

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JUNE 25, 2025
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. AWARD PRESENTATION

PRESENTATION OF NATIONAL ASSOCIATION OF FLEET ADMINISTRATION
(NAFA) 100 BEST FLEET AWARD FOR 2024

Presented by: Georgette Miller, General Counsel/Chief Legal Officer

III. CONSENT ITEMS

- A. Approve Minutes of meeting of May 28, 2025
- B. Adopt PWC Resolution #PWC2025.22 – Resolution of the FPWC to Accept an Amended State Loan Offer under the NC Water Revolving Loan and Grant Act of 1987.

In May 2025, the North Carolina Department of Environmental Quality (DEQ) offered PWC an amendment to increase the State Loan for the Big Rockfish Sanitary Sewer Outfall Lift Station Elimination Project by \$11,695,071 for a total loan value of \$18,380,176 to the terms of 20 years, 0% interest and 2% closing fee. To accept the loan offer, PWC and the City of Fayetteville (City) must adopt a resolution accepting the loan in the form provided by DEQ.

- C. Adopt PWC Resolution #PWC2025.23 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 500 KVA, totaling 1” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- D. Adopt PWC Resolution #PWC2025.24 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid.

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2992 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- E. Adopt PWC Resolution #PWC2025.25 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid.

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2800 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- F. Adopt PWC Ordinance # PWCORD2025-10 – Budget Ordinance Amendment #5

Budget ordinance amendment #5 decreases the Electric Fund from \$290,347,500 to \$290,258,400, a reduction of \$89,100. There is a net zero effect on the Water/Wastewater (W/WW) Fund.

Electric Fund

- Electric Fund Revenue: Total Electric Fund Revenue decreased by \$89,100 .
 - Budgetary Appropriations decreased by \$89,100 due to actual energy catch-up payments.
 - Appropriation from Electric Rate Stabilization Fund decreased by \$452,000.
 - Appropriation from Electric Net Position increased by \$362,900.
- Electric Fund Expenditures: Total Electric Fund Expenditures decreased by \$89,100.
 - Capital decreased by \$4,215,200 due to supply chain restrictions and project delays.
 - Total Budgetary Appropriations increased by \$4,126,100.

- Transfer to Budget Carryover Reserve increased by \$4,215,200 due to capital projects delayed until FY26.
- Appropriation to Rate Stabilization Fund decreased by \$89,100 to match actual PSA revenue.

W/WW Fund

- W/WW Fund Revenue: Total W/WW Fund Revenue is not affected.
- W/WW Fund Expenditures: Total W/WW Fund Expenditures have a net zero effect.
 - Capital decreased by \$5,718,600 due to supply chain restrictions and project delays.
 - Total Budgetary Appropriations increased by \$5,718,600
 - Transfer to Budget Carryover Reserve of \$1,572,700 due to capital projects delayed until FY26.
 - Appropriation to W/WW Net Position of \$4,145,900 due to capital projects delayed beyond FY26.

G. Adopt PWC Ordinances PWCORD2025-11 thru PWCORD2025-21

The following ordinances will be effective upon adoption.

- PWCORD2025-11 amends the Electric Rate Stabilization Fund by (\$89,071) due to decreased budget transfer to the Electric General Fund (catch-up energy costs), the increase in Appropriated Net Position, and recognized PSA revenue.
- PWCORD2025-12 amends the Rockfish Creek Basin Peak Flow Facilities CPF by (\$3,023,550) due to lower cost estimates.
- PWCORD2025-13 amends the Electric Transportation Equipment CPF to remove FY25 purchases and update estimates for long lead time vehicles.
- PWCORD2025-14 amends the Series 2021 Electric CPF to recognize interest income of \$20,008.
- PWCORD2025-15 amends the Series 2023 Electric CPF to recognize interest income of \$2,099,038.
- PWCORD2025-16 amends the Big Rockfish Sanitary Sewer Outfall Lift Station Elimination CPF by \$12,125,071 due to increased cost estimates.
- PWCORD2025-17 amends the PO Hoffer-Glenville Lake WTP's Reliability Improvements CPF by \$841,780 due to increased cost estimates.
- PWCORD2025-18 amends the Series 2021 Water/Wastewater CPF to recognize interest income of \$912,355.
- PWCORD2025-19 amends the Series 2023 Water/Wastewater CPF to recognize interest income of \$2,327,245.
- PWCORD2025-20 amends the Water Transportation Equipment CPF to remove FY25 purchases and update estimates for long lead time vehicles.
- PWCORD2025-21 amends the Water System AIA Grant Project Fund to \$483,000 due to increased cost estimates.

