

RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER G. DAVIS, COMMISSIONER  
RICHARD W. KING, COMMISSIONER  
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
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PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, FEBRUARY 28, 2024  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of February 14, 2024
- B. Approve bid recommendation to award bid for the purchase of Relay Control Switchboards to Schweitzer Engineering Laboratories, Charlotte, NC, the lowest, responsive, responsible bidder, in the total amount of \$451,490.00, and forward to City Council for approval.

The Relay Control Switchboards will be bond funded.

Bids were received December 1, 2023, as follows:

<u>Bidders</u>	<u>Total Cost</u>
Schweitzer Engineering Laboratories, Charlotte, NC	\$451,490.00
Electrical Power Products, Des Moines, IA	\$455,384.00
Birmingham Control Systems, Bessemer, AL	\$581,335.00

**COMMENTS:** The purchase of relay control switchboards are needed for the rebuild of P.O. Hoffer 69 to 15 x 25kV Substation and Cumberland Road 69 to 15 x 25kV Substation, College Lakes 69 to 15kV Substation as well as two (2) future substations. Notice of the bid was advertised through PWC's normal channels on November 6, 2023, with a bid opening date of December 1, 2023. Bids were solicited from ten (10) bidders. PWC received three (3) bids for this project. The three (3) bids received were then evaluated by the Electric Systems Support-Substations and Procurement Departments. **MWDBE/Local Participation:** Schweitzer Engineering Laboratories, Charlotte, NC, is not a small local business and is not classified as a MWDBE business.

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

- C. Approve bid recommendation to award construction for the Cross Creek Water Resource Facility and Rockfish Creek Water Resource Facility Screw Pump Improvements to T. A. Loving Company, Goldsboro, NC, the lowest, responsive, responsible bidder, in the total amount of \$19,139,750.00, and forward to City Council for approval.

The Cross Creek Water Resource Facility and Rockfish Creek Water Resource Facility Screw Pump Improvements are budgeted in 002.0160.0435.2210463-01.820090.CPR100499.

Bids were received February 8, 2024, as follows:

<u>Bidders</u>	<u>Total Base Bid</u>	<u>Alternate Bid Item #1</u>	<u>Toal Base Bid +Alternate Bid</u>
T. A. Loving Company,	\$17,013,250.00	\$2,126,500.00	\$19,139,750.00
J. Cumby Construction, Inc.	\$17,532,500.00	\$1,908,000.00	\$19,440,500.00
Crowder Construction, Inc.	\$18,183,700.00	\$1,265,500.00	\$19,449,200.00

COMMENTS: Notice of the bid was advertised through PWC's normal channels on December 11, 2023, with an original bid date of January 18, 2023, which was extended to February 8, 2024. Bids were solicited from three (3) vendors and three (3) were received. **MWDBE/SLS Participation:** T.A. Loving Company is a firm based in Goldsboro, NC that has a local office in Fayetteville, NC. T.A. Loving Company also pays Cumberland County taxes. They anticipate \$500,500.00 in Small Local Supplier (SLS) spend with a local HVAC business, Hair Plumbing & Mechanical. T.A. Loving does not anticipate any MWDBE spend.

END OF CONSENT

III. PUBLIC HEARING REGARDING ELECTRIC RATES AND ELECTRIC, WATER, AND WASTEWATER FEES AND SURCHARGES

IV. GENERAL MANAGER REPORT

V. COMMISSIONER/LIAISON COMMENTS

VI. REPORTS AND INFORMATION

(See Tab 2)

- A. Monthly Cash Flow Report - January 2024
- B. Recap of Uncollectible Accounts – January 2024
- C. Financial Statement Recaps – January 2024
  - Electric Systems
  - Water/Wastewater
- D. Career Opportunities
- E. Actions by City Council during the meeting of February 12, 2024, related to PWC:
  - Approved - Third Amendment to Lease of Suite 102 of R. C. Williams Building

**February 28, 2024**

- Approved - Sole Source Recommendation - Purchase and Installation of Cla-Val Pump
- Approved - Bid Recommendation - Readvertisement of Design-Build Services – Line 54-Inch Outfall Research Drive to I-95 Project

VII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

VIII. ADJOURN

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, FEBRUARY 14, 2024  
8:30 AM

Present: Donald L. Porter, Chairman  
Christopher G. Davis, Vice Chairman  
Ronna Rowe Garrett, Secretary  
Richard W. King, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager  
Adam Lindsay, Assistant City Manager  
Derrick Thompson, City Council Liaison (VIA WEBEX)  
Media

Absent: None

I. REGULAR BUSINESS

Chairman Donald Porter called the meeting of February 14, 2024, to order at 8:30 am.

APPROVAL OF AGENDA

Commissioner Ronna Rowe Garrett motioned to approve the agenda. The motion was seconded by Commissioner Christopher Davis, and unanimously approved.

II. PRESENTATION

PRESENTATION OF AREA WIDE OPTIMIZATION AWARD

Presented by: Mick Noland, Chief Operations Officer, Water Resources  
Jason Green, Water Treatment Facilities Manager

Mr. Timothy Bryant, CEO/General Manager introduced Mr. Noland, the Chief Operations Officer of Water Resources. He stated the Area Wide Optimization Program (AWOP) was established by the EPA and the NCDEQ and it aims to enhance drinking water in NC by ensuring its cleanliness and safety. This program was initiated in response to the need for better handling of water turbidity (cloudiness) and other quality issues.

It educates personnel at water treatment plants in removing sediment and bacteria and viruses in removing turbidity. The program establishes stringent goals for water clarity and rigorously checks to ensure the objectives are met. These goals are significantly more stringent than we are required to meet by our permit. It is a step higher.

Clean water is fundamental to everyone's health, and for safeguarding against illness.

He then introduced Mr. Jason Green. Mr. Green stated PWC has won this award for 9 consecutive years for Hoffer. We have won it three consecutive years for Glenville, though we have won it in previous years as well.

Mr. Green gave an overview of the purpose of the award. He stated it is a great honor to receive it, as it is regulated and awarded by the State.

The Commissioners thanked and congratulated Mr. Noland, Mr. Green, and their teams for receiving this very important award.

### III. CONSENT ITEMS

Upon motion by Commissioner Christopher Davis, seconded by Commissioner Ronna Rowe Garrett, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of January 24, 2024
- B. Approve the Chairperson and Vice Chairperson of the Fayetteville Public Works Commission, serving in their capacities as PWC's Commissioner and Alternate Commissioner of ElectriCities to automatically be appointed as Commissioner and First Alternate Commissioner on the Non-Power Agency Board of Commissioners.
- C. Approve bid recommendation to award bid for the purchase of 540 each, Sensus 1-1/2 Water Meter Replacement to Sensus USA, Uniontown, PA, the lowest, responsive, responsible bidder, in the total amount of \$203,520.00, and forward to City Council for approval.

The Sensus 1-1/2 Water Meter Replacement is budgeted in Warehouse Inventory.

Bids were received January 17, 2024, as follows:

<u>Bidders</u>	Manufacturer	Total Cost	Delivery
Sensus USA, Uniontown, PA	Sensus USA	\$203,520.60	30 Weeks

**COMMENTS:** Notice of the bid was advertised through our normal channels on December 20, 2023, with a bid opening date of January 17, 2024. Bids were solicited from two (2) vendors and one (1) bid was received. **MWDBE/SLS Participation:** Sensus USA, Uniontown, PA, is not a MWDBE or local business. Sensus is the manufacturer of this purchase and intends to perform the contract with its own workforce.

- D. Approve bid recommendation to award bid for the purchase of one (1) 33,000 GVWR Regular Cab and Chassis, and one (1) 33,000 GVWR Crew Cab and Chassis to Cleveland Freightliner, Inc., Parma, OH, the lowest, responsive, responsible bidder, in the total amount of \$226,118.00, and forward to City Council for approval.

The purchase of one (1) GVWR Regular Cab and Chassis, and one (1) 33,000 GVWR Crew Cab and Chassis is budgeted in Water Construction/Fleet Maintenance

Bids were received January 25, 2024, as follows:

<u>Bidders</u>	Manufacturer	Total Cost	Delivery
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Cleveland Freightliner, Inc., Parma, OH	Cleveland Freightliner, Inc.	\$226,118.00	22-26 Wks.
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**COMMENTS:** Notice of the bid was advertised through our normal channels on January 12, 2024, with a bid opening date of January 25, 2024. Bids were solicited from one (1) vendor and one (1) bid was received.  
**MWDBE/SLS Participation:** Cleveland Freightliner, Inc., Parma, OH, is not a small local business and is not classified as a MWDBE business.

E. Adopt PWC Ordinance – PWCORD2024-01 – FY24 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #6

The above budget ordinance Amendment #6 to the Electric Fund and W/WW Fund decreases the Electric Fund by \$2,825,500 to \$304.4 million. There is no effect to the W/WW Fund.

This amendment includes two reclassifications with a net zero effect. Intergovernmental Revenue for relief fund repayment was reclassified as a Notes Receivable, and Debt Service for lease related payments was reclassified as Operating Expenditures. An explanation of other amended items is listed below.

Electric Fund

- Electric Fund Revenues: Total Electric Fund Revenues decreased by \$2,825,500. Intergovernmental Revenue decreased by \$2,666,700 and Total Budgetary Appropriations decreased by \$158,800 due to the net effect of the relief fund repayment reclassification and decreasing the Appropriation from Electric Net Position as a result of lowered expenditures below.

Electric Fund Expenditures: Total Electric Fund Expenditures decreased by \$2,825,500. Operating Expenditures decreased by \$6,472,100 due to the reclassification of two gas turbine overhauls from expense to capital and fund reallocation for property insurance. One gas turbine overhaul will be funded by the Electric Fund and the other will be funded by bonds.

