$27,918,100         \$0         \$781,700           TOTAL ELECTRIC OPERATING REVENUE         \$228,851,000         \$235,000         \$781,700           TOTAL ELECTRIC OPERATING REVENUE         \$228,851,000         \$0         \$0           MERCHANDISING AND CONTRACT WORK         \$165,000         \$0         \$0           2021 MERCHANDISING AND CONTRACT WORK         \$165,000         \$0         \$0           2022 INTEREST INCOME         870,000         \$0         393,300           2023 ADJUSTMENT TO MARKET INTEREST         \$0         \$0         \$0           2024 7% SALES TAX DISCOUNT         \$0         \$0         \$0           2025 MISC. NON-OPERATING INCOME         \$10,000         \$0         \$0           2026	2003	JOINT USE UTILITY POLES	651,900	0	0	651,900
2006         DISASTER RELIEF REIMBURSEMENT         0         0         0           2007         LEASE OF FIBER REVENUE         1,037,300         0         0           2008         BWGP LEASE PAYMENT         12,644,000         0         0           2009         BWGP REIMBURSABLE COSTS         2,000         0         0           2009         BWGP REIMBURSABLE COSTS         2,000         0         0           TOTAL OTHER OPERATING REVENUE         \$27,918,100         \$0         \$781,700           2021         MERCHANDISING AND CONTRACT WORK         \$165,000         \$0         \$0         \$0           2022         INTEREST INCOME         870,000         0         393,300           2023         ADJUSTMENT TO MARKET INTEREST         0         0         0           2024         7% SALES TAX DISCOUNT         0         0         0           2025         MISC. NON-OPERATING INCOME         10,000         0         0           2026         PURCHASE DISCOUNT         0         0         0           2027         GAIN OR LOSS ON SALE OF PROPERTY         0         0         0           2028         INSURANCE RECOVERY         0         0         0         0	2004	RENT FROM RCW BUSINESS CENTER	869,800	0	0	869,800
2007   LEASE OF FIBER REVENUE   1,037,300   0   0   0   0   2008   BWGP LEASE PAYMENT   12,644,000   0   0   0   0   0   0   0   0   0	2005	MISCELLANEOUS ELECTRIC REVENUES	75,000	0	0	75,000
2008         BWGP LEASE PAYMENT         12,644,000         0         0           2009         BWGP REIMBURSABLE COSTS         2,000         0         0           TOTAL OTHER OPERATING REVENUE         \$27,918,100         \$0         \$781,700           TOTAL ELECTRIC OPERATING REVENUE         \$228,851,000         \$235,000         \$781,700           2021         MERCHANDISING AND CONTRACT WORK         \$165,000         \$0         \$0           2022         INTEREST INCOME         870,000         0         393,300           2023         ADJUSTMENT TO MARKET INTEREST         0         0         0           2024         7% SALES TAX DISCOUNT         0         0         0           2025         MISC. NON-OPERATING INCOME         10,000         0         0           2026         PURCHASE DISCOUNT         0         0         0           2027         GAIN OR LOSS ON SALE OF PROPERTY         0         0         0           2028         INSURANCE RECOVERY         0         0         393,300           TOTAL OTHER ELECTRIC REVENUE         \$1,045,000         \$0         \$393,300	2006	DISASTER RELIEF REIMBURSEMENT	0	0	0	0
