

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER

FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

#### PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, FEBRUARY 14, 2024 8:30 A.M.

#### **AGENDA**

- I. REGULAR BUSINESS
  - A. Call to order
  - B. Approval of Agenda
- II. PRESENTATIONS
  - A. Presentation of Area Wide Optimization Award
    Presented by: Mick Noland, Chief Operations Officer, Water Resources
    Jason Green, Water Treatment Facilities Manager
- III. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of January 24, 2024
- B. Approve the Chairperson and Vice Chairperson of the Fayetteville Public Works Commission, serving in their capacities as PWC's Commissioner and Alternate Commissioner of ElectriCities to automatically be appointed as Commissioner and First Alternate Commissioner on the Non-Power Agency Board of Commissioners.
- C. Approve bid recommendation to award bid for the purchase of 540 each, Sensus 1-1/2 Water Meter Replacement to Sensus USA, Uniontown, PA, the lowest, responsive, responsible bidder, in the total amount of \$203,520.00, and forward to City Council for approval.

The Sensus 1-1/2 Water Meter Replacement is budgeted in Warehouse Inventory.

Bids were received January 17, 2024, as follows:

<u>Bidders</u> Manufacturer Total Cost Delivery

#### February 14, 2024

Sensus USA, Uniontown, PA Sensus USA \$203,520.60 30 Weeks

**COMMENTS:** Notice of the bid was advertised through our normal channels on December 20, 2023, with a bid opening date of January 17, 2024. Bids were solicited from two (2) vendors and one (1) bid was received. **MWDBE/SLS Participation:** Sensus USA, Uniontown, PA, is not a MWDBE or local business. Sensus is the manufacturer of this purchase and intends to perform the contract with its own workforce.

D. Approve bid recommendation to award bid for the purchase of one (1) 33,000 GVWR Regular Cab and Chassis, and one (1) 33,000 GVWR Crew Cab and Chassis to Cleveland Freightliner, Inc., Parma, OH, the lowest, responsive, responsible bidder, in the total amount of \$226,118.00, and forward to City Council for approval.

The purchase of one (1) GVWR Regular Cab and Chassis, and one (1) 33,000 GVWR Crew Cab and Chassis is budgeted in Water Construction/Fleet Maintenance

Bids were received January 25, 2024, as follows:

<u>Bidders</u> Manufacturer Total Cost Delivery

Cleveland Freightliner, Inc., Cleveland Freightliner, Inc. \$226,118.00 22-26 Wks Parma, OH

**COMMENTS:** Notice of the bid was advertised through our normal channels on January 12, 2024, with a bid opening date of January 25, 2024. Bids were solicited from one (1) vendor and one (1) bid was received. **MWDBE/SLS Participation:** Cleveland Freightliner, Inc., Parma, OH, is not a small local business and is not classified as a MWDBE business.

E. Adopt PWC Ordinance – PWCORD2024-01 – FY24 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #6

The above budget ordinance Amendment #6 to the Electric Fund and W/WW Fund decreases the Electric Fund by \$2,825,500 to \$304.4 million. There is no effect to the W/WW Fund.

This amendment includes two reclassifications with a net zero effect. Intergovernmental Revenue for relief fund repayment was reclassified as a Notes Receivable, and Debt Service for lease related payments was reclassified as Operating Expenditures. An explanation of other amended items is listed below.

#### Electric Fund

o Electric Fund Revenues: Total Electric Fund Revenues decreased by \$2,825,500. Intergovernmental Revenue decreased by \$2,666,700 and Total Budgetary Appropriations decreased by \$158,800 due to the net effect of the relief fund repayment reclassification and decreasing the Appropriation from Electric Net Position as a result of lowered expenditures below.

Electric Fund Expenditures: Total Electric Fund Expenditures decreased by \$2,825,500. Operating Expenditures decreased by \$6,472,100 due to the reclassification of two gas turbine overhauls from expense to capital and fund

#### February 14, 2024

reallocation for property insurance. One gas turbine overhaul will be funded by the Electric Fund and the other will be funded by bonds.

- o Debt Service increased by \$44,700 due to cost of issuance for refunding revenue bonds, Series 2024.
- o Capital increased by \$3,601,900 due to the reclassification of one gas turbine overhaul.

#### W/WW Fund

- o W/WW Fund Revenue: Total W/WW Fund Revenue is not affected.
- W/WW Fund Expenditures: Total W/WW Fund Expenditures has a net zero effect. Operating Expenditures decreased by \$529,800 due to funds available through the AIA Grant Project Fund for asset inventory and assessment contractual services and fund reallocation for property insurance.
- Debt Service increased by \$748,500 due to cost of issuance for the Big Rockfish Creek Outfall and Lift Station Elimination State Revolving Loan and refunding revenue bonds, Series 2024.
- Total Budgetary Appropriations decreased by \$218,700 due to decreasing the Appropriation to W/WW Net Position as a result of the lowered expenditures above.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2024-01.

#### END OF CONSENT

- IV. Community Engagement/Ambassador Program Presentation Presented by: Carolyn Justice-Hinson, Communications/Community Relations Officer
- V. Electric Rates and Electric, Water, and Wastewater Fees and Surcharges Presentation Presented by: Jason Alban, Director of Financial Planning and Capital Projects
- VI. Approve Public Hearing Regarding Electric Rates and Electric, Water, and Wastewater Fees and Surcharges for February 28, 2024
- VII. GENERAL MANAGER REPORT
- VIII. COMMISSIONER/LIAISON COMMENTS
- IX. REPORTS AND INFORMATION

(See Tab 2)

- A. Utility Payments by Payment Type January 2023
- B. Personnel Report January 2024
- C. Career Opportunities

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#### February 14, 2024

- D. Actions by City Council during the meeting of January 22, 2024, related to PWC:
  - Approved Lease of Suite 301 of R.C. Williams Building
- X. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS
- XI. ADJOURN

#### PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, JANUARY 24, 2024 8:30 AM

Present: Donald L. Porter, Chairman

Christopher G. Davis, Vice Chairman

Richard W. King, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager

Adam Lindsay, Assistant City Manager Derrick Thompson, City Council Liaison Deno Hondros, City Council Member

Chancer McLaughlin, Hope Mills Interim Town Mgr./Liaison

Media

Absent: Ronna Rowe Garrett, Secretary

Jimmy Keefe, Cumberland County Liaison

#### I. REGULAR BUSINESS

Chairman Donald Porter called the meeting of January 24, 2024, to order at 8:30 am.

#### APPROVAL OF AGENDA

Commissioner Christopher Davis motioned to approve the agenda. The motion was seconded by Commissioner Richard King and unanimously approved.

#### II. AWARD PRESENTATIONS

NORTH CAROLINA WATERWORKS OPERATORS' ASSOCIATION AWARDS
Presented by: Mick Noland, Chief Operations Officer, Water Resources

Mick Noland, Chief Operations Officer, gave a brief description of these awards and introduced the recipients. He requested Mr. Green and Mr. Coffman to give a brief history of their involvement in the NCAWWA, as well as their work history here at PWC. Mr. Noland noted John Cummings was unable to attend due to his work schedule.

Jason Green, Water Resources Treatment Facilities Manager, received the Educator of the Year Award.

Dale Coffman, Senior Treatment Operator (Glenville Water Plant), received the Outstanding Operator of the Year Award. He is also the recipient of the prestigious Thomas C. Flowers Award for dedication to the NCWOA Southeast Section.

John Cummings, Water Resources Treatment Plant Operator, received the C-Surface Operator of the Year Award.

#### III. CONSENT ITEMS

Upon motion by Commissioner Christopher Davis, seconded by Commissioner Richard King, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of January 10, 2024
- B. Approve bid recommendation to award the Readvertisement of Design-Build Services Line 54-Inch Outfall Research Drive to I-95 Project to T.A. Loving Company, Goldsboro, NC and McKim & Creed, Inc., Raleigh, NC, the highest ranked design-build team. The projected cost for Phase I is \$2,046,832.84. The Commission also approves for this design-build recommendation to be forwarded to City Council for approval.

The Line 54-Inch Outfall, Research Drive to I-95 Project (Phase I) is a budgeted item (budgeted amount of 2,046,832.84).

#### Design-Build Respondents

<u>Contractor</u> <u>Engineering Firm</u>

TA Loving Company, Goldsboro, NC McKim & Creed, Inc., Raleigh, NC

Sanford Contractors, Inc., Sanford, NC W.K. Dickson & Co., Inc., Raleigh, NC

**COMMENTS:** The Water Engineering Department previously determined that a progressive design-build approach combining the design and construction phases into a single contract would result in faster project delivery, greater cost savings, and greater accountability.

In contrast to a conventional design-build contract, a progressive design-build contract involves the parties entering into the agreement at an early stage of the design process, allowing for substantial input from both sides. The determination of the final contract price, particularly the construction cost, is postponed until the design is well-developed, and both parties have sufficient information to establish a fair and accurate final price. Phase I of the contract focuses on sixty percent (60%) of the preliminary design, while Phase II addresses the final design and construction. The projected cost for Phase I is \$2,046,832.84, representing eleven percent (11%) of the total estimated project price.

As a progressive design-build project, the request is being made in accordance with Resolution No. PWC2022.019 – Resolution Establishing Design-Build Criteria, including the pre-approval of a design-build approach by the Chief Executive Officer pursuant to that certain Memorandum dated September 26, 2022. As the cost of Phase I of the project is expected to exceed \$500,000.00, approval of the Commission is required.

<u>MWDBE / SLS Participation</u> - TA Loving Company is a firm based in Goldsboro, NC that also has a local office in Fayetteville. TA Loving also pays Cumberland County taxes. McKim & Creed, Inc. is not a local business and is not classified as a MWDBE or SLS.

C. Approve sole source recommendation from Water Resources Department in the amount of \$123,120.00 to Charles R. Underwood, Inc., Sanford, NC for the purchase and installation of one (1) new 24" Cla-Val pump control valve on service pump # 8 at the P. O. Hoffer Water Treatment Plant.

The Procurement Department has reviewed and concurs with the sole source justification. Currently, 76% of the Service Pump control valves have been converted to Cla-Val brand when the previous valves reached the end of their service life. This process has been ongoing for approximately 12 years. With this standardization, PWC reduces staff learning curves as well

as operating and maintenance costs by reducing the need for multiple types for inventory and replacement parts. Cla-Val has confirmed that Charles R. Underwood, Inc., is the only service and sale representative in our region available to furnish our needs.

**BUDGET INFORMATION:** Funding for this purchase and installation is provided in account 002.0630.0802.240276-01.323000..2406304708.

**COMMENTS:** N.C.G.S. 143-129(e)(6) allows an exception to the bidding requirements when (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration.

#### **END OF CONSENT**

#### IV. PWC PROCESS IMPROVEMENT CULTURE LAUNCH

Presented by: Susan Fritzen, Chief Administrative Officer

Mr. Bryant stated Susan Fritzen, Chief Administrative Officer will share with us what she and her team are leading relative to PWC's Process Improvement Culture Launch.

