

FY 2025 AMENDMENT #1 BUDGET ORDINANCE (PWCORD2024-20)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 22, 2024 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2024, and ending June 30, 2025, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 221,919,900	\$ -	\$ 221,919,900
Operating and Other Revenues	15,642,900	-	15,642,900
BWGP Purchased Capacity Payment	2,500,000	-	2,500,000
Customer Contributions	10,539,500	-	10,539,500
Budgetary Appropriations	16,750,500	13,162,700	29,913,200
Total Estimated Electric Fund Revenues	\$ 267,352,800	\$ 13,162,700	\$ 280,515,500
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 66,452,700	\$ -	\$ 66,452,700
Wastewater Revenues	75,192,500	-	75,192,500
Operating and Other Revenues	14,323,700	-	14,323,700
Customer Contributions	2,230,000	-	2,230,000
Intergovernmental Revenue - Assessments	1,592,400	-	1,592,400
Budgetary Appropriations	11,969,400	1,482,800	13,452,200
Total Est Water and Wastewater Fund Revenues	\$ 171,760,700	\$ 1,482,800	\$ 173,243,500
Grand Total	\$ 439,113,500	\$ 14,645,500	\$ 453,759,000

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2024, and ending June 30, 2025, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 191,343,200	\$ 7,082,900	\$ 198,426,100
Debt Service	5,530,400	-	5,530,400
Capital	44,356,000	5,624,000	49,980,000
Payment in Lieu of Taxes - City	11,969,000	-	11,969,000
Budgetary Appropriations	14,154,200	455,800	14,610,000
Total Estimated Electric Fund Expenditures	\$ 267,352,800	\$ 13,162,700	\$ 280,515,500
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 89,978,000	\$ 712,200	\$ 90,690,200
Debt Service	29,300,500	-	29,300,500
Capital	32,610,000	2,463,500	35,073,500
Budgetary Appropriations	19,872,200	(1,692,900)	18,179,300
Total Est Water and Wastewater Fund Expenditures	\$ 171,760,700	\$ 1,482,800	\$ 173,243,500
Grand Total	\$ 439,113,500	\$ 14,645,500	\$ 453,759,000

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2024, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 24th day of July, 2024.

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1 FY 2025	PROPOSED AMENDED BUDGET FY 2025
ELECTRIC FUND:			
REVENUES	\$240,062,800	\$0	\$240,062,800
CONTRIBUTIONS AND/OR GRANTS	10,539,500	0	10,539,500
APPR. FROM RATE STABILIZATION FUND	0	12,809,500	12,809,500
TRANSFER FROM REPS	1,293,600	0	1,293,600
TRANSFER FROM COAL ASH RESERVE	3,708,000	0	3,708,000
TRANSFER FROM BUDGET CARRYOVER RES	1,000,000	1,406,600	2,406,600
TRANSFER FROM CAPITALIZED INTEREST FUND	1,635,000	0	1,635,000
TRANS FROM GENERATION FUEL RESERVE	5,800,000	0	5,800,000
APPR. FROM ELECTRIC NET POSITION	3,313,900	(1,053,400)	2,260,500
TOTAL REVENUES ELECTRIC	\$267,352,800	\$13,162,700	\$280,515,500
EXPENDITURES	\$69,043,200	\$892,900	\$69,936,100
PURCHASED POWER & GENERATION	121,165,400	6,190,000	127,355,400
BOND INTEREST EXPENSE	4,276,500	0	4,276,500
BOND INTEREST AMORTIZATION	(260,700)	0	(260,700)
OTHER FINANCE COST	25,500	0	25,500
INTEREST - LEASES	40,400	0	40,400
PAYMENT IN LIEU OF TAXES - CITY	11,969,000	0	11,969,000
CAPITAL EXPENDITURES	44,356,000	5,624,000	49,980,000
BOND PRINCIPAL PAYMENTS	1,253,900	0	1,253,900
PRINCIPAL PAYMENT-LEASES	1,329,400	0	1,329,400
APPR. TO RATE STABILIZATION FUND	3,896,000	0	3,896,000
TRANSFER TO REPS RESERVE	2,380,800	0	2,380,800
BWGP START COST RESERVE	150,000	0	150,000
TRANSFER TO ANNEXATION PH V RESERVE - CITY FUND PORTION	4,700,000	0	4,700,000
TRANSFER TO COAL ASH RESERVE	2,341,400	455,800	2,797,200
TRANSFER TO TRANS EQUIPMENT CPF	686,000	0	686,000
TOTAL EXPENDITURES ELECTRIC	\$267,352,800	\$13,162,700	\$280,515,500
WATER & WASTEWATER FUND:			
REVENUES	\$155,968,900	\$0	\$155,968,900
CONTRIBUTIONS AND GRANTS	2,230,000	0	2,230,000
INTERGOV REVENUE	1,592,400	0	1,592,400
APPR. FROM ANNEX PH V RES. FUND	8,097,800	0	8,097,800
TRANSFER FROM CAPITALIZED INTEREST FUND	2,441,900	0	2,441,900
TRANSFER FROM BUDGET CARRYOVER RES	1,429,700	1,482,800	2,912,500
TOTAL REVENUES WATER & WASTEWATER	\$171,760,700	\$1,482,800	\$173,243,500
EXPENDITURES	\$89,388,600	\$712,200	\$90,100,800
BOND INTEREST EXPENSE	15,355,000	0	15,355,000
BOND INTEREST - AMORTIZATION	(1,415,200)	0	(1,415,200)
LOAN INTEREST EXPENSE	287,400	0	287,400
OTHER FINANCE COST	628,700	0	628,700
INTEREST - LEASES	40,800	0	40,800
CAPITAL EXPENDITURES	32,610,000	2,463,500	35,073,500
BOND PRINCIPAL PAYMENTS	11,376,300	0	11,376,300
LOAN PRINCIPAL PAYMENTS	2,281,800	0	2,281,800