BWGP REIMBURSABLE COSTS   2,000   0   0   0     TOTAL OTHER OPERATING REVENUE   \$27,918,100   \$0   \$781,700     TOTAL ELECTRIC OPERATING REVENUE   \$228,851,000   \$235,000   \$781,700     2021   MERCHANDISING AND CONTRACT WORK   \$165,000   \$0   \$0     2022   INTEREST INCOME   870,000   0   393,300     2023   ADJUSTMENT TO MARKET INTEREST   0   0   0     2024   7% SALES TAX DISCOUNT   0   0   0     2025   MISC. NON-OPERATING INCOME   10,000   0   0     2026   PURCHASE DISCOUNT   0   0   0     2027   GAIN OR LOSS ON SALE OF PROPERTY   0   0   0     2028   INSURANCE RECOVERY   0   0   0     TOTAL OTHER ELECTRIC REVENUE   \$1,045,000   \$0   \$393,300     TOTAL ELECTRIC OPERATING &	2007	LEASE OF FIBER REVENUE	1,037,300	0	0	1,037,300
TOTAL OTHER OPERATING REVENUE         \$27,918,100         \$0         \$781,700           TOTAL ELECTRIC OPERATING REVENUE         \$228,851,000         \$235,000         \$781,700           2021         MERCHANDISING AND CONTRACT WORK         \$165,000         \$0         \$0           2022         INTEREST INCOME         870,000         \$0         393,300           2023         ADJUSTMENT TO MARKET INTEREST         \$0         \$0         \$0           2024         7% SALES TAX DISCOUNT         \$0         \$0         \$0           2025         MISC. NON-OPERATING INCOME         \$10,000         \$0         \$0           2026         PURCHASE DISCOUNT         \$0         \$0         \$0           2027         GAIN OR LOSS ON SALE OF PROPERTY         \$0         \$0         \$0           2028         INSURANCE RECOVERY         \$0         \$0         \$393,300           TOTAL OTHER ELECTRIC REVENUE         \$1,045,000         \$0         \$393,300	2008	BWGP LEASE PAYMENT	12,644,000	0	0	12,644,000
TOTAL ELECTRIC OPERATING REVENUE         \$228,851,000         \$235,000         \$781,700           2021         MERCHANDISING AND CONTRACT WORK         \$165,000         \$0         \$0           2022         INTEREST INCOME         870,000         0         393,300           2023         ADJUSTMENT TO MARKET INTEREST         0         0         0           2024         7% SALES TAX DISCOUNT         0         0         0           2025         MISC. NON-OPERATING INCOME         10,000         0         0           2026         PURCHASE DISCOUNT         0         0         0           2027         GAIN OR LOSS ON SALE OF PROPERTY         0         0         0           2028         INSURANCE RECOVERY         0         0         0           TOTAL OTHER ELECTRIC REVENUE         \$1,045,000         \$0         \$393,300	2009	BWGP REIMBURSABLE COSTS	2,000	0	0	2,000
2021 MERCHANDISING AND CONTRACT WORK \$165,000 \$0 \$0 2022 INTEREST INCOME 870,000 0 393,300 2023 ADJUSTMENT TO MARKET INTEREST 0 0 0 0 2024 7% SALES TAX DISCOUNT 0 0 0 0 2025 MISC. NON-OPERATING INCOME 10,000 0 0 2026 PURCHASE DISCOUNT 0 0 0 0 2027 GAIN OR LOSS ON SALE OF PROPERTY 0 0 0 0 2028 INSURANCE RECOVERY 0 0 0 0 TOTAL OTHER ELECTRIC REVENUE \$1,045,000 \$0 \$393,300		TOTAL OTHER OPERATING REVENUE	\$27,918,100	\$0	\$781,700	\$28,699,800
