

WADE R. FOWLER, JR., COMMISSIONER EVELYN O. SHAW, COMMISSIONER RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER MARION J. NOLAND, INTERIM CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, OCTOBER 26, 2022 8:30 A.M.

AGENDA

- I. REGULAR BUSINESS
 - A. Call to order
 - B. Approval of Agenda
- II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of October 12, 2022
- B. Approve cancellation of November 23rd and December 21st Commission Meetings
- C. Adopt PWC Resolution # PWC2022.27 Resolution Approving an Extension to July 28, 2023, of the Waiver of Utility Connection Charges for Customers in Annexation Phase V, Area 23.2

As a result of severe ongoing national supply chain disruptions for materials needed by PWC's retail customers in Annexation Phase V, Area 23.2 to establish service connections to PWC's system, staff recommends that the Commission adopt a resolution extending by six (6) months the period for which Utility Capacity Charges will be waived pursuant to Section 11.E.1 of the Service Regulations for timely customer connections until July 28, 2023.

COMMENTS: Staff recommends the Commission grant a six-month extension of the Utility Capacity Charge waiver until July 28, 2023, for retail customers in Annexation Phase V, Area

D. Adopt PWC Resolution # PWC2022.28 - Resolution Regarding Pension Benefit Retirement Allowance Payments

Due to: (1) increasing competition in the labor market for infrastructure projects, (2) the value of the pension benefits that PWC offers its employees through the Local Governmental Employees' Retirement System (LGERS) in promoting retention, and (3) concerns that have been raised regarding the potential imposition

October 26, 2022

of contribution-based benefit caps that limit the value of the LGERS pension benefit to the detriment of PWC's employees as a result of a series of legislative enactments, staff recommends that the Commission adopt a Resolution regarding Pension Benefit Retirement Allowance payments to pay, for eligible employees, any reduction in an employee's retirement allowance due to the imposition of a contribution-based benefit cap.

COMMENTS: Staff recommends the Commission pay, for eligible employees, any reduction in an employee's retirement allowance due to the imposition of a contribution-based benefit cap.

E. Approve bid recommendation to award bid for the purchase of Subsurface Switch 600 AMP to WESCO Distribution Inc., Clayton, NC, the lowest, responsive, responsible bidder, in the total amount of \$148,535.15, and forward to City Council for approval.

The Subsurface Switch 600 AMP is Warehouse Inventory.

Bids were received October 6, 2022, as follows:

| <u>Bidders</u> | <u>Manufacturer</u> | Total Cost | <u>Delivery</u> |
|---|---------------------|-------------|-----------------|
| WESCO Distribution Inc., Clayton, NC | ABB | \$148,55.15 | 30 Weeks |

COMMENTS: Notice of the bid was advertised through PWC's normal channels on September 20, 2022, with a bid opening date of October 6, 2022. PWC's Procurement Department also directly solicited three (3) distributors for this bid. PWC received only one (1) bid. Electric Engineering and Electric Construction have reviewed and concur with the award recommendation.

END OF CONSENT

III. PRESENTATION OF FINANCIAL HIGHLIGHTS AND ANNUAL AUDIT REPORT FOR FISCAL YEAR 2022 PREPARED BY PBMARES, LLC

Presented by: Rhonda Haskins, Chief Financial Officer Rhonda Graham, Controller Robert Bittner, III, CPA, MBA – PBMares, LLC

- IV. GENERAL MANAGER REPORT
- V. COMMISSIONER/LIAISON COMMENTS
- VI. REPORTS AND INFORMATION

(See Tab 2)

- A. Monthly Cash Flow Report September 2022
- B. Recap of Uncollectible Accounts September 2022
- C. Investment Report September 2022
- D. Purchase Orders September 2022
- E. Payments by Payment Type September 2022

October 26, 2022

- F. Career Opportunities
- G. Financial Statement Recap September 2022
 - ➤ Electric Systems
 - ➤ Water/Wastewater
- H. Actions by City Council during the meeting of October 10, 2022, related to PWC:
 - ➤ Approved Resolution Directing Construction of Area 32 East Section II of the Phase 5 Annexation Utility Improvement Project be Undertaken
- VII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

VIII. ADJOURN

PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY OCTOBER 12, 2022 8:30 AM

Present: Ronna Rowe Garrett, Chairwoman

Donald L. Porter, Vice Chairman

Evelyn O. Shaw, Secretary

Wade R. Fowler, Jr., Treasurer (VIA WEBEX)

Others Present: Mick Noland, Interim CEO/General Manager

Deno Hondros, City Council Liaison Adam Lindsay, Asst. City Manager

Media

Absent: Jimmy Keefe, Cumberland County Liaison

REGULAR BUSINESS

Chairwoman Evelyn Shaw called the meeting of October 12, 2022, to order at 8:31 am.

Election of Officers for Fiscal Year 2022-2023

Commissioner Ronna Garrett submitted the following slate of officers for FY2022-2023

- Chairwoman Ronna Rowe Garrett
- ❖ Vice Chairman Donald L. Porter
- ❖ Secretary Evelyn O. Shaw
- ❖ Treasurer Wade R. Fowler, Jr.

The motion was seconded by Commissioner Donald Porter, and unanimously approved.

APPROVAL OF AGENDA

Commissioner Donald Porter motioned to amend the agenda by adding a closed session for personnel matters, pursuant to N. C. G. S. 143-318.11(A)(6) as Item VIII, and move Item VIII to Item IX. Commissioner Evelyn Shaw seconded motion, and the amended agenda was unanimously approved.

CONSENT ITEMS

Upon motion by Commissioner Donald Porter, seconded by Commissioner Evelyn Shaw, the Consent Items were unanimously approved.

A. Approve Minutes of meeting of September 28, 2022

END OF CONSENT

PUBLIC HEARING ON PROPOSED WIRELESS ATTACHMENT TARIFF & ELECTRIC RATE SCHEDULE MODIFICATIONS

Chairwoman Ronna Garrett opened the Public Hearing on the proposed wireless facilities attachment tariff and electric rate modifications.

She stated on September 28, 2022, this hearing was set for this October 12 meeting, and PWC staff was directed to give public notice of this rate case.

PWC staff gave the requisite notice by publishing notice in a newspaper of general circulation serving this community, the Fayetteville Observer, on Sunday, October 2, 2022.

A copy of the notice has been submitted to the Clerk of the Commission, along with a copy of the proposed tariff and rate schedule modifications, and these documents were made available to the public upon request for inspection in accordance with the published notice and Commission Policy 2.6.

In addition, PWC staff timely posted notice of the rate case and the proposed tariff and rate schedule modifications on PWC's website, consistent with the published notice.

She then asked for PWC staff to present the proposed wireless facilities attachment tariff and certain electric rate modifications.

Mr. Noland, PWC Interim CEO/General Manager requested for Mr. James West, PWC General Counsel to present this item.

Mr. West stated we will discuss the wireless attachment and some electric rate modifications. He stated the wireless facilities attachment tariff is a document that is designed to standardize the process of attaching what we refer to as simple wireless attachments. He stated we have utility poles that have a designated

communication space on them and an electric space. We also have street lights. If wireless attachers to attach within communications space or on a street light, they can use this tariff, if there is anything that is more complex or dangerous, they will have to do so by separate agreement. The primary purpose of this wireless attachment tariff is to make the process simpler for the attacher and Mr. West provided for PWC. examples of an entity wanting to

Wireless Facility Attachment Tariff

- Reduced administrative burden for PWC and wireless attachers
- Allows limited number of wireless attachments in the communications space
- Feedback obtained from a broad spectrum of industry participants
- Exhibit 1

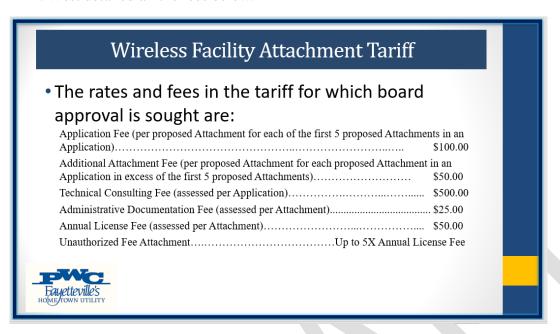


attach on several poles, and the process in the absence of a tariff.

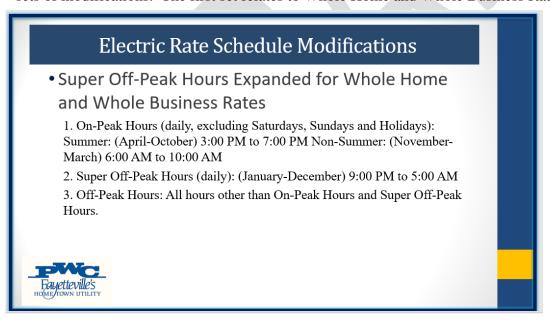
Mr. West stated this proposed tariff will reduce the administrative burden for everyone. In order to make this work for everyone, PWC circulated this draft to a spectrum of the industry. Mr. Dustin Doty, PWC's Senior Counsel was responsible for creating the wireless attachment tariff. We sent it to a law firm in Washington, DC, which does FCC and municipal utility work around the country to get their prospective. We circulated the proposed tariff to our electric division to ensure the attachments would not interfere with what they are doing. Our electric division sent it to an industry consultant who does this type of work all over the country

to receive their feedback. We also sent the draft tariff to four companies who do a lot of attachments. We received their feedback, and incorporated it.

The Wireless Facility Attachment Tariff creates a set of standardized rates and charges for the attachments. Mr. West detailed all the fees below.



Mr. West stated the next set of changes addresses Electric Rate Schedule Modifications, and there are two sets of modifications. The first set relates to Whole Home and Whole Business Rate Schedules.



Mr. West stated as of February 1, 2023, we will put into place some new rate schedules that were adopted in the last electric rate case, and in a re-review of the rate schedules and discussion with members of the public, there was recognition that we wanted to redefine what these periods were, and in particular there was a desire to expand the Super Off-Peak Hours to be applicable to every day of the year from 9pm to 5am. The change is consistent to our revenue projections and by extending the super off-peak hours it will save the residential and small business customers some funds over the long term, if they opt to go onto this rate, as it is optional.

The last set of changes apply to our large power rate schedules. We have two large power rate schedules (coincident peak schedule and owning transmission schedule). He stated as we look more carefully at the rate schedules, we recognized that the load cut-off for the rate schedules were not appropriate for our system. It had been 25 megawatts and we realized it should 10 megawatts. He went on to say, there may be circumstances that the smaller load, depending on the configuration of our system, might need to be on the owning transmission rate schedule. Mr. West stated we are asking the Commission to clarify the size of the load to which the rate schedule is applicable. He also stated we have experienced some significant changes to the wholesale electric market in this region. Those changes are ongoing, but they indicate that we need to encourage operation by large power customers at high load factors. In order to do that, because we are in between electric rate cases, we needed to do something on an interim basis. We propose to close the existing rate schedules, effective October 14th to new customers, and to grandfather existing customers. If they are on existing rate schedules, they can remain on them if they choose.

Electric Rate Schedule Modifications

- Existing Large Power Service schedules are closed to new customers, applicable load limitations are clarified:
 - For Large Power Service-Noncoincident Differential Load:

Applicable . . . where the demand exceeds 1,000 kW . . . but is less than 10,000 kW; provided, however, if PWC determines that the existing configuration of PWC's . . . system necessitates . . . connection of a Customer with a demand of less than 10,000 kW directly from PWC's existing transmission lines . . ., PWC may require the Customer to instead take electric service on the Large Power Service-Noncoincident Differential Load-Owning Transmission rate schedule.



Mr. West stated we will open two new rate schedules for Large Power Service – Noncoincident Differential Load, and Noncoincident Differential Load-Owning Transmission. He explained both rate schedules.

Electric Rate Schedule Modifications

- New Large Power Service schedules encourage high load factor operations, designed to be revenue neutral at high load factors
 - Large Power Service-Noncoincident Differential Load:
 CP Demand Charge: \$16.82 per kW

Customer Peak Demand Charge: \$3.97 per kW

Noncoincident Demand Differential Charge: [Customer Peak Demand - (System CP Demand + Allowance)] x CP Demand Charge x Adjustment Factor



Electric Rate Schedule Modifications • Large Power Service-Noncoincident Differential Load-Owning Transmission: CP Demand Charge: \$16.82 per kW Customer Peak Demand Charge: \$7.71 per kW Noncoincident Demand Differential Charge: [Customer Peak Demand - (System CP Demand + Allowance)] x CP Demand Charge x Adjustment Factor

There being no questions, Chairwoman Garrett thanked Mr. West for the presentation.

Chairwoman Garrett asked Ms. Durant, Clerk to the Board if any members of the public timely submitted written comments to her regarding the rate case. If so, please identify the person submitting the comments and read the comments into the minutes. Ms. Durant responded there were no written comments.

She also asked if any members of the public timely submitted a request to speak in person or virtually? Ms. Durant responded, no one has requested to speak in person or virtually.

The Public Hearing was then closed.

COMMISSION CONSIDERATION OF RECOMMENDED WIRELESS ATTACHMENT TARIFF & ELECTRIC RATE SCHEDULE MODIFICATIONS

Commissioner Evelyn Shaw moved to adopt the proposed wireless facility attachment tariff, including the wireless facility attachment fee schedule, and the application labeled as Appendix 1 or Exhibit 1 to be effective today (October 12, 2022), and we adopt all the proposed electric rate schedule modifications to be effective October 14, 2022, for all Large Power Service Rate Schedules, and to be effective February 1, 2023 for the Whole Home and Whole Business Rate Schedules, all subject to the clarifications set forth in Exhibit 1 provided by the staff presentation this morning. The motion was seconded by Commissioner Donald Porter, and unanimously approved.

GENERAL MANAGER REPORT

GFOA Award

Mr. Noland informed the Commission the GFOA has notified PWC that our Annual Comprehensive Financial Report for Fiscal Year 2021 qualifies for the GFOA certificate of achievement for financial reporting. Mr. Noland thanked the financial division for their diligent work. Commissioner Shaw echoed the Interim CEO's sentiment.

Upcoming Events

Mr. Noland stated tomorrow is PWC Day. We have between 30 and 40 citizens signed up to attend. They will receive an education process. Mr. Noland stated most people who attend are amazed at how much goes on at PWC.

Dogwood Festival is coming this weekend, and PWC will have a bucket truck onsite.

The Annual Drive EV Event is October 29th.

Response to Ian

Mr. Noland stated we had approximately 300 customers out at one time. We stood up a virtual EOC, and it worked well. We did not have any issues on the water and sewer side. We had about 3 inches of rain. By Friday evening most of the serious work had been completed. We also conducted an after-action review and identified areas we can improve.

Commissioner Shaw asked if we had mutual aid representation. Mr. Rynne replied our assistance was originally requested, but as the storm progressed, we were notified our services were not needed.

Commissioner Garrett stated that when she became a board member, she took a tour of PWC, and though she has lived in this community on and off for 35 years, she is amazed at how much there is to discover about the services PWC provide as well as others.

Commissioner Garrett thanked Mr. Noland for the report on Ian, and for standing up the EOC and the update on power outages in the community. She stated we are built for this, and it is good that we do not have to respond to it. This team has the whole confidence of the community in situations like this. Ike and others lead the way, and a team's excellence is always presented under pressure. She appreciates all the effort that goes into being prepared.

COMMISSIONER/LIAISON COMMENTS

Council Member Deno Hondros

Council Member Hondros introduced Mr. Adam Lindsay to the Commission. Mr. Lindsay is an Assistant City Manager, and will serve as liaison to PWC.

Council Member Hondros congratulated the Commission on the election of officers. He commented on Hurricane Ian, and PWC's response to it.

He will attend the PWC Day tomorrow and he is excited for the experience. Council Member Hondros stated communication tends to solve a lot of problems, and lack of it creates a lot of problems. He likes to go to as many board and citizen meetings as possible, because the more we can understand the other group's mission the better we can help in our capacity.

Council Member Hondros expressed his frustration with the silos in which the governmental agencies operate in. And he challenged all to collaborate more with one another.

Chairwoman Garrett stated she appreciates Council Member Hondros comments. She has been on many boards, and she know processes may be frustrating, but the one thing that will always get us through is relationship.

Commissioner Wade R. Fowler, Jr.

Commissioner Fowler stated that one of the values of having a public utility is we strive to get our customers back online as soon as possible.

Commissioner Donald Porter

Commissioner Porter stated a few weeks ago, he tuned in to a City Council Meeting. He honed into a City Council Meeting. One of our employees was presented an item to the City Council which required their approval. The City Council asked her a question that he believed was not one that she would have the answer to. But Ms. Misty Manning was also in that meeting and offered the answer, and satisfied the Council.

Commissioner Evelyn Shaw

Commissioner Shaw thanked everyone for the support provided to the chair in previous years when she had the privilege of sitting in the chair. She thanked Mr. Noland, and Ms. Durant. She stated Ms. Durant is remarkable in how she can juggle so many balls in the air and support this board.

Commissioner Shaw stated everyone has been tremendous in supporting her during the time she has led the board. She echoed the sentiments that have been expressed toward the utility's electric division for their on the spot readiness for anytime we have inclement weather. She stated she has watched them, and she is always heartened when she sees the PWC trucks rolling. It says to her that we are out there serving our customers. That is important. And like Commissioner Fowler stated it is just another reason for our customers to appreciate the Hometown Utility of the Public Works Commission. She asked Mr. Rynne to thank his staff from her as a customer as well as a board member.

Commissioner Ronna Garrett

Commissioner Garrett expressed to Commissioner Shaw we will always think of you as the chairwoman, as Council Member Hondros stated earlier. She stated, you have led on this board for a long time, and we appreciate all that you and Commissioner Fowler have done. The same with Commissioner Fowler when he rolls off.

She was also talking to Ms. Durant earlier, and thanking her. She has been on many, many boards, and the Clerk can make it happen or make it chaos. She has been in both situations, and Ms. Durant is the ultimate professional and she keeps us all straight, and we appreciate her. She went on to express to Commissioner Shaw that she regrets that our comments are reduced to just a few minutes to talk about her accomplishments and commitment. Commission Garrett stated she strives to be professional but with a personal touch, and with a genuine authentic approach and she believes Commissioner Shaw brings that touch to the Commission.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

A. Personnel Report – September 2022

- B. Career Opportunities
- C. Actions by City Council during the meeting of September 26, 2022, related to PWC:
 - > Approved Bid Recommendation Shadow Lawn Aerial Sewer Crossing Replacement
 - > Approved Bid Recommendation Ann Street to Green Street Sanitary Sewer Relocation Project
 - ➤ Approved Lease of Suite 303 of R. C. Williams Building

CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) TO DISCUSS PERSONNEL MATTERS

Commissioner Donald Porter motioned to enter Closed Session pursuant to North Carolina General Statutes 143-318.11(a) (6) to discuss personnel matters. Motion was seconded by Commissioner Evelyn Shaw, and unanimously approved at 9:16 am.

There being no further discussion, upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Donald Porter, the Commission returned to open session at 10:44 am.

ADJOURNMENT

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Evelyn Shaw, the Commission adjourned at 10:44 a.m.



WADE R. FOWLER, JR., COMMISSIONER EVELYN O. SHAW, COMMISSIONER RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER MARION J. NOLAND, INTERIM CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

October 20, 2022

MEMO TO: Marion J. Noland, Interim CEO/General Manager

FROM: Dustin Doty, Senior Counsel /s/ DKD

SUBJECT: Recommendation to Adopt Resolution Approving an Extension of the Waiver of

Utility Capacity Charges pursuant to Section 11.E.1 of the Service Regulations

for Customers in Annexation Phase V, Area 23.2 until July 28, 2023

As a result of severe ongoing national supply chain disruptions for materials needed by PWC's retail customers in Annexation Phase V, Area 23.2 to establish service connections to PWC's system, staff recommends that the Commission adopt a resolution extending by six (6) months the period for which Utility Capacity Charges will be waived pursuant to Section 11.E.1 of the Service Regulations for timely customer connections until July 28, 2023.

Comments: Staff recommends the Commission grant a six-month extension of the Utility Capacity Charge waiver until July 28, 2023, for retail customers in Annexation Phase V, Area 23.2.

RESOLUTION APPROVING AN EXTENSION TO JULY 28, 2023, OF THE WAIVER OF UTILITY CONNECTION CHARGES FOR CUSTOMERS IN ANNEXATION PHASE V, AREA 23.2

WHEREAS, the Fayetteville Public Works Commission (PWC) has adopted Service Regulations governing the provision of utilities and related matters in accordance with North Carolina Session Law 2016-47;

WHEREAS, Section 11.E.1 of the Service Regulations provides for a waiver of all Utility Capacity Charges for connections made to a newly installed main line during the first six (6) consecutive months immediately following the date on which the main line is made available to the public for connection, as long as the connecting party timely pays in full both the Main Connection and Lateral Construction Tap Charges; and

WHEREAS, severe national supply chain disruptions for materials that are needed by PWC's retail customers in Annexation Phase V, Area 23.2 to establish service connections to PWC's system are ongoing, and the Commissioners find that a six (6) month extension of the waiver period until July 28, 2023, is warranted under the circumstances.

THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:

The Commission hereby extends until July 28, 2023, the period for which Utility Capacity Charges will be waived pursuant to Section 11.E.1 of the Service Regulations for timely customer connections made by PWC's retail customers in Annexation Phase V, Area 23.2.

ADOPTED this 26th day of October, 2022.

| | FAYETTEVILLE PUBLIC WORKS COMMISSION |
|---------------------------|--------------------------------------|
| | Ronna Rowe Garrett, Chairperson |
| ATTEST: | |
| Evelyn O. Shaw, Secretary | |



WADE R. FOWLER, JR., COMMISSIONER EVELYN O. SHAW, COMMISSIONER RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER MARION J NOLAND, INTERIM CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

October 20, 2022

MEMO TO: Marion J. Noland, CEO/General Manager

FROM: James West, CLO/General Counsel /s/ JPW

SUBJECT: Recommendation to Adopt Resolution regarding Pension Benefit Retirement Allowance Payments

Due to: (1) increasing competition in the labor market for infrastructure projects, (2) the value of the pension benefits that PWC offers its employees through the Local Governmental Employees' Retirement System (LGERS) in promoting retention, and (3) concerns that have been raised regarding the potential imposition of contribution-based benefit caps that limit the value of the LGERS pension benefit to the detriment of PWC's employees as a result of a series of legislative enactments, staff recommends that the Commission adopt a Resolution regarding Pension Benefit Retirement Allowance payments to pay, for eligible employees, any reduction in an employee's retirement allowance due to the imposition of a contribution-based benefit cap.

Comments: Staff recommends the Commission pay, for eligible employees, any reduction in an employee's retirement allowance due to the imposition of a contribution-based benefit cap.

RESOLUTION REGARDING PENSION BENEFIT RETIREMENT ALLOWANCE PAYMENTS

WHEREAS, the Fayetteville Public Works Commission (PWC), a North Carolina public authority providing electricity, water, and wastewater utility services, values the contributions of its employees to the communities that PWC serves;

WHEREAS, the labor market for infrastructure projects has become increasingly competitive, and the pension benefits that PWC offers its employees through the Local Governmental Employees' Retirement System (LGERS) is a significant factor in retention; and

WHEREAS, as a result of a series of legislative enactments, concerns have been raised regarding the potential imposition of contribution-based benefit caps that limit the value of the LGERS pension benefit to the detriment of PWC's employees.

THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:

PWC will pay, in accordance with G.S. 128-26(y), the amount necessary to restore to the pre-cap amount the retirement allowance of each PWC employee who satisfies the following requirements: (a) the employee retires or separates employment from PWC and is, or becomes, eligible to receive a retirement allowance from LGERS; and (b) the employee's retirement allowance is subject to a contribution-based benefit cap pursuant to G.S. 128-27(a3); provided, however, PWC shall not make such payments for any employee for whom PWC did not report to the retirement system any compensation paid to the employee-member during the period used to compute the employee-member's average final compensation, as defined by G.S. 128-21(5).

FAYETTEVILLE PUBLIC WORKS COMMISSION

ADOPTED this 26th day of October, 2022.

| | Ronna Rowe Garrett, Chairperson |
|---------------------------|---------------------------------|
| ATTEST: | |
| | |
| Evelyn O. Shaw, Secretary | |

PUBLIC WORKS COMMISSION ACTION REQUEST FORM

| TO: Marion J Noland, Interim | CEO/General Manager | DATE: October | 18, 2022 |
|---|---|--|--|
| FROM: Trent Ensley, Procure | ment Manager | | |
| | • • • • • • • • | | |
| ACTION REQUESTED: Ap Distribution, Inc. | prove award for the purch | ase of Subsurface Switch | h 600 AMP to WESCO |
| BID/PROJECT NAME: Subs | surface Switch 600 AMP | | |
| BID DATE: October 6, 2022 | | DEPARTMENT: Ware | ehouse |
| BUDGET INFORMATION: | Warehouse Inventory | | |
| BIDDERS WESCO Distribution Inc. Clayton, NC | MANUFACTURER ABB | TOTAL PRICE \$148,535.15 | DELIVERY 30 Weeks |
| AWARD RECOMMENDED | TO: WESCO Distribution | on Inc Clayton, NC | |
| BASIS OF AWARD: Lowest | Responsive, Responsible | Bidder | |
| COMMENTS: The Commission 600 AMP to the lowest responsion Notice of the bid was advertise opening date of October 6, 2 distributors for this bid. PWC have reviewed and concur with | sive, responsible bidder, sed through PWC's norm 2022. PWC's Procureme received only one (1) bid | being WESCO Distribut nal channels on Septemb ent Department also dir l. Electric Engineering a | tion Inc. of Clayton, NC. per 20, 2022, with a bid ectly solicited three (3) and Electric Construction |
| | • • • • • • • • | | |
| | APPRO | ON BY COMMISSION OVEDREJEC | |
| | APPRO | ON BY COUNCIL OVEDREJEC | |

BID HISTORY Submersible Switch 600 AMP

BID DATE: October 6, 2022

Advertisement

1. PWC Website

9/20/2022 through 10/6/2022

List of Prospective Bidders Notified of Bid

- 1. WESCO Distribution Inc., Clayton, NC
- 2. Border States, Greenville, SC
- 3. Stuart Irby, Kennesaw, GA

PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)

NC Procurement & Technical Assistance Center (NCPTAC)

Veterans Business Outreach Center (VBOC)

Small Business Technology Center (SBTDC)

Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)

FSU Economic Development Administration Program (FSUEDA)

FSU Career Pathways Initiative

NAACP, Fayetteville Branch

FTCC Small Business Center (SBC)

Greater Fayetteville Chamber, RFP posting submitted

Hope Mills Chamber

Spring Lake Chamber

Hoke Chamber

Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer WIDU, AM1600 IBronco Radio at FSU Fayetteville Press News Up & Coming Weekly Bladen Journal Greater Fayetteville Business Journal

SDBE / Local Participation

WESCO Distribution, Clayton, NC is not a local business and is not classified as a SDBE Minority or Women-Owned business.

