

WADE R. FOWLER, JR., COMMISSIONER EVELYN O. SHAW, COMMISSIONER RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER MARION J. NOLAND, INTERIM CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, JANUARY 25, 2023 8:30 A.M.

AGENDA

- I. REGULAR BUSINESS
 - A. Call to order
 - B. Approval of Agenda
- II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of January 11, 2023
- B. Approve bid recommendation to award bid for the purchase of Pole Mount Distribution Transformers Contract Calendar Year 2023 to WESCO Distribution Inc., Clayton, NC, the lowest, responsive, responsible bidder, in the total amount of \$382,750.00, and forward to City Council for approval.

The Pole Mount Distribution Transformers Contract Calendar Year 2023 is budgeted in Warehouse Inventory.

Bids were received January 5, 2023, as follows:

Bidders Manufacturer Total Cost Delivery

WESCO Distribution, Inc., GE/Prolec \$382,750.00 26 Weeks

COMMENTS: Notice of the bid was advertised through our normal channels on November 30, 2022, with a bid opening date of December 22, 2022. Addendum 1 clarified the bid documents, Addendum 2 provided clarification to the technical specifications and Addendum 3 extended the bid submission date to January 5, 2023. The bid was advertised through normal channels with 6 vendors directly solicited and one (1) bid was received. The single bid received reflects the current market conditions with sharp increases in demand and limited supply. Award of this purchase will provide PWC with a manufacturing source that can help PWC meet the needs of our customer base. Award is recommended WESCO Distribution Inc, Clayton, NC. **SDBE/Local Participation** — WESCO Distribution, Clayton, NC is not a local business and is not classified as a SDBE/Minority Woman-Owned Business.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

C. Approve bid recommendation to award bid for the contract to Replace Standby Power Generator at the Cross Creek Water Reclamation Facility to PowerSecure, Wilmington, DE, the lowest, responsive, responsible bidder, in the total amount of \$4,722,873.00, and forward to City Council for approval.

The project is financed via the Bond Fund in the FY23 Capital Budget (WS 81, CPR1000455) with \$2,000,000.00 presently budgeted under the construction line item. Construction will bridge into the next fiscal year, hence the proposed FY24 Capital Budget includes an additional \$3,403,000.00 to complete the work. Any shortfall may be made up with additional bond funds or transfers from other FY23 CIP projects..

Bids were received January 5, 2023, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Base Bid:	
*ITAC, Chester, VA	\$3,415,000.00
PowerSecure, Inc., Wilmington, DE	\$4,158,680.00
Alternate Bid:	
PowerSecure, Inc., Wilmington, DE	\$4,722,873.00

COMMENTS: PWC advertised this bid opportunity through PWC's normal channels on October 27, 2022, with an original bid submission date scheduled for December 1, 2022. PWC staff issued Addendum No. 1 on November 1, 2022, which clarified specific parts of the bid documents. PWC staff issued Addendum No. 2 on November 29, 2022, which extended the bid submission date to December 8, 2022. PWC staff issued Addendum No. 3 on December 5, 2022, which clarified specific portions of the Technical Specifications necessary for the bids. Only two bids were received for the initial bid opening on December 8, 2022, and therefore were not opened. PWC then issued Addendum No. 4 on December 8, 2022, which extended the bid submission date a final time to December 16, 2022. PWC's Procurement Department received two (2) bids for the base bid, which was a required bid for any submission, and one (1) bid for the alternate bid opportunity, which was not required to be submitted by any bidders. It is PWC staff's recommendation to approve the award to PowerSecure, Inc. for the alternate bid submitted by the company. PWC's Water Resources Engineering has reviewed the bid submission and agrees with the recommendation to award the bid to PowerSecure, Inc. as the lowest responsive, responsible bidder and to approve the award for the alternate bid as being in the best interests of PWC.

*The bid documents specifically provided that "The total generation capacity (standby ratings) provided under this Contract shall be no less than 3,000kW, achieved by paralleling multiple units." The bid documents also specified that "Achieving the desired total generation capacity with a single engine-generator set is not acceptable." ITAC's bid provided specifications for a single engine generator with a generation capacity of only 2,500kW. That submission does not meet the requirements set forth in the bid documents and are material variances from the bid requirements and, therefore, ITAC's bid does not substantially conform to the bid requirements. As such, PWC staff determined that the bid submitted by ITAC was non-responsive. **SDBE/Local Participation:** Power Secure Inc., Wilmington, DE, is not a local business and is not classified as a SDBE, Minority or Woman-Owned business.

D. Approve bid recommendation to award bid for the purchase of Single Phase and Three Phase Pad Mount Distribution Transformers Contract Calendar Year 2023 to JST Power Equipment, Lake Mary, FL, the lowest, responsive, responsible bidder,

January 25, 2023

in the total amount of \$1,302,200 and \$1,731,710.000 respectively, and forward to City Council for approval.

The Single Phase and Three Phase Pad Mount Distribution Transformers Contract Calendar Year 2023 is budgeted in Warehouse Inventory

Bids were received January 5, 2023, as follows:

SINGLE PHASE PAD MOUN	T		
Bidders	<u>Manufacturer</u>	Total Cost	<u>Delivery</u>
JST Power Equipment Lake Mary, FL	JST Power Equipment	\$1,302,200.00	196 days
THREE PHASE PAD MOUN	Γ		
Bidders	<u>Manufacturer</u>	Total Price	<u>Delivery</u>
WEG Transformers USA Washington, MO	WEG Transformers	\$1,723,734.00	85-94 wks.
JST Power Equipment Lake Mary, FL	JST Power Equipment	\$1,731,710.00	196 days
UTB Transformers Santaquin, UT	ERMCO through Maddox Industrial	\$1,838,682.00	23 weeks
WESCO Distribution Clayton, NC	Maddox Industrial	\$2,729,390.00	47 weeks
Flanders Electric Evansville, IN	ERMCO through Maddox Industrial	\$2,801,644.80	29-49 wks.

COMMENTS: Notice of the bid was advertised through PWC's normal channels on November 30, 2022, with a bid opening date of December 22, 2022. PWC issued Addendum No. 1, which provided clarification to the bid documents and Addendum No. 2, which provided clarifications to the material specifications and extended the bid opening to January 5, 2023. Bids were solicited from six (6) vendors and five (5) bids were received. JST Power Equipment was the only bidder that provided a bid for the single-phase pad mount transformers. WEG Transformers USA was the apparent low bidder for the three phase pad mount transformers. Given the difference in lead times between WEG Transformers USA (85-94 weeks) and JST Power Equipment (28 weeks), PWC staff determined that the bid submitted by WEG Transformers USA is not in the best interest of PWC. The Electric Systems Support Department has reviewed the bid submissions and agrees with the recommendation to award the bids to JST Power Equipment. SDBE/Local Participation: JST Power Equipment, Lake Mary, FL is not a local business and is not classified as a SDBE Minority or Woman-Owned business.

END OF CONSENT

III. DISPARITY STUDY RESULTS AND ACTION PLAN

Presented by: Candice Kirtz, Director of Supply Chain, Procurement and Warehouse Michele Jenkins, Griffin & Strong, PC, Senior Director

IV. GENERAL MANAGER REPORT

V. COMMISSIONER/LIAISON COMMENTS

VI. REPORTS AND INFORMATION

(See Tab 2)

- A. Monthly Cash Flow Report December 2022
- B. Recap of Uncollectible Accounts December 2022
- C. Investment Report December 2022
- D. Purchase Order Report December 2022
- E. Payment by Payment Type December 2022
- F. Career Opportunities
- G. Financial Statement Recaps December 2022
 - > Electric
 - ➤ Water/Wastewater
- H. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - ➤ Encr. #18622 install sewer mains and a doghouse manhole @ SR2311 (Gillespie St.) and SR2296 Russell St.
 - ➤ Encr. #19687 seventeen geotechnical bores for identification of utility lines inside NCDOT RoW at SR1003 (Camden Road)
 - ➤ Encr. #19682 install new connection and valve to an existing watermain @ I-95 Bus and NC24/NC210 (Grove St.)
- I. Actions by City Council during the meeting of January 9, 2023, related to PWC:
 - ➤ Approved Bid Recommendation Power Transformers for Multiple Substations
 - ➤ Approved Bid Recommendation One (1) Generator Step-Up Transformer for BWGP
 - Approved Second Amendment to Lease of Suite 102 of RC Williams Bldg.

VII. ADJOURN

PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY JANUARY 11, 2023 8:30 AM

Present: Ronna Rowe Garrett, Chairwoman

Donald L. Porter, Vice Chairman

Evelyn O. Shaw, Secretary Wade R. Fowler, Jr., Treasurer

Others Present: Mick Noland, Interim CEO/General Manager

Adam Lindsay, Assistant City Manager Deno Hondros, City Council Liaison

Tim Veitengruber, Escalent

Media

Absent: Jimmy Keefe, Cumberland County Liaison

REGULAR BUSINESS

Chairwoman Ronna Rowe Garrett called the meeting of January 11, 2023, to order at 8:30 am.

APPROVAL OF AGENDA

Commissioner Donald Porter motioned to approve the agenda as presented. Motion was seconded by Commissioner Evelyn Shaw, and was unanimously approved.

AWARD PRESENTATION

PARTNERSHIP FOR SAFE WATER TREATMENT – 20 YEAR DIRECTOR'S AWARD FOR PO HOFFER AND GLENVILLE WATER TREATMENT PLANTS

Presented by: Misty Manning, Interim Water Resources Chief Operating Officer

Mr. Noland introduced Ms. Manning the Interim WR Chief Operating Officer. Mr. Noland asked Ms. Manning to present this award on behalf of the Water Resources Division.

Ms. Manning stated she brought several employees with her who deserve recognition for this award.

Jason Green – WR Treatment Facilities Manager (via Webex)

Wayne Egan – WR Facilities Operations Supervisor

Del Coffman – WR Senior Treatment Plant Operator (Glenville)

Gary Thompson – WR Senior Treatment Plant Operator (PO Hoffer)

Ms. Manning stated the Partnership for Safe Water is a voluntary initiative. Their goal is to enhance treatment requirements to provide higher quality drinking water to our communities. There are six national drinking water organizations that are part of this partnership, including the AWWA and the USEPA. There are roughly 250 drinking water utilities that are part of this partnership. They have initiatives to include more stringent prevention programs to help us provide higher quality water. And often times those prevention programs are more stringent than the national regulations or the statutory state regulations we have to comply with.

The Director's Award is given to those who take part of a peer reviewed self-assessment of our water treatment operations and our water quality data. If you receive a Director's Award you are considered a high performing water treatment plant and you provide very high quality drinking water to your constituents. The fact we received a 20 year Director's Award is great. PWC is the first in North Carolina to receive the award.

Mr. Egan stated he really wanted to stress that operators are responsible for PWC receiving this award. We can give them the direction, but they are the ones who do the job. The plants operate 24/7.

Ms. Manning stated these men do not often receive the recognitions, but all of these gentlemen have personally received awards for their contributions to the profession. Mr. Noland stated we can have the greatest facilities, and technology in the world, but if you do not have dedicated employees you will come up short. We appreciate the professionalism and results. 20 years is quite an achievement. It has to do not only with the folks who are here today but also those who have come before them, and a transfer of that pride and culture to make sure we are producing great quality drinking water. He went on to say 'hats off' to the operators, as well as the Commission and everyone in the room who helps to make things happen. Everyone contributes to enabling these employees do their job.

Chairwoman Garrett stated Mr. Noland hit the nail on the head - people are the biggest treasure in any organization. One thing she has noticed since she has been intimately involved with PWC is the people. It makes all the difference in the world. It is easy to make decisions with the stroke of a pen and talk about what we consider to be complex issues, but the real hard work is on the back of the workforce.

She stated when she became a Commissioner she took a tour of the plants, and she had no idea of all that is conducted there. Additional discussion ensued.

Commissioner Fowler stated the 20 years speaks to the culture, and that culture gets established from the people who are leading it. Mr. Coffman stated we are standing here and representing the operators at the plant, but we can't forget our maintenance employees as well.

Mr. Green stated it is hard work and effort by everyone involved. We appreciate the work and support we receive from everyone at PWC, and this is a team effort. He is grateful for having such a great staff and the support to keep this award going for the next 20 years.

CONSENT ITEMS

Commissioner Wade Fowler motioned to approve Consent Items. Motion was seconded by Commissioner Donald Porter, and was unanimously approved.

A. Approve Minutes of meeting of December 14, 2022

END OF CONSENT

UPDATE ON FLEET FACILTY RENOVATION AND EXPANSION

Presented by: Susan Fritzen, Chief Administrative Officer

Ms. Fritzen provided a brief history of the Fleet building. She stated the renovation began in 2019 and was completed in 2020.

1988 – built; 24,000 SF/servicing 500 vehicles/2 shifts

1995 - 4,000 SF addition (welding shop, machine shop, 3 bays)

2005 - Servicing 1,867 Vehicles (676 PWC/1191 City of Fayetteville)/3 shifts

2011- Converted vehicle shed to Light Duty shop, adding 4,500 SF (8 Light Duty bays)/2 shifts

Ms. Fritzen noted as we progressed and faced challenges, we completed a study to determine if we should continue to do fleet onsite or if we should outsource. We determined in the middle of an emergency, such as a hurricane it is best practice to have control of our vehicles. So, the decision was to continue to do it onsite and make the necessary upgrades needed to continue to manage our fleet

effectively. Our consultant stated if we continued to do what we were doing (maintaining City and PWC vehicles) we would need a new building and the estimate was \$32M. Ms. Fritzen noted the City made the decision to work on their own fleet and that led us in a different direction, which was to

modify the building to fit our needs. 2019- 40,000 Total SF (main building)/2 shifts

2023 Servicing 816 assets /1 shift

Ms. Fritzen displayed before and after pictures of the Fleet building.

Renovation & Addition:

40,400 Total SF with 18 work bays

- 4 (new) HD Bays & 2 (new) HD Prev. Maintenance Bays
- 8 (existing) LD Service Bays/3 (existing) LD Prev. Maintenance Bays/(existing) Decommissioning Bay
- Welding, tire shop, parts area, small equipment repair, training room & modified administration space
- HVAC & lighting upgrades
- Upgraded freight elevator to be ADA compliant
- Entire Building modified to add Sprinklers



TOTAL PROJECT BUDGET (FY20 & FY21)
TOTAL AMOUNT SPENT:

\$ 8,840,000 \$ 6,981,000 Under budget by: \$ 1,859,000

Construction Contract Awarded: \$6,400,000
Final Amount Paid to Contractor: \$6,384,000
Under contract by: \$16,000

TOTAL NUMBER OF SUBCONTRACTORS: 33

Number of Local Subcontractors: 7

Local Subcontractor Spend: \$3,160,229

Local Spend of Total Contract: 49.37 %

CUSTOMER SATISFACTION SURVEY RESULTS

Presented by: Kathy Miller, Interim Chief Customer Officer Tim Veitengruber, Escalent

Ms. Miller stated Customer Satisfaction begins in the field with lines, wires, pipes and pumps. We have to have reliability, good quality and safe service. It is also about customer service, communication during the storm, options for bill payment, environmental stewardship, and community engagement.

In the Fall of 2021, Escalent completed the first customer satisfaction survey. We were measured against top performing municipal utilities and utilities in the southeast. We completed another survey in June 2022 for residential customers and again in the Fall of 2022 (FY23).

When we completed the first survey (benchmark) Communications and Community Relations, and Customer Care joined together to make a Customer Satisfaction plan of action. We had teams to join together to determine what we needed to do.

Ms. Miller presented Tim Veitengruber (Escalent) to present our results.

Mr. Veitengruber stated the survey was completed online using customer emails supplied by PWC. Non-Residential customers surveys were completed online as well as telephone using customer emails and telephone numbers supplied by PWC.

Survey Timing –

- Baseline Residential and Non-Residential surveys conducted in September 2021 (FY 2022) 1,734
 Residential and 152 Non-Residential surveys
- Residential Tracking Wave 1 conducted in June 2022 (FY 2022) 1,123 surveys
- Residential Tracking Wave 2 and Non-Residential Tracking Wave 1 conducted in November 2022 (FY 2023) 1,447 Residential and 150 Non-Residential surveys

He stated approximately 40 total performance questions of which ~35 is benchmarked against other peer utility survey results from Escalent's Residential and Business Cogent Syndicated Utility Trusted Brand & Customer Engagement Studies. The remainder of survey corresponds to previous PWC survey topics or other ad hoc topics on interest such as Customer Service Interactions, Communication Preferences, PWC Advertising and News Awareness, e-Bill Adoption, TOU, Renewable Energy, Solar and EVs, etc.

Specific Benchmarking Utilities

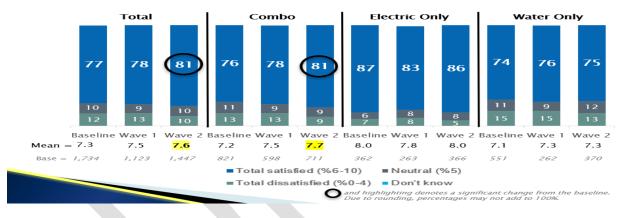
Top Performing Customer Satisfaction Utilities Selected

	Residential	Electric	Municipal Utility	Water	Business
Austin Energy	X	Χ	Χ	X	Х
Colorado Springs Utilities	X	Χ	X	X	
CPS Energy	X	Χ	X		X
Duke Energy Carolinas	X	Χ			Х
Duke Energy Progress	X	X			X
Florida Power and Light	X	Χ			X
FPL Northwest FL (Gulf Power)	X	Χ			X
JEA	X	Χ	X	X	Х
Kentucky Utilities	X	Χ			Х
Los Angeles Department of Water & Power	X	Χ	X	Х	Х
Nashville Electric	X	Χ	Χ		
OUC	X	Χ	Χ	X	
Salt River Project	X	Χ	X	X	
Seattle Light	X	Χ	X		
SMUD	X	X	X		Х

Residential Customer Overview

Mr. Veitengruber noted the increase in customer satisfaction in Wave 2 of the survey for Electric and Water customers.

Overall Satisfaction with PWC



Top Reasons for High Satisfaction

What does Fayetteville PWC do well to earn your satisfaction related to your electric/water service? Customers giving %8-10 ratings

RESIDENTIAL ELECTRIC SERVICE

Reliable Service
Quick/Efficient Service
Overall Satisfied/Good Service
Customer Service
Good Communication
Reasonable Rates
Helpful/Resolve Issues
Polite/Professional
Conservation/Saving Money on the Bill

RESIDENTIAL WATER SERVICE

Overall Satisfied/Good Service Reliable Service Quality/Cleanliness Reasonable Rates Customer Service Quick/Efficient Service Good Communication Good Billing

Primary Improvement Opportunities

What does Fayetteville PWC need to improve most to earn your satisfaction related to your electric/water service? Customers giving %0-7 ratings

Residential Electric Service

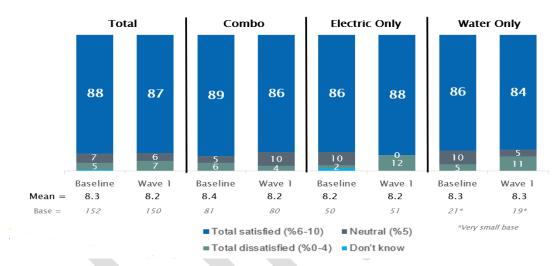
High/Increasing Rates
Reliable Service/Less Outages
Improve Solar Power Programs
Improved Communication/Transparency
Billing Issues/Confusion
Peak Hours/Time of Use Rates (TOU)

Residential Water Service

High/Increasing Rates
Quality/Cleanliness
Eliminate Higher Rates for Outside of City
Improved Communication/Transparency
Water Pressure
Billing Issues/Confusion
Monopoly/No Choice

Non-Residential Customer Overview

Overall Satisfaction with PWC



Specific Benchmarking Utilities

Top Performing Customer Satisfaction Utilities Selected

	Business
Austin Energy	×
CPS Energy	X
Duke Energy Carolinas	X
Duke Energy Progress	X
Florida Power and Light	×
FPL Northwest FL (Gulf Power)	X
JEA	X
Kentucky Utilities	X
Los Angeles Department of Water & Pow	er X
Seattle Light	X
SMUD	X

Benchmarking Results - Overall Satisfaction

	Bas	eline		cking ve 1
	PWC Rank	<i>PWC</i> <i>Quartile</i>	PWC Rank	<i>PWC</i> <i>Quartile</i>
Electric Utilities	4 of 11	2	7 of 12	3

Top Reasons for High Satisfaction

What does Fayetteville PWC do well to earn your satisfaction related to your electric/water service? Customers giving %8-10 ratings

Electric Non-Residential Service

Water Non-Residential Service

Ouick/Efficient Service Reliable Service Reliable Service Quality/Cleanliness Overall Satisfied/Good Service Ouick/Efficient Service

Customer Service Overall Satisfied/Good Service

Good Communication Good Communication Good Billing **Customer Service** Reasonable Rates Reasonable Rates Helpful/Resolve Issues **Good Billing**

Payment Arrangements Polite/Professional

Primary Improvement Opportunities

What does Fayetteville PWC need to improve most to earn your satisfaction related to your electric/water service? Customers giving %0-7 ratings

Electric Non-Residential Service Water Non-Residential Service

High/Increasing Rates **Customer Service** Quality/Cleanliness Improved Communication/Transparency

Reliable Service

High/Increasing Rates Reliable Service/Less Outage **Customer Service** Billing Issues/Confusion Peak Hours/Time of Use Rates Not Responsive/be More Efficient **Improve Solar Power Programs** Monopoly/No Choice

Ms. Miller commented on the Customer Satisfaction Improvement Plan.