2022       INTEREST INCOME       870,000       0       393,300         2023       ADJUSTMENT TO MARKET INTEREST       0       0       0         2024       7% SALES TAX DISCOUNT       0       0       0         2025       MISC. NON-OPERATING INCOME       10,000       0       0         2026       PURCHASE DISCOUNT       0       0       0         2027       GAIN OR LOSS ON SALE OF PROPERTY       0       0       0         2028       INSURANCE RECOVERY       0       0       0         TOTAL OTHER ELECTRIC REVENUE       \$1,045,000       \$0       \$393,300		TOTAL ELECTRIC OPERATING REVENUE	\$228,851,000	\$235,000	\$781,700	\$229,867,700
2023       ADJUSTMENT TO MARKET INTEREST       0       0       0         2024       7% SALES TAX DISCOUNT       0       0       0         2025       MISC. NON-OPERATING INCOME       10,000       0       0         2026       PURCHASE DISCOUNT       0       0       0         2027       GAIN OR LOSS ON SALE OF PROPERTY       0       0       0         2028       INSURANCE RECOVERY       0       0       0         TOTAL OTHER ELECTRIC REVENUE       \$1,045,000       \$0       \$393,300	2021	MERCHANDISING AND CONTRACT WORK	\$165,000	\$0	\$0	\$165,000
2024       7% SALES TAX DISCOUNT       0       0       0         2025       MISC. NON-OPERATING INCOME       10,000       0       0         2026       PURCHASE DISCOUNT       0       0       0         2027       GAIN OR LOSS ON SALE OF PROPERTY       0       0       0         2028       INSURANCE RECOVERY       0       0       0         TOTAL OTHER ELECTRIC REVENUE       \$1,045,000       \$0       \$393,300	2022	INTEREST INCOME	870,000	0	393,300	1,263,300
2025       MISC. NON-OPERATING INCOME       10,000       0       0         2026       PURCHASE DISCOUNT       0       0       0         2027       GAIN OR LOSS ON SALE OF PROPERTY       0       0       0         2028       INSURANCE RECOVERY       0       0       0         TOTAL OTHER ELECTRIC REVENUE       \$1,045,000       \$0       \$393,300	2023	ADJUSTMENT TO MARKET INTEREST	0	0	0	0
2026         PURCHASE DISCOUNT         0         0         0           2027         GAIN OR LOSS ON SALE OF PROPERTY         0         0         0           2028         INSURANCE RECOVERY         0         0         0           TOTAL OTHER ELECTRIC REVENUE         \$1,045,000         \$0         \$393,300	2024	7% SALES TAX DISCOUNT	0	0	0	0
2026         PURCHASE DISCOUNT         0         0         0           2027         GAIN OR LOSS ON SALE OF PROPERTY         0         0         0           2028         INSURANCE RECOVERY         0         0         0           TOTAL OTHER ELECTRIC REVENUE         \$1,045,000         \$0         \$393,300	2025	MISC. NON-OPERATING INCOME	10,000	0	0	10,000
2028         INSURANCE RECOVERY         0         0         0           TOTAL OTHER ELECTRIC REVENUE         \$1,045,000         \$0         \$393,300           TOTAL ELECTRIC OPERATING &	2026	PURCHASE DISCOUNT		0	0	0
TOTAL OTHER ELECTRIC REVENUE \$1,045,000 \$0 \$393,300  TOTAL ELECTRIC OPERATING &	2027	GAIN OR LOSS ON SALE OF PROPERTY	0	0	0	0
TOTAL ELECTRIC OPERATING &	2028	INSURANCE RECOVERY	0	0	0	0
		TOTAL OTHER ELECTRIC REVENUE	\$1,045,000	\$0	\$393,300	\$1,438,300
