

MEDIUM POWER SERVICE

AVAILABILITY Available throughout the territory served by the Fayetteville Public Works Commission ("PWC") in accordance with PWC's Service Regulations and Charges.

APPLICABILITY Applicable to electric service for nonresidential uses where the contracted or metered demand exceeds 30 kW but does not exceed 1,000 kW more than twice in a calendar year. Metered billing demand, for purposes of determining the applicability of this rate schedule, shall be computed on the basis of the highest fifteen (15) minute aggregate demand measured each month by the billing meter installed by PWC at the point of delivery for the Customer and the non-billing meter installed by PWC on the Customer's side of the point of delivery to measure the output of all customer-owned generation, including but not limited to peak shaving generation and generation from qualifying facilities, but excluding generation used solely for emergencies in compliance with the operational limitations and emissions limitations established by the applicable North Carolina Department of Environmental Quality air permit. Customer Peak Demand shall be the greater of: (i) the Customer's highest fifteen (15) minute metered demand recorded during the relevant month; or (ii) the Customer's contracted demand. In accordance with PWC's Service Regulations and Charges, PWC may change the Customer's rate classification.

<u>**CHARACTER OF SERVICE</u>** Service shall be single-phase or three-phase, sixty hertz alternating current at PWC's standard available voltages except as provided for in the Service Regulations and Charges. Service shall be provided at a single point of delivery through one meter.</u>

MONTHLY RATE

Basic Facilities Charge *	
Single Phase Service Charge	\$42.55
Three Phase Service Charge	\$59.80
Demand Charge for Customer Peak Demand	
For all kW	\$16.34 per kW
Energy Charge	
All kWh On-Peak Hours:	\$0.05325 per kWh
All kWh Off-Peak Hours:	\$0.04793 per kWh

Schedule MPS (Rev 16) For Service and Consumption Starting: April 2024 Rates Effective: May 1, 2024 Adopted: February 28, 2024



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(continued)

DEFINITION OF PEAK PERIODS

Peak period is defined as daily (excluding Saturdays, Sundays, and Holidays)

1. On-Peak Hours:

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	Summer:	(April-October)	3:00 PM to 7:00 PM
	Non-Summer:	(November-March)	6:00 AM to 10:00 AM

- 2. Off-Peak Hours: All hours other than On-Peak Hours.
- 3. All holiday and weekend hours are deemed to be Off-Peak Hours.

DETERMINATION OF METERED BILLING DEMAND The monthly metered billing demand shall be the maximum kW registered or computed during any fifteen (15) minute interval using PWC's metering facilities.

<u>POWER SUPPLY ADJUSTMENT (PSA)</u> All stated rates are subject to a monthly power supply adjustment (PSA).

<u>COAL ASH RIDER</u> As specified in the Service Regulations and Charges, a monthly surcharge to recover the portion of Duke Energy Progress' cost of cleaning up coal ash that is allocated to PWC.

Coal Ash Rider

\$8.82

<u>PAYMENTS</u> All bills shall be paid in accordance with the terms of the Service Regulations and Charges.

<u>SPECIAL FACILITIES CHARGES</u> As specified in the Service Regulations and Charges, a monthly surcharge may be assessed for special facilities provided by PWC.

Contract Private Lighting	\$4.00
Contract Street Lighting	\$4.00

TAX Applicable North Carolina sales tax will apply.

*An additional \$4.00 Community Street Lighting charge applies to each meter on this rate schedule.

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