

EVELYN O. SHAW, COMMISSIONER  
RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER DAVIS, COMMISSIONER  
MARION J. NOLAND, INTERIM CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
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PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, MAY 24, 2023  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. PRESENTATIONS

NATIONAL ASSOCIATION OF FLEET ADMINISTRATORS (NAFA) AWARD –  
100 BEST FLEETS IN THE AMERICAS

Presented by: Susan Fritzen, Chief Administrative Officer

AMERICAN PUBLIC POWER ASSOCIATION CERTIFICATE OF EXCELLENCE IN  
RELIABILITY

Presented by: Jonathan Rynne, Chief Operating Officer, Electric

III. CONSENT ITEMS

*(See Tab 1)*

- A. Approve Minutes of meeting of May 10, 2023
- B. Adopt PWC Resolution – PWC2023.09 - Resolution of the Fayetteville Public Works Commission to Accept the American Rescue Plan Act Offer Under the State Fiscal Recovery Fund

In April 2023, the North Carolina Department of Environmental Quality (DEQ) offered PWC a \$4,973,845 American Rescue Plan Act (ARPA) grant for the Sanitary Sewer Main Rehabilitation Project. To accept the grant funding offer, PWC must adopt a resolution accepting the grant in the form provided by DEQ.

The Project will be included in the FY 2024 Capital Improvement Program document with grant funds as the funding source (WS 49). The actual value of the grant will be the actual costs to construct the Project. DEQ administers these grants

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and PWC will make periodic draws throughout the construction period upon presenting supporting documentation of eligible payments.

**COMMENTS:** Staff recommends the Commission adopt Resolution No. PWC2023.09 to accept the American Rescue Plan Act (ARPA) Grant for the Project.

- C. Adopt PWC Resolution – PWC2023.10 – Resolution to Authorize Sale of Property to the North Carolina Eastern Municipal Power Agency.

PWC is allotted, on an annual basis, certain renewable energy certificates originated by the Southeastern Power Administration as a result of hydro generation at the John H. Kerr Dam (the “SEPA RECs”). At this time, PWC has an excess of 4,071 SEPA RECs that were originated during the period of January 1, 2022, to December 31, 2022. The North Carolina Eastern Municipal Power Agency (“NCEMPA”) is currently willing to purchase the SEPA RECs from PWC at \$20.69 per SEPA REC for a total purchase price of \$84,228.99, which exceeds PWC’s costs for the SEPA RECs.

**COMMENTS:** PWC staff recommends the sale of the SEPA RECs to NCEMPA using the inter-governmental agreement provided.

- D. Approve PBMares Audit Contract and Supporting Arrangement Letter

The Finance Division Fiscal Management Section of the NC Department of State Treasurer and Local Government requires the Governing Board of each Local Government Unit approve the audit contract as defined in NCGS 159-34 prior to approval by the LGC. The auditor may not engage in audit services before approval by the LGC.

**COMMENTS:** Staff recommends the Commission approve the attached audit contract and supporting arrangement letter.

END OF CONSENT

#### IV. SYSTEM DEVELOPMENT FEES DISCUSSION

Presented by: Mick Noland

Estimate time: 5 Minutes

#### V. FY2023 RECOMMENDED BUDGET SUMMARY

Presented by: Mick Noland, Interim CEO/General Manager

Estimated time: 10 Minutes

Brief summary of the recommended FY2024 PWC Operating Budget and Capital Improvement Plan (CIP) as presented to the Commission on May 10, 2023, and made available for public inspection in compliance with North Carolina General Statute 159-12

#### VI. PUBLIC HEARING ON THE PWC FY2024 OPERATING BUDGET AND CAPITAL IMPROVEMENT PLAN (CIP)

VII. 3 MONTH (JANUARY - MARCH 2023) FINANCIAL RECAP

Presented by: Rhonda Haskins, Chief Financial Officer

Estimated Time: 30 Minutes

VIII. GENERAL MANAGER REPORT

IX. COMMISSIONER/LIAISON COMMENTS

X. REPORTS AND INFORMATION

(See Tab 2)

A. Monthly Cash Flow Report - April 2023

B. Recap of Uncollectible Accounts – April 2023

C. Investment Report - April 2023

D. Purchase Orders – April 2023

E. Career Opportunities

F. Financial Statement Recaps – April 2023

➤ Electric Systems

➤ Water/Wastewater

G. Approved Railroad Encroachment Agreement(s):

➤ Encr. #18289 – 3-PHase Underground Primary Installation @ SR 1600  
(McArthur), nr. US HWY 401

H. Actions by City Council during the meeting of May 8, 2023, related to PWC:

➤ Approved Accelerated Public Works Commissioner Appointment Schedule Proposal

➤ Approved Sole Source Recommendation – Purchase of Relay and Associated Equipment Manufactured by Schweitzer Engineering Laboratories, Inc.

➤ Approved Phase V Annexation Area 28 and Area 33 North Preliminary Assessment Resolutions to be Adopted and Public Hearings

XI. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

XII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

XIII. ADJOURN

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY MAY 10, 2023  
8:30 AM

Present: Ronna Rowe Garrett, Chairwoman  
Donald L. Porter, Vice Chairman (VIA WEBEX)  
Evelyn O. Shaw, Secretary  
Christopher Davis, Treasurer

Others Present: Mick Noland, Interim CEO/General Manager  
Deno Hondros, City Council Liaison  
Chancer McLaughlin, Hope Mills Interim Town Mgr. (VIA WEBEX)

Absent: Jimmy Keefe, Cumberland County Liaison  
Adam Lindsay, Assistant City Manager  
Media

I. REGULAR BUSINESS

Chairwoman Ronna Rowe Garrett called the meeting to order at 8:32 a.m.

APPROVAL OF AGENDA

Upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Christopher Davis, the agenda was unanimously approved.

II. CONSENT ITEMS

Upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Christopher Davis, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of April 26, 2023
- B. Approve bid recommendation to award bid for the purchase of the Excitation System in Turbine Generator at Butler-Warner Generation Plant to Nexus Controls, LLC, Longmont, CO, the lowest, responsive, responsible bidder, in the total amount of \$334,824.00, and forward to City Council for approval.

Funding for this project will be from Generation Plant budget (001.0170.0802.15300)

Bids were received March 30, 2023, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Nexus Controls LLC, Longmont, CO	\$ 334,824.00
Hughes Technical Services LLC, Lancaster, PA	\$ 360,811.04
ABB Ltd., Cary, NC	\$ 390,856.00
HPI Energy Services, Tomball, Texas	\$ 672,371.10

**COMMENTS:** Notice of the bid was advertised through PWC’s normal channels on February 7, 2023, with a bid date of March 30, 2023. PWC held a mandatory pre-bid meeting on February 28, 2023. \*The total cost is based on three (3) of the (5) items for which PWC requested pricing from bidders. This award is for (1) delivery and installation of the excitation system, (2) training on the excitation system for the Butler-Warner Generation Plant personnel, and (3) spare parts as specifically described in the awarded bid. PWC staff has determined that PWC has a need at this time only for the previously items specified. PWC staff recommends that the Commission approve the award to the lowest responsive, responsible bidder for the items referenced above, which is in the best interest of PWC, being Nexus Controls LLC. The Generation Department has reviewed the bid submissions and agrees with the recommendation to award the bid to Nexus Controls LLC.

- C. Approve recommendation to reject the lowest, non-responsible bid submitted by Metra Industries, Inc., for the Phase V Annexation Project XII, Area 26, Cliffdale West Subdivision contract and approve the contract award to the lowest responsive, responsible bidder, T. A. Loving, Goldsboro, NC, in the total amount of \$10,725,500.00, and forward to City Council for approval.

This project will provide sewer service to the construction area at Area 26 Cliffdale West Subdivision for the Phase V Annexation, consisting of approximately 20,888 linear feet of gravity sewer, 143 linear feet water main, and sanitary sewer improvements with associated appurtenances (“this project”).

The funding for this project will be from the Phase V Annexation Reserve Fund (204.0000.0435.2005935-10.820050..CPR1000130)

Bids were received April 20, 2023, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Metra Industries, Inc., Little Falls, NJ	\$ 8,826,688.00
T.A. Loving Company, Goldsboro, NC	\$10,725,500.00

**COMMENTS:** Notice of the bid was advertised through PWC’s normal procedures on March 9, 2023, with an initial bid opening date of April 11, 2023. PWC did not receive the requisite three (3) bids. Notice of the bid readvertisement through PWC’s normal procedures occurred on April 11, 2023, with a bid opening date of April 20, 2023. PWC received two (2) bids for this project, which were timely opened and evaluated by PWC’s Water Resources Engineering and Procurement departments.

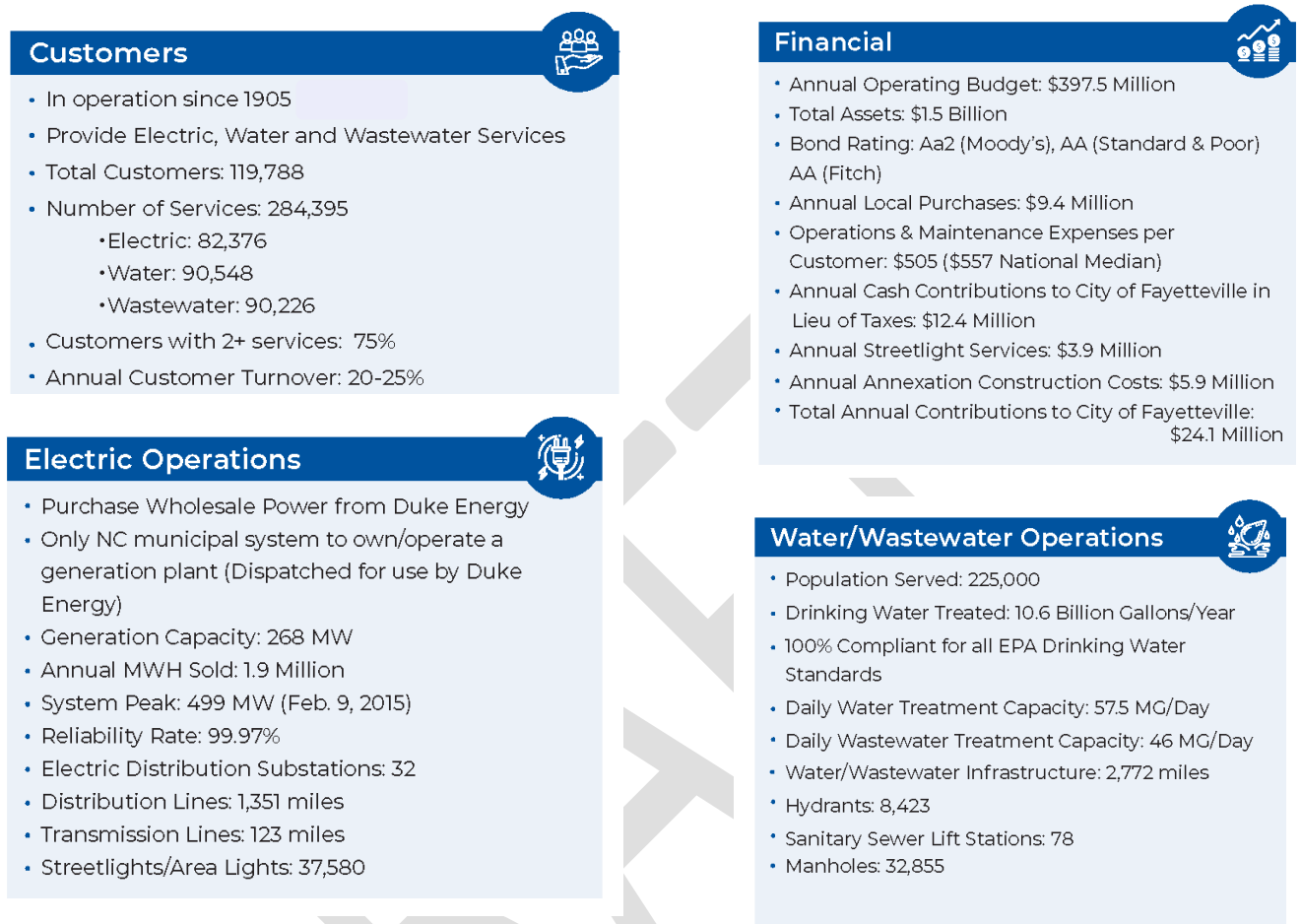
Due to the complexity of this project and PWC staff’s lack of prior experience with Metra Industries, Inc., staff performed reference checks and research of the contractor. After evaluation of the reference interviews, bid, and research of the contractor, PWC staff determined that Metra Industries, Inc. was a non-responsible bidder for this project. PWC staff then evaluated the bid submitted by the second lowest bidder, T.A. Loving Company. After evaluation of the bid and prior performance, PWC staff concluded that T.A. Loving Company was the lowest responsive, responsible bidder for this project. It is therefore PWC staff’s recommendation to award this project to the lowest responsive, responsible bidder, T.A. Loving Company.

END OF CONSENT

### III. REVIEW PROPOSED CAPITAL IMPROVEMENT PROGRAM (CIP) BUDGET AND OPERATING BUDGET FOR FISCAL YEAR 2023-2024

Presented by: Mick Noland, Interim CEO/General Manager  
Rhonda Haskins, Chief Financial Officer  
Chief Operating Officers & PWC Staff

Mr. Noland, PWC Interim CEO/General Manager began the 2024 Budget Presentation by acknowledging staff for their diligent efforts in bringing the budget together. He provided some key facts regarding PWC.



## Budget Assumptions

Mr. Noland stated the key budget assumptions are:

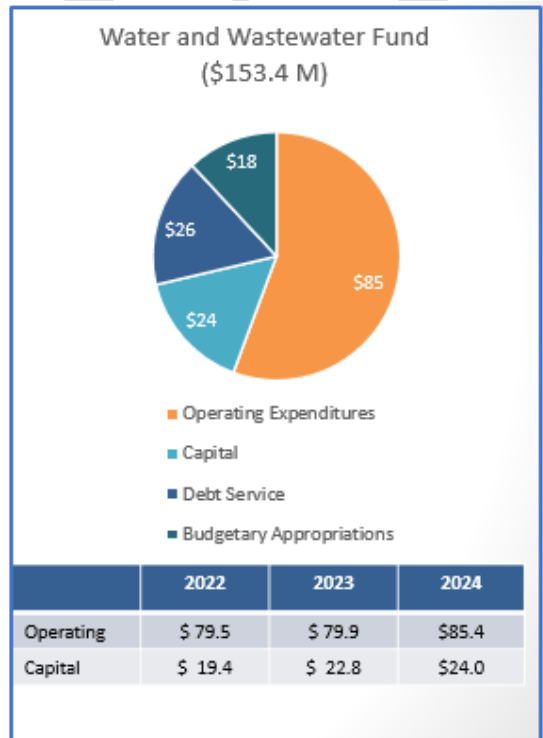
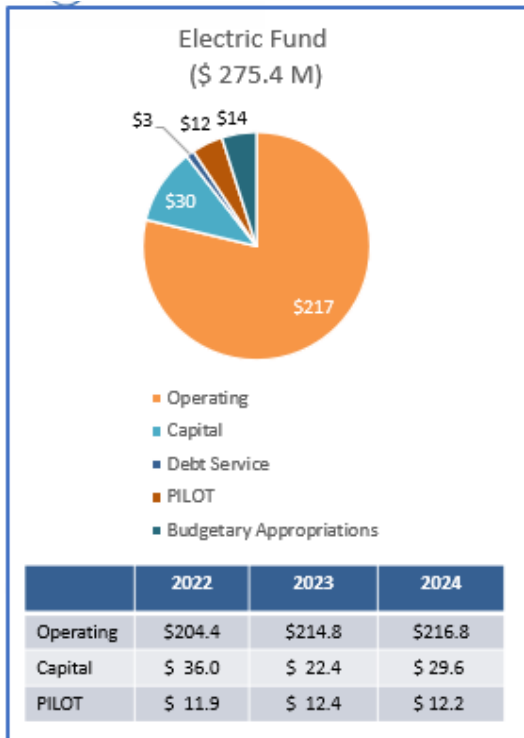
- Electric system growth with 6.1% rate increase
- Water/wastewater system growth with overall 8.7% rate increase
- Water/wastewater revenues include newly calculated anticipated SDF's that the Commission will be considering for adoption
- Material & contractual escalations
- Capital planning and funding
- Cost of service studies and rate support
- Compensation & Benefits
- Contingency for unplanned events (formula based)

## FY2024 Budget Summary

## ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	FY 2021 ACTUAL	FY 2022 ACTUAL	FY 2023 BUDGET	FY 2023 ESTIMATE	FY 2024 RECOMMENDED	FY 2024 ADOPTED	% CHANGE
ELECTRIC UTILITY OPERATING FUND	\$221,400,237	\$248,929,629	\$254,335,200	\$246,402,900	\$245,878,600	\$245,878,600	-3.32%
ELECTRIC CAPITAL OUTLAY	\$20,150,266	\$23,806,564	\$22,435,300	\$25,845,500	\$29,568,000	\$29,568,000	31.79%
<b>TOTAL ELECTRIC FUND</b>	<b>\$241,550,503</b>	<b>\$272,736,193</b>	<b>\$276,770,500</b>	<b>\$272,248,400</b>	<b>\$275,446,600</b>	<b>\$275,446,600</b>	<b>-0.48%</b>
WATER/WASTEWATER UTILITIES OPERATING FD	\$110,277,954	\$119,194,188	\$121,283,800	\$132,054,400	\$129,364,200	\$129,364,200	6.66%
WATER & WASTEWATER CAPITAL OUTLAY	\$22,682,065	\$15,397,567	\$22,771,300	\$19,273,900	\$24,004,800	\$24,004,800	5.42%
<b>TOTAL WATER &amp; WASTEWATER FUND</b>	<b>\$132,960,019</b>	<b>\$134,591,755</b>	<b>\$144,055,100</b>	<b>\$151,328,300</b>	<b>\$153,369,000</b>	<b>\$153,369,000</b>	<b>6.47%</b>
<b>TOTAL ELECTRIC &amp; W/WW FUNDS</b>	<b>\$374,510,522</b>	<b>\$407,327,949</b>	<b>\$420,825,600</b>	<b>\$423,576,700</b>	<b>\$428,815,600</b>	<b>\$428,815,600</b>	<b>1.90%</b>
<b>TOTAL BUDGET</b>	<b>\$374,510,522</b>	<b>\$407,327,949</b>	<b>\$420,825,600</b>	<b>\$423,576,700</b>	<b>\$428,815,600</b>	<b>\$428,815,600</b>	<b>1.90%</b>

## FY2024 Budget Proposal



## Customer and Usage Trends – FY2024

- Expect modest customer growth for all utilities
- No confirmed new large power customer(s)
- Wholesale water usage increased 16%

## Financial Forecast – Electric Fund

	FY23*	FY24	FY25	FY26	FY27
Electric Sales Revenue	\$202.7	\$214.3	\$216.7	\$217.6	\$228.7
Operating Revenues	\$25.4	\$26.6	\$14.5	\$14.7	\$15.0
Operating Expenses	(\$214.7)	(\$216.6)	(\$187.2)	(\$187.0)	(\$187.1)
PILOT	(\$12.4)	(\$12.2)	(\$11.3)	(\$11.1)	(\$11.2)
Debt Related Payments	(\$2.2)	(\$2.2)	(\$2.1)	(\$3.2)	(\$3.1)
Capital (All Funding Sources)	(\$49.2)	(\$83.7)	(\$43.5)	(\$37.1)	(\$65.5)
Transfer to Annexation Reserve Fund	(\$5.5)	(\$5.2)	(\$4.4)	(\$3.9)	(\$4.0)
Appr to/(from) Net Position	(\$22.7)	\$0.1	(\$5.3)	(\$1.4)	(\$1.0)

\*FY23 is amended budget, not estimate.

### Financial Forecast – W/WW Fund

	FY23*	FY24	FY25	FY26	FY27
Water & Wastewater Sales Revenue	\$115.9	\$129.9	\$142.4	\$146.6	\$151.3
Operating Revenues	\$7.5	\$11.5	\$11.1	\$11.2	\$11.3
Contributions/Intergovernmental Rev	\$6.8	\$4.3	\$2.6	\$3.2	\$2.6
Operating Expenses	(\$78.9)	(\$84.3)	(\$90.6)	(\$94.1)	(\$98.3)
Debt Related Payments	(\$28.9)	(\$25.5)	(\$28.7)	(\$33.3)	(\$38.7)
Capital (All Funding Sources)	(\$90.1)	(\$104.9)	(\$113.6)	(\$143.1)	(\$235.6)
Transfer to Annexation Reserve Fund	(\$4.3)	(\$3.9)	(\$4.9)	(\$5.6)	(\$5.3)
Appr. To/(from) Net Position	(\$5.0)	\$2.6	\$4.0	\$2.5	\$3.2

\*FY23 is amended budget, not estimate.

### Key Financial Metrics

	2021	2022	2023	2024	Target
Bond Rating	AA	AA	AA	AA	AA
Liquidity (DCOH)	136	131	134	120	120
Operating Reserves	\$127.9	\$139.6	\$131.1	\$133.8	
Debt Service Coverage	3.18	2.81	2.64	2.80	2.50
Debt to Capitalization	23%	30%	25%	32%	<40%

AA Bond Rating (Scorecard Implied Rating)	Target
Moody's (Adjusted Days Liquidity on Hand)	150-250 Days
Standard and Poor's (Liquidity and Reserves)	150-270 Days
Fitch (DCOH; Minimum Non-Adverse)	120+ Days



## Fund Summary

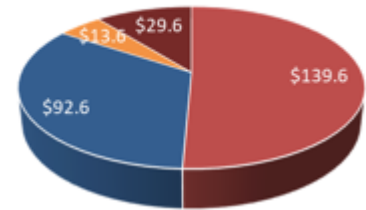
Fund Expenditure/Revenue (FY24 = \$428.8M)

	FY2022 Actual	FY2023 Budget	FY2024 Proposed
Electric	\$272.7M	\$276.8M	\$275.4M
Water	\$134.6M	\$144.1M	\$153.4M

### Key Fund Drivers – Electric

- Power Supply (-3.3%)
- Non-Power Supply Expenses (+13.7%)
- Capital Outlay (+31.8%)
- Reserves
- Payment in Lieu of Taxes (-1.3%)
  - Decrease due to change in Net Position in FY 2022
  - 28.2% increase from 2016 (Charter Change)

Fund Elements (\$275.4M)



- Power Supply
- Non-Power Supply Operating Expenses
- Budgetary Appropriations
- Capital Expense

### PILOT to City of Fayetteville and Additional Services & Contributions

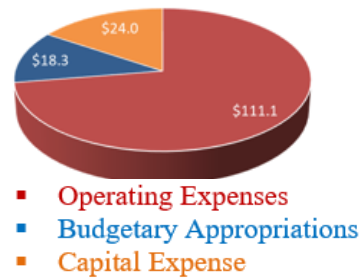
	FY24
PILOT	\$12,243,800
Annexation (Trf. From Annex Reserve to GF, debt service pmt.)*	\$ 4,778,300
*S23.1M planned construction in FY24; total project estimate \$523M	
Inside Street Lighting	\$ 3,957,000
Street and Pedestrian Lighting Improvements	\$ 800,000
Underground Conversions and Gateway Improvements	\$ 950,000
City of Fayetteville Storm Drainage Improvement	\$ 1,600,000
Community Economic Development Support	\$ 325,000
City of Fayetteville Public Access Television Channel	\$ 85,000
Parking Deck (Shared Costs – Operating and Capital Reserve)	\$ 66,600
Total	\$24,805,700

Discussion ensued regarding the PILOT and Annexation. Staff will provide a future brief on the historical detail of annexation. Commission and staff also discussed the parking deck, and the amount of PWC's parking spaces and how they are allocated.

## Key Fund Drivers – Water

- Operating Expenses (+2.3%)
- Reserves
- Capital Outlay (+5.4%)
- Debt Service \$25.7M
- Annexation Summary
- \$23.1m for FY24
- Increase by \$3.5m from FY23
- 65% Complete
- Debt outstanding \$66.9M
- FY24 Debt payment \$4.7M

Fund Elements (\$153.4M)



## Reserves – Electric & Water

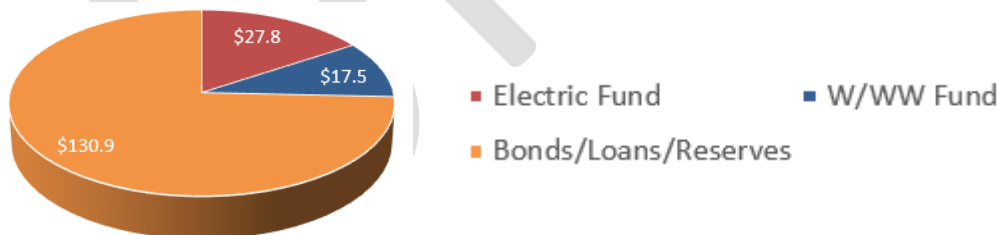
	FY23	FY24	FY25	FY26	FY27
Elec Rate Stabilization Fund*	\$23.2	\$4.8	\$8.1	\$8.7	\$9.3
Purchased Power Reserve	\$13.4	\$13.3	\$10.6	\$10.8	\$10.9
Coal Ash Reserve	\$7.4	\$4.5	\$2.1	\$2.2	\$2.9
Water Rate Stabilization Fund	\$1.9	\$2.1	\$2.4	\$2.8	\$3.1

\*Amt over 10% Purch Pwr Reserve

### Need for Reserves:

- Financial and customer rate/bill stability; maintain Bond Credit Rating
- No access to short term borrowing (LOC's, Factoring, CP, O&M)
- Protection from unknowns (Weather, Pandemics, Natural Cat's)
- EPA regulations and economic variables (Supply Chain, Inflation)
- Short and Long-Term planning; smoothing between debt financing

## FY24 Capital Budget Funding Source



## Capital Overview by Division

Division	FY21	FY22	FY23	FY24	% Change
Customer Care	\$0.5	\$1.5	\$1.6	\$0.9	(40.6%)
Administrative	\$1.1	\$0.2	\$1.0	\$1.3	26.3%
Water Resources	\$89.0	\$97.9	\$79.7	\$96.0	20.5%
Electric Systems	\$36.6	\$38.5	\$45.2	\$78.0	72.6%
Total	\$127.2	\$138.1	\$127.5	\$176.2	27.6%

### Key Capital Projects FY24 (10 Years)

\*(10 yr.) – FY24 thru FY33 and does not include prior spend

Water Resources (\$ in Millions)	FY24	10 Years
Rehabilitation (WS5, WS48, WS49)		
-water distribution system reline & replacements	6.0	60.0
-sanitary sewer manhole rehabilitation	2.5	30.8
-sanitary sewer main rehabilitation	3.6	54.6
Phase V Annexation (WS6, WS55)		
-water main extensions	1.4	20.4
-sewer main extensions	21.8	172.5
Cliffdale Road Transmission Water Main Improvement (WS10)	1.7	3.2
Hoffer/Glenville Lake Reliability Improvements (WS16)	12.3	18.9
GAC Facility for the Glenville Lake WTP (WS15)	0.5	20.7
GAC Facility for the PO Hoffer WTP (WS20)	1.4	52.1
Big Rockfish Sanitary Sewer Outfall (WS69)	11.7	32.3
Big Rockfish Sanitary Sewer Outfall-Lift Station Elims (WS70)	2.3	13.9
NCDOT U-4405 Raeford Rd Median Improv, Hampton (WS28)	5.2	29.3
Replace Standby Power Generator at Cross Creek (WS73)	3.4	3.4
Cross Creek WRF Influent Pump Station Rehab (WS74)	8.4	13.3
	<b>82.2</b>	<b>525.4</b>

Electric (\$ in Millions)	FY24	10 Years
Underground Distribution Infrastructure Installations (EL1)	2.0	29.0
Padmount Transformers (EL4)	13.4	45.7
Overhead Transformers (EL5)	3.7	10.0
Underground Infrastructure Replacements - Residential (EL6)	3.0	39.2
230-67 kV Auto-Transformer (EL33)	1.8	1.8
Distribution Substation 66-12 kV Power Transformer (EL32)	0.9	15.3
Cumberland Rd 66-12 kV Substation Rebuild (EL34)	3.9	3.9
PO Hoffer 66-12 kV Substation Rebuild (EL35)	0.8	3.8
Gas Turbine #4 Generator Step Up Transformer Replacement (EL 47)	0.5	1.4
Gas Turbine Rotor (EL 66)	1.5	1.5
DMS Software and Implementation (EL 45)	0.9	1.5
Renewable Resource Development (EL50)	13.0	22.0
Community Solar - Sally Hill 2 MW (EL51)	5.6	55.5
Community Solar - Phase III (EL65)	8.7	8.7
NCDOT U-4900 Murchison Road Widening (EL53)	1.7	4.2
	<b>61.4</b>	<b>243.4</b>

#### All Other Areas

- Electric Meters (CD1) - \$0.4M (\$34.0M)
- Water Meters (CD2) - \$0.6M (\$40.7M)
- Space Planning & Utilization Project (AD3) - \$0.4M (\$7.7M)
- Roof Replacement for Electric & Water Meter Shops (AD4) - \$0.6M
- Operations Building Elevator Modernization (AD5) - \$0.4M

#### **Capital Financing Plan**

- PWC plans to issue revenue bonds in support of CIP projects (Fall 2023)
- State Revolving Fund loans for several projects are in various stages of loan process with favorable rates
- Remaining Capital projects are funded through revenues and reserves
- Seeking grant opportunities through State and Federal agencies

#### **Overview – Operating Budget** (\$ in Millions)

Division	FY21	FY22	FY23	FY24	% Change
Management	\$5.2	\$5.8	\$6.2	\$7.0	14.2%
Communications	\$1.5	\$1.7	\$1.6	\$1.7	5.7%
Legal	\$0.05	\$0.3	\$0.4	\$0.5	44.0%
Customer Care	\$9.8	\$10.5	\$10.4	\$11.2	7.0%
Administrative	\$32.7	\$33.8	\$35.6	\$35.8	0.6%
Finance	\$7.0	\$7.3	\$7.2	\$7.2	0.7%
Water/Wastewater	\$45.0	\$46.4	\$53.1	\$55.5	4.5%
Elec Non-Power Supply	\$34.1	\$37.1	\$38.5	\$44.6	7.6%
Total PWC w/o Power Supply	\$135.8	\$142.9	\$150.0	\$163.5	0.09%
Electric Power Supply	\$143.1	\$138.8	\$146.0	\$140.7	(3.7%)
<b>Total PWC</b>	<b>\$278.9</b>	<b>\$281.7</b>	<b>\$296.0</b>	<b>\$304.2</b>	<b>2.8%</b>
G&A	\$18.60	\$18.35	\$20.23	\$22.57	11.5%

Each Chief Officer provided an Overview/Summary of Budget Changes, Key Projects/Initiatives, and Risks/Challenges/Mitigations. Discussion ensued with each Officer regarding their budget, major drivers, trends, and assumptions as well as risks to their budget and plans to mitigate.

