

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, MARCH 13, 2024  
8:30 AM

Present: Donald L. Porter, Chairman  
Christopher G. Davis, Vice Chairman (VIA WEBEX)  
Ronna Rowe Garrett, Secretary  
Richard W. King, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager  
Derrick Thompson, City Council Liaison  
Media

Absent: Michael Boose, Cumberland County Liaison

I. REGULAR BUSINESS

Chairman Donald Porter called the meeting of March 13, 2024, to order at 8:30 am.

PLEDGE OF ALLEGIANCE

Chairman Donald Porter led the Commission in the Pledge of Allegiance

APPROVAL OF AGENDA

Commissioner Ronna Rowe Garrett motioned to approve the agenda. The motion was seconded by Commissioner Richard King, and unanimously approved.

II. CONSENT ITEMS

Upon motion by Commissioner Ronna Rowe Garrett, seconded by Commissioner Richard King, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of February 28, 2024
- B. Approve bid recommendation to award contract for the ARPA Funded Sewer Main Rehabilitation to SAK Construction, LLC, O'Fallon, MO, the lowest, responsive, responsible bidder, in the total amount of \$2,925,905.00, and forward to City Council for approval.

Staff also requests Commission to adopt PWC Resolution # PWC2024.02 – Tentative Award of Bid Contract

Funding for this project will be from ARPA Funds

Bids were received February 20, 2024, as follows:

| <u>Bidders</u>                                 | <u>Total Cost</u> |
|--|-------------------|
| SAK Construction, LLC, O’Fallon, MO            | \$2,925,905.00    |
| Insituform Technologies, LLC, Chesterfield, MO | \$3,120,601.75    |
| Inliner Solutions, LLC, Orleans, IN            | \$4,518,880.00    |

COMMENTS: This project consists of rehabilitating approximately 72, 800 linear feet of existing concrete, clay, cast iron, and other various sewer mains, utilizing a cured -in -place liner. Work shall include bypass pumping, removal, and replacement of manhole cones and/ or riser sections, cleaning the main, pre and post television inspection, site restoration, and all other items necessary to provide a complete project, with associated appurtenances, as described in these Contract Documents.

Notice of the bid was advertised through PWC’s normal channels on January 16, 2024, with a bid opening date of February 20, 2024. Bids were solicited from three (3) bidders, with three bids received at the bid opening, which were evaluated by the Water Resources Engineering and Procurement departments. **MWDBE/Local Participation:** SAK Construction, LLC, O’Fallon, MO, is not a small local or MWDBE business.

- C. Approve bid recommendation to award contract for the Re-Advertisement of Water Main Replacement from Robeson Street to Winslow to T. A. Loving Company, dba Pipeline Utilities, Inc., Goldsboro, NC, the lowest, responsive, responsible bidder, in the total amount of \$910,229.00, and forward to City Council for approval.

This project will be bond funded.

Bids were received January 10, 2024, as follows:

| <u>Bidders</u>   | <u>Total Cost</u> |
|--|-------------------|
| T. A. Loving Company, dba Pipeline Utilities, Inc.,<br>Goldsboro, NC | \$ 910,229.00     |
| Sandford Contractors, Inc., Lemon Springs, NC                        | \$1,191,190.00    |

COMMENTS: This project consists of installation of approximately six hundred seventy (670) linear feet of twelve (12) inch water main along an existing easement between Robeson Street and Winslow Street, including approximately one hundred fifty (150) linear feet of main and casing installed by jack and bore to cross under railroad tracks; testing and connection to the existing water system; abandonment of the existing ten (10) inch water main; and all other necessary items to complete the work.

Notice of the bid was advertised through PWC’s normal channels on November 6, 2023, with an initial bid opening date of December 14, 2023. The solicitation was readvertised on December 18, 2023, due to the minimum number of bids received being below the General Statute requirement. The readvertisement bid opening date was set to Wednesday, January 10, 2024. Bids were solicited from three (3) bidders. PWC received two (2) bids for this project. The two (2) bids received were then evaluated by the Water Resources Engineering and Procurement departments. **MWDBE/Local Participation:** T.A. Loving Company dba Pipeline Utilities, Inc., Goldsboro, NC is not a local or MWDBE business. T.A. Loving Company dba Pipeline Utilities, Inc. anticipates \$14,500.00 with MWDBE contractors, such as hauling, fencing, and concrete contractors, and \$80,000.00 with local contractors, such as hauling, clearing, erosion control, and material suppliers.

- D. Approve bid recommendation to award base bid for the Re-Advertisement for the Procurement and Construction of Gillespie B1.9 Solar PV Utility Station to Oral’s Construction Company, Inc., Maxton, NC, the lowest, responsive, responsible bidder, in the total amount of \$3,439,364.87, and forward to City Council for approval.

The project is funded through account string 103.0000.0435.2309730-02.341000.CPR1000519.

Bids were received January 16, 2024, as follows:

| <u>Bidders</u>                               | <u>Total Cost</u> |
|--|-------------------|
| Oral's Construction Company Inc., Maxton, NC | \$3,439,364.87    |
| Bowlin Group, LLC, Walton, KY                | \$8,877,939.00    |

COMMENTS: This project requires the contractor to procure, install, interconnect to PWC's distribution grid, test, and commission a utility scale turn-key 1.9 MW (AC) solar photovoltaic generating station to be located at 3858 Gillespie Street in Fayetteville. The construction contract will have a contract term of three hundred sixty-five (365) calendar days from the Notice to Proceed date.

