

EVELYN O. SHAW, COMMISSIONER  
RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER DAVIS, COMMISSIONER  
MARION J. NOLAND, INTERIM CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, MAY 10, 2023  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. CONSENT ITEMS

- A. Approve Minutes of meeting of April 26, 2023
- B. Approve bid recommendation to award bid for the purchase of the Excitation System in Turbine Generator at Butler-Warner Generation Plant to Nexus Controls, LLC, Longmont, CO, the lowest, responsive, responsible bidder, in the total amount of \$334,824.00, and forward to City Council for approval.

Funding for this project will be from Generation Plant budget (001.0170.0802.15300)

Bids were received March 30, 2023, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Nexus Controls LLC, Longmont, CO	\$ 334,824.00
Hughes Technical Services LLC, Lancaster, PA	\$ 360,811.04
ABB Ltd., Cary, NC	\$ 390,856.00
HPI Energy Services, Tomball, Texas	\$ 672,371.10

**COMMENTS:** Notice of the bid was advertised through PWC's normal channels on February 7, 2023, with a bid date of March 30, 2023. PWC held a mandatory pre-bid meeting on February 28, 2023. \*The total cost is based on three (3) of the (5) items for which PWC requested pricing from bidders. This award is for (1) delivery and installation of the excitation system, (2) training on the excitation system for the Butler-Warner Generation Plant personnel, and (3) spare parts as specifically described in the awarded bid. PWC staff has determined that PWC has a need at this time only for the previously items specified. PWC staff recommends that the Commission

approve the award to the lowest responsive, responsible bidder for the items referenced above, which is in the best interest of PWC, being Nexus Controls LLC. The Generation Department has reviewed the bid submissions and agrees with the recommendation to award the bid to Nexus Controls LLC.

- C. Approve recommendation to reject the lowest, non-responsive bid submitted by Metra Industries, Inc., for the Phase V Annexation Project XII, Area 26, Cliffdale West Subdivision contract and approve the contract award to the lowest responsive, responsible bidder, T. A. Loving, Goldsboro, NC, in the total amount of \$10,725,500.00, and forward to City Council for approval.

This project will provide sewer service to the construction area at Area 26 Cliffdale West Subdivision for the Phase V Annexation, consisting of approximately 20,888 linear feet of gravity sewer, 143 linear feet water main, and sanitary sewer improvements with associated appurtenances (“this project”).

The funding for this project will be from the Phase V Annexation Reserve Fund (204.0000.0435.2005935-10.820050..CPR1000130)

Bids were received April 20, 2023, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Metra Industries, Inc., Little Falls, NJ	\$ 8,826,688.00
T.A. Loving Company, Goldsboro, NC	\$10,725,500.00

**COMMENTS:** Notice of the bid was advertised through PWC’s normal procedures on March 9, 2023, with an initial bid opening date of April 11, 2023. PWC did not receive the requisite three (3) bids. Notice of the bid readvertisement through PWC’s normal procedures occurred on April 11, 2023, with a bid opening date of April 20, 2023. PWC received two (2) bids for this project, which were timely opened and evaluated by PWC’s Water Resources Engineering and Procurement departments.

Due to the complexity of this project and PWC staff’s lack of prior experience with Metra Industries, Inc., staff performed reference checks and research of the contractor. After evaluation of the reference interviews, bid, and research of the contractor, PWC staff determined that Metra Industries, Inc. was a non-responsive bidder for this project. PWC staff then evaluated the bid submitted by the second lowest bidder, T.A. Loving Company. After evaluation of the bid and prior performance, PWC staff concluded that T.A. Loving Company was the lowest responsive, responsible bidder for this project. It is therefore PWC staff’s recommendation to award this project to the lowest responsive, responsible bidder, T.A. Loving Company.

END OF CONSENT

### III. REVIEW PROPOSED CAPITAL IMPROVEMENT PROGRAM (CIP) BUDGET AND OPERATING BUDGET FOR FISCAL YEAR 2023-2024

Presented by: Mick Noland, Interim CEO/General Manager  
Rhonda Haskins, Chief Financial Officer  
Chief Operating Officers & PWC Staff

### IV. GENERAL MANAGER REPORT

V. COMMISSIONER/LIAISON COMMENTS

VI. REPORTS AND INFORMATION

- A. Monthly Cash Flow Report - March 2023
- B. Recap of Uncollectible Accounts – March 2023
- C. Personnel Report – April 2023
- D. Investment Report – March 2023
- E. Career Opportunities
- F. Financial Statement Recaps
  - Electric – March 2023
  - Water/Wastewater – March 2023

VII. ADJOURN

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY APRIL 26, 2023  
8:30 AM

Present:       Ronna Rowe Garrett, Chairwoman  
              Donald L. Porter, Vice Chairman  
              Evelyn O. Shaw, Secretary  
              Christopher Davis, Treasurer

Others Present:   Mick Noland, Interim CEO/General Manager  
                  Deno Hondros, City Council Liaison  
                  Adam Lindsay, Assistant City Manager

Absent:         Jimmy Keefe, Cumberland County Liaison  
                  Media

I.     REGULAR BUSINESS

Chairwoman Ronna Rowe Garrett called the meeting to order at 8:30 a.m.

APPROVAL OF AGENDA

Commissioner Christopher Davis motioned to amend the agenda by moving Item II-B from the Consent Agenda to Item III for separate discussion and vote, and renumber subsequent items as appropriate. Motion was seconded by Commissioner Donald Porter, and the amended agenda was unanimously approved.

II.    CONSENT ITEMS

Upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Donald Porter, Consent Items were unanimously approved.

A.     Approve Minutes of meeting of April 12, 2023

*(Removed from Consent for discussion and vote, added as Item III)*

~~B.     Adopt PWC Resolution # PWC2023.06     Resolution to Adopt Ten Year Improvement Program Plan for Fiscal Years 2023-2032~~

~~As part of the NC Division of Water Infrastructure (DWI) evaluation process for projects requesting loan and grant funding through the State Revolving Fund Program, DWI is now requesting that applicants provide an adopted ten year Capital Improvement Program (CIP) plan for water/wastewater projects. Currently, and consistent with the Budget and Fiscal Control Act (and specifically 159-13 (a)), the Commission only approves current year's expenditures in the Budget Ordinance. However, as part of the budget presentation and discussion with the Commission, staff does include a ten year CIP plan.~~

~~In order to comply with the informational request of the DWI, and to thus improve PWC's standing in the evaluation process under the State Revolving Fund Program, approval of this resolution is needed to move PWC's loan applications through the May 1st review process.~~

~~**COMMENTS:** Staff recommends that the Commissioners adopt, without financial commitment, Resolution No. PWC2023.06 which is consistent with the CIP Budget that was presented to the Commission on May 11, 2022, and approved on June 8, 2022 (Ordinance PWCORD2022-17).~~

- C. Adopt PWC Resolution # PWC2023.07 – Resolution of the Fayetteville Public Works Commission to Direct the Filing of an Application for State Loan Assistance

Attached is a resolution directing the filing of State Revolving Loan application for funding for the Rockfish Creek WRF Expansion Phase 3 project which is currently estimated at approximately \$149.2 Million.

The application for said loan is due no later than May 1, 2023, and must include the original of this resolution. Details of the loan will be forthcoming in the award letter should PWC be awarded the loan and resolution accepting the offer will be presented to the Commission at that time.

**COMMENTS:** Staff recommends that the Commission adopt the attached resolution directing Staff to file State Revolving Loan Application for the Rockfish Creek WRF Expansion Phase 3 project.

- D. Adopt PWC Resolution # PWC2023.08 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “transformer shipment #646-OH, containing seventy-five (75) transformers, totaling 2480 KVA” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

**COMMENTS:** Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

- E. Adopt PWCORD2023-04 – Electric and Water/Wastewater Fund Budget Amendment #7

Attached is an Electric and W/WW Fund budget ordinance amendment #7 for Commission action at the April 26th meeting.

PWCORD2023-04 is an Electric and W/WW Fund amendment changing the fund balances as follows: The Electric Fund is increasing by \$3,415,600 to \$277.2 million and the W/WW Fund is decreasing by \$1,550,700 to \$142.5 million.

Please see a detailed explanation of amended items in the list below:

**Electric Fund**

➤ Electric Fund Revenue: Total Electric Fund Revenue increased \$3,415,600.

- Remittances From City have increased by \$1,333,400 to include the last two months of FY23 repayments for the emergency fund transfer in accordance with the Interlocal Government Agreement.
  - Transfer from NCDOT Electric Raeford Road Capital Project Fund increased by \$123,200 to true up the transfers between funds.
  - Appropriation from Net Position increased by \$1,959,000 due to expenses below.
- Electric Fund Expenditures: Total Electric Fund Expenditures increased \$3,415,600.
- Electric operating expenses have increased by \$150,000 due to crane rental expenses escalating due to higher inflationary rates and a gas turbine rotor inspection requiring necessary unanticipated repairs.
  - Electric capital has increased by \$2,751,500 due mainly to the escalation of prices for utility materials on several electric transmission, distribution, and lighting projects.
  - BWGP Start Cost Reserve has increased by \$637,300 due to better align with year-end estimates.
  - Transfer to NCDOT Electric Raeford Road Capital Project Fund decreased by \$123,200 to true up the transfers between funds.

#### **W/WW Fund**

- W/WW Fund Revenue: Total W/WW Fund Revenue decreased \$1,550,700.
- Appropriation from Net Position decreased by \$1,550,700 due to expenses below.
- W/WW Fund Expenditures: Total W/WW Fund Expenditures decreased \$1,550,700.
- Water Capital has decreased by \$1,550,700 due mainly to delays in supply chain restrictions on several projects.

**COMMENTS:** Staff recommends the Commission adopt the attached budget ordinance amendment PWCORD2023-04

END OF CONSENT

### **III. PWC RESOLUTION # PWC2023.06 – RESOLUTION TO ADOPT TEN-YEAR IMPROVEMENT PROGRAM PLAN FOR FISCAL YEARS 2023-2032**

Ms. Haskins stated our next round of funding applications for state revolving loans is due May 1<sup>st</sup>. One of the scoring criteria is in the management category. They look to see if we have an adopted 10 Year CIP. We did not formerly adopt the current CIP. We are asking by resolution for the Board to adopt this 10 year CIP, so we can gain those extra points.

Following a brief discussion, Commissioner Donald Porter motioned to adopt Resolution No. PWC2023.06 adopting the Ten-Year Capital Improvement Program Plan for FY2023-2032, in accordance with the guidelines set forth in the staff's April 20, 2023, memo to interim CEO Noland. Motion was seconded by Commissioner Evelyn Shaw, and unanimously approved.

### **IV. ELECTIVE RATES PRESENTATION**

Presented by: Kathy Miller, Interim Chief Customer Care Officer

Ms. Miller stated the following elective rates are available as of May 1<sup>st</sup> which are particular to EVs and rooftop solar.

- Residential Whole Home Rate
- Small Power Whole Business Rate
- Medium Power Coincident Peak Rate
- Renewable Energy Buy Back Rider
- Buy All Sell All Rider

She stated we want to steer our staff, customers, and vendors to our webpage. It gives a lot of information. It not only goes through our rates, but we are looked to as a trusted advisor. We have a lot of vetted information there, specifically for electric vehicles. We also have a rate calculator there.

### Is the Whole Home / Whole Business Rate Right for You?

#### **Whole Home**

Primarily charge your Electric Vehicle at home, drive 16 or more miles per day (475+ miles per month), can charge between 9PM-5AM

#### **Small Power Whole Business Rate**

Advantageous for businesses/ apartments with managed Level 2 EV charging

#### **Medium Power Coincident Peak Rate**

Advantageous for managed EV charging – public, workplace, or fleet

### Whole Home Rate – Our Communication

- We are using Blastpoint Analytics to identify residential customers who have a propensity for EV adoption – direct communication.
- Use data analytics to identify customers who have EV usage pattern – direct communication.
- Communicate with EV Clubs
- Communicate with car dealerships
- Communicate rate Information through typical channels

PWC's website provides trusted information & interconnection requirements. It provides rate options, battery storage export restrictions, and trusted resource material to customers who are considering rooftop solar.

PWC has two specific rates for Rooftop Solar

- Renewable Energy Buyback Rider (REBB)
  - Available to solar electric renewable generation of 10 kW or less
- Buy All Sell All (BASA)
  - Required for any solar electric renewable operation over 10 kW

### Our Communication Regarding Rooftop Solar

- ✓ Coordinate with City Inspections and Fire Marshall
- ✓ Conduct virtual training with known solar vendors

- ✓ Contact customers waiting for REBB rider availability
- ✓ Communicate rate information through typical channels
- ✓ CSRs will refer interested customers to Customer Programs Specialist for direction

### Our Communication to Contractors

Below is some of the information that has been conveyed to the vendors.