## FY2024 Budget Summary

### ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	FY 2021 ACTUAL	FY 2022 ACTUAL	FY 2023 BUDGET	FY 2023 ESTIMATE	FY 2024 RECOMMENDED	FY 2024 ADOPTED	% CHANGE
ELECTRIC UTILITY OPERATING FUND	\$221,400,237	\$248,929,629	\$254,335,200	\$246,402,900	\$245,878,600	\$245,878,600	-3.32%
ELECTRIC CAPITAL OUTLAY	\$20,150,266	\$23,806,564	\$22,435,300	\$25,845,500	\$29,568,000	\$29,568,000	31.79%
<b>TOTAL ELECTRIC FUND</b>	<b>\$241,550,503</b>	<b>\$272,736,193</b>	<b>\$276,770,500</b>	<b>\$272,248,400</b>	<b>\$275,446,600</b>	<b>\$275,446,600</b>	<b>-0.48%</b>
WATER/WASTEWATER UTILITIES OPERATING FD	\$110,277,954	\$119,194,188	\$121,283,800	\$132,054,400	\$129,364,200	\$129,364,200	6.66%
WATER & WASTEWATER CAPITAL OUTLAY	\$22,682,065	\$15,397,567	\$22,771,300	\$19,273,900	\$24,004,800	\$24,004,800	5.42%
<b>TOTAL WATER &amp; WASTEWATER FUND</b>	<b>\$132,960,019</b>	<b>\$134,591,755</b>	<b>\$144,055,100</b>	<b>\$151,328,300</b>	<b>\$153,369,000</b>	<b>\$153,369,000</b>	<b>6.47%</b>
<b>TOTAL ELECTRIC &amp; W/WW FUNDS</b>	<b>\$374,510,522</b>	<b>\$407,327,949</b>	<b>\$420,825,600</b>	<b>\$423,576,700</b>	<b>\$428,815,600</b>	<b>\$428,815,600</b>	<b>1.90%</b>
<b>TOTAL BUDGET</b>	<b>\$374,510,522</b>	<b>\$407,327,949</b>	<b>\$420,825,600</b>	<b>\$423,576,700</b>	<b>\$428,815,600</b>	<b>\$428,815,600</b>	<b>1.90%</b>

## Next Steps and Board Actions

- May 24, 2023
  - FY24 Budget Public Hearing
  - SDF Public Hearing
- June 14, 2023

- FY24 Budget Ordinance Adoption
- SDF Resolution Adoption
- Ten-Year CIP Resolution Adoption

Staff responded to questions regarding FY23 amended and estimated budget.

Chairwoman Garrett thanked staff for the budget presentation.

#### IV. GENERAL MANAGER REPORT

Mr. Noland thanked staff for their efforts in bringing the budget together. It was a very formidable effort on staff's part to get this done.

##### Safe Drinking Water Partnership

PWC has once again been awarded the Safe Drinking Water Partnership designation. We will have more detail on this in the near future.

##### Recognitions

Mr. Noland requested Ms. Haskins to announce some recognitions. She recognized our budget team of two, Jenna Riglick (Budget Manager), and Anna Gray (Senior Budget Analyst). She also recognized Jason Alban (Director of Financial Planning) and Ms. Lisa Buffaloe (Financial Planning & Analysis Mgr.) for being instrumental in the budget process as well.

Commissioner Garrett stated it is an indicator when you are able to answer in the weed questions; on the fly; able to direct people to the right place in the books. The relationships are evident across the commission. Thank you to the budget team, the financial analysts, to the leadership in the room. It takes a village to do this, and it takes months of analysis, preparation and coordination. It is obvious that there is a lot of commitment, passion and caring and concern put into it, for PWC and the community.

Ms. Haskins also recognized Kechia Kinsey, who was awarded the Military Spouse of the Year Award on Ft. Bragg. To be considered for this award the nominee is evaluated on community service, (civilian and military), support for and/or involvement in local, regional, or national veterans organizations or organizations focused on issues of significance to the military spouse population; and more. Ms. Haskins provided Kechia Kinsey's and her husband's background. He has served in the US Army for over 29 years.

##### Bonds

Ms. Haskins stated we will issue bonds in the fall. We have had the kickoff meeting last week with the LGC. It was to update the LGC with our plans and to be placed on their calendar.

#### V. COMMISSIONER/LIAISON COMMENTS

Commissioner Donald Porter

No Comments

Commissioner Christopher Davis

No comments

Commissioner Evelyn Shaw

Commissioner Shaw stated she attended the PWC Picnic this past Saturday and it was a wonderful event. The food was good, as well as the games. She enjoyed herself thoroughly. She commended Mr. Russell and his team for planning and executing the event. He did a superb job.

Commissioner Ronna Rowe Garrett

Commissioner Garrett stated this is Nurses' Week, and PWC has a nurse on staff. She requested for staff to relay the Commission's appreciation and gratitude for her work in support of our employees.

Commissioner Garrett also recognized and congratulated the mothers and those who have the role of mother. Mother's Day is this Sunday, May 14<sup>th</sup>.

## VI. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report - March 2023
- B. Recap of Uncollectible Accounts – March 2023
- C. Personnel Report – April 2023
- D. Investment Report – March 2023
- E. Career Opportunities
- F. Financial Statement Recaps
  - Electric – March 2023
  - Water/Wastewater – March 2023

## VII. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Christopher Davis, seconded by Commissioner Evelyn Shaw, the meeting adjourned at 11:25 a.m.

EVELYN O. SHAW, COMMISSIONER  
RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER DAVIS, COMMISSIONER  
MARION J NOLAND, INTERIM CEO/GENERAL MANAGER



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955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

May 17, 2023

MEMO TO: Mick Noland, Interim CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Resolution Accepting the American Rescue Plan Act (ARPA) Grant  
Sanitary Sewer Main Rehabilitation

The following resolution is for Commission action at its May 24, 2023, meeting. In April 2023, the North Carolina Department of Environmental Quality (DEQ) offered PWC a \$4,973,845 American Rescue Plan Act (ARPA) grant for the Sanitary Sewer Main Rehabilitation Project. To accept the grant funding offer, PWC must adopt a resolution accepting the grant in the form provided by DEQ.

The Project will be included in the FY 2024 Capital Improvement Program document with grant funds as the funding source (WS 49). The actual value of the grant will be the actual costs to construct the Project. DEQ administers these grants and PWC will make periodic draws throughout the construction period upon presenting supporting documentation of eligible payments.

Staff recommends that the Commission adopt the attached resolution (Resolution No. PWC2023.09) to accept the American Rescue Plan Act (ARPA) Grant for the Project.



**RESOLUTION OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION TO  
ACCEPT THE AMERICAN RESCUE PLAN ACT OFFER UNDER THE STATE  
FISCAL RECOVERY FUND**

**WHEREAS**, the American Rescue Plan Act (ARPA), funded from the State Fiscal Recovery Fund, was established in Session Law (S.L) 2021-180 and S.L. 2022-74 to assist eligible units of local government with meeting their drinking water and/or wastewater and/or stormwater infrastructure needs;

**WHEREAS**, the North Carolina Department of Environmental Quality (NCDEQ) has offered ARPA funding in the amount of \$4,973,845 to perform the work detailed in the submitted application for the Sanitary Sewer Main Rehabilitation project for which the Funding Offer and Acceptance set forth as Exhibit A attached hereto was granted (the Project); and

**WHEREAS**, the Fayetteville Public Works Commission (the Commission) intends to perform said project in accordance with the agreed scope of work, and

**NOW, THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF  
THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. The Commission does hereby accept the ARPA grant offer of \$4,973,845 as presented in Exhibit A;
2. The Commission does hereby give assurance to NCDEQ that all Conditions and Assurances and other items contained in the Funding Offer and Acceptance (award offer) will be adhered to; has substantially complied, or will substantially comply, with all federal, State and local laws, rules, regulations, and ordinances applicable to the Project and to federal and State grants and loans pertaining thereto; and
3. Mick Noland, Interim CEO/General Manager of the Commission, and successors so titled, is hereby authorized and directed to furnish such information as the appropriate State agency may request in connection with the project; to make the assurances as contained above; and to execute such other documents as may be required by the NCDEQ, Division of Water Infrastructure.

Adopted this 24th day of May, 2023.

FAYETTEVILLE PUBLIC WORKS COMMISSION

\_\_\_\_\_  
Ronna R. Garrett, Chairwoman

ATTEST:

\_\_\_\_\_  
Evelyn O. Shaw, Secretary

**STATE OF NORTH CAROLINA  
DEPARTMENT OF ENVIRONMENTAL QUALITY  
DIVISION OF WATER INFRASTRUCTURE**

**Funding Offer and Acceptance**

**Legal Name and Address of Award Recipient**

Fayetteville Public Works Commission  
955 Old Wilmington Road  
Fayetteville, North Carolina 28301

**Project Number:**

SRP-W-ARP-0152

**Assistance Listing Number:**

21.027

**Unique Entity ID Number:**

UMXDRGNCMPQ7

**Funding Program**

Drinking Water	<input type="checkbox"/>	Additional Amount for	Previous Total	Total Offered
Wastewater	<input checked="" type="checkbox"/>	Funding Increases		
State Revolving Fund (SRF)	<input type="checkbox"/>			
State Reserve Loan (SRP)	<input type="checkbox"/>			
State Reserve Grant (SRP)	<input type="checkbox"/>			
State Grant Appropriation (SAP)	<input type="checkbox"/>			
American Rescue Plan Act (ARPA)	<input checked="" type="checkbox"/>			\$4,973,845

**Project Description:**

Sanitary Sewer Main Rehabilitation

**Total Financial Assistance Offer:**

**\$4,973,845**

**Total Project Cost:**

**\$4,973,845**

**Estimated Closing Fee\*:**

**\$0.0**

*For Loans*

**Principal Forgiveness:**

**\$0**

*\*Estimated closing fee calculated based on grant and loan amount.*

Pursuant to North Carolina General Statute 159G:

- The applicant is eligible under Federal and State law,
- The project is eligible under Federal and State law, and
- The project has been approved by the Department of Environmental Quality as having sufficient priority to receive financial assistance,

The Department of Environmental Quality, acting on behalf of the State of North Carolina, hereby offers the financial assistance described in this document.

For The State of North Carolina:

**Shadi Eskaf, Director, Division of Water Infrastructure  
North Carolina Department of Environmental Quality**

*Stephanie Suter for Shadi Eskaf*  
Signature

4/18/2023

Date

On Behalf of:

Fayetteville Public Works Commission

Name of Representative in Resolution:

Mr. Marion J. Noland

Title (Type or Print):

Interim CEO/General Manager

I, the undersigned, being duly authorized to take such action, as evidenced by the attached CERTIFIED COPY OF AUTHORIZATION BY THE APPLICANT'S GOVERNING BODY, do hereby accept this Financial Award Offer and will comply with the Assurances and the Standard Conditions.

Signature

Date

**APPLICABLE STANDARD CONDITIONS****Project Applicant: Fayetteville Public Works Commission****Project Numbers: SRP-W-ARP-0152**

1. Acceptance of this Funding Offer does not exempt the Recipient from complying with requirements stated in the U.S. Treasury's [Final Rule](#) for the Coronavirus State and Local Fiscal Recovery Funds (SLFRF) and the [SLFRF Compliance and Reporting Guidance](#) not explicitly referred to in this document and any future requirements implemented by the U.S Treasury.
2. Acquisition of Real Property must comply with all applicable provisions of the Uniform Relocation and Real Property Acquisition Policies Act of 1970 (PL 92-646), as amended. The applicant shall certify that it has or will have a fee simple or such other estate or interest in the site of the project, including necessary easements and rights-of-way, to assure undisturbed use and possession for the purpose of construction and operation for the estimated life of the project using a certification form provided by DEQ.
3. Specific MBE/WBE (DBE) forms and instructions are provided that are to be included in the contract specifications. These forms will assist with documenting positive efforts made by recipients, their consultants and contractors to utilize disadvantaged businesses enterprises. Such efforts should allow DBEs the maximum feasible opportunity to compete for subagreements and subcontracts to be performed. Documentation of efforts made to utilize DBE firms must be maintained by all recipients, and construction contractors, and made available upon request.
4. Subrecipients shall fully comply with Subpart C of 2 CFR Part 180 entitled, "Responsibilities of Participants Regarding Transactions Doing Business with Other Persons," as implemented and supplemented by 2 CFR Part 1532. Recipient is responsible for ensuring that any lower tier covered transaction, as described in Subpart B of 2 CFR Part 180, entitled "Covered Transactions," includes a term or condition requiring compliance with Subpart C. Recipient is responsible for further requiring the inclusion of a similar term or condition in any subsequent lower tier covered transactions. Subrecipients may access suspension and debarment information at: <http://www.sam.gov>. This system allows subrecipients to perform searches determining whether an entity or individual is excluded from receiving Federal assistance.
5. Projects with a total cost of \$10,000,000 or more must meet U.S. Treasury requirements for prevailing wage rates, project labor agreements, and related requirements. Recipients can either certify meeting the requirements or provide plans and reports as the [SLFRF Compliance and Reporting Guidance](#) specifies.
6. The Uniform Guidance 2 CFR 200.317 through 2 CFR 200.327 gives minimum requirements for procurement, with 2 CFR 200.319(b) addressing engineering services procurement guidelines. ARPA-funded projects must also adhere to North Carolina State law, specifically NC General Statute 143-64.31, Article 3D Procurement of Architectural, Engineering, and Surveying (A/E) Services. NCGS 143-64.32 cannot be used to exempt funding recipients from a qualification-based selection for A/E. The State provides applicable certification forms that must be completed prior to receiving funds for any engineering services covered under this funding offer.
7. Local government units designated as distressed must complete associated requirements of statute §159G-45(b).
8. Funds made available by the ARPA that are not disbursed to the entity accepting the funds in this document by December 31<sup>st</sup>, 2026, will no longer be available for the project. Unused Federal funds will revert from the State of North Carolina to the U.S. Treasury.

**ASSURANCES**

**Project Applicant: Fayetteville Public Works Commission**

**Project Numbers: SRP-W-ARP-0152**

1. The Applicant intends to construct the project or cause it to be constructed to final completion in accordance with the Application approved for financial assistance by the Division. The recipient acknowledges that in the event a milestone contained in the Letter of Intent to Fund is missed, the Department of Environmental Quality will rescind this Funding Offer.
2. The Applicant is responsible for paying for the costs ineligible for ARPA funding.
3. The construction of the project, including the letting of contracts in connection therewith, conforms to the applicable requirements of State and local laws and ordinances.
4. The Applicant will provide and maintain adequate engineering supervision and inspection.
5. The recipient agrees to establish and maintain a financial management system that adequately accounts for revenues and expenditures. Adequate accounting and fiscal records will be maintained during the construction of the project and these records will be retained and made available for a period of at least three years following completion of the project.
6. All ARPA funds shall be expended solely for carrying out the approved project, and an audit shall be performed in accordance with G.S. 159-34. Partial disbursements on this loan will be made promptly upon request, subject to adequate documentation of incurred eligible costs, and subject to the recipient's compliance with the Standard Conditions of this Award. The Applicant agrees to make prompt payment to its contractor, and to retain only such amount as allowed by North Carolina General Statute.
7. The applicant will expend all of the requisitioned funds for the purpose of paying the costs of the project within three (3) banking days following the receipt of the funds from the State. Please note that the State is not a party to the construction contract(s) and the Applicant is expected to uphold its contract obligations regarding timely payment.
8. Funds must be fully spent (i.e., fully reimbursed to the recipient) by December 31, 2026.
9. The applicant acknowledges that loan funds contained in this Funding Offer require approval from the North Carolina Local Government Commission before they can be disbursed.

EVELYN O. SHAW, COMMISSIONER  
RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER DAVIS, COMMISSIONER  
MARION J NOLAND, INTERIM CEO/GENERAL MANAGER



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May 17, 2023

MEMO TO: Marion J. Noland, Interim CEO/General Manager

FROM: Keith Lynch, Power Contracts and Compliance Manager

SUBJECT: Request to Seek Authorization to Sell Certain Personal Property to the North Carolina Eastern Municipal Power Agency

PWC is allotted, on an annual basis, certain renewable energy certificates originated by the Southeastern Power Administration as a result of hydro generation at the John H. Kerr Dam (the "SEPA RECs"). At this time, PWC has an excess of 4,071 SEPA RECs that were originated during the period of January 1, 2022, to December 31, 2022. The North Carolina Eastern Municipal Power Agency ("NCEMPA") is currently willing to purchase the SEPA RECs from PWC at \$20.69 per SEPA REC for a total purchase price of \$84,228.99, which exceeds PWC's costs for the SEPA RECs. As such, PWC staff recommends the sale of the SEPA RECs to NCEMPA using the inter-governmental agreement provided with this memo.

**RESOLUTION TO AUTHORIZE SALE OF PROPERTY TO  
THE NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY**

**WHEREAS**, the Fayetteville Public Works Commission (PWC) owns certain intangible personal property more specifically described as four thousand seventy-one (4,071) renewable energy certificates originated by the Southeastern Power Administration as a result of hydro generation at the John H. Kerr Dam during the period January 1, 2022, to December 31, 2022 (the "Property"); and

**WHEREAS**, North Carolina General Statute §160A-274 authorizes PWC to exchange with, lease to, lease from, sell to, or purchase from any other governmental unit any interest in real or personal property upon such terms and conditions as PWC deems wise, with or without consideration; and

**WHEREAS**, PWC has determined that it is in the best interest of PWC to sell the Property to the North Carolina Eastern Municipal Power Agency and deems it wise to do so in the amount of \$84,228.99.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE  
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. PWC authorizes the sale of the Property to the North Carolina Eastern Municipal Power Agency pursuant to N.C.G.S. §160A-274.
2. The Property shall be conveyed, as is, to North Carolina Eastern Municipal Power Agency in exchange for payment in the amount of \$84,228.99 pursuant to the terms of the inter-governmental Renewable Energy Certificates Spot Purchase and Sales Agreement attached hereto as Exhibit A, which agreement is hereby approved by PWC.
3. Pursuant to Charter Section 6A.9, PWC refers the sale of the Property to the City Council of the City of Fayetteville for approval by resolution.

Adopted this 24th day of May, 2022.

FAYETTEVILLE PUBLIC WORKS COMMISSION

---

Ronna Rowe Garrett, Chairwoman

ATTEST

---

Evelyn O. Shaw, Secretary

**RENEWABLE ENERGY CERTIFICATES  
SPOT PURCHASE AND SALES AGREEMENT**

This Renewable Energy Certificates Spot Purchase and Sales Agreement (“Agreement”) is made between Seller and Buyer (each a “Party” and, together, “Parties”) as of the date of execution last written below (the “Effective Date”) for the sale and purchase of renewable energy certificates pursuant to the following terms and conditions:

SELLER: Fayetteville Public Works Commission

BUYER: North Carolina Eastern Municipal Power Agency

CONTRACT QUANTITY/REC PRODUCT:

Seller’s allotment of 4,071 renewable energy certificates originated by the Southeastern Power Administration as a result of hydro generation at the John H. Kerr Dam during the period January 1, 2022, to December 31, 2022 (each a “REC” and collectively the “RECs”).

CONTRACT PRICE: \$20.69 per REC

SCHEDULE FOR INVOICE, PAYMENT & DELIVERY:

**DELIVERY:** Delivery of the RECs shall be complete upon execution of this agreement as the Seller’s RECs already reside in the Buyer’s REC Tracking System account.

**PAYMENT:** Buyer shall pay Seller eighty-four thousand two hundred twenty-two dollars and ninety-nine cents (\$84,228.99) amount due to Seller within fifteen (15) Business Days after the Effective Date.

COMMUNICATION:

Any communication necessary to provide notice to the other Party or invoices submitted under this Agreement shall be delivered as set forth in the attached Notice Contact Schedule. Any payment due hereunder shall be made in accordance with instructions set forth on the invoice.

DEFINITIONS:

Any capitalized term used in this Agreement and not defined herein shall be defined in accordance with the definitions set forth in the statutes and regulations implementing the RPS set forth in this Agreement.

“Business Day” means a day on which Federal Reserve member banks in New York City are open for business, which day shall open at 8:00 a.m. and close at 5:00 p.m. Eastern Prevailing Time.

“REC(s)” has the definition as previously set forth in this Agreement. Each REC represents the environmental attributes of each MWh of electricity that is derived from the use of a qualifying renewable energy source or that is generated by a qualifying renewable energy facility, as such

are defined in the designated RPS. A certificate is derived from one MWh of electricity generated accordingly.

“REC Tracking System” means the PJM Generation Attribute Tracking System (“GATS”), which includes a generation information database and certificate system, operated by PJM, its designee or successor entity as approved under the regulations designated above for the REC Product hereunder, which accounts for the generation attributes of electricity generated within PJM.

“RPS” means N.C.G.S. 62-133.8,.

OTHER TERMS:

*1. Warranty of Title:* Seller warrants that at the time of Delivery of the Contract Quantity hereunder, that (i) it has good and marketable title to such RECs; (ii) such RECs have not been sold to any other person or entity nor used to meet compliance requirements under the RPS or any other voluntary renewable energy program or standard, or under any other environmental regulatory program that would conflict with Buyer’s ability to use the RECs for compliance under the RPS, including any greenhouse gas reduction requirements; and (iii) it has right, title to and interest in such RECs and such RECs are free and clear of any liens or other encumbrances or title defects.

*2. Limitation on Warranty:* EXCEPT AS EXPRESSLY SET FORTH IN THIS AGREEMENT, SELLER EXPRESSLY DISCLAIMS ANY OTHER REPRESENTATIONS OR WARRANTIES, WHETHER WRITTEN OR ORAL, AND WHETHER EXPRESS OR IMPLIED INCLUDING WITHOUT LIMITATION, ANY REPRESENTATION OR WARRANTY WITH RESPECT TO CONFORMITY TO MODELS OR SAMPLES, MERCHANTABILITY, OR FITNESS FOR ANY PARTICULAR PURPOSE.

*3. Indemnification:* Each Party shall indemnify, defend and hold harmless the other Party from and against any third-party losses, claims, demands, suits, costs and expenses (“Claims”) arising from or out of any event, circumstance, act or incident first occurring or existing during the period when control and title to the Contract Quantity are vested in such Party and which in any manner, directly or indirectly, arise out of, result from or connected with the performance or non-performance of the indemnifying Party under this Agreement, except in cases of negligence, gross negligence or willful misconduct by the other Party, its agents or representatives.

*4. Remedies for Other Defaults:* In the event of a Party’s failure to perform any material term of this Agreement, including but not limited to, Seller’s breach of warranty, Buyer’s failure to pay for the RECs or either Party’s misrepresentation, and such failure is not remedied within three (3) business days after the non-performing Party has received written notice of such failure, the other Party may terminate the Agreement. In the event of a termination, Buyer shall take all necessary steps to return the RECs to Seller including, but not limited to taking such action to allow transfer of the RECs to Seller’s NC-RETS account and delivering to Seller such instruments of transfer, assignment, or release as Seller shall reasonably require. Buyer shall have no payment obligation to Seller in the event that either Party terminates this Agreement.

*5. Limitation on Remedies and Damages:* THE EXPRESS REMEDIES AND MEASURE OF



DAMAGES PROVIDED IN THIS AGREEMENT SHALL BE THE SOLE AND EXCLUSIVE REMEDIES OF THE RESPECTIVE PARTIES, AND ALL OTHER REMEDIES OR DAMAGES AT LAW ARE HEREBY WAIVED AND IN NO EVENT SHALL ANY OTHER LIABILITY BE INCURRED BY EITHER PARTY, INCLUDING (BUT NOT LIMITED TO) LIABILITY FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES IN TORT, CONTRACT, OR OTHERWISE, EXCLUDING, HOWEVER, ANY SUCH AWARD THAT MAY BE GRANTED TO A THIRD PARTY AND SUBJECT TO INDEMNIFICATION ABOVE.

6. *Taxes:* Seller shall pay any taxes or other fees associated with its ownership of the RECs prior to sale of the RECs to Buyer. Buyer shall pay any taxes or other fees, including sales and use taxes, imposed on the sale and delivery of the RECS. Each Party agrees to indemnify, defend and hold harmless the other Party from and against any taxes or other fees for which the indemnifying Party is responsible under this provision. Buyer agrees to furnish Seller with all applicable tax exemption certificates and documentation where exemption from applicable taxes is claimed.

7. *Assignment:* This Agreement is not assignable by either Party without the prior written consent of the non-assigning Party.

8. *Governing Law:* This Agreement and the rights and duties of the Parties hereunder shall be governed by and shall be construed, enforced and performed in accordance with the laws of the State of North Carolina, without regard to principles of conflicts of law.

9. *Representations of Corporate Authority to Contract:* As of the Effective Date, each Party hereby represents and warrants to the other Party through the Term of the Agreement as follows: (a) it has and, at all times during the Term will have, all necessary power and authority to execute, deliver and perform its obligations hereunder; (b) the execution, delivery and performance of the Agreement has been duly authorized by all necessary action and does not violate any of the terms or conditions of its governing documents, or any contract to which it is a party, or any law, rule, regulation, order, judgment or other legal or regulatory determination applicable to it; and (c) there is no pending or (to its knowledge) threatened litigation, arbitration or administrative proceeding that materially adversely affects its ability to perform its obligations under the Agreement.

10. *Term:* The term of this Agreement ("Term") shall be effective on and as of the Effective Date set forth above and shall continue in effect until the Parties have performed their respective delivery and payment obligations as set forth herein, provided however, the Agreement shall continue in effect after termination of the Term to the extent necessary to provide for resolution of any dispute or for indemnification associated with this Agreement.

11. *Miscellaneous:* This Agreement shall completely and fully supersede all other understandings or agreements, both written and oral, including any term sheet or confirmation, between the Parties relating to the subject matter hereof. The Agreement may not be amended, changed, modified, or altered unless such amendment, change, modification, or alteration is in writing and signed by both of the Parties to the Agreement. This Agreement may be executed in several counterparts, each of which is an original and all of which constitute one and the same instrument. Any original executed copy of this Agreement or other related document may be

photocopied and stored on computer tapes and disks ("Imaged Agreement"). If an Imaged Agreement is introduced as evidence in any judicial or administrative proceedings, it shall be considered as admissible evidence. Neither Party shall object to the admissibility of the Imaged Agreement on the basis that such was not originated or maintained in documentary form under the hearsay rule, the best evidence rule or other rule of evidence.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Effective Date set forth above.