Notice of the bid was advertised through PWC's normal channels on September 29, 2023, with an initial bid opening date of October 31, 2023. The solicitation was readvertised on November 22, 2023, due to the minimum number of bids received being below the General Statute requirement. The readvertisement bid opening date was set to Tuesday, January 16, 2024. Bids were solicited from six (6) bidders. PWC received two (2) bids for this project, which were evaluated by the Electric Engineering and Procurement departments. **MWDBE/Local Participation:** Oral's Construction Company, Inc., Maxton, NC is a MWDBE business. They anticipate \$239,688.00 in MWDBE spend for electrical and site prep needs. They also anticipate \$285,221.00 in SLS spend and \$43,914.00 with other local vendors for various construction needs.

END OF CONSENT

### III. PWC INTERNSHIP PROGRAM UPDATE

Presented by: Bobby Russell, Human Resource Officer  
Lauren Armstrong, HR Programs Specialist

Mr. Russell, PWC HR Officer stated we have offered the summer internship program for between 15 – 20 years. We use it as a talent acquisition program where we bring in high school and college students.

Mr. Russell introduced Ms. Lauren Armstrong, PWC's HR Programs Specialist. She stated the internship program is one that she runs, and she is passionate about it. She stated we have almost ten full-time employees from the internship program, however we feel there is always room for improvement. She stated she and her supervisor, Jennifer Bullard have attended conferences, meetings, and workshops to learn as much as they can about the upcoming generations and what they are looking for in internships.

She then provided an overview of PWC's internship program.

#### Current/Historic Internship Program

##### ▶ 3 Types of Internships

- Skills Bridge – A program that allows PWC to partner with our armed forces, in particular Fort Liberty. It allows members of the military to transition out of the military and into the workforce.

- Innovative Career Opportunities Now (ICON) – A program, in partnership with Cumberland County Schools. It allows high school students to gain job experience and explore different career paths for six weeks during the summer.
- College Internship Program – This program affords students from across North Carolina to come and work for 10 weeks in the area in which they are studying. They are one of the most important aspects of our internship program.
- ▶ Colleges and Universities where our college interns have studied.
  - ECU, NC State, UNC, UNCG, Campbell, WCU, UNCW, FSU, Methodist, FTCC
- ▶ Departments within PWC that have hosted our ICON and College Interns
  - HR, IT, Cybersecurity, Medical, Procurement, CCR, SCADA, Watersheds, Financial Planning, Customer Call Center, Supply Chain, Water Engineering, Water Lab, Key Accounts, Financial Planning, Electrical Engineering, Safety, Risk Management, IT Applications, Corporate Development, Facilities

### Benefits of an Internship Program

#### For PWC:

- Cost effective labor
- Increased productivity
- Broadened capabilities
- Injected enthusiasm
- Increased effectiveness
- Talent acquisition
- Branding and marketing

#### For Interns:

- Career exploration
- Work-based learning
- Networking
- Realistic preview of the workplace
- Learn new skills
- Earn money

### Structure of New Program

- ▶ 4 Key Elements of a Great Internship Program
  - Culture Transmission
  - Professional Development
  - Meaningful Work
  - Effective Mentoring
- ▶ Partnership with HR
  - Meetings with supervisors
  - Resources

#### Competencies of PWC Internship Program

- Time Management
- Communication
- Conflict Resolution
- Accountability
- Initiative
- Project Management

- ▶ ICON Students – 6 Week Program
  - At least 3 departments
  - Rotations every 2 weeks
  - Job shadowing
  - Selection process
  - 2 Lunch and Learns with HR
  - 2 Tours of PWC facilities
  - Weekly reports
  - “Exit interviews”

- ▶ College Interns – 10 Week Program
  - Recruiting process
    - 1 on 1 Meeting with supervisor and HR
  - Syllabus, goals, weekly plans, career development plan, etc.
    - Weekly Lunch and Learns with HR
  - Tours of PWC facilities
  - Professional development
  - Presentation preparations
    - Mid-summer and end-of-summer evaluations
    - Project – presentation to officers

Staff responded to questions and comments from Commissioners. Commissioner Porter thanked Mr. Russell and Ms. Armstrong for the report.

IV. 2<sup>ND</sup> QUARTER (OCTOBER – DECEMBER 2023) FINANCIAL RECAP

Presented by: Jason Briggs, Chief Auditor

Mr. Jason Briggs, Chief Auditor, stated these are the events that shaped the FY24 2<sup>nd</sup> Quarter (YTD 6 Months)

✓ **Rate Modification**

- Cost of Service Water, Wastewater, and Electric Rates effective May 2023

✓ **Bond Issuance**

- Series 2021 Bonds issued in November 2021 \$94.8M Par at 2.28% TIC
- Series 2023 Bonds issued in November 2023 \$169.4M Par at 4.68% TIC

✓ **Supply Chain Impact**

- Increased Material Pricing
- Delays on Materials
- Challenging Bidding Environment

