

EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, SEPTEMBER 27, 2023
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Approval of Agenda

II. PRESENTATION

Presentation to AWWA Water for People

Presented by: Carolyn Justice-Hinson, Communications and Community
Relations Officer

III. CONSENT ITEMS

- A. Approve Minutes of meeting of September 13, 2023
- B. Approve bid recommendation to award Alternate Bid for Re-Advertised Phase V Annexation Project XI Area 25 Lake Rim Estates project to T. A. Loving Company, Goldsboro, NC, the lowest, responsive, responsible bidder, in the total amount of \$18,985,000.00, and forward to City Council for approval.

This project consists of construction of approximately 140 manholes, 244 sanitary sewer laterals, 20,235 linear feet of 6 to 6-inch sanitary sewer mains and improvements with associated appurtenances, 4385 linear feet of 12-inch sanitary sewer mains and improvements with associated appurtenances, and proposed water improvements which consist of 8,054 of 2 to 12-inch water mains, 19 water laterals, and appurtenances.

The Re-Advertised Phase V Annexation Project XI Area 25 Lake Rim Estates Project is budgeted in the following account strings: 200.000.0435.1907909-13.800050.CPR1000130 & 200.0000.0435.1907910-13.7300030.CPR1000095

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

Bids were received September 8, 2023, as follows:

<u>Bidders</u>	<u>Total Base Bid</u>	<u>Total Alternate Bid</u>
T. A. Loving, Goldsboro, NC	\$18,985,000.00	\$18,975,000.00

COMMENTS: Notice of the bid was advertised through PWC's normal channels on July 28, 2023, with an initial bid opening date of August 29, 2023. Bids were solicited from three (3) bidders. PWC received only (1) bid for this project. A re-advertisement of the bid was then undertaken with a new bid opening date of September 8, 2023. PWC received no additional bids for this project. The one (1) bid that was received was then evaluated by the Water Resources Engineering and Procurement departments. The lowest responsive, responsible bidder was T.A. Loving Company, Goldsboro, NC. **MWDBE/SLS Participation:** T.A. Loving Company is a firm based in Goldsboro, NC that also has a local office in Fayetteville, NC. T.A. Loving Company also pays Cumberland County taxes. They anticipate \$175,000.00 in MBE spend with a local hauling firm, Crowder Trucking. T.A. Loving Company anticipates an additional \$650,000.00 in Local Spend (Harnett County) with Hanson Aggregates and Concrete Pipe & Precast.

- C. Approve bid recommendation to approve purchase of Replacement Generator Step-up (GSU) Transformer Oil Coolers for Butler Warner Generation Plant (BWGP) to Unifin International, Canada, the lowest, responsive, responsible bidder, in the total amount of \$1,039,835.00, and forward to City Council for approval.

Bids were received August 16, 2023, as follows:

<u>Bidders</u>	<u>Total Base Bid</u>
Unifin International, Canada	\$1,039,835.00

COMMENTS: Notice of the bid was advertised through PWC's normal channels on July 11, 2023, with an initial bid opening date of August 14, 2023, which was extended through August 16, 2023. Bids were solicited from two (2) bidders. PWC received only one (1) bid for this solicitation. A readvertisement is not required for goods and services when only one bid is received (NCGS § 143-132). The bid received was then evaluated by the Butler Warner Generation Plant and Procurement departments. The lowest responsive, responsible bidder was Unifin International, Canada. **MWDBE/SLS Participation:** Unifin International, Canada is not a local business and is not classified as an SLS or MWDBE vendor.

- D. Approve sole source purchase of one (1) Lamson 1876-ADOI Bare Blower (the "blower"), two (2) VP1024035 vibration sensors (the "sensors"), and one (1) GuardianOne Blower Protection Panel (the "panel") manufactured by Gardner Denver Nash LLC, from Premier Water, Charlotte, NC, for standardization and compatibility purposes for PWC's Cross Creek Water Reclamation Facility.

The Commission is asked to approve a sole source exception to the competitive bidding requirements to allow PWC staff to purchase one (1) Lamson 1876-ADOI Bare Blower (the "blower"), two (2) VP1024035 vibration sensors (the "sensors"), and one (1) GuardianOne Blower Protection Panel (the "panel") manufactured by Gardner Denver Nash LLC for standardization and compatibility purposes. N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration.

It is in the best interest of PWC to standardize the equipment for the following reasons:

- The Water Reclamation Facility owns a total of three aeration blowers and all three blowers are manufactured by Gardner Denver Nash LLC.
- The purchase will allow the Water Reclamation Facility to replace a blower that has passed its useful life with a new blower that is designed to fit on the existing frame and coupled to the existing motor.
- The Gardner Denver Nash LLC motor to blower coupling is already sized and has worked well as installed.
- The Water Reclamation Facility staff has a great deal of institutional knowledge for operating and maintaining the blowers as installed. Changing to a different manufacturer would require additional training for Operation and Maintenance staff and would require additional spare part inventory.
- The Water Reclamation Facility has an existing service agreement with Gardner Denver Nash LLC, and they provide on-site evaluation, repair, and heavy maintenance to all the blowers at Cross Creek. A change in the blower manufacturer would result in new service agreements with additional firms.
- The existing piping system is currently designed for the dimensions of the existing blower and changing to a different manufacturer could require piping modifications due to different dimensions.
- The blower is a critical piece of equipment and time is of the essence. Changing blower manufacturers will require additional engineering resulting in a delay before ordering. Due to current lead times on equipment, this will result in a longer timeframe for replacement than staying with the current blower manufacturer and type.

Therefore, the Cross Creek Water Reclamation Facility seeks approval to purchase the blower, the sensors, and the panel from Premier Water without the need for competitive bidding and for the sole source approval to remain valid for three (3) years.

E. Adopt PWC Resolutions Directing the Filing of State Revolving Loan Applications

- Resolution No. PWC2023.34 – Emerging Contaminants program funding for PO Hoffer WTP/Glenville Lake WTP Granular Activated Carbon (GAC) Facilities projects which are currently estimated at approximately \$74.3 Million for construction and \$4.8 Million for design.
- Resolution No. PWC2023.35 – Additional funding for Big Rockfish Creek Outfall (BRCO) and the Big Rockfish Creek Outfall (BRCO) Lift Station Elimination (LSEO) projects currently estimated at approximately \$39.9 Million and \$16.3 Million, respectively. We have received letters of intent from the State approving \$26.2 Million for BRCO and \$6.3 Million for BRCO LSEO. Costs for these projects have escalated and additional funding will be needed. These applications will be for only the additional funding amounts of \$6.0 Million and \$9.6 Million, respectively.

COMMENTS: Staff recommends that the Commission adopt the above resolutions directing Staff to file State Revolving Loan Applications for these projects.

IV. WATER SUPPLY WATERSHED PRESENTATION AND CONSIDERATION OF
PWC RESOLUTION # PWC2023.36 – SOURCE WATER PROTECTION WEEK
SEPTEMBER 24 THRU SEPTEMBER 30, 2023

Presented by: Rhonda Locklear, Water Resources Environmental Program Manager

V. LEAD AND COPPER COMPLIANCE PROGRAM UPDATE

Presented by: John Allen, Water Resource Engineer III

VI. GENERAL MANAGER REPORT

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION

- A. Monthly Cash Flow Report - August 2023
- B. Recap of Uncollectible Accounts – August 2023
- C. Investment Report - August 2023
- D. Career Opportunities
- E. Financial Statement Recaps – August 2023
 - Electric Systems
 - Water Resources
- F. Actions by City Council during the meeting of September 11, 2023, related to PWC:
 - Approved - Phase 5 Annexation Area 24BC Resolution Declaring Cost, Ordering Preparation of Preliminary Assessment Roll, and Setting Time and Place for Public Hearing on Preliminary Assessment Roll

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY SEPTEMBER 13, 2023
8:30 AM

Present: Donald L. Porter, Vice Chairman
Evelyn O. Shaw, Secretary
Christopher G. Davis, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager
Adam Lindsay, Assistant City Manager
Deno Hondros, City Council Liaison

Absent: Ronna Rowe Garrett, Chairwoman
Chancer McLaughlin, Hope Mills Interim Town Mgr.
Jimmy Keefe, Cumberland County Liaison
Media

I. REGULAR BUSINESS

Vice Chairman Donald L. Porter called the meeting to order at 8:30 a.m.

APPROVAL OF AGENDA

Upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Christopher Davis, the agenda was unanimously approved.

II. CONSENT ITEMS

Upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Christopher Davis, Consent Items were unanimously approved.

A. Approve Minutes of meeting of August 23, 2023

B. Adopt PWC Resolution – PWC2023.31 - Resolution to Direct the Filing of an Application for State Loan Assistance

In April 2023, W/R Engineering responded to a solicitation issued by the North Carolina Department of Environmental Quality (NCDEQ) for potential state funding to complete a water service lateral inventory under the requirements of the revised Lead and Copper Rule. Since the initial solicitation, the State has increased the amount of funding that utilities can request with the possibility of a 50% principal forgiveness. This funding would assist with our efforts to ensure compliance with EPA's Lead and Copper Rule Revision Inventory Project that must be completed by October 2024.

COMMENTS: The Water Resources Engineering Department recommends approval of PWC Resolution – PWC2023.31.

- C. Adopt PWC Resolution – PWC2023.33 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “transformer shipment #644 Pad Mounts, containing forty (40) transformers, totaling 2375 KVA” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- D. Approve bid recommendation to award bid for the purchase of one (1) Switch, 69KV, 1200A, Vertical Break, 1-Way, Unitized, 7 FT Spacing to WESCO Distribution, Clayton, NC, the lowest responsive, responsible bidder, in the total amount of \$430,235.00, and forward to City Council for approval.

The Switch, 69KV, 1200A, Vertical Break, 1-Way, Unitized, 7 FT Spacing is budgeted in Warehouse Inventory.

Bids were received July 25, 2023, as follows:

<u>Bidders</u>	<u>Manufacturer</u>	<u>Total Cost</u>	<u>Delivery</u>
WESCO Distribution, Clayton, NC	Cleaveland/Price	\$430,235.00	74-76 Weeks
Border States Electric Greenville, SC	Cleaveland/Price	\$443,001.00	74-76 Weeks
National Transformers Raleigh, NC	Southern States	\$654,121.00	24 Weeks ARO

COMMENTS: Notice of the bid opportunity was advertised through PWC’s normal channels on July 5, 2023, with a bid opening date of July 25, 2023. Bids were solicited from four (4) vendors and three (3) submissions were received. The electrical Engineering Department has reviewed the bid submissions and agrees with the recommendation to award the bid to WESCO Distribution, Inc., as the lowest responsive, responsible bidder. SDBE/Local Participation: WESCO Distribution Inc., Clayton, NC is not a local business and is not classified as an SDBE Minority or Woman-Owned business.

