

WADE R. FOWLER, JR., COMMISSIONER
EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JULY 27, 2022
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. PRESENTATION

UNITED WAY MARQUIS AWARD

Presented by: Melissa Reid, United Way Director of Resource Development

III. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of July 13, 2022
- B. Adopt PWC Ordinance PWCORD2022-27 – FY23 – Electric and Water/Wastewater (W/WW) Fund Budget Amendment #1

The purpose of this amendment is to recognize an increase in the Duke Energy Progress (DEP) actual energy rate over their estimated rate for calendar year 2022 and the annual DEP True-Ups.

Electric Fund

- Electric Fund Revenue: Total Electric Fund Revenue increased \$14,755,100.
 - The Transfer from Electric Rate Stabilization Fund (ERSF) increased by \$8,545,200 to provide funding for the additional DEP energy costs.
 - The Appropriation from Electric Net Position increased by \$6,209,900. These funds will be transferred to the ERSF and the Coal Ash Reserve to cover the DEP True-Up and the annual CCR True-Up.
- Electric Fund Expenditures: Total Electric Fund Expenditures increased \$14,755,100.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

- Operating Expenses increased \$8,545,200 due to the additional \$7.74/MWh from DEP.
- The Appropriation to Electric Rate Stabilization Fund increased by \$5,355,200 to cover costs for the DEP True-Up.

COMMENTS: Staff recommends the Commission adopt the above ordinance amendment (PWCORD2022-27)

C. Adopt PWC Ordinance PWCORD2022-28 – Electric Utility System Rate Stabilization Fund Amendment #44

The above will be effective upon adoption.

PWCORD2022-28 amends the budget ordinance for the Electric Rate Stabilization Fund (ERSF). As a result of the capacity and energy true-up credit received in June from Duke Energy Progress, the Electric General Fund (GF) will transfer \$5,355,200 to ERSF. Additionally, the ERSF will transfer \$8,545,200 to the GF to pay for catch-up energy costs for FY23.

COMMENTS: Staff recommends the Commission adopt the above ordinance amendment (PWCORD2022-28)

END OF CONSENT

IV. COMMISSION CONSIDERATION OF PWC’S ELECTRIC RATES, CUSTOMER SERVICE FEES AND CHARGES

V. LEAD AND COPPER COMPLIANCE PROGRAM UPDATE
Presented by: John Allen, Water Resource Engineer III

VI. GENERAL MANAGER REPORT *(See Tab 2)*
A. Open Commission Requests

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION *(See Tab 3)*

- A. Monthly Cash Flow Report - June 2022
- B. Recap of Uncollectible Accounts – June 2022
- C. Investment Report - June 2022
- D. Purchase Orders – June 2022
- E. Position Vacancies

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY JULY 13, 2022
8:30 AM

Present: Evelyn O. Shaw, Chairwoman
Ronna Rowe Garrett, Vice Chairwoman
Donald L. Porter, Secretary
Wade R. Fowler, Jr., Treasurer (VIA WEBEX)

Others Present: Elaina L. Ball, CEO/General Manager
Chris Davis, City Council Liaison
Scott Meszaros, Hope Mills Town Manager (VIA WEBEX)
Media

Absent: Telly Whitfield, Assistant City Manager
Jimmy Keefe, Cumberland County Liaison

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of July 13, 2022, to order at 8:30 am.

APPROVAL OF AGENDA

Upon motion by Commissioner Ronna Garrett, seconded by Commissioner Donald Porter, the agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Garrett, the Consent Items were unanimously approved.

- A. Approve Minutes of meeting of June 22, 2022
- B. Approve bid recommendation to award bid for the purchase of Primary Cable 1/0 AL & 750 MCM AL to WESCO Distribution, Clayton, NC, the lowest responsive, responsible bidder, in the total amount of \$1,777,524.00, and forward to City Council for approval.

The Primary Cable 1/0 AL & 750 MCM AL is budgeted in Warehouse Inventory.

Bids were received June 7, 2022, as follows:

<u>Bidders</u>	<u>Manufacturer</u>	<u>Total Cost</u>	<u>Delivery</u>
WESCO Distribution, Clayton, NC	Okonite	\$1,777,524.00	Feb. 2023
Border States, Greenville, SC	Kerite	\$2,080,955.00	30 Weeks

COMMENTS: Notice of bid was advertised through our normal channels on May 18, 2022, with a bid opening date of June 7, 2022. Two (2) bids were received. **SDBE/Local Participation:** WESCO Distribution, Clayton is not a local business and

is not classified as a SDBE Minority or Woman-Owned business.

- C. Approve bid recommendation to award contract for the purchase of Teardrop Light Fixtures to Border States Electric, Greenville, SC, the lowest responsive, responsible bidder, in the total amount of \$230,240.00, and forward to City Council for approval.

The Teardrop Light Fixtures are budgeted in Warehouse Inventory.

Bidders	Total Cost
*WESCO Distribution Inc., Clayton, NC	\$230,240.00
Border States Electric, Greenville, SC	\$250,400.00
WESCO Distribution, Clayton, NC	\$263,360.00
Supreme Lighting Design, LLC, Brooklyn, NY	\$270,512.00

COMMENTS: Notice of bid was advertised through our normal channels on May 25, 2022, with a bid opening date of June 16, 2022. Four (4) bids were received from three bidders during the bid process. **SDBE/Local Participation:** Border States is not classified as a SDBE, minority or woman-owned business.

* The instructions to bidders for this purchase specifically advised bidders to “not submit alternate bids unless specifically called for on the bid proposal form.” The bid proposal form did not call for any alternate bids. WESCO Distribution, Inc., submitted an alternate bid for a fixture that has not been evaluated by PWC personnel as an approvable fixture. The alternate fixture does not conform with the specifications set forth in the bid documents. As such, PWC staff determined that the alternate bid submitted by WESCO Distribution, Inc., is non-responsive.

- D. Adopt PWC Resolution # PWC2022.17 – Resolution Authorizing the Condemnation of Easements and the Delegation of Authority to the General Manager.

Staff requests approval to condemn easement parcels – Annexation Project Area 32 North (I-295 Crossings) – Big Rockfish Creek Outfall – Annexation Project Area 25 – Annexation Project Area 27. Staff has been unable to secure the needed Right of Way for the above noted projects. To avoid costly delays in construction, it is recommended that PWC move forward with condemnation on the following parcels.

PWC Parcel 19 Tax Parcel (9485-55-7246) - Project Area 32 North (I-295 Crossing) - Claim of William K. Gillis, et al

PWC Parcel 48 - Tax Parcel (9484-67-3318) - Big Rockfish Creek Outfall - Claim of Fred A. Pierceall, Single

PWC Parcel 50 - Tax Parcel (9486-69-1537) - Annexation Area 25 - Claim of the Estate of Viola Belle McRae

PWC Parcel 115 - Tax Parcel (9487-51-9177) - Annexation Area 25 - Claim of the Crouch Revocable Management Trust

PWC Parcel 4 - Tax Parcel (9487-22-7261) - Annexation Area 27 - Claim of Maury P. Northington, et ux

PWC Parcel 21 - Tax Parcel (9487-51-9602) - Annexation Area 25 - Claim of Robert Seviano Howell, Single

With the approval by the Fayetteville Public Works Commission and in accordance with prior agreed procedure, they will be placed as an Administrative Agenda Item on the City Council Agenda.

Please note that every effort will be made to settle these claims up to and after Condemnation.

- E. Adopt PWC Resolution # PWC2022.18 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

The Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “transformer shipment #623-Pad, containing forty (40) padmount transformers, totaling 2,000 kVA” (the “Equipment”). Staff has determined that PWC has no use for the Equipment at this time, and Staff estimates that the value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff therefore requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

COMMENTS: Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

END OF CONSENT

ELECTRIC RATE RECOMMENDATIONS SUMMARY

Presented by: Elaina L. Ball, CEO/General Manager

Ms. Ball provided a summary of the Electric Rates and Fees Recommendations.

Ms. Ball stated our main drivers for the recommendation of our cost of services and electric rate recommendations are Conservation, Economic Development, and Customer Satisfaction. PWC continues with the objective of maintaining current base rates through FY 2024.

We are recommendations new rates and riders:

- New rate design for Whole Home and Whole Small Business EV rates
- New Renewable Energy Buy Back rider effective February 2023
- New Economic Development rider effective September 2022

Updated Rates

- Changes in demand qualification and energy rate for Medium Power CP – (optional) September 2022, (required) September 2023

Services Regulations/Charges

- Fee reductions for Connections/Reconnections
- Change of name for Wholesale Power Cost Adjustment to Power Supply Adjustment
- Consistency edits across the rate schedules

Cost of Service Study Assumptions

- Use of current base rates
- Drawdown of electric rate stabilization fund
- Contingency and capital expenditure plans
- Maintain >120 days cash on hand for Electric
- Maintain > 2.5 debt service coverage

Cost of Service Study Results

- Cost of service results = \$201.3M
- Prior study = \$201.6M
- ~0.1% difference from 2 years ago
- Reviewed inter and intra customer class cost of service results

Recommendation – No base rate increase

New Rates

Residential Service - Whole Home (Electric Vehicles)

Single Phase Facility Charge	\$30.00
Three Phase Facility Charge	\$35.00
On-Peak Energy per kWh	\$0.13270
Off-Peak Energy per kWh	\$0.08473
Super Off-Peak Energy per kWh	\$0.04810

- ▶ Basic facility charge increase (\$10), extension of Super Off- Peak energy period
- ▶ Super off-peak is 9:00 PM to 5:00 AM
- ▶ Target effective: February 2023

Small Power Service - Whole Business (Electric Vehicles)

Single Phase Facility Charge	\$45.00
Three Phase Facility Charge	\$60.00
On-Peak Energy per kWh	\$0.13742
Off-Peak Energy per kWh	\$0.08935
Super Off-Peak Energy per kWh	\$0.04810

- ▶ Basic facility charge increase (\$15), extension of Super Off-Peak energy period
- ▶ Super Off-Peak is 9:00 PM to 5:00 AM
- ▶ Target effective: February 2023

New Riders

Economic Development

- ▶ Effective September 2022
- ▶ Requirements
 - ▶ New load: 1,000 kW
 - ▶ Expansion: 750 kW
 - ▶ FTE and/or capital investment requirements
 - ▶ Minimum load factor: 40%
 - ▶ Utility Purchase Agreement, repayment provisions
- ▶ Energy Discount
 - ▶ kWh percentage based
 - ▶ Five-year declining annual credit

Renewable Energy Buy Back

- ▶ Effective February 2023
 - ▶ Requirements
 - ▶ Residential and Small Power Service
 - ▶ Follows applicable rate schedule
 - ▶ 10 kW or less Solar Generation Facility
 - ▶ Customer Credit
 - ▶ Weighted average credit
 - ▶ Calendar year based (0.06348 per kWh for CY 2022)
 - ▶ Credit cannot exceed monthly energy charge
 - ▶ No carry-forward of credit

Updated Rates

Medium Power Service – Coincident Peak

- ▶ Conservation/Demand Management
- ▶ Balancing change with PWC resources
- ▶ Effective September 2022 (optional enrollment)
 - Lowering minimum kW threshold from 200 to 150
 - Energy charge reduced from \$0.04545 to \$0.03925
 -
- ▶ Effective September 2023 (required enrollment)

Customer Service Charges

Customer Service Charges	Current	Proposed
Initial Connection Fee	\$22	\$20
Initial Connection Fee After Hours	\$65	\$20
Reconnect Fee	\$30	\$20
Reconnect Fee After Hours	\$60	\$20
Disconnection Attempt Fee	\$22	Remove
Meter Testing Fee – Electric	\$50	\$25
Meter Testing Fee – Water	\$85	\$40

Based on the conversation in the previous Commission Meeting, staff is recommending the removal of the Disconnection Attempt Fee. It has not been used since 2014.

PUBLIC HEARING ON THE PWC ELECTRIC RATES, CUSTOMER SERVICE FEES AND CHARGES

Chairwoman Shaw asked if there are any speakers. Ms. Durant, the Clerk to the Board informed the Commission there is one written correspondence; and one speaker who requested to speak to the Board, but was not present (in-person or virtual).

Ms. Durant read the written comment from Ms. Michelle Lyon, 1224 Grackle Drive, Fayetteville, 28306. Ms. Lyon's comment related to outside rates.

Chairwoman Shaw asked if the commissioners have questions regarding the comment. Commissioner Porter stated he does not have a question, but he has been asked the same question by customers. Staff will respond to Ms. Lyon's comment/question.

Ms. Ball stated it is fairly common, almost a unilateral practice for a municipally owned utility, where a city has invested in the asset, to have a different rate for customers who are outside the municipality who did not originally invest in the asset. She stated we have a 1.75 multiplier or differential for inside and outside city customers. She stated we looked at this from a cost of service perspective to see if that aligns with where our dollars are, and it very closely aligns. Ms. Ball stated we also bench marched a number of other cities, and we were on the lower end. There were some municipalities where the multiplier was 3 and others were 4 times.

Commissioner Fowler stated the City requested PWC to increase or upgrade the rates. We were at 1.5, and we increased them gradually until we reached the 1.75 multiplier.

There being no in-person or virtual speakers, the public hearing was closed by Chairwoman Shaw.

ASSET MANAGEMENT PRESENTATION

Presented by: Michael Smith, WR Asset Management Coordinator

Michael Smith, PWC's WR Asset Management Coordinator provided some history, and the vision surrounding asset management.

Challenges Facing Water Providers

The American Society of Civil Engineers recently gave the nation's drinking water infrastructure a near-failing grade of "D-minus." The EPA estimates it would cost between \$534 billion and \$1 trillion to meet water and wastewater infrastructure needs by 2025. In addition, EPA estimates water shortages could become critical by that same year.

The Seven Questions of Asset Management

1. What do we have? We use Data collection, GIS, field verification
2. What is it worth? Asset Valuations, depreciation
3. What is its condition? CCTV (Closed Circuit TV), SSES (Sanitary Sewer Evaluation Survey) , I/I (Inflow and Infiltration), hydraulic modeling
4. What do we need to do to it? Rehab, replacement, CIP (cured in place liner), bench-marking
5. When do we need to do it? Prioritization, CIP, Master Plans
6. How much will it cost? Construction cost estimates, O&M studies
7. How will we finance it? Rate studies, bond issues, grants and loans.

Phase I of PWC's Asset Management Program. We determine what is a Horizontal Asset

- Gravity Wastewater – Manhole to Manhole
- Force Main Wastewater - From Lift Station to air release valve or to the discharge manhole.
- Any individual wastewater appurtenance – such as valve, lateral, cleanout, air release valve, and manhole (*vaults containing valves are separate assets.*)
- Water Main – fitting to fitting such as valve, tee, or tapping sleeve.
- Any individual water appurtenance – such as a valve, fire hydrant, flushing hydrant, lateral, meter box, sample station, fire lateral, and air release valve (*vaults containing valves are separate assets.*)

Phase II of PWC's Asset Management Program. We determine what is a Vertical Asset?

- Lift Station
- Wastewater Reclamation Plant
- Wastewater Storage Tank
- Water Plant
- Water Tank
- Booster Station

Each Vertical Asset has additional assets such as (pumps, valves, screens, backup power, etc.)

Water Distribution and System Storage

- Water Mains:
 - Owned by PWC 1,399 miles, and additional 18.5 miles are operated and maintained by PWC.
- Water Meters: 101,320
- Booster Pump Stations: 5
- Fire Hydrants:
 - Owned by PWC 8,229, and an additional 106 are operated and maintained by PWC
- Elevated Storage Tanks: 7
- Ground Storage Tanks: 1
- Clearwell Storage Tanks: 5
- Water Plants: 2

Wastewater Collections and Reclamation

- Gravity Wastewater Mains:
 - Owned by PWC 1,285 miles, and an additional 41 miles are operated and maintained by PWC
- Force Wastewater Mains:
 - Owned by PWC 55 miles, and an additional 22 miles are operated and maintained by PWC
- Wastewater Manholes:
 - Owned by PWC 32,220, and an additional 876 are operated and maintained by PWC
- Lift Stations:
 - Owned by PWC 71, and an additional 11 are operated and maintained by PWC
- Reclamation Plants: 2

Water Resources Division Asset Management

- Asset Management
 - Implement Risk Scoring COF x LOF Protocol (InfoAsset Planner Program) an added software program layer that sits on PWC's GIS System. The goal is to make informed decisions with water and wastewater assets.

- COF – Consequence of Failure
- LOF – Likelihood of Failure
- Implement Business Processes on Asset Recording (examples: manhole inspections, CCTV main inspections, and lateral inspections).

Sewer Rehabilitation

- Lateral rehabilitation/replacement (Example T-Liner). Mr. Smith provided a picture of a rehabilitated lateral.
- Manhole Structural, prevents Inflow and Infiltration (Example Epoxy Lined)
- Large Diameter Outfalls and Small Diameter Mains (CIPP)
- Wastewater Modeling

SmartCover Pilot Program

PWC has installed 5 SmartCover systems at 5 different locations as of June 13, 2022.

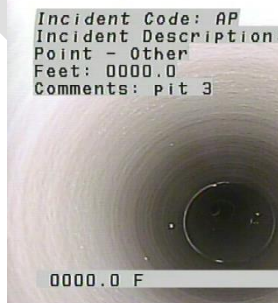
SmartCover© Systems offers cost-effective satellite manhole monitoring solutions to eliminate sewer overflows, optimize collection system cleaning, minimize odorous H2S gas, and accurately identify inflow and infiltration (I&I). Our comprehensive dashboard with alarms and notifications allows you to efficiently manage real-time data to enhance performance, reduce costs, and optimize resources.

Water Main Rehabilitation

- Cast Iron Water Mains and AC (asbestos and concrete) Water Mains Rehab and Replacements
- Valve Exercise Program - Mr. Smith provided a picture of a newly purchased PWC Valve Truck.
- Unidirectional Water Flushing
- Water Modeling



Langdon Street 12 IN. CI 3M Semi-structure epoxy lined water main – Before and after picture



Before and after pictures of a water main that was relined with epoxy.

Future Condition Assessments on existing water mains.

Examples are SmartBall and Pipediver (helps to map existing water mains, locate weak points, as well as water leaks). With this technology the water main stays in service during inspections. Pipediver also has **CCTV** advantages.

In response to questions from Commissioner Shaw, Ms. Manning stated we are coordinating with Peer Technologies, who owns the Smartball technology. We are working with them to access our PCCP (large diameter water mains). We are also forecasting for the next fiscal year to start more assessments on large water mains. She stated the Asset Management program has been active for 4 – 5 years. We are forming an Asset Management team to help staff determine where to place our efforts.

Ms. Manning stated Mr. Smith has been in his position since November and he has jumped in and worked with our operations staff, and placed the necessary information in our system so he can begin making the scoring. We are also working with CDM, they are helping us through Mr. Allen to put together a framework of our Asset Management Program, and we are beginning to implement it and see the fruits of it. Additional discussion ensued.

ENERGY EXECUTIVE COURSE SUMMARY

Presented by: Paula Shambach, Director of Business Services
Misty Manning, Water Resources Engineering Manager

Ms. Ball stated we have become more intentional about succession planning, identifying candidates and helping employees with development plans. Ms. Shambach and Ms. Manning are the first of two employees who have the benefit of attending what she refers to it as a Utility Executive MBA, in the University of Idaho. Ms. Fritzen and Mr. Rynne attended the Executive Summit which is a three day summary course.

Ms. Ball stated she felt it would be beneficial to the Commission to receive a summary of the course and to hear the emerging issues.

Ms. Manning thanked the Commission on behalf of herself and Ms. Shambach for the opportunity to attend the Energy Executive Course. It was an amazing experience.

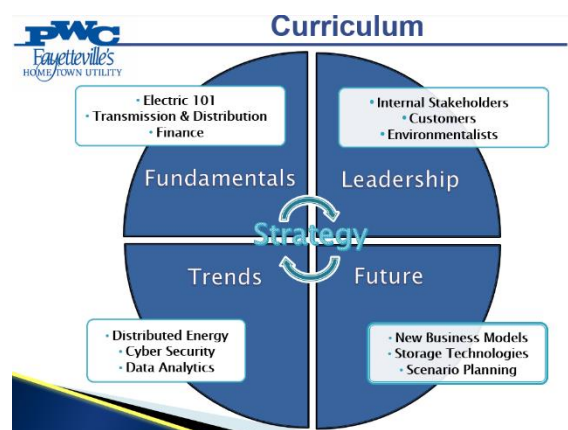
Ms. Manning stated they began the in April with virtual sessions and pre-course work. They took part in 18 hours of online coursework. And completed 12 pre-reads.

When they arrived at the University of Idaho in June, there were 60 (25 female and 35 male) participants who represented 38 different companies.

They had a very full schedule which included 37 sessions/activities and 22 networking opportunities. They also had opportunities afterhours. They have established a LinkedIn group and an email thread with their fellow cohorts.

They focused on Fundamentals. They received an in-depth look at generation, transmission and electric distribution from Skip Collier. He was a great instructor. They studied gas transmission, distribution. They received a crash course in utility financials, regulation and rate making.

They focused heavily on Strategic Leadership. Thinking outside the box. Being intentional as leaders. We lead more than the employees who work for us. We lead our stakeholders, customers, as well as environmentalists.