- PWC offers 2 rate options for customers with rooftop solar
  - Renewable Energy Buyback Rider (REBB)
  - Buy All Sell All Rider (BASA)
- PWC does not have a “net metering” rate
- Systems with battery storage cannot export stored energy to the grid
- Must meet established requirements prior to installation and prior to interconnection



Ms. Miller stated more than ever, communication efforts need to include education, public engagement, and targeted outreach which PWC is actively pursuing.

Following the presentation, staff responded to questions and comments from Commission.

## V. GENERAL MANAGER REPORT

### Budget Presentation

Mr. Noland stated we are planning for our budget presentation which will be given during the May 10<sup>th</sup> Commission Meeting. The Commissioners will receive the budget books by Friday, May 5<sup>th</sup>.

### Upcoming Events

Ms. Justice-Hinson reported the following:

- ✓ This weekend is the Dogwood Festival. We will have tents, giving out water and fans.
- ✓ May 4<sup>th</sup> is our next PWC day. We have close to 30 citizens signed up.
- ✓ May 6<sup>th</sup> is our Annual Picnic
- ✓ May 11<sup>th</sup> is the Chamber of Commerce Annual Awards Presentation at Highland Country Club. PWC has been notified that we are one of the nominees for an award.

## VI. COMMISSIONER/LIAISON COMMENTS

### Council Member Deno Hondros

Council Member Hondros announce the Fayetteville/Cumberland Human Resource Commission is having their Denim Day at the Botanical Gardens at 11am to 1pm today. Denim Day is the longest running awareness campaign of sexual violence.

Council Member Hondros also mentioned the airport has a hangar expansion in progress. Their need for water and sewer lines along Doc Bennet Road was discussed, as well as a Golden Leaf Foundation Grant the City received. Mr. Noland confirmed that the City and PWC managers meet monthly, and this is on the list of topics when they meet.



Commissioner Christopher Davis

No Comments

Commissioner Evelyn Shaw

No Comments

Commissioner Donald Porter

No Comments

Commissioner Ronna Rowe Garrett

Commissioner Rowe Garrett stated we have a final list of candidates for the CEO/GM position. She and her colleagues will evolve the process through interviews. It is moving along, and she anticipates great things happening over the next 60 days.

## VII. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Purchase Orders – March 2023
- B. Payments by Payment Type – March 2023
- C. Career Opportunities
- D. Actions by City Council during the meeting of April 10, 2023, related to PWC:
  - Approved Bid Recommendation - Clarify Pole Mount Distribution Transformers Contract Calendar Year 2023 Quantities

## VIII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

Commissioner Evelyn Shaw motioned to go into Closed Session Pursuant to North Carolina General Statutes 143-318.11(A)(3) for Legal Matters. Motion was seconded by Commissioner Donald Porter and unanimously approved at 9:09 am.

There being no further discussion, upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Donald Porter, the meeting returned to open session at 11:15 a.m.

## IX. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Donald Porter, the meeting adjourned at 11:16 a.m.

**FAYETTEVILLE PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** Marion J. Noland, Interim CEO/General Manager

**DATE:** May 3, 2023

**FROM:** Candice Kirtz, Director of Supply Chain

.....  
**ACTION REQUESTED:** Approve award for the purchase of the Excitation System in Steam Turbine Generator at Butler-Warner Generation Plant.

.....  
**BID/PROJECT NAME:** PWC2223036 – Excitation System in Steam Turbine Generator at Butler-Warner Generation Plant.

**BID DATE:** March 30, 2023

**DEPARTMENT:** Generation

**BUDGET INFORMATION:** Funding for this project will be from Generation Plant budget (001.0170.0802.15300).

.....  
**BIDDERS**

**TOTAL COST\***

Nexus Controls LLC, Longmont, CO 80501

\$ 334,824.00

Hughes Technical Services LLC, Lancaster, PA 17603

\$ 360,811.04

ABB Ltd., Cary, NC 27511

\$ 390,856.00

HPI Energy Services, Tomball, Texas 77377

\$ 672,371.10

.....  
**AWARD RECOMMENDED TO:** Nexus Controls LLC, Longmont, CO 80501

**BASIS OF AWARD:** Lowest responsive, responsible bidder that is in the best interests of PWC.

.....  
**COMMENTS:** The Commission is asked to approve the award for the purchase of the Excitation System in Steam Turbine Generator at Butler-Warner Generation Plant to Nexus Controls LLC.

\*The total cost is based on three (3) of the (5) items for which PWC requested pricing from bidders. This award is for (1) delivery and installation of the excitation system, (2) training on the excitation system for the Butler-Warner Generation Plant personnel, and (3) spare parts as specifically described in the awarded bid. PWC staff has determined that PWC has a need at this time only for the previously items specified. Notice of the bid was advertised through PWC's normal channels on February 7, 2023, with a bid date of March 30, 2023. PWC held a mandatory pre-bid meeting on February 28, 2023. PWC staff recommends that the Commission approve the award to the lowest responsive, responsible bidder for the items referenced above, which is in the best interest of PWC, being Nexus Controls LLC. The Generation Department has reviewed the bid submissions and agrees with the recommendation to award the bid to Nexus Controls LLC.

**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**ACTION BY COUNCIL**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**BID HISTORY**  
**Excitation System in Steam Turbine Generator project**  
**BID DATE: MARCH 30, 2023**

**Advertisement**

1.	PWC Website	02/07/2023 through 03/30/2023
2.	Addendum No. 1	02/17/2023 through 03/30/2023
3.	Addendum No. 2	02/28/2023 through 03/30/2023
4.	Addendum No. 3	03/03/2023 through 03/30/2023
5.	Addendum No. 4	03/14/2023 through 03/30/2023
6.	Addendum No. 5	03/14/2023 through 03/30/2023
7.	The Fayetteville Press	General Monthly Ad

**List of Prospective Bidders**

1. Hughes Technical Services, LLC., Lancaster, PA 17603
2. ABB, Inc., Cleveland, OH 44122
3. Nexus Controls, LLC., Longmont, CO 80501
4. HPI Energy Services, LLC., Tomball, TX 77377

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 900+ contacts)**

**Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)  
NC Procurement & Technical Assistance Center (NCPTAC)  
Veterans Business Outreach Center (VBOC)  
Small Business Technology Center (SBTDC)  
Women's Business Center of Fayetteville (WBC)

**Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)  
FSU Economic Development Administration Program (FSUEDA)  
FSU Career Pathways Initiative  
NAACP, Fayetteville Branch  
FTCC Small Business Center (SBC)  
Greater Fayetteville Chamber  
Hope Mills Chamber  
Spring Lake Chamber  
Hoke Chamber  
Fayetteville Business & Professional League (FBPL)  
Latinos United for Progress  
Latino Community Connects  
The Center for Emerging Business  
Fayetteville Black Business Website

**State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC  
National Utility Contracting Association- NC Chapter (NUCA)  
Durham Chapter of the National Association of Women in Construction (NAWIC)  
South Atlantic Region of National Association of Women in Construction (NAWIC)  
The Hispanic Contractors Association of the Carolinas (HCAC)  
United Minority Contractors of North Carolina  
International Women in Transportation- Triangle Chapter  
International Erosion Control Association (IECA)

**Media**

Fayetteville Observer  
WIDU, AM1600  
IBronco Radio at FSU  
Fayetteville Press News  
Up & Coming Weekly  
Bladen Journal

**SDBE/Local Participation**

Nexus Controls LLC, Longmont, CO 80501 is not classified as a SDBE or minority or woman-owned business.

**FAYETTEVILLE PUBLIC WORKS COMMISSION  
ANALYSIS OF RECOMMENDATION**

TO: Marion J. Noland, Interim CEO/General Manager

DATE: May 3, 2023

FROM: Johnny Lanthorn, Butler Warner Generation Plant Maintenance Supervisor

.....

This bid is for the purchase of an excitation system for PWC's Butler Warner Generation Plant ("BWGP") and is specifically identified as PWC2223036 – Excitation System in Steam Turbine Generator at Butler-Warner Generation Plant. The bid documents provided pricing requests for five (5) separate line items. The pricing form advised bidders to provide pricing for each line item. The technical specifications included with the bid documents indicated that all items for bid except for the delivery and installation of the excitation system were optional. The optional items were also discussed at the mandatory pre-bid meeting and the vendors that submitted bids attended that meeting.

BWGP staff has determined that PWC only has a need to purchase some of the items identified in the bid. Specifically, BWGP recommends awarding a contract for (1) the delivery and installation of the excitation system, (2) training on the excitation system for BWGP personnel, and (3) inventory of specific spare parts for the excitation system. Based on the pricing for these categories, Nexus Controls LLC is the lowest responsive, responsible bidder. Therefore, PWC staff recommends that the Commission award the contract for the aforementioned items to Nexus Controls LLC as the lowest responsive, responsible bidder and because such action is in the best interest of PWC.

**FAYETTEVILLE PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** Marion J Noland, Interim CEO/General Manager

**DATE:** May 3 ,2023

**FROM:** Tanga Anderson-Solomon, Procurement Manager

.....

**ACTION REQUESTED:** Reject the lowest, non-responsible bid submitted by Metra Industries, Inc. for the Phase V Annexation Project XII Area 26 Cliffdale West Subdivision contract and approve the contract award to the lowest responsive, responsible bidder, T.A. Loving Company. This project will provide sewer service to the construction area at Area 26 Cliffdale West Subdivision for the Phase V Annexation, consisting of approximately 20,888 linear feet of gravity sewer, 143 linear feet water main, and sanitary sewer improvements with associated appurtenances ("this project").

**BID/PROJECT NAME:** Readvertisement for Phase V Annexation, Project XII, Area 26 Cliffdale West Subdivision Volume I & II

**BID DATE:** April 20, 2023

**DEPARTMENT:** Water Resources Engineering

**BUDGET INFORMATION:** Funding for this project will be from the Phase V Annexation Reserve Fund (204.0000.0435.2005935-10.820050..CPR1000130)

.....

**BIDDERS**

**PRICE**

Metra Industries, Inc., Little Falls, NJ  
T.A. Loving Company, Goldsboro, NC

\$8,826,688.00  
\$10,725,500.00

.....

**AWARD RECOMMENDED TO:** T.A. Loving Company

**BASIS OF AWARD:** Lowest Responsive, responsible Bidder

**COMMENTS:** Notice of the bid was advertised through PWC's normal procedures on March 9, 2023, with an initial bid opening date of April 11, 2023. PWC did not receive the requisite three (3) bids. Notice of the bid readvertisement through PWC's normal procedures occurred on April 11, 2023, with a bid opening date of April 20, 2023. PWC received two (2) bids for this project, which were timely opened and evaluated by PWC's Water Resources Engineering and Procurement departments.

Due to the complexity of this project and PWC staff's lack of prior experience with Metra Industries, Inc., staff performed reference checks and research of the contractor. After evaluation of the reference interviews, bid, and research of the contractor, PWC staff determined that Metra Industries, Inc. was a non-responsible bidder for this project. PWC staff then evaluated the bid submitted by the second lowest bidder, T.A. Loving Company. After evaluation of the bid and prior performance, PWC staff concluded that T.A. Loving Company was the lowest responsive, responsible bidder for this project. It is therefore PWC staff's recommendation to award this project to the lowest responsive, responsible bidder, T.A. Loving Company.

.....

**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**ACTION BY COUNCIL**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_



## **BID HISTORY**

Phase V Annexation Project XII Area 26 Cliffdale West Subdivision Volume I & II

**BID DATE: April, 20, 2023**

### **Advertisement**

- |    |             |                               |
|----|-------------|-------------------------------|
| 1. | PWC Website | 03/09/2023 through 04/20/2023 |
| 2. | Addendum 1  | 03/01/2023 through 04/20/2023 |
| 3. | Addendum 2  | 04/06/2023 through 04/20/2023 |
| 4. | Addendum 3  | 04/11/2023 through 04/20/2023 |

### **List of Prospective Bidders Notified of Bid**

1. T.A. Loving Company, Goldsboro, NC
2. Metra Industries, Little Falls, NJ
3. Billy Bill Grading Co., Fayetteville, NC

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.  
(approximately 2000+ contacts)**

#### **Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)  
NC Procurement & Technical Assistance Center (NCPTAC)  
Veterans Business Outreach Center (VBOC)  
Small Business Technology Center (SBTDC)  
Women's Business Center of Fayetteville (WBC)

#### **Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)  
FSU Economic Development Administration Program (FSUEDA)  
FSU Career Pathways Initiative  
NAACP, Fayetteville Branch  
FTCC Small Business Center (SBC)  
Greater Fayetteville Chamber, RFP posting submitted  
Hope Mills Chamber  
Spring Lake Chamber  
Hoke Chamber  
Fayetteville Business & Professional League (FBPL)

#### **State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC  
NAACP, State Branch Raleigh, NC  
National Utility Contracting Association- NC Chapter (NUCA)  
Durham Chapter of the National Association of Women in Construction (NAWIC)  
South Atlantic Region of National Association of Women in Construction (NAWIC)  
The Hispanic Contractors Association of the Carolinas (HCAC)  
United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

**Media**

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

**SDBE / Local Participation**

T. A. Loving Company is not a local business and is not classified as an SDBE Minority or Women-Owned business.

**FAYETTEVILLE PUBLIC WORKS COMMISSION  
ANALYSIS OF RECOMMENDATION**

TO: Marion J. Noland, Interim CEO/General Manager

DATE: May 3, 2023

FROM: Water Resources Engineering Department

.....