Fayetteville Public Works Commission

Cash Flow Statement for September 2022

| General Fundament | d Bank Account | General Fund Bank Account | | | | |
|---|---|--|--|--|--|--|
| Beginning Balance as of 09/01/2022 | | | \$52,673,978.77 | | | |
| | Number of Transactions | | | | | |
| Utility Receipts: | | | | | | |
| Customer Service Business Center | 4,704 | \$ | 2,531,996.45 | | | |
| WF Lockbox | 16,413 | \$ | 5,394,626.84 | | | |
| Kiosk Checks / Cash | 558 | \$ | 99,938.28 | | | |
| Drafts | 10 | \$ | 5,197,737.51 | | | |
| Bill2Pay | 60,326 | \$ | 12,151,112.86 | | | |
| AdComp (Kiosk Credit Cards) Western Union | 382 | \$ \$ | 93,046.75 | | | |
| E-Box | 2,132 | > \$ | 403,443.56 | | | |
| Receivables via ACH Wire | 8,932 178 | ۶ \$ | 2,387,877.74 3,190,153.90 | | | |
| Miscellaneous Receipts | 34 | ۶ \$ | 7,725,762.78 | | | |
| wiscenarieous Receipts | Total Utility & Miscellaneous Receipts | \$ | 39,175,696.67 | | | |
| Investments | Total Othity & Miscenaneous Receipts | 7 | 33,173,030.07 | | | |
| Investments: Investments Matured: GF CD | 0 | ċ | | | | |
| Investments Matured: GF Debt Service | 0 | \$ \$ | - | | | |
| Investments Matured: Rate Stabilization - Electric | 1 | ۶ \$ | 3,000,000.00 | | | |
| Investments Matured: Annex | 2 | ۶ \$ | 6,000,000.00 | | | |
| Investments Matured: NCDOT | 1 | \$ | 1,000,000.00 | | | |
| Investment Interest Receipts: GF | 14 | \$ | 95,874.50 | | | |
| Investment Interest Receipts: GF Debt Service | 1 | \$ | 10,000.00 | | | |
| Investment Interest Receipts: Gen Fuel | 1 | \$ | 12,500.00 | | | |
| Investment Interest Receipts: ERSF | 2 | \$ | 17,700.00 | | | |
| Investment Interest Receipts: WRSF | 0 | \$ | - | | | |
| Investment Interest Receipts: Annex | 1 | \$ | 15,000.00 | | | |
| Investment Interest Receipts: NCDOT | 2 | \$ | 12,700.00 | | | |
| | | | | | | |
| | | | | | | |
| | Total Investment Receipts | \$ | 10,163,774.50 | | | |
| | Total Investment Receipts Grand Total of Receipts | | 10,163,774.50 49,339,471.17 | | | |
| Vender ACII Permente legued | Grand Total of Receipts | \$ | 49,339,471.17 | | | |
| Vendor ACH Payments Issued | Grand Total of Receipts 310 | \$ \$ | 49,339,471.17 (23,625,202.83) | | | |
| Employee Reimbursements | Grand Total of Receipts 310 19 | \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) | | | |
| Employee Reimbursements Accounts Payable Checks Issued | Grand Total of Receipts 310 19 807 | \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments | Grand Total of Receipts 310 19 807 64 | \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments | Grand Total of Receipts 310 19 807 64 0 | \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF | 310 19 807 64 0 2 | \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service | 310 19 807 64 0 2 | \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF | 310 19 807 64 0 2 1 | \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve | 310 19 807 64 0 2 1 1 | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT | 310 19 807 64 0 2 1 1 2 2 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments | Grand Total of Receipts 310 19 807 64 0 2 1 1 2 2 44 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF | 310 19 807 64 0 2 1 1 2 2 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) (3,378,720.08) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account | 310 19 807 64 0 2 1 1 2 2 2 44 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) (3,378,720.08) - (800,000.00) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF | 310 19 807 64 0 2 1 1 2 2 2 44 0 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) (3,378,720.08) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account | 310 19 807 64 0 2 1 1 2 2 44 0 2 1 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) (3,378,720.08) - (800,000.00) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: BONY | 310 19 807 64 0 2 1 1 2 2 2 44 0 2 1 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) (3,378,720.08) - (800,000.00) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: BONY Transfers: HSF Account | 310 19 807 64 0 2 1 1 2 2 2 44 0 0 2 1 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks | 310 19 807 64 0 2 1 1 2 2 44 0 0 2 11 1 2 1 3 1 3 1 3 1 3 1 4 4 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts | 310 19 807 64 0 2 1 1 2 2 44 0 0 2 11 0 0 13 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay | 310 19 807 64 0 2 1 1 2 2 2 44 0 0 2 11 0 0 13 15 705 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay Returned E-Box | 310 19 807 64 0 2 1 1 1 2 2 44 0 0 2 11 0 0 13 15 705 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) (3,378,720.08) - (800,000.00) (30,000.00) - (3,905.05) (52,120.78) (241,639.46) (3,953.71) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay Returned E-Box Returned Western Union | 310 19 807 64 0 2 1 1 1 2 2 2 44 0 0 2 1 1 0 0 13 15 705 14 1 0 2 | \$ | 49,339,471.17 (23,625,202.83) (5,863.69) (1,773,841.91) (145,628.18) - (1,997,300.00) (3,932,526.67) (1,963,901.67) (4,914,491.77) (2,477,900.83) (3,378,720.08) - (800,000.00) (30,000.00) - (3,905.05) (52,120.78) (241,639.46) (3,953.71) | | | |
| Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: BONY Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay Returned E-Box Returned Western Union Returned AdComp | 310 19 807 64 0 2 1 1 1 2 2 2 44 0 0 2 1 1 0 0 13 15 705 14 1 0 | \$ | 49,339,471.17 (23,625,202.83) | | | |

Fayetteville Public Works Commission Cash Flow Statement for September 2022 General Fund Bank Account Checks Over \$25,000.00: Wire Payments over \$25,000.00: CHECK \$ (115,500.02) COMMERCIAL CARD PAYMENT WIRE S **AMAZON WEB SERVICES** (42.004.32) BLASTPOINT, INC. CHECK (43,350.00) COMMERCIAL CARD PAYMENT WIRE \$ (36,058.00) CAPE FEAR WATER SOLUTIONS, INC CHECK \$ (56,410.62) COMMERCIAL CARD PAYMENT WIRE \$ (56,856.14) J. CUMBY CONSTRUCTION, INC. CHECK (552,510.76) COMMERCIAL CARD PAYMENT WIRE \$ (32,186.88) KAUFMAN TRAILERS OF NC, INC. CHECK (52,720.00) IRS TAX WIRE \$ (470,084.18) WIRE \$ MESA TECHNICAL ASSOCIATES INC CHECK (27,397.35) IRS TAX (444,680.59) NATIONWIDE WIRE \$ **PUBLIC WORKS COMMISSION-03089** CHECK (25,000.00) (38,652.77) NC TREASURER SHI- GOVERNMENT SOLUTIONS CHECK (53,070.49) WIRE \$ (652,540.74) STRATA SOLAR LLC CHECK (32,014.17) NCDOR WIRE \$ (350,000.00) STRATA SOLAR LLC CHECK (158,470.15) NCDOR WIRE \$ (500,000.00) TENCARVA MACHINERY CO. CHECK (25,077.69) NCDOR WIRE \$ (70,244.00) TENCARVA MACHINERY CO. NCDOR WIRE \$ (473,776.47) CHECK (39,958.35) WIRE \$ THE GUARDIAN LIFE INSURANCE COMPANY OF AMERICA CHECK NCDOR (67,487.00) (36,985.59) THE GUARDIAN LIFE INSURANCE COMPANY OF AMERICA CHECK (40,075.50) RETIREMENT WIRE \$ (35,675.45) TRICOAST CHECK (42,373.98) RETIREMENT WIRE \$ (36,694.39) VERIZON WIRELESS CHECK (27,250.01)

\$ (36,985.59)

| | Total Checks | \$ | (23,625,202.83) | | | | |
|--|--------------|--------|-----------------------------|---|-----|----------|---|
| | | | | Total Wires | | \$ | _ |
| /endor ACH Payments over \$25,000.00: ABB INC. | ACH | \$ | (72,059.52) | | | | |
| ACSE SOLUTIONS LLC | ACH | \$ | (43,440.00) | MEYER UTILITY STRUCTURES, LLC | ACH | ė | |
| AEGIS INSURANCE SERVICES INC | ACH | \$ | (524,481.00) | MEYER UTILITY STRUCTURES, LLC | ACH | Ś | |
| LPINE FRESH, INC | ACH | \$ | (29,962.70) | MOORMAN, KIZER & REITZEL, INC. | ACH | \$ | |
| LOOM ENERGY CORPORATON | ACH | \$ | (31,250.00) | MUNICIPAL TANK COATING & SANDBLASTING INC | ACH | Ś | |
| OBBY TAYLOR OIL CO., INC. | ACH ACH | ş Ś | (28,649.88) | MYTHICS, INC. | ACH | \$ \$ | |
| OBBY TAYLOR OIL CO., INC. | ACH | \$ | (27,855.96) | MYTHICS, INC. | ACH | ۶ \$ | |
| OOTH & ASSOCIATES, LLC | ACH | Ś | | • | ACH | Ś | |
| AROLINA MANAGEMENT TEAM, LLC | ACH ACH | ş Ś | (25,606.21) (190,575.04) | OLDE FAYETTEVILLE INSURANCE OLTRIN SOLUTIONS, LLC | ACH | \$ \$ | |
| AROLINA MANAGEMENT TEAM, LLC AROLINA POWER & SIGNALIZATION, LLC | ACH | Ś | | PENCCO, INC. | ACH | Ś | |
| AROLINA POWER & SIGNALIZATION, LLC | ACH ACH | ş Ś | (45,041.42) (94,509.25) | PENCCO, INC. | ACH | \$ \$ | |
| AROLINA POWER & SIGNALIZATION, LLC | ACH | \$ | (238,781.59) | PENCCO, INC. | ACH | ۶ \$ | |
| ARUS, LLC | ACH | Ś | (39,767.00) | PENCCO, INC. | ACH | Ś | |
| ARUS, LLC | ACH | \$ | (39,566.80) | PIKE ELECTRIC, LLC | ACH | ۶ \$ | |
| DM SMITH | ACH | Ś | (108,815.55) | POTTER OIL AND TIRE COMPANY, INC. | ACH | Ś | |
| DM SMITH | ACH | \$ | (121,411.89) | POWERSECURE SERVICE INC | ACH | ۶ \$ | |
| INTAS CORPORATION | ACH | \$ | (34,290.50) | RIVER CITY CONSTRUCTION INC | ACH | ۶ \$ | |
| NTAS CORPORATION NTAS CORPORATION | ACH | Ś | (26,268.89) | RIVER CITY CONSTRUCTION INC | ACH | Ś | |
| TY OF FAYETTEVILLE | ACH | \$ | (1,033,809.34) | RIVER CITY CONSTRUCTION INC | ACH | \$ | |
| OOPER FORD | ACH | \$ | (41,626.00) | SANFORD CONTRACTORS, INC. | ACH | Ś | |
| ORE AND MAIN | ACH | \$ | (30,114.67) | SCHNEIDER ELECTRIC SMART GRID SOLUTIONS, LLC | ACH | ۶ \$ | |
| OUNTY OF HARNETT | ACH | ٠ | (\$67,100.26) | SENSUS USA INC. | ACH | Ś | |
| JES, INC. | ACH | Ś | (29,682.85) | SHEALY ELECTRICAL WHOLESALERS | ACH | Ś | |
| IRECTIONAL SERVICES, INC. | ACH | \$ | (123,756.42) | SHEALY ELECTRICAL WHOLESALERS | ACH | Ś | |
| UKE ENERGY | ACH | Ś | (13,799,641.86) | SYNAGRO CENTRAL,LLC | ACH | Ś | |
| UKE ENERGY | ACH | Ś | (840,077.14) | T.A. LOVING CO. INC. | ACH | Ś | |
| RMCO | ACH | \$ | (32,093.76) | TMG CONSULTING, INC. | ACH | Ś | |
| RMCO | ACH | Ś | (79,232.48) | U S DEPT OF ENERGY | ACH | Ś | |
| AZEN AND SAWYER,P.C. | ACH | Ś | (344,582.26) | UNIVAR SOLUTIONS USA INC. | ACH | Ś | |
| AZEN AND SAWYER,P.C. | ACH | Ś | (49,924.39) | UNIVAR SOLUTIONS USA INC. | ACH | Ś | |
| ELP/SYSTEMS, LLC | ACH | \$ | (30,840.34) | UNIVAR SOLUTIONS USA INC. | ACH | \$ | |
| UBBELL POWER SYSTEMS, INC. | ACH | Ś | (40,660.79) | UTILITEC | ACH | Ś | |
| OOKS GREAT SERVICES OF MS, INC. | ACH | Ś | (84,585.38) | VERMEER MID ATLANTIC, LLC. | ACH | Ś | |
| MAINLINING AMERICA, LLC | ACH | Ś | (355,671.17) | WESCO DISTRIBUTION | ACH | Ś | |
| ACDONALD MATERIALS, INC. | ACH | Ś | (45,184.20) | WK DICKSON & CO., INC. | ACH | | |

Public Works Commission Bad Debt Report

19

| | Dad Dest Neport | | |
|-----------|----------------------------------|------------------|-------------|
| | Reporting Period: Dates Covered: | Sep-22 Apr-22 | |
| | Beginning Net YTD Bad Debt Wr | iteoffs | 202,938.83 |
| | Amount to Bad Debt this Period | | 104,916.31 |
| | Recovered this Period | | (72,439.78) |
| | Ending Net YTD Bad Debt Writed | offs | 235,415.36 |
| | Total Accounts Written of this P | eriod | 439 |
| | | | |
| ANALYSIS | OF UNCOLLECTABLE ACCOUNTS: | | |
| Residenti | al Accounts: | | |
| 284 | Accounts \$250.00 or less | | 30,863.12 |
| 99 | Accounts \$250.01 to \$500.00 | | 34,417.46 |
| 37 | Accounts OVER \$500.00 | | 37,886.12 |
| 420 | TOTAL RESIDENTIAL: | | 103,166.70 |
| NON RES | IDENTIAL ACCOUNTS: | | |
| 19 | Accounts \$500.00 or less | | 1,749.61 |
| 0 | Accounts over \$500.00 | | - |

1,749.61

Approved to be placed in the uncollectibles:

TOTAL NON RESIDENTIAL:

RHONDA HASKINS (Oct 12, 2022 13:02 EDT)

Public Works Commission Bad Debt Report

| Reporting Period: | Sep-22 |
|-------------------|--------|
| Dates Covered: | Apr-22 |

List of Residential Accounts over \$500.00

| 1 | \$ 501.99 |
|----|--------------|
| 2 | \$ 504.52 |
| 3 | \$ 523.43 |
| 4 | \$ 531.01 |
| 5 | \$ 543.13 |
| 6 | \$ 546.18 |
| 7 | \$ 547.80 |
| 8 | \$ 557.30 |
| 9 | \$ 567.45 |
| 10 | \$ 572.28 |
| 11 | \$ 585.81 |
| 12 | \$ 589.09 |
| 13 | \$ 611.42 |
| 14 | \$ 617.58 |
| 15 | \$ 637.44 |
| 16 | \$ 654.74 |
| 17 | \$ 677.22 |
| 18 | \$ 704.78 |
| 19 | \$ 729.50 |

| 20 | \$ 753.46 |
|----|-----------------|
| 21 | \$ 767.51 |
| 22 | \$ 792.39 |
| 23 | \$ 802.49 |
| 24 | \$ 821.37 |
| 25 | \$ 830.85 |
| 26 | \$ 854.40 |
| 27 | \$ 854.83 |
| 28 | \$ 872.14 |
| 29 | \$ 900.40 |
| 30 | \$ 969.79 |
| 31 | \$ 989.83 |
| 32 | \$ 1,005.22 |
| 33 | \$ 1,027.70 |
| 34 | \$ 1,036.72 |
| 35 | \$ 1,330.71 |
| 36 | \$ 1,668.65 |
| 37 | \$ 10,404.99 |
| | |

37,886.12

List of Non Residential Accounts over \$500.00



Fayetteville PWC Investments Portfolio Management Portfolio Summary September 30, 2022

Fayetteville PWC 955 Old Wilmington Road Fayetteville, NC 28301

| | Par | Market | Book | % of | | Days to | YTM | YTM |
|----------------------------------|----------------|----------------|----------------|-----------|-------|----------|------------|------------|
| Investments | Value | Value | Value | Portfolio | Term | Maturity | 360 Equiv. | 365 Equiv. |
| Commercial Paper DiscAmortizing | 51,000,000.00 | 50,342,005.18 | 50,499,233.89 | 15.81 | 202 | 107 | 2.775 | 2.813 |
| Federal Agency Coupon Securities | 187,185,000.00 | 175,384,653.00 | 187,261,702.54 | 58.61 | 1,536 | 1,044 | 1.287 | 1.305 |
| Bank CD's | 6,251,359.48 | 6,251,359.48 | 6,251,359.48 | 1.96 | 862 | 198 | 0.440 | 0.446 |
| NCCMT Government | 75,498,778.75 | 75,498,778.75 | 75,498,778.75 | 23.63 | 1 | 1 | 2.392 | 2.425 |
| | 319,935,138.23 | 307,476,796.41 | 319,511,074.66 | 100.00% | 949 | 633 | 1.767 | 1.791 |
| Investments | | | | | | | | |

| Total Earnings | September 30 Month Ending | Fiscal Year To Date |
|--------------------------|---------------------------|---------------------|
| Current Year | 462,286.72 | 1,192,135.68 |
| Average Daily Balance | 321,168,589.74 | 318,653,102.73 |
| Effective Rate of Return | 1.75% | 1.48% |

RHONDA HASKINS (Oct 11, 2022 12:50 EDT)

Oct 11, 2022

Rhonda Haskins, Chief Financial Officer

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments September 30, 2022

| CUSIP | Investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | Maturity Date |
|------------|----------------|-----------------|--------------------|------------------|---------------|---------------|---------------|-------|---------------------|-------|---------------------|-------------------------|------------------|
| Commercia | al Paper DiscA | mortizing | | | | | | | | | | | |
| 05970UK31 | 220106 | BANSDA | | 04/01/2022 | 3,000,000.00 | 2,993,166.00 | 2,999,746.67 | 1.520 | 2 | 1.557 | 0.00 | | 10/03/2022 |
| 05970UK31 | 220119 | BANSDA | | 06/08/2022 | 80,000.00 | 79,817.76 | 79,993.24 | 1.520 | 2 | 1.527 | 0.00 | | 10/03/2022 |
| 05970UK31 | 220120 | BANSDA | | 06/08/2022 | 920,000.00 | 917,904.24 | 919,922.31 | 1.520 | 2 | 1.527 | 0.00 | | 10/03/2022 |
| 2254EBK42 | 220090 | CSFBNY | | 03/04/2022 | 2,000,000.00 | 1,995,434.00 | 1,999,808.33 | 1.150 | 3 | 1.180 | 0.00 | • | 10/04/2022 |
| 2254EBK42 | 220117 | CSFBNY | | 06/08/2022 | 80,000.00 | 79,817.36 | 79,992.33 | 1.150 | | 1.154 | 0.00 | | 10/04/2022 |
| 2254EBK42 | 220118 | CSFBNY | | 06/08/2022 | 920,000.00 | 917,899.64 | 919,911.83 | 1.149 | 3 | 1.154 | 0.00 | • | 10/04/2022 |
| 46640QLE9 | 220115 | JPMSCC | | 05/12/2022 | 160,000.00 | 159,050.08 | 159,802.49 | 1.009 | | 1.037 | 0.00 | | 11/14/2022 |
| 46640QLE9 | 220116 | JPMSCC | | 05/12/2022 | 1,840,000.00 | 1,829,075.92 | 1,837,728.62 | 1.010 | 44 | 1.037 | 0.00 | • | 11/14/2022 |
| 5006E3KL3 | 220111 | KDB | | 04/22/2022 | 3,000,000.00 | 2,989,179.00 | 2,997,466.67 | 1.600 | | 1.612 | 0.00 | | 10/20/2022 |
| 5006E3KL3 | 220112 | KDB | | 04/22/2022 | 2,000,000.00 | 1,992,786.00 | 1,998,311.11 | 1.600 | 19 | 1.612 | 0.00 | • | 10/20/2022 |
| 60689GQA7 | 230016 | MIZUNY | | 08/12/2022 | 5,000,000.00 | 4,902,935.00 | 4,923,555.55 | 3.440 | 160 | 3.576 | 0.00 | | 03/10/2023 |
| 60689GQA7 | 230017 | MIZUNY | | 08/12/2022 | 3,000,000.00 | 2,941,761.00 | 2,954,133.33 | 3.440 | 160 | 3.576 | 0.00 | | 03/10/2023 |
| 60689GQA7 | 230018 | MIZUNY | | 08/12/2022 | 2,000,000.00 | 1,961,174.00 | 1,969,422.22 | 3.440 | 160 | 3.576 | 0.00 | | 03/10/2023 |
| 62479ML35 | 220078 | MUFGBK | | 02/15/2022 | 3,000,000.00 | 2,986,251.00 | 2,997,250.00 | 1.000 | 33 | 1.016 | 0.00 | • | 11/03/2022 |
| 78009BPD8 | 230008 | RY | | 07/07/2022 | 3,000,000.00 | 2,950,365.00 | 2,964,450.00 | 3.160 | 135 | 3.279 | 0.00 | | 02/13/2023 |
| 78009BPD8 | 230009 | RY | | 07/07/2022 | 160,000.00 | 157,352.80 | 158,104.00 | 3.160 | 135 | 3.279 | 0.00 | | 02/13/2023 |
| 78009BPD8 | 230010 | RY | | 07/07/2022 | 1,840,000.00 | 1,809,557.20 | 1,818,196.00 | 3.160 | 135 | 3.279 | 0.00 | • | 02/13/2023 |
| 83369CNS9 | 230006 | SOCGEN | | 07/07/2022 | 3,000,000.00 | 2,960,127.00 | 2,971,335.01 | 2.939 | 117 | 3.048 | 0.00 | | 01/26/2023 |
| 83369CNS9 | 230007 | SOCGEN | | 07/07/2022 | 2,000,000.00 | 1,973,418.00 | 1,980,890.00 | 2.939 | 117 | 3.048 | 0.00 | | 01/26/2023 |
| 86960KPN6 | 230025 | SVSKHD | | 09/01/2022 | 320,000.00 | 315,532.80 | 315,532.80 | 3.490 | 144 | 3.549 | 0.00 | | 02/22/2023 |
| 86960KPN6 | 230026 | SVSKHD | | 09/01/2022 | 3,680,000.00 | 3,628,627.21 | 3,628,627.21 | 3.490 | 144 | 3.549 | 0.00 | | 02/22/2023 |
| 89119BRH1 | 230019 | TDBANK | | 08/15/2022 | 5,000,000.00 | 4,875,895.00 | 4,900,175.00 | 3.630 | 198 | 3.777 | 0.00 | | |
| 89233HPT5 | 230022 | TOYCC | | 09/01/2022 | 2,000,000.00 | 1,969,951.67 | 1,969,951.67 | 3.630 | 149 | 3.696 | 0.00 | | 02/27/2023 |
| 89233HPT5 | 230023 | TOYCC | | 09/01/2022 | 2,000,000.00 | 1,969,951.67 | 1,969,951.67 | 3.630 | 149 | 3.696 | 0.00 | | 02/27/2023 |
| 89233HPT5 | 230024 | TOYCC | | 09/01/2022 | 1,000,000.00 | 984,975.83 | 984,975.83 | 3.630 | 149 | 3.696 | 0.00 | 0.00 | 02/27/2023 |
| | Subto | tal and Average | 54,775,965.34 | | 51,000,000.00 | 50,342,005.18 | 50,499,233.89 | 2.693 | 107 | 2.775 | 0.00 | -157,228.71 | |
| Federal Ag | ency Coupon Se | ecurities | | | | | | | | | | | |
| 3133ELEH3 | 200114 | FFCB | | 12/30/2019 | 1,400,000.00 | 1,289,960.00 | 1,395,149.01 | 2.000 | 2270 | 2.061 | 8,011.11 | -105,189.01 | 12/18/2028 |
| 3133ELEH3 | 200115 | FFCB | | 12/30/2019 | 600,000.00 | 552,840.00 | 597,921.00 | 2.000 | 2270 | 2.061 | 3,433.33 | -45,081.00 | 12/18/2028 |
| 3133ELD84 | 200147 | FFCB | | 06/03/2020 | 2,100,000.00 | 1,761,654.30 | 2,100,000.00 | 1.280 | 2802 | 1.280 | 8,810.67 | -338,345.70 | 06/03/2030 |
| 3133ELD84 | 200148 | FFCB | | 06/03/2020 | 900,000.00 | 754,994.70 | 900,000.00 | 1.280 | 2802 | 1.280 | 3,776.00 | -145,005.30 | 06/03/2030 |
| 3133ELC28 | 200149 | FFCB | | 06/08/2020 | 2,100,000.00 | 1,937,390.70 | 2,097,269.71 | 0.730 | 969 | 0.780 | 5,280.33 | -159,879.01 | 05/27/2025 |
| 3133ELC28 | 200150 | FFCB | | 06/08/2020 | 900,000.00 | 830,310.30 | 898,829.88 | 0.730 | 969 | 0.780 | 2,263.00 | -68,519.58 | 05/27/2025 |
| 3133ELC26 | 200151 | FFCB | | 06/08/2020 | 2,100,000.00 | 1,891,665.30 | 2,095,499.02 | 0.820 | 1334 | 0.880 | 5,931.33 | -203,833.72 | 05/27/2026 |
| 3133ELC85 | 200152 | FFCB | | 06/08/2020 | 900,000.00 | 810,713.70 | 898,071.01 | 0.820 | 1334 | 0.880 | 2,542.00 | -87,357.31 | 05/27/2026 |

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Run Date: 10/07/2022 - 11:54

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments September 30, 2022

| CUSIP | Investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | Maturity Date |
|-------------|----------------|----------|--------------------|------------------|--------------|--------------|--------------|-------|---------------------|-------|---------------------|-------------------------|------------------|
| Federal Ag | ency Coupon Se | curities | | | | | | | | | | | |
| 3133ELB86 | 200153 | FFCB | | 06/08/2020 | 1,400,000.00 | 1,171,794.40 | 1,394,624.23 | 1.400 | 2796 | 1.454 | 6,696.67 | -222,829.83 | |
| 3133ELB86 | 200154 | FFCB | | 06/08/2020 | 600,000.00 | 502,197.60 | 597,696.10 | 1.400 | 2796 | 1.454 | 2,870.00 | | 05/28/2030 |
| 3133ELA20 | 200155 | FFCB | | 06/08/2020 | 1,400,000.00 | 1,216,439.00 | 1,395,033.12 | 1.060 | 2064 | 1.125 | 5,152.78 | -178,594.12 | |
| 3133ELA20 | 200156 | FFCB | | 06/08/2020 | 600,000.00 | 521,331.00 | 597,871.34 | 1.060 | 2064 | 1.125 | 2,208.33 | | 05/26/2028 |
| 3133ELQ49 | 210000 | FFCB | | 07/01/2020 | 2,100,000.00 | 1,930,425.00 | 2,098,960.97 | 0.700 | 1003 | 0.718 | 3,715.83 | -168,535.97 | |
| 3133ELQ49 | 210001 | FFCB | | 07/01/2020 | 900,000.00 | 827,325.00 | 899,554.70 | 0.700 | 1003 | 0.718 | 1,592.50 | | 06/30/2025 |
| 3133ELQ56 | 210002 | FFCB | | 07/02/2020 | 2,100,000.00 | 1,983,727.20 | 2,099,263.83 | 0.570 | 640 | 0.590 | 2,959.25 | -115,536.63 | |
| 3133ELQ56 | 210003 | FFCB | | 07/02/2020 | 900,000.00 | 850,168.80 | 899,684.50 | 0.570 | | 0.590 | 1,268.25 | | 07/02/2024 |
| 3133EL3Y8 | 210025 | FFCB | | 08/26/2020 | 1,330,000.00 | 1,184,688.19 | 1,328,706.55 | 0.670 | 1412 | 0.695 | 1,188.13 | -144,018.36 | |
| 3133EL3Y8 | 210026 | FFCB | | 08/26/2020 | 570,000.00 | 507,723.51 | 569,445.66 | 0.670 | 1412 | 0.695 | 509.20 | | 08/13/2026 |
| 3133ELPV0 | 210048 | FFCB | | 10/20/2020 | 1,193,500.00 | 1,096,560.35 | 1,233,598.06 | 1.530 | 1613 | 0.750 | 1,471.01 | -137,037.71 | |
| 3133ELPV0 | 210049 | FFCB | | 10/20/2020 | 511,500.00 | 469,954.44 | 528,684.88 | 1.530 | 1613 | 0.750 | 630.44 | | 03/02/2027 |
| 3133ELMB7 | 210066 | FFCB | | 11/23/2020 | 1,750,000.00 | 1,546,368.25 | 1,828,974.73 | 2.120 | 2684 | 1.460 | 5,771.11 | -282,606.48 | |
| 3133ELMB7 | 210067 | FFCB | | 11/23/2020 | 750,000.00 | 662,729.25 | 783,846.31 | 2.120 | | 1.460 | 2,473.33 | -121,117.06 | |
| 3133EMRD6 | | FFCB | | 02/26/2021 | 1,050,000.00 | 900,653.25 | 1,033,207.32 | 1.140 | 2330 | 1.406 | 1,496.25 | -132,554.07 | |
| 3133EMRD6 | | FFCB | | 02/26/2021 | 450,000.00 | 385,994.25 | 442,803.14 | 1.140 | 2330 | 1.406 | 641.25 | | 02/16/2029 |
| 3133EMQG0 | | FFCB | | 06/03/2021 | 2,040,500.00 | 1,879,798.38 | 2,029,573.06 | 0.320 | | 0.549 | 925.03 | -149,774.68 | |
| 3133EMQG0 | | FFCB | | 06/03/2021 | 874,500.00 | 805,627.88 | 869,817.02 | 0.320 | | 0.549 | 396.44 | | 02/10/2025 |
| 3133EMN65 | | FFCB | | 08/02/2021 | 2,100,000.00 | 1,838,155.20 | 2,108,958.48 | 1.610 | | 1.542 | 7,982.92 | -270,803.28 | |
| 3133EMN65 | | FFCB | | 08/02/2021 | 900,000.00 | 787,780.80 | 903,839.35 | 1.610 | | 1.542 | 3,421.25 | -116,058.55 | |
| 3133EMWN8 | 8 220022 | FFCB | | 08/26/2021 | 1,050,000.00 | 914,671.80 | 1,055,755.82 | 1.700 | 2392 | 1.610 | 8,032.50 | -141,084.02 | |
| 3133EMWN8 | 8 220023 | FFCB | | 08/26/2021 | 450,000.00 | 392,002.20 | 452,466.78 | 1.700 | | 1.610 | 3,442.50 | | 04/19/2029 |
| 3133EMVH2 | | FFCB | | 09/15/2021 | 700,000.00 | 626,430.00 | 703,488.38 | 1.570 | 2013 | 1.474 | 5,372.89 | | 04/05/2028 |
| 3133EMVH2 | | FFCB | | 09/15/2021 | 300,000.00 | 268,470.00 | 301,495.02 | 1.570 | | 1.474 | 2,302.67 | - | 04/05/2028 |
| 3133EM5X6 | | FFCB | | 09/23/2021 | 700,000.00 | 659,255.10 | 699,584.67 | 0.430 | 723 | 0.460 | 66.89 | • | 09/23/2024 |
| 3133EM5X6 | | FFCB | | 09/23/2021 | 300,000.00 | 282,537.90 | 299,822.00 | 0.430 | | 0.460 | 28.67 | | 09/23/2024 |
| 3133ENEJ5 | | FFCB | | 11/18/2021 | 1,400,000.00 | 1,323,306.60 | 1,398,856.60 | 0.875 | | 0.913 | 4,525.69 | | 11/18/2024 |
| 3133ENEJ5 | | FFCB | | 11/18/2021 | 600,000.00 | 567,131.40 | 599,509.97 | 0.875 | 779 | 0.913 | 1,939.58 | | 11/18/2024 |
| 3133ENEM8 | | FFCB | | 11/23/2021 | 3,000,000.00 | 2,724,432.00 | 2,997,607.83 | 1.430 | 1514 | 1.450 | 15,253.33 | • | 11/23/2026 |
| 3133ENEM8 | | FFCB | | 11/23/2021 | 1,000,000.00 | 908,144.00 | 999,202.61 | 1.430 | 1514 | 1.450 | 5,084.44 | | 11/23/2026 |
| 3133ENEM8 | | FFCB | | 11/23/2021 | 700,000.00 | 635,700.80 | 699,441.83 | 1.430 | 1514 | 1.450 | 3,559.11 | | 11/23/2026 |
| 3133ENEM8 | | FFCB | | 11/23/2021 | 300,000.00 | 272,443.20 | 299,760.78 | 1.430 | 1514 | 1.450 | 1,525.33 | - | 11/23/2026 |
| 3133ENHR4 | | FFCB | | 12/20/2021 | 1,000,000.00 | 962,846.00 | 1,000,000.00 | 0.680 | 445 | 0.680 | 1,907.78 | | 12/20/2023 |
| 3133ENHR4 | | FFCB | | 12/20/2021 | 1,000,000.00 | 962,846.00 | 1,000,000.00 | 0.680 | 445 | 0.680 | 1,907.78 | | 12/20/2023 |
| 3133ENHR4 | | FFCB | | 12/20/2021 | 1,379,000.00 | 1,327,764.63 | 1,379,000.00 | 0.680 | 445 | 0.680 | 2,630.83 | | 12/20/2023 |
| 3133ENHR4 | | FFCB | | 12/20/2021 | 591,000.00 | 569,041.99 | 591,000.00 | 0.680 | 445 | 0.680 | 1,127.50 | -21,958.01 | 12/20/2023 |
| 3,002,41114 | | | | | | | | | | | | | |