END OF CONSENT

III. DISCUSSION/APPROVAL OF PWC RESOLUTION – PWC2023.32

Presented by: Rhonda Haskins, Chief Financial Officer

Resolution Approving and Agreeing to the Terms of a Bond Order Authorizing the Sale and Issuance of Public Works Commission Revenue Bonds, Series 2023 by the City of Fayetteville, North Carolina, Requesting that the City Council of Said City Adopt Such Bond Order and Taking Certain Other Actions in Connection with Such Bonds

Ms. Haskins stated PWC adopted a resolution to file an application with the Local Government Commission (LGC) on August 9th. The City adopted a similar resolution on August 28th. PWC filed the application with the LGC as of September 5th. Now, with Commission’s approval we

will adopt the Series 2023 Bond Order today and request the City to adopt the same at their September 25th City Council meeting.

The bond order is the legal document that outlines the security structure of the bonds which is the net revenues of the utility system, the flow of funds and ongoing covenants for the revenue bonds.

Ms. Haskins stated she has a draft copy of the Series 2023 Bond Order, Preliminary Official Statement, a sample copy of the Notice of Sale documents; all of the information about PWC that will allow investors to make an informed decision.

Ms. Haskins then read aloud the title of the resolution:

“Resolution Approving and Agreeing to the Terms of a Bond Order Authorizing the Sale and Issuance of Public Works Commission Revenue Bonds, Series 2023 by the City Of Fayetteville, North Carolina, Requesting that the City Council of Said City Adopt Such Bond Order and Taking Certain Other Actions in Connection with Such Bonds.”

Commissioner Evelyn Shaw motioned to adopt PWC Resolution – PWC2023.32. Motion was seconded by Commissioner Christopher Davis, and unanimously approved.

IV. EMERGENCY MANAGEMENT PLAN DISCUSSION

Presented by: Ike Copeland, Risk Management Director

Mr. Ike Copeland presented PWC’s Emergency Management Plan. He stated we will discuss the following:

The Overview of Emergency Management Cycle; Risk Awareness and Mitigation Strategy; PWC specific threats; an Overview of Activation Levels; What starts our Emergency Response process; and Historical Emergency Events



He stated most of the pictures above are from the results of actual hurricanes or storms here in Fayetteville. During Hurricane Matthew our entire complex was basically flooded to include our fuel island, and administration complex.

Prevention:

Mr. Copeland stated we begin with our Emergency Action Plans. We have a very robust structure which includes most of the leadership team. We also have special resources throughout the organization.

The activation of the EOC is a significant step, and a rare step. Sometimes we will go into a more scaled down version and will meet virtually based on the need.

We also have safety programs, fire drills, and emergency operations plans to guide employees in what to do in the case of different emergencies.

We have drones to identify areas that are flooded or backed up.

Mitigation:

Mr. Copeland stated we have a fully operational EOC on the second floor near Dispatch and it is on back-up generation. If the power goes out in the building, we have the backup generators to feed the Dispatch, the EOC and other areas of the Operations and Administration Buildings.

We have a planning committee, which coordinates with the City and County planning committees. We understand our high-risk locations, which areas are prone to flooding and wind damage.

He stated during Hurricane Matthew we were a couple of feet away from water coming into the front door of the Operations Building, so we began to acquire sandbags. We know what our exposure points are, so as we track the river cresting and similar issues, we can be proactive.

Evacuation Plans include issues like what will we do in case of a fire; where will we go if we need to evacuate a facility or plant, such as our Rockfish Reclamation Plant.

Hurricane Preparedness:

Mr. Copeland stated PWC executes the following to ensure we are prepared for a hurricane.

- Hurricane Specific Team Training
- Tabletop Exercises
- Equipment/ Resource Testing and Staging
- Engagement with EM Partners/Mutual Aid Agreements/NCWarn
- Frequent Response Plan Discussions and checklist reviews
- Vendor Engagement and Critical Resources
- 3rd Party Plan Reviews
- Work with other utilities and organizations

Hurricane Response and Recovery:

Leadership /Unified Approach by Team
 Logistics (contractors, food)
 Finance (credit cards/cash)
 Operations (service responses)
 Communications (internal/external)

Recovery

FEMA/Insurance
 Continuity of Operations (we have a bunker or alternate facility if we lose this building)
 Damage Assessments
 Public Safety
 Communications

What are the Threats to PWC's Normal Operations

Hurricanes	Civil Unrest
Tornadoes	Active Assailant
Fire	Cyber Attacks
Flood	Explosions
Water Main Breaks or Contamination	Winter Weather
Vandalism	Robbery
Chemical Release	Threatening Customer
COVID	Major Sewer Spills

Emergency Activation Levels

Mr. Copeland stated we are currently at Level V (Routine).

Full (Level I)
Event is beyond the scope of routine departmental and response capabilities where ongoing action is needed. The EOC is activated and staffed with all or most positions filled. This event requires a PWC-wide and broad community response effort and/or resources above and beyond PWC's routine capability.
Warning (Level II)
Great potential for an event, but no immediate threat to life or property exists. This includes events such as weather watches and special events. EOC staffing is limited to essential key personnel, as determined by the EOC manager.
Watch (Level III)
Hazardous conditions exist where public warning may be needed. Activation involves a potential event with a significant potential risk, weather warning, or special situation. EOC staffing is limited, and the EOC is readied for operation.
Monitor (Level IV)
Conditions that present a potential or probable risk to PWC infrastructure, operations, and/or surrounding community. The EOC is activated with one or two people to collect data on the situation. Additional staff may be added as the situation develops.
Routine (Level V)
Normal day-to-day operations. EOC Not Opened

How Does PWC Respond to Threats/Events?

Receive Notice of an Incident

Event is validated
Emergency Response Team is notified
EOC activated accordingly
Response steps are initiated and coordinated
Team debriefed as necessary
Event is “closed” documented and lessons learned are shared

Historical Events:

1996 Hurricane Fran

- Major wind event
- Major System damage
- 25% of system were affected
- More than \$5 million in losses

2018 Hurricane Florence

- Major Flood Event
- Severe flooding losses
- \$10 million in losses

2016 Hurricane Matthew

Major Flood Event
Severe flooding losses
\$20 million in losses

Others

2 Major Water Main Breaks
Drought impacts
Tornado/similar
Significant employee accidents
Ice Storms
COVID/Anthrax/Bomb Threats
Fatalities
Impacts from others

Mr. Copeland responded to questions from Commissioner Shaw regarding how PWC responds to threatening customers. Additional discussion ensued.

V. GENERAL MANAGER REPORT

Safety

Mr. Bryant stated overall the team continues to work very safely. We have no significant environmental events to report out. As Mr. Copeland alluded to with Tropical Storm Idalia, we responded to the threat of the tropical storm. At one point it was headed right toward us. We assembled the team to go through our processes, joining with Communications and working across our respective teams to respond to the storm. It was a real-world dry run as the storm pivoted away from us and we did not have to activate the EOC.

He stated it was a great opportunity to look at our processes and procedures and where we can have some lessons learned. We also conducted a Post Tropical Storm Idalia after action review (or hotwash), where we brought the team together to flush out the things that went well and those things we can adjust and learn better from for the next opportunity. Overall, it went very well. Some things that popped up were enhanced communications across the entire organization, as well as continual and the timing of communications with our team members and the public. The need for training and drills was also emphasized. It is one thing to have an emergency management plan, and another to put the plan into practice earlier in the year before you have the storm drilling down on you. Idalia showed us that doing a tabletop exercise this late into the season, should have been done earlier in the year. No fault of anyone, but that was a big takeaway that Idalia showed and many of the other storms that did not hit us early this storm season.

Hurricane Lee looked as if it would come in our direction. But now all the different tracks show Hurricane Lee staying well off the coast of North Carolina. It looks like it will bypass us. We do not have the opportunity to deploy our Emergency Management Plan in response to Hurricane Lee. Nonetheless it may be close enough that we may see significant rain and weather. So, we must be diligent even though it is not a named storm, the proximity we have with the track and do those things we have just briefed you on.

Executive Staff

Mr. Tim Smith joined our legal team as PWC's Senior Legal Counsel. His primary expertise is litigation; however, he will learn everything PWC to backfill from a legal perspective everything and anything we may need with the help of James West and Richard Galt.

Mr. Bryant also stated we have also put processes in place to plan for pending and/or announced retirements. We plan to hire employees early to backfill positions in an effort to plan for announced retirements. The team is doing a great job in canvassing our employees to make sure we have a good plan to deal with transitions.

Community Engagement

We had a great experience last week in observing the FTCC Utility Course graduation. A number of students graduated that were also interviewed by PWC. We are looking to get some of them through our doors after they have gone through the rigorous process at FTCC. Great dividends for our investments and our time and energies to have made that program a success. We are looking forward to getting as many of them on our team as possible and continue to support FTCC and their endeavors to bring us more talented team members to help augment our staff.

Community Advisory Group

We have a Community Advisory Group graduation scheduled for next week. We hope the Commissioners can attend as we transition some of our graduating CAG members.

PWC Day

Our PWC Day is scheduled for October 5th.

VI. COMMISSIONER/LIAISON COMMENTS

Council Member Deno Hondros

Council Member Hondros stated Mr. Bryant hit all the words he likes to hear. The training, drills and after-action reports are very important. At the City they have the same IT threats as PWC, and other utilities have. He knows PWC, as a utility is on top of it, and just keep up the good work.

Commissioner Christopher Davis

Commissioner Davis stated he had a great meeting with Mr. Bryant yesterday, and they had a good discussion.

Commissioner Evelyn Shaw

No Comments

Commissioner Donald Porter

Commissioner Porter thanked everyone for all they do. He stated when you serve, so does your family.

VII. REPORTS AND INFORMATION

- A. Personnel Report - August 2023
- B. Payments by Payment Type – August 2023
- C. Career Opportunities
- D. Actions by City Council during the meeting of August 28, 2023, related to PWC:
 - Approved Preliminary Resolution Authorizing the Filing of an Application with the Local Government Commission Requesting the Local Government Commission Sell Bonds at a Competitive Sale & Approving of the Financing Team
 - Approved Bid Recommendation – Zinc Orthophosphate Annual Contract

VIII. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Evelyn Shaw, seconded by Commissioner Christopher Davis, and unanimously approved, the Commission adjourned at 9:06 am.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy Bryant, CEO/General Manager

DATE: September 18, 2023

FROM: Candice Kirtz, Director of Supply Chain

.....

ACTION REQUESTED: Approve a bid award for construction of approximately 140 manholes, 244 sanitary sewer laterals, 20,235 linear feet of 6 to 6-inch sanitary sewer mains and improvements with associated appurtenances, 4385 linear feet of 12-inch sanitary sewer mains and improvements with associated appurtenances, and proposed water improvements of consist of 8,054 of 2 to 12-inch water mains, 19 water laterals, and appurtenances in connection with the Lake Rim Estates Subdivision portion of the Area 25, Phase V Annexation Project XI.

BID/PROJECT NAME: PWC2324000- Re-Advertised Phase V Annexation Project XI Area 25 Lake Rim Estates

BID DATE: July 28, 2023

DEPARTMENT: Water Resources Engineering

BUDGET INFORMATION: (200.000.0435.1907909-13.800050.CPR1000130/200.0000.0435.1907910-13.7300030.CPR1000095)

.....