Ms. Fritzen stated she is excited to present PWC's Process Improvement Culture Launch.

She stated the mission is to create a culture of continuous improvement that embraces innovation for sustained organizational excellence. She stated this vision is that of our CEO, Timothy Bryant, however it is not a new concept for PWC.

Ms. Fritzen stated we will welcome new and improved ways of doing things. We will commit to consistently refining and optimizing processes to increase efficiencies and reduce waste, resulting in better utilization of all resources.

#### **Key Concepts**

By using these three key methodologies we will accomplish our goal:

- ▶ Six Sigma A methodology used to improve business processes to near perfection by utilizing statistical analysis rather than guesswork: using data-driven decisions.
- ▶ Lean An approach to streamlining processes by eliminating waste and optimizing workflow to deliver value.
- ▶ DMAIC A 5-step approach to problem solving (Define, Measure, Analyze, Improve, Control)

We will utilize data to make data driven decisions, eliminate waste, streamline processes, and limit impact to customers.

What is waste? It is any actions that does not add value, such as:

- Defects errors
- Overproductions doing more than needed
- Waiting waiting or delays
- Not Utilizing Employees Ideas and skills not used
- Transport Movement of people or material
- Inventory Too much material

- Motion Movement by workers
- Extra Processing Re-dos

Ms. Fritzen stated this is a company-wide initiative, however we do have a project team, which she introduced to the Commission.

Name:	Role:	Credentials:
Susan Fritzen	Project Sponsor	PMP, MBA
Kevan Meltzer	Business Process Owner (BPO)	MSIS, PMP, LSS-Black Belt
Don Frazier	Project Manager (PM)	MBA, PhD, Info. Systems
Sarah Holbert	Process Improvement Analyst &	LSS-Green Belt, Prosci,
	Organizational Change Mgmt.	Change Professional Cert.
Megan Mears	Process Improvement Analyst	LSS-Green Belt (March 2024)
Connie Rushing	Process Improvement Analyst	LSS-Green Belt (March 2024)
Sheila Mitchell	Sr. Process Improvement Analyst	MBA, LSS-Green Belt, Prosci
		Change Professional Cert.

#### Project Approach

Ms. Fritzen described the project approach, which is to train, identify as-is processes, analyze, define future state, implement & sustain, and then start over again. She stated this process is perpetual.

Below is the Estimated Training Numbers through 2025.

Staff	White Belt (Intro)	Yellow Belt	Green Belt	Total # Positions
Officers	100%	100%	NA	9
Directors/Managers	100%	25%	20%	36
Supervisors	100%	20%	15%	57
Office Staff	100%	5%	NA	258
Field Staff	100%	5%	NA	286

Mr. Bryant noted that this is a cultural shift, and as the process continues, the office staff and field staff will be identified that will receive further training beyond 2025. He reiterated this is a cultural shift.

The Timeline and Outcomes

#### January – February 2024

- Training
  - Introduction workshops of key Lean Six Sigma concepts
  - Chief Officers- FTCC Six Sigma Training (Yellow Belt Program)
- Analysis of Current State
  - Capture information on key organizational processes
  - Review and catalog existing documentation
- Develop Implementation & Sustainability Plans

- Create standard process/procedure structure for all divisions
- Create templates for Process Playbooks and other documentation
- Create implementation schedule and sustainability plan

#### March – June 2024

- Training
  - Introduction workshops of Lean Six Sigma concepts
  - Project team members- FTCC Six Sigma Training (Yellow/Green/Black Belt Program)
- Finalize Implementation & Sustainability Plans
  - Communicate schedule/expectations to all departments
  - Open shared sites for electronic document storage
- Pilot
  - Conduct pilot using new processes and standards
  - Based on findings, develop project KPIs

#### July 2024 & Beyond

- Training
  - Introduction workshops of Lean Six Sigma concepts
  - For select Directors & Managers: FTCC Six Sigma Training (Yellow/Green Belt)
- Gap Analysis & Future State
  - Conduct gap analysis and provide recommendations for improvement
  - Process mapping of 500+ processes
  - Create Process Playbooks for all 50+/- departments
- Governance & Sustainability
  - Follow up to ensure adoption of new processes
  - Annual review of processes and updating as needed
  - Create baseline KPIs to track increased efficiencies and reduction of waste

#### Implementation & Sustainability

- ▶ Lean Six Sigma is a journey, requiring ongoing commitment from all employees across the organization
- ▶ Employees will be asked to assess daily processes, goals, challenges, and problems and think... can this be an area for improvement?
  - What can you . . . improve, raise, increase?
  - Focus on waste . . . reduce, lower, decrease?

#### Corporate Development will:

- Provide ongoing training and support
- Assist with process mapping, drafting SOP's, and creating Process Playbooks
- Create and monitor KPIs to track increased efficiencies and reduction of waste

In summary, Ms. Fritzen stated none of these concepts are new. They are tried and proven and are needed to sustain and improve PWC's future. If we do not do this, PWC will be left behind, she stated.

Commissioner Davis commended Ms. Fritzen on the presentation. He stated he is a Six-Sigma Green Belt. He stated it is an industry standard. He is glad we are doing it, and he agrees that every area within the Commission needs to have Six Sigma Green Belts, and Black Belts.

Commissioner King stated he likes that we are building out our bench, and he likes to see us hiring from within. He stated when you build from within, you have someone to plug in and you do not miss a step.

Commissioner Porter commended Mr. Bryant for the initiative. He stated the future of the organization is now. None of us are here permanently. He also thanked Ms. Fritzen for the presentation. He looks forward to seeing where it goes from there.

Mr. Bryant thanked Ms. Fritzen for the presentation. He stated this is a continuous improvement mindset shift. Everyone should be asking themselves everyday about every work function, how can we do this more efficiently. That is the ultimate goal to get everyone to think that way. And by thinking that way we will not only ensure our employees are working more safely and efficiently, but the end result is that we are saving dollars for our customers and be better able to redeploy those dollars into our business.

We have challenging opportunities in front of us with the future infrastructure improvements that we need to continue to move forward with. Mr. Bryant said, as Commissioner King pointed out, we have a talent shift that we also need to address. This is the methodology that will help us get there, it will help us identify those true opportunities for us. Near term, long term, and how we can go about executing to get it done. This initial training rollout (the White Belt, Yellow Belt and Green Belt) is aggressive for our organization. But if we do not set aggressive targets we will look back and ask why did we not accomplish the goals we set for ourselves? How did we not achieve for our customers? Mr. Bryant stated he will not shy away from aggressive goals.

Commissioner Porter stated he believes this is a great initiative and he looks forward to hearing more about it. Staff can depend on the board to do whatever they can to help in the process.

#### V. GENERAL MANAGER REPORT

#### **Safety**

Mr. Bryant stated the team continues to work safety across the organization. There is no specific incident or challenge issue he needs to bring before the board at this time.

#### People

We will be issuing our July 2023 thru December 2023 Service Awards on Tuesday morning @ 8am, in the Main Meeting Room. He invited the Commissioners to come out and celebrate with us.

The United Way drive is complete, and we will have our celebration this Friday. We raised over \$130,000.00. We will celebrate in great fashion. He stated the Officers will be serving our staff, and he invited the Commissioners to come and stand side by side with them. Mr. Bryant stated you have to serve in order to serve.

On Tuesday, January 30<sup>th</sup>, the Fayetteville Chamber will hold its annual awards @ 5:30 pm. He invited the Commissioners to join him in the Carolina Barn at McCormick Farms.

We will begin a communications campaign on Operation Clean and Clear. We will begin to send mailings, as well as have website and other educational outreach over the next several weeks, to include four public meetings beginning on February 15<sup>th</sup>.

The next Community Advisory Meeting will be held on Tuesday, February 20th.

#### VI. COMMISSIONER/LIAISON COMMENTS

Commissioner Porter commended our outgoing liaison, Council Member Hondros. He came in with a large pair of shoes to fill. Commissioner Porter thanked him for doing his job.

Council Member Hondros stated he did not want his last meeting to be a no-show. So, he is here again today. Council Member Derrick Thompson will take his place and we find that his work and ethics speak for itself.

CM Hondros stated he has learned so much and met so many good people. He commended the Officers and gave more complimentary comments to the staff. He stated he also believes we have the most growth minded Commissioners seated, including our OG, Former Commissioner Shaw that we have had in a long time.

City Council Liaison Derrick Thompson

Council Member Thompson stated he is serving in his second term as a Council Member. He has been affiliated with PWC for 15 years. H stated most of you know because it had to do with the annexation that went on, as he was the President of Rayconda. He worked with Mark Brown and through that affiliation they became good friends. He will always be appreciative for being asked to speak during his memorial service.

CM Thompson stated he always tried to make sure he was proactive when it came to PWC and his residents, his community, and his district. He stated PWC is doing great things in our community. He is glad that Mr. Bryant's vision is to prepare those he leaves behind to carry on into the future.

Commissioner Richard King

Commissioner King welcomed Council Member Thompson.

Commissioner Christopher Davis

Commissioner Davis welcomed Council Member Thompson as well. He stated he is his district's Council Member.

#### VII. REPORTS AND INFORMATION

- A. Monthly Cash Flow Report December 2023
- B. Recap of Uncollectible Accounts December 2023
- C. Investment Report December 2023
- D. Purchase Orders
  - November 2023
  - December 2023
- E. Career Opportunities

- F. Financial Statement Recaps
  - ➤ Electric System December 2023
  - ➤ Water/Wastewater December 2023
- G. Approved N.C. Department of Transportation Encroachment Agreement(s):
  - ➤ Encr.# 19089 Install of overhead/underground street lighting facilities on Owen Drive
- H. Actions by City Council during the meeting of January 8, 2024, related to PWC:
  - ➤ Approved Bid Recommendation Re-advertisement of Various Sewer Manhole Rehabilitation Polymeric Epoxy
  - ➤ Approved Bid Recommendation Re-advertisement of Various Sewer Manhole Rehabilitation (CIP) Fiberglass Reinforced Epoxy
  - Approved Resolution of the City of Fayetteville, NC to Authorize the Tentative Award of a Bid Contract By and Through Fayetteville Public Works Commission

#### VIII. ADJOURN

There being no further business, upon motion by Commissioner Christopher Davis, seconded by Commissioner Richard King, and unanimously approved, the Commission adjourned at 9:13 a.m.



Fayetteville's HOME TOWN UTILITY

RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER CHRISTOPHER G. DAVIS, COMMISSIONER RICHARD W. KING, COMMISSIONER TIMOTHY L. BRYANT, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

VIA EMAIL

January 10, 2024

Ms. Amy Blinson Senior Executive Assistant ElectriCities of North Carolina, Inc. 1427 Meadow Wood Blvd. Raleigh, North Carolina 27604

Subject:

Slate of Officers for the Fayetteville Public Works Commission

Dear Amy,

The Chairman and Vice Chairman of the Fayetteville Public Works Commission will serve as the Commissioner and Alternate Commissioner, respective, for ElectriCities.