- Debt Service increased by \$44,700 due to cost of issuance for refunding revenue bonds, Series 2024.
- Capital increased by \$3,601,900 due to the reclassification of one gas turbine overhaul.

W/WW Fund

- W/WW Fund Revenue: Total W/WW Fund Revenue is not affected.
- W/WW Fund Expenditures: Total W/WW Fund Expenditures has a net zero effect. Operating Expenditures decreased by \$529,800 due to funds available through the AIA Grant Project Fund for asset inventory and assessment contractual services and fund reallocation for property insurance.
- Debt Service increased by \$748,500 due to cost of issuance for the Big Rockfish Creek Outfall and Lift Station Elimination State Revolving Loan and refunding revenue bonds, Series 2024.
- Total Budgetary Appropriations decreased by \$218,700 due to decreasing the Appropriation to W/WW Net Position as a result of the lowered expenditures above.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2024-01.

## END OF CONSENT

### IV. Community Engagement/Ambassador Program Presentation

Presented by: Carolyn Justice-Hinson, Communications/Community Relations Officer

Ms. Justice-Hinson introduced PWC's newest engagement and outreach program, the PWC Ambassador Program. She stated we began to discuss this concept in 2021, and in 2023 we moved forward with the ambassador program and developing it.

She stated by default, by working at PWC or serving on the board, we are all ambassadors. This new program will train employees to represent PWC, be a liaison specifically at community meetings such as community watch, neighborhood HOAs and more. Our goal is for them to become a trusted source of PWC information. The ambassadors will be coordinated by our Communications/Community Relations Office.

Ms. Justice-Hinson shared the benefits of the Ambassador Program; how they are developed; topics discussed; training the Ambassadors received, and next steps.

#### Benefits of the Ambassador Program

- Connect with customers
- Increase community engagement
- Proactive engagement
- Increase staff's knowledge of PWC operations
- Provide ongoing staff development

#### Developing Ambassadors

- PWC-Wide Call for Ambassadors
- Ambassador interest meetings
- Application/Reference
- Supervisor support/recommendation
- Training classes
- Mock Meeting/Preparation
- Encourage independent development

#### Discussion Topics

- Bill/Usage Inquiries & Rates
- Customer Programs & Conservation
- Service Reliability/Water Quality
- Storm Preparation
- Special Projects (i.e., Operation Clean & Clear)

#### Ambassador Training

- PWC 101
- Customer Service & Billing
- Electric Generation

- Electric Construction
- T/D Operations & Emergency Dispatch
- Drinking Water Treatment
- Water Reclamation
- Water Testing Lab
- Water Construction
- Lift Stations

#### Moving Forward

- Introduce Inaugural Class of Ambassadors
- Mock Meetings/Preparation
- Match Ambassadors with meetings/organizations
- Ongoing training, outreach opportunities
- Monthly check-ins & feedback
- Recruitment

Ms. Justice-Hinson introduced the Inaugural Class of Ambassadors

- Mina Foy, WR Engineering
- Christina Gilmore, Customer Service
- Sonya Griffin, Customer Programs Call Center
- Dan Kai, Information Technology
- Danielle Rea, Generation Plant
- Shellie Shaver, Customer Programs Call Center
- Liz Testa-Vasser, WR Engineering
- Thomas Urbanek, WR Facilities Maintenance
- Teddy Warner, Key Accounts
- Levita Winborn, Customer Programs Call Center

Chairman Porter thanked the Ambassadors for taking on this responsibility in addition to their regular assigned duties. Commissioner King agreed with Chairman Porter. There are a lot of voices out there in the public, he said, and they are not correct, and it is good to put the truth out there. Commissioner Davis also congratulated the Ambassador team. Commissioner Ronna Rowe Garrett stated this speaking to the agility of PWC, meeting the needs of the community. She thanked them for all they do and shared “we consider you Commissioners in the making.”

Council Liaison Thompson asked if the Ambassadors will be assigned to a district or will they move around throughout the districts. Ms. Justice-Hinson replied they will be assigned to individual areas, so they will become the person that the group is most familiar with. So, in essence, they will be like a Mark Brown.

#### V. Electric Rates and Electric, Water, and Wastewater Fees and Surcharges Presentation Presented by: Jason Alban, Director of Financial Planning and Capital Projects

Ms. Haskins stated today the Commission will be presented with the results and recommendations of the electric rates and the cost-of-service review.



Mr. Jason Alban with his team leads this effort for PWC. She recognized the team members that were present: Ms. Lisa Buffaloe (Manager of Financial Planning and Analysis), Ms. Lisa Barbee (Rates Manager), and Ms. Josie Titus (Senior Financial Rates Analyst). She reiterated this is a very collaborative effort across all divisions of PWC.

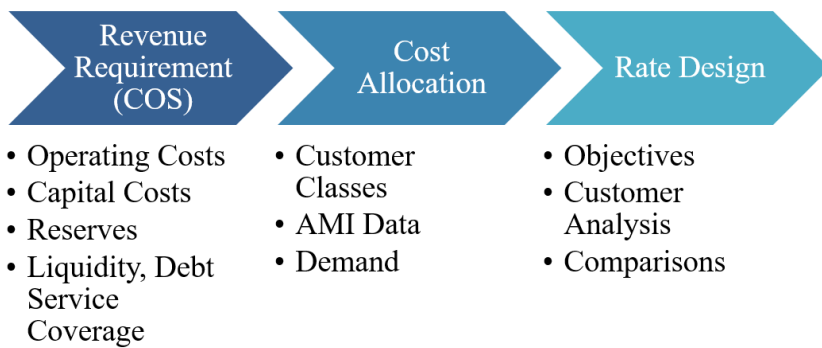
Mr. Alban also thanked his team, our Cost of Service (COS) and Rates Consultant, NewGen Strategies, as well as the management staff who helped to bring all this information together.

Mr. Alban gave a history of the power supply contract with DEP in 2019, as well as milestone change dates that would go into effect.

He stated the purpose of today's presentation is to present to the Commission and the Public the following recommendations:

- Electric Coincident Peak (CP) retail rates for the next two years – July 1/May 1
- Electric retail rates, excluding CP rates, for the next two years – May 1/May 1
- Electric, Water & Wastewater fees & surcharges – May 1
- Proposed rate schedules and ancillary documents will be delivered to the PWC Clerk and posted on our website for the public to access when the notice of public hearing is published
- February 28, 2024 – Public Hearing (Adoption of Rates)
- Set Public Hearing (Following this Presentation)

The Electric Rates Process includes the following:



NewGen Engagement

- Model Roll with Revenue Requirement and COS Results/Update
- Update Electric Rates in Existing PWC Structure
- Update Coincident Peak (CP) Rates
- Review Fixed Cost Recovery
- Review Time-of-Use (TOU) Periods to CP's
- Perform Area Lights Study

Financial Model – Electric

- Financial Model updated for FY's 2025-2034. PWC's fiscal year begins July 1.
- Based on FY24 Budget and CIP, with updates from FY25 CIP planning

- Considers revenues, growth, operating/capital costs, debt & funding sources
- KPIs and rate triggers:
  - Operating Reserve > 120 days cash
  - Debt Service Coverage > 2.50
- Bond issuances even years starting in FY 2024
- Additional Revenue Requirement has decreased:

	2023 Off-Cycle	%	2024 2-year Cycle	%
Electric	\$13M	>6%	\$9M	2%

- Primary Driver is Power Supply costs:

Changes effective July 1 - Amended PSCA	\$ Impact
190 MW Demand Credit	(\$42M)
\$2.50 Capacity Credit Ends	\$10M
BWGP Lease Payment Ends	\$12.5M
BWGP Fuel Cost net of Performance Credits	\$1.5M
<b>Net Financial Impact (Benefit)</b>	<b>(\$18M)</b>

- Electric Rate Stabilization Fund:
  - ▶ FY24 Budgeted draw of \$19.3M
  - ▶ No ERSF draws modeled in FY25 and FY26
  - ▶ “Bridged the Gap” to these FY25 Changes

#### Cost Allocation

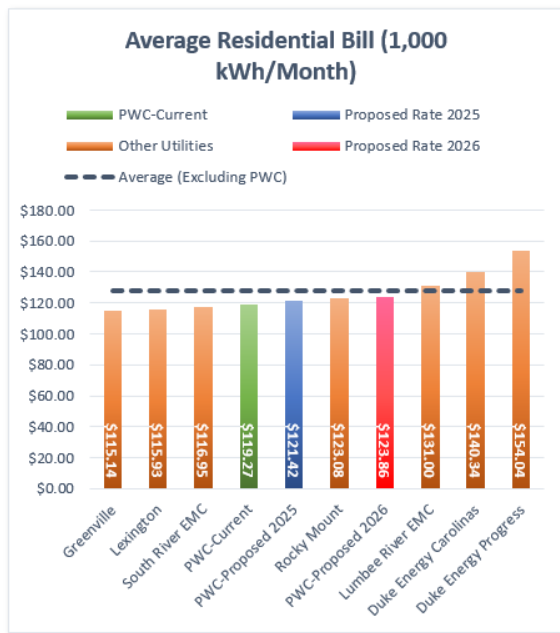
- Functionalization of costs across Production, Transmission, Distribution, Customer Care
- Cost allocations to customer classes and their contributions to Demand to determine the most accurate costs for serving each class
- Look at fixed cost recovery in determining Basic Facility and Demand charges
- Continued use of PWC’s AMI (Advanced Metering Infrastructure) data and FERC accounting
- Interclass equity and movement to COS by class; or “across-the-board” to minimize rate impacts to any particular customer class