Portfolio INVT AP

Run Date: 10/07/2022 - 11:54

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments September 30, 2022

| CUSIP | Investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | Current Rate | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | Maturity Date |
|-------------|----------------|----------|--------------------|------------------|--------------|--------------|--------------|-----------------|---------------------|-------|---------------------|-------------------------|------------------|
| Federal Age | ency Coupon Se | curities | | | | | | | | | | | |
| 3133ENDQ0 | 220070 | FFCB | | 01/07/2022 | 1,000,000.00 | 986,163.00 | 998,679.75 | 0.160 | 132 | 0.530 | 226.67 | · | 02/10/2023 |
| 3133ENDQ0 | 220071 | FFCB | | 01/07/2022 | 700,000.00 | 690,314.10 | 699,075.82 | 0.160 | 132 | 0.530 | 158.67 | • | 02/10/2023 |
| 3133ENDQ0 | 220072 | FFCB | | 01/07/2022 | 300,000.00 | 295,848.90 | 299,603.93 | 0.160 | 132 | 0.529 | 112.00 | | 02/10/2023 |
| 3133ENSA9 | 220099 | FFCB | | 03/21/2022 | 700,000.00 | 688,178.40 | 700,000.00 | 1.450 | 263 | 1.450 | 2,819.44 | · · | 06/21/2023 |
| 3133ENSA9 | 220100 | FFCB | | 03/21/2022 | 300,000.00 | 294,933.60 | 300,000.00 | 1.450 | 263 | 1.450 | 1,208.33 | · | 06/21/2023 |
| 3133ENZP8 | 230011 | FFCB | | 07/13/2022 | 1,050,000.00 | 1,046,857.35 | 1,050,000.00 | 4.900 | 3559 | 4.899 | 11,147.50 | | 06/29/2032 |
| 3133ENZP8 | 230012 | FFCB | | 07/13/2022 | 450,000.00 | 448,653.15 | 450,000.00 | 4.900 | 3559 | 4.899 | 4,777.50 | | 06/29/2032 |
| 313381FD2 | 200006 | FHLB | | 07/11/2019 | 3,500,000.00 | 3,358,467.00 | 3,532,847.88 | 2.500 | 1896 | 2.300 | 26,979.17 | -174,380.88 | |
| 313381FD2 | 200007 | FHLB | | 07/11/2019 | 1,500,000.00 | 1,439,343.00 | 1,514,077.66 | 2.500 | 1896 | 2.300 | 11,562.50 | | 12/10/2027 |
| 3130AJNT2 | 200159 | FHLB | | 06/10/2020 | 2,100,000.00 | 1,862,794.50 | 2,094,798.37 | 1.070 | 1707 | 1.125 | 7,302.75 | -232,003.87 | |
| 3130AJNT2 | 200160 | FHLB | | 06/10/2020 | 900,000.00 | 798,340.50 | 897,770.73 | 1.070 | 1707 | 1.125 | 3,129.75 | | 06/04/2027 |
| 3130AJP45 | 200167 | FHLB | | 06/22/2020 | 5,000,000.00 | 4,757,075.00 | 4,996,456.31 | 0.500 | 527 | 0.549 | 1,388.89 | -239,381.31 | |
| 3130A2VE3 | 210019 | FHLB | | 08/19/2020 | 735,000.00 | 725,015.76 | 800,630.19 | 3.000 | 1441 | 0.685 | 1,225.00 | | 09/11/2026 |
| 3130A2VE3 | 210020 | FHLB | | 08/19/2020 | 315,000.00 | 310,721.04 | 343,127.22 | 3.000 | 1441 | 0.685 | 525.00 | | 09/11/2026 |
| 3130AJXH7 | 210027 | FHLB | | 08/26/2020 | 2,100,000.00 | 1,832,602.80 | 2,095,741.12 | 0.825 | 1781 | 0.867 | 2,117.50 | -263,138.32 | |
| 3130AJXH7 | 210028 | FHLB | | 08/26/2020 | 900,000.00 | 785,401.20 | 898,174.77 | 0.825 | 1781 | 0.867 | 907.50 | -112,773.57 | |
| 3130AK2B1 | 210034 | FHLB | | 09/08/2020 | 1,400,000.00 | 1,233,533.00 | 1,398,805.66 | 0.800 | 1619 | 0.819 | 715.56 | -165,272.66 | |
| 3130AK2B1 | 210035 | FHLB | | 09/08/2020 | 600,000.00 | 528,657.00 | 599,488.14 | 0.800 | 1619 | 0.819 | 306.67 | | 03/08/2027 |
| 3130AHY49 | 210053 | FHLB | | 11/02/2020 | 700,000.00 | 650,412.00 | 718,387.83 | 2.000 | 1579 | 1.363 | 2,488.89 | | 01/27/2027 |
| 3130AHY49 | 210054 | FHLB | | 11/02/2020 | 300,000.00 | 278,748.00 | 307,880.50 | 2.000 | 1579 | 1.363 | 1,066.67 | | 01/27/2027 |
| 3130AKFA9 | 210068 | FHLB | | 12/07/2020 | 2,100,000.00 | 1,900,395.00 | 2,091,720.55 | 0.375 | 1168 | 0.500 | 2,384.38 | -191,325.55 | |
| 3130AKFA9 | 210069 | FHLB | | 12/07/2020 | 900,000.00 | 814,455.00 | 896,451.67 | 0.375 | 1168 | 0.500 | 1,021.88 | | 12/12/2025 |
| 3130AKKP0 | 210076 | FHLB | | 12/23/2020 | 6,000,000.00 | 5,724,018.00 | 5,996,076.37 | 0.190 | 447 | 0.243 | 3,135.00 | -272,058.37 | |
| 3130AKKF2 | 210077 | FHLB | | 01/05/2021 | 1,400,000.00 | 1,325,289.00 | 1,400,000.00 | 0.270 | | 0.270 | 31.50 | • | 03/28/2024 |
| 3130AKKF2 | 210078 | FHLB | | 01/05/2021 | 600,000.00 | 567,981.00 | 600,000.00 | 0.270 | | 0.270 | 13.50 | | 03/28/2024 |
| 3130AKKF2 | 210079 | FHLB | | 01/05/2021 | 2,000,000.00 | 1,893,270.00 | 2,000,000.00 | 0.270 | | 0.270 | 45.00 | -106,730.00 | |
| 3130AKKF2 | 210080 | FHLB | | 01/05/2021 | 2,000,000.00 | 1,893,270.00 | 2,000,000.00 | 0.270 | 544 | 0.270 | 45.00 | -106,730.00 | |
| 3130AKNA0 | 210083 | FHLB | | 01/26/2021 | 1,400,000.00 | 1,266,736.80 | 1,400,000.00 | 0.375 | | 0.350 | 947.92 | -133,263.20 | |
| 3130AKNA0 | 210084 | FHLB | | 01/26/2021 | 600,000.00 | 542,887.20 | 600,000.00 | 0.375 | | 0.350 | 406.25 | | 01/26/2026 |
| 3130ALER1 | 210085 | FHLB | | 02/26/2021 | 1,050,000.00 | 908,788.65 | 1,039,671.17 | 1.125 | | 1.300 | 196.93 | -130,882.52 | |
| 3130ALER1 | 210086 | FHLB | | 02/26/2021 | 450,000.00 | 389,480.85 | 445,573.36 | 1.125 | 2155 | 1.300 | 84.51 | , | 08/25/2028 |
| 3130AMAD4 | 210097 | FHLB | | 05/12/2021 | 1,400,000.00 | 1,260,443.80 | 1,397,905.66 | 1.100 | | 1.137 | 5,946.11 | | 11/12/2026 |
| 3130AMAD4 | 210098 | FHLB | | 05/12/2021 | 600,000.00 | 540,190.20 | 599,102.42 | 1.100 | | 1.137 | 2,548.33 | · · | 11/12/2026 |
| 3130AMFJ6 | 210101 | FHLB | | 05/17/2021 | 1,050,000.00 | 949,650.45 | 1,050,000.00 | 1.000 | 1689 | 0.916 | 3,908.33 | -100,349.55 | |
| 3130AMFJ6 | 210102 | FHLB | | 05/17/2021 | 450,000.00 | 406,993.05 | 450,000.00 | 1.000 | | 0.916 | 1,675.00 | • | 05/17/2027 |
| 3130AMJ86 | 210104 | FHLB | | 05/27/2021 | 1,050,000.00 | 913,852.80 | 1,050,000.00 | 1.000 | 3160 | 2.076 | 3,616.67 | -136,147.20 | 05/27/2031 |

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments September 30, 2022

| CUSIP | Investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | Maturity Date |
|------------|----------------|----------|--------------------|------------------|--------------|--------------|--------------|-------|---------------------|-------|---------------------|-------------------------|------------------|
| Federal Ag | ency Coupon Se | curities | | | | | | | | | | | |
| 3130AMJ86 | 210105 | FHLB | | 05/27/2021 | 450,000.00 | 391,651.20 | 450,000.00 | 1.000 | 3160 | 2.076 | 1,550.00 | | 05/27/2031 |
| 3130ALCP7 | 210108 | FHLB | | 06/17/2021 | 1,750,000.00 | 1,632,522.50 | 1,743,268.44 | 0.280 | 710 | 0.479 | 285.83 | -110,745.94 | |
| 3130ALCP7 | 210109 | FHLB | | 06/17/2021 | 750,000.00 | 699,652.50 | 747,115.05 | 0.280 | 710 | 0.479 | 122.50 | | 09/10/2024 |
| 3130A8HK2 | 210110 | FHLB | | 06/18/2021 | 1,400,000.00 | 1,356,717.60 | 1,431,522.98 | 1.750 | | 0.418 | 7,281.94 | = | 06/14/2024 |
| 3130A8HK2 | 210111 | FHLB | | 06/18/2021 | 600,000.00 | 581,450.40 | 613,509.85 | 1.750 | | 0.418 | 3,120.83 | | 06/14/2024 |
| 3130AMSF0 | 220000 | FHLB | | 07/01/2021 | 1,400,000.00 | 1,317,554.00 | 1,397,799.39 | 0.400 | 636 | 0.491 | 1,446.67 | | 06/28/2024 |
| 3130AMSF0 | 220001 | FHLB | | 07/01/2021 | 600,000.00 | 564,666.00 | 599,056.88 | 0.400 | 636 | 0.491 | 620.00 | | 06/28/2024 |
| 3130AMZG0 | 220005 | FHLB | | 07/15/2021 | 700,000.00 | 640,527.30 | 700,000.00 | 0.500 | 1383 | 1.237 | 738.89 | , | 07/15/2026 |
| 3130AMZG0 | 220006 | FHLB | | 07/15/2021 | 300,000.00 | 274,511.70 | 300,000.00 | 0.500 | | 1.237 | 316.67 | - | 07/15/2026 |
| 3130AN2B5 | 220007 | FHLB | | 07/22/2021 | 3,591,000.00 | 3,401,743.53 | 3,591,000.00 | 0.450 | | 0.450 | 7,137.12 | -189,256.47 | |
| 3130AN2B5 | 220008 | FHLB | | 07/22/2021 | 1,539,000.00 | 1,457,890.08 | 1,539,000.00 | 0.450 | 569 | 0.450 | 3,058.76 | | 04/22/2024 |
| 3130ANCS7 | 220012 | FHLB | | 07/28/2021 | 1,050,000.00 | 934,444.35 | 1,050,000.00 | 0.750 | | 0.714 | 1,378.13 | -115,555.65 | |
| 3130ANCS7 | 220013 | FHLB | | 07/28/2021 | 450,000.00 | 400,476.15 | 450,000.00 | 0.750 | 2127 | 0.714 | 590.63 | | 07/28/2028 |
| 3130ANA91 | 220014 | FHLB | | 07/30/2021 | 700,000.00 | 644,678.30 | 699,951.86 | 0.625 | | 0.627 | 765.63 | | 04/28/2025 |
| 3130ANA91 | 220015 | FHLB | | 07/30/2021 | 300,000.00 | 276,290.70 | 299,979.37 | 0.625 | 940 | 0.627 | 328.13 | · | 04/28/2025 |
| 3130ANAZ3 | 220016 | FHLB | | 07/30/2021 | 1,085,000.00 | 1,008,639.87 | 1,085,000.00 | 0.600 | | 0.600 | 1,139.25 | • | 04/28/2025 |
| 3130ANAZ3 | 220017 | FHLB | | 07/30/2021 | 465,000.00 | 432,274.23 | 465,000.00 | 0.600 | | 0.600 | 488.25 | | 04/28/2025 |
| 3130ANP20 | 220024 | FHLB | | 08/26/2021 | 1,050,000.00 | 901,476.45 | 1,050,000.00 | 1.000 | | 2.051 | 1,020.83 | -148,523.55 | |
| 3130ANP20 | 220025 | FHLB | | 08/26/2021 | 450,000.00 | 386,347.05 | 450,000.00 | 1.000 | | 2.051 | 437.50 | | 08/26/2031 |
| 3130ANHD5 | 220026 | FHLB | | 08/26/2021 | 770,000.00 | 704,409.09 | 770,000.00 | 0.600 | | 0.570 | 449.17 | | 08/26/2026 |
| 3130ANHD5 | 220027 | FHLB | | 08/26/2021 | 330,000.00 | 301,889.61 | 330,000.00 | 0.600 | 1425 | 0.570 | 192.50 | | 08/26/2026 |
| 3130ANUG3 | 220033 | FHLB | | 09/15/2021 | 910,000.00 | 823,362.54 | 910,000.00 | 1.150 | | 1.020 | 465.11 | • | 09/15/2026 |
| 3130ANUG3 | 220034 | FHLB | | 09/15/2021 | 390,000.00 | 352,869.66 | 390,000.00 | 1.150 | | 1.020 | 199.33 | • | 09/15/2026 |
| 3130APP58 | 220052 | FHLB | | 11/22/2021 | 770,000.00 | 735,056.63 | 769,523.74 | 0.625 | | 0.669 | 1,724.48 | | 02/22/2024 |
| 3130APP58 | 220053 | FHLB | | 11/22/2021 | 330,000.00 | 315,024.27 | 329,795.89 | 0.625 | 509 | 0.669 | 739.06 | | 02/22/2024 |
| 3130AP6Q3 | 220076 | FHLB | | 02/14/2022 | 2,800,000.00 | 2,703,327.20 | 2,766,539.01 | 0.125 | 342 | 1.420 | 223.61 | · | |
| 3130AP6Q3 | 220077 | FHLB | | 02/14/2022 | 1,200,000.00 | 1,158,568.80 | 1,185,659.57 | 0.125 | 342 | 1.420 | 95.83 | · | |
| 3130AQYN7 | 220085 | FHLB | | 02/28/2022 | 2,100,000.00 | 2,037,942.90 | 2,100,000.00 | 1.750 | | 1.745 | 3,675.01 | | 02/23/2024 |
| 3130AQYN7 | 220086 | FHLB | | 02/28/2022 | 900,000.00 | 873,404.10 | 900,000.00 | 1.750 | 510 | 1.745 | 1,575.00 | · | 02/23/2024 |
| 3130AJ7E3 | 220093 | FHLB | | 03/11/2022 | 1,400,000.00 | 1,389,563.00 | 1,401,015.43 | 1.375 | 139 | 1.181 | 2,352.78 | -11,452.43 | 02/17/2023 |
| 3130AJ7E3 | 220094 | FHLB | | 03/11/2022 | 600,000.00 | 595,527.00 | 600,435.18 | 1.375 | 139 | 1.181 | 1,008.33 | | 02/17/2023 |
| 3130A7BA2 | 220095 | FHLB | | 03/11/2022 | 700,000.00 | 674,137.10 | 708,428.24 | 2.375 | 1259 | 2.010 | 831.25 | | 03/13/2026 |
| 3130A7BA2 | 220096 | FHLB | | 03/11/2022 | 300,000.00 | 288,915.90 | 303,612.10 | 2.375 | 1259 | 2.010 | 356.25 | | 03/13/2026 |
| 3130AR4Y4 | 220097 | FHLB | | 03/16/2022 | 700,000.00 | 661,740.80 | 700,000.00 | 2.180 | | 2.180 | 635.83 | | 03/16/2026 |
| 3130AR4Y4 | 220098 | FHLB | | 03/16/2022 | 300,000.00 | 283,603.20 | 300,000.00 | 2.180 | 1262 | 2.180 | 272.50 | -16,396.80 | 03/16/2026 |
| 3130ARBK6 | 220101 | FHLB | | 03/21/2022 | 3,000,000.00 | 2,979,453.00 | 3,000,000.00 | 1.000 | 81 | 1.000 | 833.33 | -20,547.00 | 12/21/2022 |
| | | | | | | | | | | | | | |

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments September 30, 2022

| CUSIP | Investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | Current Rate | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | Maturity Date |
|-------------|----------------|----------|--------------------|------------------|--------------|--------------|--------------|-----------------|---------------------|-------|---------------------|-------------------------|------------------|
| Federal Age | ency Coupon Se | curities | | | | | | | | | | | |
| 3130ARBK6 | 220102 | FHLB | | 03/21/2022 | 3,000,000.00 | 2,979,453.00 | 3,000,000.00 | 1.000 | 81 | 1.000 | 833.33 | • | 12/21/2022 |
| 3130ARBK6 | 220103 | FHLB | | 03/21/2022 | 2,000,000.00 | 1,986,302.00 | 2,000,000.00 | 1.000 | 81 | 1.000 | 555.56 | | 12/21/2022 |
| 3130ARBK6 | 220113 | FHLB | | 05/12/2022 | 160,000.00 | 158,904.16 | 160,000.00 | 1.000 | 81 | 1.000 | 44.44 | | 12/21/2022 |
| 3130ARBK6 | 220114 | FHLB | | 05/12/2022 | 1,840,000.00 | 1,827,397.84 | 1,840,000.00 | 1.000 | 81 | 1.000 | 511.11 | • | 12/21/2022 |
| 3130ASHK8 | 230003 | FHLB | | 07/07/2022 | 2,000,000.00 | 1,984,062.00 | 2,005,711.37 | 3.125 | 622 | 2.950 | 14,583.33 | • | 06/14/2024 |
| 3130ASHK8 | 230004 | FHLB | | 07/07/2022 | 1,400,000.00 | 1,388,843.40 | 1,403,997.96 | 3.125 | 622 | 2.950 | 10,208.33 | | 06/14/2024 |
| 3130ASHK8 | 230005 | FHLB | | 07/07/2022 | 600,000.00 | 595,218.60 | 601,713.41 | 3.125 | 622 | 2.950 | 4,375.00 | • | 06/14/2024 |
| 3130ASMQ9 | 230013 | FHLB | | 07/29/2022 | 3,000,000.00 | 2,982,279.00 | 3,000,000.00 | 3.000 | 237 | 3.003 | 15,500.00 | | 05/26/2023 |
| 3130ASMQ9 | 230014 | FHLB | | 07/29/2022 | 5,000,000.00 | 4,970,465.00 | 5,000,000.00 | 3.000 | 237 | 3.003 | 25,833.33 | | 05/26/2023 |
| 3130ASMQ9 | 230015 | FHLB | | 07/29/2022 | 2,000,000.00 | 1,988,186.00 | 2,000,000.00 | 3.000 | 237 | 3.003 | 10,333.33 | • | 05/26/2023 |
| 3130ASX20 | 230020 | FHLB | | 08/30/2022 | 1,400,000.00 | 1,399,578.60 | 1,400,000.00 | 3.500 | 515 | 3.500 | 4,219.44 | | 02/28/2024 |
| 3130ASX20 | 230021 | FHLB | | 08/30/2022 | 600,000.00 | 599,819.40 | 600,000.00 | 3.500 | 515 | 3.995 | 1,808.33 | | 02/28/2024 |
| 3130AT2E6 | 230027 | FHLB | | 09/15/2022 | 2,965,000.00 | 2,951,444.02 | 2,951,444.02 | 3.330 | 257 | 3.999 | 4,388.20 | | 06/15/2023 |
| 3130ATF69 | 230028 | FHLB | | 09/27/2022 | 700,000.00 | 700,000.00 | 700,000.00 | 4.250 | 635 | 4.253 | 330.56 | | 06/27/2024 |
| 3130ATF69 | 230029 | FHLB | | 09/27/2022 | 300,000.00 | 300,000.00 | 300,000.00 | 4.250 | 635 | 4.253 | 141.67 | | 06/27/2024 |
| 3130ATCB1 | 230030 | FHLB | | 09/28/2022 | 1,500,000.00 | 1,495,995.00 | 1,495,995.00 | 3.625 | 270 | 4.000 | 453.13 | | 06/28/2023 |
| 3130ATCB1 | 230031 | FHLB | | 09/28/2022 | 700,000.00 | 698,131.00 | 698,131.00 | 3.625 | 270 | 4.000 | 211.46 | | 06/28/2023 |
| 3130ATCB1 | 230032 | FHLB | | 09/28/2022 | 300,000.00 | 299,199.00 | 299,199.00 | 3.625 | 270 | 4.000 | 90.63 | | 06/28/2023 |
| 3134GWC38 | 210032 | FHLMC | | 09/02/2020 | 1,400,000.00 | 1,303,139.60 | 1,400,000.00 | 0.480 | 793 | 0.480 | 541.33 | | |
| 3134GWC38 | 210033 | FHLMC | | 09/02/2020 | 600,000.00 | 558,488.40 | 600,000.00 | 0.480 | 793 | 0.480 | 232.00 | • | 12/02/2024 |
| 3134GWC53 | 210040 | FHLMC | | 09/15/2020 | 1,400,000.00 | 1,276,681.00 | 1,400,000.00 | 0.650 | 1080 | 0.650 | 404.44 | -123,319.00 | |
| 3134GWC53 | 210041 | FHLMC | | 09/15/2020 | 600,000.00 | 547,149.00 | 600,000.00 | 0.650 | 1080 | 0.650 | 173.33 | | 09/15/2025 |
| 3134GWUC8 | 210058 | FHLMC | | 11/03/2020 | 2,660,000.00 | 2,394,385.70 | 2,652,464.77 | 0.500 | 1186 | 0.588 | 36.94 | -258,079.07 | |
| 3134GWUC8 | 210059 | FHLMC | | 11/03/2020 | 1,140,000.00 | 1,026,165.30 | 1,136,770.61 | 0.500 | 1186 | 0.588 | 15.83 | -110,605.31 | |
| 3137EAEZ8 | 210060 | FHLMC | | 11/12/2020 | 2,100,000.00 | 2,021,407.50 | 2,098,853.88 | 0.250 | | 0.300 | 2,114.58 | | 11/06/2023 |
| 3137EAEZ8 | 210061 | FHLMC | | 11/12/2020 | 900,000.00 | 866,317.50 | 899,508.80 | 0.250 | | 0.300 | 906.25 | | 11/06/2023 |
| 3134GXFM1 | 210070 | FHLMC | | 12/09/2020 | 2,100,000.00 | 1,878,057.30 | 2,100,000.00 | 0.650 | | 0.650 | 4,246.67 | -221,942.70 | |
| 3134GXFM1 | 210071 | FHLMC | | 12/09/2020 | 900,000.00 | 804,881.70 | 900,000.00 | 0.650 | | 0.650 | 1,820.00 | | 06/09/2026 |
| 3134GWND4 | 220050 | FHLMC | | 11/22/2021 | 1,400,000.00 | 1,281,456.40 | 1,381,569.72 | 0.600 | | 1.070 | 1,143.33 | -100,113.32 | |
| 3134GWND4 | 220051 | FHLMC | | 11/22/2021 | 600,000.00 | 549,195.60 | 592,101.31 | 0.600 | | 1.070 | 490.00 | | 08/12/2025 |
| 3137EAES4 | 230000 | FHLMC | | 07/01/2022 | 3,000,000.00 | 2,922,000.00 | 2,940,811.69 | 0.250 | | 2.989 | 1,875.00 | | 06/26/2023 |
| 3137EAES4 | 230001 | FHLMC | | 07/01/2022 | 1,400,000.00 | 1,363,600.00 | 1,372,378.79 | 0.250 | | 2.989 | 875.00 | | 06/26/2023 |
| 3137EAES4 | 230002 | FHLMC | | 07/01/2022 | 600,000.00 | 584,400.00 | 588,162.34 | 0.250 | | 2.989 | 375.00 | | 06/26/2023 |
| 3135GA4W8 | 210064 | FNMA | | 11/18/2020 | 1,540,000.00 | 1,424,082.66 | 1,539,827.48 | 0.500 | | 0.504 | 919.72 | -115,744.82 | |
| 3135GA4W8 | 210065 | FNMA | | 11/18/2020 | 660,000.00 | 610,321.14 | 659,926.06 | 0.500 | | 0.504 | 394.17 | • | 02/18/2025 |
| 3135GABU4 | 210075 | FNMA | | 12/15/2020 | 2,000,000.00 | 1,879,582.00 | 2,000,000.00 | 0.350 | 653 | 0.350 | 1,477.78 | -120,418.00 | 07/15/2024 |

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Run Date: 10/07/2022 - 11:54