PWC advertised the Phase V Annexation Project XII Area 26 Cliffdale West Subdivision Volume I & II (the “Project”) on March 9, 2023. PWC received only two (2) bids for the Project, and so the Project was re-advertised on April 11, 2023, with a bid opening date of April 20, 2023. PWC received bids from Metra Industries, Inc. (“Metra”) and T.A. Loving Company (“TALCO”). It is recommended that the bid submitted by Metra be rejected because Metra is a non-responsible bidder for Project at this time. This recommendation is based on the evaluation of the bid submitted by Metra, reference checks performed of the contractor, and PWC staff’s additional research of Metra. PWC staff recommends that the Commission award the contract for the Project to TALCO as the lowest responsive, responsible bidder.

Metra submitted the lowest apparent bid for the Project, which is a large, complex annexation project. Due to the complexity of the Project and PWC staff’s lack of prior experience with Metra, staff performed reference checks and research of the contractor. In general, the reference checks completed by PWC staff revealed concerns that are unacceptable to PWC when evaluating the responsibility of a bidder. Specifically, Metra listed references for projects completed for the City of Baltimore, Rockland County Sewer District, and Charlottesville, Virginia. While the reference check by Charlottesville, Virginia did not provide specific concerns, the City of Baltimore and Rockland County Sewer District both advised that Metra has been barred from bidding on any projects for the respective entities for a period of time.

The City of Baltimore informed PWC staff that the Metra was specifically banned from bidding on projects for two (2) years due to the contractor’s failure to follow the City’s policies and procedures related to its minority and women owned business program. This issue was well documented in news publications, and some of the related publications are provided with this memo.

Rockland County Sewer District also banned Metra from bidding on projects for two (2) years due to excessive claims and change orders, poor management, issues with subcontractor payments, and failure to

complete projects. These issues were again well documented in news publications, and some of the related publications are provided with memo.

During the review of Metra's bid, PWC staff also learned that Metra had previously completed a project for the City of Raleigh, North Carolina. The City of Raleigh informed PWC staff that Metra had significant safety issues during the project that required contacting OSHA, non-compliance issues with the contract, complaints from City of Raleigh personnel and its customers, and that the project completion was significantly delayed due to Metra's actions. PWC staff was also informed that Metra would not be approved through its current prequalification process for future projects at this time.

Lastly, PWC staff has concerns in view of the foregoing that the bid submitted by Metra may result in significant change orders. Metra submitted a bid of \$ 8,826,688.00 while TALCO submitted a bid of \$10,725,500.00 (a difference of \$1,898,812.00). Based on experience with past annexation projects, PWC staff believes that TALCO's bid more accurately reflects the anticipated final cost of the Project, barring significant issues.

Based on the foregoing, PWC staff has determined that although Metra did present the lowest apparent bid, it is a non-responsible bidder for this Project. Therefore, PWC staff evaluated the only other bid for the Project, which was submitted by TALCO. PWC staff has evaluated prior projects for which PWC has engaged TALCO to complete. Significant to this project, TALCO has completed prior annexation projects of a similar nature for PWC, and those projects were completed timely, consistent with expectations and specifications, and without unreasonable or unjustified delays or issues. PWC staff has evaluated TALCO's prior work for PWC as being favorable. Therefore, PWC staff recommends based on the foregoing and the attachments, and submits that it is in PWC's best interests, that the Commission reject Metra's bid due to the contractor being non-responsible for this project and award this project to the lowest responsive, responsible bidder, TALCO.

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# Baltimore bans contractor for two years over 'utter disregard' for minority business rules

[Adam Willis](#)Published on: March 15, 2023 3:40 PM EDT | **Updated on:** March 16, 2023 12:20 AM EDT

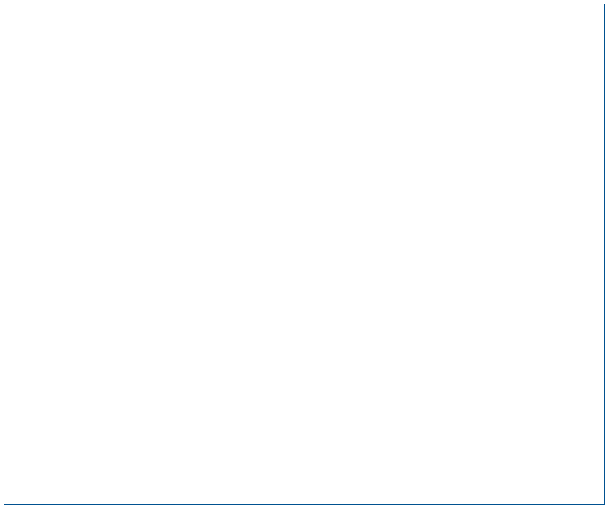
The exterior of Baltimore City Hall as seen on Monday, Feb. 13. (Ulysses Muñoz/The Baltimore Banner)

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Baltimore leaders imposed rare sanctions Wednesday on a longtime business partner for repeatedly failing to make timely payments to a West Baltimore company, a decision they hope sends a signal about the city's commitment to upholding requirements for women- and minority-owned businesses.

The city's five-member Board of Estimates unanimously approved a two-year ban on contracts with the New Jersey-based Metra Industries for a series of late payments to a Black-owned subcontractor, and for misrepresenting the reason for these missed payments over a monthslong investigation. Along with the ban, the city cancelled its \$8.4 million water infrastructure contract with Metra, which has done work with the city for over 20 years.



"It's a new game in town," said City Council President Nick Mosby after the vote. There have long been "whispers" in Baltimore about large contractors behaving like Metra, but the council president vowed that elected leaders are going to be proactive about protecting minority- and women-owned contractors going forward.

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Metra has long been the subject of scrutiny over its adherence to city contracting requirements with minority- and women-owned businesses, even drawing a rebuke from Mayor Brandon Scott when he was council president. But Wednesday's sanctions came in response to more narrow allegations of repeated late payments to a West Baltimore-based subcontractor called Economic International Construction Company Inc., or EICCI.

A spokesperson for the Department of Public Works, which contracts with Metra, did not respond to a question Wednesday afternoon about total dollar amount for the company's agreements with the city.

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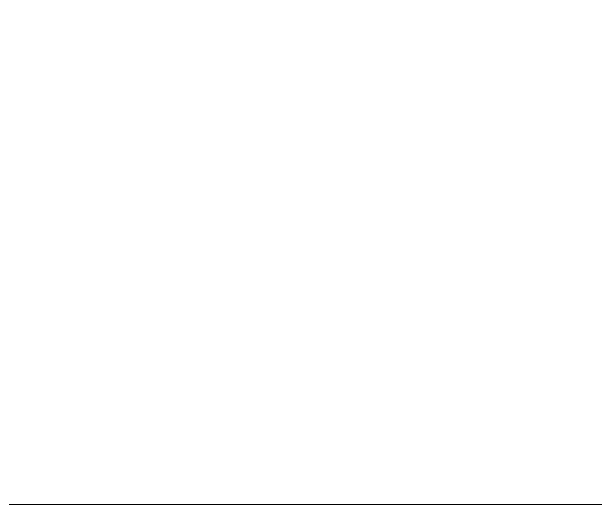
Christopher Lundy, chief of the city Minority and Women's Business Opportunity Office, outlined a series of payments that Metra failed to make to EICCI, in one case taking a full two years to fulfill an invoice. Under the city's regulations, Metra was required to complete payments to the subcontractor within seven days. The office's investigation revealed similar problems with other Metra contracts as well, Lundy said, but board members constrained their decision Wednesday to the EICCI payments.

This pattern of behavior shows an "utter disregard" for the city's minority and women's business program, said Lundy, who requested the maximum two-year ban for Metra. Prior to Wednesday, the city has only sanctioned one other company for its failures to meet minority business

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After months of missed payments, EICCI stopped doing work for Metra, a decision that Lundy said the larger company misrepresented to his office. The city began looking into the situation in March of 2022, and Lundy testified that it was only after the investigation began to threaten Metra's contract with the city that they took serious steps to cover the missed payments. EICCI filed a formal complaint against Metra in October of last year, and didn't receive more than \$40,000 in late payments until December 15.



An attorney for Metra did not dispute the allegations of late payments, but urged the board to consider a lighter penalty. A two year ban on Metra's work with the city is overly severe for late payments on what amounts to a small share of its close to \$560,000 contract with EICCI, especially considering the confusion and delays that were common during the first years of the pandemic, argued Venroy July, Metra's attorney.

The city's perpetual payment problems hindered Metra's ability to fulfill its subcontracts, July said. The attorney disputed some aspects of the city's investigation, as well as the precise amount of total late payments. Metra had withheld payment from EICCI after determining the West Baltimore company was in breach of its contract July said, not realizing at

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the time that the company was still required by city law to fulfill those payments.

“We just think that this is an excessive punishment for this particular wrong,” said July, who argued the Metra ban would have detrimental consequences for the city’s aging water system, as well as downstream impacts for minority- and women-owned businesses, which he said the company is committed to supporting in paying in a timely manner going forward.



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The panel of city leaders balked at Metra’s explanations, accusing the company of “deception” and questioning July’s suggestion that tens of thousands of dollars in late payments shouldn’t warrant a severe penalty. That amount of money makes a big difference to many of the city’s minority-owned businesses, Acting City Solicitor Ebony Thompson said. “It is a big deal.”

Growing stern with July at one point, Comptroller Bill Henry said he was impressed that Lundy was able to get through his entire presentation without uttering a few choice words: “They lied.”

In a statement ahead of Wednesday’s meeting, EICCI attorney Thiru Vignarajah celebrated the expected sanctions against Metra. “It shouldn’t take this much to prompt the city to do the right thing. But better late than never,” he said.

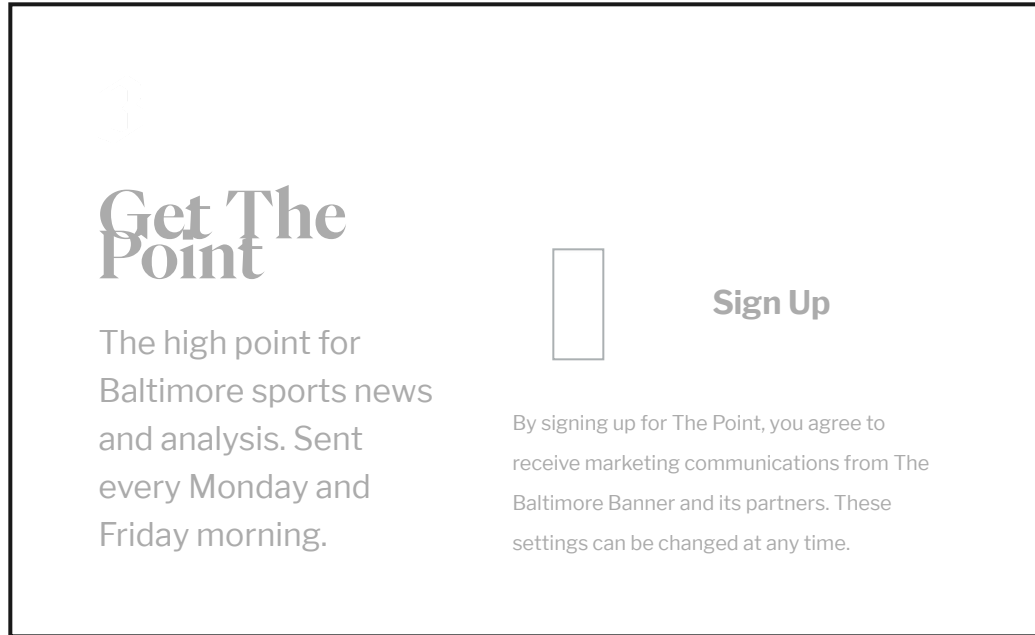
Vignarajah, who has run unsuccessful campaigns for mayor and state’s

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attention to Metra's track record of missed payments to his client.

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# City terminates \$150M infrastructure contract after late payments

Updated: 6:48 AM EDT Mar 16, 2023

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**Rachel Duncan** ✉

WBAL-TV I-Team producer

**Ashley Hinson** f t

News Anchor

**BALTIMORE** — A contract worth \$150 million to fix Baltimore's aging infrastructure was terminated Wednesday.

The company involved, Metra Industries, is also banned from doing business with the city for the next two years.