They focused on Energy Trends, distributed energy resources, and cybersecurity. She stated PWC's IT cybersecurity team is working proactively and are working to keep us aware as employees. The discussed Data Analytics a lot. We want to get the data and use it effectively.

They discussed Future Business Models, storage technologies that are emerging, as well as scenario planning for the future. Ms. Manning stated they did an exciting IRP exercise that allowed them to see how they plan the energy profile, balance money, and balance meeting the expectations of the regulatory agencies and the political spectrum.

Key Concepts

Customer Experience

Roy Barnes was our teacher in this session.

Our actual brand is not what we market. It is not our logo, or a slogan that we say, but it is the experience our customers feel whenever they talk to any of us.

Though our ownership stops at the meter our service does not stop at the meter,

Ms. Manning also focused on the customer hierarchy of energy, wants and needs.

She highlighted an initiative Idaho Power has embarked on. They are thinking of their customers as people and not ratepayers. They provide additional customer service by providing a card to the customer expressing a heartfelt sentiment. She discussed the actions of several other utility companies who took measures to increase their customers' satisfaction.

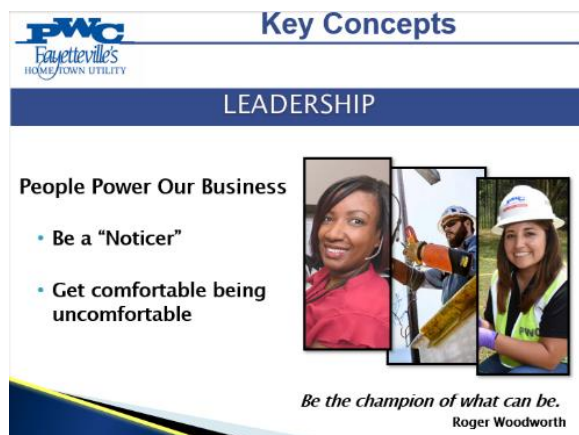
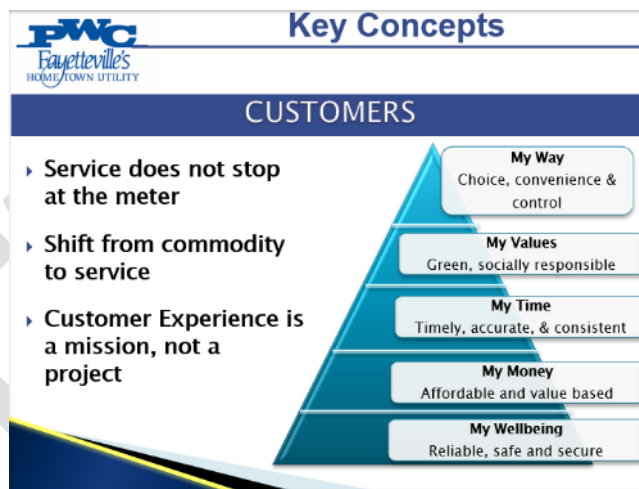
Safety

Idaho Power's Chief Safety Officer taught this session.

The Utility decided to focus on building trust. Their employees were afraid of being reprimanded. So they initiated a near miss/good catch program. Seeking to use these as learning opportunities. They also changed their culture by learning more about their employees and their families. If you know someone less as a co-worker, but more as a husband, a father, a mother, a wife, a son or daughter, you are more apt to look out for them.

Leadership

Ms. Shambach stated people power our business and those relationships with our employees and co-workers are very



important. And we want everyone to come to work knowing they are valued and appreciated and noticed.

She stated some of these attributes do not come naturally to people in leadership positions. She stated one of their speakers asked if they are ‘noticers’. She went on to expound on the meaning of being a noticer. You also need to become comfortable with being uncomfortable. Leaders are expected to step outside of your comfort zone on a regular basis. You have to be willing to not only accept change but promoting and advocating for change.

Regulatory Advocacy

Public policy landscape is changing, and the role of the utility in that landscape is changing as well. Utilities are forced to stay informed and be proactive to protect their areas. You have to find and educate your champions. Our stakeholders are our customers, our policy makers, employees, our community members. We need to turn them into our champions by having a clear and consistent message. Make sure your champions know who you are and what you do, as well as the issues that are important to you.

Innovations

Raeford Smith taught this session. He is the lead of Research and Development arm of Google.


He spoke on the massive changes impacting our environment. In the past utilities just kept the lights on and the water flowing. But now we need to be more proactive.

Ms. Shambach discussed electrification, as it is very timely with our rates discussion this morning and what we are doing to renewable energy and EVs coming into the market and impacting our grid.

She stated Mr. Smith discussed ‘Moonshot Thinking’. At Google they put together innovation teams across different backgrounds and experience. They put together teams and give them a huge problem that probably can’t be solved and ask them to solve them. They build a culture of trust and respect that gives these teams the time to brainstorm and bring creative solutions to these problems. They do this knowing that failure is expected and there is no repercussion if their ideas do not come to an immediate success. They understand that failure builds up to success and they give them the time and freedom to do that.

He also discussed strategic partnerships. When utilities are facing such drastic changes in the global economy, they were encouraged to develop strategic partnerships. Ms. Shambach gave examples of suggestions they received.

Commissioners thanked Ms. Manning and Ms. Shambach for the presentation. Commissioners Garrett and Porter thanked Ms. Ball for making the investment in future leaders. Commissioner Fowler stated that he took away the importance of value. He also took notice that Ms. Manning discussed electric ideas she took away, although she works on the other side of the utility. Commissioner Shaw stated that all these industries



Key Concepts

REGULATORY ADVOCACY

Public Policy Landscape is Changing

- Stay Informed
- Be Proactive
- Find & Educate Your Champions





Key Concepts

INNOVATIONS

- ▶ **Massive Change Requires Innovative Thinking**
 - Decarbonization
 - Data
 - Digitization
 - Decentralization
 - Electrification
- ▶ **Moonshot Thinking**
 - Innovation Teams
 - Strategic Partnerships



overlap. She recently attended a conference, and the customer experience was a recurring theme, as it was in the Executive Utility Course.

Ms. Ball stated it is our intent to send two potential leaders to this course each year. She asked Ms. Fritzen and Mr. Rynne to give their takeaways from the Utility Executive Summit they attended.

Mr. Rynne stated it was very interesting, in particular a lot of these utilities are quite a bit larger than PWC and are investor-owned, to hear their perspective on the issues we discuss quite a bit, like IRP; how will we deal with electric vehicles and electrifications; elements of HR; Information Systems; how they dealt with coming out of COVID. They were very similar to us.

Ms. Fritzen stated Raeford Smith on Innovation was excellent. They also had 5-6 panels of executive officers; regulatory panel, CFO panel, CEO panel, and CIO panel. She found this very interesting because they discussed their individual challenges.

GENERAL MANAGER REPORT

COVID

Ms. Ball stated our COVID cases at PWC are trending up. Over the last week our wastewater sampling in the community increased. We have a number of team members who were working remotely and some are out. Our cases are not resulting in hospitalizations.

Hurricane Season

We are in hurricane season. We are in the process of sending out our storm guides to our customers. We completed a simulated table-top exercise of a Hurricane 3. We will also participate in a county hurricane simulation tomorrow.

We are in the process of receiving and evaluating our second Employee Engagement Survey and our second Customer Satisfaction Survey. We will bring the results back to the Commission in a future meeting.

WR Construction

We had a significant lost time incident in the past fiscal year. We have gone over 175 days since that incident with no lost time. They have wrapped their arms around safety and done a terrific job.

Customer Care, IT and Finance

In the months of May and June we applied \$1.4M in dollars to assist low income customers with past-due balances in their bills.

HR, CCR and in particular Bobby Russell, Carolyn Justice-Hinson

Thanked them for their help in organizing the recent memorial for Mark Brown. The family was very thankful. It was extremely well done.

Industry Day

Industry Day is planned. It will be held August 11th in the afternoon/evening.

Power Supply

Our costs continue to trend up. It is not unique to NC. We will likely take an action to adjust our billable right in cooperation with the DEP to ensure we are not substantially over or under collected interest costs or interest benefits. Natural gas is trading above \$6.00. Most notably the dynamic set up in Europe, with sharp declines in and access to natural gas, there has been a huge arbitrage between domestic natural gas prices in Europe, which has resulted in an onslaught in exports. Now with the additional restraints coming in energy markets between Russia and Europe in the August timeframe, we have seen a rapid increase in coal exports. All of this will continue to bring pressure on domestic energy prices.

Metronet

Working on an amendment with Metronet. They have over three hundred poles that were past our clock that are set in our contract. They are citing difficult in getting through the DOT process.

Future Meetings, we will present on the following:

- Lead and Copper

- SLS Program

- IRP (Integrated Resource Planning)

COMMISSIONER/LIAISON COMMENTS

Commissioner Donald Porter

Commissioner Porter thanked the staff for a very well planned program for Mark Brown.

Commissioner Wade Fowler

Commissioner Fowler stated he is approaching the end of 10 years with PWC, and he has never been more optimistic about the future of the organization.

Commissioner Ronna Rowe Garrett

No Comments

Council Member Chris Davis

Council Member Davis stated that he has experienced in the last three years, especially since Ms. Ball has been CEO is a consistent effort to benchmark what we are doing good and bad, and to address it and fix it and then provide a future for how to sustain it. That takes place from all diverse, different areas of the company that he did not see in the first two years. He appreciates it.

Commissioner Evelyn Shaw

Thanked everyone for their attention, time and sharing.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Payment by Payment Type – June 2022
- B. Personnel Report - June 2022
- C. Position Vacancies

ADJOURNMENT

There being no further business, upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Garrett, the meeting adjourned at approximately 10:16a.m.

DRAFT

EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
WADE R. FOWLER, JR., COMMISSIONER
ELAINA L. BALL, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
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July 20, 2022

MEMO TO: Elaina Ball, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2023 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #1 PWCORD2022-27

Attached is a budget ordinance amendment #1 to the Electric Fund and W/WW Fund for Commission action at the July 27th meeting increasing the Electric Fund by \$14,755,100 to a total of \$273.2 million. There is no net effect to the W/WW Fund.

The purpose of this amendment is to recognize an increase in the Duke Energy Progress (DEP) actual energy rate over their estimated rate for calendar year 2022 and the annual DEP True-Ups. PWC recognized DEP's actual monthly energy costs from January – July 2022 trending higher than the 2022 billing rate and cost pressures to the rate likely to continue through December based on current market conditions. This would result in a significant true-up payment due to DEP with interest. To lessen the impact of interest costs to PWC, PWC and DEP agreed upon an adjustment to the billed energy rate of \$7.74/MWh to be applied to the remaining 6 months of this calendar year. PWC intends to utilize the Electric Rate Stabilization Fund to fund this increase. Additionally, the W/WW Fund is being amended to include funding for roof replacements at the Thickening and Transfer buildings at Cross Creek. This project is being carried over from FY22. The W/WW fund is also being amended to include a high service pump rehabilitation project at the P.O. Hoffer plant. An explanation of amended items is listed below:

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue increased \$14,755,100.
 - The Transfer from Electric Rate Stabilization Fund (ERSF) increased by \$8,545,200 to provide funding for the additional DEP energy costs.
 - The Appropriation from Electric Net Position increased by \$6,209,900. These funds will be transferred to the ERSF and the Coal Ash Reserve to cover the DEP True-Up and the annual CCR True-Up.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures increased \$14,755,100.
 - Operating Expenses increased \$8,545,200 due to the additional \$7.74/MWh from DEP.
 - The Appropriation to Electric Rate Stabilization Fund increased by \$5,355,200 to cover costs for the DEP True-Up.

- The Transfer to Coal Ash Reserve increased by \$854,700 to cover costs related to the CCR True-Up.

W/WW Fund

- **W/WW Fund Revenue:** Total W/WW Fund Revenue is not affected.
- **W/WW Fund Expenditures:** Total W/WW Fund Expenditures has a net zero affect.
 - Capital Expenditures increased by \$333,000 due to the roof replacements and pump rehabilitation projects listed above.
 - The Appropriation to W/WW Net Position decreased by \$333,000 to cover costs of the W/WW projects mentioned above.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2022-27.

FY 2023 AMENDMENT #1 BUDGET ORDINANCE (PWCORD2022-27)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 8, 2022 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2022, and ending June 30, 2023, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 203,245,400	\$ -	\$ 203,245,400
Operating and Other Revenues	13,824,400	-	13,824,400
BWGP Lease Payment	12,760,000	-	12,760,000
Customer Contributions	1,216,400	-	1,216,400
Budgetary Appropriations	27,411,400	14,755,100	42,166,500
Total Estimated Electric Fund Revenues	\$ 258,457,600	\$ 14,755,100	\$ 273,212,700
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 54,926,500	\$ -	\$ 54,926,500
Wastewater Revenues	60,948,100	-	60,948,100
Operating and Other Revenues	8,033,500	-	8,033,500
Customer Contributions	5,537,000	-	5,537,000
Intergovernmental Revenue - Assessments	1,290,000	-	1,290,000
Budgetary Appropriations	8,354,500	-	8,354,500
Total Est Water and Wastewater Fund Revenues	\$ 139,089,600	\$ -	\$ 139,089,600
Grand Total	\$ 397,547,200	\$ 14,755,100	\$ 412,302,300

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2022, and ending June 30, 2023, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 205,239,400	\$ 8,545,200	\$ 213,784,600
Debt Service	2,193,300	-	2,193,300
Capital	21,242,400	-	21,242,400
Payment in Lieu of Taxes - City	12,405,800	-	12,405,800
Intergovernmental Expenditure - Economic Development	-	-	-
Intergovernmental Expenditure - Other	-	-	-
Budgetary Appropriations	17,376,700	6,209,900	23,586,600
Total Estimated Electric Fund Expenditures	\$ 258,457,600	\$ 14,755,100	\$ 273,212,700
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 78,581,800	\$ -	\$ 78,581,800
Debt Service	28,833,500	-	28,833,500
Capital	19,208,000	333,000	19,541,000
Budgetary Appropriations	12,466,300	(333,000)	12,133,300
Total Est Water and Wastewater Fund Expenditures	\$ 139,089,600	\$ -	\$ 139,089,600
Grand Total	\$ 397,547,200	\$ 14,755,100	\$ 412,302,300

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2022, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 27th day of July 2022.

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2023	BUDGET AMD #1 FY 2023	PROPOSED AMENDED BUDGET FY 2023
ELECTRIC FUND:			
REVENUES	\$229,829,800	\$0	\$229,829,800
CONTRIBUTIONS AND/OR GRANTS	1,216,400	0	1,216,400
REMITTANCES FROM CITY	0	0	0
APPR. FROM RATE STABILIZATION FUND	5,000,000	8,545,200	13,545,200
TRANSFER FROM ELECTRIC CAPITAL RESERVE	0	0	0
TRANSFER FROM BWGP STARTUP COST RES	0	0	0
TRANSFER FROM REPS	1,867,300	0	1,867,300
TRANSFER FROM COAL ASH RESERVE	7,175,700	0	7,175,700
TRANSFER FROM BUDGET CARRYOVER	216,500	0	216,500
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	0	0	0
TRANSFER FROM CAPITALIZED INTEREST FUND	130,000	0	130,000
SERIES 2021 BOND PROCEEDS	0	0	0
APPR. FROM ELECTRIC NET POSITION	13,021,900	6,209,900	19,231,800
TOTAL REVENUES ELECTRIC	\$258,457,600	\$14,755,100	\$273,212,700
EXPENDITURES	\$57,339,300	\$0	\$57,339,300
PURCHASED POWER & GENERATION	147,998,300	8,545,200	156,543,500
BOND INTEREST EXPENSE	1,030,600	0	1,030,600
BOND INTEREST AMORTIZATION	(172,600)	0	(172,600)
OTHER FINANCE COST	24,100	0	24,100
INTEREST - LEASES	50,300	0	50,300
PAYMENT IN LIEU OF TAXES - CITY	12,405,800	0	12,405,800
CAPITAL EXPENDITURES	21,242,400	0	21,242,400
DEBT RELATED PAYMENTS	1,162,700	0	1,162,700
APPR. TO RATE STABILIZATION FUND	1,319,000	5,355,200	6,674,200
TRANSFER TO REPS RESERVE	2,275,900	0	2,275,900
BWGP START COST RESERVE	60,000	0	60,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	5,487,800	0	5,487,800
TRANSFER TO COAL ASH RESERVE	3,573,000	854,700	4,427,700
TRANSFER TO ELECTRIC SUBSTATION REBUILD	3,000,000	0	3,000,000
TRANSFER TO TRANS EQUIPMENT CPF	1,411,000	0	1,411,000
LEGAL RESERVE	250,000	0	250,000
APPR. TO ELECTRIC NET POSITION	0	0	0
TOTAL EXPENDITURES ELECTRIC	\$258,457,600	\$14,755,100	\$273,212,700
WATER & WASTEWATER FUND:			
REVENUES	\$123,908,100	\$0	\$123,908,100
CONTRIBUTIONS AND GRANTS	5,537,000	0	5,537,000
REMITTANCES FROM CITY	1,290,000	0	1,290,000
APPR. FROM ANNEX PH V RES. FUND	4,940,400	0	4,940,400
TRANSFER FROM CAPITALIZED INTEREST FUND	1,311,600	0	1,311,600

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2023	AMD #1 FY 2023	AMENDED BUDGET FY 2023
TRANSFER FROM BUDGET CARRYOVER RES	2,102,500	0	2,102,500
APPR. FROM W/WW NET POSITION	0	0	0
TOTAL REVENUES WATER & WASTEWATER	\$139,089,600	\$0	\$139,089,600
EXPENDITURES	\$79,534,500	\$0	\$79,534,500
BOND INTEREST EXPENSE	11,319,400	0	11,319,400
BOND INTEREST - AMORTIZATION	(1,034,700)	0	(1,034,700)
LOAN INTEREST EXPENSE	462,500	0	462,500
OTHER FINANCE COST	31,700	0	31,700
INTEREST - LEASES	50,300	0	50,300
CAPITAL EXPENDITURES	19,208,000	333,000	19,541,000
DEBT RELATED PAYMENTS	13,147,600	0	13,147,600
LOAN PRINCIPAL PAYMENTS	3,904,000	0	3,904,000
APPR. TO RATE STABILIZATION FUND	250,000	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,202,700	0	2,202,700
TRANSFER TO ANNEXATION PHASE V RESERVE	2,100,000	0	2,100,000
TRANSFER TO NCDOT RESERVE	5,472,300	0	5,472,300
TRANSFER TO TRANS EQUIPMENT CPF	1,835,000	0	1,835,000
LEGAL RESERVE	250,000	0	250,000
APPR. TO W/WW NET POSITION	356,300	(333,000)	23,300
TOTAL EXPEND. WATER & WASTEWATER	\$139,089,600	\$0	\$139,089,600
TOTAL ELECTRIC & W/WW	\$397,547,200	\$14,755,100	\$412,302,300

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July 20, 2022

MEMO TO: Elaina L. Ball, CEO/General Manager
MEMO FROM: Rhonda Haskins, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinance

Attached is a CPF budget ordinance for Commission action at the July 27th meeting and below is a summary explaining the purpose.

The following ordinance will be effective upon adoption:

- PWCORD2022-28 amends the budget ordinance for the Electric Rate Stabilization Fund (ERSF). As a result of the capacity and energy true-up credit received in June from Duke Energy Progress, the Electric General Fund (GF) will transfer \$5,355,200 to ERSF. Additionally, the ERSF will transfer \$8,545,200 to the GF to pay for catch-up energy costs for FY23.

Staff recommends that the Commission adopt the attached budget CPF ordinance amendments.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #44
PWCORD2022-28

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 88,204,226	\$ -	\$ 88,204,226
Transfer from Electric General Fund - WPCA	3,861,615	-	3,861,615
Transfer from Electric General Fund - True-Up Credits	9,592,622	5,355,131	14,947,753
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	8,636,300	-	8,636,300
	<u>\$ 114,464,488</u>	<u>\$ 5,355,131</u>	<u>\$ 119,819,619</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	59,954,000	8,545,193	68,499,193
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	5,852,511	-	5,852,511
Advance to Water/Wastewater Fund	9,800,000	-	9,800,000
Appropriated Net Assets	29,857,977	(3,190,062)	26,667,915
	<u>\$ 114,464,488</u>	<u>\$ 5,355,131</u>	<u>\$ 119,819,619</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 27th day of July 2022.