H. Adopt PWC Ordinances – PWCORD2025-22 thru PWCORD2025-28

The following ordinances will be effective July 1, 2025, and reflect the FY26 activity from the FY26 Annual Electric and Water/Wastewater Operating and CIP Budget:

- PWCORD2025-22 amends the Electric Rate Stabilization Fund by \$3,230,700 to recognize the FY26 transfer from the Electric General Fund (GF), transfers to the Electric GF, a decrease in Appropriated Net Position, and an increase in estimated interest income in recognition of higher interest rates for investment activity.
- PWCORD2025-23 amends the Water and Wastewater Utility Rate Stabilization Fund by \$340,900 to recognize the FY26 transfer from the W/WW GF and an increase in estimated interest income in recognition of higher interest rates for investment activity.
- PWCORD2025-24 amends the Annexation Phase V Reserve by \$11,181,700 to recognize the FY26 appropriations from the GF, an increase in estimated interest income in recognition of higher interest rates for investment activity, an increase to Appropriated Net Position, and an appropriation to the GF for debt service.
- PWCORD2025-25 amends the NCDOT CPF by (\$12,659,000) to add new projects and update cost estimates for existing projects based on the FY26 CIP.
- PWCORD2025-26 amends the Substation Rebuild CPF by \$8,958,000 to update cost estimates of existing project based on the FY26 CIP.
- PWCORD2025-27 amends the Electric Transportation Equipment CPF by \$3,092,000 to revise the FY26 estimates for long lead time purchases.
- PWCORD2025-28 amends the Water Transportation Equipment CPF by \$1,241,000 to revise the FY26 estimates for long lead time purchases.

- I. Approve purchase award recommendation for purchase of First and Second Stage Bucket Sets for GE5001P Gas Turbine to Turbine Services LTD., Saratoga Springs, NY, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$626,000.00, and forward to City Council for approval.

The First and Second Stage Bucket Sets for GE5001P Gas Turbine are budgeted in account string 001.0915.0802.000-00.153000.999999

Bid Date: May 22, 2025

<u>CONFORMING BIDDER</u>	<u>TOTAL PRICE</u>
Turbine Services Ltd. Saratoga Springs, NY	\$626,000.00

NON-CONFORMING BIDDERS

Turbine Technology Services Corporation, Orlando, FL
Allied Power Group, Houston, TX

COMMENTS: The bid notice was advertised through our usual channels on May 13, 2025, with a bid opening date of May 22, 2025. Bids were solicited from four (4) vendors and three (3) bids were received. The PWC Procurement Department requests the rejection of the bids submitted by Turbine Technology Services Corporation and Allied Power Group as they were non-conforming to PWC's bid submission requirements. **MWDBE/SLS Participation:** Turbine Services, Ltd Saratoga Springs, NY, is not a small local or MWDBE business. Saratoga Springs, NY anticipates to self-perform the contract and its entirety.

- J. Approve purchase award recommendation for purchase of AFT Compressor Casing for Frame 5 Gas Turbine to Turbine Services LTD., Saratoga Springs, NY, the

lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$195,500.00, and forward to City Council for approval.

The AFT Compressor Casing for Frame 5 Gas Turbine is budgeted in account string 001.0915.0802.000-00.153000.999999

Bid Date: May 22, 2025

<u>CONFORMING BIDDER</u>	<u>TOTAL PRICE</u>
Turbine Services Ltd. Saratoga Springs, NY	\$195,500.00

NON-CONFORMING BIDDERS
Turbine Technology Services Corporation, Orlando, FL
Allied Power Group, Houston, TX

COMMENTS: The bid notice was advertised through our usual channels on May 13, 2025, with a bid opening date of May 22, 2025. Bids were solicited from four (4) vendors and three (3) bids were received. The PWC Procurement Department requests the rejection of the bids submitted by Turbine Technology Services Corporation and Allied Power Group as they were non-conforming to PWC's bid submission requirements. **MWDBE/SLS Participation:** Turbine Services, Ltd Saratoga Springs, NY, is not a small local or MWDBE business. Saratoga Springs, NY anticipates to self-perform the contract and its entirety.

