

EVELYN O. SHAW, COMMISSIONER  
RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER DAVIS, COMMISSIONER  
MARION J. NOLAND, INTERIM CEO/GENERAL MANAGER



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PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, JUNE 28, 2023  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. INTRODUCTION OF HIGH SCHOOL AND COLLEGE INTERNS  
Presented by: Bobby Russell, HR Officer

III. CONSENT ITEMS (See Tab 1)

- A. Approve Minutes of meeting of June 14, 2023

END OF CONSENT

IV. PUBLIC HEARING TO CONSIDER ADOPTION OF PWC'S MINORITY, WOMEN,  
DISADVANTAGED BUSINESS ENTERPRISE PROGRAM AND RELATED POLICY  
AND TO ESTABLISH VERIFIABLE PERCENTAGE GOALS

Presented by: Candice Kirtz, Director of Supply Chain

V. SYSTEM DEVELOPMENT FEES – PWC RESOLUTION # PWC2023.13

VI. GENERAL MANAGER REPORT

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION

*(See Tab 2)*

- A. Monthly Cash Flow Report – May 2023
- B. Recap of Uncollectible Accounts – May 2023
- C. Investment Report - May 2023
- D. Financial Statement Recaps – May 2023
  - Electric Systems
  - Water/Wastewater
- E. Career Opportunities
- F. Actions by City Council during the meeting of June 12, 2023 related to PWC:
  - Approved Resolution to Declare Property as Surplus and Authorize Sale of Property By and Through the PWC

IX. ADJOURN

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY JUNE 14, 2023  
8:30 AM

Present: Ronna Rowe Garrett, Chairwoman  
Donald L. Porter, Vice Chairman  
Evelyn O. Shaw, Secretary  
Christopher Davis, Treasurer

Others Present: Mick Noland, Interim CEO/General Manager  
Deno Hondros, City Council Liaison  
Amy Navejas, UWCC Executive Director/CEO

Absent: Adam Lindsay, Assistant City Manager  
Jimmy Keefe, Cumberland County Liaison  
Chancer McLaughlin, Hope Mills Interim Town Mgr.  
Media

I. REGULAR BUSINESS

Chairwoman Ronna Rowe Garrett called the meeting to order at 8:31 a.m.

APPROVAL OF AGENDA

Commissioner Evelyn Shaw motioned to amend the agenda to add new Item V, Employment Agreements, to the meeting agenda and renumber existing items V through IX as items VI through X. Motion was seconded by Commissioner Donald Porter, and the amended agenda was unanimously approved.

II. AWARD PRESENTATION

- A. Presentation of United Way of Cumberland County Marquis Leadership Giving Award  
Presented by: Amy Navejas, UWCC Executive Director/CEO

Ms. Justice Hinson introduced Ms. Amy Navejas, United Way of Cumberland County Executive Director/CEO. Ms. Navejas stated several weeks ago, she was here to present to PWC several awards that were through the State of North Carolina. However, the Marquis Leadership Giving Award is an award from the UW of Cumberland County. Each year, after the campaign, they assess the impact to the community, and the company who ran campaigns.

Ms. Navejas stated without fail, PWC always has the highest number of Marquis givers. These are donors who contribute or pledge at least \$1,000 for the year. They are leaders at PWC, and it is a culture. She believes this culture was created early on and there is great creativity and real effort in understanding that helping those in need comes through the community coming together.

Ms. Justice-Hinson stated not only do our employees contribute, but our board members and retirees contribute as well. Mr. Noland thanked all the staff who are not present today for their

participation in this effort. He also thanked Communications and HR. Ms. Garrett stated it really is a culture. It doesn't come from one person, or one year. It comes from years of sowing seeds and sustaining the culture.

### III. CONSENT ITEMS

Upon motion by Commissioner Donald Porter, seconded by Commissioner Christopher Davis, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of May 24, 2023
- B. Approve Setting a Public Hearing on the Proposed Minority, Women, Disadvantaged Business Enterprise Program and Adoption of Verifiable Percentage Goals for Participation by Minority Businesses in the Total Value of Work for PWC Projects for June 28, 2023; Direct Staff to give Public Notice.

Following the disparity study completed by Griffin & Strong, P.C. and the recommendations proposed as a result of that study, PWC staff has developed a draft Minority, Women, Disadvantaged Business Enterprise Program, and verifiable percentage goals for participation by minority businesses in the total value of work for PWC projects. Staff requests that the Board set a public hearing for June 28, 2023, to consider the proposed program, policies, and percentage goals, receive public comment, and adopt such programs, policies, and goals as are determined to be in the best interest of PWC and the City.

- C. Approve PWC Resolution # PWC2023.12 - Resolution to Authorize Sale of Property to Fayetteville State University

Staff recommends the Commission grant authority to the CEO/General Manager of the Fayetteville Public Works Commission to sell to Fayetteville State University ("FSU"), a constituent institution of the University of North Carolina System, a pad mount, three-phase 2500 KVA transformer more specifically identified in PWC's inventory as TSFMR, PDMT, 3-PH, 2500 KVA 12.47GRDY/7.2-480Y/277 (the "Property") in exchange for \$156,971.55. Staff has determined that the Property is no longer being used in, and is not needed for, the regular business operations of PWC. As such, PWC staff recommends the sale of the Property to FSU using the inter-governmental agreement provided.

- D. Approve sole source purchase of 27 kV class outdoor distribution 1200-amp vacuum interrupting circuit breakers with arc-resistant enclosure (the "circuit breakers") manufactured by Siemens Industry, Inc. ("Siemens").

**COMMENTS:** The Commission is asked to approve a sole source exception to the competitive bidding requirements to allow PWC staff to purchase Siemens circuit breakers and associated equipment for PWC's electric system as long as the justification set forth herein remains. N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration. As further explained in the provided support document, Siemens is the only company currently manufacturing circuit breakers with arc-resistant enclosures. The arc-resistant enclosure is specific to the circuit breakers and provides a safety mechanism that

is intended to mitigate the risk and liability to workers and operators of dangerous power distribution equipment by diverting electrical explosions (arc flash events) away from those in the potential path of danger. PWC's overriding consideration regarding the system is standardization and compatibility for, among other reasons, reliability, and safety purposes. Therefore, PWC staff requests authority from the Commission to approve a sole source exception to the bidding requirements to purchase the Siemens circuit breakers and associated equipment in order to mitigate risk, continue to provide standardization and compatibility of components to ensure reliability and safety.

**Budget Information:** Funding for this purchase will be from FY2023 Operating Capital – Security Monitoring Equipment Upgrade and staff anticipates similar budgeted funding for future purchases.

- E. Approve sole source purchase of 230 kV, 3,000-amp outdoor breakers (the “breaker”) manufactured by Siemens Energy, Inc. (“Siemens”).

The Commission is asked to approve a sole source exception to the competitive bidding requirements to allow PWC staff to purchase Siemens breakers and associated equipment for PWC's Points of Delivery (the “PODs”) as long as the justification set forth herein remains. N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration. As further explained in the provided support document, PWC received a recommendation from one of its insurers to protect the PWC main transformers and breakers for reliability purposes. The Siemens breaker is currently an exact replacement for two of PWC's 3 PODs, and having the exact replacement in inventory will allow for mitigation of potential system disruption issues. PWC's overriding consideration regarding the system is standardization and compatibility for, among other reasons, reliability, and safety purposes. Therefore, PWC staff requests authority from the Commission to approve a sole source exception to the bidding requirements to purchase the Siemens breakers and associated equipment in order to mitigate risk, continue to provide standardization and compatibility of components to ensure reliability, and avoid system outages.

**Budget Information:** Funding for this purchase will be from FY2023 Operating Capital – Security Monitoring Equipment Upgrade and staff anticipates similar budgeted funding for future purchases.

- F. Adopt PWCORD2023-05 – FY2023 Amendment #8 Budget Ordinance

PWCORD2023-05 is an Electric and W/WW Fund amendment changing the fund balances as follows: The Electric Fund is increasing by \$10,231,000 to \$287.4 million and the W/WW Fund is increasing by \$1,651,900 to \$144.2 million.

#### Electric Fund

- Electric Fund Revenue: Total Electric Fund Revenue increased by \$10,231,000.
  - o Operating & Other Revenues increased by \$2,543,600 due to increasing revenue for Pole Attachment Make Ready Project, Reconnect Fee, and Interest Income.
  - o The Butler Warner Lease Payment decreased by \$506,200.
  - o Total Contributions and Grants increased by \$543,500 due to FEMA related reimbursements anticipated to be received by the end of the fiscal year.

- o Total Budgetary Appropriations increased by \$7,650,100. Includes the increase of Appropriation from Net Position by \$7,344,900 due to the net changes in these revenues and expenses below.
- Electric Fund Expenditures:\$10,231,000.
  - o Total Departmental Operating Expenses increased by \$10,000,000 due to higher than estimated energy prices provided by DEP. This is expected to be billed and payable on the June purchased power bill to be invoiced and paid in July 2023.
  - o Debt Service increased by \$231,000 to better align with year-end estimates for GASB 87 Lease payments.
  - o Capital decreased by \$724,300 due to supply chain restrictions and project delays, offset by an increase of \$724,300 to the Transfer to Budget Carryover Reserve.

#### W/WW Fund

- W/WW Fund Revenue: Total W/WW Fund Revenue increased by \$1,651,900.
  - o Sales of Water and Wastewater services increased by \$2,980,000 to be consistent with year-end estimates.
  - o Operating & Other Revenues increased by \$751,700 to reflect the Utility Line Relocation Rider increase and Interest Income.
  - o Total Contributions and Grants increased by \$1,329,400 due to the increase of SDF contributions by \$2,680,000 with an offset of a decrease in FEMA related reimbursements not anticipated to be received by the end of the fiscal year of\$1,350,600.
  - o Total Budgetary Appropriations decreased by \$3,409,200 due to the reduction of the Appropriation from Net Position to zero.
- W/WW Fund Expenditures: Total W/WW Fund Expenditures increased by \$1,651,900.
  - o Debt Service decreased by \$1,576,700 primarily due to delayed repayment start dates for two SRF loans of \$1,807,700, offset by a \$231,000 increase for GASB 87 Lease payments to better align with year-end estimates.
  - o Capital decreased by \$991,600 due to supply chain restrictions and project delays.
  - o Total Budgetary Appropriations increased by \$4,220,200. Includes the increase of the Transfer to Budget Carryover Reserve by \$991,600, the increase of the Appropriation to Net Position by \$2,774,600 due to the changes in revenues and expenses above, and increasing reserve transfers to better align with year-end estimates.

**COMMENTS:** Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2023-05.

#### G. Adopt PWCORD2023-06 thru PWCORD2023-13 – Capital Project Fund (CPF) Budget Ordinances

The following budget ordinances will be effective upon adoption.