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2025	AMD #1 FY 2025	AMENDED BUDGET FY 2025
PRINCIPAL PAYMENT-LEASES	1,335,100	0	1,335,100
APPR. TO RATE STABILIZATION FUND	250,000	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,336,900	0	2,336,900
TRANSFER TO ANNEXATION PHASE V RESERVE	1,564,000	0	1,564,000
TRANSFER TO NCDOT RESERVE	11,064,400	0	11,064,400
TRANSFER TO TRANS EQUIPMENT CPF	1,261,000	0	1,261,000
TRANSFER TO PARTICIPATION RESERVE	270,000	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	600,000	0	600,000
APPR. TO W/WW NET POSITION	2,525,900	(1,692,900)	833,000
TOTAL EXPEND. WATER & WASTEWATER	\$171,760,700	\$1,482,800	\$173,243,500
TOTAL ELECTRIC & W/WW	\$439,113,500	\$14,645,500	\$453,759,000

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2025	AMD #1 FY 2025	AMENDED BUDGET FY 2025
ELECTRIC OPERATING REVENUE	\$237,182,800	\$0	\$237,182,800
OTHER ELECTRIC REVENUE	2,880,000	0	2,880,000
TOTAL OPERATING & OTHER REVENUE	\$240,062,800	\$0	\$240,062,800
CONTRIBUTIONS AND GRANTS	\$10,539,500	\$0	\$10,539,500
APPR. FROM RATE STABILIZATION FUND	0	12,809,500	12,809,500
TRANSFER FROM REPS	1,293,600	0	1,293,600
TRANSFER FROM COAL ASH RESERVE	3,708,000	0	3,708,000
TRANSFER FROM BUDGET CARRYOVER RES	1,000,000	1,406,600	2,406,600
TRANSFER FROM CAPITALIZED INTEREST FUND	1,635,000	0	1,635,000
TRANS FROM GENERATION FUEL RESERVE	5,800,000	0	5,800,000
APPR. FROM ELECTRIC NET POSITION	3,313,900	(1,053,400)	2,260,500
TOTAL ELECTRIC REVENUE	\$267,352,800	\$13,162,700	\$280,515,500
ELECTRIC DIVISION - DISTRIBUTION	\$33,522,300	\$190,600	\$33,712,900
ELECT. DIV. - PURCHASED POWER & GEN.	121,165,400	6,190,000	127,355,400
MANAGEMENT DIVISION	3,734,800	0	3,734,800
COMM. & COMMUNITY RELATIONS DIVISION	1,213,200	0	1,213,200
LEGAL DIVISION	4,788,700	0	4,788,700
CUSTOMER CARE DIVISION	5,957,250	0	5,957,250
HUMAN RESOURCES DIVISION	1,155,650	0	1,155,650
INFORMATION TECHNOLOGY DIVISION	8,980,350	702,300	9,682,650
FINANCIAL DIVISION	3,133,250	0	3,133,250
GENERAL & ADMINISTRATION	12,097,500	0	12,097,500
DEPRECIATION EXPENSE	20,830,400	0	20,830,400
AMORTIZATION - LEASES	1,124,300	0	1,124,300
OVERHEAD CLEARING	(7,800,500)	0	(7,800,500)
BOND INTEREST EXPENSE	4,276,500	0	4,276,500
BOND INTEREST - AMORTIZATION	(260,700)	0	(260,700)
OTHER FINANCE COST	25,500	0	25,500
INTEREST - LEASES	40,400	0	40,400
PAYMENT IN LIEU OF TAXES - CITY	11,969,000	0	11,969,000
TOTAL OPERATING & OTHER EXPENSES	\$225,953,300	\$7,082,900	\$233,036,200
NET OPERATING RESULTS	\$14,109,500	(\$7,082,900)	\$7,026,600
OTHER DEDUCTIONS	\$2,000,000	\$0	\$2,000,000
CAPITAL EXPENDITURES	44,356,000	5,624,000	49,980,000
BOND PRINCIPAL PAYMENTS	1,253,900	0	1,253,900
PRINCIPAL PAYMENT - LEASES	1,329,400	0	1,329,400
DEPRECIATION/AMORTIZATION ADJUSTMENT	(21,694,000)	0	(21,694,000)
TOTAL SUPPLEMENTAL EXPENDITURES	\$27,245,300	\$5,624,000	\$32,869,300
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$253,198,600	\$12,706,900	\$265,905,500
APPR. TO RATE STABILIZATION FUND	\$3,896,000	\$0	\$3,896,000
TRANSFER TO REPS RESERVE	2,380,800	0	2,380,800
BWGP START COST RESERVE	150,000	0	150,000
TRANSFER TO ANNEXATION PHASE V RES - CITY FD PORTION	4,700,000	0	4,700,000