#### Electric Rate Plan & Recommendations

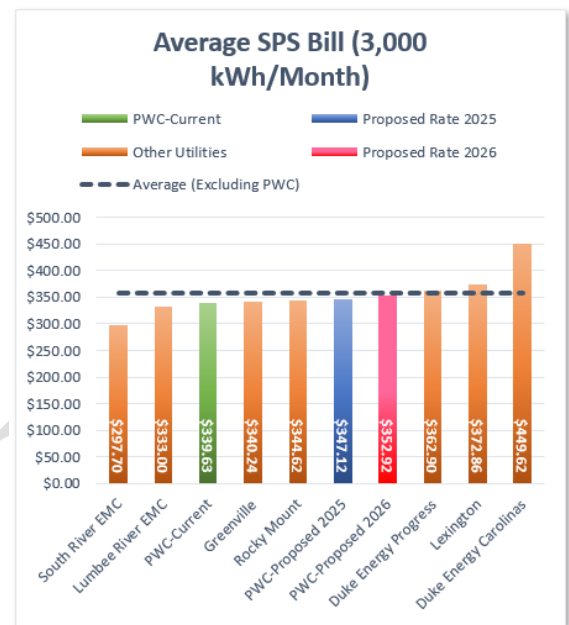
- 2% across-the-board total system revenue growth in FY25 & FY26
- Thru increases to Basic Facility, Demand and Energy charges; continuing shift to fixed cost recovery as COS indicates
- Residential Basic Facility charge to increase \$1 in both years, and proportional or COS for other classes
- Additional increase generally falling in either the Energy charge (RES/SPS) or Demand charge (MPS/LPS); and maintain on/off-peak differential
- Adjust TOU periods FY26
- Remove Coal Ash Rider FY26
- Update Area Light rates to COS

## Electric Rate Comparisons

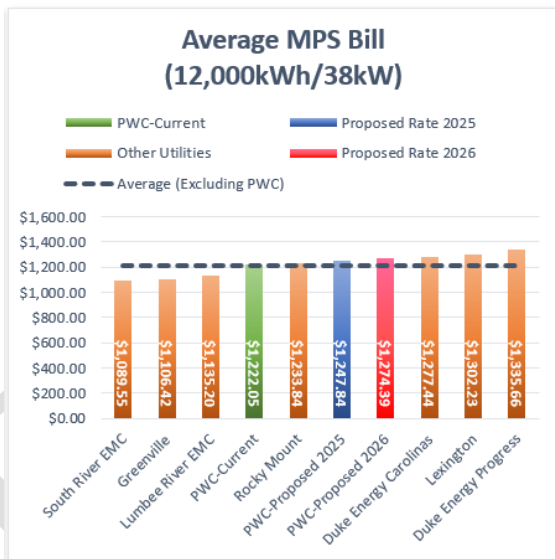
### Residential



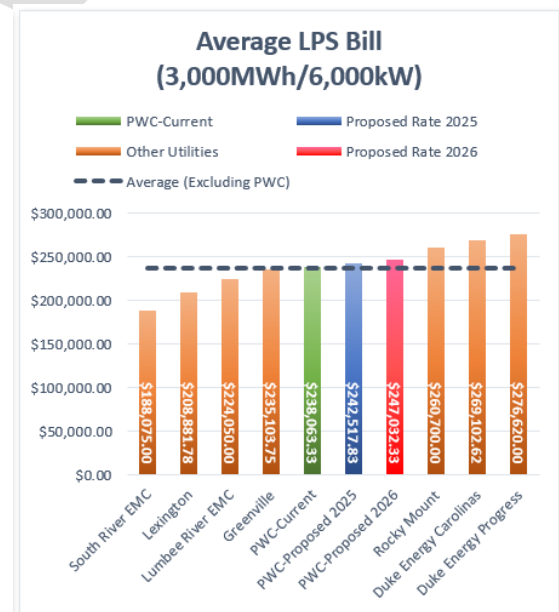
### Small Power Service



### Medium Power Service



### Large Power Service



## Small Power Consolidation

- Several rates have historical distinctions on the rate schedules, but do not have COS differences and currently have no or minimal rate difference from one another
- Staff recommends all become SPS effective May 1, 2024
- Annual Demand will determine Customer's rate class

Traffic Signal Service	Sports Field Lighting Service	Church Service	Current Small Power Service
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## Formula Rate Changes

- PWC currently has formula rate schedules with Coincident Peak (CP) charges for Medium and Large Power services
- Updates are required to the formula rates in order to accommodate DEP contract changes regarding capacity credits and operation/maintenance and capital costs of Butler Warner Generation Plant (BWGP) – effective July 1
- Staff recommends changing the formula for CP portion of applicable rates to account for above items by including the Demand Credit and BWGP Costs based on PWC’s most recently completed COS study (**BWGP Credit**)

$$\{(\text{System CP Demand Cost} + \text{Ancillary Credits} + \text{Transmission Cost} + \text{BWGP Credit}) \times (1 + \text{System Loss Factor})\}$$

## TOU PERIODS & Coal Ash Rider

- Staff recommends changing TOU periods effective May 1, 2025, to more closely align with historical DEP coincident peaks:
  - Peak period to include weekends and holidays (daily)
  - Peak period windows to be reduced to 3 hours per day:
    - 6am to 9am in Winter (Nov-Mar)
    - 3pm to 6pm in Summer (Apr-Oct)
- Staff recommends removing the Coal Ash Rider effective May 1, 2025:
  - Reduces Residential monthly bill by \$2.00

### Proposed Rates – RES & SPS

Residential	Current	Proposed FY25	Proposed FY26
<b>Facility Charges</b>			
Single Phase	\$22.00	\$23.00	\$24.00
Three Phase	\$27.50	\$28.75	\$30.00
<b>Energy Charges</b>			
kWh - On	\$0.13845	\$0.14042	\$0.14126
kWh - Off	\$0.09024	\$0.09152	\$0.09207
Small Power Service	Current	Proposed FY25	Proposed FY26
<b>Facility Charges</b>			
Single Phase	\$33.00	\$34.50	\$36.00
Three Phase	\$49.50	\$51.75	\$54.00
<b>Energy Charges</b>			
kWh - On	\$0.14378	\$0.14572	\$0.14725
kWh - Off	\$0.09516	\$0.09644	\$0.09745

### Proposed Rates – MPS

Medium Power Service	Current	Proposed FY25	Proposed FY26
<b>Facility Charges</b>			
Single Phase	\$40.70	\$42.55	\$44.40
Three Phase	\$57.20	\$59.80	\$62.40
<b>Demand Charges</b>			
Demand Charge	\$15.71	\$16.34	\$16.99
<b>Energy Charges</b>			
kWh - On	\$0.05325	\$0.05325	\$0.05325
kWh - Off	\$0.04793	\$0.04793	\$0.04793
Medium Power Service - CP	Current	Proposed FY25	Proposed FY26
<b>Facility Charges</b>			
Single Phase	\$319.00	\$333.50	\$348.00
Three Phase	\$319.00	\$333.50	\$348.00
<b>Demand Charges</b>			
CP Charge	\$17.22	\$15.22	\$15.29
Demand Charge	\$4.79	\$6.17	\$6.61
<b>Energy Charges</b>			
Energy Charge	\$0.04180	\$0.04180	\$0.04180

## Proposed Rates – LPS

Large Power Service	Current	Proposed FY25	Proposed FY26
<b>Facility Charges</b>			
Single Phase	\$319.00	\$333.50	\$348.00
Three Phase	\$319.00	\$333.50	\$348.00
<b>Demand Charges</b>			
CP Charge	\$17.22	\$15.22	\$15.29
Demand Charge	\$3.20	\$5.35	\$6.05
<b>Energy Charges</b>			
Energy Charge	\$0.04840	\$0.04840	\$0.04840

Large Power Service - Trans	Current	Proposed FY25	Proposed FY26
<b>Facility Charges</b>			
Three Phase	\$20,000.00	\$25,000.00	\$25,000.00
<b>Demand Charges</b>			
CP Charge	\$17.22	\$15.22	\$15.29
Demand Charge*	\$1.00	\$2.26	\$2.82
<b>Energy Charges</b>			
Energy Charge	\$0.02732	\$0.02895	\$0.02897

\*Net of discounts

## Proposed Rates – Area Lights

LED Bulb Type	Current Rate	Proposed Rate
50W	\$12.00	\$12.00
70W	\$16.00	\$16.00
130W	\$22.00	\$22.00
200W	\$26.00	\$28.00
240W	\$30.00	\$31.00
320W	\$35.00	\$41.00
SINGLE PED LIGHT W/POLE	\$13.86	\$45.00
TWIN PED LIGHTS W/POLE	\$27.16	\$60.00
QUAD PED LIGHTS W/POLE	\$52.32	\$90.00

Shroud	\$7.50	\$7.50
38 Ft Decorative Pole	\$20.50	\$31.00

## Sanitary Sewer Charges

Surcharges (Per 1,000 Pounds)	Current	Proposed
5-Day BOD/CBOD in excess of 300 mg/l	\$ 285.00	\$ 531.40
TSS in excess of 300 mg/l	\$ 338.87	\$ 566.27
Ammonia Nitrogen in excess of 50 mg/l	\$ 462.11	\$ 748.87

## Summary

- Electric 2% total system revenue increases in FY25 and FY26
  - Rates effective May 1 of 2024 and 2025; July 1, 2024, CP rates Year 1
- Additional recommendations:
  - Consolidate SPS Rates effective May 1, 2024
  - Update CP Formula effective July 1, 2024
  - Adjust TOU periods and make Daily effective May 1, 2025
  - Remove Coal Ash Rider effective May 1, 2025
  - Update PWC Fees, Charges and Surcharges effective May 1, 2024

## Proposed Rates - EDR

- Economic Development Rider program is designed to provide a \$0.01/kWh discount in first year, which is reduced by \$0.002/kWh every year until the discount is completed.
- System inputs the discount as a percentage, with updated percentages provided below:

Year	Current	Proposed
Year 1	22.0022%	20.6612%
Year 2	17.6018%	16.5289%
Year 3	13.2013%	12.3967%
Year 4	8.8009%	8.2645%
Year 5	4.4004%	4.1322%

## PWC Fees & Charges

### Water & Wastewater Fees/Main Connection Charges

Water & Wastewater Fees	Current	Proposed
Water: 1" Lateral	\$ 2,940.00	\$ 3,520.00
Water: 1" New Split Lateral	\$ 643.00	\$ 720.00
Water: 1" Existing Split Lateral	\$ 790.00	\$ 960.00
Water: 2" Lateral	\$ 3,220.00	\$ 3,770.00
Water: 2" Vault and Bypass	\$ 3,170.00	\$ 3,490.00
Water: 2" Irrigation Tap w/Jumbo Box	\$ 4,740.00	\$ 5,500.00
Sewer: 4" Lateral	\$ 3,845.00	\$ 4,630.00
Sewer: 6" Lateral	\$ 4,210.00	\$ 5,180.00
Sewer: 4" Elder valve	\$ 1,400.00	\$ 1,710.00

Main Connection Charges	Current	Proposed
Water: 1" Main Connection Charge	\$ 2,360.00	\$ 2,430.00
Sewer: 4" Main Connection Charge	\$ 2,400.00	\$ 3,500.00

### Electric Fees / Other Charges

Electric Fees	Current	Proposed
Temp Pole Charge-Underground	\$ 115.00	\$ 135.00
Temp Pole Charge-Overhead	\$ 170.00	\$ 215.00
Underground Cond Charge per Linear Foot	\$ 5.35	\$ 6.50
Boring Fee per Linear Foot	\$ 15.00	\$ 15.00
Service Conversion	\$ 1,000.00	\$ 1,210.00

Other Charges	Current	Proposed
Consumptive Water Loss Application Fee	\$ 395.00	\$ 455.00
Lift Station Fee (monthly)	\$ 2,770.76	Remove - At Cost
Backflow Prevention Assembly Inspection Charge (monthly)	\$ 2.25	\$ 3.65
Connection Fee	\$ 20.00	\$ 20.00
Reconnection Fee	\$ 20.00	\$ 20.00

## Estimated Residential Customer Impact

Item	Current	Proposed FY25	Proposed FY26
<b>Facility Charges</b>			
Single Phase	\$22.00	\$23.00	\$24.00
Three Phase	\$27.50	\$28.75	\$30.00
<b>Energy Charges</b>			
kWh - On	\$0.13845	\$0.14042	\$0.14126
kWh - Off	\$0.09024	\$0.09152	\$0.09207
<b>Total Average Rate (\$/kWh)</b>	<b>\$0.11892</b>	<b>\$0.12129</b>	<b>\$0.12365</b>
<b>Total Average Bill (\$/Month)</b>	<b>\$119.74</b>	<b>\$122.13</b>	<b>\$124.51</b>
Monthly Bill Increase		\$2.39	\$2.38
Remove Coal Ash Rider			-\$2.00
Net Impact Year 2			\$0.38

Commissioners thanked Ms. Haskins and Mr. Alban for the detailed report.

Commissioner Garrett asked Mr. Alban to confirm that no one is on the Economic Development Rider (EDR). He confirmed that no one is currently on it. Commissioner Garrett also confirmed we gave a reduction in May 2020 for three years, and the Coal Ash Rider applied to everyone, and it will be removed. She asked for an explanation of the outdoor lighting. Mr. Alban stated the outdoor lighting is private lighting, they are residential or commercial businesses that have specific needs and requested for PWC to install them.

Commissioner King discussed the irrigation tap, the water and sewer tap fees. Discussion ensued regarding it. Ms. Manning will discuss in more depth with Commissioner King. Mr. Bryant asked if there is anything we can do to better clarify when we ultimately deal with the developer community or anyone else regarding these rates. Ms. Manning responding, yes we will do so.

### VI. Approve Public Hearing Regarding Electric Rates and Electric, Water, and Wastewater Fees and Surcharges for February 28, 2024

Commissioner Christopher Davis motioned to set and provide notice of the Public Hearing for Electric Rates, and Electric, Water, and Wastewater Fees and Surcharges for February 28, 2024, at 8:30 am. Motion was seconded by Commissioner Richard King, and unanimously approved.

### VII. GENERAL MANAGER REPORT

#### Safety

Mr. Bryant stated the team continues to work safely overall; however, we are beginning to see an unexpected upward trend on our total recordable injury rate. Because of that concern we will have a more fertile effort to understand what is causing the increase, the drivers of it and also to develop some counter measures to curtail the source of those challenges. We want to make sure all of our employees go home in a better shape than they came if not the same. We cannot allow uncommunicated unchallenged things drive that bad behavior.

## People

Mr. Bryant introduced Ms. Georgette Miller, our General Counsel and Chief Legal Officer. He stated she has been here for a little over a week and has hit the ground running.

Mr. Bryant also thanked Mr. Galt for his great work as serving as our Interim General Counsel and continuing to support the work Ms. Miller is leading on our behalf.

KYN campaign has begun. Our biometric screenings start today to make sure our employees have the opportunity to know their health condition and better understand how they can sustain better health outcomes by performing their biometric screenings and help them to know how they can be better stewards of their own bodies and help drive down our insurance costs for maintaining their safety and their health for years to come. He appreciated the HR team for ensuring this campaign was brought to the PWC Team.

## Community Engagement

Mr. Bryant stated during the Greater Fayetteville Chamber Annual Awards on Tuesday, January 30<sup>th</sup>, PWC was awarded the Excellence in Innovation Award, acknowledging PWC's work in advancing renewal energy and providing clean energy options for all of our customers. Mr. Bryant stated it was an honor to represent PWC at that awards ceremony, and the award was really because of all the work of our team members.

Operation Clean and Clear began this week, with public meetings being scheduled, mailing and website communications and other educational outreach. This effort is being led by our Communications and Community Relations Team, under the leadership of Carolyn Justice-Hinson.

This week is Smart Energy Provider Week. This is an APPA program recognizing utilities for demonstration and accomplishment in smart energy program planning, energy efficiency, distributed energy resources, environmental and sustainability programs and community and customer experience. PWC has earned the Smart Energy Provider Award three times. This is nothing new to us, but we want to reemphasize this is Smart Energy Provider Week and encourage recognition of all we do to provide energy to our customer.

## VIII. COMMISSIONER/LIAISON COMMENTS

### City Council Liaison Derrick Thompson

Council Liaison Thompson wished everyone a Happy Valentine's Day. He thanked staff for the Rates Presentation. He also thanked Ms. Justice-Hinson for the Ambassador Program launch. He stated anytime you want to do a rate hike there are questions from the citizens to the Council. He is glad the ambassadors are going to be out there. He stated Council approves everything we, PWC places on their Consent Agenda. Mr. Bryant asked our liaison for help in clarifying this is not a rate hike, but a rate amendment to serve our customers. Council Member Thompson stated he will do all he can to support PWC.

### Commissioner Richard King

No Comment

Commissioner Christopher Davis

No Comment

Commissioner Ronna Rowe Garrett

Commissioner Garrett stated she also attended the GFC Awards and enjoyed being at the event and the company. She thanked Ms. Justice-Hinson for always being at events and being the face of PWC.

Commissioner Garrett welcomed Ms. Georgette Miller to the team, as well. She stated she hopes Mr. Bryant has informed Ms. Miller how we like to banter and engage in good debates, all in fun and with a good outcome.

Commissioner Donald Porter

Commissioner Porter welcomed Ms. Miller to the team, and for hitting the ground running. He commented her timing was impeccable.

He stated there are always people behind the scenes who makes things happen. He stated Ms. Durant is one of those people. She does not say very much. However, we appreciate her. He went on to state there are important matters that come before the board, and none of us were here (to know how the matter transpired), but we can always go to the minutes, and her minutes are impeccable.

## IX. REPORTS AND INFORMATION

- A. Utility Payments by Payment Type – January 2024
- B. Personnel Report - January 2024
- C. Career Opportunities
- D. Actions by City Council during the meeting of January 22, 2024, related to PWC:
  - Approved Lease of Suite 301 of R.C. Williams Building

## X. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

Commissioner Ronna Rowe Garrett motioned to enter closed session for pursuant to North Carolina General Statutes 143-318.11(A)(6) for Personnel Matters. Motion was seconded by Commissioner Christopher Davis, and unanimously approved at 9:34 a.m.

There being no further discussion, upon motion by Commissioner Garrett, seconded by Commissioner Davis, and unanimously approved, the Commission returned to open session at 10:22 a.m.

## XI. ADJOURN

There being no further business, upon motion by Commissioner Christopher Davis, seconded by Commissioner Ronna Rowe Garrett, and unanimously approved, the Commission adjourned at 10:22 a.m.



RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER G. DAVIS, COMMISSIONER  
RICHARD W. KING, COMMISSIONER  
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

February 20, 2024

## MEMORANDUM

**To:** Timothy L. Bryant, CEO/General Manager

**CC:** Susan Fritzen, Chief Administrative Officer  
Jonothan Rynne, Chief Electric Officer

**From:** Victoria McAllister, Procurement Manager

**Subject:** Procurement Summary for PWC2324033-Relay Control Switchboards

**Public Purpose.** PWC solicited bids from qualified vendors to provide relay control switchboards needed for various substations to include; P.O. Hoffer 69 to 15 x25kV, Cumberland Road 69 to 15 kV substation, College Lakes 69 to 15kV substation, and two (2) future substations.