The current initiatives include the following:

- Revisit of CSR Tools and How to Present Customer Solutions
 - Focus on Outage Management System (OMS) Notification and Paperless Billing (E-bill)
 - Consistency in Messaging
 - Training CSRs on Portal
- Monthly Water Customer E-blast

• Focus on water quality, conservation, initiatives, investment in system

Video Bill Explanations

- 97% find the bill explanations useful
- It has received 4.5 stars
- % Clicks 11.6% (the industry standard is 3.5%



Video Bill Explanations YTD 2022

Apogee Resource Center

The Apogee Welcome Series – November 2022

- PWC Highlights 7-10 days after start of service. Provides information on reading your bill 3-4 days after billing. Provides programs to help you save 3-4 days after 2nd billing.
- Energy Forecasting
- Bill Analysis
- Calculators
- Energy Savings Tips and PWC Programs

Apogee Personalized Video Bill Messaging – June 22

Survey and Response to Customer Feedback

Upcoming Initiatives

- Residential Whole Home and Small Power Whole Business Rates
 - Calculators
- Renewable Energy Buy Back Rider
- Ambassador Program for Community Watch Groups
- Reintroduction of Home Energy Audits
- Use of Blastpoint Analytics for Targeting Marketing of Customer Programs and Resources

Next Steps

• Escalent to work with the PWC team to integrate findings into action planning and monitor progress in upcoming customer surveying in CY 2023 (FY 2023 and FY 2024).

Commission thanked Ms. Miller and Mr. Veitengruber for the detailed presentation.

GENERAL MANAGER REPORT

FY24 Budget

Mr. Noland stated staff has been spending a lot of time and energy working on the FY24 budget. It is probably one of the most challenging we have had to put together. We are interested in rates because everyone pays attention to them. But we have had some double digit cost increases just to conduct the business we have been doing, not to mention new programs and new initiatives. We are being very deliberate and intentional looking at budget proposals, and we will continue to do so.

Grinding of the Greens

The 29th Grinding of the Greens is coming. It will be held January 21st at the Community Garden off B Street, corner of Van Story and Mann, and it begins at 8:30 am.

Walk to End Alzheimer's

Mark Brown was very instrumental in this event, and Jay Reinstein continues to support it. PWC has a Jay Walkers team, and this year we were the top team in raising money for Alzheimer research in the amount of \$27,677.00. Mr. Noland commends everyone who was involved in this effort.

United Way

We met our goal for United Way, and raised \$131,000. Mr. Noland thanked the Commission, staff and our retirees for contributing to the United Way. Mr. Noland thanked Ms. Justice-Hinson for coordinating the program. It takes a lot of work to manage it. Everyone enjoyed the meal packaging event. We packaged 35,000 meals.

COMMISSIONER/LIAISON COMMENTS

Assistant City Manager Adam Lindsay

Mr. Lindsay stated he is very appreciative working with the staff. They are just a phone call away, and he hopes they feel the same way. With all the transition things have gotten even better.

City Council Member Deno Hondros

Council Member Hondros stated in late November, early December he had a problem with his heating system. He called the repairman, and it was taken care of. Then we got into the big cold spell and every time his heat kicked on, he thanked PWC and his HVAC repairman. There were a lot of customers with other utilities that were out of power and some for a couple days.

Mr. Noland stated Butler Warner ran for about four days during the cold spell. It is commendable we are able to do so, especially for an older facility. It ran four days non-stop, and it is certainly to the maintenance and attention that is paid to that facility. Additional discussion ensued.

Commissioner Wade Fowler

Commissioner Fowler was interested in the progress of the City Council's progress in naming a PWC Commissioner

Commissioner Donald Porter

Commissioner Porter stated in early December he received a call from an individual whose son-in-law was in the military. They have property here, but do not live here. They had been receiving invoices for the sewer connection, and the bills stopped coming. They ultimately received a bill (assessment) with interest and reached out for help. Commissioner Porter stated he contacted Mr. Noland. Commissioner Porter thanked Mr. Noland for assisting with this matter.

Commissioner Evelyn Shaw

Commissioner Shaw asked if PWC offer tours of the water plants to the school children. Ms. Justice-Hinson stated yes, however during COVID they were not taking tours and we were not giving them. When requested we will give them. We also have a relationship with Methodist and FSU for some of their environmental classes that regularly tour our facilities. We also have a relationship with Fort Bragg.

Commissioner Shaw stated that is excellent. She encouraged PWC to continue it especially for the young children, because it will give them an opportunity to spark their minds about careers and how their water actually comes out of the faucet.

Commissioner Shaw stated she was a bit puzzled about a part of the survey about the water, given the awards we just received, and the responses. Especially, how can you not know about the quality of the water. Ms. Justice-Hinson stated it is difficult, especially with the coverage of Gen-X over the last few years. It has made the headlines. We have a transient community and they have not had a chance to know about the actual water they are getting, but they have seen the headlines in the newspaper or online. That transient community makes it difficult.

Commissioner Shaw also stated she would be interested to know about the respondents. If they have utilized other water services. Sometimes when individuals do not have anything of which to compare, they may not be informed. Commissioner Fowler stated when they take the survey. A negative thing that happens can affect how you answer everything on the survey. Additional discussion ensued.

Commissioner Ronna Rowe Garrett

Commissioner Garrett provided an update on the CEO search. We have been working with the executive recruitment firm Polihire. The announcement has been out, and we are beginning to see candidates not in a formal way, but in interest and availability. She stated she wanted to reference the Fayetteville Business Journal article that was published regarding what we are looking for in a candidate. Commissioner Garrett stated we are going to work with Polihire in January to do stakeholder involvement in building out the final candidate profile. The board will direct Polihire to establish stakeholder focus groups for input in what you would want to see in the next CEO. Some of those focus groups will include employees, officers, and the CAG Alumni. We would also like a representative from the City, City Council and the County. It is important for the board as we move to final selection that we understand what all the stakeholders are looking for in the next CEO. We are still planning to have a new CEO in April; however it depends on availability and final selection. January is stakeholder involvement, and we expect to final candidates in February, and we will begin the selection process.

REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report November 2022
- B. Recap of Uncollectible Accounts November 2022
- C. Investment Report November 2022
- D. Purchase Orders November 2022
- E. Personnel Report December 2022
- F. Career Opportunities
- G. Financial Statement Recaps
 - ➤ Electric Systems November 2022
 - ➤ Water/Wastewater November 2022

CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

Commissioner Wade Fowler motioned to enter closed session pursuant to NCGS 143-318.11(A)(3) for legal matters. The motion was seconded by Commissioner Donald Porter, and unanimously approved at 9:57 am

There being no further discussion, upon motion by Commissioner Wade Fowler, seconded by Commissioner Evelyn Shaw, and unanimously approved, the Commission returned to open session at 10:26 am.

ADJOURNMENT

There being no further business, upon motion by Commissioner Wade Fowler, seconded by Commissioner Evelyn Shaw, and unanimously approved the meeting adjourned at 10:26 am.

PUBLIC WORKS COMMISSION ACTION REQUEST FORM

TO: Marion J. Noland, Interim CEO/Gener	nl Manager DATE: January 18, 2023	
FROM: Trent Ensley, Procurement Manag	or .	
		•
ACTION REQUESTED: Approve award Contract Calendar Year 2023 to WESCO D	for the purchase of Pole Mount Distribution Transformers stribution Inc.	
BID/PROJECT NAME: PWC 2223023 P 2023	le Mount Distribution Transformers Contract Calendar Year	
BID DATE: January 5, 2023	DEPARTMENT: Warehouse	
BUDGET INFORMATION: Warehouse	nventory	
		•
BIDDERS WESCO Distribution Inc. Clayton, NC MANUFAC GE/P		
		•
AWARD RECOMMENDED TO: WESC	O Distribution Inc, Clayton, NC	
BASIS OF AWARD: Lowest Responsive,	Responsible Bidder	
Transformers Contract Calendar Year 2023 Distribution Inc, Clayton, NC. Notice of the 30, 2022, with a bid opening date of Decen Addendum 2 provided clarification to the to submission date to January 5, 2023. The bid directly solicited and one (1) bid was received conditions with sharp increases in demand	o approve award for the purchase of Pole Mount Distribution to the lowest, responsive, responsible bidder WESCO bid was advertised through our normal channels on November 22, 2022. Addendum 1 clarified the bid documents, chnical specifications and Addendum 3 extended the bid was advertised through normal channels with 6 vendors ed. The single bid received reflects the current market and limited supply. Award of this purchase will provide PWCWC meet the needs of our customer base. Award is syton, NC.	er
		•
	ACTION BY COMMISSION APPROVEDREJECTED DATE	
	ACTION BY COUNCIL APPROVEDREJECTED DATE	

BID HISTORY

Pole Mount Distribution Transformers Contract Calendar Year 2023

BID DATE: January 5, 2023

Advertisement

1.	PWC Website	11/30/2022 through 1/5/2023
2.	Addendum 1	12/2/2022 through 1/5/2023
3.	Addendum 2	12/16/2022 through 1/5/2023
4.	Addendum 3	12/19/2022 through 1/5/2023

List of Prospective Bidders Notified of Bid

- 1. WESCO Distribution, Clayton, NC
- 2. Cooper Eaton, Cleveland, OH
- 3. JST Power Equipment, Lake Mary, FL
- 4. UTB Transformers, Santaquin, UT
- 5. Howard Industries, Laurel, MS
- 6. ERMCO, Dyersburg, TN

PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA) NC Procurement & Technical Assistance Center (NCPTAC) Veterans Business Outreach Center (VBOC) Small Business Technology Center (SBTDC) Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)

FSU Economic Development Administration Program (FSUEDA)

FSU Career Pathways Initiative

NAACP, Fayetteville Branch

FTCC Small Business Center (SBC)

Greater Fayetteville Chamber, RFP posting submitted

Hope Mills Chamber

Spring Lake Chamber

Hoke Chamber

Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC) United Minority Contractors of North Carolina International Women in Transportation-Triangle Chapter

Media

Fayetteville Observer WIDU, AM1600 IBronco Radio at FSU Fayetteville Press News Up & Coming Weekly Bladen Journal Greater Fayetteville Business Journal

SDBE / Local Participation

WESCO Distribution, Clayton, NC is not a local business and is not classified as a SDBE Minority or Women-Owned business.

PUBLIC WORKS COMMISSION ACTION REQUEST FORM

TO: Marion J. Noland, Interim CEO/General Manager DATE: January 18, 2023

FROM: Trent Ensley, Procurement Manager

ACTION REQUESTED: Approve award Power Secure, Inc. to replace the standby power (generator) at the PWC's Cross Creek Water Reclamation Facility.

BID/PROJECT NAME: PWC2223021 – Replace Standby Power Generator at the Cross Creek Water Reclamation Facility.

BID DATE: December 16, 2022 **DEPARTMENT:** Cross Creek Water Reclamation Facility

BUDGET INFORMATION: The project is financed via the Bond Fund in the FY23 Capital Budget (WS 81, CPR1000455) with \$2,000,000.00 presently budgeted under the construction line item. Construction will bridge into the next fiscal year, hence the proposed FY24 Capital Budget includes an additional \$3,403,000.00 to complete the work. Any shortfall may be made up with additional bond funds or transfers from other FY23 CIP projects.

BIDDERS PRICE

Base Bid:

*ITAC, Chester, VA \$3,415,000.00

PowerSecure, Inc., Wilmington, DE

\$4,158,680.00

Alternate Bid:

PowerSecure, Inc., Wilmington, DE

\$4,722,873.00

AWARD RECOMMENDED TO: PowerSecure, Inc.

BASIS OF AWARD: Lowest Responsive, Responsible Bidder

COMMENTS: The Commission is asked to approve the award to replace the standby power (generator) at the PWC's Cross Creek Water Reclamation Facility to the lowest responsive, responsible bidder, being PowerSecure, Inc. of Wilmington, DE. PWC advertised this bid opportunity through PWC's normal channels on October 27, 2022, with an original bid submission date scheduled for December 1, 2022. PWC staff issued Addendum No. 1 on November 1, 2022, which clarified specific parts of the bid documents. PWC staff issued Addendum No. 2 on November 29, 2022, which extended the bid submission date to December 8, 2022. PWC staff issued Addendum No. 3 on December 5, 2022, which clarified specific portions of the Technical Specifications necessary for the bids. Only two bids were received for the initial bid opening on December 8, 2022, and therefore were not opened. PWC then issued Addendum No. 4 on December 8, 2022, which extended the bid submission date a final time to December 16, 2022. PWC's Procurement Department received two (2) bids for the base bid, which was a required bid for any submission, and one (1) bid for the alternate bid opportunity, which was not required to be submitted by any bidders. It is PWC staff's recommendation to approve the award to PowerSecure, Inc. for the alternate

bid submitted by the company. PWC's Water Resources Engineering has reviewed the bid submission and agrees with the recommendation to award the bid to PowerSecure, Inc. as the lowest responsive, responsible bidder and to approve the award for the alternate bid as being in the best interests of PWC.

*The bid documents specifically provided that "The total generation capacity (standby ratings) provided under this Contract shall be no less than 3,000kW, achieved by paralleling multiple units." The bid documents also specified that "Achieving the desired total generation capacity with a single enginegenerator set is not acceptable." ITAC's bid provided specifications for a single engine generator with a generation capacity of only 2,500kW. That submission does not meet the requirements set forth in the bid documents and are material variances from the bid requirements and, therefore, ITAC's bid does not substantially conform to the bid requirements. As such, PWC staff determined that the bid submitted by ITAC was non-responsive.

ACTION BY CO	MMISSION	
APPROVED	REJECTED	
DATE		
ACTION BY CO	UNCIL	
APPROVED	REJECTED	
DATE		

BID HISTORY

PWC2223021Replace Standby Power Generator at the Cross Creek Water Reclamation Facility

BID DATE: December 16, 2022

Advertisement

1.	PWC Website	10/27/2022 through 12/16/2022
2.	Addendum No. 1	11/1/2022 through 12/16/2022
3.	Addendum No. 2	11/29/2022 through 12/16/2022
4.	Addendum No. 3	12/05/2022 through 12/16/2022
5.	Addendum No. 4	12/08/2022 through 12/16/2022

List of Prospective Bidders

- 1. Industrial Turnaround Corporation, Chester, VA
- 2. Power Secure Inc., Wilmington, DE
- 3. Utility Innovation, Raleigh, NC
- 4. Gregory Poole, Fayetteville, NC
- 5. Recore, Gastonia, NC
- 6. M-W Electric Inc., Red Springs, NC

PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA) NC Procurement & Technical Assistance Center (NCPTAC) Veterans Business Outreach Center (VBOC) Small Business Technology Center (SBTDC) Women's Business Center of Fayetteville (WBC)

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Media

Fayetteville Observer WIDU, AM1600 IBronco Radio at FSU Fayetteville Press News Up & Coming Weekly Bladen Journal Greater Fayetteville Business Journal

SDBE / Local Participation

Power Secure Inc., Wilmington, DE, is not a local business and is not classified as a SDBE Minority or Women-Owned business.

FAYETTEVILLE PUBLIC WORKS COMMISSION ANALYSIS OF RECOMMENDATION

TO: Marion J. Noland, Interim CEO/General Manager DATE: January 18, 2023

FROM: Trent K. Ensley, Procurement Manager

RE: PWC2223021 - Replace Standby Power Generator at the Cross Creek Water Reclamation Facility

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This bid is for the purchase and labor to replace the standby power generator and controls at PWC's Cross Creek Water Reclamation Facility. Pursuant to of the bid documents, all bidders were required to submit a base bid (for an EPA Tier 2 Emissions compliant system) in order for their bid to be considered responsive. Bidders also had the option of submitting an alternate bid (for an EPA Tier 4 Emissions compliant system), but were not required to do so. The initial lowest apparent bid submitted by ITAC should be rejected as non-responsive due to the bidder's failure to provide equipment specifications as required by the bid documents. Therefore, it is recommended that the Commission reject ITAC's bid and award the bid to PowerSecure, Inc.

The Technical Specifications of the bidding documents included the following:

Part 1 – General

1.01 The Requirement

B. The engine-generator sets shall have a 480VAC or 600VAC output and be rated no less than 500kW (standby rating) each. The total generation capacity (standby ratings) provided under this Contract shall be no less than 3,000kW, achieved by paralleling multiple units. When any single generator set is out of service, the generation capacity available (standby ratings) shall not be less than 2500kW. The multiple parallel units are permitted to be different kW ratings in order to achieve the total generation capacity desired. Achieving the desired total generation capacity with a single engine-generator set is not acceptable.

The bidding documents also advised that bidders "shall furnish and install engine generator sets complete with all accessories and appurtenances as required and specified herein."

ITAC submitted only a quote in response to the requirements of the base bid. ITAC's bid provided specifications for a single-engine standby generator with a generation capacity of only 2,500kW. The failure to provide a bid with paralleling multiple units and a generation capacity of no less than 3,000kW are

material variations from the bid requirements and, therefore, ITAC's bid does not substantially conform to the bid requirements.

PWC received only one (1) other bid, which was from PowerSecure, Inc. PWC has made past purchases from PowerSecure, Inc., and made a purchase for a similar project to replace the standby power generator at PWC's Rockfish Creek Water Reclamation Facility. PWC staff has reviewed PowerSecure's base bid and alternate bid and, for the reasons stated in Vance McGougan's January 3, 2023, memo and the accompanying December 22, 2022, email regarding the bids, recommends that the Commission award the contract to PowerSecure, Inc. for the alternate bid.

Therefore, PWC staff recommends that the Commission reject ITAC's bid as being non-responsive and award the contract to PowerSecure, Inc. for the alternate bid as the lowest responsive, responsible bidder and because such action is in the best interest of PWC.

FAYETTEVILLE PUBLIC WORKS COMMISSION ACTION REQUEST FORM

TO: Marion J. Noland, Interim CEO/General Manager **DATE:** January 19, 2023

FROM: Trent Ensley, Procurement Manager

...........