- PWCORD2023-06 amends the Electric Rate Stabilization Fund to decrease the budgeted transfer to the GF by \$254,998 for lower catch-up energy costs, consistent with the GF budget.
- PWCORD2023-07 amends the NCDOT Capital Project Fund to close out completed project.
- PWCORD2023-08 amends the Substation Rebuild Capital Project Fund to close out completed project.
- PWCORD2023-09 amends the NCDOT U-4405 Raeford Road Widening Capital Project Fund to close out the fund. Project is complete.

- PWCORD2023-10 amends Series 2018 Water and Wastewater Capital Project Fund to close out the fund. Project is complete.
- PWCORD2023-11 amends the Series 2021 Electric Capital Project Fund to recognize interest income of \$28,117.
- PWCORD2023-12 amends the Series 2021 Water and Wastewater Capital Project Fund to recognize interest income of \$1,178,787.
- PWCORD2023-13 amends the Water Transportation Equipment Capital Project Fund to close out long lead time purchases made in FY23.

**COMMENTS:** Staff recommends that the Commission adopt the above CPF budget ordinances.

#### H. Adopt PWCORD2023-18 thru PWCORD2023-26

Upon adoption the following ordinances will be effective July 1, 2023, and reflect the FY24 activity from the FY24 Annual Electric and Water/Wastewater Operating and CIP Budget.

- PWCORD2023-18 amends the Electric Rate Stabilization Fund to recognize the FY24 transfer of \$250,000 consistent with the GF budget and an increase in estimated interest income of \$692,000 in recognition of higher interest rates for investment activity.
- PWCORD2023-19 amends the Water and Wastewater Utility Systems Rate Stabilization Fund to recognize the FY24 transfer of \$250,000 consistent with the GF budget and an increase in estimated interest income of \$72,000 in recognition of higher interest rates for investment activity.
- PWCORD2023-20 amends the Annexation Phase V Reserve to recognize the FY24 appropriations from the GF of \$9,035,300, an increase in estimated interest income of \$800,000 in recognition of higher interest rates for investment activity and an appropriation to the GF of \$4,778,300 for debt service, all consistent with the GF budget.
- PWCORD2023-21 amends the NCDOT CPF to add new projects and update cost estimates for existing projects based on the FY24 CIP and updates the transfer from the GF for the Utility Line Relocation Rider (ULRR) to reflect the revenue increase.
- PWCORD2023-22 amends the Substation Rebuild CPF to add new projects and update cost estimates for existing projects based on the FY24 CIP and reflect an increase in estimated interest income of \$200,000 in recognition of higher interest rates for investment activity.
- PWCORD2023-23 amends the Electric Transportation Equipment CPF to revise the FY24-FY25 estimates for long lead time purchases, making the budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2023-24 amends Water Transportation Equipment CPF to revise the FY24 estimates for long lead time purchases, making the budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2023-25 amends the Directed Grant Project Fund to recognize the FY24 transfer of \$36,553 consistent with the GF budget and updated cost estimates.
- PWCORD2023-26 amends the Water System AIA Grant Project Fund to recognize the FY24 transfer of \$350,000 consistent with the GF budget and updated cost estimates.

**COMMENTS:** Staff recommends that the Commission adopt the above CPF budget ordinances

#### I. Adopt PWCORD2023-27 – FY2024 Electric and W/WW Fund Budget Amendment #1

PWCORD2023-27 is Amendment #1 to the Electric Fund and W/WW Fund for Commission action increasing the Electric Fund by \$14,941,100 to \$290.4 million. There is no effect to the W/WW Fund.

- Electric Fund Revenue: Total Electric Fund Revenue increased by \$14,941,100.
  - o Total Budgetary Appropriations increased by \$14,941,100. Includes the increase of Appropriation from Net Position by \$14,941,100 due to the changes in expenses below.
- Electric Fund Expenditures: Total Electric Fund Expenditures increased by \$14,941,100
  - o Total Departmental Operating Expenses increased by \$15,000,000 due to DEP prices for purchased power being higher than anticipated.
  - o Total Budgetary Appropriations decreased by \$58,900 due to the reduction of the Appropriation to Net Position to zero.

**COMMENTS:** Staff recommends that the Commission adopt budget ordinance amendment PWCORD2023-27

#### END OF CONSENT

#### IV. DISCUSS PWC RESOLUTION # PWC2023.11 – RESOLUTION TO ADOPT TEN-YEAR IMPROVEMENT PROGRAM PLAN FOR FISCAL YEARS 2024 – 2033

Presented by: Rhonda Haskins, Chief Financial Officer

Ms. Haskins stated this resolution to adopt a ten-year improvement program Plan for FY24-33 is a requirement from DEQ to receive points for our state loan applications. They need to have the minutes from the meeting to demonstrate this was presented to you and the CIP that is in the plan is accepted by the Commission.

Commissioner Christopher Davis motioned to adopt PWC Resolution PWC2023.11 to adopt the Ten-Year Improvement Program Plan for Fiscal Years 2024-2033.

#### V. EMPLOYMENT AGREEMENTS

Commissioner Evelyn Shaw stated at our meeting of May 10, 2023, during the budget presentation by PWC staff, Chairwoman Garrett raised a concern that PWC employees who were receiving retention bonuses were not being asked to sign employment contracts committing to remain employees of PWC for some period after the bonuses were paid. I think that the issue of employment contracts should be addressed by the Board at this time. Therefore, I make a motion to direct Mr. Noland, with the coordination of additional staff as may be needed, to assist Chairwoman Garrett in identifying the PWC employees who should be asked to sign employment contracts and to authorize Chairwoman Garrett to sign those agreements as she determines to be appropriate. Motion was seconded by Commissioner Donald Porter, and unanimously approved.

#### VI. BUTLER WARNER GENERATION PLANT (BWGP) UPDATE

Presented by: Ace May, Power Plant Manager

Mr. Noland stated Mr. May, the Butler Warner Generation Plant Manager is integral in keeping our aging generation plant running for over 45 years. Mr. May provided an update of the BWGP. He



stated the plant consist of three major components, 8 Gas Turbines that produce 200 megawatts, 3 boilers (Heat Recovery Steam Generators), 1 Steam Turbine that produces 60 megawatts.

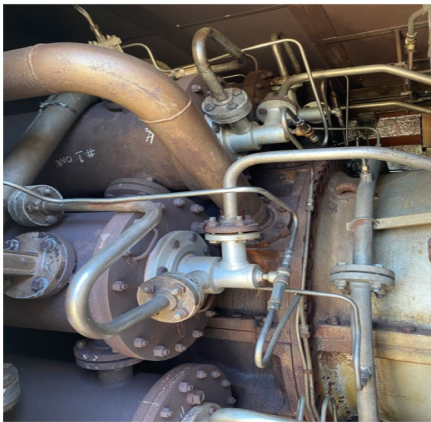
He stated PWC has a performance-based contract with DEP, and we have received all the capacity payment and 92% of the bonus payments since the start of the contract in 2012. We have a good track record, and we want to make the efforts to do the maintenance to keep that track record going into the next contract that begins in July 2024.

#### Gas Turbine Major Overhauls

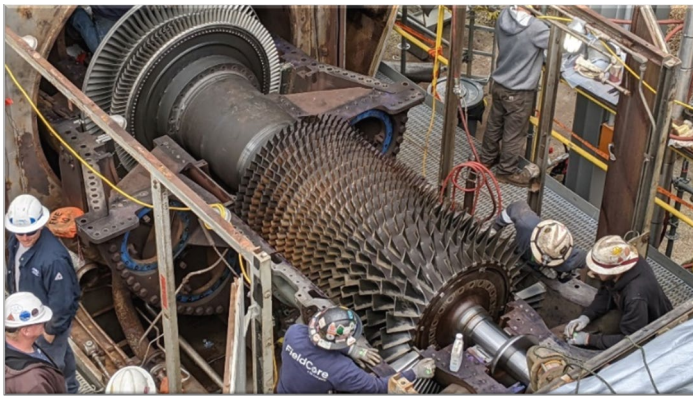


- Start Based Maintenance
- Partial Requirement Contracts Maintenance Intervals 7-8 years
- 2012 Full Requirements Contract

Mr. May stated maintenance on gas turbines are either start based or hour based. PWC uses the start based method. During the previous contracts of 2012, most of the contracts were partial requirements, which meant we brought most of our power from the host utility, and we generated the remainder of it. During those times we would run the plant 150 times a year (maybe). During that time, every 7 to 8 years major maintenance would occur.



Engine parts in lay down yard. This happens during major overhauls.



Turbine rotor weighs 23k lbs. A crane has to come to lift the rotor out of the casing. There are about 3 credit cards of clearance.

Staff/Contractors are lifting the rotor and will replace vanes that need to be replaced.

Stator vanes don't move but still wear out over time with all the mass flow of air. It takes about 10 to 12 weeks based on issues that are found to replace/repair them. It may take longer if the rotor needs to be sent offsite.

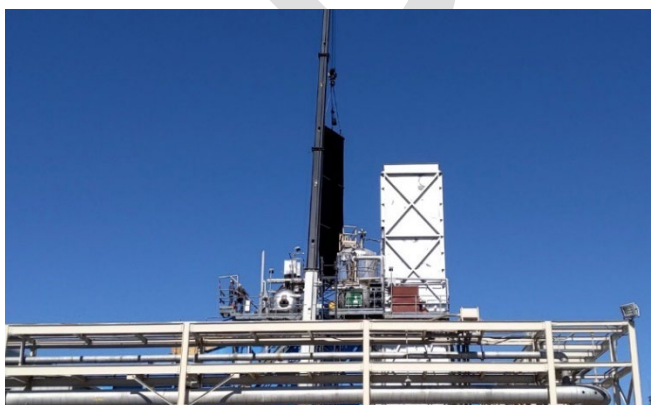


Mr. May stated we are in the process of completing the outages. We have completed three. The third one was completed this past May. We plan to do two a year for the next two fiscal years, and one in FY26. We haven't completed two a year for 20 years, because it is so challenging. He stated you have to have the parts refurbished and it takes about six months. That is the main component of

the plant, and we plan to complete it in the next three years.

The second component are the boilers. The boilers were installed in 1988. They were 30 years old in 2018. They were having tube issues, although it is common for the 30 year old boilers. We cycle our boilers daily throughout the year.

Most boilers are put online, and they run for a year at a time and then are taken down for maintenance. You may be able to get 50 years out of them.



Mr. May stated we knew replacing the boilers would be very expensive. So we wanted to look at refurbishing the tubes, just putting new tubes in them. We had OEM to come in and inspect the major components of the boiler, (drums, infrastructure of the boiler, beams) everything that is exposed to heat.

OEM told us tubes could be replaced and the other major components passed NDE testing.





These are the tubes that needed to be replaced. They are about 40 feet and weigh about 40,000 lbs. There were 32 of them in one boiler, for a total of 96.

