

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER

FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, MARCH 26, 2025 8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. AWARD PRESENTATION

North Carolina Association of Governmental Purchasing (NCAGP) Sustained Professional Purchasing Award (SPPA).

Presented by: Rhonda Graham, Chief Financial Officer

III. CONSENT ITEMS

- A. Approve Minutes of meeting of March 12, 2025
- B. Adopt PWC Resolution # PWC2025.08 Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Public Auction

The Fayetteville Public Works Commission ("PWC") owns a 2012 Caterpillar 430E, 4x4 Backhoe, SN #CAT0430EHSWC00552 (the "Property"). The Property is aging and unreliable for PWC's current needs. PWC has already replaced the Property with a more reliable and sustainable asset. As such, PWC staff has determined that PWC has no use for the Property at this time and that it would be in PWC's best interest to sell the Property and recoup some of its investment. PWC staff estimates that the value of the Property is at least thirty thousand dollars (\$30,000.00).

March 26, 2025

North Carolina General Statute ("NCGS") §160A-266 sets forth the methods by which the Commission can sell property. That statute provides in part that personal property valued at thirty thousand dollars (\$30,000) or more may be sold by any method permitted thereby.

NCGS §160A-270 permits the Commission to sell property by authorizing the establishment of an electronic auction procedure or by authorizing the use of existing private or public electronic auction services.

END OF CONSENT

- IV. GRAYS CREEK ELEMENTARY SCHOOLS WATER MAIN EXTENSION UPDATE
 Presented by: Misty Manning, Chief Operating Officer, Water Resources
 Allan Riddle, Water Resources Engineer III
- V. GENERAL MANAGER REPORT
- VI. COMMISSIONER/LIAISON COMMENTS
- VII. REPORTS AND INFORMATION
 - A. Monthly Cash Flow Report February 2025
 - B. Recap of Uncollectible Accounts February 2025
 - C. Recap of Financial Statements February 2025
 - ➤ Electric Systems
 - ➤ Water/Wastewater
 - D. Career Opportunities
 - E. Actions by City Council during the meeting of March 13, 2025, related to PWC:
 - ➤ Approved Bid Recommendation Stator Vane Segments
 - Approved Bid Recommendation 27 KV Class 1200 Amp Outdoor Circuit Breakers
 - ➤ Accepted the Fayetteville Public Works Commission Annual Report

VIII. ADJOURN

PUBLIC WORKS COMMISSION MEETING OF WEDNESDAY, MARCH 12, 2025 8:30 AM

Present: Christopher G. Davis, Chairman

Richard W. King, Vice Chairman Ronna Rowe Garrett, Secretary Donald L. Porter, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager

Kirk de Viere, Cumberland County Commission Chairman/Liaison

Adam Lindsay, Assistant City Manager Sally Shutt, Assistant County Manager

Absent: Derrick Thompson, City Council Liaison

Chancer McLaughlin, Hope Mills Town Manager

Media

I. REGULAR BUSINESS

Chairman Christopher Davis called the meeting of March 12, 2025, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman Davis led the Commission in the Pledge of Allegiance

APPROVAL OF AGENDA

Commissioner Donald Porter motioned to approve the agenda. Motion was seconded by Commissioner Ronna Garrett and unanimously approved.

II. CONSENT ITEMS

Commissioner Ronna Garrett motioned to approve the consent items. Motion was seconded by Commissioner Donald Porter and unanimously approved.

- A. Approve Minutes of meeting of February 26, 2025
- B. Approve PBMares Audit Contract and Supporting Arrangement Letter

The Finance Division Fiscal Management Section of the NC Department of State Treasurer and Local Government requires the Governing Board of each Local Government Unit approve the audit contract as defined in NCGS 159-34 prior to approval by the LGC. The auditor may not engage in audit services before approval by the LGC.

END OF CONSENT

III. 2ND QUARTER (OCTOBER – DECEMBER 2024) FINANCIAL RECAP Presented by: Rhonda Graham, Chief Financial Officer

Mr. Bryant introduced Ms. Rhonda Graham, Chief Financial Officer to bring forth the 2nd Quarter Financial Recap. Ms. Graham stated she will provide an overview of the 2nd quarter financial performance, focusing on revenue and expenses, capital spend and debt, the day's cash levels and bad debt.

Ms. Graham stated there were several events that shaped the 2nd quarter, to include the following:

▶ Rate Modification

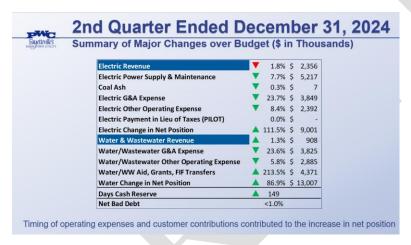
New Water, Wastewater, and Electric Rates effective May 2024

▶ Bond Issuance

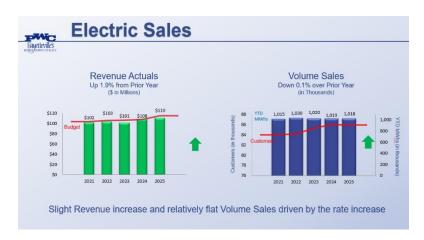
- Series 2021 Bonds issued in November 2021 \$94.8M Par at 2.28% TIC
- Series 2023 Bonds issued in November 2023 \$169.4M Par at 4.68% TIC

▶ Energy Catch Up

- FY25: \$5.7 mil
- FY24: \$4.9 mil









Electric Comparison

2nd Quarter Ended December 31, 2024 (\$ in Thousands)

	2021	2022	2023	2024	2025
Electric Sales Revenue	\$ 102,034	\$ 103,245	\$ 100,851	\$ 108,071	\$ 110,071
Percent Change		1.2%	-2.3%	7.2%	1.9%
Other Revenue	\$ 13,689	\$ 17,041	\$ 16,468	\$ 21,166	\$ 16,249
Percent Change		24.5%	-3.4%	28.5%	-23.2%
Power Supply & Maintenance	\$ 75,359	\$ 73,270	\$ 78,658	\$ 75,547	\$ 62,430
Percent Change		-2.8%	7.4%	-4.0%	-17.4%
Coal Ash	\$ 3,249	\$ 1,732	\$ 1,889	\$ 3,899	\$ 2,525
Percent Change		-46.7%	9.1%	106.4%	-35.2%
G&A Expense	\$ 9,379	\$ 9,998	\$ 10,206	\$ 11,231	\$ 12,382
Percent Change		6.6%	2.1%	10.0%	10.2%
Other Operating Expenses	\$ 17,381	\$ 21,457	\$ 21,780	\$ 23,851	\$ 25,944
Percent Change		23.5%	1.5%	9.5%	8.8%

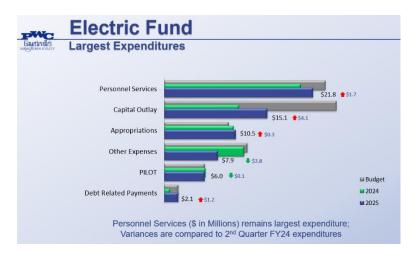
Other Revenue, Power Supply and Maintenance Expense reflect the change in DEP contract

Electric

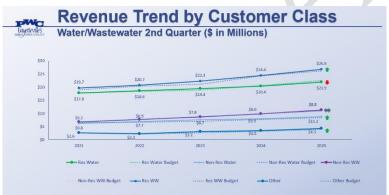
Budget-Actual-Previous 2nd Quarter FY 2025