BIDDERS	TOTAL BASE BID PRICE	TOTAL ALTERNATE BID
T.A. Loving Company Goldsboro, NC	\$18,985,000.00	18,975,000.00

.....

AWARD RECOMMENDED TO: T.A. Loving Company

BASIS OF AWARD: Lowest Responsive, Responsible Bidder

COMMENTS: The Commission is asked to approve a construction award for Phase V Annexation Project XI Area 25 Lake Rim Estates. Notice of the bid was advertised through PWC's normal channels on July 28, 2023, with an initial bid opening date of August 29, 2023. Bids were solicited from three (3) bidders. PWC received only (1) bid for this project. A re-advertisement of the bid was then undertaken with a new bid opening date of September 8, 2023. PWC received no additional bids for this project. The one (1) bid that was received was then evaluated by the Water Resources Engineering and Procurement departments. The lowest responsive, responsible bidder was T.A. Loving Company, Goldsboro, NC. Therefore, PWC staff recommends awarding this project to the lowest responsive, responsible bidder, T.A. Loving Company.

.....

ACTION BY COMMISSION
APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL
APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY
Phase V Annexation Project XI
Area 25 Lake Rim Estates

BID DATE: September 8, 2023

Advertisement

1.	PWC Website	07/28/2023 through 09/08/2023
2.	Addendum 1	08/09/2023 through 09/08/2023
3.	Addendum 2	08/10/2023 through 09/08/2023
4.	Addendum 3	08/17/2023 through 09/08/2023
5.	Addendum 4	08/24/2023 through 09/08/2023
6.	Addendum 5	08/31/2023 through 09/08/2023

List of Prospective Bidders Notified of Bid

1. Sanford Contractors Inc., Sanford, NC
2. T.A. Loving Company, Goldsboro, NC
3. Billy Bill Grading Co., Fayetteville, NC

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.
(approximately 2000+ contacts)**

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal
Greater Fayetteville Business Journal

MWDBE/SLS Participation

T.A. Loving Company is a firm based in Goldsboro, NC that also has a local office in Fayetteville, NC. T.A. Loving Company also pays Cumberland County taxes. They anticipate \$175,000.00 in MBE spend with a local hauling firm, Crowder Trucking. T.A. Loving company anticipates an additional \$650,000.00 in Local Spend (Harnett County) with Hanson Aggregates and Concrete Pipe & Precast.

**FAYETTEVILLE PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy Bryant, CEO/General Manager

DATE: September 19, 2023

FROM: Candice S. Kirtz, Director of Supply Chain

.....

ACTION REQUESTED: Approve bid award for the advertisement of the Replacement Generator Step-up (GSU) Transformer Oil Coolers for Butler-Warner Generation Plant (PWC2223065). This award is for equipment only.

BID/PROJECT NAME: Replacement Generator Step-up (GSU) Transformer Oil Coolers for Butler-Warner Generation Plant

BID DATE: August 16, 2023

DEPARTMENT: BWGP

BUDGET INFORMATION: Funding for this project will be from PWC funds (account string 001.01702400251-01.31550.CPR100517).

.....

BIDDERS

Unifin International

BASE BID

\$1,039,835.00

.....

AWARD RECOMMENDED TO: Unifin International

BASIS OF AWARD: Lowest responsive, responsible bidder

COMMENTS: The Commission is asked to approve a purchase award for Replacement Generator Step-up (GSU) Transformer Oil Coolers for the Butler-Warner Generation Plant. Notice of the bid was advertised through PWC's normal channels on July 11, 2023, with an initial bid opening date of August 14, 2023, which was extended through August 16, 2023. Bids were solicited from two (2) bidders. PWC received only one (1) bid for this solicitation. A readvertisement is not required for goods and services when only one bid is received (NCGS § 143-132). The bid received was then evaluated by the Butler Warner Generation Plant and Procurement departments. The lowest responsive, responsible bidder was Unifin International. It is therefore PWC staff's recommendation to award this solicitation to the lowest responsive, responsible bidder, Unifin International.

.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY

Replacement Generator Step-up (GSU) Transformer Oil Coolers for Butler-Warner Generation Plant

BID DATE: August 16, 2023, at 2:00 pm

Advertisement

- | | | |
|----|-------------|-------------------------------|
| 1. | PWC Website | 07/10/2023 through 08/16/2023 |
| 2. | Addendum 1 | 08/08/2023 through 08/16/2023 |

List of Prospective Bidders Notified of Bid

1. Unifin International, Canada
2. Jake Rudisill Associates, Inc., Raleigh, NC

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.
(approximately 2000+ contacts)**

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News

Up & Coming Weekly
Bladen Journal
Greater Fayetteville Business Journal

MWDBE /SLS Participation

Unifin International, Canada is not a local business and is not classified as an SLS or MWDBE vendor.

**FAYETTEVILLE PUBLIC WORKS COMMISSION
SOLE SOURCE REQUEST**

TO: Timothy L. Bryant, CEO/General Manager

DATE: September 5, 2023

FROM: Chuck Baxley, W/R Treatment Facility Manager

.....

PWC's Cross Creek Water Reclamation Facility seeks approval to purchase specific equipment pursuant to a sole source exception to the competitive bidding requirements. North Carolina law allows an exception from the competitive bidding requirements for "Purchases of apparatus, supplies, materials, or equipment when: (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration." NCGS §143-129(e)(6). Such an exception is only available in this instance if the Commission approves the purchase.

The sole source request is specifically to purchase one (1) Lamson 1876-ADOI Bare Blower (the "blower"), two (2) VP1024035 vibration sensors (the "sensors"), and one (1) GuardianOne Blower Protection Panel (the "panel") manufactured by Gardner Denver Nash LLC for standardization and compatibility purposes. A quote in the amount of \$233,239.00 for the blower, sensors, and panel is provided with this request. The Procurement Department and Hazen and Sawyer, P.C., which firm has knowledge of the products and market, support this request based on the overriding consideration of standardization and compatibility with the equipment at the Cross Creek Water Reclamation Facility. It is in the best interest of PWC to standardize the equipment for the following reasons:

- The Water Reclamation Facility owns a total of three aeration blowers and all three blowers are manufactured by Gardner Denver Nash LLC.
- The purchase will allow the Water Reclamation Facility to replace a blower that has passed its useful life with a new blower that is designed to fit on the existing frame and coupled to the existing motor.
- The Gardner Denver Nash LLC motor to blower coupling is already sized and has worked well as installed.
- The Water Reclamation Facility staff has a great deal of institutional knowledge for operating and maintaining the blowers as installed. Changing to a different manufacturer would require additional training for Operation and Maintenance staff and would require additional spare part inventory.
- The Water Reclamation Facility has an existing service agreement with Gardner Denver Nash LLC, and they provide on-site evaluation, repair, and heavy

maintenance to all the blowers at Cross Creek. A change in the blower manufacturer would result in new service agreements with additional firms.

- The existing piping system is currently designed for the dimensions of the existing blower and changing to a different manufacturer could require piping modifications due to different dimensions.
- The blower is a critical piece of equipment and time is of the essence. Changing blower manufacturers will require additional engineering resulting in a delay before ordering. Due to current lead times on equipment, this will result in a longer timeframe for replacement than staying with the current blower manufacturer and type.

Gardner Denver Nash LLC has provided a letter establishing that Premier Water is the exclusive supplier of the required equipment in North Carolina. Hazen and Sawyer, P.C., an engineering firm with whom PWC regularly contracts, has provided a letter to further justify this sole source request. Therefore, the Cross Creek Water Reclamation Facility seeks approval to purchase the blower, the sensors, and the panel from Premier Water without the need for competitive bidding and for the sole source approval to remain valid for three (3) years.

EVELYN O. SHAW, COMMISSIONER
RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

September 21, 2023

MEMO TO: Timothy Bryant, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: Resolutions Directing the Filing of State Revolving Loan Applications

Attached are two resolutions directing the filing of State Revolving Loan applications for Commission action at its September 27, 2023 meeting. Below is a summary explaining the purpose of each.

- Resolution No. PWC2023.34 – Emerging Contaminants program funding for PO Hoffer WTP/Glenville Lake WTP Granular Activated Carbon (GAC) Facilities projects which are currently estimated at approximately \$74.3 Million for construction and \$4.8 Million for design.
- Resolution No. PWC2023.35 – Additional funding for Big Rockfish Creek Outfall (BRCO) and the Big Rockfish Creek Outfall (BRCO) Lift Station Elimination (LSEO) projects currently estimated at approximately \$39.9 Million and \$16.3 Million, respectively. We have received letters of intent from the State approving \$26.2 Million for BRCO and \$6.3 Million for BRCO LSEO. Costs for these projects have escalated and additional funding will be needed. These applications will be for only the additional funding amounts of \$6.0 Million and \$9.6 Million, respectively.

The applications for said loans are due no later than October 2, 2023 and must include the originals of these resolutions. Details of the loans will be forthcoming in the award letters should PWC be awarded any of the loans, and resolutions accepting the offer will be presented to the Commission at that time.

Staff recommends that the Commission adopt the attached resolutions directing Staff to file State Revolving Loan Applications for these projects.

**RESOLUTION OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION TO
DIRECT THE FILING OF AN APPLICATION FOR STATE LOAN
ASSISTANCE**

WHEREAS, the Safe Drinking Water Act Amendments of 1996 and the North Carolina Water Infrastructure Fund have authorized the making of loans and/or grants, as applicable, to aid eligible, drinking-water system owners in financing the cost of construction for eligible, drinking-water infrastructure, and

WHEREAS, The Fayetteville Public Works Commission (“COMMISSION”) has need for and intends to construct a drinking water treatment works project in the attached Exhibit A, and

WHEREAS, The COMMISSION intends to request state loan assistance for the project,

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The COMMISSION will arrange financing for all remaining costs of the project, if approved for a State loan award.
2. The COMMISSION will adopt and place into effect on or before completion of the project a schedule of fees and charges and other available funds which will provide adequate funds for proper operation, maintenance, and administration of the system and the repayment of all principal and interest on the debt.
3. The COMMISSION agrees to include in the loan agreement a provision authorizing the State Treasurer, upon failure of the COMMISSION to make scheduled repayment of the loan, to withhold from the COMMISSION any State funds that would otherwise be distributed to the COMMISSION in an amount sufficient to pay all sums then due and payable to the State as a repayment of the loan.
4. The COMMISSION will provide for efficient operation and maintenance of the project on completion of construction thereof.
5. Timothy Bryant, CEO/General Manager of the COMMISSION, the Authorized Official, and successors so titled, is hereby authorized to execute and file an application on behalf of the COMMISSION with the State of North Carolina for a loan to aid in the construction of the project described above, furnish such information as the appropriate State agency may request in connection with such application or the project, to make the assurances as contained above, and to execute such other documents as may be required in connection with the application.

6. The COMMISSION has substantially complied or will substantially comply with all Federal, State, and local laws, rules, regulations, and ordinances applicable to the project and to Federal and State grants and loans pertaining thereto.