Open Commission Requests

As of 7/27/22

<u>Commission Meeting Date</u>	<u>Presentation/Discussion Item</u>	<u>Presenter (Staff)</u>
	NONE	

PREVIOUSLY CLOSED COMMISSION REQUESTS HAVE BEEN ARCHIVED

Fayetteville Public Works Commission

Cash Flow Statement for June 2022

General Fund Bank Account

Beginning Balance as of 06/01/2022

\$58,466,406.11

Number of Transactions

Utility Receipts:

Customer Service Business Center	4,898	\$	2,679,612.28
WF Lockbox	16,122	\$	4,711,011.36
Kiosk Checks / Cash	570	\$	92,871.34
Drafts	21,165	\$	4,086,652.33
Bill2Pay	60,265	\$	10,818,862.96
AdComp (Kiosk Credit Cards)	407	\$	83,784.45
Western Union	2,277	\$	372,803.15
E-Box	9,501	\$	2,171,337.87
Receivables via ACH Wire	175	\$	3,142,229.26
Miscellaneous Receipts	49	\$	5,439,350.21
Total Utility & Miscellaneous Receipts		\$	33,598,515.21

Investments:

Investments Matured: GF CD	1	\$	4,044,180.91
Investments Matured: Rate Stabilization - Electric	1	\$	3,000,000.00
Investments Matured: Annex	2	\$	5,000,000.00
Investments Matured: NCDOT	1	\$	2,000,000.00
Investment Interest Receipts: GF	12	\$	176,854.25
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	1	\$	5,700.00
Investment Interest Receipts: WRSF	1	\$	3,400.00
Investment Interest Receipts: NCDOT	1	\$	3,400.00
Total Investment Receipts		\$	14,233,535.16

Grand Total of Receipts **\$ 47,832,050.37**

Vendor ACH Payments Issued	374	\$	(21,677,660.20)
Employee Reimbursements	32	\$	(11,079.87)
Accounts Payable Checks Issued	895	\$	(1,723,041.32)
Commercial Credit Card Payments	74	\$	(229,674.20)
HSF Vendor Payments	6	\$	(78,047.40)
Investments Purchased: GF	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: Debt Service	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	42	\$	(13,203,377.72)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	3	\$	(1,500,000.00)
Transfers: TPA Workers Comp Account	0	\$	-
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	11	\$	(4,249.56)
Returned Drafts	14	\$	(27,112.85)
Returned Bill2Pay	38	\$	(164,181.28)
Returned E-Box	6	\$	(1,025.16)
Returned Western Union	2	\$	(278.14)
Returned AdComp	0	\$	-
Payroll	2	\$	(2,553,826.81)
Total Disbursements		\$	(41,173,554.51)

Ending Balance 6/30/2022

\$ 65,124,901.97

Fayetteville Public Works Commission

Cash Flow Statement for June 2022

General Fund Bank Account

Checks Over \$25,000.00:

TRIHEDRAL ENGINEERING LIMITED	CHECK	\$	(25,803.05)
13-MILESTONE LLC	CHECK	\$	(26,400.00)
ASSETWORKS, LLC	CHECK	\$	(27,360.00)
TRANSIT AND LEVEL INC.	CHECK	\$	(29,018.99)
VERIZON WIRELESS	CHECK	\$	(29,208.08)
A C CONTROLS COMPANY, INC.	CHECK	\$	(30,531.49)
CHARLES R. UNDERWOOD INC	CHECK	\$	(33,544.51)
GALLAGHER BENEFIT SERVICES	CHECK	\$	(34,967.25)
ALLSTATE GLASS	CHECK	\$	(36,625.65)
JSMITH CIVIL LLC	CHECK	\$	(36,951.81)
THE GUARDIAN LIFE INSURANCE COMPANY OF AMERICA	CHECK	\$	(38,010.29)
CITY OF FAYETTEVILLE	CHECK	\$	(42,500.00)
OAKLEY COLLIER ARCHITECTS, PA	CHECK	\$	(50,848.80)
CAPE FEAR WATER SOLUTIONS, INC	CHECK	\$	(54,972.15)
JSMITH CIVIL LLC	CHECK	\$	(60,590.05)
TENCARVA MACHINERY	CHECK	\$	(65,567.60)
STRATA SOLAR LLC	CHECK	\$	(121,653.86)
J. CUMBY CONSTRUCTION, INC.	CHECK	\$	(167,864.81)

Wire Payments over \$25,000.00:

PROCUREMENT CARD PAYMENT	WIRE	\$	(28,543.11)
PROCUREMENT CARD PAYMENT	WIRE	\$	(30,896.84)
PROCUREMENT CARD PAYMENT	WIRE	\$	(32,072.91)
RETIREMENT GROUP DEBIT 002003092614 NC 401K I	WIRE	\$	(34,440.87)
RETIREMENT GROUP DEBIT 002003092614 NC 401K I	WIRE	\$	(34,448.17)
PROCUREMENT CARD PAYMENT	WIRE	\$	(36,096.28)
PROCUREMENT CARD PAYMENT	WIRE	\$	(47,391.85)
NCDOR	WIRE	\$	(68,132.00)
NCDOR	WIRE	\$	(71,584.00)
NCDOR	WIRE	\$	(293,697.21)
NCDOR	WIRE	\$	(350,000.00)
NCDOR	WIRE	\$	(350,000.00)
IRS TAX	WIRE	\$	(458,673.75)
IRS TAX	WIRE	\$	(477,857.66)
NC TREASURER	WIRE	\$	(811,368.76)
FIDELITY	WIRE	\$	(10,000,000.00)

Total Checks \$ (912,418.39)

Total Wires \$ (13,125,203.41)

Vendor ACH Payments over \$25,000.00:

CINTAS CORPORATION	ACH	\$	(25,569.87)
ERMCO	ACH	\$	(26,074.16)
HODGES ADVERTISING ASSOCIATES LLC	ACH	\$	(27,121.89)
DELL MARKETING L.P.	ACH	\$	(27,401.24)
UTILITEC	ACH	\$	(27,446.92)
BAKER TILLY VIRCHOW KRAUSE, LLP	ACH	\$	(28,097.50)
PARKER POE ADAMS & BERNSTEIN	ACH	\$	(28,210.76)
DUNCAN WEINBERG GENZER & PEMBROKE, P.C.	ACH	\$	(29,676.02)
CDM SMITH	ACH	\$	(30,044.75)
PRESTAGE AGENCY OPERATIONS	ACH	\$	(30,544.00)
CORE AND MAIN	ACH	\$	(31,434.21)
MCKIM & CREED INC.	ACH	\$	(31,795.72)
MCDONALD MATERIALS, INC.	ACH	\$	(32,515.27)
MYTHICS, INC.	ACH	\$	(33,289.13)
GARDNER DENVER NASH, LLC	ACH	\$	(33,301.83)
BOBBY TAYLOR OIL CO., INC.	ACH	\$	(33,722.88)
L & W INVESTIGATIONS/IDI SERVICES INC.	ACH	\$	(34,150.15)
GDS ASSOCIATES, INC.	ACH	\$	(34,311.25)
PENCCO, INC.	ACH	\$	(35,128.48)
PENCCO, INC.	ACH	\$	(35,257.53)
PENCCO, INC.	ACH	\$	(35,425.26)
UTILITEC	ACH	\$	(36,593.46)
POWERSECURE SERVICE INC	ACH	\$	(39,233.34)
BOBBY TAYLOR OIL CO., INC.	ACH	\$	(39,566.65)
SENSUS USA INC.	ACH	\$	(39,624.54)
RIVER CITY CONSTRUCTION INC	ACH	\$	(39,695.25)
PENCCO, INC.	ACH	\$	(39,784.08)
BOBBY TAYLOR OIL CO., INC.	ACH	\$	(40,378.33)
RIVER CITY CONSTRUCTION INC	ACH	\$	(44,807.40)
SHEALY ELECTRICAL WHOLESALERS	ACH	\$	(45,453.60)
WATER WORKS SUPPLY OF NC, INC.	ACH	\$	(46,570.44)
OLDE FAYETTEVILLE INSURANCE	ACH	\$	(47,991.69)
KLEEN LINE, LTD.	ACH	\$	(50,220.00)
BASS AIR CONDITIONING CO., INC	ACH	\$	(52,587.00)
RIVER CITY CONSTRUCTION INC	ACH	\$	(53,667.10)
ERMCO	ACH	\$	(53,857.24)
COUNTY OF HARNETT	ACH	\$	(54,026.18)
CINTAS CORPORATION	ACH	\$	(54,166.22)
KLEEN LINE, LTD.	ACH	\$	(55,407.00)
KLEEN LINE, LTD.	ACH	\$	(56,655.30)

DIRECTIONAL SERVICES, INC.	ACH	\$	(57,636.08)
QUALITY CONCRETE CO., INC.	ACH	\$	(57,668.44)
U S DEPT OF ENERGY	ACH	\$	(60,329.48)
COOPER FORD	ACH	\$	(63,339.00)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(66,522.39)
USIC LOCATING SERVICES, LLC	ACH	\$	(75,007.00)
MCKIM & CREED INC.	ACH	\$	(75,329.53)
HAZEN AND SAWYER, P.C.	ACH	\$	(76,912.55)
SENSUS USA INC.	ACH	\$	(82,586.11)
TRC ENGINEERS, INC.	ACH	\$	(84,829.61)
GE INTERNATIONAL, INC.	ACH	\$	(85,189.12)
CDM SMITH	ACH	\$	(86,750.00)
RIVER CITY CONSTRUCTION INC	ACH	\$	(96,472.75)
HYDROSTRUCTURES, P.A.	ACH	\$	(96,783.27)
CDM SMITH	ACH	\$	(106,130.73)
WESCO DISTRIBUTION - UTILITY	ACH	\$	(106,194.96)
SYNAGRO CENTRAL, LLC	ACH	\$	(110,324.66)
JAMES RIVER EQUIPMENT COMPANY	ACH	\$	(110,760.36)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(111,104.36)
T.A. LOVING CO. INC.	ACH	\$	(115,613.96)
MYTHICS, INC.	ACH	\$	(129,582.37)
ACSE SOLUTIONS LLC	ACH	\$	(130,320.00)
COOPER FORD	ACH	\$	(135,416.00)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(149,296.18)
ERMCO	ACH	\$	(157,877.14)
WESCO DISTRIBUTION - UTILITY	ACH	\$	(161,143.30)
ORACLE AMERICA, INC.	ACH	\$	(165,000.00)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(178,159.85)
CAROLINA MANAGEMENT TEAM, LLC	ACH	\$	(190,971.65)
GREGORY POOLE EQUIPMENT CO.	ACH	\$	(205,377.41)
WK DICKSON & CO., INC.	ACH	\$	(216,232.97)
MAINLINING AMERICA, LLC	ACH	\$	(248,266.95)
SANFORD CONTRACTORS, INC.	ACH	\$	(261,469.26)
MECHANICAL JOBBERS MARKETING INC.	ACH	\$	(465,235.31)
CITY OF FAYETTEVILLE	ACH	\$	(987,760.52)
T.A. LOVING CO. INC.	ACH	\$	(1,137,295.10)
INSITUFORM TECHNOLOGIES LLC	ACH	\$	(1,364,377.43)
MARSH WORTHAM	ACH	\$	(1,503,145.40)
DUKE ENERGY	ACH	\$	(9,032,314.98)

Total \$ (20,085,529.82)

**Public Works Commission
Bad Debt Report**

Reporting Period: Jun-22
Dates Covered: Jan-22

Beginning Net YTD Bad Debt Writeoffs	645,430.32
Amount to Bad Debt this Period	122,399.40
Recovered this Period	(67,797.73)
Ending Net YTD Bad Debt Writeoffs	700,031.99
Total Accounts Written of this Period	452

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

Residential Accounts:

233	Accounts \$250.00 or less	25,409.97
100	Accounts \$250.01 to \$500.00	35,708.95
96	Accounts OVER \$500.00	57,049.19
429	TOTAL RESIDENTIAL:	118,168.11

NON RESIDENTIAL ACCOUNTS:

20	Accounts \$500.00 or less	1,961.93
3	Accounts over \$500.01	2,269.36
23	TOTAL NON RESIDENTIAL:	4,231.29

Approved to be placed in the uncollectibles:


RHONDA HASKINS (Jul 15, 2022 10:42 EDT)

Rhonda Haskins, CFO

**Public Works Commission
Bad Debt Report**

Reporting Period: Jun-22
Dates Covered: Jan-22

List of Residential Accounts over \$500.01

GOODWIN, JOSH	509.23	ARMSTRONG, LAKEISHA SIMONE	712.70
SANCHEZ, RACHEL	513.39	UNDERWOOD, DERRICK	788.45
CLARK, MYASIA	513.40	JONES, TAORMINA D	803.14
MILLER, MELINDA	516.82	DOVE, JULIUS	811.05
CUELLAR, GRABIELA	522.00	ROBINSON, JULIEANN U	823.02
GERALD, MARGO M	522.70	ROBINSON, VINCENT D	853.08
MONROE, HOPE S	525.53	FOSTER, CHRISTOPHER	859.87
JIMOH, ZAINAB	526.10	NICKLESON, JAMES	876.46
SPIKES, JOAQUIN T	527.31	COOPER, JOSHUA	897.49
MCLEAN, TRAYVION	543.52	MELVIN, DIAMOND	906.39
COAKLEY, NORMAN	546.48	MACK, TAMIKA	928.56
EMILCAR, LIONER	546.52	EDWARDS, IVORY	966.64
JOHNSON, NICOLE	555.17	DEBERRY JR., KEYSAWN D	967.51
GREGORY, SABRINA B	560.78	GILLIS, ALICE A	971.39
GONZALAS, CHRISTIAN	562.09	MOW, SEBASTIAN	978.30
SIMMONS, TYRIQ	565.28	LEE, LINDA GAIL	980.20
JOHNSON, JULIE	567.16	MCDONALD, NAKEISHA	996.62
CASTRO, SALVADOR J	571.09	BARFIELD III, JAMES C	1,027.12
TURNLUND, JASON	582.39	LYONS, ALTON L	1,056.68
MURPHY, WILLIAM	591.04	HOFFNAGLE, CHRISTOPHER	1,184.03
LAND, SABRINA	595.40	MATTHEWS, CLAUDE R	1,216.70
FALLS, THOMAS	606.22	VILA, KYRA	1,235.45
MCKELVIN, EVETTE	614.44	WOODS, WILLIAM	1,254.71
MELVIN, ANGELIA	614.58	TAUAI, HILLARY	1,290.42
WHITE, TRACI	615.33	WILLIAMS, CIERA	1,293.49
PARKS, MARSHALL	634.10	CORRAL-CAMPBELL, SUMMER	1,317.01
PIPKIN, MICHAEL	634.41	FRANKLIN, KEITH	1,349.31
ROBBINS, KIMBERLY	656.63	JACKSON, JACQUELINE	1,361.32
DEMON, TROY	667.56	RICKEY, RAWLAND	1,415.53
COVINGTON, DESIREE A	677.04	COOPER, DONTÉ	1,493.90
ISOM, JESSICA	701.44	RUSSELL-GRANT, DANIELLA	1,532.38
BRAYBOY, SAMUEL	708.89	TERRY, CINDY LOU	2,608.57
		HOCKETT, DONTAE CHARLES	2,697.66
			<hr/> \$ 57,049.19

List of Non Residential Accounts over \$500.01

NOW FAITH DELIVERANCE TABERNACLE	598.55
INSCOE, FAYE	670.81
MAIR, PAUK	1,000.00

\$ 2,269.36



**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
June 30, 2022**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	49,000,000.00	48,796,029.00	48,898,959.44	15.99	194	66	0.905	0.917
Federal Agency Coupon Securities	158,220,000.00	148,527,581.87	158,401,355.79	51.79	1,713	1,235	0.924	0.937
Bank CD's	6,245,192.50	6,245,192.50	6,245,192.50	2.04	862	290	0.440	0.446
NCCMT Government	92,326,985.19	92,326,985.19	92,326,985.19	30.18	1	1	0.966	0.979
	305,792,177.69	295,895,788.56	305,872,492.92	100.00%	936	656	0.924	0.936

Investments

Total Earnings	June 30	Month Ending	Fiscal Year To Date	Fiscal Year Ending
Current Year		234,337.30	1,652,281.54	1,652,281.54
Average Daily Balance		313,240,749.72	280,599,057.68	
Effective Rate of Return		0.91%	0.59%	

R. Haskins
RHONDA HASKINS (Jul 7, 2022 16:27 EDT)

Jul 7, 2022

Rhonda Haskins, Chief Financial Officer

Reporting period 06/01/2022-06/30/2022

Run Date: 07/07/2022 - 15:38

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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
June 30, 2022

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Commercial Paper Disc. -Amortizing													
05253CG83	220063	ANZ		12/13/2021	3,000,000.00	2,998,944.00	2,999,825.00	0.300	7	0.304	0.00	-881.00	07/08/2022
05970UK31	220106	BANSDA		04/01/2022	3,000,000.00	2,981,484.00	2,988,093.34	1.520	94	1.557	0.00	-6,609.34	10/03/2022
05970UK31	220119	BANSDA		06/08/2022	80,000.00	79,506.24	79,682.49	1.520	94	1.527	0.00	-176.25	10/03/2022
05970UK31	220120	BANSDA		06/08/2022	920,000.00	914,321.76	916,348.62	1.520	94	1.527	0.00	-2,026.86	10/03/2022
0667K1GF2	220087	BCEE		03/03/2022	1,000,000.00	999,328.00	999,716.11	0.729	14	0.731	0.00	-388.11	07/15/2022
22533UH89	220061	CACPNY		12/10/2021	2,000,000.00	1,996,272.00	1,999,387.78	0.290	38	0.294	0.00	-3,115.78	08/08/2022
2254EBK42	220090	CSFBNY		03/04/2022	2,000,000.00	1,987,574.00	1,993,930.56	1.150	95	1.180	0.00	-6,356.56	10/04/2022
2254EBK42	220117	CSFBNY		06/08/2022	80,000.00	79,502.96	79,757.22	1.150	95	1.154	0.00	-254.26	10/04/2022
2254EBK42	220118	CSFBNY		06/08/2022	920,000.00	914,284.04	917,208.06	1.149	95	1.154	0.00	-2,924.02	10/04/2022
4497W1J98	220079	INGFDG		02/15/2022	3,000,000.00	2,987,316.00	2,994,808.33	0.890	70	0.901	0.00	-7,492.33	09/09/2022
4497W1J98	220080	INGFDG		02/15/2022	2,000,000.00	1,991,544.00	1,996,538.89	0.890	70	0.901	0.00	-4,994.89	09/09/2022
46640QHH7	220081	JPMSCC		02/17/2022	160,000.00	159,592.16	159,841.24	0.760	47	0.762	0.00	-249.08	08/17/2022
46640QHH7	220082	JPMSCC		02/17/2022	1,840,000.00	1,835,309.84	1,838,174.31	0.760	47	0.762	0.00	-2,864.47	08/17/2022
46640QLE9	220115	JPMSCC		05/12/2022	160,000.00	158,408.32	159,389.51	1.009	136	1.037	0.00	-981.19	11/14/2022
46640QLE9	220116	JPMSCC		05/12/2022	1,840,000.00	1,821,695.68	1,832,979.37	1.010	136	1.037	0.00	-11,283.69	11/14/2022
5006E3KL3	220111	KDB		04/22/2022	3,000,000.00	2,977,377.00	2,985,200.00	1.600	111	1.612	0.00	-7,823.00	10/20/2022
5006E3KL3	220112	KDB		04/22/2022	2,000,000.00	1,984,918.00	1,990,133.33	1.600	111	1.612	0.00	-5,215.33	10/20/2022
62479ML35	220078	MUFGBK		02/15/2022	3,000,000.00	2,974,695.00	2,989,583.33	1.000	125	1.016	0.00	-14,888.33	11/03/2022
62479MHH9	220088	MUFGBK		03/04/2022	160,000.00	159,611.36	159,826.62	0.830	47	0.833	0.00	-215.26	08/17/2022
62479MHH9	220089	MUFGBK		03/04/2022	1,840,000.00	1,835,530.64	1,838,006.16	0.829	47	0.833	0.00	-2,475.52	08/17/2022
63873KJK4	220109	NATXNY		04/20/2022	4,000,000.00	3,980,192.00	3,987,200.00	1.440	80	1.448	0.00	-7,008.00	09/19/2022
63873KJK4	220110	NATXNY		04/20/2022	1,000,000.00	995,048.00	996,800.00	1.440	80	1.448	0.00	-1,752.00	09/19/2022
78015DHB9	220073	RYNYCP		01/11/2022	3,000,000.00	2,993,706.00	2,998,633.33	0.400	41	0.404	0.00	-4,927.33	08/11/2022
78015DHB9	220074	RYNYCP		01/11/2022	3,000,000.00	2,993,706.00	2,998,633.33	0.400	41	0.404	0.00	-4,927.33	08/11/2022
78015DHB9	220075	RYNYCP		01/11/2022	1,000,000.00	997,902.00	999,544.45	0.399	41	0.404	0.00	-1,642.45	08/11/2022
89119BG83	220062	TDBANK		12/13/2021	5,000,000.00	4,998,260.00	4,999,718.06	0.290	7	0.293	0.00	-1,458.06	07/08/2022
Subtotal and Average			52,547,853.62		49,000,000.00	48,796,029.00	48,898,959.44	0.894	66	0.905	0.00	-102,930.44	
Federal Agency Coupon Securities													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,298,953.60	1,394,953.84	2.000	2362	2.061	1,011.11	-96,000.24	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	556,694.40	597,837.36	2.000	2362	2.061	433.33	-41,142.96	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,812,879.60	2,100,000.00	1.280	2894	1.280	2,090.67	-287,120.40	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	776,948.40	900,000.00	1.280	2894	1.280	896.00	-123,051.60	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	1,958,176.50	2,097,012.67	0.730	1061	0.780	1,447.83	-138,836.17	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	839,218.50	898,719.72	0.730	1061	0.780	620.50	-59,501.22	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	1,917,575.10	2,095,191.21	0.820	1426	0.880	1,626.33	-177,616.11	05/27/2026

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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
June 30, 2022

