

# FY 2023 AMENDMENT #6 BUDGET ORDINANCE (PWCORD2023-02)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted June 8, 2022 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2022, and ending June 30, 2023, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<b>Schedule A: Electric Fund</b>			
Electric Revenues	\$ 202,737,000	\$ -	\$ 202,737,000
Operating and Other Revenues	13,824,400	-	13,824,400
BWGP Lease Payment	12,760,000	-	12,760,000
Customer Contributions	1,216,400	-	1,216,400
Budgetary Appropriations	46,232,700	(3,000,000)	43,232,700
<b>Total Estimated Electric Fund Revenues</b>	<b>\$ 276,770,500</b>	<b>\$ (3,000,000)</b>	<b>\$ 273,770,500</b>

<b>Schedule B: Water and Wastewater Fund</b>			
Water Revenues	\$ 54,926,500	\$ -	\$ 54,926,500
Wastewater Revenues	60,948,100	-	60,948,100
Operating and Other Revenues	8,033,500	-	8,033,500
Customer Contributions	5,537,000	-	5,537,000
Intergovernmental Revenue - Assessments	1,290,000	-	1,290,000
Budgetary Appropriations	13,320,000	-	13,320,000
<b>Total Est Water and Wastewater Fund Revenues</b>	<b>\$ 144,055,100</b>	<b>\$ -</b>	<b>\$ 144,055,100</b>

<b>Grand Total</b>	<b>\$ 420,825,600</b>	<b>\$ (3,000,000)</b>	<b>\$ 417,825,600</b>
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Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2022, and ending June 30, 2023, according to the following schedules:

	Listed As	Revision	Revised Amount
<b>Schedule A: Electric Fund</b>			
Operating Expenditures	\$ 214,755,900	\$ -	\$ 214,755,900
Debt Service	2,916,400	-	2,916,400
Capital	22,435,300	-	22,435,300
Payment in Lieu of Taxes - City	12,405,800	-	12,405,800
Budgetary Appropriations	24,257,100	(3,000,000)	21,257,100
<b>Total Estimated Electric Fund Expenditures</b>	<b>\$ 276,770,500</b>	<b>\$ (3,000,000)</b>	<b>\$ 273,770,500</b>

<b>Schedule B: Water and Wastewater Fund</b>			
Operating Expenditures	\$ 78,944,700	\$ -	\$ 78,944,700
Debt Service	29,556,600	-	29,556,600
Capital	22,771,300	-	22,771,300
Budgetary Appropriations	12,782,500	-	12,782,500
<b>Total Est Water and Wastewater Fund Expenditures</b>	<b>\$ 144,055,100</b>	<b>\$ -</b>	<b>\$ 144,055,100</b>

<b>Grand Total</b>	<b>\$ 420,825,600</b>	<b>\$ (3,000,000)</b>	<b>\$ 417,825,600</b>
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Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2022, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 22nd day of March, 2023.

# ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2023	BUDGET AMD #1-5 FY 2023	BUDGET AMD #6 FY 2023	PROPOSED AMENDED BUDGET FY 2023
<b>ELECTRIC FUND:</b>				
REVENUES	\$229,829,800	(\$508,400)	\$0	\$229,321,400
CONTRIBUTIONS AND/OR GRANTS	1,216,400	0	0	1,216,400
REMITTANCES FROM CITY	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	5,000,000	9,053,600	0	14,053,600
TRANSFER FROM ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER FROM BWGP STARTUP COST RES	0	0	0	0
TRANSFER FROM REPS	1,867,300	0	464,500	2,331,800
TRANSFER FROM COAL ASH RESERVE	7,175,700	0	0	7,175,700
TRANSFER FROM BUDGET CARRYOVER	216,500	111,400	0	327,900
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	0	0	0	0
TRANSFER FROM CAPITALIZED INTEREST FUND	130,000	0	0	130,000
SERIES 2021 BOND PROCEEDS	0	0	0	0
APPR. FROM ELECTRIC NET POSITION	13,021,900	9,656,300	(3,464,500)	19,213,700
<b>TOTAL REVENUES ELECTRIC</b>	<b>\$258,457,600</b>	<b>\$18,312,900</b>	<b>(\$3,000,000)</b>	<b>\$273,770,500</b>
EXPENDITURES	\$57,339,300	\$979,200	\$0	\$58,318,500
PURCHASED POWER & GENERATION	147,998,300	8,545,200	0	156,543,500
BOND INTEREST EXPENSE	1,030,600	0	0	1,030,600
BOND INTEREST AMORTIZATION	(172,600)	0	0	(172,600)
OTHER FINANCE COST	24,100	0	0	24,100
INTEREST - LEASES	50,300	(7,900)	0	42,400
PAYMENT IN LIEU OF TAXES - CITY	12,405,800	0	0	12,405,800
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEVELOPMENT	0	0	0	0
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	0	0	0
CAPITAL EXPENDITURES	21,242,400	1,192,900	0	22,435,300
DEBT RELATED PAYMENTS	1,162,700	0	0	1,162,700
PRINCIPAL PAYMENT-LEASES	0	723,100	0	723,100
APPR. TO RATE STABILIZATION FUND	1,319,000	5,355,200	0	6,674,200
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,275,900	0	0	2,275,900
BWGP START COST RESERVE	60,000	0	0	60,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	5,487,800	0	0	5,487,800
TRANSFER TO COAL ASH RESERVE	3,573,000	854,700	0	4,427,700
TRANSFER TO ELECTRIC SUBSTATION REBUILD	3,000,000	0	(3,000,000)	0
TRANSFER TO TRANS EQUIPMENT CPF	1,411,000	317,600	0	1,728,600
TRANS TO DOT E RAEFORD RD CPF	0	123,200	0	123,200
TRANSFER TO CAPITALIZED INTEREST	0	0	0	0
LEGAL RESERVE	250,000	229,700	0	479,700
APPR. TO ELECTRIC NET POSITION	0	0	0	0
<b>TOTAL EXPENDITURES ELECTRIC</b>	<b>\$258,457,600</b>	<b>\$18,312,900</b>	<b>(\$3,000,000)</b>	<b>\$273,770,500</b>
<b>WATER &amp; WASTEWATER FUND:</b>				
REVENUES	\$123,908,100	\$0	\$0	\$123,908,100
CONTRIBUTIONS AND GRANTS	5,537,000	0	0	5,537,000
REMITTANCES FROM CITY	1,290,000	0	0	1,290,000
TRANSFER FROM W/WW CAPITAL PROJ.	0	0	0	0
APPR. FROM ANNEX PH V RES. FUND	4,940,400	0	0	4,940,400
TRANSFER FROM CAPITALIZED INTEREST FUND	1,311,600	0	0	1,311,600

# ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2023	AMD #1-5 FY 2023	AMD #6 FY 2023	AMENDED BUDGET FY 2023
SERIES 2021 BOND PROCEEDS	0	0	0	0
LOAN FROM ELECTRIC FUND	0	0	0	0
TRANSFER FROM BUDGET CARRYOVER RES	2,102,500	(78,900)	0	2,023,600
TRANSFER FROM WATER CAPITAL RESERVE	0	84,500	0	84,500
APPR. FROM W/WW NET POSITION	0	4,959,900	0	4,959,900
<b>TOTAL REVENUES WATER &amp; WASTEWATER</b>	<b>\$139,089,600</b>	<b>\$4,965,500</b>	<b>\$0</b>	<b>\$144,055,100</b>
EXPENDITURES	\$79,534,500	\$370,800	\$0	\$79,905,300
BOND INTEREST EXPENSE	11,319,400	0	0	11,319,400
BOND INTEREST EXPENSE - CITY ANNEX.	0	0	0	0
BOND INTEREST - AMORTIZATION	(1,034,700)	0	0	(1,034,700)
LOAN INTEREST EXPENSE	462,500	0	0	462,500
OTHER FINANCE COST	31,700	0	0	31,700
INTEREST - LEASES	50,300	(7,900)	0	42,400
CAPITAL EXPENDITURES	19,208,000	3,563,300	0	22,771,300
DEBT RELATED PAYMENTS	13,147,600	0	0	13,147,600
LOAN PRINCIPAL PAYMENTS	3,904,000	0	0	3,904,000
PRINCIPAL PAYMENT LEASES	0	723,100	0	723,100
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO W/WW CAPITAL RESERVE	0	0	0	0
APPR. TO ANNEXATION PHASE V RESERVE	2,202,700	0	0	2,202,700
TRANSFER TO DIRECTED GRANT PROJECT FUND	0	200,000	0	200,000
TRANSFER TO ANNEXATION PHASE V RESERVE	2,100,000	0	0	2,100,000
TRANSFER TO NCDOT RESERVE	5,472,300	0	0	5,472,300
TRANSFER TO TRANS EQUIPMENT CPF	1,835,000	278,200	0	2,113,200
BUDGET CARRYOVER RESERVE	0	0	0	0
TRANSFER TO CAPITALIZED INTEREST	0	0	0	0
LEGAL RESERVE	250,000	194,300	0	444,300
APPR. TO W/WW NET POSITION	356,300	(356,300)	0	0
<b>TOTAL EXPEND. WATER &amp; WASTEWATER</b>	<b>\$139,089,600</b>	<b>\$4,965,500</b>	<b>\$0</b>	<b>\$144,055,100</b>
<b>TOTAL ELECTRIC &amp; W/WW</b>	<b>\$397,547,200</b>	<b>\$23,278,400</b>	<b>(\$3,000,000)</b>	<b>\$417,825,600</b>

# ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2023	AMD #1-5 FY 2023	AMD #6 FY 2023	AMENDED BUDGET FY 2023
ELECTRIC OPERATING REVENUE	\$228,507,800	(\$508,400)	\$0	\$227,999,400
OTHER ELECTRIC REVENUE	1,322,000	0	0	1,322,000
<b>TOTAL OPERATING &amp; OTHER REVENUE</b>	<b>\$229,829,800</b>	<b>(\$508,400)</b>	<b>\$0</b>	<b>\$229,321,400</b>
CONTRIBUTIONS AND GRANTS	\$1,216,400	\$0	\$0	\$1,216,400
REMITTANCES FROM CITY	0	0	0	0
APPR. FROM RATE STABILIZATION FUND	5,000,000	9,053,600	0	14,053,600
TRANSFER FROM ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER FROM BWGP STARTUP COST RES	0	0	0	0
TRANSFER FROM REPS	1,867,300	0	464,500	2,331,800
TRANSFER FROM COAL ASH RESERVE	7,175,700	0	0	7,175,700
TRANSFER FROM BUDGET CARRYOVER	216,500	111,400	0	327,900
NOTES RECEIVABLE - COAL ASH ADJUSTMENT CREDIT	0	0	0	0
CAPITALIZED INTEREST	130,000	0	0	130,000
SERIES 2021 BOND PROCEEDS	0	0	0	0
APPR. FROM ELECTRIC NET POSITION	13,021,900	9,656,300	(3,464,500)	19,213,700
<b>TOTAL ELECTRIC REVENUE</b>	<b>\$258,457,600</b>	<b>\$18,312,900</b>	<b>(\$3,000,000)</b>	<b>\$273,770,500</b>
ELECTRIC DIVISION - DISTRIBUTION	\$26,441,400	\$66,900	\$0	\$26,508,300
ELECT. DIV. - PURCHASED POWER & GEN.	147,998,300	8,545,200	0	156,543,500
MANAGEMENT DIVISION	4,016,000	0	0	4,016,000
COMM. & COMMUNITY RELATIONS DIVISION	752,900	0	0	752,900
LEGAL DIVISION	180,200	0	0	180,200
CUSTOMER CARE DIVISION	5,536,600	296,600	0	5,833,200
ADMINISTRATIVE DIVISION	14,170,600	582,000	0	14,752,600
FINANCIAL DIVISION	3,565,900	400	0	3,566,300
GENERAL & ADMINISTRATION	9,280,800	33,300	0	9,314,100
DEPRECIATION EXPENSE	20,152,400	0	0	20,152,400
AMORTIZATION-LEASES	0	0	0	0
OVERHEAD CLEARING	(6,777,700)	0	0	(6,777,700)
BOND INTEREST EXPENSE	1,030,600	0	0	1,030,600
BOND INTEREST - AMORTIZATION	(172,600)	0	0	(172,600)
OTHER FINANCE COST	24,100	0	0	24,100
INTEREST - LEASES	50,300	(7,900)	0	42,400
PAYMENT IN LIEU OF TAXES - CITY	12,405,800	0	0	12,405,800
INTERGOVERNMENTAL EXPENDITURE - ECONOMIC DEV	0	0	0	0
INTERGOVERNMENTAL EXPENDITURE - OTHER	0	0	0	0
<b>TOTAL OPERATING &amp; OTHER EXPENSES</b>	<b>\$238,655,600</b>	<b>\$9,516,500</b>	<b>\$0</b>	<b>\$248,172,100</b>
<b>NET OPERATING RESULTS</b>	<b>(\$8,825,800)</b>	<b>(\$10,024,900)</b>	<b>\$0</b>	<b>(\$18,850,700)</b>
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0
CAPITAL EXPENDITURES	\$21,242,400	\$1,192,900	\$0	\$22,435,300
DEBT RELATED PAYMENTS	1,162,700	0	0	1,162,700
PRINCIPAL PAYMENT-LEASES	0	723,100	0	723,100
DEPRECIATION/AMORTIZATION ADJUSTMENT	(19,979,800)	0	0	(19,979,800)
<b>TOTAL SUPPLEMENTAL EXPENDITURES</b>	<b>\$2,425,300</b>	<b>\$1,916,000</b>	<b>\$0</b>	<b>\$4,341,300</b>
<b>TOTAL EXPENSES &amp; SUPPLEMENTAL EXP.</b>	<b>\$241,080,900</b>	<b>\$11,432,500</b>	<b>\$0</b>	<b>\$252,513,400</b>
APPR. TO RATE STABILIZATION FUND	\$1,319,000	\$5,355,200	\$0	\$6,674,200
APPR. TO ELECTRIC CAPITAL RESERVE	0	0	0	0
TRANSFER TO REPS RESERVE	2,275,900	0	0	2,275,900
BWGP START COST RESERVE	60,000	0	0	60,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	0	0

# ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2023	AMD #1-5 FY 2023	AMD #6 FY 2023	AMENDED BUDGET FY 2023
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	5,487,800	0	0	5,487,800
TRANSFER TO COAL ASH RESERVE	3,573,000	854,700	0	4,427,700
TRANSFER TO ELECTRIC SUBSTATION REBUILD	3,000,000	0	(3,000,000)	0
TRANSFER TO TRANS EQUIPMENT CPF	1,411,000	317,600	0	1,728,600
TRANS TO DOT E RAEFORD RD CPF	0	123,200	0	123,200
TRANSFER TO CAPITALIZED INTEREST	0	0	0	0
LEGAL RESERVE	250,000	229,700	0	479,700
APPR. TO ELECTRIC NET POSITION	0	0	0	0
<b>TOTAL BUDGETARY APPROPRIATIONS</b>	<b>\$17,376,700</b>	<b>\$6,880,400</b>	<b>(\$3,000,000)</b>	<b>\$21,257,100</b>
<b>TOTAL ELECTRIC EXPENDITURES</b>	<b>\$258,457,600</b>	<b>\$18,312,900</b>	<b>(\$3,000,000)</b>	<b>\$273,770,500</b>