ADOPTED this 27th day of September 2023.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Ronna R. Garrett, Chair

ATTEST:

Evelyn O. Shaw, Secretary

<u>Drinking Water Treatment Works Projects</u>	<u>Cost Estimate</u>
--	----------------------

PO HofferWTP/Glenville Lake WTP GAC Facilities – Const.	\$74,307,300
---	--------------

PO HofferWTP/Glenville Lake WTP GAC Facilities – Design	\$4,758,400
---	-------------

CERTIFICATION BY RECORDING OFFICER

The undersigned duly qualified and acting Clerk to the PWC Board of the Fayetteville Public Works Commission does hereby certify: That the above/attached resolution is a true and correct copy of the resolution authorizing the filing of an application with the State of North Carolina, as regularly adopted at a legally convened meeting of the COMMISSION duly held on the 27th day of September, 2023; and, further, that such resolution has been fully recorded in the journal of proceedings and records in my office. IN WITNESS WHEREOF, I have hereunto set my hand this _____ day of _____, 20____.

(Signature of Recording Officer)

(Title of Recording Officer)

**RESOLUTION OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION TO
DIRECT THE FILING OF AN APPLICATION FOR STATE LOAN
ASSISTANCE**

WHEREAS, The Federal Clean Water Act Amendments of 1987 and the North Carolina Water Infrastructure Act of 2005 (NCGS 159G) have authorized the making of loans and grants to aid eligible units of government in financing the cost of construction of a wastewater treatment project, and

WHEREAS, The Fayetteville Public Works Commission (“COMMISSION”) has need for and intends to construct a wastewater treatment project in the attached Exhibit A, and

WHEREAS, The COMMISSION intends to request state loan assistance for the project,

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The COMMISSION will arrange financing for all remaining costs of the project, if approved for a State loan award.
2. The COMMISSION will adopt and place into effect on or before completion of the project a schedule of fees and charges and other available funds which will provide adequate funds for proper operation, maintenance, and administration of the system and the repayment of all principal and interest on the debt.
3. The COMMISSION agrees to include in the loan agreement a provision authorizing the State Treasurer, upon failure of the COMMISSION to make scheduled repayment of the loan, to withhold from the COMMISSION any State funds that would otherwise be distributed to the COMMISSION in an amount sufficient to pay all sums then due and payable to the State as a repayment of the loan.
4. The COMMISSION will provide for efficient operation and maintenance of the projects on completion of construction thereof.
5. Timothy Bryant, CEO/General Manager of the COMMISSION, the Authorized Official, and successors so titled, is hereby authorized to execute and file an application on behalf of the COMMISSION with the State of North Carolina for a loan to aid in the construction of the project described above, furnish such information as the appropriate State agency may request in connection with such application or the projects, to make the assurances as contained above, and to execute such other documents as may be required in connection with the application.

6. The COMMISSION has substantially complied or will substantially comply with all Federal, State, and local laws, rules, regulations, and ordinances applicable to the projects and to Federal and State grants and loans pertaining thereto.

ADOPTED this 27th day of September 2023.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Ronna R. Garrett, Chairwoman

ATTEST:

Evelyn O. Shaw, Secretary

Exhibit A

Wastewater Collection System ProjectsCost Estimate

Big Rockfish Creek Outfall (BRCO)	\$39,932,008
(Loan approval for \$26,187,999 already obtained – applying for additional funding only - \$6,031,750; anticipated additional loan award of \$5,000,000 and \$2,712,259 bond funded)	
Big Rockfish Creek Outfall (BRCO) Lift Station Elimination (LSEO)	\$16,273,805
(Loan approval for \$6,255,105 already obtained – applying for additional funding only - \$9,588,700; anticipated additional loan award of \$430,000)	

CERTIFICATION BY RECORDING OFFICER

The undersigned duly qualified and acting Clerk to the PWC Board of the Fayetteville Public Works Commission does hereby certify: That the above/attached resolution is a true and correct copy of the resolution authorizing the filing of an application with the State of North Carolina, as regularly adopted at a legally convened meeting of the COMMISSION duly held on the 27th day of September, 2023; and, further, that such resolution has been fully recorded in the journal of proceedings and records in my office. IN WITNESS WHEREOF, I have hereunto set my hand this _____ day of _____, 20____.

(Signature of Recording Officer)

(Title of Recording Officer)

Source Water Protection Week September 24-30, 2023

WHEREAS, the health, prosperity, and quality of life of Fayetteville and Cumberland County citizens and communities depend on a reliable supply of safe, high quality drinking water;

WHEREAS, the Fayetteville Public Works Commission provides water services to over 225,000 citizens in Fayetteville and Cumberland County, including the Town of Hope Mills, Spring Lake, Stedman and Fort Liberty;

WHEREAS, PWC's Watershed Management Program was established in 1990 to protect our source water by reducing pollutants from entering the Little Cross Creek and Big Cross Creek Watersheds;

WHEREAS, PWC's Watershed Management improves the quality of our drinking water, decreases treatment cost at our water plants and improves health of both the general public and aquatic ecosystem;

WHEREAS, PWC's Watershed Management Program plays a vital role in providing safe, high-quality drinking water to our customers and protecting our watersheds from pollution that can make our source water unsuitable for use as a drinking water supply;

WHEREAS, PWC Watersheds staff manages nearly 3,000 acres of forested land buffering our water supply watershed lakes and these natural areas are listed in the North Carolina Registry of Natural Heritage Areas and include highly significant natural features critical to the preservation of North Carolina's natural diversity;

WHEREAS, protecting our watershed, protects our drinking water that is essential to preserving our own health and economy, and that of future generations;

WHEREAS, Fayetteville and Cumberland County citizens are encouraged to recognize this precious resource and help conserve the watersheds that are the source of our drinking water, protect our shared water resources from pollution, practice water conservation, become involved in local water issues, and plan to protect the source water for future community health and economic vitality;

NOW, THEREFORE BE IT RESOLVED that the Fayetteville Public Works Commission, Fayetteville, North Carolina do hereby recognize, September 24 thru 30, 2023, as SOURCE WATER PROTECTION WEEK in our County of Cumberland, City of Fayetteville, NC. and urge all citizens to join in supporting this observance.

Adopted this 27th day of September, 2023.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Ronna Rowe Garrett, Chairwoman

ATTEST:

Evelyn O. Shaw, Secretary

Fayetteville Public Works Commission

Cash Flow Statement for August 2023

General Fund Bank Account

Beginning Balance as of 8/1/2023

\$105,356,655.88

Number of Transactions

Utility Receipts:

Customer Service Business Center	4,538	\$	2,063,680.91
WF Lockbox	14,879	\$	5,447,009.94
Kiosk Checks / Cash	512	\$	95,673.31
Drafts	21,793	\$	5,542,989.29
Bill2Pay	64,157	\$	13,413,533.84
AdComp (Kiosk Credit Cards)	379	\$	89,158.17
Western Union	1,801	\$	513,133.05
E-Box	9,933	\$	2,782,974.60
Receivables via ACH Wire	500	\$	4,726,617.99
Miscellaneous Receipts	56	\$	10,764,816.15
Total Utility & Miscellaneous Receipts		\$	45,439,587.25

Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF	0	\$	-
Investments Matured: Rate Stabilization - Electric	0	\$	-
Investments Matured: Annex	0	\$	-
Investments Matured: NCDOT	0	\$	-
Investment Interest Receipts: GF	12	\$	149,510.25
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	0	\$	-
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	0	\$	-
Investment Interest Receipts: NCDOT	0	\$	-

Total Investment Receipts \$ 149,510.25

Grand Total of Receipts \$ 45,589,097.50

Vendor ACH Payments Issued	257	\$	(19,195,791.27)
Employee Reimbursements	22	\$	(6,583.92)
Accounts Payable Checks Issued	882	\$	(1,521,747.36)
Commercial Credit Card Payments	69	\$	(202,287.83)
HSF Vendor Payments	1	\$	(11,610.00)
Investments Purchased: GF	1	\$	(1,500,000.00)
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	50	\$	(22,980,016.97)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	3	\$	(1,300,000.00)
Transfers: TPA Workers Comp Account	0	\$	-
Transfers: BONY	1	\$	(5,935,400.00)
Transfers: HSF Account	0	\$	-
Returned Checks	21	\$	(5,268.12)
Returned Drafts	188	\$	(46,570.89)
Returned Bill2Pay	800	\$	(195,731.27)
Returned E-Box	25	\$	(17,089.09)
Returned Western Union	1	\$	(133.00)
Returned AdComp	0	\$	-
Payroll	2	\$	(3,007,269.98)
Total Disbursements		\$	(55,925,499.70)

Ending Balance 8/31/2023

\$ 95,020,253.68

Fayetteville Public Works Commission

Cash Flow Statement for August 2023

General Fund Bank Account

Checks Over \$25,000.00

ALTEC INDUSTRIES	CHECK	\$	(28,134.70)
CITY OF FAYETTEVILLE	CHECK	\$	(26,988.20)
SERVOCON	CHECK	\$	(29,294.00)
THE GUARDIAN LIFE	CHECK	\$	(87,427.66)
CITY OF FAYETTEVILLE	CHECK	\$	(26,852.95)
XYLEM DEWATERING	CHECK	\$	(53,431.45)
CAPE FEAR REGIONAL	CHECK	\$	(50,000.00)
GOODSON PROPERTIES	CHECK	\$	(31,325.00)
KATALYST NETWORK	CHECK	\$	(26,136.48)
VERIZON WIRELESS	CHECK	\$	(37,937.60)
CITY OF FAYETTEVILLE	CHECK	\$	(33,969.69)
REELSTRONG LLC	CHECK	\$	(36,246.12)
TRAVELERS-10302	CHECK	\$	(229,895.00)
KUBRA	CHECK	\$	(45,000.00)
PERFORMANCE FORD	CHECK	\$	(91,337.96)
TEC UTILITIES	CHECK	\$	(48,826.21)
THE GUARDIAN LIFE	CHECK	\$	(43,726.15)
WITHERSRAVENEL INC	CHECK	\$	(45,736.25)

Wire Payments over \$25,000.00:

PROCUREMENT CARD WIRE	WIRE	\$	(42,030.20)
PROCUREMENT CARD WIRE	WIRE	\$	(47,837.77)
PROCUREMENT CARD WIRE	WIRE	\$	(39,342.43)
PROCUREMENT CARD WIRE	WIRE	\$	(47,090.07)
PROCUREMENT CARD WIRE	WIRE	\$	(37,884.82)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(542,811.85)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(565,529.41)
PAYROLL WIRE: NATIONWIDE PAYMENT	WIRE	\$	(25,390.59)
PAYROLL WIRE: NATIONWIDE PAYMENT	WIRE	\$	(25,390.59)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(598,009.74)
NCDOR SALES TAX	WIRE	\$	(78,307.00)
NCDOR SALES TAX	WIRE	\$	(82,355.00)
PAYROLL WIRE: NCDOR	WIRE	\$	(1,527,130.20)
PAYROLL WIRE: NCDOR	WIRE	\$	(1,480,139.78)
PAYROLL WIRE: RETIREMENT GROUP	WIRE	\$	(810,186.44)
PAYROLL WIRE: LGERS	WIRE	\$	(44,499.52)
PAYROLL WIRE: LGERS	WIRE	\$	(43,763.12)