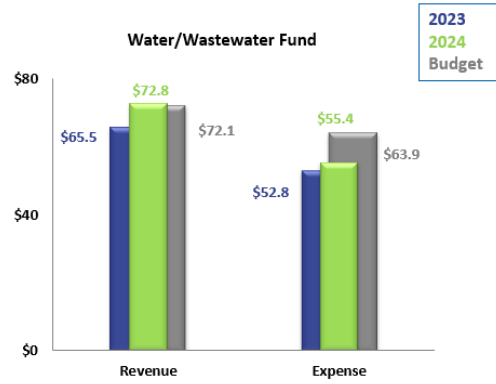
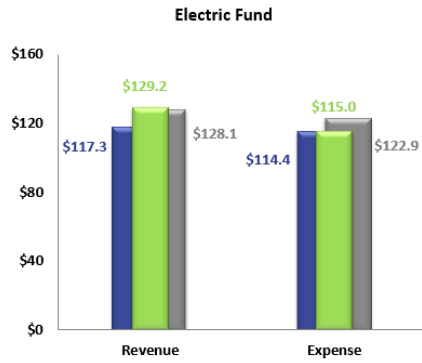
✓ **Energy Catch Up**

- FY24: \$4.9 mil
- FY23: \$8.3 mil
- FY22: \$4.3 mil

Summary of Major Changes over Prior Year (\$ in Thousands)

|  |   |       |           |
|--|---|-------|-----------|
| <b>Electric Revenue</b>                          | ▲ | 10.2% | \$ 11,918 |
| <b>Electric Power Supply &amp; Maintenance</b>   | ▼ | 3.9%  | \$ 3,091  |
| <b>Coal Ash</b>                                  | ▲ | 3.7%  | \$ 139    |
| <b>Electric G&amp;A Expense</b>                  | ▲ | 14.9% | \$ 1,522  |
| <b>Electric Other Operating Expense</b>          | ▲ | 9.5%  | \$ 2,064  |
| <b>Electric Payment in Lieu of Taxes (PILOT)</b> | ▼ | 1.3%  | \$ 81     |
| <b>Water Revenue</b>                             | ▲ | 5.4%  | \$ 1,594  |
| <b>Wastewater Revenue</b>                        | ▲ | 11.2% | \$ 3,524  |
| <b>Water/Wastewater G&amp;A Expense</b>          | ▲ | 11.7% | \$ 1,181  |
| <b>Water/Wastewater Other Operating Expense</b>  | ▲ | 3.3%  | \$ 1,393  |
| <b>Water/WW Aid, Grants, FIF Transfers</b>       | ▲ | 11.6% | \$ 712    |
| <b>Days Cash Reserve</b>                         | ▲ | 138   |           |
| <b>Net Bad Debt</b>                              |   | <1.0% |           |

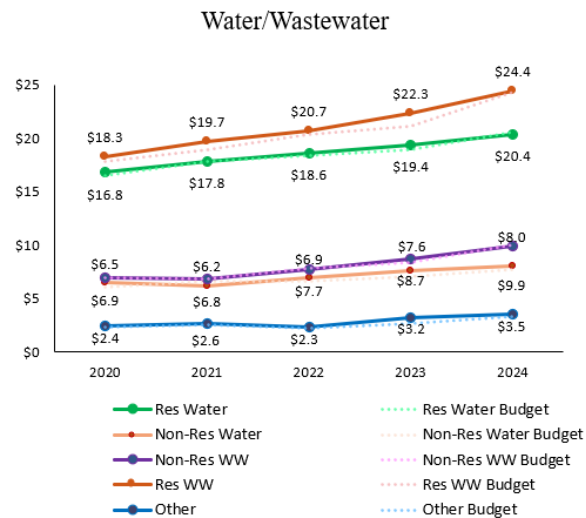
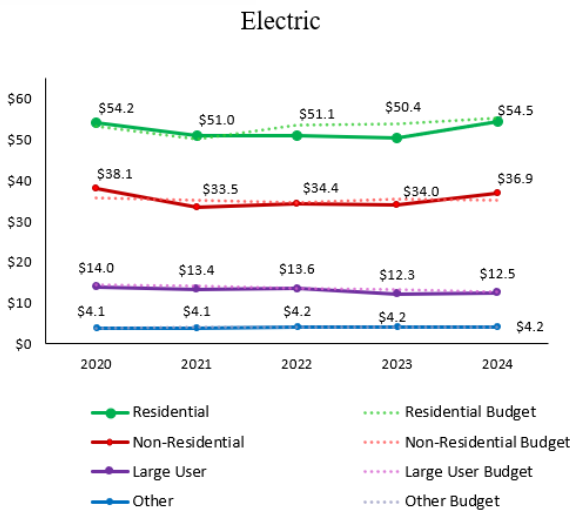
Total Revenue and Expense (\$ in Millions)



Revenues are higher than budget and prior year while expenses are lower than budget but higher than prior year

## Revenue

### Trend by Customer Class (\$ in Millions)



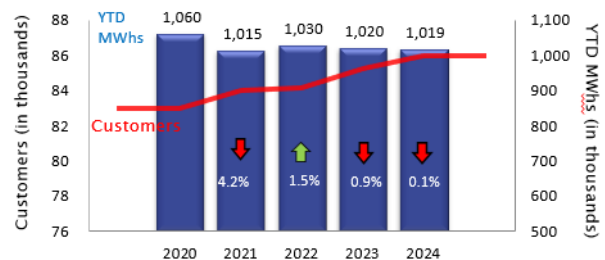
Rate increases positively impacted sales compared to prior year and sales are aligned with budget.

### Electric Sales

Revenue Actuals  
Up 7.2% from Prior Year  
(\$ in Millions)



Volume Sales  
Down 0.1% over Prior Year  
(in Thousands)



Revenue increased 7.2% driven primarily by the rate increase, a 1% increase in customer growth, and a slight decrease in energy sales.