OTHER REVENUE \$229,896,000 \$235,000 \$1,175,000		TOTAL ELECTRIC OPERATING &				
		OTHER REVENUE	\$229,896,000	\$235,000	\$1,175,000	\$231,306,000
2031 CUSTOMER CONTR - FIBER OPTIC \$2,000 \$0 \$0	2031	CUSTOMER CONTR - FIBER OPTIC	\$2,000	\$0	\$0	\$2,000

### **ELECTRIC FUND REVENUES**

FUND	DIVISION/DEPARTMENT				
001		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2022	FY 2022	FY 2022	FY 2022
2032	FEDERAL CONTRIBUTIONS	0	0	0	0
2033	STATE CONTRIBUTIONS	2,200,000	0	0	2,200,000
2034	LOCAL GOVERNMENT CONTRIBUTIONS	0	0	0	0
2035	LOCAL GOV CONTR - FIBER OPTIC	40,000	0	0	40,000
2036	FEDERAL GRANTS	1,002,700	0	0	1,002,700
2037	OTHER GRANTS	334,200	0	0	334,200
	TOTAL CONTRIBUTIONS AND GRANTS	\$3,578,900	\$0	\$0	\$3,578,900
2041	TRANSFER FROM CITY - BLACK & DECKER	\$0	\$0	\$0	\$0
	TOTAL REMITTANCES FROM THE CITY	\$0	\$0	\$0	\$0
	TOTAL REVENUES	\$233,474,900	\$235,000	\$1,175,000	\$234,884,900
2042	APPR. FROM RATE STABILIZATION FUND	\$7,860,600	(\$2,181,900)	\$0	\$5,678,700
2045	TRANSFER FROM ELECTRIC CAPITAL RESERVE	3,939,700	0	0	3,939,700
2045	TRANSFER FROM BWGP STARTUP COST RES	1,692,600	0	0	1,692,600
2047	TRANSFER FROM REPS	4,610,400	0	0	4,610,400
2097	TRANSFER FROM COAL ASH RESERVE	2,782,300	4,272,900	0	7,055,200
2098	TRANSFER FROM BUDGET CARRYOVER RES	0	0	0	0
2100	NOTES RECEIVABLE - COAL ASH ADJUSTMENT CR	<b>I</b> 0	0	22,230,600	22,230,600
2048	APPR. FROM ELECTRIC NET POSITION	10,302,100	1,476,300	2,667,300	14,445,700
	TOTAL BUDGETARY APPROPRIATIONS	\$31,187,700	\$3,567,300	\$24,897,900	\$59,652,900
	TOTAL ELECTRIC FUND REVENUES	\$264,662,600	\$3,802,300	\$26,072,900	\$294,537,800

### **ELECTRIC FUND EXPENDITURES**

001 ACCOUN		ADOPTED	BUDGET	BUDGET	PROPOSED
ACCOUN			A BAID 44	AMD 40	AMENDED DUDGET
	NT/DESCRIPTION	ORIGINAL BUDGET FY 2022	AMD #1 FY 2022	AMD #2 FY 2022	AMENDED BUDGET FY 2022
	ELECTRIC DIVISION - DISTRIBUTION	\$26,758,500	\$0	\$1,393,500	\$28,152,000
	ELECT. DIV PUR. POWER & GEN.	144,583,500	(22,623,900)	22,629,800	144,589,400
	MANAGEMENT DIVISION	3,889,800	0	22,700	3,912,500
	COMM. & COMMUNITY RELATIONS DIV.	763,900	0	0	763,900
	LEGAL DIVISION	140,400	0	0	140,400
	HUMAN RESOURCES DIVISION	1,099,400	0	0	1,099,400
	CUSTOMER PROGRAMS DIVISION	2,556,000	0	113,500	2,669,500
	CORPORATE SERVICES DIVISION	5,340,000	0	685,300	6,025,300
	INFORMATION TECHNOLOGY DIVISION	6,287,900	0	89,400	6,377,300
	FINANCIAL DIVISION	6,724,500	0	0	6,724,500
	GENERAL & ADMINISTRATION	8,663,800	22,200	0	8,686,000
	TOTAL DEPT. OPERATING EXPENSES	\$206,807,700	(\$22,601,700)	\$24,934,200	\$209,140,200
0520	TOTAL DEPRECIATION EXPENSE	\$19,649,500	\$0	\$0	\$19,649,500
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	0
0859	AMORTIZATION - UNDISTRIBUTED	0	0	0	0
	TOTAL DEPRECIATION & AMORT.	\$19,649,500	\$0	\$0	\$19,649,500
0855	LABOR OVERHEAD	(\$2,340,000)	\$0	\$0	(\$2,340,000)
0855	ALLOCATED BENEFITS - JOB COST	0	0	0	0
	INTRADEPARTMENTAL UTILITY CLEAR.	(613,900)	0	0	(613,900)
0812	MINOR MATERIALS - STORE	753,700	0	0	753,700
0853	STORES EXPENSE CLEARING	(1,411,600)	0	0	(1,411,600)
0851	VEHICLE/EQUIPMENT CLEARING	(2,723,900)	0	0	(2,723,900)
	TOTAL OVERHEAD CLEARING	(\$6,335,700)	\$0	\$0	(\$6,335,700)
0824	BOND INTEREST EXPENSE	\$827,200	\$0	\$0	\$827,200
0824	BOND INTEREST - AMORTIZATION	(88,800)	0	0	(88,800)