ACTION REQUESTED: Approve award for the purchase of Single Phase and Three Phase Pad Mount Distribution Transformers Contract Calendar Year 2023 to JST Power Equipment

BID/PROJECT NAME: PWC2223024 Single Phase and Three Phase Pad Mount Distribution Transformers Contract Calendar Year 2023

BID DATE: January 5, 2023 **DEPARTMENT:** Warehouse

BUDGET INFORMATION: Warehouse Inventory

	Single Phase Pad	Mount	
BIDDERS	MANUFACTURER	TOTAL PRICE	DELIVERY
JST Power Equipment Lake Mary, FL	JST Power Equipment	\$1,302,200.00	196 days
	Three Phase Pad I	Mount	
BIDDERS	MANUFACTURER	TOTAL PRICE	DELIVERY
WEG Transformers USA Washington, MO	WEG Transformers	\$1,723,734.00	85-94 weeks
JST Power Equipment Lake Mary, FL	JST Power Equipment	\$1,731,710.00	196 days
UTB Transformers Santaquin, UT	ERMCO through Maddox Industrial	\$1,838,682.00	23 weeks
WESCO Distribution Clayton, NC	Maddox Industrial	\$2,729,390.00	47 weeks
Flanders Electric Evansville, IN	ERMCO through Maddox Industrial	\$2,801,644.80	29-49 weeks

AWARD RECOMMENDED TO: JST Power Equipment, Lake Mary, FL

BASIS OF AWARD: lowest responsive, responsible bidder and in the best interests of PWC

COMMENTS: The Commission is asked to approve award for the purchase of Single Phase and Three Phase Pad Mount Distribution Transformers Contract Calendar Year 2023 to the lowest responsive, responsible bidder that is in the best interests of PWC, being JST Power Equipment of Lake Mary, Florida. Notice of the bid was advertised through PWC's normal channels on November 30, 2022, with a bid opening date of December 22, 2022. PWC issued Addendum No. 1, which provided clarification to the bid documents and Addendum No. 2, which provided clarifications to the material specifications and extended the bid opening to January 5, 2023. Bids were solicited from six (6) vendors and five (5) bids were

received. JST Power Equipment was the only bidder that provided a bid for the single-phase pad mount transformers. WEG Transformers USA was the apparent low bidder for the three phase pad mount transformers. Given the difference in lead times between WEG Transformers USA (85-94 weeks) and JST Power Equipment (28 weeks), PWC staff determined that the bid submitted by WEG Transformers USA is not in the best interest of PWC. The Electric Systems Support Department has reviewed the bid submissions and agrees with the recommendation to award the bids to JST Power Equipment.

ACTION BY CO	MMISSION	
APPROVED	REJECTED_	
DATE		
ACTION BY CO	UNCIL	
APPROVED	REJECTED	
DATE		

BID HISTORY

Pole Mount Distribution Transformers Contract Year 2023

BID DATE: January 5, 2023

Advertisement

PWC Website 11/30/2022 through 1/5/2023
 Addendum 1 12/2/2022 through 1/5/2023
 Addendum 2 12/19/2022 through 1/5/2023

List of Prospective Bidders Notified of Bid

- 1. WESCO Distribution, Clayton, NC
- 2. Flanders Electric, Evansville, IN
- 3. WEG Transformers USA, Washington, MO
- 4. JST Power Equipment, Lake Mary, FL
- 5. UTB Transformers, Santaquin, UT
- 6. Howard Industries, Laurel, MS

PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 2000+ contacts)

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NC Procurement & Technical Assistance Center (NCPTAC)

Veterans Business Outreach Center (VBOC)

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South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer WIDU, AM1600 IBronco Radio at FSU Fayetteville Press News Up & Coming Weekly Bladen Journal Greater Fayetteville Business Journal

SDBE / Local Participation

JST Power Equipment, Lake Mary, FL is not a local business and is not classified as a SDBE Minority or Women-Owned business.

EXHIBIT A

FAYETTEVILLE PUBLIC WORKS COMMISSION ANALYSIS OF RECOMMENDATION

TO: Marion J. Noland, Interim CEO/General Manager DATE: January 19, 2023

FROM: Trent K. Ensley, Procurement Manager

transformers to JST.

This bid is for the purchase of single and three phase pad mount transformers. PWC received five (5) total bids, but only one (1) of the submitted bids provided a quote for the single-phase pad mount transformers. JST Power Equipment ("JST") submitted the lone bid for the single-phase pad mount transformer. PWC staff has reviewed JST's bid and recommends award of the single-phase pad mount

The initial lowest apparent bid for the three phase pad mount transformers was submitted by WEG Transformers USA ("WEG"). PWC staff recommends that the Commission reject WEG's bid as not being in the best interest of PWC based on the anticipated delivery time provided in the bid. PWC reserved the right to reject any bid for any reason determined by the Commissioners to be in the best interest of PWC, as permitted by North Carolina law. (Instructions to Bidders, ¶4). WEG's quoted price per transformer is \$1,723,734.00 with an estimated delivery time of 85-94 weeks. JST's quoted price is \$1,731,710.00 with an estimated deliver time of 196 days (28 weeks). JST's quoted price is just \$7,976.00 more than WEG's quoted price, which represents a price difference equal to .46% of WEG's total bid. PWC staff views the difference in delivery times between WEG's bid and JST's bid of 57-66 weeks as significant in view of current market conditions, supply chain delays and disruptions, and PWC's need for the transformers. As such, it is recommended that the Commission reject WEG Transformers USA's bid and award the bid for the three phase pad mount transformers, and therefore award the entire contract, to JST because such action is in the best interest of PWC.

Fayetteville Public Works Commission

Cash Flow Statement for December 2022

Gene	ral Fund Bank Account		
Beginning Balance as of 12/1/2022			\$89,527,358.50
	Number of Transactions		
Utility Receipts:	4.744		2 444 050 55
Customer Service Business Center	4,741	\$	2,111,059.56
WF Lockbox	14,426	\$	4,745,284.99
Kiosk Checks / Cash	547	\$	86,414.24
Drafts	21,218	\$	4,000,048.79
Bill2Pay	62,603	\$	11,288,041.16
AdComp (Kiosk Credit Cards)	358	\$	70,399.76
Western Union	2,285	\$	330,985.58
E-Box	9,211	\$	1,960,280.29
Receivables via ACH Wire	122	\$	2,758,234.91
Miscellaneous Receipts	32	\$	3,742,478.18
	Total Utility & Miscellaneous Receipts	\$	31,093,227.46
Investments:			
Investments Matured: GF CD	0	\$	-
Investments Matured: GF Debt Service	1	\$	2,000,000.00
Investments Matured: Rate Stabilization - Electric	1	\$	3,000,000.00
Investments Matured: Annex	1	\$	3,000,000.00
Investments Matured: NCDOT	1	\$	2,000,000.00
Investment Interest Receipts: GF	16	\$	258,826.47
Investment Interest Receipts: GF Debt Service	1	\$	5,000.00
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	4	\$	46,984.72
Investment Interest Receipts: WRSF	1	\$	3,400.00
Investment Interest Receipts: Annex	2	\$	32,183.63
Investment Interest Receipts: NCDOT	3	\$	21,993.75
	Tabella and an all Barrior	<u> </u>	10 200 200 57
	Total Investment Receipts Grand Total of Receipts		10,368,388.57
	Grand Total of Receipts	Ş	41,461,616.03
Vendor ACH Payments Issued	318	\$	(20,780,184.91)
Employee Reimbursements	2	\$	(5,296.16)
Accounts Payable Checks Issued	697	\$	(2,121,814.31)
Commercial Credit Card Payments	65	\$	(92,189.66)
HSF Vendor Payments	3	\$	(139,112.75)
Investments Purchased: GF	0	\$	
Investments Purchased: GF Debt Service	0	\$	_
Investments Purchased: ERSF/WRSF	0	; \$	_
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	_
Vendor Services Wired Payments	36	\$	(3,849,729.51)
Transfers: NCCMT GF	1	\$	(10,000,000.00)
Transfers: WF TPA Health Account	1	\$	(500,000.00)
Transfers: TPA Workers Comp Account	0	\$	(300,000.00)
Transfers: BONY	0	\$	-
Transfers: BONY Transfers: HSF Account	0	\$ \$	-
Returned Checks			(22,000,02)
	7	\$	(22,688.02)
Returned Drafts	15	\$	(27,320.29)
Returned Bill2Pay	637	\$	(182,860.81)
Returned E-Box	18	\$	(2,132.35)
Returned Western Union			
	0	\$	-
Returned AdComp	0 0	\$ \$	- -
Returned AdComp Payroll	0 0 3	\$ \$	
Returned AdComp	0 0	\$ \$	(4,476,119.91) (42,199,448.68) 88,789,525.85

	Fayetteville Public Works Commission										
Cash Flow Statement for December 2022											
General Fund Bank Account											
Checks Over \$25,000.00				Wire Payments over \$25,000.00:							
APOGEE	CHECK	\$	(95,000.00)	COMMERCIAL CARD PAYMENT	WIRE	\$	(47,281.55)				
CAPE FEAR WATER	CHECK	\$	(55,455.32)	COMMERCIAL CARD PAYMENT	WIRE	\$	(37,482.54)				
CITY OF FAYETTEVILLE	4741	\$	(42,500.00)	COMMERCIAL CARD PAYMENT	WIRE	\$	(32,774.32)				
EMPLOYMENT	CHECK	\$	(62,459.14)	COMMERCIAL CARD PAYMENT	WIRE	\$	(31,120.29)				
GALLAGHER BENEFIT	CHECK	\$	(72,032.50)	IRS USATAXPYMT	WIRE	\$	(551,453.63)				
GRIFFIN STRONG	CHECK	\$	(84,200.00)	IRS USATAXPYMT	WIRE	\$	(541,333.70)				
INDUSTRIAL CONTROL	CHECK	\$	(131,556.50)	NC TREASURER	WIRE	\$	(981,775.70)				
J. CUMBY	CHECK	\$	(443,716.29)	NCDOR	WIRE	\$	(84,301.00)				
PAGE POWER	CHECK	\$	(32,775.00)	NCDOR	WIRE	\$	(82,932.00)				
PIEDMONT TRUCK	CHECK	\$	(131,858.00)	NCDOR-SALES TAX	WIRE	\$	(350,000.00)				
THE GUARDIAN LIFE	CHECK	\$	(44,154.40)	NCDOR-SALES TAX	WIRE	\$	(350,000.00)				
THE GUARDIAN LIFE	CHECK	\$	(43,783.31)	NCDOR-SALES TAX	WIRE	\$	(220,337.39)				
VERIZON WIRELESS	CHECK	\$	(44,518.86)	NCDOR-SALES TAX	WIRE	\$	(350,000.00)				
WEG TRANSFORMERS	CHECK	\$	(257,276.63)	RETIREMENT GROUP	WIRE	\$	(37,703.09)				
				RETIREMENT GROUP	WIRE	\$	(37,337.27)				
				RETIREMENT GROUP	WIRE	\$	(36,692.92)				

	Total Checks	\$ (1,541,285.95)			
			Total Wires		\$
endor ACH Payments over \$25,000.00:					
LASTPOINT, INC.	ACH	\$ (86,700.00)	LOOKS GREAT SERVICES OF MS, INC.	ACH	
OBBY TAYLOR OIL CO., INC.	ACH	\$ (25,031.56)	MECHANICAL JOBBERS MARKETING INC.	ACH	
ARDINAL LANDSCAPING INC.	ACH	\$ (26,774.81)	MOORMAN, KIZER & REITZEL, INC.	ACH	
AROLINA MANAGEMENT TEAM, LLC	ACH	\$ (74,319.84)	MOORMAN, KIZER & REITZEL, INC.	ACH	\$
AROLINA POWER & SIGNALIZATION, LLC	ACH	\$ (149,450.92)	MYTHICS, INC.	ACH	\$
AROLINA POWER & SIGNALIZATION, LLC	ACH	\$ (127,402.91)	MYTHICS, INC.	ACH	\$
AROLINA POWER & SIGNALIZATION, LLC	ACH	\$ (135,180.54)	NEWGEN STRATEGIES AND SOLUTIONS, LLC AND SO	ACH	\$
AROLINA POWER & SIGNALIZATION, LLC	ACH	\$ (32,271.94)	OLDE FAYETTEVILLE INSURANCE	ACH	\$
ROTEK, INC.	ACH	\$ (28,987.56)	OPEN SYSTEMS	ACH	\$
DM SMITH	ACH	\$ (63,812.50)	PENCCO, INC.	ACH	\$
DM SMITH	ACH	\$ (30,251.21)	PENCCO, INC.	ACH	\$
NTAS CORPORATION	ACH	\$ (49,773.57)	PENCCO, INC.	ACH	\$
TY OF FAYETTEVILLE	ACH	\$ (1,033,809.34)	PIKE ELECTRIC, LLC	ACH	\$
ORE AND MAIN	ACH	\$ (55,725.60)	POTTER OIL AND TIRE COMPANY, INC.	ACH	\$
DUNTY OF HARNETT	ACH	\$ (48,916.23)	PUBLIC WORKS COMMISSION-03090	ACH	\$
OUNTY OF HARNETT	ACH	\$ (47,208.18)	RIVER CITY CONSTRUCTION INC	ACH	\$
RECTIONAL	ACH	\$ (105,778.67)	RIVER CITY CONSTRUCTION INC	ACH	\$
IKE ENERGY	ACH	\$ (10,709,535.72)	SANFORD CONTRACTORS, INC.	ACH	\$
JKE ENERGY	ACH	\$ (664,115.22)	SANFORD CONTRACTORS, INC.	ACH	\$
MCO	ACH	\$ (331,590.11)	SHEALY ELECTRICAL WHOLESALERS	ACH	\$
MCO	ACH	\$ (54,202.00)	SUNBELT RENTALS,	ACH	\$
MCO	ACH	\$ (84,942.00)	SYNAGRO CENTRAL,	ACH	\$
STENAL COMPANY	ACH	\$ (53,910.40)	SYNTERRA CORP.	ACH	\$
STENAL COMPANY	ACH	\$ (29,889.35)	T.A. LOVING CO., INC.	ACH	\$
ERGUSON ENTERPRISES LLC	ACH	\$ (78,760.72)	T.A. LOVING CO., INC., INC.	ACH	\$ (1
RGUSON ENTERPRISES LLC	ACH	\$ (53,174.58)	TMG CONSULTING, INC. INC.	ACH	\$
RDNER DENVER NASH, LLC	ACH	\$ (44,052.44)	TMG CONSULTING, INC. INC.	ACH	\$
ONEXUS TECHNOLOGIES LLC	ACH	\$ (125,811.82)	TURBINE TECHNOLOGY	ACH	\$
AZEN AND SAWYER,P.C.	ACH	\$ (568,227.87)	U S DEPT OF ENERGY	ACH	\$
AZEN AND SAWYER,P.C.	ACH	\$ (95,978.70)	USIC LOCATING SERVICES, LLC	ACH	\$
DDGES ADVERTISING ASSOCIATES LLC	ACH	\$ (26,181.81)	UTILITEC	ACH	\$
/DROSTRUCTURES, P.A.	ACH	\$ (31,000.00)	WESCO DISTRIBUTION	ACH	\$
DROSTRUCTURES, P.A.	ACH	\$ (105,010.59)	WESCO DISTRIBUTION	ACH	\$
-MILESTONE LLC	ACH	\$ (171,857.00)	WESCO DISTRIBUTION	ACH	\$
OOKS GREAT SERVICES OF MS, INC.	ACH	\$ (92,875.20)	WK DICKSON & CO.,	ACH	\$
			Total		\$

Public Works Commission Bad Debt Report

1

21

	and address two components in team • year & St		
	Reporting Period: Dates Covered:	Dec-22 Sep-22	
	Beginning Net YTD Bad Debt Wr	teoffs	464,020.82
	Amount to Bad Debt this Period		136,166.70
	Recovered this Period		(66,928.04)
	Ending Net YTD Bad Debt Writed	offs	533,259.48
	Total Accounts Written of this P	eriod	532
ANALYSIS	OF UNCOLLECTABLE ACCOUNTS:		
RESIDENT	TIAL ACCOUNTS:		
325	Accounts \$250.00 or less		34,528.96
120	Accounts \$250.01 to \$500.00		40,697.34
66	Accounts OVER \$500.00		57,878.62
511	TOTAL RESIDENTIAL:		133,104.92
NON RES	IDENTIAL ACCOUNTS:		
20	Accounts \$500.00 or less		2,029.78

1,032.00

3,061.78

Approved to be placed in the uncollectibles:

RHONDA HASKINS (Jan 18, 2023 11:01 EST)

Accounts over \$500.00

TOTAL NON RESIDENTIAL:

Public Works Commission Bad Debt Report

Reporting Period:	Dec-22
Dates Covered:	Sep-22

List of Residential Accounts over \$500.00

1	\$ 508.57
2	\$ 509.41
3	\$ 514.82
4	\$ 516.68
5	\$ 517.66
6	\$ 525.00
7	\$ 527.55
8	\$ 530.52
9	\$ 530.90
10	\$ 538.04
11	\$ 540.06
12	\$ 541.17
13	\$ 544.38
14	\$ 554.26
15	\$ 560.94
16	\$ 561.96
17	\$ 563.39
18	\$ 566.35
19	\$ 567.63
20	\$ 569.16
21	\$ 572.21
22	\$ 579.22
23	\$ 579.85
24	\$ 580.66
25	\$ 597.30
26	\$ 597.83
27	\$ 603.93
28	\$ 604.11
29	\$ 610.00
30	\$ 624.28
31	\$ 628.11
32	\$ 634.42
33	\$ 647.97

34	\$	664.32
35	\$	672.38
36	\$	676.78
37	\$	685.40
38	\$	690.38
39	\$	695.58
40	\$	696.50
41	\$	704.69
42	\$	710.32
43	\$	717.45
44	\$	725.84
45	\$	727.06
46	\$	739.49
47	\$	744.35
48	\$	758.76
49	\$	768.75
50	\$	792.90
51	\$	795.40
52	\$	808.70
53	\$	835.75
54	\$	875.97
55	\$	921.84
56	\$	1,035.58
5 7	\$	1,048.87
58	\$	1,205.51
59	\$	1,261.71
60	\$	1,307.05
61	\$	1,722.46
62	\$	1,951.04
63	\$	2,213.52
64	\$ \$	2,215.73
65	\$	2,240.80
66	\$	6,619.40

57,878.62

List of Non Residential Accounts over \$500.00

1 \$ 1,032.00

1,032.00



Fayetteville PWC Investments Portfolio Management Portfolio Summary December 31, 2022

Fayetteville PWC 955 Old Wilmington Road Fayetteville, NC 28301

	Par	Market	Book	% of		Days to	YTM	YTM
Investments	Value	Value	Value	Portfolio	Term	Maturity	360 Equiv.	365 Equiv.
Commercial Paper DiscAmortizing	34,000,000.00	33,738,515.00	33,803,598.06	10.43	207	60	3.499	3.547
Federal Agency Coupon Securities	178,685,000.00	164,857,557.24	178,797,196.23	55.15	1,618	1,022	1.343	1.362
Bank CD's	6,259,145.02	6,259,145.02	6,259,145.02	1.93	862	106	0.440	0.446
NCCMT Government	105,327,300.01	105,327,300.01	105,327,300.01	32.49	1	1	3.859	3.913
•	324,271,445.03	310,182,517.27	324,187,239.32	100.00%	931	572	2.368	2.401
Investments								

Total Earnings	December 31 Month Ending	Fiscal Year To Date	
Current Year	635,062.00	2,939,428.72	
Average Daily Balance	323,975,199.22	321,403,573.23	
Effective Rate of Return	2.31%	1.81%	

RHONDA HASKINS (Jan 12, 2023 08:45 EST)