The current slate of officers for the Public Works Commission for Fiscal Year 2023-24 is as follows:

Donald L. Porter, Chairman Christopher G. Davis, Vice Chairman Ronna Rowe Garrett, Secretary Richard W. King, Treasurer

Attached are the Oaths of Office for Commissioner and Alternate Commissioner positions as well as the minutes of the Fayetteville Public Works Commission meeting in which said officers were appointed.

Please let me know if you need additional information.

Very truly yours,

FAYETTEVILLE PUBLIC WORKS COMMISSION

Venus C. Durant

Clerk to the Board

**Enclosures** 

Cc:

D. Porter

C. Davis

T. Bryant

**BUILDING COMMUNITY CONNECTIONS SINCE 1905** 

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

#### OATH

I,Donald L. Porter	, do solemnly swear, or affirm, that I will
support and maintain the Constitution and laws o	f the United States, and the Constitution and
laws of North Carolina, not inconsistent therewith,	and that I will faithfully and impartially execute
and discharge the duties of my office as Commission	oner of ElectriCities of North Carolina, Inc., and
that I will adhere to and abide by the ElectriCities'	Ethical and Professional Code of Conduct, so
help me God.	

Commissioner

Sworn to and subscribed before me, this 10th day of JANUAL

2024.

Notary Public

My Commission Expires:

(NOTARY SEAL HERE)

#### OATH

I,Christopher G. Davis, do	solemnly swear, or affirm, that I will
support and maintain the Constitution and laws of the U	nited States, and the Constitution and
laws of North Carolina, not inconsistent therewith, and that	it I will faithfully and impartially execute
and discharge the duties of my office as Alternate Commis	sioner of ElectriCities of North Carolina,
Inc., and that I will adhere to and abide by the ElectriCi	ties' Ethical and Professional Code of
Conduct, so help me God.	
	4
	Chu 10
	Alternate Commissioner
Sworn to and subscribed before me, this 10 H day of ANUARY, 20 24.	
Notary Public	
My Commission Expires:	
(NOTARY SEAL HERE)	

#### PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY OCTOBER 11, 2023 8:30 AM

Present:

Donald L. Porter, Chairman

Christopher G. Davis, Vice Chairman

Ronna Rowe Garrett, Secretary Richard W. King, Treasurer

Others Present:

Timothy L. Bryant, CEO/General Manager

Mitch Colvin, Mayor

Adam Lindsay, Assistant City Manager

Lashelle Pulliam, Interim City General Counsel

Deno Hondros, City Council Liaison

Absent:

Chancer McLaughlin, Hope Mills Interim Town Mgr.

Jimmy Keefe, Cumberland County Liaison

Media

#### **ADMINISTER OATH OF OFFICE:**

Mayor Mitch Colvin administered the Oath of Office to Richard W. King as Commissioner of the Fayetteville Public Works Commission. Commissioner Richard King was appointed Commissioner of the Public Works Commission by the Fayetteville City Council, October 9, 2023.

#### I. REGULAR BUSINESS

Chairwoman Ronna Rowe Garrett called the meeting of October 9, 2023, to order at 8:33 am.

#### Election of Officers for Fiscal Year 2023-2024

Commissioner Christopher Davis motioned to elect the following slate of officers. The motion was seconded by Commissioner Donald Porter, and unanimously approved.

Chairman

Commissioner Donald L. Porter

Vice Chairman

Commissioner Christopher G. Davis

Secretary

Commissioner Ronna Rowe Garrett

Treasurer

Commissioner Richard W. King

#### APPROVAL OF AGENDA

Commissioner Christopher Davis motioned to approve the agenda. The motion was seconded by Commissioner Ronna Rowe Garrett and unanimously approved.

#### II. CONSENT ITEMS



RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER CHRISTOPHER G. DAVIS, COMMISSIONER RICHARD W. KING, COMMISSIONER TIMOTHY L. BRYANT, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

January 26, 2024

#### **MEMORANDUM**

**To**: Timothy L. Bryant, CEO/General Manager

CC: Susan Fritzen, Chief Administrative Officer

Corey Brown, Meter Services Manager

From: Victoria McAllister, Procurement Manager

**Subject**: Procurement Summary for PWC2324051 Sensus 1-1/2 Water Meter

Replacement

**Public Purpose.** PWC is looking to replace five hundred forty (540) Sensus 1 ½ water meters over the next four (4) years. The water meters must be compatible with the Sensus Flex Net system that PWC began using in 2014. PWC currently has over 185,000 Sensus meters that utilize the Flex Net system currently.

#### Bid Dates.

Advertisement	Wednesday, December 20, 2023
Question Deadline	Wednesday, January 10, 2024
Addendum Deadline	Friday, January 12, 2024
Bid Opening	Wednesday, January 17, 2024

#### Bid Tabulation.

Contractor	Manufacturer	<b>Unit Cost</b>		Lead Times
			Cost	Times
Sensus USA, Inc.	Sensus USA	\$376.89	\$203,520.60	30 Weeks

#### **Funding.** Warehouse Inventory

**Award Recommendation Status**. PWC's Utility Field Services Meter Services Manager reviewed the bid to ensure it conforms with the requirements and provided an award recommendation for the lowest responsive, responsible bidder, Sensus USA, Inc.. The Procurement Department has prepared an action request form for the February 14, 2024 Commission meeting for permission to award to Sensus USA, Inc..

# PUBLIC WORKS COMMISSION ACTION REQUEST FORM

TO: Timothy L. Bryant	t, CEO/General Manager	<b>DATE:</b> 1/26/2024	
FROM: Victoria McAll	lister, Procurement Manager		
ACTION REQUESTE	<b>D:</b> Approve award for the pur	chase of Sensus 1-1/2 Water	Meter Replacement
BID/PROJECT NAME	E: Sensus 1-1/2 Water Meter R	Replacement	
BID DATE: January 1	7, 2024	DEPARTMENT: Wareho	ouse
BUDGET INFORMAT	ΓΙΟΝ: Warehouse Inventory		
BIDDERS	MANUFACTURER	TOTAL PRICE	DELIVERY
Sensus USA Uniontown, PA	Sensus USA	\$203,520.60	30 Weeks
AWARD RECOMME	NDED TO:		
Sensus 1-1/2 Water Met	er Replacement – Sensus USA	, Uniontown, PA	
BASIS OF AWARDS:	Lowest responsive, responsible	e bidders and in the best inter	rests of PWC.
Water Meter Replaceme Sensus USA, Uniontown 20, 2023 with a bid open	mmission is asked to approve a ent to the lowest, responsive, r n, PA. Notice of the bid was ac ning date of January 17, 2024. ward is recommended to Sensu	esponsible bidder and in the behavior through our normal Bids were solicited from two	best interests of PWC to channels on December
		ION BY COMMISSION ROVEDREJECT	ED
	DAT	ERE\$2.01	
	APPI	ION BY COUNCIL ROVEDREJECT E	ED

#### BID HISTORY SENSUS 1-1/2 WATER METER REPLACMENT

BID DATE: January 17, 2024

#### Advertisement

1. PWC Website

12/20/23 through 1/17/24

#### List of Prospective Bidders Notified of Bid

- 1. Sensus USA, Uniontown, PA
- 2. Ferguson Enterprise, Fayetteville, NC

PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 2000+ contacts)

#### **Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

**Local Business and Community Programs** 

FSU Construction Resource Office (FSUCRO)

FSU Economic Development Administration Program (FSUEDA)

FSU Career Pathways Initiative

NAACP, Favetteville Branch

FTCC Small Business Center (SBC)

Greater Fayetteville Chamber, RFP posting submitted

Hope Mills Chamber

Spring Lake Chamber

Hoke Chamber

Fayetteville Business & Professional League (FBPL)

#### **State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

#### Media

Fayetteville Observer WIDU, AM1600 IBronco Radio at FSU Fayetteville Press News Up & Coming Weekly Bladen Journal Greater Fayetteville Business Journal

#### **MWDBE / SLS Participation**

Sensus USA, Uniontown, PA is not a MWDBE or local business Sensus is the manufacturer of this purchase and intends to perform the contract with its own workforce.



RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER CHRISTOPHER G. DAVIS, COMMISSIONER RICHARD W. KING, COMMISSIONER TIMOTHY L. BRYANT, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

January 29, 2024

#### **MEMORANDUM**

**To**: Timothy L. Bryant, CEO/General Manager

CC: Susan Fritzen, Chief Administrative Officer

Marion Noland, Water Resources Chief Operating Officer

From: Victoria McAllister, Procurement Manager

**Subject**: Procurement Summary for PWC2324057- To purchase one (1) 33,000

GVWR Regular Cab and Chassis, and one (1) 33,000 GVWR Crew Cab and

Chassis.

**Public Purpose.** PWC is looking to purchase two chassis to replace existing chassis in the Water Construction and Fleet Maintenance departments. The Fleet Maintenance department uses the crew cab truck without the enclosed body for offsite fueling and maintenance operations. This equipment has been in operation since September of 2013. The Water Construction department uses the Class 7 crew cab truck with the enclosed body for maintenance and repair operations. This equipment has been in service since June of 2012.

#### Bid Dates.

Advertisement	Friday, January 12, 2024
Question Deadline	Thursday, January 18, 2024
Addendum Deadline	Friday, January 19, 2024
Bid Opening	Thursday, January 25, 2024

#### Bid Tabulation.

Vendor	Manufacturer	Unit Cost	Total Cost
Cleveland Freightliner,	Cleveland Freightliner, Inc.	\$110,800.00(Regular Cab)	\$226,118.00
Inc.		\$115,318.00 (Crew Cab)	, ,

**Funding.** Water construction/Fleet maintenance.

**Award Recommendation Status**. PWC's Fleet Manager reviewed the bid to ensure it conforms with the bid requirements and provided an award recommendation for the lowest responsive, responsible bidder, Cleveland Freightliner, Inc. The Procurement Department has prepared an Action Request Form for the February 14, 2024, Commission meeting for permission to award to Cleveland Freightliner, Inc.