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ELC85	200152	FFCB		06/08/2020	900,000.00	821,817.90	897,939.09	0.820	1426	0.880	697.00	-76,121.19	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,190,893.20	1,394,448.75	1.400	2888	1.454	1,796.67	-203,555.55	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	510,382.80	597,620.89	1.400	2888	1.454	770.00	-87,238.09	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,239,750.40	1,394,813.46	1.060	2156	1.125	1,442.78	-155,063.06	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	531,321.60	597,777.20	1.060	2156	1.125	618.33	-66,455.60	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	1,956,185.70	2,098,866.42	0.700	1095	0.718	40.83	-142,680.72	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	838,365.30	899,514.18	0.700	1095	0.718	17.50	-61,148.88	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	1,997,835.00	2,099,158.83	0.570	732	0.590	5,951.75	-101,323.83	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	856,215.00	899,639.50	0.570	732	0.590	2,550.75	-43,424.50	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,206,101.19	1,328,622.92	0.670	1504	0.695	3,415.88	-122,521.73	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	516,900.51	569,409.82	0.670	1504	0.695	1,463.95	-52,509.31	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,111,345.43	1,235,866.33	1.530	1705	0.750	6,036.15	-124,520.90	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	476,290.90	529,657.00	1.530	1705	0.750	2,586.92	-53,366.10	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,545,958.75	1,831,662.98	2.120	2776	1.460	15,046.11	-285,704.23	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	662,553.75	784,998.42	2.120	2776	1.460	6,448.33	-122,444.67	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	902,874.00	1,032,548.78	1.140	2422	1.406	4,488.75	-129,674.78	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	386,946.00	442,520.91	1.140	2422	1.406	1,923.75	-55,574.91	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,899,323.93	2,028,414.72	0.320	955	0.549	2,557.43	-129,090.79	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	813,995.97	869,320.59	0.320	955	0.549	1,096.04	-55,324.62	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,899,466.80	2,109,289.59	1.610	2562	1.542	16,435.42	-209,822.79	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	814,057.20	903,981.25	1.610	2562	1.542	7,043.75	-89,924.05	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	964,125.75	1,055,975.50	1.700	2484	1.610	3,570.00	-91,849.75	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	413,196.75	452,560.93	1.700	2484	1.610	1,530.00	-39,364.18	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	633,463.60	703,646.62	1.570	2105	1.474	2,625.39	-70,183.02	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	271,484.40	301,562.84	1.570	2105	1.474	1,125.17	-30,078.44	04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	662,865.00	699,532.17	0.430	815	0.460	819.39	-36,667.17	09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	284,085.00	299,799.50	0.430	815	0.460	351.17	-15,714.50	09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,331,446.20	1,398,722.44	0.875	871	0.913	1,463.19	-67,276.24	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	570,619.80	599,452.47	0.875	871	0.913	627.08	-28,832.67	11/18/2024
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,776,005.00	2,997,463.53	1.430	1606	1.450	4,528.33	-221,458.53	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	925,335.00	999,154.51	1.430	1606	1.450	1,509.44	-73,819.51	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	647,734.50	699,408.16	1.430	1606	1.450	1,056.61	-51,673.66	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	277,600.50	299,746.35	1.430	1606	1.450	452.83	-22,145.85	11/23/2026
3133ENHR4	220066	FFCB		12/20/2021	1,000,000.00	966,521.00	1,000,000.00	0.680	537	0.680	207.78	-33,479.00	12/20/2023
3133ENHR4	220067	FFCB		12/20/2021	1,000,000.00	966,521.00	1,000,000.00	0.680	537	0.680	207.78	-33,479.00	12/20/2023
3133ENHR4	220068	FFCB		12/20/2021	1,379,000.00	1,332,832.46	1,379,000.00	0.680	537	0.680	286.53	-46,167.54	12/20/2023

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Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
June 30, 2022

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ENHR4	220069	FFCB		12/20/2021	591,000.00	571,213.91	591,000.00	0.680	537	0.680	122.80	-19,786.09	12/20/2023
3133ENDQ0	220070	FFCB		01/07/2022	1,000,000.00	986,017.00	997,758.64	0.160	224	0.530	626.67	-11,741.64	02/10/2023
3133ENDQ0	220071	FFCB		01/07/2022	700,000.00	690,211.90	698,431.05	0.160	224	0.530	438.67	-8,219.15	02/10/2023
3133ENDQ0	220072	FFCB		01/07/2022	300,000.00	295,805.10	299,327.60	0.160	224	0.529	232.00	-3,522.50	02/10/2023
3133ENSA9	220099	FFCB		03/21/2022	700,000.00	690,060.70	700,000.00	1.450	355	1.450	281.94	-9,939.30	06/21/2023
3133ENSA9	220100	FFCB		03/21/2022	300,000.00	295,740.30	300,000.00	1.450	355	1.450	120.83	-4,259.70	06/21/2023
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,384,678.50	3,534,429.64	2.500	1988	2.300	5,104.17	-149,751.14	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,450,576.50	1,514,755.56	2.500	1988	2.300	2,187.50	-64,179.06	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,892,475.90	2,094,520.20	1.070	1799	1.125	1,685.25	-202,044.30	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	811,061.10	897,651.52	1.070	1799	1.125	722.25	-86,590.42	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,785,100.00	4,995,842.98	0.500	619	0.549	7,638.89	-210,742.98	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	732,554.66	804,789.85	3.000	1533	0.685	6,737.50	-72,235.19	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	313,952.00	344,909.93	3.000	1533	0.685	2,887.50	-30,957.93	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,877,242.50	2,095,522.84	0.825	1873	0.867	6,448.75	-218,280.34	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	804,532.50	898,081.22	0.825	1873	0.867	2,763.75	-93,548.72	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,262,550.80	1,398,738.35	0.800	1711	0.819	3,515.56	-136,187.55	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	541,093.20	599,459.29	0.800	1711	0.819	1,506.67	-58,366.09	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	664,795.60	719,451.39	2.000	1671	1.363	5,988.89	-54,655.79	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	284,912.40	308,336.31	2.000	1671	1.363	2,566.67	-23,423.91	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	1,916,733.00	2,091,073.16	0.375	1260	0.500	415.63	-174,340.16	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	821,457.00	896,174.21	0.375	1260	0.500	178.13	-74,717.21	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,754,762.00	5,995,275.63	0.190	539	0.243	285.00	-240,513.63	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,334,389.00	1,400,000.00	0.270	636	0.270	976.50	-65,611.00	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	571,881.00	600,000.00	0.270	636	0.270	418.50	-28,119.00	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,906,270.00	2,000,000.00	0.270	636	0.270	1,395.00	-93,730.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,906,270.00	2,000,000.00	0.270	636	0.270	1,395.00	-93,730.00	03/28/2024
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,297,826.60	1,400,000.00	0.375	1305	0.350	2,260.42	-102,173.40	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	556,211.40	600,000.00	0.375	1305	0.350	968.75	-43,788.60	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	938,397.60	1,039,233.51	1.125	2247	1.300	196.93	-100,835.91	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	402,170.40	445,385.79	1.125	2247	1.300	84.48	-43,215.39	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,294,965.00	1,397,778.38	1.100	1595	1.137	2,096.11	-102,813.38	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	554,985.00	599,047.88	1.100	1595	1.137	898.33	-44,062.88	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	981,787.80	1,050,000.00	1.000	1781	0.916	1,283.33	-68,212.20	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	420,766.20	450,000.00	1.000	1781	0.916	550.00	-29,233.80	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	945,861.00	1,050,000.00	1.000	3252	2.076	991.67	-104,139.00	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	405,369.00	450,000.00	1.000	3252	2.076	425.00	-44,631.00	05/27/2031

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Federal Agency Coupon Securities													
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,657,215.00	1,742,401.72	0.280	802	0.479	1,510.83	-85,186.72	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	710,235.00	746,743.59	0.280	802	0.479	647.50	-36,508.59	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,366,169.00	1,436,151.15	1.750	714	0.418	1,156.94	-69,982.15	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	585,501.00	615,493.35	1.750	714	0.418	495.83	-29,992.35	06/14/2024
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,336,172.60	1,397,483.51	0.400	728	0.491	46.67	-61,310.91	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	572,645.40	598,921.50	0.400	728	0.491	20.00	-26,276.10	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	655,930.10	700,000.00	0.500	1475	1.237	1,613.89	-44,069.90	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	281,112.90	300,000.00	0.500	1475	1.237	691.67	-18,887.10	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,445,661.46	3,591,000.00	0.450	661	0.450	3,097.25	-145,338.54	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,476,712.05	1,539,000.00	0.450	661	0.450	1,327.39	-62,287.95	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	961,088.10	1,050,000.00	0.500	2219	1.580	2,231.25	-88,911.90	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	411,894.90	450,000.00	0.500	2219	1.580	956.25	-38,105.10	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	654,274.60	699,947.19	0.625	1032	0.627	1,859.38	-45,672.59	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	280,403.40	299,977.37	0.625	1032	0.627	796.88	-19,573.97	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,016,549.52	1,085,000.00	0.600	1032	0.600	2,766.75	-68,450.48	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	435,664.08	465,000.00	0.600	1032	0.600	1,185.75	-29,335.92	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	941,222.10	1,050,000.00	1.000	3343	2.051	3,645.83	-108,777.90	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	403,380.90	450,000.00	1.000	3343	2.051	1,562.50	-46,619.10	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	718,087.37	770,000.00	0.500	1517	0.490	1,336.81	-51,912.63	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	307,751.73	330,000.00	0.500	1517	0.490	572.92	-22,248.27	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	840,540.61	910,000.00	0.500	1537	1.017	1,339.72	-69,459.39	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	360,231.69	390,000.00	0.500	1537	1.017	574.17	-29,768.31	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	743,430.38	769,438.19	0.625	601	0.669	521.35	-26,007.81	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	318,613.02	329,759.22	0.625	601	0.669	223.44	-11,146.20	02/22/2024
3130AP6Q3	220076	FHLB		02/14/2022	2,800,000.00	2,708,224.40	2,757,602.84	0.125	434	1.420	1,098.61	-49,378.44	09/08/2023
3130AP6Q3	220077	FHLB		02/14/2022	1,200,000.00	1,160,667.60	1,181,829.79	0.125	434	1.420	470.83	-21,162.19	09/08/2023
3130AQYN7	220085	FHLB		02/28/2022	2,100,000.00	2,062,926.60	2,100,000.00	1.730	602	1.745	12,412.75	-37,073.40	02/23/2024
3130AQYN7	220086	FHLB		02/28/2022	900,000.00	884,111.40	900,000.00	1.730	602	1.745	5,319.75	-15,888.60	02/23/2024
3130AJ7E3	220093	FHLB		03/11/2022	1,400,000.00	1,388,489.20	1,401,687.41	1.375	231	1.181	5,881.95	-13,198.21	02/17/2023
3130AJ7E3	220094	FHLB		03/11/2022	600,000.00	595,066.80	600,723.17	1.375	231	1.181	2,520.83	-5,656.37	02/17/2023
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	682,724.00	709,038.98	2.375	1351	2.010	4,987.50	-26,314.98	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	292,596.00	303,873.85	2.375	1351	2.010	2,137.50	-11,277.85	03/13/2026
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	675,456.60	700,000.00	2.180	1354	2.180	4,450.83	-24,543.40	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	289,481.40	300,000.00	2.180	1354	2.180	1,907.50	-10,518.60	03/16/2026
3130ARBK6	220101	FHLB		03/21/2022	3,000,000.00	2,981,244.00	3,000,000.00	1.000	173	1.000	8,333.33	-18,756.00	12/21/2022
3130ARBK6	220102	FHLB		03/21/2022	3,000,000.00	2,981,244.00	3,000,000.00	1.000	173	1.000	8,333.33	-18,756.00	12/21/2022

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Federal Agency Coupon Securities													
3130ARBK6	220103	FHLB		03/21/2022	2,000,000.00	1,987,496.00	2,000,000.00	1.000	173	1.000	5,555.56	-12,504.00	12/21/2022
3130ARBK6	220113	FHLB		05/12/2022	160,000.00	158,999.68	160,000.00	1.000	173	1.000	217.77	-1,000.32	12/21/2022
3130ARBK6	220114	FHLB		05/12/2022	1,840,000.00	1,828,496.32	1,840,000.00	1.000	173	1.000	2,504.44	-11,503.68	12/21/2022
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,318,630.60	1,400,000.00	0.480	885	0.480	2,221.33	-81,369.40	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	565,127.40	600,000.00	0.480	885	0.480	952.00	-34,872.60	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,299,705.40	1,400,000.00	0.650	1172	0.650	2,679.44	-100,294.60	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	557,016.60	600,000.00	0.650	1172	0.650	1,148.33	-42,983.40	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,425,603.46	2,651,884.64	0.500	1278	0.588	3,361.94	-226,281.18	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,039,544.34	1,136,521.99	0.500	1278	0.588	1,440.83	-96,977.65	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,026,905.30	2,098,592.74	0.250	493	0.300	802.08	-71,687.44	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	868,673.70	899,396.88	0.250	493	0.300	343.75	-30,723.18	11/06/2023
3134GXFMI	210070	FHLMC		12/09/2020	2,100,000.00	1,925,487.90	2,100,000.00	0.650	1439	0.650	834.17	-174,512.10	06/09/2026
3134GXFMI	210071	FHLMC		12/09/2020	900,000.00	825,209.10	900,000.00	0.650	1439	0.650	357.50	-74,790.90	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,300,510.40	1,379,960.87	0.600	1138	1.070	3,243.33	-79,450.47	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	557,361.60	591,411.80	0.600	1138	1.070	1,390.00	-34,050.20	08/12/2025
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,437,614.64	1,539,809.36	0.500	963	0.504	2,844.72	-102,194.72	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	616,120.56	659,918.30	0.500	963	0.504	1,219.17	-43,797.74	02/18/2025
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,898,820.00	2,000,000.00	0.350	745	0.350	3,227.78	-101,180.00	07/15/2024
Subtotal and Average			158,400,904.33		158,220,000.00	148,527,581.87	158,401,355.79	0.896	1235	0.937	299,689.41	-9,873,773.92	
Bank CD's													
163574	200163	CB&T		06/26/2020	2,125,351.61	2,125,351.61	2,125,351.61	0.600	360	0.600	173.39	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	910,864.95	910,864.95	910,864.95	0.600	360	0.600	74.31	0.00	06/26/2023
163568	200165	CB&T		06/26/2020	0.00	0.00	0.00	0.550	0	0.550	0.00	0.00	06/26/2022
163568	200166	CB&T		06/26/2020	0.00	0.00	0.00	0.550	0	0.550	0.00	0.00	06/26/2022
65813R	210099	SB&T		05/09/2021	2,246,283.17	2,246,283.17	2,246,283.17	0.300	223	0.300	387.76	0.00	02/09/2023
65813R	210100	SB&T		05/09/2021	962,692.77	962,692.77	962,692.77	0.300	223	0.300	166.18	0.00	02/09/2023
Subtotal and Average			9,606,726.16		6,245,192.50	6,245,192.50	6,245,192.50	0.446	290	0.446	801.64	0.00	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	19.69	19.69	19.69	0.979	1	0.979	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	11.02	11.02	11.02	0.979	1	0.979	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	3.50	3.50	3.50	0.979	1	0.979	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	9.79	9.79	9.79	0.979	1	0.979	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	8.14	8.14	8.14	0.979	1	0.979	0.00	0.00	
658191101	NC0007	NCCMT		05/01/2019	9.06	9.06	9.06	0.979	1	0.979	0.00	0.00	

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NCCMT Government													
658191101	NC0008	NCCMT		05/01/2019	11.34	11.34	11.34	0.979	1	0.979	0.01	0.00	
658191101	NC0009	NCCMT		05/01/2019	5.91	5.91	5.91	0.979	1	0.979	0.01	0.00	
658191101	NC0010	NCCMT		05/01/2019	8.09	8.09	8.09	0.979	1	0.979	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	11.71	11.71	11.71	0.979	1	0.979	0.02	0.00	
658191101	NC0012	NCCMT		05/01/2019	13,334,674.10	13,334,674.10	13,334,674.10	0.979	1	0.979	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	11,948,920.44	11,948,920.44	11,948,920.44	0.979	1	0.979	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	609,986.20	609,986.20	609,986.20	0.979	1	0.979	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	3.11	3.11	3.11	0.979	1	0.979	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	13.54	13.54	13.54	0.979	1	0.979	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	9.72	9.72	9.72	0.979	1	0.979	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	4,098,893.61	4,098,893.61	4,098,893.61	0.979	1	0.979	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	4,929,825.67	4,929,825.67	4,929,825.67	0.979	1	0.979	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	5,580,834.26	5,580,834.26	5,580,834.26	0.979	1	0.979	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	3.21	3.21	3.21	0.979	1	0.979	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	1.61	1.61	1.61	0.979	1	0.979	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	6.80	6.80	6.80	0.979	1	0.979	0.01	0.00	
658191101	NC0030	NCCMT		02/25/2020	6.82	6.82	6.82	0.979	1	0.979	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	689,214.54	689,214.54	689,214.54	0.979	1	0.979	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	869,249.68	869,249.68	869,249.68	0.979	1	0.979	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	130,181.83	130,181.83	130,181.83	0.979	1	0.979	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	994,261.01	994,261.01	994,261.01	0.979	1	0.979	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	2,689,365.01	2,689,365.01	2,689,365.01	0.979	1	0.979	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	45,043,696.15	45,043,696.15	45,043,696.15	0.979	1	0.979	0.00	0.00	
658191101	NC0038	NCCMT		11/04/2021	1,088,291.27	1,088,291.27	1,088,291.27	0.979	1	0.979	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	319,448.16	319,448.16	319,448.16	0.979	1	0.979	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	0.20	0.20	0.20	0.979	1	0.979	0.00	0.00	
Subtotal and Average			92,685,265.61		92,326,985.19	92,326,985.19	92,326,985.19	0.979	1	0.979	0.05	0.00	
Total and Average			313,240,749.72		305,792,177.69	295,895,788.56	305,872,492.92	0.912	656	0.934	300,491.10	-9,976,704.36	

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Cash
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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			313,240,749.72		305,792,177.69	295,895,788.56	305,872,492.92	0.912	656	0.934	300,491.10	-9,976,704.36