(\$ in Thousands) (Percent of Revenues)	Budget		Actual	Li	ast Year	
Total Sales Revenue	\$ 115,078	-4%	\$ 110,071	\$	108,071	2%
Total Other Revenue	13,598	19%	16,249		21,166	-23%
Power Supply and Maintenance	(67,647)	-8%	(62,430)		(75,547)	-17%
Coal Ash	(2,532)	0%	(2,525)		(3,899)	-35%
Available Operating Revenues	\$ 58,497	5%	\$ 61,365		49,791	23%
Other Operating Expenses	(44,567)	-14%	(38, 326)		(35,082)	9%
Operating Results	\$ 13,930	65%	\$ 23,039	\$	14,709	57%
Aid to Construction & Grants	130	-82%	23		64	-64%
Intergovernmental Transfer	-	0%	-		-	0%
City PILOT/Econ Dev	(5,984)	0%	(5,985)		(6,122)	-2%
Change in Net Position	8,076	111%	\$ 17,077	\$	8,651	97%

Steady revenue and lower power supply costs positively affected change in net position







Overall Water and Wastewater sales increased with a slight decrease from budget in Residential Water.

W/WW Comparison Figure 12 2021 2022 2023 2024 2003 Motor Sales Benerous S 25 962 5 27 425 5 29 420 5 21 014 5 22

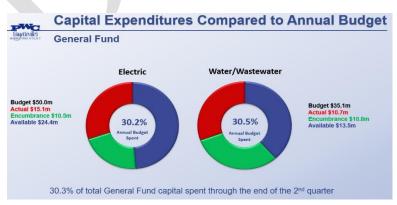
	2021	2022	2023	2024	2025
Water Sales Revenue	\$ 25,963	\$ 27,425	\$ 29,420	\$ 31,014	\$ 33,866
Percent Change		5.6%	7.3%	5.4%	9.2%
Wastewater Sales Revenue	\$ 26,902	\$ 28,711	\$ 31,337	\$ 34,861	\$ 38,826
Percent Change		6.7%	9.1%	11.2%	11.4%
Other Revenue	\$ 3,670	\$ 4,130	\$ 4,718	\$ 6,961	\$ 8,179
Percent Change		12.5%	14.2%	47.5%	17.5%
G&A Expense	\$ 9,421	\$ 9,896	\$ 10,123	\$ 11,593	\$ 12,359
Percent Change		5.0%	2.3%	14.5%	6.6%
Other Operating Expense	\$ 33,965	\$ 38,808	\$ 42,690	\$ 44,083	\$ 46,953
Percent Change		14.3%	10.0%	3.3%	6.5%
Aid, Grants, SDF, XFRs	\$ 8,063	\$ 3,899	\$ 6,120	\$ 6,833	\$ 6,418
Percent Change		-51.6%	57.0%	11.7%	-6.1%

Sales revenues increased due to rate increase while expenses up from prior year

Budget-Actual-Previous	2nd Quai	rter F	Y 2025		
			Year to Date	;	
(\$ in Thousands) (Percent of Revenues)	Budget		Actual	Last Year	
Total Sales Revenue	\$ 71,784	1%	\$ 72,692	\$ 65,875	10%
Total Other Revenue	7,162	14%	8,180	6,960	18%
Total Operating Expenses	66,022	-10%	59,312	55,619	7%
Operating Results	\$ 12,924	67%	\$ 21,560	\$ 17,216	20%
Assessments, Aid, Grants, Transfers	2,047	214%	6,418	6,833	-6%
Change in Net Position	\$ 14,971	87%	\$ 27,978	\$ 24,049	16%



Capital Expenditures and Debt Service (\$ in Thousands) 2nd Quarter FY 2025 Electric Systems Division 21,773 13,185 Water Resources Division 9,291 8,732 5,738 Legal Division 683 152 654 51 1,150 Customer Division 629 Financial Division 2,790 1,918 Information Technology Division 2,177 1,196 37.864 25.838 17.537 Electric Debt Service: Principal Payments Interest and Other Finance Costs 2,033 1,194 2,020 Water Debt Service: Principal Payments Interest and Other Finance Costs Total Debt Service 7,203 9,236 \$ Capital spend by Division includes variances caused by timing on various projects









Following the 2nd Quarter Financial Recap, Commissioner Porter commended Ms. Graham on her transition to the CFO position.

Commissioner Garrett asked Ms. Graham for several takeaways from the 2^{nd} Quarter Financial Report. Ms. Graham responded that operating expenses are well below budget, however we will have expenses that are coming up that will tighten the variance. The rate increases will help fund projects. Capital is running behind budget, and we need to get it caught up. Typically, on the capital side we see a major uptick after the 2^{nd} quarter.

Commissioner Davis stated he appreciates when the Board receives presentations and there is a lot of analytical information, that there is a summary of the four things they should focus on as they filter through the data.

Mr. Bryant stated electric revenue is flat. Water/Wastewater revenue we saw an uptick because of the rates and the work we did last year. Electric will continue to stay flat. We will prepare for the work that will need to be done in the 3rd and 4th quarters, and the capital projects we will need to deliver. Commission will see our FY26 Budget and Budget Plan, and we expect to tighten that budget even further as we look at future opportunities in work we have to get done, as we need to perform better financially.

Commissioner King asked if the outlay for capital includes Aero. Mr. Bryant stated Aero is imbedded in it, but you will not see it in the 2nd quarter. It is an overall capital plan (CIP), we have the transformers, the work for it, the offsite transmission work is all embedded in the overall projects, and some of those projects are yet to be delivered. Mr. Bryant responded to additional questions and comments from the Commission.

IV. GENERAL MANAGER REPORT

Safety

Mr. Bryant stated from a safety standpoint, the team continues to work safely overall with a Total Recordable Injury Rate (TRIR) of 0.32, well under the target of 1.00. There are no significant safety incidents he needs to bring to the Commission's attention. The team continues to remain focused on safe work practices, using the proper personal protection equipment for all jobs. Eliminating complacency that comes along with being lucky. In short keep our head in the game and let us bring this year end well under 1.0 by staying safe at work as well as at home.

People

Our team remains our greatest asset. To enhance that asset and our overall team's abilities, our leaders are working to further develop our team's knowledge, skill and abilities, such that we continue to deliver on our commitment to deliver outstanding services at a great value to our customers. Meeting or exceeding the defined performance goals we all have will help us on our journey to be recognized as the best utility in the United States.

Customer Engagement/Community Engagement

PWC celebrated our 120-year anniversary on March 4, 2025. In concert with our employee appreciation last week, the team celebrated the anniversary on March 6th.. Mr. Bryant welcomed the Commissioners to view the historical artifacts in the Main Meeting Room. They undergird how we got to where we are to deliver outstanding service to this community for over 120 years.

PWC will host the Power and Water Conservation (PWC) Expo on March 28th, furthering our demonstration of PWC's impact on our local community.

Running the Business

As we look at our FY2026 budget, we are working to further tighten our budget and execution. We have some challenges around capital, in the 1st and 2nd quarters of the year, and then we try to bring it in the 3rd and 4th quarters. We have to do a better job at planning and executing our work. By doing so we can better understand our risks profile from a financial position and better deliver a cost

effective, reliable, safe electric and wastewater services to our customers in this very, very inflationary environment we work in today.