**North Carolina Eastern Municipal  
Power Agency**

**Fayetteville Public Works Commission**

By: \_\_\_\_\_  
Name: Andrew M. Fusco  
Title: Chief Strategy Officer

By: \_\_\_\_\_  
Name: Marion J. Noland  
Title: Interim CEO/GM

Date: \_\_\_\_\_

Date: \_\_\_\_\_

NOTICE CONTACT SCHEDULE

**FAYETTEVILLE PUBLIC WORKS COMMISSION:**

NOTICES TO:

Fayetteville Public Works Commission  
Keith A Lynch  
955 Old Wilmington Road  
Fayetteville, NC 27501  
[Keith.lynch@faypwc.com](mailto:Keith.lynch@faypwc.com)  
910.223.4815

CONFIRMATIONS:

Fayetteville Public Works Commission  
Keith A Lynch  
955 Old Wilmington Road  
Fayetteville, NC 27501  
[Keith.lynch@faypwc.com](mailto:Keith.lynch@faypwc.com)  
910.223.4815

INVOICES:

Fayetteville Public Works Commission  
Keith A Lynch  
955 Old Wilmington Road  
Fayetteville, NC 27501  
[Keith.lynch@faypwc.com](mailto:Keith.lynch@faypwc.com)  
910.223.4815

PAYMENTS:

Bank Name: WELLS FARGO BANK N.A.  
Branch Address: 200 Green Street, Fayetteville, NC 28301  
ABA routing # 121000248  
Checking Account # 2029150457087

Please use this bank address for international funds:  
420 Montgomery Street  
San Francisco, California 94104

If bank requests a SWIFT CODE, please use WFBIU6S

NOTICE CONTACT SCHEDULE

(continued)

**NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY**

NOTICES TO:

ElectriCities of NC, Inc.  
Attention: Karen Maclaga, Renewable Energy Portfolio Manager  
1427 Meadow Wood Blvd  
Raleigh, NC 27604  
Phone: 919-760-6264  
kmaclaga@electricities.com

CONFIRMATIONS:

ElectriCities of NC, Inc.  
Attention: Karen Maclaga, Renewable Energy Portfolio Manager  
1427 Meadow Wood Blvd  
Raleigh, NC 27604  
Phone: 919-760-6264  
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ElectriCities of NC, Inc.  
Attention: Karen Maclaga, Renewable Energy Portfolio Manager  
1427 Meadow Wood Blvd  
Raleigh, NC 27604  
Phone: 919-760-6264  
kmaclaga@electricities.com

PAYMENTS:

**North Carolina Eastern Municipal Power Agency - ACH:**

Bank: Bank of America  
Name: NCEMPA Supplemental  
ABA No.: 111000012  
Account No.: 3750387397



EVELYN O. SHAW, COMMISSIONER  
RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER DAVIS, COMMISSIONER  
MARION J NOLAND, INTERIM CEO/GENERAL MANAGER

FAYETTEVILLE PUBLIC WORKS COMMISSION  
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TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

May 24, 2022

MEMO TO: Mick Noland, Interim CEO/General Manager

MEMO FROM: Rhonda Haskins, CPA, Chief Financial Officer

SUBJECT: Audit Contract Approval

Attached is the audit contract and supporting arrangement letter for Commission approval at the May 24<sup>th</sup> meeting. Also attached is a justification letter from PBMares for an adjustment to their fee estimate for the Commission's information. The Finance Division Fiscal Management Section of the NC Department of State Treasurer and Local Government requires the Governing Board of each Local Government Unit to approve the audit contract as defined in NCGS 159-34 prior to approval by the LGC. The auditor may not engage in audit services before approval by the LGC.

Staff recommends that the Commission approve the attached audit contract and supporting arrangement letter.



May 12, 2023

Fayetteville Public Works Commission  
955 Old Wilmington Road  
Fayetteville, NC 28301

Dear Madam Chairwoman:

On behalf of PBMares, LLP, I would like to thank you for allowing us to serve Fayetteville Public Commission (PWC) over the past six years. We have enjoyed working with the staff and believe we have a mutually beneficial relationship as your trusted business partner and advisor.

As you are aware, the past several years have been somewhat tumultuous as it relates to the cost of doing business. PBMares, as the Commission has, experienced a significant increase in costs in both staffing and overhead. Additionally, the level of effort required to implement and test on an annual basis the requirements of new GASB Standards, particularly GASB Statement No. 87 and Statement No. 96, have resulted in significant additional time to complete audits of all our governmental clients for which the standards are effective.

As a result, the fee estimate to complete the June 30, 2023 audit is increased from \$44,300, as proposed in our March 2021 proposal, to \$57,000, a \$12,700 increase or 28.7%. Willie Cooper Jr., CPA, will also receive a proportional increase based on the total hours worked on the engagement.

The increase due to the following:

- Approximately 12% increase in staffing costs
- Approximately 9% increase in overhead costs
- Approximately 8% increase in time/effort required for testing due to new GASB implementation and continued procedures required due to those standards.

We appreciate the opportunity to continue to work with the PWC and the City of Fayetteville. If you should have any questions or concerns please feel free to reach out to me at any time.

Sincerely,

Robert E. Bittner, III, CPA  
Partner



May 17, 2023

Board of Commissioners  
Fayetteville Public Works Commission  
Fayetteville, North Carolina

Attention: Ronna Rowe Garrett, Chair, Marion J. Noland, Interim Chief Executive Officer, and Rhonda Haskins, CPA, Chief Financial Officer

### **The Objective and Scope of the Audit of the Financial Statements**

You have requested PB Mares, LLP (“PB Mares”, “we”, “us”, or “our”), audit Fayetteville Public Works Commission’s (the “Commission”) business-type activities, each major fund, and the aggregate remaining fund information as of and for the year ending June 30, 2023, which collectively comprise the basic financial statements. In addition, the combining and individual fund financial statements and schedules of budgetary comparison information, and other financial data listed as supplementary information presented in relation to the financial statements taken as a whole will be subjected to the auditing procedures applied in our audit of the basic financial statements. We are pleased to confirm our acceptance and our understanding of these audit engagements by means of this letter (“Arrangement Letter”).

The objectives of our audits are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor’s report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with auditing standards generally accepted in the United States of America (“GAAS”) and *Government Auditing Standards* issued by the Comptroller General of the United States (“GAS”) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

### **The Responsibilities of the Auditor**

We will conduct our audit in accordance with GAAS and GAS. Those standards require that we comply with applicable ethical requirements. As part of an audit in accordance with GAAS and GAS, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

1. Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, based on an understanding of the Commission and its environment, the applicable financial reporting framework, and the Commission’s system of internal control, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

2. Consider the Commission's system of internal control in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control. However, we will communicate to you in writing concerning any significant deficiencies or material weaknesses in internal control relevant to the audit of the financial statements that we have identified during the audit.
3. Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
4. Conclude, based on the audit evidence obtained, whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Commission's ability to continue as a going concern for a reasonable period of time.

Because of the inherent limitations of an audit, together with the inherent limitations of controls, an unavoidable risk that some material misstatements may not be detected exists, even though the audit is properly planned and performed in accordance with GAAS and GAS. Because the determination of waste or abuse is subjective, GAS does not require auditors to perform specific procedures to detect waste or abuse in financial statement audits.

We will communicate to the Board of Commissioners (a) any fraud involving senior management and fraud (whether caused by senior management or other employees) that causes a material misstatement of the financial statements that becomes known to us during the audit, and (b) any instances of noncompliance with laws and regulations that we become aware of during the audit (unless they are clearly inconsequential).

Our report on internal control over financial reporting and over compliance will include any significant deficiencies and material weaknesses in internal control over financial reporting and over compliance of which we become aware as a result of obtaining an understanding of internal control and performing tests of internal control over financial reporting and over compliance consistent with requirements of the standards identified above. Our report on compliance matters will address material errors, fraud, violations of compliance obligations, and other responsibilities imposed by state and federal statutes and regulations or assumed by contracts; and any state or federal grant, entitlement or loan program questioned costs of which we become aware, consistent with requirements of the standards identified above.

We will maintain our independence in accordance with the standards of the American Institute of Certified Public Accountants ("AICPA") and GAS.

### **The Responsibilities of Management and Identification of the Applicable Financial Reporting Framework**

Management is responsible for:

1. Identifying and ensuring that the Commission complies with the laws and regulations applicable to its activities, and for informing us about all known violations of such laws or regulations, other than those that are clearly inconsequential;



2. The design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the Commission involving management, employees who have significant roles in internal control, and others where the fraud could have a material effect on the financial statements; and
3. Informing us of its knowledge of any allegations of fraud or suspected fraud affecting the Commission received in communications from employees, former employees, analysts, regulators, short sellers, vendors, customers or others.

Management is responsible for the preparation of the supplementary information in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP"). Management agrees to include the auditor's report on the supplementary information in any document that contains the supplementary information and indicates that the auditor has reported on such supplementary information. Management also agrees to present the supplementary information with the audited financial statements or, if the supplementary information will not be presented with audited financial statements, to make the audited financial statements readily available to the intended users of the supplementary information no later than the date of issuance of the supplementary information and the auditor's report thereon.

The Board of Commissioners is responsible for informing us of its views about the risks of fraud, waste or abuse within the Commission, and its knowledge of any fraud, waste or abuse or suspected fraud, waste or abuse affecting the Commission.

Our audit will be conducted on the basis that management and, when appropriate, those charged with governance acknowledge and understand that they have responsibility:

1. For the preparation and fair presentation of the financial statements in accordance with U.S. GAAP;
2. To evaluate subsequent events through the date the financial statements are issued. Management also agrees that it will not conclude on subsequent events earlier than the date of the management representation letter referred to below;
3. For the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error;
4. For report distribution; and
6. To provide us with:
  - a. Access to all information of which management is aware that is relevant to the preparation and fair presentation of the financial statements, including information relevant to disclosures;
  - b. Draft financial statements, including information relevant to their preparation and fair presentation, when needed, to allow for the completion of the audit in accordance with the proposed timeline;
  - c. Additional information that we may request from management for the purpose of the audit; and
  - d. Unrestricted access to persons within the Commission from whom we determine it necessary to obtain audit evidence.

As part of our audit process, we will request from management and, when appropriate, those charged with governance written confirmation concerning representations made to us in connection with the audit, including among other items:

1. That management has fulfilled its responsibilities as set out in the terms of this Arrangement Letter; and
2. That it believes the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

### **Reporting**

We will issue a written report upon completion of our audit of the Commission's financial statements. Our report will be addressed to the Board of Commissioners of the Fayetteville Public Works Commission. Circumstances may arise in which our report may differ from its expected form and content based on the results of our audit. Depending on the nature of these circumstances, it may be necessary for us to modify our opinion, or add an emphasis-of-matter paragraph or other-matter paragraph to our auditor's report.

If circumstances arise relating to the condition of the Commission's records, the availability of appropriate audit evidence or indications of a significant risk of material misstatement of the financial statements because of error, fraudulent financial reporting or misappropriation of assets which, in our professional judgment, prevent us from completing the audit or forming an opinion, we retain the unilateral right to take any course of action permitted by professional standards, including, but not limited to, declining to express an opinion or issue a report, or withdrawing from the engagement.

In addition to our report on the Commission's financial statements, we will also issue the following types of reports:

1. Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with GAS; and
2. Report on compliance with laws, regulations, and the provisions of contracts or grant agreements. We will report on any noncompliance that could have a material effect on the financial statements.
3. An accompanying schedule of findings and responses.



### **Records and Assistance**

During the course of our engagement, we may accumulate records containing data that should be reflected in the Commission's books and records. The Commission will determine that all such data, if necessary, will be so reflected. Accordingly, the Commission will not expect us to maintain copies of such records in our possession.

The assistance to be supplied by Commission personnel, including the preparation of schedules and analyses of accounts, has been discussed and coordinated with Rhonda Graham, Controller. The timely and accurate completion of this work is an essential condition to our completion of the audit and issuance of our audit report.

### **Nonaudit Services**

GAS independence standards require that the auditor maintain independence so that opinions, findings, conclusions, judgments and recommendations will be impartial and viewed as impartial by reasonable and informed third parties. Before we agree to provide a non-audit service to the Commission, we determine whether providing such a service would create a significant threat to our independence for GAS audit purposes, either by itself or in aggregate with other non-audit services provided. A critical component of our determination is consideration of management's ability to effectively oversee the non-audit services to be performed. The Commission has agreed that Rhonda Graham, Controller possesses suitable skill, knowledge or experience and that the individual understands the nonaudit services to be performed sufficiently to oversee them. Accordingly, the management of Fayetteville Public Works Commission agrees to the following:

1. Fayetteville Public Works Commission has designated Rhonda Graham, Controller as a senior member of management who possesses suitable skill, knowledge and experience to oversee the services;
2. Rhonda Graham, Controller will assume all management responsibilities for subject matter and scope of the nonaudit services;
3. The Commission will evaluate the adequacy and results of the services performed; and
4. The Commission accepts responsibility for the results and ultimate use of the services.

GAS further requires that we establish an understanding with the Commission's management and those charged with governance of the objectives of the non-audit services, the services to be performed, the Commission's acceptance of its responsibilities, the auditor's responsibilities and any limitations of the non-audit services. We believe this Arrangement Letter documents that understanding.

### **Parties' Understandings Concerning Situation Around COVID-19**

To the extent any of the services described herein require a party to visit ("Visiting Party") the other party's facilities ("Host Party") in person, the Visiting Party agrees to comply with the Host Party's rules and regulations regarding COVID-19 safety protocols while on the Host Party's premises, provided the Visiting Party is made aware of such rules and regulations. Further, in the event any of the services described herein need to be suspended and/or rescheduled by a party due to the ongoing situation surrounding COVID-19, the party requesting the suspension or rescheduling of the services will provide the other party with prompt written notice of the foregoing. To the extent such suspension and/or rescheduling of the services impacts either the cost of the services or the ability of the Commission or PBMAres to meet any deadlines or timeframes set forth herein, or both, the parties will document this in a written agreement mutually agreed upon and executed by both parties.

### **Other Relevant Information**

In accordance with GAS, a copy of our most recent peer review report is attached.

### **Fees, Costs, and Access to Workpapers**

Our fees for the audit and accounting services described above are not expected to exceed \$57,000, including directly billed expenses, including report processing, travel, meals, and fees for services from other professionals, as well as a charge of 5% of fees for all other expenses, including indirect administrative expenses such as technology, research and library databases, communications, photocopying, postage and clerical assistance. Our fee estimate and completion of our work are based upon the following criteria:

1. Anticipated cooperation from Commission personnel;
2. Timely responses to our inquiries;
3. Timely completion and delivery of client assistance requests;
4. Timely communication of all significant accounting and financial reporting matters; and
5. The assumption that unexpected circumstances will not be encountered during the engagement.

If any of the aforementioned criteria are not met, then fees may increase. Billings will be submitted as work progresses and as expenses are incurred. Billings are due upon submission. Amounts not paid within thirty days from the invoice date(s) will be subject to a late payment charge of 1.5% per month (18% per year).

### **Use of Subcontractors and Third-Party Products**

From time to time and depending upon the circumstances, we may, in our sole discretion, use qualified third-party service providers to assist us in providing professional services to you. In such circumstances, it may be necessary for us to disclose Personal Information or Confidential Information (as both terms are defined below) to them. You hereby consent to us sharing your information, including Confidential Information and Personal Information, with these third-party service providers on the same basis as we would be permitted to share information with one of our employees; provided that such recipients are bound by written obligations of confidentiality that are as protective of your Confidential Information as the confidentiality terms set forth herein. You acknowledge and agree that our use of third-party service providers may involve the processing, input, disclosure, movement, transfer, and storage of your information and data outside of our technology infrastructure.

We also may provide services to you using certain third-party hardware, software, software services, managed services (including, but not limited to, web hosting, data security, data back-up, email security, or similar services subject to direct end-user or subscription agreements), applications, and equipment (collectively, "Third-Party Products"). You acknowledge that your or our use of a Third-Party Product may involve the processing, input, disclosure, movement, transfer, and storage of information provided by you to us, including Personal Information and Confidential Information, within the Third-Party Product's infrastructure and not ours. You further acknowledge that the terms of use and service, including, but not limited to, applicable laws, set forth in the end-user license, end-user subscription agreement, or other end-user agreement for such Third-Party Product (collectively, "EULA(s)") will govern all obligations of such licensor relating to data privacy, storage, recovery, security, and processing within such Third-Party Product's infrastructure, as well as, the service levels associated with such Third-Party Product. You hereby consent to the disclosure of your information, including your Confidential Information and Personal Information, to the licensors of such Third-Party Products for the purpose described herein.

To the extent PBMAres gives the Commission access to a Third-Party Product in connection with the services contemplated herein, the Commission agrees to comply with the terms of any applicable EULA for such Third-Party Product, and the Commission shall be solely responsible for the improper use of a Third-Party Product or a violation of the applicable EULA for such Third-Party Product, by the Commission, or any user to whom the Commission grants access to such Third-Party Product.

You acknowledge that your or our use of Third-Party Products may be subject to limitations, delays, interruptions, errors, and other problems which are beyond our control, including, without limitation, internet outage or lack of availability related to updates, upgrades, patches, fixes, maintenance, or other issues. We will not be liable for any delays, delivery failures, or other losses or damages resulting from such issues. Nor will we be held responsible or liable for any loss, or unauthorized use or disclosure, of any information or data provided by you, including, without limitation, Personal Information provided by you, resulting from your or our use of a Third-Party Product.

#### **Use and Ownership; Access to Audit Documentation**

The Audit Documentation for this engagement is the property of PBMAres. For the purposes of this Arrangement Letter, the term "Audit Documentation" shall mean the confidential and proprietary records of PBMAres' audit procedures performed, relevant audit evidence obtained, other audit-related workpapers, and conclusions reached. Audit Documentation shall not include custom-developed documents, data, reports, analyses, recommendations, and deliverables authored or prepared by PBMAres for the Commission under this Arrangement Letter, or any documents belonging to the Commission or furnished to PBMAres by the Commission.

Review of Audit Documentation by a successor auditor or as part of due diligence is subject to applicable PBMAres policies, and will be agreed to, accounted for and billed separately. Any such access to our Audit Documentation is subject to a successor auditor signing an Access & Release Letter substantially in PBMAres' form. PBMAres reserves the right to decline a successor auditor's request to review our workpapers.

In the event we are required by government regulation, subpoena or other legal process to produce our documents or our personnel as witnesses with respect to our engagement for the Commission, the Commission will, so long as we are not a party to the proceeding in which the information is sought, reimburse us for our professional time and expenses, as well as the fees and expenses of our counsel, incurred in responding to such requests.

You acknowledge and grant your assent that representatives of the cognizant or oversight agency or their designee, other government audit staffs, and the U.S. Government Accountability Office shall have access to the Audit Documentation upon their request and that we shall maintain the Audit Documentation for a period of at least three years after the date of the report, or for a longer period if we are requested to do so by the cognizant or oversight agency. Access to the requested Audit Documentation will be provided under the supervision of PBMAres audit personnel and at a location designated by our firm.

### **Dispute Resolution**

If any dispute other than fees arises among the parties hereto, the parties agree first to try in good faith to settle the dispute by mediation administered by the American Arbitration Association under its Rules for Professional Accounting and Related Services Disputes before resorting to litigation. The costs of any mediation proceeding shall be shared equally by all parties. You and we consent to personal jurisdiction, both for mediation and/or litigation, of the Federal District Court, Eastern District of North Carolina, sitting in New Bern, North Carolina, or the Carteret County District Court. Participation in such mediation shall be a condition to either of us initiating litigation. In order to allow time for the mediation, any applicable statute of limitations shall be tolled for a period not to exceed 120 days from the date either of us first requests in writing to mediate the dispute. The mediation shall be confidential in all respects, as allowed or required by law, except our final settlement positions at mediation shall be admissible in litigation solely to determine the prevailing party's identity for purposes of the award of attorneys' fees.

The parties hereto both agree that any dispute over fees charged by the accountant to the client will be submitted for resolution by arbitration in accordance with the Rules for Professional Accounting and Related Services Disputes of the American Arbitration Association. Such arbitration shall be binding and final. The arbitration shall take place in Morehead City, North Carolina. Any award rendered by the Arbitrator pursuant to this Agreement may be filed and entered and shall be enforceable in the Superior Court of the County in which the arbitration proceeds. In agreeing to arbitration, we both acknowledge that, in the event of a dispute over fees charged by the accountant, each of us is giving up the right to have the dispute decided in a court of law before a judge or jury, and instead we are accepting the use of arbitration for resolution.

### **Confidentiality**

PBMAres and the Commission may, from time to time, disclose Confidential Information (as defined below) to one another. Accordingly, PBMAres and the Commission agree as the recipient of such Confidential Information (the "Receiving Party") to keep strictly confidential all Confidential Information provided to it by the disclosing party (the "Disclosing Party") and use, modify, store, and copy such Confidential Information only as necessary to perform its obligations and exercise its rights under this Arrangement Letter. Except as otherwise set forth herein, the Receiving Party may only disclose the Confidential Information of the Disclosing Party to its personnel, agents, and representatives who are subject to obligations of confidentiality at least as restrictive as those set forth herein and only for the purpose of exercising its rights and fulfilling its obligations hereunder. To avoid any doubt, PBMAres is permitted to disclose the Commission's Confidential Information to PBMAres' personnel, agents, and representatives to provide the services or exercise its rights under the Arrangement Letter or for the purpose of maintaining compliance with applicable laws and professional, regulatory, and/or ethical standards.

As used herein, “Confidential Information” means, information in any form, oral, graphic, written, electronic, machine-readable or hard copy consisting of: (i) any nonpublic information provided by the Disclosing Party, including, but not limited to, all of its inventions, designs, data, source and object code, programs, program interfaces, know-how, trade secrets, techniques, ideas, discoveries, marketing and business plans, pricing, profit margins and/or similar information; (ii) any information that the Disclosing Party identifies as confidential; or (iii) any information that, by its very nature, a person in the same or similar circumstances would understand should be treated as confidential, including, but not limited to, this Arrangement Letter.

As used herein, the term “Confidential Information” will not include information that: (i) is publicly available at the time of disclosure by the Disclosing Party; (ii) becomes publicly available by publication or otherwise after disclosure by the Disclosing Party, other than by breach of the confidentiality obligations set forth herein by the Receiving Party; (iii) was lawfully in the Receiving Party’s possession, without restriction as to confidentiality or use, at the time of disclosure by the Disclosing Party; (iv) is provided to the Receiving Party without restriction as to confidentiality or use by a third party without violation of any obligation to the Disclosing Party; or (v) is independently developed by employees or agents of the Receiving Party who did not access or use the Confidential Information.

The Receiving Party will treat the Disclosing Party’s Confidential Information with the same degree of care as the Receiving Party treats its own confidential and proprietary information, but in no event will such standard of care be less than a reasonable standard of care. The Receiving Party will promptly notify the Disclosing Party if it becomes aware that any of the Confidential Information of the Disclosing Party has been used or disclosed in violation of this Arrangement Letter.

Notwithstanding the foregoing, in the event that the Receiving Party becomes legally compelled to disclose any of the Confidential Information of the Disclosing Party, or as may be required by applicable regulations or professional standards, the Receiving Party will use commercially reasonable efforts to provide the Disclosing Party with notice prior to disclosure, to the extent permitted by law.

### **Data Protection Compliance**

Our Privacy Policy (“Privacy Policy”) is located on our website at <https://www.pbmares.com/-are/privacy-policy>. Our Privacy Policy may be amended from time to time in our sole discretion and without prior notice, and is hereby incorporated by reference into this Arrangement Letter. You acknowledge that you have read and understand the Privacy Policy and agree to the practices as described therein.

We take reasonable steps to comply with all applicable privacy, cybersecurity, and data protection laws that may apply to Personal Information and Confidential Information we process on behalf of our clients. Upon written request, but not more than annually during the term of this Arrangement Letter, we will deliver to you a copy of our data security report evidencing the operating effectiveness of our Information Technology (“IT”) control environment. We will also provide summaries of our IT security and disaster recovery policies and make our senior IT personnel reasonably available for discussion upon request. Our data security report and any information we disclose to you concerning our IT control environment shall constitute Confidential Information of PBMAres and shall be subject to the confidentiality obligations set forth in this Arrangement Letter.

Prior to disclosing to us or our Subcontractors or granting us or our Subcontractors with access to your data, you will identify in writing any personal, technical, or other data provided or made accessible to us or our Subcontractors pursuant to this Arrangement Letter that may be subject to heightened protections under applicable privacy, cybersecurity, export control, and/or data protection laws, including, but not limited to, protected health information pursuant to the Health Information Portability and Accountability Act of 1996 (“HIPAA”), classified or controlled unclassified information subject to the National Industrial Security Program, the National Industrial Security Program Operating Manual, or the Defense Federal Acquisition Regulation Supplement (“DFARS”), data subject to Export Administration Regulations (“EAR”), or International Traffic in Arms Regulations (“ITAR”) controlled data. Unless otherwise expressly agreed upon and specified in writing by PBMAres and the Commission, you shall not provide us or any of our Subcontractors with access to such data and you shall be responsible for the handling of all such data in connection with the performance of the services requested hereunder, including, but not limited to, the scrubbing, de-identification, de-aggregation, protection, encryption, transfer, movement, input, storage, migration, deletion, copying, processing, and modification of such data.

PBMAres and the Commission acknowledge and agree that they may correspond or convey information and documentation, including Confidential Information and Personal Information, via various forms of electronic transmission, including, but not limited to, Third-Party Products, such as, email, FTP and cloud-based sharing and hosting applications (e.g., portals, data analytics tools, and helpdesk and support ticketing applications), and that neither party has control over the performance, operation, reliability, availability, or security of these electronic transmissions methods. Therefore, neither party will be liable for any loss, damage, expense, harm, disclosure or inconvenience resulting from the loss, delay, interception, corruption, unauthorized disclosure, or alteration of any electronic transmission where the party has used commercially reasonable efforts to protect such information. We offer our clients various platforms for the exchange of information. You hereby agree that you shall be bound by and comply with any and all user terms and conditions made available (whether by link, click-through, or otherwise) with respect to such platforms.

### **Personal Information**

As used herein, the term “Personal Information” means any personal information that directly or indirectly identifies a natural person as may be defined by applicable privacy, data protection or cybersecurity laws, and includes, but is not limited to, nonpublic, personally identifiable information such as Social Security numbers, Social Insurance numbers, driver’s license numbers or state- or province-issued identification card numbers, credit or debit card numbers with or without any required security code, number or passwords, health information, and other personal information as defined by applicable laws, whether of the Commission or the Commission’s customers or other third parties.

Each party agrees to transmit Personal Information consistent with applicable laws and any other obligations the respective party may have. In the event you transmit to us Personal Information in an unencrypted format or via unencrypted means, you agree that we have no obligation to notify you of the foregoing.

You represent and warrant that you have provided all notices and obtained all consents required under applicable data protection laws prior to your collection, use and disclosure to us or our Subcontractors of such Personal Information and shall take reasonable steps to ensure that such Personal Information does not include irrelevant or unnecessary information about individuals.



We are permitted to use all such Personal Information to perform our obligations and exercise our rights under this Arrangement Letter. The parties agree that as part of the performance of the services as described in this Arrangement Letter, and as part of the direct business relationship between the parties, use the Personal Information to improve and develop services and for other similar internal and business purposes. We agree to maintain appropriate security measures to protect such Personal Information in accordance with applicable laws.

If we become aware of an unauthorized acquisition or use of Commission-provided Personal Information, we will promptly inform you of such unauthorized acquisition or use as required by applicable laws and, upon your written request, reasonably cooperate with you at your sole cost in support of any breach notification requirements as imposed upon you by applicable laws.

### **Retention of Records**

We will return to you all original records you provide to us in connection with this engagement. Further, in addition to providing you with those deliverables set forth in this Arrangement Letter, we will provide to you a copy of any records we prepare or accumulate in connection with such deliverables which are not otherwise reflected in your books and records without which your books and records would be incomplete. You have the sole responsibility for retaining and maintaining in your possession or custody all of your financial and nonfinancial records related to this engagement. We will not host, and will not accept responsibility to host, any of your records. We, however, may maintain a copy of any records of yours necessary for us to comply with applicable law and/or professional standards or to exercise our rights under this Arrangement Letter.. Any such records retained by us will be subject to the confidentiality obligations set forth herein and destroyed in accordance with our record retention policies.

### **Termination**

Your failure to make full payment of any and all undisputed amounts invoiced in a timely manner constitutes a material breach for which we may refuse to provide deliverables and/or, upon written notice, suspend or terminate our services under this Arrangement Letter. We will not be liable to you for any resulting loss, damage or expense connected with the suspension or termination of our services due to your failure to make full payment of undisputed amounts invoiced in a timely manner.

In the event you terminate this engagement, you will pay us for all services rendered (including deliverables and products delivered), expenses incurred, and noncancelable commitments made by us on your behalf through the effective date of termination.

We will not be responsible for any delay or failure in our performance resulting from acts beyond our reasonable control or unforeseen or unexpected circumstances, such as, but not limited to, acts of God, government or war, riots or strikes, disasters, fires, floods, epidemics, pandemics or outbreaks of communicable disease, cyberattacks, and internet or other system or network outages. At your option, you may terminate this Arrangement Letter where our services are delayed more than 120 days; however, you are not excused from paying us for all amounts owed for services rendered and deliverables provided prior to the termination of this Arrangement Letter.

When an engagement has been suspended at the request of management or those charged with governance and work on that engagement has not recommenced within 120 days of the request to suspend our work, we may, at our sole discretion, terminate this Arrangement Letter without further obligation to you. Resumption of our work following termination may be subject to our client acceptance procedures and, if resumed, will require additional procedures not contemplated in this Arrangement Letter. Accordingly, the scope, timing and fee arrangement discussed in this Arrangement Letter will no longer apply. In order for us to recommence work, the execution of a new Arrangement Letter will be required.

Either party may terminate this Arrangement Letter upon written notice if: (i) circumstances arise that in its judgment would cause its continued performance would result in a violation of law, a regulatory requirement, applicable professional or ethical standards, or in the case of PBMAres, our client acceptance or retention standards; or (ii) if the other party is placed on a Sanctioned List (as defined herein), or if any director or executive of, or other person closely associated with such other party or its affiliate, is placed on a Sanctioned List.