Purchase Order Detail Report

Month of Jun-2022
Total Approved PO Count: 231 Amount: \$11,534,350.07

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADS LLC	31300030556	6/6/2022				BLANKET PO- ADS MISC FLOW MONITOR PARTS FOR FY22	1,900.00	
	31300030556	6/14/2022				ESTIMATED FREIGHT CHARGES	510.00	
PO 31300030556 Total							2,410.00	
ADS LLC Total							2,410.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADVANCE AUTO PARTS	31300027885	6/1/2022				Blanket PO for Parts from ADVANCE AUTO PARTS 0152.640020	300.00	
PO 31300027885 Total							300.00	
ADVANCE AUTO PARTS Total							300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ADVANCED MEDIA TECHNOLOGIES, INC.	31300030781	6/15/2022				AMT - STANDARD REMOTE CONTROL // KAMAI-7X HDMI	3,105.00	
	31300030781	6/15/2022				AMT - STB FOR TV'S	600.00	
PO 31300030781 Total							3,705.00	
ADVANCED MEDIA TECHNOLOGIES, INC. Total							3,705.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AGILENT TECHNOLOGIES, INC.	31300030712	6/6/2022				SERVICE AGREEMENT TO PROVIDE ANNUAL PREVENTATIVE MAINTENANCE FOR THE AGILENT TECHNOLOGIES EQUIPMENT AT THE PWC LAB FOR THE PERIOD OF JUNE 1, 2022 THROUGH JUNE 30, 2023.	11,845.37	
PO 31300030712 Total							11,845.37	
AGILENT TECHNOLOGIES, INC. Total							11,845.37	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLEN TREE, INC.	31300030766	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030065 FOR SERVICE AGREEMENT FOR TREE AND STUMP REMOVAL SERVICES FOR FY22	2,800.00	
PO 31300030766 Total							2,800.00	
ALLEN TREE, INC. Total							2,800.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMAZON CAPITAL SERVICES, INC	31300027905	6/1/2022				Blanket PO for Parts from AMAZON 0152.640020	500.00	
PO 31300027905 Total							500.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMAZON CAPITAL SERVICES, INC Total							500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN SAFETY UTILITY CORP.	31300030832	6/24/2022	36	6.83	EACH	PAINT,PAD-MOUNT GREEN,12 OZ. SPRAY CAN, XFMR.	246.00	
PO 31300030832 Total							246.00	
AMERICAN SAFETY UTILITY CORP. Total							246.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APPLIED INDUSTRIAL TECHNOLOGIES - DIXIE, INC.	31300030689	6/3/2022	2	33.94	EACH	COUPLING, LUBE OIL FILTER SKID MOTOR, PN# REXNORD-5R CVR-ELE	67.88	
PO 31300030689 Total							67.88	
APPLIED INDUSTRIAL TECHNOLOGIES - DIXIE, INC. Total							67.88	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AUTOZONE STORES LLC	31300027888	6/1/2022				Blanket PO for Parts from AutoZone 0152.640020	500.00	
PO 31300027888 Total							500.00	
AUTOZONE STORES LLC Total							500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BARNHILL CONTRACTING COMPANY	31300030077	6/28/2022				FY22 Blanket PO for Barnhill Contracting for the purchase of asphalt for use by PWC crews in patching/paving. Total 5,500 per Chris Rainey (Split 50/50 between 0620 & 0621). - CJ 6/27/22	5,500.00	
PO 31300030077 Total							5,500.00	
BARNHILL CONTRACTING COMPANY Total							5,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BELL'S SEED STORE, LLC	31300030847	6/24/2022	4	69.50	EACH	FLAG, NORTH CAROLINA STATE, 4X6	278.00	
PO 31300030847 Total							278.00	
BELL'S SEED STORE, LLC Total							278.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300030845	6/24/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT	2,838.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300030845 Total	2,838.00	
						BILL'S MOBILE CRANE SVC., INC. Total	2,838.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOBBY TAYLOR OIL CO., INC.	31300028600	6/3/2022				Blanket PO for Gasoline and Diesel fuel from Bobby Taylor Oil	80,000.00	
						PO 31300028600 Total	80,000.00	
						BOBBY TAYLOR OIL CO., INC. Total	80,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRENNTAG MID-SOUTH, INC.	31300028086	6/3/2022				BLANKET PURCHASE ORDER FOR AQUEOUS AMMONIA FOR THE PO HOFFER WTP FOR THE PERIOD OF JUNE 2022.	5,000.00	
						PO 31300028086 Total	5,000.00	
						BRENNTAG MID-SOUTH, INC. Total	5,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BTS TIRE & WHEEL DISTRIBUTORS	31300027949	6/1/2022				Blanket PO for Parts from BLACKS (BTS) 0152.640020	2,000.00	
						PO 31300027949 Total	2,000.00	
BTS TIRE & WHEEL DISTRIBUTORS	31300028296	6/16/2022				Blanket PO for tire repair and replacement by Black's Tire 0153	25,000.00	
						PO 31300028296 Total	25,000.00	
						BTS TIRE & WHEEL DISTRIBUTORS Total	27,000.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
C.E.S. CITY ELECTRIC SUPPLY	31300030687	6/3/2022	100	10.60	EACH	18 WATT, 4 FT.CLEAR LED LAMPS, PN# L4T8B/840/18C/SE-75	1,060.00	
						PO 31300030687 Total	1,060.00	
						C.E.S. CITY ELECTRIC SUPPLY Total	1,060.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPE FEAR WATER SOLUTIONS, INC	31300030823	6/22/2022				Contracted treatment and control of hydrogen sulfide as it relates to our sewer collection system. The vendor provides all product handling, to include dosage adjustments and will provide monthly reports validating the level of treatment.	106,000.00	
						PO 31300030823 Total	106,000.00	
						CAPE FEAR WATER SOLUTIONS, INC Total	106,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA MANAGEMENT TEAM, LLC	31300030706	6/6/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028225 FOR PROTECTIVE COATING INSTALLATION SERVICES AT THE GLENVILLE LAKE WTP	205,000.00	
						PO 31300030706 Total	205,000.00	
						CAROLINA MANAGEMENT TEAM, LLC Total	205,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POWER & SIGNALIZATION, LLC	31300030675	6/1/2022				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300028195 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FY22	26,309.00	
						PO 31300030675 Total	26,309.00	
CAROLINA POWER & SIGNALIZATION, LLC	31300030676	6/1/2022				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300028195 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FY22	28,520.00	
						PO 31300030676 Total	28,520.00	
CAROLINA POWER & SIGNALIZATION, LLC	31300030679	6/1/2022				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300028195 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FY22	31,051.75	
						PO 31300030679 Total	31,051.75	
CAROLINA POWER & SIGNALIZATION, LLC	31300030685	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028191 FOR FY22 ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION	63,759.10	
						PO 31300030685 Total	63,759.10	
CAROLINA POWER & SIGNALIZATION, LLC	31300030690	6/3/2022				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300028195 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FY22	28,520.00	
						PO 31300030690 Total	28,520.00	
CAROLINA POWER & SIGNALIZATION, LLC	31300030727	6/7/2022				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300028195 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FY22	8,694.00	
						PO 31300030727 Total	8,694.00	
CAROLINA POWER & SIGNALIZATION, LLC	31300030846	6/24/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028191 FOR FY22 ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION	81,102.85	
						PO 31300030846 Total	81,102.85	
CAROLINA POWER & SIGNALIZATION, LLC	31300030856	6/27/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028191 FOR FY22 ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION	74,266.51	
						PO 31300030856 Total	74,266.51	
						CAROLINA POWER & SIGNALIZATION, LLC Total	342,223.21	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROTEK, INC.	31300030695	6/3/2022				(QTY: 2) 20 AND 25 SCREW W/COUPLING BOLTS P/N: CXX4006-15-	15,308.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						SCR - AT \$6904 EACH; LOT FREIGHT AT \$750.00 EA		
							PO 31300030695 Total	15,308.00
							CAROTEK, INC. Total	15,308.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARUS, LLC	31300028075	6/6/2022				BLANKET PURCHASE ORDER FOR CORROSION INHIBITOR FOR THE GLENVILLE LAKE WTP FOR THE PERIOD OF JUNE 2022	2,000.00	
	31300028075	6/28/2022				BLANKET PURCHASE ORDER FOR CORROSION INHIBITOR FOR THE PO HOFFER WTP FOR THE PERIOD OF MAY 2022 THROUGH JUNE 2022	2,000.00	
							PO 31300028075 Total	4,000.00
							CARUS, LLC Total	4,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDM SMITH	31300019304	6/8/2022				ADD FUNDS to PO 31300019304 CDM SMITH SA FOR ENGINEERING SERVICES FOR THE EXPANSION OF PWC WATER SERVICE AREA ALONG THE HWY #401 NORTH WATER IMPROVEMENTS PROJECT (CPR1000428 CONTRACT 2 – BOOSTER PUMP STATION)	42,011.19	
							PO 31300019304 Total	42,011.19
							CDM SMITH Total	42,011.19

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300030707	6/6/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028671FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE P.O. HOFFER PLANT	88,102.55	
	31300030707	6/6/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028671FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE P.O. HOFFER PLANT	1,897.45	
							PO 31300030707 Total	90,000.00
CHARLES R. UNDERWOOD INC	31300030738	6/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028670 FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE CROSS CREEK WRF	2,937.00	
							PO 31300030738 Total	2,937.00
CHARLES R. UNDERWOOD INC	31300030739	6/9/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028671FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE P.O. HOFFER PLANT	19,150.00	
							PO 31300030739 Total	19,150.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300030740	6/9/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029912 FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE ROCKFISH CREEK WRF FOR FY2022.	8,893.71	
PO 31300030740 Total							8,893.71	
CHARLES R. UNDERWOOD INC	31300030741	6/9/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029912 FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE ROCKFISH CREEK WRF FOR FY2022.	5,857.70	
PO 31300030741 Total							5,857.70	
CHARLES R. UNDERWOOD INC	31300030742	6/9/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029912 FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE ROCKFISH CREEK WRF FOR FY2022.	14,156.86	
PO 31300030742 Total							14,156.86	
CHARLES R. UNDERWOOD INC	31300030743	6/9/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028671FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE P.O. HOFFER PLANT	53,500.00	
PO 31300030743 Total							53,500.00	
CHARLES R. UNDERWOOD INC	31300030744	6/9/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029547 FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR COST CENTER 0620 FOR FY2022.	29,275.00	
PO 31300030744 Total							29,275.00	
CHARLES R. UNDERWOOD INC	31300030746	6/9/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029547 FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR COST CENTER 0620 FOR FY2022.	31,350.00	
PO 31300030746 Total							31,350.00	
CHARLES R. UNDERWOOD INC	31300030754	6/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028670 FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE CROSS CREEK WRF	5,857.70	
PO 31300030754 Total							5,857.70	
CHARLES R. UNDERWOOD INC	31300030755	6/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028670 FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE CROSS CREEK WRF	52,500.00	
PO 31300030755 Total							52,500.00	
CHARLES R.	31300030777	6/13/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED	88,612.92	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNDERWOOD INC						BPA#31300028671FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE P.O. HOFFER PLANT		
							PO 31300030777 Total	88,612.92
							CHARLES R. UNDERWOOD INC Total	402,090.89
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300030724	6/6/2022	37	5.87	EACH	ELL, BRASS, 3/4", STREET, NO LEAD	217.19	
	31300030724	6/6/2022	14	4.96	EACH	PLUG, GALV, 2"	69.44	
	31300030724	6/6/2022	11	94.50	EACH	INSERTA-TEE,4" DIA. SDR-26,FOR 8" CONCRETE PIPE	1,039.50	
							PO 31300030724 Total	1,326.13
CORE AND MAIN	31300030748	6/9/2022	78	3.77	EACH	ELBOW, 90, S X S F/2" PVC PIPE, SCH 80	294.06	
	31300030748	6/9/2022	2	224.97	EACH	CUTTER, HOLE SAW, 4-1/2", SILVER DIAMOND	449.94	
	31300030748	6/9/2022	30	521.04	EACH	COVER,REPLACEMENT,W/CAM LOCK & WIPER GASKET (EJ)	15,631.20	
							PO 31300030748 Total	16,375.20
CORE AND MAIN	31300030761	6/10/2022	120	23.68	EACH	COUPLING,PACK JOINT, 3/4"X1",THREAD X CTS, NO LEAD	2,841.60	
	31300030761	6/10/2022	80	19.14	EACH	COUPLING, BRASS, 2", NO LEAD	1,531.20	
	31300030761	6/10/2022	200	28.37	EACH	COUPLING,PACK JOINT,1"X1",THREAD X CTS,NO LEAD	5,674.00	
	31300030761	6/10/2022	100	23.89	EACH	COUPLING,PACK JOINT, 1"X1", CTS X CTS, NO LEAD	2,389.00	
	31300030761	6/10/2022	105	20.31	EACH	COUPLING,PACK JOINT,1"X1", MIP X CTS, NO LEAD	2,132.55	
	31300030761	6/10/2022	100	39.41	EACH	COUPLING, 3/4" CTS X 1" PEP, NO LEAD	3,941.00	
	31300030761	6/10/2022	300	57.89	EACH	COUPLING, 3/4 METER, NO LEAD	17,367.00	
	31300030761	6/10/2022	170	72.67	EACH	COUPLING, 1" x 12", METER, NO LEAD	12,353.90	
	31300030761	6/10/2022	110	152.80	EACH	COUPLING, BRASS, 2", THREADLESS, NO LEAD	16,808.00	
							PO 31300030761 Total	65,579.75
CORE AND MAIN	31300030789	6/16/2022	160	35.75	EACH	ELL, 1"X1", CTS PACK JOINT, 90 DEG, NO LEAD	5,720.00	
	31300030789	6/16/2022	100	16.77	EACH	FITTING, INSERT, REDUCING, 1" X 3/4", NO LEAD, "FORD ONLY"	1,677.00	
	31300030789	6/16/2022	60	2.51	EACH	NIPPLE, BRASS, 3/4" X 2", NO LEAD	150.60	
	31300030789	6/16/2022	60	4.40	EACH	NIPPLE, BRASS, 3/4" X 4"	264.00	
	31300030789	6/16/2022	60	5.32	EACH	NIPPLE, BRASS, 3/4" X 5"	319.20	
	31300030789	6/16/2022	60	6.40	EACH	NIPPLE, BRASS, 3/4" X 6"	384.00	
							PO 31300030789 Total	8,514.80
CORE AND MAIN	31300030826	6/23/2022	75	53.90	EACH	TEE, CTS PACK JOINT, 1"X1"X1", NO LEAD	4,042.50	
							PO 31300030826 Total	4,042.50
CORE AND MAIN	31300030834	6/24/2022	500	126.03	EACH	LOCKVALVE, 1", ANGLE BALL, CTS COMP X METER SWIVEL, NO LEAD (COPPER)	63,015.00	
							PO 31300030834 Total	63,015.00
CORE AND MAIN	31300030840	6/24/2022	4	135.80	EACH	SADDLE, SERV, 12" X 2", 2-STRAP, OD=13.20-14.38	543.20	
	31300030840	6/24/2022	48	11.60	EACH	PRECAST CONCRETE VALVE BOX RING	556.80	
							PO 31300030840 Total	1,100.00
							CORE AND MAIN Total	159,953.38

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CRUCO MILL & INDUSTRIAL SUPPLY, LLC	31300028122	6/7/2022				These funds are needed to provide various lubrication products for equipment at both Water and Wastewater facilities. Budgeted FY22 (0632.0106..810102).	16,000.00	
	31300028122	6/22/2022				These funds are needed to provide various lubrication products for equipment at both Water and Wastewater facilities. Budgeted FY22 (0632.0106..810102).	7,414.24	
PO 31300028122 Total							23,414.24	
CRUCO MILL & INDUSTRIAL SUPPLY, LLC Total							23,414.24	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUMBERLAND TRACTOR KUBOTA OF FAY. LLC	31300030779	6/14/2022				GREAT PLAINS 1200TM - REPLACEMENT FOR 955 AND 971 - DEPARTMENT 0642 - APPROVED TO PURCHASE EARLY WHILE UNIT IS IN STOCK	36,000.00	
PO 31300030779 Total							36,000.00	
CUMBERLAND TRACTOR KUBOTA OF FAY. LLC Total							36,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300030745	6/9/2022				PAY APP FOR PAYMENT OF INVOICES FOR ON-CALL ASPHALT/CONCRETE PATCHING UNDER PREVIOUSLY APPROVED BPA 31300028211 FOR WRC	8,487.03	
PO 31300030745 Total							8,487.03	
DIAMOND CONSTRUCTORS, INC.	31300030865	6/28/2022				PAY APP FOR PAYMENT OF INVOICES FOR ON-CALL ASPHALT/CONCRETE PATCHING UNDER PREVIOUSLY APPROVED BPA 31300028211 FOR WRC	4,448.26	
PO 31300030865 Total							4,448.26	
DIAMOND CONSTRUCTORS, INC. Total							12,935.29	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300030678	6/1/2022	4	49.52	EACH	NUTDRIVER SET, 7 PC.	198.07	
PO 31300030678 Total							198.07	
DILLON SUPPLY COMPANY	31300030787	6/16/2022	20	31.09	EACH	TEST LEADS, CLAMP METER, FLUKE-TL75	621.80	
PO 31300030787 Total							621.80	
DILLON SUPPLY COMPANY	31300030850	6/24/2022	10	5.05	EACH	WRENCH,ALLEN,INSULATED, 5/16"	50.47	
	31300030850	6/24/2022	60	6.37	EACH	COMPOUND, OIL DRY	382.25	
PO 31300030850 Total							432.72	
DILLON SUPPLY COMPANY Total							1,252.59	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTDEFENSE, INC	31300030681	6/1/2022				DIRECT DEFENSE - ESTIMATED TRAVEL TIME	7,500.00	
	31300030681	6/1/2022				DIRECT DEFENSE - SCADA AND CORPORATE ASSESSMENT	111,125.00	
	PO 31300030681 Total						118,625.00	
	DIRECTDEFENSE, INC Total						118,625.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300030686	6/3/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028182 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT	29,509.51	
						PO 31300030686 Total	29,509.51	
DIRECTIONAL SERVICES, INC.	31300030702	6/6/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028182 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT	28,126.57	
						PO 31300030702 Total	28,126.57	
						DIRECTIONAL SERVICES, INC. Total	57,636.08	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUNCAN WEINBERG GENZER & PEMBROKE, P.C.	31300029034	6/17/2022				SECOND AMENDMENT TO SERVICE AGREEMENT TO ADD FUNDS \$10000 FOR ADDITIONAL LEGAL REPRESENTATION	10,000.00	
						PO 31300029034 Total	10,000.00	
						DUNCAN WEINBERG GENZER & PEMBROKE, P.C. Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EL-BEY SAFETY MINORITY OWNED, LLC	31300029610	6/6/2022				SECOND AMENDMENT TO SERVICE AGREEMENT TO ADD \$30000 TO PO 31300029610 FOR ADDITIONAL CONSULTING SERVICES	30,000.00	
						PO 31300029610 Total	30,000.00	
						EL-BEY SAFETY MINORITY OWNED, LLC Total	30,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRICITIES OF NC INC	31300030753	6/9/2022				ELECTRICITIES ON-SITE SAFETY TRAINING SCHOOLS	11,621.00	
						PO 31300030753 Total	11,621.00	
						ELECTRICITIES OF NC INC Total	11,621.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENDRESS + HAUSER INC.	31300030694	6/3/2022				ONE (1) PROMAG W 400, 5W4C3H, DN300 12" MODEL NO.: 5W4C34-16MR7/0 (5W4C3H-AAELHP5DHA150A+L4)	7,758.06	
							PO 31300030694 Total	7,758.06
							ENDRESS + HAUSER INC. Total	7,758.06

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ERMCO	31300028984	6/7/2022	15	2,820.00	EACH	TSFMR,PDMT,1-PH,50 KVA 24.94GRDY/14.4 X 12.47GRDY	42,300.00	
							PO 31300028984 Total	42,300.00
							ERMCO Total	42,300.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300030680	6/1/2022	87	5.86	EACH	PAINT, BLACK IND. ACRYLIC ENAMEL, GLOSS	509.93	
	31300030680	6/1/2022	336	0.29	EACH	BATTERY, "AAA", ALKALINE	97.44	
	31300030680	6/1/2022	148	0.93	EACH	BATTERY, "D", ALKALINE	137.24	
							PO 31300030680 Total	744.61
							FASTENAL COMPANY Total	744.61

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE TECHNICAL COMM COLLEGE	31300030759	6/10/2022				SERVICE AGREEMENT FTCC FOR CPR FIRST AID TRAINING	1,800.00	
							PO 31300030759 Total	1,800.00
							FAYETTEVILLE TECHNICAL COMM COLLEGE Total	1,800.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON ENTERPRISES LLC	31300029731	6/17/2022	242	16.97	EACH	BEND, PVC, 4"-45,SDR 26, EL SXG. (STREET BEND)	4,106.74	
							PO 31300029731 Total	4,106.74
FERGUSON ENTERPRISES LLC	31300030762	6/10/2022	2	1,241.24	EACH	SLEEVE, TAPPING, SS, 16" X 6", F/CI PIPE OD 17.40 -17.80	2,482.48	
							PO 31300030762 Total	2,482.48
FERGUSON ENTERPRISES LLC	31300030788	6/16/2022	60	15.15	EACH	FITTING, 3/4" INSERT TO 3/4" FIP, NO LEAD	909.00	
							PO 31300030788 Total	909.00
FERGUSON ENTERPRISES LLC	31300030813	6/20/2022	250	6.95	EACH	SWIVEL & NUT, 3/4 METER, NO LEAD	1,737.50	
	31300030813	6/20/2022	600	22.02	PR	ADAPTER, 3/4" X 1", METER, NO LEAD	13,212.00	
	31300030813	6/20/2022	100	20.99	EACH	ADAPTER, 3/4" METER SWIVEL NUT TO 1" PE PIPE, NO LEAD	2,099.00	
	31300030813	6/20/2022	60	21.39	EACH	ADAPTER, 1" LOCK VALVE TO 1" PVC PIPE, NO LEAD	1,283.40	
	31300030813	6/20/2022	50	276.50	EACH	VALVE, ORISEAL, 2", NO LEAD	13,825.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300030813	6/20/2022	180	143.21	EACH	LOCKVALVE,1", BALL STYLE, 300 PSI, NO LEAD (PLASTIC)	25,777.80	
						PO 31300030813 Total	57,934.70	
FERGUSON ENTERPRISES LLC	31300030825	6/23/2022	200	13.64	EACH	INSERT, 3/4" IP X 1" PE, NO LEAD, "FORD ONLY"	2,728.00	
	31300030825	6/23/2022	325	15.66	EACH	INSERT, 1" PEP X 1" PEP, NO LEAD, "FORD ONLY"	5,089.50	
	31300030825	6/23/2022	60	11.73	EACH	INSERT, 3/4" PEP X 3/4" PEP, NO LEAD	703.80	
	31300030825	6/23/2022	150	9.78	EACH	INSERT, 3/4" PEP X 3/4" MIP, NO LEAD, "FORD ONLY"	1,467.00	
	31300030825	6/23/2022	725	16.03	EACH	INSERT, 1" MIP X 1" PEP, NO LEAD, "FORD ONLY"	11,621.75	
	31300030825	6/23/2022	100	36.67	EACH	TEE, BRASS, 1", NO LEAD, "FORD ONLY"	3,667.00	
	31300030825	6/23/2022	170	73.44	EACH	CORP, STOP BALL, 1", AWWA X CTS COMP, NO LEAD	12,484.80	
						PO 31300030825 Total	37,761.85	
FERGUSON ENTERPRISES LLC	31300030835	6/24/2022	135	55.20	EACH	LOCKVALVE, 1", COMPRESSION TYPE, NO LEAD	7,452.00	
	31300030835	6/24/2022	100	63.00	EACH	LOCKVALVE, 1", COMPRESSION TYPE, NO LEAD	6,300.00	
						PO 31300030835 Total	13,752.00	
FERGUSON ENTERPRISES LLC	31300030841	6/24/2022	213	17.75	EACH	CLAMP, FULL CIRCLE REPAIR (1" X 3")	3,780.75	
	31300030841	6/24/2022	4	58.99	EACH	CLAMP, REPAIR 2" X 7 1/2", OD = 2.35 - 2.63	235.96	
	31300030841	6/24/2022	151	12.17	EACH	INSERT, 3/4" IP X 1" PE, NO LEAD, "FORD ONLY"	1,837.67	
	31300030841	6/24/2022	98	11.84	EACH	INSERT, 3/4" PEP X 3/4" PEP, NO LEAD	1,160.32	
	31300030841	6/24/2022	62	2.95	EACH	STRAP, STAINLESS STEEL FOR DFW RUBBER SERVICE SADDLE	182.90	
						PO 31300030841 Total	7,197.60	
						FERGUSON ENTERPRISES LLC Total	124,144.37	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FIELDTEX PRODUCTS, INC.	31300030809	6/20/2022	600	0.55	EACH	BANDAGE, ELASTIC, 2"X5 YDS	327.24	
	31300030809	6/20/2022	600	0.76	EACH	BANDAGE, ELASTIC, 3"X5 YDS	453.00	
	31300030809	6/20/2022	60	1.00	EACH	GLOVES, VINYL, 1 PAIR, #2617	60.00	
	31300030809	6/20/2022	1440	0.40	EACH	PAD, COMBINE 8"X10", #3503	576.00	
	31300030809	6/20/2022	60	3.60	EACH	TOURNIQUET, SCISSORS & TWEEZERS, #17-014	216.00	
	31300030809	6/20/2022	60	3.60	EACH	ANTISEPTIC, TOWELETTES, 5"X7", #02-12-018	216.00	
	31300030809	6/20/2022	60	0.75	EACH	COLD PACK, INSTANT, #COOL56U	45.00	
	31300030809	6/20/2022	60	1.25	EACH	BOOKLET, FIRST AID, #BKPKT-15	75.00	
	31300030809	6/20/2022	60	1.99	EACH	CPR MASK, ONE WAY VALVE, #4921	119.40	
	31300030809	6/20/2022	60	1.49	EACH	BANDAGE, WATERPROOF, 1"X2.5", CUR00005RB	89.40	
	31300030809	6/20/2022	60	4.75	EACH	SPLINT, WIRE, ALUMINIZED METAL, #21-003	285.00	
	31300030809	6/20/2022	720	0.77	EACH	BANDAGE, TRIANGULAR, 40"x40"x56", #3680	555.00	
	31300030809	6/20/2022	1500	0.17	EACH	PAD, GAUZE, 4" X 4", #3354	249.00	
	31300030809	6/20/2022	720	0.33	EACH	GAUZE ROLL, 2" X 4 YDS, #3112	240.00	
	31300030809	6/20/2022	60	0.95	EACH	TAPE, 1/2" X 5 YDS, #3653	57.00	
	31300030809	6/20/2022	50	34.25	EACH	KIT, FIRST AID, LOGGERS, STD. 1910.266 APP:A	1,712.50	
						PO 31300030809 Total	5,275.54	
						FIELDTEX PRODUCTS, INC. Total	5,275.54	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLEMING & ASSOCIATES PA	31300030863	6/28/2022				SERVICE AGREEMENT FLEMING AND ASSOCIATES FOR THE SAFETY REVIEW FOR THE INSTALLATION OF THE 3M EQUIPMENT AND DEVICE	1,800.00	
							PO 31300030863 Total	1,800.00
							FLEMING & ASSOCIATES PA Total	1,800.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300027889	6/1/2022				Blanket Purchase Order For OFFICE SUPPLIES for FLEET from Forms & Supply	250.00	
							PO 31300027889 Total	250.00
FORMS & SUPPLY, INC.	31300030749	6/9/2022	20	19.77	PK	PAPER,2-PART PRECOLLATED,CARBONLESS,8.5"X11"	395.42	
							PO 31300030749 Total	395.42
							FORMS & SUPPLY, INC. Total	645.42