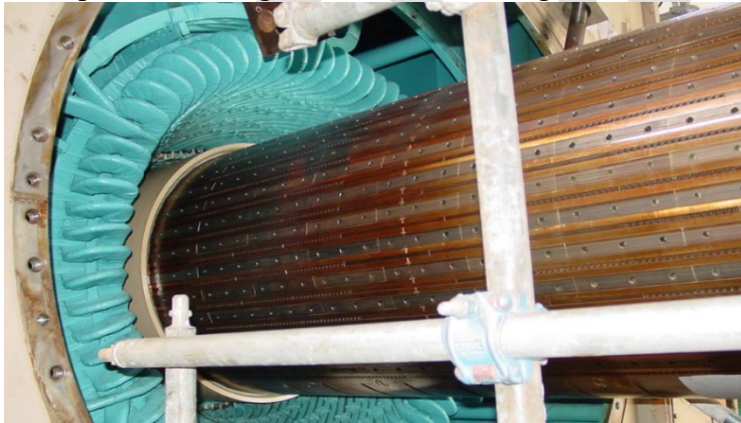
Mr. May described the process of removing and replacing the tubes.

The process was completed in early 2022, after working 7 days a week, and 12 hours a day.



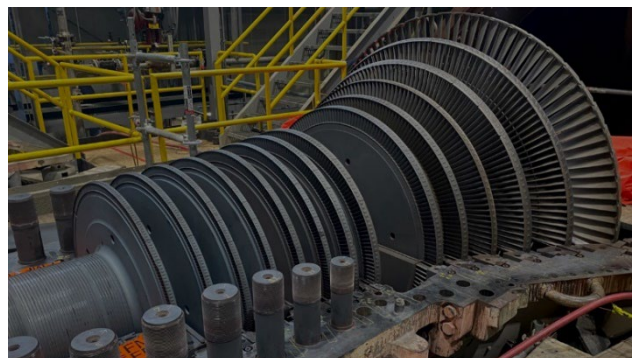
The third component is the Steam Turbines. We conducted a major inspection. The bottom portion is the turbine, where the steam goes in, and the top portion is the generator.

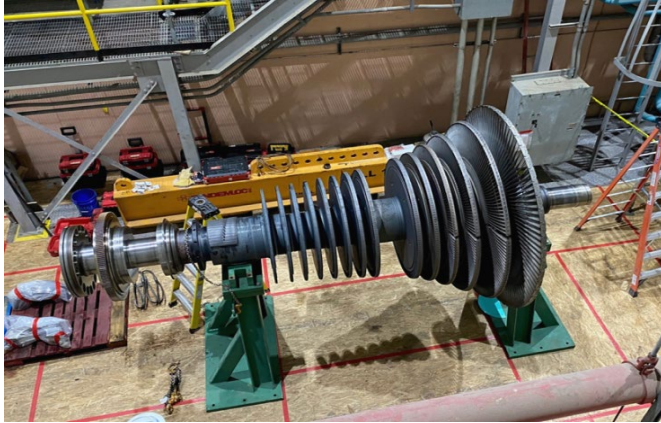
This picture is the generator field coming out. It is a big heavy copper shaft that rotates. The blue portion does not rotate. You make electricity when you put voltage on that shaft, and voltage on the stator.



Mr. May stated went into the unit in 2004, and again in 2011. It is costly, but we had issues back then. This time we had no issues with the generator, so they offered a robotic inspection. They completed a report which stated we did not need to pull the field which avoided an outage, and saved us time and money.

This is a picture of the Steam Turbine (we call it turbine on a half-shell). Mr. May stated we installed borescope ports in 2011 in order to inspect and push major inspections out if necessary. We can put a camera in the ports and complete an inspection without pulling the shell off. That allows us to push our outages out because we do not run very much. We completed our inspections in 2018, and we were able to push out a major inspection until 2023. We just completed this outage.





This is a picture of a rotor that was pulled. Experts are brought in to inspect it. It was in good shape, however we needed to clean it. It is cleaned by blasting with ice chips.

Mr. May stated there are a lot of systems we are working on during this time. There are about eight different systems that have to be utilized to run the steam turbines, motors, pumps, and heat exchangers. Most are sent off-site for maintenance. We began this work on March 1<sup>st</sup>, and completed May 15<sup>th</sup>.

Mr. Noland asked Mr. May to give a thermo-dynamics course on how it is all configured between the gas turbines and steam.

Mr. May stated the nice way the plant operates is, gas turbines will burn fuel or oil, and it will put out about 200 megawatts for eight gas turbines. You can send the exhaust into the atmosphere, and it will just go away. It is 965 degrees when this happens. The technology is to capture the waste heat and run your boiler and make steam, and you are making it for free. The heat that is generated through that boiler, taking the water into steam, turns the steam turbine generator and it makes 60 megawatts for free.

He stated coal plants are being retired and combined cycled plants are taking over. They can take an old coal plant, keep the steam turbine there, do away with the coal boiler, and put in gas turbines, and heat recovery a generator. This was done in Wilmington, a plant for DEP, in Goldsboro, and all over the world, basically.

Commissioner Garrett stated this shows and demonstrates the value of the plant. And her assumption is that this Commission and future Commissions will have the opportunity to make decisions on this plant. She asked for input to align them on what they need to be thinking about for the future.

Mr. Rynne stated a team began in 2020 to look at the 20 year Integrated Resource Plan (IRP). To look at the plant and the power market itself, to decide what they should do with just the questions Commissioner Garrett is asking in the most logical and rational manner possible with all the variables involved. The Commission has received the initial findings of the IRP, and basically what it said with the changes going on in the power market, especially related to emissions, and what is going on in reduction of emissions. We should not rush into replacement of our existing equipment right now, because it may be a short period of time that you cannot use natural gas or diesel fuel oil to make power any longer. Mr. Rynne stated that is happening to Duke, there was an order for Duke that they had to be out of the fossil fuel burning business by 2050. So, you are seeing them migrate away from it.

When we looked at our 20 year purview, we discovered people are developing technologies, but they are not ready yet, like hydrogen and other things to replace fossil fuel. That is when we made the decision to bolster the plant's operation as it is today. Mr. May just described that effort to make sure the plant is as reliable as possible until it is clear to us as to what we should invest our monies into in the next 50 years. Unfortunately, the answer was to take advantage of everything you have in your

power supply contract. Try to use the Butler Warner as long as you can. And then look to what the new technologies are that will comply with environmental and other regulations before investment in the future. We are now in the process of updating our IRP to bring back some of the two-three portfolios and we will look at them more closely. The guys do a lot to make sure the plant is as reliable and performs at the highest level possible. As Mr. May alluded to, starting July 1, 2024, that plant becomes very impactful on our power supply costs. Our contract changes its nature, from the current tolling style agreement to a more revenue based agreement, to one that will reduce our power supply costs with the new contract arrangement. The performance of these units directly impacts how that reduction occurs.

Mr. Rynne went on to say, we are doing this in preparation for the next time we look at the market. Starting in 2029, with the thought do we want to stay with our current power supply or do we want to move forward. There are a lot of variables going on. The path is not as clear right now because of the environmental changes, but we are working as diligently as we can to make as much sense out of it as possible.

Commissioner Porter asked what the challenges are when it comes to parts. Mr. May stated it has been hard for the last 20 years or so. These are frame 5 turbines, and they are making frame 9 turbines now. He went on to explain the challenges they face.

Commissioner Shaw asked about the comparison Mr. May made with the airplane engine. She stated when you get the airplane you get a notice of how many hours the engine can be used before the overhaul, and he spoke about the schedule of overhauling. She asked if PWC maintains the preventative maintenance schedule, or does the outside source maintain it. Mr. May replied PWC maintains it. He went on to state we do maintenance every year on inspections, like you do with a car. It is just the major maintenance does not occur very often.

She asked approximately how much of the work is outsourced. Mr. May stated it is 100%. Our employees oversee it, and meet with the contractors for a plan.

Commissioner Shaw asked when you begin to build your staff, how many people come to you experienced? He replied not a lot. You can't go to college to be an operator. You have to have on the job training. Now, we run the plant 15 to 20 times a year, and it is hard to train the new employees. We have programs, and books the new employees work through and it takes about five years. We invest a lot of time. We have been successful. We have good folks out there.

Commissioner Shaw stated you showed us how the robotic inspections are done to replace the old way. She asked if he sees that as the future for a lot of the inspections. He replied yes, but for the gas turbines, they do not make robots small enough to get in there and inspect them. They are easier to pull because they are outside, but they do need to be pulled every outage. Further discussion ensued.

Commissioner Davis asked what the next 20 years looks like for this plant. Mr. May replied that it looks good. He stated you have to rotate the equipment. Though he did not go into details, they have to perform at 90% to get the bonus. They have had outside persons to come in and were amazed as how good the plant looked.

Mr. Rynne stated we want to give Ace May and his crew accolades. When we were at the DEP Customer Conference, they recognized Ace May and his group for the Butler Warner Plant's operation during the December cold snap. We were one of the only entities that had a contract with DEP for

peaking during those periods that was called on, and actually performed. It bolstered the grid in our area and prevented some of the blackouts others experienced in the state.

Chairwoman Garrett thanked Mr. May for his many, many years of work here at PWC, his commitment and his passion. It is evident in what he does.

## VII. GENERAL MANAGER REPORT

Mr. Noland asked Ms. Justice-Hinson to update the Commission on some initiatives.

Ms. Justice Hinson reminded the Commission we are in hurricane season. Our 2023 Storm Preparation Guide has been mailed to all our customers. If you have not received it, you should soon. She stated over 90,000 have been mailed out. They are also being distributed with the City of Fayetteville. We have a partnership with FTCC and FSU where they receive a large quantity, and they distribute to their students and their faculty. This year we have a partnership with the City of Fayetteville with their flood education, and some of the resources and tools they have created.

### Customer Satisfaction Survey

We began the Escalent Customer Satisfaction Survey in which we benchmarked ourselves against some other top performing utilities in 2021. We recently began our next wave of surveys, and should have the results in the August timeframe.

Over the weekend and early this week, we were made aware of another round of ‘scams’ or maybe it was a misrepresentation of other companies who stated they were working on behalf of PWC to do HVAC inspections and they were very active. We are not working with any companies for HVAC inspections.

### Light Up Navajo

Mr. Rynne stated PWC sent two construction crews from the line area out to Fort Defiance, Arizona to participate in a program called Light Up Navajo. This is a program to bring electricity for the first time to 15,000 homes that are located on the Navajo Tribal Utility Agency service territory. We originally were to participate in this effort in 2020, but COVID prevented our efforts to attend.

This is the guys’ 2<sup>nd</sup> week, and they have hooked up five homes. The distances between the homes are vast. Yesterday, they worked for an entire day to put up one pole because of the terrain there. They travel two hours each way from where they are being housed and where the equipment is to where the job sites are. The employees who are there are having a good two weeks. It is a bit different from the normal mutual aid.

## VIII. COMMISSIONER/LIAISON COMMENTS

### **Council Member Deno Hondros**

Council Member Hondros stated the City Council is in the budget season. They have until June 30<sup>th</sup> to complete their process. They are diligently attempting to pass a budget that does not include a tax increase other than the GEO Bonds the citizens voted for.