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments September 30, 2022

| CUSIP | Investment # | issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | Current Rate | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | Maturity Date |
|-----------|--------------|----------------|--------------------|------------------|----------------|----------------|----------------|-----------------|---------------------|-------|---------------------|-------------------------|------------------|
| | Subtota | al and Average | 182,767,907.90 | | 187,185,000.00 | 175,384,653.00 | 187,261,702.54 | 1.199 | 1044 | 1.305 | 418,216.98 | -11,877,049.54 | |
| Bank CD's | | | | | | | | | | | | | |
| 163574 | 200163 | CB&T | | 06/26/2020 | 2,128,542.00 | 2,128,542.00 | 2,128,542.00 | 0.600 | 268 | 0.600 | 175.56 | 0.00 | 06/26/2023 |
| 163574 | 200164 | CB&T | | 06/26/2020 | 912,232.26 | 912,232.26 | 912,232.26 | 0.600 | 268 | 0.600 | 75.24 | 0.00 | 06/26/2023 |
| 65813R | 210099 | SB&T | | 05/09/2021 | 2,247,409.67 | 2,247,409.67 | 2,247,409.67 | 0.300 | 131 | 0.300 | 960.54 | 0.00 | 02/09/2023 |
| 65813R | 210100 | SB&T | | 05/09/2021 | 963,175.55 | 963,175.55 | 963,175.55 | 0.300 | 131 | 0.300 | 411.66 | 0.00 | 02/09/2023 |
| | Subtota | al and Average | 6,247,561.40 | | 6,251,359.48 | 6,251,359.48 | 6,251,359.48 | 0.446 | 198 | 0.446 | 1,623.00 | 0.00 | |
| NCCMT Go | vernment | | | | | | | | | | | | |
| 658191101 | NC0000 | NCCMT | | 05/01/2019 | 44.91 | 44.91 | 44.91 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0001 | NCCMT | | 05/01/2019 | 438.15 | 438.15 | 438.15 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0002 | NCCMT | | 05/01/2019 | 3.52 | 3.52 | 3.52 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0003 | NCCMT | | 05/01/2019 | 9.83 | 9.83 | 9.83 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0004 | NCCMT | | 05/01/2019 | 8.19 | 8.19 | 8.19 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0007 | NCCMT | | 05/01/2019 | 140.14 | 140.14 | 140.14 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0008 | NCCMT | | 05/01/2019 | 512.82 | 512.82 | 512.82 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0009 | NCCMT | | 05/01/2019 | 5.94 | 5.94 | 5.94 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0010 | NCCMT | | 05/01/2019 | 8.14 | 8.14 | 8.14 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0011 | NCCMT | | 05/01/2019 | 11.76 | 11.76 | 11.76 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0012 | NCCMT | | 05/01/2019 | 5,953,321.33 | 5,953,321.33 | 5,953,321.33 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0013 | NCCMT | | 05/01/2019 | 4,686,181.11 | 4,686,181.11 | 4,686,181.11 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0014 | NCCMT | | 05/01/2019 | 675,818.98 | 675,818.98 | 675,818.98 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0015 | NCCMT | | 05/01/2019 | 10.19 | 10.19 | 10.19 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0016 | NCCMT | | 05/01/2019 | 580.50 | 580.50 | 580.50 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0017 | NCCMT | | 05/01/2019 | 71.82 | 71.82 | 71.82 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0023 | NCCMT | | 05/01/2019 | 17,154,979.34 | 17,154,979.34 | 17,154,979.34 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0025 | NCCMT | | 05/01/2019 | 5,630,916.19 | 5,630,916.19 | 5,630,916.19 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0026 | NCCMT | | 05/01/2019 | 1,581,081.45 | 1,581,081.45 | 1,581,081.45 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0027 | NCCMT | | 05/01/2019 | 193.02 | 193.02 | 193.02 | 2.425 | . 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0028 | NCCMT | | 05/01/2019 | 137.82 | 137.82 | 137.82 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0029 | NCCMT | | 02/25/2020 | 6.82 | 6.82 | 6.82 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0030 | NCCMT | | 02/25/2020 | 6.87 | 6.87 | 6.87 | 2.425 | . 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0031 | NCCMT | | 10/30/2020 | 705,247.98 | 705,247.98 | 705,247.98 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0032 | NCCMT | | 11/19/2020 | 59,897.06 | 59,897.06 | 59,897.06 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0034 | NCCMT | | 11/04/2021 | 612.19 | 612.19 | 612.19 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0035 | NCCMT | | 11/04/2021 | 4,675.67 | 4,675.67 | 4,675.67 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0036 | NCCMT | | 11/04/2021 | 1,318,181.73 | 1,318,181.73 | 1,318,181.73 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments September 30, 2022

| CUSIP | Investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | Maturity Date |
|-----------|--------------|----------------|--------------------|------------------|----------------|----------------|----------------|-------|---------------------|-------|---------------------|-------------------------|------------------|
| NCCMT Gov | vernment | | | | | | | | | | | | |
| 658191101 | NC0037 | NCCMT | | 11/04/2021 | 37,724,172.81 | 37,724,172.81 | 37,724,172.81 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0040 | NCCMT | | 11/04/2021 | 1,502.27 | 1,502.27 | 1,502.27 | 2.425 | 1 | 2.425 | 0.00 | 0.00 | |
| 658191101 | NC0042 | NCCMT | | 02/25/2020 | 0.20 | 0.20 | 0.20 | 2.425 | 1 | 2.425 | -1,604.49 | 0.00 | |
| | Subtota | al and Average | 77,377,155.10 | | 75,498,778.75 | 75,498,778.75 | 75,498,778.75 | 2.425 | 1 | 2.425 | -1,604.49 | 0.00 | |
| | Total and A | verage | 321,168,589,74 | ·***** | 319,935,138.23 | 307,476,796.41 | 319,511,074.66 | 1.710 | 633 | 1.785 | 418,235.49 | -12,034,278.25 | |

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Cash September 30, 2022

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| CUSIP | investment # | Issuer | Average Balance | Purchase Date | Par Value | Market Value | Book Value | Current Rate | Days To Maturity | YTM | Accrued Interest | Unrealized Gain/Loss | |
|-------|----------------------|---------|--------------------|------------------|----------------|----------------|----------------|-----------------|---------------------|-------|---------------------|-------------------------|--|
| | Average Balance | | 0.00 | | | | | | | | | | |
| | Total Cash and Inves | stments | 321,168,589,74 | | 319,935,138.23 | 307,476,796.41 | 319,511,074.66 | 1.710 | 633 | 1.785 | 418,235.49 | -12,034,278.25 | |

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Month of Sep-2022

Total Approved PO Count: 233 Amount: \$13,154,474.56

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| A & L CABLE SERVICES, | 31300026626 | 9/2/2022 | | | | NESC VIOATION COMPLIANCE SYSTEM IMPRVMT - DISTRIBUTION | 35,000.00 | |
| INC. | | | | | | & XMSN - ADD FUNDS TO PO 31300026626 | | |
| | 31300026626 | 9/2/2022 | | | | METRONET MAKE READY WORK - ADD FUNDS TO PO 31300026626 | 15,000.00 | |
| | | | | | | PO 31300026626 Total | 50,000.00 | |
| A & L CABLE SERVICES, | 31300026860 | 9/2/2022 | | | | STUB POLES - ADD FUNDS TO PO 31300026860 | 45,000.00 | |
| INC. | | | | | | | | |
| | | | | | | PO 31300026860 Total | 45,000.00 | |
| | | | | | | A & L CABLE SERVICES, INC. Total | 95,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| A C CONTROLS | 31300031754 | 9/14/2022 | | | | Replacement wastewater flow meter for L Wade 2 lift station. Existing flow | 5,473.00 | |
| COMPANY, INC. | | | | | | meter has failed. | | |
| | | | | | | PO 31300031754 Total | 5,473.00 | |
| | | | | | | A C CONTROLS COMPANY, INC. Total | 5,473.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| ACME FENCE CO., INC. | 31300031777 | 9/16/2022 | | | | ACME FENCE-INSTALL NEW ENTRANCE ON RIGHT-OF-WAY ON JIM | 1,464.00 | |
| | | | | | | JOHNSON RD PO 31300031777 Total | 1,464.00 | |
| ACME FENCE CO., INC. | 31300031851 | 9/26/2022 | | | | ACME FENCE- INSTALL NEW ENTRANCE GATE/PERIMETER AROUND KINWOOD LIFT STATION | 8,715.00 | |
| | 31300031851 | 9/26/2022 | | | | ACME FENCE- INSTALL NEW ENTRANCE GATE/PERIMETER AROUND NEAL LIFT STATION | 3,186.00 | |
| | 31300031851 | 9/26/2022 | | | | ACME FENCE- INSTALL NEW ENTRANCE GATE/PERIMETER AROUND PERSON LIFT STATION | 4,450.00 | |
| | 1 | • | | | | PO 31300031851 Total | 16,351.00 | |
| | | | | | | ACME FENCE CO., INC. Total | 17,815.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| ADCOMP SYSTEMS, INC | 31300031785 | 9/19/2022 | | | | ADCOMP - The Annual Remote Support and Reporting Services (ARRS) | 5,030.60 | |
| | | | | | | - January 1, 2023 through December 31, 2023 | | |
| | | | | | | PO 31300031785 Total | 5,030.60 | |
| | | | | | | ADCOMP SYSTEMS, INC Total | 5,030.60 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---------------------------|-----------|------------|
| ADS LLC | 31300031434 | 9/23/2022 | | | | ESTIMATED FREIGHT CHARGES | 400.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--|---|------------------------------------|--------|--------------------------------|-----|--|---|------------------------|
| | 31300031434 | 9/23/2022 | | | | BLANKET PO- ADS MISC FLOW MONITOR PARTS FOR FY23 | 20,000.00 | |
| | | | | | | PO 31300031434 Total | 20,400.00 | |
| | | | | | | ADS LLC Total | 20,400.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| EGIS INSURANCE | 31300031798 | 9/19/2022 | | | | EXCESS LIABILITY INSURANCE POLICY RENEWAL FOR COVERAGE | 524,481.00 | |
| SERVICES INC | | | | | | PERIOD SEPTEMBER 1, 2022 to SEPTEMBER 1, 2023 | | |
| | | | | | | PO 31300031798 Total | 524,481.00 | |
| | | | | | | AEGIS INSURANCE SERVICES INC Total | 524,481.00 | |
| | | | | | _ | | , | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| ALLEN TREE, INC. | 31300031722 | 9/8/2022 | | | | PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 2,400.00 | |
| | | | | | | BPA#313000331033 FOR SERVICE AGREEMENT FOR TREE AND STUMP REMOVAL SERVICES FOR FY23 FOR WRC | | |
| | l l | | | | 1 | PO 31300031722 Total | 2,400.00 | |
| | | | | | | ALLEN TREE, INC. Total | 2,400.00 | |
| | | | | | | | | |
| Supplier Name | PO Number 31300031699 | PO Date 9/1/2022 | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| | PO Number 31300031699 | PO Date 9/1/2022 | PO Qty | Avg Unit Price | UOM | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER | PO Amount 4,017.98 | Department |
| | | | PO Qty | Avg Unit Price | UOM | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total | PO Amount 4,017.98 | Department |
| | | | PO Qty | Avg Unit Price | UOM | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER | PO Amount 4,017.98 | Department |
| | | | PO Qty | Avg Unit Price | | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total | PO Amount 4,017.98 | Department |
| ALLSTATE GLASS Supplier Name | 31300031699 PO Number | 9/1/2022 PO Date | PO Qty | Avg Unit Price Avg Unit Price | UOM | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description | PO Amount 4,017.98 4,017.98 4,017.98 PO Amount | Department Department |
| ALLSTATE GLASS Supplier Name | 31300031699 | 9/1/2022 | | - | | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description First Amendment to Service Agreement 31300029479 for additional funding to complete the PWC Solar-BESS Integration of New BESS | PO Amount 4,017.98 4,017.98 4,017.98 | |
| ALLSTATE GLASS Supplier Name | 31300031699 PO Number | 9/1/2022 PO Date | | - | | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description First Amendment to Service Agreement 31300029479 for additional funding to complete the PWC Solar-BESS Integration of New BESS Devices per the attached estimate EST1857951 dated 8/31/2022 | PO Amount 4,017.98 4,017.98 4,017.98 PO Amount 4,950.00 | |
| ALLSTATE GLASS Supplier Name | 31300031699 PO Number | 9/1/2022 PO Date | | - | | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description First Amendment to Service Agreement 31300029479 for additional funding to complete the PWC Solar-BESS Integration of New BESS Devices per the attached estimate EST1857951 dated 8/31/2022 PO 31300029479 Total | PO Amount 4,017.98 4,017.98 4,017.98 PO Amount | |
| ALLSTATE GLASS Supplier Name | 31300031699 PO Number | 9/1/2022 PO Date | | - | | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description First Amendment to Service Agreement 31300029479 for additional funding to complete the PWC Solar-BESS Integration of New BESS Devices per the attached estimate EST1857951 dated 8/31/2022 | PO Amount 4,017.98 4,017.98 4,017.98 PO Amount 4,950.00 4,950.00 | |
| Supplier Name ALLSTATE GLASS Supplier Name ALSO ENERGY, INC. | 31300031699 PO Number | 9/1/2022 PO Date | | Avg Unit Price | | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description First Amendment to Service Agreement 31300029479 for additional funding to complete the PWC Solar-BESS Integration of New BESS Devices per the attached estimate EST1857951 dated 8/31/2022 PO 31300029479 Total | PO Amount 4,017.98 4,017.98 4,017.98 PO Amount 4,950.00 4,950.00 | Department |
| Supplier Name ALSO ENERGY, INC. | 31300031699 PO Number 31300029479 | 9/1/2022 PO Date 9/16/2022 | PO Qty | - | UOM | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description First Amendment to Service Agreement 31300029479 for additional funding to complete the PWC Solar-BESS Integration of New BESS Devices per the attached estimate EST1857951 dated 8/31/2022 PO 31300029479 Total ALSO ENERGY, INC. Total | PO Amount 4,017.98 4,017.98 4,017.98 PO Amount 4,950.00 4,950.00 PO Amount 245.40 | |
| Supplier Name ALSO ENERGY, INC. Supplier Name AMERICAN SAFETY | 31300031699 PO Number 31300029479 PO Number | 9/1/2022 PO Date 9/16/2022 PO Date | PO Qty | Avg Unit Price Avg Unit Price | UOM | Item Description ALLSTATE GLASS-REPLACEMENT OF THREE GLASS PANELS @ OPERATIONS CENTER PO 31300031699 Total ALLSTATE GLASS Total Item Description First Amendment to Service Agreement 31300029479 for additional funding to complete the PWC Solar-BESS Integration of New BESS Devices per the attached estimate EST1857951 dated 8/31/2022 PO 31300029479 Total ALSO ENERGY, INC. Total | PO Amount 4,017.98 4,017.98 4,017.98 PO Amount 4,950.00 4,950.00 PO Amount | Department |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| ANTHONY WHISNANT | 31300031692 | 9/1/2022 | | | | TOPPIN & DROPPIN-REMOVAL OF DEAD TREE AT GLENVILLE LAKE | 1,800.00 | |
| | | | | | | WATER PLANT | | |
| | | | | | | PO 31300031692 Total | 1,800.00 | |
| ANTHONY WHISNANT | 31300031775 | 9/16/2022 | | | | TOPPIN & DROPPIN-TREE REMOVAL @ OPS CENTER | 700.00 | |
| | | | | | | PO 31300031775 Total | 700.00 | |
| | | | | | | ANTHONY WHISNANT Total | 2,500.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|----------|--------|----------------|-----|---|------------|------------|
| ARCADIS G&M OF | 31300019218 | 9/7/2022 | | | | SERVICE AGREEMENT 6TH AMENDMENT ARCADIS TO ADD | 100,000.00 | |
| NORTH CAROLINA, INC. | | | | | | \$100000 TO 31300019218 FOR ADDITIONAL PROFFESIONAL | | |
| | | | | | | SERVICES RELATED TO CFR WATER SUPPLY PLANNING | | |
| | | | | | | PO 31300019218 Total | 100,000.00 | |
| | | | | | | ARCADIS G&M OF NORTH CAROLINA, INC. Total | 100,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| ARCADIS GEN US INC | 31300031711 | 9/6/2022 | | | | SERVICE AGREEMENT TO PROVIDE UNIVERSAL VISUAL | 1,999.00 | |
| | | | | | | OPTIMIZER, SOFTWARE AS A SERVICE (SAAS) SUBSCRIPTION- CT 0505 (TRAINING) | | |
| | | | | | | | | |
| | 31300031711 | 9/6/2022 | | | | SERVICE AGREEMENT TO PROVIDE UNIVERSAL VISUAL | 11,998.00 | |
| | | | | | | OPTIMIZER, SOFTWARE AS A SERVICE (SAAS) SUBSCRIPTION | | |
| | | | | | | CT0477 (SOFTWARE) | | |
| | | | | | | PO 31300031711 Total | 13,997.00 | |
| | | | | | | ARCADIS GEN US INC Total | 13,997.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| AUTOMATIONDIRECT.CO | 31300031732 | 9/12/2022 | | | | Soft start for the #4 influent screw pump soft start at the Rockfish WRF. | 2,712.00 | |
| M INC. | | | | | | | | |
| | | | | | | PO 31300031732 Total | 2,712.00 | |
| | | | | | | AUTOMATIONDIRECT.COM INC. Total | 2,712.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| AUTOZONE STORES LLC | 31300030936 | 9/16/2022 | | | | Blanket PO for Parts from AutoZone 0152.640020 | 3,000.00 | |
| | | | | | | PO 31300030936 Total | 3,000.00 | |
| | | | | | | AUTOZONE STORES LLC Total | 3,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| AZIMA/DLI | 31300031840 | 9/23/2022 | | | | Funds needed for annual vibration analysis contract. Budgeted FY23 | 16,452.00 | |
| | | | | | | (0630, 0631, 0640, 0641, 0621.0469810102). | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| | | | | | | PO 31300031840 Total | 16,452.00 | |
| | | | | | | AZIMA/DLI Total | 16,452.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| BAKER TILLY VIRCHOW | 31300031146 | 9/23/2022 | | | | SERVICE AGREEMENT FIRST AMENDMENT TO ADD \$7000 FOR | 7,000.00 | - |
| KRAUSE, LLP | | | | | | ADDITIONAL CONSULTING SERVICES FOR WO ASSET | | |
| | | | | | | MANAGEMENT ACCOUNTING | | |
| | | | | | | PO 31300031146 Total | 7,000.00 | |
| | | | | | | BAKER TILLY VIRCHOW KRAUSE, LLP Total | 7,000.00 | |
| | | | | | | | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|------|------------------------------------|-----------|------------|
| BELL'S SEED STORE, | 31300031853 | 9/26/2022 | 4 | 34.50 | EACH | FLAG, AMERICAN, UNITED STATES, 4X6 | 138.00 | |
| LLC | | | | | | | | |
| | | | | | | PO 31300031853 Total | 138.00 | |
| | | | | | | BELL'S SEED STORE, LLC Total | 138.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| BILL'S MOBILE CRANE | 31300031808 | 9/20/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA | 1,221.00 | |
| SVC., INC. | | | | | | 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY | | |
| | | | | | | ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF | | |
| | | | | | | JULY 2022 THROUGH JUNE 2023 | | |
| | 31300031808 | 9/20/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA | 1,221.00 | |
| | | | | | | 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY | | |
| | | | | | | ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF | | |
| | | | | | | JULY 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031808 Total | 2,442.00 | |
| | | | | | | BILL'S MOBILE CRANE SVC., INC. Total | 2,442.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| BONDLINK | 31300031847 | 9/23/2022 | | | | SUBSCRIPTION - BOND INVESTOR WEBSITE AND LINK THROUGH | 600.00 | |
| | | | | | | SUBSCRIPTION | | |
| | 31300031847 | 9/23/2022 | | | | SUBSCRIPTION - BOND INVESTOR WEBSITE AND LINK THROUGH | 600.00 | |
| | | | | | | SUBSCRIPTION | | |
| | | | | | | PO 31300031847 Total | 1,200.00 | |
| | | | | | | BONDLINK Total | 1,200.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| CAPE FEAR BOTANICAL | 31300031868 | 9/27/2022 | | | | Sponsorship- Holiday Lights in the Garden | 5,000.00 | |
| GARDEN | | | | | | | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-----------|---------|--------|----------------|-----|----------------------------------|-----------|------------|
| | | | | | | PO 31300031868 Total | 5,000.00 | |
| | | | | | | CAPE FEAR BOTANICAL GARDEN Total | 5,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------------------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| CAROLINA MANAGEMENT TEAM, LLC | 31300031740 | 9/12/2022 | | | | TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031349 FOR PROTECTIVE COATING INSTALLATION SERVICES AT THE CROSS CREEK WRF FOR FY23 SERVICES. | 59,541.34 | |
| | | | | | | PO 31300031740 Total | 59,541.34 | |
| CAROLINA MANAGEMENT TEAM, | 31300031786 | 9/19/2022 | | | | CMT-REPAINT PIPING @ APPARATUS REPAIR SHOP PROPOSAL # 21236 | 14,770.28 | |
| LLC | 31300031786 | 9/19/2022 | | | | CMT-REPAINT PCB TANKS @ APPARATUS REPAIR SHOP PROPOSAL # 21235 | 31,445.16 | |
| | | | | | | PO 31300031786 Total | 46,215.44 | |
| CAROLINA MANAGEMENT TEAM, LLC | 31300031831 | 9/23/2022 | | | | BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031036 FOR FY23 LIFT STATION PROJECTS FOR THE JULY 2022 THROUGH JUNE 2023. | 86,635.19 | |
| | | • | | | • | PO 31300031831 Total | 86,635.19 | |
| | | | | | | CAROLINA MANAGEMENT TEAM, LLC Total | 192,391.97 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--|-------------|-----------|--------|----------------|-----|--|------------|------------|
| CAROLINA POWER & SIGNALIZATION, LLC | 31300031702 | 9/2/2022 | | • | | PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031120 FOR FY23 ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION , FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | 94,509.25 | |
| | | | | | | PO 31300031702 Total | 94,509.25 | |
| CAROLINA POWER & SIGNALIZATION, LLC | 31300031837 | 9/23/2022 | | | | PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031120 FOR FY23 ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION , FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | 79,636.62 | |
| | | | | | | PO 31300031837 Total | 79,636.62 | |
| | | | | | | CAROLINA POWER & SIGNALIZATION, LLC Total | 174,145.87 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| CAROLINA SPECIALTIES | 31300031861 | 9/26/2022 | | | | CAROLINA SPECIALTIES OF NC, INC. BLANKET PURCHASE ORDER | 1,429.60 | |
| OF NC, INC. | | | | | | FOR EMPLOYEE'S ORIENTATION GIFTS (0355) | | |
| | | | | | | PO 31300031861 Total | 1,429.60 | |
| | | | | | | CAROLINA SPECIALTIES OF NC, INC. Total | 1,429.60 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| CAROTEK, INC. | 31300031769 | 9/15/2022 | | | | Replacement motor control module for train B rate control valve at the | 3,122.15 | |
| | | | | | | P.O. Hoffer WTF. | | |
| | | | | | | PO 31300031769 Total | 3,122.15 | |
| | | | | | | CAROTEK, INC. Total | 3,122.15 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|---------------------------------------|----------------|-----|--|-----------|------------|
| CDM SMITH | 31300019304 | 9/19/2022 | | | | ADD TO PO 31300019304 CDM SMITH SA FOR ENGINEERING | 67,868.00 | |
| | | | | | | SERVICES FOR THE EXPANSION OF PWC WATER SERVICE AREA ALONG THE HWY #401 NORTH WATER IMPROVEMENTS PROJECT | | |
| | | | | | | (CPR1000429 CONTRACT 3 – ELEVATED TANK) | | |
| | 31300019304 | 9/19/2022 | | | | ADD TO PO 31300019304 CDM SMITH SA FOR ENGINEERING SERVICES FOR THE EXPANSION OF PWC WATER SERVICE AREA ALONG THE HWY #401 NORTH WATER IMPROVEMENTS PROJECT (CPR1000428 CONTRACT 2 – BOOSTER PUMP STATION) | 5,802.25 | |
| | <u> </u> | 1 | · · · · · · · · · · · · · · · · · · · | | | PO 31300019304 Total | 73,670.25 | |
| | | | | | | CDM SMITH Total | 73,670.25 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| CENTURYLINK | 31300031752 | 9/14/2022 | | | | 12 MONTHS DDoS PROTECTION FOR THE CORPORATE, wSCADA, | 5,600.00 | |
| COMMUNICATIONS LLC | | | | | | eSCADA ISP Circuits PER QUOTE DOC0001112902. (LUMEN | | |
| | | | | | | PURCHASED CENTURYLINK) | | |
| | | | | | | PO 31300031752 Total | 5,600.00 | |
| | | | | | | CENTURYLINK COMMUNICATIONS LLC Total | 5,600.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| CITY OF FAYETTEVILLE | 31300027800 | 9/22/2022 | | | | CO#1 - Devonwood Lower Dam Waterline Relocation - COF | 2,231.66 | |
| | | | | | | Reimbursement Agreement - Hurricane Matthew | | |
| | | | | | | PO 31300027800 Total | 2,231.66 | |
| | | | | | | CITY OF FAYETTEVILLE Total | 2,231.66 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| CITY VIEW MEDIA LLC | 31300031729 | 9/12/2022 | | | | SPONSORSHIP CITYVIEW POWER OF GIVING IMPACT AWARDS | 5,000.00 | |
| | | | | | | 2022 | | |
| | | | | | | PO 31300031729 Total | 5,000.00 | |
| | | | | | | CITY VIEW MEDIA LLC Total | 5,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| CLASSIC AUTOMATION | 31300031747 | 9/13/2022 | 1 | 1,495.00 | EACH | MODULE, POWER SYSTEM ABB CTRL SYSTEM IPSYS01 | 1,495.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------------|----------------|-----------|----------|--------------------------|--------|---|------------|------------|
| LLC | 1 0 1101111001 | 1 0 2010 | | 711 g 01111111100 | | | | |
| - | | | <u></u> | | | PO 31300031747 Total | 1,495.00 | |
| | | | | | | CLASSIC AUTOMATION LLC Total | 1,495.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| CLEAN MANAGEMENT | 31300031825 | 9/22/2022 | | | | SERVICE AGREEMENT FOR HAZARDOUS AND UNIVERSAL WASTE | 80,000.00 | |
| ENVIRONMENTAL | | | | | | DISPOSAL AS NEEDED THRU JUNE 30 2023 | | |
| GROUP, INC. | | | | | | | | |
| | | | | | | PO 31300031825 Total | | |
| | | | | | | CLEAN MANAGEMENT ENVIRONMENTAL GROUP, INC. Total | 80,000.00 | |
| | | | | | | | | |
| | | | <u> </u> | | | | _ | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| CLEARWATER, INC. | 31300031762 | 9/14/2022 | | | | SERVICE AGREEMENT TO CALIBRATE FLOW METERS AT L87 | 10,422.00 | |
| | | | | | | EASTOVER 1, L93 KELLY HILLS, TOWN OF STEDMAN, NORCRESS, | | |
| | | | | | | L88 EASTOVER 2 LIFT STATIONS AND HOKE COUNTY SEWER | | |
| | | | | | | FLOW METER | 10,422.00 | |
| | | | | | | PO 31300031762 Total CLEARWATER, INC. Total | 10,422.00 | |
| | | | | | | CLEARWATER, INC. Total | 10,422.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| CONCENTRA | 31300031698 | 9/1/2022 | 1 O Qty | Avg office | OOW | PREEMPLOYEMENT PHYSICALS (0356) | 5,000.00 | Department |
| CONCENTIA | 31300031698 | 9/1/2022 | | | | SERVICE AGREEMENT CONCENTRA FOR ON-SITE NURSE | 115,762.00 | |
| | 01000001000 | 3/1/2022 | | | | PRACTITIONER AND PHYSICIAN OVERSIGHT(0356) | 110,702.00 | |
| | | | | | | PO 31300031698 Total | 120,762.00 | |
| | | | | | | CONCENTRA Total | 120,762.00 | |
| | | | | | | | 120,102100 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| CONCRETE PIPE & | 31300031857 | 9/26/2022 | 6 | 96.00 | EACH | MANHOLE, RISER EXT, CONCRETE, 30" X 6" | 576.00 | Dopartmont |
| PRECAST LLC | 01000001001 | 0/20/2022 | ŭ | 00.00 | 2,1011 | IIII III IOLL, MOLIN LAN, COMONLINE, CO AC | 070.00 | |
| | | | <u></u> | | | PO 31300031857 Total | 576.00 | |
| | | | | | | CONCRETE PIPE & PRECAST LLC Total | 576.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| CONSOLIDATED | 31300031763 | 9/15/2022 | 6000 | 1.76 | FT | CABLE, CONTROL, 10 AWG, 4/C, PE/PVC | 10,590.00 | |
| ELECTRICAL DIST., INC. | | | | 0 | • | , | | |
| | <u> </u> | | | | | 1 | | |
| | | | | | | PO 31300031763 Total | 10,590.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| CORE AND MAIN | 31300031778 | 9/16/2022 | 822 | 21.96 | EACH | BOX & COVER, METER, STANDARD w/RECESSED HOLE | 18,051.12 | |
| | 31300031778 | 9/16/2022 | 3 | 639.94 | EACH | PIPE, CI, FLANGE X FLANGE, 6" X 72" | 1,919.82 | |
| | 31300031778 | 9/16/2022 | 238 | 8.29 | FT | PIPE, PVC, 6", SEWER, SDR 26, 14' SECTIONS | 1,973.02 | |
| | 31300031778 | 9/16/2022 | 8 | 3.56 | EACH | PLUG, GALV, 1-1/2" | 28.48 | |
| | 31300031778 | 9/16/2022 | 16 | 48.85 | EACH | SADDLE, SERVICE, 8"X1", OD=8.63-9.80 | 781.60 | |
| | | | | | | PO 31300031778 Total | 22,754.04 | |
| CORE AND MAIN | 31300031829 | 9/22/2022 | 4 | 65.65 | EACH | CLAMP, REPAIR 2" X 7 1/2", OD = 2.35 - 2.63 | 262.60 | |
| | • | • | | • | | PO 31300031829 Total | 262.60 | |
| | | | | | | CORE AND MAIN Total | 23,016.64 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| CORPORATE INTERIORS | 31300031721 | 9/8/2022 | | | | CORPORATE INTERIOR-TO PURCHASE (2EA) #SAFCO3503BL | 852.00 | |
| & SALES | | | | | | LINEAGE BIG AND TALL MID BLACK TASK CHAIR-TERRY H AND | | |
| | | | | | | AMANDA K @BW | | |
| | | | | | | PO 31300031721 Total | 852.00 | |
| CORPORATE INTERIORS & SALES | 31300031742 | 9/13/2022 | | | | CORPORATE INTERIORS-OFFICE FURNITURE FOR 4TH FLOOR MANAGER OFFICE: (1EA) U-SHAPED DESK (1EA) STORAGE CRENDENZA WITH HUTCH (1EA) WARDROBE CABINET (1EA) DESK CHAIR (4EA) ROUNDTABLE CHAIRS | 10,012.88 | |
| | | | | | | PO 31300031742 Total | 10,012.88 | |
| | | | | | | CORPORATE INTERIORS & SALES Total | 10.864.88 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|----------|--------|----------------|-----|---|-----------|------------|
| CORRPRO COMPANIES, | 31300031703 | 9/2/2022 | | | | (CORRPRO) CORROSION ENGINEERING SERVICES-CATHODIC | 4,135.00 | |
| INC. | | | | | | PROTECTION SYSTEM. | | |
| | | | | | | PROPOSAL: 2220051 | | |
| | | | | | | PO 31300031703 Total | 4,135.00 | |
| | | | | | | CORRPRO COMPANIES, INC. Total | 4,135.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|----------|--------|----------------|-----|---|-----------|------------|
| CRUMPLER PLASTIC | 31300031718 | 9/7/2022 | | | | Crumpler Plastic Pipe IncJohn Junot-Quote for 48inch drainage pipe for | 3,958.40 | |
| PIPE | | | | | | access rd. to North Fayetteville force main. Total=\$3,958.40 CW 9/6/22 | | |
| | | | | | | PO 31300031718 Total | 3,958.40 | |
| | | | | | | CRUMPLER PLASTIC PIPE Total | 3,958.40 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| CUES, INC. | 31300031749 | 9/14/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 1,333.50 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------------------------|--|-----------|---------|------------------|-------|---|----------------------|-------------|
| | | | | | | BPA#31300031022 FOR CAMERA SYSTEM REPAIRS PARTS FOR WRC FOR FY23 | | • |
| | 1 | I | I | | | PO 31300031749 Total | 1,333.50 | |
| | | | | | | CUES, INC. Total | 1,333.50 | |
| | | | | | | | | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| UMBERLAND COUNTY OLF CHAMPIONSHIP | 31300031779 | 9/16/2022 | | | | Sponsorship- Cumberland County Golf Championships Youth Division | 3,000.00 | |
| | | | | | | PO 31300031779 Total | 3,000.00 | |
| | | | | | | CUMBERLAND COUNTY GOLF CHAMPIONSHIP Total | 3,000.00 | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| UMBERLAND TRACTOR | 31300030978 | 9/15/2022 | | 7.17g Ome 1 1100 | 30 | Blanket PO for Parts from CUMBERLAND TRACTOR 0152.640020 | 10,000.00 | - opartmont |
| | <u>. </u> | l . | | | 1 | PO 31300030978 Total | 10,000.00 | |
| | | | | | | CUMBERLAND TRACTOR KUBOTA OF FAY. LLC Total | 10,000.00 | |
| | | | | | | | | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| YPRESS LAKES GOLF | 31300031791 | 9/19/2022 | | | | CYPRESS LAKES GOLF COURSE | 1,800.00 | |
| OURSE | | | | | | 2022 PWC EMPLOYEE GOLF TOURNAMENT | 4 000 00 | |
| | | | | | | PO 31300031791 Total CYPRESS LAKES GOLF COURSE Total | 1,800.00 1,800.00 | |
| | | | | | | CTPRESS LAKES GOLF COURSE TOtal | 1,800.00 | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| ANNY ODOM ROOFING | 31300031743 | 9/13/2022 | | | | DANNY ODOM ROOFING-REPLACEMENT OF ROOF AT GOLDEN CREEK LIFT STATION | 2,860.00 | |
| | | | | | | PO 31300031743 Total | 2,860.00 | |
| | | | | | | DANNY ODOM ROOFING Total | 2,860.00 | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| APARAK, INC. | 31300031768 | 9/15/2022 | . 5 4.9 | 7.1.5 CART 1100 | 00111 | GUNDFROS DA DME 375-10 AR replacement caustic injection pump for | 6,945.00 | par miont |
| | | | | | | the Glenville WTF | · | |
| | | | | | | PO 31300031768 Total | 6,945.00 | |
| | | | | | | DAPARAK, INC. Total | 6,945.00 | |
| | <u>'</u> | | | | | | 1 | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| DELL MARKETING L.P. | 31300031717 | 9/7/2022 | | | 1 | DELL 65 WATT AUTO AIR ADAPTER (QTY 5) PER DELL EQUOTE | 369.95 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| | | | | | | 3000130766074. | | |
| | | | | | | PO 31300031717 Total | 369.95 | |
| DELL MARKETING L.P. | 31300031862 | 9/27/2022 | | | | DESKTOP FOR CAROLY JUSTICE-HINSON FOR DELL EQUOTE | 1,051.10 | |
| | | | | | | 3000130614197. | | |
| | | | | | | PO 31300031862 Total | 1,051.10 | |
| | | | | | | DELL MARKETING L.P. Total | 1,421.05 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| DILLON SUPPLY | 31300031704 | 9/2/2022 | 9 | 16.46 | EACH | PLIERS, ADJUSTABLE, 12" (CHANNELOCK 440) | 148.11 | |
| COMPANY | 31300031704 | 9/2/2022 | 10 | 388.50 | EACH | METER, DIGITAL, MULTIMETER, CLAMP-ON | 3,885.00 | |
| | | | | | | PO 31300031704 Total | 4,033.11 | |
| DILLON SUPPLY | 31300031830 | 9/22/2022 | 336 | 4.28 | CS | WATER, BOTTLED, EMERGENCY SUPPORT | 1,437.84 | |
| COMPANY | | | | | | | | |
| | | | | | | PO 31300031830 Total | 1,437.84 | |
| DILLON SUPPLY | 31300031846 | 9/23/2022 | 6 | 164.66 | EACH | WRENCH,LINEMANS,3/4",1", & 1-1/8" | 987.96 | |
| COMPANY | | | | | | | | |
| | | • | | • | | PO 31300031846 Total | 987.96 | |
| | | | | | | DILLON SUPPLY COMPANY Total | 6,458.91 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------|-----------------------|-----------|--------|----------------|--|--|-----------|------------|
| DIRECTIONAL | 31300031794 | 9/19/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 28,694.08 | |
| SERVICES, INC. | | | | | | BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES | | |
| | | | | | | VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION | | |
| | | | | | | DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | 31300031794 9/19/2022 | 9/19/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 51,256.08 | |
| | | | | | BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES | | | |
| | | | | | | VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION | | |
| | | | | | | DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031794 Total | 79,950.16 | |
| DIRECTIONAL | 31300031833 | 9/23/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 2,700.00 | |
| SERVICES, INC. | | | | | | BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES | | |
| | | | | | | VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION | | |
| | | | | | | DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031833 Total | 2,700.00 | |
| DIRECTIONAL | 31300031834 | 9/23/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 1,880.45 | |
| SERVICES, INC. | | | | | | BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES | | |
| | | | | | | VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION | | |
| | | | | | | DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | 31300031834 | 9/23/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 18,337.95 | |
| | | | | | | BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES | | |
| | | | | | | VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION | | |
| | | | | | | DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031834 Total | 20,218.40 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| DIRECTIONAL | 31300031876 | 9/28/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 42,740.71 | |
| SERVICES, INC. | | | | | | BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES | | |
| | | | | | | VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION | | |
| | | | | | | DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | 31300031876 | 9/28/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 3,842.98 | |
| | | | | | | BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES | | |
| | | | | | | VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION | | |
| | | | | | | DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031876 Total | 46,583.69 | |
| | | | | | | DIRECTIONAL SERVICES, INC. Total | 149,452.25 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| EDWARDS INC. | 31300031877 | 9/29/2022 | | | | (EDWARDS) INSTALL INSULATED PANEL REPLACEMENT QTY: | 35,000.00 | |
| | | | | | | 6PROPOSAL# 17016SA HAS BEEN SUBMITTED | | |
| | | | | | | PO 31300031877 Total | 35,000.00 | |
| | | | | | | EDWARDS INC. Total | 35,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|------|--|------------|------------|
| ELECTRIC MOTOR SHOP | 31300031374 | 9/15/2022 | | | | (EMS) ADD TO PO 31300031374 FOR STARTING MOTOR REBUILD | 32,000.00 | |
| OF WAKE FOREST, INC. | | | | | | FOR G/T2 MAJOR OVERHAUL. | | |
| | | | | | | PO 31300031374 Total | 32,000.00 | |
| ELECTRIC MOTOR SHOP | 31300031766 | 9/15/2022 | 1 | 2,100.00 | EACH | MOTOR,G/T 1-6,8,TURBINE COMPARTMENT COOLING FAN 7.5 HP | 2,100.00 | |
| OF WAKE FOREST, INC. | | | | | | 3600 RPM, MODEL 5K2150SA1012A | | |
| | | | | | | PO 31300031766 Total | 2,100.00 | |
| ELECTRIC MOTOR SHOP | 31300031802 | 9/19/2022 | | | | (EMS) BLANKET FOR MOTOR REPAIRS TAKEN OFF S/T MAJOR | 60,000.00 | |
| OF WAKE FOREST, INC. | | | | | | OVERHAUL. | | |
| | | | | | | PO 31300031802 Total | 60,000.00 | |
| ELECTRIC MOTOR SHOP | 31300031849 | 9/23/2022 | 2 | 4,770.00 | EACH | MOTOR, L/O, COOL DOWN PUMP, G/T 5HP AC/DC | 9,540.00 | |
| OF WAKE FOREST, INC. | | | | | | | | |
| | | • | • | | | PO 31300031849 Total | 9,540.00 | |
| | | | | | | ELECTRIC MOTOR SHOP OF WAKE FOREST, INC. Total | 103,640.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| ENVIRONMENTAL | 31300031776 | 9/16/2022 | | | | ENVIROMENTAL HYDROGEOLOGICAL CONSULTANTS-QUARTERLY | 18,108.15 | |
| HYDROGEOLOGICAL | | | | | | CLEAN OUT OF OIL WATER SEPARATORS AT FLEET, WASHBAYS, | | |
| CONSULTANTS, INC. | | | | | | FUEL ISLAND, AND EQUIPMENT SHEDS FOR THE PERIOD: JULY 1, | | |
| | | | | | | 2022 TO JUNE 30, 2023 | | |
| | | | | | | PO 31300031776 Total | 18,108.15 | |
| | | | | | | ENVIRONMENTAL HYDROGEOLOGICAL CONSULTANTS, INC. Total | 18,108.15 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|------|--|------------|------------|
| ERMCO | 31300028984 | 9/22/2022 | 2 | 26,018.00 | EACH | TSFMR,PDMT,3-PH,1500 KVA 24.94GRDY/14.4 X 12.47GRD | 52,036.00 | |
| | | | | | | PO 31300028984 Total | 52,036.00 | |
| ERMCO | 31300029284 | 9/22/2022 | 2 | 35,561.00 | EACH | TSFMR, PDMT, 3-PH, 2500 KVA 24.94GRDY/14.4 x 12.47GRDY | 71,122.00 | |
| | | | | | | PO 31300029284 Total | 71,122.00 | |
| ERMCO | 31300030030 | 9/29/2022 | 50 | 2,820.00 | EACH | TSFMR,PDMT,1-PH,50 KVA 24.94GRDY/14.4 X 12.47GRDY | 141,000.00 | |
| | | | | | | PO 31300030030 Total | 141,000.00 | |
| ERMCO | 31300031816 | 9/21/2022 | 100 | 2,594.00 | EACH | TSFMR,PDMT,1-PH,50 KVA 24.94GRDY/14.4 X 12.47GRDY | 259,400.00 | |
| | 31300031816 | 9/21/2022 | 60 | 1,262.00 | EACH | TRANSFORMER, CSP, 25 KVA 12.47GRD/7.2-120/240 | 75,720.00 | |
| | 31300031816 | 9/21/2022 | 30 | 1,347.00 | EACH | TRANSFORMER, CSP, 25KVA 24.94GRDY/14.4-120/240 | 40,410.00 | |
| | | | | | | PO 31300031816 Total | 375,530.00 | |
| | | | | | | ERMCO Total | 639,688.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|-------------------------------------|-----------|------------|
| FANNY VERA | 31300031872 | 9/28/2022 | | | | Dias de Noticias Annual Advertising | 4,800.00 | |
| | | | | | | PO 31300031872 Total | 4,800.00 | |
| | | | | | | FANNY VERA Total | 4,800.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| FASTENAL COMPANY | 31300031708 | 9/2/2022 | 62 | 7.37 | BX | RAGS,MANUFACTURED,9-3/4" X 16-3/4" | 457.18 | - |
| | 31300031708 | 9/2/2022 | 33 | 7.21 | EACH | REPELLENT, INSECT, 6 OZ. | 237.84 | |
| | 31300031708 | 9/2/2022 | 12 | 32.32 | EACH | BLADE, REPLACEMENT, RECIPROCATING SAW, METAL 12" | 387.90 | |
| | | | | | | PO 31300031708 Total | 1,082.93 | |
| FASTENAL COMPANY | 31300031796 | 9/19/2022 | 4 | 13.82 | EACH | VEST,SAFETY,MED,FR/CL-2,LOGO (L)FRNT/BK,MESH,W/ZIP & | 55.28 | |
| | | | | | | POCKETS | | |
| | 31300031796 | 9/19/2022 | 21 | 13.82 | EACH | VEST,SAFETY,XL,FR/CL-2,LOGO (L) | 290.22 | |
| | | | | | | FRNT/BK,MESH,W/ZIP&POCKETS | | |
| | | | | | | PO 31300031796 Total | 345.50 | |
| FASTENAL COMPANY | 31300031841 | 9/23/2022 | 72 | | EACH | GLASSES, SAFETY, GRAY | 486.00 | |
| | 31300031841 | 9/23/2022 | 72 | 8.50 | EACH | GLASSES, SAFETY, GRAY | 612.00 | |
| | 31300031841 | 9/23/2022 | 72 | 7.75 | PR | GLASSES, SAFETY, CLEAR | 558.00 | |
| | | | | | | PO 31300031841 Total | 1,656.00 | |
| FASTENAL COMPANY | 31300031845 | 9/23/2022 | 8 | 9.48 | EACH | LUBRICANT, CHAIN & WIRE ROPE, 14 OZ. | 75.84 | |
| | 31300031845 | 9/23/2022 | 18 | 7.50 | EACH | PAINT, LIGHT GRAY,GLOSS, ANSI 70, 12 OZ. SPRAY | 135.08 | |
| | 31300031845 | 9/23/2022 | 55 | 5.22 | EACH | PAINT, WHITE MARKING, SOLVENT | 287.10 | |
| · | | · | · | | | PO 31300031845 Total | 498.02 | |
| | | | | | | FASTENAL COMPANY Total | 3,582.45 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|------|-------------------------------|-----------|------------|
| FAY BLOCK MATERIALS | 31300031734 | 9/12/2022 | 2660 | 0.55 | EACH | BRICK, PAVING, 1" | 1,463.00 | |
| | 31300031734 | 9/12/2022 | 5040 | 0.90 | EACH | BRICK, SOLID CONCRETE, 2-1/4" | 4,536.00 | |