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORTILINE WATERWORKS	31300030790	6/16/2022	250	3.89	EACH	ELL,BRASS, 3/4", 90, NO LEAD	972.50	
	31300030790	6/16/2022	275	6.01	EACH	ELL, BRASS, 1", 90, NO LEAD	1,652.75	
	31300030790	6/16/2022	100	19.42	EACH	ELL, BRASS 2", 90, NO LEAD	1,942.00	
	31300030790	6/16/2022	150	5.07	EACH	ELL, BRASS, 3/4", STREET, NO LEAD	760.50	
	31300030790	6/16/2022	60	8.39	EACH	ELL, BRASS, 1", STREET, NO LEAD	503.40	
	31300030790	6/16/2022	100	6.31	EACH	ELL, 1" X 3/4", 90 DEG., REDUCING, BRASS, NO LEAD	631.00	
	31300030790	6/16/2022	160	40.69	EACH	NIPPLE, BRASS, 2" X 12"	6,510.40	
	31300030790	6/16/2022	100	20.65	EACH	NIPPLE, BRASS, 2" X 6", NO LEAD	2,065.00	
							PO 31300030790 Total	15,037.55
FORTILINE WATERWORKS	31300030837	6/24/2022	360	18.41	PR	ADAPTER, 3/4" X 1", METER, NO LEAD	6,627.60	
							PO 31300030837 Total	6,627.60
FORTILINE WATERWORKS	31300030839	6/24/2022	19	12.94	EACH	LUBRICANT, F/TC PIPE, 1 GAL	245.86	
							PO 31300030839 Total	245.86
FORTILINE WATERWORKS	31300030853	6/24/2022	68	29.25	EACH	BEND, PVC, 4"-22-1/2, SDR 26, EL SXG (STREET BEND)	1,989.00	
							PO 31300030853 Total	1,989.00
							FORTILINE WATERWORKS Total	23,900.01

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300030767	6/10/2022				PAY APPLICATION FOR INVOICES UNDER PREVIOUSLY APPROVED BPA#31300024917 FOR COMPACTION TESTING FOR EXCAVATIONS ON CITY STREETS FOR W/R DEPARTMENT	1,095.00	
							PO 31300030767 Total	1,095.00
FROEHLING &	31300030771	6/13/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	760.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ROBERTSON INC						BPA#31300028217 FOR MATERIAL TESTING AS PART OF PWC'S ON-GOING WATER MAIN REHABILITATION PROJECT		
							PO 31300030771 Total	760.00
							FROEHLING & ROBERTSON INC Total	1,855.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GARDA CL EAST, INC.	31300028098	6/9/2022				Garda - Increase blanket purchase order 31300028098 by the amount of \$1,149.54	1,149.54	
							PO 31300028098 Total	1,149.54
							GARDA CL EAST, INC. Total	1,149.54

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING LLC	31300030782	6/15/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300028032 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2021 THROUGH JUNE 2022	3,881.32	
							PO 31300030782 Total	3,881.32
GILBERT HORNER PAVING LLC	31300030783	6/15/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300028032 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2021 THROUGH JUNE 2022	4,217.92	
							PO 31300030783 Total	4,217.92
GILBERT HORNER PAVING LLC	31300030862	6/28/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA# 31300028032 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2021 THROUGH JUNE 2022	3,661.70	
							PO 31300030862 Total	3,661.70
							GILBERT HORNER PAVING LLC Total	11,760.94

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILL SECURITY SYSTEMS, INC.	31300030704	6/6/2022				GILL SECURITY-CARD READER REPLACEMENT FOR GLENVILLE	1,530.80	
							PO 31300030704 Total	1,530.80
							GILL SECURITY SYSTEMS, INC. Total	1,530.80