Commissioner Garrett commented on the medical claims and the costs. She asked staff to confirm that the costs were not related to safety, but only to regular employee benefits. Ms. Graham replied they are only related to health care benefits.

V. COMMISSIONER/LIAISON COMMENTS

Assistant City Manager Adam Lindsay

ACM Lindsay conveyed regrets from Council Liaison Derrick Thompson. He is away in Washington, DC with the Council speaking to the Legislatures. Council Liaison Thompson also relayed he had a good conversation with the Governor regarding the Bipartisan Infrastructure Law (BIL).

Cumberland County Chairman/Liaison Kirk DeViere

Chairman DeViere stated the County property revaluation process continues. For informal appeals the window remains open until March 24th. There will be a formal process after that date.

There is a pause on the Crown Event Center, He stated it is just to do a review on where they are regarding all the contracts, the scope and the financial plan. The next step on the project is extremely large so they want to ensure they do their due diligence. The pause is for 30 days.

Grays Creek, Phase I and Phase II work continues, with PWC moving forward. The County was in DC last week and they had great meetings with Congressman Hudson, Rouzer, and small groups with Senator Tillis and Senator Budd. They were focusing on I-685 and what is happening on that corridor as well as water. Our collective County Water/Sewer was the topic of conversation as well as what is happening at the federal level with the different changes that are taking place and questioning the impact we see as a military community; what the expectations were.

Chairman DeViere stated he appreciates the work that PWC does with the effort and collaboration as they look for countywide water and sewer.

Commissioner Garrett stated she appreciates County Chairman DeViere's over communication on social media and other platforms involving the evaluation process. She stated we are touching the same customer base in this surrounding community.

Commissioner Donald Porter

Commissioner Porter wished the women a Happy Women's Appreciation Month. He stated he was blessed to be on active duty when the Army disbanded the WACs. When he looks at the screen and around the room his message is to not let anyone place a value on you. Know what your worth is to every organization.

Commissioner Richard King

No Comments

Commissioner Ronna Rowe Garrett

Commissioner Garrett stated she appreciates Commissioner Porter's comments.

Commissioner Christopher Davis

Commissioner Davis thanked everyone for ensuring the meetings take place. It is easy to do good work when good people are working on it.

VI. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. PO Report February
- B. LGERS Letter February 2025
- C. Utility Payments by Payment Type February 2025
- D. Career Opportunities
- E. Actions by City Council during the meeting of February 24, 025. related to PWC:
 - ➤ Approved Resolution Approving License Agreement with Alltell Corporation (d/b/a Verizon Wireless) for Use of Space on Water Tower Located at 601 Castle Rising Rd and Authorizing the Entry into a Contract for the Same
 - ➤ Approved to Authorize the Condemnation of Easements and the Delegation of Authority to the General Manager in Accordance with N.C.G.S. 160A-12
 - Approved Bid Recommendation Annual Material Contract for Construction Operations and Storms
 - ➤ Approved Recommendation Reject all Bids for the Two Continuous Rated 67KV Delta to 13.09Y/7.56 KV WYE with LTC Rated 50/74.7/93.3 MVA Power Transformers at ONAN, ONAF, ONAF
 - > Approved Bid Recommendation Purchase of First and Second Stage Bucket Sets

VII. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Garrett, and unanimously approved, the meeting adjourned at 9:02 a.m.



RONNA ROWE GARRETT, COMMISSIONER DONALD L. PORTER, COMMISSIONER CHRISTOPHER G. DAVIS, COMMISSIONER RICHARD W. KING, COMMISSIONER TIMOTHY L. BRYANT, CEO/GENERAL MANAGER FAYETTEVILLE PUBLIC WORKS COMMISSION 955 OLD WILMINGTON RD P.O. BOX 1089 FAYETTEVILLE, NORTH CAROLINA 28302-1089 TELEPHONE (910) 483-1401 WWW.FAYPWC.COM

March 11, 2025

MEMO TO: Timothy L. Bryant, CEO/General Manager

FROM: James Scaccia, Fleet Manager

SUBJECT: Recommendation to Declare Personal Property as Surplus and Authorize Sale of

Property by Public Auction

The Fayetteville Public Works Commission ("PWC") owns a 2012 Caterpillar 430E, 4x4 Backhoe, SN #CAT0430EHSWC00552 (the "Property"). The Property is aging and unreliable for PWC's current needs. PWC has already replaced the Property with a more reliable and sustainable asset. As such, PWC staff has determined that PWC has no use for the Property at this time and that it would be in PWC's best interest to sell the Property and recoup some of its investment. PWC staff estimates that the value of the Property is at least thirty thousand dollars (\$30,000.00).

North Carolina General Statute ("NCGS") §160A-266 sets forth the methods by which the Commission can sell property. That statute provides in part that personal property valued at thirty thousand dollars (\$30,000) or more may be sold by any method permitted thereby.

NCGS §160A-270 permits the Commission to sell property by authorizing the establishment of an electronic auction procedure or by authorizing the use of existing private or public electronic auction services.

Therefore, PWC staff requests that the Commission declare the Personal Property as surplus and authorize the sale of the Property by electronic auction and the publishing of the notice of the auction solely by electronic means in accordance with NCGS §160A-270. If approved, staff will advertise and auction the Property on govdeals.com consistent with North Carolina law and current practice.

RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS AND AUTHORIZE SALE OF PROPERTY BY PUBLIC AUCTION

WHEREAS, the Fayetteville Public Works Commission ("PWC") owns certain personal property more specifically described as one (1) 2012 Caterpillar 430E Backhoe, Serial Number #CAT0430EHSWC00552 (the "Property") that is surplus to PWC's needs; and

WHEREAS, North Carolina General Statutes § 160A-270 permits the Commission to sell personal property with an estimated value of \$30,000 or more by public auction upon approval by the Commission and after the publication of a notice announcing the auction;

THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:

- 1. The Commission declares the Property as surplus and authorizes its sale by public auction.
- 2. Following the adoption of this Resolution, Commission staff shall cause notice of the sale and information about the Personal Property to be posted on the GovDeals website at www.govdeals.com at least ten (10) days prior to bid opening. The notice shall summarize the contents of this Resolution and specify the date and time end date of the auction.
- 3. The auction will be conducted electronically through the GovDeals website at www.govdeals.com, beginning no later than 9:00 a.m. on Friday, March 28, 2025.
- 4. The terms of the sale are (a) that the Property is sold in its current condition, as is, and the Commission gives no warranty whatsoever with respect to the Personal Property, whether express or implied by law; (b) that the winning bidder will pay the full amount of the winning bid by the close of business not later than five (5) business days from the time and date of the issuance of a Buyer's Certificate, as defined by GovDeals' "Buyer Terms and Conditions," in cash or with a certified check or cashier's check; and (c) such other terms of sale as may be posted on the GovDeals website for the public auction of the Property.
- 5. PWC shall reserve the right to withdraw the Personal Property from sale at any time and to reject all bids.
- 6. PWC's Chief Finance Officer is hereby authorized to execute conveyance documents on behalf of PWC to transfer title to the Personal Property to the winning bidder.
- 7. The Commission approves publishing this resolution as the notice of the public auction, and that such notice may be advertised by electronic means only.