# PUBLIC WORKS COMMISSION ACTION REQUEST FORM

TO: Timothy L. Bryant, CE	O/General Manager	<b>DATE:</b> January 3	30, 2024
FROM: Victoria McAllister,	, Procurement Manager		
ACTION REQUESTED: A Chassis, and one (1) 33,000 C			/WR Regular Cab and
BID/PROJECT NAME: Pu GVWR Crew Cab and Chass		WR Regular Cab and Cl	hassis, and one (1) 33,000
BID DATE: January 25, 20	)24	DEPARTMENT: Fleet	Maintenance
BUDGET INFORMATION	V: Water Construction/Fleet	Maintenance	
BIDDERS	MANUFACTURER	TOTAL PRICE	DELIVERY
Cleveland Freightliner, Inc. Parma, OH	Cleveland Freightliner, Inc	. \$226,118.00	22-26 Weeks
AWARD RECOMMENDE	D TO:		
Cleveland Freightliner, Inc, F	Parma, OH		
BASIS OF AWARDS: Low	est responsive, responsible b	idder.	
COMMENTS: The Commis Regular Cab and Chassis, and responsible bidder, Cleveland PWC's normal channels on J solicited from one (1) vendor Freightliner, Inc, Parma, OH.	d one (1) 33,000 GVWR Cred Freightliner, Inc, Parma, Oanuary 12, 2024 with a bid of and one (1) was received. T	w Cab and Chassis to th H. Notice of the bid was pening date of January 2	e lowest, responsive, advertised through 25, 2024. Bids were
	APPRO	N BY COMMISSION VEDREJEC	
	APPRO	N BY COUNCIL VEDREJEC	

#### **BID HISTORY**

One (1) 33,000 GVWR Regular Cab and Chassis, and one (1) 33,000 GVWR Crew Cab and Chassis.

BID DATE: January 25, 2024

#### **Advertisement**

1. PWC Website

1/12/24 through 1/25/24

#### List of Prospective Bidders Notified of Bid

1. Cleveland Freightliner, Inc, Parma, OH

PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants. (approximately 2000+ contacts)

#### **Small Business Administration Programs:**

Small Business Administration Regional Office (SBA) NC Procurement & Technical Assistance Center (NCPTAC) Veterans Business Outreach Center (VBOC) Small Business Technology Center (SBTDC) Women's Business Center of Fayetteville (WBC)

#### **Local Business and Community Programs**

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FSU Economic Development Administration Program (FSUEDA)

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#### **State Business and Community Programs**

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Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

#### Media

Fayetteville Observer WIDU, AM1600 IBronco Radio at FSU Fayetteville Press News Up & Coming Weekly Bladen Journal Greater Fayetteville Business Journal

#### **MWDBE / SLS Participation**

Cleveland Freightliner, Inc., Parma, OH, is not a small local business and is not classified as a MWDBE business.



RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER CHRISTOPHER G. DAVIS, COMMISSIONER RICHARD W. KING, COMMISSIONER TIMOTHY L. BRYANT, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

February 8, 2024

MEMO TO: Timothy Bryant, CEO/General Manager

MEMO FROM: Rhonda Haskins, Chief Financial Officer

SUBJECT: FY 2024 Electric and Water/Wastewater (W/WW) Fund Budget

Amendment #6 PWCORD2024-01

Attached is a budget ordinance amendment #6 to the Electric Fund and W/WW Fund for Commission action at the February 14<sup>th</sup> meeting decreasing the Electric Fund by \$2,825,500 to \$304.4 million. There is no effect to the W/WW Fund.

This amendment includes two reclassifications with a net zero effect. Intergovernmental Revenue for relief fund repayment was reclassified as a Notes Receivable, and Debt Service for lease related payments was reclassified as Operating Expenditures. An explanation of other amended items is listed below.

#### **Electric Fund**

- Electric Fund Revenues: Total Electric Fund Revenues decreased by \$2,825,500.
  - o Intergovernmental Revenue decreased by \$2,666,700 and Total Budgetary Appropriations decreased by \$158,800 due to the net effect of the relief fund repayment reclassification and decreasing the Appropriation from Electric Net Position as a result of lowered expenditures below.
- Electric Fund Expenditures: Total Electric Fund Expenditures decreased by \$2,825,500.
  - Operating Expenditures decreased by \$6,472,100 due to the reclassification of two gas turbine overhauls from expense to capital and fund reallocation for property insurance. One gas turbine overhaul will be funded by the Electric Fund and the other will be funded by bonds.
  - Debt Service increased by \$44,700 due to cost of issuance for refunding revenue bonds, Series 2024.
  - o Capital increased by \$3,601,900 due to the reclassification of one gas turbine overhaul.

#### W/WW Fund

• W/WW Fund Revenue: Total W/WW Fund Revenue is not affected.

- W/WW Fund Expenditures: Total W/WW Fund Expenditures has a net zero effect.
  - Operating Expenditures decreased by \$529,800 due to funds available through the AIA Grant Project Fund for asset inventory and assessment contractual services and fund reallocation for property insurance.
  - Debt Service increased by \$748,500 due to cost of issuance for the Big Rockfish Creek Outfall and Lift Station Elimination State Revolving Loan and refunding revenue bonds, Series 2024.
  - Total Budgetary Appropriations decreased by \$218,700 due to decreasing the Appropriation to W/WW Net Position as a result of the lowered expenditures above.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2024-01.

### FY 2024 AMENDMENT #6 BUDGET ORDINANCE (PWCORD2024-01)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 24, 2023 is hereby amended as follows:

<u>Section 1.</u> It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2023, and ending June 30, 2024, to meet the appropriations listed in Section 2.

	Listed As	 Revision	Re	evised Amount
Schedule A: Electric Fund				
Electric Revenues	\$ 224,336,400	\$ -	\$	224,336,400
Operating and Other Revenues	16,357,600	-		16,357,600
BWGP Lease Payment	12,517,500	-		12,517,500
Customer Contributions	2,243,300	-		2,243,300
Intergovernmental Revenue	2,666,700	(2,666,700)		-
Budgetary Appropriations	49,094,100	(158,800)		48,935,300
<b>Total Estimated Electric Fund Revenues</b>	\$ 307,215,600	\$ (2,825,500)	\$	304,390,100
Schedule B: Water and Wastewater Fund				
Water Revenues	\$ 60,814,400	\$ -	\$	60,814,400
Wastewater Revenues	69,070,600	-		69,070,600
Operating and Other Revenues	12,869,200	-		12,869,200
Customer Contributions	3,446,500	-		3,446,500
Intergovernmental Revenue - Assessments	890,000	-		890,000
Budgetary Appropriations	9,656,200	-		9,656,200
<b>Total Est Water and Wastewater Fund Revenues</b>	\$ 156,746,900	\$ -	\$	156,746,900
Grand Total	\$ 463,962,500	\$ (2,825,500)	\$	461,137,000

<u>Section 2.</u> The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2023, and ending June 30, 2024, according to the following schedules:

	Listed As		Revision		Revised Amount	
Schedule A: Electric Fund						
Operating Expenditures	\$	233,844,900	\$	(6,472,100)	\$	227,372,800
Debt Service		4,370,400		44,700		4,415,100
Capital		32,464,000		3,601,900		36,065,900
Payment in Lieu of Taxes - City		12,243,800		-		12,243,800
Budgetary Appropriations		24,292,500		-		24,292,500
<b>Total Estimated Electric Fund Expenditures</b>	\$	307,215,600	\$	(2,825,500)	\$	304,390,100
Schedule B: Water and Wastewater Fund						
Operating Expenditures	\$	87,458,500	\$	(529,800)	\$	86,928,700
Debt Service		28,008,500		748,500		28,757,000
Capital		25,041,800		-		25,041,800
Budgetary Appropriations		16,238,100		(218,700)		16,019,400
Total Est Water and Wastewater Fund Expenditures	\$	156,746,900	\$	-	\$	156,746,900
Grand Total	\$	463,962,500	\$	(2,825,500)	\$	461,137,000

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2023, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 14th day of February 2024.