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300030715	6/6/2022				Caldwell double fork, single swivel hook welded steel forklift lifting beam with 20,000 load capacity to be used in the yard to load and unload large concrete vaults.	2,472.00	
							PO 31300030715 Total	2,472.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300030729	6/7/2022				FIFTEEN (15) HARD HAT, BLACK, PAPR SYSTEM, HONEYWELL PA922. ITEM# 787H64 - AT \$468.72 EACH	7,030.80	
PO 31300030729 Total							7,030.80	
GRAINGER INDUSTRIAL SUPPLY	31300030784	6/15/2022	100	44.21	CS	GATORADE, VARIETY PACK, BOTTLES	4,421.00	
PO 31300030784 Total							4,421.00	
GRAINGER INDUSTRIAL SUPPLY	31300030857	6/27/2022	11	14.76	EACH	TAPE, CAUTION, BARRICADE	162.36	
PO 31300030857 Total							162.36	
GRAINGER INDUSTRIAL SUPPLY Total							14,086.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HALL'S TREE SERVICE INC.	31300030714	6/6/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030584 FOR SERVICE AGREEMENT FOR TREE AND DEBRIS REMOVAL SERVICES FOR FY22 FOR CROSS CREEK	5,500.00	
PO 31300030714 Total							5,500.00	
HALL'S TREE SERVICE INC. Total							5,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HIRERIGHT, LLC	31300028865	6/9/2022				HIRE RIGHT BACKGROUND SCREENING SERVICES SURCHARGES FOR PO31300028865 (0355)	1,068.86	
PO 31300028865 Total							1,068.86	
HIRERIGHT, LLC Total							1,068.86	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300027881	6/1/2022				Blanket PO for Parts from HOPE MILLS SAW & MOWER 0152.640020	200.00	
PO 31300027881 Total							200.00	
HOPE MILLS SAW AND MOWER, INC Total							200.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUTCHENS LAW FIRM, LLP	31300030757	6/10/2022				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611 FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS	274.52	
PO 31300030757 Total							274.52	
HUTCHENS LAW FIRM, LLP Total							274.52	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HYDROSTRUCTURES, P.A.	31300030817	6/22/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300028206 FOR CLEANING AND CCTV INSPECTIONS OF LARGE DIAMETER SEWER OUTFALLS FOR WRC	16,505.51	
PO 31300030817 Total							16,505.51	
HYDROSTRUCTURES, P.A.	31300030818	6/22/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300028206 FOR CLEANING AND CCTV INSPECTIONS OF LARGE DIAMETER SEWER OUTFALLS FOR WRC	10,883.52	
PO 31300030818 Total							10,883.52	
HYDROSTRUCTURES, P.A.	31300030822	6/22/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA #31300028206 FOR CLEANING AND CCTV INSPECTIONS OF LARGE DIAMETER SEWER OUTFALLS FOR WRC	32,739.35	
PO 31300030822 Total							32,739.35	
HYDROSTRUCTURES, P.A. Total							60,128.38	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INDUSTRIAL CONTROL PANELS, INC.	31300030711	6/6/2022				TO PURCHASE SPARE PROGRAMMABLE LOGIC CONTROLLERS, CPUs, AND MODEMS FOR RTUs AT THE P.O. HOFFER WTP IN ACCORDANCE WITH QUOTATION NO. FAYPWC22021Q1.0	26,977.91	
PO 31300030711 Total							26,977.91	
INDUSTRIAL CONTROL PANELS, INC. Total							26,977.91	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INDUSTRIAL CONTROLS DIST LLC	31300030721	6/6/2022	1	567.81	EACH	SOLENOID,PRESSURE CTRL VALVE, 1/4" NPT, 125VDC, PCV 400, PN# HC8320A187	567.81	
PO 31300030721 Total							567.81	
INDUSTRIAL CONTROLS DIST LLC Total							567.81	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSIGHT MOBILE DATA, INC.	31300029348	6/15/2022				PO for the Insight Mobile Data GPS Tracking Program (Street Eagle)	3,000.00	
PO 31300029348 Total							3,000.00	
INSIGHT MOBILE DATA, INC. Total							3,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300030848	6/24/2022	108	32.82	CS	TOWEL, PAPER, ROLL, KITCHEN	3,544.56	
PO 31300030848 Total							3,544.56	
IPC OF FAYETTEVILLE, INC. Total							3,544.56	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JAMES RIVER EQUIPMENT COMPANY	31300027883	6/1/2022				Blanket PO for PARTS/SUPPLIES from JAMES RIVER 0152.640020	2,000.00	
PO 31300027883 Total							2,000.00	
JAMES RIVER EQUIPMENT COMPANY Total							2,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JEB DESIGNS, INC.	31300030733	6/8/2022	1875	1.26	EACH	THERMOSTAT CARD, PWC	2,356.25	
PO 31300030733 Total							2,356.25	
JEB DESIGNS, INC.	31300030843	6/24/2022	3050	0.09	EACH	LOLLIPOPS, "FAYETTEVILLE PWC"	282.00	
PO 31300030843 Total							282.00	
JEB DESIGNS, INC. Total							2,638.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JGH II, INC.	31300028350	6/6/2022				SERVICE AGREEMENT TO PROVIDE VAC TRUCK SERVICES FOR THE PO HOFFER WTF AND LIFT STATIONS FOR FY22. (0641.0435..650009).	4,000.00	
	31300028350	6/22/2022				Funds needed for cleaning lift station wet wells. Budgeted FY22 (0621.435..650009).	5,000.00	
PO 31300028350 Total							9,000.00	
JGH II, INC.	31300030703	6/6/2022				Funds needed to remove sediment and debris from the EQ basin at the Glenville WTF.	8,750.00	
PO 31300030703 Total							8,750.00	
JGH II, INC. Total							17,750.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KLEEN LINE, LTD.	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	1,160.70	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	985.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	2,299.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	985.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	657.00	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	985.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	9,636.00	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	1,642.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	328.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	219.00	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	262.80	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	109.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	657.00	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	328.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	1,533.00	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	4,380.00	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	3,942.00	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	4,861.80	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	985.50	
	31300030701	6/4/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	20,695.50	
	PO 31300030701 Total						56,655.30	
KLEEN LINE, LTD.	31300030773	6/13/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028264 FOR HERBICIDE TREATMENT OF SUB-TRANSMISSION & DISTRIBUTION RIGHT-OF-WAY AREAS	39,757.50	
						PO 31300030773 Total	39,757.50	
KLEEN LINE, LTD.	31300030819	6/22/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	6,898.50	
	31300030819	6/22/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	1,642.50	
	31300030819	6/22/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	5,475.00	
	31300030819	6/22/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	3,394.50	
	31300030819	6/22/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300028239 FOR HERBICIDE APPLICATION SERVICES FOR WRC	328.50	
						PO 31300030819 Total	17,739.00	
KLEEN LINE, LTD.	31300030829	6/23/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028264 FOR HERBICIDE TREATMENT OF SUB-TRANSMISSION & DISTRIBUTION RIGHT-OF-WAY AREAS	15,019.50	
						PO 31300030829 Total	15,019.50	
						KLEEN LINE, LTD. Total	129,171.30	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300030849	6/24/2022	24	5.49	EACH	SPRAY, WASP, HORNET AND FIRE ANT	131.70	
PO 31300030849 Total							131.70	
LINE EQUIPMENT SALES CO., INC. Total							131.70	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300030798	6/17/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	4,990.45	
PO 31300030798 Total							4,990.45	
LOOKS GREAT SERVICES OF MS, INC.	31300030799	6/17/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	25,349.90	
PO 31300030799 Total							25,349.90	
LOOKS GREAT SERVICES OF MS, INC.	31300030800	6/17/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	1,512.25	
PO 31300030800 Total							1,512.25	
LOOKS GREAT SERVICES OF MS, INC.	31300030801	6/17/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	1,690.10	
PO 31300030801 Total							1,690.10	
LOOKS GREAT SERVICES OF MS, INC.	31300030802	6/17/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	3,287.40	
PO 31300030802 Total							3,287.40	
LOOKS GREAT SERVICES OF MS, INC.	31300030816	6/21/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	17,994.30	
PO 31300030816 Total							17,994.30	
LOOKS GREAT SERVICES OF MS, INC.	31300030820	6/22/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	19,878.40	
PO 31300030820 Total							19,878.40	
LOOKS GREAT SERVICES OF MS, INC.	31300030821	6/22/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA # 31300029789 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 22	3,070.90	
PO 31300030821 Total							3,070.90	
LOOKS GREAT SERVICES OF MS, INC. Total							77,773.70	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300030770	6/12/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028220 FOR THE ANNUAL	227,213.82	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						WATER MAIN REHABILITATION CONTRACT		
	31300030770	6/12/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300028220 FOR THE ANNUAL WATER MAIN REHABILITATION CONTRACT	34,119.81	
	PO 31300030770 Total						261,333.63	
	MAINLINING AMERICA, LLC Total						261,333.63	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCCAIN SPECIAL PROJECT SERVICES, INC.	31300029098	6/16/2022				SECOND AMENDMENT TO SERVICE AGREEMENT TO ADD \$6000.00 FOR ADDITIONAL ON-SITE SAFETY TRAINING THRU 6 30 2022	6,000.00	
	PO 31300029098 Total						6,000.00	
	MCCAIN SPECIAL PROJECT SERVICES, INC. Total						6,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,514.07	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,532.77	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,527.88	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,520.66	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,530.64	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,526.18	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,856.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,856.00	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,120.00	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,280.00	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,197.99	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	587.64	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,720.15	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,289.75	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,546.15	
	31300030768	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300030264 FOR SAND CLAY, STONE, TOPSOIL, ETC. NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS	1,536.59	
PO 31300030768 Total							23,142.47	
MCDONALD MATERIALS, INC. Total							23,142.47	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCKESSON MEDICAL-SURGICAL GOVT. SOLUTIONS LLC	31300028525	6/8/2022				MCKESSON PO31300028525 ADDING ADDITIONAL COST TYPE 0152 FOR MEDICAL COVID ID NOW MOLECULAR TEST (0356)	4,500.00	
PO 31300028525 Total							4,500.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCKESSON MEDICAL-SURGICAL GOVT. SOLUTIONS LLC Total							4,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MEADOW CREEK POWER CONSULTANTS	31300030682	6/2/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029333 FOR SERVICE AGREEMENT TO PROVIDE CONSULTING AND OBSERVATION SERVICES OF UTILITY CONTRACTORS FOR UCD COMMERCIAL CONSTRUCTION WORK ORDERS FOR FY22	7,425.17	
	31300030682	6/2/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029333 FOR SERVICE AGREEMENT TO PROVIDE CONSULTING AND OBSERVATION SERVICES OF UTILITY CONTRACTORS FOR UCD COMMERCIAL CONSTRUCTION WORK ORDERS FOR FY22	3,495.97	
PO 31300030682 Total							10,921.14	
MEADOW CREEK POWER CONSULTANTS	31300030751	6/9/2022				MEADOW CREEK CONSULTING AND OBERSERVATION SERVICES OF UTILITY CONTRACTORS	50,000.00	
PO 31300030751 Total							50,000.00	
MEADOW CREEK POWER CONSULTANTS Total							60,921.14	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING INC.	31300030807	6/19/2022				PAY APPLICATIONS TO PROCESS INVOICES UNDER PREVIOUSLY APPROVED BPA #31300028613 FOR MANHOLE REHABILITATION - FIBERGLASS REINFORCED EPOXY WORK FOR FY22	489,721.38	
PO 31300030807 Total							489,721.38	
MECHANICAL JOBBERS MARKETING INC. Total							489,721.38	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MELILLO CONSULTING, INC	31300030713	6/6/2022				MELILLO CONSULTING - SERVICE AGREEMENT HP-UX APPLICATION MIGRATION DEVELOPMENT AND IMPLEMENTATION	189,950.00	
PO 31300030713 Total							189,950.00	
MELILLO CONSULTING, INC Total							189,950.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MERITECH, INC.	31300028223	6/6/2022				BLANKET PURCHASE ORDER FOR CONTRACT LABORATORY SERVICES FOR CROSS CREEK WRF TO INCLUDE; LONG TERM MONITORING, BIOASSAYS, TKN, LOW LEVEL MERCURY & OTHER SPECIALIZED TESTING.	1,000.00	
PO 31300028223 Total							1,000.00	
MERITECH, INC. Total							1,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MEYER UTILITY STRUCTURES, LLC	31300030810	6/20/2022	30	7,235.00	EACH	POLE, TUBULAR GALVANIZED STEEL, 75 FT, S-04.2	217,050.00	
	31300030810	6/20/2022	30	7,678.00	EACH	POLE, TUBULAR GALVANIZED STEEL, 80 FT, S-04.2	230,340.00	
	PO 31300030810 Total						447,390.00	
MEYER UTILITY STRUCTURES, LLC Total							447,390.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MUNICIPAL TANK COATING & SANDBLASTING INC	31300030692	6/3/2022				Contingency for unforeseen Change Orders	11,145.00	
	31300030692	6/3/2022				TO PROVIDE ALL LABOR AND MATERIALS FOR THE CLIFFDALE ROAD 1 MG ELEVATED WWATER TANK: INTERIOR RE-PAINT IN ACCORDANCE WITH BID SUBMITTAL FOR BID OPPORTUNITY PWC2122046	222,900.00	
						PO 31300030692 Total	234,045.00	
						MUNICIPAL TANK COATING & SANDBLASTING INC Total	234,045.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NC DEPT. OF TRANSPORTATION	31300030861	6/28/2022				NCDOT UCA - U-5798A Gillis Hill Rd Widening (Sewer Dist WO 2001411)	348,507.22	
	31300030861	6/28/2022				NCDOT UCA - U-5798A Gillis Hill Rd Widening (Water Trans WO 2001476)	2,334,678.53	
	31300030861	6/28/2022				NCDOT UCA - U-5798A Gillis Hill Rd Widening (Water Dist WO 2001397)	1,189,321.47	
	31300030861	6/28/2022				NCDOT UCA - U-5798A Gillis Hill Rd Widening (Sewer Trans WO 2001475)	142,492.78	
PO 31300030861 Total							4,015,000.00	
NC DEPT. OF TRANSPORTATION Total							4,015,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NELSON OIL COMPANY, INC.	31300030731	6/7/2022	2	274.29	EACH	POLISHING FILTER, S/T OIL FILTRATION SYSTEM, PN# HP101L36-3	548.58	
	31300030731	6/7/2022	6	253.98	EACH	SEPARATOR FILTER, S/T OIL FILTRATION SYSTEM, PN# HPQK3P-3M	1,523.88	
	31300030731	6/7/2022	10	344.66	EACH	COALESCER FILTER, S/T OIL FILTRATION SYSTEM, PN# HPQK2G	3,446.60	
	31300030731	6/7/2022	2	274.29	EACH	PRE-FILTER, S/T OIL FILTRATION SYSTEM, PN# HP101L36-6	548.58	
PO 31300030731 Total							6,067.64	
NELSON OIL COMPANY, INC. Total							6,067.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
O'REILLY AUTO PARTS	31300027877	6/1/2022				Blanket PO for PARTS from O'REILLY AUTO PARTS 0152.640020	200.00	
PO 31300027877 Total							200.00	
O'REILLY AUTO PARTS Total							200.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OLTRIN SOLUTIONS, LLC	31300028074	6/3/2022				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE GLENVILLE LAKE WTP FOR THE PERIOD OF JUNE 2022 (31300028074)	13,500.00	
PO 31300028074 Total							13,500.00	
OLTRIN SOLUTIONS, LLC	31300028079	6/15/2022				BLANKET PURCHASE ORDER FOR SODIUM HYPOCHLORITE FOR THE ROCKFISH CREEK WTF FOR THE PERIOD OF JUNE 2022.	1,800.00	
PO 31300028079 Total							1,800.00	
OLTRIN SOLUTIONS, LLC Total							15,300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OMEGA RAIL MANAGEMENT	31300030720	6/6/2022				OMEGA RAIL MGT. AERIAL FIBER OPTIC ENCROACHMENT #22-13437	1,699.52	
PO 31300030720 Total							1,699.52	
OMEGA RAIL MANAGEMENT	31300030728	6/7/2022				OMEGA RAIL INVOICES 22-AR-40105 (\$1774.74), 402025(\$1774.74), 40305 (\$1774.74), 40405 (\$1774.74), 72604 (\$1774.74) & FAY-001 (\$769.05)	9,642.75	
PO 31300030728 Total							9,642.75	
OMEGA RAIL MANAGEMENT	31300030752	6/9/2022				ANNUAL ENCROACHMENT RENEWAL	3,477.82	
PO 31300030752 Total							3,477.82	
OMEGA RAIL MANAGEMENT Total							14,820.09	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OMICRON ELECTRONICS CORPORATION	31300030772	6/13/2022				ADMO Annual Support fee	1,601.10	
	31300030772	6/13/2022				ADMO Asset Data & Maintenance (Protection Systems)	17,790.00	
PO 31300030772 Total							19,391.10	
OMICRON ELECTRONICS CORPORATION Total							19,391.10	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OPEN SYSTEMS INTERNATIONAL, INC	31300030791	6/16/2022				AMENDED SERVICES CONTRACT FOR SOFTWARE UPGRADE, GIS DATA ASSESSMENT, COMPASS, DMS, RENEWALS	815,190.00	
PO 31300030791 Total							815,190.00	
OPEN SYSTEMS INTERNATIONAL, INC Total							815,190.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PARKER POE ADAMS & BERNSTEIN	31300030774	6/13/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	350.31	
	31300030774	6/13/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS	415.31	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						NEEDED		
						PO 31300030774 Total	765.62	
PARKER POE ADAMS & BERNSTEIN	31300030775	6/13/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	1,782.53	
	31300030775	6/13/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	594.21	
						PO 31300030775 Total	2,376.74	
PARKER POE ADAMS & BERNSTEIN	31300030776	6/13/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	18,801.30	
	31300030776	6/13/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	6,267.10	
						PO 31300030776 Total	25,068.40	
						PARKER POE ADAMS & BERNSTEIN Total	28,210.76	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PENCCO, INC.	31300028073	6/3/2022				BLANKET PURCHASE ORDER FOR FERRIC SULFATE LIQUID FOR THE GLENVILLE LAKE WTP FOR THE PERIOD OF JUNE 2022.	23,000.00	
	31300028073	6/17/2022				BLANKET PURCHASE ORDER FOR FERRIC SULFATE LIQUID FOR THE GLENVILLE LAKE WTP FOR THE PERIOD OF JUNE 2022.	1,160.00	
						PO 31300028073 Total	24,160.00	
						PENCCO, INC. Total	24,160.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	11,618.00	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	12,972.80	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	13,419.00	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	12,186.40	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,357.15	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	5,910.56	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES		
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	6,953.60	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,243.52	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	7,704.10	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	6,236.02	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,093.76	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	5,228.10	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,848.42	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,238.70	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,937.40	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,468.80	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,071.61	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	341.29	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	11,718.30	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,288.90	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL	5,457.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						UTILITY SERVICES		
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	5,457.00	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,445.80	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,288.90	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	12,972.80	
	31300030705	6/6/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	12,980.20	
PO 31300030705 Total							211,438.13	
PIKE ELECTRIC, LLC	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	15,039.20	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	9,659.80	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,243.20	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	6,486.40	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	3,243.20	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	7,851.60	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,617.20	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,617.20	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,302.16	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL	2,493.44	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						UTILITY SERVICES		
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	7,135.04	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	2,594.56	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	7,791.70	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	684.24	
	31300030830	6/23/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA 31300028665 FOR MISC. ELECTRICAL UTILITY SERVICES	10,076.88	
PO 31300030830 Total							83,835.82	
PIKE ELECTRIC, LLC Total							295,273.95	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POYNER & SPRUILL LLP	31300028269	6/13/2022				ADDITIONAL FUNDS TO BE ADDED PO31300028269 (0355) LEGAL SERVICES	13,000.00	
PO 31300028269 Total							13,000.00	
POYNER & SPRUILL LLP Total							13,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PRECISION CONTRACTING SERVICES, INC	31300023623	6/29/2022				CHANGE ORDER TO ADD FUNDS TO THE OVERHEAD FIBER INSTALLATION PROJECT U-4405 RAEFORD RD- PHASE II TO COMPLETE THE PROJECT \$75,741.55 TO PO 31300023623	31,425.65	
PO 31300023623 Total							31,425.65	
PRECISION CONTRACTING SERVICES, INC Total							31,425.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PREMIER MAGNESIA, LLC	31300028078	6/3/2022				BLANKET PURCHASE ORDER FOR MAGNESIUM HYDROXIDE FOR THE CROSS CREEK WTF FOR THE PERIOD OF JUNE 2022.	12,000.00	
PO 31300028078 Total							12,000.00	
PREMIER MAGNESIA, LLC Total							12,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE	31300030699	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237	795.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CO.,INC.						FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT		
	31300030699	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	2,061.00	
	31300030699	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	3,484.00	
	31300030699	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	3,160.00	
	31300030699	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	2,846.00	
PO 31300030699 Total							12,346.00	
QUALITY CONCRETE CO.,INC.	31300030700	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	9,166.18	
	31300030700	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	13,482.06	
	31300030700	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	10,363.50	
	31300030700	6/3/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	8,538.00	
PO 31300030700 Total							41,549.74	
QUALITY CONCRETE CO.,INC.	31300030827	6/23/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	6,811.00	
PO 31300030827 Total							6,811.00	
QUALITY CONCRETE CO.,INC.	31300030828	6/23/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	294.00	
	31300030828	6/23/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	4,828.50	
	31300030828	6/23/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	12,110.50	
	31300030828	6/23/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300028237 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT	8,705.00	
PO 31300030828 Total							25,938.00	
QUALITY CONCRETE CO.,INC. Total							86,644.74	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RALEIGH-DURHAM RUBBER AND GASKET CO., INC.	31300030722	6/6/2022	2	12.15	EACH	O-RING, S/T OIL FILTRATION SYSTEM SEP. LID, PN# 471-70BN	24.30	
	31300030722	6/6/2022	4	3.76	EACH	O-RING, S/T PRE & POST OIL FILTER SYSTEM LID, PN# 443-70BN	15.05	
PO 31300030722 Total							39.35	
RALEIGH-DURHAM RUBBER AND GASKET CO., INC. Total							39.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300030764	6/10/2022	25	8.25	EACH	KIT, SPILL CLEAN-UP	206.25	
	31300030764	6/10/2022	15	49.95	EACH	COOLER, 5 GALLON	749.25	
PO 31300030764 Total							955.50	
RAYCO SAFETY INC. Total							955.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300026654	6/6/2022				REALLOCATION OF FUNDS FOR SERVICE AGREEMENT 31300026654 FOR COMMUNICATIONS AND ELECTRIC SPACE MAKE-READY WORK (NESC VIOLATIONS)	75,000.00	
PO 31300026654 Total							75,000.00	
RIVER CITY CONSTRUCTION INC	31300030672	6/1/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028004 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2022)	11,610.00	
PO 31300030672 Total							11,610.00	
RIVER CITY CONSTRUCTION INC	31300030683	6/2/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028004 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2022)	30,504.00	
PO 31300030683 Total							30,504.00	
RIVER CITY CONSTRUCTION INC	31300030684	6/3/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	3,870.00	
	31300030684	6/3/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	33,691.20	
PO 31300030684 Total							37,561.20	
RIVER CITY CONSTRUCTION INC	31300030736	6/8/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028004 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2022)	28,512.30	
PO 31300030736 Total							28,512.30	
RIVER CITY CONSTRUCTION INC	31300030747	6/9/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	15,480.00	
	31300030747	6/9/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	11,268.20	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES		
	31300030747	6/9/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	2,617.80	
PO 31300030747 Total							29,366.00	
RIVER CITY CONSTRUCTION INC	31300030763	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028004 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2022)	14,028.75	
	31300030763	6/10/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028004 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2022)	25,268.40	
PO 31300030763 Total							39,297.15	
RIVER CITY CONSTRUCTION INC	31300030769	6/10/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	28,417.80	
	31300030769	6/10/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	34,658.70	
	31300030769	6/10/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	3,225.00	
PO 31300030769 Total							66,301.50	
RIVER CITY CONSTRUCTION INC	31300030795	6/17/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	500.00	
PO 31300030795 Total							500.00	
RIVER CITY CONSTRUCTION INC	31300030797	6/17/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	38,889.00	
PO 31300030797 Total							38,889.00	
RIVER CITY CONSTRUCTION INC	31300030824	6/23/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	7,740.00	
	31300030824	6/23/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	32,895.00	
	31300030824	6/23/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	32,780.80	
	31300030824	6/23/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	47,425.20	
PO 31300030824 Total							120,841.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300030833	6/24/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300028187 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES	37,143.80	
PO 31300030833 Total							37,143.80	
RIVER CITY CONSTRUCTION INC	31300030854	6/24/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300028004 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2022)	24,585.60	
PO 31300030854 Total							24,585.60	
RIVER CITY CONSTRUCTION INC Total							540,111.55	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RODDERS & JETS SUPPLY CO.	31300030836	6/24/2022	19	219.00	PAIL	SMOKE, LIQUID, 5 GAL PAIL	4,161.00	
PO 31300030836 Total							4,161.00	
RODDERS & JETS SUPPLY CO. Total							4,161.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
S&G SMITH CORPORATION	31300030688	6/3/2022	2	77.33	EACH	HOSE, LINED FLEX 1/4 TFE, SS-4BHT-36	154.66	
	31300030688	6/3/2022	4	13.93	EACH	UNION, 1/4" TUBE, PN# SS-400-6	55.72	
PO 31300030688 Total							210.38	
S&G SMITH CORPORATION Total							210.38	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHWEITZER ENGINEERING LABORATORIES, INC.	31300030737	6/8/2022				SEL 2725 Fie-Port Ethernet Switch	27,809.91	
PO 31300030737 Total							27,809.91	
SCHWEITZER ENGINEERING LABORATORIES, INC. Total							27,809.91	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEL ENGINEERING SERVICES INC	31300030864	6/28/2022				SCHWEITZER ENGINEERING LABORATORIES... SEL SERVICES AT A COST NOT TO EXCEED \$20K FOR RELAY AND DISTRIBUTION AUTOMATION PROGRAMMING FOR RELAYS AT CAPE FEAR VALLEY MEDICAL CENTER.	20,000.00	
PO 31300030864 Total							20,000.00	
SEL ENGINEERING SERVICES INC Total							20,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA INC.	31300030698	6/3/2022	4	124.00	EACH	METER, SINGLE PHASE, STRATUS IQ 2S, BI-DIRECTIONAL	496.00	
						PO 31300030698 Total	496.00	
SENSUS USA INC.	31300030786	6/16/2022				RECERTIFICATION OF M400 BASE STATION ANTENNA AT CLIFFDALE WATER TANK. SENSUS TO COMPLETE CERTIFICATION.	3,500.00	
	31300030786	6/22/2022				ADD TO PO 31300030786 - NEW ANTENNA TO BE PURCHASED AS A REPLACEMENT OF CURRENT M400 BASE STATION ANTENNA AT CLIFFDALE WATER TANK.	1,300.00	
						PO 31300030786 Total	4,800.00	
SENSUS USA INC.	31300030859	6/27/2022				SENSUS - ANNUAL ONGOING MAINTENANCE FEE	5,000.00	
	31300030859	6/27/2022				SENSUS - IMPLEMENTATION & FIRST YEAR SUPPORT FEE	15,000.00	
						PO 31300030859 Total	20,000.00	
						SENSUS USA INC. Total	25,296.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL WHOLESALEERS	31300030717	6/6/2022	10000	5.55	FT	CONDUCTOR, 954 MCM AAC H.D.	55,500.00	
	31300030717	6/6/2022	10800	1.79	FT	CABLE, TRIPLEX, #2 AL	19,332.00	
						PO 31300030717 Total	74,832.00	
SHEALY ELECTRICAL WHOLESALEERS	31300030718	6/6/2022	9050	3.30	FT	CONDUCTOR, 477 MCM, AAC H.D.	29,865.00	
	31300030718	6/6/2022	5695	2.39	FT	CONDUCTOR, 336 MCM ACSR 18/1	13,611.05	
	31300030718	6/6/2022	6109	1.94	FT	CONDUCTOR, 4/0 AAAC 6201	11,851.46	
	31300030718	6/6/2022	12100	1.07	FT	CONDUCTOR, 1/0 AAAC 6201	12,947.00	
	31300030718	6/6/2022	5500	0.85	FT	CONDUCTOR, #2 AAAC 6201	4,675.00	
	31300030718	6/6/2022	2000	2.54	FT	CABLE, URD TRIPLEX, 2 AL	5,080.00	
						PO 31300030718 Total	78,029.51	
SHEALY ELECTRICAL WHOLESALEERS	31300030792	6/16/2022	36000	1.23	FT	CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 2", W/PULL TAPE	44,280.00	
	31300030792	6/16/2022	800	3.50	EACH	CONNECTOR, PRL. GRVE. COMP., 336 X 336	2,800.00	
	31300030792	6/16/2022	1000	1.66	EACH	CONNECTOR, PRL. GRVE. COMP, #1/0-#2 CU	1,660.00	
	31300030792	6/16/2022	50	68.80	EACH	ARRESTER, 21 KV, HEAVY-DUTY, CROSSARM MOUNT	3,440.00	
	31300030792	6/16/2022	300	16.26	EACH	CLAMP, AL. STRAIGHT D.E., 4/0 - 477	4,878.00	
						PO 31300030792 Total	57,058.00	
SHEALY ELECTRICAL WHOLESALEERS	31300030796	6/17/2022	3	26,929.00	EACH	ENCLOSURE, 25KV, 3-PHASE, DF, FUSED TAPS	80,787.00	
						PO 31300030796 Total	80,787.00	
SHEALY ELECTRICAL WHOLESALEERS	31300030803	6/17/2022	6	8,270.00	EACH	CAPACITOR BANK, 3-PH, 600 KVAR, 12KV, SWITCHED, 100 KVAR CANS	49,620.00	
						PO 31300030803 Total	49,620.00	
SHEALY ELECTRICAL WHOLESALEERS	31300030808	6/20/2022	3	26,929.00	EACH	ENCLOSURE, 25KV, 3-PHASE, DF, FUSED TAPS	80,787.00	
						PO 31300030808 Total	80,787.00	
SHEALY ELECTRICAL WHOLESALEERS	31300030815	6/21/2022	16	45.40	EACH	ELBOW,25 KV 200 A LOADBREAK,4/0 AL, 260 MILS	726.40	
						PO 31300030815 Total	726.40	
SHEALY ELECTRICAL	31300030851	6/24/2022	69	10.63	EACH	CONNECTOR, STEM, COMPRESSION, #1/0 SOLID AL	733.47	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WHOLESALERS	31300030851	6/24/2022	12	110.27	EACH	BEND, 45 DEGREE, 6" EB PVC, 48" R	1,323.24	
PO 31300030851 Total							2,056.71	
SHEALY ELECTRICAL WHOLESALERS Total							423,896.62	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHI- GOVERNMENT SOLUTIONS	31300030691	6/3/2022				SHI - RED HAT ENTERPRISE LINUX SERVER	4,524.00	
PO 31300030691 Total							4,524.00	
SHI- GOVERNMENT SOLUTIONS Total							4,524.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS ENHANCEMENT	31300030734	6/8/2022	11500	1.63	POUND S	POLYMER,LIQUID SPEC 9454	18,745.00	
PO 31300030734 Total							18,745.00	
SLUDGE PROCESS ENHANCEMENT Total							18,745.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP-ON INDUSTRIAL	31300030842	6/24/2022	4	22.06	EACH	SOCKET, 9/16", DEEP DEPTH, 1/2" DRIVE	88.24	
	31300030842	6/24/2022	4	23.06	EACH	SOCKET, DEEP-WELL, 5/8" FOR 1/2" DRIVE, HAND	92.24	
	31300030842	6/24/2022	4	24.08	EACH	SOCKET, DEEP WELL, 13/16 FOR 1/2 DRIVE, HND	96.32	
	31300030842	6/24/2022	9	22.06	EACH	SOCKET, DEEP WELL, 1/2 FOR 1/2 DRIVE, HND	198.54	
PO 31300030842 Total							475.34	
SNAP-ON INDUSTRIAL Total							475.34	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C. IRBY COMPANY	31300030673	6/1/2022	1000	0.98	EACH	WASHER, SQUARE FLAT, 3"	980.00	
	31300030673	6/1/2022	500	1.05	EACH	SCREW, LAG, 3/8" X 3"	525.00	
PO 31300030673 Total							1,505.00	
STUART C. IRBY COMPANY	31300030697	6/3/2022	400	0.25	EACH	WASHER, FLAT ROUND, 3/4"	100.00	
PO 31300030697 Total							100.00	
STUART C. IRBY COMPANY	31300030804	6/17/2022	1600	0.22	EACH	WASHER, SPRING LOCK, 5/8" (100 PER PACK)	352.00	
PO 31300030804 Total							352.00	
STUART C. IRBY COMPANY Total							1,957.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SURVEYING AND	31300030855	6/24/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY	17,529.46	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAPPING, LLC						APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300029614 FOR ON-CALL ENGINEERING SURVEYING SERVICES FOR ELECTRIC TRANSMISSION &/OR DISTRIBUTION EASEMENT VERIFICATIONS/ACQUISITIONS FOR FY22		
							PO 31300030855 Total	17,529.46
							SURVEYING AND MAPPING, LLC Total	17,529.46

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYNAGRO CENTRAL, LLC	31300028045	6/8/2022				LAND APPLICATION SERVICES FOR P.O. HOFFER RESIDUALS. 2ND YEAR OF 3 YEAR CONTRACT RENEWAL FOR JUNE 2022. TO APPLY RESIDUALS ON PERMITTED FARM SITES. CONTRACT APPROVED BY COMMISSION. (JULY THRU DECEMBER).	60,000.00	
							PO 31300028045 Total	60,000.00
							SYNAGRO CENTRAL, LLC Total	60,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TARHEEL CONTRACTORS SUPPLY, INC.	31300030710	6/6/2022	1	400.00	EACH	TARHEEL CONTRACTORS SUPPLY, INC. (1) WW-EXTENSION GUIDE	400.00	
	31300030710	6/6/2022	1	650.00	EACH	TARHEEL CONTRACTORS SUPPLY, INC. (1) WWSN22	650.00	
	31300030710	6/6/2022	2	80.00	EACH	TARHEEL CONTRACTORS SUPPLY, INC. (2) WW954	160.00	
	31300030710	6/6/2022	1	1,650.00	EACH	TARHEEL CONTRACTORS SUPPLY, INC. (1) WWAC 10	1,650.00	
	31300030710	6/6/2022	1	5,170.00	EACH	TARHEEL CONTRACTORS SUPPLY, INC. (1) WW958	5,170.00	
							PO 31300030710 Total	8,030.00
							TARHEEL CONTRACTORS SUPPLY, INC. Total	8,030.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300030671	6/1/2022	4	213.55	EACH	VALVE, ASSEMBLY, FLAP , F/T6A3B PUMP, #46411-064, 6"	854.20	
							PO 31300030671 Total	854.20
TENCARVA MACHINERY CO.	31300030709	6/6/2022	1	5,712.86	EACH	Mechanical Seal,Boiler Feed Water,Byron J.	5,712.86	
							PO 31300030709 Total	5,712.86
TENCARVA MACHINERY CO.	31300030735	6/8/2022	3	224.45	EACH	PLATE, WEAR, ERADICATOR,, F/T6A3B PUMP, #46451-770 24150	673.35	
	31300030735	6/8/2022	4	9.95	EACH	O-RING, F/T6A3B PUMP, #S1676	39.80	
							PO 31300030735 Total	713.15
TENCARVA MACHINERY CO.	31300030785	6/16/2022	2	3,205.95	EACH	TRANSMISSION, ROTATION ASMBLY, T3A3S-B	6,411.90	
	31300030785	6/16/2022	2	4,819.30	EACH	TRANSMISSION, ROTATION ASMBLY, T6A3B	9,638.60	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300030785	6/16/2022	2	3,693.30	EACH	TRANSMISSION, ROTATION ASMBLY, T4A3S	7,386.60	
							PO 31300030785 Total	23,437.10
							TENCARVA MACHINERY CO. Total	30,717.31