- K. Approve purchase award recommendation for purchase of First and Second Stage Shroud Block Sets to Turbine Services LTD., Saratoga Springs, NY, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$93,600.00, and forward to City Council for approval.

The First and Second Stage Shroud Block Sets are budgeted in account string 001.0915.0802.000-00.153000.999999

Bid Date: May 22, 2025

<u>CONFORMING BIDDER</u>	<u>TOTAL PRICE</u>
Turbine Services Ltd. Saratoga Springs, NY	\$93,600.00

NON-CONFORMING BIDDERS
Turbine Technology Services Corporation, Orlando, FL
Allied Power Group, Houston, TX

COMMENTS: The bid notice was advertised through our usual channels on May 13, 2025, with a bid opening date of May 22, 2025. Bids were solicited from eleven (11) vendors and three (3) bids were received. The PWC Procurement Department requests the rejection of the bids submitted by Turbine Technology Services Corporation and Allied Power Group as they were non-conforming to PWC's bid submission requirements. **MWDBE/SLS Participation:** Turbine Services, Ltd Saratoga Springs, NY, is not a small local or MWDBE business. Saratoga Springs, NY anticipates to self-perform the contract and its entirety.

- L. Approve purchase award recommendation for purchase of the 27 KV Class 1200 Amp Outdoor Circuit Breakers to Siemens Industry, Inc., Wendell, NC, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$942,786.00, and forward to City Council for approval.

The 27 KV Class 1200 Amp Outdoor Circuit Breakers are budgeted in account string 001.0170.0802.690161.CPR100050

Bid Date: February 6, 2025

<u>CONFORMING BIDDERS</u>	<u>TOTAL PRICE</u>
ABB, Inc. Lake Mary, FL	\$899,754.12
Siemens Industry, Inc., Wendell, NC	\$942,786.00

COMMENTS: The bid notice was advertised through our usual channels on January 10, 2025, with a bid opening date of February 6, 2025. Bids were solicited from eleven (11) vendors and two (2) bids were received.

An award was previously approved on April 26, 2025, to ABB, Inc., Lake Mary, FL. However, due to an inability to reach an agreement on contractual language, the bidder is now deemed non-responsible as they are requiring amendments to the form contract to which PWC objects including, among others, provisions to which PWC may not agree as a public entity. As a result, the next lowest bidder, Siemens Industry, Inc., is now the lowest responsible bidder and is recommended for award. **MWDBE / SLS Participation:** Siemens Industry, Inc., Wendell, NC, is not a small local or MWDBE business. Siemens Industry, Inc. anticipates self-performing.

- M. Approve award recommendation for Coating Repairs to the 1 MG Clinton Road Elevated Water Storage Tank to Saffo Contractors, Wilmington, NC, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$795,500.00, and forward to City Council for approval.

The 27 KV Class 1200 Amp Outdoor Circuit Breakers is budgeted in account string 002.0620.0435.000-00.650009.9999999

Bid Date: May 29, 2025

<u>CONFORMING BIDDER</u>	<u>TOTAL PRICE</u>
Saffo Contractors, Inc., Wilmington, NC	\$795,500.00

NON-CONFORMING BIDDER
Classic Protective Coatings, Inc., Menomonie, WI

COMMENTS: Bids were solicited from four (4) vendors and two (2) bids were received. The PWC Procurement Department requests the rejection of the bid submitted by Classic Protective Coatings, Inc., Menomonie, WI, as it was non-conforming to PWC's bid submission requirements. **MWDBE / SLS Participation:** Saffo Contractors, Inc., located in Wilmington, Nc, is not a small local or MWDBE business. Saffo Contractors, Inc. plans to self-perform the contract and its entirety.