Jan 12, 2023

Rhonda Haskins, Chief Financial Officer

Fayetteville PWC Investments Portfolio Management

Portfolio Details with Earnings - Investments

Purchase

Average

December 31, 2022 Accrued Unrealized Current Days To

CUSIP	investment #	Issuer	Balance	Date	Par Value	Market Value	Book Value	Rate N	Maturity	YTM	Interest	Gain/Loss	Date
Commercia	l Paper DiscAn	nortizina											
60689GQA7	230016	MIZUNY		08/12/2022	5,000,000.00	4,956,950.00	4,967,511.11	3.440	68	3.576	0.00	-10,561.11	03/10/2023
60689GQA7	230017	MIZUNY		08/12/2022	3,000,000.00	2,974,170.00	2,980,506.67	3.440	68	3.576	0.00	-6,336.67	03/10/2023
60689GQA7	230018	MIZUNY		08/12/2022	2,000,000.00	1,982,780.00	1,987,004.45	3.440	68	3.576	0.00		03/10/2023
78009BPD8	230008	RY		07/07/2022	3,000,000.00	2,983,425.00	2,988,676.67	3.160	43	3.279	0.00	-5,251.67	02/13/2023
78009BPD8	230009	RY		07/07/2022	160,000.00	159,116.00	159,396.09	3.160	43	3.279	0.00	-280.09	02/13/2023
78009BPD8	230010	RY		07/07/2022	1,840,000.00	1,829,834.00	1,833,055.02	3.160	43	3.279	0.00	-3,221.02	02/13/2023
83369CNS9	230006	SOCGEN		07/07/2022	3,000,000.00	2,990,313.00	2,993,875.00	2.939	25	3.048	0.00		01/26/2023
83369CNS9	230007	SOCGEN		07/07/2022	2,000,000.00	1,993,542.00	1,995,916.67	2.939	25	3.048	0.00	.,	01/26/2023
86960KPN6	230025	SVSKHD		09/01/2022	320,000.00	317,913.60	318,386.84	3.490	52	3.549	0.00	-473.24	02/22/2023
86960KPN6	230026	SVSKHD		09/01/2022	3,680,000.00	3,656,006.40	3,661,448.71	3.490	52	3.549	0.00	-,	02/22/2023
89119BRH1	230019	TDBANK		08/15/2022	5,000,000.00	4,930,895.00	4,946,558.33	3.630	106	3.777	0.00	-15,663.33	04/17/2023
89233HPT5	230022	TOYCC		09/01/2022	2,000,000.00	1,985,428.00	1,988,505.00	3.630	57	3.696	0.00	•	02/27/2023
89233HPT5	230023	TOYCC		09/01/2022	2,000,000.00	1,985,428.00	1,988,505.00	3.630	57	3.696	0.00	-3,077.00	02/27/2023
89233HPT5	230024	TOYCC		09/01/2022	1,000,000.00	992,714.00	994,252.50	3.630	57	3.696	0.00	-1,538.50	02/27/2023
		al and Average	33,755,614.73		34,000,000.00	33,738,515.00	33,803,598.06	3.387	60	3.499	0.00	-65,083.06	
Fodoral Ag	ency Coupon Se	curities											
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,240,537.20	1,395,344.18	2.000	2178	2.061	1,011.11	-154,806.98	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	531,658.80	598,004.65	2.000	2178	2.061	433.33	-66,345.85	12/18/2028
3133ELD84	200113	FFCB		06/03/2020	2,100,000.00	1,644,776.70	2,100,000.00	1.280	2710	1.280	2,090.67	-455,223.30	06/03/2030
3133ELD84	200147	FFCB		06/03/2020	900,000.00	704,904.30	900,000.00	1.280	2710	1.280	896.00	-195,095.70	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	1,920,067.80	2,097,526.74	0.730	877	0.780	1,447.83	-177,458.94	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	822,886.20	898,940.03	0.730	877	0.780	620.50	-76,053.83	05/27/2025
3133ELC25	200151	FFCB		06/08/2020	2,100,000.00	1,866,339.30	2,095,806.84	0.820	1242	0.880	1,626.33	-229,467.54	05/27/2026
3133ELC85	200151	FFCB		06/08/2020	900,000.00	799,859.70	898,202.93	0.820	1242	0.880	697.00	-98,343.23	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,130,213.00	1,394,799.72	1.400	2704	1.454	1,796.67	-264,586.72	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	484,377.00	597,771.31	1.400	2704	1.454	770.00	-113,394.31	05/28/2030
3133ELB00	200155	FFCB		06/08/2020	1,400,000.00	1,182,819.40	1,395,252.79	1.060	1972	1.125	1,442.78	-212,433.39	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	506,922.60	597,965.48	1.060	1972	1.125	618.33	-91,042.88	05/26/2028
3133ELA20	210000	FFCB		07/01/2020	2,100,000.00	1,898,200.50	2,099,055.53	0.700	911	0.718	40.83	-200,855.03	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	813,514.50	899,595.23	0.700	911	0.718	17.50	-86,080.73	06/30/2025
3133ELQ49	210001	FFCB		07/02/2020	2,100,000.00	1,969,909.20	2,099,368.83	0.570	548	0.590	5,951.75	-129,459.63	07/02/2024
3133ELQ56	210002	FFCB		07/02/2020	900,000.00	844,246.80	899,729.50	0.570	548	0.590	2,550.75	-55,482.70	07/02/2024
3133ELQ56	210003	FFCB		08/26/2020	1,330,000.00	1,166,577.58	1,328,790.18	0.670	1320	0.695	3,415.88	-162,212.60	08/13/2026
3133EL3Y8	210025	FFCB		08/26/2020	570,000.00	499,961.82	569,481.50	0.670	1320	0.695	1,463.95	-69,519.68	08/13/2026
3133EL9V0	210048	FFCB		10/20/2020	1,193,500.00	1,072,770.31	1,231,329.78	1.530	1521	0.750	6,036.15	-158,559.47	03/02/2027
3133ELPVU	210040	FFCB		10/20/2020	1,100,000.00	.,,	., ,						

Portfolio INVT ΑP

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Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments December 31, 2022

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value		Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Age	ency Coupon Se	curities											
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	459,758.71	527,712.76	1.530	1521	0.750	2,586.93	•	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,476,751.50	1,826,286.48	2.120	2592	1.460	15,046.11	-349,534.98	
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	632,893.50	782,694.21	2.120	2592	1.460	6,448.33	-149,800.71	
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	848,097.60	1,033,865.85	1.140	2238	1.406	4,488.75	-185,768.25	
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	363,470.40	443,085.37	1.140	2238	1.406	1,923.75		02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,865,902.58	2,030,731.39	0.320	771	0.549	2,557.43	-164,828.81	
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	799,672.53	870,313.45	0.320	771	0.549	1,096.04		02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,778,305.20	2,108,627.37	1.610	2378	1.542	16,435.42	-330,322.17	
3133EMN65	220019	FFCB		08/02/2021	900,000.00	762,130.80	903,697.44	1.610	2378	1.542	7,043.75	-141,566.64	
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	885,723.30	1,055,536.13	1.700	2300	1.610	3,570.00	-169,812.83	
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	379,595.70	452,372.63	1.700	2300	1.610	1,530.00		04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	609,027.30	703,330.13	1.570	1921	1.474	2,625.39		04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	261,011.70	301,427.20	1.570	1921	1.474	1,125.17		04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	653,491.30	699,637.17	0.430	631	0.460	819.39		09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	280,067.70	299,844.50	0.430	631	0.460	351.17		09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,311,007.60	1,398,990.77	0.875	687	0.913	1,463.19	· ·	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	561,860.40	599,567.47	0.875	687	0.913	627.08	·	11/18/2024
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,660,241.00	2,997,752.13	1.430	1422	1.450	4,528.33		11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	886,747.00	999,250.71	1.430	1422	1.450	1,509.44	-112,503.71	
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	620,722.90	699,475.50	1.430	1422	1.450	1,056.61		11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	266,024.10	299,775.21	1.430	1422	1.450	452.83	•	11/23/2026
3133ENHR4	220066	FFCB		12/20/2021	1,000,000.00	960,979.00	1,000,000.00	0.680	353	0.680	207.78		12/20/2023
3133ENHR4	220067	FFCB		12/20/2021	1,000,000.00	960,979.00	1,000,000.00	0.680	353	0.680	207.78	•	12/20/2023
3133ENHR4	220068	FFCB		12/20/2021	1,379,000.00	1,325,190.04	1,379,000.00	0.680	353	0.680	286.53		12/20/2023
3133ENHR4	220069	FFCB		12/20/2021	591,000.00	567,938.59	591,000.00	0.680	353	0.680	122.80		12/20/2023
3133ENDQ0	220070	FFCB		01/07/2022	1,000,000.00	995,763.00	999,600.85	0.160	40	0.530	626.67		02/10/2023
3133ENDQ0	220071	FFCB		01/07/2022	700,000.00	697,034.10	699,720.60	0.160	40	0.530	438.67		02/10/2023
3133ENDQ0	220072	FFCB		01/07/2022	300,000.00	298,728.90	299,880.26	0.160	40	0.529	232.00	•	02/10/2023
3133ENSA9	220099	FFCB		03/21/2022	700,000.00	689,695.30	700,000.00	1.450	171	1.450	281.94		06/21/2023
3133ENSA9	220100	FFCB		03/21/2022	300,000.00	295,583.70	300,000.00	1.450	171	1.450	120.83	•	06/21/2023
3133ENZP8	230011	FFCB		07/13/2022	1,050,000.00	1,020,717.60	1,050,000.00	4.900	3467	4.899	285.83		06/29/2032
3133ENZP8	230012	FFCB		07/13/2022	450,000.00	437,450.40	450,000.00	4.900	3467	4.899	122.50		06/29/2032
3133ENT42	230033	FFCB		11/10/2022	1,050,000.00	1,047,010.65	1,045,668.72	5.950	2846	6.016	8,850.62		10/17/2030
3133ENT42	230034	FFCB		11/10/2022	450,000.00	448,718.85	448,143.73	5.950	2846	6.016	3,793.12		10/17/2030
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,250,576.00	3,531,266.12	2.500	1804	2.300	5,104.17	•	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,393,104.00	1,513,399.76	2.500	1804	2.300	2,187.50	-120,295.76	12/10/2027

Portfolio INVT AP

Run Date: 01/05/2023 - 11:41

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments December 31, 2022

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
	ency Coupon Se		Balance	Duto									
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,812,344.10	2,095,076.53	1.070	1615	1.125	1,685.25	-282,732.43	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	776,718.90	897,889.94	1.070	1615	1.125	722.25	-121,171.04	06/04/2027
3130AJN12 3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,739,270.00	4,997,069.64	0.500	435	0.549	7,638.89	-257,799.64	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	703,458.95	796,470.53	3.000	1349	0.685	6,737.50	-93,011.58	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	301,482.40	341,344.51	3.000	1349	0.685	2,887.50	-39,862.11	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,787,685.90	2,095,959.40	0.825	1689	0.867	6,448.75	-308,273.50	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	766,151.10	898,268.32	0.825	1689	0.867	2,763.75	-132,117.22	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,209,912.20	1,398,872.97	0.800	1527	0.819	3,515.56	-188,960.77	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	518,533.80	599,516.99	0.800	1527	0.819	1,506.67		03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	637,826.00	717,324.27	2.000	1487	1.363	5,988.89		01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	273,354.00	307,424.69	2.000	1487	1.363	2,566.67		01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	1,880,121.60	2,092,367.95	0.375	1076	0.500	415.63		12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	805,766.40	896,729.12	0.375	1076	0.500	178.13		12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,721,024.00	5,996,877.11	0.190	355	0.243	285.00		12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,320,111.80	1,400,000.00	0.270	452	0.270	976.50		03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	565,762.20	600,000.00	0.270	452	0.270	418.50	-34,237.80	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,885,874.00	2,000,000.00	0.270	452	0.270	1,395.00	-114,126.00	
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,885,874.00	2,000,000.00	0.270	452	0.270	1,395.00	-114,126.00	
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,253,576.80	1,400,000.00	0.375	1121	0.350	2,260.42		01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	537,247.20	600,000.00	0.375	1121	0.350	968.75		01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	882,310.80	1,040,108.84	1.125	2063	1.300	196.94		08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	378,133.20	445,760.93	1.125	2063	1.300	84.53	· ·	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,237,895.40	1,398,032.93	1.100	1411	1.137	2,096.11		11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	530,526.60	599,156.97	1.100	1411	1.137	898.33		11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	931,123.20	1,050,000.00	1.000		0.916	1,283.33		05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	399,052.80	450,000.00	1.000	1597	0.916	550.00	-50,947.20	
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	885,300.15	1,050,000.00	1.000		2.076	991.67		05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	379,414.35	450,000.00	1.000	3068	2.076	425.00		05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,620,669.75	1,744,135.17	0.280	618	0.479	1,510.83		09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	694,572.75	747,486.50	0.280		0.479	647.50	,	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,341,543.00	1,426,894.81	1.750	530	0.418	1,156.94		06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	574,947.00	611,526.35	1.750		0.418	495.83		06/14/2024
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,309,166.60	1,398,115.26	0.400		0.491	46.67	·	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	561,071.40	599,192.26	0.400		0.491	20.00	-38,120.86	
3130AMZG0		FHLB		07/15/2021	700,000.00	632,586.50	700,000.00	0.500		1.237	1,613.89		07/15/2026
3130AMZG0		FHLB		07/15/2021	300,000.00	271,108.50	300,000.00	0.500	1291	1.237	691.67	-28,891.50	07/15/2026

Portfolio INVT AP

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Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments December 31, 2022

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value		Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Age	ency Coupon Se	curities											
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,383,957.30	3,591,000.00	0.450	477	0.450	3,097.25	· ·	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,450,267.42	1,539,000.00	0.450	477	0.450	1,327.39	•	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	912,545.55	1,050,000.00	0.750	2035	0.714	3,346.88	-137,454.45	
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	391,090.95	450,000.00	0.750	2035	0.714	1,434.38	-58,909.05	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	638,255.10	699,956.54	0.625	848	0.627	1,859.38		04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	273,537.90	299,981.37	0.625	848	0.627	796.88	-26,443.47	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	997,738.88	1,085,000.00	0.600	848	0.600	2,766.75	-87,261.12	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	427,602.38	465,000.00	0.600	848	0.600	1,185.75	-37,397.62	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	870,984.45	1,050,000.00	1.000	3159	2.051	3,645.83	-179,015.55	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	373,279.05	450,000.00	1.000	3159	2.051	1,562.50	•	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	695,373.91	770,000.00	0.600	1333	0.570	1,604.17		08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	298,017.39	330,000.00	0.600	1333	0.570	687.50	-31,982.61	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	809,711.63	910,000.00	1.150	1353	1.020	3,081.36	-100,288.37	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	347,019.27	390,000.00	1.150	1353	1.020	1,320.58	-42,980.73	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	732,291.56	769,609.30	0.625	417	0.669	521.35	-37,317.74	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	313,839.24	329,832.56	0.625	417	0.669	223.44	-15,993.32	02/22/2024
3130AP6Q3	220076	FHLB		02/14/2022	2,800,000.00	2,713,538.80	2,775,475.18	0.125	250	1.420	1,098.61	,	09/08/2023
3130AP6Q3	220077	FHLB		02/14/2022	1,200,000.00	1,162,945.20	1,189,489.36	0.125	250	1.420	470.83		09/08/2023
3130AQYN7	220085	FHLB		02/28/2022	2,100,000.00	2,023,524.30	2,100,000.00	1.750	418	1.745	12,862.51		02/23/2024
3130AQYN7	220086	FHLB		02/28/2022	900,000.00	867,224.70	900,000.00	1.750	418	1.745	5,512.50	-32,775.30	02/23/2024
3130AJ7E3	220093	FHLB		03/11/2022	1,400,000.00	1,394,891.40	1,400,343.46	1.375	47	1.181	7,165.28		02/17/2023
3130AJ7E3	220094	FHLB		03/11/2022	600,000.00	597,810.60	600,147.19	1.375	47	1.181	3,070.83	-2,336.59	02/17/2023
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	660,426.20	707,817.49	2.375	1167	2.010	4,987.50		03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	283,039.80	303,350.35	2.375	1167	2.010	2,137.50	-20,310.55	03/13/2026
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	651,290.50	700,000.00	2.180	1170	2.180	4,450.83	-48,709.50	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	279,124.50	300,000.00	2.180	1170	2.180	1,907.50		03/16/2026
3130ASHK8	230003	FHLB		07/07/2022	2,000,000.00	1,949,298.00	2,004,872.83	3.125	530	2.950	2,951.39		06/14/2024
3130ASHK8	230004	FHLB		07/07/2022	1,400,000.00	1,364,508.60	1,403,410.98	3.125	530	2.950	2,065.97	-38,902.38	06/14/2024
3130ASHK8	230005	FHLB		07/07/2022	600,000.00	584,789.40	601,461.85	3.125	530	2.950	885.42	-16,672.45	06/14/2024
3130ASMQ9		FHLB		07/29/2022	3,000,000.00	2,983,995.00	3,000,000.00	3.000	145	3.003	38,000.00	-16,005.00	05/26/2023
3130ASMQ9		FHLB		07/29/2022	5,000,000.00	4,973,325.00	5,000,000.00	3.000	145	3.003	63,333.33	-26,675.00	05/26/2023
3130ASMQ9	230015	FHLB		07/29/2022	2,000,000.00	1,989,330.00	2,000,000.00	3.000	145	3.003	25,333.33	-10,670.00	05/26/2023
3130ASX20	230020	FHLB		08/30/2022	1,400,000.00	1,386,527.80	1,400,000.00	3.500	423	3.500	16,469.44	-13,472.20	02/28/2024
3130ASX20	230021	FHLB		08/30/2022	600,000.00	594,226.20	600,000.00	3.500	423	3.995	7,058.33	-5,773.80	02/28/2024
3130AT2E6	230027	FHLB		09/15/2022	2,965,000.00	2,958,871.35	2,956,247.32	3.330	165	3.999	4,388.20	2,624.03	06/15/2023
3130ATF69	230028	FHLB		09/27/2022	700,000.00	692,563.20	700,000.00	4.250	543	4.253	7,768.06	-7,436.80	06/27/2024

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments December 31, 2022

CUSIP	investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value		Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Age	ency Coupon Se	curities											
3130ATF69	230029	FHLB		09/27/2022	300,000.00	296,812.80	300,000.00	4.250	543	4.253	3,329.17	-3,187.20	06/27/2024
3130ATCB1	230030	FHLB		09/28/2022	1,500,000.00	1,498,789.50	1,497,345.00	3.625	178	4.000	453.13		06/28/2023
3130ATCB1	230031	FHLB		09/28/2022	700,000.00	699,435.10	698,761.00	3.625	178	4.000	211.46		06/28/2023
3130ATCB1	230032	FHLB		09/28/2022	300,000.00	299,757.90	299,469.00	3.625	178	4.000	90.63		06/28/2023
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,292,214.00	1,400,000.00	0.480	701	0.480	2,221.33	-107,786.00	
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	553,806.00	600,000.00	0.480	701	0.480	952.00	-46,194.00	
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,264,953.20	1,400,000.00	0.650	988	0.650	2,679.44	-135,046.80	
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	542,122.80	600,000.00	0.650	988	0.650	1,148.33	-57,877.20	
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,377,986.80	2,653,044.89	0.500	1094	0.588	3,361.94	-275,058.09	
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,019,137.20	1,137,019.24	0.500	1094	0.588	1,440.83	-117,882.04	
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,020,298.70	2,099,115.02	0.250	309	0.300	802.08	-78,816.32	
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	865,842.30	899,620.72	0.250		0.300	343.75	-33,778.42	
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	1,851,378.90	2,100,000.00	0.650		0.650	834.17	-248,621.10	
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	793,448.10	900,000.00	0.650		0.650	357.50	-106,551.90	
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,267,956.20	1,383,178.57	0.600	954	1.070	3,243.33	-115,222.37	
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	543,409.80	592,790.82	0.600	954	1.070	1,390.00	-49,381.02	
3137EAES4	230000	FHLMC		07/01/2022	3,000,000.00	2,938,065.00	2,960,913.38	0.250		2.989	104.17	-22,848.38	
3137EAES4	230001	FHLMC		07/01/2022	1,400,000.00	1,371,097.00	1,381,759.58	0.250	176	2.989	48.61	-10,662.58	
3137EAES4	230002	FHLMC		07/01/2022	600,000.00	587,613.00	592,182.68	0.250	176	2.989	20.83		06/26/2023
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,410,843.28	1,539,845.60	0.500	779	0.504	2,844.72	-129,002.32	
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	604,647.12	659,933.83	0.500	779	0.504	1,219.17	-55,286.71	
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,867,148.00	2,000,000.00	0.350	561	0.350	3,227.78	-132,852.00	07/15/2024
	Subtot	al and Average	185,242,279.47	_	178,685,000.00	164,857,557.24	178,797,196.23	1.249	1022	1.362	467,248.18	-13,939,638.99	
Bank CD's													
163574	200163	CB&T		06/26/2020	2,131,737.19	2,131,737.19	2,131,737.19	0.600	176	0.600	213.33	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	913,601.63	913,601.63	913,601.63	0.600	176	0.600	91.43	0.00	06/26/2023
65813R	210099	SB&T		05/09/2021	2,249,664.33	2,249,664.33	2,249,664.33	0.300	39	0.300	406.84	0.00	02/09/2023
65813R	210100	SB&T		05/09/2021	964,141.87	964,141.87	964,141.87	0.300	39	0.300	174.36	0.00	02/09/2023
		al and Average	6,255,233.89	<u></u>	6,259,145.02	6,259,145.02	6,259,145.02	0.446	106	0.446	885.96	0.00	
NCCMT Go													-
	NC0000	NCCMT		05/01/2019	45.30	45.30	45.30	3.912	. 1	3.912	0.00	0.00	
658191101		NCCMT		05/01/2019	441.98	441.98	441.98	3.912		3.912	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	3.55	3.55	3.55	3.912		3.912	0.00	0.00	
658191101	NC0002			05/01/2019	9.91	9.91	9.91	3.912		3.912	0.00	0.00	
658191101	NC0003	NCCMT		03/01/2019	5.51	3.31	3.31	3.312		0.0.4	2,00	-1	