0824	OTHER FINANCE COST	23,500	0	0	23,500
	INTEREST - LEASES	37,300	0	0	37,300
	TOTAL DEBT INTEREST EXPENSE	\$799,200	\$0	\$0	\$799,200
0489	PAYMENT IN LIEU OF TAXES - CITY	\$11,853,200	\$0	\$0	\$11,853,200
4930	INTERGOVERNMENTAL EXPENDITURE - ECONOMIC I	0	0	0	0
4932	INTERGOVERNMENTAL EXPENDITURE - OTHER	0		0	0
	TOTAL REMITTANCES TO CITY	\$11,853,200	\$0	\$0	\$11,853,200
	TOTAL EXPENSES	\$232,773,900	(\$22,601,700)	\$24,934,200	\$235,106,400
	NET OPERATING RESULTS	(\$2,877,900)	\$22,836,700	(\$23,759,200)	(\$3,800,400)
0108	INCR/DECR-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0
0110	INCR/DECR-GENERATION FUEL INVEN.	0	0	0	0
0104	INCR/DECR-GENERATION INVENTORY	0	0	0	0
0104	INCR/DECR-MATERIALS INVENTORY	0	0	0	0
0104	INCR/DECR-STORES EXPUNDIST.	0	0	0	0
0104	INCR/DECR-EMISSIONS ALLOWANCE	0	0	0	0
0104	INCR/DECR-EMISSIONS CREDIT INV.	0	0	0	0
0104	INCR/DECR-INVENTORY - RECS.  TOTAL OTHER DEDUCTIONS	0 <b>\$0</b>	0 <b>\$0</b>	0 <b>\$0</b>	0 <b>\$0</b>
	CENEDATION DI ANT ADDITIONS	Ø40 E00 000	<b>*</b>	ФЕ <b>7</b> 0.000	Ø44.000.000
	GENERATION - PLANT ADDITIONS	\$10,520,000 2,200,000	\$0 0	\$570,000	\$11,090,000
		2 200 000	U	0	2,200,000
	TRANSMISSION - PLANT ADDITIONS				
	TRANSMISSION - PLANT ADDITIONS  DISTRIBUTION - PLANT ADDITIONS  LAND AND LAND RIGHTS	15,284,000 500,000	0	45,000 0	15,329,000 500,000

### **ELECTRIC FUND EXPENDITURES**

FUND	DIVISION/DEPARTMENT				
001		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2022	FY 2022	FY 2022	FY 2022
	OFFICE FURNITURE AND EQUIPMENT	0	0	0	0
	COMMUNICATION EQUIPMENT	250,000	0	0	250,000
	TRANSPORTATION EQUIPMENT	410,000	0	165,000	575,000
	POWER OPERATED CONST. EQUIP.	267,000	0	0	267,000
	TELECOM - CABLE INFRASTRUCTURE	500,000	0	7,000	507,000
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0	0
	MISCELLANEOUS EQUIPMENT	114,000	0	0	114,000
	COMP. SOFTWARE AND HARDWARE	5,032,000	0	87,000	5,119,000
	TOTAL CAPITAL EXPENDITURES	\$35,944,000	\$0	\$1,532,000	\$37,476,000
0822	BOND PRINCIPAL PAYMENTS	\$1,114,100	\$0	\$0	\$1,114,100
	TOTAL DEBT RELATED PAYMENTS	\$1,114,100	\$0	\$0	\$1,114,100
0531	DEPRECIATION ADJUSTMENT	(\$19,649,500)	\$0	\$0	(\$19,649,500)
0532	AMORTIZATION - BOND ISSUE COST	88,800	0	0	88,800
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0
	AMORTIZATION - LEASES	549,000	0	0	549,000
	TOTAL ADJUSTMENTS	(\$19,011,700)	\$0	\$0	(\$19,011,700)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$18,046,400	\$0	\$1,532,000	\$19,578,400
	TOTAL EXPENDITURES	\$250,820,300	(\$22,601,700)	\$26,466,200	\$254,684,800
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	13,062,100	\$0	\$13,312,100
0834	APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
0834	TRANSFER TO REPS RESERVE	2,298,800	0	0	2,298,800
0834	BWGP START COST RESERVE	50,000	0	0	50,000
0834	TRANSFER TO BUDGET CARRYOVER RES	0	0	0	0
0834	TRANSFER TO ANNEXATION PHASE V RESERVE - CI	4,903,200	0	0	4,903,200
0834	TRANSFER TO COAL ASH RESERVE	2,782,300	13,341,900	(393,300)	15,730,900
0834	TRANSFER TO ELECTRIC SUBSTATION REBUILD	2,500,000	0	0	2,500,000
0834	TRANSFER TO TRANS EQUIPMENT CPF	823,000	0	0	823,000
0834	TRANS TO DOT E RAEFORD RD CPF	235,000	0	0	235,000
0834	TRANSFER TO FLEET MAINTENANCE FUND	0	0	0	0
0834	BUDGET CARRYOVER RESERVE	0	0	0	0