RELECTING PURDE	DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2024	BUDGET AMD #1-5 FY 2024	BUDGET AMD #6 FY 2024	PROPOSED AMENDED BUDGET FY 2024
REVENUES   \$243,01,00	DESCRIPTION	F1 2024	F† 2024	F1 2024	F1 2024
CONTRIBUTIONS AND/OR SANITS         2.243,300         0         0         2.233,200           APPE, FROM RATE STABILIZATION FUND         13.300,000         12.216,000         0         0.0         3.15,100.00           TRANSFER FROM COAL ASH RESERVE         61,54,700         0         0         6.51,547.00           TRANSFER FROM COAL ASH RESERVE         61,54,700         0         0         6.51,547.00           TRANSFER FROM COAL ASH RESERVE         61,64,700         0         0.0         0         2.61,610           TRANSFER FROM COAPITALISED INTRESST FUND         0         2,616,510         0         2.68,670           ACCOUNTS RECEIVABLE - CITY         0         0         5,980,000         2,666,700         2,666,700           ACCOUNTS RECEIVABLE - CITY         0         5,980,000         63,266,700         300,400         10,000,000           EMPER, FROM ELGETICE NET POSITION         61,000,000         15,000,000         63,266,000         300,400         16,666,600           BOND INTEREST EXPENSE         92,200         1,000,000         16,666,600         10,000         16,666,600         16,666,600         16,666,600         16,666,600         16,666,600         16,666,600         16,666,600         16,666,600         16,666,600         16,666,600         1	ELECTRIC FUND:				
MEMBRON PREVENUE   19.000000   12.215000   0.0   0.31510,000   17.0000000   12.215000   0.0   0.31510,0000   17.00000000000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.000   13.000.					
APPLE FROM PATE STABILIZATION FUND   13,800,000   12,216,000   0   13,150,000     TRANSFER FROM COAL ASH RESERVE   61,64,700   0   0   0   41,151,000     TRANSFER FROM COAL ASH RESERVE   61,64,700   0   0   0   41,151,000     TRANSFER FROM COAL ASH RESERVE   0   0   2,816,100   0   2,816,100     TRANSFER FROM CAPITALIZED INTEREST FUND   0   2,816,100   0   2,816,100     TRANSFER FROM CAPITALIZED INTEREST FUND   0   2,816,100   0   2,816,100     ACCOUNTS RECEIVABLE - CITY   0   0   5,880,000   0   2,686,710   3,806,770     ACCOUNTS RECEIVABLE - CITY   0   0   5,880,000   0   2,866,770   3,806,770     ACCOUNTS RECEIVABLE - CITY   0   5,880,000   0   1,816,800     TOTAL REVENUES ELECTRIC   152,754,46,600   151,265,000   151,866,000     TOTAL REVENUES ELECTRIC   152,265,200   150,000,000   151,865,000     TOTAL REVENUES ELECTRIC   152,265,200   150,000,000   151,865,000     TOTAL REVENUES ELECTRIC   152,265,200   150,000,000   151,865,000     TOTAL REVENUES ELECTRIC   152,265,200   150,000,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   151,865,000   1		, ,			
TRANSFER FROM EIPS		, ,		, , , ,	
TRANSFER FROM COALASH RESERVE   5,154,700   0   0   5,147,700   TRANSFER FROM CAPITALIZED INTEREST FUND   0   0   95,1800   TRANSFER FROM CAPITALIZED INTEREST FUND   0   2,616,100   0   2,616,100   TRANSFER FROM CAPITALIZED INTEREST FUND   0   2,616,100   0   2,616,100   ACCOUNTS RECEIVABLE - CITY   0   0   5,340,000   0   2,686,700   ACCOUNTS RECEIVABLE - CITY   0   5,340,000   0   2,686,700   TOTAL REVENUES ELECTRIC   1,275,446,600   1,317,690,000   1,226,500   TOTAL REVENUES ELECTRIC   1,226,500   1,300,000   1,300,000   TOTAL REVENUES ELECTRIC   1,226,500   1,200,000   1,300,000   TOTAL REVENUES ELECTRIC   1,226,500   1,200,000   1,300,000   TOTAL REVENUES ELECTRIC   1,200,000   1,200,000   1,300,000   TOTAL REVENUES ELECTRIC   1,200,000   1,200,000   1,200,000   TOTAL REVENUES ELECTRIC   1,200,000   1,200,000   1,200,000   1,200,000   TOTAL REVENUES ELECTRIC   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,20					
MANSERER PROMISUDET CARRYVOYER RES   491,000   30,000   00,000   2,818,100   00,000   2,818,100   00,000   2,818,100   00,000   2,818,100   00,000   2,818,100   00,000   2,818,100   00,000   2,818,100   00,000   2,818,100   00,000   0,2818,100   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000   0,000					
MANSPER PROMO PROCEEDS   0					
SERIES 2023 BOND PROCEEDS         0         2,818,100         0         2,618,700         2,618,700         2,618,700         2,618,700         2,618,700         2,618,700         2,618,700         2,618,700         2,618,700         2,618,700         3,148,400         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600         3,148,600 <t< td=""><td></td><td></td><td></td><td></td><td>,</td></t<>					,
ACCOUNTS RECEIVABLE - CITY         0         0         2,886,700         2,886,700         3,184,500         3,184,500         3,184,500         3,184,500         3,184,500         3,184,500         3,184,500         3,184,500         3,184,500         3,184,500         3,000,000         3,184,500         3,000,000         3,184,500         3,000,000         3,184,500         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000         3,000,000			,		
APPR ROW ELECTRIC NET POSITION         3.5,000         3.3,769,000         3.22,5500         3.304,300,100           TOTAL REVENUES ELECTRIC         \$275,446,600         \$31,789,000         \$22,825,500         \$304,300,100           EVENCHAISED DOWER & GENERATION         \$153,255,000         \$15,002,500         \$6,601,900         \$161,665,600           BOND INTEREST EXPENSE         \$77,000         \$20,43,800         \$4,700         \$415,000           COND INTEREST AMORTIZATION         \$26,500         \$300,300         \$4,700         \$415,000           OTHER FINANCE COST         \$26,500         \$300,300         \$4,700         \$415,000           OTHER FINANCE COST         \$26,500         \$300,300         \$4,700         \$47,700           PAYMERT IN LIEU OF TAXES- CITY         \$12,243,800         \$0         \$0         \$24,750           PAYMERT IN LIEU OF TAXES- CITY         \$13,545,500         \$0         \$0         \$15,550           BOND PRINCIPAL PAYMENTS         \$11,545,000         \$0         \$0         \$1,243,800           BOND PRINCIPAL PAYMENTS         \$1,224,800         \$0         \$0         \$1,224,800           PAYMERT IN LIEU OF TAXES CONTRESTRIC         \$2,900         \$8,221,000         \$0         \$1,224,800           PAYMERT IN LIEU OF TAXES CONTRESTRIC </td <td></td> <td></td> <td></td> <td></td> <td></td>					
EXPENDITURES				, ,	
PURCHASED POWER & CEMERATION   153,255,200   15,002,500   06,001,900   161,665,800			, ,		
PURCHASED POWER & CEMERATION   153,265,200   15,002,500   (6,001,900)   161,665,800		•	****	****	•••
BOND INTEREST EXPENDE         972,800         2,043,800         0         3,016,400           BOND INTEREST AMORTIZATION         (169,500)         (178,000)         44,700         41,500           OFTHER FIRANCE COST         26,500         96,300         44,700         0         47,700           PAYMENT IN LEU OF TAXES - CITY         12,243,800         0         0         0         22,968,000           CAPITAL EXPENDITURES         29,686,000         2,896,000         3,601,900         36,069,000           BOND PRINCIPAL PAYMENTS         11,6550         0         0         0         1,022,800           PRINCIPAL PAYMENT-LEASES         1,202,800         8,821,400         0         0         2,086,900           PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         0         0         2,086,900           PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         0         0         2,080,000           PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         0         0         0         0         0         0         0         1,000         0         1,000         0         1,000         0         1,000         0         1,600,000         0 <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
BOND INTEREST AMORTIZATION				,	
OTHER FINANCE COST         26,500         360,300         44,700         1,31,500           INTEREST - LEASES         47,700         0         0         47,720           PAYMENT IN JELU OF TAXES - CITY         12,243,800         0         3,601,900         36,065,900           CAPITAL EXPENDITURES         29,568,000         2,896,000         3,601,900         36,065,900           BOND PRINCIPAL PAYMENTS         1,114,500         0         0         1,122,280           DRINCIPAL PAYMENT-LEASES         1,202,800         0         0         0         1,202,800           PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         0         1,202,800           PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         0         1,202,800           PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         0         1,600,000           TRANSFER TO COST RESISENE         1,500,000         0         0         0         1,600,000           TRANSFER TO COAL SAN RESERVE         2,510,000         1,865,500         0         0         0         2,568,500           TRANSFER TO LEGAL RESERVE         2,500,000         5,800         5,00         3,349,900         3,349,900         3,342,9					
NTEREST - LEASES		, , ,			, , ,
PAMBENT IN LIEU OF TAXES - CITY					,
CAPITAL EXPENDITURES         29,580,000         2,886,000         3,601,900         36,085,900           BOND PRINCIPAL PAYMENTS         1,154,500         0         0         1,154,500           PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         9,071,400           APPE, TO RATE STABILIZATION FUND         250,000         8,821,400         0         9,071,400           TRANSFER TO REPS RESERVE         2,380,800         0         0         160,000           TRANSFER TO ANINEXATION PH V RESERVE - CITY FUND PORTION         5,166,500         0         0         6,655,00           TRANSFER TO COAL ASH RESERVE         2,210,000         1,885,300         0         0         2,686,500           TRANSFER TO TRANS EQUIPMENT CPF         2,568,500         0         0         2,568,500           TRANSFER TO LEGAL RESERVE         250,000         0         0         2,500,00           APPR. TO ELECTRIC NET POSITION         5,890         (58,900)         0         0         2,500,00           APPR. TO ELECTRIC NET POSITION         5,890         5,00         0         0         3,345,500           CONTRIBUTIONS AND GRANTS         3,446,500         0         0         0         3,445,500           INTERCOV REVENUE		,			,
BOND PRINCIPAL PAYMENTS         1,154,500         0         0         1,154,500           PRINCIPAL PAYMENT-LASES         1,202,800         0         0         1,202,800           APPR. TO RATE STABILIZATION FUND         250,000         8,821,400         0         9,071,400           TRANSFER TO REPS RESERVE         2,380,800         0         0         0         2,380,800           BWGP START COST RESERVE         160,000         0         0         0         166,500           TRANSFER TO CANL ASH RESERVE         2,810,000         1,885,300         0         0         2,686,500           TRANSFER TO ITABAS EQUIRMENT CPF         2,586,500         0         0         2,686,500           TRANSFER TO LEGAL RESERVE         250,000         0         0         2,686,500           TRANSFER TO ITABAS EQUIRMENT CPF         \$2,586,500         0         0         2,686,500           TRANSFER TO LEGAL RESERVE         250,000         0         0         2,686,500           TRANSFER TO LEGAL RESERVE         250,000         0         0         2,886,500           TARA SECURITURE SUBLECTRIC         \$275,446,600         0         0         3,846,500           TOTAL EXPENDITURES SUBLECTRIC         \$214,2754,200         \$0					
PRINCIPAL PAYMENT-LEASES         1,202,800         0         0         1,202,800           APPR. TO RATE STABILIZATION FUND         2,300,000         8,821,400         0         2,300,800           BWOP START COST RESERVE         160,000         0         0         160,000           BWOP START COST RESERVE         160,000         0         0         5,166,500           TRANSFER TO COAL ASH RESERVE - CITY FUND PORTION         5,166,500         0         0         4,695,300           TRANSFER TO COAL ASH RESERVE         2,810,000         1,885,300         0         2,566,500           TRANSFER TO TRANS EQUIPMENT OPF         2,566,500         0         0         2,566,500           TRANSFER TO ELEGAL RESERVE         250,000         (5,800)         0         0         2,566,500           TRANSFER TO LEGAL RESERVE         250,000         (5,800)         0         0         2,566,500           TRANSFER TO LEGAL RESERVE         250,000         (5,800)         0         0         2,566,500           TRANSFER TO LEGAL RESERVE         250,000         (5,800)         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0		, ,			
APPR. TO RATE STABILIZATION FUND         250,000         8.821,400         0         9,071,400           TRANSFER TO REPS RESERVE         2,380,800         0         0         2,380,800           BWGP START COST RESERVE         160,000         0         0         5,166,500           TRANSFER TO ANNEXATION PH V RESERVE CITY FUND PORTION         5,166,500         0         0         4,665,300           TRANSFER TO CALL ASH RESERVE         2,506,500         0         0         2,566,500           TRANSFER TO LEGAL RESERVE         250,000         0         0         250,000           APPR. TO ELECTRIC NET POSITION         58,900         0         0         0         0           APPR. TO ELECTRIC NET POSITION         58,900         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         34,4500         0         0         3,427,54,500         0         0         3,427,5500         0         3,427,5500         0					
TRANSFER TO REPS RESERVE         2,380,800         0         0         2,380,800           BWGP START COST RESERVE         160,000         0         0         160,000           TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION         5,166,500         0         0         5,166,500           TRANSFER TO COAL ASH RESERVE         2,810,000         1,885,300         0         2,566,500           TRANSFER TO TRANS EQUIPMENT CPF         2,566,500         0         0         2,566,500           APPA TO ELECTRIC NET POSITION         56,900         (8,890)         0         0         0           APPA TO ELECTRIC NET POSITION         56,900         (8,890)         0         0         0         0           APPA TO ELECTRIC NET POSITION         56,900         (8,890)         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         10         4,274,200         0         0         0         1,24,240         0         0         0         1,24,24,200         0         0         0         1,275,					
BWGP START COST RESERVE         160,000         0         160,000           TRANSFER TO ANDEATION PH V RESERVE - CITY FUND PORTION         \$,166,500         0         0         \$,166,500           TRANSFER TO COAL ASH RESERVE         2,810,000         0         0         2,568,500           TRANSFER TO TRANS EQUIPMENT CPF         2,568,500         0         0         2,568,500           TRANSFER TO LEGAL RESERVE         250,000         0         0         2,568,500           APPR. TO ELECTRIC NET POSTION         5,590         (58,900)         0         0         0           APPR. TO ELECTRIC NET POSTION         5,754,46,600         \$31,769,000         \$30,4390,100         \$30,4390,100           WATER & WASTEWATER FUND:         "**********************************					
TRANSFER TO CANNEXATION PH V RESERVE - CITY FUND PORTION         5,166,500         0         5,166,500           TRANSFER TO CA ASH RESERVE         2,810,000         1,805,300         0         4,695,300           TRANSFER TO TRANS EQUIPMENT COFF         2,568,500         0         0         2,568,500           RANSFER TO LEGAL RESERVE         250,000         0         0         250,000           APPR TO ELECTRIC NET POSITION         58,900         (\$2,825,500)         \$304,390,100           OTOTAL EXPENDITURES ELECTRIC         \$275,446,600         \$31,769,000         (\$2,825,500)         \$304,390,100           WATER & WASTEWATER FUND:         \$142,754,200         \$0         \$0         \$142,754,200           CONTRIBUTIONS AND GRANTS         \$3,446,500         \$0         \$0         \$3,446,500           INTERGOV REVENUE         \$90,000         \$0         \$0         \$4778,300           PAPP. FROM ANNEX PH V RES. FUND         \$4,778,300         \$0         \$0         \$1,422,400           SERIES 2023 BOND PROCEEDS         \$1,500,000         \$0         \$0         \$1,500,000           TRANSFER FROM EUGET CARRY OVER RES         \$1,500,000         \$0         \$0         \$1,500,000           EVPENDITURES         \$85,333,600         \$839,400         \$529,800 <td></td> <td>, ,</td> <td></td> <td></td> <td></td>		, ,			