The parties agree that those provisions of this Arrangement Letter which, by their context, are intended to survive, including, but not limited to, payment, limitations on liability, dispute resolution, use and ownership, and confidentiality obligations, shall survive the termination of this Arrangement Letter.

### **Miscellaneous**

The Commission agrees that it will not include our reports, or otherwise make reference to us, in any public or private securities offering without first obtaining our written permission. Any such request is also a matter for which separate arrangements may be necessary. After obtaining our permission, the Commission also agrees to provide us with printer's proofs or masters of such offering documents for our review and approval before printing, and with a copy of the final reproduced material for our approval before it is distributed. If, based on our review, we identify no material inconsistencies with our audit, or other misstatements of fact, we will promptly communicate in writing to the Commission that we do not object to the inclusion of our report in the offering documents. In the event our auditor/client relationship has been terminated when the Commission seeks such consent, we will be under no obligation to grant such consent or approval.

Each party hereto affirms it has not been placed on a Sanctioned List (as defined below) and will promptly notify the other party upon becoming aware that it has been placed on a Sanctioned List at any time throughout the duration of this Arrangement Letter. The Commission shall not, and shall not permit third parties to, access or use any of the deliverables provided for hereunder, or Third-Party Products provided hereunder, in violation of any applicable sanctions laws or regulations, including, but not limited to, accessing or using the deliverables provided for hereunder or any Third-Party Products from any territory under embargo by the United States or Canada. The Commission shall not knowingly cause PBMAres to violate any sanctions applicable to PBMAres. As used herein "Sanctioned List" means any sanctioned person or entity lists promulgated by the Office of Foreign Assets Control of the U.S. Department of the Treasury, the U.S. State Department, the Consolidated Canadian Autonomous Sanctions List, the United Nations Security Council, the European Union, and United Kingdom.

Nothing in this Arrangement Letter shall limit the liability of PBMAres to the Commission for any negligence, violation of applicable auditing standards, or other fault in the performance of audit procedures, whether at common law, under the federal securities laws, or pursuant to any applicable state law. Any term of this Arrangement Letter that would be prohibited by or impair our independence under applicable law or regulation shall not apply, to the extent necessary only to avoid such prohibition or impairment.

Our professional standards require that we perform certain additional procedures, on current and previous years' engagements, whenever a partner or professional employee leaves the firm and is subsequently employed by or associated with a client in a key position. Accordingly, you agree to compensate us for any additional costs incurred as a result of your employment of one of our partners, principals or employees.

### **Notices**

Unless otherwise expressly agreed upon by the parties in this Arrangement Letter, all notices required to be given hereunder will be in writing and addressed to the party at the business address provided in this Arrangement Letter, or such other address as such party may indicate by a notice delivered to the other party. A copy of any legal notice (e.g., any claimed breach or termination of this Arrangement Letter) sent by the Commission to PBMAres shall also be sent to the following address: Office of the General Counsel, PBMAres, LLP, 701 Town Center Drive, Suite 900, Newport News, VA 23606. Except as otherwise expressly provided in this Arrangement Letter, notices hereunder will be deemed given and effective: (i) if personally delivered, upon delivery; (ii) if sent by registered or certified mail or by overnight courier service with tracking capabilities, upon receipt; and, (iii) if sent by electronic mail (without indication of delivery failure), at such time as the party that sent the notice receives confirmation of receipt, whether by read-receipt confirmation or otherwise.

### **Entire Agreement**

This Arrangement Letter constitutes the complete and exclusive statement of agreement between PBMAres and the Commission and supersedes all prior agreements, understandings, and proposals, whether oral or written, relating to the subject matter of this Arrangement Letter.

If any term or provision of this Arrangement Letter is determined to be invalid or unenforceable, such term or provision will be deemed stricken, and all other terms and provisions will remain in full force and effect.

This Arrangement Letter may be amended or modified only by a written instrument executed by both parties.

### **Electronic Signatures and Counterparts**

Each party hereto agrees that any electronic signature of a party to this Arrangement Letter or any electronic signature to a document contemplated hereby (including any representation letter) is intended to authenticate such writing and shall be as valid, and have the same force and effect, as a manual signature. Any such electronically signed document shall be deemed (a) to be "written" or "in writing," (b) to have been signed and (c) to constitute a record established and maintained in the ordinary course of business and an original written record when printed from electronic files. Each party hereto also agrees that electronic delivery of a signature to any such document (via email or otherwise) shall be as effective as manual delivery of a manual signature. For purposes hereof, "electronic signature" includes, but is not limited to, (a) a scanned copy (as a "pdf" (portable document format) or other replicating image) of a manual ink signature, (b) an electronic copy of a traditional signature affixed to a document, (c) a signature incorporated into a document utilizing touchscreen capabilities or (d) a digital signature. This Arrangement Letter may be executed in one or more counterparts, each of which shall be considered an original instrument, but all of which shall be considered one and the same agreement. Paper copies or "printouts," of such documents if introduced as evidence in any judicial, arbitral, mediation or administrative proceeding, will be admissible as between the parties to the same extent and under the same conditions as other original business records created and maintained in documentary form. Neither party shall contest the admissibility of true and accurate copies of electronically signed documents on the basis of the best evidence rule or as not satisfying the business records exception to the hearsay rule.

Please sign and return a copy of this Arrangement Letter to indicate your acknowledgment of, and agreement with, the arrangements for our audit of the financial statements, including our respective responsibilities.

**Acknowledgement and Acceptance**

Each party acknowledges that it has read and agrees to all of the terms and conditions contained herein. Each party and its signatory below represents that said signatory is a duly authorized representative of such party and has the requisite power and authority to bind such party to the undertakings and obligations contained herein.

**AGREED TO AND ACKNOWLEDGED BY:**

PBMares, LLP

A handwritten signature in blue ink, appearing to read "R. E. Bittner III".

Robert E. Bittner III, CPA, MBA  
Partner

Confirmed on behalf of the Fayetteville Public Works Commission:

\_\_\_\_\_  
Ronna Rowe Garrett, Chair

\_\_\_\_\_  
Date

\_\_\_\_\_  
Marion J. Noland, Interim Chief Executive Officer

\_\_\_\_\_  
Date

\_\_\_\_\_  
Rhonda Haskins, CPA, Chief Financial Officer

\_\_\_\_\_  
Date



## Report on the Firm's System of Quality Control

To the Shareholders of  
PBMares, LLP  
And the National Peer Review Committee

We have reviewed the system of quality control for the accounting and auditing practice of PBMares, LLP (the firm) applicable to engagements not subject to PCAOB permanent inspection in effect for the year ended February 29, 2020. Our peer review was conducted in accordance with the Standards for Performing and Reporting on Peer Reviews established by the Peer Review Board of the American Institute of Certified Public Accountants (Standards).

A summary of the nature, objectives, scope, limitations of, and the procedures performed in a System Review as described in the Standards may be found at [www.aicpa.org/prsummary](http://www.aicpa.org/prsummary). The summary also includes an explanation of how engagements identified as not performed or reported in conformity with applicable professional standards, if any, are evaluated by a peer reviewer to determine a peer review rating.

### Firm's Responsibility

The firm is responsible for designing a system of quality and complying with it to provide the firm reasonable assurance of performing and reporting in conformity with applicable professional standards in all material aspects. The firm is also responsible for evaluating actions to promptly remediate engagements deemed as not performed or reported in conformity with professional standards when appropriate, and for remediating weakness in its system of quality control, if any.

### Peer Reviewer's Responsibility

Our responsibility is to express an opinion on the design of the system of quality control and the firm's compliance therewith based on our review.


### Required Selections and Considerations

Engagements selected for review included engagements performed under Government Auditing Standards, including a compliance audit under the Single Audit Act; audits of employee benefit plans, an audit of a broker-dealer, and an examination of service organizations [SOC 1 engagement].

As a part of our peer review, we considered reviews by regulatory entities as communicated by the firm, if applicable, in determining the nature and extent of our procedures.

### Opinion

In our opinion, the system of quality control for the accounting and auditing practice of PBMares, LLP applicable to engagements not subject to PCAOB permanent inspection in effect for the year ended February 29, 2020, has been suitably designed and complied with to provide the firm with reasonable assurance of performing and reporting in conformity with applicable professional standards in all material respects. Firms can receive a rating of *pass*, *pass with deficiency(ies)*, or *fail*. PBMares, LLP has received a peer review rating of *pass*.

  
KraftCPAs PLLC  
January 15, 2021

The	Governing Board
of	Primary Government Unit
and	Discretely Presented Component Unit (DPCU) (if applicable)

*Primary Government Unit, together with DPCU (if applicable), hereinafter referred to as Governmental Unit(s)*

and	Auditor Name
	Auditor Address

*Hereinafter referred to as Auditor*

for	Fiscal Year Ending	Audit Report Due Date
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*Must be within four months of FYE*

hereby agree as follows:

1. The Auditor shall audit all statements and disclosures required by U.S. generally accepted auditing standards (GAAS) and additional required legal statements and disclosures of all funds and/or divisions of the Governmental Unit(s). The non-major combining, and individual fund statements and schedules shall be subjected to the auditing procedures applied in the audit of the basic financial statements and an opinion shall be rendered in relation to (as applicable) the governmental activities, the business- type activities, the aggregate DPCUs, each major governmental and enterprise fund, and the aggregate remaining fund information (non-major government and enterprise funds, the internal service fund type, and the fiduciary fund types). The basic financial statements shall include budgetary comparison information in a budgetary comparison statement, rather than as RSI, for the General Fund and any annually budgeted Special Revenue funds.

2. At a minimum, the Auditor shall conduct the audit and render the report in accordance with GAAS. The Auditor shall perform the audit in accordance with *Government Auditing Standards* if the Governmental Unit expended \$100,000 or more in combined Federal and State financial assistance during the reporting period. The auditor shall perform a Single Audit if required by Title 2 US Code of Federal Regulations Part 200 *Uniform Administration Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) or the State Single Audit Implementation Act. This audit and all associated audit documentation may be subject to review by Federal and State agencies in accordance with Federal and State laws, including the staffs of the Office of State Auditor (OSA) and the Local Government Commission (LGC). If the audit requires a federal single audit in accordance with the Uniform Guidance (§200.501), it is recommended that the Auditor and Governmental Unit(s) jointly agree, in advance of the execution of this contract, which party is responsible for submission of the audit and the accompanying data collection form to the Federal Audit Clearinghouse as required under the Uniform Guidance (§200.512).

If the audit and Auditor communication are found in this review to be substandard, the results of the review may be forwarded to the North Carolina State Board of CPA Examiners (NC State Board).

3. If an entity is determined to be a component of another government as defined by the group audit standards, the entity's auditor shall make a good faith effort to comply in a timely manner with the requests of the group auditor in accordance with AU-6 §600.41 - §600.42.
4. This contract contemplates an unmodified opinion being rendered. If during the process of conducting the audit, the Auditor determines that it will not be possible to render an unmodified opinion on the financial statements of the unit, the Auditor shall contact the LGC Staff to discuss the circumstances leading to that conclusion as soon as is practical and before the final report is issued. The audit shall include such tests of the accounting records and such other auditing procedures as are considered by the Auditor to be necessary in the circumstances. Any limitations or restrictions in scope which would lead to a qualification should be fully explained in an attachment to this contract.
5. If this audit engagement is subject to the standards for audit as defined in *Government Auditing Standards*, 2018 revision, issued by the Comptroller General of the United States, then by accepting this engagement, the Auditor warrants that he/she has met the requirements for a peer review and continuing education as specified in *Government Auditing Standards*. The Auditor agrees to provide a copy of the most recent peer review report to the Governmental Unit(s) and the Secretary of the LGC prior to the execution of an audit contract. Subsequent submissions of the report are required only upon report expiration or upon auditor's receipt of an updated peer review report. If the audit firm received a peer review rating other than pass, the Auditor shall not contract with the Governmental Unit(s) without first contacting the Secretary of the LGC for a peer review analysis that may result in additional contractual requirements.
- If the audit engagement is not subject to *Government Accounting Standards* or if financial statements are not prepared in accordance with U.S. generally accepted accounting principles (GAAP) and fail to include all disclosures required by GAAP, the Auditor shall provide an explanation as to why in an attachment to this contract or in an amendment.
6. It is agreed that time is of the essence in this contract. All audits are to be performed and the report of audit submitted to LGC Staff within four months of fiscal year end. If it becomes necessary to amend the audit fee or the date that the audit report will be submitted to the LGC, an amended contract along with a written explanation of the change shall be submitted to the Secretary of the LGC for approval.
7. It is agreed that GAAS include a review of the Governmental Unit's (Units') systems of internal control and accounting as same relate to accountability of funds and adherence to budget and law requirements applicable thereto; that the Auditor shall make a written report, which may or may not be a part of the written report of audit, to the Governing Board setting forth his/her findings, together with his recommendations for improvement. That written report shall include all matters defined as "significant deficiencies and material weaknesses" in AU-C 265 of the *AICPA Professional Standards (Clarified)*. The Auditor shall file a copy of that report with the Secretary of the LGC.
8. All local government and public authority contracts for audit or audit-related work require the approval of the Secretary of the LGC. This includes annual or special audits, agreed upon procedures related to internal controls, bookkeeping or other assistance necessary to prepare the Governmental Unit's (Units') records for audit, financial statement preparation, any finance-related investigations, or any other audit-related work in the State of North Carolina. Approval is not required on contracts and invoices for system improvements and similar services of a non-auditing nature.
9. Invoices for services rendered under these contracts shall not be paid by the Governmental Unit(s) until the invoice has been approved by the Secretary of the LGC. (This also includes any progress billings.)(G.S. 159-34 and 115C-447) All invoices for Audit work shall be submitted in PDF format to the Secretary of the LGC for approval. The invoice marked 'approved' with approval date shall be returned to

the Auditor to present to the Governmental Unit(s) for payment. This paragraph is not applicable to contracts for audits of hospitals.

10. In consideration of the satisfactory performance of the provisions of this contract, the Governmental Unit(s) shall pay to the Auditor, upon approval by the Secretary of the LGC if required, the fee, which includes any costs the Auditor may incur from work paper or peer reviews or any other quality assurance program required by third parties (federal and state grantor and oversight agencies or other organizations) as required under the Federal and State Single Audit Acts. This does not include fees for any pre-issuance reviews that may be required by the NC Association of CPAs (NCACPA) Peer Review Committee or NC State Board of CPA Examiners (see Item 13).

11. If the Governmental Unit(s) has/have outstanding revenue bonds, the Auditor shall submit to LGC Staff, either in the notes to the audited financial statements or as a separate report, a calculation demonstrating compliance with the revenue bond rate covenant. Additionally, the Auditor shall submit to LGC Staff simultaneously with the Governmental Unit's (Units') audited financial statements any other bond compliance statements or additional reports required by the authorizing bond documents, unless otherwise specified in the bond documents.

12. After completing the audit, the Auditor shall submit to the Governing Board a written report of audit. This report shall include, but not be limited to, the following information: (a) Management's Discussion and Analysis, (b) the financial statements and notes of the Governmental Unit(s) and all of its component units prepared in accordance with GAAP, (c) supplementary information requested by the Governmental Unit(s) or required for full disclosure under the law, and (d) the Auditor's opinion on the material presented. The Auditor shall furnish the required number of copies of the report of audit to the Governing Board upon completion.

13. If the audit firm is required by the NC State Board, the NCACPA Peer Review Committee, or the Secretary of the LGC to have a pre-issuance review of its audit work, there shall be a statement in the engagement letter indicating the pre-issuance review requirement. There also shall be a statement that the Governmental Unit(s) shall not be billed for the pre-issuance review. The pre-issuance review shall be performed prior to the completed audit being submitted to LGC Staff. The pre-issuance review report shall accompany the audit report upon submission to LGC Staff.

14. The Auditor shall submit the report of audit in PDF format to LGC Staff. For audits of units other than hospitals, the audit report should be submitted when (or prior to) submitting the final invoice for services rendered. The report of audit, as filed with the Secretary of the LGC, becomes a matter of public record for inspection, review and copy in the offices of the LGC by any interested parties. Any subsequent revisions to these reports shall be sent to the Secretary of the LGC. These audited financial statements, excluding the Auditors' opinion, may be used in the preparation of official statements for debt offerings by municipal bond rating services to fulfill secondary market disclosure requirements of the Securities and Exchange Commission and for other lawful purposes of the Governmental Unit(s) without requiring consent of the Auditor. If the LGC Staff determines that corrections need to be made to the Governmental Unit's (Units') financial statements, those corrections shall be provided within three business days of notification unless another deadline is agreed to by LGC Staff.

15. Should circumstances disclosed by the audit call for a more detailed investigation by the Auditor than necessary under ordinary circumstances, the Auditor shall inform the Governing Board in writing of the need for such additional investigation and the additional compensation required therefore. Upon approval by the



Secretary of the LGC, this contract may be modified or amended to include the increased time, compensation, or both as may be agreed upon by the Governing Board and the Auditor.

16. If an approved contract needs to be modified or amended for any reason, the change shall be made in writing and pre-audited if the change includes a change in audit fee (pre-audit requirement does not apply to hospitals). This amended contract shall be completed in full, including a written explanation of the change, signed and dated by all original parties to the contract. It shall then be submitted to the Secretary of the LGC for approval. No change to the audit contract shall be effective unless approved by the Secretary of the LGC, the Governing Board, and the Auditor.

17. A copy of the engagement letter, issued by the Auditor and signed by both the Auditor and the Governmental Unit(s), shall be attached to this contract, and except for fees, work, and terms not related to audit services, shall be incorporated by reference as if fully set forth herein as part of this contract. In case of conflict between the terms of the engagement letter and the terms of this contract, the terms of this contract shall take precedence. Engagement letter terms that conflict with the contract are deemed to be void unless the conflicting terms of this contract are specifically deleted in Item 30 of this contract. Engagement letters containing indemnification clauses shall not be accepted by LGC Staff.

18. Special provisions should be limited. Please list any special provisions in an attachment.

19. A separate contract should not be made for each division to be audited or report to be submitted. If a DPCU is subject to the audit requirements detailed in the Local Government Budget and Fiscal Control Act and a separate audit report is issued, a separate audit contract is required. If a separate report is not to be issued and the DPCU is included in the primary government audit, the DPCU shall be named along with the primary government on this audit contract. DPCU Board approval date, signatures from the DPCU Board chairman and finance officer also shall be included on this contract.

20. The contract shall be executed, pre-audited (pre-audit requirement does not apply to hospitals), and physically signed by all parties including Governmental Unit(s) and the Auditor, then submitted in PDF format to the Secretary of the LGC.

21. The contract is not valid until it is approved by the Secretary of the LGC. The staff of the LGC shall notify the Governmental Unit and Auditor of contract approval by email. The audit should not be started before the contract is approved.

22. Retention of Client Records: Auditors are subject to the NC State Board of CPA Examiners' Retention of Client Records Rule 21 NCAC 08N .0305 as it relates to the provision of audit and other attest services, as well as non-attest services. Clients and former clients should be familiar with the requirements of this rule prior to requesting the return of records.

23. This contract may be terminated at any time by mutual consent and agreement of the Governmental Unit(s) and the Auditor, provided that (a) the consent to terminate is in writing and signed by both parties, (b) the parties have agreed on the fee amount which shall be paid to the Auditor (if applicable), and (c) no termination shall be effective until approved in writing by the Secretary of the LGC.

24. The Governmental Unit's (Units') failure or forbearance to enforce, or waiver of, any right or an event of breach or default on one occasion or instance shall not constitute the waiver of such right, breach or default on any subsequent occasion or instance.

25. There are no other agreements between the parties hereto and no other agreements relative hereto that shall be enforceable unless entered into in accordance with the procedure set out herein and approved by the Secretary of the LGC.

26. E-Verify. Auditor shall comply with the requirements of NCGS Chapter 64 Article 2. Further, if Auditor utilizes any subcontractor(s), Auditor shall require such subcontractor(s) to comply with the requirements of NCGS Chapter 64, Article 2.

27. **Applicable to audits with fiscal year ends of June 30, 2020 and later.** For all non-attest services, the Auditor shall adhere to the independence rules of the AICPA Professional Code of Conduct and Governmental Auditing Standards, 2018 Revision (as applicable). Financial statement preparation assistance shall be deemed a "significant threat" requiring the Auditor to apply safeguards sufficient to reduce the threat to an acceptable level. If the Auditor cannot reduce the threats to an acceptable level, the Auditor cannot complete the audit. If the Auditor is able to reduce the threats to an acceptable level, the documentation of this determination, including the safeguards applied, must be included in the audit workpapers.

All non-attest service(s) being performed by the Auditor that are necessary to perform the audit must be identified and included in this contract. The Governmental Unit shall designate an individual with the suitable skills, knowledge, and/or experience (SKE) necessary to oversee the services and accept responsibility for the results of the services performed. If the Auditor is able to identify an individual with the appropriate SKE, s/he must document and include in the audit workpapers how he/she reached that conclusion. If the Auditor determines that an individual with the appropriate SKE cannot be identified, the Auditor cannot perform both the non-attest service(s) and the audit. See "Fees for Audit Services" page of this contract to disclose the person identified as having the appropriate SKE for the Governmental Unit.

28. **Applicable to audits with fiscal year ends of June 30, 2021 and later.** The auditor shall present the audited financial statements including any compliance reports to the government unit's governing body or audit committee in an official meeting in open session as soon as the audited financial statements are available but not later than 45 days after the submission of the audit report to the Secretary. The auditor's presentation to the government unit's governing body or audit committee shall include:

- a) the description of each finding, including all material weaknesses and significant deficiencies, as found by the auditor, and any other issues related to the internal controls or fiscal health of the government unit as disclosed in the management letter, the Single Audit or Yellow Book reports, or any other communications from the auditor regarding internal controls as required by current auditing standards set by the Accounting Standards Board or its successor;
- b) the status of the prior year audit findings;
- c) the values of Financial Performance Indicators based on information presented in the audited financial statements; and
- d) notification to the governing body that the governing body shall develop a "Response to the Auditor's Findings, Recommendations, and Fiscal Matters," if required under 20 NCAC 03 .0508.

29. Information based on the audited financial statements shall be submitted to the Secretary for the purpose of identifying Financial Performance Indicators and Financial Performance Indicators of Concern. See 20 NCAC 03 .0502(c)(6).

30. All of the above paragraphs are understood and shall apply to this contract, except the following numbered paragraphs shall be deleted (See Item 17 for clarification).

31. The process for submitting contracts, audit reports and invoices is subject to change. Auditors and units should use the submission process and instructions in effect at the time of submission. Refer to the N.C. Department of State Treasurer website at <https://www.nctreasurer.com/state-and-local-government-finance-division/local-government-commission/submitting-your-audit>

32. All communications regarding audit contract requests for modification or official approvals will be sent to the email addresses provided on the signature pages that follow.

33. Modifications to the language and terms contained in this contract form (LGC-205) are not allowed.

**FEES FOR AUDIT SERVICES**

1. For all non-attest services, the Auditor shall adhere to the independence rules of the AICPA Professional Code of Conduct (as applicable) and *Governmental Auditing Standards, 2018 Revision*. Refer to Item 27 of this contract for specific requirements. The following information must be provided by the Auditor; contracts presented to the LGC without this information will not be approved.

Financial statements were prepared by: ☐ Auditor ☐ Governmental Unit ☐ Third Party

If applicable: Individual at Governmental Unit designated to have the suitable skills, knowledge, and/or experience (SKE) necessary to oversee the non-attest services and accept responsibility for the results of these services:

**Name:**

**Title and Unit / Company:**

**Email Address:**

**OR Not Applicable** (Identification of SKE Individual not applicable for GAAS-only audit or audits with FYEs prior to June 30, 2020.)

2. Fees may not be included in this contract for work performed on Annual Financial Information Reports (AFIRs), Form 990s, or other services not associated with audit fees and costs. Such fees may be included in the engagement letter but may not be included in this contract or in any invoices requiring approval of the LGC. See Items 8 and 13 for details on other allowable and excluded fees.

3. Prior to the submission of the completed audited financial report and applicable compliance reports subject to this contract, or to an amendment to this contract (if required) the Auditor may submit interim invoices for approval for services rendered under this contract to the Secretary of the LGC, not to exceed 75% of the billings for the unit's last annual audit that was submitted to the Secretary of the LGC. Should the 75% cap provided below conflict with the cap calculated by LGC Staff based on the billings on file with the LGC, the LGC calculation prevails. All invoices for services rendered in an audit engagement as defined in 20 NCAC .0503 shall be submitted to the Commission for approval before any payment is made. Payment before approval is a violation of law. (This paragraph not applicable to contracts and invoices associated with audits of hospitals).


**PRIMARY GOVERNMENT FEES**

Primary Government Unit	
Audit Fee	\$
<b>Additional Fees Not Included in Audit Fee:</b>	
Fee per Major Program	\$
Writing Financial Statements	\$
All Other Non-Attest Services	\$
<b>75% Cap for Interim Invoice Approval</b> (not applicable to hospital contracts)	\$

**DPCU FEES (if applicable)**

Discretely Presented Component Unit	
Audit Fee	\$
<b>Additional Fees Not Included in Audit Fee:</b>	
Fee per Major Program	\$
Writing Financial Statements	\$
All Other Non-Attest Services	\$
<b>75% Cap for Interim Invoice Approval</b> (not applicable to hospital contracts)	\$

**SIGNATURE PAGE****AUDIT FIRM**

Audit Firm*	
Authorized Firm Representative (typed or printed)*	Signature* 
Date*	Email Address*

**GOVERNMENTAL UNIT**

Governmental Unit*	
Date Primary Government Unit Governing Board Approved Audit Contract* (G.S.159-34(a) or G.S.115C-447(a))	
Mayor/Chairperson (typed or printed)*	Signature*
Date	Email Address

Chair of Audit Committee (typed or printed, or "NA")	Signature
Date	Email Address

**GOVERNMENTAL UNIT – PRE-AUDIT CERTIFICATE**

Required by G.S. 159-28(a1) or G.S. 115C-441(a1).  
Not applicable to hospital contracts.

*This instrument has been pre-audited in the manner required by The Local Government Budget and Fiscal Control Act or by the School Budget and Fiscal Control Act.*

Primary Governmental Unit Finance Officer* (typed or printed)	Signature*
Date of Pre-Audit Certificate*	Email Address*

**SIGNATURE PAGE – DPCU**  
**(complete only if applicable)**

**DISCRETELY PRESENTED COMPONENT UNIT**

DPCU*	
Date DPCU Governing Board Approved Audit Contract* (Ref: G.S. 159-34(a) or G.S. 115C-447(a))	
DPCU Chairperson (typed or printed)*	Signature*
Date*	Email Address*

Chair of Audit Committee (typed or printed, or "NA")	Signature
Date	Email Address

**DPCU – PRE-AUDIT CERTIFICATE**

Required by G.S. 159-28(a1) or G.S. 115C-441(a1).  
 Not applicable to hospital contracts.

*This instrument has been pre-audited in the manner required by The Local Government Budget and Fiscal Control Act or by the School Budget and Fiscal Control Act.*

DPCU Finance Officer (typed or printed)*	Signature*
Date of Pre-Audit Certificate*	Email Address*

Remember to print this form, and obtain all  
 required signatures prior to submission.