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Investments December 31, 2022

CHOID	Investment #	leguer	Average	Purchase	Par Value	Market Value	Book Value	Current		YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
CUSIP	Investment #	Issuer	Balance	Date	rai value	Walket value	DOOK VAIGE	Rate	Maturity	, , , , , ,	mterest	Gam/Loss	Date
NCCMT Go								0.040		2.042	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	8.26	8.26	8.26	3.912		3.912	0.00	0.00	
658191101	NC0007	NCCMT		05/01/2019	141.37	141.37	141.37	3.912		3.912	0.00		
658191101	NC0008	NCCMT		05/01/2019	517.30	517.30	517.30	3.912		3.912	0.00	0.00	
658191101	NC0009	NCCMT		05/01/2019	5.99	5.99	5.99	3.912		3.912	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	8.22	8.22	8.22	3.912		3.912	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	11.86	11.86	11.86	3.912		3.912	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	11,565,178.71	11,565,178.71	11,565,178.71	3.912		3.912	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	10,912,353.82	10,912,353.82	10,912,353.82	3.912		3.912	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	748,005.71	748,005.71	748,005.71	3.912	1	3.912	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	10.28	10.28	10.28	3.912	1	3.912	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	585.56	585.56	585.56	3.912	1	3.912	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	72.45	72.45	72.45	3.912	1	3.912	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	31,498,110.79	31,498,110.79	31,498,110.79	3.912	1	3.912	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	6,425,876.50	6,425,876.50	6,425,876.50	3.912	1	3.912	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	7,020,749.02	7,020,749.02	7,020,749.02	3.912	1	3.912	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	194.71	194.71	194.71	3.912	1	3.912	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	139.02	139.02	139.02	3.912	1	3.912	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	6.87	6.87	6.87	3.912	1	3.912	-0.02	0.00	
658191101	NC0030	NCCMT		02/25/2020	6.94	6.94	6.94	3.912	1	3.912	-0.03	0.00	
658191101	NC0031	NCCMT		10/30/2020	711,413.31	711,413.31	711,413.31	3.912	1	3.912	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	60,420.69	60,420.69	60,420.69	3.912	1	3.912	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	617.55	617.55	617.55	3.912	1	3.912	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	4,716.54	4,716.54	4,716.54	3.912	1	3.912	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	598,678.33	598,678.33	598,678.33	3.912	1	3.912	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	35,777,453.86	35,777,453.86	35,777,453.86	3.912	1	3.912	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	1,515.41	1,515.41	1,515.41	3.912	1	3.912	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	0.20	0.20	0.20	3.912	. 1	3.912	-1,604.49	0.00	
		al and Average	98,722,071.14		105,327,300.01	105,327,300.01	105,327,300.01	3.913	1	3.913	-1,604.54	0.00	
	Total and A	verage	323,975,199.22		324,271,445.03	310,182,517.27	324,187,239.32	2.322	572	2.396	466,529.60	-14,004,722.05	

Portfolio INVT AP PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments Portfolio Management Portfolio Details with Earnings - Cash December 31, 2022

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	
	Average E	salance	0.00										
	Total Cash and Inves	tments	323,975,199.22		324,271,445.03	310,182,517.27	324,187,239.32	2.322	572	2.396	466,529.60	-14,004,722.05	

Month of Dec-2022

Total Approved PO Count: 166 Amount: \$8,674,945.77

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLEN TREE, INC.	31300032402	12/9/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED	8,700.00	
						BPA#313000331033 FOR SERVICE AGREEMENT FOR TREE AND		
						STUMP REMOVAL SERVICES FOR FY23 FOR WRC		
						PO 31300032402 Total	8,700.00	
ALLEN TREE, INC.	31300032431	12/13/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED	14,300.00	
						BPA#313000331033 FOR SERVICE AGREEMENT FOR TREE AND		
						STUMP REMOVAL SERVICES FOR FY23 FOR WRC		
						PO 31300032431 Total	14,300.00	
ALLEN TREE, INC.	31300032490	12/29/2022				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED	6,900.00	
						BPA#313000331033 FOR SERVICE AGREEMENT FOR TREE AND		
						STUMP REMOVAL SERVICES FOR FY23 FOR WRC		
·	·	·	·	·		PO 31300032490 Total	6,900.00	
						ALLEN TREE, INC. Total	29,900.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALTEC INDUSTRIES INC	31300032445	12/16/2022				SOURCEWELL CONTRACT ALTEC 50' BUCKET TRUCKS-	768,646.00	
						REPLACEMENT FOR 2323 AND 2324 - DEPARTMENT 820 - FY 2023		
						BUDGET		
						PO 31300032445 Total	768,646.00	
ALTEC INDUSTRIES INC	31300032446	12/16/2022				SOURCEWELL CONTRACT 2027 60' BUCKET TRUCK -	377,733.00	
						REPLACEMENT FOR 2334 - DEPARTMENT 0820 - FY 2023 BUDGET		
	•	•				PO 31300032446 Total	377,733.00	
						ALTEC INDUSTRIES INC Total	1,146,379.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN BACKFLOW PRODUCTS CO.	31300032362	12/5/2022				QTY 1 860YLF-3 BEBCO 3" BACKFLOW PREVENTOR QTY 2 GSFFG3 GASKET	3,640.03	
						PO 31300032362 Total	3,640.03	
						AMERICAN BACKFLOW PRODUCTS CO. Total	3,640.03	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
APPLIED INDUSTRIAL	31300032430	12/13/2022	10	1.79	EACH	O-RING,W/I FORWARDING SKID FILTER CANNISTER, PN# 01-368	17.90	
TECHNOLOGIES - DIXIE,	31300032430	12/13/2022	10	0.47	EACH	O-RING, FUEL SERVO, G/T'S VITON, 03-136	4.74	
INC.	31300032430	12/13/2022	16	0.91	EACH	O-RING, GAS & IGV SERVO, VITON, G/T'S, 03-137	14.61	
						PO 31300032430 Total	37.25	
						APPLIED INDUSTRIAL TECHNOLOGIES - DIXIE, INC. Total	37.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AUTOMATIONDIRECT.CO M INC.	31300032459	12/19/2022				SR55-180 STELLAR SR55 SERIES SOFT STARTER	2,820.00	
						PO 31300032459 Total	2,820.00	
						AUTOMATIONDIRECT.COM INC. Total	2,820.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BELL'S SEED STORE, LLC	31300032346	12/2/2022	74	12.80	EACH	PADLOCK, BRASS, GENERAL PURPOSE, KEYED DIFFERENT	947.20	•
						PO 31300032346 Total	947.20	
						BELL'S SEED STORE, LLC Total	947.20	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300032434	12/14/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	1,424.50	
						PO 31300032434 Total	1,424.50	
						BILL'S MOBILE CRANE SVC., INC. Total	1,424.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BORDER STATES	31300032395	12/9/2022	10000	6.50	FT	CABLE, URD TRIPLEX, 350 MCM, AL	65,000.00	
INDUSTRIES, INC.								
						PO 31300032395 Total	65,000.00	
						BORDER STATES INDUSTRIES, INC. Total	65,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BREG INTERNATIONAL	31300032423	12/13/2022	24	57.90	CS	OIL SOAKS-MINI SUCKER (CASES)	1,389.60	
INC.								
						PO 31300032423 Total	1,389.60	
						BREG INTERNATIONAL INC. Total	1,389.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
C.E.S. CITY ELECTRIC SUPPLY	31300032500	12/29/2022	20	49.95	EACH	BULB, 28W, LED HID MED 5K IP65	999.00	
						PO 31300032500 Total	999.00	
						C.E.S. CITY ELECTRIC SUPPLY Total	999.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POWER &	31300032396	12/9/2022				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED	32,271.94	
SIGNALIZATION, LLC						BPA 31300031238 FOR INSTALLATION OF MISCELLANEOUS		
						ELECTRICAL SUBSTATIONS FOR FY23, FOR THE PERIOD OF JULY		
						2022 THROUGH JUNE 2023		
						PO 31300032396 Total	32,271.94	
CAROLINA POWER &	31300032397	12/9/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031120	135,180.54	
SIGNALIZATION, LLC						FOR FY23 ANNUAL TRANSMISSION CONSTRUCTION FOR		
						ELECTRIC CONSTRUCTION , FOR THE PERIOD OF JULY 2022		
						THROUGH JUNE 2023		
						PO 31300032397 Total	135,180.54	
CAROLINA POWER &	31300032487	12/28/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031120	21,638.19	
SIGNALIZATION, LLC						FOR FY23 ANNUAL TRANSMISSION CONSTRUCTION FOR		
						ELECTRIC CONSTRUCTION , FOR THE PERIOD OF JULY 2022		
						THROUGH JUNE 2023		
	31300032487	12/28/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031120	31,039.01	
						FOR FY23 ANNUAL TRANSMISSION CONSTRUCTION FOR		
						ELECTRIC CONSTRUCTION , FOR THE PERIOD OF JULY 2022		
						THROUGH JUNE 2023		
						PO 31300032487 Total	52,677.20	
						CAROLINA POWER & SIGNALIZATION, LLC Total	220,129.68	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROTEK, INC.	31300032482	12/23/2022				QTY (1) 20 AND 25 SCREW WITH COUPLING BOLTS PN# CZZ4006- 15-SCR (FREIGHT 750.00)	18,342.00	
	1	u.				PO 31300032482 Total	18,342.00	
						CAROTEK, INC. Total	18,342.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R.	31300032416	12/12/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY	6,100.00	
UNDERWOOD INC						APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031755		
						FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND		
						EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS for PO		
						HOFFER WRF FY2023.		
						PO 31300032416 Total	6,100.00	
CHARLES R.	31300032442	12/16/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY	14,250.00	
UNDERWOOD INC						APPLICATIONS FOR PREVIOUSLY APPROVED BPA# 31300031731		
						FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND		
						EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR		
						THE GLENVILLE WATER TREATMENT WRF FY2023.		
						PO 31300032442 Total	14,250.00	
						CHARLES R. UNDERWOOD INC Total	20,350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLESTON'S	31300032333	12/1/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	1,786.57	
RIGGING & MARINE						BPA#31300031029 FOR THE PURCHASE OF VARIOUS SAFETY &		
HARDWARE INC.						RIGGING MATERIALS FOR WRC FOR FY23.		
						PO 31300032333 Total	1,786.57	
						CHARLESTON'S RIGGING & MARINE HARDWARE INC. Total	1,786.57	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLASSIC SUN CONTROL	31300032460	12/19/2022				CLASSIC SUN CONTROL-TINT THE FRONT ADMINISTRATION	1,378.00	
						OFFICE WINDOWS @ BWGP		
						PO 31300032460 Total	1,378.00	
						CLASSIC SUN CONTROL Total	1,378.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEARWATER, INC.	31300032331	12/1/2022				20223779-A HIDROSTAL MODEL D4KHS4 HORIZONTAL END SUCTION PUMP	20,500.00	
						PO 31300032331 Total	20,500.00	
CLEARWATER, INC.	31300032398	12/9/2022				QTY (2) GRUNDFOS PUMP MODEL DDA200 P/N 99159485	9,978.00	
						PO 31300032398 Total	9,978.00	
CLEARWATER, INC.	31300032433	12/14/2022				QTY (1) GRUNDOFS MODEL DME375 PART# 95905795	6,946.50	
						PO 31300032433 Total	6,946.50	
CLEARWATER, INC.	31300032483	12/23/2022	1	4,029.00	DOLLA RS	QTY (1) PN 686700052 701 PH/TEMP MODULE QTY (1) 682540201 FLOWLINK LE SOFTWARE QTY (1) USB COMMUNICATION CABLE FREIGHT (1) \$92.00	4,029.00	
						PO 31300032483 Total	4,029.00	
						CLEARWATER, INC. Total	41,453.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
COOL SPRING	31300032399	12/9/2022				SPONSORSHIP- COOL SPRING DOWNTOWN DISTRICT NIGHT	10,000.00	
DOWNTOWN DISTRICT						CIRCUS		
						PO 31300032399 Total	10,000.00	
						COOL SPRING DOWNTOWN DISTRICT Total	10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300032340	12/2/2022	12	4.96	EACH	PLUG, GALV, 2"	59.52	
						PO 31300032340 Total	59.52	
CORE AND MAIN	31300032463	12/19/2022	50	574.76	EACH	RING & COVER, TRUMBULL COMPOSITE, P-LOCK, 26" OD 24" CO	28,738.00	
						PO 31300032463 Total	28,738.00	
CORE AND MAIN	31300032485	12/23/2022	32	53.87	EACH	BOTTOM SECTION, 2', F/VALVE BOX	1,723.84	
1	31300032485	12/23/2022	81	27.85	EACH	BEND,PVC, 4" SDR 26, 22.5 (GASKETED)	2,255.85	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300032485	12/23/2022	20	4.93	EACH	NIPPLE, BRASS, 1" X 3"	98.60	
	31300032485	12/23/2022	24	6.41	EACH	NIPPLE, BRASS, 1" X 4"	153.84	
	31300032485	12/23/2022	480	1.48	FT	PIPE, PVC, 2"	710.40	
						PO 31300032485 Total	4,942.53	
CORE AND MAIN	31300032496	12/29/2022	10	123.95	EACH	CLAMP, REPAIR 6" X 12 1/2", OD = 6.84 - 7.24	1,239.50	
						PO 31300032496 Total	1,239.50	
						CORE AND MAIN Total	34,979.55	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300032437	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031022 FOR CAMERA SYSTEM REPAIRS PARTS FOR WRC FOR FY23	30.83	
	31300032437	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031022 FOR CAMERA SYSTEM REPAIRS PARTS FOR WRC FOR FY23	939.43	
						PO 31300032437 Total	970.26	
						CUES, INC. Total	970.26	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING L.P.	31300032476	12/22/2022				DELL EQUOTE - 3000140237008 - 5 DELL ULTRA SHARP 32 IN MONITORS	4,082.45	
						PO 31300032476 Total	4,082.45	
						DELL MARKETING L.P. Total	4,082.45	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIAMOND CONSTRUCTORS, INC.	31300032341	12/2/2022				PAY APP FOR PAYMENT OF INVOICES FOR ON-CALL ASPHALT/CONCRETE PATCHING UNDER PREVIOUSLY APPROVED BPA 31300031964 FOR ELECTRIC CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	300.00	
						PO 31300032341 Total	300.00	
						DIAMOND CONSTRUCTORS, INC. Total	300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL	31300032440	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	30,555.79	
SERVICES, INC.						BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES		
						VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION		
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
	31300032440	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	723.17	
						BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES		
						VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
	31300032440	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	19,064.14	
						BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES		
						VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION		
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
	31300032440	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	3,400.86	
						BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES		
						VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION		
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
	31300032440	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	26,202.06	
						BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES		
						VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION		
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
	31300032440	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	9,047.66	
						BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES		
						VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION		
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
	31300032440	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	16,784.99	
						BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES		
						VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION		
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
						PO 31300032440 Total	105,778.67	
						DIRECTIONAL SERVICES, INC. Total	105,778.67	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUNCAN-PARNELL, INC.	31300032330	12/1/2022				Overage Fees - Per attached Duncan Parnell quote #Q-18005 dated	2,520.00	
						11/3/2022		
	31300032330	12/1/2022				Annual Maintenance Fees - \$150.00 Base Fee x 12 months	1,800.00	
	31300032330	12/1/2022				Installation and Setup for Wide Format HP Plotter	1,250.00	
	31300032330	12/1/2022				Plotter, HP PageWide XL 4200 MFP Item ID 4VW13A#B1K per the	22,049.00	
						attached Duncan Parnell Quote #Q-18005 dated 11/3/2022		
					•	PO 31300032330 Total	27,619.00	
						DUNCAN-PARNELL, INC. Total	27,619.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP	31300032497	12/29/2022				(EMS) REBUILD GE RADIATOR MOTOR W/FANS ATTACHED FOR G/T	8,160.00	
OF WAKE FOREST, INC.						1.		
						QUOTE# 110723		
	31300032497	12/29/2022				(EMS) REBUILD GE RADIATOR MOTORS W/FANS ATTACHED FOR	8,160.00	
						G/T 1.		
						QUOTE# 110722		
		•				PO 31300032497 Total	16,320.00	
						ELECTRIC MOTOR SHOP OF WAKE FOREST, INC. Total	16,320.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ERMCO	31300032491	12/29/2022	21	3,347.00	EACH	TRANSFORMER, CSP, 75 KVA 12.47GRD/7.2-120/240	70,287.00	
	31300032491	12/29/2022	6	3,943.00	EACH	TRANSFMER, CSP, 100 KVA 12.47GRDY/7.2-120/240	23,658.00	
						PO 31300032491 Total	93,945.00	
						ERMCO Total	93,945.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE	31300032368	12/6/2022	_			FAYETTEVILLE LANDSCAPING-REPLACE DAMAGED CONCRETE	3,765.00	-
LANDSCAPING AND						SIDEWALK @ OPS CENTER PER QUOTES		
LAWN CARE, INC.								
						PO 31300032368 Total	3,765.00	
FAYETTEVILLE	31300032403	12/9/2022				PAY APPLICATIONS FOR PAYMENTS OF INVOICES UNDER	1,425.00	
LANDSCAPING AND						PREVIOUSLY APPROVED BPA# 31300032194 FOR ON-CALL MISC.		
LAWN CARE, INC.						YARD RESTORANTION AND TREE/STUMP SERVICES		
						PO 31300032403 Total	1,425.00	
FAYETTEVILLE	31300032404	12/9/2022				PAY APPLICATIONS FOR PAYMENTS OF INVOICES UNDER	5,700.00	
LANDSCAPING AND						PREVIOUSLY APPROVED BPA# 31300032194 FOR ON-CALL MISC.		
LAWN CARE, INC.						YARD RESTORANTION AND TREE/STUMP SERVICES		
						PO 31300032404 Total	5,700.00	
FAYETTEVILLE	31300032405	12/9/2022				PAY APPLICATIONS FOR PAYMENTS OF INVOICES UNDER	1,850.00	
LANDSCAPING AND						PREVIOUSLY APPROVED BPA# 31300032194 FOR ON-CALL MISC.		
LAWN CARE, INC.						YARD RESTORANTION AND TREE/STUMP SERVICES		
						PO 31300032405 Total	1,850.00	
						FAYETTEVILLE LANDSCAPING AND LAWN CARE, INC. Total	12,740.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description		PO Amount	Department
FAYETTEVILLE STEEL	31300032339	12/2/2022	340	0.90	FT	REBAR, 1/2", #4, 20' LENGTHS		306.00	
							PO 31300032339 Total	306.00	
FAYETTEVILLE STEEL	31300032480	12/23/2022				STEEL BEAMS		18,930.00	
							PO 31300032480 Total	18,930.00	
						FA	YETTEVILLE STEEL Total	19,236.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON	31300032348	12/2/2022	540	22.25	EACH	BOX & COVER, METER, STANDARD w/RECESSED HOLE	12,015.00	
ENTERPRISES LLC	31300032348	12/2/2022	400	12.30	EACH	ANCHOR, WEDGE, SS W/NUT & WASHER, 3/4"X5-1/2"	4,920.00	
						PO 31300032348 Total	16,935.00	
FERGUSON	31300032411	12/9/2022	1	694.81	EACH	SLEEVE, TAPPING, SS, 12" X 6", F/C-900, CI,DI	694.81	
ENTERPRISES LLC	31300032411	12/9/2022	800	0.13	EACH	NUT, WIRE, YELLOW	105.60	
						PO 31300032411 Total	800.41	
FERGUSON ENTERPRISES LLC	31300032455	12/16/2022	62	2.27	EACH	INSERT,1"SS X 1" IPS PEP	140.74	
						PO 31300032455 Total	140.74	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON	31300032484	12/23/2022	8	12.30	EACH	COUPLING, GALV, 1", THREADLESS	98.40	
ENTERPRISES LLC	31300032484	12/23/2022	8	15.10	EACH	COUPLING, GALV, 1-1/4", THREADLESS	120.80	
						PO 31300032484 Total	219.20	
FERGUSON	31300032498	12/29/2022	3000	0.69	FT	PIPE, PVC, 1", PE 3406, 200 PSI, 300', SID R7	2,070.00	
ENTERPRISES LLC							0.070.00	
						PO 31300032498 Total	2,070.00	
						FERGUSON ENTERPRISES LLC Total	20,165.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FILTER EQUIPMENT CO,	31300032428	12/13/2022	16	23.00	EACH	GASKET, CORK, L/P OIL CANNISTER, G/T FB-4635-11	368.00	
INC	31300032428	12/13/2022	8	23.00	EACH	GASKET, OIL CANNISTER, G/T'S FB 875	184.00	
	31300032428	12/13/2022	8	166.00	EACH	FILTER HYD. SUPPLY, G/T'S, HP311-12-GE	1,328.00	
	31300032428	12/13/2022	18	134.00	EACH	ELEMENT, SERVO FILTER, GAS TURBINE, 15 MICRON, SF9021-4-	2,412.00	
						12UMV		
	31300032428	12/13/2022	30	18.90	EACH	FILTER, WATER INJECTION, GAS TURBINES, SP05R30A	567.00	
						PO 31300032428 Total	4,859.00	
FILTER EQUIPMENT CO,	31300032501	12/29/2022	8	166.00	EACH	FILTER HYD. SUPPLY, G/T'S, HP311-12-GE	1,328.00	
INC								
	•	•	•	•		PO 31300032501 Total	1,328.00	
						FILTER EQUIPMENT CO, INC Total	6,187.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FRESH FINISH CONSTRUCTION AND	31300032379	12/7/2022				BLANKET PURCHASE AGREEMENT #31300030226 FOR SHED RELOCATION SERVICES FOR ANNEXATION RIGHT OF WAY	2,000.00	
MAINTENANCE INC.						SERVICES PO 31300032379 Total	2,000.00	
FRESH FINISH CONSTRUCTION AND MAINTENANCE INC.	31300032419	12/12/2022				BLANKET PURCHASE AGREEMENT #31300030226 FOR SHED RELOCATION SERVICES FOR ANNEXATION RIGHT OF WAY SERVICES	2,000.00	
						PO 31300032419 Total	2,000.00	
						FRESH FINISH CONSTRUCTION AND MAINTENANCE INC. Total	4,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300032365	12/5/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031059 FOR MATERIAL TESTING AS PART OF PWC'S ON-	699.00	
						GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.		
						PO 31300032365 Total	699.00	
FROEHLING &	31300032383	12/8/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	662.00	
ROBERTSON INC						BPA#31300031059 FOR MATERIAL TESTING AS PART OF PWC'S ON-		
						GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						OF JULY 2022 THROUGH JUNE 2023.		
						PO 31300032383 Total	662.00	
FROEHLING & ROBERTSON INC	31300032441	12/15/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031023 FOR MATERIAL TESTING AS PART OF PWC'S ON- GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	3,326.75	
						PO 31300032441 Total	3,326.75	
						FROEHLING & ROBERTSON INC Total	4,687.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GALLAGHER BENEFIT	31300032470	12/22/2022				Professional Consultant to provide the consulting and/or brokerage	145,000.00	
SERVICES						services		
						PO 31300032470 Total	145,000.00	
						GALLAGHER BENEFIT SERVICES Total	145,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING LLC	31300032468	12/21/2022				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2022THROUGH JUNE 2023	14,757.80	
						PO 31300032468 Total	14,757.80	
						GILBERT HORNER PAVING LLC Total	14,757.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300032495	12/29/2022	15	316.71	EACH	PUMP, SUBMERSIBLE, 1/2 HP	4,750.65	
						PO 31300032495 Total	4,750.65	
						GRAINGER INDUSTRIAL SUPPLY Total	4,750.65	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND	31300032481	12/23/2022				QTY (1) CUT SAW MODEL: TS700-14	1,319.99	
MOWER, INC								
		·	·			PO 31300032481 Total	1,319.99	
						HOPE MILLS SAW AND MOWER, INC Total	1,319.99	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUTCHENS LAW FIRM,	31300032467	12/21/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE	188.33	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LLP						AGREEMENT -ANNEXATION RELATED EASEMENT		
						CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31		
						2022		
	31300032467	12/21/2022				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY	346.67	
						APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611		
						FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND		
						ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS		
	31300032467	12/21/2022				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY	208.25	
						APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611		
						FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND		
						ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS		
	31300032467	12/21/2022				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY	135.00	
						APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611		
						FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND		
						ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS		
						PO 31300032467 Total	878.25	
						HUTCHENS LAW FIRM, LLP Total	878.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HYDROSTRUCTURES.	31300032336	12/1/2022	1 O Gty	Avg Omer noc	OOM	PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	1,093.20	Department
P.A.	0.000002000	12/1/2022				#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE	1,000.20	
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
						PO 31300032336 Total	1,093.20	
HYDROSTRUCTURES,	31300032337	12/1/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	4,823.87	
P.A.						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE	·	
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
					•	PO 31300032337 Total	4,823.87	
HYDROSTRUCTURES,	31300032377	12/7/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	29,691.04	
P.A.						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
	31300032377	12/7/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	43,783.05	
						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
						PO 31300032377 Total	73,474.09	
HYDROSTRUCTURES,	31300032378	12/7/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	17,277.95	
P.A.						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
	31300032378	12/7/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	14,258.55	
						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
						PO 31300032378 Total	31,536.50	
HYDROSTRUCTURES,	31300032407	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	20,469.74	
P.A.						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300032407	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	19,497.10	
						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
						PO 31300032407 Total	39,966.84	
HYDROSTRUCTURES,	31300032418	12/12/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	23,505.95	
P.A.						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
	31300032418	12/12/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES TO BPA	23,883.35	
						#31300031013FOR CLEANING AND CCTV INSPECTIONS OF LARGE		
						DIAMETER SEWER OUTFALLS FOR WRC FOR FY2023 WORK.		
						PO 31300032418 Total	47,389.30	
						HYDROSTRUCTURES, P.A. Total	198,283.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INFRATECH SOLUTIONS	31300032357	12/5/2022				E20C CAMERA MODULE, ADJUSTABLE POLE, BATTERIES, CHARGE	26,600.00	
LLC						& POWER ADAPTER, TABLET, POLE ADAPTER, AND 40' POLE		
						PO 31300032357 Total	26,600.00	
						INFRATECH SOLUTIONS LLC Total	26,600.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM	31300032385	12/8/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA FOR FY23	2,984,192.80	
TECHNOLOGIES LLC						SEWER MAIN REHABIILITATION		
						PO 31300032385 Total	2,984,192.80	
						INSITUFORM TECHNOLOGIES LLC Total	2,984,192.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE,	31300032494	12/29/2022	223	13.75	EACH	SOAP, LIQUID, DISPENSER, GREEN SEAL	3,066.25	
INC.	31300032494	12/29/2022	66	35.80	CS	BAG, REFUSE,BLACK,30" X 36", MED, 2.0 MIL, (250/CS)	2,362.80	
						PO 31300032494 Total	5,429.05	
						IPC OF FAYETTEVILLE, INC. Total	5,429.05	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
J HARLEN CO., INC.	31300032401	12/9/2022	3	186.30	EACH	J HARLEN CO., INC.	558.90	
						(3) UPS385		
	31300032401	12/9/2022	2	207.00	EACH	J HARLEN CO., INC.	414.00	
						(2) HV208		
	31300032401	12/9/2022	3	532.00	EACH	J HARLEN CO., INC.	1,596.00	
						(3) RJL1967RCPCPL		
	31300032401	12/9/2022	4	475.00	EACH	J HARLEN CO., INC.	1,900.00	
						(4) 68L9EQ22-L		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
				-		PO 31300032401 Total	4,468.90	
						J HARLEN CO., INC. Total	4,468.90	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JASPER ENGINES AND TRANSMISSIONS	31300032478	12/22/2022				Purchase Order for Replacement engine for Asset 3340 Ford F750	15,426.00	
						PO 31300032478 Total	15,426.00	
						JASPER ENGINES AND TRANSMISSIONS Total	15,426.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JOHNSON LUMBER PRODUCTS, INC.	31300032386	12/8/2022	200	0.80	EACH	STAKE, ENGINEER, 3/4" X 2" X 24"	160.00	
						PO 31300032386 Total	160.00	
						JOHNSON LUMBER PRODUCTS, INC. Total	160.00	
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300032342	12/2/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE	4,539.30	
					<u> </u>	FOR FY 23	4 500 00	
LOOKS GREAT	31300032391	12/9/2022	T			PO 31300032342 Total PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA	4,539.30 1,712.55	
SERVICES OF MS, INC.	31300032391	12/9/2022				#31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23	1,712.55	
		I	L		1	PO 31300032391 Total	1,712.55	
LOOKS GREAT SERVICES OF MS, INC.	31300032392	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23	10,117.53	
			•		•	PO 31300032392 Total	10,117.53	
LOOKS GREAT SERVICES OF MS, INC.	31300032394	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23	28,456.00	
	l				I	PO 31300032394 Total	28,456.00	
LOOKS GREAT SERVICES OF MS, INC.	31300032486	12/28/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23	958.23	
	1				I	PO 31300032486 Total	958.23	
LOOKS GREAT	31300032489	12/28/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA	102,672.50	