0834	APPR. TO ELECTRIC NET POSITION	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$13,842,300	\$26,404,000	(\$393,300)	\$39,853,000
	TOTAL ELECTRIC UTILITY	\$264,662,600	\$3,802,300	\$26,072,900	\$294,537,800

### **WATER & WASTEWATER FUND REVENUES**

FUND 002	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	BUDGET AMD #2	PROPOSED AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2022	FY 2022	FY 2022	FY 2022
4609	RESIDENTIAL SALES	\$36,053,100	\$0	\$0	\$36,053,100
4610	NON RESIDENTIAL	10,072,800	0	0	10,072,800
4613	LARGE USER	2,677,200	0	0	2,677,200
4615	CITY WATER SERVICES	416,500	0	0	416,500
4616	INTERDEPARTMENTAL SALES	62,400	0	0	62,400
4620	WHOLESALE	3,020,500	0	0	3,020,500
4660	UTILITY LINE RELOCATION RIDER	0	0	0	0
4650	CUSTOMER ADJUSTMENTS	(160,000)	0	0	(160,000
	TOTAL WATER REVENUES	\$52,142,500	\$0	\$0	\$52,142,500
4711	RESIDENTIAL SALES	\$40,729,400	\$0	\$0	\$40,729,400
4712	NON RESIDENTIAL	12,404,800	0	0	12,404,800
4713	LARGE USER	3,152,100	0	0	3,152,100
4715	CITY SEWER SERVICES	190,000	0	0	190,000
4717	INTERDEPARTMENTAL SALES	63,100	0	0	63,100
4720	WHOLESALE	601,200	0	0	601,200
4716	SANITARY SEWER CHARGES	128,000	0	0	128,000
4750	CUSTOMER ADJUSTMENTS	(280,000)	0	0	(280,000)
4760	UTILITY LINE RELOCATION RIDER	0	0	0	0
	GRINDER PUMP REIMBURSEMENT	0	0	0	0
	TOTAL SEWER REVENUES	\$56,988,600	\$0	\$0	\$56,988,600
1002	LATE PAYMENT FEE	\$1,184,700	\$0	\$0	\$1,184,700
1003	DISCONNECT ATTEMPT FEE	0	0	0	0
1004	RECONNECT FEE	130,500	0	0	130,500
1021	LATE PAYMENT INTEREST FEE -WATER	89,700	0	0	89,700
1021	LATE PAYMENT INTEREST FEE -SEWER	89,800	0	0	89,800
2051	TAPPING FEES - WATER	160,000	0	0	160,000
2052	MISCELLANEOUS WATER REVENUES	0	0	0	0
2053	TAPPING FEES - SEWER	90,000	0	0	90,000
2054	SERVICE LATERAL CHARGES - SEWER	120,000	0	0	120,000
2055	MISCELLANEOUS SEWER REVENUES	65,600	0	0	65,600
1005	SET SERVICE CHARGES	230,000	0	0	230,000
2056	MISC. W/WW SERVICE REVENUES	160,000	0	0	160,000
1008	METER TESTING CHARGES - WATER	0	0	0	0
2057	REVENUE FROM W/S SYS. PERMIT	15,000	0	0	15,000
2058	SEPTAGE RECEIVING FEES	250,000	0	0	250,000
2059	PUMP & HAUL SEWER CHARGES	500	0	0	500
2060	REVENUE FROM FARM OPERATIONS	50,000	0	0	50,000
2061	SERVICE LATERAL CHARGES - WATER	230,000	0	0	230,000
2062	REVENUE FROM OPER & MAINT. AGRM.	161,300	0	0	161,300
2063	RENTS FROM W/WW PROPERTY	906,800	0	0	906,800
4660	UTILITY LINE RELOCATION RIDER - WATER	2,325,700	0	0	2,325,700
4760	UTILITY LINE RELOCATION RIDER - SEWER	1,152,200	0	0	1,152,200
	TOTAL OTHER OPERATING REVENUE	\$7,411,800	\$0	\$0	\$7,411,800
	TOTAL W/WW OPERATING REVENUE	\$116,542,900	\$0	\$0	\$116,542,900
2021	MERCHANDISING & CONTRACT WORK	\$0	\$0	\$0	\$0
2022	INTEREST INCOME	330,000	0	0	330,000
2022	PREMIUM AMORTIZATION - INVESTMENT	0	0	0	0
	ADJUSTMENT TO MARKET INTEREST	0	0	0	0
2025	MISC. NON-OPERATING INCOME	5,000	0	0	5,000
2026	PURCHASE DISCOUNT	10,000	0	0	10,000
2027	GAIN (LOSS) ON SALE OF PROPERTY	0	0	0	0
2028	INSURANCE RECOVERY	0	0	0	0

### **WATER & WASTEWATER FUND REVENUES**

FUND	DIVISION/DEPARTMENT				
002		ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	BUDGET AMD #2	PROPOSED AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2022	FY 2022	FY 2022	FY 2022
	TOTAL OTHER W/WW REVENUE	\$345,000	\$0	\$0	\$345,000