ADOPTED this 26th day of March, 2025.

	FAYETTEVILLE PUBLIC WOR	KS COMMISSION
	Christopher Davis, Chairman	
ATTEST:		
Ronna Garrett, Secretary		

Fayetteville Public Works Commission

Cash Flow Statement for February 2025 General Fund Bank Account

Beginning Balance as of 02/01/2025			\$102,763,050.03
	Number of Transactions		ψ102 <i>)</i>
Utility Receipts:			
Customer Service Business Center	4,052	\$	2,310,054.17
WF Lockbox	11,472	\$	4,490,528.54
Kiosk Checks / Cash	401	\$	85,050.07
Drafts	23,197	\$	6,056,931.27
Bill2Pay	65,346	\$	14,867,384.12
AdComp (Kiosk Credit Cards)	461	\$	119,013.98
Western Union	3,127	\$	614,774.81
E-Box	8,437	\$	2,221,655.02
Receivables via ACH Wire	343	\$	3,122,134.42
Miscellaneous Receipts	43	\$	11,637,244.99
·	Total Utility & Miscellaneous Receipts	\$	45,524,771.39
Investments:			
Investments Matured: GF CD	0	\$	_
Investments Matured: GF	3	\$	8,115,000.00
Investment Matured: Gen Fuel	0	\$	· · ·
Investments Matured: WRSF	0	\$	<u>-</u>
Investments Matured: Rate Stabilization - Electric	0	\$	-
Investments Matured: Annex	0	\$	_
Investments Matured: NCDOT	0	\$	_
Investment Interest Receipts: GF	12	\$	180,747.75
Investment Interest Receipts: GF Debt Service	0	\$	
Investment Interest Receipts: Gen Fuel	0	\$	_
Investment Interest Receipts: ERSF	0	\$	_
Investment Interest Receipts: WRSF	0	\$	_
Investment Interest Receipts: Annex	0	\$	_
Investment Interest Receipts: NCDOT	0	\$	_
		•	
	Total Investment Receipts	\$	8,295,747.75
	Grand Total of Receipts	\$	53,820,519.14
			00/0=0/0=0:=:
Vendor ACH Payments Issued	327	\$	(25,964,805.72)
Employee Reimbursements	12	\$	(25,964,805.72) (2,347.06)
Employee Reimbursements Accounts Payable Checks Issued	12 524	\$ \$	(25,964,805.72) (2,347.06) (1,352,985.42)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments	12 524 46	\$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25)
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Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT	12 524 46 4 0 0 0 0	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - -
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments	12 524 46 4 0 0 0 0 0 0	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - -
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF	12 524 46 4 0 0 0 0 0 0 0 41	<pre>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</pre>	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - - (4,140,443.57) - (2,800,000.00)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account	12 524 46 4 0 0 0 0 0 0 0 41	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - - (4,140,443.57) - (2,800,000.00) (30,000.00)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account	12 524 46 4 0 0 0 0 0 0 0 41 0 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - - (4,140,443.57) - (2,800,000.00) (30,000.00)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: BONY	12 524 46 4 0 0 0 0 0 0 41 0 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - - - (4,140,443.57)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: BONY Transfers: HSF Account	12 524 46 4 0 0 0 0 0 0 41 0 5 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - (4,140,443.57) - (2,800,000.00) (30,000.00) (22,312,123.00)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: BONY Transfers: HSF Account Returned Checks	12 524 46 4 0 0 0 0 0 0 41 0 5 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - (4,140,443.57) - (2,800,000.00) (30,000.00) (22,312,123.00) - (48,420.27) (38,698.30)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts	12 524 46 4 0 0 0 0 0 0 41 0 5 1 1 1 0 26	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - (4,140,443.57) - (2,800,000.00) (30,000.00) (22,312,123.00) - (48,420.27) (38,698.30) (211,308.15)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay	12 524 46 4 0 0 0 0 0 41 0 5 1 1 0 26 166 689	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - (4,140,443.57) - (2,800,000.00) (30,000.00) (30,000.00) (22,312,123.00) - (48,420.27) (38,698.30) (211,308.15)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay Returned E-Box	12 524 46 4 0 0 0 0 0 41 0 5 1 1 0 26 166 689 12	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - (4,140,443.57) - (2,800,000.00) (30,000.00) (22,312,123.00) - (48,420.27) (38,698.30) (211,308.15) (1,659.49)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay Returned E-Box Returned Western Union	12 524 46 4 0 0 0 0 0 41 0 5 1 1 0 26 166 689 12 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - (4,140,443.57) - (2,800,000.00) (30,000.00) (30,000.00) (22,312,123.00) - (48,420.27) (38,698.30) (211,308.15) (1,659.49)
Employee Reimbursements Accounts Payable Checks Issued Commercial Credit Card Payments HSF Vendor Payments Investments Purchased: GF Investments Purchased: GF Debt Service Investments Purchased: ERSF/WRSF Investments Purchased: Annex Reserve Investments Purchased: NCDOT Vendor Services Wired Payments Transfers: NCCMT GF Transfers: WF TPA Health Account Transfers: TPA Workers Comp Account Transfers: BONY Transfers: HSF Account Returned Checks Returned Drafts Returned Bill2Pay Returned E-Box Returned Western Union Returned AdComp	12 524 46 4 0 0 0 0 0 41 0 5 1 1 0 26 166 689 12 1 0	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(25,964,805.72) (2,347.06) (1,352,985.42) (152,742.25) (56,654.55) - - (4,140,443.57) - (2,800,000.00) (30,000.00) (22,312,123.00) - (48,420.27) (38,698.30) (211,308.15) (1,659.49) (381.41)