FOR FY 23

#31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE

SERVICES OF MS, INC.

102,672.50

148,456.11

PO 31300032489 Total

LOOKS GREAT SERVICES OF MS, INC. Total

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
M.A.P.S. SURVEYING,	31300032373	12/6/2022				SERVICE AGREEMENT 1ST AMENDMENT MAPS SURVEYING TO	2,500.00	
INC.						ADD \$2500.00 FOR BUTLER WARNER ELEVATION CERTIFICATES		
						PO 31300032373 Total	2,500.00	
						M.A.P.S. SURVEYING, INC. Total	2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA,	31300032477	12/22/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	42.96	
LLC						PREVIOUSLY APPROVED BPA#31300031079 FOR THE ANNUAL		
						WATER MAIN REHABILITATION CONTRACT FOR JULY 2022		
						THROUGH JUNE 2023.		
	31300032477	12/22/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	363,784.79	
						PREVIOUSLY APPROVED BPA#31300031079 FOR THE ANNUAL		
						WATER MAIN REHABILITATION CONTRACT FOR JULY 2022		
						THROUGH JUNE 2023.		
						PO 31300032477 Total	363,827.75	
						MAINLINING AMERICA, LLC Total	363,827.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS,	31300032389	12/8/2022		-		PAY APPLICATIONS FOR PREVIOUSLY APPROVED	454.75	•
INC.						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
						PO 31300032389 Total	454.75	
MCDONALD MATERIALS,	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,497.06	
NC.						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,440.00	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,461.16	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,514.28	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,753.13	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,007.68	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,825.58	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
1	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,832.18	
1						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
l						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,432.04	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	700.04	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	593.13	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,845.05	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	800.67	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
	0.400000000000	10/0/2222			1	OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,920.00	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
	04000000405	40/0/2222				OPERATIONS FOR THE PERIOD OF JUNE 2022	4.0=0.6=	
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,856.00	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
	0.400000000000	10/0/2222			1	OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300032406	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,880.00	
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC		
						NEEDED DURING WATER RESOURCE CONSTRUCTION		
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
						PO 31300032406 Total		
						MCDONALD MATERIALS, INC. Total	23,812.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS	31300032355	12/5/2022				PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	17,533.75	
MARKETING INC.						PREVIOUSLY APPROVED BPA # 31300032180 FOR MANHOLE		
						REHABILITATION - FIBERGLASS REINFORCED EPOXY - FOR JULY		
						2022 THROUGH JUNE 2023		
						PO 31300032355 Total	17,533.75	
						MECHANICAL JOBBERS MARKETING INC. Total	17,533.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MEGGER	31300032328	11/30/2022	1	3,755.00	EACH	MEGGER	3,755.00	
						(1) Y24-WARRANTY		
	31300032328	11/30/2022	1	37,550.00	EACH	MEGGER	37,550.00	
						(1) ST25-MM812T1MS		
	31300032328	11/30/2022	2	705.00	EACH	MEGGER	1,410.00	
						(2) 865000200100000		
						25KV ELBOW ADAPTER W/ 14MM FEMALE MC		
	31300032328	11/30/2022	1	7,955.00	EACH	MEGGER	7,955.00	
						(1) 1013124DIGIPHONE+2 SET		
	31300032328	11/30/2022	1	5,945.00	EACH	MEGGER	5,945.00	
						(1) R2H85T1G85TWO CABLE RACK SYSTEM		
						PO 31300032328 Total	56,615.00	
						MEGGER Total	56,615.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MEYER UTILITY	31300032364	12/5/2022				MEYER UTILITY STRUCTURES	3,192.00	
STRUCTURES, LLC						MEYERCLAD TO RECOAT 8 STEEL POLE BASES		
						PO 31300032364 Total	3,192.00	
						MEYER UTILITY STRUCTURES, LLC Total	3,192.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MID SOUTH LIGHTING	31300032369	12/6/2022	10	209.00	EACH	WALLPACK, LED, MS-RAB PN# BRISKM48L/PCU	2,090.00	
	31300032369	12/6/2022	10	189.00	EACH	71 WATT LED EXTERIOR LIGHT FIXTURE, PN# WP2LED49L-740U	1,890.00	
						PO 31300032369 Total	3,980.00	
						MID SOUTH LIGHTING Total	3,980.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MILLER SUPPLY CO.,	31300032338	12/2/2022	188	11.80	EACH	IDLERS,1-1/4 X 1 PVC, FOR 5/8 X 3/4 WATER METERS	2,218.40	
INC.								
						PO 31300032338 Total	2,218.40	
						MILLER SUPPLY CO., INC. Total	2,218.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOBILE	31300032465	12/20/2022				2 APX 6500 MOBILE RADIOS WITH INSTALLATION AND 2 VEHICLE	12,070.64	
COMMUNICATIONS						CHARGERS FOR JOEL VALLEY. (MOBILE COMMUNICATIONS		
AMERICA, INC						AMERICA (MCA) FOR MOTOROLA SOLUTIONS). QUOTE 1986364.		
						PO 31300032465 Total	12,070.64	
						MOBILE COMMUNICATIONS AMERICA, INC Total	12,070.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOTOROLA SOLUTIONS,	31300032488	12/28/2022				2 APX 6500 MOBILE RADIOS WITH INSTALLATION AND 2 VEHICLE	12,070.64	
INC.						CHARGERS FOR JOEL VALLEY. (MOBILE COMMUNICATIONS		
						AMERICA (MCA) FOR MOTOROLA SOLUTIONS). QUOTE 1986364.		
						PO 31300032488 Total	12,070.64	
						MOTOROLA SOLUTIONS, INC. Total	12,070.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NEWGEN STRATEGIES AND SOLUTIONS, LLC	31300032479	12/23/2022				EXPERT TESTIMONY AND SUPPORT IN NCUC RETAIL RATE CASE	56,100.00	
						PO 31300032479 Total	56,100.00	
						NEWGEN STRATEGIES AND SOLUTIONS, LLC Total	56,100.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NWN CORPORATION	31300032329	12/1/2022				CITY OF FAYETTEVILLE PROJECT - NETWORKING GEAR (QUOTE-	90,282.21	
						Q-88432) (OPERATING) (LINES 2, 7, 8, 11, 23, 24, 33, 45, 46 ON		
						ATTACHED QUOTE)		
	31300032329	12/1/2022				CITY OF FAYETTEVILLE PROJECT - NETWORKING GEAR (QUOTE-	183,832.11	
						Q-88432) (CAPITAL) (LINE 1, 10, 32, 54, 57, 58 ON ATTACHED		
						QUOTE)		
						PO 31300032329 Total	274,114.32	
NWN CORPORATION	31300032345	12/2/2022				ANNUAL SUPPORT AND LICENSING FOR FATPIPE DEVICES.	19,360.00	
		•	•			PO 31300032345 Total	19,360.00	
						NWN CORPORATION Total	293,474.32	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OSI SOFT, LLC	31300032359	12/5/2022				(OSI) ANNUAL RENEWAL OF SAFTWARE RELIANCE PROGRAM	18,892.50	
						SERVICES FROM AUG 2022 THROUGH JULY 2023. FOR PI-SERVER		
						AND PI-CLIENT AT BUTLER-WARNER GENERATION PLANT.		
						PER QUOTE: Q-164578		
						PO 31300032359 Total	18,892.50	
						OSI SOFT, LLC Total	18,892.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OWENS ROOFING, INC.	31300031569	8/18/2022				OWENS ROOFING-ROOF REPLACEMENT AT CC TRANSFER &	541,950.00	
						THICKENING BUILDING, ELECTRIC VEH SHED, WR VEH SHED		
						PO 31300031569 Total	541,950.00	
						OWENS ROOFING, INC. Total	541,950.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PARKER POE ADAMS & BERNSTEIN	31300032352	12/2/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	1,265.12	
	31300032352	12/2/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	579.38	
						PO 31300032352 Total	1,844.50	
PARKER POE ADAMS & BERNSTEIN	31300032353	12/2/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	550.50	
	31300032353	12/2/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	183.50	
						PO 31300032353 Total	734.00	
PARKER POE ADAMS & BERNSTEIN	31300032354	12/2/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	393.13	
	31300032354	12/2/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	146.62	
						PO 31300032354 Total	539.75	
PARKER POE ADAMS & BERNSTEIN	31300032457	12/19/2022				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR BRCO CONDEMNATIONS FOR PROPERTIES AS NEEDED	2,405.50	
						PO 31300032457 Total	2,405.50	
						PARKER POE ADAMS & BERNSTEIN Total	5,523.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIEDMONT TRUCK	31300032447	12/16/2022				SHERIFF CONTRACT 2024 WESTERN STAR TRUCK WITH SERVICE	202,112.00	
CENTER INC.						BODY AND PTO COMPRESSOR - REPLACEMENT FOR 3308 -		
						DEPARTMENT 0620 - FY 2023 BUDGET		
						PO 31300032447 Total	202,112.00	
PIEDMONT TRUCK	31300032448	12/16/2022				SHERIFF CONTRACT 2024 WESTERN STAR 6CY DUMP TRUCK -	157,380.00	
CENTER INC.						REPLACEMENT FOR 3341 - DEPARTMENT 0620 - FY 2023 BUDGET		
	•	•	•		-	PO 31300032448 Total	157,380.00	
PIEDMONT TRUCK	31300032449	12/16/2022				SHERIFF CONTRACT 2024 WESTERN STARR QUAD AXLE DUMP	207,980.00	
CENTER INC.						TRUCK - REPLACEMENT FOR 3351 - DEPARTMENT 0620 - FY 2023		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BUDGET		
						PO 31300032449 Total	207,980.00	
						PIEDMONT TRUCK CENTER INC. Total	567,472.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	3,526.65	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	15,309.68	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	363.03	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	12,422.00	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	1,241.88	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	14,893.44	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	11,385.45	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	4,859.75	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	4,033.35	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	1,344.45	Dog 19 of 5