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Leaders said this follows through on the promise to protect minority and women-owned businesses working with the city.

It was a unanimous decision made by Baltimore City's Board of Estimates after an investigation by the Minority and Women's Business Opportunity Office found Metra repeatedly failed to pay subcontractors on time. The office's chief, Christopher Lundy, said in one case, payment came more than a year after the work was finished, and only happened after the city got involved.

"A prime contractor must pay their sub-contractors timely for satisfactory work," Lundy said.

An attorney for Metra admitted to the late payments.


"We acknowledge that we have not always, Metra has not always paid within the seven-day requirement," said Venroy July. "But we need some context here. We all know Baltimore City does not always pay its contractors on time."

July provided several reasons why payments were not paid on time, including the COVID-19 pandemic, confusion over raw material costs, and the small dollar amounts due.

Baltimore City Comptroller Bill Henry says the reaction was appropriate.

"The board did not make this decision lightly, but I stand behind those recommendations 100%," he said.

The city will now solicit bids for a replacement to the work that was being handled by Metra.



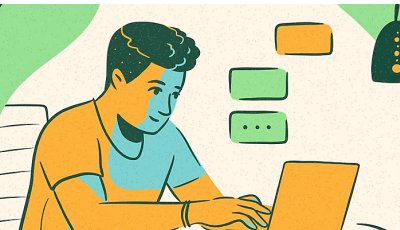
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# City Board suspends vendor over late payments to minority subcontractors



Last year the Minority and Women's Business Opportunity Office (MWBOO) launched an investigation into Metra over alleged late payments to subcontractors.

It all started May 9 when Metra sought approval to replace a subcontractor called Economic International Construction Company, Inc. (EICCI).

According to MWBOO, Metra falsely claimed EICCI raised its costs and was no longer available to work the project.

MWBOO says the real reason EICCI couldn't work was because Metra had been months behind on payments, and still owed them thousands.

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"Metra did not acknowledge that EICCI was willing to continue work on WC 1403 if the outstanding balance owed to them was satisfied," said Christopher R. Lundy, MWBOO Chief. "Metra's substitution request stated that the EICCI unavailability was due solely to cost increases."

On October 24 EICCI lodged a complaint against Metra over the late payments. DPW in response refused to process anymore job estimates until Metra satisfied their financial obligations.

About two months later, Metra finally paid EICCI the remaining balance of \$38,483.64.

Per code, primary contractors are required to pay subcontractors within 7-days of being paid by the City.

"It was only when the overall contract funds, that would serve to benefit Metra, were at risk that they took seriously their Code and contractual obligation to pay their subcontractors," said Lundy, who recommended that Metra's contract be revoked and future services suspended.

Metra attorney, Venroy K. July, of D.C. based corporate law firm Dickinson Wright, urged the [board to vote](#) against Lundy's request.

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"The recommendation of Mr. Lundy so far exceeds any notion of reasonableness for the purported wrong actions that it hints of some underlying and alternative basis," [July wrote in a letter to the board.](#)

Although July acknowledged Metra was sometimes late paying, he appeared to call out and blame the City.

"Metra acknowledges that subcontractors are entitled to timely payment on work that has been completed, and while it does not excuse its own late payments, prime contractors are similarly entitled to timely pay for work completed for the City," July wrote. "The City's continuous failure to make timely payments impacted Metra's cash flow and availability of capital, and its ability to make timely payment, particular during and on the heels of the Covid pandemic."

Despite the late payouts, July said Metra actually overpaid EICCI.

"Metra overpaid amounts due to EICCI, but such payment has been misinterpreted by Mr. Lundy without the opportunity for explanation."

July tried boosting Metra's case stating EICCI had already been paid \$558,247.40 for prior work before their complaint was ever filed.

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He also touted Metra's past business dealings with minority subcontractors.

"Metra has utilized and subcontracted with MBEs for an approximate value of \$16,616,106.12 and with WBEs for an approximate value of \$7,813,016.12," said July. "In fact, EICCI, the only subcontractor actually named in Mr. Lundy's recommendation, has been utilized by Metra on such contracts for an approximate value of \$3,633,000 over the same period."

In the end the board still voted against Metra, meaning the company is banned from working on City contracts for the next two-years.

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**[Photos] \$188 Million Powerball Winner Hears a Knock at the Door, Sees Her Pastor Waiting There**

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Tags | [Mayor Wright](#), [Rockland County sewers](#), [Route 17](#), [sewers](#), [sloatsburg](#)

## [Rockland County Sewer Project Stalls in Sloatsburg](#)

Posted on 18 June 2019 by Editor



Many in and around Sloatsburg have wondered just what has happened to the sewer project. Is work active? Will it ever be finished? The most pressing questions are why isn't the project complete and just who is responsible for the debacle?

The Village of Sloatsburg Board of Trustees has had to deal with dissatisfaction with the project, often taking the brunt of criticism for the seemingly endless project. In reality, the board, and Sloatsburg, has been stuck in the middle, caught between the Rockland County Sewer District #1 (RCSD), its contractors, utility companies, and the New York Department of Transportation which has authority over Route 17, while actively partnering with all parties involved and attempting to steer the meandering project to completion.

The years-long Western Ramapo Sewer Project has come up 127 feet short of the finish line.



***Sloatsburg Mayor Carl Wright at the site of a large dirt pile on Route 17, where the village is waiting for a stalled sewer extension project to be completed. Peter Carr at pcarr@lohud.com***

In September of 2018, work on the last part of the sewer project along Route 7 in north Sloatsburg near Washington Avenue and Route 17 came to a halt when METRA workers, the current RCSD contractor on the project, practically blew themselves up with a misplaced explosive charge. The whole project came to a halt while the incident was investigated and has never re-started, even though Sloatsburg eventually approved METRA's blasting permit.

The whole project has recently collapsed into a complex mess of lawsuits and countersuits that has METRA, the RCSD and utility companies at odds.

Sloatsburg, its residents and those living around the village are left living with the messy situation that has also brought to a halt the New York Department of Transportation Complete Streets Project through Sloatsburg. That project will eventually see a complete repaving of Route 17 through the village, plus any number of additional improvements along the state highway.

*The Journal News* reporter Robert Brum caught up with Sloatsburg Mayor Carl Wright, who is rightfully fuming about the sewer project which has more than doubled in cost and has created hazardous conditions along stretches of Route 17 through the village.



**Sloatsburg Construction Site Explosion**  
Town of Ramapo Police Department · [Follow](#)

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*The Ramapo Police Department reported that two Metra workers were treated at the scene in September of 2018 during an incident that involved an errant explosive discharge on the Western Ramapo Sewer Project. Local Sloatsburg business CCI, Integrators, Inc. provided Ramapo Police with surveillance video of the area which caught the explosion.*

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# Sewer contractor demands \$13M from O&R utility for putting it between rock and hard place

By [Bill Heltzel](#) - June 16, 2021

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A New Jersey contractor is demanding \$13 million from Orange and Rockland Utilities Inc. for allegedly blocking completion of a sewer project.

Metra Industries Inc. of Little Falls accused the electric and gas utility of fraud, defamation and tortious interference, in a complaint filed June 11 in U.S. District Court, White Plains.

The utility caused "massive delays and cost overruns," Metra claims, "due to O&R's failure to ... relocate its gas mains."



The Rockland County Sewer District awarded Metra a \$14.7 million contract in 2014 to extend a sewer line three miles from a wastewater treatment plant in Hillburn to homes in Sloatsburg.

Time was of the essence, according to the Route 17 Project specifications. The job had to be completed in 365 days.

Parts of the sewer line had to be installed under 15 to 25 feet of ledge rock in a public right-of-way that O&R used for gas lines. Rock had to be blasted and removed.

Plans allowed for low peak particle velocity explosions – a measure of movement or vibration within the ground – so as to prevent damage to existing pipes.

The contract also allowed for the possibility of moving the gas lines, the lawsuit states, and New York law requires utilities to relocate pipes at their own expense when required for public health and safety or convenience.

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Metra states it had installed about 74% of the pipes by February 2016, all in places with little rock. But when it came time to break rock, the project ground to a near standstill.

Metra claims it was not possible to break the rock with low velocity blasts, and O&R refused to move its gas lines.

O&R had previously allowed contractors on other projects to use greater explosions, according to the lawsuit, but the utility would not allow higher velocity blasts for the Route 17 Project.

Metra hired Blasting Analysis International to evaluate whether greater blasts posed risks to the gas lines.

BAI reported that it had never seen an instance where blasting levels at more than twice the velocity specified for the Route 17 Project had damaged buried gas lines, Metra said.

"The job will come to and remain at a standstill," BAI stated in an expert opinion, "because it is not buildable as designed under the current restrictions."

O&R allegedly dictated exactly how Metra should blast the rock, the complaint states, and that plan failed.

Then Metra tried to break the rock with an enormous hydraulic jackhammer mounted on a backhoe. The contractor installed as little as one section of pipe in five days "of banging, chipping and hammering away at the ledge rock." The point of the jackhammer melted and the excavation equipment was degraded, according to the lawsuit.

The Rockland sewer district replaced Metra with Kubricky Construction Corp. in October 2019. More

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As of June 11, six years after work began and nine months after Kubricky broke ground, the project has not been completed, the complaint states, “illustrating the magnitude of the conflict” with O&R.

Metra also alleges that O&R threatened to initiate emergency evacuation procedures if blasting continued, falsely accused the contractor of damaging the gas lines and filed fraudulent insurance claims for nonexistent damage to its gas lines.

“O&R’s bogus damage claims and threats to evacuate the public reflect such wanton dishonesty,” the complaint states, “as to imply a complete indifference to O&R’s civic obligations.”

Consolidated Edison of New York, O&R’s parent company, did not immediately respond to a request for its side of the story.

Metra is represented by Pelham attorney Peter M. Kutil and Virginia attorney C. William Groscup.

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**Bill Heltzel**

Bill Heltzel has covered criminal justice, courts, government and sports – as a beat reporter and investigative reporter – for daily newspapers in Florida, Indiana, Ohio, and Pennsylvania. He worked for Bloomberg LP in training and sales. He joined The Business Journal in 2016.

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# Fayetteville Public Works Commission

## Cash Flow Statement for March 2023

### General Fund Bank Account

Beginning Balance as of 3/1/2023

\$99,013,301.08

#### Number of Transactions

#### Utility Receipts:

Customer Service Business Center	4,797	\$	2,128,107.87
WF Lockbox	15,908	\$	4,817,926.88
Kiosk Checks / Cash	513	\$	91,559.07
Drafts	21,431	\$	4,199,971.83
Bill2Pay	66,169	\$	12,403,001.82
AdComp (Kiosk Credit Cards)	441	\$	102,749.31
Western Union	2,131	\$	548,829.36
E-Box	9,731	\$	2,219,799.42
Receivables via ACH Wire	739	\$	4,255,769.40
Miscellaneous Receipts	50	\$	6,182,310.25
<b>Total Utility &amp; Miscellaneous Receipts</b>		<b>\$</b>	<b>36,950,025.21</b>

#### Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF Debt Service	0	\$	-
Investments Matured: Rate Stabilization - Electric	1	\$	5,000,000.00
Investments Matured: Annex	1	\$	3,000,000.00
Investments Matured: NCDOT	1	\$	2,000,000.00
Investment Interest Receipts: GF	15	\$	121,349.50
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	1	\$	12,500.00
Investment Interest Receipts: ERSF	1	\$	2,700.00
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	0	\$	-
Investment Interest Receipts: NCDOT	1	\$	2,700.00

**Total Investment Receipts \$ 10,139,249.50**

**Grand Total of Receipts \$ 47,089,274.71**

Vendor ACH Payments Issued	319	\$	(17,568,708.66)
Employee Reimbursements	27	\$	(7,847.66)
Accounts Payable Checks Issued	681	\$	(2,050,510.77)
Commercial Credit Card Payments	67	\$	(111,775.39)
HSF Vendor Payments	3	\$	(71,681.00)
Investments Purchased: GF	0	\$	-
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	41	\$	(6,359,600.98)
Transfers: NCCMT GF	1	\$	(10,000,000.00)
Transfers: WF TPA Health Account	2	\$	(800,000.00)
Transfers: TPA Workers Comp Account	1	\$	(30,000.00)
Transfers: BONY	0	\$	-
Transfers: HSF Account	1	\$	(11,834.00)
Returned Checks	9	\$	(4,651.22)
Returned Drafts	15	\$	(23,885.48)
Returned Bill2Pay	617	\$	(177,303.73)
Returned E-Box	5	\$	(187.13)
Returned Western Union	3	\$	(1,559.59)
Returned AdComp	0	\$	-
Payroll	2	\$	(2,928,149.90)