| | 1 | | | | | | 1 | |
|----------------------|---------------|-----------|--------|------------------|----------|---|------------|------------|
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| | | | | | | PO 31300031734 Total | 5,999.00 | |
| | | | | | | FAY BLOCK MATERIALS Total | 5,999.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FAYETTEVILLE | 31300031827 | 9/22/2022 | | | | FAYETTEVILLE REGIONAL AIRPORT | 500.00 | |
| REGIONAL AIRPORT | | | | | | EMPLOYEE BADGES FOR AIRPORT ACCESS | | |
| | | | | | | PO 31300031827 Total | 500.00 | |
| | | | | | | FAYETTEVILLE REGIONAL AIRPORT Total | 500.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FAYETTEVILLE STEEL | 31300031803 | 9/20/2022 | 49 | 158.00 | EACH | SUPPORT, UNDERGROUND CABLE RACK, 21" | 7,742.00 | |
| | , | l . | | | ı | PO 31300031803 Total | 7,742.00 | |
| | | | | | | FAYETTEVILLE STEEL Total | 7,742.00 | |
| | | | | | | | , | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FAYETTEVILLE | 31300030759 | 9/7/2022 | 10 419 | Avg office field | 00111 | SERVICE AGREEMENT FIRST AMENDMENT FTCC FOR CPR FIRST | 15,000.00 | Department |
| TECHNICAL COMM | 01000000700 | 3/1/2022 | | | | AID TRAINING AS NEEDED THRU FY23 | 10,000.00 | |
| COLLEGE | | | | | | 7 II THE THE THE TELESTIC THROTTES | | |
| 333- | | | | | <u>I</u> | PO 31300030759 Total | 15,000.00 | |
| | | | | | | FAYETTEVILLE TECHNICAL COMM COLLEGE Total | 15,000.00 | |
| | | | | | | | 10,000.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FERGUSON | 31300031780 | 9/16/2022 | 95 | 2.66 | EACH | CAP, 4" SEWER SEAL (SC-400) | 252.70 | Department |
| ENTERPRISES LLC | 01000001700 | 3/10/2022 | 55 | 2.00 | L/\O11 | ONI, 4 DEWENCENE (OO 400) | 202.70 | |
| 211121111102022 | <u> </u> | | | | | PO 31300031780 Total | 252.70 | |
| | | | | | | FERGUSON ENTERPRISES LLC Total | 252.70 | |
| | | | | | | | 202110 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FLUID FLOW PRODUCTS. | 31300031726 | 9/9/2022 | 4 | 89.77 | EACH | GAUGE, HYDRAULIC SKID, 0-3000 PSI 3-1/2" FACE, MODEL: 5843, | 359.08 | Department |
| INC. | 31300031720 | 31312022 | 4 | 09.77 | LACII | ASHCROFT, PN# 351009-SWL-02-B3000# | 359.00 | |
| | | | | | l | PO 31300031726 Total | 359.08 | |
| | | | | | | FLUID FLOW PRODUCTS, INC. Total | 359.08 | |
| | | | | | | TEOID I EOW PRODUCTS, INC. Total | 339.00 | |
| | | | | | | | | |
| Complian Name | DO Norrele en | DO Data | DO 04: | Assaultation | 11044 | Home Description | DO America | Demontment |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FORTILINE | 31300031878 | 9/29/2022 | 33 | 3.98 | EACH | CAP, 6", SEWER SEAL (SC600) | 131.34 | |
| WATERWORKS | | | | | | | | |

PO 31300031878 Total

131.34

| | | | | | | • | | |
|------------------------------|-------------|-----------|--------|----------------|------|---|------------|------------|
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| | | | | | | FORTILINE WATERWORKS Total | 131.34 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FROEHLING & ROBERTSON INC | 31300031765 | 9/15/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031059 FOR MATERIAL TESTING AS PART OF PWC'S ON- GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 1,087.75 | |
| | | | | | | PO 31300031765 Total | 1,087.75 | |
| FROEHLING & ROBERTSON INC | 31300031782 | 9/16/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031023 FOR MATERIAL TESTING AS PART OF PWC'S ON- GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | 4,963.50 | |
| | | | | | | PO 31300031782 Total | 4,963.50 | |
| | | | | | | FROEHLING & ROBERTSON INC Total | 6,051.25 | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| FULCRUM | 31300031744 | 9/13/2022 | | | | ANNUAL RENEWAL FOR QTY 24 PROFESSIONAL SOFTWARE LICENSES. TO MAINTAIN ASSETS IN THE FIELD AND RECORD THE RESULTS FOR UTILITY FIELD SERVICES FOR THE PERIOD OF AUGUST 17, 2022 THROUGH AUGUST 17, 2023 | 8,178.00 | |
| | | | | | | PO 31300031744 Total | 8,178.00 | |
| | | | | | | FULCRUM Total | 8,178.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| GE INTERNATIONAL, INC. | 31300031712 | 9/7/2022 | | | | (GE) MOTOR, PN# 5K284BK467-REPL | 7,846.35 | |
| | | | | | | PO 31300031712 Total | 7,846.35 | |
| GE INTERNATIONAL, INC. | 31300031805 | 9/20/2022 | 2 | 2,719.76 | EACH | SEAL RING/GASKET,COMPRESSOR BLEED VALVE,G/T, PN# 1V6125X0012 (SEAL), PN 1V612704022 (GASKET) | 5,439.52 | |
| | - | • | - | | • | PO 31300031805 Total | 5,439.52 | |
| GE INTERNATIONAL, INC. | 31300031838 | 9/23/2022 | | | | (GE) STEAM TURBINE GENERATOR INSPECTION PROPSAL# 1604968 REV1 | 249,385.00 | |
| | | | | | | PO 31300031838 Total | 249,385.00 | |
| GE INTERNATIONAL, INC. | 31300031855 | 9/26/2022 | | | | (GE) INSPECTION AND REPAIRS ON G/T1 COOLING WATER MODULE. FAILURE OF #3 RADIATOR MOTOR FAN AND BLADES UNKNOWN. | 200,000.00 | |
| | | L | L | | 1 | DO 24200024055 Tatal | 200,000,00 | |