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	230.83	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	11,673.50	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	13,534.80	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	311.10	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	15,292.80	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	11,978.80	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	6,767.40	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	6,018.90	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	14,849.60	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	3,383.70	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	10,755.60	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL	10,151.10	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
						OF JULY 2022 THROUGH JUNE 2023.		
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	12,422.00	
						PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL		
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
						OF JULY 2022 THROUGH JUNE 2023.		
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	14,497.40	
						PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL		
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
		1.5/5/5.55				OF JULY 2022 THROUGH JUNE 2023.		
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	2,806.60	
						PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL		
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
	0400000044	40/0/0000				OF JULY 2022 THROUGH JUNE 2023.	5.077.00	
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	5,377.80	
						PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL		
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.		
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	2 206 60	
	31300032344	12/2/2022				PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL	2,806.60	
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
						OF JULY 2022 THROUGH JUNE 2023.		
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	5,613.20	
	31300032344	12/2/2022				PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL	3,013.20	
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
						OF JULY 2022 THROUGH JUNE 2023.		
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	5,377.80	
	01000002044	12,2,2022				PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL	0,077.00	
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
						OF JULY 2022 THROUGH JUNE 2023.		
	31300032344	12/2/2022				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	9,366.70	
	1.000002011	, _,				PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL	0,000.70	
						UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD		
						OF JULY 2022 THROUGH JUNE 2023.		
	<u>'</u>		<u>"</u>		L	PO 31300032344 Total	232,595.91	
						PIKE ELECTRIC, LLC Total	232,595.91	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC	31300032436	12/15/2022				QUARTERLY LEASE FOR PITNEY BOWES MAIL MACHINE AND SENDSUITE TRACKING SOFTWARE FOR OCT 1, 2022 - DEC 31, 2022	2,586.90	
						PO 31300032436 Total	2,586.90	
						PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC Total	2,586.90	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER SECURE, INC.	31300032458	12/19/2022				QTY (2) BATTERY CHARGER	4,537.58	
						PO 31300032458 Total	4,537.58	
						POWER SECURE, INC. Total	4,537.58	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
QUALITY CONCRETE	31300032343	12/2/2022	_			PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031138	2,445.00	
CO.,INC.						FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION		
						DEPARTMENT FOR THE PERIOD OF JULY 2022 THROUGH JUNE		
						2023		
						PO 31300032343 Total	2,445.00	
QUALITY CONCRETE CO.,INC.	31300032435	12/14/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031138 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	2,690.17	
	31300032435	12/14/2022				PAY APPLICATION FOR PREVIOUSLY APPROVED BPA 31300031138 FOR WHOLESALE CONCRETE FOR ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	2,675.05	
						PO 31300032435 Total	5,365.22	
						QUALITY CONCRETE CO.,INC. Total	7,810.22	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RALEIGH-DURHAM RUBBER AND GASKET CO., INC.	31300032475	12/22/2022	3	73.29	EACH	PACKING, RED RUBBER, GASKET MATERIAL, 1/16", 21'	219.87	
						PO 31300032475 Total	219.87	
RALEIGH-DURHAM RUBBER AND GASKET CO., INC.	31300032502	12/29/2022	20	1.12	EACH	GASKET, PORE STONE FILTER, G/T'S	22.40	
						PO 31300032502 Total	22.40	
						RALEIGH-DURHAM RUBBER AND GASKET CO., INC. Total	242.27	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY	31300032370	12/6/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	2,617.80	
CONSTRUCTION INC						BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD		
						ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY		
						2022 THROUGH JUNE 2023		
	31300032370	12/6/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED	3,490.40	
						BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD		
						ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY		
						2022 THROUGH JUNE 2023		

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300032370 Total	6,108.20	
RIVER CITY CONSTRUCTION INC	31300032371	12/6/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2023)	8,337.15	
	31300032371	12/6/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2023)	13,658.40	
	31300032371	12/6/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2023)	13,003.95	
						PO 31300032371 Total	34,999.50	
RIVER CITY CONSTRUCTION INC	31300032372	12/6/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	27,696.40	
	31300032372	12/6/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	9,560.80	
	31300032372	12/6/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	5,805.00	
	-	1	•			PO 31300032372 Total	43,062.20	
RIVER CITY CONSTRUCTION INC	31300032393	12/9/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES (FY2023)	29,366.00	
			<u>.</u>		1	PO 31300032393 Total	29,366.00	
RIVER CITY CONSTRUCTION INC	31300032414	12/12/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	13,222.50	
	31300032414	12/12/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	29,536.90	
						PO 31300032414 Total	42,759.40	
RIVER CITY CONSTRUCTION INC	31300032415	12/12/2022				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	37,167.00	
						PO 31300032415 Total	37,167.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY	31300032469	12/22/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	24,965.20	
CONSTRUCTION INC						BPA#31300031131 FOR ANNUAL STUB POLE WORK UNDER THE		
						CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION		
						CONSTRUCTION SERVICES (FY2023)		
						PO 31300032469 Total	24,965.20	
						RIVER CITY CONSTRUCTION INC Total	218,427.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
S&G SMITH CORPORATION	31300032358	12/5/2022	2	50.23	EACH	GAUGE, 0-300 PSI, 2" FACE, PN# 4253167	100.46	
	•	•	·		•	PO 31300032358 Total	100.46	
S&G SMITH CORPORATION	31300032429	12/13/2022	2	118.91	EACH	3/8"x36" SS PTFE Flex Hose Assembly, SS-6BHT-36	237.82	
						PO 31300032429 Total	237.82	
						S&G SMITH CORPORATION Total	338.28	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300032387	12/8/2022	57	7.95	EACH	RIB, ROAD SIGN	453.15	
	31300032387	12/8/2022	8	105.00	EACH	SIGN, "UTILITY WORK AHEAD", REFLECTIVE VINYL	840.00	
	31300032387	12/8/2022	13	105.00	EACH	SIGN, "ROAD CLOSED", REFLECTIVE VINYL	1,365.00	
						PO 31300032387 Total	2,658.15	
						SAFETY PRODUCTS INC. Total	2,658.15	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE	31300032334	12/1/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	808.00	
FINISHING						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032334	12/1/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	712.00	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032334	12/1/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	752.00	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032334	12/1/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	971.20	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032334	12/1/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	779.80	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	·	·	•	·		PO 31300032334 Total	4,023.00	
SELLERS CONCRETE	31300032335	12/1/2022		·		PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	3,034.36	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FINISHING						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
						PO 31300032335 Total	3,034.36	
SELLERS CONCRETE	31300032408	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	440.00	
FINISHING						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032408	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	440.00	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032408	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	396.00	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032408	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	317.98	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032408	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	720.00	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
						PO 31300032408 Total	2,313.98	
SELLERS CONCRETE	31300032409	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	504.00	
FINISHING						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032409	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	472.00	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300032409	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	538.92	
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
						PO 31300032409 Total	1,514.92	
SELLERS CONCRETE	31300032410	12/9/2022				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	2,257.32	
FINISHING						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL		
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
						PO 31300032410 Total	2,257.32	
						SELLERS CONCRETE FINISHING Total	13,143.58	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA INC.	31300032461	12/19/2022	200	375.00	EACH	METER,WATER,5/8 X 3/4,SMART, W/O ERT (ALLY STYLE)	75,000.00	
						PO 31300032461 Total	75,000.00	
SENSUS USA INC.	31300032492	12/29/2022	700	120.84	EACH	METER,WATER,5/8 X 3/4,SMART, W/O ERT (NEW STYLE)	84,588.00	
						PO 31300032492 Total	84,588.00	
SENSUS USA INC.	31300032493	12/29/2022	100	201.92	EACH	METER,WATER,1"X1", SMART, W/O ERT (NEW STYLE)	20,192.00	
						PO 31300032493 Total	20,192.00	
						SENSUS USA INC. Total	179,780.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHEALY ELECTRICAL	31300032375	12/6/2022	130	4.56	EACH	LABEL, PRESSURE SENSITIVE, NO. "2"	592.80	
WHOLESALERS	31300032375	12/6/2022	240	4.56	EACH	LABEL, PRESSURE SENSITIVE, NO. "6"	1,094.40	
	31300032375	12/6/2022	246	4.56	EACH	LABEL, PRESSURE SENSITIVE, NO. "7"	1,121.76	
						PO 31300032375 Total	2,808.96	
SHEALY ELECTRICAL	31300032425	12/13/2022	4000	0.36	EACH	SEAL,WATER METER LOCK, BLUE	1,440.00	
WHOLESALERS	31300032425	12/13/2022	63	52.54	EACH	ARRESTER, 10 KV, HEAVY DUTY, TRANSFORMER MOUNT	3,310.02	
						PO 31300032425 Total	4,750.02	
SHEALY ELECTRICAL	31300032452	12/16/2022	10000	0.66	FT	GUYSTRAND, 3/8: HIGH STRENGTH STEEL, COIL	6,600.00	
WHOLESALERS								
						PO 31300032452 Total	6,600.00	
						SHEALY ELECTRICAL WHOLESALERS Total	14,158.98	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS	31300032474	12/22/2022	4600	2.05	POUND	POLYMER, LIQUID SPEC 6266	9,430.00	
ENHANCEMENT					S			
						PO 31300032474 Total	9,430.00	
						SLUDGE PROCESS ENHANCEMENT Total	9,430.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C. IRBY	31300032380	12/7/2022	7	448.00	EACH	INDICATOR, PHASE ROTATION, W/CASE	3,136.00	
COMPANY								
						PO 31300032380 Total	3,136.00	
STUART C. IRBY	31300032456	12/19/2022	1600	5.00	EACH	SPACER, DUCT, 6"	8,000.00	
COMPANY								
						PO 31300032456 Total	8,000.00	
						STUART C. IRBY COMPANY Total	11,136.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYN-TECH SYSTEMS,	31300032360	12/5/2022				PO for the Annual fee for the Fuel-Master Standard Maintenance/Service	5,300.00	
INC.								
						PO 31300032360 Total	5,300.00	
						SYN-TECH SYSTEMS, INC. Total	5,300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY	31300032420	12/13/2022				(TENCARVA) SERVICE REPAIR FOR BYRON JACKSON VIT, MODEL	43,000.00	
CO.						35WX, SERIAL# 881WO502, COMPLETE PUMP LESS MOTOR.		
						ORDER# T125429 (SA ATTACHED)		
						PO 31300032420 Total	43,000.00	
						TENCARVA MACHINERY CO. Total	43,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE RICHARDSON FIRM, PLLC	31300032413	12/12/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	253.63	
	31300032413	12/12/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	1,449.62	
						PO 31300032413 Total	1,703.25	
THE RICHARDSON FIRM, PLLC	31300032443	12/16/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	128.00	
	31300032443	12/16/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	559.00	
						PO 31300032443 Total	687.00	
THE RICHARDSON FIRM, PLLC	31300032466	12/20/2022				BLANKET PURCHASE AGREEMENT #31300028399 FOR SERVICE AGREEMENT -ANNEXATION RELATED EASEMENT CONDEMNATIONS FOR AREAS AS NEEDED THRU DECEMBER 31 2022	500.00	
		<u>.</u>				PO 31300032466 Total	500.00	
						THE RICHARDSON FIRM, PLLC Total	2,890.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TROY FILTERS, LTD.	31300032422	12/13/2022	224	16.11	FT	PRE-FILTER,AIR INLET HOUSE, PN# UF81C.24A48AX1(QTY: 112)/UF81C.24A120AX1(QTY: 224), 4FT AND 10FT PCS, ULTRA FIBER 800	3,608.64	
	31300032422	12/13/2022	112	7.98	FT	PRE-FILTER,AIR INLET HOUSE, PN# UF81C.24A48AX1(QTY: 112)/UF81C.24A120AX1(QTY: 224), 4FT AND 10FT PCS, ULTRA FIBER 800	893.76	
						PO 31300032422 Total	4,502.40	
						TROY FILTERS, LTD. Total	4,502.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRUCKPRO LLC	31300032421	12/13/2022	4	4.10	EACH	OIL FILTER, W/I FORWARDING PUMP, BABT8486	16.40	
	31300032421	12/13/2022	8	38.17	EACH	FILTER, AIR DIESEL ENGINE G/T 3 & 4 ONLY	305.36	
						PO 31300032421 Total	321.76	
						TRUCKPRO LLC Total	321.76	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE SERVICES, LTD	31300032356	12/5/2022				(TSL) STUD ASSEMBLY, 184A8814G003	6,600.00	
						QUOTE#19698, NON-INVENTORY		
						PO 31300032356 Total	6,600.00	
TURBINE SERVICES, LTD	31300032426	12/13/2022	10	75.00	EACH	GASK-O-SEAL,G/T HYDRAULIC SUPPLY FILTER, B984C302AP009	750.00	
						PO 31300032426 Total	750.00	
						TURBINE SERVICES, LTD Total	7,350.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. POSTAL SERVICE	31300032390	12/9/2022				SERVICE FEE FOR PO BOX 7000 (FOR 12 MONTHS)	1,580.00	
						PO 31300032390 Total	1,580.00	
						U.S. POSTAL SERVICE Total	1,580.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNICOI ENERGY SERVICES, LLC	31300032382	12/7/2022				Unicoi General RECs	280,000.00	
,	'	'	·		1	PO 31300032382 Total	280,000.00	
						UNICOI ENERGY SERVICES, LLC Total	280,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNIQUE IMAGE AUTO	31300032464	12/20/2022				SERVICE AGREEMENT for accident repairs from Unique Image Auto	5,000.00	
BODY LLC						Body		
						PO 31300032464 Total	5,000.00	
						UNIQUE IMAGE AUTO BODY LLC Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
USAT CORPORATION	31300032503	12/29/2022	271	45.00	EACH	USAT LLC REQUIRES ALMS UID. AIRLINK COMPLETE-FOR ALEOS DEVICES	12,195.00	
						POST SALE		
						PO 31300032503 Total	12,195.00	
						USAT CORPORATION Total	12,195.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WACCO, INC.	31300032424	12/13/2022	5	126.50	EACH	CONTINUITY MONITORING DEVICE, HEAT TRACE	632.50	
						PO 31300032424 Total	632.50	
						WACCO, INC. Total	632.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WATER WORKS SUPPLY	31300032453	12/16/2022	26	11.29	EACH	NIPPLE, BRASS, 2" X 3", NO LEAD	293.54	
OF NC,INC.	31300032453	12/16/2022	29	17.26	EACH	NIPPLE, BRASS, 2" X 5"	500.54	
	31300032453	12/16/2022	61	3.50	EACH	STRAP, STAINLESS STEEL FOR DFW RUBBER SERVICE SADDLE	213.50	
						PO 31300032453 Total	1,007.58	
						WATER WORKS SUPPLY OF NC, INC. Total	1,007.58	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300032350	12/2/2022	100	2.48	EACH	CONNECTOR,PRL.GRVE.COMP.,#4-#4 CU	248.00	
						PO 31300032350 Total	248.00	
WESCO DISTRIBUTION - UTILITY	31300032351	12/2/2022	30	409.96	EACH	GLOBE, REPLACEMENT FOR DECORATIVE LUMINAIRE, A850 SERIES	12,298.80	
						PO 31300032351 Total	12,298.80	
WESCO DISTRIBUTION - UTILITY	31300032367	12/6/2022				AFL Poli Molds for Black & Decker project PM-L-12-PLC-1-S-02 (Qty 40) and PM-L-06-PLC-1-s-01 (Qty 30).	12,298.10	
			I			PO 31300032367 Total	12,298.10	
WESCO DISTRIBUTION -	31300032374	12/6/2022	900	2.00	EACH	BOLT, STAINLESS STEEL, 1/2" X 2"	1,800.00	
UTILITY	31300032374	12/6/2022	450	1.86	EACH	BOLT, STAINLESS STEEL, 1/2" X 1-1/2"	837.00	
	31300032374	12/6/2022	750	1.91	EACH	BOLT, SS, 1/2" X 1-3/4" W/SS NUT	1,432.50	
	31300032374	12/6/2022	500	2.47	EACH	BOLT, STAINLESS STEEL, 1/2" X 2-1/2"	1,235.00	
	31300032374	12/6/2022	250	2.17	EACH	BOLT W/HEX NUT, SS, 1/2" X 3", FULL-THREADED	542.50	
	31300032374	12/6/2022	250	2.45	EACH	BOLT, STAINLESS STEEL, 1/2" X 3-1/2"	612.50	
	31300032374	12/6/2022	125	4.14	EACH	BOLT, STAINLESS STEEL, 1/2" X 7"	517.50	
						PO 31300032374 Total	6,977.00	
WESCO DISTRIBUTION -	31300032376	12/6/2022	300	1.76		TAPE, RED PLASTIC, 1/2" X 20'	528.00	
UTILITY	31300032376	12/6/2022	12000	0.01	FT	TAPE,UNDERGROUND WARNING,3"W X 1000'L	130.08	
	31300032376	12/6/2022	192	4.72		LABEL, PRESSURE SENSITIVE, NO. "0"	906.24	
	31300032376	12/6/2022	56	36.65		TERMINAL, 2-HOLE BOLTED, 336/477 MCM AL.	2,052.40	
	31300032376	12/6/2022	30	3.98		FUSELINK, TYPE "K", 25 AMP	119.40	
	31300032376	12/6/2022	20	4.87	EACH	FUSELINK, TYPE "K", 50 AMP	97.40	
	31300032376	12/6/2022	600	17.40	EACH	CLAMP, AL. STRAIGHT D.E., #4 - 3/0	10,440.00	
	31300032376	12/6/2022	420	3.65	EACH	COUPLING, 2" PVC, LONG	1,533.00	
	31300032376	12/6/2022	950	1.77	EACH	CONNECTOR, PRL. GRVE. COMP., #6/7	1,681.50	
	31300032376	12/6/2022	21	2.00	EACH	CONNECTOR, PRL. GRVE. COMP., 500 X 2/0	42.00	
	31300032376	12/6/2022	185	13.33	EACH	COUPLING, 4" PVC, LONG-LINE	2,466.05	
	31300032376	12/6/2022	10	169.71	EACH	DIGGER, POST HOLE, 9'	1,697.10	
	31300032376	12/6/2022	65	107.76		SLEEVE, SPLICE COVER, SMALL	7,004.40	
	31300032376	12/6/2022	36	3.90	EACH	ADAPTER, STUD, 5/8" TO 1"	140.40	
		· · · · · · · · · · · · · · · · · · ·				PO 31300032376 Total	28,837.97	
WESCO DISTRIBUTION - UTILITY	31300032388	12/8/2022	400	2.48	EACH	CONNECTOR,PRL.GRVE.COMP.,#4-#4 CU	992.00	
						PO 31300032388 Total	992.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION -	31300032400	12/9/2022	15	61.88	EACH	BRACKET, LUMINAIRE, TAPERED, 30"	928.20	
UTILITY	31300032400	12/9/2022	214	23.14	EACH	SUPPORT, CABLE, CLEAT, URD, 2.50" (2PCS=1)	4,951.96	
						PO 31300032400 Total	5,880.16	
WESCO DISTRIBUTION -	31300032427	12/13/2022	150	1.35	EACH	HOOK, 5" DRIVE	202.50	
UTILITY	31300032427	12/13/2022	39	255.97	EACH	CONNECTOR,SPADE-MOUNT,2 BAR, 6X750	9,982.83	
	31300032427	12/13/2022	100	6.38	EACH	WIREHOLDER, POLYMER, REINFORCED	638.00	
	31300032427	12/13/2022	100	36.05	EACH	U-GUARD, 2", 10' LENGTH, TRUCK STOCK	3,605.00	
	31300032427	12/13/2022	24	9.60	EACH	INSECTICIDE, FIRE ANT, DUST, 12 OZ.	230.40	
	31300032427	12/13/2022	36	3.90	EACH	ADAPTER, STUD, 5/8" TO 1"	140.40	
	31300032427	12/13/2022	150	0.23	EACH	NUT, STAINLESS STEEL, 1/2"	34.50	
	31300032427	12/13/2022	3000	0.32	F	3/8" WHITE ROPE, 3-STRAND, TWISTED	960.00	
						PO 31300032427 Total	15,793.63	
WESCO DISTRIBUTION - UTILITY	31300032432	12/13/2022	400	3.88	EACH	MARKER, PLASTIC GUY, 8' YELLOW	1,552.00	
						PO 31300032432 Total	1,552.00	
WESCO DISTRIBUTION - UTILITY	31300032451	12/16/2022	10000	0.85	FT	CONDUCTOR, # 4 AWG CU SOFT	8,500.00	
						PO 31300032451 Total	8,500.00	
WESCO DISTRIBUTION - UTILITY	31300032462	12/19/2022	14552	0.74	FT	CONDUCTOR, #4 AWG CUWELD SOFT	10,768.48	
						PO 31300032462 Total	10,768.48	
WESCO DISTRIBUTION -	31300032499	12/29/2022	2000	0.64	EACH	CONNECTOR, PRL. GRVE. COMP., #1/7	1,280.00	
UTILITY	31300032499	12/29/2022	70	36.65	EACH	TERMINAL, 2-HOLE BOLTED, 336/477 MCM AL.	2,565.50	
	31300032499	12/29/2022	60	225.64	EACH	CONNECTOR, SPADE-MOUNT BAR, 8 X 750 MCM	13,538.40	
						PO 31300032499 Total	17,383.90	
						WESCO DISTRIBUTION - UTILITY Total	121,530.04	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS OFFICE	31300032444	12/16/2022				3 DESKS FOR THE WAREHOUSE YARD OFFICE PER QUOTE # 7558	2,953.47	
ENVIRONMENTS						ITEM # TSAFHM3072M STEELCASE DESK DOUBLE PEDESTAL		
						PO 31300032444 Total	2,953.47	
						WILLIAMS OFFICE ENVIRONMENTS Total	2,953.47	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS PRINTING & OFFICE	31300032417	12/12/2022				CUSTOM CHECK STOCK ORDER - BLUE STOCK	3,500.00	
						PO 31300032417 Total	3,500.00	
						WILLIAMS PRINTING & OFFICE Total	3,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WPCSOCC-14739	31300032439	12/15/2022				ANNUAL RENEWAL FEES (\$50.00/RENEWAL FEE X 50 EMPLOYEES	2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300032439 Tota	2,500.00	
						WPCSOCC-14739 Tota	2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
XYLEM DEWATERING	31300032332	12/1/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	17,699.00	
SOLUTIONS, INC.						BPA#31300031039 FOR ON-CALL HURRICANE/STORM STADBY		
						BYPASS EQUIPMENT SUPPORT FOR FY23.		
						PO 31300032332 Total	17,699.00	
XYLEM DEWATERING	31300032438	12/15/2022				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	17,699.00	
SOLUTIONS, INC.						BPA#31300031039 FOR ON-CALL HURRICANE/STORM STADBY		
						BYPASS EQUIPMENT SUPPORT FOR FY23.		
						PO 31300032438 Total	17,699.00	
						XYLEM DEWATERING SOLUTIONS, INC. Total	35,398.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
YELLOW CRAYONS, LLC	31300032347	12/2/2022	34	8.30	EACH	T-SHIRT, XL, NAVY BLUE, SS, STYLE G2300 (POCKET)	282.20	
						PO 31300032347 Total	282.20	
YELLOW CRAYONS, LLC	31300032472	12/22/2022	19	11.21	EACH	T-SHIRT, XXXL, NAVY BLUE, SS, STYLE G2300 (POCKET)	212.99	
						PO 31300032472 Total	212.99	
						YELLOW CRAYONS, LLC Total	495.19	