**Total Disbursements \$ (40,147,695.51)**

Ending Balance 3/31/2023

**\$ 105,954,880.28**

# Fayetteville Public Works Commission

## Cash Flow Statement for March 2023

### General Fund Bank Account

#### Checks Over \$25,000.00

CARASOFT TECHNOLOGY CORP	CHECK	\$	(28,710.50)
GEOCIVIX, LLC	CHECK	\$	(27,742.72)
J. CUMBY CONSTRUCTION, INC.	CHECK	\$	(246,959.81)
LAKE UPCHURCH DAM PRESERVATION ASSOCIATION INC.	CHECK	\$	(37,500.00)
PHOENIX SPIRIT GROUP, LLC	CHECK	\$	(41,794.56)
THE GUARDIAN LIFE INSURANCE COMPANY OF AMERICA	CHECK	\$	(43,197.31)
THE GUARDIAN LIFE INSURANCE COMPANY OF AMERICA	CHECK	\$	(43,310.89)
VERIZON WIRELESS	CHECK	\$	(37,325.39)
VIC BAILEY FORD, INC.	CHECK	\$	(47,278.00)
VIRGINIA TRANSFORMER CORP	CHECK	\$	(919,339.80)

#### Wire Payments over \$25,000.00:

COMMERCIAL CARD PAYMENT	WIRE	\$	(39,471.91)
COMMERCIAL CARD PAYMENT	WIRE	\$	(43,768.18)
COMMERCIAL CARD PAYMENT	WIRE	\$	(36,499.35)
COMMERCIAL CARD PAYMENT	WIRE	\$	(67,465.58)
IRS USATAXPYMT	WIRE	\$	(548,655.01)
IRS USATAXPYMT	WIRE	\$	(537,626.92)
NATIONWIDE PAYMENTS	WIRE	\$	(26,402.59)
NATIONWIDE PAYMENTS	WIRE	\$	(26,402.59)
NC TREASURER	WIRE	\$	(757,369.98)
NCDOR	WIRE	\$	(78,828.00)
NCDOR	WIRE	\$	(77,463.00)
NCDOR-SALES TAX	WIRE	\$	(350,000.00)
NCDOR-SALES TAX	WIRE	\$	(350,000.00)
NCDOR-SALES TAX	WIRE	\$	(353,027.22)
PAYROLL	WIRE	\$	(1,469,057.48)
PAYROLL	WIRE	\$	(1,459,092.42)
RETIREMENT GROUP DEBIT	WIRE	\$	(38,955.87)
RETIREMENT GROUP DEBIT	WIRE	\$	(38,886.84)

Total Checks \$ (1,473,158.98)

#### Vendor ACH Payments over \$25,000.00:

BOBBY TAYLOR OIL CO., INC.	ACH	\$	(25,347.36)
BORDER STATES ELECTRIC	ACH	\$	(103,509.67)
BORDER STATES ELECTRIC	ACH	\$	(53,526.54)
BORDER STATES ELECTRIC	ACH	\$	(59,434.23)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(65,989.94)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(43,865.41)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(25,547.75)
CARUS, LLC	ACH	\$	(38,147.20)
CDM SMITH	ACH	\$	(51,107.50)
CHARLES R. UNDERWOOD INC	ACH	\$	(38,535.47)
CINTAS CORPORATION	ACH	\$	(43,093.24)
CITY OF FAYETTEVILLE	ACH	\$	(1,033,809.34)
DUKE ENERGY	ACH	\$	(9,118,651.51)
DUKE ENERGY	ACH	\$	(693,813.53)
DUKE'S ROOT CONTROL, INC.	ACH	\$	(199,194.38)
EDWARDS INC.	ACH	\$	(68,436.24)
ERMCO	ACH	\$	(92,907.00)
ERMCO	ACH	\$	(75,541.00)
ERMCO	ACH	\$	(36,491.00)
ERMCO	ACH	\$	(109,569.00)
GARTNER, INC	ACH	\$	(112,035.00)
JAMES RIVER	ACH	\$	(27,407.89)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(170,096.39)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(131,102.95)
MCDONALD MATERIALS, INC.	ACH	\$	(38,712.17)
MCKIM & CREED INC.	ACH	\$	(63,022.84)
MELILLO CONSULTING, INC	ACH	\$	(94,975.00)
MERCER (US) INC.	ACH	\$	(30,000.00)
MUDD-OX INC.	ACH	\$	(43,250.00)
MYTHICS, INC.	ACH	\$	(46,495.62)
NEWGEN STRATEGIES AND SOLUTIONS, LLC	ACH	\$	(32,287.50)

Total Wires \$ (6,298,972.94)

NWN CORPORATION	ACH	\$	(39,538.21)
OLDE FAYETTEVILLE INSURANCE	ACH	\$	(48,337.60)
OWENS ROOFING, INC.	ACH	\$	(285,130.15)
OWENS ROOFING, INC.	ACH	\$	(134,753.94)
PENCCO, INC.	ACH	\$	(61,106.43)
PENCCO, INC.	ACH	\$	(80,871.33)
PENCCO, INC.	ACH	\$	(49,967.56)
PRESTAGE AGENERGY OPERATIONS	ACH	\$	(49,172.16)
RIVER CITY CONSTRUCTION INC	ACH	\$	(44,078.15)
RIVER CITY CONSTRUCTION INC	ACH	\$	(161,514.61)
RIVER CITY CONSTRUCTION INC	ACH	\$	(155,576.90)
SENSUS USA INC.	ACH	\$	(35,569.24)
SHI- GOVERNMENT SOLUTIONS	ACH	\$	(49,947.17)
STUART C. IRBY COMPANY	ACH	\$	(34,918.79)
SYNAGRO CENTRAL, LLC	ACH	\$	(75,703.02)
T.A. LOVING CO. INC.	ACH	\$	(1,176,579.07)
TENCARVA MACHINERY CO.	ACH	\$	(46,973.00)
TMG CONSULTING, INC.	ACH	\$	(148,611.50)
TURBINE TECHNOLOGY SERVICES CORPORATION	ACH	\$	(26,706.11)
U S DEPT OF ENERGY	ACH	\$	(41,981.57)
UNIVAR SOLUTIONS USA INC	ACH	\$	(54,757.84)
UNIVAR SOLUTIONS USA INC	ACH	\$	(26,724.49)
UTILITEC	ACH	\$	(39,933.13)
UTILITEC	ACH	\$	(26,390.57)
WESCO DISTRIBUTION	ACH	\$	(91,747.75)
WESCO DISTRIBUTION	ACH	\$	(227,929.42)
WESCO DISTRIBUTION	ACH	\$	(27,329.43)
WESCO DISTRIBUTION	ACH	\$	(135,067.17)
WILSON CLEARING & MULCHING, INC	ACH	\$	(34,677.58)
WK DICKSON & CO., INC.	ACH	\$	(122,732.26)
WK DICKSON & CO., INC.	ACH	\$	(61,871.50)

Total \$ (16,362,100.32)

**Public Works Commission  
Bad Debt Report**

**Reporting Period:** Mar-23  
**Dates Covered:** Dec-22

Beginning Net YTD Bad Debt Writeoffs	666,878.81
Amount to Bad Debt this Period	136,535.37
Recovered this Period	(77,211.27)
Ending Net YTD Bad Debt Writeoffs	726,202.91
Total Accounts Written of this Period	492

**ANALYSIS OF UNCOLLECTABLE ACCOUNTS:**

**RESIDENTIAL ACCOUNTS:**

312	Accounts \$250.00 or less	34,153.76
101	Accounts \$250.01 to \$500.00	35,043.79
53	Accounts OVER \$500.00	61,424.93
466	<b>TOTAL RESIDENTIAL:</b>	<b>130,622.48</b>

**NON RESIDENTIAL ACCOUNTS:**

21	Accounts \$500.00 or less	2,059.24
5	Accounts over \$500.00	3,853.65
26	<b>TOTAL NON RESIDENTIAL:</b>	<b>5,912.89</b>

Approved to be placed in the uncollectibles:

  
RHONDA HASKINS (Apr 12, 2023 08:29 EDT)

Rhonda Haskins, CFO

Public Works Commission  
Bad Debt Report

Reporting Period: Mar-23  
Dates Covered: Dec-22

List of Residential Accounts over \$500.00

1 \$	506.65	28 \$	727.40
2 \$	511.57	29 \$	759.54
3 \$	516.74	30 \$	776.69
4 \$	524.81	31 \$	792.05
5 \$	526.44	32 \$	793.12
6 \$	526.63	33 \$	816.32
7 \$	536.47	34 \$	827.22
8 \$	536.50	35 \$	830.88
9 \$	542.58	36 \$	850.54
10 \$	549.42	37 \$	1,012.33
11 \$	552.03	38 \$	1,028.39
12 \$	558.78	39 \$	1,071.59
13 \$	572.65	40 \$	1,204.16
14 \$	580.12	41 \$	1,118.29
15 \$	584.18	42 \$	1,143.98
16 \$	598.68	43 \$	1,211.61
17 \$	635.43	44 \$	1,424.87
18 \$	636.03	45 \$	1,747.06
19 \$	636.55	46 \$	2,089.85
20 \$	643.22	47 \$	2,191.50
21 \$	657.61	48 \$	2,271.75
22 \$	670.45	49 \$	2,368.12
23 \$	670.46	50 \$	3,159.02
24 \$	697.51	51 \$	4,705.99
25 \$	714.53	52 \$	4,705.99
26 \$	719.66	53 \$	5,668.26
27 \$	722.71		

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61,424.93

List of Non Residential Accounts over \$500.00

1 \$	516.02	4 \$	838.09
2 \$	684.52	5 \$	1,064.66
3 \$	750.36		

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3,853.65

# April 2023

## Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff</i>
<b>MANAGEMENT</b>						
Executive	5	4			*2	
Legal Administration	1	1				
Customer Programs Admin	1	1			*1	
Communications/Comm Rel	1	1				
Support Services Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
<b>Total</b>	<b>12</b>	<b>11</b>	<b>0</b>	<b>0</b>	<b>1</b>	
<b>LEGAL</b>						
Legal	2	2				
<b>Total</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>COMM/COMM REL</b>						
Communications/Comm Relatio	5	5				
<b>Total</b>	<b>5</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>CUSTOMER PROGRAMS</b>						
Programs Call Center	6	5			1	1
Customer Accounts Call Center	44	*40			*6	
Customer Service Center	9	8			1	
Customer Billing & Collections	10	10				1
Development & Marketing	8	6			2	
Water Meter Shop	1	1				
Electric Meter Shop	2	2				
Utility Field Services	18	16			2	1
Meter Data Management	7	7				
<b>Total</b>	<b>105</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>3</b>
<b>ADMINISTRATION</b>						
Human Resources	10	10				
Medical	1	1				
Corporate Development	18	16			2	
Procurement	7	6			1	
Warehouse	12	12				
Fleet Maintenance	27	27				
Facilities Maintenance	7	7				
IT Admin & Support	5	5				
IT Infrastructure	13	12			1	
IT Applications	15	12			3	
IT DevOps	5	4			1	
<b>Total</b>	<b>120</b>	<b>112</b>			<b>8</b>	

# April 2023

## Page 2

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency or Part-time</i>
<b>FINANCIAL</b>						
Accounting	14	14				
Payroll	2	2				
Accounts Receivable	5	5				
Risk Management	5	5				
Property & ROW Mgmt	5	5				2
Safety	3	2			1	1
Internal Auditing	2	2				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	5	5				
<b>Total</b>	<b>45</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>3</b>
<b>WATER RESOURCES</b>						
W/R Engineering	40	39			1	
W/R Construction	106	102			4	
P.O. Hoffer Plant	11	10			1	
Glenville Lake Plant	8	7			1	
W/WW Facilities Maint.	26	26				
Cross Creek Plant	12	12				
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	3	3				
<b>Total</b>	<b>228</b>	<b>221</b>	<b>0</b>	<b>0</b>	<b>7</b>	
<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Staff by Temp Agency</i>
<b>ELECTRIC</b>						
Electrical Engineering	23	23				
Fiber	2	2				
Electric Construction	87	79			8	
Substation	15	14			1	
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	2	1			1	
Power Supply SEPA	0	0				
Power Supply Progress Enel	0	0				
Generation	28	*30				
<b>Total</b>	<b>166</b>	<b>156</b>		<b>0</b>	<b>10</b>	
<b>TOTAL</b>	<b>683</b>	<b>646</b>	<b>0</b>	<b>0</b>	<b>37</b>	<b>6</b>