Total Checks \$ (972,265.42)

Total Wires \$ (6,737,698.53)

Vendor ACH Payments over \$25,000.00:

ERMCO	ACH	\$	(63,202.00)
RIVER CITY	ACH	\$	(33,427.96)
TMG CONSULTING	ACH	\$	(105,161.00)
3 TRC ENGINEERS	ACH	\$	(35,891.50)
ENVIRONMENTAL	ACH	\$	(155,060.38)
SHI-GOVERNMENT	ACH	\$	(27,913.13)
SCHWEITZER	ACH	\$	(29,552.19)
CARUS, LLC	ACH	\$	(39,384.80)
OLTRIN SOLUTIONS	ACH	\$	(27,479.31)
PENCCO INC	ACH	\$	(29,839.59)
CITY OF FAYETTEVILLE	ACH	\$	(353,642.78)
UNIVAR SOLUTIONS	ACH	\$	(26,911.64)
STUART C IRBY	ACH	\$	(37,116.70)
BOBBY TAYLOR OIL	ACH	\$	(25,433.65)
WESCO DISTRIBUTION	ACH	\$	(702,243.20)
WESCO DISTRIBUTION	ACH	\$	(132,182.60)
CHARLES R.	ACH	\$	(31,025.67)
US DEPT OF ENERGY	ACH	\$	(54,334.39)
BORDER STATES	ACH	\$	(29,020.78)
ENVIRONMENTAL	ACH	\$	(77,628.32)
PLANTE & MORGAN	ACH	\$	(85,260.00)
SHI-GOVERNMENT	ACH	\$	(58,796.68)
SCHWEITZER	ACH	\$	(34,615.10)
CORE AND MAIN	ACH	\$	(84,432.07)
SENSUS USA INC	ACH	\$	(42,988.32)
PENCCO INC	ACH	\$	(60,137.01)
ERMCO	ACH	\$	(28,791.00)
GDS ASSOCIATES	ACH	\$	(43,645.21)
ALPHA RISK	ACH	\$	(176,986.15)
DUKE ENERGY	ACH	\$	(12,605,065.51)
MYTHICS LLC	ACH	\$	(384,630.05)
CINTAS CORPORATION	ACH	\$	(38,716.42)
MEYER UTILITY	ACH	\$	(80,000.00)
ROBINSON, BRADSHAW	ACH	\$	(26,540.05)
SENSUS USA INC	ACH	\$	(65,809.28)
PENCCO INC	ACH	\$	(30,575.38)
MOORMAN, KIZER &	ACH	\$	(96,520.52)
UNIVAR SOLUTIONS	ACH	\$	(47,111.45)

ENVIRONMENTAL	ACH	\$	(94,007.47)
DUKE ENERGY	ACH	\$	(815,478.51)
ERMCO	ACH	\$	(111,043.00)
CAROLINA POWER &	ACH	\$	(54,583.56)
PRESTAGE AGENERGY	ACH	\$	(35,940.72)
I3-MILESTONE LLC	ACH	\$	(30,000.00)
OPEN SYSTEMS	ACH	\$	(63,274.00)
CASTRA MANAGED	ACH	\$	(266,267.50)
PAYSCALE INC	ACH	\$	(33,450.00)
TURBINE TECHNOLOGY	ACH	\$	(267,948.18)
ESRI INC	ACH	\$	(90,950.00)
COUNTY OF HARNETT	ACH	\$	(70,955.73)
SYNAGRO CENTRAL	ACH	\$	(57,990.72)
OLTRIN SOLUTIONS	ACH	\$	(27,492.26)
PENCCO INC	ACH	\$	(51,248.56)
OLDE FAYETTEVILLE	ACH	\$	(55,985.75)
BOOTH &	ACH	\$	(85,563.45)
MCDONALD	ACH	\$	(32,564.25)
PUBLIC WORKS	ACH	\$	(75,566.82)

Total \$ (18,327,382.27)

**Public Works Commission
Bad Debt Report**

Reporting Period: Aug-23
Dates Covered: May-23

Beginning Net YTD Bad Debt Writeoffs	124,517.83
Amount to Bad Debt this Period	94,133.09
Recovered this Period	(52,238.98)
Ending Net YTD Bad Debt Writeoffs	166,411.94
Total Accounts Written of this Period	382

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

246	Accounts \$250.00 or less	25,629.37
83	Accounts \$250.01 to \$500.00	29,805.74
40	Accounts OVER \$500.00	30,113.86
369	TOTAL RESIDENTIAL:	85,548.97

NON RESIDENTIAL ACCOUNTS:

11	Accounts \$500.00 or less	1,920.91
2	Accounts over \$500.00	6,663.21
13	TOTAL NON RESIDENTIAL:	8,584.12

Approved to be placed in the uncollectibles:


RHONDA HASKINS (Sep 18, 2023 11:55 EDT)

Rhonda Haskins, CFO

Public Works Commission
Bad Debt Report

Reporting Period: Aug-23
Dates Covered: May-23

List of Residential Accounts over \$500.00 8/1/2023

1	508.71	21	654.07
2	516.81	22	670.95
3	517.92	23	676.85
4	519.25	24	703.89
5	522.50	25	728.10
6	523.70	26	735.54
7	553.82	27	795.52
8	555.89	28	795.65
9	560.60	29	834.45
10	560.79	30	848.27
11	562.34	31	890.55
12	564.50	32	917.35
13	567.97	33	989.16
14	583.01	34	1,020.47
15	585.88	35	1,078.69
16	586.93	36	1,079.86
17	588.53	37	1,106.47
18	598.29	38	1,219.22
19	613.08	39	1,359.75
20	651.00	40	1,767.53

30,113.86

List of Non Residential Accounts over \$500.00

1	506.79
2	6,156.42

6,663.21



**Fayetteville PWC Investments
Portfolio Management
Portfolio Summary
August 31, 2023**

Fayetteville PWC
955 Old Wilmington Road
Fayetteville, NC 28301

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Maturity	YTM 360 Equiv.	YTM 365 Equiv.
Federal Agency Coupon Securities	157,720,000.00	146,055,341.29	157,905,246.75	50.60	1,845	964	1.230	1.247
NCCMT Government	131,030,777.93	131,030,777.93	131,030,777.93	41.99	1	1	5.162	5.234
Wells Fargo Interest-Bearing Ckg	23,103,011.83	23,103,011.83	23,103,011.83	7.40	1	1	1.065	1.080
Investments	311,853,789.76	300,189,131.05	312,039,036.51	100.00%	934	488	2.869	2.909

Total Earnings	August 31 Month Ending	Fiscal Year To Date
Current Year	738,617.05	1,468,668.16
Average Daily Balance	309,025,611.93	309,924,500.79
Effective Rate of Return	2.81%	2.79%

R. Haskins Sep 12, 2023
 RHONDA HASKINS (Sep 12, 2023 08:41 EDT)
 Rhonda Haskins, Chief Financial Officer

Reporting period 08/01/2023-08/31/2023

Run Date: 09/06/2023 - 13:09

Portfolio INVT
AP
PM (PRF_PM1) 7.3.0
Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
August 31, 2023

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,240,894.20	1,395,864.62	2.000	1935	2.061	5,677.78	-154,970.42	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	531,811.80	598,227.70	2.000	1935	2.061	2,433.33	-66,415.90	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,674,063.30	2,100,000.00	1.280	2467	1.280	6,570.67	-425,936.70	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	717,455.70	900,000.00	1.280	2467	1.280	2,816.00	-182,544.30	06/03/2030
3133ELC28	200149	FFCB		06/08/2020	2,100,000.00	1,944,992.70	2,098,212.17	0.730	634	0.780	4,002.83	-153,219.47	05/27/2025
3133ELC28	200150	FFCB		06/08/2020	900,000.00	833,568.30	899,233.79	0.730	634	0.780	1,715.50	-65,665.49	05/27/2025
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	1,883,311.50	2,096,627.69	0.820	999	0.880	4,496.33	-213,316.19	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	807,133.50	898,554.72	0.820	999	0.880	1,927.00	-91,421.22	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,128,071.00	1,395,267.69	1.400	2461	1.454	5,063.33	-267,196.69	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	483,459.00	597,971.87	1.400	2461	1.454	2,170.00	-114,512.87	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,189,361.60	1,395,838.56	1.060	1729	1.125	3,916.11	-206,476.96	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	509,726.40	598,216.53	1.060	1729	1.125	1,678.33	-88,490.13	05/26/2028
3133ELQ49	210000	FFCB		07/01/2020	2,100,000.00	1,936,061.40	2,099,307.67	0.700	668	0.718	2,490.83	-163,246.27	06/30/2025
3133ELQ49	210001	FFCB		07/01/2020	900,000.00	829,740.60	899,703.29	0.700	668	0.718	1,067.50	-69,962.69	06/30/2025
3133ELQ56	210002	FFCB		07/02/2020	2,100,000.00	2,015,514.90	2,099,648.83	0.570	305	0.590	1,961.75	-84,133.93	07/02/2024
3133ELQ56	210003	FFCB		07/02/2020	900,000.00	863,792.10	899,849.50	0.570	305	0.590	840.75	-36,057.40	07/02/2024
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,177,707.02	1,329,013.19	0.670	1077	0.695	445.55	-151,306.17	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	504,731.58	569,577.08	0.670	1077	0.695	190.95	-64,845.50	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,076,739.90	1,225,281.05	1.530	1278	0.750	9,079.57	-148,541.15	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	461,459.96	525,120.45	1.530	1278	0.750	3,891.27	-63,660.49	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,485,727.25	1,819,117.82	2.120	2349	1.460	2,679.44	-333,390.57	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	636,740.25	779,621.92	2.120	2349	1.460	1,148.33	-142,881.67	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	871,456.95	1,035,621.95	1.140	1995	1.406	498.75	-164,165.00	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	373,481.55	443,837.98	1.140	1995	1.406	213.75	-70,356.43	02/16/2029
3133EMQG0	210106	FFCB		06/03/2021	2,040,500.00	1,896,754.94	2,033,820.28	0.320	528	0.549	380.89	-137,065.34	02/10/2025
3133EMQG0	210107	FFCB		06/03/2021	874,500.00	812,894.97	871,637.26	0.320	528	0.549	163.24	-58,742.29	02/10/2025
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,769,859.00	2,107,744.39	1.610	2135	1.542	5,165.42	-337,885.39	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	758,511.00	903,319.03	1.610	2135	1.542	2,213.75	-144,808.03	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	895,861.05	1,054,950.29	1.700	2057	1.610	6,545.00	-159,089.24	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	383,940.45	452,121.55	1.700	2057	1.610	2,805.00	-68,181.10	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	609,996.10	702,908.15	1.570	1678	1.474	4,457.06	-92,912.05	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	261,426.90	301,246.35	1.570	1678	1.474	1,910.17	-39,819.45	04/05/2028
3133EM5X6	220035	FFCB		09/23/2021	700,000.00	665,256.20	699,777.17	0.430	388	0.460	1,321.06	-34,520.97	09/23/2024
3133EM5X6	220036	FFCB		09/23/2021	300,000.00	285,109.80	299,904.50	0.430	388	0.460	566.17	-14,794.70	09/23/2024
3133ENEJ5	220048	FFCB		11/18/2021	1,400,000.00	1,327,999.40	1,399,348.55	0.875	444	0.913	3,504.86	-71,349.15	11/18/2024
3133ENEJ5	220049	FFCB		11/18/2021	600,000.00	569,142.60	599,720.81	0.875	444	0.913	1,502.08	-30,578.21	11/18/2024