# Fayetteville Public Works Commission

## Cash Flow Statement for April 2023

### General Fund Bank Account

Beginning Balance as of 4/1/2023

\$105,954,880.28

#### Number of Transactions

#### Utility Receipts:

Customer Service Business Center	4,126	\$	3,463,123.83
WF Lockbox	13,453	\$	3,832,273.27
Kiosk Checks / Cash	527	\$	96,161.43
Drafts	21,553	\$	4,047,501.52
Bill2Pay	59,438	\$	9,637,793.25
AdComp (Kiosk Credit Cards)	381	\$	74,144.37
Western Union	1,837	\$	448,466.73
E-Box	7,840	\$	1,583,875.25
Receivables via ACH Wire	709	\$	2,206,350.75
Miscellaneous Receipts	22	\$	3,731,209.13
<b>Total Utility &amp; Miscellaneous Receipts</b>		<b>\$</b>	<b>29,120,899.53</b>

#### Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF Debt Service	0	\$	-
Investments Matured: Rate Stabilization - Electric	1	\$	5,000,000.00
Investments Matured: Annex	0	\$	-
Investments Matured: NCDOT	0	\$	-
Investment Interest Receipts: GF	4	\$	33,548.75
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	0	\$	-
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	0	\$	-
Investment Interest Receipts: NCDOT	0	\$	-

**Total Investment Receipts \$ 5,033,548.75**

**Grand Total of Receipts \$ 34,154,448.28**

Vendor ACH Payments Issued	339	\$	(23,042,212.81)
Employee Reimbursements	36	\$	(12,825.44)
Accounts Payable Checks Issued	773	\$	(2,004,082.53)
Commercial Credit Card Payments	50	\$	(78,691.74)
HSF Vendor Payments	1	\$	(4,530.00)
Investments Purchased: GF	0	\$	-
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	41	\$	(3,323,328.56)
Transfers: NCCMT GF	1	\$	(5,000,000.00)
Transfers: WF TPA Health Account	2	\$	(1,000,000.00)
Transfers: TPA Workers Comp Account	1	\$	(30,000.00)
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	12	\$	(7,646.13)
Returned Drafts	16	\$	(25,663.34)
Returned Bill2Pay	488	\$	(124,758.89)
Returned E-Box	9	\$	(1,976.09)
Returned Western Union	1	\$	(182.09)
Returned AdComp	0	\$	-
Payroll	2	\$	(2,960,159.86)

**Total Disbursements \$ (37,616,057.48)**

Ending Balance 4/30/2023

**\$ 102,493,271.08**

# Fayetteville Public Works Commission

## Cash Flow Statement for April 2023

### General Fund Bank Account

#### Checks Over \$25,000.00

BIO-NOMIC SERVICES, INC.	CHECK	\$	(43,143.20)
CAPE FEAR WATER SOLUTIONS, INC	CHECK	\$	(54,945.59)
CAPE FEAR WATER SOLUTIONS, INC	CHECK	\$	(55,707.20)
ENGINEERED SYSTEMS, INC.	CHECK	\$	(37,704.00)
INNOVATIVE EMERGENCY MANAGEMENT, INC	CHECK	\$	(41,371.42)
J. CUMBY	CHECK	\$	(662,459.41)
OMEGA RAIL MANAGEMENT	CHECK	\$	(106,436.37)
PENNSYLVANIA TRANSFORMER	CHECK	\$	(308,295.75)
THE GUARDIAN LIFE INSURANCE COMPANY OF AMERICA	CHECK	\$	(43,344.39)
VERIZON WIRELESS	CHECK	\$	(38,594.69)

#### Wire Payments over \$25,000.00:

COMMERCIAL CARD PAYMENT	WIRE	\$	(48,422.39)
COMMERCIAL CARD PAYMENT	WIRE	\$	(37,496.56)
COMMERCIAL CARD PAYMENT	WIRE	\$	(26,258.41)
IRS USATAXPYMT	WIRE	\$	(564,500.34)
IRS USATAXPYMT	WIRE	\$	(546,211.90)
NATIONWIDE PAYMENTS	WIRE	\$	(56,727.59)
NATIONWIDE PAYMENTS	WIRE	\$	(27,717.59)
NC TREASURER	WIRE	\$	(764,970.70)
NCDOR	WIRE	\$	(80,253.00)
NCDOR	WIRE	\$	(78,756.00)
NCDOR-SALES TAX	WIRE	\$	(350,000.00)
NCDOR-SALES TAX	WIRE	\$	(350,000.00)
NCDOR-SALES TAX	WIRE	\$	(258,745.98)
RETIREMENT GROUP	WIRE	\$	(40,233.87)
RETIREMENT GROUP	WIRE	\$	(39,426.69)

Total Checks \$ (1,392,002.02)

#### Vendor ACH Payments over \$25,000.00:

BORDER STATES ELECTRIC	ACH	\$	(29,353.83)
BORDER STATES ELECTRIC	ACH	\$	(79,079.55)
CAROLINA MANAGEMENT TEAM, LLC	ACH	\$	(114,429.01)
CAROLINA MANAGEMENT TEAM, LLC POWER & SIGNALIZATION, LLC	ACH	\$	(110,362.60)
CDM SMITH	ACH	\$	(124,127.86)
CINTAS CORPORATION	ACH	\$	(48,870.34)
CITY OF FAYETTEVILLE	ACH	\$	(1,033,809.34)
CORE AND MAIN	ACH	\$	(35,978.94)
COUNTY OF HARNETT	ACH	\$	(48,163.89)
DAUPLER, INC	ACH	\$	(61,625.00)
DIRECTIONAL SERVICES, INC.	ACH	\$	(101,697.36)
DUKE ENERGY	ACH	\$	(8,983,643.24)
DUKE ENERGY	ACH	\$	(628,159.80)
ERMCO	ACH	\$	(214,462.00)
ERMCO	ACH	\$	(50,451.00)
FCEDC	ACH	\$	(78,000.00)
FLEMING & ASSOCIATES PA	ACH	\$	(41,250.00)
GE INTERNATIONAL, INC.	ACH	\$	(847,017.28)
GILBERT HORNER PAVING LLC	ACH	\$	(32,814.16)
HAZEN AND SAWYER,P.C.	ACH	\$	(355,745.03)
HAZEN AND SAWYER,P.C.	ACH	\$	(296,614.93)
HODGES ADVERTISING ASSOCIATES LLC	ACH	\$	(50,174.33)
INSITUFORM TECHNOLOGIES LLC	ACH	\$	(279,857.84)
INSITUFORM TECHNOLOGIES LLC	ACH	\$	(1,022,329.01)
JAMES RIVER EQUIPMENT COMPANY	ACH	\$	(134,194.52)
JGH II, INC.	ACH	\$	(30,916.28)
LOOKS GREAT SERVICES OF MS,INC.	ACH	\$	(50,353.10)
LOOKS GREAT SERVICES OF MS,INC.	ACH	\$	(51,161.60)
MAINLINING AMERICA, LLC	ACH	\$	(433,837.81)
MCDONALD MATERIALS, INC.	ACH	\$	(51,429.96)
MCKIM & CREED INC.	ACH	\$	(55,585.84)
MCKIM & CREED INC.	ACH	\$	(228,511.52)
MEYER UTILITY STRUCTURES, LLC	ACH	\$	(82,610.00)
MEYER UTILITY STRUCTURES, LLC	ACH	\$	(42,936.00)
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(50,855.47)

Total Wires \$ (3,269,721.02)

MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(38,728.51)
MYTHICS, INC.	ACH	\$	(89,424.62)
MYTHICS, INC.	ACH	\$	(320,197.18)
NC DEQ	ACH	\$	(265,217.81)
NC DEQ	ACH	\$	(794,527.05)
NC DEQ	ACH	\$	(995,011.60)
NC DEQ	ACH	\$	(126,776.40)
NC DEQ	ACH	\$	(218,492.29)
OLDE FAYETTEVILLE INSURANCE	ACH	\$	(48,852.78)
PENCCO, INC.	ACH	\$	(52,955.06)
PENCCO, INC.	ACH	\$	(30,114.40)
PENCCO, INC.	ACH	\$	(51,739.06)
PENCCO, INC.	ACH	\$	(61,261.56)
PIKE ELECTRIC, LLC	ACH	\$	(243,979.49)
POWERSECURE SERVICE INC	ACH	\$	(92,323.60)
PRESTAGE AGENERGY OPERATIONS	ACH	\$	(30,591.84)
PUBLIC WORKS COMMISSION-03090	ACH	\$	(94,998.74)
RIVER CITY CONSTRUCTION INC	ACH	\$	(120,470.85)
SANFORD CONTRACTORS, INC.	ACH	\$	(235,464.77)
SANFORD CONTRACTORS, INC.	ACH	\$	(324,015.92)
SCHNEIDER ELECTRIC SMART GRID SOLUTIONS, LLC	ACH	\$	(47,628.00)
SENSUS USA INC.	ACH	\$	(46,552.07)
SIRIUS COMPUTER SOLUTIONS, INC	ACH	\$	(94,365.82)
SUNSTATES SECURITY, LLC	ACH	\$	(31,056.60)
SYNAGRO CENTRAL, LLC	ACH	\$	(106,013.92)
T.A. LOVING CO. INC.	ACH	\$	(646,283.05)
T.A. LOVING CO. INC.	ACH	\$	(26,134.38)
TMG CONSULTING,INC.	ACH	\$	(311,593.38)
U S DEPT OF ENERGY	ACH	\$	(37,401.38)
UNIVAR SOLUTIONS USA INC.	ACH	\$	(29,027.20)
USIC LOCATING SERVICES, LLC	ACH	\$	(75,060.00)
UTILITEC	ACH	\$	(26,473.30)
WESCO DISTRIBUTION	ACH	\$	(50,541.97)
WK DICKSON & CO., INC.	ACH	\$	(39,383.51)

Total \$ (21,683,066.55)



**Public Works Commission  
Bad Debt Report**

**Reporting Period:** Apr-23  
**Dates Covered:** Jan-23

Beginning Net YTD Bad Debt Writeoffs	726,202.91
Amount to Bad Debt this Period	141,396.19
Recovered this Period	(60,757.14)
Ending Net YTD Bad Debt Writeoffs	806,841.96
Total Accounts Written of this Period	579

**ANALYSIS OF UNCOLLECTABLE ACCOUNTS:**

**RESIDENTIAL ACCOUNTS:**

363	Accounts \$250.00 or less	41,037.59
118	Accounts \$250.01 to \$500.00	40,680.34
55	Accounts OVER \$500.00	49,904.21
536	<b>TOTAL RESIDENTIAL:</b>	<b>131,622.14</b>

**NON RESIDENTIAL ACCOUNTS:**

40	Accounts \$500.00 or less	4,085.20
3	Accounts over \$500.00	5,688.85
43	<b>TOTAL NON RESIDENTIAL:</b>	<b>9,774.05</b>

Approved to be placed in the uncollectibles:

  
RHONDA HASKINS (May 11, 2023 15:16 EDT)

Rhonda Haskins, CFO

Public Works Commission  
Bad Debt Report

Reporting Period: Apr-23  
Dates Covered: Jan-23

List of Residential Accounts over \$500.00

1 \$	501.33	29 \$	730.03
2 \$	501.52	30 \$	740.30
3 \$	501.88	31 \$	749.39
4 \$	505.82	32 \$	762.03
5 \$	506.90	33 \$	794.50
6 \$	519.93	34 \$	814.89
7 \$	544.11	35 \$	823.43
8 \$	544.22	36 \$	855.78
9 \$	562.95	37 \$	869.55
10 \$	588.33	38 \$	877.18
11 \$	588.80	39 \$	878.73
12 \$	589.68	40 \$	895.78
13 \$	595.55	41 \$	902.74
14 \$	602.48	42 \$	907.37
15 \$	604.13	43 \$	1,018.48
16 \$	604.59	44 \$	1,040.49
17 \$	610.65	45 \$	1,077.48
18 \$	619.12	46 \$	1,100.15
19 \$	625.66	47 \$	1,321.49
20 \$	638.41	48 \$	1,456.25
21 \$	639.80	49 \$	1,745.23
22 \$	660.97	50 \$	1,776.11
23 \$	683.43	51 \$	1,798.44
24 \$	690.62	52 \$	1,938.97
25 \$	699.84	53 \$	1,955.63
26 \$	708.62	54 \$	2,528.54
27 \$	712.09	55 \$	2,681.03
28 \$	712.79		

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49,904.21

List of Non Residential Accounts over \$500.00

1 \$	1,767.92	3 \$	2,133.70
2 \$	1,787.23		

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5,688.85



**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Summary  
April 30, 2023**

Fayetteville PWC  
955 Old Wilmington Road  
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Federal Agency Coupon Securities	173,185,000.00	161,809,600.70	173,358,089.99	53.64	1,635	908	1.320	1.338
Bank CD's	3,049,910.22	3,049,910.22	3,049,910.22	0.94	1,095	56	0.592	0.600
NCCMT Government	122,750,082.04	122,750,082.04	122,750,082.04	37.98	1	1	4.669	4.734
Wells Fargo Interest-Bearing Ckg	24,028,212.15	24,028,212.15	24,028,212.15	7.43	1	1	0.907	0.920
	<b>323,013,204.41</b>	<b>311,637,805.11</b>	<b>323,186,294.40</b>	<b>100.00%</b>	<b>888</b>	<b>488</b>	<b>2.554</b>	<b>2.590</b>

Investments

Total Earnings	April 30 Month Ending	Fiscal Year To Date
Current Year	688,605.42	5,651,013.12
Average Daily Balance	319,839,241.84	323,338,094.53
Effective Rate of Return	2.62%	2.10%

*R. Haskins*  
RHONDA HASKINS (May 12, 2023 14:30 EDT)

May 12, 2023

Rhonda Haskins, Chief Financial Officer

Reporting period 04/01/2023-04/30/2023

Run Date: 05/12/2023 - 14:15

Portfolio INVT  
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Report Ver. 7.3.7

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**April 30, 2023**

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Commercial Paper Disc. -Amortizing</b>													
Subtotal and Average			2,664,650.00										
<b>Federal Agency Coupon Securities</b>													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,274,320.60	1,395,604.40	2.000	2058	2.061	10,344.44	-121,283.80	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	546,137.40	598,116.17	2.000	2058	2.061	4,433.33	-51,978.77	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,705,970.70	2,100,000.00	1.280	2590	1.280	11,050.67	-394,029.30	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	731,130.30	900,000.00	1.280	2590	1.280	4,736.00	-168,869.70	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	1,947,285.90	2,097,869.46	0.730	757	0.780	6,557.83	-150,583.56	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	834,551.10	899,086.91	0.730	757	0.780	2,810.50	-64,535.81	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	1,897,793.10	2,096,217.26	0.820	1122	0.880	7,366.33	-198,424.16	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	813,339.90	898,378.83	0.820	1122	0.880	3,157.00	-85,038.93	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,148,476.00	1,395,033.70	1.400	2584	1.454	8,330.00	-246,557.70	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	492,204.00	597,871.59	1.400	2584	1.454	3,570.00	-105,667.59	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,208,547.20	1,395,545.68	1.060	1852	1.125	6,389.44	-186,998.48	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	517,948.80	598,091.00	1.060	1852	1.125	2,738.33	-80,142.20	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	1,943,027.10	2,099,181.60	0.700	791	0.718	4,940.83	-156,154.50	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	832,725.90	899,649.26	0.700	791	0.718	2,117.50	-66,923.36	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	1,993,494.30	2,099,508.83	0.570	428	0.590	3,956.75	-106,014.53	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	854,354.70	899,789.50	0.570	428	0.590	1,695.75	-45,434.80	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,188,151.51	1,328,901.68	0.670	1200	0.695	1,930.72	-140,750.17	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	509,207.79	569,529.29	0.670	1200	0.695	827.45	-60,321.50	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,096,923.17	1,228,305.42	1.530	1401	0.750	2,992.72	-131,382.25	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	470,109.93	526,416.61	1.530	1401	0.750	1,282.62	-56,306.68	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,515,421.25	1,822,702.15	2.120	2472	1.460	8,862.78	-307,280.90	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	649,466.25	781,158.07	2.120	2472	1.460	3,798.33	-131,691.82	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	886,075.05	1,034,743.90	1.140	2118	1.406	2,493.75	-148,668.85	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	379,746.45	443,461.67	1.140	2118	1.406	1,068.75	-63,715.22	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,890,137.60	2,032,275.83	0.320	651	0.549	1,469.16	-142,138.23	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	810,058.97	870,975.35	0.320	651	0.549	629.64	-60,916.38	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,803,746.70	2,108,185.88	1.610	2258	1.542	10,800.42	-304,439.18	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	773,034.30	903,508.23	1.610	2258	1.542	4,628.75	-130,473.93	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	912,556.05	1,055,243.21	1.700	2180	1.610	595.00	-142,687.16	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	391,095.45	452,247.09	1.700	2180	1.610	255.00	-61,151.64	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	617,499.40	703,119.14	1.570	1801	1.474	793.72	-85,619.74	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	264,642.60	301,336.78	1.570	1801	1.474	340.17	-36,694.18	04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	662,085.20	699,707.17	0.430	511	0.460	317.72	-37,621.97	09/23/2024

Portfolio INVT

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Run Date: 05/12/2023 - 14:15

Report Ver. 7.3.7

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**April 30, 2023**

Page 2

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	283,750.80	299,874.50	0.430	511	0.460	136.17	-16,123.70	09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,327,109.00	1,399,169.66	0.875	567	0.913	5,546.53	-72,060.66	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	568,761.00	599,644.14	0.875	567	0.913	2,377.08	-30,883.14	11/18/2024
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,719,623.00	2,997,944.53	1.430	1302	1.450	18,828.33	-278,321.53	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	906,541.00	999,314.84	1.430	1302	1.450	6,276.11	-92,773.84	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	634,578.70	699,520.39	1.430	1302	1.450	4,393.28	-64,941.69	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	271,962.30	299,794.45	1.430	1302	1.450	1,882.83	-27,832.15	11/23/2026
3133ENHR4	220066	FFCB		12/20/2021	1,000,000.00	973,360.00	1,000,000.00	0.680	233	0.680	2,474.44	-26,640.00	12/20/2023
3133ENHR4	220067	FFCB		12/20/2021	1,000,000.00	973,360.00	1,000,000.00	0.680	233	0.680	2,474.44	-26,640.00	12/20/2023
3133ENHR4	220068	FFCB		12/20/2021	1,379,000.00	1,342,263.44	1,379,000.00	0.680	233	0.680	3,412.26	-36,736.56	12/20/2023
3133ENHR4	220069	FFCB		12/20/2021	591,000.00	575,255.76	591,000.00	0.680	233	0.680	1,462.40	-15,744.24	12/20/2023
3133ENSA9	220099	FFCB		03/21/2022	700,000.00	696,313.80	700,000.00	1.450	51	1.450	3,665.28	-3,686.20	06/21/2023
3133ENSA9	220100	FFCB		03/21/2022	300,000.00	298,420.20	300,000.00	1.450	51	1.450	1,570.83	-1,579.80	06/21/2023
3133ENZP8	230011	FFCB		07/13/2022	1,050,000.00	1,019,666.55	1,050,000.00	4.900	3347	4.899	17,435.83	-30,333.45	06/29/2032
3133ENZP8	230012	FFCB		07/13/2022	450,000.00	436,999.95	450,000.00	4.900	3347	4.899	7,472.50	-13,000.05	06/29/2032
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,307,706.50	3,529,157.10	2.500	1684	2.300	34,270.83	-221,450.60	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,417,588.50	1,512,495.90	2.500	1684	2.300	14,687.50	-94,907.40	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,866,759.30	2,095,447.41	1.070	1495	1.125	9,175.25	-228,688.11	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	800,039.70	898,048.89	1.070	1495	1.125	3,932.25	-98,009.19	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,802,585.00	4,997,887.42	0.500	315	0.549	3,472.22	-195,302.42	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	713,474.06	790,924.31	3.000	1229	0.685	3,062.50	-77,450.25	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	305,774.59	338,967.56	3.000	1229	0.685	1,312.50	-33,192.97	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,837,680.60	2,096,250.44	0.825	1569	0.867	3,561.25	-258,569.84	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	787,577.40	898,393.05	0.825	1569	0.867	1,526.25	-110,815.65	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,238,906.20	1,398,962.71	0.800	1407	0.819	1,648.89	-160,056.51	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	530,959.80	599,555.45	0.800	1407	0.819	706.67	-68,595.65	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	647,845.10	715,906.18	2.000	1367	1.363	3,655.56	-68,061.08	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	277,647.90	306,816.94	2.000	1367	1.363	1,566.67	-29,169.04	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	1,914,679.20	2,093,231.14	0.375	956	0.500	3,040.63	-178,551.94	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	820,576.80	897,099.06	0.375	956	0.500	1,303.13	-76,522.26	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,809,770.00	5,997,944.76	0.190	235	0.243	4,085.00	-188,174.76	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,339,212.00	1,400,000.00	0.270	332	0.270	346.50	-60,788.00	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	573,948.00	600,000.00	0.270	332	0.270	148.50	-26,052.00	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,913,160.00	2,000,000.00	0.270	332	0.270	495.00	-86,840.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,913,160.00	2,000,000.00	0.270	332	0.270	495.00	-86,840.00	03/28/2024
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,278,278.40	1,400,000.00	0.500	1001	0.425	1,847.22	-121,721.60	01/26/2026

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<b>Federal Agency Coupon Securities</b>													
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	547,833.60	600,000.00	0.500	1001	0.425	791.67	-52,166.40	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	905,866.50	1,040,692.39	1.125	1943	1.300	196.94	-134,825.89	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	388,228.50	446,011.02	1.125	1943	1.300	84.57	-57,782.52	08/25/2028
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,255,643.20	1,398,202.63	1.100	1291	1.137	7,229.44	-142,559.43	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	538,132.80	599,229.70	1.100	1291	1.137	3,098.33	-61,096.90	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	953,456.70	1,050,000.00	1.000	1477	0.916	4,783.33	-96,543.30	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	408,624.30	450,000.00	1.000	1477	0.916	2,050.00	-41,375.70	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	902,386.80	1,050,000.00	1.000	2948	2.076	4,491.67	-147,613.20	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	386,737.20	450,000.00	1.000	2948	2.076	1,925.00	-63,262.80	05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,644,732.25	1,745,290.80	0.280	498	0.479	694.17	-100,558.55	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	704,885.25	747,981.77	0.280	498	0.479	297.50	-43,096.52	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,353,114.00	1,420,723.92	1.750	410	0.418	9,323.61	-67,609.92	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	579,906.00	608,881.68	1.750	410	0.418	3,995.83	-28,975.68	06/14/2024
3130AMSFO	220000	FHLB		07/01/2021	1,400,000.00	1,326,840.20	1,398,536.43	0.400	424	0.491	1,913.33	-71,696.23	06/28/2024
3130AMSFO	220001	FHLB		07/01/2021	600,000.00	568,645.80	599,372.76	0.400	424	0.491	820.00	-30,726.96	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	645,543.50	700,000.00	0.500	1171	1.237	1,030.56	-54,456.50	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	276,661.50	300,000.00	0.500	1171	1.237	441.67	-23,338.50	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,430,712.12	3,591,000.00	0.450	357	0.450	404.00	-160,287.88	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,470,305.20	1,539,000.00	0.450	357	0.450	173.14	-68,694.80	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	937,456.80	1,050,000.00	0.750	1915	0.714	2,034.38	-112,543.20	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	401,767.20	450,000.00	0.750	1915	0.714	871.88	-48,232.80	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	649,064.50	699,962.77	0.625	728	0.627	1,130.21	-50,898.27	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	278,170.50	299,984.04	0.625	728	0.627	484.38	-21,813.54	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,013,202.30	1,085,000.00	0.600	728	0.600	1,681.75	-71,797.70	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	434,229.56	465,000.00	0.600	728	0.600	720.75	-30,770.44	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	886,580.10	1,050,000.00	1.000	3039	2.051	1,895.83	-163,419.90	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	379,962.90	450,000.00	1.000	3039	2.051	812.50	-70,037.10	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	709,189.25	770,000.00	0.800	1213	0.710	1,112.22	-60,810.75	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	303,938.25	330,000.00	0.800	1213	0.710	476.67	-26,061.75	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	825,836.83	910,000.00	1.150	1233	1.020	1,337.19	-84,163.17	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	353,930.07	390,000.00	1.150	1233	1.020	573.08	-36,069.93	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	741,925.80	769,723.37	0.625	297	0.669	2,125.52	-27,797.57	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	317,968.20	329,881.44	0.625	297	0.669	910.94	-11,913.24	02/22/2024
3130AP6Q3	220076	FHLB		02/14/2022	2,800,000.00	2,752,002.40	2,787,390.07	0.125	130	1.420	515.28	-35,387.67	09/08/2023
3130AP6Q3	220077	FHLB		02/14/2022	1,200,000.00	1,179,429.60	1,194,595.74	0.125	130	1.420	220.83	-15,166.14	09/08/2023
3130AQYN7	220085	FHLB		02/28/2022	2,100,000.00	2,041,840.50	2,100,000.00	1.750	298	1.745	6,737.51	-58,159.50	02/23/2024

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<b>Federal Agency Coupon Securities</b>													
3130AQYN7	220086	FHLB		02/28/2022	900,000.00	875,074.50	900,000.00	1.750	298	1.745	2,887.50	-24,925.50	02/23/2024
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	669,382.70	707,003.17	2.375	1047	2.010	2,216.67	-37,620.47	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	286,878.30	303,001.36	2.375	1047	2.010	950.00	-16,123.06	03/13/2026
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	659,814.40	700,000.00	2.180	1050	2.180	1,907.50	-40,185.60	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	282,777.60	300,000.00	2.180	1050	2.180	817.50	-17,222.40	03/16/2026
3130ASHK8	230003	FHLB		07/07/2022	2,000,000.00	1,968,608.00	2,003,754.78	3.125	410	2.950	23,784.72	-35,146.78	06/14/2024
3130ASHK8	230004	FHLB		07/07/2022	1,400,000.00	1,378,025.60	1,402,628.35	3.125	410	2.950	16,649.31	-24,602.75	06/14/2024
3130ASHK8	230005	FHLB		07/07/2022	600,000.00	590,582.40	601,126.43	3.125	410	2.950	7,135.42	-10,544.03	06/14/2024
3130ASMQ9	230013	FHLB		07/29/2022	3,000,000.00	2,995,422.00	3,000,000.00	3.000	25	3.003	23,750.00	-4,578.00	05/26/2023
3130ASMQ9	230014	FHLB		07/29/2022	5,000,000.00	4,992,370.00	5,000,000.00	3.000	25	3.003	39,583.33	-7,630.00	05/26/2023
3130ASMQ9	230015	FHLB		07/29/2022	2,000,000.00	1,996,948.00	2,000,000.00	3.000	25	3.003	15,833.33	-3,052.00	05/26/2023
3130ASX20	230020	FHLB		08/30/2022	1,400,000.00	1,387,831.20	1,400,000.00	4.000	303	3.834	9,800.00	-12,168.80	02/28/2024
3130ASX20	230021	FHLB		08/30/2022	600,000.00	594,784.80	600,000.00	4.000	303	3.834	4,200.00	-5,215.20	02/28/2024
3130AT2E6	230027	FHLB		09/15/2022	2,965,000.00	2,957,884.00	2,962,651.72	3.330	45	3.999	37,299.70	-4,767.72	06/15/2023
3130ATF69	230028	FHLB		09/27/2022	700,000.00	692,614.30	700,000.00	4.250	423	4.253	2,809.72	-7,385.70	06/27/2024
3130ATF69	230029	FHLB		09/27/2022	300,000.00	296,834.70	300,000.00	4.250	423	4.253	1,204.17	-3,165.30	06/27/2024
3130ATCB1	230030	FHLB		09/28/2022	1,500,000.00	1,496,151.00	1,499,145.00	3.625	58	4.000	18,578.13	-2,994.00	06/28/2023
3130ATCB1	230031	FHLB		09/28/2022	700,000.00	698,203.80	699,601.00	3.625	58	4.000	8,669.79	-1,397.20	06/28/2023
3130ATCB1	230032	FHLB		09/28/2022	300,000.00	299,230.20	299,829.00	3.625	58	4.000	3,715.63	-598.80	06/28/2023
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,310,426.60	1,400,000.00	0.480	581	0.480	1,101.33	-89,573.40	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	561,611.40	600,000.00	0.480	581	0.480	472.00	-38,388.60	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,286,623.80	1,400,000.00	0.650	868	0.650	1,162.78	-113,376.20	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	551,410.20	600,000.00	0.650	868	0.650	498.33	-48,589.80	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,412,250.26	2,653,818.40	0.500	974	0.588	1,145.28	-241,568.14	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,033,821.54	1,137,350.74	0.500	974	0.588	490.83	-103,529.20	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,048,018.70	2,099,463.21	0.250	189	0.300	2,552.08	-51,444.51	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	877,722.30	899,769.95	0.250	189	0.300	1,093.75	-22,047.65	11/06/2023
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	1,882,011.60	2,100,000.00	0.650	1135	0.650	5,384.17	-217,988.40	06/09/2026
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	806,576.40	900,000.00	0.650	1135	0.650	2,307.50	-93,423.60	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,288,592.20	1,385,323.71	0.600	834	1.070	1,843.33	-96,731.51	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	552,253.80	593,710.16	0.600	834	1.070	790.00	-41,456.36	08/12/2025
3137EAES4	230000	FHLMC		07/01/2022	3,000,000.00	2,978,040.00	2,987,715.63	0.250	56	2.989	2,604.17	-9,675.63	06/26/2023
3137EAES4	230001	FHLMC		07/01/2022	1,400,000.00	1,389,752.00	1,394,267.30	0.250	56	2.989	1,215.28	-4,515.30	06/26/2023
3137EAES4	230002	FHLMC		07/01/2022	600,000.00	595,608.00	597,543.13	0.250	56	2.989	520.83	-1,935.13	06/26/2023
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,430,282.70	1,539,869.75	0.500	659	0.504	1,561.39	-109,587.05	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	612,978.30	659,944.18	0.500	659	0.504	669.17	-46,965.88	02/18/2025