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE RICHARDSON FIRM, PLLC	31300030756	6/10/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	60.00	
							PO 31300030756 Total	60.00
THE RICHARDSON FIRM, PLLC	31300030758	6/10/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	937.50	
	31300030758	6/10/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	977.50	
							PO 31300030758 Total	1,915.00
							THE RICHARDSON FIRM, PLLC Total	1,975.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TIME WARNER CABLE	31300028193	6/9/2022				SPECTRUM - TO ADD ADDITIONAL FUNDS TO PO# 31300028193 FOR REMAINING FY22 INVOICES	20,000.00	
							PO 31300028193 Total	20,000.00
							TIME WARNER CABLE Total	20,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRIHEDRAL ENGINEERING LIMITED	31300030693	6/3/2022				Funds needed to purchase annual VT SCADA software, licensing and technical support for the 401 North BPS. Budgeted FY22 (0620.0477..677116).	1,625.00	
	31300030693	6/3/2022				Funds needed to purchase annual VT SCADA software, licensing and technical support for the sewer lift stations. Budgeted FY22 (0621.0477..677116).	5,795.00	
	31300030693	6/3/2022				Funds needed to purchase annual VT SCADA software, licensing and technical support for the P.O. Hoffer WTF. Budgeted FY22 (0630.0477..677116).	6,050.00	
	31300030693	6/3/2022				Funds needed to purchase annual VT SCADA software, licensing and technical support for the Cross Creek WRF. Budgeted FY22 (0640.0477..677116).	6,050.00	
	31300030693	6/3/2022				Funds needed to purchase annual VT SCADA software, licensing and	4,595.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						technical support for the Rockfish WRF. Budgeted FY22 (0641.0477..677116).		
							PO 31300030693 Total	24,115.00
							TRIUEDRAL ENGINEERING LIMITED Total	24,115.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE SERVICES, LTD	31300030730	6/7/2022	2	1,175.00	EACH	SWITCH,TEMP. FOR G/T 26FL 26AA	2,350.00	
							PO 31300030730 Total	2,350.00
							TURBINE SERVICES, LTD Total	2,350.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. FOODS, INC.	31300030811	6/20/2022	20	24.59	CS	GATORADE, SQUINCHER,VARIETY PACKS, BOTTLES "SUGAR FREE"	491.80	
	31300030811	6/20/2022	20	25.25	CS	GATORADE, VARIETY PACK, BOTTLES	505.00	
	31300030811	6/20/2022	20	25.67	CS	GATORADE, VARIETY PACK, BOTTLES	513.40	
	31300030811	6/20/2022	20	26.04	CS	GATORADE, VARIETY PACK, BOTTLES	520.80	
	31300030811	6/20/2022	20	26.03	CS	GATORADE, VARIETY PACK, BOTTLES	520.60	
	31300030811	6/20/2022	20	24.65	CS	GATORADE, VARIETY PACK, BOTTLES	493.00	
							PO 31300030811 Total	3,044.60
							U.S. FOODS, INC. Total	3,044.60

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. POSTAL SERVICE	31300030726	6/7/2022				PO SERVICE FEE FOR PO BOX 1089 FOR 12 MONTHS (WAREHOUSE)	2,110.00	
							PO 31300030726 Total	2,110.00
							U.S. POSTAL SERVICE Total	2,110.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VELOCITY TRUCK CENTERS	31300027912	6/1/2022				Blanket PO for Parts from VELOCITY TRUCK CENTER 0152.640020	2,000.00	
							PO 31300027912 Total	2,000.00
							VELOCITY TRUCK CENTERS Total	2,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VERIZON WIRELESS	31300027950	6/22/2022				VERIZON - TO ADD FUNDS TO PO# 31300027950	3,800.00	
							PO 31300027950 Total	3,800.00
							VERIZON WIRELESS Total	3,800.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VERTIV CORPORATION	31300030778	6/13/2022				VERTIV - RENEWAL FOR SUPPORT FOR UPS WITH LIEBERT	35,554.22	
							PO 31300030778 Total	35,554.22
							VERTIV CORPORATION Total	35,554.22

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WALKER AUTO AND TRUCK PARTS	31300027947	6/1/2022				Blanket PO for PARTS from WALKER/NAPA 0152.640020	2,000.00	
							PO 31300027947 Total	2,000.00
							WALKER AUTO AND TRUCK PARTS Total	2,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY OF NC,INC.	31300030725	6/6/2022	69	3.95	EACH	CAP, 4" SEWER SEAL (SC-400)	272.55	
	31300030725	6/6/2022	103	65.86	EACH	LOCKVALVE, 1", IP, NO LEAD	6,783.58	
	31300030725	6/6/2022	94	66.13	EACH	COUPLING, 3/4 METER, NO LEAD	6,216.22	
	31300030725	6/6/2022	140	13.76	FT	PIPE, PVC, 6", C-900, CLASS 150	1,926.40	
							PO 31300030725 Total	15,198.75
							WATER WORKS SUPPLY OF NC,INC. Total	15,198.75

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300030674	6/1/2022	800	0.20	EACH	WASHER, SPRING LOCK, 3/4"	160.00	
							PO 31300030674 Total	160.00
WESCO DISTRIBUTION - UTILITY	31300030677	6/1/2022	50	17.65	EACH	ADAPTER, CABLE, 750 MCM 25 KV LCS	882.50	
	31300030677	6/1/2022	30	76.25	EACH	PLUG, DEAD END, 600 A NON-LOADBREAK	2,287.50	
	31300030677	6/1/2022	30	80.00	EACH	PLUG, CONNECTING, 600 A NON-LOADBREAK	2,400.00	
	31300030677	6/1/2022	30	316.50	EACH	ELBOW, 25 kV 600 A BASIC HOUSING W/TEST POINT W/INTEGRAL 200 AMP BUSH	9,495.00	
							PO 31300030677 Total	15,065.00
WESCO DISTRIBUTION - UTILITY	31300030696	6/3/2022	50	231.00	EACH	HANDHOLE,SECONDARY,POLYMER,W/COVER	11,550.00	
							PO 31300030696 Total	11,550.00
WESCO DISTRIBUTION - UTILITY	31300030716	6/6/2022	13200	1.45	FT	CABLE, TRIPLEX, #6 AL	19,140.00	
	31300030716	6/6/2022	8000	2.89	FT	CABLE, URD TRIPLEX, 4/0 AL	23,120.00	
	31300030716	6/6/2022	12000	0.62	FT	CABLE, URD TRIPLEX, 6 AL	7,380.00	
	31300030716	6/6/2022	4000	4.15	FT	CABLE, URD TRIPLEX, 350 MCM, AL	16,600.00	
							PO 31300030716 Total	66,240.00
WESCO DISTRIBUTION - UTILITY	31300030719	6/6/2022	105	16.20	EACH	COUPLING, PVC, 5 DEGREE ANGLE, 4"	1,701.00	
	31300030719	6/6/2022	100	39.80	EACH	COUPLING, PVC, 5 DEGREE ANGLE, 6"	3,980.00	
							PO 31300030719 Total	5,681.00
WESCO DISTRIBUTION - UTILITY	31300030723	6/6/2022				Purchase of Trans LTC replacement parts	4,923.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300030723 Total	4,923.00	
WESCO DISTRIBUTION - UTILITY	31300030732	6/8/2022	100	39.80	EACH	COUPLING, PVC, 5 DEGREE ANGLE, 6"	3,980.00	
	31300030732	6/8/2022	1200	5.24	EACH	SPACER, DUCT, 6"	6,288.00	
						PO 31300030732 Total	10,268.00	
WESCO DISTRIBUTION - UTILITY	31300030765	6/10/2022	250	3.10	EACH	CLAMP, GROUND ROD, #1/0 X 3/4" BRONZE	775.00	
	31300030765	6/10/2022	35	141.25	EACH	U-GUARD, 5", 10' LENGTH, TRUCK STOCK	4,943.75	
	31300030765	6/10/2022	100	4.60	EACH	CONN, GRD, XFMR, 8 CU SOL - 2/0 CU STR	460.00	
	31300030765	6/10/2022	25	12.50	EACH	LUG, 2-HOLE COMP. TERMINAL, 500 AL	312.50	
	31300030765	6/10/2022	22	3.30	EACH	CONNECTOR, PRL. GRVE. COMP., 500 X 2/0	72.60	
	31300030765	6/10/2022	36	3.90	EACH	ADAPTER, STUD, 5/8" TO 1"	140.40	
	31300030765	6/10/2022	50	17.20	EACH	CONTACT, SEP.CONN. CONDUCTOR, 750	860.00	
	31300030765	6/10/2022	137	39.80	EACH	COUPLING, PVC, 5 DEGREE ANGLE, 6"	5,452.60	
	31300030765	6/10/2022	30	3.98	EACH	FUSELINK, TYPE "K", 25 AMP	119.40	
	31300030765	6/10/2022	110	5.50	EACH	FUSELINK, TYPE "S", 25 AMP	605.00	
	31300030765	6/10/2022	264	0.74	EACH	LABEL, PRESSURE SENSITIVE, NO. "2"	195.36	
	31300030765	6/10/2022	234	0.74	EACH	LABEL, PRESSURE SENSITIVE, NO. "5"	173.16	
	31300030765	6/10/2022	10	767.00	EACH	SWITCH,HOOKSTICK DISC,1200A 150KV	7,670.00	
						31300030765	2,303.00	
						PO 31300030765 Total	24,082.77	
WESCO DISTRIBUTION - UTILITY	31300030793	6/17/2022	300	37.50	EACH	CONNECTOR, AL. STUD, 8X350 MCM	11,250.00	
	31300030793	6/17/2022	12198	0.68	FT	CONDUCTOR, #4 AWG CUWELD SOFT	8,294.64	
	31300030793	6/17/2022	5200	0.98	FT	CONDUCTOR, # 4 AWG CU SOFT	5,096.00	
	31300030793	6/17/2022	200	32.90	EACH	PIN, POLE TOP, OFFSET, 21" X 1"	6,580.00	
	31300030793	6/17/2022	500	6.45	EACH	BOLT, OVAL EYE, 5/8" X 12"	3,225.00	
	31300030793	6/17/2022	20	27.10	EACH	BOLT, SHOULDER EYE, 3/4" X 24"	542.00	
	31300030793	6/17/2022	1000	0.43	EACH	CONNECTOR, PRL. GRVE. COMP., #1/7	430.00	
	31300030793	6/17/2022	1000	0.43	EACH	CONNECTOR, PRL. GRVE. COMP, #2/7	430.00	
	31300030793	6/17/2022	50	33.75	EACH	U-GUARD, 2", 10' LENGTH, TRUCK STOCK	1,687.50	
	31300030793	6/17/2022	50	4.50	EACH	STRAP, CONDUIT, H.D., 6"	225.00	
	31300030793	6/17/2022	300	88.35	EACH	DEADEND, GUYSTRAND, AUTOMATIC, 7#6 AW	26,505.00	
	31300030793	6/17/2022	20	24.75	EACH	BRACKET, CUTOUT/ARRESTER, 1 PH	495.00	
						PO 31300030793 Total	64,760.14	
WESCO DISTRIBUTION - UTILITY	31300030794	6/17/2022	375	3.75	EACH	LABEL,ELECTROMARK,DEFECTIVE TRANSFORMER (25/PK)	1,406.25	
	31300030794	6/17/2022	4500	4.58	FT	CABLE, TRIPLEX, #2/0 AL	20,610.00	
	31300030794	6/17/2022	15400	2.35	FT	CONDUIT, 2" PVC SCH 40	36,190.00	
	31300030794	6/17/2022	325	1.10	EACH	TAG, YELLOW, BLANK, SELF-LAMINATING, 1.5 X 4", (25/PK)	357.50	
	31300030794	6/17/2022	22000	0.68	FT	CONDUCTOR, #2 AAAC 6201	14,960.00	
						PO 31300030794 Total	73,523.75	
WESCO DISTRIBUTION - UTILITY	31300030805	6/17/2022	16900	0.19	FT	WIRE, TIE, #4 SOLID ALUMINUM	3,211.00	
	31300030805	6/17/2022	240	221.15	EACH	SWITCH, FUSED CUTOUT, 100 A, LOAD BREAK, 25 KV	53,076.00	
						PO 31300030805 Total	56,287.00	
WESCO DISTRIBUTION - UTILITY	31300030806	6/17/2022	200	173.80	EACH	CROSSARM, 10 FOOT, TANGENT, FIBERGLASS	34,760.00	
	31300030806	6/17/2022	408	12.65	EACH	INSULATOR, 35 KV DEAD-END, SILICONE POLYMER	5,161.20	
						PO 31300030806 Total	39,921.20	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300030812	6/20/2022	15000	5.50	FT	CABLE,4/0 AL, EPR,25KV,1/C,CN	82,500.00	
PO 31300030812 Total							82,500.00	
WESCO DISTRIBUTION - UTILITY	31300030814	6/21/2022	36	108.75	EACH	ELBOW,25 KV 200 A LOADBREAK,4/0 AL, 260 MILS	3,915.00	
PO 31300030814 Total							3,915.00	
WESCO DISTRIBUTION - UTILITY	31300030831	6/23/2022	60	369.85	EACH	BKT, CO/ARR, 3PH, STRAIGHT SUPPORT	22,191.00	
	31300030831	6/23/2022	1000	1.54	FT	CABLE, APPARATUS, #4 CU	1,540.00	
PO 31300030831 Total							23,731.00	
WESCO DISTRIBUTION - UTILITY	31300030852	6/24/2022	58	15.37	EACH	CONNECTOR,ALUM,OH TRANSF,6X350 MCM,INLINE	891.46	
	31300030852	6/24/2022	200	16.75	EACH	CLAMP, AL. STRAIGHT D.E., #4 - 3/0	3,350.00	
	31300030852	6/24/2022	5	13.75	EACH	BALL CLEVIS, 30,000#	68.75	
	31300030852	6/24/2022	15	2.15	EACH	PLUG, CONDUIT END CAP, PVC 6"	32.25	
	31300030852	6/24/2022	48	2.65	EACH	PLUG, CONDUIT END CAP, PVC 4"	127.20	
	31300030852	6/24/2022	20	1.15	EACH	LOCKNUT, CONDUIT, 1"	23.00	
	31300030852	6/24/2022	36	12.90	EACH	PIN, BLANKET, YELLOW	464.40	
	31300030852	6/24/2022	21	189.75	EACH	FUSE, SMU-20 REFILL ELEMENT, 65-E	3,984.75	
	31300030852	6/24/2022	73	165.80	EACH	PLATE, POLE, 12"	12,103.40	
	31300030852	6/24/2022	400	7.20	EACH	SPLICE, FULL TENSION AUTOMATIC, #4 & #2 ACSR	2,880.00	
	31300030852	6/24/2022	1100	2.25	EACH	CABLE TIES, TEFZEL, SELF-LOCKING 7.3"	2,475.00	
	31300030852	6/24/2022	200	1.85	EACH	BOLT, LAG, GALV., 1/2" X 4"	370.00	
	31300030852	6/24/2022	23	26.10	EACH	CABLE PULLING LUBE	600.30	
	31300030852	6/24/2022	150	1.74	EACH	TAPE, ORANGE PLASTIC, 1/2" X 20'	261.00	
	31300030852	6/24/2022	130	1.74	EACH	TAPE, YELLOW PLASTIC, 1/2" X 20'	226.20	
PO 31300030852 Total							27,857.71	
WESCO DISTRIBUTION - UTILITY Total							510,465.57	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WK DICKSON & CO., INC.	31300024717	6/6/2022				FIRST AMENDMENT FOR SERVICE AGREEMENT 31300024717 FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE B: WTR DISTRIBUTION CPR1000267) (FY22)	17,710.00	
	31300024717	6/6/2022				FIRST AMENDMENT FOR SERVICE AGREEMENT 31300024717 FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE B: WTR TRANSMISSION CPR1000267) (FY22)	52,325.00	
	31300024717	6/6/2022				FIRST AMENDMENT FOR SERVICE AGREEMENT 31300024717 FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE A: SWR DISTRIBUTION CPR1000268) (FY22)	1,179.00	
	31300024717	6/6/2022				FIRST AMENDMENT FOR SERVICE AGREEMENT 31300024717 FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE A: WTR DISTRIBUTION CPR1000267) (FY22)	14,934.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300024717	6/6/2022				FIRST AMENDMENT FOR SERVICE AGREEMENT 31300024717 FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE A: WTR TRANSMISSION CPR1000267) (FY22)	23,187.00	
	31300024717	6/6/2022				FIRST AMENDMENT FOR SERVICE AGREEMENT 31300024717 FOR ENGINEERING SERVICES RELATED TO WATER AND SEWER RELOCATION WITHIN THE NCDOT U-4405 PROJECT LIMITS (PHASE B: SWR DISTRIBUTION CPR1000268) (FY22)	10,465.00	
							PO 31300024717 Total	119,800.00
							WK DICKSON & CO., INC. Total	119,800.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WPCSOCC-14739	31300030708	6/6/2022				WPCSOCC - 14739 WATER POLLUTION CONTROL SYSTEM OPERATORS CERTIFICATION EXAM APPLICATION FEES FOR TWELVE (12) WRC EMPLOYEES AT \$85.00 EACH	1,020.00	
							PO 31300030708 Total	1,020.00
							WPCSOCC-14739 Total	1,020.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
YELLOW CRAYONS, LLC	31300030750	6/9/2022	37	7.65	EACH	T-SHIRT, XL, NAVY BLUE, SS, STYLE G2300 (POCKET)	283.05	
							PO 31300030750 Total	283.05
YELLOW CRAYONS, LLC	31300030844	6/24/2022	9	10.90	EACH	T-SHIRT, XXXL, LIGHT BLUE, SS, STYLE G2300 (POCKET)	98.10	
	31300030844	6/24/2022	11	7.65	EACH	T-SHIRT, MED., NAVY BLUE, SS, STYLE G2300 (POCKET)	84.15	
	31300030844	6/24/2022	14	7.65	EACH	T-SHIRT, MED., LIGHT BLUE, SS, STYLE G2300 (POCKET)	107.10	
							PO 31300030844 Total	289.35
							YELLOW CRAYONS, LLC Total	572.40

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
i3-MILESTONE LLC	31300030858	6/27/2022				SOLAR AND EV (ELECTRIC VEHICLE) RATE CONFIGURATION.	219,600.00	
							PO 31300030858 Total	219,600.00
							i3-MILESTONE LLC Total	219,600.00

PWC CAREER OPPORTUNITIES

W/R SCADA SYSTEM SPECIALIST (10071)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

409

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

7/11/22

Apply Before

7/30/22 11:00 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday- Friday 4 10 hour shifts

Salary Range

409- \$32.44- \$40.55

W/R UTILITY WORKER I (10007)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

403

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

7/12/22

Posting Expiration

8/31/22 3:11 PM

Posting Visibility

External

Full or Part Time

Full time

Schedule

Monday-Friday 7:30AM-4:00PM Overtime and On Call as Required

Salary Range

403 \$16.28- \$20.35

APPARATUS REPAIR TECHNICIAN (10112)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

7/13/22

Apply Before

7/26/22 11:27 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00am-3:30pm Overtime and on-call as required

Salary Range

Grade 404 \$18.06-\$22.58/hour

PROCESS IMPROVEMENT ANALYST (10062)

Job Info

Organization

Fayetteville Public Works Commission

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

7/14/22

Posting Expiration

7/28/22 5:00 PM

Posting Visibility

External

Full or Part Time

Full time

Schedule

Monday through Friday 8am to 5pm

Salary Range

413 - \$70,618.28 to \$88,272.86

HR PROJECT COORDINATOR (10113)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

406

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

7/14/22

Apply Before

7/28/22 5:00 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday through Friday 8am to 5pm

Salary Range

406 - \$22.44 to \$28.05 hourly

Context Segment

W/R WATERSHED ENVIRONMENTAL TECH (10080)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405

Locations

Fayetteville, NC, United States

Work Locations

PWC GLENVILLE LAKE WATER TREATMENT FACILITY

Posting Date

7/14/22

Posting Expiration

7/31/22 2:58 PM

Posting Visibility

External

Full or Part Time

Full time

Schedule

Monday-Friday 8:00AM-4:30PM

Salary Range

405- \$20.18- \$25.22

PROCUREMENT ADVISOR (10084)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

406

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

7/19/22

Posting Expiration

7/24/22 5:00 PM

Posting Visibility

External

Full or Part Time

Full time

Schedule

Monday through Friday 8am to 5pm

Salary Range

406 - \$22.44 to \$28.05 hourly