END OF CONSENT

IV. PUBLIC HEARING ON PROPOSED ECONOMIC DEVELOPMENT RIDER UPDATE

V. CONSIDERATION OF PROPOSED ECONOMIC DEVELOPMENT RIDER UPDATE

- VI. TECHNOLOGY ROADMAP UPDATE
 - Presented by: Mark Lawler, Chief Information Officer
- VII. GENERAL MANAGER REPORT
- VIII. COMMISSIONER/LIAISON COMMENTS
- IX. REPORTS AND INFORMATION
 - A. Monthly Cash Flow Report - May 2025
 - B. Recap of Uncollectible Accounts – May 2025
 - C. Purchase Orders – May 2025
 - D. Utility Payments by Payment Type – May 2025
 - E. Financial Statement Recaps – May 2025
 - Electric Systems
 - Water/Wastewater
 - F. Personnel Report - May 2025
 - G. Career Opportunities
- X. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS
- XI. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS
- XII. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, MAY 28, 2025
8:30 AM

Present: Christopher G. Davis, Chairman
Richard W. King, Vice Chairman
Donald L. Porter, Treasurer
Ronna Rowe Garrett, Secretary (VIA WEBEX)

Others Present: Timothy L. Bryant, CEO/General Manager
Kirk deViere, Cumberland County Commission Chairman/Liaison (VIA WEBEX)
Adam Lindsay, Assistant City Manager
Media

Absent: Derrick Thompson, City Council Liaison
Sally Shutt, Assistant County Manager
Chancer McLaughlin, Hope Mills Town Manager

I. REGULAR BUSINESS

Chairman Christopher Davis called the meeting of May 28, 2025, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman Davis led the Commission in the Pledge of Allegiance

APPROVAL OF AGENDA

Commissioner Donald Porter motioned to approve the agenda. Motion was seconded by Commissioner Richard King and unanimously approved.

II. CONSENT ITEMS

Commissioner Donald Porter motioned to approve the consent items. The motion was seconded by Commissioner Richard King and unanimously approved.

- A. Approve Minutes of meeting of May 14, 2025_
- B. Approve Cancellation of June 11, 2025, Commission Meeting due to APPA National Conference (June 8th through June 11th)
- C. Adopt PWC Ordinance # PWCORD2025-09 - Capital Project Fund (CPF) Budget Ordinance

Budget Ordinance # PWCORD2025-09 will be effective upon adoption. This ordinance establishes the 401 N Substation CPF to serve the industrial facility at the northern end of our electrical service territory.

- D. Adopt PWC Resolution # PWC2025.21 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Non-Stock, Grid Bridge Pad Mount Transformers, 150 KVA, totaling 3 each” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

END OF CONSENT

III. FY2026 RECOMMENDED BUDGET SUMMARY

Presented by: Timothy L. Bryant, CEO/General Manager

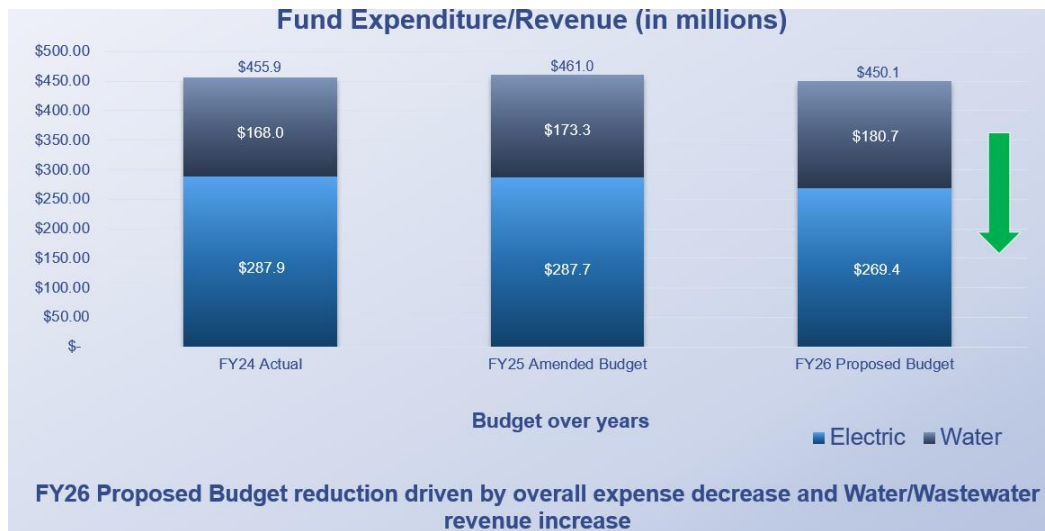
Mr. Timothy Bryant provided a brief recap of the recommended FY2026 PWC Operating Budget and Capital Improvement Plan (CIP).