### **Commissioner Donald Porter**

Commissioner Porter stated he received his hurricane guide, and he appreciates it. The newsletter is very informative, and he receives many compliments on it.

### **Commissioner Evelyn Shaw**

Commissioner Shaw stated she also receives many compliments on the Connections Newsletter as well. They love getting it, and so does she. It is very thorough, and she especially likes the page that shows the kudos and thank you from the citizens that show their appreciation to our staff.

To Mr. May, Commissioner Shaw stated she hopes he comes back before she leaves the Commission. He made the presentation so easy to understand. She asked Mr. May to tell his employees that the Commission really appreciated the presentation.

## **IX. REPORTS AND INFORMATION**

The Commission acknowledges receipt of the following reports and information.

- A. Payment by Payment Type – May 2023
- B. Personnel Report - May 2023
- C. Career Opportunities

## **X. ADJOURNMENT**

There being no further discussion, upon motion by Commissioner Porter, seconded by Commissioner Shaw, and unanimously approved, the meeting adjourned at 9:22 a.m.

**RESOLUTION REGARDING SYSTEM DEVELOPMENT FEES**

**WHEREAS**, the Fayetteville Public Works Commission (PWC), a North Carolina public authority, previously adopted system development fees effective July 1, 2018, in accordance with applicable North Carolina law; and

**WHEREAS**, a public hearing is now scheduled for July 12, 2023, to consider the adoption of new system development fees to become effective beginning in Fiscal Year 2024.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

The collection of system development fees shall be suspended effective upon the close of business on the final calendar day of Fiscal Year 2023 and shall not be resumed until the Board of PWC Commissioners adopts new system development fees to become effective beginning in Fiscal Year 2024.

**ADOPTED** this 28th day of June, 2023.

FAYETTEVILLE PUBLIC WORKS COMMISSION

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Ronna Rowe Garrett, Chairperson

ATTEST:

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Evelyn O. Shaw, Secretary



# Fayetteville Public Works Commission

## Cash Flow Statement for May 2023

### General Fund Bank Account

Beginning Balance as of 5/1/2023

\$102,493,271.08

#### Number of Transactions

#### Utility Receipts:

Customer Service Business Center	4,478	\$	2,126,332.62
WF Lockbox	14,710	\$	5,152,159.49
Kiosk Checks / Cash	514	\$	88,092.39
Drafts	21,644	\$	4,145,678.98
Bill2Pay	61,521	\$	10,960,051.97
AdComp (Kiosk Credit Cards)	407	\$	84,767.25
Western Union	1,890	\$	470,001.73
E-Box	9,365	\$	1,953,978.49
Receivables via ACH Wire	694	\$	3,302,763.05
Miscellaneous Receipts	69	\$	3,244,698.88
<b>Total Utility &amp; Miscellaneous Receipts</b>		<b>\$</b>	<b>31,528,524.85</b>

#### Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF Debt Service	0	\$	-
Investments Matured: Rate Stabilization - Electric	1	\$	3,000,000.00
Investments Matured: Annex	1	\$	5,000,000.00
Investments Matured: NCDOT	1	\$	2,000,000.00
Investment Interest Receipts: GF	12	\$	98,343.75
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	2	\$	51,450.00
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	1	\$	50,000.00
Investment Interest Receipts: NCDOT	2	\$	27,150.00

**Total Investment Receipts \$ 10,226,943.75**

**Grand Total of Receipts \$ 41,755,468.60**

Vendor ACH Payments Issued	414	\$	(20,636,957.63)
Employee Reimbursements	54	\$	(24,288.55)
Accounts Payable Checks Issued	658	\$	(4,451,690.92)
Commercial Credit Card Payments	55	\$	(96,929.52)
HSF Vendor Payments	2	\$	(8,153.40)
Investments Purchased: GF	0	\$	-
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	36	\$	(3,416,746.77)
Transfers: NCCMT GF	1	\$	(8,000,000.00)
Transfers: WF TPA Health Account	2	\$	(1,000,000.00)
Transfers: TPA Workers Comp Account	0	\$	-
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	12	\$	(16,977.99)
Returned Drafts	13	\$	(26,826.57)
Returned Bill2Pay	577	\$	(154,664.73)
Returned E-Box	10	\$	(1,252.83)
Returned Western Union	0	\$	(104.98)
Returned AdComp	0	\$	-
Payroll	2	\$	(3,010,107.83)

**Total Disbursements \$ (40,844,701.72)**

Ending Balance 5/31/2023

**\$ 103,404,037.96**

# Fayetteville Public Works Commission

## Cash Flow Statement for May 2023

### General Fund Bank Account

#### Checks Over \$25,000.00

ACCELERATED TECHNOLOGY LABORATORIES, INC.	CHECK	\$	(54,850.40)
BIO-NOMIC SERVICES, INC.	CHECK	\$	(134,018.14)
CAPE FEAR WATER SOLUTIONS, INC	CHECK	\$	(55,460.64)
CAPITAL FORD INC.	CHECK	\$	(118,585.00)
CCB_GF	CHECK	\$	(36,709.72)
CITY OF FAYETTEVILLE	CHECK	\$	(719,891.37)
CYRSCO, INC.	CHECK	\$	(38,207.56)
IMCORP	CHECK	\$	(28,970.00)
INDUSTRIAL CONTROL PANELS, INC.	CHECK	\$	(49,998.27)
J. CUMBY CONSTRUCTION, INC.	CHECK	\$	(694,598.45)
LEONARD KIRKLAND GARNER	CHECK	\$	(41,250.00)
MCLAMB FARM SERVICES LLC	CHECK	\$	(49,736.37)
NFP PROPERTY & CASUALTY SERVICES, INC.	CHECK	\$	(1,708,895.22)
SCHNABEL ENGINEERING SOUTH, P.C.	CHECK	\$	(71,313.50)
SWAN ANALYTICAL INSTRUMENTS, INC.	CHECK	\$	(29,168.04)
TRICOAST INSULATION & SERVICES, INC. - 19321	CHECK	\$	(26,212.00)
VENDELLA AND WESLEY HAYNES	CHECK	\$	(45,500.00)
VERIZON WIRELESS	CHECK	\$	(30,991.07)

#### Wire Payments over \$25,000.00:

COMMERCIAL CARD PYMT	WIRE	\$	(34,792.50)
COMMERCIAL CARD PYMT	WIRE	\$	(38,364.22)
COMMERCIAL CARD PYMT	WIRE	\$	(43,208.55)
COMMERCIAL CARD PYMT	WIRE	\$	(61,923.05)
IRS TAX	WIRE	\$	(566,779.11)
IRS TAX	WIRE	\$	(568,384.35)
NATIONWIDE PAYMENTS	WIRE	\$	(28,037.59)
NATIONWIDE PAYMENTS	WIRE	\$	(55,432.59)
NC TREASURER	WIRE	\$	(779,067.23)
NCDOR	WIRE	\$	(80,775.00)
NCDOR	WIRE	\$	(81,475.00)
NCDOR SALES TAX	WIRE	\$	(268,357.74)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
RETIREMENT GROUP	WIRE	\$	(37,446.84)
RETIREMENT GROUP	WIRE	\$	(38,418.06)

Total Checks \$ (3,934,355.75)

#### Vendor ACH Payments over \$25,000.00:

BOOTH & ASSOCIATES, LLC	ACH	\$	(66,265.05)
BOOTH & ASSOCIATES, LLC	ACH	\$	(43,860.02)
BORDER STATES ELECTRIC	ACH	\$	(61,050.99)
BRENNTAG MID-SOUTH, INC.	ACH	\$	(25,762.60)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(30,076.05)
CAROLINA POWER & SIGNALIZATION, LLC	ACH	\$	(65,047.21)
CARUS, LLC	ACH	\$	(39,985.40)
CDM SMITH	ACH	\$	(104,524.10)
CHARLES R. UNDERWOOD INC	ACH	\$	(57,790.27)
CHARLES R. UNDERWOOD INC	ACH	\$	(67,678.99)
CINTAS CORPORATION	ACH	\$	(39,209.22)
CITY OF FAYETTEVILLE	ACH	\$	(367,142.67)
CLEARWATER, INC.	ACH	\$	(27,071.00)
CONCRETE PIPE & PRECAST LLC	ACH	\$	(42,722.63)
COUNTY OF HARNETT	ACH	\$	(51,289.18)
COUNTY OF HARNETT	ACH	\$	(66,365.08)
DIRECTIONAL	ACH	\$	(48,569.60)
DUKE ENERGY	ACH	\$	(8,573,487.82)
DUKE ENERGY	ACH	\$	(602,453.79)
DUKE'S ROOT CONTROL, INC.	ACH	\$	(39,808.64)
EDWARDS INC.	ACH	\$	(84,187.50)
EMTEC CONSULTING SERVICES LLC	ACH	\$	(27,000.00)
ERMCO	ACH	\$	(66,417.00)
ERMCO	ACH	\$	(149,394.00)
ERMCO	ACH	\$	(77,750.00)
ERMCO	ACH	\$	(133,539.00)
GALLAGHER BENEFIT SERVICES	ACH	\$	(36,016.25)
GE INTERNATIONAL, INC.	ACH	\$	(948,808.59)
GE INTERNATIONAL, INC.	ACH	\$	(737,292.06)
GEONEXUS TECHNOLOGIES LLC	ACH	\$	(37,960.00)
GLOBAL SOFTWARE LLC	ACH	\$	(56,934.88)
HAZEN AND SAWYER, P.C.	ACH	\$	(33,469.42)
INSITUFORM TECHNOLOGIES LLC	ACH	\$	(678,555.06)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(51,560.10)
LOOKS GREAT SERVICES OF MS, INC.	ACH	\$	(116,453.64)
MAINLINING AMERICA, LLC	ACH	\$	(417,116.02)
MAINLINING AMERICA, LLC	ACH	\$	(486,182.12)

Total Wires \$ (3,382,461.83)