\*1 filled by interim CEO/GM

\*2 temporary overstaff in Customer Service



**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Summary  
March 31, 2023**

Fayetteville PWC  
955 Old Wilmington Road  
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Commercial Paper Disc. -Amortizing	5,000,000.00	4,988,635.00	4,991,933.33	1.54	245	16	3.777	3.830
Federal Agency Coupon Securities	173,185,000.00	161,581,616.92	173,344,490.35	53.32	1,635	938	1.319	1.338
Bank CD's	3,049,910.22	3,049,910.22	3,049,910.22	0.94	1,095	86	0.592	0.600
NCCMT Government	119,708,202.94	119,708,202.94	119,708,202.94	36.82	1	1	4.501	4.564
Wells Fargo Interest-Bearing Ckg	24,017,417.17	24,017,417.17	24,017,417.17	7.39	1	1	0.789	0.800
<b>Investments</b>	<b>324,960,530.33</b>	<b>313,345,782.25</b>	<b>325,111,954.01</b>	<b>100.00%</b>	<b>886</b>	<b>502</b>	<b>2.483</b>	<b>2.517</b>

Total Earnings	March 31 Month Ending	Fiscal Year To Date
Current Year	674,685.77	4,962,472.39
Average Daily Balance	315,687,492.11	323,721,180.60
Effective Rate of Return	2.52%	2.04%

*R. Haskins*

RHONDA HASKINS (Apr 14, 2023 14:31 EDT)

Apr 14, 2023

Rhonda Haskins, Chief Financial Officer

Reporting period 03/01/2023-03/31/2023

Run Date: 04/14/2023 - 09:17

Portfolio INVT  
AP  
PM (PRF\_PM1) 7.3.0  
Report Ver. 7.3.7

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**March 31, 2023**

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Commercial Paper Disc. -Amortizing</b>													
89119BRH1	230019	TDBANK		08/15/2022	5,000,000.00	4,988,635.00	4,991,933.33	3.630	16	3.777	0.00	-3,298.33	04/17/2023
<b>Subtotal and Average</b>			<b>7,886,486.96</b>		<b>5,000,000.00</b>	<b>4,988,635.00</b>	<b>4,991,933.33</b>	<b>3.630</b>	<b>16</b>	<b>3.777</b>	<b>0.00</b>	<b>-3,298.33</b>	
<b>Federal Agency Coupon Securities</b>													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,261,960.00	1,395,539.34	2.000	2088	2.061	8,011.11	-133,579.34	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	540,840.00	598,088.29	2.000	2088	2.061	3,433.33	-57,248.29	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,719,009.60	2,100,000.00	1.280	2620	1.280	8,810.67	-380,990.40	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	736,718.40	900,000.00	1.280	2620	1.280	3,776.00	-163,281.60	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	1,943,652.90	2,097,783.78	0.730	787	0.780	5,280.33	-154,130.88	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	832,994.10	899,050.19	0.730	787	0.780	2,263.00	-66,056.09	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	1,878,036.30	2,096,114.66	0.820	1152	0.880	5,931.33	-218,078.36	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	804,872.70	898,334.85	0.820	1152	0.880	2,542.00	-93,462.15	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,157,205.00	1,394,975.21	1.400	2614	1.454	6,696.67	-237,770.21	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	495,945.00	597,846.52	1.400	2614	1.454	2,870.00	-101,901.52	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,188,812.80	1,395,472.45	1.060	1882	1.125	5,152.78	-206,659.65	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	509,491.20	598,059.62	1.060	1882	1.125	2,208.33	-88,568.42	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	1,935,950.10	2,099,150.08	0.700	821	0.718	3,715.83	-163,199.98	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	829,692.90	899,635.75	0.700	821	0.718	1,592.50	-69,942.85	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	1,994,202.00	2,099,473.83	0.570	458	0.590	2,959.25	-105,271.83	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	854,658.00	899,774.50	0.570	458	0.590	1,268.25	-45,116.50	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,179,945.41	1,328,873.81	0.670	1230	0.695	1,188.13	-148,928.40	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	505,690.89	569,517.35	0.670	1230	0.695	509.20	-63,826.46	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,090,642.98	1,229,061.51	1.530	1431	0.750	1,471.01	-138,418.53	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	467,418.42	526,740.65	1.530	1431	0.750	630.45	-59,322.23	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,507,126.25	1,823,598.24	2.120	2502	1.460	5,771.11	-316,471.99	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	645,911.25	781,542.10	2.120	2502	1.460	2,473.33	-135,630.85	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	886,773.30	1,034,524.39	1.140	2148	1.406	1,496.25	-147,751.09	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	380,045.70	443,367.60	1.140	2148	1.406	641.25	-63,321.90	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,893,175.90	2,031,889.72	0.320	681	0.549	925.03	-138,713.82	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	811,361.10	870,809.88	0.320	681	0.549	396.44	-59,448.78	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,807,860.60	2,108,296.25	1.610	2288	1.542	7,982.92	-300,435.65	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	774,797.40	903,555.54	1.610	2288	1.542	3,421.25	-128,758.14	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	898,772.70	1,055,316.44	1.700	2210	1.610	8,032.50	-156,543.74	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	385,188.30	452,278.47	1.700	2210	1.610	3,442.50	-67,090.17	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	624,224.30	703,171.89	1.570	1831	1.474	5,372.89	-78,947.59	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	267,524.70	301,359.38	1.570	1831	1.474	2,302.67	-33,834.68	04/05/2028

Portfolio INVT  
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Run Date: 04/14/2023 - 09:17

Report Ver. 7.3.7



**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**March 31, 2023**

Page 2

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	661,066.00	699,689.67	0.430	541	0.460	66.89	-38,623.67	09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	283,314.00	299,867.00	0.430	541	0.460	28.67	-16,553.00	09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,324,955.80	1,399,124.94	0.875	597	0.913	4,525.69	-74,169.14	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	567,838.20	599,624.97	0.875	597	0.913	1,939.58	-31,786.77	11/18/2024
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,725,614.00	2,997,896.43	1.430	1332	1.450	15,253.33	-272,282.43	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	908,538.00	999,298.81	1.430	1332	1.450	5,084.44	-90,760.81	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	635,976.60	699,509.17	1.430	1332	1.450	3,559.11	-63,532.57	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	272,561.40	299,789.64	1.430	1332	1.450	1,525.33	-27,228.24	11/23/2026
3133ENHR4	220066	FFCB		12/20/2021	1,000,000.00	971,607.00	1,000,000.00	0.680	263	0.680	1,907.78	-28,393.00	12/20/2023
3133ENHR4	220067	FFCB		12/20/2021	1,000,000.00	971,607.00	1,000,000.00	0.680	263	0.680	1,907.78	-28,393.00	12/20/2023
3133ENHR4	220068	FFCB		12/20/2021	1,379,000.00	1,339,846.05	1,379,000.00	0.680	263	0.680	2,630.83	-39,153.95	12/20/2023
3133ENHR4	220069	FFCB		12/20/2021	591,000.00	574,219.74	591,000.00	0.680	263	0.680	1,127.50	-16,780.26	12/20/2023
3133ENSA9	220099	FFCB		03/21/2022	700,000.00	694,934.10	700,000.00	1.450	81	1.450	2,819.44	-5,065.90	06/21/2023
3133ENSA9	220100	FFCB		03/21/2022	300,000.00	297,828.90	300,000.00	1.450	81	1.450	1,208.33	-2,171.10	06/21/2023
3133ENZP8	230011	FFCB		07/13/2022	1,050,000.00	1,018,387.65	1,050,000.00	4.900	3377	4.899	13,148.33	-31,612.35	06/29/2032
3133ENZP8	230012	FFCB		07/13/2022	450,000.00	436,451.85	450,000.00	4.900	3377	4.899	5,635.00	-13,548.15	06/29/2032
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,288,040.00	3,529,684.36	2.500	1714	2.300	26,979.17	-241,644.36	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,409,160.00	1,512,721.87	2.500	1714	2.300	11,562.50	-103,561.87	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,869,533.40	2,095,354.69	1.070	1525	1.125	7,302.75	-225,821.29	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	801,228.60	898,009.15	1.070	1525	1.125	3,129.75	-96,780.55	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,800,300.00	4,997,682.97	0.500	345	0.549	1,388.89	-197,382.97	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	712,791.24	792,310.87	3.000	1259	0.685	1,225.00	-79,519.63	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	305,481.96	339,561.80	3.000	1259	0.685	525.00	-34,079.84	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,840,477.80	2,096,177.68	0.825	1599	0.867	2,117.50	-255,699.88	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	788,776.20	898,361.86	0.825	1599	0.867	907.50	-109,585.66	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,228,413.20	1,398,940.28	0.800	1437	0.819	715.56	-170,527.08	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	526,462.80	599,545.83	0.800	1437	0.819	306.67	-73,083.03	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	644,373.10	716,260.70	2.000	1397	1.363	2,488.89	-71,887.60	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	276,159.90	306,968.87	2.000	1397	1.363	1,066.67	-30,808.97	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	1,907,455.20	2,093,015.34	0.375	986	0.500	2,384.38	-185,560.14	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	817,480.80	897,006.58	0.375	986	0.500	1,021.88	-79,525.78	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,799,384.00	5,997,677.85	0.190	265	0.243	3,135.00	-198,293.85	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,338,625.40	1,400,000.00	0.270	362	0.270	31.50	-61,374.60	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	573,696.60	600,000.00	0.270	362	0.270	13.50	-26,303.40	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,912,322.00	2,000,000.00	0.270	362	0.270	45.00	-87,678.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,912,322.00	2,000,000.00	0.270	362	0.270	45.00	-87,678.00	03/28/2024

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<b>Federal Agency Coupon Securities</b>													
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,278,453.40	1,400,000.00	0.500	1031	0.425	1,263.89	-121,546.60	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	547,908.60	600,000.00	0.500	1031	0.425	541.67	-52,091.40	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	890,253.00	1,040,546.50	1.125	1973	1.300	196.94	-150,293.50	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	381,537.00	445,948.50	1.125	1973	1.300	84.56	-64,411.50	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,258,236.00	1,398,160.20	1.100	1321	1.137	5,946.11	-139,924.20	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	539,244.00	599,211.52	1.100	1321	1.137	2,548.33	-59,967.52	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	954,693.60	1,050,000.00	1.000	1507	0.916	3,908.33	-95,306.40	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	409,154.40	450,000.00	1.000	1507	0.916	1,675.00	-40,845.60	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	903,791.70	1,050,000.00	1.000	2978	2.076	3,616.67	-146,208.30	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	387,339.30	450,000.00	1.000	2978	2.076	1,550.00	-62,660.70	05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,643,517.75	1,745,001.89	0.280	528	0.479	285.83	-101,484.14	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	704,364.75	747,857.95	0.280	528	0.479	122.50	-43,493.20	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,352,139.60	1,422,266.64	1.750	440	0.418	7,281.94	-70,127.04	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	579,488.40	609,542.85	1.750	440	0.418	3,120.83	-30,054.45	06/14/2024
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,327,659.20	1,398,431.14	0.400	454	0.491	1,446.67	-70,771.94	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	568,996.80	599,327.63	0.400	454	0.491	620.00	-30,330.83	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	645,697.50	700,000.00	0.500	1201	1.237	738.89	-54,302.50	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	276,727.50	300,000.00	0.500	1201	1.237	316.67	-23,272.50	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,430,985.04	3,591,000.00	0.450	387	0.450	7,137.12	-160,014.96	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,470,422.16	1,539,000.00	0.450	387	0.450	3,058.76	-68,577.84	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	938,983.50	1,050,000.00	0.750	1945	0.714	1,378.13	-111,016.50	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	402,421.50	450,000.00	0.750	1945	0.714	590.63	-47,578.50	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	650,025.60	699,961.21	0.625	758	0.627	765.63	-49,935.61	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	278,582.40	299,983.38	0.625	758	0.627	328.13	-21,400.98	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,010,931.39	1,085,000.00	0.600	758	0.600	1,139.25	-74,068.61	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	433,256.31	465,000.00	0.600	758	0.600	488.25	-31,743.69	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	887,203.80	1,050,000.00	1.000	3069	2.051	1,020.83	-162,796.20	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	380,230.20	450,000.00	1.000	3069	2.051	437.50	-69,769.80	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	709,484.16	770,000.00	0.800	1243	0.710	598.89	-60,515.84	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	304,064.64	330,000.00	0.800	1243	0.710	256.67	-25,935.36	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	821,382.38	910,000.00	1.150	1263	1.020	465.11	-88,617.62	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	352,021.02	390,000.00	1.150	1263	1.020	199.33	-37,978.98	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	741,697.11	769,694.85	0.625	327	0.669	1,724.48	-27,997.74	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	317,870.19	329,869.22	0.625	327	0.669	739.06	-11,999.03	02/22/2024
3130AP6Q3	220076	FHLB		02/14/2022	2,800,000.00	2,745,010.80	2,784,411.35	0.125	160	1.420	223.61	-39,400.55	09/08/2023
3130AP6Q3	220077	FHLB		02/14/2022	1,200,000.00	1,176,433.20	1,193,319.15	0.125	160	1.420	95.83	-16,885.95	09/08/2023