### Bid Dates.

Advertisement	Monday, November 6, 2023
Question Deadline	Wednesday, November 8, 2023
Addendum Deadline	Friday, November 10, 2023
Initial IFB Deadline	Friday, December 1, 2023

### Bid Tabulation.

Vendor	Total Bid
Schweitzer Engineering Laboratories, Charlotte NC	\$451,490.00
Electrical Power Products, Des Moines, Iowa	\$455,384.00
Birmingham Control Systems, Bessemer, AL	\$581,335.00

### Funding. Bond Funding

**Award Recommendation Status.** The Procurement Department has prepared an Action Request Form for permission to award to the lowest responsive, responsible bidder

Schweitzer Engineering Laboratories, Charlotte NC. The target Commission meeting is February 28, 2024.

**FAYETTEVILLE PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** Timothy Bryant, CEO/General Manager

**DATE:** February 20, 2024

**FROM:** Candice S. Kirtz, Director of Supply Chain

.....  
**ACTION REQUESTED:** Approve award for the purchase of relay control switchboards solicited under bid number PWC2324033.

**BID/PROJECT NAME:** Relay Control Switchboards

**BID DATE:** December 1, 2023

**DEPARTMENT:** Electric Systems Support

**BUDGET INFORMATION:** This project will be bond funded.

.....  
**BIDDERS**

Schweitzer Engineering Laboratories, Charlotte NC  
Electrical Power Products, Des Moines, Iowa  
Birmingham Control Systems, Bessemer, AL

**BASE BID**

\$451,490.00  
\$455,384.00  
\$581,335.00

.....  
**AWARD RECOMMENDED TO:** Schweitzer Engineering Laboratories, Charlotte NC

**BASIS OF AWARD:** Lowest responsive, responsible bidder

**COMMENTS:** The Commission is asked to approve an award for the purchase of relay control switchboards needed for the rebuild of P.O. Hoffer 69 to 15 x 25kV Substation and Cumberland Road 69 to 15 x 25kV Substation, College Lakes 69 to 15kV substation as well as two (2) future substations. Notice of the bid was advertised through PWC's normal channels on November 6, 2023, with a bid opening date of December 1, 2023. Bids were solicited from ten (10) bidders. PWC received three (3) bids for this project. The three (3) bids received were then evaluated by the Electric Systems Support-Substations and Procurement departments. The lowest responsive, responsible bidder was Schweitzer Engineering Laboratories, Charlotte NC. Therefore, PWC recommends awarding this project to the lowest responsive, responsible bidder, Schweitzer Engineering Laboratories, Charlotte NC.

.....  
**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_  
**DATE** \_\_\_\_\_

**ACTION BY COUNCIL**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_  
**DATE** \_\_\_\_\_

## **BID HISTORY**

Relay Control Switchboards

**BID DATE: December 1, 2023, at 2:00 pm**

### **Advertisement**

1. PWC Website 11/6/2023 through 12/1/2023

### **List of Prospective Bidders Notified of Bid**

1. Birmingham Control Systems, Bessemer, AL
2. Electrical Power Products, Des Moines, Iowa
3. Schweitzer Engineering Laboratories, Charlotte NC
4. Atlantic Power Sales, Gastonia, NC
5. Keystone Electric, Des Moines, Iowa
6. Kemco Industries, Inc., Sanford, FL
7. Wesco, Richmond, VA
8. Lekson Associates, Inc., Raleigh, NC
9. Jake Rudisill Associates, Inc., Raleigh, NC
10. KVA, Inc., Greer, NC

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.  
(approximately 2000+ contacts)**

#### **Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)  
NC Procurement & Technical Assistance Center (NCPTAC)  
Veterans Business Outreach Center (VBOC)  
Small Business Technology Center (SBTDC)  
Women's Business Center of Fayetteville (WBC)

#### **Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)  
FSU Economic Development Administration Program (FSUEDA)  
FSU Career Pathways Initiative  
NAACP, Fayetteville Branch  
FTCC Small Business Center (SBC)  
Greater Fayetteville Chamber, RFP posting submitted  
Hope Mills Chamber  
Spring Lake Chamber  
Hoke Chamber  
Fayetteville Business & Professional League (FBPL)

#### **State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC  
NAACP, State Branch Raleigh, NC  
National Utility Contracting Association- NC Chapter (NUCA)  
Durham Chapter of the National Association of Women in Construction (NAWIC)  
South Atlantic Region of National Association of Women in Construction (NAWIC)  
The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina  
International Women in Transportation- Triangle Chapter

**Media**

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

**MWDBE / Local Participation**

Schweitzer Engineering Laboratories, Charlotte, NC, is not a small local business and is not classified as a MWDBE business.

RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER G. DAVIS, COMMISSIONER  
RICHARD W. KING, COMMISSIONER  
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February 20, 2024

**MEMORANDUM**

**To:** Timothy L. Bryant, CEO/General Manager

**CC:** Susan Fritzen, Chief Administrative Officer  
Marion Noland, Water Resources Chief Operating Officer

**From:** Victoria McAllister, Procurement Manager

**Subject:** Procurement Summary for PWC2324029 – Cross Creek WRF and Rockfish Creek WRF Screw Pump Improvements

**Public Purpose.** PWC is looking to furnish, install and modify multiple facilities at the Cross Creek Water Reclamation Facility to include the influent pump station, primary sludge pumpstation, pump stations No. 3 electrical site work, and some site civil work. Electrical site work includes a new duct bank from the influent screw pump motor starters in the primary sludge pump station facilities to the influent screw pumps.

**Bid Dates.**

<b>Advertisement</b>	Wednesday, January 10, 2024
<b>Question Deadline</b>	Tuesday, January 30, 2024
<b>Addendum Deadline</b>	Friday, February 2, 2024
<b>Bid Opening</b>	Thursday, February 8, 2024

**Bid Tabulation.**

<b>Vendor</b>	<b>Total Base Bid Amt</b>	<b>Alternate Bid Item No. 1</b>	<b>Total Base Bid +Alternate Bid</b>
<b>Crowder Construction</b>	\$18,183,700.00	\$1,265,500.00	\$19,449,200.00
<b>T. A. Loving Company</b>	\$17,013,250.00	\$2,126,500.00	\$19,139,750.00
<b>J. Cumby Construction, Inc.</b>	\$17,532,500.00	\$1,908,00.00	\$19,440, 500.00

**BUILDING COMMUNITY CONNECTIONS SINCE 1905**

**AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER**

**Funding.** 002.0160.0435.2210463-01.820090..CPR1000499

**Award Recommendation Status.** PWC's Water Reclamation Engineer reviewed the bid to ensure it conforms with the bid requirements and provided an award recommendation for the lowest responsive, responsible bidder, T. A. Loving Company. The Procurement Department has prepared an Action Request Form for the February 28, 2024, Commission meeting for permission to award to T. A. Loving Company.

**PUBLIC WORKS COMMISSION  
ACTION REQUEST FORM**

**TO:** Timothy L. Bryant, CEO/General Manager

**DATE:** February 20, 2024

**FROM:** Victoria McAllister, Procurement Manager

.....

**ACTION REQUESTED:** Approve construction award for the Cross Creek Water Resource Facility and Rockfish Creek Water Resource Facility Screw Pump Improvements.

**BID/PROJECT NAME:** PWC2324029 Cross Creek Water Resource Facility and Rockfish Creek Water Resource Facility Screw Pump Improvements.

**BID DATE:** February 8, 2024

**DEPARTMENT:** Water Resources Engineering

**BUDGET INFORMATION:** 002.0160.0435.2210463-01.820090..CPR100499

.....

BIDDERS	TOTAL BASE BID	ALTERNATE BID ITEM NO. 1	TOTAL BASE BID +ALTERNATE BID
T. A. Loving Company. Goldsboro, NC	\$17,013,250.00	\$2,126,500.00	\$19,139,750.00
J. Cumby Construction, Inc. Cookeville, TN	\$17,532,500.00	\$1,908,00.00	\$19,440, 500.00
Crowder Construction. Apex, NC	\$18,183,700.00	\$1,265,500.00	\$19,449,200.00

.....

**AWARD RECOMMENDED TO:**

T. A. Loving Company of Goldsboro, NC

**BASIS OF AWARDS:** Lowest responsive, responsible bidder.

**COMMENTS:** The Commission is asked to approve an award for the Cross Creek Water Resource Facility and Rockfish Creek Water Resource Facility Screw Pump Improvements to the lowest, responsive, responsible bidder, T. A. Loving Company, Goldsboro, NC. Notice of the bid was advertised through PWC's normal channels on December 11, 2023 with an original bid date of January 18, 2023 which was extended to February 8, 2024. Bids were solicited from three (3) vendors and three (3) was received. The award is recommended to T. A. Loving Company, Goldsboro, NC.

.....