### Electric Comparison

2<sup>nd</sup> Quarter Ended December 31, 2023 (\$ in Thousands)

|                            | 2020       | 2021       | 2022       | 2023       | 2024       | Budget     |
|----------------------------|------------|------------|------------|------------|------------|------------|
| Electric Sales Revenue     | \$ 110,409 | \$ 102,034 | \$ 103,245 | \$ 100,851 | \$ 108,071 | \$ 107,454 |
| Percent Change             |            | -7.6%      | 1.2%       | -2.3%      | 7.2%       | 6.5%       |
| Other Revenue              | \$ 15,855  | \$ 13,689  | \$ 17,041  | \$ 16,468  | \$ 21,166  | \$ 20,599  |
| Percent Change             |            | -13.7%     | 24.5%      | -3.4%      | 28.5%      | 25.1%      |
| Power Supply & Maintenance | \$ 73,553  | \$ 75,359  | \$ 73,270  | \$ 78,658  | \$ 75,567  | \$ 78,025  |
| Percent Change             |            | 2.5%       | -2.8%      | 7.4%       | -3.9%      | -0.8%      |
| Coal Ash                   | \$ 10,874  | \$ 6,478   | \$ 3,442   | \$ 3,759   | \$ 3,899   | \$ 3,814   |
| Percent Change             |            | -40.4%     | -46.9%     | 9.2%       | 3.7%       | 1.5%       |
| G&A Expense                | \$ 9,765   | \$ 9,379   | \$ 9,998   | \$ 10,206  | \$ 11,728  | \$ 15,667  |
| Percent Change             |            | -4.0%      | 6.6%       | 2.1%       | 14.9%      | 53.5%      |
| Other Operating Expenses   | \$ 18,793  | \$ 17,381  | \$ 21,457  | \$ 21,780  | \$ 23,844  | \$ 25,983  |
| Percent Change             |            | -7.5%      | 23.5%      | 1.5%       | 9.5%       | 19.3%      |

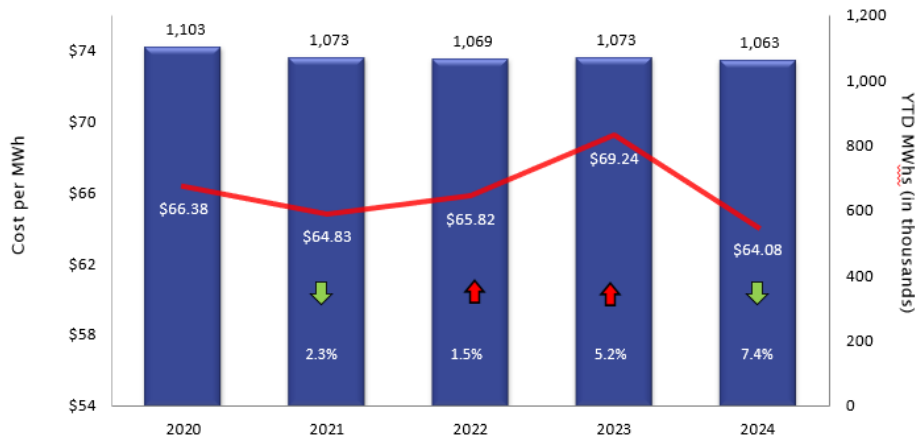
Revenue increased due to increase in rates while expenses slightly up from prior year but lower than budget.

**Electric**  
**Budget – Actual – Previous**  
**2<sup>nd</sup> Quarter FY2024**

| (\$ in Thousands)<br>(Percent of Revenues) | Year to Date |     |            |     |            |     |
|--|--------------|-----|------------|-----|------------|-----|
|  | Budget       |     | Actual     |     | Last Year  |     |
| Total Sales Revenue                        | \$ 107,454   | 84% | \$ 108,071 | 84% | \$ 100,851 | 86% |
| Total Other Revenue                        | 20,599       | 16% | 21,166     | 16% | 16,468     | 14% |
| Power Supply and Maintenance               | (78,025)     | 61% | (75,567)   | 70% | (78,658)   | 78% |
| Coal Ash                                   | (3,207)      | 3%  | (3,899)    | 4%  | (3,759)    | 4%  |
| Available Operating Revenues               | \$ 46,821    | 37% | \$ 49,771  | 39% | \$ 34,902  | 30% |
| Other Operating Expenses                   | (41,650)     | 33% | (35,571)   | 33% | (31,986)   | 32% |
| Operating Results                          | \$ 5,171     | 4%  | \$ 14,200  | 11% | \$ 2,916   | 2%  |
| Aid to Construction & Grants               | 296          | 0%  | 64         | 0%  | 48         | 0%  |
| City PILOT/Econ Dev                        | (6,122)      | 5%  | (6,122)    | 6%  | (6,203)    | 6%  |
| Change in Net Position                     | \$ (655)     | -1% | \$ 8,142   | 6%  | \$ (3,239) | -3% |

Increased revenue, timing of projects and lower power supply costs positively affected change in net position.