TRANSFER TO TRANS EQUIPMENT CPF         2,568,500         0         0         2,568,500           TRANSFER TO LEGAL RESERVE         250,000         0         0         250,000           APPR. TO ELECTRIC NET POSITION         58,900         (58,900)         (58,900)         (52,925,900)         300,000           TOTAL EXPENDITURES ELECTRIC         \$275,446,600         \$31,769,000         \$2,825,500         \$304,390,100           WATER & WASTEWATER FUND:           REVENUES         \$142,754,200         \$0         0         0         3,446,500           CONTRIBUTIONS AND GRANTS         3,446,500         0         0         0         3,446,500           APPR. FROM ANNEX PHY RES. FUND         4,778,300         0         0         0         4,778,300           APPR. FROM ANNEX PHY RES. FUND         4,778,300         0         0         4,778,300         0         0         4,778,300           APPR. FROM ADDET CARRYOVER RES         1,0         1,953,500         0         1,953,500         0         1,953,500           RANSPER FROM BUDGET CARRYOVER RES         158,369,000         \$33,479,90         \$0         1,953,600         \$150,000           EXPENDITURES         \$85,333,600         \$839,40         \$559,800         \$65,643,20	TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION		0	0	
TRANSFER TO LEGAL RESERVE         250,000         0         0         250,000           APPR. TO ELECTRIC NET POSITION         58,900         (58,900)         (58,900)         0         0         0           TOTAL EXPENDITURES ELECTRIC         \$275,446,600         \$31,769,000         \$31,769,000         \$304,390,100           WATER & WASTEWATER FUND:           EVENUES         \$142,754,200         \$0         \$0         \$142,754,200           CONTRIBUTIONS AND GRANTS         3,446,500         \$0         \$0         \$3,446,500           INTERGOV REVENUE         880,000         \$0         \$0         \$890,000           APPR. FROM ANNEX PH V RES. FUND         4,778,300         \$0         \$0         4,778,300           RANSFER FROM CAPITALIZED INTEREST FUND         \$0         1,942,400         \$0         4,778,300           SERIES 2023 BOND PROCEEDS         \$0         1,953,500         \$0         \$0         1,953,500           TRANSFER FROM BUDGET CARRYOVER RES         \$1,500,000         \$0         \$0         \$1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$85,333,600         \$3,377,900         \$0         \$529,800           EXPENDITURES CARRYOVER RES         \$1,500,000         \$3,377,900         \$0<	TRANSFER TO COAL ASH RESERVE	2,810,000	1,885,300	0	4,695,300
APPR. TO ELECTRIC NET POSITION         58,900         (58,900)         (58,900)         0           TOTAL EXPENDITURES ELECTRIC         \$275,446,600         \$31,769,000         (\$2,825,500)         \$304,390,100           WATER & WASTEWATER FUND:           REVENUES         \$142,754,200         \$0         \$0         \$142,754,200           CONTRIBUTIONS AND GRANTS         3,446,500         \$0         \$0         3,446,500           INTERGOV REVENUE         890,000         \$0         \$0         4,778,300           APPR. FROM ANNEX PH V RES. FUND         4,778,300         \$0         0         4,778,300           TRANSFER FROM CAPITALIZEO INTEREST FUND         \$0         1,424,400         \$0         1,424,400           SERIES 2023 BOND PROCEEDS         \$0         \$0         \$0         1,550,000           TRANSFER FROM BUDGET CARRYOVER RES         \$1,500,000         \$0         \$0         \$1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$1,500,000           EXPENDITURES         \$85,333,600         \$839,400         \$529,800         \$85,643,200           BOND INTEREST EXPENSE         \$10,683,200         \$1,194,100         \$0         \$1,887,300           BOND INTEREST -	TRANSFER TO TRANS EQUIPMENT CPF	2,568,500	0	0	2,568,500
TOTAL EXPENDITURES ELECTRIC         \$275,446,600         \$31,769,000         (\$2,825,500)         \$304,390,100           WATER & WASTEWATER FUND:         REVENUES         \$142,754,200         \$0         \$0         \$1,427,54,200           CONTRIBUTIONS AND GRANTS         \$142,754,200         \$0         \$0         \$142,754,200           CONTRIBUTIONS AND GRANTS         \$3,446,500         \$0         \$0         \$3,446,500           INTERGOV REVENUE         \$890,000         \$0         \$0         \$890,000           APPR. FROM ANNEX PH V RES. FUND         \$4,778,300         \$0         \$0         \$4,778,300           TRANSFER FROM CAPITALIZED INTEREST FUND         \$0         \$1,424,400         \$0         \$1,953,500           SERIES 2023 BOND PROCEEDS         \$0         \$1,953,500         \$0         \$1,953,500           TRANSFER FROM BUGGET CARRYOVER RES         \$1,500,000         \$0         \$0         \$1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$156,746,900           EXPENDITURES         \$85,333,600         \$839,400         \$\$529,800         \$\$55,643,200           BOND INTEREST EXPENSE         \$10,683,200         \$1,914,100         \$0         \$1,858,300 <td>TRANSFER TO LEGAL RESERVE</td> <td>250,000</td> <td>0</td> <td>0</td> <td>250,000</td>	TRANSFER TO LEGAL RESERVE	250,000	0	0	250,000
WATER & WASTEWATER FUND:           REVENUES         \$142,754,200         \$0         \$0         \$142,754,200           CONTRIBUTIONS AND GRANTS         3,446,500         0         0         3,446,500           INTERGOV REVENUE         890,000         0         0         890,000           APPE, FROM ANNEX PH V RES. FUND         4,778,300         0         0         4,778,300           TRANSFER FROM CAPITALIZED INTEREST FUND         0         1,953,500         0         1,953,500           SERIES 2023 BOND PROCEEDS         0         1,953,500         0         1,500,000           TRANSFER FROM BUDGET CARRYOVER RES         1,500,000         0         0         1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         1,500,000           EXPENDITURES         \$85,333,600         \$839,400         (\$529,800)         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         1,1877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST - AMORTIZATION         (1,072,600)         (26,60)         0         0         1,999,200           LOAN INTEREST - EXPENSE <td>APPR. TO ELECTRIC NET POSITION</td> <td>58,900</td> <td>(58,900)</td> <td>0</td> <td>0</td>	APPR. TO ELECTRIC NET POSITION	58,900	(58,900)	0	0
REVENUES         \$142,754,200         \$0         \$0         \$142,754,200           CONTRIBUTIONS AND GRANTS         3,446,500         0         0         3,446,500           INTERGOV REVENUE         890,000         0         0         890,000           APPR. FROM ANNEX PH V RES. FUND         4,778,300         0         0         4,778,400           TRANSFER FROM CAPITALIZED INTEREST FUND         0         1,424,400         0         1,424,400           SERIES 2023 BOND PROCEEDS         0         1,953,500         0         0         1,553,500           TRANSFER FROM BUDGET CARRYOVER RES         1,500,000         0         0         0         1,553,500           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         1,550,000           EXPENDITURES         \$85,333,600         \$839,400         \$529,800         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE         10,683,200         1,980,200         0         1,858,300           BOND INTEREST EXPENSE         259,900         0         0         259,900           LOAN INTEREST EXPENSE         259,900         0         0	TOTAL EXPENDITURES ELECTRIC	\$275,446,600	\$31,769,000	(\$2,825,500)	\$304,390,100
CONTRIBUTIONS AND GRANTS         3,446,500         0         3,446,500           INTERGOV REVENUE         890,000         0         0         890,000           APPR. FROM ANNEX PH VRES. FUND         4,778,300         0         0         4,778,300           TRANSFER FROM CAPITALIZED INTEREST FUND         0         1,424,400         0         1,424,400           SERIES 2023 BOND PROCEEDS         0         1,953,500         0         0         1,500,000           TRANSFER FROM BUDGET CARRYOVER RES         1,500,000         0         0         0         1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$156,746,900           EXPENDITURES         \$85,333,600         \$839,400         (\$529,800)         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,1877,300           BOND INTEREST EXPENSE         259,900         0         0         1,092,200           LOAN INTEREST EXPENSE         259,900         0         0 <t< td=""><td>WATER &amp; WASTEWATER FUND:</td><td></td><td></td><td></td><td></td></t<>	WATER & WASTEWATER FUND:				
INTERGOV REVENUE	REVENUES	\$142,754,200	\$0	\$0	\$142,754,200
APPR. FROM ANNEX PH V RES. FUND         4,778,300         0         4,778,300           TRANSFER FROM CAPITALIZED INTEREST FUND         0         1,424,400         0         1,424,400           SERIES 2023 BOND PROCEEDS         0         1,953,500         0         1,953,500           TRANSFER FROM BUDGET CARRYOVER RES         1,500,000         0         0         0         1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$156,746,900           EXPENDITURES         \$85,333,600         \$839,400         (\$529,800)         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,099,200           LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         259,900           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         250,0	CONTRIBUTIONS AND GRANTS	3,446,500	0	0	3,446,500
TRANSFER FROM CAPITALIZED INTEREST FUND         0         1,424,400         0         1,424,400           SERIES 2023 BOND PROCEEDS         0         1,953,500         0         1,953,500           TRANSFER FROM BUDGET CARRYOVER RES         1,500,000         0         0         0         1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$156,746,900           EXPENDITURES         \$85,333,600         \$839,400         (\$529,800)         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST - AMORTIZATION         (1,072,600)         (26,600)         0         (1,099,200)           LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0 </td <td>INTERGOV REVENUE</td> <td>890,000</td> <td>0</td> <td>0</td> <td>890,000</td>	INTERGOV REVENUE	890,000	0	0	890,000
SERIES 2023 BOND PROCEEDS         0         1,953,500         0         1,953,500           TRANSFER FROM BUDGET CARRYOVER RES         1,500,000         0         0         1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$156,746,900           EXPENDITURES         \$85,333,600         \$839,400         (\$529,800)         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST EXPENSE         259,900         0         0         (1,099,200)           LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         2,281,800           BOND PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800	APPR. FROM ANNEX PH V RES. FUND	4,778,300	0	0	4,778,300
TRANSFER FROM BUDGET CARRYOVER RES         1,500,000         0         0         1,500,000           TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$156,746,900           EXPENDITURES         \$85,333,600         \$839,400         (\$529,800)         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST - AMORTIZATION         (1,072,600)         (26,600)         0         (1,099,200)           LOAN INTEREST EXPENSE         259,900         0         0         17,08,300           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         2,281,800           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0	TRANSFER FROM CAPITALIZED INTEREST FUND	0	1,424,400	0	1,424,400
TOTAL REVENUES WATER & WASTEWATER         \$153,369,000         \$3,377,900         \$0         \$156,746,900           EXPENDITURES         \$85,333,600         \$839,400         (\$529,800)         \$85,643,200           BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST - AMORTIZATION         (1,072,600)         (26,600)         0         (1,099,200)           LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         2,268,800 <td>SERIES 2023 BOND PROCEEDS</td> <td>0</td> <td>1,953,500</td> <td>0</td> <td>1,953,500</td>	SERIES 2023 BOND PROCEEDS	0	1,953,500	0	1,953,500
EXPENDITURES \$85,333,600 \$839,400 (\$529,800) \$85,643,200 BOND INTEREST EXPENSE 10,683,200 1,194,100 0 11,877,300 BOND INTEREST EXPENSE - ANNEX. 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,858,300 0 1,000,000 0 1,858,300 0 1,000,000 0 1,858,300 0 1,000,000 0 1,000,000 0 1,000,000 0 1,000,000	TRANSFER FROM BUDGET CARRYOVER RES	1,500,000	0	0	1,500,000
BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST - AMORTIZATION         (1,072,600)         (26,600)         0         (1,099,200)           LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         2,268,800           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	TOTAL REVENUES WATER & WASTEWATER	\$153,369,000	\$3,377,900	\$0	\$156,746,900
BOND INTEREST EXPENSE         10,683,200         1,194,100         0         11,877,300           BOND INTEREST EXPENSE - ANNEX.         0         1,858,300         0         1,858,300           BOND INTEREST - AMORTIZATION         (1,072,600)         (26,600)         0         (1,099,200)           LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	EXPENDITURES	\$85,333,600	\$839,400	(\$529,800)	\$85,643,200
BOND INTEREST - AMORTIZATION         (1,072,600)         (26,600)         0         (1,099,200)           LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	BOND INTEREST EXPENSE	10,683,200	1,194,100		11,877,300
LOAN INTEREST EXPENSE         259,900         0         0         259,900           OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         2,268,800	BOND INTEREST EXPENSE - ANNEX.	0	1,858,300	0	1,858,300
OTHER FINANCE COST         421,800         538,000         748,500         1,708,300           INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	BOND INTEREST - AMORTIZATION	(1,072,600)	(26,600)	0	(1,099,200)
INTEREST - LEASES         47,700         0         0         47,700           CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         2,268,800	LOAN INTEREST EXPENSE	259,900	0	0	259,900
CAPITAL EXPENDITURES         24,004,800         1,037,000         0         25,041,800           BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         2,268,800	OTHER FINANCE COST	421,800	538,000	748,500	1,708,300
BOND PRINCIPAL PAYMENTS         11,870,600         0         0         11,870,600           LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	INTEREST - LEASES	47,700	0	0	47,700
LOAN PRINCIPAL PAYMENTS         2,281,800         0         0         2,281,800           PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	CAPITAL EXPENDITURES	24,004,800	1,037,000	0	25,041,800
PRINCIPAL PAYMENT-LEASES         1,237,800         0         0         1,237,800           APPR. TO RATE STABILIZATION FUND         250,000         0         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	BOND PRINCIPAL PAYMENTS	11,870,600	0	0	11,870,600
APPR. TO RATE STABILIZATION FUND         250,000         0         0         250,000           APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         0         2,268,800	LOAN PRINCIPAL PAYMENTS	2,281,800	0	0	2,281,800
APPR. TO ANNEXATION PHASE V RESERVE         2,268,800         0         0         2,268,800	PRINCIPAL PAYMENT-LEASES	1,237,800	0	0	1,237,800
	APPR. TO RATE STABILIZATION FUND	250,000			250,000
TRANSFER TO ANNEXATION PHASE V RESERVE 1,600,000 0 1,600,000					
	TRANSFER TO ANNEXATION PHASE V RESERVE	1,600,000	0	0	1,600,000