Mr. Bryant stated the total proposed FY26 Budget is \$450,098,600, which represents a 2.4% reduction from the FY25 budget.

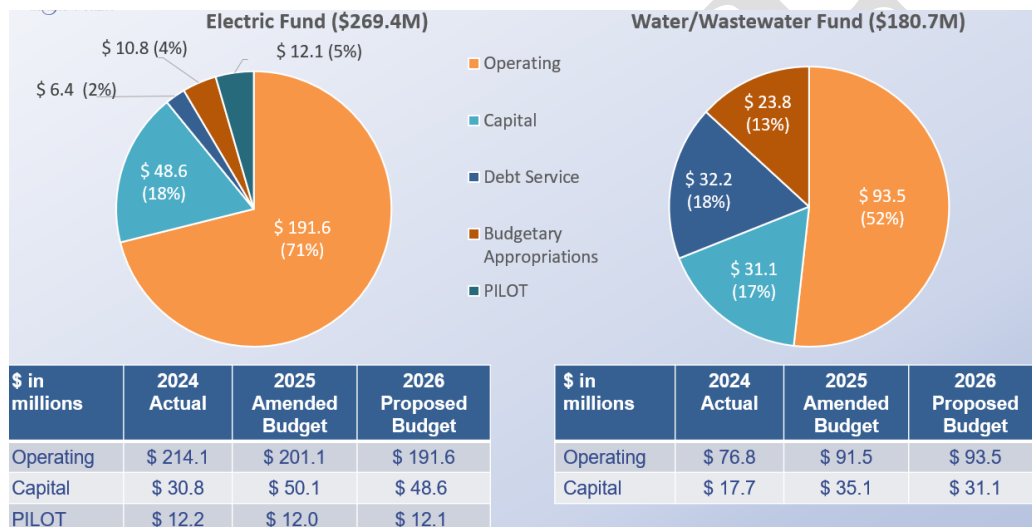
ELECTRIC & W/WW FUNDS SUMMARY					
Description	FY 2023 Actual	FY 2024 Actual	FY 2025 Budget	FY 2025 Estimate	FY 2026 Recommended
Electric Utility Operating Fund	\$242,386,935	\$257,083,808	\$237,572,500	\$229,634,200	\$220,879,200
Electric Capital Outlay	\$21,179,504	\$30,774,207	\$50,130,000	\$44,297,000	\$48,565,000
Total Electric Fund	\$263,566,439	\$287,858,015	\$287,702,500	\$273,931,200	\$269,444,200
Water/Wastewater Utilities Operating Fund	\$143,498,496	\$150,319,043	\$138,230,300	\$154,214,500	\$149,542,400
Water/Wastewater Capital Outlay	\$17,357,450	\$17,688,346	\$35,073,500	\$28,741,700	\$31,112,000
Total Water/Wastewater Fund	\$160,855,946	\$168,007,389	\$173,303,800	\$182,956,200	\$180,654,400
Total Electric & W/WW Funds	\$424,422,385	\$455,865,404	\$461,006,300	\$456,887,400	\$450,098,600
Total Budget	\$424,422,385	\$455,865,404	\$461,006,300	\$456,887,400	\$450,098,600

Proposed FY26 Budget represents a 2.4% reduction

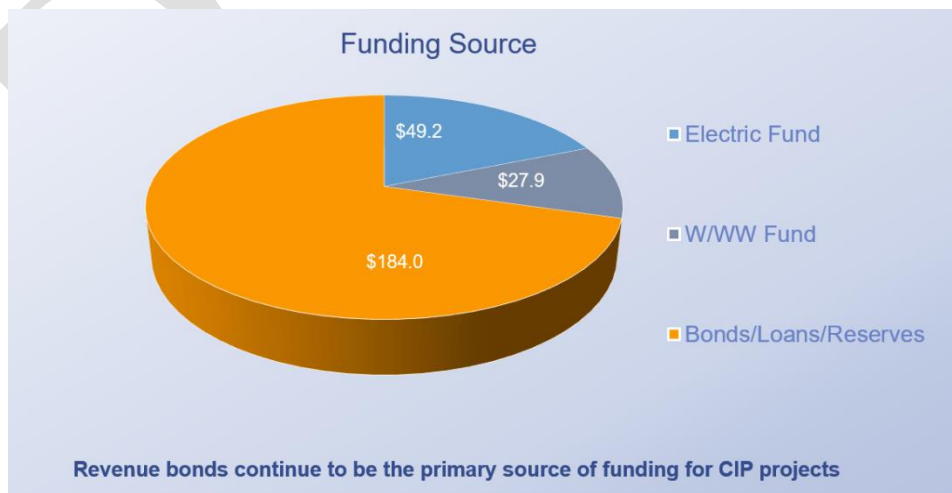
Mr. Bryant provided a three-year trend of the Fund Expenditures and Revenue. The FY26 reduction represents a reduction driven by tightening our expense belts across all areas as well as water/wastewater revenue increases.