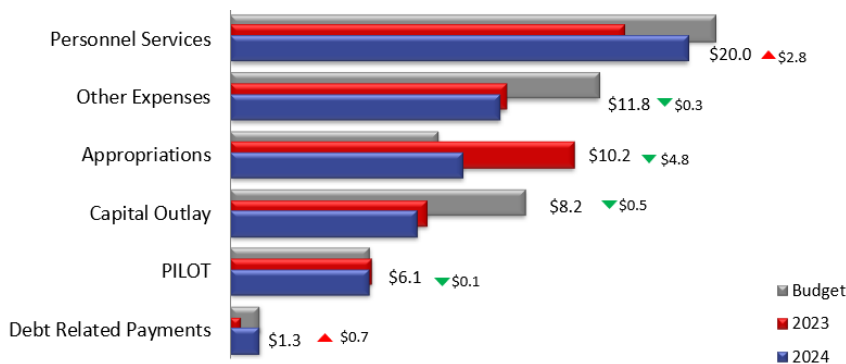
**Electric Purchased Power**  
**MWhs Purchased and Cost per MWh**  
**2<sup>nd</sup> Quarter FY2024**



Expenses decreased due to reduction of energy catch-up payments and a reduction in purchased MWh from DEP

### Electric Fund

#### The Largest Expenditure in the Electric Fund, Excluding Power Supply is Personnel Services (\$ to Millions)



#### W/WW Comparison 2<sup>nd</sup> Quarter Ended December 2023 (\$ in Thousands)

|                          | 2020      | 2021      | 2022      | 2023      | 2024      | Budget    |
|--------------------------|-----------|-----------|-----------|-----------|-----------|-----------|
| Water Sales Revenue      | \$ 25,212 | \$ 25,963 | \$ 27,425 | \$ 29,420 | \$ 31,014 | \$ 30,868 |
| Percent Change           |           | 3.0%      | 5.6%      | 7.3%      | 5.4%      | 4.9%      |
| Wastewater Sales Revenue | \$ 25,516 | \$ 26,902 | \$ 28,711 | \$ 31,337 | \$ 34,861 | \$ 34,771 |
| Percent Change           |           | 5.4%      | 6.7%      | 9.1%      | 11.2%     | 11.0%     |
| Other Revenue            | \$ 4,854  | \$ 3,670  | \$ 4,130  | \$ 4,718  | \$ 6,961  | \$ 6,477  |
| Percent Change           |           | -24.4%    | 12.5%     | 14.2%     | 47.5%     | 37.3%     |
| G&A Expense              | \$ 9,087  | \$ 9,421  | \$ 9,896  | \$ 10,123 | \$ 11,303 | \$ 16,465 |
| Percent Change           |           | 3.7%      | 5.0%      | 2.3%      | 11.7%     | 62.6%     |
| Other Operating Expense  | \$ 35,294 | \$ 33,965 | \$ 38,808 | \$ 42,690 | \$ 44,083 | \$ 47,463 |
| Percent Change           |           | -3.8%     | 14.3%     | 10.0%     | 3.3%      | 11.2%     |
| Aid, Grants, SDF, XFRs   | \$ 2,395  | \$ 8,063  | \$ 3,899  | \$ 6,120  | \$ 6,833  | \$ 1,823  |
| Percent Change           |           | 236.7%    | -51.6%    | 57.0%     | 11.7%     | -70.2%    |

Revenue increase due to increase in rates while expenses slightly up from prior year but lower than budget.

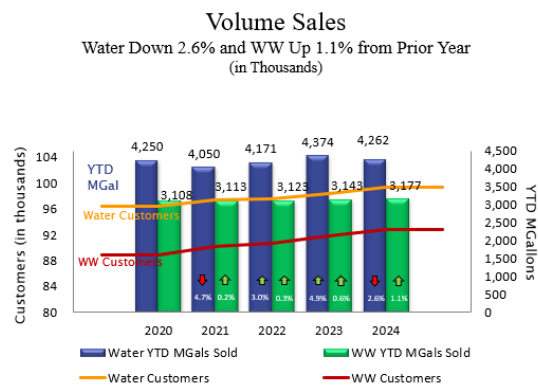
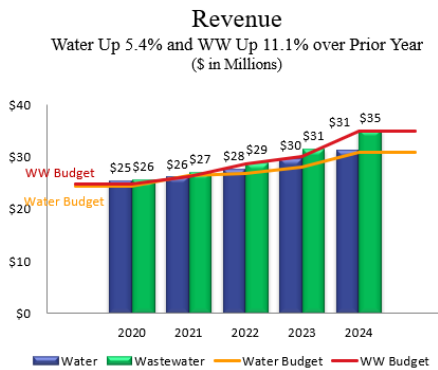


# Water & Wastewater Budget-Actual-Previous 2<sup>nd</sup> Quarter FY 2024

| (\$ in Thousands)<br>(Percent of Revenues) | Year to Date    |            |                  |            |                  |
|--|-----------------|------------|------------------|------------|------------------|
|  | Budget          |            | Actual           | Last Year  |                  |
| Total Sales Revenue                        | \$ 65,638       | 91%        | \$ 65,875        | 90%        | \$ 60,757        |
| Total Other Revenue                        | 6,477           | 9%         | 6,961            | 10%        | 4,718            |
| Total Operating Expenses                   | 63,928          | 89%        | 55,387           | 76%        | 52,813           |
| <b>Operating Results</b>                   | <b>\$ 8,187</b> | <b>11%</b> | <b>\$ 17,449</b> | <b>24%</b> | <b>\$ 12,662</b> |
| Assessments, Aid, Grants, Transfers        | 1,823           | 3%         | 6,833            | 9%         | 6,120            |
| Change in Net Position                     | \$ 10,010       | 14%        | \$ 24,282        | 33%        | \$ 18,782        |