	Fayette	ille	Public Work	s Commission			
		low	Statement for Fe	ebruary 2025			
Checks Over \$25,000.00		Ge	neral Fund Bank Ac	Wire Payments over \$25,000.00:			
N.C. DEPT OF REVENUE	CHECK	\$	(26,965.03)	PROCUREMENT CARD WIRE	WIRE	Ś	(28,424.57)
CITY OF FAYETTEVILLE	CHECK	\$	(656,670.15)	PROCUREMENT CARD WIRE	WIRE	\$	(51,310.78)
THE RIGHT WAY	CHECK	\$	(26,250.00)	PROCUREMENT CARD WIRE	WIRE	\$	(36,647.68)
VERIZON WIRELESS	CHECK	\$	(34,081.70)	PROCUREMENT CARD WIRE	WIRE	\$	(52,264.86)
ZETA SOLUTIONS, LLC SERVICE ELECTRIC COMPANY	CHECK	\$	(77,727.67) (184,501.00)	PAYROLL WIRE: IRS TAX PAYMENT PAYROLL WIRE: IRS TAX PAYMENT	WIRE WIRE	\$	(580,223.32) (561,615.46)
Name	CHECK	\$	(184,501.00)	NCDOR SALES TAX	WIRE	\$	(350,000.00)
Name	CHECK	\$	-	NCDOR SALES TAX	WIRE	\$	(350,000.00)
Name	CHECK	\$	-	NCDOR SALES TAX	WIRE	\$	(692,105.82)
Name	CHECK	\$	-	PAYROLL WIRE: LGERS	WIRE	\$	(942,282.72)
Name	CHECK	\$	-	NCDOR	WIRE	\$	(75,551.00)
Name Name	CHECK	\$	-	NCDOR PAYROLL WIRE: EMPOWER	WIRE WIRE	\$	(73,861.00) (107,165.75)
Name	CHECK	Ś		PAYROLL WIRE: EMPOWER	WIRE	\$	(115,944.86)
Name	CHECK	\$	_	Name	WIRE	\$	-
Name	CHECK	\$	-	Name	WIRE	\$	-
Name	CHECK	\$	-	Name	WIRE	\$	-
Name	CHECK	\$	-	Name	WIRE	\$	-
Name	CHECK	\$	-	Name	WIRE	\$	-
Name Name	CHECK	\$	-	Name Name	WIRE	Š	
Name	CHECK	Ś		Name	WIRE	Ś	
Name	CHECK	\$	-	Name	WIRE	\$	-
Name	CHECK	\$	-	Name	WIRE	\$	-
Name	CHECK	\$	-	Name	WIRE	\$	-
Name	CHECK	\$	-	Name	WIRE	\$	-
Name Name	CHECK	\$	-	Name Name	WIRE	\$	-
Name	CHECK	\$	-	Name Name	WIRE WIRE	\$	-
	Total Checks	\$	(1,006,195.55)		Total Wires	\$	(4,017,397.82)
Vendor ACH Payments over \$25,000.00:							
T.A. LOVING CO	ACH	\$	(1,489,485.16)	DIRECTIONAL SERVICES, INC.	ACH	\$	(212,500.00)
PIKE ELECTRIC, LLC	ACH	\$	(220,955.86)	CROWDER CONSTRUCTION COMPANY	ACH	\$	(805,481.16)
CITY OF FAYETTEVILLE	ACH	\$	(997,410.67)	PENCCO, INC.	ACH	\$	(31,378.53)
TURBINE TECHNOLOGY	ACH ACH	\$	(390,033.60) (298,000.00)	CAPE FEAR WATER OLDE FAYETTEVILLE	ACH ACH	\$	(55,594.56) (55,048.54)
CAROLINA POWER & SIGNALIZATION LLC	ACH	\$	(75,090.54)	Name	ACH	\$	(55,046.54)
DIRECTIONAL SERVICES, INC.	ACH	\$	(46,749.64)	Name	ACH	\$	_
ELECTRICITIES OF NC, INC.	ACH	\$	(233,874.00)	Name	ACH	\$	-
CDM SMITH	ACH	\$	(191,931.51)	Name	ACH	\$	-
WESCO DISTRIBUTION	ACH	\$	(38,703.72)	Name	ACH	\$	-
UNIVAR SOLUTIONS	ACH	\$	(29,344.13)	Name	ACH	\$	-
PIEDMONT TRUCK TRC ENGINEERS, INC.	ACH ACH	\$	(72,793.00) (39,741.43)	Name Name	ACH ACH	\$	-
MEYER UTILITY	ACH	\$	(72,840.00)	Name	ACH	\$	_
RIVER CITY	ACH	\$	(4,250,843.46)	Name	ACH	\$	-
SELLERS CONCRETE	ACH	\$	(34,145.00)	Name	ACH	\$	-
JGH II, INC.	ACH	\$	(40,000.00)	Name	ACH	\$	-
DUKE'S ROOT	ACH	\$	(389,027.12)	Name	ACH	\$	-
PENCCO, INC.	ACH	\$	(46,062.27)	Name	ACH	\$	-
WK DICKSON & CO	ACH	\$	(44,585.39)	Name	ACH	\$	-
OLTRIN SOLUTIONS, LLC EDWARDS INC.	ACH ACH	\$	(26,743.64) (28,923.00)	Name Name	ACH ACH	\$	
PENNSYLVANIA TRANSFORMER	ACH	\$	(205,530.50)	Name	ACH	\$	-
RIVER CITY	ACH	\$	(219,696.00)	Name	ACH	\$	_
PRESTAGE AGENERGY	ACH	\$	(40,516.45)	Name	ACH	\$	-
NEWGEN STRATEGIES	ACH	\$	(26,115.00)	Name	ACH	\$	-
LOOKS GREAT	ACH	\$	(102,340.00)	Name	ACH	\$	-
JGH II, INC.	ACH	\$	(35,750.00)	Name	ACH	\$	-
PENCCO, INC. SUNSTATES SECURITY, LLC	ACH ACH	\$	(40,507.59) (27,676.00)	Name Name	ACH ACH	\$	-
CINTAS CORPORATION	ACH	\$	(60,077.89)	Name	ACH	Ś	-
PENNSYLVANIA TRANSFORMER	ACH	\$	(205,530.50)	Name	ACH	\$	
BORDER STATES ELECTRIC	ACH	\$	(63,108.31)	Name	ACH	\$	-
U S DEPT OF ENERGY	ACH	\$	(64,633.44)	Name	ACH	\$	-
HAZEN AND SAWYER, P.C.	ACH	\$	(778,752.55)	Name	ACH	\$	-
WESCO DISTRIBUTION	ACH	\$	(25,378.51)	Name	ACH	\$	-
T.A. LOVING CO NC DEQ	ACH	\$	(138,042.58)	Name	ACH	\$	-
ELECTRICAL CONSULTING ENGINEERS, INC.	ACH ACH	\$	(51,439.00) (43,634.70)	Name Name	ACH ACH	\$	-
ALTEC INDUSTRIES	ACH	\$	(316,239.00)	Name	ACH	\$	
DUKE ENERGY	ACH	\$	(10,210,404.41)	Name	ACH	\$	_
XYLEM DEWATERING	ACH	\$	(159,787.97)	Name	ACH	\$	-
WESCO DISTRIBUTION	ACH	\$	(286,289.33)	Name	ACH	\$	-
DUKE ENERGY	ACH	\$	(1,010,299.65)	Name	ACH	\$	-
T.A. LOVING CO	ACH	\$	(87,969.99)	Name	ACH	\$	-
PUBLIC WORKS COMMISSION	ACH	\$	(52,139.34)	Name	ACH	\$	-
MCDONALD MATERIALS, INC. BOOTH & ASSOCIATES, LLC	ACH ACH	\$	(41,511.56) (78,092.80)	Name Name	ACH ACH	\$	-
SYNAGRO CENTRAL	ACH ACH	\$	(78,092.80)	Name Name	ACH	\$	-
CORE AND MAIN	ACH	\$	(25,255.74)	Name	ACH	\$	-
DOXIM UTILITEC	ACH	\$	(78,762.05)	Name	ACH	\$	_
PGAS INC	ACH	\$	(35,000.00)	Name	ACH	\$	-
TURRING TECHNOLOGY	ACH	\$	(34,480.52)	Name	ACH	\$	-
TURBINE TECHNOLOGY	71011						

Public Works Commission Bad Debt Report

Reporting Period:	Feb-25
Dates Covered:	Dec-24

Beginning Net YTD Bad Debt Writeoffs	870,475.89
Amount to Bad Debt this Period	194,003.64
Recovered this Period	(75,457.55)
Ending Net YTD Bad Debt Writeoffs	989,021.98
Total Accounts Written off this Period	573

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

309	Accounts \$250.00 or less	32,322.10
151	Accounts \$250.01 to \$500.00	53,559.00
91	Accounts OVER \$500.00	81,293.24

551 TOTAL RESIDENTIAL: 167,174.34

NON RESIDENTIAL ACCOUNTS:

13	Accounts \$500.00 or less	3,018.99
9	Accounts over \$500.00	23,810.31

22 TOTAL NON RESIDENTIAL: 26,829.30

Approved to be placed in the uncollectibles:

P. G. d.Rhonda Graham (Mar 14, 2025 12:42 EDT)

Public Works Commission Bad Debt Report

Reporting Period:	Feb-25
Dates Covered:	Dec-24

List of Residential Accounts over \$500.00

1	\$ 503.28	29	\$ 585.44	57	\$ 753.14
2	\$ 505.15	30	\$ 593.42	58	\$ 758.95
3	\$ 508.26	31	\$ 607.14	59	\$ 770.06
4	\$ 510.67	32	\$ 612.52	60	\$ 776.55
5	\$ 512.73	33	\$ 626.99	61	\$ 788.71
6	\$ 514.21	34	\$ 628.66	62	\$ 806.46
7	\$ 514.88	35	\$ 640.40	63	\$ 814.00
8	\$ 515.82	36	\$ 642.96	64	\$ 823.05
9	\$ 517.29	37	\$ 645.95	65	\$ 839.70
10	\$ 519.40	38	\$ 646.65	66	\$ 865.64
11	\$ 521.48	39	\$ 649.92	67	\$ 878.66
12	\$ 526.67	40	\$ 650.80	68	\$ 885.73
13	\$ 528.01	41	\$ 652.74	69	\$ 931.09
14	\$ 530.11	42	\$ 657.30	70	\$ 958.60
15	\$ 533.32	43	\$ 661.52	71	\$ 971.26
16	\$ 539.57	44	\$ 662.98	72	\$ 983.00
17	\$ 540.06	45	\$ 671.77	73	\$ 984.16
18	\$ 542.88	46	\$ 679.04	74	\$ 1,031.60
19	\$ 547.89	47	\$ 684.00	75	\$ 1,058.09
20	\$ 548.29	48	\$ 686.09	76	\$ 1,133.42
21	\$ 551.77	49	\$ 686.29	77	\$ 1,146.43
22	\$ 556.27	50	\$ 688.79	78	\$ 1,198.17
23	\$ 561.89	51	\$ 690.49	79	\$ 1,289.26
24	\$ 564.85	52	\$ 699.41	80	\$ 1,291.45
25	\$ 570.82	53	\$ 702.82	81	\$ 1,462.96
26	\$ 571.93	54	\$ 712.94	82	\$ 1,497.34
27	\$ 584.13	55	\$ 716.63	83	\$ 1,531.28
28	\$ 584.35	56	\$ 724.47	84	\$ 1,550.61

81,293.24

List of Non Residential Accounts over \$500.00

1	\$ 516.35	5	\$ 823.04
2	\$ 574.34	6	\$ 953.43
3	\$ 614.05	7	\$ 1,030.08
4	\$ 699.58	8	\$ 1,747.83

23,810.31

9 \$ 16,851.61

 \$ 2,090.53 \$ 2,130.81 \$ 2,188.05 \$ 2,376.87

89 \$ 3,168.2690 \$ 3,418.0691 \$ 3,607.18

PUBLIC WORKS COMMISSION RECAP OF REVENUES AND EXPENDITURES ELECTRIC

FOR THE PERIOD ENDING FEBRUARY 28, 2025

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO THE NEAREST HUNDRED

	Current Month						Year-to-Date		Actual		% Change	
	Budget	Actual	Prior Year	Budget Variance	Actual Difference	Budget	Actual	Prior Year	Budget Variance	Actual Difference	Current Year	
Description	Dauget	Actuul	Titol Teal			Duaget	Accuai	THO Teal		Directice	Prior Year	Annual Budget
Operating Revenues												
Sales of Electricity	16,874,800	17,554,500	16,188,700	679,700	1,365,800	143,997,700	140,238,800	135,205,300	(3,758,900)	5,033,500	3.72%	205,863,900
Power Supply Adjustment	482,900	553,600	1,003,700	70,700	(450,100)	5,585,400	5,708,400	6,103,600	123,000	(395,200)	-6.47%	7,631,400
Other Sales Electricity	998,300	1,069,700	996,400	71,400	73,300	8,075,400	8,227,000	8,005,600	151,600	221,400	2.77%	12,052,100
Butler Warner Generation Plant Lease	181,700	223,300	1,143,100	41,600	(919,800)	1,536,600	2,799,800	11,097,300	1,263,200	(8,297,500)	-74.77%	2,680,000
Other Operating Revenues	1,230,400	1,282,900	1,306,100	52,500	(23,200)	9,968,600	12,442,800	10,839,100	2,474,200	1,603,700	14.80%	14,444,500
Other Revenues	212,900	243,500	256,400	30,600	(12,900)	1,703,200	1,825,600	1,951,000	122,400	(125,400)	-6.43%	2,555,000
Operating Revenues Total	19,981,000	20,927,500	20,894,400	946,500	33,100	170,866,900	171,242,400	173,201,900	375,500	(1,959,500)	-1.13%	245,226,900
Power Supply and Maintenance												
Power Supply	8,211,000	10,007,600	10,878,200	(1,796,600)	(870,600)	81,671,400	79,708,700	94,123,300	1,962,700	(14,414,600)	-15.31%	116,157,400
Coal Ash	195,400	253,100	419,500	(57,700)	(166,400)	2,924,300	3,031,900	4,740,300	(107,600)	(1,708,400)	-36.04%	3,708,000
Maintenance of Generation Plant	483,500	405,600	(3,176,200)	77,900	3,581,800	4,557,500	4,887,500	4,134,900	(330,000)	752,600	18.20%	7,319,600
Power Supply and Maintenance Total	8,889,900	10,666,300	8,121,500	(1,776,400)	2,544,800	89,153,200	87,628,100	102,998,500	1,525,100	(15,370,400)	-14.92%	127,185,000