OLDE FAYETTEVILLE INSURANCE	ACH	\$	(48,925.82)
OPEN SYSTEMS INTERNATIONAL, INC	ACH	\$	(124,733.30)
PENCCO, INC.	ACH	\$	(59,600.39)
PENCCO, INC.	ACH	\$	(30,890.09)
PENCCO, INC.	ACH	\$	(61,625.04)
PENCCO, INC.	ACH	\$	(40,677.05)
PENCCO, INC.	ACH	\$	(59,896.37)
PIKE ELECTRIC, LLC	ACH	\$	(104,048.61)
PIKE ELECTRIC, LLC	ACH	\$	(99,723.70)
PLANTE & MORAN PLLC	ACH	\$	(87,060.00)
PREMIER MAGNESIA, LLC	ACH	\$	(35,306.88)
PRESTAGE AGENERGY OPERATIONS	ACH	\$	(31,248.72)
RIVER CITY CONSTRUCTION INC	ACH	\$	(51,372.89)
RIVER CITY CONSTRUCTION INC	ACH	\$	(69,414.45)
RIVER CITY CONSTRUCTION INC	ACH	\$	(73,422.49)
RIVER CITY CONSTRUCTION INC	ACH	\$	(229,282.75)
RODDERS & JETS SUPPLY CO.	ACH	\$	(66,542.23)
S&C CONSTRUCTION, LLC	ACH	\$	(85,000.00)
SANFORD CONTRACTORS, INC.	ACH	\$	(264,552.68)
SENSUS USA INC.	ACH	\$	(51,719.52)
SIRIUS COMPUTER SOLUTIONS, INC	ACH	\$	(65,767.32)
SOFTWARE ONE INC	ACH	\$	(309,910.59)
SYNAGRO CENTRAL, LLC	ACH	\$	(72,370.38)
SYSTEMS WITH INTELLIGENCE	ACH	\$	(414,800.00)
T.A. LOVING CO. INC.	ACH	\$	(1,088,694.24)
TMG CONSULTING, INC.	ACH	\$	(57,387.20)
TURBINE TECHNOLOGY SERVICES CORPORATION	ACH	\$	(44,095.94)
U S DEPT OF ENERGY	ACH	\$	(45,238.17)
UNIVAR SOLUTIONS USA INC.	ACH	\$	(26,766.93)
WELLWORKS FOR YOU	ACH	\$	(57,319.13)
WESCO DISTRIBUTION	ACH	\$	(75,876.86)
WESCO DISTRIBUTION	ACH	\$	(172,255.50)
WESCO DISTRIBUTION	ACH	\$	(43,991.89)
WK DICKSON & CO., INC.	ACH	\$	(67,164.64)
WK DICKSON & CO., INC.	ACH	\$	(116,064.02)
WK DICKSON & CO., INC.	ACH	\$	(60,520.00)

Total \$ (18,952,061.74)

**Public Works Commission  
Bad Debt Report**

**Reporting Period:** May-23  
**Dates Covered:** Feb-23

Beginning Net YTD Bad Debt Writeoffs	806,841.96
Amount to Bad Debt this Period	117,425.23
Recovered this Period	(67,058.56)
Ending Net YTD Bad Debt Writeoffs	857,208.63
Total Accounts Written of this Period	457

**ANALYSIS OF UNCOLLECTABLE ACCOUNTS:**

**RESIDENTIAL ACCOUNTS:**

276	Accounts \$250.00 or less	28,199.54
90	Accounts \$250.01 to \$500.00	31,404.34
55	Accounts OVER \$500.00	45,910.76
421	<b>TOTAL RESIDENTIAL:</b>	<b>105,514.64</b>

**NON RESIDENTIAL ACCOUNTS:**

29	Accounts \$500.00 or less	3,797.77
7	Accounts over \$500.00	8,112.82
36	<b>TOTAL NON RESIDENTIAL:</b>	<b>11,910.59</b>

Approved to be placed in the uncollectibles:

  
RHONDA HASKINS (Jun 12, 2023 09:14 EDT)

Rhonda Haskins, CFO

Public Works Commission  
Bad Debt Report

Reporting Period: May-23  
Dates Covered: Feb-23

List of Residential Accounts over \$500.00

1 \$	509.52	30 \$	692.45
2 \$	511.79	31 \$	740.37
3 \$	512.03	32 \$	758.47
4 \$	512.32	33 \$	761.42
5 \$	512.34	34 \$	763.26
6 \$	513.28	35 \$	764.73
7 \$	515.03	36 \$	779.71
8 \$	527.19	37 \$	784.93
9 \$	530.64	38 \$	801.40
10 \$	542.10	39 \$	833.91
11 \$	542.68	40 \$	857.26
12 \$	548.09	41 \$	866.80
13 \$	561.93	42 \$	884.24
14 \$	570.17	43 \$	884.48
15 \$	574.03	44 \$	922.90
16 \$	582.05	45 \$	1,033.52
17 \$	587.04	46 \$	1,033.61
18 \$	589.80	47 \$	1,064.28
19 \$	591.21	48 \$	1,072.48
20 \$	603.74	49 \$	1,112.11
21 \$	619.44	50 \$	1,112.45
22 \$	643.37	51 \$	1,207.46
23 \$	645.41	52 \$	1,319.57
24 \$	662.06	53 \$	1,481.94
25 \$	663.67	54 \$	2,818.66
26 \$	666.20	55 \$	3,684.15
27 \$	669.03		
28 \$	683.98		
29 \$	684.06		

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45,910.76

List of Non Residential Accounts over \$500.00

1 \$	536.41	5 \$	690.17
2 \$	548.03	6 \$	2,154.88
3 \$	562.36	7 \$	3,032.26
4 \$	588.71		

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8,112.82



**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Summary  
May 31, 2023**

Fayetteville PWC  
955 Old Wilmington Road  
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Federal Agency Coupon Securities	163,185,000.00	151,314,811.76	163,371,689.69	50.79	1,716	931	1.221	1.238
Bank CD's	3,049,910.22	3,049,910.22	3,049,910.22	0.95	1,095	25	0.592	0.600
NCCMT Government	130,194,291.98	130,194,291.98	130,194,291.98	40.48	1	1	4.891	4.959
Wells Fargo Interest-Bearing Ckg	25,042,473.29	25,042,473.29	25,042,473.29	7.79	1	1	0.907	0.920
<b>Investments</b>	<b>321,471,675.49</b>	<b>309,601,487.25</b>	<b>321,658,365.18</b>	<b>100.00%</b>	<b>883</b>	<b>474</b>	<b>2.676</b>	<b>2.713</b>

Total Earnings	May 31 Month Ending	Fiscal Year To Date
Current Year	738,664.72	6,389,103.11
Average Daily Balance	322,134,402.84	323,226,708.14
Effective Rate of Return	2.70%	2.15%

*R. Haskins*  
RHONDA HASKINS (Jun 13, 2023 15:33 EDT)

Jun 13, 2023

Rhonda Haskins, Chief Financial Officer

Reporting period 05/01/2023-05/31/2023

Run Date: 06/02/2023 - 13:35

Portfolio INVT  
AC  
PM (PRF\_PM1) 7.3.0  
Report Ver. 7.3.7

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**May 31, 2023**

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,265,210.80	1,395,669.45	2.000	2027	2.061	12,677.78	-130,458.65	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	542,233.20	598,144.05	2.000	2027	2.061	5,433.33	-55,910.85	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,694,147.70	2,100,000.00	1.280	2559	1.280	13,290.67	-405,852.30	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	726,063.30	900,000.00	1.280	2559	1.280	5,696.00	-173,936.70	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	1,935,635.10	2,097,955.14	0.730	726	0.780	170.33	-162,320.04	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	829,557.90	899,123.63	0.730	726	0.780	73.00	-69,565.73	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	1,882,671.00	2,096,319.87	0.820	1091	0.880	191.33	-213,648.87	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	806,859.00	898,422.80	0.820	1091	0.880	82.00	-91,563.80	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,140,811.00	1,395,092.20	1.400	2553	1.454	163.33	-254,281.20	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	488,919.00	597,896.66	1.400	2553	1.454	70.00	-108,977.66	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,195,014.80	1,395,618.90	1.060	1821	1.125	206.11	-200,604.10	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	512,149.20	598,122.38	1.060	1821	1.125	88.33	-85,973.18	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	1,930,614.00	2,099,213.11	0.700	760	0.718	6,165.83	-168,599.11	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	827,406.00	899,662.76	0.700	760	0.718	2,642.50	-72,256.76	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	1,994,716.50	2,099,543.83	0.570	397	0.590	4,954.25	-104,827.33	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	854,878.50	899,804.50	0.570	397	0.590	2,123.25	-44,926.00	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,178,618.07	1,328,929.56	0.670	1169	0.695	2,673.30	-150,311.49	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	505,122.03	569,541.24	0.670	1169	0.695	1,145.70	-64,419.21	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,088,923.14	1,227,549.33	1.530	1370	0.750	4,514.43	-138,626.19	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	466,681.35	526,092.57	1.530	1370	0.750	1,934.78	-59,411.22	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,504,529.25	1,821,806.07	2.120	2441	1.460	11,954.44	-317,276.82	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	644,798.25	780,774.03	2.120	2441	1.460	5,123.33	-135,975.78	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	882,783.30	1,034,963.41	1.140	2087	1.406	3,491.25	-152,180.11	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	378,335.70	443,555.75	1.140	2087	1.406	1,496.25	-65,220.05	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,882,016.41	2,032,661.95	0.320	620	0.549	2,013.29	-150,645.54	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	806,578.46	871,140.83	0.320	620	0.549	862.84	-64,562.37	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,794,500.40	2,108,075.51	1.610	2227	1.542	13,617.92	-313,575.11	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	769,071.60	903,460.93	1.610	2227	1.542	5,836.25	-134,389.33	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	908,185.95	1,055,169.98	1.700	2149	1.610	2,082.50	-146,984.03	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	389,222.55	452,215.71	1.700	2149	1.610	892.50	-62,993.16	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	611,329.60	703,066.40	1.570	1770	1.474	1,709.56	-91,736.80	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	261,998.40	301,314.17	1.570	1770	1.474	732.67	-39,315.77	04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	661,653.30	699,724.67	0.430	480	0.460	568.56	-38,071.37	09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	283,565.70	299,882.00	0.430	480	0.460	243.67	-16,316.30	09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,320,772.60	1,399,214.38	0.875	536	0.913	442.36	-78,441.78	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	566,045.40	599,663.31	0.875	536	0.913	189.58	-33,617.91	11/18/2024