	TOTAL OPERATING & OTHER REVENUE	\$116,887,900	\$0	\$0	\$116,887,900
2064	CUSTOMER CONTRIBUTIONS-WATER	\$0	\$0	\$0	\$0
2065	CUSTOMER CONTRIBUTIONS-SEWER	0	0	0	0
2066	FEDERAL CONTRIBUTIONS - WATER	0	0	0	0
2067	FEDERAL CONTRIBUTIONS - SEWER	0	0	0	0
2068	LOCAL GOV'T CONTWATER	0	0	0	0
2069	LOCAL GOV'T CONTSEWER	0	0	0	0
2070	STATE CONTRIBUTIONS - WATER	0	0	0	0
2071	STATE CONTRIBUTIONS - SEWER	0	0	0	0
2072	FIF CONTRIBUTION-WATER	390,000	0	0	390,000
2073	FIF CONTRIBUTION-SEWER	511,300	0	0	511,300
2074	FEDERAL GRANTS - WATER	1,211,500	0	0	1,211,500
2075	FEDERAL GRANTS - SEWER	0	0	0	0
2076	STATE GRANTS - WATER	403,800	0	0	403,800
2077	NON CASH CUSTOMER CONTR. & FIF	0	0	0	0
2078	CONTRIBUTION - CIP	0	0	0	0
	TOTAL CONTRIBUTIONS AND GRANTS	\$2,516,600	\$0	\$0	\$2,516,600
2080	TRANSFER FROM CITY - ANNEX. WTR. ASSESS.	0	0	0	0
	TRANSFER FROM CITY - INTEREST DIFFERENTIAL	. 0	0	0	0
2065	INTERGOV REV - ASSESSMENTS	2,286,900	0	0	2,286,900
2022	INTERGOV REV - ASSESSMENTS INT	325,000	0	0	325,000
2079	TRANSFER FROM CITY - ANNEXATION GO DEBT	0	0	0	0
	TOTAL REMITTANCES FROM CITY	\$2,611,900	\$0	\$0	\$2,611,900
	TOTAL REVENUES	\$122,016,400	\$0	\$0	\$122,016,400
2088	TRANSFER FROM W/WW CAPITAL PROJ.	\$0	\$0	\$0	\$0
2090	APPR. FROM ANNEX PH V RES. FUND	4,777,500	0	0	4,777,500
2094	TRANSFER FROM CAPITALIZED INTEREST FUND	0	0	0	0
2091	APPR. FROM RATE STABILIZATION FUND	0	0	0	0
4910	SERIES 2018 BOND PROCEEDS	0	0	0	0
	SERIES 2021 BOND PROCEEDS	8,300,000	0	0	8,300,000
	LOAN FROM ELECTRIC FUND	0	0	0	0
	TRANSFER FROM BUDGET CARRYOVER RES	0	0	0	0
2092	APPR. FROM W/WW NET POSITION	5,531,100	(22,200)	1,648,500	7,157,400
	TOTAL BUDGETARY APPROPRIATIONS	\$18,608,600	(\$22,200)	\$1,648,500	\$20,234,900
	TOTAL WATER AND WASTEWATER				
	REVENUES	\$140,625,000	(\$22,200)	\$1,648,500	\$142,251,300

### **WATER & WASTEWATER FUND EXPENDITURES**

FUND 002	DIVISION/DEPARTMENT	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1	BUDGET AMD #2	PROPOSED AMENDED BUDGET
ACCOU	NT/DESCRIPTION	FY 2022	FY 2022	FY 2022	FY 2022
	WATER RESOURCES DIVISION	\$43,759,700	\$0	\$151,200	\$43,910,900
	MANAGEMENT DIVISION	2,851,200	0	0	2,851,200
	COMM. & COMMUNITY RELATIONS DIVISION	763,900	0	0	763,900
	LEGAL DIVISION	140,400	0	0	140,400
	HUMAN RESOURCES DIVISION	1,099,400	0	0	1,099,400
	CUSTOMER PROGRAMS DIVISION	2,200,700	0	14,300	2,215,000
	CORPORATE SERVICES DIVISION	6,312,300	0	685,300	6,997,600
	INFORMATION TECHNOLOGY DIVISION	6,287,900	0	89,400	6,377,300
	FINANCIAL DIVISION	6,612,500	0	(22,700)	6,589,800
	GENERAL & ADMINISTRATION	9,683,100	(22,200)	55,000	9,715,900
	TOTAL DEPT. OPERATING EXPENSES	\$79,711,100	(\$22,200)	\$972,500	\$80,661,400
0520	DEPRECIATION EXPENSE-WATER	\$12,903,100	\$0	\$0	\$12,903,100
0520	DEPRECIATION EXPENSE-SEWER	14,695,300	0	0	14,695,300
0824	AMORTIZATION OF BOND ISSUE COSTS	0	0	0	C
0824	AMORTIZATION - UNDISTRIBUTED	0	0	0	C
	TOTAL DEPRECIATION EXPENSE	\$27,598,400	\$0	\$0	<b>27,598,400</b>
0855	LABOR OVERHEAD	(\$2,900,000)	\$0	\$0	(2,900,000
0855	ALLOCATED BENEFITS - JOB COST	0	0	0	0
0812	MINOR MATERIALS - STORE	228,100	0	0	228,100
	INTRADEPARTMENTAL UTILITY CLEARING	(432,300)	0	0	(432,300
0853	STORES EXPENSE CLEARING	(911,500)	0	0	(911,500
0851	VEHICLE/EQUIPMENT CLEARING	(3,728,900)	0	0	(3,728,900