**ACTION BY COMMISSION**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

**ACTION BY COUNCIL**

**APPROVED** \_\_\_\_\_ **REJECTED** \_\_\_\_\_

**DATE** \_\_\_\_\_

## **BID HISTORY**

Cross Creek Water Resource  
Facility and Rockfish Creek Water  
Resource Facility Screw Pump  
Improvements

**BID DATE: February 8, 2024**

### **Advertisement**

1.	PWC Website	11/22/23 through 2/8/24
2.	Addendum No. 1	12/4/23 through 2/8/24
3.	Addendum No. 2	12/27/23 through 2/8/24
4.	Addendum No. 3	1/29/24 through 2/8/24
5.	Addendum No. 4	2/7/24 through 2/8/24

### **List of Prospective Bidders Notified of Bid**

1. Crowder Construction. Apex, NC
2. T. A. Loving Company. Goldsboro, NC
3. J. Cumby Construction, Inc. Cookeville, TN

**PWC Procurement Mailing List- Registered vendors via the PWC website and BBR registrants.  
(approximately 2000+ contacts)**

#### **Small Business Administration Programs:**

Small Business Administration Regional Office (SBA)  
NC Procurement & Technical Assistance Center (NCPTAC)  
Veterans Business Outreach Center (VBOC)  
Small Business Technology Center (SBTDC)  
Women's Business Center of Fayetteville (WBC)

#### **Local Business and Community Programs**

FSU Construction Resource Office (FSUCRO)  
FSU Economic Development Administration Program (FSUEDA)  
FSU Career Pathways Initiative  
NAACP, Fayetteville Branch  
FTCC Small Business Center (SBC)  
Greater Fayetteville Chamber, RFP posting submitted  
Hope Mills Chamber  
Spring Lake Chamber  
Hoke Chamber  
Fayetteville Business & Professional League (FBPL)

#### **State Business and Community Programs**

NC Institute of Minority Economic Development (The Institute) Durham, NC  
NAACP, State Branch Raleigh, NC  
National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)  
South Atlantic Region of National Association of Women in Construction (NAWIC)  
The Hispanic Contractors Association of the Carolinas (HCAC)  
United Minority Contractors of North Carolina  
International Women in Transportation- Triangle Chapter

**Media**

Fayetteville Observer  
WIDU, AM1600  
IBronco Radio at FSU  
Fayetteville Press News  
Up & Coming Weekly  
Bladen Journal  
Greater Fayetteville Business Journal

**MWDBE / SLS Participation**

T.A. Loving Company is a firm based in Goldsboro, NC that also has a local office in Fayetteville, NC. T.A. Loving Company also pays Cumberland County taxes. They anticipate \$500,500.00 in Small Local Supplier (SLS) spend with a local HVAC business, Hair Plumbing & Mechanical. T.A. Loving does not anticipate any MWDBE spend.

# Fayetteville Public Works Commission

## Cash Flow Statement for January 2024

### General Fund Bank Account

Beginning Balance as of 1/01/2024

\$98,965,777.19

#### Number of Transactions

#### Utility Receipts:

Customer Service Business Center	4,306	\$	1,763,292.29
WF Lockbox	14,968	\$	4,923,128.00
Kiosk Checks / Cash	505	\$	104,803.23
Drafts	22,043	\$	4,887,820.23
Bill2Pay	64,346	\$	13,010,953.36
AdComp (Kiosk Credit Cards)	250	\$	54,176.11
Western Union	1,496	\$	472,352.79
E-Box	8,937	\$	2,121,431.86
Receivables via ACH Wire	544	\$	3,853,139.37
Miscellaneous Receipts	56	\$	2,616,426.40
<b>Total Utility &amp; Miscellaneous Receipts</b>		<b>\$</b>	<b>33,807,523.64</b>

#### Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF	0	\$	-
Investments Matured: WRSF	0	\$	-
Investments Matured: Rate Stabilization - Electric	0	\$	-
Investments Matured: Annex	0	\$	-
Investments Matured: NCDOT	0	\$	-
Investment Interest Receipts: GF	18	\$	81,131.25
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	0	\$	-
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	0	\$	-
Investment Interest Receipts: NCDOT	1	\$	3,500.00

**Total Investment Receipts \$ 84,631.25**

**Grand Total of Receipts \$ 33,892,154.89**

Vendor ACH Payments Issued	344	\$	(2,016,884.65)
Employee Reimbursements	33	\$	(16,674.42)
Accounts Payable Checks Issued	617	\$	(2,841,241.29)
Commercial Credit Card Payments	58	\$	(217,940.07)
HSF Vendor Payments	4	\$	(96,177.09)
Investments Purchased: GF	0	\$	-
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	44	\$	(4,930,752.14)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	3	\$	(1,500,000.00)
Transfers: TPA Workers Comp Account	1	\$	(61,688.84)
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	23	\$	(6,139.77)
Returned Drafts	151	\$	(31,726.68)
Returned Bill2Pay	720	\$	(183,441.28)
Returned E-Box	11	\$	(11,305.73)
Returned Western Union	2	\$	(265.64)
Returned AdComp	0	\$	-
Payroll	2	\$	(3,237,042.42)
<b>Total Disbursements</b>		<b>\$</b>	<b>(15,151,280.02)</b>

Ending Balance 1/31/2024

**\$ 117,706,652.06**

# Fayetteville Public Works Commission

Cash Flow Statement for January 2024

General Fund Bank Account

## Checks Over \$25,000.00

INDUSTRIAL CONTROL	CHECK	\$	(187,250.00)
JST POWER	CHECK	\$	(1,526,800.00)
XYLEM DEWATERING	CHECK	\$	(40,301.87)
ALLIANT-NEW YORK	CHECK	\$	(98,213.31)
CITY OF FAYETTEVILLE	CHECK	\$	(31,955.39)
CUMBERLAND COUNTY	CHECK	\$	(50,737.13)
HUBER TECHNOLOGY	CHECK	\$	(36,199.41)
PBMARLES, LLP	CHECK	\$	(30,000.00)
PURE TECHNOLOGIES	CHECK	\$	(55,487.50)
CAPE FEAR WATER	CHECK	\$	(55,355.97)
CITY OF FAYETTEVILLE	CHECK	\$	(29,193.49)
ENERSYS	CHECK	\$	(31,434.72)
THE GUARDIAN LIFE	CHECK	\$	(45,504.29)
VERIZON WIRELESS	CHECK	\$	(39,636.84)
DOXIM UTILITEC	CHECK	\$	(70,978.09)
POLIHIRE STRATEGY	CHECK	\$	(25,258.20)
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
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Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-

Total Checks	\$	(2,354,306.21)
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## Wire Payments over \$25,000.00:

PROCUREMENT CARD WIRE	WIRE	\$	(38,629.20)
PROCUREMENT CARD WIRE	WIRE	\$	(35,936.82)
PROCUREMENT CARD WIRE	WIRE	\$	(45,842.90)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(544,996.75)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(684,448.78)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(579,452.49)
PAYROLL WIRE: NATIONWIDE PAYMENT	WIRE	\$	(26,439.15)
PAYROLL WIRE: NATIONWIDE PAYMENT	WIRE	\$	(36,170.82)
PAYROLL WIRE: NATIONWIDE PAYMENT	WIRE	\$	(29,643.02)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(418,813.28)
PAYROLL WIRE: LGERS	WIRE	\$	(1,286,562.55)
NCDOR	WIRE	\$	(82,933.00)
NCDOR	WIRE	\$	(94,952.00)
NCDOR	WIRE	\$	(83,417.00)
PAYROLL WIRE: RETIREMENT GROUP	WIRE	\$	(43,371.09)
PAYROLL WIRE: RETIREMENT GROUP	WIRE	\$	(119,571.23)
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
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Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-

Total Wires	\$	(4,851,180.08)
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## Vendor ACH Payments over \$25,000.00:

BOOTH &	ACH	\$	40,970.28	JGH II, INC.	ACH	\$	27,445.00
CITY OF	ACH	\$	1,020,309.45	FCEDC	ACH	\$	78,000.00
CDM SMITH	ACH	\$	35,303.50	CAROLINA POWER &	ACH	\$	25,763.53
PIEDMONT TRUCK	ACH	\$	92,521.25	RIVER CITY	ACH	\$	110,820.67
T.A. LOVING CO.	ACH	\$	345,774.98	BOOTH &	ACH	\$	35,067.75
WESCO DISTRIBUTION	ACH	\$	65,758.01	PIEDMONT TRUCK	ACH	\$	65,226.30
BORDER STATES	ACH	\$	71,272.61	WESCO DISTRIBUTION	ACH	\$	83,070.87
MYTHICS, LLC	ACH	\$	43,868.42	DUKE ENERGY	ACH	\$	707,093.72
OLTRIN SOLUTIONS,	ACH	\$	36,134.50	COUNTY OF HARNETT	ACH	\$	47,154.33
WK DICKSON & CO.,	ACH	\$	36,752.28	CLEARWATER, INC.	ACH	\$	39,581.32
PENCCO, INC.	ACH	\$	46,806.37	PENCCO, INC.	ACH	\$	29,873.27
ERMCO	ACH	\$	84,685.00	SCHNEIDER ELECTRIC	ACH	\$	73,132.60
TMG CONSULTING,	ACH	\$	83,877.50	ORACLE AMERICA,	ACH	\$	400,000.00
SEMPER VICTUS LLC	ACH	\$	29,960.00	RIVER CITY	ACH	\$	27,356.00
FERGUSON	ACH	\$	30,086.67	MAINLINING	ACH	\$	338,705.67
WK DICKSON & CO.,	ACH	\$	47,144.35	TMG CONSULTING,	ACH	\$	68,776.50
PENCCO, INC.	ACH	\$	32,460.00	USIC LOCATING	ACH	\$	44,494.00
ERMCO	ACH	\$	83,112.00	APPS CONSULTING	ACH	\$	56,000.00
LOOKS GREAT	ACH	\$	133,956.00	DIRECTIONAL	ACH	\$	32,564.04
TMG CONSULTING,	ACH	\$	195,198.40	MCDONALD	ACH	\$	28,470.05
WESCO DISTRIBUTION	ACH	\$	78,151.75	MOORMAN, KIZER &	ACH	\$	27,156.69
HAZEN AND	ACH	\$	35,368.05	T.A. LOVING CO.	ACH	\$	642,732.51
BORDER STATES	ACH	\$	107,957.41	OLDE FAYETTEVILLE	ACH	\$	55,540.52
VERMEER MID	ACH	\$	45,601.92	MYTHICS, LLC	ACH	\$	118,794.21
MOODY'S INVESTORS	ACH	\$	82,000.00	WESCO DISTRIBUTION	ACH	\$	31,936.07
MCKIM & CREED INC.	ACH	\$	49,148.66	U S DEPT OF ENERGY	ACH	\$	57,789.63
CORE AND MAIN	ACH	\$	33,198.46	SYNAGRO CENTRAL,	ACH	\$	32,655.67
PIKE ELECTRIC, LLC	ACH	\$	270,387.81	OLTRIN SOLUTIONS,	ACH	\$	26,702.19
PUBLIC WORKS	ACH	\$	68,827.59	Name	ACH	\$	-
BROWN & MORRISON	ACH	\$	42,502.00	Name	ACH	\$	-
GARDNER DENVER	ACH	\$	38,960.31	Name	ACH	\$	-
OLTRIN SOLUTIONS,	ACH	\$	36,086.19	Name	ACH	\$	-
PENCCO, INC.	ACH	\$	43,604.85	Name	ACH	\$	-
DIRECTIONAL	ACH	\$	40,742.17	Name	ACH	\$	-
CAROLINA POWER &	ACH	\$	252,123.91	Name	ACH	\$	-
4 RIVER CITY	ACH	\$	58,510.34	Name	ACH	\$	-
TRC ENGINEERS,	ACH	\$	47,173.22	Name	ACH	\$	-
USIC LOCATING	ACH	\$	41,127.45	Name	ACH	\$	-
CONCENTRA	ACH	\$	46,189.67	Name	ACH	\$	-
T.A. LOVING CO.	ACH	\$	1,067,834.95	Name	ACH	\$	-
WESCO DISTRIBUTION	ACH	\$	49,922.55	Name	ACH	\$	-
CARDINAL	ACH	\$	25,709.52	Name	ACH	\$	-
CHARLES R.	ACH	\$	53,718.92	Name	ACH	\$	-
CINTAS CORPORATION	ACH	\$	40,197.68	Name	ACH	\$	-
DUKE ENERGY	ACH	\$	10,735,564.21	Name	ACH	\$	-
WK DICKSON & CO.,	ACH	\$	35,267.02	Name	ACH	\$	-
SUNSTATES	ACH	\$	26,160.27	Name	ACH	\$	-
PENCCO, INC.	ACH	\$	51,587.40	Name	ACH	\$	-
				Name	ACH	\$	-