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<b>Federal Agency Coupon Securities</b>													
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,697,522.00	2,997,992.63	1.430	1271	1.450	953.33	-300,470.63	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	899,174.00	999,330.88	1.430	1271	1.450	317.78	-100,156.88	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	629,421.80	699,531.61	1.430	1271	1.450	222.44	-70,109.81	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	269,752.20	299,799.26	1.430	1271	1.450	95.33	-30,047.06	11/23/2026
3133ENHR4	220066	FFCB		12/20/2021	1,000,000.00	974,865.00	1,000,000.00	0.680	202	0.680	3,041.11	-25,135.00	12/20/2023
3133ENHR4	220067	FFCB		12/20/2021	1,000,000.00	974,865.00	1,000,000.00	0.680	202	0.680	3,041.11	-25,135.00	12/20/2023
3133ENHR4	220068	FFCB		12/20/2021	1,379,000.00	1,344,338.84	1,379,000.00	0.680	202	0.680	4,193.69	-34,661.16	12/20/2023
3133ENHR4	220069	FFCB		12/20/2021	591,000.00	576,145.22	591,000.00	0.680	202	0.680	1,797.30	-14,854.78	12/20/2023
3133ENSA9	220099	FFCB		03/21/2022	700,000.00	698,496.40	700,000.00	1.450	20	1.450	4,511.11	-1,503.60	06/21/2023
3133ENSA9	220100	FFCB		03/21/2022	300,000.00	299,355.60	300,000.00	1.450	20	1.450	1,933.33	-644.40	06/21/2023
3133ENZP8	230011	FFCB		07/13/2022	1,050,000.00	1,011,984.75	1,050,000.00	4.900	3316	4.899	21,723.33	-38,015.25	06/29/2032
3133ENZP8	230012	FFCB		07/13/2022	450,000.00	433,707.75	450,000.00	4.900	3316	4.899	9,310.00	-16,292.25	06/29/2032
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,282,247.50	3,528,629.85	2.500	1653	2.300	41,562.50	-246,382.35	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,406,677.50	1,512,269.94	2.500	1653	2.300	17,812.50	-105,592.44	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,850,058.00	2,095,540.13	1.070	1464	1.125	11,047.75	-245,482.13	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	792,882.00	898,088.63	1.070	1464	1.125	4,734.75	-105,206.63	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,812,225.00	4,998,091.86	0.500	284	0.549	5,555.56	-185,866.86	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	708,612.03	789,537.76	3.000	1198	0.685	4,900.00	-80,925.73	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	303,690.87	338,373.32	3.000	1198	0.685	2,100.00	-34,682.45	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,821,124.20	2,096,323.20	0.825	1538	0.867	5,005.00	-275,199.00	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	780,481.80	898,424.23	0.825	1538	0.867	2,145.00	-117,942.43	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,228,158.40	1,398,985.15	0.800	1376	0.819	2,582.22	-170,826.75	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	526,353.60	599,565.06	0.800	1376	0.819	1,106.67	-73,211.46	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	641,715.20	715,551.66	2.000	1336	1.363	4,822.22	-73,836.46	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	275,020.80	306,665.00	2.000	1336	1.363	2,066.67	-31,644.20	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	1,905,550.50	2,093,446.94	0.375	925	0.500	3,696.88	-187,896.44	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	816,664.50	897,191.55	0.375	925	0.500	1,584.38	-80,527.05	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,827,716.00	5,998,211.68	0.190	204	0.243	5,035.00	-170,495.68	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,342,276.60	1,400,000.00	0.270	301	0.270	661.50	-57,723.40	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	575,261.40	600,000.00	0.270	301	0.270	283.50	-24,738.60	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,917,538.00	2,000,000.00	0.270	301	0.270	945.00	-82,462.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,917,538.00	2,000,000.00	0.270	301	0.270	945.00	-82,462.00	03/28/2024
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,268,558.20	1,400,000.00	0.500	970	0.425	2,430.56	-131,441.80	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	543,667.80	600,000.00	0.500	970	0.425	1,041.67	-56,332.20	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	896,878.50	1,040,838.27	1.125	1912	1.300	196.94	-143,959.77	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	384,376.50	446,073.55	1.125	1912	1.300	84.58	-61,697.05	08/25/2028

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<b>Federal Agency Coupon Securities</b>													
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,245,612.20	1,398,245.05	1.100	1260	1.137	812.78	-152,632.85	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	533,833.80	599,247.88	1.100	1260	1.137	348.33	-65,414.08	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	945,505.05	1,050,000.00	1.250	1446	1.083	510.42	-104,494.95	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	405,216.45	450,000.00	1.250	1446	1.083	218.75	-44,783.55	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	892,454.85	1,050,000.00	1.000	2917	2.076	116.67	-157,545.15	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	382,480.65	450,000.00	1.000	2917	2.076	50.00	-67,519.35	05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,641,802.75	1,745,579.71	0.280	467	0.479	1,102.50	-103,776.96	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	703,629.75	748,105.59	0.280	467	0.479	472.50	-44,475.84	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,352,134.00	1,419,181.19	1.750	379	0.418	11,365.28	-67,047.19	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	579,486.00	608,220.51	1.750	379	0.418	4,870.83	-28,734.51	06/14/2024
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,329,738.20	1,398,641.73	0.400	393	0.491	2,380.00	-68,903.53	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	569,887.80	599,417.88	0.400	393	0.491	1,020.00	-29,530.08	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	641,123.70	700,000.00	0.500	1140	1.237	1,322.22	-58,876.30	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	274,767.30	300,000.00	0.500	1140	1.237	566.67	-25,232.70	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,437,556.57	3,591,000.00	0.450	326	0.450	1,750.62	-153,443.43	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,473,238.53	1,539,000.00	0.450	326	0.450	750.26	-65,761.47	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	929,440.05	1,050,000.00	0.750	1884	0.714	2,690.63	-120,559.95	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	398,331.45	450,000.00	0.750	1884	0.714	1,153.13	-51,668.55	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	645,218.00	699,964.32	0.625	697	0.627	1,494.79	-54,746.32	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	276,522.00	299,984.71	0.625	697	0.627	640.63	-23,462.71	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,009,960.32	1,085,000.00	0.600	697	0.600	2,224.25	-75,039.68	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	432,840.14	465,000.00	0.600	697	0.600	953.25	-32,159.86	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	877,754.85	1,050,000.00	1.000	3008	2.051	2,770.83	-172,245.15	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	376,180.65	450,000.00	1.000	3008	2.051	1,187.50	-73,819.35	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	704,159.61	770,000.00	0.800	1182	0.710	1,625.56	-65,840.39	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	301,782.69	330,000.00	0.800	1182	0.710	696.67	-28,217.31	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	820,426.88	910,000.00	1.150	1202	1.020	2,209.28	-89,573.12	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	351,611.52	390,000.00	1.150	1202	1.020	946.83	-38,388.48	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	743,785.35	769,751.89	0.625	266	0.669	120.31	-25,966.54	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	318,765.15	329,893.67	0.625	266	0.669	51.56	-11,128.52	02/22/2024
3130AP6Q3	220076	FHLB		02/14/2022	2,800,000.00	2,761,276.00	2,790,368.79	0.125	99	1.420	806.94	-29,092.79	09/08/2023
3130AP6Q3	220077	FHLB		02/14/2022	1,200,000.00	1,183,404.00	1,195,872.34	0.125	99	1.420	345.83	-12,468.34	09/08/2023
3130AQYN7	220085	FHLB		02/28/2022	2,100,000.00	2,044,833.00	2,100,000.00	1.750	267	1.745	9,800.01	-55,167.00	02/23/2024
3130AQYN7	220086	FHLB		02/28/2022	900,000.00	876,357.00	900,000.00	1.750	267	1.745	4,200.00	-23,643.00	02/23/2024
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	665,822.50	706,799.59	2.375	1016	2.010	3,602.08	-40,977.09	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	285,352.50	302,914.11	2.375	1016	2.010	1,543.75	-17,561.61	03/13/2026

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<b>Federal Agency Coupon Securities</b>													
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	652,938.30	700,000.00	2.180	1019	2.180	3,179.17	-47,061.70	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	279,830.70	300,000.00	2.180	1019	2.180	1,362.50	-20,169.30	03/16/2026
3130ASHK8	230003	FHLB		07/07/2022	2,000,000.00	1,961,680.00	2,003,475.27	3.125	379	2.950	28,993.06	-41,795.27	06/14/2024
3130ASHK8	230004	FHLB		07/07/2022	1,400,000.00	1,373,176.00	1,402,432.69	3.125	379	2.950	20,295.15	-29,256.69	06/14/2024
3130ASHK8	230005	FHLB		07/07/2022	600,000.00	588,504.00	601,042.58	3.125	379	2.950	8,697.92	-12,538.58	06/14/2024
3130ASX20	230020	FHLB		08/30/2022	1,400,000.00	1,387,590.40	1,400,000.00	4.000	272	3.834	14,466.67	-12,409.60	02/28/2024
3130ASX20	230021	FHLB		08/30/2022	600,000.00	594,681.60	600,000.00	4.000	272	3.834	6,200.00	-5,318.40	02/28/2024
3130AT2E6	230027	FHLB		09/15/2022	2,965,000.00	2,962,663.58	2,964,252.82	3.330	14	3.999	45,527.58	-1,589.24	06/15/2023
3130ATF69	230028	FHLB		09/27/2022	700,000.00	691,435.50	700,000.00	4.250	392	4.253	5,288.89	-8,564.50	06/27/2024
3130ATF69	230029	FHLB		09/27/2022	300,000.00	296,329.50	300,000.00	4.250	392	4.253	2,266.67	-3,670.50	06/27/2024
3130ATCB1	230030	FHLB		09/28/2022	1,500,000.00	1,498,077.00	1,499,595.00	3.625	27	4.000	23,109.38	-1,518.00	06/28/2023
3130ATCB1	230031	FHLB		09/28/2022	700,000.00	699,102.60	699,811.00	3.625	27	4.000	10,784.38	-708.40	06/28/2023
3130ATCB1	230032	FHLB		09/28/2022	300,000.00	299,615.40	299,919.00	3.625	27	4.000	4,621.88	-303.60	06/28/2023
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,305,533.60	1,400,000.00	0.480	550	0.480	1,661.33	-94,466.40	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	559,514.40	600,000.00	0.480	550	0.480	712.00	-40,485.60	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,277,889.20	1,400,000.00	0.650	837	0.650	1,921.11	-122,110.80	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	547,666.80	600,000.00	0.650	837	0.650	823.33	-52,333.20	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,393,340.32	2,654,011.78	0.500	943	0.588	2,253.61	-260,671.46	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,025,717.28	1,137,433.62	0.500	943	0.588	965.83	-111,716.34	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,055,822.30	2,099,550.26	0.250	158	0.300	364.58	-43,727.96	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	881,066.70	899,807.25	0.250	158	0.300	156.25	-18,740.55	11/06/2023
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	1,867,259.10	2,100,000.00	0.650	1104	0.650	6,521.67	-232,740.90	06/09/2026
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	800,253.90	900,000.00	0.650	1104	0.650	2,795.00	-99,746.10	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,280,157.20	1,385,859.99	0.600	803	1.070	2,543.33	-105,702.79	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	548,638.80	593,940.00	0.600	803	1.070	1,090.00	-45,301.20	08/12/2025
3137EAES4	230000	FHLMC		07/01/2022	3,000,000.00	2,988,792.00	2,994,416.20	0.250	25	2.989	3,229.17	-5,624.20	06/26/2023
3137EAES4	230001	FHLMC		07/01/2022	1,400,000.00	1,394,769.60	1,397,394.23	0.250	25	2.989	1,506.94	-2,624.63	06/26/2023
3137EAES4	230002	FHLMC		07/01/2022	600,000.00	597,758.40	598,883.24	0.250	25	2.989	645.83	-1,124.84	06/26/2023
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,423,733.08	1,539,875.79	0.500	628	0.504	2,203.06	-116,142.71	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	610,171.32	659,946.77	0.500	628	0.504	944.17	-49,775.45	02/18/2025
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,892,292.00	2,000,000.00	0.350	410	0.350	2,644.44	-107,708.00	07/15/2024
<b>Subtotal and Average</b>			<b>171,429,844.66</b>		<b>163,185,000.00</b>	<b>151,314,811.76</b>	<b>163,371,689.69</b>	<b>1.122</b>	<b>931</b>	<b>1.238</b>	<b>563,535.49</b>	<b>-12,056,877.93</b>	
<b>Bank CD's</b>													
163574	200163	CB&T		06/26/2020	2,134,937.17	2,134,937.17	2,134,937.17	0.600	25	0.600	2,333.92	0.00	06/26/2023
163574	200164	CB&T		06/26/2020	914,973.05	914,973.05	914,973.05	0.600	25	0.600	1,000.25	0.00	06/26/2023