Timing of projects had a positive impact on change in net position

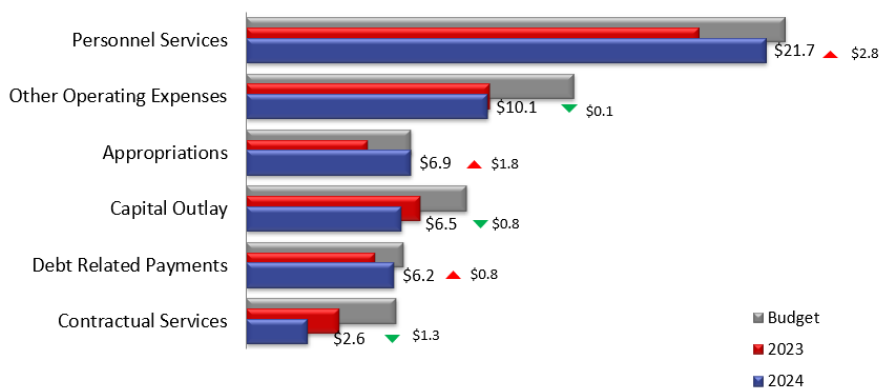
## Water-Wastewater Sales



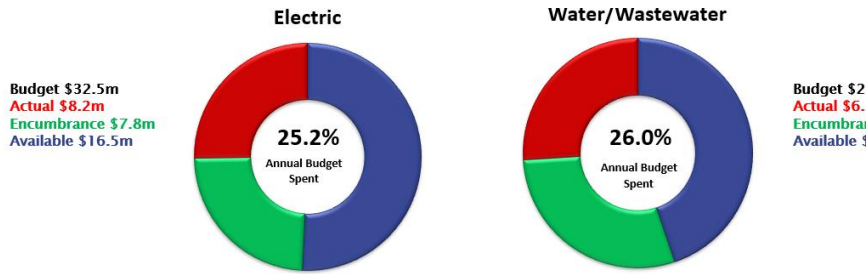
Water revenue up 5.4% due to rate increase with a decrease in volume sales and WW up 11.1% due to rate increase as well as an increase in volume sales.

## Water Fund

### The Largest Expenditure in the Water Fund is Personnel Services (\$ in Millions)



Capital Expenditures Compared to Annual Budget



Approximately 52% of FY24 budget spent or encumbered

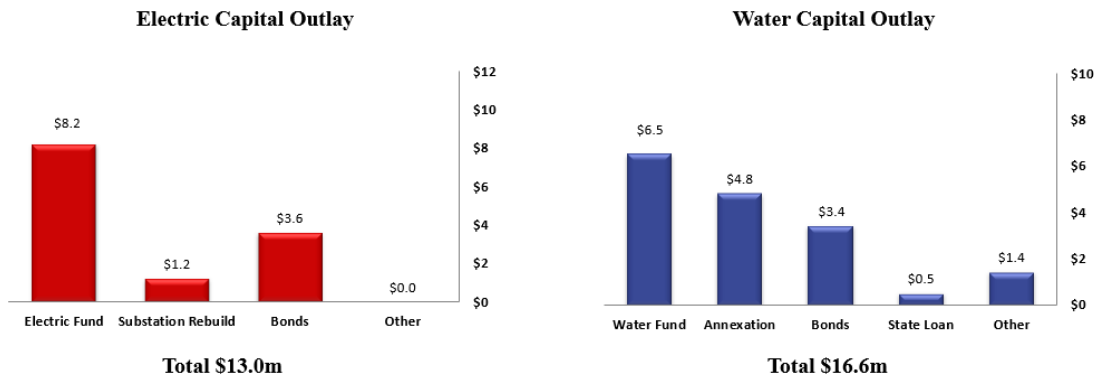
### Capital Expenditures and Debt Service

| (\$ in Thousands)<br>2nd Quarter FY 2024 | Year to Date     |                  |                  |
|--|------------------|------------------|------------------|
|  | Budget           | Actual           | Last Year        |
| Electric Systems Division                | \$ 10,611        | \$ 7,441         | \$ 7,949         |
| Water Resources Division                 | 7,201            | 5,739            | 6,456            |
| Administration Division                  | 3,743            | 916              | 1,092            |
| Customer Division                        | 508              | 632              | 452              |
| Finance Division                         | -                | -                | 7                |
| <b>Total Capital Expenditures</b>        | <b>\$ 22,063</b> | <b>\$ 14,728</b> | <b>\$ 15,956</b> |
| Electric Debt Service:                   |                  |                  |                  |
| Principal Payments                       | \$ -             | \$ -             | \$ -             |
| Interest and Other Finance Costs         | 1,190            | 1,194            | 454              |
| Water Debt Service:                      |                  |                  |                  |
| Principal Payments                       | -                | -                | -                |
| Interest and Other Finance Costs         | 6,582            | 6,179            | 5,421            |
| <b>Total Debt Service</b>                | <b>\$ 7,772</b>  | <b>\$ 7,373</b>  | <b>\$ 5,875</b>  |

Capital spend by division includes variances caused by timing on various projects.