Portfolio INVT

AP

PM (PRF_PM8) 7.3.0

Run Date: 09/06/2023 - 13:09

Report Ver. 7.3.7

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
August 31, 2023

Page 2

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,704,539.00	2,998,136.93	1.430	1179	1.450	11,678.33	-293,597.93	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	901,513.00	999,378.98	1.430	1179	1.450	3,892.78	-97,865.98	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	631,059.10	699,565.28	1.430	1179	1.450	2,724.94	-68,506.18	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	270,453.90	299,813.69	1.430	1179	1.450	1,167.83	-29,359.79	11/23/2026
3133ENHR4	220066	FFCB		12/20/2021	1,000,000.00	985,720.00	1,000,000.00	0.680	110	0.680	1,341.11	-14,280.00	12/20/2023
3133ENHR4	220067	FFCB		12/20/2021	1,000,000.00	985,720.00	1,000,000.00	0.680	110	0.680	1,341.11	-14,280.00	12/20/2023
3133ENHR4	220068	FFCB		12/20/2021	1,379,000.00	1,359,307.88	1,379,000.00	0.680	110	0.680	1,849.39	-19,692.12	12/20/2023
3133ENHR4	220069	FFCB		12/20/2021	591,000.00	582,560.52	591,000.00	0.680	110	0.680	792.60	-8,439.48	12/20/2023
3133ENZP8	230011	FFCB		07/13/2022	1,050,000.00	1,003,515.45	1,050,000.00	4.900	3224	4.899	8,860.83	-46,484.55	06/29/2032
3133ENZP8	230012	FFCB		07/13/2022	450,000.00	430,078.05	450,000.00	4.900	3224	4.899	3,797.50	-19,921.95	06/29/2032
3133EPTR6	240000	FFCB		08/21/2023	1,050,000.00	1,051,537.20	1,050,000.00	5.680	2546	5.680	1,656.67	1,537.20	08/21/2030
3133EPTR6	240001	FFCB		08/21/2023	450,000.00	450,658.80	450,000.00	5.680	2546	5.680	710.00	658.80	08/21/2030
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,227,689.50	3,527,048.09	2.500	1561	2.300	19,687.50	-299,358.59	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,383,295.50	1,511,592.04	2.500	1561	2.300	8,437.50	-128,296.54	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	1,838,625.60	2,095,818.29	1.070	1372	1.125	5,430.25	-257,192.69	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	787,982.40	898,207.84	1.070	1372	1.125	2,327.25	-110,225.44	06/04/2027
3130AJP45	200167	FHLB		06/22/2020	5,000,000.00	4,870,170.00	4,998,705.19	0.500	192	0.549	11,805.56	-128,535.19	03/11/2024
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	701,402.42	785,378.10	3.000	1106	0.685	10,412.50	-83,975.68	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	300,601.03	336,590.61	3.000	1106	0.685	4,462.50	-35,989.58	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	1,810,132.80	2,096,541.48	0.825	1446	0.867	673.75	-286,408.68	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	775,771.20	898,517.78	0.825	1446	0.867	288.75	-122,746.58	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,221,284.40	1,399,052.46	0.800	1284	0.819	5,382.22	-177,768.06	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	523,407.60	599,593.91	0.800	1284	0.819	2,306.67	-76,186.31	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	638,129.10	714,488.10	2.000	1244	1.363	1,322.22	-76,359.00	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	273,483.90	306,209.18	2.000	1244	1.363	566.67	-32,725.28	01/27/2027
3130AKFA9	210068	FHLB		12/07/2020	2,100,000.00	1,896,289.50	2,094,094.33	0.375	833	0.500	1,728.13	-197,804.83	12/12/2025
3130AKFA9	210069	FHLB		12/07/2020	900,000.00	812,695.50	897,469.00	0.375	833	0.500	740.63	-84,773.50	12/12/2025
3130AKKP0	210076	FHLB		12/23/2020	6,000,000.00	5,901,708.00	5,999,012.42	0.190	112	0.243	2,185.00	-97,304.42	12/22/2023
3130AKKF2	210077	FHLB		01/05/2021	1,400,000.00	1,358,683.20	1,400,000.00	0.270	209	0.270	1,606.50	-41,316.80	03/28/2024
3130AKKF2	210078	FHLB		01/05/2021	600,000.00	582,292.80	600,000.00	0.270	209	0.270	688.50	-17,707.20	03/28/2024
3130AKKF2	210079	FHLB		01/05/2021	2,000,000.00	1,940,976.00	2,000,000.00	0.270	209	0.270	2,295.00	-59,024.00	03/28/2024
3130AKKF2	210080	FHLB		01/05/2021	2,000,000.00	1,940,976.00	2,000,000.00	0.270	209	0.270	2,295.00	-59,024.00	03/28/2024
3130AKNA0	210083	FHLB		01/26/2021	1,400,000.00	1,271,109.00	1,400,000.00	0.500	878	0.425	680.56	-128,891.00	01/26/2026
3130AKNA0	210084	FHLB		01/26/2021	600,000.00	544,761.00	600,000.00	0.500	878	0.425	291.67	-55,239.00	01/26/2026
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	888,324.15	1,041,275.94	1.125	1820	1.300	196.94	-152,951.79	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	380,710.35	446,261.12	1.125	1820	1.300	84.61	-65,550.77	08/25/2028

Portfolio INVT
AP
PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
August 31, 2023

Page 3

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,249,794.00	1,398,372.32	1.100	1168	1.137	4,662.78	-148,578.32	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	535,626.00	599,302.42	1.100	1168	1.137	1,998.33	-63,676.42	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	940,065.00	1,050,000.00	1.250	1354	1.083	3,791.67	-109,935.00	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	402,885.00	450,000.00	1.250	1354	1.083	1,625.00	-47,115.00	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	881,078.10	1,050,000.00	1.000	2825	2.076	2,741.67	-168,921.90	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	377,604.90	450,000.00	1.000	2825	2.076	1,175.00	-72,395.10	05/27/2031
3130ALCP7	210108	FHLB		06/17/2021	1,750,000.00	1,659,992.25	1,746,446.43	0.280	375	0.479	2,327.50	-86,454.18	09/10/2024
3130ALCP7	210109	FHLB		06/17/2021	750,000.00	711,425.25	748,477.04	0.280	375	0.479	997.50	-37,051.79	09/10/2024
3130A8HK2	210110	FHLB		06/18/2021	1,400,000.00	1,359,927.80	1,414,553.02	1.750	287	0.418	5,240.28	-54,625.22	06/14/2024
3130A8HK2	210111	FHLB		06/18/2021	600,000.00	582,826.20	606,237.01	1.750	287	0.418	2,245.83	-23,410.81	06/14/2024
3130AMSF0	220000	FHLB		07/01/2021	1,400,000.00	1,343,308.40	1,398,957.60	0.400	301	0.491	980.00	-55,649.20	06/28/2024
3130AMSF0	220001	FHLB		07/01/2021	600,000.00	575,703.60	599,553.26	0.400	301	0.491	420.00	-23,849.66	06/28/2024
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	641,230.10	700,000.00	1.250	1048	0.950	1,118.06	-58,769.90	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	274,812.90	300,000.00	1.250	1048	0.950	479.17	-25,187.10	07/15/2026
3130AN2B5	220007	FHLB		07/22/2021	3,591,000.00	3,476,263.96	3,591,000.00	0.450	234	0.450	5,790.50	-114,736.04	04/22/2024
3130AN2B5	220008	FHLB		07/22/2021	1,539,000.00	1,489,827.41	1,539,000.00	0.450	234	0.450	2,481.64	-49,172.59	04/22/2024
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	924,234.15	1,050,000.00	1.000	1792	0.892	962.50	-125,765.85	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	396,100.35	450,000.00	1.000	1792	0.892	412.50	-53,899.65	07/28/2028
3130ANA91	220014	FHLB		07/30/2021	700,000.00	648,919.60	699,969.00	0.625	605	0.627	401.04	-51,049.40	04/28/2025
3130ANA91	220015	FHLB		07/30/2021	300,000.00	278,108.40	299,986.71	0.625	605	0.627	171.88	-21,878.31	04/28/2025
3130ANAZ3	220016	FHLB		07/30/2021	1,085,000.00	1,007,398.63	1,085,000.00	0.600	605	0.600	596.75	-77,601.37	04/28/2025
3130ANAZ3	220017	FHLB		07/30/2021	465,000.00	431,742.27	465,000.00	0.600	605	0.600	255.75	-33,257.73	04/28/2025
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	865,691.40	1,050,000.00	1.500	2916	1.400	218.75	-184,308.60	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	371,010.60	450,000.00	1.500	2916	1.400	93.75	-78,989.40	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	704,540.76	770,000.00	1.000	1090	0.830	106.94	-65,459.24	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	301,946.04	330,000.00	1.000	1090	0.830	45.83	-28,053.96	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	822,911.18	910,000.00	1.150	1110	1.020	4,825.53	-87,088.82	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	352,676.22	390,000.00	1.150	1110	1.020	2,068.08	-37,323.78	09/15/2026
3130APP58	220052	FHLB		11/22/2021	770,000.00	752,268.44	769,837.44	0.625	174	0.669	1,323.44	-17,569.00	02/22/2024
3130APP58	220053	FHLB		11/22/2021	330,000.00	322,400.76	329,930.33	0.625	174	0.669	567.19	-7,529.57	02/22/2024
3130AP6Q3	220076	FHLB		02/14/2022	2,800,000.00	2,796,953.60	2,799,304.96	0.125	7	1.420	1,681.94	-2,351.36	09/08/2023
3130AP6Q3	220077	FHLB		02/14/2022	1,200,000.00	1,198,694.40	1,199,702.13	0.125	7	1.420	720.83	-1,007.73	09/08/2023
3130AQYN7	220085	FHLB		02/28/2022	2,100,000.00	2,062,363.80	2,100,000.00	1.750	175	1.745	612.51	-37,636.20	02/23/2024
3130AQYN7	220086	FHLB		02/28/2022	900,000.00	883,870.20	900,000.00	1.750	175	1.745	262.50	-16,129.80	02/23/2024
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	661,197.60	706,188.85	2.375	924	2.010	7,758.33	-44,991.25	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	283,370.40	302,652.36	2.375	924	2.010	3,325.00	-19,281.96	03/13/2026