Portfolio INVT  
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**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**May 31, 2023**

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Subtotal and Average</b>			<b>3,049,910.22</b>		<b>3,049,910.22</b>	<b>3,049,910.22</b>	<b>3,049,910.22</b>	<b>0.600</b>	<b>25</b>	<b>0.600</b>	<b>3,334.17</b>	<b>0.00</b>	
<b>NCCMT Government</b>													
658191101	NC0000	NCCMT		05/01/2019	60.32	60.32	60.32	4.959	1	4.959	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	131.89	131.89	131.89	4.959	1	4.959	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	49.44	49.44	49.44	4.959	1	4.959	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	574.28	574.28	574.28	4.959	1	4.959	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	277.33	277.33	277.33	4.959	1	4.959	0.00	0.00	
658191101	NC0007	NCCMT		05/01/2019	48.89	48.89	48.89	4.959	1	4.959	0.00	0.00	
658191101	NC0008	NCCMT		05/01/2019	157.17	157.17	157.17	4.959	1	4.959	0.00	0.00	
658191101	NC0009	NCCMT		05/01/2019	133.79	133.79	133.79	4.959	1	4.959	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	193.76	193.76	193.76	4.959	1	4.959	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	257.72	257.72	257.72	4.959	1	4.959	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	26,152,515.82	26,152,515.82	26,152,515.82	4.959	1	4.959	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	22,075,389.73	22,075,389.73	22,075,389.73	4.959	1	4.959	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	867,684.13	867,684.13	867,684.13	4.959	1	4.959	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	5.38	5.38	5.38	4.959	1	4.959	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	190.85	190.85	190.85	4.959	1	4.959	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	41.53	41.53	41.53	4.959	1	4.959	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	27,630,300.87	27,630,300.87	27,630,300.87	4.959	1	4.959	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	4,869,720.46	4,869,720.46	4,869,720.46	4.959	1	4.959	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	16,108,518.27	16,108,518.27	16,108,518.27	4.959	1	4.959	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	85.08	85.08	85.08	4.959	1	4.959	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	74.74	74.74	74.74	4.959	1	4.959	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	55.23	55.23	55.23	4.959	1	4.959	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	435.77	435.77	435.77	4.959	1	4.959	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	737,644.55	737,644.55	737,644.55	4.959	1	4.959	0.00	0.00	
658191101	NC0032	NCCMT		11/19/2020	113.23	113.23	113.23	4.959	1	4.959	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	63.16	63.16	63.16	4.959	1	4.959	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	142.58	142.58	142.58	4.959	1	4.959	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	595,319.30	595,319.30	595,319.30	4.959	1	4.959	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	31,154,007.46	31,154,007.46	31,154,007.46	4.959	1	4.959	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	75.33	75.33	75.33	4.959	1	4.959	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	23.92	23.92	23.92	4.959	1	4.959	0.00	0.00	
<b>Subtotal and Average</b>			<b>126,970,233.64</b>		<b>130,194,291.98</b>	<b>130,194,291.98</b>	<b>130,194,291.98</b>	<b>4.959</b>	<b>1</b>	<b>4.959</b>	<b>0.00</b>	<b>0.00</b>	

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**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**May 31, 2023**

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CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Wells Fargo Interest-Bearing Ckg</b>													
684509	WF0000	WELLS		12/12/2022	25,042,473.29	25,042,473.29	25,042,473.29	0.920	1	0.920	16,162.18	0.00	
<b>Subtotal and Average</b>			<b>20,684,414.32</b>		<b>25,042,473.29</b>	<b>25,042,473.29</b>	<b>25,042,473.29</b>	<b>0.920</b>	<b>1</b>	<b>0.920</b>	<b>16,162.18</b>	<b>0.00</b>	
<b>Total and Average</b>			<b>322,134,402.84</b>		<b>321,471,675.49</b>	<b>309,601,487.25</b>	<b>321,658,365.18</b>	<b>2.654</b>	<b>474</b>	<b>2.713</b>	<b>583,031.84</b>	<b>-12,056,877.93</b>	

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC**

**FOR THE PERIOD ENDING MAY 31, 2023**

**UNAUDITED - SUBJECT TO CHANGE**  
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
<b>Operating Revenues</b>												
Sales of Electricity	12,784,900	14,317,800	14,142,700	1,532,900	175,100	173,607,000	166,094,600	170,878,900	(7,512,400)	(4,784,300)	-2.80%	189,369,900
Power Supply Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
Other Sales Electricity	988,000	1,004,200	978,200	16,200	26,000	10,992,100	10,727,100	10,741,500	(265,000)	(14,400)	-0.13%	12,011,800
Butler Warner Generation Plant Lease	302,500	294,300	450,300	(8,200)	(156,000)	11,918,500	12,557,800	12,171,900	639,300	385,900	3.17%	12,826,000
Other Operating Revenues	1,128,600	1,251,800	1,095,000	123,200	156,800	12,764,500	13,501,100	14,869,200	736,600	(1,368,100)	-9.20%	13,910,700
Other Revenues	100,300	188,600	78,500	88,300	110,100	1,103,300	1,187,900	883,300	84,600	304,600	34.48%	1,203,000
<b>Operating Revenues Total</b>	<b>15,304,300</b>	<b>17,056,700</b>	<b>16,744,700</b>	<b>1,752,400</b>	<b>312,000</b>	<b>210,385,400</b>	<b>204,068,500</b>	<b>209,544,800</b>	<b>(6,316,900)</b>	<b>(5,476,300)</b>	<b>-2.61%</b>	<b>229,321,400</b>
<b>Power Supply and Maintenance</b>												
Power Supply	10,399,300	9,126,700	11,109,100	1,272,600	(1,982,400)	125,734,800	120,310,200	120,374,700	5,424,600	(64,500)	-0.05%	137,232,500
Coal Ash	569,700	647,800	625,600	(78,100)	22,200	6,604,200	6,999,000	6,564,900	(394,800)	434,100	6.61%	7,175,700
Maintenance of Generation Plant	1,577,800	3,538,100	523,200	(1,960,300)	3,014,900	11,856,800	11,138,900	7,292,600	717,900	3,846,300	52.74%	12,683,300
<b>Power Supply and Maintenance Total</b>	<b>12,546,800</b>	<b>13,312,600</b>	<b>12,257,900</b>	<b>(765,800)</b>	<b>1,054,700</b>	<b>144,195,800</b>	<b>138,448,100</b>	<b>134,232,200</b>	<b>5,747,700</b>	<b>4,215,900</b>	<b>3.14%</b>	<b>157,091,500</b>
<b>Operating Revenues Available for Operating Expenses Tot</b>	<b>2,757,500</b>	<b>3,744,100</b>	<b>4,486,800</b>	<b>986,600</b>	<b>(742,700)</b>	<b>66,189,600</b>	<b>65,620,400</b>	<b>75,312,600</b>	<b>(569,200)</b>	<b>(9,692,200)</b>	<b>-12.87%</b>	<b>72,229,900</b>
Trans. And Distr. Expenses	2,150,700	2,340,800	2,386,900	(190,100)	(46,100)	24,801,000	22,003,500	22,888,100	2,797,500	(884,600)	-3.86%	27,675,700
G&A Expenses	1,898,500	1,861,100	1,625,100	37,400	236,000	21,635,800	20,458,300	19,590,600	1,177,500	867,700	4.43%	30,072,200
Debt Interest Expense	71,800	76,300	87,100	(4,500)	(10,800)	853,800	846,500	898,200	7,300	(51,700)	-5.76%	924,500
Depreciation Expense	1,729,900	1,800,900	1,636,400	(71,000)	164,500	19,131,600	19,128,800	17,480,100	2,800	1,648,700	9.43%	20,861,100
<b>Operating Expenses Total</b>	<b>5,850,900</b>	<b>6,079,100</b>	<b>5,735,500</b>	<b>(228,200)</b>	<b>343,600</b>	<b>66,422,200</b>	<b>62,437,100</b>	<b>60,857,000</b>	<b>3,985,100</b>	<b>1,580,100</b>	<b>2.60%</b>	<b>79,533,500</b>
<b>Operating Result Total</b>	<b>(3,093,400)</b>	<b>(2,335,000)</b>	<b>(1,248,700)</b>	<b>758,400</b>	<b>(1,086,300)</b>	<b>(232,600)</b>	<b>3,183,300</b>	<b>14,455,600</b>	<b>3,415,900</b>	<b>(11,272,300)</b>	<b>-77.98%</b>	<b>(7,303,600)</b>
Aid to Construction, Grants and FIF	101,100	-	22,100	(101,100)	(22,100)	1,114,100	1,496,600	558,300	382,500	938,300	168.06%	1,216,400
Payment in Lieu of Taxes (PILOT)	(1,033,800)	(1,033,800)	(987,800)	-	(46,000)	(11,372,000)	(11,371,900)	(10,865,400)	100	(506,500)	4.66%	(12,405,800)
Intergovernmental Revenues (Expenses)	666,700	-	-	(666,700)	-	666,700	4,000,000	-	3,333,300	4,000,000	100.00%	1,333,400
<b>Change in Net Position</b>	<b>(3,359,400)</b>	<b>(3,368,800)</b>	<b>(2,214,400)</b>	<b>(9,400)</b>	<b>(1,154,400)</b>	<b>(9,823,800)</b>	<b>(2,692,000)</b>	<b>4,148,500</b>	<b>7,131,800</b>	<b>(6,840,500)</b>	<b>-164.89%</b>	<b>(17,159,600)</b>
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
<b>Change in Net Position</b>	<b>(3,359,400)</b>	<b>(3,368,800)</b>	<b>(2,214,400)</b>	<b>(9,400)</b>	<b>(1,154,400)</b>	<b>(9,823,800)</b>	<b>(2,692,000)</b>	<b>4,148,500</b>	<b>7,131,800</b>	<b>(6,840,500)</b>	<b>-164.89%</b>	<b>(17,159,600)</b>
<b>Revenues and Budgetary Appr.</b>												
Total Revenues	16,072,100	17,056,700	16,766,800	984,600	289,900	212,166,200	209,565,100	210,103,100	(2,601,100)	(538,000)	-0.26%	231,871,200
Budgetary Appropriations	1,257,400	1,155,500	620,500	(101,900)	535,000	22,423,700	18,816,100	23,452,700	(3,607,600)	(4,636,600)	-19.77%	45,314,900
Accounts Receivable - City	-	666,400	-	666,400	666,400	-	666,400	-	666,400	666,400	100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	1,875,100	-	(1,875,100)	-	-	20,350,300	-	(20,350,300)	-100.00%	-
<b>Revenues and Budgetary Appr. Total</b>	<b>17,329,500</b>	<b>18,878,600</b>	<b>19,262,400</b>	<b>882,700</b>	<b>824,900</b>	<b>234,589,900</b>	<b>229,047,600</b>	<b>253,906,100</b>	<b>(5,542,300)</b>	<b>(5,174,600)</b>	<b>-2.04%</b>	<b>277,186,100</b>
<b>Expenditures</b>												
Total Operating Expenses	19,431,500	20,425,500	18,981,200	(994,000)	1,444,300	221,323,300	212,257,100	205,954,600	9,732,900	6,302,500	3.06%	249,030,800
Depreciation/Amortization Adjustment	(1,715,500)	(1,786,500)	(1,622,100)	71,000	(164,400)	(18,973,400)	(18,970,600)	(17,350,900)	(2,800)	(1,619,700)	9.33%	(20,688,500)
Other Deductions	-	183,400	(398,100)	(183,400)	581,500	-	4,809,600	433,000	(4,809,600)	4,376,600	1010.76%	-
Capital Expenditures	3,388,800	2,598,900	2,312,300	789,900	286,600	21,342,600	27,095,640	26,085,700	(5,753,040)	1,009,940	3.87%	25,186,800
Debt Related Payments	58,900	102,400	-	(43,500)	102,400	1,827,600	1,622,800	1,114,100	204,800	508,700	45.66%	1,885,800
Appropriations to Other Funds	906,600	903,300	2,931,200	3,300	(2,027,900)	18,014,400	18,009,300	36,113,400	5,100	(18,104,100)	-50.13%	21,771,200
<b>Expenditures Total</b>	<b>22,070,300</b>	<b>22,427,000</b>	<b>22,204,500</b>	<b>(356,700)</b>	<b>222,500</b>	<b>243,534,500</b>	<b>244,823,840</b>	<b>252,349,900</b>	<b>(622,640)</b>	<b>(7,526,060)</b>	<b>-2.98%</b>	<b>277,186,100</b>