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1 FY 2025	PROPOSED AMENDED BUDGET FY 2025
TRANSFER TO COAL ASH RESERVE	2,341,400	455,800	2,797,200
TRANSFER TO TRANS EQUIPMENT CPF	686,000	0	686,000
TOTAL BUDGETARY APPROPRIATIONS	\$14,154,200	\$455,800	\$14,610,000
TOTAL ELECTRIC EXPENDITURES	\$267,352,800	\$13,162,700	\$280,515,500

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2025	AMD #1 FY 2025	AMENDED BUDGET FY 2025
WATER OPERATING REVENUE	\$66,452,700	\$0	\$66,452,700
SANITARY SEWER OPERATING REVENUE	75,192,500	0	75,192,500
OTHER OPERATING REVENUE	11,913,700	0	11,913,700
OTHER WATER & SAN. SEWER REVENUE	2,410,000	0	2,410,000
TOTAL OPERATING & OTHER REVENUE	\$155,968,900	\$0	\$155,968,900
CONTRIBUTIONS AND GRANTS	\$2,230,000	\$0	\$2,230,000
REMITTANCES FROM CITY	1,592,400	0	1,592,400
APPR. FROM ANNEX PH V RES. FUND	8,097,800	0	8,097,800
TRANSFER FROM CAPITALIZED INTEREST FUND	2,441,900	0	2,441,900
TRANSFER FROM BUDGET CARRYOVER RES	1,429,700	1,482,800	2,912,500
TOTAL WATER & WASTEWATER REVENUE	\$171,760,700	\$1,482,800	\$173,243,500
WATER RESOURCES DIVISION	\$54,940,000	\$9,900	\$54,949,900
MANAGEMENT DIVISION	2,882,800	0	2,882,800
COMM. & COMMUNITY RELATIONS DIVISION	1,203,000	0	1,203,000
LEGAL DIVISION	5,904,000	0	5,904,000
CUSTOMER CARE DIVISION	5,683,250	0	5,683,250
HUMAN RESOURCES DIVISION	1,155,650	0	1,155,650
INFORMATION TECHNOLOGY DIVISION	8,980,350	702,300	9,682,650
FINANCIAL DIVISION	3,185,350	0	3,185,350
GENERAL & ADMINISTRATION	13,258,000	0	13,258,000
DEPRECIATION EXPENSE - WATER	13,899,400	0	13,899,400
DEPRECIATION EXPENSE - SEWER	17,112,200	0	17,112,200
AMORTIZATION-LEASES	1,142,600	0	1,142,600
OVERHEAD CLEARING	(9,219,000)	0	(9,219,000)
BOND INTEREST EXPENSE	15,355,000	0	15,355,000
BOND INTEREST - AMORTIZATION	(1,415,200)	0	(1,415,200)
LOAN INTEREST EXPENSE	287,400	0	287,400
OTHER FINANCE COST	628,700	0	628,700
INTEREST - LEASES	40,800	0	40,800
TOTAL OPERATING & OTHER EXPENSES	\$135,024,300	\$712,200	\$135,736,500
NET OPERATING RESULTS	\$20,944,600	(\$712,200)	\$20,232,400
CAPITAL EXPENDITURES	\$32,610,000	\$2,463,500	\$35,073,500
BOND PRINCIPAL PAYMENTS	11,376,300	0	11,376,300
LOAN PRINCIPAL PAYMENTS	2,281,800	0	2,281,800
PRINCIPAL PAYMENT-LEASES	1,335,100	0	1,335,100
DEPRECIATION/AMORTIZATION ADJUSTMENT	(30,739,000)	0	(30,739,000)
TOTAL SUPPLEMENTAL EXPENDITURES	\$16,864,200	\$2,463,500	\$19,327,700
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$151,888,500	\$3,175,700	\$155,064,200
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,336,900	0	2,336,900
TRANSFER TO ANNEXATION PHASE V RESERVE	1,564,000	0	1,564,000
TRANSFER TO NCDOT RESERVE	11,064,400	0	11,064,400

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1 FY 2025	PROPOSED AMENDED BUDGET FY 2025
TRANSFER TO TRANS EQUIPMENT RES	1,261,000	0	1,261,000
TRANSFER TO PARTICIPATION RESERVE	270,000	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	600,000	0	600,000
APPR. TO W/WW NET POSITION	2,525,900	(1,692,900)	833,000
TOTAL BUDGETARY APPROPRIATIONS	\$19,872,200	(\$1,692,900)	\$18,179,300
TOTAL WATER & W/W EXPENDITURES	\$171,760,700	\$1,482,800	\$173,243,500