Total	\$	19,371,478.96
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**Public Works Commission  
Bad Debt Report**

**Reporting Period:** Jan-24  
**Dates Covered:** Oct-23

Beginning Net YTD Bad Debt Writeoffs	510,773.33
Amount to Bad Debt this Period	156,781.07
Recovered this Period	(68,962.33)
Ending Net YTD Bad Debt Writeoffs	598,592.07
Total Accounts Written of this Period	551

**ANALYSIS OF UNCOLLECTABLE ACCOUNTS:**


**RESIDENTIAL ACCOUNTS:**

311	Accounts \$250.00 or less	36,185.54
134	Accounts \$250.01 to \$500.00	48,453.52
81	Accounts OVER \$500.00	64,528.55
526	<b>TOTAL RESIDENTIAL:</b>	<b>149,167.61</b>

**NON RESIDENTIAL ACCOUNTS:**

22	Accounts \$500.00 or less	3,139.99
3	Accounts over \$500.00	4,473.47
25	<b>TOTAL NON RESIDENTIAL:</b>	<b>7,613.46</b>

Approved to be placed in the uncollectibles:

  
RHONDA HASKINS (Feb 15, 2024 14:40 EST)

Rhonda Haskins, CFO

Public Works Commission  
Bad Debt Report

Reporting Period: Jan-24  
Dates Covered: Oct-23

List of Residential Accounts over \$500.00

1/1/2024

1	500.99	28	612.87	55	776.00
2	502.70	29	617.70	56	784.07
3	503.01	30	631.35	57	889.88
4	511.21	31	631.89	58	897.54
5	512.60	32	640.39	59	908.54
6	515.00	33	659.98	60	916.47
7	519.58	34	660.26	61	936.68
8	519.67	35	670.24	62	942.67
9	528.49	36	674.76	63	953.10
10	528.95	37	682.65	64	953.15
11	531.80	38	684.13	65	962.31
12	534.14	39	694.56	66	973.40
13	543.36	40	695.34	67	990.13
14	550.26	41	698.30	68	1,034.61
15	559.35	42	698.35	69	1,039.91
16	559.97	43	705.07	70	1,081.99
17	563.45	44	717.75	71	1,092.75
18	571.31	45	721.31	72	1,115.92
19	578.81	46	728.67	73	1,256.37
20	590.41	47	729.19	74	1,279.66
21	591.07	48	753.94	75	1,358.04
22	591.26	49	754.01	76	1,378.03
23	599.64	50	758.48	77	1,419.75
24	604.76	51	762.65	78	1,472.83
25	605.97	52	763.54	79	1,599.79
26	606.06	53	767.89	80	1,750.41
27	609.36	54	771.86	81	1,944.24

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64,528.55

List of Non Residential Accounts over \$500.00

1	764.16
2	1,332.45
3	2,376.86

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4,473.47

PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC

FOR THE PERIOD ENDING JANUARY 31, 2024

UNAUDITED - SUBJECT TO CHANGE  
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues												
Sales of Electricity	17,013,500	17,705,900	16,032,500	692,400	1,673,400	117,625,700	119,016,600	110,465,000	1,390,900	8,551,600	7.74%	200,621,400
Power Supply Adjustment	913,700	1,126,000	-	212,300	1,126,000	5,209,800	5,099,900	-	(109,900)	5,099,900	100.00%	10,001,100
Other Sales Electricity	993,000	1,015,400	994,200	22,400	21,200	6,906,200	7,009,200	6,711,600	103,000	297,600	4.43%	11,862,500
Butler Warner Generation Plant Lease	1,080,800	1,267,000	1,043,300	186,200	223,700	9,319,000	9,954,200	9,982,600	635,200	(28,400)	-0.28%	12,733,500
Other Operating Revenues	1,305,000	1,714,000	1,516,700	409,000	197,300	9,143,100	9,533,000	8,785,800	389,900	747,200	8.50%	15,683,000
Other Revenues	192,500	242,400	109,500	49,900	132,900	1,347,500	1,694,400	1,070,400	346,900	624,000	58.30%	2,310,000
Operating Revenues Total	21,498,500	23,070,700	19,696,200	1,572,200	3,374,500	149,551,300	152,307,300	137,015,400	2,756,000	15,291,900	11.16%	253,211,500
Power Supply and Maintenance												
Power Supply	14,542,900	12,809,500	10,161,700	1,733,400	2,647,800	85,559,800	83,245,100	84,385,800	2,314,700	(1,140,700)	-1.35%	148,486,800
Coal Ash	565,900	421,900	649,300	144,000	(227,400)	3,773,300	4,320,800	4,408,800	(547,500)	(88,000)	-2.00%	6,154,700
Maintenance of Generation Plant	1,045,100	2,202,900	1,247,800	(1,157,800)	955,100	8,053,200	7,334,300	5,681,800	718,900	1,652,500	29.08%	13,510,200
Power Supply and Maintenance Total	16,153,900	15,434,300	12,058,800	719,600	3,375,500	97,386,300	94,900,200	94,476,400	2,486,100	423,800	0.45%	168,151,700
Operating Revenues Available for Operating Expenses Total	5,344,600	7,636,400	7,637,400	2,291,800	(1,000)	52,165,000	57,407,100	42,539,000	5,242,100	14,868,100	34.95%	85,059,800
Trans. And Distr. Expenses	2,332,600	2,452,700	1,797,900	(120,100)	654,800	16,264,500	15,209,200	13,009,700	1,055,300	2,199,500	16.91%	32,422,200
G&A Expenses	2,293,000	2,350,000	2,487,000	(57,000)	(137,000)	17,960,100	14,077,700	12,693,000	3,882,400	1,384,700	10.91%	31,833,200
Debt Interest Expense	352,500	331,000	84,600	21,500	246,400	1,566,500	1,540,800	561,900	25,700	978,900	174.21%	3,263,600
Depreciation Expense	1,806,200	1,971,500	1,649,100	(165,300)	322,400	12,643,400	11,848,700	11,740,000	794,700	108,700	0.93%	21,674,800
Operating Expenses Total	6,784,300	7,105,200	6,018,600	(320,900)	1,086,600	48,434,500	42,676,400	38,004,600	5,758,100	4,671,800	12.29%	89,193,800
Operating Result Total	(1,439,700)	531,200	1,618,800	1,970,900	(1,087,600)	3,730,500	14,730,700	4,534,400	11,000,200	10,196,300	224.87%	(4,134,000)
Aid to Construction, Grants and FIF	49,400	-	-	(49,400)	-	345,800	64,300	47,800	(281,500)	16,500	34.52%	2,243,300
Payment in Lieu of Taxes (PILOT)	(1,020,300)	(1,020,300)	(1,033,800)	-	13,500	(7,142,200)	(7,142,200)	(7,236,700)	-	94,500	-1.31%	(12,243,800)
Intergovernmental Revenues (Expenses)	-	-	4,000,000	-	(4,000,000)	2,666,700	-	4,000,000	(2,666,700)	(4,000,000)	-100.00%	2,666,700
Change in Net Position	(2,410,600)	(489,100)	4,585,000	1,921,500	(5,074,100)	(399,200)	7,652,800	1,345,500	8,052,000	6,307,300	468.77%	(11,467,800)
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	(2,410,600)	(489,100)	4,585,000	1,921,500	(5,074,100)	(399,200)	7,652,800	1,345,500	8,052,000	6,307,300	468.77%	(11,467,800)
Revenues and Budgetary Appr.												
Total Revenues	21,547,900	23,070,700	23,696,200	1,522,800	(625,500)	152,563,800	152,371,600	141,063,200	(192,200)	11,308,400	8.02%	258,121,500
Budgetary Appropriations	3,013,800	1,446,700	2,058,300	(1,567,100)	(611,600)	30,487,500	17,861,500	13,632,300	(12,626,000)	4,229,200	31.02%	49,094,100
Accounts Receivable - City	-	300	-	300	300	-	2,666,900	-	2,666,900	2,666,900	100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
Revenues and Budgetary Appr. Total	24,561,700	24,517,700	25,754,500	(44,300)	(1,237,100)	183,051,300	172,900,000	154,695,500	(10,151,300)	15,537,600	10.04%	307,215,600
Expenditures												
Total Operating Expenses	23,958,500	23,559,800	19,111,200	398,700	4,448,600	152,963,000	144,718,800	139,717,700	8,244,400	5,001,100	3.58%	269,589,300
Depreciation/Amortization Adjustment	(1,789,700)	(1,954,700)	(1,634,700)	165,000	(320,000)	(12,538,900)	(11,742,200)	(11,639,300)	(796,700)	(102,900)	0.88%	(21,487,500)
Other Deductions	-	22,900	598,300	(22,900)	(575,400)	-	1,784,800	3,681,500	(1,784,800)	(1,896,700)	-51.52%	-
Capital Expenditures	3,337,800	2,986,700	1,360,700	351,100	1,626,000	16,215,800	13,929,900	9,996,400	2,285,900	3,933,500	39.35%	32,464,000
Debt Related Payments	100,200	7,600	-	92,600	7,600	701,400	412,600	349,100	288,800	63,500	18.19%	2,357,300
Appropriations to Other Funds	1,690,400	1,902,100	1,152,400	(211,700)	749,700	10,787,900	12,138,900	16,149,500	(1,351,000)	(4,010,600)	-24.83%	24,292,500
Expenditures Total	27,297,200	26,524,400	20,587,900	772,800	5,936,500	168,129,200	161,242,800	158,254,900	6,886,600	2,987,900	1.89%	307,215,600



PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER  
FOR THE PERIOD ENDING JANUARY 31, 2024

UNAUDITED - SUBJECT TO CHANGE  
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues												
Sales of Water	4,388,700	4,321,100	4,159,600	(67,600)	161,500	32,626,000	32,749,100	31,094,900	123,100	1,654,200	5.32%	55,637,100
Other Sales of Water	360,900	415,800	345,500	54,900	70,300	2,693,600	2,707,600	2,537,300	14,000	170,300	6.71%	4,592,300
Sales of Wastewater	5,645,300	5,585,100	5,161,900	(60,200)	423,200	39,993,500	39,810,600	36,129,700	(182,900)	3,680,900	10.19%	68,234,100
Other Sales of Wastewater	49,200	129,800	70,800	80,600	59,000	350,500	631,300	339,200	280,800	292,100	86.11%	596,400
Other Operating Revenues	999,000	1,077,400	761,700	78,400	315,700	7,198,600	7,776,700	5,441,200	578,100	2,335,500	42.92%	12,302,300
Other Revenues	116,000	128,200	113,400	12,200	14,800	812,000	817,500	546,200	5,500	271,300	49.67%	1,392,000
Operating Revenues Total	11,559,100	11,657,400	10,612,900	98,300	1,044,500	83,674,200	84,492,800	76,088,500	818,600	8,404,300	11.05%	142,754,200
Operating Expenses												
Water Treatment Facilities	1,711,400	1,429,100	1,518,600	282,300	(89,500)	12,728,000	10,118,300	10,841,700	2,609,700	(723,400)	-6.67%	23,126,400
Water Distribution System	644,900	559,900	419,000	85,000	140,900	4,317,300	3,582,100	3,111,300	735,200	470,800	15.13%	7,728,900
Wastewater Collection System	699,900	864,500	941,100	(164,600)	(76,600)	5,665,500	6,732,100	6,029,700	(1,066,600)	702,400	11.65%	11,771,200
Water Reclamation Facilities	769,100	772,400	722,900	(3,300)	49,500	5,717,500	5,164,000	5,250,700	553,500	(86,700)	-1.65%	9,622,500
Residuals Management	24,600	23,000	22,200	1,600	800	196,000	171,800	205,000	24,200	(33,200)	-16.20%	423,900
G&A Expenses	2,145,500	1,849,100	2,053,800	296,400	(204,700)	18,610,800	13,152,400	12,176,500	5,458,400	975,900	8.01%	32,400,900
Debt Interest Expense	1,258,400	1,251,000	913,900	7,400	337,100	7,864,000	7,445,700	6,358,300	418,300	1,087,400	17.10%	13,903,800
Depreciation Expense	2,680,400	2,602,600	2,591,000	77,800	11,600	18,762,800	18,371,600	18,022,300	391,200	349,300	1.94%	32,163,800
Operating Expenses Total	9,934,200	9,351,600	9,182,500	582,600	169,100	73,861,900	64,738,000	61,995,500	9,123,900	2,742,500	4.42%	131,141,400
Operating Result Total	1,624,900	2,305,800	1,430,400	680,900	875,400	9,812,300	19,754,800	14,093,000	9,942,500	5,661,800	40.17%	11,612,800
Aid to Construction, Grants and FIF	309,700	1,476,000	210,000	1,166,300	1,266,000	2,032,900	8,205,700	6,230,800	6,172,800	1,974,900	31.70%	4,136,500
Payment in Lieu of Taxes (PILOT)	-	-	-	-	-	-	-	-	-	-	100.00%	-
Intergovernmental Revenues (Expenses)	16,600	20,600	11,200	4,000	9,400	116,200	123,600	110,700	7,400	12,900	11.65%	200,000
Change in Net Position	1,951,200	3,802,400	1,651,600	1,851,200	2,150,800	11,961,400	28,084,100	20,434,500	16,122,700	7,649,600	37.43%	15,949,300
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	1,951,200	3,802,400	1,651,600	1,851,200	2,150,800	11,961,400	28,084,100	20,434,500	16,122,700	7,649,600	37.43%	15,949,300
Revenues and Budgetary Appr.												
Total Revenues	11,885,400	13,154,000	10,834,100	1,268,600	2,319,900	85,823,300	92,822,100	82,430,000	6,998,800	10,392,100	12.61%	147,090,700
Budgetary Appropriations	386,300	386,300	438,700	-	(52,400)	4,657,700	4,213,400	4,329,400	(444,300)	(116,000)	-2.68%	9,656,200
Revenues and Budgetary Appr. Total	12,271,700	13,540,300	11,272,800	1,268,600	2,267,500	90,481,000	97,035,500	86,759,400	6,554,500	10,276,100	11.84%	156,746,900
Expenditures												
Total Operating Expenses	9,934,200	9,351,600	9,182,500	582,600	169,100	73,861,900	64,738,000	61,995,500	9,123,900	2,742,500	4.42%	131,141,400
Depreciation/Amortization Adjustment	(2,587,400)	(2,508,800)	(2,506,700)	(78,600)	(2,100)	(18,128,200)	(17,731,400)	(17,432,700)	(396,800)	(298,700)	1.71%	(31,064,600)
Other Deductions	-	37,400	49,100	(37,400)	(11,700)	-	131,000	273,700	(131,000)	(142,700)	-52.14%	-
Capital Expenditures	1,972,900	1,024,500	1,214,300	948,400	(189,800)	11,158,000	7,574,400	8,531,000	3,583,600	(956,600)	-11.21%	25,041,800
Debt Related Payments	103,200	7,600	-	95,600	7,600	722,400	386,500	349,100	335,900	37,400	10.71%	15,390,200
Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	1,116,700	1,185,100	762,600	(68,400)	422,500	7,995,600	8,064,700	5,815,100	(69,100)	2,249,600	38.69%	16,238,100
Expenditures Total	10,539,600	9,097,400	8,701,800	1,442,200	395,600	75,609,700	63,163,200	59,531,700	12,446,500	3,631,500	6.10%	156,746,900



# CAREER OPPORTUNITIES

## CONTINUOUS IMPROVEMENT MANAGER (10299)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

416

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

2/12/24

#### Apply Before

2/26/24 5:00 PM

#### Posting Visibility

Internal and External

#### Workplace

On-site

#### Full or Part Time

Full time

#### Schedule

Monday through Friday 8am to 5pm

#### Salary Range

416 - \$100,418.40 to \$132,301.24



# CAREER OPPORTUNITIES

## WORK MGMT & APPLICATIONS SUPVR (10300)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

412

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

2/12/24

#### Apply Before

2/26/24 9:45 AM

#### Posting Visibility

Internal

#### Full or Part Time

Full time

#### Schedule

Monday- Friday 7:00AM-3:30PM

#### Salary Range

412- \$63,833.43- \$84,100.54



# CAREER OPPORTUNITIES

## WATER RESOURCES ANALYST (10285)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

406

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

2/13/24

#### Apply Before

2/27/24 12:15 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

Monday-Friday 8:00AM- 5:00PM

#### Salary Range

406; \$22.44- \$29.56



# CAREER OPPORTUNITIES

## TD SYSTEM OPERATOR TRAINEE (10301)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

405X

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

2/13/24

#### Apply Before

2/27/24 2:05 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Schedule

12 hour rotating shifts

#### Salary Range

21.80-\$28.72/hour



# CAREER OPPORTUNITIES

## W/R SR FAC MECH TECH (10302)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

407

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

2/16/24

#### Apply Before

3/1/24 10:20 AM

#### Posting Visibility

Internal

#### Full or Part Time

Full time

#### Schedule

4 10-hour days- Rotating Schedule

#### Salary Range

407; \$25.30- \$33.33



# CAREER OPPORTUNITIES

## SUPPLIER DIVERSITY ANALYST (10303)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

409

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Date

2/21/24

#### Apply Before

3/6/24 5:00 PM

#### Posting Visibility

Internal and External

#### Full or Part Time

Full time

#### Workplace

On-site

#### Schedule

Monday through Friday 8am to 5pm

#### Salary Range

409 - \$32.44 to \$42.73 hourly