Portfolio INVT

AP

Run Date: 09/06/2023 - 13:09

PM (PRF_PMB) 7.3.0

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
August 31, 2023

Page 4

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
Federal Agency Coupon Securities													
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	653,851.80	700,000.00	2.180	927	2.180	6,994.17	-46,148.20	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	280,222.20	300,000.00	2.180	927	2.180	2,997.50	-19,777.80	03/16/2026
3130ASHK8	230003	FHLB		07/07/2022	2,000,000.00	1,965,394.00	2,002,636.73	3.125	287	2.950	13,368.06	-37,242.73	06/14/2024
3130ASHK8	230004	FHLB		07/07/2022	1,400,000.00	1,375,775.80	1,401,845.71	3.125	287	2.950	9,357.64	-26,069.91	06/14/2024
3130ASHK8	230005	FHLB		07/07/2022	600,000.00	589,618.20	600,791.02	3.125	287	2.950	4,010.42	-11,172.82	06/14/2024
3130ASX20	230020	FHLB		08/30/2022	1,400,000.00	1,392,585.60	1,400,000.00	4.500	180	4.001	525.00	-7,414.40	02/28/2024
3130ASX20	230021	FHLB		08/30/2022	600,000.00	596,822.40	600,000.00	4.500	180	4.001	225.00	-3,177.60	02/28/2024
3130ATF69	230028	FHLB		09/27/2022	700,000.00	692,728.40	700,000.00	4.250	300	4.253	12,726.39	-7,271.60	06/27/2024
3130ATF69	230029	FHLB		09/27/2022	300,000.00	296,883.60	300,000.00	4.250	300	4.253	5,454.17	-3,116.40	06/27/2024
3130AVYE6	230035	FHLB		06/20/2023	2,100,000.00	2,068,479.00	2,091,310.02	5.375	1733	5.474	22,261.46	-22,831.02	05/30/2028
3130AVYE6	230036	FHLB		06/20/2023	900,000.00	886,491.00	896,275.72	5.375	1733	5.474	9,540.63	-9,784.72	05/30/2028
3130AWGB0	230037	FHLB		06/28/2023	1,050,000.00	1,030,615.95	1,050,000.00	5.750	3588	5.750	10,565.63	-19,384.05	06/28/2033
3130AWGB0	230038	FHLB		06/28/2023	450,000.00	441,692.55	450,000.00	5.750	3588	5.750	4,528.13	-8,307.45	06/28/2033
3134GWC38	210032	FHLMC		09/02/2020	1,400,000.00	1,316,681.80	1,400,000.00	0.480	458	0.480	3,341.33	-83,318.20	12/02/2024
3134GWC38	210033	FHLMC		09/02/2020	600,000.00	564,292.20	600,000.00	0.480	458	0.480	1,432.00	-35,707.80	12/02/2024
3134GWC53	210040	FHLMC		09/15/2020	1,400,000.00	1,280,154.40	1,400,000.00	0.650	745	0.650	4,196.11	-119,845.60	09/15/2025
3134GWC53	210041	FHLMC		09/15/2020	600,000.00	548,637.60	600,000.00	0.650	745	0.650	1,798.33	-51,362.40	09/15/2025
3134GWUC8	210058	FHLMC		11/03/2020	2,660,000.00	2,396,710.54	2,654,591.91	0.500	851	0.588	5,578.61	-257,881.37	12/30/2025
3134GWUC8	210059	FHLMC		11/03/2020	1,140,000.00	1,027,161.66	1,137,682.25	0.500	851	0.588	2,390.83	-110,520.59	12/30/2025
3137EAEZ8	210060	FHLMC		11/12/2020	2,100,000.00	2,081,454.90	2,099,811.40	0.250	66	0.300	1,677.08	-18,356.50	11/06/2023
3137EAEZ8	210061	FHLMC		11/12/2020	900,000.00	892,052.10	899,919.17	0.250	66	0.300	718.75	-7,867.07	11/06/2023
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	1,871,274.30	2,100,000.00	0.650	1012	0.650	3,109.17	-228,725.70	06/09/2026
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	801,974.70	900,000.00	0.650	1012	0.650	1,332.50	-98,025.30	06/09/2026
3134GWND4	220050	FHLMC		11/22/2021	1,400,000.00	1,282,983.80	1,387,468.84	0.600	711	1.070	443.33	-104,485.04	08/12/2025
3134GWND4	220051	FHLMC		11/22/2021	600,000.00	549,850.20	594,629.50	0.600	711	1.070	190.00	-44,779.30	08/12/2025
3135GA4W8	210064	FNMA		11/18/2020	1,540,000.00	1,433,926.34	1,539,893.91	0.500	536	0.504	278.06	-105,967.57	02/18/2025
3135GA4W8	210065	FNMA		11/18/2020	660,000.00	614,539.86	659,954.53	0.500	536	0.504	119.17	-45,414.67	02/18/2025
3135GABU4	210075	FNMA		12/15/2020	2,000,000.00	1,912,798.00	2,000,000.00	0.350	318	0.350	894.44	-87,202.00	07/15/2024
Subtotal and Average			156,937,365.05		157,720,000.00	146,055,341.29	157,905,246.75	1.253	964	1.247	417,759.20	-11,849,905.46	
NCCMT Government													
658191101	NC0000	NCCMT		05/01/2019	62,828.97	62,828.97	62,828.97	5.234	1	5.234	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	898,022.27	898,022.27	898,022.27	5.234	1	5.234	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	50.07	50.07	50.07	5.234	1	5.234	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	581.70	581.70	581.70	5.234	1	5.234	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	280.90	280.90	280.90	5.234	1	5.234	0.00	0.00	

Portfolio INVT
AP
PM (PRF_PM8) 7.3.0

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Investments
August 31, 2023

Page 5

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
NCCMT Government													
658191101	NC0007	NCCMT		05/01/2019	299,855.82	299,855.82	299,855.82	5.234	1	5.234	0.00	0.00	
658191101	NC0008	NCCMT		05/01/2019	1,125,753.34	1,125,753.34	1,125,753.34	5.234	1	5.234	0.00	0.00	
658191101	NC0009	NCCMT		05/01/2019	135.52	135.52	135.52	5.234	1	5.234	0.00	0.00	
658191101	NC0010	NCCMT		05/01/2019	196.13	196.13	196.13	5.234	1	5.234	0.00	0.00	
658191101	NC0011	NCCMT		05/01/2019	261.16	261.16	261.16	5.234	1	5.234	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	16,344,994.78	16,344,994.78	16,344,994.78	5.234	1	5.234	0.00	0.00	
658191101	NC0013	NCCMT		05/01/2019	23,374,512.52	23,374,512.52	23,374,512.52	5.234	1	5.234	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	945,336.97	945,336.97	945,336.97	5.234	1	5.234	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	3,376.41	3,376.41	3,376.41	5.234	1	5.234	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	1,280,976.76	1,280,976.76	1,280,976.76	5.234	1	5.234	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	142,112.88	142,112.88	142,112.88	5.234	1	5.234	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	33,225,153.30	33,225,153.30	33,225,153.30	5.234	1	5.234	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	4,932,531.44	4,932,531.44	4,932,531.44	5.234	1	5.234	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	20,141,814.70	20,141,814.70	20,141,814.70	5.234	1	5.234	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	392,129.02	392,129.02	392,129.02	5.234	1	5.234	0.00	0.00	
658191101	NC0028	NCCMT		05/01/2019	291,189.39	291,189.39	291,189.39	5.234	1	5.234	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	55.95	55.95	55.95	5.234	1	5.234	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	441.38	441.38	441.38	5.234	1	5.234	0.00	0.00	
658191101	NC0031	NCCMT		10/30/2020	747,158.89	747,158.89	747,158.89	5.234	1	5.234	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	130,030.90	130,030.90	130,030.90	5.234	1	5.234	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	992,990.88	992,990.88	992,990.88	5.234	1	5.234	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	544,111.83	544,111.83	544,111.83	5.234	1	5.234	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	24,834,821.87	24,834,821.87	24,834,821.87	5.234	1	5.234	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	319,047.95	319,047.95	319,047.95	5.234	1	5.234	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	24.23	24.23	24.23	5.234	1	5.234	0.00	0.00	
Subtotal and Average			124,959,886.32		131,030,777.93	131,030,777.93	131,030,777.93	5.234	1	5.234	0.00	0.00	
Wells Fargo Interest-Bearing Ckg													
684509	WF0000	WELLS		12/12/2022	23,103,011.83	23,103,011.83	23,103,011.83	1.080	1	1.080	24,609.79	0.00	
Subtotal and Average			27,128,360.56		23,103,011.83	23,103,011.83	23,103,011.83	1.080	1	1.080	24,609.79	0.00	
Total and Average			309,025,611.93		311,853,789.76	300,189,131.05	312,039,036.51	2.912	488	2.909	442,368.99	-11,849,905.46	

Fayetteville PWC Investments
Portfolio Management
Portfolio Details with Earnings - Cash
August 31, 2023

Page 6

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			309,025,611.93		311,853,789.76	300,189,131.05	312,039,036.51	2.912	488	2.909	442,368.99	-11,849,905.46



CAREER OPPORTUNITIES

SENIOR FACILITY MAINTENANCE WORKER (10249)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

403

Locations

Fayetteville, NC, United States

Work Locations

PWC BUTLER-WARNER GENERATION PLANT

Posting Date

9/12/23

Apply Before

9/27/23 4:46 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00am-3:30pm Overtime and on-call as required

Salary Range

\$16.29-\$21.45/hour



CAREER OPPORTUNITIES

INVENTORY STOREKEEPER (10248)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404

Locations

Fayetteville, NC, United States | NC, United States

Work Locations

PWC BUTLER-WARNER GENERATION PLANT

Posting Date

9/12/23

Apply Before

9/27/23 3:46 PM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00am-3:30pm Overtime and on-call as required