PO 31300031855 Total GE INTERNATIONAL, INC. Total

200,000.00 **462,670.87**

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------|-------------|--|--------|----------------|-----|---|-----------|------------|
| GILBERT HORNER | 31300031700 | 9/2/2022 | | | | BLANKET PURCHASE AGREEMENT TO PROCESS PAY | 3,154.56 | |
| PAVING LLC | | | | | | APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) | | |
| | | | | | | UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR | | |
| | | | | | | WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR | | |
| | | | | | | JULY 2022THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031700 Total | 3,154.56 | |
| GILBERT HORNER | 31300031873 | 9/28/2022 | | | | BLANKET PURCHASE AGREEMENT TO PROCESS PAY | 5,374.42 | |
| PAVING LLC | | | | | | APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) | | |
| | | | | | | UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR | | |
| | | | | | | WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR | | |
| | | | | | | JULY 2022THROUGH JUNE 2023 | | |
| | | | ľ | | | PO 31300031873 Total | 5,374.42 | |
| GILBERT HORNER | 31300031874 | 9/28/2022 | | | | BLANKET PURCHASE AGREEMENT TO PROCESS PAY | 5,226.60 | |
| PAVING LLC | | | | | | APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) | | |
| | | | | | | UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR | | |
| | | | | | | WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR | | |
| | | | | | | JULY 2022THROUGH JUNE 2023 | | |
| | | <u>, </u> | ľ | | • | PO 31300031874 Total | 5,226.60 | |
| GILBERT HORNER | 31300031875 | 9/28/2022 | | | | BLANKET PURCHASE AGREEMENT TO PROCESS PAY | 4,839.74 | |
| PAVING LLC | | | | | | APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) | | |
| | | | | | | UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR | | |
| | | | | | | WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR | | |
| | | | | | | JULY 2022THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031875 Total | 4,839.74 | |
| | | | | | | GILBERT HORNER PAVING LLC Total | 18,595.32 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| GILL SECURITY | 31300031852 | 9/26/2022 | | | | GILL SECURITY-REPLACE CONTROL PANEL FOR DECATUR | 2,627.37 | |
| SYSTEMS, INC. | | | | | | STREET TANK GATE KEYSCAN | | |
| | | | | | | PO 31300031852 Total | 2,627.37 | |
| | | | | | | GILL SECURITY SYSTEMS, INC. Total | 2,627.37 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------------|-------------|-----------|--------|----------------|------|---|-----------|------------|
| GRAINGER INDUSTRIAL SUPPLY | 31300031756 | 9/14/2022 | | | | ANTI-FATIGUE MATS FOR THE WATER AND ELECTRIC COUNTERS | 2,256.00 | |
| | | | | | | PO 31300031756 Total | 2,256.00 | |
| GRAINGER INDUSTRIAL SUPPLY | 31300031839 | 9/23/2022 | 5000 | 0.85 | EACH | PAD, OIL SORBENT | 4,233.00 | |
| | | | | | | PO 31300031839 Total | 4,233.00 | |
| | | | | | | GRAINGER INDUSTRIAL SUPPLY Total | 6,489.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| GREGORY POOLE | 31300031859 | 9/26/2022 | | | | CATERPILLAR Diesel Fueled Packaged Generator Set Model C4.4-GC, | 47,880.00 | |
| EQUIPMENT CO. | | | | | | with Brushless Generator, 40 kW Standby at 1.0 P.F., 120/240v Volt, 1- | | |
| | | | | | | Phase, 60 Hertz at 1800 RPM | | |
| | 31300031859 | 9/26/2022 | | | | CATERPILLAR Diesel Fueled Packaged Generator Set Model C4.4-GC, | 64,300.00 | |
| | | | | | | with Brushless Generator, 50 kW Standby at 1.0 P.F., 120/240v Volt, 1- | | |
| | | | | | | Phase, 60 Hertz at 1800 RPM | | |
| | | | • | | | PO 31300031859 Total | 112,180.00 | |
| | | | | | | GREGORY POOLE EQUIPMENT CO. Total | 112,180.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---|------------|------------|
| H3 CLEANING | 31300031864 | 9/27/2022 | | | | H3 CLEANING-JANITORIAL SERVICES FOR CUSTOMER SERVICE | 24,812.00 | |
| SOLUTIONS | | | | | | CENTER BUILDING | | |
| | 31300031864 | 9/27/2022 | | | | H3 CLEANING-JANITORIAL SERVICES FOR OPERATIONS BUILDING | 98,000.00 | |
| | 31300031864 | 9/27/2022 | | | | H3 CLEANING-JANITORIAL SERVICES FOR ADMIN BUILDING | 42,000.00 | |
| | | | | | | PO 31300031864 Total | 164,812.00 | |
| | | | | | | H3 CLEANING SOLUTIONS Total | 164,812.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| HALL'S TREE SERVICE | 31300031696 | 9/1/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,800.00 | |
| INC. | | | | | | BPA#31300031031 FOR SERVICE AGREEMENT FOR TREE AND | | |
| | | | | | | DEBRIS REMOVAL SERVICES FOR FY23 FOR CROSS CREEK | | |
| | | | | | | PO 31300031696 Total | 1,800.00 | |
| | | | | | | HALL'S TREE SERVICE INC. Total | 1,800.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|----------|--------|----------------|-----|--|------------|------------|
| HAZEN AND | 31300022980 | 9/9/2022 | | | | ROLL OVER FY22 PO 31300022980 HAZEN & SAWYER SA - | 153,000.00 | |
| SAWYER,P.C. | | | | | | ENGINEERING STUDY TO DEFINE THE SCOPE OF RESIDUALS | | |
| | | | | | | HANDLING IMPROVEMENTS REQUIRED FOR THE HOFFER EXP | | |
| | | | | | | PHASE 3 | | |
| | | | | | | PO 31300022980 Total | 153,000.00 | |
| | | | | | | HAZEN AND SAWYER,P.C. Total | 153,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| HBA OF FAYETTEVILLE | 31300031787 | 9/19/2022 | | | | Sponsorship- HBA of Fayetteville Uptown Hoedown | 2,000.00 | |
| | | | | | | PO 31300031787 Total | 2,000.00 | |
| | | | | | | HBA OF FAYETTEVILLE Total | 2,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|------|---|-----------|------------|
| HOPE MILLS SAW AND | 31300031856 | 9/26/2022 | 46 | 26.95 | EACH | FUEL, 2-CYCLE 50:1 MIX, ETHANOL-FREE 110 OZ | 1,239.70 | |
| MOWER, INC | | | | | | | | |
| | | | | | | PO 31300031856 Total | 1,239.70 | |
| | | | | | | HOPE MILLS SAW AND MOWER, INC Total | 1,239.70 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| ICON BOILER, INC. | 31300031810 | 9/21/2022 | | | | Funds needed for annual preventive maintenance of the boiler at the | 2,268.00 | |
| | | | | | | Cross Creek WRF. Budgeted FY23 (0640.0469810102). | | |
| | | | | | | PO 31300031810 Total | 2,268.00 | |
| | | | | | | ICON BOILER, INC. Total | 2,268.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| IDEXX LABORATORIES INC. | 31300031817 | 9/21/2022 | | | | WP200I COLILERT, GAMMA IRRAD 100ml 200PK (QTY 4), WP2001-18 GAMMA IRAD COLILERT-18 200 PACK (QTY 4), WQT2K QUANTI- TRAY 2000 DISPOSABLE 100/BX (QTY 4), WV120SBST-200, Vessels W/ST and SB, 200PK (QTY 4) | 10,335.37 | |
| | | | | | | PO 31300031817 Total | 10,335.37 | |
| | | | | | | IDEXX LABORATORIES INC. Total | 10,335.37 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|------|---|-----------|------------|
| INNOVYZE INC | 31300031767 | 9/15/2022 | 1 | 4,770.00 | EACH | InfoSWMM Suite (unlimited links) InfoCare Renewal - Serial # | 4,770.00 | |
| | | | | | | ISM21SUNL01-0001092 | | |
| | 31300031767 | 9/15/2022 | 1 | 8,434.13 | EACH | InfoAsset Planner Unlimited - InfoMaster Sewer/Water Early Adopter | 8,434.13 | |
| | | | | | | Floating - Info Care Renewal Serial #ASP10RUNL01-F000151 | | |
| | 31300031767 | 9/15/2022 | 1 | 3,980.00 | EACH | InfoWater Suite (unlimited links) InfoCare Renewal - Serial # fc9c9909- | 3,980.00 | |
| | | | | | | 6cc6-446d-b372-c81b683dfed1 | | |
| | 31300031767 | 9/15/2022 | 1 | 3,980.00 | EACH | InfoWater Suite (unlimited links) InfoCare Renewal - Serial #9a4320e5- | 3,980.00 | |
| | | | | | | 9fe7-45fc-9473-c00094480b10 | | |
| | 31300031767 | 9/15/2022 | 1 | 5,250.00 | EACH | InfoSWMM Exec. Suite (unlimited links) - InfoCare Renewal - Serial | 5,250.00 | |
| | | | | | | #f55bba88-ad05-4107-8a74-24e7166a07f2 | | |
| | 31300031767 | 9/15/2022 | 1 | 4,215.00 | EACH | InfoWater UDF Suite (unlimited links) InfoCare Renewal - Serial # | 4,215.00 | |
| | | | | | | 987c6c32-0ef1-4fce-91ca-94b358137da8 | | |
| | 31300031767 | 9/15/2022 | 1 | 3,980.00 | EACH | InfoWater Suite (unlimited links) InfoCare Renewal - Serial # | 3,980.00 | |
| | | | | | | IWR01SUNL01-0000986 | | |
| | 31300031767 | 9/15/2022 | 1 | 188.17 | EACH | H2OCalc Floating - InfoCare Renewal - Serial # HCA10R10101-F000546 | 188.17 | |
| | | | | | | PO 31300031767 Total | 34,797.30 | |
| | | | | | | INNOVYZE INC Total | 34,797.30 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| INTERCOASTAL MARINE, | 31300031822 | 9/22/2022 | | | | Inspection/maintenance on the raw water intake screen at the P.O. Hoffer | 71,250.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-----------|---------|--------|----------------|-----|--------------------------------|-----------|------------|
| LLC | | | | | | WTF. | | |
| | | | | | | PO 31300031822 Total | 71,250.00 | |
| | | | | | | INTERCOASTAL MARINE, LLC Total | 71,250.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|-----|---------------------------------|-----------|------------|
| IPC OF FAYETTEVILLE, | 31300031789 | 9/19/2022 | 8 | 54.50 | BX | COVER, TOILET SEAT | 436.00 | |
| INC. | | | | | | | | |
| | | | | | | PO 31300031789 Total | 436.00 | |
| | | | | | | IPC OF FAYETTEVILLE, INC. Total | d 436.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|-------------|----------------|-----|---|--------------|------------|
| J. CUMBY | 31300031826 | 9/22/2022 | | | | CO #3 - Construction Work Rockfish Creek Basin Peak Flow Facilities | 18,870.80 | |
| CONSTRUCTION, INC. | 31300031826 | 9/22/2022 | | | | CONTINGENCY FOR UNSEEN PROJECT CHANGES UPON PWC | 558,524.00 | |
| | | | | | | PROJECT ENGINEER APPROVAL TO BE EXCUTED WITH FORMAL | | |
| | | | | | | CHANGE ORDER | | |
| | 31300031826 | 9/22/2022 | | | | CO# 1 - CUSTRUCTION WORK ROCKFISH CREEK BASIN PEAK | 47,874.00 | |
| | | | | | | FLOW FACILITIES | | |
| | 31300031826 | 9/22/2022 | | | | CO#2 - CONSTRUCTION WORK ROCKFISH CREEK BASIN PEAK | 201,492.00 | |
| | | | | | | FLOW FACILITIES | | |
| | 31300031826 | 9/22/2022 | | | | TO PROVIDE ALL MATERIALS, SUPPLIES, AND LABOR IN | 3,336,053.16 | |
| | | | | | | ACCORDANCE WITH THE BID DOCUMENTS FOR PWC2021013 - | | |
| | | | | | | ROCKFISH CREEK BASIN PEAK FLOW FACILITIES PROJECT. | | |
| | | | | | • | PO 31300031826 Total | 4,162,813.96 | |
| | | | | | | J. CUMBY CONSTRUCTION, INC. Total | 4,162,813.96 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|----------|--------|----------------|-----|---|-----------|------------|
| JAMES J AUTRY JR | 31300029848 | 9/6/2022 | | • | | SERVICE AGREEMENT FIRST AMENDMENT TO ADD \$10000 TO | 10,000.00 | |
| | | | | | | 31300029848 FOR ADDITIONAL APPRAISAL SERVICES AS NEEDED | | |
| | | | | | | PO 31300029848 Total | 10,000.00 | |
| | | | | | | JAMES J AUTRY JR Total | 10,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| JGH II, INC. | 31300031750 | 9/14/2022 | | | | Funds needed to clean out the backwash return basin channel at the | 30,916.28 | |
| | | | | | | Cross Creek WRF. Budgeted FY23 (0640.0435810102). | | |
| | | | | | | PO 31300031750 Total | 30,916.28 | |
| JGH II, INC. | 31300031866 | 9/27/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA# | 7,700.00 | |
| | | | | | | 31300031462 FOR ON-CALL HURRICANE/STORM SUPPORT FOR | | |
| | | | | | | EMERGENCY VAC TRUCKS FOR LIFT STATIONS FOR FY23 | | |
| | | | | | | PO 31300031866 Total | 7,700.00 | |
| JGH II, INC. | 31300031867 | 9/27/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA# | 20,900.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-----------|---------|--------|----------------|-----|---|-----------|------------|
| | | | | | | 31300031462 FOR ON-CALL HURRICANE/STORM SUPPORT FOR | | |
| | | | | | | EMERGENCY VAC TRUCKS FOR LIFT STATIONS FOR FY23 | | |
| | • | | | | | PO 31300031867 Total | 20,900.00 | |
| | | | | | | JGH II, INC. Total | 59,516.28 | |
| | | | | | | | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| JOHNSON CONTROLS | 31300031828 | 9/22/2022 | | | | JOHNSON CONTROLS-UPGRADE OF EXISITING FIRE PANEL IN | 11,566.79 | |
| FIRE PROTECTION LP | | | | | | ELECTRIC METER SHOP | | |
| | | | | | | PO 31300031828 Total | 11,566.79 | |
| | | | | | | JOHNSON CONTROLS FIRE PROTECTION LP Total | 11,566.79 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| JPW PROPERTIES, INC | 31300031835 | 9/23/2022 | | | | Trenchless Point repairs to Sanitary Sewer System To include all labor, supplies, and materials (Elvira St Area) | 21,500.00 | |
| | 31300031835 | 9/23/2022 | | | | Trenchless Point repairs to Sanitary Sewer System To include all labor, supplies, and materials (Morganton Rd Area) | 12,000.00 | |
| | 31300031835 | 9/23/2022 | | | | Trenchless Point repairs to Sanitary Sewer System To include all labor, supplies, and materials (Cumberland Rd Area) | 6,000.00 | |
| | | | | | | PO 31300031835 Total | 39,500.00 | |
| | | | | | | JPW PROPERTIES, INC Total | 39,500.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| L&W | 31300031486 | 9/8/2022 | | | | SERVICE AGREEMENT FIRST AMENDMENT TO ADD \$12500 TO | 12,500.00 | |
| INVESTIGATIONS/IDI | | | | | | 3130031486 FOR FEMA CLAIMS FOR HURRICANE DAMAGES AND | | |
| SERVICES INC. | | | | | | REIMBURSEMENTS AS NEEDED | | |
| | | | | | | PO 31300031486 Total | 12,500.00 | |
| | | | | | | L & W INVESTIGATIONS/IDI SERVICES INC. Total | 12,500.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| LABLITE, LLC | 31300031819 | 9/21/2022 | | | | Annual Service/ Maintenance Fee for Lablite Laboratory Information | 5,508.00 | |
| | | | | | | System (LIMS) 7/01/2022-6/30/2023 | | |
| | | | | | | PO 31300031819 Total | 5,508.00 | |
| | | | | | | LABLITE, LLC Total | 5.508.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------------------|-------------|----------|--------|----------------|----------|--|-----------|------------|
| LAMBERT'S CABLE SPLICING CO. | 31300026655 | 9/2/2022 | | | | METRONET MAKE READY WORK - ADD FUNDS TO PO 31300026655 | 15,000.00 | |
| SPLICING CO. | 1 | | ļ | | <u> </u> | PO 31300026655 Total | 15,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| LAMBERT'S CABLE SPLICING CO. | 31300026862 | 9/2/2022 | | | | STUB POLES - ADD FUNDS TO PO 31300026862 | 55,000.00 | |
| | | | | | | PO 31300026862 Total | 55,000.00 | |
| | | | | | | LAMBERT'S CABLE SPLICING CO. Total | 70,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------------------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| LOOKS GREAT SERVICES OF MS, INC. | 31300031688 | 9/1/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 178.00 | |
| | | | | | | PO 31300031688 Total | 178.00 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031689 | 9/1/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 494.89 | |
| | | | | | | PO 31300031689 Total | 494.89 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031690 | 9/1/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 49,291.90 | |
| | | | | | | PO 31300031690 Total | 49,291.90 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031879 | 9/29/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 178.00 | |
| | | | | | | PO 31300031879 Total | 178.00 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031880 | 9/29/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 720.69 | |
| | | <u>.</u> | | | | PO 31300031880 Total | 720.69 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031881 | 9/29/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 43,526.10 | |
| | | <u>.</u> | | | | PO 31300031881 Total | 43,526.10 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031882 | 9/29/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 7,178.25 | |
| | | | | | | PO 31300031882 Total | 7,178.25 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031883 | 9/29/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 2,162.04 | |
| | | | | | | PO 31300031883 Total | 2,162.04 | |
| LOOKS GREAT SERVICES OF MS, INC. | 31300031884 | 9/29/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23 | 3,308.14 | |
| | <u>.</u> | | | | | PO 31300031884 Total | 3,308.14 | |
| | | | | | | LOOKS GREAT SERVICES OF MS, INC. Total | 107,038.01 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| MAINLINING AMERICA, | 31300031741 | 9/12/2022 | | | | PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER | 374,390.70 | |
| LLC | | | | | | PREVIOUSLY APPROVED BPA#31300031079 FOR THE ANNUAL | | |
| | | | | | | WATER MAIN REHABILITATION CONTRACT FOR JULY 2022 | | |
| | | | | | | THROUGH JUNE 2023. | | |
| | | | | | | PO 31300031741 Total | 374,390.70 | |
| | | | | | | MAINLINING AMERICA, LLC Total | 374,390.70 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| MARK D. HUNCIK | 31300031695 | 9/1/2022 | | | | ENVIRONMENTAL CONSULTING SERVICES (AIR PERMIT) | 2,000.00 | |
| | • | • | • | | | PO 31300031695 Total | 2,000.00 | |
| | | | | | | MARK D. HUNCIK Total | 2,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| MARSH WORTHAM | 31300031812 | 9/21/2022 | | | | ANNUAL RISK ENGINEERING FEES ASSOCIATED WITH PROPERTY | 9,850.00 | |
| | | | | | | INSURANCE POLICY EUTN18655391. | | |
| | | | | | | PO 31300031812 Total | 9,850.00 | |
| | | | | | | MARSH WORTHAM Total | 9,850.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| MAUELL CORPORATION | 31300031725 | 9/9/2022 | | | | MAUELL CORPORATION | 24,540.00 | |
| | | | | | | UPGRADE OPERATION CENTER (DISPATCH) VIDEO WALL | | |
| | | | | | | PO 31300031725 Total | 24,540.00 | |
| | | | | | | MAUELL CORPORATION Total | 24,540.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| MCDONALD MATERIALS, | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,527.88 | |
| INC. | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,411.21 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,510.02 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,525.54 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|------------|--------|----------------|-----|--|-----------|------------|
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,498.56 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | · | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,394.65 | |
| | 0.000001.00 | 0/12/2022 | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,00 1.00 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,425.03 | |
| | 31300031730 | 3/12/2022 | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,423.03 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1 272 24 | |
| | 31300031730 | 9/12/2022 | | | | | 1,272.34 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | | | |
| | | 2// 2/2222 | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,506.62 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,848.97 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,499.61 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | · | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,533.19 | |
| | | o, | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,000110 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1.531.28 | |
| | 01000001700 | 0/12/2022 | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,001.20 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,537.44 | |
| | 31300031730 | 3/12/2022 | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,557.44 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | | | |
| | 04000004700 | 0/40/0000 | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | 4 000 70 | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,868.73 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 928.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|--|------------|
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,392.00 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,417.77 | |
| l | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | The state of the s | |
| 1 | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,186.79 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,120110 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,600,15 | |
| | 01000001700 | 0/12/2022 | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,000.10 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1.546.83 | |
| | 31300031730 | 9/12/2022 | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | 1,540.63 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,536.16 | |
| | 31300031730 | 9/12/2022 | | | | | 1,536.16 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | 04000004700 | 0/40/0000 | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | 204.40 | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 961.43 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,752.90 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,185.61 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,440.00 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,760.00 | |
| | | - | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | , 11 00 | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,600.00 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | 31300031730 | 9/12/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 1,600.00 | |
| | | | | | | BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC | | |
| | | | | | | NEEDED DURING WATER RESOURCE CONSTRUCTION | | |
| | | | | | | OPERATIONS FOR THE PERIOD OF JUNE 2022 | | |
| | | | | | | PO 31300031730 Total | 42,798.71 | |
| | | | | | | MCDONALD MATERIALS, INC. Total | 42,798.71 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| MCPHAIL'S CRANE | 31300031757 | 9/14/2022 | | | | (MCPHAIL'S) CRANE TO ASSIST IN REPLACING THE RELIEF | 500.00 | |
| SERVICE | | | | | | VALVES ON HRSG3 | | |
| | 31300031757 | 9/14/2022 | | | | (MCPHAIL'S) CRANE TO ASSIST IN REPLACING THE RELIEF | 500.00 | |
| | | | | | | VALVES ON HRSG2 | | |
| | 31300031757 | 9/14/2022 | | | | (MCPHAIL'S) CRANE TO ASSIST IN REPLACING THE RELIEF | 500.00 | |
| | | | | | | VALVES ON HRSG1 | | |
| | | | | | | PO 31300031757 Total | 1,500.00 | |
| | | | | | | MCPHAIL'S CRANE SERVICE Total | 1,500.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|-----|---|------------|------------|
| MECHANICAL JOBBERS | 31300031820 | 9/22/2022 | | | | PAY APPLICATIONS FOR PAYMENT OF I31046 FOR MANHOLE | 242,226.31 | |
| MARKETING INC. | | | | | | REHABILITATION - FIBERGLASS REINFORCED EPOXY - FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031820 Total | 242,226.31 | |
| MECHANICAL JOBBERS | 31300031869 | 9/28/2022 | | | | PAY APPLICATIONS FOR PAYMENT OF I31046 FOR MANHOLE | 252,226.31 | |
| MARKETING INC. | | | | | | REHABILITATION - FIBERGLASS REINFORCED EPOXY - FOR JULY | | |
| L | | | | | | 2022 THROUGH JUNE 2023 | | |
| | • | | | • | | PO 31300031869 Total | 252,226.31 | |
| | | | | | | MECHANICAL JOBBERS MARKETING INC. Total | 494,452.62 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| MECO, INC. | 31300031784 | 9/16/2022 | | | | Blanket PO for parts to repair Fuel Dispensers at the PWC Fuel Island from MECO | 2,500.00 | |
| | | | | | | PO 31300031784 Total | 2,500.00 | |
| | | | | | | MECO, INC. Total | 2,500.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------------------|-------------|-----------|--------|----------------|-------|---|-----------|---|
| MEYER UTILITY | 31300031818 | 9/21/2022 | 10 | 8,261.00 | EACH | POLE, TUBULAR GALVANIZED STEEL, 80 FT, S-04.9 | 82,610.00 | • |
| STRUCTURES, LLC | | | | | | | , | |
| | | • | | | | PO 31300031818 Total | 82,610.00 | |
| | | | | | | MEYER UTILITY STRUCTURES, LLC Total | 82,610.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| MID-SOUTH SPORTS INC | 31300031781 | 9/16/2022 | | | | Sponsorship- MidSouth Sports Network Scoreboard | 1,000.00 | |
| | | | | | | PO 31300031781 Total | 1,000.00 | |
| | | | | | | MID-SOUTH SPORTS INC Total | 1,000.00 | |
| | | | | | | | | |
| 0 | DO N. J. | DO D. (| DO 01 | A | 11014 | Lieu Book to de | DO 4 | B |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| MOBILE | 31300031806 | | | | | | | 2000 |
| | | 9/20/2022 | | | | MOBILE COMMUNICATIONS (MCA)MAINTENANCE FOR WAVE | 3,000.00 | |
| COMMUNICATIONS | | 9/20/2022 | | | | MOBILE COMMUNICATIONS (MCA)MAINTENANCE FOR WAVE EQUIPMENT | 3,000.00 | <u> </u> |
| COMMUNICATIONS AMERICA, INC | | 9/20/2022 | | | | EQUIPMENT | , | - Copul and the |
| | | 9/20/2022 | | | | EQUIPMENT PO 31300031806 Total | 3,000.00 | |
| | | 9/20/2022 | | | | EQUIPMENT | , | |
| | | 9/20/2022 | | | | EQUIPMENT PO 31300031806 Total | 3,000.00 | |
| | PO Number | 9/20/2022 | PO Qty | Avg Unit Price | UOM | EQUIPMENT PO 31300031806 Total | 3,000.00 | Department |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------|-------------|-----------|--------|----------------|------|---|-----------|------------|
| MORGAN AM&T | 31300031745 | 9/13/2022 | 50 | 31.08 | EACH | BRUSHES, GENERATOR COLLECTOR G/T'S, PN# 61044264, IND 634 | 1,554.00 | |
| NATIONAL ELEC. | | | | | | 1.250X0.750X2.75 | | |
| | | • | | | • | PO 31300031745 Total | 1,554.00 | |
| | | | | | | MORGAN AM&T NATIONAL ELEC. Total | 1,554.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| MUNICIPAL TANK COATING & SANDBLASTING INC | 31300030692 | 9/21/2022 | | | | CO #1 ADD TO PO 31300030692 - RFP Cliffdale 1MG Elevated Tank Interior re-paint | 84,076.01 | |
| | | | | | | PO 31300030692 Total | 84,076.01 | |
| | | | | | | MUNICIPAL TANK COATING & SANDBLASTING INC Total | 84,076.01 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| MYTHICS, INC. | 31300027618 | 9/7/2022 | | | | SERVICE AGREEMENT FIRST AMENDMENT TO ADD FUNDS FOR ADDITIONAL INBOUND IMPLEMENTATION OF ORACLE HCM CLOUD SOLUTION | 82,000.00 | |
| | | | | | | PO 31300027618 Total | 82,000.00 | |
| MYTHICS, INC. | 31300031887 | 9/29/2022 | | | | ORACLE ADDITIONAL TEST ENVIRONMENT FOR ORACLE FUSION CLOUD SERVICE (MYTHICS-ORACLE HCM SUBSCRIPTION SERVICE-TERM 10-12-22 TO 10-11-23). QUOTE 092822 | 25,575.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---|-------------|-----------|----------|-----------------|-------|---|------------|--------------|
| | | | | | | PO 31300031887 Total | 25,575.00 | |
| | | | | | | MYTHICS, INC. Total | 107,575.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| N.C. DIVISION OF | 31300031719 | 9/7/2022 | | | | TAX AND TAG FOR THE REPLACEMENT OF 9690 - DEPT 0642 - FY | 13,512.95 | |
| MOTOR VEHICLES | | | | | | 23 BUDGET - PO 31300031182 - REPLACEMENT OF 3334 - DEPT | | |
| | | | | | | 0620 - FY 2022 BUDGET - PO 31300028157 - (5) ADDITTIONS - DEPT | | |
| | | | | | | 0620 - FY 2022 BUDGET - PO 31300028611 PO 31300031719 Total | 13,512.95 | |
| | | | | | | N.C. DIVISION OF MOTOR VEHICLES Total | 13,512.95 | |
| | | | | | | N.C. DIVISION OF WOTOR VEHICLES TOtal | 13,512.95 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| N.C. RURAL WATER | 31300031693 | 9/1/2022 | 10 419 | Avg office rice | 30141 | NC RURAL WATER ASSOCIATION (NCRWA) WATER/WASTEWATER | 4,785.00 | Dopartificit |
| ASSOC | 0.00000.000 | 0/1/2022 | | | | SYSTEM NEW MEMBERSHIP DUES FOR THE PERIOD OF JULY | 1,7 00.00 | |
| | | | | | | 1,2022 THROUGH JUNE 30,2023 | | |
| | <u> </u> | <u> </u> | <u>"</u> | | | PO 31300031693 Total | 4,785.00 | |
| N.C. RURAL WATER | 31300031701 | 9/2/2022 | | | | NCRWA - CLASS REGISTRATION CHECK REUEST FOR W&WW | 2,500.00 | |
| ASSOC | | | | | | TRAINING INCOME CUSTOMIZED TRAING CLASS ON 9/20/22 | | |
| | | | | | | PO 31300031701 Total | 2,500.00 | |
| N.C. RURAL WATER | 31300031793 | 9/19/2022 | | | | NCRWA-Class Registration Check Request for W&WW Training Income | 2,500.00 | |
| ASSOC | | | | | | Customized Training Class on 8/23/22 Total=\$2,500 - CW 8/30/22 | 2.522.22 | |
| | | | | | | PO 31300031793 Total | 2,500.00 | |
| | | | | | | N.C. RURAL WATER ASSOC Total | 9,785.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| NCDEQ-DIVISION OF | 31300031748 | 9/14/2022 | FO QIY | Avg Onit Frice | UOW | Funds needed for PWC's year 2023 permit to operate a drinking water | 5,100.00 | Department |
| WATER RESOURCES | 31300031740 | 3/14/2022 | | | | system by the NCDEQ as required by G.S. 130A-328. | 3,100.00 | |
| THE RESIDENCE OF THE PROPERTY | | | L | | | PO 31300031748 Total | 5,100.00 | |
| | | | | | | NCDEQ-DIVISION OF WATER RESOURCES Total | 5,100.00 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| OMEGA RAIL | 31300031886 | 9/29/2022 | • | | | AERIAL ENCROACHMENT WITH OMEGA RAIL MANAGEMENT; | 6,296.01 | • |
| MANAGEMENT | | | | | | INVOICE #22-AR-FAY-010 DATED JUNE 27, 2022 \$6,296.01 | | |
| | | | | | | PO 31300031886 Total | 6,296.01 | |
| | | | | | | OMEGA RAIL MANAGEMENT Total | 6,296.01 | |