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<b>Federal Agency Coupon Securities</b>													
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,890,894.00	2,000,000.00	0.350	441	0.350	2,061.11	-109,106.00	07/15/2024
<b>Subtotal and Average</b>			<b>173,351,516.84</b>		<b>173,185,000.00</b>	<b>161,809,600.70</b>	<b>173,358,089.99</b>	<b>1.228</b>	<b>908</b>	<b>1.338</b>	<b>617,680.46</b>	<b>-11,548,489.29</b>	
<b>Bank CD's</b>													
163574	200163	CB&T		06/26/2020	2,134,937.17	2,134,937.17	2,134,937.17	0.600	56	0.600	1,254.04	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	914,973.05	914,973.05	914,973.05	0.600	56	0.600	537.45	0.00	06/26/2023
<b>Subtotal and Average</b>			<b>3,049,910.22</b>		<b>3,049,910.22</b>	<b>3,049,910.22</b>	<b>3,049,910.22</b>	<b>0.600</b>	<b>56</b>	<b>0.600</b>	<b>1,791.49</b>	<b>0.00</b>	
<b>NCCMT Government</b>													
658191101	NC0000	NCCMT		05/01/2019	60.07	60.07	60.07	4.733	1	4.733	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	131.34	131.34	131.34	4.733	1	4.733	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	49.23	49.23	49.23	4.733	1	4.733	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	571.87	571.87	571.87	4.733	1	4.733	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	276.17	276.17	276.17	4.733	1	4.733	0.00	0.00	
658191101	NC0007	NCCMT		05/01/2019	48.68	48.68	48.68	4.733	1	4.733	0.00	0.00	
658191101	NC0008	NCCMT		05/01/2019	156.51	156.51	156.51	4.733	1	4.733	0.00	0.00	
658191101	NC0009	NCCMT		05/01/2019	133.22	133.22	133.22	4.733	1	4.733	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	192.99	192.99	192.99	4.733	1	4.733	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	256.60	256.60	256.60	4.733	1	4.733	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	23,488,122.27	23,488,122.27	23,488,122.27	4.733	1	4.733	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	18,542,960.36	18,542,960.36	18,542,960.36	4.733	1	4.733	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	843,211.53	843,211.53	843,211.53	4.733	1	4.733	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	5.36	5.36	5.36	4.733	1	4.733	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	190.04	190.04	190.04	4.733	1	4.733	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	41.36	41.36	41.36	4.733	1	4.733	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	28,023,730.34	28,023,730.34	28,023,730.34	4.733	1	4.733	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	4,849,295.70	4,849,295.70	4,849,295.70	4.733	1	4.733	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	13,562,053.36	13,562,053.36	13,562,053.36	4.733	1	4.733	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	84.72	84.72	84.72	4.733	1	4.733	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	74.43	74.43	74.43	4.733	1	4.733	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	55.00	55.00	55.00	4.733	1	4.733	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	433.94	433.94	433.94	4.733	1	4.733	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	734,550.69	734,550.69	734,550.69	4.733	1	4.733	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	112.75	112.75	112.75	4.733	1	4.733	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	63.05	63.05	63.05	4.733	1	4.733	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	141.77	141.77	141.77	4.733	1	4.733	0.00	0.00	

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**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**April 30, 2023**

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>NCCMT Government</b>													
658191101	NC0036	NCCMT		11/04/2021	592,756.12	592,756.12	592,756.12	4.733	1	4.733	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	32,110,223.68	32,110,223.68	32,110,223.68	4.733	1	4.733	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	75.07	75.07	75.07	4.733	1	4.733	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	23.82	23.82	23.82	4.733	1	4.733	0.00	0.00	
<b>Subtotal and Average</b>			<b>121,814,138.13</b>		<b>122,750,082.04</b>	<b>122,750,082.04</b>	<b>122,750,082.04</b>	<b>4.734</b>	<b>1</b>	<b>4.734</b>	<b>0.00</b>	<b>0.00</b>	
<b>Wells Fargo Interest-Bearing Ckg</b>													
684509	WF0000	WELLS		12/12/2022	24,028,212.15	24,028,212.15	24,028,212.15	0.920	1	0.920	14,835.87	0.00	
<b>Subtotal and Average</b>			<b>18,959,026.65</b>		<b>24,028,212.15</b>	<b>24,028,212.15</b>	<b>24,028,212.15</b>	<b>0.920</b>	<b>1</b>	<b>0.920</b>	<b>14,835.87</b>	<b>0.00</b>	
<b>Total and Average</b>			<b>319,839,241.84</b>		<b>323,013,204.41</b>	<b>311,637,805.11</b>	<b>323,186,294.40</b>	<b>2.531</b>	<b>488</b>	<b>2.590</b>	<b>634,307.82</b>	<b>-11,548,489.29</b>	

Purchase Order Detail Report

Month of Apr-2023  
Total Approved PO Count: 196    Amount: \$12,690,654.95

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A-1 SUPPLY COMPANY	31300033256	4/18/2023	24	7.95	EACH	CLEANER, GLASS, 32 OZ.	190.80	
							PO 31300033256 Total	190.80
							A-1 SUPPLY COMPANY Total	190.80

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ABC PLUMBING COMPANY	31300033161	4/4/2023				Billy McPhaul-ABC Plumbing-Quote to reroute customers water service line to new meter location. Total \$1,475.00. CW 3/30/23	1,475.00	
							PO 31300033161 Total	1,475.00
ABC PLUMBING COMPANY	31300033191	4/10/2023				ABC PLUMBING-SUPPLY AND INSTALL A NEW 20 GALLON WATER HEATER AT GLENVILLE WATER PLANT MAINTENANCE SHOP	1,332.38	
							PO 31300033191 Total	1,332.38
							ABC PLUMBING COMPANY Total	2,807.38

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACCELERATED TECHNOLOGY LABORATORIES, INC.	31300033212	4/11/2023				YEAR 2 Sample Master® Pro Workstation LIMS (Premium Hosted, SaaS): 12 months. YEAR 2 of 3: 5.1.23 - 4.30.24	54,850.40	
							PO 31300033212 Total	54,850.40
							ACCELERATED TECHNOLOGY LABORATORIES, INC. Total	54,850.40

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACME FENCE CO., INC.	31300033169	4/5/2023				ACME FENCE-Provider To adjust and close the gaps at the bottom of gates around Ops Complex and tighten barbed wire and tension wires.	3,150.00	
							PO 31300033169 Total	3,150.00
ACME FENCE CO., INC.	31300033248	4/17/2023				ACME FENCE-INSTALL NEW ENTRANCE GATE AND FENCE LINE ACROSS THE PERIMETER OF THE RIGHT OF WAY ENTRANCE OF LAFAYETTE VILLAGE	1,698.00	
							PO 31300033248 Total	1,698.00
ACME FENCE CO., INC.	31300033331	4/26/2023				ACME FENCE-Longview Acres Lift Station Fence	8,715.00	
	31300033331	4/26/2023				ACME FENCE-Larry Sausage Lift Station Fence	8,715.00	
	31300033331	4/26/2023				ACME FENCE-Village Commons Lift Station Fence	8,715.00	
							PO 31300033331 Total	26,145.00
							ACME FENCE CO., INC. Total	30,993.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AIRGAS USA LLC	31300033218	4/12/2023	24	6.30	EACH	BANDAGE,LIQUID SPRAY, NEXCARE	151.20	
							PO 31300033218 Total	151.20
							AIRGAS USA LLC Total	151.20
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ALLEN TREE, INC.	31300033210	4/11/2023				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#313000331033 FOR SERVICE AGREEMENT FOR TREE AND STUMP REMOVAL SERVICES FOR FY23 FOR WRC	3,200.00	
							PO 31300033210 Total	3,200.00
ALLEN TREE, INC.	31300033305	4/21/2023				PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#313000331033 FOR SERVICE AGREEMENT FOR TREE AND STUMP REMOVAL SERVICES FOR FY23 FOR WRC	3,600.00	
							PO 31300033305 Total	3,600.00
							ALLEN TREE, INC. Total	6,800.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN REWINDING OF NC, INC	31300033301	4/21/2023				Funds needed to repair to the #6 high service pump motor which was damaged during startup at the P.O. Hoffer WTF.	6,000.00	
							PO 31300033301 Total	6,000.00
							AMERICAN REWINDING OF NC, INC Total	6,000.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN WATER SERVICE	31300033270	4/20/2023	1440	10.25	CS	WATER,CAROLINA BLUE	14,760.00	
							PO 31300033270 Total	14,760.00
							AMERICAN WATER SERVICE Total	14,760.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANCHOR INDUSTRIAL SALES A GHX COMPANY	31300033178	4/5/2023	5	23.76	EACH	GAUGE, FUEL NOZZLE PRESSURE, 0-1500PSI, LIQ.FILL, PN 9834907	118.80	
							PO 31300033178 Total	118.80
							ANCHOR INDUSTRIAL SALES A GHX COMPANY Total	118.80
Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AQUATIC INFORMATICS INC	31300033148	3/31/2023				Annual renewal for Linko software license and maintenance renewal for the period of March 1, 2023 to February 28, 2024.	6,450.00	
							PO 31300033148 Total	6,450.00
							AQUATIC INFORMATICS INC Total	6,450.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BASS AIR CONDITIONING CO., INC	31300033268	4/19/2023				BASS-REMOVE AND INSTALL A NEW MINI-SPLIT SYSTEM AT PWC LOCATION: FDC2 MCGILVERY STREET	4,999.00	
PO 31300033268 Total							4,999.00	
BASS AIR CONDITIONING CO., INC Total							4,999.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BFPE INTERNATIONAL	31300033335	4/26/2023	1	615.00	EACH	CARDOX CO2 CY. #B50410-3/ CARDOX DIS. HEAD #C50401	615.00	
PO 31300033335 Total							615.00	
BFPE INTERNATIONAL Total							615.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BILL'S MOBILE CRANE SVC., INC.	31300033186	4/6/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	1,221.00	
	31300033186	4/6/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA 31300028479 TO PROVIDE CRANE SERVICES PER REQUEST BY ELECTRICAL CONSTRUCTION DEPARTMENT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	1,221.00	
PO 31300033186 Total							2,442.00	
BILL'S MOBILE CRANE SVC., INC. Total							2,442.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BLUSKY RESTORATION CONTRACTORS, LLC	31300033190	4/7/2023				BLANKET PURCHASE AGREEMENT# TO PROCESS PAY APPLICATIONS FOR EMERGENCY RESPONSE TO WATER AND SEWER CLAIMS AS NEEDED	13,929.80	
PO 31300033190 Total							13,929.80	
BLUSKY RESTORATION CONTRACTORS, LLC Total							13,929.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BORDER STATES ELECTRIC	31300033175	4/5/2023	350	1.57	EACH	CONNECTOR,PRL.GRVE.COMP., #1/0 - 1/0 CU	549.50	
	31300033175	4/5/2023	6	42.61	EACH	TERMINATOR, #2-1/0 AL,15 KV	255.66	
	31300033175	4/5/2023	55	27.24	EACH	TAPE, 1/8" THICK MASTIC, 10' ROLL	1,498.20	
	31300033175	4/5/2023	700	0.09	EACH	CABLE TIES, NYLON, SELF-LOCKING 3 1/2"	63.00	
	31300033175	4/5/2023	10	31.69	EACH	TAPE, NEOPRENE, JACKETING 2" X 30'	316.90	
PO 31300033175 Total							2,683.26	
BORDER STATES ELECTRIC	31300033230	4/13/2023	25000	1.06	FT	GUYSTRAND, 7#6 ALUMOWELD	26,500.00	
	31300033230	4/13/2023	98	170.45	EACH	PLATE, POLE, 12"	16,704.10	
	31300033230	4/13/2023	50	1.50	EACH	LOCKNUT, 2", GALV.	75.00	
PO 31300033230 Total							43,279.10	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BORDER STATES ELECTRIC	31300033278	4/20/2023	100	24.82	EACH	BEND, 4" PVC, 24" R, 45 DEGREE	2,482.00	
PO 31300033278 Total							2,482.00	
BORDER STATES ELECTRIC Total							48,444.36	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRAME SPECIALTY CO., INC.	31300033195	4/10/2023	21	24.06	CS	TOWEL, PAPER, TRIFOLD, BROWN	505.26	
PO 31300033195 Total							505.26	
BRAME SPECIALTY CO., INC. Total							505.26	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRANCH ACOUSTICAL, INC.	31300033330	4/26/2023				BRANCH ACOUSTICAL-REMOVE AND INSTALL A NEW ACOUSTICAL CEILING GRID AND TILES AT THE BWGP	6,114.00	
PO 31300033330 Total							6,114.00	
BRANCH ACOUSTICAL, INC. Total							6,114.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA MANAGEMENT TEAM, LLC	31300033202	4/11/2023				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031036 FOR FY23 LIFT STATION PROJECTS FOR THE JULY 2022 THROUGH JUNE 2023.	114,429.01	
PO 31300033202 Total							114,429.01	
CAROLINA MANAGEMENT TEAM, LLC Total							114,429.01	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POULTRY POWER RG1 LLC	31300033311	4/24/2023				RENEWABLE ENERGY CERTIFICATES TRANSACTION AGREEMENT	85,000.00	
PO 31300033311 Total							85,000.00	
CAROLINA POULTRY POWER RG1 LLC Total							85,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POWER & SIGNALIZATION, LLC	31300033298	4/21/2023				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300031238 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY23 , FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	17,134.00	
PO 31300033298 Total							17,134.00	
CAROLINA POWER &	31300033299	4/21/2023				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED	43,713.26	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SIGNALIZATION, LLC						BPA 31300031238 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY23 , FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
	31300033299	4/21/2023				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300031238 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY23 , FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	902.00	
	31300033299	4/21/2023				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300031238 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY23 , FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	3,501.05	
	31300033299	4/21/2023				PAY APPLICATIONS ASSOCIATED WITH PREVIOUSLY APPROVED BPA 31300031238 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY23 , FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	748.00	
PO 31300033299 Total							48,864.31	
CAROLINA POWER & SIGNALIZATION, LLC Total							65,998.31	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CARTER MACHINE WORKS, INC.	31300033341	4/27/2023	2	2,900.00	EACH	142D4910G001 Brg Lliner,Brg1&2,Except G/T8	5,800.00	
	31300033341	4/27/2023	1	4,200.00	EACH	LINING BEARING (GEN. P&D) REV-B	4,200.00	
	31300033341	4/27/2023	1	3,400.00	EACH	748C809-001 Bearings,Load Gear Set	3,400.00	
	31300033341	4/27/2023	1	3,000.00	EACH	277A1704P001 #1 Brg.,Thrust-Loaded, ALL G/T	3,000.00	
PO 31300033341 Total							16,400.00	
CARTER MACHINE WORKS, INC. Total							16,400.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CHARLES R. UNDERWOOD INC	31300033243	4/14/2023				TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031342 FOR FURNISHING ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY FOR MISCELLANEOUS REPAIRS FOR THE CROSS CREEK WRF FOR FY2023.	54,009.59	
						PO 31300033243 Total	54,009.59	
CHARLES R. UNDERWOOD INC	31300033280	4/20/2023				REPLACE THE #3 RAW WATER PUMP AT THE P.O. HOFFER WTF. THE EXISTING PUMP IS INOPERABLE.	189,976.60	
						PO 31300033280 Total	189,976.60	
						CHARLES R. UNDERWOOD INC Total	243,986.19	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEARWATER, INC.	31300033193	4/10/2023				QTY (2) ONYX SERIES PSW 6" ISOLATION RING QTY (1) WIKA PRESSURE GAUGE TYPE 233.34 QTY (2) ASHCROF PRESSURE SWITCH	5,096.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300033193 Total	5,096.00	
CLEARWATER, INC.	31300033316	4/25/2023	5	50.00	EACH	Estimated Freight	250.00	
	31300033316	4/25/2023	5	405.00	EACH	ASM-SC1 - SmartCover Service Package, 1 year for each unit, Software Subscription, Maintenance, Updates, Data Storage Hosting, and Technical Support	2,025.00	
	31300033316	4/25/2023	5	4,605.00	EACH	SC-Q-SB-15 - SmartCover System Components, E-Box System Control, Dual Sensor Cable, Power Pack, Antenna, and Mounting Bracket	23,025.00	
						PO 31300033316 Total	25,300.00	
						CLEARWATER, INC. Total	30,396.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
COFFMAN ENGINEERS INC	31300033200	4/10/2023				COFFMAN ENGINEERING-ASSESSMENT, DESIGN DEVELOPMENT, FINAL DESIGN, PERMITTING, AND CONSTRUCTION ADMIN SERVICES TO UPGRADE ELECTRICAL, MECHANICAL, AND TELECOMMUNICATION SYSTEMS TO MEET NEW FEDERAL EHRM REQUIREMENTS AT RCWBC	46,080.00	
						PO 31300033200 Total	46,080.00	
						COFFMAN ENGINEERS INC Total	46,080.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSOLIDATED ELECTRICAL DIST., INC.	31300033182	4/5/2023				QTY (1) HU364DS SWITCH	3,531.78	
						PO 31300033182 Total	3,531.78	
						CONSOLIDATED ELECTRICAL DIST., INC. Total	3,531.78	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSOLIDATED PIPE AND SUPPLY	31300033216	4/12/2023	10	8.50	EACH	COUPLING, ELECTROFUSION, HDPE, 2"	85.00	
						PO 31300033216 Total	85.00	
CONSOLIDATED PIPE AND SUPPLY	31300033246	4/14/2023	100	8.50	EACH	COUPLING, ELECTROFUSION, HDPE, 2"	850.00	
						PO 31300033246 Total	850.00	
						CONSOLIDATED PIPE AND SUPPLY Total	935.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300033159	4/4/2023	99	16.05	EACH	MARKER,UTILITY,GRAVITY SEWER MAIN,W/VINYL DECAL	1,588.95	
	31300033159	4/4/2023	48	25.35	EACH	COUPLING, REPAIR, 4" PVC, SDR26, NO STOP (G x G)	1,216.80	
						PO 31300033159 Total	2,805.75	
CORE AND MAIN	31300033234	4/13/2023	27	42.64	EACH	SECTION, SLOTTED, BOTTOM	1,151.28	
						PO 31300033234 Total	1,151.28	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300033252	4/17/2023	150	26.70	EACH	COUPLING,PACK JOINT, 1"X1", CTS X CTS, NO LEAD	4,005.00	
						PO 31300033252 Total	4,005.00	
CORE AND MAIN	31300033343	4/27/2023	20	54.50	EACH	SADDLE, SERVICE, 8"X1", OD=8.63-9.80	1,090.00	
						PO 31300033343 Total	1,090.00	
						CORE AND MAIN Total	9,052.03	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORPORATE INTERIORS & SALES	31300033219	4/12/2023				CORP INTER- (2EA) FIRE KING # 4-1831-C 4 DRAWER VERTICAL FILE @ \$3923.00	7,846.00	
						PO 31300033219 Total	7,846.00	
CORPORATE INTERIORS & SALES	31300033237	4/13/2023				CORPORATE INTERIORS-TO PURCHASE (1) HAWORTH ZODY CHAIR # SZT-20-411MA1 TASK CHAIR MESH BACK GRADE A FABRIC-BLACK -WRC-MARTINE SAMUELS	784.72	
						PO 31300033237 Total	784.72	
						CORPORATE INTERIORS & SALES Total	8,630.72	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
COURTNEY L SEXTON	31300033285	4/21/2023				BLANKET PURCHASE AGREEMENT #31300032773 ASSOCIATED WITH SERVICE AGREEMENT FOR TITLE ABSTRACTING AND DOCUMENT RETRIEVAL SERVICES FOR ANNEXATION 059, 200, 204 AND 206	22.50	
	31300033285	4/21/2023				BLANKET PURCHASE AGREEMENT #31300032773 ASSOCIATED WITH SERVICE AGREEMENT FOR TITLE ABSTRACTING AND DOCUMENT RETRIEVAL SERVICES FOR ANNEXATION 059, 200, 204 AND 206	52.50	
						PO 31300033285 Total	75.00	
COURTNEY L SEXTON	31300033303	4/21/2023				BLANKET PURCHASE AGREMEENT # FOR TITLE ABSTRACTING AND DOCUMENT RETRIEVEAL SERVICES AS NEEDED	375.00	
						PO 31300033303 Total	375.00	
COURTNEY L SEXTON	31300033307	4/24/2023				SERVICE AGREEMENT FOR TITLE ABSTRACTION AND DOCUMENT RETRIEVAL SERVICES	300.00	
						PO 31300033307 Total	300.00	
						COURTNEY L SEXTON Total	750.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CR ELECTRICAL DIST. SVCS., INC	31300033338	4/27/2023	1	950.00	EACH	BREAKER,G/T GEN.STARTING MOTOR,800A,125 VDC	950.00	
						PO 31300033338 Total	950.00	
						CR ELECTRICAL DIST. SVCS., INC Total	950.00	



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CRUCO MILL & INDUSTRIAL SUPPLY, LLC	31300033184	4/5/2023				QTY (1) TECO 100-18-404T ODP MOTOR	4,018.82	
							PO 31300033184 Total	4,018.82
							CRUCO MILL & INDUSTRIAL SUPPLY, LLC Total	4,018.82

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300033211	4/11/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031022 FOR CAMERA SYSTEM REPAIRS PARTS FOR WRC FOR FY23	614.29	
	31300033211	4/11/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031022 FOR CAMERA SYSTEM REPAIRS PARTS FOR WRC FOR FY23	31.73	
							PO 31300033211 Total	646.02
							CUES, INC. Total	646.02

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DDC CONSTRUCTION SERVICES LLC	31300033300	4/21/2023				HERBICIDE APPLICATION ON BONNIE DOONE AND KORNBOW WATERSHED PROPERTIES - INVASIVE PLANT REMOVAL (WISTERIA) USING GLYPHOSTAE WITH CUT AND SQUIRT METHOD TO PREVENT DAMAGE TO NATIVE PLANT SPECIES.	5,850.00	
							PO 31300033300 Total	5,850.00
							DDC CONSTRUCTION SERVICES LLC Total	5,850.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300033263	4/18/2023	12	98.86	EACH	SIGN, W/MEN WORKING SYMBOL, REFLECTIVE VINYL	1,186.36	
							PO 31300033263 Total	1,186.36
DILLON SUPPLY COMPANY	31300033334	4/26/2023	24	46.41	EACH	SOLVENT, ISOALCOHOL, FO, GALLON	1,113.75	
							PO 31300033334 Total	1,113.75
DILLON SUPPLY COMPANY	31300033348	4/27/2023	7	5.68	EACH	EXTENSION BAR, 5", 1/2" DRIVE	39.72	
	31300033348	4/27/2023	4	17.11	EACH	WRENCH, COMBINATION, 3/4"	68.46	
							PO 31300033348 Total	108.18
							DILLON SUPPLY COMPANY Total	2,408.29

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300033187	4/6/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION	45,701.87	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
						PO 31300033187 Total	45,701.87	
DIRECTIONAL SERVICES, INC.	31300033188	4/6/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	32,441.58	
	31300033188	4/6/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031133 FOR UNDERGROUND DISTRIBUTION SERVICES VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	23,553.91	
						PO 31300033188 Total	55,995.49	
DIRECTIONAL SERVICES, INC.	31300033220	4/12/2023				DIRECTIONAL SERVICES, INC. (DSI) DRILL MUD MANAGEMENT, TRANSPORT & DISPOSAL FOR PWC	150,000.00	
						PO 31300033220 Total	150,000.00	
						DIRECTIONAL SERVICES, INC. Total	251,697.36	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DOUBLE A BODY BUILDERS	31300033156	4/4/2023				Blanket PO for PARTS from DOUBLE "A" BODY BUILDERS	5,500.00	
						PO 31300033156 Total	5,500.00	
						DOUBLE A BODY BUILDERS Total	5,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUKE'S ROOT CONTROL, INC.	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	2,989.61	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	995.41	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	726.70	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,106.95	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	566.15	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	485.03	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL	150.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						SERVICES FOR WRC FOR FY2023		
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	145.34	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	586.43	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	150.00	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	493.48	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	130.13	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	964.99	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,615.64	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	542.49	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	507.00	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	448.44	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	495.17	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,027.52	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	929.50	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	365.04	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,105.26	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	420.81	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	542.49	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,318.20	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,568.32	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	615.16	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	970.06	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	517.14	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	910.91	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	2,423.46	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,264.12	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	150.00	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	150.00	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,117.09	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	481.65	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	600.00	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED	887.25	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023		
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,409.46	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	305.89	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	410.67	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	500.24	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,639.30	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	861.90	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	1,068.08	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	593.19	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	348.14	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	603.33	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	621.92	
	31300033326	4/26/2023				PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300031026 FOR SEWER LINE CHEMICAL ROOT CONTROL SERVICES FOR WRC FOR FY2023	983.58	
	PO 31300033326 Total						39,808.64	
	DUKE'S ROOT CONTROL, INC. Total						39,808.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EATON CORPORATION	31300033179	4/5/2023				RENEWAL QUOTE FOR 2023 - EATON POWERING BUSINESS WORLDWIDE...	5,346.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						SERIAL#BM166T0002...MODEL DESCRIPTION-9170 PLUS 12-SLOT-15 KVA.. 1PH UPS FLEX: 1 YEAR, 7X24 NEXT DAY RSP, PARTS & LABOR CVG (FLN71XXX-18000UN)		
PO 31300033179 Total							5,346.00	
EATON CORPORATION Total							5,346.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EPLUS TECHNOLOGY, INC.	31300033198	4/10/2023				SPARK SHARE - DNA CENTER SMARTNET RENEWAL (SUPPORT) - 1YR QUOTE 22936012	5,957.17	
PO 31300033198 Total							5,957.17	
EPLUS TECHNOLOGY, INC. Total							5,957.17	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ERMCO	31300033174	4/5/2023	2	16,874.00	EACH	TRANSFORMER, PAD-MOUNTED, 3PHASE, 500KVA, 12470GRDY/7200, 480/277V	33,748.00	
	31300033174	4/5/2023	4	12,367.00	EACH	TRANSFORMER, PAD-MOUNTED, 3PHASE, 300KVA, 12470GRDY/7200, 480/277V	49,468.00	
	31300033174	4/5/2023	2	8,911.00	EACH	TRANSFORMER, PAD-MOUNTED, 3PHASE, 150KVA, 12470GRDY/7200, 480/277V	17,822.00	
PO 31300033174 Total							101,038.00	
ERMCO	31300033239	4/13/2023	34	1,664.00	EACH	TRANSFORMER, CSP, 25 KVA 12.47GRD/7.2-120/240	56,576.00	
PO 31300033239 Total							56,576.00	
ERMCO Total							157,614.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300033206	4/11/2023	24	5.50	EACH	SPRAY, WASP, HORNET AND FIRE ANT	132.00	
	31300033206	4/11/2023	18	45.00	EACH	SPADE, DRAIN, D-HANDLE	810.00	
PO 31300033206 Total							942.00	
FASTENAL COMPANY	31300033259	4/18/2023	60	4.28	EACH	LUBRICANT, MULTI-PURPOSE, 9 OZ. CAN	257.09	
PO 31300033259 Total							257.09	
FASTENAL COMPANY	31300033260	4/18/2023	336	4.38	CS	WATER, BOTTLED, EMERGENCY SUPPORT	1,471.68	
PO 31300033260 Total							1,471.68	
FASTENAL COMPANY Total							2,670.77	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE DINNER THEATER	31300033265	4/18/2023				SPONSORSHIP- FAYETTEVILLE DINNER THEATRE	1,500.00	
PO 31300033265 Total							1,500.00	
FAYETTEVILLE DINNER THEATER Total							1,500.00	



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE LANDSCAPING AND LAWN CARE, INC.	31300033168	4/5/2023				FAYETTEVILLE LANDSCAPING-OPS COMPLEX FENCING /GROUND REPAIR	18,475.00	
PO 31300033168 Total							18,475.00	
FAYETTEVILLE LANDSCAPING AND LAWN CARE, INC.	31300033228	4/13/2023				Black & Decker outer fence removal and installation of new private fence and landscaping	28,985.00	
PO 31300033228 Total							28,985.00	
FAYETTEVILLE LANDSCAPING AND LAWN CARE, INC. Total							47,460.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FAYETTEVILLE SYMPHONY ORCHESTRA, INC	31300033266	4/18/2023				SPONSORSHIP- FAYETTEVILLE SYMPHONY ORCHESTRA INDEPENDENCE CONCERT 2023	10,000.00	
PO 31300033266 Total							10,000.00	
FAYETTEVILLE SYMPHONY ORCHESTRA, INC Total							10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON ENTERPRISES LLC	31300033158	4/4/2023	3000	1.09	EACH	CLAMP, PVC, 1", #6820051	3,270.00	
PO 31300033158 Total							3,270.00	
FERGUSON ENTERPRISES LLC	31300033232	4/13/2023	74	26.99	EACH	COUPLING,PACK JOINT, 1"X1", CTS X CTS, NO LEAD	1,997.26	
	31300033232	4/13/2023	5	154.13	EACH	SADDLE, SERV, 16" X 1", 2-STRAP	770.65	
PO 31300033232 Total							2,767.91	
FERGUSON ENTERPRISES LLC	31300033344	4/27/2023	10	12.80	EACH	COUPLING, GALV, 1", THREADLESS	128.00	
	31300033344	4/27/2023	70	23.37	EACH	COUPLING,PACK JOINT,1"X1", MIP X CTS, NO LEAD	1,635.90	
	31300033344	4/27/2023	12	9.95	EACH	NIPPLE, BRASS 1" X 6"	119.40	
PO 31300033344 Total							1,883.30	
FERGUSON ENTERPRISES LLC Total							7,921.21	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLEMING & ASSOCIATES PA	31300033199	4/10/2023				FLEMING & ASSOCIATES-PROVIDE ROOF ASSESSMENT ENGINEERING SERVICES FOR THE WATER METER AND ELECTRIC METER REPAIR SHOP BUILDINGS	7,500.00	
PO 31300033199 Total							7,500.00	
FLEMING & ASSOCIATES PA	31300033312	4/24/2023				SHORT FORM SERVICE AGREEMENT - COATING REPAIRS FOR THE 1MG WILSON STREET TANK	17,500.00	
PO 31300033312 Total							17,500.00	
FLEMING & ASSOCIATES PA Total							25,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLOTECH, INC.	31300033304	4/21/2023				Funds needed to purchase a replacement plug valve to prevent backflow issues damaging diester at the Rockfish WRF.	2,788.00	
							PO 31300033304 Total	2,788.00
							FLOTECH, INC. Total	2,788.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLUID FLOW PRODUCTS, INC.	31300033277	4/20/2023	3	222.45	EACH	Gauge 0-60 PSI, ACW Pump	667.35	
							PO 31300033277 Total	667.35
							FLUID FLOW PRODUCTS, INC. Total	667.35