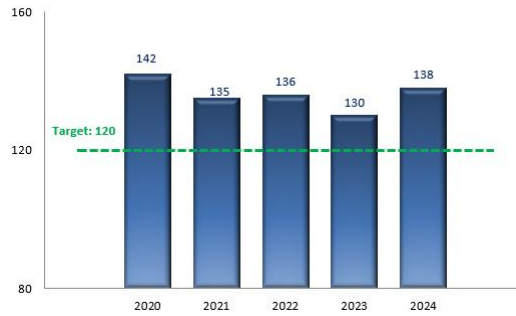
### Capital Outlay

(\$ in Millions)



In addition to capital spend of \$14.7M in the general fund; \$14.9M spent in other funds

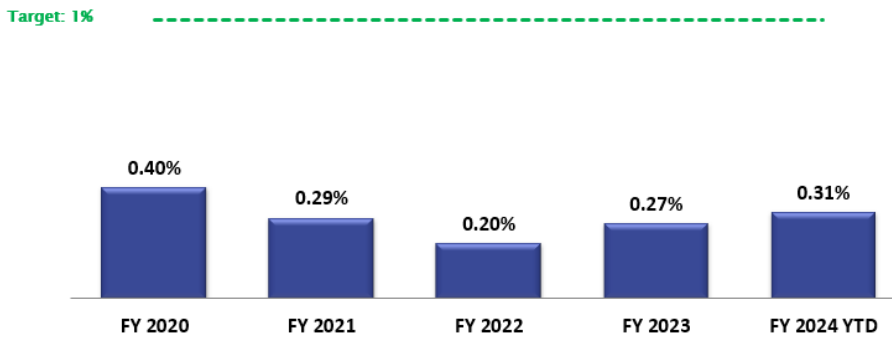
### Days Cash



Current cash levels allow PWC to maintain current and future bond ratings and fund future projects.

## Bad Debt

Electric & Water Bad Debt as a Percent of Sales Remain Under 1%



Staff responded to comments and questions from Commissioners. Commissioner Porter thanked Mr. Briggs for the report.

## V. ELECTRIC RATES FOR LARGE POWER SERVICE COINCIDENT PEAK PRESENTATION

Presented by: Jason Alban, Director of Financial Planning and Capital Projects

Mr. Alban, Director of Financial Planning and Capital Projects stated the purpose of this presentation is to present recommendations for Large Service Rates for July 1/May 1; rates are as adopted on February 28<sup>th</sup>, except as noted.

He also stated the proposed rate schedules and ancillary documents will be delivered to the PWC Clerk and posted on our website for the public to access when the notice of public hearing is published. He will request for the Commission to set the Public Hearing for March 27<sup>th</sup> and Adopt Rates.

### Large Service Rates Recommended

Staff recommends the following rate schedules become effective July 1, 2024, to simplify the intended rate design language put in place with the Noncoincident Peak Differential rates, and to include extra facilities charges, when assessed, for new services:

- Large Power Service – Owning Transmission (closed to new customers)
- Large General Service – Owning Transmission (available to new customers wishing to interconnect at the 66kV level)

- Large General Service; replacing Large Power Service-Coincident Peak

### **Large Service Rates to Close**

Staff also recommends closing the two differential rate schedules effective July 1, 2024. No customers are on these rates.

- Large Power Service – Noncoincident Peak Differential – Owning Transmission
- Large Power Service – Noncoincident Peak Differential

Current Large Power Service-Coincident Peak customers will move to the Large General Service rate effective July 1, 2024; and rate will be available to new customers.

### **Electric Rate Schedules**

#### ***Large Power Service – Owning Transmission (closed to new customers)***

|                             |                   |
|-----------------------------|-------------------|
| Basic Facilities Charge     | \$25,000.00       |
| CP Demand Charge            | \$15.22 per kW    |
| Customer Peak Demand Charge | \$2.26 per kW     |
| Energy Charge               | \$0.02895 per kWh |

- Note: Rates for this service were adopted on February 28, 2024, for two years. This tariff is being updated to include interruptible load language.

#### ***Large General Service – Owning Transmission (July 1, 2024)***

|                             |                   |
|-----------------------------|-------------------|
| Basic Facilities Charge     | \$25,000.00       |
| CP Demand Charge            | \$15.22 per kW    |
| Customer Peak Demand Charge | \$5.18 per kW     |
| Energy Charge               | \$0.02895 per kWh |

- Note: Updated Customer Peak Demand Charge. This tariff is being updated to include interruptible load language.

#### ***Large General Service – Owning Transmission (May 1, 2025)***

|                             |                   |
|-----------------------------|-------------------|
| Basic Facilities Charge     | \$25,000.00       |
| CP Demand Charge            | \$15.29 per kW    |
| Customer Peak Demand Charge | \$5.88 per kW     |
| Energy Charge               | \$0.02897 per kWh |

- Note: Updated Customer Peak Demand Charge. This tariff is being updated to include interruptible load language.