	TOTAL OVERHEAD CLEARING	(\$7,744,600)	\$0	\$0	(\$7,744,600
0824	BOND INTEREST EXPENSE	\$9,336,400	\$0	\$0	\$9,336,400
0824	BOND INTEREST EXPENSE - CITY ANNEX.	0	0	0	0
0824	BOND INTEREST - AMORTIZATION	(826,200)	0	0	(826,200
0824	LOAN INTEREST EXPENSE	85,700	0	0	85,700
0824	OTHER FINANCE COST	244,200	0	0	244,200
	INTEREST - LEASES	37,300	0	0	37,300
0824	CAPITALIZED INTEREST EXPENSE	0	0	0	(
	TOTAL DEBT INTEREST EXPENSE	\$8,877,400	\$0	\$0	\$8,877,400
	TOTAL EXPENSES	\$108,442,300	(\$22,200)	\$972,500	\$109,392,600
	NET OPERATING RESULTS	\$8,445,600	\$22,200	(\$972,500)	\$7,495,300
0108	INCR/(DECR)-GAS AND DIESEL INVEN.	\$0	\$0	\$0	\$0
0104	INCR/(DECR)-MATERIALS INVENTORY	0	0	0	0
	TOTAL OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
	GLENVILLE LAKE PLANT	\$869,000	\$0	\$0	\$869,000
	P.O. HOFFER PLANT	765,000	0	0	765,000
	WATER DISTRIBUTION SYSTEM	11,214,000	0	0	11,214,000
	SANITARY SEWER COLLECTION SYS.	11,643,000	0	0	11,643,000
	CROSS CREEK TREATMENT PLANT	282,000	0	53,000	335,000
	ROCKFISH TREATMENT PLANT	450,000	0	0	450,000
	LAND AND LAND RIGHTS	40,000	0	88,000	128,000
	STRUCTURES AND IMPROVEMENTS	359,000	0	136,000	495,000
	OFFICE FURNITURE AND EQUIPMENT	0	0	0	C
	COMMUNICATION EQUIPMENT	437,000	0	1,000	438,000
	TRANSPORTATION EQUIPMENT	1,896,000	0	230,000	2,126,000
	POWER OPERATED CONST. EQUIP.	637,000	0	140,000	777,000

# **WATER & WASTEWATER FUND EXPENDITURES**

FUND	DIVISION/DEPARTMENT				
002		ADOPTED	BUDGET	BUDGET	PROPOSED
		ORIGINAL BUDGET	AMD #1	AMD #2	AMENDED BUDGET
ACCOU	IT/DESCRIPTION	FY 2022	FY 2022	FY 2022	FY 2022
	LABORATORY & TEST EQUIPMENT	0	0	0	0
	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0	0
	TELECOM - ELEC. INFRASTRUCTURE	0	0	0	0
	MISCELLANEOUS EQUIPMENT	581,000	0	0	581,000
	COMP. SOFTWARE AND HARDWARE	4,344,000	0	28,000	4,372,000
	TOTAL CAPITAL EXPENDITURES	\$33,517,000	\$0	\$676,000	\$34,193,000
0822	BOND PRINCIPAL PAYMENTS	\$12,636,100	\$0	\$0	\$12,636,100
0822	BOND PRINCIPAL PYMT CITY ANNEX.	0	0	0	0
0822	LOAN PRINCIPAL PAYMENTS	1,386,200	0	0	1,386,200
	TOTAL DEBT RELATED PAYMENTS	\$14,022,300	\$0	\$0	\$14,022,300
0828	NC DOT PROJECT PAYMENT	\$0	\$0	\$0	\$0
	TOTAL CONTRACTS PAYABLE PYMT	\$0	\$0	\$0	\$0
0531	DEPRECIATION ADJUSTMENT	(\$27,598,400)	\$0	\$0	(\$27,598,400)
0532	AMORTIZATION - BOND ISSUE COST	826,200	0	0	826,200
	AMORTIZATION - LEASES	549,000	0	0	549,000
0532	AMORTIZATION - UNDISTRIBUTED	0	0	0	0
	TOTAL ADJUSTMENTS	(\$26,223,200)	\$0	\$0	(\$26,223,200)
	TOTAL SUPPLEMENTAL EXPENDITURES	\$21,316,100	\$0	\$676,000	\$21,992,100
	TOTAL EXPENDITURES	\$129,758,400	(\$22,200)	\$1,648,500	\$131,384,700
0834	APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,000
0834	APPR. TO W/WW CAPITAL RESERVE	0	0	0	0
0834	APPR. TO ANNEXATION PHASE V RESERVE	2,138,700	0	0	2,138,700
0834	TRANSFER TO ANNEXATION PHASE V RESERVE	2,500,000	0	0	2,500,000
0834	TRANSFER TO NCDOT RESERVE	5,977,900	0	0	5,977,900
0834	TRANSFER TO TRANS EQUIPMENT CPF	0	0	0	0
0834	TRFR TO HURRICANE MATTHEW FUND	0	0	0	0
0834	BUDGET CARRYOVER RESERVE	0	0	0	0
0834	APPR. TO W/WW NET POSITION	0	0	0	0
	TOTAL BUDGETARY APPROPRIATIONS	\$10,866,600	\$0	\$0	\$10,866,600
	TOTAL WATER & WASTEWATER UTILITY	\$140,625,000	(\$22,200)	\$1,648,500	\$142,251,300