#### **ELECTRIC & W/WW FUNDS SUMMARY**

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2024	BUDGET AMD #1-5 FY 2024	BUDGET AMD #6 FY 2024	PROPOSED AMENDED BUDGET FY 2024
TRANSFER TO NCDOT RESERVE	9,031,000	0	0	9,031,000
TRANSFER TO TRANS EQUIPMENT CPF	1,602,500	0	0	1,602,500
TRANSFER TO LEGAL RESERVE	250,000	0	0	250,000
TRANSFER TO DIRECTED GRANT PROJECT FUND	55,000	0	0	55,000
TRANSFER TO PARTICIPATION RESERVE	270,000	0	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	350,000	0	0	350,000
APPR. TO W/WW NET POSITION	2,623,100	(2,062,300)	(218,700)	342,100
TOTAL EXPEND. WATER & WASTEWATER	\$153,369,000	\$3,377,900	\$0	\$156,746,900
TOTAL ELECTRIC & W/WW	\$428,815,600	\$35,146,900	(\$2,825,500)	\$461,137,000

	ADORTED	PUDCET	BUDGET	PROPOSED
	ADOPTED ORIGINAL BUDGET	BUDGET AMD #1-5	BUDGET AMD #6	PROPOSED AMENDED BUDGET
DESCRIPTION	FY 2024	FY 2024	FY 2024	FY 2024
ELECTRIC OPERATING REVENUE	\$240,639,600	\$10,001,100	\$0	\$250,640,700
OTHER ELECTRIC REVENUE	2,570,800	0	0	2,570,800
TOTAL OPERATING & OTHER REVENUE	\$243,210,400	\$10,001,100	\$0	\$253,211,500
CONTRIBUTIONS AND GRANTS	\$2,243,300	\$0	\$0	\$2,243,300
REMITTANCES FROM CITY	2,666,700	0	(2,666,700)	0
APPR. FROM RATE STABILIZATION FUND	19,300,000	12,216,000	0	31,516,000
TRANSFER FROM REPS	1,380,500	0	0	1,380,500
TRANSFER FROM COAL ASH RESERVE	6,154,700	0	0	6,154,700
TRANSFER FROM BUDGET CARRYOVER RES	491,000	0	0	491,000
TRANSFER FROM CAPITALIZED INTEREST FUND	0	953,800	0	953,800
SERIES 2023 BOND PROCEEDS	0	2,618,100	0	2,618,100
ACCOUNTS RECEIVABLE - CITY	0	0	2,666,700	2,666,700
APPR. FROM ELECTRIC NET POSITION	0	5,980,000	(2,825,500)	3,154,500
TOTAL ELECTRIC REVENUE	\$275,446,600	\$31,769,000	(\$2,825,500)	\$304,390,100
ELECTRIC DIVISION - DISTRIBUTION	\$30,821,100	\$8,800	\$0	\$30,829,900
ELECT. DIV PURCHASED POWER & GEN.	153,265,200	15,002,500	(6,601,900)	161,665,800
MANAGEMENT DIVISION	4,143,700	0	0	4,143,700
COMM. & COMMUNITY RELATIONS DIVISION	856,200	0	0	856,200
LEGAL DIVISION	264,900	0	0	264,900
CUSTOMER CARE DIVISION	5,809,200	4,000	0	5,813,200
ADMINISTRATIVE DIVISION	14,078,400	805,800	0	14,884,200
FINANCIAL DIVISION	3,637,100	0	0	3,637,100
GENERAL & ADMINISTRATION	10,615,500	0	129,800	10,745,300
DEPRECIATION EXPENSE	20,462,200	0	0	20,462,200
AMORTIZATION - LEASES	1,212,600	0	0	1,212,600
OVERHEAD CLEARING	(6,905,300)	0	0	(6,905,300)
BOND INTEREST EXPENSE	972,600	2,043,800	0	3,016,400
BOND INTEREST - AMORTIZATION	(169,500)	(17,800)	0	(187,300)
OTHER FINANCE COST	26,500	360,300	44,700	431,500
INTEREST - LEASES	47,700	0	0	47,700
PAYMENT IN LIEU OF TAXES - CITY	12,243,800	0	0	12,243,800
TOTAL OPERATING & OTHER EXPENSES	\$251,381,900	\$18,207,400	(\$6,427,400)	\$263,161,900
NET OPERATING RESULTS	(\$8,171,500)	(\$8,206,300)	\$6,427,400	(\$9,950,400)
CAPITAL EXPENDITURES	\$29,568,000	\$2,896,000	\$3,601,900	\$36,065,900
BOND PRINCIPAL PAYMENTS	1,154,500	0	0	1,154,500
PRINCIPAL PAYMENT - LEASES	1,202,800	0	0	1,202,800
DEPRECIATION/AMORTIZATION ADJUSTMENT	(21,505,300)	17,800	0	(21,487,500)
TOTAL SUPPLEMENTAL EXPENDITURES	\$10,420,000	\$2,913,800	\$3,601,900	\$16,935,700
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$261,801,900	\$21,121,200	(\$2,825,500)	\$280,097,600
APPR. TO RATE STABILIZATION FUND	\$250,000	\$8,821,400	\$0	\$9,071,400
TRANSFER TO REPS RESERVE	2,380,800	0	0	2,380,800
BWGP START COST RESERVE	160,000	0	0	160,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	5,166,500	0	0	5,166,500
TRANSFER TO COAL ASH RESERVE	2,810,000	1,885,300	0	4,695,300
TRANSFER TO TRANS EQUIPMENT CPF	2,568,500	0	0	2,568,500
TRANSFER TO LEGAL RESERVE	250,000	0	0	250,000
APPR. TO ELECTRIC NET POSITION	58,900	(58,900)	0	0
TOTAL BUDGETARY APPROPRIATIONS	\$13,644,700	\$10,647,800	\$0	\$24,292,500
TOTAL ELECTRIC EXPENDITURES	\$275,446,600	\$31,769,000	(\$2,825,500)	\$304,390,100