Salary Range

\$18.06-\$23.80/hour

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING AUGUST 31, 2023

UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues												
Sales of Electricity	17,032,600	19,613,700	18,663,200	2,581,100	950,500	33,586,200	38,161,700	36,378,200	4,575,500	1,783,500	4.90%	200,621,400
Power Supply Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
Other Sales Electricity	977,600	1,005,200	982,300	27,600	22,900	1,960,200	1,989,800	1,970,800	29,600	19,000	0.96%	11,862,500
PSA	-	-	-	-	-	-	-	-	-	-	100.00%	10,001,100
Butler Warner Generation Plant Lease	1,061,100	3,013,300	3,251,400	1,952,200	(238,100)	2,122,200	5,955,800	6,420,500	3,833,600	(464,700)	-7.24%	12,733,500
Other Operating Revenues	1,306,500	1,451,800	942,000	145,300	509,800	2,611,300	2,784,300	2,834,000	173,000	(49,700)	-1.75%	15,683,000
Other Revenues	192,500	214,400	98,000	21,900	116,400	385,000	375,000	245,200	(10,000)	129,800	52.94%	2,310,000
Operating Revenues Total	20,570,300	25,298,400	23,936,900	4,728,100	1,361,500	40,664,900	49,266,600	47,848,700	8,601,700	1,417,900	2.96%	253,211,500
Power Supply and Maintenance												
Power Supply	13,626,200	13,301,700	14,065,200	324,500	(763,500)	27,496,000	26,129,200	28,638,300	1,366,800	(2,509,100)	-8.76%	148,486,800
Coal Ash	622,900	652,600	630,800	(29,700)	21,800	1,256,800	1,305,100	1,263,500	(48,300)	41,600	3.29%	6,154,700
Maintenance of Generation Plant	1,560,700	1,064,700	587,400	496,000	477,300	1,947,700	1,385,300	969,100	562,400	416,200	42.95%	13,515,700
Power Supply and Maintenance Total	15,809,800	15,019,000	15,283,400	790,800	(264,400)	30,700,500	28,819,600	30,870,900	1,880,900	(2,051,300)	-6.64%	168,157,200
Operating Revenues Available for Operating Expenses Tot	4,760,500	10,279,400	8,653,500	5,518,900	1,625,900	9,964,400	20,447,000	16,977,800	10,482,600	3,469,200	20.43%	85,054,300
Trans. And Distr. Expenses	2,505,000	1,743,500	1,555,400	761,500	188,100	4,378,300	3,269,500	2,991,700	1,108,800	277,800	9.29%	32,473,000
G&A Expenses	3,071,600	1,902,300	1,479,000	1,169,300	423,300	5,273,400	3,390,100	3,016,600	1,883,300	373,500	12.38%	31,776,900
Debt Interest Expense	72,400	75,500	83,700	(3,100)	(8,200)	144,900	146,400	156,900	(1,500)	(10,500)	-6.69%	877,300
Depreciation Expense	1,806,200	1,808,800	1,669,500	(2,600)	139,300	3,612,400	3,555,100	3,348,300	57,300	206,800	6.18%	21,674,800
Operating Expenses Total	7,455,200	5,530,100	4,787,600	1,925,100	742,500	13,409,000	10,361,100	9,513,500	3,047,900	847,600	8.91%	86,802,000
Operating Result Total	(2,694,700)	4,749,300	3,865,900	7,444,000	883,400	(3,444,600)	10,085,900	7,464,300	13,530,500	2,621,600	35.12%	(1,747,700)
Aid to Construction, Grants and FIF	49,400	1,100	-	(48,300)	1,100	98,800	1,100	-	(97,700)	1,100	100.00%	2,243,300
Payment in Lieu of Taxes (PILOT)	(1,020,300)	(1,020,300)	(1,033,800)	-	13,500	(2,040,600)	(2,040,600)	(2,067,600)	-	27,000	-1.31%	(12,243,800)
Intergovernmental Revenues (Expenses)	666,700	-	-	(666,700)	-	1,333,400	-	-	(1,333,400)	-	100.00%	2,666,700
Change in Net Position	(2,998,900)	3,730,100	2,832,100	6,729,000	898,000	(4,053,000)	8,046,400	5,396,700	12,099,400	2,649,700	49.10%	(9,081,500)
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	(2,998,900)	3,730,100	2,832,100	6,729,000	898,000	(4,053,000)	8,046,400	5,396,700	12,099,400	2,649,700	49.10%	(9,081,500)
Revenues and Budgetary Appr.												
Total Revenues	21,286,400	25,299,500	23,936,900	4,013,100	1,362,600	42,097,100	49,267,700	47,848,700	7,170,600	1,419,000	2.97%	258,121,500
Budgetary Appropriations	3,229,600	1,618,600	2,309,100	(1,611,000)	(690,500)	12,682,300	9,484,300	2,938,600	(3,198,000)	6,545,700	222.75%	46,690,000
Accounts Receivable - City	-	666,700	-	666,700	666,700	-	1,333,300	-	1,333,300	1,333,300	100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
Revenues and Budgetary Appr. Total	24,516,000	27,584,800	26,246,000	2,402,100	672,100	54,779,400	60,085,300	50,787,300	5,305,900	7,964,700	15.68%	304,811,500
Expenditures												
Total Operating Expenses	24,285,300	21,569,400	21,104,800	2,715,900	464,600	46,150,100	41,221,300	42,452,000	4,929,000	(1,230,700)	-2.90%	267,203,000
Depreciation/Amortization Adjustment	(1,792,100)	(1,794,400)	(1,655,100)	2,300	(139,300)	(3,584,200)	(3,526,400)	(3,319,600)	(57,800)	(206,800)	6.23%	(21,505,300)
Other Deductions	-	(107,200)	130,300	107,200	(237,500)	-	768,800	327,200	(768,800)	441,600	134.96%	-
Capital Expenditures	2,351,200	2,023,300	1,893,900	327,900	129,400	4,788,000	2,780,400	2,293,300	2,007,600	487,100	21.24%	32,464,000
Debt Related Payments	100,200	64,000	191,900	36,200	(127,900)	200,400	100,200	191,900	100,200	(91,700)	-47.79%	2,357,300
Appropriations to Other Funds	719,600	897,600	1,152,600	(178,000)	(255,000)	3,324,500	3,680,200	10,393,500	(355,700)	(6,713,300)	-64.59%	24,292,500
Expenditures Total	25,664,200	22,652,700	22,818,400	3,011,500	(165,700)	50,878,800	45,024,500	52,338,300	5,854,500	(7,313,800)	-13.97%	304,811,500

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER
FOR THE PERIOD ENDING AUGUST 31, 2023**

UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues												
Sales of Water	5,124,000	4,976,200	4,857,000	(147,800)	119,200	9,894,700	9,842,000	9,563,000	(52,700)	279,000	2.92%	55,637,100
Other Sales of Water	425,300	480,700	421,200	55,400	59,500	819,700	912,400	815,000	92,700	97,400	11.95%	4,592,300
Sales of Wastewater	5,723,900	5,778,100	5,336,700	54,200	441,400	11,448,600	11,563,100	10,479,600	114,500	1,083,500	10.34%	68,234,100
Other Sales of Wastewater	50,200	55,300	47,300	5,100	8,000	100,400	182,800	101,500	82,400	81,300	80.10%	596,400
Other Operating Revenues	1,074,200	1,124,900	867,800	50,700	257,100	2,114,200	2,167,500	1,608,800	53,300	558,700	34.73%	12,302,300
Other Revenues	116,000	106,000	29,800	(10,000)	76,200	232,000	191,400	84,800	(40,600)	106,600	125.71%	1,392,000
Operating Revenues Total	12,513,600	12,521,200	11,559,800	7,600	961,400	24,609,600	24,859,200	22,652,700	249,600	2,206,500	9.74%	142,754,200
Operating Expenses												
Water Treatment Facilities	1,943,200	1,313,900	1,532,800	629,300	(218,900)	3,551,300	2,605,900	2,777,800	945,400	(171,900)	-6.19%	23,327,900
Water Distribution System	582,000	386,500	363,600	195,500	22,900	1,052,100	858,100	718,600	194,000	139,500	19.41%	7,756,600
Wastewater Collection System	738,700	741,600	719,600	(2,900)	22,000	1,410,500	1,494,600	1,310,400	(84,100)	184,200	14.06%	11,780,000
Water Reclamation Facilities	833,400	691,400	662,200	142,000	29,200	1,525,600	1,201,700	1,183,200	323,900	18,500	1.56%	9,451,800
Residuals Management	26,600	20,700	19,500	5,900	1,200	52,300	41,400	34,600	10,900	6,800	19.65%	413,100
G&A Expenses	3,109,700	1,780,700	1,420,500	1,329,000	360,200	6,006,600	3,315,000	2,835,400	2,691,600	479,600	16.91%	32,344,400
Debt Interest Expense	842,600	848,400	911,300	(5,800)	(62,900)	1,686,700	1,690,500	1,813,400	(3,800)	(122,900)	-6.78%	10,340,000
Depreciation Expense	2,680,400	2,626,700	2,561,000	53,700	65,700	5,360,800	5,233,900	5,093,100	126,900	140,800	2.76%	32,163,800
Operating Expenses Total	10,756,600	8,409,900	8,190,500	2,346,700	219,400	20,645,900	16,441,100	15,766,500	4,204,800	674,600	4.28%	127,577,600
Operating Result Total	1,757,000	4,111,300	3,369,300	2,354,300	742,000	3,963,700	8,418,100	6,886,200	4,454,400	1,531,900	22.25%	15,176,600
Aid to Construction, Grants and FIF	309,700	1,230,900	931,400	921,200	299,500	619,400	2,105,800	1,872,800	1,486,400	233,000	12.44%	4,136,500
Payment in Lieu of Taxes (PILOT)	-	-	-	-	-	-	-	-	-	-	100.00%	-
Intergovernmental Revenues (Expenses)	16,600	12,100	12,400	(4,500)	(300)	33,200	29,200	24,700	(4,000)	4,500	18.22%	200,000
Change in Net Position	2,083,300	5,354,300	4,313,100	3,271,000	1,041,200	4,616,300	10,553,100	8,783,700	5,936,800	1,769,400	20.14%	19,513,100
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	2,083,300	5,354,300	4,313,100	3,271,000	1,041,200	4,616,300	10,553,100	8,783,700	5,936,800	1,769,400	20.14%	19,513,100
Revenues and Budgetary Appr.												
Total Revenues	12,839,900	13,764,200	12,503,600	924,300	1,260,600	25,262,200	26,994,200	24,550,200	1,732,000	2,444,000	9.96%	147,090,700
Budgetary Appropriations	386,300	386,300	438,700	-	(52,400)	772,600	772,600	824,300	-	(51,700)	-6.27%	6,278,300
Revenues and Budgetary Appr. Total	13,226,200	14,150,500	12,942,300	924,300	1,208,200	26,034,800	27,766,800	25,374,500	1,732,000	2,392,300	9.43%	153,369,000
Expenditures												
Total Operating Expenses	10,756,600	8,409,900	8,190,500	2,346,700	219,400	20,645,900	16,441,100	15,766,500	4,204,800	674,600	4.28%	127,577,600
Depreciation/Amortization Adjustment	(2,591,000)	(2,536,500)	(2,476,800)	(54,500)	(59,700)	(5,182,000)	(5,053,500)	(4,924,600)	(128,500)	(128,900)	2.62%	(31,091,200)
Other Deductions	-	123,100	(85,100)	(123,100)	208,200	-	(2,000)	(146,200)	2,000	144,200	-98.63%	-
Capital Expenditures	1,208,900	991,800	837,500	217,100	154,300	2,420,000	1,498,700	1,229,400	921,300	269,300	21.90%	25,041,800
Debt Related Payments	103,200	64,000	191,900	39,200	(127,900)	206,400	100,200	191,900	106,200	(91,700)	-47.79%	15,390,200
Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	1,182,200	1,149,300	834,100	32,900	315,200	2,334,400	2,463,400	1,623,600	(129,000)	839,800	51.72%	16,450,600
Expenditures Total	10,659,900	8,201,600	7,492,100	2,458,300	709,500	20,424,700	15,447,900	13,740,600	4,976,800	1,707,300	12.43%	153,369,000