Item Description

Registration for two employees to attend Omicron Power Transformer

Supplier NamePO NumberOMICRON ELECTRONICS31300031832

PO Date

9/23/2022

PO Qty

Avg Unit Price UOM

PO Amount

4,320.00

Department

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-----------|---------|--------|----------------|-----|---------------------------------------|-----------|------------|
| CORPORATION | | | | | | Training series courses | | |
| | | | | | | PO 31300031832 Total | 4,320.00 | |
| | | | | | | OMICRON ELECTRONICS CORPORATION Total | 4,320.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| OPEN SYSTEMS | 31300031772 | 9/15/2022 | | | | OPEN SYSTEMS INTERNATIONAL, INC. | 1,090.00 | |
| INTERNATIONAL, INC | | | | | | (OSI) | | |
| | | | | | | VIRTUAL OSI TRAINING FOR CODY WATSON (2) UNITS @ \$545 | | |
| | | | | | | PO 31300031772 Total | 1,090.00 | |
| | | | | | | OPEN SYSTEMS INTERNATIONAL, INC Total | 1,090.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| PARKER POE ADAMS & BERNSTEIN | 31300031764 | 9/15/2022 | | | | BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED | 3,227.21 | |
| | 31300031764 | 9/15/2022 | | | | BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED | 9,681.62 | |
| | | | | | | PO 31300031764 Total | 12,908.83 | |
| | | | | | | PARKER POE ADAMS & BERNSTEIN Total | 12,908.83 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| PATTERSON | 31300031679 | 9/12/2022 | | | | PATTERSON FAN-TO PURCHASE (1) HVLS FAN 8' 460V FAN FOR | 187.92 | |
| VENTILATION COMPANY, | | | | | | BW | | |
| INC. | | | | | | | | |
| | | | | | | PO 31300031679 Total | 187.92 | |
| | | | | | | PATTERSON VENTILATION COMPANY, INC. Total | 187.92 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| PIKE ELECTRIC, LLC | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 14,492.60 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 3,918.50 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 1,246.45 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | 707.94 | |
| | 31300031863 | 9/27/2022 | | | | OF JULY 2022 THROUGH JUNE 2023. PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 9,515.10 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 3,822.80 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 3,379.60 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 3,822.80 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 3,822.80 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 9,409.40 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 3,971.80 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 4,704.70 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 3,076.00 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | 3,856.90 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 3,856.90 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|---|--------------|------------|
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 7,713.80 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | · | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 7,645.60 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | 31300031863 | 9/27/2022 | | | | OF JULY 2022 THROUGH JUNE 2023. | 15,386.51 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | 15,386.51 | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 18,818.80 | |
| | 0.00000.000 | 0/21/2022 | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | . 5,5 : 5.55 | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 15,427.60 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | 212222122 | 2/27/2222 | | | | OF JULY 2022 THROUGH JUNE 2023. | 12.22.1.22 | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 13,934.08 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 764.56 | |
| | 01000001000 | 0/21/2022 | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | 701.00 | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 10,080.34 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 6,029.80 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | + | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 5,674.70 | |
| | 31300031303 | 3/21/2022 | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | 3,074.70 | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 5,296.30 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | , | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 3,856.90 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 11,570.70 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | 31300031863 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES UNDER | 3,379.60 | |
| | | | | | | PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL | | |
| | | | | | | UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD | | |
| | | | | | | OF JULY 2022 THROUGH JUNE 2023. | | |
| | | | | | | PO 31300031863 Total | 199,183.58 | |
| | | | | | | PIKE ELECTRIC, LLC Total | 199,183.58 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|----------|--------|----------------|-----|--|-----------|------------|
| PITNEY BOWES GLOBAL | 31300031724 | 9/9/2022 | | | | QUARTERLY LEASE FOR PITNEY BOWES MAIL MACHINE AND | 2,586.90 | |
| FINANCIAL SERVICES | | | | | | SENDSUITE TRACKING SOFTWARE FOR OCT 1, 2022 - DEC 31, 2022 | | |
| LLC | | | | | | | | |
| | | | | | | PO 31300031724 Total | 2,586.90 | |
| | | | | | | PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC Total | 2,586.90 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------------------------|-------------|----------|--------|----------------|-----|---|-----------|------------|
| POTTER OIL AND TIRE COMPANY, INC. | 31300031010 | 9/1/2022 | | | | Blanket PO for Diesel and Unleaded Fuel from Potter Oil Co. | 60,000.00 | |
| | | | | | | PO 31300031010 Total | 60,000.00 | |
| | | | | | | POTTER OIL AND TIRE COMPANY, INC. Total | 60,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| POWER SECURE, INC. | 31300031751 | 9/14/2022 | | | | Funds needed to perform yearly preventive maintenance for the backup emergency generators at the P.O. Hoffer WTF. Budgeted FY23 (0630.0469.810102). | 19,160.00 | |
| | 31300031751 | 9/14/2022 | | | | Funds needed to perform yearly preventive maintenance for the backup emergency generators at the Cross Creek WRF. Budgeted FY23 (0640.0469.810102). | 9,580.00 | |
| | | | | | | PO 31300031751 Total | 28,740.00 | |
| | | | | | | POWER SECURE, INC. Total | 28,740.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| PPG PORTER PAINTS | 31300031770 | 9/15/2022 | 24 | 89.00 | EACH | PAINT,TOPCOAT,ANSI 70, TRANSF. LT.GRAY | 2,136.00 | |
| | 31300031770 | 9/15/2022 | 24 | 10.32 | EACH | PAINT, TRANSFORMER GREEN, 1 GAL. CAN | 247.68 | |
| | | | | | | PO 31300031770 Total | 2,383.68 | |
| | | | | | | PPG PORTER PAINTS Total | 2,383.68 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|------|------------------------------|--------------------------|-----------|------------|
| PRESTO DYECHEM CO. | 31300031774 | 9/15/2022 | 65 | 14.50 | EACH | TABLETS, DYE, GREEN (BOTTLE) | | 942.50 | |
| | | | | | | | PO 31300031774 Total | 942.50 | |
| | | | | | | | PRESTO DYECHEM CO. Total | 942.50 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------|-------------|----------|--------|----------------|------|---|-----------|------------|
| RAYCO SAFETY INC. | 31300031707 | 9/2/2022 | 16 | 114.00 | EACH | CARTRIDGE, 700S, WHITE, HONEYWELL NORTH PRIMAIR | 1,824.00 | |
| | 31300031707 | 9/2/2022 | 20 | 14.25 | BX | GLOVES, POSI SHIELD HIGH RISK, 14 ML, MEDIUM | 285.00 | |
| | 31300031707 | 9/2/2022 | 110 | 8.95 | BOX | GLOVES, NITRILE, POWDER FREE, XX-LARGE | 984.50 | |
| | | | | | | PO 31300031707 Total | 3,093.50 | |
| | | | | | | RAYCO SAFETY INC. Total | 3.093.50 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|-----|-------------------------------------|-----------|------------|
| RELOCATION GUIDE | 31300031871 | 9/28/2022 | | | | Relocation Guide Annual Advertising | 3,200.00 | |
| | | | | | | PO 31300031871 Total | 3,200.00 | |
| | | | | | | RELOCATION GUIDE Total | 3,200.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| RGRID POWER PLLC | 31300031758 | 9/14/2022 | | | | NC DOT PROJECT U-4405 RAEFORD ROAD PHASE 2 | 40,000.00 | |
| | | | | | | PO 31300031758 Total | 40,000.00 | |
| | | | | | | RGRID POWER PLLC Total | 40,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| RIVER CITY | 31300026654 | 9/1/2022 | | | | NESC VIOLATIONS - ADD FUNDS TO PO 31300026654 | 60,000.00 | |
| CONSTRUCTION INC | 31300026654 | 9/6/2022 | | | | METRONET MAKE READY WORK - ADD FUNDS TO PO 31300026654 | 40,000.00 | |
| | 31300026654 | 9/23/2022 | | | | ADD FUNDS TO PO 31300026654 FOR RIVER CITY NESC | 300,000.00 | |
| | | | | | | VIOLATIONS LINE | | |
| | | | | | | PO 31300026654 Total | 400,000.00 | |
| RIVER CITY | 31300031691 | 9/1/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 5,197.80 | |
| CONSTRUCTION INC | | | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | 31300031691 | 9/1/2022 | | · | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 30,422.25 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|-----|--|-------------|------------|
| | | | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | | | | | 1 | PO 31300031691 Total | 35,620.05 | |
| RIVER CITY | 31300031713 | 9/7/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 28,645.40 | |
| CONSTRUCTION INC | | | | | | BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE | | |
| | | | | | | CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2023) | | |
| | 31300031713 | 9/7/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 645.00 | |
| | 31300031713 | 9/1/2022 | | | | BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE | 045.00 | |
| | | | | | | CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION | | |
| | | | | | | CONSTRUCTION SERVICES (FY2023) | | |
| | L | l . | 1 | | I | PO 31300031713 Total | 29,290.40 | |
| RIVER CITY | 31300031714 | 9/7/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 3,870.00 | |
| CONSTRUCTION INC | | | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | , | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | 31300031714 | 9/7/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 15,915.70 | |
| | | | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | 24200024744 | 0/7/0000 | | | | 2022 THROUGH JUNE 2023 | 44.005.00 | |
| | 31300031714 | 9/7/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | 14,835.00 | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | | I | | | II. | PO 31300031714 Total | 34.620.70 | |
| RIVER CITY | 31300031799 | 9/19/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 7,740.00 | |
| CONSTRUCTION INC | | | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | , | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | 31300031799 | 9/19/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 9,352.10 | |
| | | | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 PO 31300031799 Total | 17,092.10 | |
| RIVER CITY | 31300031813 | 9/21/2022 | 1 | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 10,471.20 | |
| CONSTRUCTION INC | 31300031013 | 9/21/2022 | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | 10,471.20 | |
| CONSTRUCTION INC | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | 31300031813 | 9/21/2022 | | | | PAY APPLICATIONS UNDER PREVIOUSLY APPROVED | 4,325.20 | |
| | | - | | | | BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD | , = = = = = | |
| | | | | | | ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY | | |
| | | | | | | 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031813 Total | 14,796.40 | |
| RIVER CITY | 31300031814 | 9/21/2022 | | | | PAY APPLICATIONS FOR PREVIOUSLY APPROVED | 3,386.25 | |
| CONSTRUCTION INC | | | | | | BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|------|---|------------|------------|
| | | | | | | CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION | | |
| | | | | | | CONSTRUCTION SERVICES (FY2023) | | |
| | | | | | | PO 31300031814 Total | 3,386.25 | |
| | | | | | | RIVER CITY CONSTRUCTION INC Total | 534,805.90 | |
| | | | | | | | | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| SAFETY PRODUCTS INC. | 31300031797 | 9/19/2022 | 24 | 105.00 | EACH | STAND, SIGN | 2,520.00 | |
| | | | | | | PO 31300031797 Total | 2,520.00 | |
| | | | | | | SAFETY PRODUCTS INC. Total | 2,520,00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| SAFFO CONTRACTORS, | 31300031854 | 9/26/2022 | | | | (SAFFO) BLASTING AND PAINTING COOLING WATER MODULE ON | 25,500.00 | |
| INC. | | | | | | G/T1 | | |
| • | | • | | | • | PO 31300031854 Total | 25,500.00 | |
| | | | | | | SAFFO CONTRACTORS, INC. Total | 25,500.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| SANFORD | 31300018966 | 9/26/2022 | _ | | | APPROVED CO #2 ADD TO PO 31300018966 WATER MAIN | 46,129.96 | |
| CONTRACTORS, INC. | | | | | | ENCASEMENTS UNDER RAILROADS (PK 2) CONSTRUCTION | | |
| | | | | | | PO 31300018966 Total | 46,129.96 | |
| | | | | | | SANFORD CONTRACTORS, INC. Total | 46,129.96 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| SCHWEITZER | 31300031720 | 9/7/2022 | _ | | | (SEL)SCHWEITZER ENGINEERING LABORATORIESTHIS | 25,000.00 | |
| ENGINEERING | | | | | | PROPOSAL IS BEING ISSUED IN RESPONSE FOR A REQUEST | | |
| LABORATORIES, INC. | | | | | | FROM FPWC TO SEL CYBER SERVICES TO PROVIDE EMERGENCY | | |
| | | | | | | NETWORK TROUBLESHOOTING AND ANALYSIS. | | |
| | • | | | | | PO 31300031720 Total | 25,000.00 | |
| SCHWEITZER ENGINEERING LABORATORIES, INC. | 31300031728 | 9/9/2022 | | | | Cables for Ireland Drive Switchboard replacement | 2,200.68 | |
| | <u> </u> | | | | | PO 31300031728 Total | 2,200.68 | |
| SCHWEITZER ENGINEERING LABORATORIES, INC. | 31300031759 | 9/14/2022 | | | | SWITCHES FOR NETWORKING SUB EQUIPMENT | 7,726.40 | |
| · | · | | · | · | | PO 31300031759 Total | 7,726.40 | |
| | | | | | | SCHWEITZER ENGINEERING LABORATORIES, INC. Total | 34,927.08 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------------|-------------|-----------|--------|----------------|-----|-----------------------------|-----------|------------|
| SEALING SYSTEMS, INC. | 31300031860 | 9/26/2022 | 156 | 50.25 | ST | CAULK TUBES, 600 ML | 7,839.00 | |
| | | | | | | PO 31300031860 Total | 7,839.00 | |
| | | | | | | SEALING SYSTEMS, INC. Total | 7,839.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| SENSUS USA INC. | 31300031773 | 9/15/2022 | 28 | 507.51 | EACH | METER,WATER,1-1/2",SMART,W/O ERT (NEW STYLE) | 14,210.28 | |
| | | | | | | PO 31300031773 Total | 14,210.28 | |
| | | | | | | SENSUS USA INC. Total | 14,210.28 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| SHEALY ELECTRICAL | 31300031544 | 9/15/2022 | 245 | 1.51 | EACH | TRANSFORMER,LABEL,BLUE DOT | 369.95 | |
| WHOLESALERS | | | | | | | | |
| | | | | | | PO 31300031544 Total | 369.95 | |
| SHEALY ELECTRICAL | 31300031705 | 9/2/2022 | 600 | 1.66 | EACH | TRANSFORMER, COMPANY NUMBER, BAR CODED | 996.00 | |
| WHOLESALERS | 31300031705 | 9/2/2022 | 375 | 1.38 | EACH | TAG, YELLOW, BLANK, SELF-LAMINATING, 1.5 X 4", (25/PK) | 517.50 | |
| | 31300031705 | 9/2/2022 | 39 | 82.60 | EACH | ARRESTER, 21 KV, HEAVY DUTY, TRANSFORMER MOUNT | 3,221.40 | |
| | 31300031705 | 9/2/2022 | 4000 | 0.36 | EACH | SEAL,WATER METER LOCK, BLUE | 1,440.00 | |
| | | | | | | PO 31300031705 Total | 6,174.90 | |
| SHEALY ELECTRICAL | 31300031804 | 9/20/2022 | 10000 | 1.58 | FT | CABLE, CONTROL, 10 AWG, 4/C, PE/PVC | 15,800.00 | |
| WHOLESALERS | 31300031804 | 9/20/2022 | 186 | 0.74 | EACH | LABEL, PRESSURE SENSITIVE, NO. "2" | 137.64 | |
| | 31300031804 | 9/20/2022 | 245 | 3.99 | EACH | TRANSFORMER, DANGER, LABEL, INSIDE | 977.55 | |
| | | • | | | | PO 31300031804 Total | 16,915.19 | |
| | | | | | | SHEALY ELECTRICAL WHOLESALERS Total | 23,460.04 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| SHI- GOVERNMENT SOLUTIONS | 31300031842 | 9/23/2022 | | | | DELL EMC NETWORKING S4112-ON UPGRADES & EXTENSIONS COVERAGE 7/23/22-9/20/23 | 4,038.00 | |
| | | | | | | PO 31300031842 Total | 4,038.00 | |
| | | | | | | SHI- GOVERNMENT SOLUTIONS Total | 4,038.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------------------|-------------|-----------|--------|----------------|------------|----------------------------------|-----------|------------|
| SLUDGE PROCESS ENHANCEMENT | 31300031771 | 9/15/2022 | 4600 | 2.05 | POUND S | POLYMER, LIQUID SPEC 6266 | 9,430.00 | |
| | | | | | | PO 31300031771 Total | 9,430.00 | |
| | | | | | | SLUDGE PROCESS ENHANCEMENT Total | 9,430.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------------|-------------|----------|--------|----------------|------|--|-----------|------------|
| SOUTHEAST VALVE, INC. | 31300031723 | 9/8/2022 | 3 | 1,273.00 | EACH | VALVE,RELIEF (CROSBY) L/P DRUM, 90#, BOILERS | 3,819.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| | 31300031723 | 9/8/2022 | 3 | 1,273.00 | EACH | VALVE,RELIEF, H/P SUPER HEATER OUTLET 1180# | 3,819.00 | |
| | 31300031723 | 9/8/2022 | 3 | 1,710.00 | EACH | VALVE, RELIEF, CROSBY, L.P. DRUM 80# | 5,130.00 | |
| | 31300031723 | 9/8/2022 | 3 | 1,273.00 | EACH | VALVE, RELIEF (CROSBY), H/P DRUM, 1190#, BOILERS | 3,819.00 | |
| | 31300031723 | 9/8/2022 | 3 | 1,185.00 | EACH | VALVE,RELIEF (CROSBY) H.P. DRUM, 1100#, BOILERS | 3,555.00 | |
| | | | | | | PO 31300031723 Total | 20,142.00 | |
| SOUTHEAST VALVE, INC. | 31300031739 | 9/12/2022 | 1 | 1,710.00 | EACH | VALVE, RELIEF, CROSBY, L.P. DRUM 80# | 1,710.00 | |
| | 31300031739 | 9/12/2022 | 1 | 2,888.00 | EACH | VALVE, RELIEF (CROSBY), H/P DRUM, 1190#, BOILERS | 2,888.00 | |
| | 31300031739 | 9/12/2022 | 1 | 2,979.00 | EACH | VALVE,RELIEF, H/P SUPER HEATER OUTLET 1180# | 2,979.00 | |
| | 31300031739 | 9/12/2022 | 1 | 4,269.00 | EACH | VALVE,RELIEF (CROSBY) L/P DRUM, 90#, BOILERS | 4,269.00 | |
| | 31300031739 | 9/12/2022 | 1 | 1,710.00 | EACH | VALVE, RELIEF, CROSBY, L.P. DRUM 80# | 1,710.00 | |
| | 31300031739 | 9/12/2022 | 1 | 3,773.00 | EACH | VALVE,RELIEF, H/P SUPER HEATER OUTLET 1180# | 3,773.00 | |
| | 31300031739 | 9/12/2022 | 1 | 1,273.00 | EACH | VALVE,RELIEF (CROSBY) L/P DRUM, 90#, BOILERS | 1,273.00 | |
| | | | | | | PO 31300031739 Total | 18,602.00 | |
| | | | | | | SOUTHEAST VALVE, INC. Total | 38,744.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------|-------------|-----------|----------|----------------|------|---|-----------|------------|
| STUART C. IRBY | 31300028407 | 9/6/2022 | 40 | 457.00 | EACH | PAD, TRANSFORMER COMPARTMENTAL, 38"X42"X32" | 18,280.00 | |
| COMPANY | | | | | | | | |
| | | | | | | PO 31300028407 Total | 18,280.00 | |
| STUART C. IRBY | 31300029199 | 9/12/2022 | 30 | 2.85 | EACH | BOLT, DOUBLE ARMING, 5/8" X 18" | 85.50 | |
| COMPANY | | | | | | | | |
| | | | <u> </u> | | | PO 31300029199 Total | 85.50 | |
| STUART C. IRBY | 31300030639 | 9/12/2022 | 231 | 78.50 | EACH | CLAMP, AL SUSP, 1.74" | 18,133.50 | |
| COMPANY | | | | | | | | |
| | | | | | | PO 31300030639 Total | 18,133.50 | |
| STUART C. IRBY | 31300031885 | 9/29/2022 | 800 | 1.95 | EACH | CABLE TIES, NYLON, SELF-LOCKING 3 1/2" | 1,560.00 | |
| COMPANY | 31300031885 | 9/29/2022 | 10 | 122.50 | EACH | CLAMP, PARALLEL GROOVE HOT LINE 355/477A | 1,225.00 | |
| | | | - | | | PO 31300031885 Total | 2,785.00 | |
| | | | | | | STUART C. IRBY COMPANY Total | 39,284.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| SUEZ WTS ANALYTICAL | 31300031800 | 9/19/2022 | | | | Total Organic Carbon (TOC) Analyzer annual support at the P.O. | 11,730.00 | |
| INSTRUMENTS, INC | | | | | | Hoffer/Glenville Lake WTF. Regular calibration is required under EPA's | | |
| | | | | | | Surface Water Treatment Rule. Budgeted FY23 (0630, | | |
| | | | | | | 0631.0469686002). | | |
| | | | | | | PO 31300031800 Total | 11,730.00 | |
| | | | | | | SUEZ WTS ANALYTICAL INSTRUMENTS, INC Total | 11,730.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-----------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| SYSTEL BUSINESS | 31300031792 | 9/19/2022 | | | | Systel-Chris Rainey-Quote for the HP T-1600 36" Postscript Wide Format | 5,888.00 | |
| EQUIPMENT | | | | | | Printer (Item#3EK11A) Total \$5,888.00. CW 9/16/22 | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-----------|---------|--------|----------------|-----|--|-----------|------------|
| CORPORATE | | | | | | | | |
| HEADQUARTERS | | | | | | | | |
| | | | | | | PO 31300031792 Total | 5,888.00 | |
| | | | | | | SYSTEL BUSINESS EQUIPMENT CORPORATE HEADQUARTERS | 5,888.00 | |
| | | | | | | Total | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-------------|-----------|--------|----------------|-----|--|------------|------------|
| SYSTEMS WITH | 31300031815 | 9/21/2022 | | | | Warranty for Upgrade of 35 existing DVS's. | 41,400.00 | |
| INTELLIGENCE | 31300031815 | 9/21/2022 | | | | Upgrade of 35 existing DVS's. | 372,600.00 | |
| | | | | | | PO 31300031815 Total | 414,000.00 | |
| | | | | | | SYSTEMS WITH INTELLIGENCE Total | 414,000.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|--------------------|-------------|-----------|--------|----------------|------|---|------------|------------|
| TENCARVA MACHINERY | 31300031681 | 9/12/2022 | 4 | 8,333.55 | EACH | ROTATING ASSEMBLY, 44163-311 | 33,334.20 | |
| CO. | 31300031681 | 9/12/2022 | 5 | 273.45 | EACH | VALVE, ASSEMBLY, FLAP, F/T4A3B PUMP, #46411-062, 4" | 1,367.25 | |
| | | | | | | PO 31300031681 Total | 34,701.45 | |
| TENCARVA MACHINERY | 31300031738 | 9/12/2022 | 1 | 128,742.00 | EACH | PUMP, BOILER FEED BYRON JACKSON | 128,742.00 | |
| CO. | | | | | | | | |
| | | | | | | PO 31300031738 Total | 128,742.00 | |
| TENCARVA MACHINERY | 31300031870 | 9/28/2022 | | | | Gorman Rupp spare parts for the pumps at the lift stations. | 8,503.50 | |
| CO. | | | | | | | | |
| | | | | | | PO 31300031870 Total | 8,503.50 | |
| | | | | | | TENCARVA MACHINERY CO. Total | 171,946.95 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| TRAVIS PATTERN & | 31300031836 | 9/23/2022 | | | | CABLE 230KV AND BELOW BOLTED TERMINAL SINGLE CABLE 900- | 3,975.00 | |
| FOUNDRY INC | | | | | | 1272AAC OR 715.5-1113ACSR(1.036- | | |
| | | | | | | 1.300 DIA) TO A SIDE-FORMED 4X4 4 HOLE PAD | | |
| | | | | | | PO 31300031836 Total | 3,975.00 | |
| | | | | | | TRAVIS PATTERN & FOUNDRY INC Total | 3,975.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|----------|--------|----------------|-----|--|------------|------------|
| TRC ENGINEERS, INC. | 31300026695 | 9/7/2022 | | | | APPLICATION PROCESSING / MRW MNGMT - ADD FUNDS TO PO 31300026695 | 250,000.00 | |
| | | | | | | PO 31300026695 Total | 250,000.00 | |
| TRC ENGINEERS, INC. | 31300026789 | 9/2/2022 | | | | NEW POLE ATTACHMENTS & STRUCTURAL INTEGRITY TEST - ADD FUNDS TO PO 31300026789 | 75,410.00 | |
| | | | | | | PO 31300026789 Total | 75,410.00 | |
| TRC ENGINEERS, INC. | 31300026926 | 9/1/2022 | | | | STUB POLES - ADD FUNDS TO PO 31300026926 | 30,000.00 | |

| | | | | i di | Cilase | e Order Detail Neport | | |
|-----------------------|-------------|-----------|--------|----------------|--------|--|-----------|------------|
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| | | 1 0 0 000 | | <u> </u> | | PO 31300026926 Total | 30,000.00 | |
| | | | | | | TRC ENGINEERS, INC. Total | • | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| TRICOAST INSULATION | 31300031310 | 9/27/2022 | | J | | AMENDMENT 1 TO FINISH INSTALLING HEAT TRACE AND | 25,000.00 | |
| & SERVICES, INC 19321 | | | | | | COMPLETING REPAIRS TO BOILER 3 | | |
| | | | | | | PO 31300031310 Total | | |
| | | | | | | TRICOAST INSULATION & SERVICES, INC 19321 Total | 25,000.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| TROY FILTERS, LTD. | 31300031746 | 9/13/2022 | 1440 | 0.38 | FT | PRE-FILTER,AIR INLET HOUSE, PN# 5000821714, PRE CUT TO 4FT | 542.88 | |
| | | | | | | AND PN# 5000821713 TO 10FT PCS | | |
| | 31300031746 | 9/13/2022 | 1680 | 4.80 | FT | PRE-FILTER,AIR INLET HOUSE, PN# 5000821714, PRE CUT TO 4FT | 8,064.00 | |
| | | | | | | AND PN# 5000821713 TO 10FT PCS | 2 222 22 | |
| | | | | | | PO 31300031746 Total | | |
| | | | | | | TROY FILTERS, LTD. Total | 8,606.88 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| TURBINE SERVICES, LTD | 31300031788 | 9/19/2022 | 3 | 1,705.00 | EACH | CYLINDER,G/T HYDRAULIC RATCHET #286A6673P001 | 5,115.00 | |
| | 31300031788 | 9/19/2022 | 2 | 395.00 | EACH | PISTON ASSY, SPARK PLUG, 142B8494G003, G/T's | 790.00 | |
| | | | | | | PO 31300031788 Total | | |
| | | | | | | TURBINE SERVICES, LTD Total | 5,905.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| TURBINE TECHNOLOGY | 31300031783 | 9/16/2022 | 1 | 52,500.00 | EACH | AIR COMPRESSOR, G/T ATOMIZING AIR,ROOTS, REBUILD | 52,500.00 | |
| SERVICES | | | | | | | | |
| CORPORATION | | | | | | | | |
| | | | | | | PO 31300031783 Total | | |
| | | | | | | TURBINE TECHNOLOGY SERVICES CORPORATION Total | 52,500.00 | |
| | | | | | | | | |
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| U.S. FOODS, INC. | 31300031850 | 9/26/2022 | 31 | 28.70 | CS | GATORADE, VARIETY 24 PACK, BOTTLES | 889.70 | |
| | 31300031850 | 0/26/2022 | 30 | 28.70 | CS | GATORADE VARIETY 24 PACK ROTTI ES | 861.00 | |

| 31300031850 | 9/26/2022 | 31 | 28.70 | CS | GATORADE, VARIETY 24 PACK, BOTTLES | 889.70 |
|-------------|--|---|---|--|---|---|
| 31300031850 | 9/26/2022 | 30 | 28.70 | CS | GATORADE, VARIETY 24 PACK, BOTTLES | 861.00 |
| 31300031850 | 9/26/2022 | 30 | 28.70 | CS | GATORADE, VARIETY 24 PACK, BOTTLES | 861.00 |
| 31300031850 | 9/26/2022 | 30 | 28.70 | CS | GATORADE, VARIETY 24 PACK, BOTTLES | 861.00 |
| 31300031850 | 9/26/2022 | 30 | 28.70 | CS | GATORADE, VARIETY 24 PACK, BOTTLES | 861.00 |
| 31300031850 | 9/26/2022 | 65 | 177.65 | CS | CUP, PAPER, ECOTAINER, 12 OZ. | 11,547.25 |
| | | | | | PO 31300031850 Total | 15,880.95 |
| | 31300031850 31300031850 31300031850 31300031850 | 31300031850 9/26/2022 31300031850 9/26/2022 31300031850 9/26/2022 31300031850 9/26/2022 31300031850 9/26/2022 | 31300031850 9/26/2022 30 31300031850 9/26/2022 30 31300031850 9/26/2022 30 31300031850 9/26/2022 30 | 31300031850 9/26/2022 30 28.70 31300031850 9/26/2022 30 28.70 31300031850 9/26/2022 30 28.70 31300031850 9/26/2022 30 28.70 31300031850 9/26/2022 30 28.70 | 31300031850 9/26/2022 30 28.70 CS 31300031850 9/26/2022 30 28.70 CS | 31300031850 9/26/2022 30 28.70 CS GATORADE, VARIETY 24 PACK, BOTTLES 31300031850 9/26/2022 30 28.70 CS GATORADE, VARIETY 24 PACK, BOTTLES 31300031850 9/26/2022 30 28.70 CS GATORADE, VARIETY 24 PACK, BOTTLES 31300031850 9/26/2022 30 28.70 CS GATORADE, VARIETY 24 PACK, BOTTLES |