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORMS & SUPPLY, INC.	31300033165	4/4/2023				FORMS AND SUPPLY... OFFICE SUPPLIES	5,000.00	
							PO 31300033165 Total	5,000.00
							FORMS & SUPPLY, INC. Total	5,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FORTILINE WATERWORKS	31300033157	4/4/2023	16	18.46	EACH	SEALANT, PIPE THREAD, VIBRATION RESISTANT, 1 PINT	295.36	
	31300033157	4/4/2023	48	12.00	EACH	PRECAST CONCRETE VALVE BOX RING	576.00	
							PO 31300033157 Total	871.36
FORTILINE WATERWORKS	31300033238	4/13/2023	48	29.95	EACH	COUPLING,4" CLAY TO PVC W/SHEAR RING	1,437.60	
	31300033238	4/13/2023	6	83.00	EACH	REDUCER, CI, 4" X 3", FLANGE X FLANGE	498.00	
							PO 31300033238 Total	1,935.60
FORTILINE WATERWORKS	31300033273	4/20/2023	7	175.34	EACH	KIT, REPAIR, SAFETY, 4-1/2"	1,227.38	
							PO 31300033273 Total	1,227.38
							FORTILINE WATERWORKS Total	4,034.34

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300033201	4/11/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031059 FOR MATERIAL TESTING AS PART OF PWC'S ON- GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	381.00	
							PO 31300033201 Total	381.00
FROEHLING & ROBERTSON INC	31300033290	4/21/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA#31300031023 FOR MATERIAL TESTING AS PART OF PWC'S ON- GOING WATER MAIN REHABILITATION PROJECT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	3,242.75	
							PO 31300033290 Total	3,242.75



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC Total							3,623.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GE INTERNATIONAL, INC.	31300033339	4/27/2023	1	4,837.90	EACH	POTENTIAL TRANSFORMER TYPE JVM-5,G/T G.A.C.	4,837.90	
PO 31300033339 Total							4,837.90	
GE INTERNATIONAL, INC. Total							4,837.90	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILBERT HORNER PAVING LLC	31300033151	4/3/2023				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2022THROUGH JUNE 2023	5,627.84	
PO 31300033151 Total							5,627.84	
GILBERT HORNER PAVING LLC	31300033221	4/12/2023				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2022THROUGH JUNE 2023	4,249.20	
	31300033221	4/12/2023				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2022THROUGH JUNE 2023	5,887.68	
PO 31300033221 Total							10,136.88	
GILBERT HORNER PAVING LLC	31300033289	4/21/2023				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES (ASPHALT PATCHING) UNDER PREVIOUSLY APPROVED BPA#31300031062 VALID FOR WORK PERFORMED FOR W/R CONSTRUCTION DEPARTMENT FOR JULY 2022THROUGH JUNE 2023	4,428.24	
PO 31300033289 Total							4,428.24	
GILBERT HORNER PAVING LLC Total							20,192.96	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GILL SECURITY SYSTEMS, INC.	31300033170	4/5/2023				GILL SECURITY-Install fifteen (15) RTE buttons for exterior doors and six (6) RTE buttons for interior doors in OPS for enhanced emergency egress.	7,609.08	
PO 31300033170 Total							7,609.08	
GILL SECURITY SYSTEMS, INC. Total							7,609.08	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300033279	4/20/2023	4	926.64	EACH	ROOM, AIR CONDITIONER/HEAT UNIT	3,706.56	
PO 31300033279 Total							3,706.56	
GRAINGER INDUSTRIAL SUPPLY Total							3,706.56	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GREGORY POOLE EQUIPMENT CO.	31300033185	4/6/2023				HYSTER ELECTRIC PALLET JACK	6,345.00	
PO 31300033185 Total							6,345.00	
GREGORY POOLE EQUIPMENT CO.	31300033302	4/21/2023				Funds needed for emergency repairs to the backup generator at L33 Cargill lift station. Generator will not start.	2,704.35	
PO 31300033302 Total							2,704.35	
GREGORY POOLE EQUIPMENT CO. Total							9,049.35	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HANDI-CLEAN PRODUCTS INC	31300033309	4/24/2023	36	7.14	BOTTL E	CLEANER, HANDI-WAY, SPRAY, QT.	257.04	
PO 31300033309 Total							257.04	
HANDI-CLEAN PRODUCTS INC Total							257.04	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HARRELL'S AUTO SERVICE	31300033336	4/26/2023				(HARRELL'S) TO CLEAN AND TEST GENERATOR COOLERS FOR STEAM TURBINE	18,288.43	
PO 31300033336 Total							18,288.43	
HARRELL'S AUTO SERVICE Total							18,288.43	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HARVEY FERTILIZER AND GAS CO	31300033192	4/10/2023				40 TONS OF POTASH USED AT PWC FARM	25,000.00	
PO 31300033192 Total							25,000.00	
HARVEY FERTILIZER AND GAS CO Total							25,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HERITAGE WATER SYSTEMS, INC	31300033320	4/25/2023				QTY (2) CHOPPER PUMP BARNES ENVIE 3 MODEL 6ESCDK40044	70,000.00	
PO 31300033320 Total							70,000.00	
HERITAGE WATER SYSTEMS, INC	31300033358	4/28/2023				Funds needed to purchase submersible chopper pump components for the pumps at L108 Millstone lift station. Existing components are worn	6,400.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						and unserviceable.		
							PO 31300033358 Total	6,400.00
							HERITAGE WATER SYSTEMS, INC Total	76,400.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HEXACORP LLC	31300033249	4/17/2023				SERVICE AGREEMENT HEXACORP FOR SHAREPOINT IMPLEMENTATION SERVICES	73,970.00	
							PO 31300033249 Total	73,970.00
							HEXACORP LLC Total	73,970.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300033225	4/12/2023				QTY (1) TS700-14 98.5CC 14 CUT SAW	1,319.99	
							PO 31300033225 Total	1,319.99
HOPE MILLS SAW AND MOWER, INC	31300033255	4/18/2023	44	28.95	EACH	FUEL, 2-CYCLE 50:1 MIX, ETHANOL-FREE 110 OZ	1,273.80	
							PO 31300033255 Total	1,273.80
							HOPE MILLS SAW AND MOWER, INC Total	2,593.79

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUTCHENS LAW FIRM, LLP	31300033235	4/13/2023				BLANKET PURCHASE AGREEMENT #31300028478 FOR SERVICE AGREEMENT FOR CONDEMNATIONS AND RELATED LEGAL SERVICES NEEDED FOR THE BRC SEWER OUTFALL AND LIFT STATION PROJECTS AS NEEDED	332.50	
							PO 31300033235 Total	332.50
HUTCHENS LAW FIRM, LLP	31300033236	4/13/2023				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611 FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS	12.50	
	31300033236	4/13/2023				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611 FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS	37.50	
	31300033236	4/13/2023				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611 FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS	237.50	
	31300033236	4/13/2023				BLANKET PURCHASE AGREEMENT 31300028176 TO PROCESS PAY APPLICATIONS FROM PREVIOUSLY APPROVED BPA# 31300025611 FOR SERVICE AGREEMENT FOR CONDEMNATION FILINGS AND ASSOCIATED LEGAL SERVICES FOR ANNEXATION PROJECTS	76.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300033236 Total	363.50	
						HUTCHENS LAW FIRM, LLP Total	696.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ICON BOILER, INC.	31300033319	4/25/2023				REPAIRS TO BE MADE TO THE BOILER AT THE CROSS CREEK WRF.	3,839.16	
						PO 31300033319 Total	3,839.16	
						ICON BOILER, INC. Total	3,839.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES LLC	31300033166	4/4/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA FOR FY23 SEWER MAIN REHABIILITATION	845,529.00	
	31300033166	4/4/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA FOR FY23 SEWER MAIN REHABIILITATION	230,606.80	
						PO 31300033166 Total	1,076,135.80	
						INSITUFORM TECHNOLOGIES LLC Total	1,076,135.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300033257	4/18/2023	216	13.75	EACH	SOAP, LIQUID, DISPENSER, GREEN SEAL	2,970.00	
						PO 31300033257 Total	2,970.00	
						IPC OF FAYETTEVILLE, INC. Total	2,970.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JEB DESIGNS, INC.	31300033318	4/25/2023	3050	0.09	EACH	LOLLIPOPS, "FAYETTEVILLE PWC"	282.00	
	31300033318	4/25/2023	1875	1.26	EACH	THERMOSTAT CARD, PWC	2,356.25	
						PO 31300033318 Total	2,638.25	
						JEB DESIGNS, INC. Total	2,638.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JGH II, INC.	31300033217	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA# 31300031462 FOR ON-CALL HURRICANE/STORM SUPPORT FOR EMERGENCY VAC TRUCKS FOR LIFT STATIONS FOR FY23	10,800.00	
						PO 31300033217 Total	10,800.00	
						JGH II, INC. Total	10,800.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JOHNSON LUMBER PRODUCTS, INC.	31300033196	4/10/2023	300	1.32	EACH	STAKE, ENGINEERING, 3/4" X 2" X 45"	396.00	
PO 31300033196 Total							396.00	
JOHNSON LUMBER PRODUCTS, INC.	31300033310	4/24/2023	250	0.58	EACH	STAKE, ENGINEER, 3/4" X 2" X 18"	145.00	
PO 31300033310 Total							145.00	
JOHNSON LUMBER PRODUCTS, INC. Total							541.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KAREN CHANDLER BENIFIT FUND	31300033317	4/25/2023				SPONSORSHIP- KAREN CHANDLER TRUST BEACH MUSIC FESTIVAL	2,500.00	
PO 31300033317 Total							2,500.00	
KAREN CHANDLER BENIFIT FUND Total							2,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KENANSVILLE EQUIPMENT CO INC	31300033194	4/10/2023				QTY (1) RIECHART PSR GUIDANCE SYSTEM	14,000.00	
PO 31300033194 Total							14,000.00	
KENANSVILLE EQUIPMENT CO INC Total							14,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KENNEDY WATER WORKS	31300033233	4/13/2023	18	91.20	EACH	INSERTA-TEE,4" DIA. SDR-26,FOR 8" CLAY PIPE	1,641.60	
	31300033233	4/13/2023	14	91.20	EACH	INSERTA-TEE,4" DIA. SDR-26,FOR 8" CONCRETE PIPE	1,276.80	
PO 31300033233 Total							2,918.40	
KENNEDY WATER WORKS	31300033274	4/20/2023	3	85.25	EACH	PLUG, CI, 8", MJ	255.75	
PO 31300033274 Total							255.75	
KENNEDY WATER WORKS Total							3,174.15	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC.	31300033209	4/11/2023	77	180.00	EACH	POLE, WOOD, 35' CLASS 5	13,860.00	
PO 31300033209 Total							13,860.00	
KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC.	31300033250	4/17/2023	104	250.00	EACH	POLE, WOOD, 40' CLASS 4	26,000.00	
PO 31300033250 Total							26,000.00	
KOPPERS UTILITY AND INDUSTRIAL PRODUCTS INC. Total							39,860.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LINE EQUIPMENT SALES CO., INC.	31300033160	4/4/2023	6	246.69	EACH	CABLE, SHIELD PEELER, 1/0, PRI	1,480.14	
PO 31300033160 Total							1,480.14	
LINE EQUIPMENT SALES CO., INC.	31300033242	4/14/2023	75	25.00	EACH	SPLICE, FULL TENSION AUTOMATIC, 7#6 AW	1,875.00	
PO 31300033242 Total							1,875.00	
LINE EQUIPMENT SALES CO., INC.	31300033324	4/26/2023	5	176.83	EACH	BLOCK, DOUBLE ROLLER, 4"	884.15	
PO 31300033324 Total							884.15	
LINE EQUIPMENT SALES CO., INC.	31300033325	4/26/2023	6	30.14	EACH	BAG, BOLT AND NUT	180.84	
PO 31300033325 Total							180.84	
LINE EQUIPMENT SALES CO., INC.	31300033347	4/27/2023	4	254.81	EACH	CABLE, SHIELD PEELER, 750, PRI	1,019.24	
	31300033347	4/27/2023	4	158.98	EACH	TOOL, LB BUSHING INSERT	635.92	
PO 31300033347 Total							1,655.16	
LINE EQUIPMENT SALES CO., INC.	31300033349	4/28/2023	100	19.87	EACH	Y-CLEVIS EYE 90, 3/4", 30,000#	1,987.00	
PO 31300033349 Total							1,987.00	
LINE EQUIPMENT SALES CO., INC. Total							8,062.29	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300033149	4/1/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23	50,353.10	
PO 31300033149 Total							50,353.10	
LOOKS GREAT SERVICES OF MS, INC.	31300033213	4/11/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23	51,161.60	
PO 31300033213 Total							51,161.60	
LOOKS GREAT SERVICES OF MS, INC.	31300033328	4/26/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300031134 FOR ELECTRIC SYSTEM RIGHT-OF-WAY CLEARANCE FOR FY 23	51,560.10	
PO 31300033328 Total							51,560.10	
LOOKS GREAT SERVICES OF MS, INC. Total							153,074.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300033281	4/20/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031079 FOR THE ANNUAL WATER MAIN REHABILITATION CONTRACT FOR JULY 2022 THROUGH JUNE 2023.	439,069.49	
PO 31300033281 Total							439,069.49	
MAINLINING AMERICA, LLC Total							439,069.49	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAXWELL CONTAINER LEASING	31300033314	4/25/2023				MAXWELL CONTAINERS-PURCHASE OF A 40FT STORAGE CONTAINER FOR WATERSHEDS	11,100.00	
							PO 31300033314 Total	11,100.00
							MAXWELL CONTAINER LEASING Total	11,100.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MCDONALD MATERIALS, INC.	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,122.66	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,416.87	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	928.00	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,856.00	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,392.00	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	928.00	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	960.00	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,120.00	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,760.00	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION	1,257.80	



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,252.76	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,276.39	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,326.79	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,445.65	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,426.96	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,248.98	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	756.38	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,550.35	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,545.39	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,709.49	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,697.36	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	1,676.32	



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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022		
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,620.14	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,463.22	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,557.03	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,732.76	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,451.84	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,722.60	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,628.55	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,672.37	
	31300033222	4/12/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031016 FOR SAND CLAY, STONE, TOPSOIL, ETC NEEDED DURING WATER RESOURCE CONSTRUCTION OPERATIONS FOR THE PERIOD OF JUNE 2022	1,470.16	
							PO 31300033222 Total	43,972.82
						MCDONALD MATERIALS, INC. Total	43,972.82	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MORBARK LLC	31300033189	4/6/2023				MORBARK LLC - SOURCEWELL CONTRACT 2023 DENIS CIMAF MULCHING HEAD - ADDITION TO DEPARTMENT 0620 - APPROVED	45,140.12	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						TO PURCHASE FY 2023		
							PO 31300033189 Total	45,140.12
							MORBARK LLC Total	45,140.12

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MSC INDUSTRIAL SUPPLY CO., INC	31300033261	4/18/2023	60	1.41	EACH	BATTERY, "9V", ALKALINE	84.60	
	31300033261	4/18/2023	103	19.77	EACH	CONE, TRAFFIC, 36", W/PWC LOGO ON SIDE	2,036.31	
							PO 31300033261 Total	2,120.91
MSC INDUSTRIAL SUPPLY CO., INC	31300033322	4/25/2023	50	32.54	CS	GATORADE, VARIETY 24 PACK, BOTTLES	1,627.00	
	31300033322	4/25/2023	50	32.54	CS	GATORADE, VARIETY 24 PACK, BOTTLES	1,627.00	
	31300033322	4/25/2023	50	32.54	CS	GATORADE, VARIETY 24 PACK, BOTTLES	1,627.00	
							PO 31300033322 Total	4,881.00
							MSC INDUSTRIAL SUPPLY CO., INC Total	7,001.91

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MYTHICS, INC.	31300033204	4/11/2023				ORACLE EDU CLOUD APPLICATIONS LEARNING SUBSCRIPTION (5/1/23-4/30/24) QUOTE FPW-OU-040523	4,745.25	
							PO 31300033204 Total	4,745.25
							MYTHICS, INC. Total	4,745.25

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
N.C. STATE UNIVERSITY-08831	31300033288	4/21/2023				2023-The North Carolina Clean Energy Technology Center (NCCETC)- is to provide the Fayetteville Public Works Commission (FPWC) maintenance of electric vehicle rate calculator.	7,810.00	
							PO 31300033288 Total	7,810.00
							N.C. STATE UNIVERSITY-08831 Total	7,810.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NC DEPT. OF TRANSPORTATION	31300033176	4/5/2023				NCDOT UCA U-2519BB Fay Outer Loop - Annex Area 32 North WO 1903812 CPR1000095 Water Dist	73,420.00	
	31300033176	4/5/2023				NCDOT UCA U-2519BB Fay Outer Loop - South of Strickland Bridge Rd WO 2311033 CPR1000348 Water Dist	1,362,525.00	
	31300033176	4/5/2023				NCDOT UCA U-2519BB Fay Outer Loop - South of Stickland Bridge Rd WO 2311034 CPR1000348 Water Trans	2,196,525.00	
	31300033176	4/5/2023				NCDOT UCA U-2519BB Fay Outer Loop - Annex Area 32 North WO 1903816 CPR1000130 Sewer Dist	374,795.00	
	31300033176	4/5/2023				NCDOT UCA U-2519BB Fay Outer Loop - South of Stickland Bridge Rd WO 2311035 CPR1000350 Sewer Dist	9,640.00	
							PO 31300033176 Total	4,016,905.00
NC DEPT. OF	31300033177	4/5/2023				NCDOT UCA U-2519BA Fay Outer Loop - Annex Area 32 South WO	165,690.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRANSPORTATION						1903813 CPR1000095 Water Dist		
	31300033177	4/5/2023				NCDOT UCA U-2519BA Fay Outer Loop - South of Camden Rd WO 2311028 CPR1000348 Water Dist	445,445.00	
	31300033177	4/5/2023				NCDOT UCA U-2519BA Fay Outer Loop - South of Camden Rd WO 2311031 CPR1000348 Water Trans	1,234,760.00	
	31300033177	4/5/2023				NCDOT UCA U-2519BA Fay Outer Loop - Annex Area 32 North WO 1903816 CPR1000130 Sewer Dist	234,735.00	
	31300033177	4/5/2023				NCDOT UCA U-2519BA Fay Outer Loop - Annex Area 32 South WO 1903817 CPR1000130 Sewer Dist	739,950.00	
	31300033177	4/5/2023				NCDOT UCA U-2519BA Fay Outer Loop - Annex Area 32 East WO 1903815 CPR1000130 Sewer Dist	170,985.00	
PO 31300033177 Total							2,991,565.00	
NC DEPT. OF TRANSPORTATION Total							7,008,470.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NCDEQ-DIVISION OF WATER RESOURCES	31300033240	4/13/2023				ANNUAL PERMIT FEE - PERMIT #NC0023957 - CROSS CREEK WWTP - FOR THE PERIOD 05/01/2023 TO 04/30/2024	3,440.00	
PO 31300033240 Total							3,440.00	
NCDEQ-DIVISION OF WATER RESOURCES Total							3,440.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NEW SOUTH CONSTRUCTION SUPPLY, LLC	31300033155	4/3/2023	216	36.50	EACH	CEMENT, HYDRAULIC, 5 GAL.	7,884.00	
PO 31300033155 Total							7,884.00	
NEW SOUTH CONSTRUCTION SUPPLY, LLC Total							7,884.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OMEGA RAIL MANAGEMENT	31300033231	4/13/2023				OMEGA ENCROACHMENT FEE - FIBER OPTIC WIRELINE - INVOICE # 23-AR-31606 COVERING THE PERIOD MARCH 3, 2023, TO MARCH 1, 2024	1,886.58	
PO 31300033231 Total							1,886.58	
OMEGA RAIL MANAGEMENT	31300033357	4/28/2023				OMEGA RAIL MGT. AERIAL FIBER OPTIC ENCROACHMENT #23- 13437	1,797.70	
PO 31300033357 Total							1,797.70	
OMEGA RAIL MANAGEMENT Total							3,684.28	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PGAS INC	31300032879	2/22/2023	1	55,000.00	EACH	Aft Compressor Casing, Gas Turbines, GE PN 772E0618G001	55,000.00	
PO 31300032879 Total							55,000.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PGAS INC Total							55,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHOENIX SPIRIT GROUP, LLC	31300033214	4/11/2023				PAY APPLICATIONS FOR APPROVED BPA 31300032579 FOR FY23 FLAGGING OPERATION NEEDS FOR ELECTRIC CONSTRUCTION	1,304.16	
	31300033214	4/11/2023				PAY APPLICATIONS FOR APPROVED BPA 31300032579 FOR FY23 FLAGGING OPERATION NEEDS FOR ELECTRIC CONSTRUCTION	4,368.00	
PO 31300033214 Total							5,672.16	
PHOENIX SPIRIT GROUP, LLC Total							5,672.16	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	12,716.20	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	926.39	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	8,524.75	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	984.91	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	1,854.13	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	6,174.20	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	6,174.20	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	10,350.75	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	2,159.75	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	1,552.75	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	596.28	
	31300033332	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	431.95	
PO 31300033332 Total							52,446.26	
PIKE ELECTRIC, LLC	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	1,727.80	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	8,384.85	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	11,730.98	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	8,748.80	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	431.95	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	431.95	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	10,151.10	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER	1,344.45	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.		
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	2,853.80	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	863.90	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	931.65	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	3,383.70	
	31300033333	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA#31300031307 FOR COMMERCIAL UNDERGROUND DISTRIBUTION CONSTRUCTION FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023.	617.42	
PO 31300033333 Total							51,602.35	
PIKE ELECTRIC, LLC Total							104,048.61	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER SECURE, INC.	31300033215	4/12/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA# 3100032242 (P.O. HOEFFER WTF) ON-CALL REPAIRS FOR PWC GENERATORS, TO PROVIDE ALL SUPERVISION, LABOR, MATERIALS AND EQUIPMENT NEC	12,273.93	
PO 31300033215 Total							12,273.93	
POWER SECURE, INC. Total							12,273.93	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RANGE KLEEN MFG.	31300033147	3/31/2023	1	9,922.00	DOLLARS	Fat trappers and bags	9,922.00	
PO 31300033147 Total							9,922.00	
RANGE KLEEN MFG. Total							9,922.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAYCO SAFETY INC.	31300033205	4/11/2023	50	13.95	BX	GLOVES, POSI SHIELD HIGH RISK, 14 ML, 2XL	697.50	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300033205 Total	697.50	
RAYCO SAFETY INC.	31300033262	4/18/2023	200	7.95	PK	GLOVES, NITRILE, POWDER FREE, X-LARGE	1,590.00	
						PO 31300033262 Total	1,590.00	
						RAYCO SAFETY INC. Total	2,287.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
REELSTRONG INTERNATIONAL	31300033258	4/18/2023				2023 REELSTRONG TURRET TRAILER - REPLACEMENT FOR 6070 - DEPARTMENT 0820 - APPROVED TO PURCHASE	36,246.12	
						PO 31300033258 Total	36,246.12	
						REELSTRONG INTERNATIONAL Total	36,246.12	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300033269	4/19/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	3,490.40	
	31300033269	4/19/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	3,490.40	
	31300033269	4/19/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	9,133.95	
	31300033269	4/19/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	967.50	
						PO 31300033269 Total	17,082.25	
RIVER CITY CONSTRUCTION INC	31300033287	4/21/2023				PAY APPLICATIONS UNDER PREVIOUSLY APPROVED BPA31300031130 FOR ANNUAL CONTRACT FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION SERVICES FOR JULY 2022 THROUGH JUNE 2023	8,385.00	
						PO 31300033287 Total	8,385.00	
						RIVER CITY CONSTRUCTION INC Total	25,467.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300033162	4/4/2023				Safety Products - Tim Ramsey - Quote for safety materials needed for monthly calibration of gas monitors. Total \$1,815.75 CW 3/16/23	1,815.75	
						PO 31300033162 Total	1,815.75	
						SAFETY PRODUCTS INC. Total	1,815.75	



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFFO CONTRACTORS, INC.	31300033340	4/27/2023	1	14,500.00	EACH	Aft Compressor Casing, Gas Turbines, GE PN 772E0618G001	14,500.00	
							PO 31300033340 Total	14,500.00
							SAFFO CONTRACTORS, INC. Total	14,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SCHWEITZER ENGINEERING LABORATORIES, INC.	31300033264	4/18/2023				POD 1 230 kV Switch Control Replacement	21,636.64	
							PO 31300033264 Total	21,636.64
							SCHWEITZER ENGINEERING LABORATORIES, INC. Total	21,636.64

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEEGARS FENCE CO. INC. OF FAY.	31300033164	4/4/2023	0	10,000.00	EACH	BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA# 31300033164 TO INSTALL FENCING	0.00	
							PO 31300033164 Total	0.00
SEEGARS FENCE CO. INC. OF FAY.	31300033284	4/21/2023				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300031035 FOR ON-CALL MISCELLANEOUS FENCE/GATE REPAIRS/REPLACEMENTS FOR WRC FOR FY23.	1,995.00	
							PO 31300033284 Total	1,995.00
							SEEGARS FENCE CO. INC. OF FAY. Total	1,995.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300033152	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	995.52	
							PO 31300033152 Total	995.52
SELLERS CONCRETE FINISHING	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	536.00	
	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	536.00	
	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	568.00	
	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	745.20	
	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER	679.20	



Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	536.00	
	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	440.00	
	31300033153	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	445.98	
PO 31300033153 Total							4,486.38	
SELLERS CONCRETE FINISHING	31300033154	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	760.00	
	31300033154	4/3/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	1,039.01	
PO 31300033154 Total							1,799.01	
SELLERS CONCRETE FINISHING	31300033291	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	1,066.32	
PO 31300033291 Total							1,066.32	
SELLERS CONCRETE FINISHING	31300033293	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	1,182.99	
PO 31300033293 Total							1,182.99	
SELLERS CONCRETE FINISHING	31300033294	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	760.00	
	31300033294	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	760.00	
	31300033294	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	843.72	
PO 31300033294 Total							2,363.72	
SELLERS CONCRETE FINISHING	31300033295	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	4,656.66	
PO 31300033295 Total							4,656.66	
SELLERS CONCRETE FINISHING	31300033296	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	577.60	
	31300033296	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	632.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.		
	31300033296	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	418.30	
PO 31300033296 Total							1,627.90	
SELLERS CONCRETE FINISHING	31300033306	4/21/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	1,041.97	
PO 31300033306 Total							1,041.97	
SELLERS CONCRETE FINISHING	31300033308	4/24/2023				PAY APPLICATIONS FOR PAYMENT OF INVOICES UNDER PREVIOUSLY APPROVED BPA #31300030940 FOR MISC ON-CALL CONCRETE WORK - W/R CONSTRUCTION FOR FY23 SERVICES.	1,248.59	
PO 31300033308 Total							1,248.59	
SELLERS CONCRETE FINISHING Total							20,469.06	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SENSUS USA INC.	31300033163	4/4/2023	2	8,464.32	EACH	METER, WATER 6", SMART, W/O ERT (FIRE LINE)	16,928.64	
PO 31300033163 Total							16,928.64	
SENSUS USA INC. Total							16,928.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHARPE CO.	31300033350	4/28/2023				SHARPE CO.	10,000.00	
PO 31300033350 Total							10,000.00	
SHARPE CO. Total							10,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHI- GOVERNMENT SOLUTIONS	31300033297	4/21/2023				COMMVAULT - ADDITIONAL LICENSES FRO COMMVAULT BACKUP SYSTEM (QUOTE 23344605)	4,330.67	
PO 31300033297 Total							4,330.67	
SHI- GOVERNMENT SOLUTIONS	31300033346	4/27/2023				QUOTE 23393047 - REAL VNC SOFTWARE THE WATER DEPT USES IN SCADA. SUBSCRIPTION LICENSE.	856.39	
PO 31300033346 Total							856.39	
SHI- GOVERNMENT SOLUTIONS Total							5,187.06	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS ENHANCEMENT	31300033254	4/18/2023	4600	2.05	POUND S	POLYMER, LIQUID SPEC 6266	9,430.00	
PO 31300033254 Total							9,430.00	
SLUDGE PROCESS ENHANCEMENT Total							9,430.00	

## Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHEASTERN RIGHT OF WAY LLC	31300033315	4/25/2023				SERVICE AGREEMENT SOUTHEASTERN RIGHT OF WAY FOR PROPERTY APPRAISAL SERVICES AS NEEDED	10,000.00	
							PO 31300033315 Total	10,000.00
							SOUTHEASTERN RIGHT OF WAY LLC Total	10,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHLAND ELECTRICAL SUPPLY CO	31300033342	4/27/2023	1	2,700.00	EACH	Starter,Nema 2, Contactor	2,700.00	
							PO 31300033342 Total	2,700.00
							SOUTHLAND ELECTRICAL SUPPLY CO Total	2,700.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STEAM SPECIALTIES, INC	31300033226	4/12/2023	4	50.00	EACH	ST STRAINER BASKET WASHERS, PN: 1117J17P0004	200.00	
	31300033226	4/12/2023	2	1,740.00	KT	ST STRAINER BASKET BEARING,(NOT A KIT) PN:2053J12P0001	3,480.00	
	31300033226	4/12/2023	2	10.00	EACH	ANTI ROTATION PIN, PN:N507P3812	20.00	
	31300033226	4/12/2023	2	250.00	EACH	ANTI ROTATION PIN, PN:U408A308L0150	500.00	
							PO 31300033226 Total	4,200.00
							STEAM SPECIALTIES, INC Total	4,200.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C. IRBY COMPANY	31300033171	4/5/2023	8	86.50	EACH	ELBOW, 90 DEGREE, 5" SCH. 40 PVC, 36" R	692.00	
	31300033171	4/5/2023	26	32.70	EACH	CABLE PULLING LUBE	850.20	
	31300033171	4/5/2023	100	5.30	EACH	BOLT, DOUBLE ARMING, 5/8" X 24"	530.00	
	31300033171	4/5/2023	50	6.85	EACH	BOLT, MACHINE, 3/4" X 22"	342.50	
							PO 31300033171 Total	2,414.70
STUART C. IRBY COMPANY	31300033351	4/28/2023	12	45.50	EACH	U-GUARD, PE-ADAPT/VENT, 2-6" PE	546.00	
	31300033351	4/28/2023	25	11.80	EACH	COUPLING, PVC, 5 DEG. ANGLE, 3"	295.00	
	31300033351	4/28/2023	300	5.20	EACH	COUPLING, LONG, CONDUIT, 3" PVC	1,560.00	
							PO 31300033351 Total	2,401.00
							STUART C. IRBY COMPANY Total	4,815.70

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SYSTEMS WITH INTELLIGENCE	31300033292	4/21/2023				Access Control Server for the Substation Security system	9,998.00	
							PO 31300033292 Total	9,998.00
							SYSTEMS WITH INTELLIGENCE Total	9,998.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
T.A. LOVING CO. INC.	31300033180	4/5/2023				Construction work for the Sanitary Sewer Relocation from Ann St to Green St to include all labor, supplies, and materials.	1,275,000.00	
							PO 31300033180 Total	1,275,000.00
							T.A. LOVING CO. INC. Total	1,275,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TECHNOLOGY FOR ENERGY CORPORATION	31300033167	4/5/2023				Electric meter testing for 100 service meters	14,500.00	
							PO 31300033167 Total	14,500.00
							TECHNOLOGY FOR ENERGY CORPORATION Total	14,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300033183	4/5/2023				QTY (2) T4C60SC-B/F PUMP 4IN SUPER-T W/SPOOLS CI W/ERADICATER W/FLANGES	15,698.00	
							PO 31300033183 Total	15,698.00
TENCARVA MACHINERY CO.	31300033223	4/12/2023	2	7,279.00	EACH	IMPELLER, F/112D60-B PUMP 12", 38615-710 11030	14,558.00	
	31300033223	4/12/2023	2	2,755.05	EACH	PLATE, WEAR, F/112D60-B PUMP 12", 38691-808 11030	5,510.10	
							PO 31300033223 Total	20,068.10
							TENCARVA MACHINERY CO. Total	35,766.10

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE BLIND PIG NC, LLC.	31300033197	4/10/2023				365 DAYS NO LOSS TIME INCIDENT CELEBRATION LUNCHEON FOR THE BUTLER WARNER GENERATION PLANT EMPLOYEES – FLOWER SOUTHERN GOURMET - \$758.16	702.00	
							PO 31300033197 Total	702.00
							THE BLIND PIG NC, LLC. Total	702.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE SERVICES, LTD	31300033282	4/20/2023	1	1,719.00	EACH	GASKET, INCONEL MESH, INNER, PN# 351A9259P005	1,719.00	
	31300033282	4/20/2023	1	1,944.00	EACH	GASKET, INCONEL MESH, OUTER, PN# 351A9259P006	1,944.00	
							PO 31300033282 Total	3,663.00
							TURBINE SERVICES, LTD Total	3,663.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE TECHNOLOGY SERVICES CORPORATION	31300033224	4/12/2023	1	133,536.59	ST	BUCKET KIT, 1ST STAGE, 314B7158G013, G/T'S,(1 ST=120)	133,536.59	
	31300033224	4/12/2023	1	133,536.59	KT	BUCKET KIT, STAGE 2, PN# 361B6349G001, G/T'S (1 ST=90pcs)	133,536.59	
							PO 31300033224 Total	267,073.18

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TURBINE TECHNOLOGY SERVICES CORPORATION Total							267,073.18	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
U.S. FOODS, INC.	31300033323	4/25/2023	50	29.67	CS	GATORADE, 24 PACK, BOTTLES "SUGAR FREE"	1,483.50	
PO 31300033323 Total							1,483.50	
U.S. FOODS, INC. Total							1,483.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
UNITED WAY OF CUMBERLAND COUNTY	31300033267	4/18/2023				SPONSORSHIP- UNITED WAY DAY OF CARING	5,000.00	
PO 31300033267 Total							5,000.00	
UNITED WAY OF CUMBERLAND COUNTY Total							5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
USAT CORPORATION	31300033241	4/13/2023				USAT LLC REMOTE ENGINEERING SERVICES TO REPAIR/RESTORE COMMUNICATION CAPABILITY TO SIERRA WIRELESS CELLULAR MODEMS	20,000.00	
PO 31300033241 Total							20,000.00	
USAT CORPORATION Total							20,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300033172	4/5/2023	420	1.78	EACH	TAPE, BLUE PLASTIC, 1/2" X 20'	747.60	
	31300033172	4/5/2023	240	3.11	EACH	TAPE, PLASTIC ELECTRICAL, 3/4" X 66'	746.40	
	31300033172	4/5/2023	210	1.78	EACH	TAPE, RED PLASTIC, 1/2" X 20'	373.80	
	31300033172	4/5/2023	100	4.30	EACH	BOLT, OVAL EYE, 5/8" X 14"	430.00	
	31300033172	4/5/2023	50	20.12	EACH	BRACKET, BOLT, FOR 1.25" BAND	1,006.00	
	31300033172	4/5/2023	19	2.00	EACH	CONNECTOR, PRL. GRVE. COMP., 500 X 2/0	38.00	
	31300033172	4/5/2023	15	5.61	EACH	PLUG, CONDUIT END CAP, PVC 6"	84.15	
	31300033172	4/5/2023	12000	0.01	FT	TAPE,UNDERGROUND WARNING,3"W X 1000'L	130.08	
	31300033172	4/5/2023	32	11.87	EACH	INHIBITOR, NON-GRIT BEARING, FLAT TO FLAT SURFACE	379.84	
PO 31300033172 Total							3,935.87	
WESCO DISTRIBUTION - UTILITY	31300033229	4/13/2023	4000	1.42	EACH	WASHER, BELLEVILLE, 1/2", (100 PER PACK)	5,680.00	
	31300033229	4/13/2023	72	50.65	EACH	LINE, 3/16" PULL	3,646.80	
	31300033229	4/13/2023	100	5.27	EACH	BOLT, OVAL EYE, 5/8" X 6"	527.00	
	31300033229	4/13/2023	125	22.79	EACH	SHACKLES, ANCHOR, 5/8"	2,848.75	
	31300033229	4/13/2023	80	20.61	EACH	Y-CLEVIS EYE 90, 3/4", 30,000#	1,648.80	
	31300033229	4/13/2023	18	232.63	EACH	INDICATOR,200 A FAULT,URD,TRSF	4,187.34	
	31300033229	4/13/2023	400	1.33	EACH	BOLT, MACHINE, GALV, 1/2" X 6", W/NUT	532.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300033229	4/13/2023	150	2.10	EACH	BOLT, MACHINE, 5/8" X 8"	315.00	
	31300033229	4/13/2023	800	1.03	EACH	BOLT, STAINLESS STEEL, 1/2" X 2"	824.00	
	31300033229	4/13/2023	500	1.23	EACH	BOLT, STAINLESS STEEL, 1/2" X 2-1/2"	615.00	
	31300033229	4/13/2023	1300	2.47	EACH	CABLE TIES, TEFZEL, SELF-LOCKING 7.3"	3,211.00	
	31300033229	4/13/2023	20000	0.08	FT	TAPE, 1/2", TONE WITH METAL WIRE	1,680.00	
PO 31300033229 Total							25,715.69	
WESCO DISTRIBUTION - UTILITY	31300033247	4/14/2023	7	7,788.90	EACH	POLE, DUCTILE IRON, 80' H2	54,522.30	
PO 31300033247 Total							54,522.30	
WESCO DISTRIBUTION - UTILITY	31300033253	4/17/2023	800	5.37	EACH	CONNECTOR,PRL.GRVE.COMP.,#4/0 - 4/0 CU	4,296.00	
PO 31300033253 Total							4,296.00	
WESCO DISTRIBUTION - UTILITY	31300033275	4/20/2023	100	41.35	EACH	ADAPTER, TRIPLEYE FOR 1.5" PISA	4,135.00	
	31300033275	4/20/2023	60	69.75	EACH	BRACKET, STATIC OFFSET, 12"	4,185.00	
PO 31300033275 Total							8,320.00	
WESCO DISTRIBUTION - UTILITY	31300033276	4/20/2023	30	9.46	EACH	SPLICE, COPPER, LONG BARREL, 500 MCM	283.80	
	31300033276	4/20/2023	1890	0.60	FT	CONDUCTOR, #6 AWG CU SOFT	1,134.00	
PO 31300033276 Total							1,417.80	
WESCO DISTRIBUTION - UTILITY	31300033321	4/25/2023	1000	1.27	EACH	TRANSFORMER, COMPANY NUMBER, BAR CODED	1,270.00	
PO 31300033321 Total							1,270.00	
WESCO DISTRIBUTION - UTILITY	31300033329	4/26/2023	1800	0.07	EACH	CABLE TIES, NYLON, SELF-LOCKING 7.5" (100 per PK)	132.30	
PO 31300033329 Total							132.30	
WESCO DISTRIBUTION - UTILITY	31300033337	4/26/2023	156	7.60	EACH	CEMENT, PVC, PINT	1,185.60	
PO 31300033337 Total							1,185.60	
WESCO DISTRIBUTION - UTILITY	31300033352	4/28/2023	50	36.05	EACH	U-GUARD, 2", 10' LENGTH, TRUCK STOCK	1,802.50	
PO 31300033352 Total							1,802.50	
WESCO DISTRIBUTION - UTILITY Total							102,598.06	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS PRINTING & OFFICE	31300033251	4/17/2023	45	35.00	BX	ENVELOPE, #10 WINDOW W/LOGO	1,575.00	
PO 31300033251 Total							1,575.00	
WILLIAMS PRINTING & OFFICE Total							1,575.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILSON CLEARING & MULCHING,INC	31300033286	4/21/2023				PAY APPLICATION FOR PAYMENT OF INVOICES (TREE TRIMMING) UNDER PREVIOUSLY APPROVED BPA 31300031570 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR	4,950.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						THE PERIOD OF JULY 2022 THROUGH JUNE 2023		
						PO 31300033286 Total	4,950.00	
WILSON CLEARING & MULCHING,INC	31300033327	4/26/2023				PAY APPLICATION FOR PAYMENT OF INVOICES (TREE TRIMMING) UNDER PREVIOUSLY APPROVED BPA 31300031570 VALID FOR WORK PERFORMED FOR ELECTRIC CONSTRUCTION DEPT FOR THE PERIOD OF JULY 2022 THROUGH JUNE 2023	15,300.00	
						PO 31300033327 Total	15,300.00	
						WILSON CLEARING & MULCHING,INC Total	20,250.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
YELLOW CRAYONS, LLC	31300033203	4/11/2023	10	11.45	EACH	T-SHIRT,XXXL,LIGHT BLUE,LS, 100% COTTON	114.50	
						PO 31300033203 Total	114.50	
						YELLOW CRAYONS, LLC Total	114.50	



# CAREER OPPORTUNITIES

## ASSESSMENT RECOVERY ANALYST (10222)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

406

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

5/9/23

#### Apply Before

5/23/23 10:15 PM

#### Posting Visibility

Internal

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 8am-5pm

#### Salary Range

\$22.44- \$29.56 hourly





# CAREER OPPORTUNITIES

## BUDGET MANAGER (10221)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

415

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

5/9/23

#### Apply Before

5/23/23 10:09 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 8am-5pm, extended hours as required

#### Salary Range

\$97,655.36 - \$116,964.49



# CAREER OPPORTUNITIES

## W/R DISTRIBUTION SYSTEM TECH (10220)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

406

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

5/9/23

#### Apply Before

5/23/23 8:59 AM

#### Posting Visibility

Internal

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 7:00AM-3:30PM

#### Salary Range

406; \$22.44- \$29.56

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC  
FOR THE PERIOD ENDING APRIL 30, 2023  
UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial Sales	13,984,100	13,228,400	13,078,900	(755,700)	149,500	160,822,100	151,776,800	156,736,200	(9,045,300)	(4,959,400)	-3.16%	189,369,900
	Wholesale Power Cost Adjustment	0	0	-	0	0	0	0	-	0	0	100.00%	0
	Other Sales of Electricity	991,800	1,085,500	974,600	93,700	110,900	10,004,100	9,722,900	9,763,300	(281,200)	(40,400)	-0.41%	12,011,800
	Butler Warner Generation Plant Lease	357,500	378,300	357,500	20,800	20,800	11,616,000	12,263,600	11,721,600	647,600	542,000	4.62%	12,826,000
	Other Operating Revenues	1,127,500	1,102,200	1,085,200	(25,300)	17,000	11,635,900	12,249,300	13,774,200	613,400	(1,524,900)	-11.07%	13,910,700
	Other Revenues	100,300	106,400	38,100	6,100	68,300	1,003,000	999,400	804,800	(3,600)	194,600	24.18%	1,203,000
<b>Operating Revenues Total</b>		<b>16,561,200</b>	<b>15,900,800</b>	<b>15,534,300</b>	<b>(660,400)</b>	<b>366,500</b>	<b>195,081,100</b>	<b>187,012,000</b>	<b>192,800,100</b>	<b>(8,069,100)</b>	<b>(5,788,100)</b>	<b>-3.00%</b>	<b>229,321,400</b>
Power Supply and Maintenance	Power Supply	8,391,200	8,579,200	8,882,700	(188,000)	(303,500)	115,335,500	111,183,500	109,265,600	4,152,000	1,917,900	1.76%	137,232,500
	Coal Ash	567,400	647,100	620,500	(79,700)	26,600	6,034,500	6,351,200	5,939,300	(316,700)	411,900	6.94%	7,175,700
	Maintenance of Generation Plant	1,889,200	661,800	557,000	1,227,400	104,800	10,279,000	7,600,800	6,769,400	2,678,200	831,400	12.28%	12,583,300
<b>Power Supply and Maintenance Total</b>		<b>10,847,800</b>	<b>9,888,100</b>	<b>10,060,200</b>	<b>959,700</b>	<b>(172,100)</b>	<b>131,649,000</b>	<b>125,135,500</b>	<b>121,974,300</b>	<b>6,513,500</b>	<b>3,161,200</b>	<b>2.59%</b>	<b>156,991,500</b>
<b>Operating Revenues Available For Operating Expenses Total</b>		<b>5,713,400</b>	<b>6,012,700</b>	<b>5,474,100</b>	<b>299,300</b>	<b>538,600</b>	<b>63,432,100</b>	<b>61,876,500</b>	<b>70,825,800</b>	<b>(1,555,600)</b>	<b>(8,949,300)</b>	<b>-12.64%</b>	<b>72,329,900</b>
Operating Expenses	Trans. and Distr. Expenses	2,215,600	1,838,600	2,405,600	377,000	(567,000)	22,650,200	19,662,800	20,501,200	2,987,400	(838,400)	-4.09%	27,775,700
	G & A Expenses	1,840,800	1,778,100	1,904,600	62,700	(126,500)	19,737,300	18,597,200	17,965,500	1,140,100	631,700	3.52%	30,072,200
	Debt Interest Expense	71,800	68,300	77,400	3,500	(9,100)	782,100	770,200	811,100	11,900	(40,900)	-5.04%	924,500
	Depreciation Expenses	1,729,900	1,717,100	1,616,800	12,800	100,300	17,401,700	17,327,900	15,843,600	73,800	1,484,300	9.37%	20,861,100
<b>Operating Expenses Total</b>		<b>5,858,100</b>	<b>5,402,100</b>	<b>6,004,400</b>	<b>456,000</b>	<b>(602,300)</b>	<b>60,571,300</b>	<b>56,358,100</b>	<b>55,121,400</b>	<b>4,213,200</b>	<b>1,236,700</b>	<b>2.24%</b>	<b>79,633,500</b>
<b>Operating Results Total</b>		<b>(144,700)</b>	<b>610,600</b>	<b>(530,300)</b>	<b>755,300</b>	<b>1,140,900</b>	<b>2,860,800</b>	<b>5,518,400</b>	<b>15,704,400</b>	<b>2,657,600</b>	<b>(10,186,000)</b>	<b>-64.86%</b>	<b>(7,303,600)</b>
	Aid to Construction and Grants	101,300	53,800	109,000	(47,500)	(55,200)	1,013,000	1,496,600	536,200	483,600	960,400	179.11%	1,216,400
	Payment In Lieu of Taxes (PILOT)	(1,033,800)	(1,033,800)	(987,800)	-	(46,000)	(10,338,200)	(10,338,100)	(9,877,600)	100	(460,500)	4.66%	(12,405,800)
	Intergovernmental Revenues (Expenses)	-	0	-	-	-	-	4,000,000	-	4,000,000	4,000,000	100.00%	1,333,400
<b>Change in Net Assets before Appropriations Total</b>		<b>(1,077,200)</b>	<b>(369,400)</b>	<b>(1,409,100)</b>	<b>707,800</b>	<b>1,039,700</b>	<b>(6,464,400)</b>	<b>676,900</b>	<b>6,363,000</b>	<b>7,141,300</b>	<b>(5,686,100)</b>	<b>-89.36%</b>	<b>(17,159,600)</b>
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	0
	<b>Change in Net Assets after Appropriations Total</b>	<b>(1,077,200)</b>	<b>(369,400)</b>	<b>(1,409,100)</b>	<b>707,800</b>	<b>1,039,700</b>	<b>(6,464,400)</b>	<b>676,900</b>	<b>6,363,000</b>	<b>7,141,300</b>	<b>(5,686,100)</b>	<b>-89.36%</b>	<b>(17,159,600)</b>
Revenues and Budgetary Appr.	Total Revenues	16,662,500	15,954,600	15,643,300	(707,900)	311,300	196,094,100	192,508,600	193,336,300	(3,585,500)	(827,700)	-0.43%	231,871,200
	Budgetary Appropriations	1,255,100	771,100	706,800	(484,000)	64,300	21,166,300	17,660,700	22,832,300	(3,505,600)	(5,171,600)	-22.65%	45,314,900
	Notes Receivable - Coal Ash Adjustment Credit	0	0	1,870,100	-	(1,870,100)	-	-	18,475,100	-	(18,475,100)	-100.00%	0
<b>Revenues and Budgetary Appr. Total</b>		<b>17,917,600</b>	<b>16,725,700</b>	<b>18,220,200</b>	<b>(1,191,900)</b>	<b>(1,494,500)</b>	<b>217,260,400</b>	<b>210,169,300</b>	<b>234,643,700</b>	<b>(7,091,100)</b>	<b>(24,474,400)</b>	<b>-10.43%</b>	<b>277,186,100</b>
Expenditures	Total Operating Expenses	17,739,700	16,324,000	17,052,400	1,415,700	(728,400)	202,558,500	191,831,700	186,973,300	10,726,800	4,858,400	2.60%	249,030,800
	Depreciation/Amortization Adjustment	(1,715,500)	(1,702,700)	(1,602,500)	(12,800)	(100,200)	(17,257,900)	(17,184,100)	(15,728,800)	(73,800)	(1,455,300)	9.25%	(20,688,500)
	Other Deductions	-	152,700	(140,100)	(152,700)	292,800	-	4,626,200	831,100	(4,626,200)	3,795,100	456.64%	0
	Capital Expenditures	2,856,500	4,920,900	2,299,000	(2,064,400)	2,621,900	17,953,800	24,496,800	23,773,500	(6,543,000)	723,300	3.04%	25,186,800
	Debt Principal Payments	58,900	-	-	58,900.00	-	1,768,700	1,520,400	1,114,100	248,300	406,300	36.47%	1,885,800
	Appropriations to Other Funds	900,400	902,000	2,925,700	(1,600)	(2,023,700)	17,107,800	17,106,000	33,182,300	1,800	(16,076,300)	-48.45%	21,771,200
<b>Expenditures Total</b>		<b>19,840,000</b>	<b>20,596,900</b>	<b>20,534,500</b>	<b>(756,900)</b>	<b>62,400</b>	<b>222,130,900</b>	<b>222,397,000</b>	<b>230,145,500</b>	<b>(266,100)</b>	<b>(7,748,500)</b>	<b>-3.37%</b>	<b>277,186,100</b>

\* Budget Variance Favorable (Unfavorable)

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER  
FOR THE PERIOD ENDING APRIL 30, 2023  
UNAUDITED - SUBJECT TO CHANGE**

ROUNDED TO NEAREST HUNDRED		Current Month Budget	Current Month Actual	Current Month Actual Last Year	Budget To Actual Variance Current	Current Actual Difference	Year To Date Budget	Year To Date Current Year	Year To Date Last Year	Year To Date Budget To Actual Variance	Year To Date Difference	% Change Current Year Prior Year	Annual Budget
Description													
Operating Revenues	Residential, Commercial, and Industrial-Water	4,096,700	4,110,600	3,968,700	13,900	141,900	41,624,400	43,193,900	41,141,400	1,569,500	2,052,500	4.99%	50,647,800
	Other Sales of Water	315,100	350,700	307,400	35,600	43,300	3,067,100	3,483,300	2,920,200	416,200	563,100	19.28%	3,828,900
	Residential, Commercial, and Industrial- Wastewater	5,017,100	5,052,800	4,690,800	35,700	362,000	49,752,400	51,092,800	46,986,200	1,340,400	4,106,600	8.74%	60,084,700
	Other Sales of Wastewater	63,900	92,000	45,000	28,100	47,000	482,800	572,300	314,800	89,500	257,500	81.80%	640,900
	Other Operating Revenues	664,100	820,900	759,900	156,800	61,000	6,750,600	7,840,700	7,407,800	1,090,100	432,900	5.84%	8,128,800
	Other Revenues	48,100	76,500	37,100	28,400	39,400	481,000	779,100	367,000	298,100	412,100	112.29%	577,000
<b>Operating Revenues Total</b>		<b>10,205,000</b>	<b>10,503,500</b>	<b>9,808,900</b>	<b>298,500</b>	<b>694,600</b>	<b>102,158,300</b>	<b>106,962,100</b>	<b>99,137,400</b>	<b>4,803,800</b>	<b>7,824,700</b>	<b>7.89%</b>	<b>123,908,100</b>
Operating Expenses	Water Treatment Facilities	1,729,000	1,549,500	1,403,900	179,500	145,600	15,317,200	15,391,400	12,672,500	(74,200)	2,718,900	21.46%	20,448,000
	Water Distribution System	503,100	448,800	482,900	54,300	(34,100)	6,567,800	4,583,700	4,302,300	1,984,100	281,400	6.54%	7,941,100
	Wastewater Collection System	807,400	927,200	1,051,100	(119,800)	(123,900)	8,906,800	9,020,800	7,776,500	(114,000)	1,244,300	16.00%	10,734,100
	Water Reclamation Facilities	714,100	726,300	817,700	(12,200)	(91,400)	7,902,600	7,401,700	6,930,400	500,900	471,300	6.80%	9,425,700
	Residuals Management	40,800	80,700	34,800	(39,900)	45,900	286,900	348,700	290,600	(61,800)	58,100	19.99%	362,300
	G & A Expenses	1,842,100	1,895,200	1,991,400	(53,100)	(96,200)	19,391,900	18,254,600	17,645,300	1,137,300	609,300	3.45%	29,959,400
	Debt Interest Expense	866,000	839,800	902,300	26,200	(62,500)	9,094,700	8,940,100	9,224,800	154,600	(284,700)	-3.09%	10,821,300
	Depreciation Expense	2,514,900	2,594,600	2,455,400	(79,700)	139,200	25,251,720	25,770,300	24,227,200	(518,580)	1,543,100	6.37%	30,279,400
<b>Operating Expenses Total</b>		<b>9,017,400</b>	<b>9,062,100</b>	<b>9,139,500</b>	<b>(44,700)</b>	<b>(77,400)</b>	<b>92,719,620</b>	<b>89,711,300</b>	<b>83,069,600</b>	<b>3,008,320</b>	<b>6,641,700</b>	<b>8.00%</b>	<b>119,971,300</b>
<b>Operating Results Total</b>		<b>1,187,600</b>	<b>1,441,400</b>	<b>669,400</b>	<b>253,800</b>	<b>772,000</b>	<b>9,438,680</b>	<b>17,250,800</b>	<b>16,067,800</b>	<b>7,812,120</b>	<b>1,183,000</b>	<b>7.36%</b>	<b>3,936,800</b>
	Aid to Construction, Grants, and FIF	461,400	1,270,200	389,600	808,800	880,600	4,614,000	14,593,100	5,770,100	9,979,100	8,823,000	152.91%	5,537,000
	Payment In Lieu of Taxes (PILOT)	-	-	-	-	-	-	-	-	-	-	100.00%	-
	Intergovernmental Revenues (Expenses)	107,500	48,400	67,800	(59,100)	(19,400)	1,075,000	182,800	240,600	(892,200)	(57,800)	-24.02%	1,290,000
<b>Change in Net Assets before Appropriations Total</b>		<b>1,756,500</b>	<b>2,760,000</b>	<b>1,126,800</b>	<b>1,003,500</b>	<b>1,633,200</b>	<b>15,127,680</b>	<b>32,026,700</b>	<b>22,078,500</b>	<b>16,899,020</b>	<b>9,948,200</b>	<b>45.06%</b>	<b>10,763,800</b>
	Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100.00%	-
<b>Change in Net Assets after Appropriations Total</b>		<b>1,756,500</b>	<b>2,760,000</b>	<b>1,126,800</b>	<b>1,003,500</b>	<b>1,633,200</b>	<b>15,127,680</b>	<b>32,026,700</b>	<b>22,078,500</b>	<b>16,899,020</b>	<b>9,948,200</b>	<b>45.06%</b>	<b>10,763,800</b>
Revenues and Budgetary Appr.	Total Revenues	10,773,900	11,822,100	10,266,300	1,048,200	1,555,800	107,847,300	121,738,000	105,148,100	13,890,700	16,589,900	15.78%	130,735,100
	Budgetary Appropriations	84,500.00	386,300	852,600	301,800	(466,300)	6,336,500	6,502,400	6,198,500	165,900	303,900	4.90%	11,769,300
<b>Revenues and Budgetary Appr. Total</b>		<b>10,858,400</b>	<b>12,208,400</b>	<b>11,118,900</b>	<b>1,350,000</b>	<b>1,089,500</b>	<b>114,183,800</b>	<b>128,240,400</b>	<b>111,346,600</b>	<b>14,056,600</b>	<b>16,893,800</b>	<b>15.17%</b>	<b>142,504,400</b>
Expenditures	Total Operating Expenses	9,017,400	9,062,100	9,139,500	(44,700)	(77,400)	92,719,620	89,711,300	83,069,600	3,008,320	6,641,700	8.00%	119,971,300
	Depreciation/Amortization Adjustment	(2,428,700)	(2,504,400)	(2,371,100)	75,700	(133,300)	(24,389,470)	(24,916,100)	(23,448,700)	526,630	(1,467,400)	6.26%	(29,244,700)
	Other Deductions	-	(88,100)	(41,500)	88,100	(46,600)	-	138,400	155,900	(138,400)	(17,500)	-11.23%	-
	Capital Expenditures	1,257,900	1,100,100	1,448,100	157,800	(348,000)	16,453,300	12,036,300	10,495,800	4,417,000	1,540,500	14.68%	21,220,600
	Debt Related Payments	58,900	2,281,800	1,386,200	(2,222,900)	895,600	17,657,600	15,786,900	14,022,100	1,870,700	1,764,800	12.59%	17,774,700
	Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
	Appropriations to Other Funds	834,300	802,400	668,100	31,900	134,300	8,354,700	8,140,400	16,713,100	214,300	(8,572,700)	-51.29%	12,782,500
<b>Expenditures Total</b>		<b>8,739,800</b>	<b>10,653,900</b>	<b>10,229,300</b>	<b>(1,914,100)</b>	<b>424,600</b>	<b>110,795,750</b>	<b>100,897,200</b>	<b>101,007,800</b>	<b>9,898,550</b>	<b>(110,600)</b>	<b>-0.11%</b>	<b>142,504,400</b>

\* Budget Variance Favorable (Unfavorable)