Customer Utility Payments By Payment Type (Including YTD and YTD Percentages) YTD % **YTD** YTD YTD % Aug-22 Sep-22 Payment Type Dec-21 Jan-22 Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22 Oct-22 Nov-22 Dec-22 (Jan -(Jan -(Jan-(Jan-Dec 22) Dec 22) Dec 21) Dec 21) 1,070 943 999 Kiosk 1,080 913 942 980 1,050 915 1,022 866 965 1,134 11,799 0.87% 11,323 0.83% Mail 13,736 18,763 14,753 15,786 14,643 16,845 16,082 16,926 14,055 13.87% 17,618 14,009 17,357 15,787 188,742 214,687 15.68% Walk Ins 0 0 0 0 0 0 0.00% 0.00% Drive Thru 5,235 5,032 4,936 5,233 4,993 4,898 4,646 5,072 4,704 4,850 4,730 4,741 58,698 4.31% 4.90% 4,863 67,118 Depository 398 402 348 373 415 398 336 375 389 331 415 346 371 4.499 0.33% 5.529 0.40% 21,162 Bank Draft 19,960 20,412 20,776 20,986 20,965 21,165 21,240 21,215 20,982 20,980 21,218 20,056 251,061 18.44% 238,415 17.42% Bill2Pay IVR 17,748 16,808 16,937 18,529 17,659 16,973 17,940 16,638 17,824 17,101 17,029 16,994 17,370 207,802 227,210 16.60% 15.27% 42,925 43,821 43,225 43.866 42,349 452,700 Bill2Pay WEB 39,950 39,168 38,548 42,211 40,229 39,457 42,325 45,233 503,357 36.98% 33.07% 2,539 2,297 2,396 2,299 1.99% Western Union 2,331 2,381 2,255 2,277 2,086 2,259 2,132 2,130 2,285 27,128 33,351 2.44% Online Banking 10,181 8,183 9,117 9,729 9,155 8,654 9,501 8,567 9,499 8,932 8,604 8,957 9,211 108,109 7.94% 118,419 8.65% **EBox** 114,805 106.806 107,273 118,990 111,641 111,865 115,278 112,035 117,946 114,668 115,837 113,238 115,618 1,361,195 100.00% 1,368,752 100.00% Totals



CAREER OPPORTUNITIES

CUSTOMER COLLECTIONS SPECIALIST (10182)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 405

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 1/12/23

Apply Before 1/27/23 5:18 PM

Posting Visibility Internal

Full or Part Time Full time

Schedule Monday-Friday 8am-5pm extended hours/OT as required

Salary Range \$20.18 - \$26.58



CAREER OPPORTUNITIES

BILLING ANALYST (10183)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 406

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 1/12/23

Apply Before 1/27/23 5:16 PM

Posting Visibility
Internal and External

Full or Part Time Full time

Schedule Monday-Friday 8am-5pm extended hours/OT as required

Salary Range \$22.44-\$29.56 hourly



CAREER OPPORTUNITIES

CUSTOMER SERVICE SUPERVISOR (10181)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 412

Locations Fayetteville, NC, United States

Work Locations PWC OPERATIONS COMPLEX

Posting Date 1/12/23

Apply Before 1/27/23 5:21 PM

Posting Visibility Internal and External

Full or Part Time Full time

Schedule Monday-Friday 8am-5pm extended hours as required

Salary Range \$63,833.43 - \$84,100.54

PUBLIC WORKS COMMISSION RECAP OF REVENUES AND EXPENDITURES

ELECTRIC

FOR THE PERIOD ENDING DECEMBER 31, 2022

UNAUDITED - SUBJECT TO CHANGE

					Budget To					Year To Date		% Change	
		Current Month	Current Month	Current Month	Actual Variance	Current Actual	Year To Date	Year To Date	Year To Date	Budget To	Year To Date	Current Year	
ROU	NDED TO NEAREST HUNDRED	Budget	Actual	Actual Last Year	Current	Difference	Budget	Current Year	Last Year	Actual Variance	Difference	Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	15,868,200	15,063,100	14,739,400	(805,100)	323,700	99,969,100	94,432,500	96,684,800	(5,536,600)	(2,252,300)	-2.33%	189,369,90
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	-	0	0	100.00%	
	Other Sales of Electricity	991,800	957,400	968,500	(34,400)	(11,100)	6,056,800	5,717,400	5,862,800	(339,400)	(145,400)	-2.48%	12,011,80
	Butler Warner Generation Plant Lease	715,000	1,230,900	731,800	515,900	499,100	8,365,500	8,939,300	8,468,100	573,800	471,200	5.56%	12,826,00
	Other Operating Revenues	1,131,300	1,107,700	1,168,100	(23,600)	(60,400)	7,078,000	7,269,000	8,778,900	191,000	(1,509,900)	-17.20%	13,910,70
	Other Revenues	100,300	180,900	52,800	80,600	128,100	601,800	960,900	490,900	359,100	470,000	95.74%	1,203,00
Operating Revenues Total		18,806,600	18,540,000	17,660,600	(266,600)	879,400	122,071,200	117,319,100	120,285,500	(4,752,100)	(2,966,400)	-2.47%	229,321,400
Power Supply and Maintenance	Power Supply	12,032,600	13,054,300	10,777,400	(1,021,700)	2,276,900	75,567,000	74,224,100	68,088,900	1,342,900	6,135,200	9.01%	137,232,50
	Coal Ash	625,000	627,600	571,000	(2,600)	56,600	3,756,900	3,759,500	3,442,400	(2,600)	317,100	9.21%	7,175,70
	Maintenance of Generation Plant	633,300	588,200	307,600	45,100	280,600	7,063,600	4,434,000	5,181,100	2,629,600	(747,100)	-14.42%	12,101,30
Power Supply and Maintenan	ce Total	13,290,900	14,270,100	11,656,000	(979,200)	2,614,100	86,387,500	82,417,600	76,712,400	3,969,900	5,705,200	7.44%	156,509,500
Operating Revenues Available	e For Operating Expenses Total	5,515,700	4,269,900	6,004,600	(1,245,800)	(1,734,700)	35,683,700	34,901,500	43,573,100	(782,200)	(8,671,600)	-19.90%	72,811,900
Operating Expenses	Trans. and Distr. Expenses	2,299,200	1,987,900	1,646,800	311,300	341,100	13,842,900	11,211,800	11,492,600	2,631,100	(280,800)	-2.44%	27,575,70
	G & A Expenses	2,052,300	1,683,700	1,367,500	368,600	316,200	11,849,200	10,180,100	9,997,800	1,669,100	182,300	1.82%	30,604,20
	Debt Interest Expense	76,700	93,100	90,100	(16,400)	3,000	476,800	477,300	490,100	(500)	(12,800)	-2.61%	924,50
	Depreciation Expenses	1,729,900	1,727,800	1,567,200	2,100	160,600	10,482,100	10,090,800	9,474,600	391,300	616,200	6.50%	20,861,10
Operating Expenses Total		6,158,100	5,492,500	4,671,600	665,600	820,900	36,651,000	31,960,000	31,455,100	4,691,000	504,900	1.61%	79,965,500
Operating Results Total		(642,400)	(1,222,600)	1,333,000	(580,200)	(2,555,600)	(967,300)	2,941,500	12,118,000	3,908,800	(9,176,500)	-75.73%	(7,153,600
	Aid to Construction and Grants	101,300	0	5,300	(101,300)	(5,300)	607,800	67,200	412,000	(540,600)	(344,800)	-83.69%	1,216,40
	Payment In Lieu of Taxes (PILOT)	(1,033,800)	(1,033,800)	(987,800)	-	(46,000)	(6,202,900)	(6,202,900)	(5,926,600)	-	(276,300)	4.66%	(12,405,800
	Intergovernmental Revenues (Expenses)	-	0	-	-	-	-	-	-	-	-	100.00%	
Change in Net Assets before	Appropriations Total	(1,574,900)	(2,256,400)	350,500	(681,500)	(2,606,900)	(6,562,400)	(3,194,200)	6,603,400	3,368,200	(9,797,600)	-148.37%	(18,343,000
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	
Change in Net Assets after Ap	propriations Total	(1,574,900)	(2,256,400)	350,500	(681,500)	(2,606,900)	(6,562,400)	(3,194,200)	6,603,400	3,368,200	(9,797,600)	-148.37%	(18,343,000
Revenues and Budgetary Appr.	Total Revenues	18,907,900	18,540,000	17,665,900	(367,900)	874,100	122,679,000	117,386,300	120,697,500	(5,292,700)	(3,311,200)	-2.74%	230,537,80
	Budgetary Appropriations	2,563,000	2,605,900	1,355,800	42,900	1,250,100	16,370,100	11,574,000	12,434,000	(4,796,100)	(860,000)	-6.92%	46,232,70
	Notes Receivable - Coal Ash Adjustment Credit	0	0	1,845,000	-	(1,845,000)	-	-	4,799,400	-	(4,799,400)	-100.00%	
Revenues and Budgetary App	r. Total	21,470,900	21,145,900	20,866,700	(325,000)	279,200	139,049,100	128,960,300	137,930,900	(10,088,800)	(8,970,600)	-6.50%	276,770,500
Expenditures	Total Operating Expenses	20,482,800	20,796,400	17,315,400	(313,600)	3,481,000	129,241,400	120,580,500	114,094,100	8,660,900	6,486,400	5.69%	248,880,80
	Depreciation/Amortization Adjustment	(1,715,500)	(1,713,300)	(1,552,800)	(2,200)	(160,500)	(10,395,800)	(10,004,600)	(9,417,300)	(391,200)	(587,300)	6.24%	(20,688,500
	Other Deductions	-	108,100	533,400	(108,100)	(425,300)	-	3,083,100	936,500	(3,083,100)	2,146,600	229.22%	
	Capital Expenditures	1,178,600	1,763,000	1,448,500	(584,400)	314,500	9,314,100	8,635,700	12,224,400	678,400	(3,588,700)	-29.36%	22,435,30
	Debt Principal Payments	58,900	156,100		(97,200.00)								
Appropriations to Other Funds		963,300	1,151,800				13,870,400	14,997,200	19,325,400		(4,328,200)		
Expenditures Total		20,968,100	22,262,100	20,898,900	(1,294,000)	1,363,200	142,400,500	137,641,000	130,853,100	4,759,500	6,787,900	5.19%	276,770,50

^{*} Budget Variance Favorable (Unfavorable)

PUBLIC WORKS COMMISSION RECAP OF REVENUES AND EXPENDITURES WATER/WASTEWATER

FOR THE PERIOD ENDING DECEMBER 31, 2022

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commerial, and Industrial-Water	3,947,600	4,094,100				25,950,200	26,935,200					
	Other Sales of Water	253,500	303,200				, ,	2,191,800			,		-77-
	Residential, Commercial, and Industrial- Wastewater	4,887,600	5,056,500				29,533,800	30,967,700					60,084,700
	Other Sales of Wastewater	44,400	43,300	31,100	(1,100)	12,200	256,600	268,400	166,600	11,800	101,800	61.10%	640,900
	Other Operating Revenues	668,100	815,500	707,200	147,400	108,300	4,105,600	4,679,500	4,316,800	573,900	362,700	8.40%	8,128,800
	Other Revenues	48,100	94,100	29,900	46,000	64,200	288,600	432,600	164,700	144,000	267,900	162.66%	577,000
Operating Revenues Total		9,849,300	10,406,700	9,506,200	557,400	900,500	61,966,900	65,475,200	60,265,900	3,508,300	5,209,300	8.64%	123,908,100
Operating Expenses	Water Treatment Facilities	1,605,400	1,545,100	1,184,400	60,300	360,700	8,781,200	9,323,100	7,603,400	(541,900)	1,719,700	22.62%	20,276,100
	Water Distribution System	622,200	424,000	371,400	198,200	52,600	4,000,100	2,692,300	2,673,800	1,307,800	18,500	0.69%	8,162,600
	Wastewater Collection System	838,400	1,050,000	716,700	(211,600)	333,300	5,373,000	5,088,600	4,369,700	284,400	718,900	16.45%	10,769,700
	Water Reclamation Facilities	689,300	600,700	645,800	88,600	(45,100)	5,105,900	4,527,800	4,099,900	578,100	427,900	10.44%	9,340,300
	Residuals Management	21,800	26,100	20,100	(4,300)	6,000	150,600	182,800	124,200	(32,200)	58,600	47.18%	362,300
	G & A Expenses	2,050,400	1,677,000	1,506,400	373,400	170,600	11,781,400	10,148,600	9,895,600	1,632,800	253,000	2.56%	29,959,600
	Debt Interest Expense	929,500	921,800	1,006,400	7,700	(84,600)	5,499,100	5,444,400	5,493,300	54,700	(48,900)	-0.89%	10,821,300
	Depreciation Expense	2,514,900	2,584,900	2,419,600	(70,000)	165,300	15,192,100	15,431,300	14,444,000	(239,200)	987,300	6.84%	30,279,400
Operating Expenses Total		9,271,900	8,829,600	7,870,800	442,300	958,800	55,883,400	52,838,900	48,703,900	3,044,500	4,135,000	8.49%	119,971,300
Operating Results Total		577,400	1,577,100	1,635,400	999,700	(58,300)	6,083,500	12,636,300	11,562,000	6,552,800	1,074,300	9.29%	3,936,800
	Aid to Construction, Grants, and FIF	461,400	758,800	145,100	297,400	613,700	2,768,400	6,027,300	3,782,100	3,258,900	2,245,200	59.36%	5,537,000
	Payment In Lieu of Taxes (PILOT)	-	-	-	-	-	-	-		-	-	100.00%	
	Intergovernmental Revenues (Expenses)	107,500	41,200	34,100	(66,300)	7,100	645,000	99,500	117,200	(545,500)	(17,700)	-15.10%	1,290,000
Change in Net Assets before Appropriations Total		1,146,300	2,377,100	1,814,600	1,230,800	562,500	9,496,900	18,763,100	15,461,300	9,266,200	3,301,800	21.36%	10,763,800
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-		-	-	100.00%	
Change in Net Assets after A	ppropriations Total	1,146,300	2,377,100	1,814,600	1,230,800	562,500	9,496,900	18,763,100	15,461,300	9,266,200	3,301,800	21.36%	10,763,800
Revenues and Budgetary Appr.	Total Revenues	10,418,200	11,206,700	9,685,400	788,500	1,521,300	65,380,300	71,602,000	64,165,200	6,221,700	7,436,800	11.59%	130,735,100
	Budgetary Appropriations	-	438,700	296,400	438,700	142,300	2,212,900	3,890,700	1,566,100	1,677,800	2,324,600	148.43%	13,320,000
Revenues and Budgetary Appr. Total		10,418,200	11,645,400	9,981,800	1,227,200	1,663,600	67,593,200	75,492,700	65,731,300	7,899,500	9,761,400	14.85%	144,055,100
Expenditures	Total Operating Expenses	9,271,900	8,829,600	7,870,800	442,300	958,800	55,883,400	52,838,900	48,703,900	3,044,500	4,135,000	8.49%	119,971,300
	Depreciation/Amortization Adjustment	(2,428,670)	(2,500,600)	(2,335,400)	71,930	(165,200)	(14,674,800)	(14,926,000)	(14,002,400)	251,200	(923,600)	6.60%	(29,244,700
	Other Deductions		159,700		(159,700)	160,200		224,600	(103,000)		327,600	-318.06%	
	Capital Expenditures	1,535,200	1,316,000	1,326,500	219,200	(10,500)	9,223,500	7,316,700	5,965,800	1,906,800	1,350,900	22.64%	22,771,300
	Debt Related Payments	58,900	156,100		(97,200)	156,100	370,400	349,100		21,300			17,774,700
	Special Item	-	-	-	-	-	-	-			-	100.00%	
	Appropriations to Other Funds	836,000	749,600	818,000	86,400	(68,400)	5,017,500	5,052,400	13,746,000	(34,900)	(8,693,600)	-63.24%	12,782,50
Expenditures Total		9,273,330	8,710,400	7,679,400			55.820.000	50,855,700	54,310,300			-6.36%	144,055,100

^{*} Budget Variance Favorable (Unfavorable)