	ADOPTED	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET	AMD #1-5	AMD #6	AMENDED BUDGET
DESCRIPTION	FY 2024	FY 2024	FY 2024	FY 2024
WATER OPERATING REVENUE	\$60,814,400	\$0	\$0	\$60,814,400
SANITARY SEWER OPERATING REVENUE	69,070,600	0	0	69,070,600
OTHER OPERATING REVENUE	11,398,400	0	0	11,398,400
OTHER WATER & SAN. SEWER REVENUE	1,470,800	0	0	1,470,800
TOTAL OPERATING & OTHER REVENUE	\$142,754,200	\$0	\$0	\$142,754,200
CONTRIBUTIONS AND GRANTS	\$3,446,500	\$0	\$0	\$3,446,500
REMITTANCES FROM CITY	890,000	0	0	890,000
APPR. FROM ANNEX PH V RES. FUND	4,778,300	0	0	4,778,300
TRANSFER FROM CAPITALIZED INTEREST FUND	0	1,424,400	0	1,424,400
SERIES 2023 BOND PROCEEDS	0	1,953,500	0	1,953,500
TRANSFER FROM BUDGET CARRYOVER RES	1,500,000	0	0	1,500,000
TOTAL WATER & WASTEWATER REVENUE	\$153,369,000	\$3,377,900	\$0	\$156,746,900
WATER RESOURCES DIVISION	\$52,156,800	\$0	(\$400,000)	\$51,756,800
MANAGEMENT DIVISION	2,897,300	0	0	2,897,300
COMM. & COMMUNITY RELATIONS DIVISION	849,600	0	0	849,600
LEGAL DIVISION	264,900	0	0	264,900
CUSTOMER CARE DIVISION	5,346,200	0	0	5,346,200
ADMINISTRATIVE DIVISION	15,168,900	805,800	0	15,974,700
FINANCIAL DIVISION	3,572,100	7,000	0	3,579,100
GENERAL & ADMINISTRATION	11,954,200	0	(129,800)	11,824,400
DEPRECIATION EXPENSE - WATER	13,643,000	0	0	13,643,000
DEPRECIATION EXPENSE - SEWER	17,278,700	0	0	17,278,700
AMORTIZATION-LEASES	1,242,100	0	0	1,242,100
OVERHEAD CLEARING	(7,949,000)	0	0	(7,949,000)
BOND INTEREST EXPENSE BOND INTEREST EXPENSE - ANNEX.	10,683,200 0	1,194,100	0	11,877,300
BOND INTEREST - AMORTIZATION	(1,072,600)	1,858,300 (26,600)	0	1,858,300 (1,099,200)
LOAN INTEREST EXPENSE	(1,072,800)	(20,000)	0	259,900
OTHER FINANCE COST	421,800	538,000	748,500	1,708,300
INTEREST - LEASES	47,700	0	0	47,700
TOTAL OPERATING & OTHER EXPENSES	\$126,764,800	\$4,376,600	\$218,700	\$131,360,100
NET OPERATING RESULTS	\$15,989,400	(\$4,376,600)	(\$218,700)	\$11,394,100
CAPITAL EXPENDITURES	\$24,004,800	\$1,037,000	\$0	\$25,041,800
BOND PRINCIPAL PAYMENTS	11,870,600	0	0	11,870,600
LOAN PRINCIPAL PAYMENTS	2,281,800	0	0	2,281,800
PRINCIPAL PAYMENT-LEASES	1,237,800	0	0	1,237,800
DEPRECIATION/AMORTIZATION ADJUSTMENT	(31,091,200)	26,600	0	(31,064,600)
TOTAL SUPPLEMENTAL EXPENDITURES	\$8,303,800	\$1,063,600	\$0	\$9,367,400
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$135,068,600	\$5,440,200	\$218,700	\$140,727,500
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,268,800	0	0	2,268,800
TRANSFER TO ANNEXATION PHASE V RESERVE	1,600,000	0	0	1,600,000
TRANSFER TO NCDOT RESERVE	9,031,000	0	0	9,031,000
TRANSFER TO TRANS EQUIPMENT RES	1,602,500	0	0	1,602,500
TRANSFER TO LEGAL RESERVE	250,000	0	0	250,000
TRANSFER TO DIRECTED GRANT PROJECT FUND	55,000	0	0	55,000
TRANSFER TO PARTICIPATION RESERVE	270,000	0	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	350,000	(2.002.200)	(248.700)	350,000
APPR. TO W/WW NET POSITION	2,623,100	(2,062,300)	(218,700)	342,100
TOTAL BUDGETARY APPROPRIATIONS	\$18,300,400	(\$2,062,300)	(\$218,700)	\$16,019,400
TOTAL WATER & W/W EXPENDITURES	\$153,369,000	\$3,377,900	\$0	\$156,746,900

	Customer Utility Payments By Payment Type												
Payment Type	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
Kiosk	908	911	998	861	933	969	866	889	952	898	857	757	749
Mail	16,277	12,379	15,576	13,105	14,376	14,537	13,841	14,606	17,496	14,219	18,326	13,218	14,648
Drive Thru	4,676	4,423	4,797	4,126	4,478	4,576	4,265	4,538	4,415	4,489	4,473	4,089	4,306
Depository	532	319	332	348	334	356	380	273	337	305	342	273	320
Bank Draft	21,390	21,377	21,431	21,553	21,644	21,769	21,802	21,793	21,895	21,925	21,929	21,941	22,043
Bill2Pay IVR	17,328	16,450	17,798	15,239	16,325	16,611	15,668	16,451	16,843	16,726	15,747	15,770	16,102
Bill2Pay WEB	45,978	44,286	48,371	44,199	45,196	47,688	46,045	47,706	49,210	47,515	47,863	47,221	48,244
Western Union	2,031	1,973	2,131	1,837	1,890	1,981	1,832	1,801	1,892	1,656	1,659	1,577	1,496
Online Banking / EBox	8,434	8,356	9,731	7,840	9,365	9,877	8,439	9,933	9,310	9,061	9,255	8,912	8,937
Totals	117,554	110,474	121,165	109,108	114,541	118,364	113,138	117,990	122,350	116,794	120,451	113,758	116,845

# **January 2024**

Personnel Report

DIVISION	AUTHORIZED POSITIONS	ACTUAL EMPLOYEES	Part -time Employees	CONTRACT POSITIONS	VACANT POSITIONS	Temp Staff
MANAGEMENT						
Executive	5	4			1	
Legal Administration	1	1			*1	
Customer Programs Admin	1	1			*1	
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Support Services Admin	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1				
Total	14	13	0	0	1	
LEGAL						
Legal	2	1			1	
Risk Management	5	4			1	
Property & ROW Mgmt	5	5				
Safety	3	3				
Total	15	13	0	0	2	
COMM/COMM REL						
Communications/Comm Relations	5	5				
Total	5	5	0	0	0	
HUMAN RESOURCES						
Human Resources	9	9				
Medical	1	1				
Total	10	10	0	0	0	
CUSTOMER PROGRAMS						
Programs Call Center	7	6			1	
Cust Accounts Call Center	43	*41			*3	
Customer Service Center	9	9				
Customer Billing & Collections	10	10				
Development & Marketing	8	7			1	
Water Meter Shop	1	1				
Electric Meter Shop	2	2				
Utility Field Services	18	17			1	
Meter Data Management	7	7				
Total	105	100	0	0	5	
ADMINISTRATION						
Corporate Development	14	13			1	
Procurement	7	7				
Warehouse	14	13			1	
Fleet Maintenance	24	24				
Facilities Maintenance	7	7				
Total	66	64			2	

# January 2024 Page 2

		rage				
DIVISION	AUTHORIZED	ACTUAL	Part -time	CONTRACT	VACANT	Staff by
	POSITIONS	<b>EMPLOYEES</b>	Employees	POSITIONS	POSITIONS	Temp Agency
						or Part-time
INFORMATION TECHNOLO		4				
IT Admin & Support IT Infrastructure	4 15	4 15				
					1	
Data Analytics IT Applications	5 16	4 14			1	
					2	
IT DevOps	2 <b>42</b>	2 <b>39</b>	0	0	3	
Total FINANCIAL	42	39	0	U	3	
Accounting	14	13			1	
•						
Payroll Accounts Receivable	2 5	2 5				
	2					
Internal Auditing		2				
Budget	2	2				
Rates & Planning	2					
Financial Planning Admin	5	5 <b>31</b>	0	0	1	
WATER RESOURCES	32	31	0	0		
W/R Engineering	40	38			2	1
W/R Construction	106	103			3	'
P.O. Hoffer Plant	12	11			3	
Glenville Lake Plant	7	7			1	
W/WW Facilities Maint.	26	26				
Cross Creek Plant	12	12				
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds		3				
	3 <b>228</b>	222	0	0	6	1
Total ELECTRIC	220		U	U	0	<u> </u>
Electrical Engineering	23	22			1	
Fiber	23	1			1	
Electric Construction	87	80			7	
Substation	15	14			1	
Apparatus Repair Shop	5	5			1	
CT Metering Crews	4	3			1	
Compliance	2	2			1	
Generation	28	*29			*2	
Total	166	155		0	11	
			0	0		1
TOTAL	683	652	U	U	31	

<sup>\*1</sup> filled by interim Chief Legal Officer & General Counsel

<sup>\*1</sup> filled by interim Chief Customer Officer

<sup>\*2</sup> temporary overstaff in Customer Service

<sup>\*3</sup> temporary overstaff in Generation



## **GROUNDWORKER APPRENTICE (10298)**

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 404

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 2/9/24

Apply Before 2/23/24 10:31 AM

Posting Visibility
Internal and External

Full or Part Time Full time

Schedule

Monday-Friday 6:30am-3:30pm Overtime and on-call required

Salary Range \$18.06-\$23.80/hour



## WATER RESOURCES SR. UTILITY WORKER (10297)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 405

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 1/30/24

Apply Before 2/13/24 5:33 PM

Posting Visibility Internal

Full or Part Time Full time

Schedule Monday- Friday 7:00AM-3:30PM

Salary Range 405; \$20.18- \$26.58



## WATER RESOURCES UTILITY WORKER I (10296)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 403

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 1/29/24

Apply Before 2/12/24 10:34 AM

Posting Visibility
Internal and External

Full or Part Time Full time

Schedule Monday-Friday 7:00AM-3:30PM

Salary Range 403; \$16.28- \$21.45



## IT BUSINESS APPLICATIONS MANAGER (10295)

#### Job Info

Organization
Fayetteville Public Works Commission

Job Grade 416

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 1/24/24

Posting Visibility External

Full or Part Time Full time

Workplace Hybrid

Schedule Monday through Friday 8am to 5pm

Salary Range 416 - \$100,418.40 to \$132,301.24



## MARKETING MANAGER (10294)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 415

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Date 1/23/24

Posting Visibility External

Full or Part Time Full time

Workplace On-site

Schedule Monday-Friday 8am-5pm, extended hours as required

Salary Range \$88,777.60 - \$116,964.49