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER  
FOR THE PERIOD ENDING MAY 31, 2023**

**UNAUDITED - SUBJECT TO CHANGE**  
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
<b>Operating Revenues</b>												
Sales of Water	4,333,800	4,747,500	4,313,700	413,700	433,800	45,958,200	47,941,400	45,455,100	1,983,200	2,486,300	5.47%	50,647,800
Other Sales of Water	398,300	438,700	335,900	40,400	102,800	3,465,400	3,922,000	3,256,100	456,600	665,900	20.45%	3,828,900
Sales of Wastewater	5,020,800	5,619,200	4,807,400	598,400	811,800	54,773,200	56,712,000	51,793,700	1,938,800	4,918,300	9.50%	60,084,700
Other Sales of Wastewater	42,700	101,600	46,400	58,900	55,200	525,500	673,900	361,200	148,400	312,700	86.57%	640,900
Other Operating Revenues	674,800	1,116,600	725,100	441,800	391,500	7,425,400	8,957,300	8,132,900	1,531,900	824,400	10.14%	8,128,800
Other Revenues	48,100	57,200	41,900	9,100	15,300	529,100	836,300	409,100	307,200	427,200	104.42%	577,000
<b>Operating Revenues Total</b>	<b>10,518,500</b>	<b>12,080,800</b>	<b>10,270,400</b>	<b>1,562,300</b>	<b>1,810,400</b>	<b>112,676,800</b>	<b>119,042,900</b>	<b>109,408,100</b>	<b>6,366,100</b>	<b>9,634,800</b>	<b>8.81%</b>	<b>123,908,100</b>
<b>Operating Expenses</b>												
Water Treatment Facilities	1,871,400	1,518,900	1,178,500	352,500	340,400	17,188,600	16,910,300	13,851,000	278,300	3,059,300	22.09%	20,379,700
Water Distribution System	613,600	641,900	615,900	(28,300)	26,000	7,181,300	5,225,600	4,918,200	1,955,700	307,400	6.25%	7,957,200
Wastewater Collection System	825,800	1,053,300	1,124,800	(227,500)	(71,500)	9,732,600	10,074,100	8,901,300	(341,500)	1,172,800	13.18%	10,702,200
Water Reclamation Facilities	778,800	711,100	698,000	67,700	13,100	8,681,400	8,112,800	7,628,400	568,600	484,400	6.35%	9,496,300
Residuals Management	36,300	18,900	44,400	17,400	(25,500)	323,200	367,600	335,000	(44,400)	32,600	9.73%	372,500
G&A Expenses	1,883,700	1,991,500	1,713,900	(107,800)	277,600	21,275,600	20,246,100	19,359,200	1,029,500	886,900	4.58%	29,962,700
Debt Interest Expense	864,000	846,400	914,800	17,600	(68,400)	9,958,700	9,786,500	10,139,700	172,200	(353,200)	-3.48%	10,821,300
Depreciation Expense	2,514,900	2,592,900	2,697,800	(78,000)	(104,900)	27,766,600	28,363,200	26,925,000	(596,600)	1,438,200	5.34%	30,279,400
<b>Operating Expenses Total</b>	<b>9,388,500</b>	<b>9,374,900</b>	<b>8,988,100</b>	<b>13,600</b>	<b>386,800</b>	<b>102,108,000</b>	<b>99,086,200</b>	<b>92,057,800</b>	<b>3,021,800</b>	<b>7,028,400</b>	<b>7.63%</b>	<b>119,971,300</b>
<b>Operating Result Total</b>	<b>1,130,000</b>	<b>2,705,900</b>	<b>1,282,300</b>	<b>1,575,900</b>	<b>1,423,600</b>	<b>10,568,800</b>	<b>19,956,700</b>	<b>17,350,300</b>	<b>9,387,900</b>	<b>2,606,400</b>	<b>15.02%</b>	<b>3,936,800</b>
Aid to Construction, Grants and FIF	461,400	1,762,200	1,343,500	1,300,800	418,700	5,075,400	16,355,400	7,113,600	11,280,000	9,241,800	129.92%	5,537,000
Payment in Lieu of Taxes (PILOT)	-	-	-	-	-	-	-	-	-	-	100.00%	-
Intergovernmental Revenues (Expenses)	107,500	9,200	13,000	(98,300)	(3,800)	1,182,500	192,000	253,600	(990,500)	(61,600)	-24.29%	1,290,000
<b>Change in Net Position</b>	<b>1,698,900</b>	<b>4,477,300</b>	<b>2,638,800</b>	<b>2,778,400</b>	<b>1,838,500</b>	<b>16,826,700</b>	<b>36,504,100</b>	<b>24,717,500</b>	<b>19,677,400</b>	<b>11,786,600</b>	<b>47.69%</b>	<b>10,763,800</b>
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
<b>Change in Net Position</b>	<b>1,698,900</b>	<b>4,477,300</b>	<b>2,638,800</b>	<b>2,778,400</b>	<b>1,838,500</b>	<b>16,826,700</b>	<b>36,504,100</b>	<b>24,717,500</b>	<b>19,677,400</b>	<b>11,786,600</b>	<b>47.69%</b>	<b>10,763,800</b>
<b>Revenues and Budgetary Appr.</b>												
Total Revenues	11,087,400	13,852,200	11,626,900	2,764,800	2,225,300	118,934,700	135,590,300	116,775,300	16,655,600	18,815,000	16.11%	130,735,100
Budgetary Appropriations	-	386,300	-	386,300	386,300	6,336,500	6,888,700	6,198,500	552,200	690,200	11.13%	11,769,300
<b>Revenues and Budgetary Appr. Total</b>	<b>11,087,400</b>	<b>14,238,500</b>	<b>11,626,900</b>	<b>3,151,100</b>	<b>2,611,600</b>	<b>125,271,200</b>	<b>142,479,000</b>	<b>122,973,800</b>	<b>17,207,800</b>	<b>19,505,200</b>	<b>15.86%</b>	<b>142,504,400</b>
<b>Expenditures</b>												
Total Operating Expenses	9,388,500	9,374,900	8,988,100	13,600	386,800	102,108,000	99,086,200	92,057,800	3,021,800	7,028,400	7.63%	119,971,300
Depreciation/Amortization Adjustment	(2,428,700)	(2,502,700)	(2,613,600)	74,000	110,900	(26,818,100)	(27,418,800)	(26,062,300)	600,700	(1,356,500)	5.20%	(29,244,700)
Other Deductions	-	57,200	169,900	(57,200)	(112,700)	-	195,600	325,800	(195,600)	(130,200)	-39.96%	-
Capital Expenditures	1,318,600	1,552,900	1,468,100	(234,300)	84,800	17,771,800	13,589,200	11,963,800	4,182,600	1,625,400	13.59%	21,220,600
Debt Related Payments	58,900	102,400	-	(43,500)	102,400	17,716,500	15,889,400	14,022,100	1,827,100	1,867,300	13.32%	17,774,700
Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	834,900	754,300	644,900	80,600	109,400	9,189,600	8,894,700	17,357,900	294,900	(8,463,200)	-48.76%	12,782,500
<b>Expenditures Total</b>	<b>9,172,200</b>	<b>9,339,000</b>	<b>8,657,400</b>	<b>(166,800)</b>	<b>681,600</b>	<b>119,967,800</b>	<b>110,236,300</b>	<b>109,665,100</b>	<b>9,731,500</b>	<b>571,200</b>	<b>0.52%</b>	<b>142,504,400</b>



# CAREER OPPORTUNITIES

## W/R SR. UTILITY WORKER (Heavy Construction) (10229)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

405

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

6/15/23

#### Apply Before

6/29/23 3:18 PM

#### Posting Visibility

Internal

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 7:00AM-3:30PM

#### Salary Range

405; \$20.18- \$26.58



# CAREER OPPORTUNITIES

## W/R FAC. IE & C TECH (10230)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

407

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

6/15/23

#### Apply Before

6/29/23 3:45 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

10 hour rotating shift

#### Salary Range

407; \$25.30-\$33.33



# CAREER OPPORTUNITIES

## W/R TREATMENT PLANT OPERATOR (10214)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

406

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC P.O. HOFFER WATER TREATMENT FACILITY

#### Posting Date

6/21/23

#### Apply Before

6/28/23 3:43 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

12 Hour Rotating Shifts

#### Salary Range

406; \$22.44- \$29.56





# CAREER OPPORTUNITIES

## PRINCIPAL ENGINEER – REPS & COMPLIANCE

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

416

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

6/21/23

#### Apply Before

7/7/23 5:55 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 8:00am-5:00pm Extended hours as required

#### Salary Range

\$100,419-\$132,301/exempt