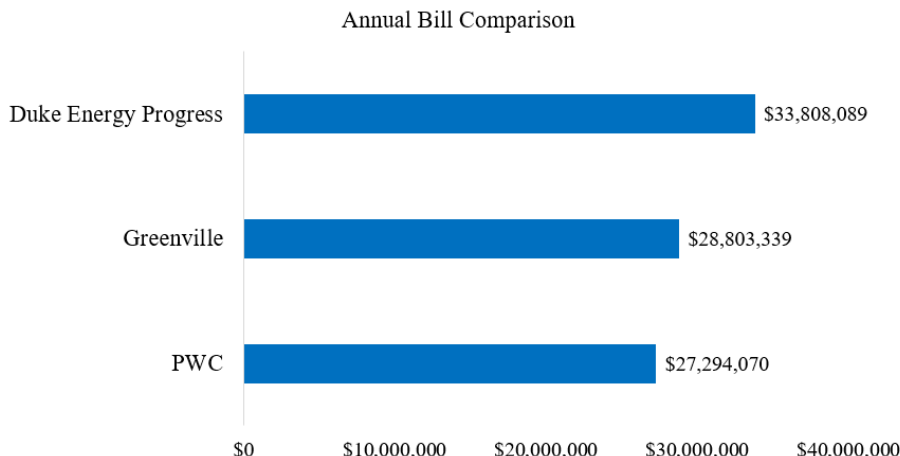
#### ***Large General Service (formerly Large Power Service – Coincident Peak)***

|                             |                   |
|-----------------------------|-------------------|
| Basic Facilities Charge     | \$333.50          |
| CP Demand Charge            | \$15.22 per kW    |
| Customer Peak Demand Charge | \$5.35 per kW     |
| Energy Charge               | \$0.04840 per kWh |

- Note: Rates for this service were adopted on February 28, 2024, for two years. This tariff is being updated to include interruptible load language.

### **Electric Rate Comparison**

## Large General Service – Owning Transmission



Staff responded to questions by Commission. Commissioner Porter thanked Mr. Alban for the presentation.

### VI. APPROVE PUBLIC HEARING REGARDING ELECTRIC RATES FOR LARGE POWER SERVICE FOR MARCH 27, 2024

Commissioner Richard King motioned to set and provide notice of public hearing on Electric Rates for Large Power Services for March 27<sup>th</sup> @ 8:30 am. Motion was seconded by Commissioner Ronna Rowe Garrett, and unanimously approved.

### VII. GENERAL MANAGER REPORT

#### Safety

Mr. Bryant stated overall the PWC team continues to work safely all across the team. Our total recordable injury rate is now trending below are target rate of one (1), however there is a lot to be done. The team is focused on sharing lessons learned to allow us to eliminate non-injury incidents and vehicular equipment damage to demonstrate true care for one another, and to be the best stewards of all PWC resources. He stated we are working towards a culture of accountability, holding ourselves and others accountable to be safe in all working engagements, and enforcing that any employee can and should stop an unsafe act.

#### People

Mr. Bryant stated the work that our employees do from the craft workers at the plants as well as the office staff to ensure safe reliable and cost-effective delivery of electric, water and wastewater services is truly phenomenal.

The molecule of water or the electron moving across miles of pipelines or electrical poles and wires is something that cannot be taken for granted and should not be taken for granted. Mr. Bryant applauded the great work our employees do every day to ensure reliable, cost-effective services every day.

## Community Engagement

The Community Advisory Group will be meeting next Tuesday (March 19<sup>th</sup>). Mr. Bryant invited the Commissioners to attend and engage with our CAG.

The PWC Power and Water Conservation Expo will be held at the Skyview on Hay next Friday, March 22<sup>nd</sup>. This event will be held all day. We plan to have at least 50 team members on-hand to engage with customers.

Mr. Bryant stated our efforts regarding the Operation Clean and Clear outreach sessions have been ongoing and the last of the outreach sessions is about to conclude. Our Community Outreach team did a great job as well as our staff in engaging with our customers to explain the value of understanding and accessing the amount of lead and copper in pipes. As well as ensuring we keep the bad stuff out of our systems. He thanked the team for ensuring we have successfully reached out to our customers in trying to close the gap on the information we need from them to ensure ongoing safe operations of their water and wastewater facilities.

PWC Day is coming on May 2<sup>nd</sup>. More details will come.

Our annual water treatment changeover is still in progress. Ammonia disinfection will resume on April 1<sup>st</sup>.

## VIII. COMMISSIONER/LIAISON COMMENTS

### **Council Liaison Derrick Thompson**

Council Member Thompson stated this meeting has his undivided attention. He appreciates the reports and the transparency, as well as the programs that are being started.

Commissioner Porter stated it does us good to have him here. He appreciates Council Member Thompson's commitment.

### **Commissioner Christopher Davis**

Commissioner Davis stated he agrees with Council Member Thompson. He stated the topic at ElectriCities is about succession planning in Public Power. He looks forward to what the succession provides.

### **Commissioner Richard King**

No Comments

### **Commissioner Ronna Rowe Garrett**

No Comments

### **Commissioner Donald Porter**

Reminded everyone that this month is still Nation Women's History Month. He went on to account there are three events that he will always remember.

- November 22, 1963 - When President Kennedy was assassinated.
- March 4, 1968 – Martin Luther King was assassinated.
- January 1978 – The day the United States Army disbanded the WACs

Commissioner Porter went on to recount the first woman who was integrated into his command, PFC Teresa Gunther. He said she was a rock-star.

## IX. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Personnel Report - February 2024
- B. PO Report – January 2024
- C. Career Opportunities
- D. Actions by City Council during the meeting of February 26, 2024, related to PWC:
  - Approved Bid Recommendation - One 33,000 GVWR Regular Cab and Chassis and One 33,000 GVWR Crew Cab and Chassis
  - Approved Bid Recommendation - Sensus 1-1/2 Water Meter Replacement

## X. ADJOURNMENT

There being no further business, upon motion by Commissioner Ronna Rowe Garrett, seconded by Commissioner Richard King, and unanimously approved, the Commission adjourned at 9:33 a.m.