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<b>Federal Agency Coupon Securities</b>													
3130AQYN7	220085	FHLB		02/28/2022	2,100,000.00	2,042,838.00	2,100,000.00	1.750	328	1.745	3,675.01	-57,162.00	02/23/2024
3130AQYN7	220086	FHLB		02/28/2022	900,000.00	875,502.00	900,000.00	1.750	328	1.745	1,575.00	-24,498.00	02/23/2024
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	667,466.80	707,206.75	2.375	1077	2.010	831.25	-39,739.95	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	286,057.20	303,088.61	2.375	1077	2.010	356.25	-17,031.41	03/13/2026
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	660,785.30	700,000.00	2.180	1080	2.180	635.83	-39,214.70	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	283,193.70	300,000.00	2.180	1080	2.180	272.50	-16,806.30	03/16/2026
3130ASHK8	230003	FHLB		07/07/2022	2,000,000.00	1,966,012.00	2,004,034.29	3.125	440	2.950	18,576.39	-38,022.29	06/14/2024
3130ASHK8	230004	FHLB		07/07/2022	1,400,000.00	1,376,208.40	1,402,824.00	3.125	440	2.950	13,003.47	-26,615.60	06/14/2024
3130ASHK8	230005	FHLB		07/07/2022	600,000.00	589,803.60	601,210.29	3.125	440	2.950	5,572.92	-11,406.69	06/14/2024
3130ASMQ9	230013	FHLB		07/29/2022	3,000,000.00	2,992,113.00	3,000,000.00	3.000	55	3.003	16,250.00	-7,887.00	05/26/2023
3130ASMQ9	230014	FHLB		07/29/2022	5,000,000.00	4,986,855.00	5,000,000.00	3.000	55	3.003	27,083.33	-13,145.00	05/26/2023
3130ASMQ9	230015	FHLB		07/29/2022	2,000,000.00	1,994,742.00	2,000,000.00	3.000	55	3.003	10,833.33	-5,258.00	05/26/2023
3130ASX20	230020	FHLB		08/30/2022	1,400,000.00	1,389,749.20	1,400,000.00	4.000	333	3.834	5,133.33	-10,250.80	02/28/2024
3130ASX20	230021	FHLB		08/30/2022	600,000.00	595,606.80	600,000.00	4.000	333	3.834	2,200.00	-4,393.20	02/28/2024
3130AT2E6	230027	FHLB		09/15/2022	2,965,000.00	2,956,110.93	2,961,050.62	3.330	75	3.999	29,071.83	-4,939.69	06/15/2023
3130ATF69	230028	FHLB		09/27/2022	700,000.00	694,362.90	700,000.00	4.250	453	4.253	330.56	-5,637.10	06/27/2024
3130ATF69	230029	FHLB		09/27/2022	300,000.00	297,584.10	300,000.00	4.250	453	4.253	141.67	-2,415.90	06/27/2024
3130ATCB1	230030	FHLB		09/28/2022	1,500,000.00	1,495,845.00	1,498,695.00	3.625	88	4.000	14,046.88	-2,850.00	06/28/2023
3130ATCB1	230031	FHLB		09/28/2022	700,000.00	698,061.00	699,391.00	3.625	88	4.000	6,555.21	-1,330.00	06/28/2023
3130ATCB1	230032	FHLB		09/28/2022	300,000.00	299,169.00	299,739.00	3.625	88	4.000	2,809.38	-570.00	06/28/2023
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,307,065.20	1,400,000.00	0.480	611	0.480	541.33	-92,934.80	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	560,170.80	600,000.00	0.480	611	0.480	232.00	-39,829.20	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,287,825.00	1,400,000.00	0.650	898	0.650	404.44	-112,175.00	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	551,925.00	600,000.00	0.650	898	0.650	173.33	-48,075.00	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,412,377.94	2,653,625.02	0.500	1004	0.588	36.94	-241,247.08	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,033,876.26	1,137,267.87	0.500	1004	0.588	15.83	-103,391.61	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,042,991.30	2,099,376.16	0.250	219	0.300	2,114.58	-56,384.86	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	875,567.70	899,732.64	0.250	219	0.300	906.25	-24,164.94	11/06/2023
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	1,877,141.70	2,100,000.00	0.650	1165	0.650	4,246.67	-222,858.30	06/09/2026
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	804,489.30	900,000.00	0.650	1165	0.650	1,820.00	-95,510.70	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,289,870.40	1,384,787.42	0.600	864	1.070	1,143.33	-94,917.02	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	552,801.60	593,480.32	0.600	864	1.070	490.00	-40,678.72	08/12/2025
3137EAES4	230000	FHLMC		07/01/2022	3,000,000.00	2,969,814.00	2,981,015.07	0.250	86	2.989	1,979.17	-11,201.07	06/26/2023
3137EAES4	230001	FHLMC		07/01/2022	1,400,000.00	1,385,913.20	1,391,140.37	0.250	86	2.989	923.61	-5,227.17	06/26/2023
3137EAES4	230002	FHLMC		07/01/2022	600,000.00	593,962.80	596,203.01	0.250	86	2.989	395.83	-2,240.21	06/26/2023
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,432,740.54	1,539,863.72	0.500	689	0.504	919.72	-107,123.18	02/18/2025

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<b>Federal Agency Coupon Securities</b>													
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	614,031.66	659,941.59	0.500	689	0.504	394.17	-45,909.93	02/18/2025
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,893,048.00	2,000,000.00	0.350	471	0.350	1,477.78	-106,952.00	07/15/2024
<b>Subtotal and Average</b>			<b>173,338,129.22</b>		<b>173,185,000.00</b>	<b>161,581,616.92</b>	<b>173,344,490.35</b>	<b>1.228</b>	<b>938</b>	<b>1.338</b>	<b>474,409.61</b>	<b>-11,762,873.43</b>	
<b>Bank CD's</b>													
163574	200163	CB&T		06/26/2020	2,134,937.17	2,134,937.17	2,134,937.17	0.600	86	0.600	209.01	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	914,973.05	914,973.05	914,973.05	0.600	86	0.600	89.57	0.00	06/26/2023
<b>Subtotal and Average</b>			<b>3,046,223.61</b>		<b>3,049,910.22</b>	<b>3,049,910.22</b>	<b>3,049,910.22</b>	<b>0.600</b>	<b>86</b>	<b>0.600</b>	<b>298.58</b>	<b>0.00</b>	
<b>NCCMT Government</b>													
658191101	NC0000	NCCMT		05/01/2019	59.84	59.84	59.84	4.563	1	4.563	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	130.83	130.83	130.83	4.563	1	4.563	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	49.04	49.04	49.04	4.563	1	4.563	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	569.65	569.65	569.65	4.563	1	4.563	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	275.10	275.10	275.10	4.563	1	4.563	0.00	0.00	
658191101	NC0007	NCCMT		05/01/2019	48.49	48.49	48.49	4.563	1	4.563	0.00	0.00	
658191101	NC0008	NCCMT		05/01/2019	155.91	155.91	155.91	4.563	1	4.563	0.00	0.00	
658191101	NC0009	NCCMT		05/01/2019	132.70	132.70	132.70	4.563	1	4.563	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	192.28	192.28	192.28	4.563	1	4.563	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	255.57	255.57	255.57	4.563	1	4.563	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	18,386,593.20	18,386,593.20	18,386,593.20	4.563	1	4.563	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	19,060,796.02	19,060,796.02	19,060,796.02	4.563	1	4.563	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	819,121.80	819,121.80	819,121.80	4.563	1	4.563	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	5.34	5.34	5.34	4.563	1	4.563	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	189.30	189.30	189.30	4.563	1	4.563	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	41.20	41.20	41.20	4.563	1	4.563	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	27,825,886.90	27,825,886.90	27,825,886.90	4.563	1	4.563	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	4,830,508.67	4,830,508.67	4,830,508.67	4.563	1	4.563	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	13,050,727.23	13,050,727.23	13,050,727.23	4.563	1	4.563	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	84.39	84.39	84.39	4.563	1	4.563	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	74.14	74.14	74.14	4.563	1	4.563	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	54.79	54.79	54.79	4.563	1	4.563	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	432.25	432.25	432.25	4.563	1	4.563	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	731,704.59	731,704.59	731,704.59	4.563	1	4.563	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	112.35	112.35	112.35	4.563	1	4.563	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	62.95	62.95	62.95	4.563	1	4.563	-0.10	0.00	

Portfolio INVT  
AP  
PM (PRF\_PM8) 7.3.0

Run Date: 04/14/2023 - 09:17

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**March 31, 2023**

Page 6

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>NCCMT Government</b>													
658191101	NC0035	NCCMT		11/04/2021	141.03	141.03	141.03	4.563	1	4.563	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	590,305.69	590,305.69	590,305.69	4.563	1	4.563	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	34,409,393.13	34,409,393.13	34,409,393.13	4.563	1	4.563	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	74.83	74.83	74.83	4.563	1	4.563	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	23.73	23.73	23.73	4.563	1	4.563	0.00	0.00	
<b>Subtotal and Average</b>			<b>115,433,523.57</b>		<b>119,708,202.94</b>	<b>119,708,202.94</b>	<b>119,708,202.94</b>	<b>4.564</b>	<b>1</b>	<b>4.564</b>	<b>-0.10</b>	<b>0.00</b>	
<b>Wells Fargo Interest-Bearing Ckg</b>													
684509	WF0000	WELLS		12/12/2022	24,017,417.17	24,017,417.17	24,017,417.17	0.800	1	0.800	10,859.77	0.00	
<b>Subtotal and Average</b>			<b>15,983,128.76</b>		<b>24,017,417.17</b>	<b>24,017,417.17</b>	<b>24,017,417.17</b>	<b>0.800</b>	<b>1</b>	<b>0.800</b>	<b>10,859.77</b>	<b>0.00</b>	
<b>Total and Average</b>			<b>315,687,492.11</b>		<b>324,960,530.33</b>	<b>313,345,782.25</b>	<b>325,111,954.01</b>	<b>2.456</b>	<b>502</b>	<b>2.516</b>	<b>485,567.86</b>	<b>-11,766,171.76</b>	



# CAREER OPPORTUNITIES

## W/R EQUIPMENT OPERATOR (10218)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

405X

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

4/27/23

#### Apply Before

5/11/23 10:33 AM

#### Posting Visibility

Internal

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 7:00AM-3:30PM (Overtime & On Call as Required)

#### Salary Range

405X; \$21.80-\$28.72



# CAREER OPPORTUNITIES

## W/R TREATMENT PLANT OPERATOR (10214)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

406

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC P.O. HOFFER WATER TREATMENT FACILITY