Operating Revenues Available for Operating Expenses Tota	11,091,100	10,261,200	12,772,900	(829,900)	(2,511,700)	81,713,700	83,614,300	70,203,400	1,900,600	13,410,900	19.10%	118,041,900
Trans. And Distr. Expenses	3,113,100	2,188,600	2,174,400	924,500	14,200	23,439,700	20,107,500	17,391,400	3,332,200	2,716,100	15.62%	38,178,700
G&A Expenses	2,430,630	2,383,800	2,317,100	46,830	66,700	21,197,300	17,385,700	15,825,500	3,811,600	1,560,200	9.86%	31,960,600
Debt Interest Expense	340,200	346,300	378,900	(6,100)	(32,600)	2,744,200	2,732,900	1,919,700	11,300	813,200	42.36%	4,083,500
Depreciation Expense	1,829,600	1,669,900	1,757,400	159,700	(87,500)	14,636,800	13,578,300	13,606,100	1,058,500	(27,800)	-0.20%	21,954,700
Operating Expenses Total	7,713,530	6,588,600	6,627,800	1,124,930	(39,200)	62,018,000	53,804,400	48,742,700	8,213,600	5,061,700	10.38%	96,177,500
Operating Result Total	3,377,570	3,672,600	6,145,100	295,030	(2,472,500)	19,695,700	29,809,900	21,460,700	10,114,200	8,349,200	38.90%	21,864,400
Aid to Construction, Grants and FIF	21,700	- (997,400)	(1.020.200)	(21,700)	- 22,900	173,600	23,000	64,300	(150,600)	(41,300)	-64.23% -2.24%	10,539,500
Payment in Lieu of Taxes (PILOT) Intergovernmental Revenues (Expenses)	(997,400) -	(997,400)	(1,020,300)	-	22,900	(7,979,200)	(7,979,300) -	(8,162,500)	(100)	183,200	-2.24% 100.00%	(11,969,000)
Change in Net Position	2,401,870	2,675,200	5,124,800	273,330	(2,449,600)	11,890,100	21,853,600	13,362,500	9,963,500	8,491,100	63.54%	20,434,900
Appropriations from/(to) Other Funds	2,401,670	2,075,200	5,124,600	2/3 _/ 330 -	(2,449,000)	-	21,855,600	13,302,300	9,903,500 -	6,491,100	100%	20,434,900
Change in Net Position	2,401,870	2,675,200	5,124,800	273,330	(2,449,600)	11,890,100	21,853,600	13,362,500	9,963,500	8,491,100	63.54%	20,434,900
Revenues and Budgetary Appr.	2,401,070	2,075,200	3,124,000	273,330	(2,449,000)	11,090,100	21,033,000	13,302,300	9,903,300	0,491,100	03.34 /0	20,737,900
Total Revenues	20,002,700	20,927,500	20,894,400	924,800	33,100	171,040,500	171,265,400	173,266,200	224,900	(2,000,800)	-1.15%	255,766,400
Budgetary Appropriations	303,200	253,700	778,900	(49,500)	(525,200)	19,496,200	15,794,100	18,640,400	(3,702,100)	(2,846,300)	-15.27%	31,936,100
Accounts Receivable - City	303,200	-	770,900	(+3,500)	(323,200)	19,790,200	13,794,100	2,666,900		(2,666,900)	-100.00%	31,930,100
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	2,000,900	-	(2,000,900)	100.00%	-
Revenues and Budgetary Appr. Total	20,305,900	21,181,200	21,673,300	875,300	(492,100)	190,536,700	187,059,500	194,573,500	(3,477,200)	(4,847,100)	-2.49%	287,702,500
Expenditures	20,303,900	21,101,200	21,075,500	073,300	(432,100)	190,330,700	107,039,300	194,575,500	(3,477,200)	(4,047,100)	-2.49 /0	207,702,300
Total Operating Expenses	17,600,830	18,252,300	15,769,600	(651,470)	2,482,700	159,150,400	149,411,800	159,903,700	9,739,000	(10,491,900)	-6.56%	235,331,500
Depreciation/Amortization Adjustment	(1,807,900)	(1,648,200)	(1,740,700)	(159,700)	92,500	(14,462,900)	(13,404,600)	(13,482,900)		78,300	-0.58%	(21,694,000)
Other Deductions	(1,007,500)	(268,500)	(326,700)	268,500	58,200	(11,102,300)	(2,844,800)	1,564,400	2,844,800	(4,409,200)	-281.85%	2,000,000
Capital Expenditures	2,792,200	3,047,400	7,116,300	(255,200)	(4,068,900)	31,108,500	22,049,400	21,090,900	9,059,100	958,500	4.54%	50,130,000
Debt Related Payments	136,700	59,000	(13,339,400)	77,700	13,398,400	1,032,500	739,800	(12,926,900)		13,666,700	-105.72%	2,770,000
Appropriations to Other Funds	1,285,900	1,459,600	2,022,700	(173,700)	(563,100)	11,956,800	13,353,100	14,161,600	(1,396,300)	(808,500)	-5.71%	19,165,000
Expenditures Total	20,007,730	20,901,600	9,501,800	(893,870)	11,399,800	188,785,300	169,304,700	170,310,800	19,481,000	(1,006,100)	-0.59%	287,702,500
	==,==,:00		2,222,200	(322,374)	==,555,300	=55,755,55	=00,00.,7.00	=: 0,0=0,000	==,:==,:00	(=,000,=00)	5.55 76	