| | | | | i di | CHase | order Detail Report | | |
|-------------------------------|-------------|-----------|--------|----------------|-------|--|-----------|------------|
| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| -11 | 1 | ' | | | | U.S. FOODS, INC. Total | 15,880.95 | |
| | | | | | | | | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| LINE | 31300031715 | 9/7/2022 | | | | ANTI-FATIGUE MATS FOR THE WATER AND ELECTRIC COUNTERS | 3,400.00 | |
| | | | | | | PO 31300031715 Total | 3,400.00 | |
| | | | | | | ULINE Total | 3,400.00 | |
| | | | | | | | | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| /ALKER AUTO AND RUCK PARTS | 31300031790 | 9/19/2022 | 8 | 10.34 | EACH | BELT-EXHAUST FAN,STEAM TURBINE BUILDING,#A48 | 82.72 | |
| | | | | | | PO 31300031790 Total | 82.72 | |
| | | | | | | WALKER AUTO AND TRUCK PARTS Total | 82.72 | |
| | | | | | | | T | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| ATER WORKS SUPPLY F NC,INC. | 31300029528 | 9/2/2022 | 5 | 3,089.92 | EACH | HYDRANT, 4 1/2", 4 1/2', BURY | 15,449.60 | |
| | | | | | | PO 31300029528 Total | 15,449.60 | |
| | | | | | | WATER WORKS SUPPLY OF NC,INC. Total | 15,449.60 | |
| | | | | | | | | |
| upplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
| VAUKESHA ELECTRIC YSTEMS | 31300031727 | 9/9/2022 | | | | Bushings | 3,345.00 | |
| | | | | | | PO 31300031727 Total | 3,345.00 | |
| VAUKESHA ELECTRIC YSTEMS | 31300031760 | 9/14/2022 | | | | Replacement Bushing 25KV PCore B-08929370 Replacement for GE 7B522BB | 2,111.00 | |
| | | <u>.</u> | | | | PO 31300031760 Total | 2,111.00 | |
| | | | | | | WAUKESHA ELECTRIC SYSTEMS Total | 5,456.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------------------|-------------|-----------|--------|----------------|------|--|-----------|------------|
| WESCO DISTRIBUTION - UTILITY | 31300030100 | 9/29/2022 | 12000 | 0.68 | FT | CONDUCTOR, 1/0 AAAC 6201 | 8,160.00 | |
| | | | | | | PO 31300030100 Total | 8,160.00 | |
| WESCO DISTRIBUTION - UTILITY | 31300030474 | 9/26/2022 | 51000 | 1.28 | FT | CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 2", W/PULL TAPE | 65,280.00 | |
| | | | | | | PO 31300030474 Total | 65,280.00 | |
| WESCO DISTRIBUTION - | 31300031694 | 9/1/2022 | 300 | 3.57 | EACH | BOLT, DOUBLE ARMING, 5/8" X 20" | 1,071.00 | |
| UTILITY | 31300031694 | 9/1/2022 | 300 | 4.89 | EACH | BOLT, MACHINE, 3/4" X 20" | 1,467.00 | |
| | 31300031694 | 9/1/2022 | 200 | 4.71 | EACH | BOLT, MACHINE, 3/4" X 16" | 942.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------------------|-------------|-----------|--------|----------------|------|---|-----------|------------|
| 11 | 31300031694 | 9/1/2022 | 10 | | EACH | CHARACTER, 3", POLYPROPYLENE ("0") | 65.90 | |
| | <u> </u> | • | • | | | PO 31300031694 Total | 3,545.90 | |
| WESCO DISTRIBUTION - UTILITY | 31300031697 | 9/1/2022 | 5000 | 1.38 | FT | CABLE, CONTROL, 10 AWG, 4/C, PE/PVC | 6,900.00 | |
| | | · | | | | PO 31300031697 Total | 6,900.00 | |
| WESCO DISTRIBUTION - | 31300031706 | 9/2/2022 | 4 | 13.75 | EACH | BALL CLEVIS, 30,000# | 55.00 | |
| UTILITY | 31300031706 | 9/2/2022 | 25 | 14.18 | EACH | Y-CLEVIS BALL, ANSI 52-5, 30000# | 354.50 | |
| | 31300031706 | 9/2/2022 | 70 | 29.70 | EACH | BEND, 22.5 DEGREE, 4" PVC, 24" R. | 2,079.00 | |
| | 31300031706 | 9/2/2022 | 400 | 0.85 | EACH | STRAP, CONDUIT, H.D., 1" | 340.00 | |
| | 31300031706 | 9/2/2022 | 100 | 0.95 | EACH | STRAP, CONDUIT, H.D., 2" | 95.00 | |
| | 31300031706 | 9/2/2022 | 12 | 47.71 | EACH | TERMINAL BLOCK, 12 POINT, WITH SHORTING BAR | 572.52 | |
| | 31300031706 | 9/2/2022 | 8 | 44.92 | EACH | TERMINAL BLOCK, 4 POINT, WITH SHORTING BAR | 359.36 | |
| | 31300031706 | 9/2/2022 | 23 | 189.39 | EACH | FUSE, SMU-20 REFILL ELEMENT, 65-E | 4,355.97 | |
| | 31300031706 | 9/2/2022 | 400 | 1.24 | EACH | BOLT, STAINLESS STEEL, 1/2" X 1-1/4" | 496.00 | |
| | 31300031706 | 9/2/2022 | 400 | 0.16 | EACH | WASHER, FENDER, SS, 3/8" | 64.00 | |
| | 31300031706 | 9/2/2022 | 21 | 123.83 | EACH | RAIN JACKET, ORANGE, ELECT. CONSTRUCTION ONLY - LRG | 2,600.43 | |
| | 31300031706 | 9/2/2022 | 1300 | 3.84 | EACH | CABLE TIES, TEFZEL, SELF-LOCKING 14.2" | 4,992.00 | |
| | T T | | | | | PO 31300031706 Total | 16,363.78 | |
| WESCO DISTRIBUTION - UTILITY | 31300031736 | 9/12/2022 | 15000 | 5.50 | FT | CABLE,4/0 AL, EPR,25KV,1/C,CN | 82,500.00 | |
| | | | | | | PO 31300031736 Total | 82,500.00 | |
| WESCO DISTRIBUTION - UTILITY | 31300031737 | 9/12/2022 | 5000 | 0.27 | FT | CONDUCTOR,TYPE SIS #14 AWG/41 STR,GRAY | 1,350.00 | |
| | | | | | | PO 31300031737 Total | 1,350.00 | |
| WESCO DISTRIBUTION - | 31300031801 | 9/19/2022 | 24 | 43.58 | EACH | SOLVENT, ISOALCOHOL, FO, GALLON | 1,045.92 | |
| UTILITY | 31300031801 | 9/19/2022 | 40 | 23.76 | EACH | INSULATOR, FIBERGLASS GUY STRAIN, 24" | 950.40 | |
| | 31300031801 | 9/19/2022 | 200 | 4.58 | EACH | GUARD,ARRESTER BRACKET,WILDLIFE | 916.00 | |
| | 31300031801 | 9/19/2022 | 300 | 3.58 | EACH | CONNECTOR, PRL. GRVE. COMP., #2/0 - 2/0 CU | 1,074.00 | |
| | 31300031801 | 9/19/2022 | 2400 | 0.47 | FT | 1/2" WHITE ROPE, 12-STRAND TWISTED, (600FT) | 1,128.00 | |
| | | | | | | PO 31300031801 Total | 5,114.32 | |
| WESCO DISTRIBUTION - UTILITY | 31300031807 | 9/20/2022 | 5000 | 0.24 | EACH | FLAG, WATER, MARKING, PWC | 1,200.00 | |
| | | | | | | PO 31300031807 Total | 1,200.00 | |
| WESCO DISTRIBUTION - UTILITY | 31300031848 | 9/23/2022 | 425 | 32.20 | EACH | COUPLING, ELECTROFUSION, HDPE, 2" | 13,685.00 | |
| | | | | | | PO 31300031848 Total | 13,685.00 | |
| WESCO DISTRIBUTION - | 31300031888 | 9/29/2022 | 5000 | 0.84 | FT | CABLE, CONTROL, 10 AWG, 2/C, PE/PVC | 4,200.00 | |
| UTILITY | 31300031888 | 9/29/2022 | 50 | 2.27 | EACH | ADAPTER, MALE TERMINAL, 2" PVC | 113.50 | |
| | 31300031888 | 9/29/2022 | 40 | 2.65 | EACH | STRAP, CONDUIT, H. D., 2", 1-HOLE | 106.00 | |
| | 31300031888 | 9/29/2022 | 24 | | EACH | CONNECTOR, CU UNICLAMP, PLATED 4 - 500 | 551.52 | |
| | 31300031888 | 9/29/2022 | 460 | 1.72 | EACH | TAPE, BLUE PLASTIC, 1/2" X 20' | 791.20 | |
| | 31300031888 | 9/29/2022 | 20000 | 0.38 | FT | CABLE, PLENNUM,FO, 12 FIBERS ADSS | 7,600.00 | |
| | 31300031888 | 9/29/2022 | 1000 | 0.92 | FT | CABLE,CONTROL,TC,600V,3-COND-#12 | 920.00 | |
| | 31300031888 | 9/29/2022 | 150 | 49.80 | EACH | CAP, INSULATING, W/GROUND, 25 KV | 7,470.00 | |
| | | | | | | PO 31300031888 Total | 21,752.22 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------|-------------|-----------|--------|----------------|-----|---------------------------------------|------------|------------|
| WESCO DISTRIBUTION - | 31300031889 | 9/29/2022 | 9000 | 6.33 | FT | CABLE, CONTROL, 10 AWG, 12/C, EPR/CPE | 56,970.00 | |
| UTILITY | | | | | | | | |
| | | | | | | PO 31300031889 Total | 56,970.00 | |
| | | | | | | WESCO DISTRIBUTION - UTILITY Total | 282,821.22 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|----------------------------|-------------|-----------|--------|----------------|-----|----------------------------------|-----------|------------|
| WILLIAMS PRINTING & OFFICE | 31300031843 | 9/23/2022 | 22 | 26.50 | BX | ENVELOPE,#10 WITH LOGO | 583.00 | |
| | | | | | | PO 31300031843 Total | 583.00 | |
| | | | | | | WILLIAMS PRINTING & OFFICE Total | 583.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|-------------------|-------------|-----------|--------|----------------|-----|---|-----------|------------|
| WILSON CLEARING & | 31300031865 | 9/27/2022 | | | | PAY APPLICATION FOR PAYMENT OF INVOICES (TREE TRIMMING) | 5,800.00 | |
| MULCHING,INC | | | | | | UNDER PREVIOUSLY APPROVED BPA 31300031570 VALID FOR | | |
| | | | | | | WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR | | |
| | | | | | | THE PERIOD OF JULY 2022 THROUGH JUNE 2023 | | |
| | | | | | | PO 31300031865 Total | 5,800.00 | |
| | | | | | | WILSON CLEARING & MULCHING, INC Total | 5,800.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------------|-------------|-----------|--------|----------------|-----|---|------------|------------|
| WK DICKSON & CO., INC. | 31300023426 | 9/13/2022 | - | | | FIRST AMENDMENT TO SERVICE AGREEMENT WK DICKSON | 175,824.00 | |
| | | | | | | ENGINEERING SVCS FOR NC DOT U-4900 MURCHISON ROAD | | |
| | | | | | | WIDENING TO ADD \$175,824.00 TO PO 31300023426 - SEWER DIST 2005141 | | |
| | 31300023426 | 9/13/2022 | | | | FIRST AMENDMENT TO SERVICE AGREEMENT WK DICKSON | 49,451.00 | |
| | | | | | | ENGINEERING SVCS FOR NC DOT U-4900 MURCHISON ROAD | | |
| | | | | | | WIDENING TO ADD \$49,451.00 TO PO 31300023426 - WATER TRANS | | |
| | | | | | | 2005215 | | |
| | 31300023426 | 9/13/2022 | | | | FIRST AMENDMENT TO SERVICE AGREEMENT WK DICKSON | 274,725.00 | |
| | | | | | | ENGINEERING SVCS FOR NC DOT U-4900 MURCHISON ROAD | | |
| | | | | | | WIDENING TO ADD \$274,725.00 TO PO 31300023426 - WATER DIST | | |
| | | | | | | 2005139 | | |
| | | | | | | PO 31300023426 Total | 500,000.00 | |
| WK DICKSON & CO., INC. | 31300024717 | 9/19/2022 | | | | FY23 FUNDS ENGINEERING SERVICES RELATED TO WATER AND | 29,140.21 | |
| | | | | | | SEWER RELOCATION - NCDOT U-4405 PROJECT LIMITS (PHASE C: | | |
| | | | | | | WTR TRANSMISSION CPR1000267) | | |
| | 31300024717 | 9/19/2022 | | | | FY23 FUNDS ENGINEERING SERVICES RELATED TO WATER AND | 52,835.65 | |
| | | | | | | SEWER RELOCATION - NCDOT U-4405 PROJECT LIMITS (PHASE B: | | |
| | | | | | | WTR TRANSMISSION CPR1000267) | | |
| | 31300024717 | 9/19/2022 | | | | FY23 FUNDS ENGINEERING SERVICES RELATED TO WATER AND | 68,058.47 | |
| | | | | | | SEWER RELOCATION - NCDOT U-4405 PROJECT LIMITS (PHASE A: | | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------------|-------------|-----------|--------|----------------|-----|--|--------------|------------|
| | | | | | | WTR TRANSMISSION CPR1000267) | | |
| | | | | | | PO 31300024717 Total | 150,034.33 | |
| WK DICKSON & CO., INC. | 31300026031 | 9/6/2022 | | | | THIRD AMENDMENTTO SERVICE AGREEMENT 31300026031 FOR | 47,759.20 | |
| | | | | | | ENGINEERING SERVICES AND CONSTRUCTION ADMINISTRATION | | |
| | | | | | | FOR BIG ROCKFISH SANITARY SEWER OUTFALL CPR427 LSEO | | |
| | 31300026031 | 9/6/2022 | | | | THIRD AMENDMENTTO SERVICE AGREEMENT 31300026031 FOR | 286,161.80 | |
| | | | | | | ENGINEERING SERVICES AND CONSTRUCTION ADMINISTRATION | | |
| | | | | | | FOR BIG ROCKFISH SANITARY SEWER OUTFALL CPR310 BRCO | | |
| | | | | | | PO 31300026031 Total | 333,921.00 | |
| WK DICKSON & CO., INC. | 31300031809 | 9/20/2022 | | | | ENGINEERING SERVICES FOR WATER/SEWER DESIGN NCDOT | 104,490.00 | |
| | | | | | | U5798B RD WIDENING PROJECT (SEWER DISTRIBUTION) WO- | | |
| | | | | | | 1807488 | | |
| | 31300031809 | 9/20/2022 | | | | ENGINEERING SERVICES FOR WATER/SEWER DESIGN NCDOT | 121,500.00 | |
| | | | | | | U5798B RD WIDENING PROJECT (WATER TRANS) WO- 2001476 | | |
| | 31300031809 | 9/20/2022 | | | | ENGINEERING SERVICES FOR WATER/SEWER DESIGN NCDOT | 17,010.00 | |
| | | | | | | U5798B RD WIDENING PROJECT(WATER DIS) WO - 2001397 | | |
| | | | | | | PO 31300031809 Total | 243,000.00 | |
| | | | | | | WK DICKSON & CO., INC. Total | 1,226,955.33 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|----------|--------|----------------|------|--|-----------|------------|
| WOLSELEY INDUSTRIAL | 31300031709 | 9/6/2022 | 8 | 743.31 | EACH | VALVE, BUTTERFLY, VICTAULIC, V-030-700-S-EJ | 5,946.48 | |
| GROUP | 31300031709 | 9/6/2022 | 16 | 61.78 | EACH | DRESSER COUPLING, 3" G/T WATER LINE 226A1033P003 | 988.48 | |
| | | | | | | PO 31300031709 Total | 6,934.96 | |
| | | | | | | WOLSELEY INDUSTRIAL GROUP Total | 6,934.96 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------------|-------------|-----------|--------|----------------|------|---|-----------|------------|
| YELLOW CRAYONS, LLC | 31300031716 | 9/7/2022 | | | | BLANKET PO FOR PWC SWAG SHOP ITEMS | 5,000.00 | |
| | | | | | | PO 31300031716 Total | 5,000.00 | |
| YELLOW CRAYONS, LLC | 31300031795 | 9/19/2022 | 8 | 10.90 | EACH | T-SHIRT, XXXL, LIGHT BLUE, SS, STYLE G2300 (POCKET) | 87.20 | |
| | 31300031795 | 9/19/2022 | 72 | 9.19 | EACH | CAP, UNIFORM, FITTED, WHITE, PWC LOGO (SIZE S-M) 404M | 661.68 | |
| | | | | | | CHARCOAL WHITE | | |
| | | | | | | PO 31300031795 Total | 748.88 | |
| YELLOW CRAYONS, LLC | 31300031858 | 9/26/2022 | 29 | 7.65 | EACH | T-SHIRT, L, NAVY BLUE, SS, STYLE G2300 (POCKET) | 221.85 | |
| | • | | • | | | PO 31300031858 Total | 221.85 | |
| | | | | | | YELLOW CRAYONS, LLC Total | 5,970.73 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|------------------|-------------|-----------|--------|----------------|-----|--|-----------|------------|
| ZEE CHEMICAL CO. | 31300030881 | 9/13/2022 | | | | (ZEE) ADD TO PO 31300030881 FOR ADDITIONAL CHEMICALS | 11,200.00 | |
| | | | | | | NEEDED. | | |
| | | | | | | SEPT 2022 TO JUNE 2023 | | |
| | | | | | | PO 31300030881 Total | 11,200.00 | |

| Supplier Name | PO Number | PO Date | PO Qty | Avg Unit Price | UOM | Item Description | PO Amount | Department |
|---------------|-----------|---------|--------|----------------|-----|------------------------|-----------|------------|
| | | | • | • | • | ZEE CHEMICAL CO. Total | 11,200.00 | |

| | | | Custon | ner Uti | lity Pay | yments | By Pa | yment | Type | | | | |
|--------------------------|---------|---------|---------|---------|----------|---------|---------|---------|---------|---------|---------|---------|---------|
| Payment Type | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 |
| Kiosk | 945 | 980 | 964 | 1,080 | 913 | 942 | 980 | 1,070 | 943 | 1,050 | 915 | 1,022 | 999 |
| Mail | 15,978 | 16,036 | 17,770 | 17,618 | 14,009 | 13,736 | 18,763 | 14,753 | 17,357 | 15,786 | 14,643 | 16,845 | 16,082 |
| Walk Ins | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Drive Thru | 5,283 | 5,680 | 5,486 | 5,235 | 5,032 | 4,936 | 5,233 | 4,993 | 4,863 | 4,898 | 4,646 | 5,072 | 4,704 |
| Depository | 402 | 430 | 471 | 398 | 402 | 348 | 373 | 415 | 398 | 336 | 375 | 389 | 331 |
| Bank Draft | 19,988 | 20,187 | 20,316 | 20,056 | 19,960 | 20,412 | 20,776 | 20,986 | 20,965 | 21,165 | 21,240 | 21,215 | 21,162 |
| Bill2Pay IVR | 16,389 | 18,885 | 17,804 | 17,748 | 16,808 | 16,937 | 18,529 | 17,659 | 16,973 | 17,940 | 16,638 | 17,824 | 17,101 |
| Bill2Pay WEB | 35,172 | 41,528 | 37,806 | 39,950 | 39,168 | 38,548 | 42,211 | 40,229 | 39,457 | 42,325 | 42,925 | 43,821 | 43,225 |
| Western Union | 2,605 | 2,759 | 2,590 | 2,539 | 2,331 | 2,297 | 2,396 | 2,381 | 2,255 | 2,277 | 2,086 | 2,259 | 2,132 |
| Online Banking / EBox | 9,295 | 9,453 | 9,643 | 10,181 | 8,183 | 9,117 | 9,729 | 9,155 | 8,654 | 9,501 | 8,567 | 9,499 | 8,932 |
| Totals | 106,057 | 115,938 | 112,850 | 114,805 | 106,806 | 107,273 | 118,990 | 111,641 | 111,865 | 115,278 | 112,035 | 117,946 | 114,668 |



FACILITIES CONSTRUCTION MAINTENANCE MGR (10162)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 416

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 10/10/22

Apply Before 10/24/22 5:00 PM

Posting Visibility
Internal and External

Full or Part Time Full time

Schedule Monday through Friday 8am to 5pm

Salary Range 416 - \$100,418.40 to \$125,523.00



W/R SR. FAC. IE & C TECH (10163)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 408

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 10/13/22

Apply Before 10/27/22 2:36 PM

Posting Visibility Internal

Full or Part Time Full time

Schedule 4 10 hour shifts

Salary Range \$28.50-\$35.63



SENIOR ORACLE APPLICATIONS ENGR (C2M) (10123)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 415X

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 10/13/22

Posting Expiration 10/27/22 11:07 AM

Posting Visibility External

Full or Part Time Full time

Schedule

Monday through Friday 8am to 5pm . Extended hours and on-call availability are required $\,$

Salary Range 415X - \$95,879.81 to \$119,849.76



FINANCE AND ACCOUNTING ANALYST

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 413

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 10/17/22

Apply Before 10/28/22 7:50 PM

Posting Visibility
Internal and External

Full or Part Time Full time

Schedule Monday-Friday 8am-5pm extended hours as required

Salary Range 413 - \$70,618.28 - \$88,272.86 annually



IT NETWORK ENGINEER (10150)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 413X

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 10/19/22

Posting Expiration 11/2/22 1:08 PM

Posting Visibility External

Full or Part Time Full time

Schedule

Monday through Friday 8am to 5pm / on call and extended hours required

Salary Range 413X - \$76,267.55 to \$95,334.45

PUBLIC WORKS COMMISSION RECAP OF REVENUES AND EXPENDITURES ELECTRIC

FOR THE PERIOD ENDING SEPTEMBER 30, 2022

UNAUDITED - SUBJECT TO CHANGE

| | | Current Month | Current Month | Current Month | Budget To Actual Variance | Current Actual | Year To Date | Year To Date | Year To Date | Year To Date Budget To | Year To Date | % Change Current Year | |
|---|---|---------------|---------------|------------------|------------------------------|----------------|--------------|---------------------|--------------|---------------------------|--------------|--------------------------|---------------|
| ROUNDED TO NEAREST HUNDRED | | Budget | Actual | Actual Last Year | Current | Difference | Budget | Current Year | Last Year | Actual Variance | Difference | Prior Year | Annual Budget |
| Description | | | | | | | | | | | | | |
| Operating Revenues | Residential, Commercial, and Industrial Sales | 17,008,400 | 16,618,400 | 18,407,000 | (390,000) | (1,788,600) | 54,962,200 | 52,996,500 | 53,754,400 | (1,965,700) | (757,900) | -1.41% | 189,369,900 |
| | Wholesale Power Cost Adjustment | 0 | 0 | - | . 0 | 0 | 0 | 0 | - | 0 | 0 | 100.00% | 0 |
| | Other Sales of Electricity | 1,010,200 | 869,100 | 975,400 | (141,100) | (106,300) | 3,062,800 | 2,839,800 | 2,927,000 | (223,000) | (87,200) | -2.98% | 12,011,800 |
| | Butler Warner Generation Plant Lease | 907,500 | 629,000 | 1,015,300 | (278,500) | (386,300) | 6,957,500 | 7,049,500 | 7,027,900 | 92,000 | 21,600 | 0.31% | 12,826,000 |
| | Other Operating Revenues | 1,119,800 | 1,199,800 | 1,558,900 | 80,000 | (359,100) | 3,680,400 | 4,033,800 | 5,158,600 | 353,400 | (1,124,800) | -21.80% | 13,910,700 |
| | Other Revenues | 100,300 | 95,400 | 81,400 | (4,900) | 14,000 | 300,900 | 340,600 | 266,400 | 39,700 | 74,200 | 27.85% | 1,203,000 |
| Operating Revenues Total | | 20,146,200 | 19,411,700 | 22,038,000 | (734,500) | (2,626,300) | 68,963,800 | 67,260,200 | 69,134,300 | (1,703,600) | (1,874,100) | -2.71% | 229,321,400 |
| Power Supply and Maintenance | Power Supply | 12,726,300 | 12,505,200 | 11,959,500 | 221,100 | 545,700 | 41,643,400 | 41,143,500 | 38,312,400 | 499,900 | 2,831,100 | 7.39% | 137,232,500 |
| | Coal Ash | 625,700 | 625,700 | 573,100 | 0 | 52,600 | 1,887,900 | 1,889,200 | 1,732,100 | (1,300) | 157,100 | 9.07% | 7,175,700 |
| | Maintenance of Generation Plant | 1,491,500 | 1,025,400 | 1,258,400 | 466,100 | (233,000) | 2,354,900 | 1,994,500 | 2,484,300 | 360,400 | (489,800) | -19.72% | 12,076,100 |
| Power Supply and Maintenance Total | | 14,843,500 | 14,156,300 | 13,791,000 | 687,200 | 365,300 | 45,886,200 | 45,027,200 | 42,528,800 | 859,000 | 2,498,400 | 5.87% | 156,484,300 |
| Operating Revenues Available For Operating Expenses Total | | 5,302,700 | 5,255,400 | 8,247,000 | (47,300) | (2,991,600) | 23,077,600 | 22,233,000 | 26,605,500 | (844,600) | (4,372,500) | -16.43% | 72,837,100 |
| Operating Expenses | Trans. and Distr. Expenses | 2,202,800 | 2,076,000 | 1,849,200 | 126,800 | 226,800 | 6,801,600 | 5,067,700 | 5,118,600 | 1,733,900 | (50,900) | -0.99% | 28,019,800 |
| | G & A Expenses | 1,942,500 | 1,889,700 | 1,625,800 | 52,800 | 263,900 | 5,724,400 | 4,897,600 | 4,485,700 | 826,800 | 411,900 | 9.18% | 29,758,100 |
| | Debt Interest Expense | 90,100 | 73,300 | 63,400 | 16,800 | 9,900 | 245,400 | 230,100 | 210,300 | | | 9.42% | 932,400 |
| | Depreciation Expenses | 1,679,400 | 1,682,200 | 1,576,300 | (2,800) | 105,900 | 5,038,200 | 5,030,400 | 4,699,300 | 7,800 | 331,100 | 7.05% | 20,152,400 |
| Operating Expenses Total | | 5,914,800 | | | | 606,500 | 17,809,600 | 15,225,800 | 14,513,900 | | 711,900 | | |
| Operating Results Total | | (612,100) | | | | | 5,268,000 | 7,007,200 | 12,091,600 | | | -42.05% | (-,,, |
| | Aid to Construction and Grants | 101,300 | | | | | 303,900 | 50,400 | 406,700 | | (356,300) | -87.61% | 1,216,400 |
| | Payment In Lieu of Taxes (PILOT) | (1,033,800) | (1,033,800) | (987,800) | - | (46,000) | (3,101,500) | (3,101,400) | (2,963,300) | 100 | (138,100) | 4.66% | (12,405,800) |
| | Intergovernmental Revenues (Expenses) | - | 0 | | - | - | - | - | - | - | - | 100.00% | - |
| Change in Net Assets before Appropriations Total | | (1,544,600) | (1,468,600) | 2,360,400 | 76,000 | (3,829,000) | 2,470,400 | 3,956,200 | 9,535,000 | 1,485,800 | (5,578,800) | -58.51% | (17,215,000) |
| | Appropriations from/(to) Other Funds | - | - | | - | - | - | - | - | - | - | 100.00% | 0 |
| Change in Net Assets after Ap | propriations Total | (1,544,600) | (1,468,600) | | | | 2,470,400 | 3,956,200 | 9,535,000 | | | -58.51% | |
| Revenues and Budgetary Appr. | Total Revenues | 20,247,500 | | | | | 69,267,700 | 67,310,600 | 69,541,000 | | | -3.21% | 230,537,800 |
| | Budgetary Appropriations | 3,215,700 | 2,345,700 | | | | 8,990,900 | 5,284,300 | 5,257,500 | | | 0.51% | 45,698,100 |
| | Notes Receivable - Coal Ash Adjustment Credit | 0 | 0 | -,, | | (1,835,000) | - | - | 5,490,200 | | (5,490,200) | -100.00% | 0 |
| Revenues and Budgetary Appr. Total | | 23,463,200 | | | | | 78,258,600 | 72,594,900 | 80,288,700 | | | -9.58% | 276,235,900 |
| Expenditures | Total Operating Expenses | 21,792,100 | | | | 7. 7 | 66,797,300 | 63,354,400 | 60,006,000 | | | | 247,752,800 |
| | Depreciation/Amortization Adjustment | (1,665,000) | (1,667,800) | | | | (4,995,100) | (4,987,400) | (4,677,200) | | | 6.63% | (19,979,800) |
| | Other Deductions | - | 2,352,100 | | (2,352,100) | | | 2,679,300 | (22,700) | | | -11903.08% | - |
| | Capital Expenditures | 1,694,600 | | | | | 4,589,500 | 3,725,000 | 4,867,700 | | | -23.48% | 22,558,500 |
| | Debt Principal Payments | 84,200 | | | 83,000.00 | 1,200 | 168,400 | 193,100 | - | (24,700) | 193,100 | | 2,088,100 |
| | Appropriations to Other Funds | 963,200 | 1,149,900 | | | (1,746,900) | 10,980,900 | 11,543,400 | 10,376,400 | (562,500) | | | 23,816,300 |
| Expenditures Total | | 22,869,100 | 24,178,400 | 22,253,200 | (1,309,300) | 1,925,200 | 77,541,000 | 76,507,800 | 70,550,200 | 1,033,200 | 5,957,600 | 8.44% | 276,235,900 |

^{*} Budget Variance Favorable (Unfavorable)

PUBLIC WORKS COMMISSION RECAP OF REVENUES AND EXPENDITURES WATER/WASTEWATER

FOR THE PERIOD ENDING SEPTEMBER 30, 2022

UNAUDITED - SUBJECT TO CHANGE

| ROUNDED TO NEAREST HUNDRED | | Current Month Budget | Current Month Actual | Current Month Actual Last Year | Budget To Actual Variance Current | Current Actual Difference | Year To Date Budget | Year To Date Current Year | Year To Date Last Year | Year To Date Budget To Actual Variance | Year To Date Difference | % Change Current Year Prior Year | Annual Budget |
|--|---|-------------------------|-------------------------|-----------------------------------|---|------------------------------|------------------------|------------------------------|---------------------------|--|----------------------------|--|---------------|
| Description | | | | | | | | | | | | | |
| | Residential, Commerial, and Industrial-Water | 4,432,300 | | | | | 13,625,700 | 14,229,600 | | | | | |
| | Other Sales of Water | 323,200 | | | | | 1,026,100 | 1,182,300 | 799,000 | | | 47.97% | 3,828,900 |
| | Residential, Commercial, and Industrial- Wastewater | 4,959,000 | 5,308,700 | 5,134,800 | 349,700 | 173,900 | 14,938,500 | 15,788,200 | 14,350,900 | 849,700 | 1,437,300 | 10.02% | 60,084,700 |
| | Other Sales of Wastewater | 41,900 | 49,000 | 39,900 | 7,100 | 9,100 | 124,300 | 150,500 | 136,600 | 26,200 | 13,900 | 10.18% | 640,900 |
| | Other Operating Revenues | 684,500 | 718,500 | 834,500 | 34,000 | (116,000) | 2,079,000 | 2,327,300 | 2,144,500 | 248,300 | 182,800 | 8.52% | 8,128,800 |
| | Other Revenues | 48,100 | 65,900 | (5,200) | 17,800 | 71,100 | 144,300 | 150,800 | 58,600 | 6,500 | 92,200 | 157.34% | 577,000 |
| Operating Revenues Total | | 10,489,000 | 11,175,900 | 10,852,000 | 686,900 | 323,900 | 31,937,900 | 33,828,700 | 30,778,300 | 1,890,800 | 3,050,400 | 9.91% | 123,908,100 |
| Operating Expenses | Water Treatment Facilities | 1,404,500 | 2,022,400 | 1,127,200 | (617,900) | 895,200 | 4,160,300 | 4,800,200 | 3,359,600 | (639,900) | 1,440,600 | 42.88% | 20,541,500 |
| | Water Distribution System | 600,600 | 607,700 | 429,200 | (7,100) | 178,500 | 1,956,300 | 1,326,300 | 1,179,500 | 630,000 | 146,800 | 12.45% | 8,113,300 |
| | Wastewater Collection System | 865,200 | 928,600 | 552,100 | (63,400) | 376,500 | 2,457,200 | 2,239,100 | 1,970,000 | 218,100 | 269,100 | 13.66% | 10,793,300 |
| | Water Reclamation Facilities | 777,100 | 762,300 | 673,100 | 14,800 | 89,200 | 2,359,400 | 1,945,500 | 1,919,100 | 413,900 | 26,400 | 1.38% | 9,332,400 |
| | Residuals Management | 28,200 | 43,000 | 18,500 | (14,800) | 24,500 | 75,500 | 77,600 | 57,600 | (2,100) | 20,000 | 34.72% | 359,900 |
| | G & A Expenses | 1,921,700 | 2,006,600 | 1,701,200 | (84,900) | 305,400 | 5,620,600 | 4,850,600 | 4,291,200 | 770,000 | 559,400 | 13.04% | 29,520,000 |
| | Debt Interest Expense | 917,200 | 900,500 | 724,400 | 16,700 | 176,100 | 2,729,700 | 2,714,000 | 2,241,100 | 15,700 | 472,900 | 21.10% | 10,829,200 |
| | Depreciation Expense | 2,464,400 | 2,589,600 | 2,357,000 | (125,200) | 232,600 | 7,393,200 | 7,682,600 | 7,109,600 | (289,400) | 573,000 | 8.06% | 29,570,700 |
| Operating Expenses Total | | 8,978,900 | 9,860,700 | 7,582,700 | (881,800) | 2,278,000 | 26,752,200 | 25,635,900 | 22,127,700 | 1,116,300 | 3,508,200 | 15.85% | 119,060,300 |
| Operating Results Total | | 1,510,100 | 1,315,200 | 3,269,300 | (194,900) | (1,954,100) | 5,185,700 | 8,192,800 | 8,650,600 | 3,007,100 | (457,800) | -5.29% | 4,847,800 |
| | Aid to Construction, Grants, and FIF | 461,400 | 1,805,900 | 274,700 | 1,344,500 | 1,531,200 | 1,384,200 | 3,685,100 | 2,226,500 | 2,300,900 | 1,458,600 | 65.51% | 5,537,000 |
| | Payment In Lieu of Taxes (PILOT) | - | - | 0 | - | - | - | - | C | - | - | 100.00% | |
| | Intergovernmental Revenues (Expenses) | 107,500 | 4,500 | 15,300 | (103,000) | (10,800) | 322,500 | 29,100 | 44,100 | (293,400) | (15,000) | -34.01% | 1,290,000 |
| Change in Net Assets before Appropriations Total | | 2,079,000 | 3,125,600 | 3,559,300 | 1,046,600 | (433,700) | 6,892,400 | 11,907,000 | 10,921,200 | 5,014,600 | 985,800 | 9.03% | 11,674,800 |
| | Appropriations from/(to) Other Funds | - | - | - | - | - | - | - | | - | - | 100.00% | |
| Change in Net Assets after Ap | propriations Total | 2,079,000 | 3,125,600 | 3,559,300 | 1,046,600 | (433,700) | 6,892,400 | 11,907,000 | 10,921,200 | 5,014,600 | 985,800 | 9.03% | 11,674,800 |
| Revenues and Budgetary Appr. | Total Revenues | 11,057,900 | 12,986,300 | 11,142,000 | 1,928,400 | 1,844,300 | 33,644,600 | 37,542,900 | 33,048,900 | 3,898,300 | 4,494,000 | 13.60% | 130,735,100 |
| | Budgetary Appropriations | 1,311,600 | 1,750,300 | 0 | 438,700 | 1,750,300 | 2,212,900 | 2,574,600 | 962,600 | 361,700 | 1,612,000 | 167.46% | 13,235,500 |
| Revenues and Budgetary Appr. Total | | 12,369,500 | 14,736,600 | | 2,367,100 | 3,594,600 | 35,857,500 | 40,117,500 | | 4,260,000 | | | 143,970,600 |
| Expenditures | Total Operating Expenses | 8,978,900 | 9,860,700 | 7,582,700 | (881,800) | 2,278,000 | 26,752,200 | 25,635,900 | 22,127,700 | 1,116,300 | 3,508,200 | 15.85% | 119,060,300 |
| | Depreciation/Amortization Adjustment | (2,378,200) | (2,505,300) | (2,288,200) | 127,100 | (217,100) | (7,134,500) | (7,429,900) | (6,903,100) | 295,400 | (526,800) | 7.63% | (28,536,000) |
| | Other Deductions | , ,,, ,,,,, | 97,900 | | | 177,800 | | (48,200) | (203,300) | | | -76.29% | |
| | Capital Expenditures | 1,597,000 | 1,735,800 | | | 886,100 | | 2,965,200 | | | | | 22,771,300 |
| | Debt Related Payments | 84,200 | | | 83,000 | | | 193,100 | | (24,700) | 193,100 | | |
| | Special Item | 0 | - | | - | - | 0 | | | | - | 100.00% | |
| | Appropriations to Other Funds | 836,300 | 809,100 | 822,700 | 27,200 | (13,600) | 2,509,600 | 2,432,800 | 2,597,500 | 76,800 | (164,700) | -6.34% | 12,698,000 |
| Expenditures Total | | 9,118,200 | | | | | | 23,748,900 | | | | | |
| * Budget Variance Favorable (Unfavorable) | | -,,200 | -,, .00 | -,,000 | (,200) | -,, .00 | | ,,500 | | -,,000 | -,,000 | | ,, |

^{*} Budget Variance Favorable (Unfavorable)