#### Posting Date

4/28/23

#### Apply Before

5/12/23 3:28 PM

#### Posting Visibility

External

#### Full or Part Time

Full time

#### Schedule

12 Hour Rotating Shifts

#### Salary Range

406; \$22.44- \$29.56



# CAREER OPPORTUNITIES

## SR CLOUD DEVELOPER (10219)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

414X

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

5/3/23

#### Apply Before

5/17/23 5:00 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

Monday through Friday 8am to 5pm Extended hours and On-Call hour as required

#### Salary Range

414X - \$85,247.28 to \$123,544.30



**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC**

**FOR THE PERIOD ENDING MARCH 31, 2023**

**UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	14,843,200	13,307,900	13,772,200	(1,535,300)	(464,300)	146,838,000	138,548,300	143,657,400	(8,289,700)	(5,109,100)	-3.56%	189,369,900
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	-	0	0	100.00%	0
	Other Sales of Electricity	977,000	957,900	977,600	(19,100)	(19,700)	9,012,300	8,637,400	8,788,800	(374,900)	(151,400)	-1.72%	12,011,800
	Butler Warner Generation Plant Lease	748,000	859,400	715,000	111,400	144,400	11,258,500	11,885,200	11,364,100	626,700	521,100	4.59%	12,826,000
	Other Operating Revenues	1,138,900	1,157,200	1,080,500	18,300	76,700	10,508,400	11,147,200	12,689,000	638,800	(1,541,800)	-12.15%	13,910,700
	Other Revenues	100,300	112,700	100,200	12,400	12,500	902,700	893,000	766,600	(9,700)	126,400	16.49%	1,203,000
<b>Operating Revenues Total</b>		<b>17,807,400</b>	<b>16,395,100</b>	<b>16,645,500</b>	<b>(1,412,300)</b>	<b>(250,400)</b>	<b>178,519,900</b>	<b>171,111,100</b>	<b>177,265,900</b>	<b>(7,408,800)</b>	<b>(6,154,800)</b>	<b>-3.47%</b>	<b>229,321,400</b>
Power Supply and Maintenance	Power Supply	9,741,200	9,006,500	9,486,300	734,700	(479,800)	106,944,300	102,604,300	100,382,900	4,340,000	2,221,400	2.21%	137,232,500
	Coal Ash	569,000	647,900	622,300	(78,900)	25,600	5,467,100	5,704,100	5,318,900	(237,000)	385,200	7.24%	7,175,700
	Maintenance of Generation Plant	484,900	707,100	379,700	(222,200)	327,400	8,389,900	6,939,000	6,212,400	1,450,900	726,600	11.70%	12,301,300
<b>Power Supply and Maintenance Total</b>		<b>10,795,100</b>	<b>10,361,500</b>	<b>10,488,300</b>	<b>433,600</b>	<b>(126,800)</b>	<b>120,801,300</b>	<b>115,247,400</b>	<b>111,914,200</b>	<b>5,553,900</b>	<b>3,333,200</b>	<b>2.98%</b>	<b>156,709,500</b>
<b>Operating Revenues Available For Operating Expenses Total</b>		<b>7,012,300</b>	<b>6,033,600</b>	<b>6,157,200</b>	<b>(978,700)</b>	<b>(123,600)</b>	<b>57,718,600</b>	<b>55,863,700</b>	<b>65,351,700</b>	<b>(1,854,900)</b>	<b>(9,488,000)</b>	<b>-14.52%</b>	<b>72,611,900</b>
Operating Expenses	Trans. and Distr. Expenses	2,166,500	2,152,100	1,753,000	14,400	399,100	20,434,600	17,824,100	18,095,600	2,610,500	(271,500)	-1.50%	27,775,700
	G & A Expenses	1,970,600	2,340,200	2,081,900	(369,600)	258,300	17,896,500	16,819,100	16,060,900	1,077,400	758,200	4.72%	30,204,200
	Debt Interest Expense	71,800	66,900	73,600	4,900	(6,700)	710,300	701,900	733,700	8,400	(31,800)	-4.33%	924,500
	Depreciation Expenses	1,729,900	2,372,200	1,612,500	(642,300)	759,700	15,671,800	15,610,800	14,226,800	61,000	1,384,000	9.73%	20,861,100
<b>Operating Expenses Total</b>		<b>5,938,800</b>	<b>6,931,400</b>	<b>5,521,000</b>	<b>(992,600)</b>	<b>1,410,400</b>	<b>54,713,200</b>	<b>50,955,900</b>	<b>49,117,000</b>	<b>3,757,300</b>	<b>1,838,900</b>	<b>3.74%</b>	<b>79,765,500</b>
<b>Operating Results Total</b>		<b>1,073,500</b>	<b>(897,800)</b>	<b>636,200</b>	<b>(1,971,300)</b>	<b>(1,534,000)</b>	<b>3,005,400</b>	<b>4,907,800</b>	<b>16,234,700</b>	<b>1,902,400</b>	<b>(11,326,900)</b>	<b>-69.77%</b>	<b>(7,153,600)</b>
	Aid to Construction and Grants	101,300	1,258,900	15,100	1,157,600	1,243,800	911,700	1,968,600	427,100	1,056,900	1,541,500	360.92%	1,216,400
	Payment In Lieu of Taxes (PILOT)	(1,033,800)	(1,033,800)	(987,800)	-	(46,000)	(9,304,400)	(9,304,300)	(8,889,800)	100	(414,500)	4.66%	(12,405,800)
	Intergovernmental Revenues (Expenses)	-	0	-	-	-	-	4,000,000	-	4,000,000	4,000,000	100.00%	-
<b>Change in Net Assets before Appropriations Total</b>		<b>141,000</b>	<b>(672,700)</b>	<b>(336,500)</b>	<b>(813,700)</b>	<b>(336,200)</b>	<b>(5,387,300)</b>	<b>1,572,100</b>	<b>7,772,000</b>	<b>6,959,400</b>	<b>(6,199,900)</b>	<b>-79.77%</b>	<b>(18,343,000)</b>
Appropriations from/(to) Other Funds		-	-	-	-	-	-	-	-	-	-	100.00%	0
<b>Change in Net Assets after Appropriations Total</b>		<b>141,000</b>	<b>(672,700)</b>	<b>(336,500)</b>	<b>(813,700)</b>	<b>(336,200)</b>	<b>(5,387,300)</b>	<b>1,572,100</b>	<b>7,772,000</b>	<b>6,959,400</b>	<b>(6,199,900)</b>	<b>-79.77%</b>	<b>(18,343,000)</b>
Revenues and Budgetary Appr.	Total Revenues	17,908,700	17,654,000	16,660,600	(254,700)	993,400	179,431,600	177,079,700	177,693,000	(2,351,900)	(613,300)	-0.35%	230,537,800
	Budgetary Appropriations	1,256,700	2,608,000	1,695,500	1,351,300	912,500	19,911,200	16,889,600	22,125,300	(3,021,600)	(5,235,700)	-23.66%	43,232,700
	Notes Receivable - Coal Ash Adjustment Credit	0	0	1,865,000	-	(1,865,000)	-	-	16,605,100	-	(16,605,100)	-100.00%	0
<b>Revenues and Budgetary Appr. Total</b>		<b>19,165,400</b>	<b>20,262,000</b>	<b>20,221,100</b>	<b>1,096,600</b>	<b>40,900</b>	<b>199,342,800</b>	<b>193,969,300</b>	<b>216,423,400</b>	<b>(5,373,500)</b>	<b>(22,454,100)</b>	<b>-10.38%</b>	<b>273,770,500</b>
Expenditures	Total Operating Expenses	17,767,700	18,326,700	16,997,100	(559,000)	1,329,600	184,818,900	175,507,600	169,921,000	9,311,300	5,586,600	3.29%	248,880,800
	Depreciation/Amortization Adjustment	(1,715,500)	(2,357,800)	(1,598,100)	642,300	(759,700)	(15,542,400)	(15,481,400)	(14,126,300)	(61,000)	(1,355,100)	9.59%	(20,688,500)
	Other Deductions	-	687,400	(15,300)	(687,400)	702,700	-	4,473,500	971,200	(4,473,500)	3,502,300	360.62%	0
	Capital Expenditures	2,065,800	2,990,500	1,890,600	(924,700)	1,099,900	15,097,300	19,575,900	21,474,400	(4,478,600)	(1,898,500)	-8.84%	22,435,300
	Debt Principal Payments	1,221,600	1,171,300	1,114,100	50,300.00	57,200	1,709,800	1,520,400	1,114,100	189,400	406,300	36.47%	1,885,800
	Appropriations to Other Funds	(1,097,600)	(1,097,200)	2,920,900	(400)	(4,018,100)	16,207,400	16,204,000	30,256,500	3,400	(14,052,500)	-46.44%	21,257,100
<b>Expenditures Total</b>		<b>18,242,000</b>	<b>19,720,900</b>	<b>21,309,300</b>	<b>(1,478,900)</b>	<b>(1,588,400)</b>	<b>202,291,000</b>	<b>201,800,000</b>	<b>209,610,900</b>	<b>491,000</b>	<b>(7,810,900)</b>	<b>-3.73%</b>	<b>273,770,500</b>

\* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER  
FOR THE PERIOD ENDING MARCH 31, 2023  
UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commerial, and Industrial-Water	3,762,600	4,033,400	3,865,400	270,800	168,000	37,527,700	39,083,300	37,172,700	1,555,600	1,910,600	5.14%	50,647,800
	Other Sales of Water	321,700	361,500	210,100	39,800	151,400	2,752,000	3,132,500	2,612,800	380,500	519,700	19.89%	3,828,900
	Residential, Commercial, and Industrial- Wastewater	4,892,200	4,995,800	4,605,500	103,600	390,300	44,735,300	46,040,000	42,295,400	1,304,700	3,744,600	8.85%	60,084,700
	Other Sales of Wastewater	47,400	51,800	19,200	4,400	32,600	418,900	480,400	269,800	61,500	210,600	78.06%	640,900
	Other Operating Revenues	660,200	818,900	868,700	158,700	(49,800)	6,086,500	7,019,700	6,648,000	933,200	371,700	5.59%	8,128,800
	Other Revenues	48,100	69,500	64,400	21,400	5,100	432,900	702,600	330,000	269,700	372,600	112.91%	577,000
Operating Revenues Total		9,732,200	10,330,900	9,633,300	598,700	697,600	91,953,300	96,458,500	89,328,700	4,505,200	7,129,800	7.98%	123,908,100
Operating Expenses	Water Treatment Facilities	1,659,800	1,625,500	1,041,200	34,300	584,300	13,588,200	13,841,900	11,268,600	(253,700)	2,573,300	22.84%	20,435,800
	Water Distribution System	734,600	593,100	383,600	141,500	209,500	6,064,600	4,135,000	3,819,400	1,929,600	315,600	8.26%	7,935,300
	Wastewater Collection System	1,007,600	1,062,400	1,088,100	(54,800)	(25,700)	8,099,400	8,093,600	6,725,400	5,800	1,368,200	20.34%	10,752,100
	Water Reclamation Facilities	690,100	778,800	759,500	(88,700)	19,300	7,188,500	6,675,500	6,112,700	513,000	562,800	9.21%	9,425,700
	Residuals Management	41,200	43,200	70,800	(2,000)	(27,600)	246,100	268,000	255,800	(21,900)	12,200	4.77%	362,300
	G & A Expenses	1,941,200	2,271,900	1,826,700	(330,700)	445,200	17,549,800	16,359,300	15,653,900	1,190,500	705,400	4.51%	29,959,400
	Debt Interest Expense	867,000	841,400	885,000	25,600	(43,600)	8,228,700	8,100,300	8,322,700	128,400	(222,400)	-2.67%	10,821,300
	Depreciation Expense	2,514,900	2,581,000	2,498,400	(66,100)	82,600	22,736,800	23,175,700	21,771,900	(438,900)	1,403,800	6.45%	30,279,400
Operating Expenses Total		9,456,400	9,797,300	8,553,300	(340,900)	1,244,000	83,702,100	80,649,300	73,930,400	3,052,800	6,718,900	9.09%	119,971,300
Operating Results Total		275,800	533,600	1,080,000	257,800	(546,400)	8,251,200	15,809,200	15,398,300	7,558,000	410,900	2.67%	3,936,800
Change in Net Assets before	Aid to Construction, Grants, and FIF Payment In Lieu of Taxes (PILOT)	461,400	3,894,900	1,177,400	3,433,500	2,717,500	4,152,600	13,382,000	5,380,500	9,229,400	8,001,500	148.71%	5,537,000
	Intergovernmental Revenues (Expenses)	107,500	10,000	14,500	(97,500)	(4,500)	967,500	134,400	172,800	(833,100)	(38,400)	-22.22%	1,290,000
	Change in Net Assets before Appropriations Total		844,700	4,438,500	2,271,900	3,593,800	2,166,600	13,371,300	29,325,600	20,951,600	15,954,300	8,374,000	39.97%
Appropriations from/(to) Other Funds		-	-	-	-	-	-	-	-	-	-	100.00%	-
Change in Net Assets after Appropriations Total		844,700	4,438,500	2,271,900	3,593,800	2,166,600	13,371,300	29,325,600	20,951,600	15,954,300	8,374,000	39.97%	10,763,800
Revenues and Budgetary Appr.	Total Revenues	10,301,100	14,235,800	10,825,200	3,934,700	3,410,600	97,073,400	109,974,900	94,882,000	12,901,500	15,092,900	15.91%	130,735,100
	Budgetary Appropriations	-	1,400,300	0	1,400,300	1,400,300	6,252,000	6,116,100	5,346,000	(135,900)	770,100	14.41%	13,320,000
Revenues and Budgetary Appr. Total		10,301,100	15,636,100	10,825,200	5,335,000	4,810,900	103,325,400	116,091,000	100,228,000	12,765,600	15,863,000	15.83%	144,055,100
Expenditures	Total Operating Expenses	9,456,400	9,797,300	8,553,300	(340,900)	1,244,000	83,702,100	80,649,300	73,930,400	3,052,800	6,718,900	9.09%	119,971,300
	Depreciation/Amortization Adjustment	(2,428,700)	(2,490,800)	(2,414,200)	62,100	(76,600)	(21,960,800)	(22,411,700)	(21,077,600)	450,900	(1,334,100)	6.33%	(29,244,700)
	Other Deductions	94,800	94,800	55,100	(94,800)	39,700	226,500	197,400	226,500	29,100	14,74%	22,771,300	
	Capital Expenditures	3,332,600	1,133,100	1,273,700	2,199,500	(140,600)	15,195,300	10,936,200	9,047,600	4,259,100	1,888,600	20.87%	22,771,300
	Debt Related Payments	17,110,500	13,156,100	12,635,900	3,954,400	520,200	17,598,700	13,505,200	12,635,900	4,093,500	869,300	6.88%	17,774,700
	Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
	Appropriations to Other Funds	834,100	754,900	667,300	79,200	87,600	7,520,400	7,338,000	16,044,900	182,400	(8,706,900)	-54.27%	12,782,500
	Expenditures Total		28,304,900	22,445,400	20,771,100	5,859,500	1,674,300	102,055,700	90,243,500	90,778,600	11,812,200	(535,100)	-0.59%

\* Budget Variance Favorable (Unfavorable)