PUBLIC WORKS COMMISSION RECAP OF REVENUES AND EXPENDITURES WATER/WASTEWATER

FOR THE PERIOD ENDING FEBRUARY 28, 2025

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO THE NEAREST HUNDRED

	Dudaat	Current Month	Duiou Voor	Budget	Actual	Dudast	Year-to-Date	Duian Vann	Budget	Actual	% Change	
Description	Budget	Actual	Prior Year	Variance	Difference	Budget	Actual	Prior Year	Variance	Difference	Current Year Prior Year	Annual Budget
Operating Revenues											Piloi feai	Ailliuai buuget
Sales of Water	4,652,000	4,466,100	4,213,500	(185,900)	252,600	40,391,900	39,746,100	36,962,600	(645,800)	2,783,500	7.53%	60,493,700
Other Sales of Water	406,800	415,900	380,200	9,100	35,700	3,542,700	3,961,600	3,087,800	418,900	873,800	28.30%	5,383,500
Sales of Water	5,894,000	5,990,600	5,462,200	96,600	528, 4 00	49,236,400	50,315,500	45,272,800	1,079,100	5,042,700	11.14%	73,950,300
Other Sales of Wastewater	78,800	42,000	86,400	(36,800)	(44,400)	656,200	704,300	717,700	48,100	(13,400)	-1.87%	983,800
Other Operating Revenues	1,055,400	1,207,200	1,063,200	151,800	144,000	8,496,500	9,199,300	8,839,900	702,800	359,400	4.07%	12,750,600
Other Revenues	200,600	295,100	153,100	94,500	142,000	1,604,800	2,339,000	970,600	734,200	1,368,400	140.98%	2,407,000
Operating Revenues Total	12,287,600	12,416,900	11,358,600	129,300	1,058,300	103,928,500	106,265,800	95,851,400	2,337,300	10,414,400	10.87%	155,968,900
Operating Expenses		, :_0,500			_,,,,,,,,,,	_00,0_0,00		20,00=,100	_,,	_0, 1_ 1, 100	20.07 70	
Water Treatment Facilities	1,799,400	849,200	1,542,700	950,200	(693,500)	14,641,800	13,349,900	11,636,600	1,291,900	1,713,300	14.72%	22,707,800
Water Distribution System	703,300	697,300	497,300	6,000	200,000	5,931,700	5,372,400	4,089,500	559,300	1,282,900	31.37%	8,991,300
Wastewater Collection System	984,900	1,268,700	964,600	(283,800)	304,100	7,761,700	8,147,700	7,667,400	(386,000)	480,300	6.26%	13,209,300
Water Reclamation Facilities	765,400	638,000	758,400	127,400	(120,400)	6,845,800	6,620,600	5,907,200	225,200	713,400	12.08%	10,677,700
Residuals Management	37,300	24,800	52,000	12,500	(27,200)	249,500	194,000	223,500	55,500	(29,500)	-13.20%	436,800
G&A Expenses	2,456,900	2,487,800	2,325,200	(30,900)	162,600	20,832,200	17,172,700	15,845,000	3,659,500	1,327,700	8.38%	32,439,700
Debt Interest Expense	1,201,800	1,260,500	2,247,000	(58,700)	(986,500)	9,640,400	9,691,100	9,692,700	(50,700)	(1,600)	-0.02%	14,899,000
Depreciation Expense	2,679,500	2,480,100	2,610,900	199,400	(130,800)	21,436,000	19,595,600	20,982,500	1,840,400	(1,386,900)	-6.61%	32,154,200
Operating Expenses Total	10,628,500	9,706,400	10,998,100	922,100	(1,291,700)	87,339,100	80,144,000	76,044,400	7,195,100	4,099,600	5.39%	135,515,800
Operating Result Total	1,659,100	2,710,500	360,500	1,051,400	2,350,000	16,589,400	26,121,800	19,807,000	9,532,400	6,314,800	31.88%	20,453,100
Aid to Construction, Grants and FIF	322,400	1,509,300	1,438,700	1,186,900	70,600	2,579,200	7,969,200	9,644,400	5,390,000	(1,675,200)	-17.37%	3,597,400
Payment in Lieu of Taxes (PILOT)	-	-	-	-	-	-	-	-	-	-	100.00%	-
Intergovernmental Revenues (Expenses)	18,800	7,900	12,900	(10,900)	(5,000)	150,400	124,400	136,500	(26,000)	(12,100)	-8.86%	225,000
Change in Net Position	2,000,300	4,227,700	1,812,100	2,227,400	2,415,600	19,319,000	34,215,400	29,587,900	14,896,400	4,627,500	15.64%	24,275,500
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	2,000,300	4,227,700	1,812,100	2,227,400	2,415,600	19,319,000	34,215,400	29,587,900	14,896,400	4,627,500	15.64%	24,275,500
Revenues and Budgetary Appr.												
Total Revenues	12,628,800	13,934,100	12,810,200	1,305,300	1,123,900	106,658,100	114,359,400	105,632,300	7,701,300	8,727,100	8.26%	159,791,300
Budgetary Appropriations	674,800	695,400	947,900	20,600	(252,500)	5,398,400	6,620,300	5,161,300	1,221,900	1,459,000	28.27%	13,512,500
Revenues and Budgetary Appr. Total	13,303,600	14,629,500	13,758,100	1,325,900	871,400	112,056,500	120,979,700	110,793,600	8,923,200	10,186,100	9.19%	173,303,800
Expenditures												
Total Operating Expenses	10,628,500	9,706,400	10,998,100	922,100	(1,291,700)	87,339,100	80,144,000	76,044,400	7,195,100	4,099,600	5.39%	135,515,800
Depreciation/Amortization Adjustment	(2,561,600)	(2,362,100)	(2,517,200)	(199,500)	155,100	(20,492,500)	(18,652,100)	(20,248,500)	(1,840,400)	1,596,400	-7.88%	(30,739,000)
Other Deductions	-	(26,200)	110,500	26,200	(136,700)	-	205,200	409,000	(205,200)	(203,800)	-49.83%	-
Capital Expenditures	4,948,600	1,142,300	1,810,400	3,806,300	(668,100)	19,913,200	13,926,200	9,384,400	5,987,000	4,541,800	48.40%	35,073,500
Debt Related Payments	139,200	59,000	7,600	80,200	51,400	1,061,800	750,800	394,100	311,000	356,700	90.51%	15,213,900
Special Item	-	-	-	- (2.225)	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	1,268,100	1,277,400	1,175,800	(9,300)	101,600	10,144,800	9,910,600	9,240,600	234,200	670,000	7.25%	18,239,600
Expenditures Total	14,422,800	9,796,800	11,585,200	4,626,000	(1,788,400)	97,966,400	86,284,700	75,224,000	11,681,700	11,060,700	14.70%	173,303,800



W/R TREATMENT PLANT OPERATOR (10446)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 406

Locations Fayetteville, NC, United States

Work Locations
PWC CROSS CREEK WATER RECLAMATION FACILITY

Posting Visibility
Internal and External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/19/25

Published Job End Date 4/2/25 12:00 AM

Schedule
7 PM-7AM PERMANENT NIGHT SHIFT

Salary Range GRADE 406 \$23.29-\$36.80



WATER RESOURCES CREWLEADER (10447)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 407X

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility Internal

Full Time or Part Time Full time

Travel Required No

Posting Date 3/19/25

Published Job End Date 4/2/25 12:00 AM

Schedule

MONDAY- FRIDAY 7AM-3:30 PM (ON CALL AS REQUIRED)

Salary Range GRADE 407X \$28.34-\$37.33



WATER RESOURCES EQUIPMENT OPERATOR (10448)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 405X

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility Internal

Full Time or Part Time Full time

Travel Required No

Posting Date 3/19/25

Published Job End Date 4/2/25 12:00 AM

Schedule
MONDAY-FRIDAY 7AM-3:30PM (ON CALL REQUIRED)

Salary Range GRADE 405X \$22.63-\$29.81



GIS TECH (ELECTRICAL ENGINEERING) (10414)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 413

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility Internal and External

Full Time or Part Time Full-Time

Travel Required No

Posting Date 2/24/25

Published Job End Date 3/10/25 5:00 PM

Schedule

Monday-Friday 8:00am-5:00pm Extended hours as required

Salary Range \$73,301-\$96,575/exempt



WATER RESOURCES ENGINEERING INTERNSHIP (10434)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations
Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/13/25

Schedule MONDAY-FRIDAY



WATER RESOURCES ENGINEERING – GEOMATICS INTERNSHIP (10444)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/13/25

Schedule 8:00 AM-5:00 PM



IT UTILITY APPLICATIONS INTERNSHIP (10436)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/12/25

Schedule MONDAY - FRIDAY 8:00 AM - 5:00 PM



CYBERSECURITY ANALYST INTERNSHIP (10439)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/12/25

Schedule MONDAY - FRIDAY 8:00 AM - 5:00 PM



COMMUNICATIONS INTERNSHIP (10441)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/12/25

Schedule MONDAY - FRIDAY 8:00 AM - 5:00 PM



IT INFRASTRUCTURE INTERNSHIP (10436)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/12/25

Schedule MONDAY - FRIDAY 8:00 AM - 5:00PM



CORPORATE DEVELOPMENT DEPT INTERNSHIP (10440)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/12/25

Schedule MONDAY - FRIDAY 8:00 AM - 5:00 PM



BUTLER-WARNER GENERATION PLANT INTERNSHIP (10443)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC BUTLER-WARNER GENERATION PLANT

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/12/25

Schedule MONDAY - FRIDAY 8:00 AM - 5:00 PM



HUMAN RESOURCES PROGRAMS INTERNSHIP (10435)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 96

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/12/25

Schedule MONDAY-FRIDAY 8AM-5PM



CUSTOMER PROGRAMS COORDINATOR (10432)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 406

Locations Fayetteville, NC, United States

Work Locations
PWC OPERATIONS COMPLEX

Posting Visibility Internal and External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/7/25

Published Job End Date 3/21/25 12:00 PM

Schedule

Monday-Friday 8:00am-5:00pm Overtime as required

Salary Range \$23.29-\$30.68/hour



P/P CONTROL SYSTEMS ENGINEER (10431)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade 410X

Locations Fayetteville, NC, United States

Work Locations
PWC BUTLER-WARNER GENERATION PLANT

Posting Visibility External

Full Time or Part Time Full time

Travel Required No

Posting Date 3/5/25

Published Job End Date 4/6/25 5:00 PM

Schedule Monday-Friday 7:00am-3:30pm On-call and overtime required

Salary Range \$41.33-\$54.45/hour