The slide below provides a more detailed breakdown of the proposed budget.



The slide below provides the FY26 Capital Funding Source. Mr. Bryant a great deal of the CIP budget will be funded by revenue bonds (\$184M). The general fund, comprising the electric and water/wastewater fund will be used as a funding source of about \$49.2M and 27.9M, respectively.



Below is a detailed view of the Operating Budget. Mr. Bryant pointed out that the Human Resources budget increased is due to training being shifted into the PWC University which is in the Human Resources Division.

Division (\$ in millions)	FY23 Actual	FY24 Actual	FY25 Amended Budget	FY26 Proposed Budget	% Change
Management	\$4.5	\$5.7	\$6.5	\$5.5	(14.9%)
Communications	\$1.5	\$1.6	\$2.4	\$2.3	(0.1%)
Legal	\$8.4	\$8.2	\$11.0	\$10.1	(8.2%)
Customer Care	\$10.1	\$9.9	\$11.9	\$11.2	(5.9%)
Human Resources	\$2.3	\$2.3	\$2.3	\$2.9	25.2%
Information Technology	\$16.9	\$17.0	\$23.0	\$19.3	(16.0%)
Financial	\$6.1	\$6.1	\$6.7	\$6.5	(2.0%)
Water Resources	\$50.0	\$52.0	\$61.4	\$58.5	(4.7%)
Electric Non-Power Supply	\$29.8	\$34.4	\$46.8	\$43.0	(8.1%)
Total Divisions w/out Power Supply	\$129.5	\$137.1	\$172.0	\$159.5	(7.2%)
Electric Power Supply	\$136.6	\$150.3	\$119.9	\$113.7	(5.1%)
G&A	\$18.4	\$19.8	\$23.9	\$30.1	25.8%
Total PWC	\$284.5	\$307.2	\$315.7	\$303.3	(3.9%)

*Includes Operating Capital

FY 2026 Budget Ordinance (PWCORD2025-08)

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE, NORTH CAROLINA:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2025, and ending June 30, 2026, to meet the appropriations listed in Section 2.

Schedule A: Electric Fund

Electric Revenues	\$ 222,031,200
Operating and Other Revenues	15,162,800
BWGP Purchased Capacity Payment	2,500,000
Customer Contributions	14,395,000
Budgetary Appropriations	15,355,200
Total Estimated Electric Fund Revenues	269,444,200

Schedule B: Water and Wastewater Fund

Water Revenues	\$ 71,256,400
Wastewater Revenues	81,055,600
Operating and Other Revenues	14,744,200
Customer Contributions	2,586,500
Intergovernmental Revenue - Assessments	2,166,000
Budgetary Appropriations	8,845,700
Total Estimated Water and Wastewater Fund Revenues	180,654,400

Grand Total **\$ 450,098,600**

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2025, and ending June 30, 2026, according to the following schedules:

Schedule A: Electric Fund

Operating Expenditures	\$ 191,335,200
Debt Service	6,666,700
Capital	48,565,000
Payment in Lieu of Taxes - City	12,064,900
Budgetary Appropriations	10,812,400
Total Estimated Electric Fund Expenditures	269,444,200

Schedule B: Water and Wastewater Fund

Operating Expenditures	\$ 93,318,600
Debt Service	32,424,000
Capital	31,112,000
Budgetary Appropriations	23,799,800
Total Estimated Water and Wastewater Fund Expenditures	180,654,400

Grand Total **\$ 450,098,600**

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Mr. Bryant stated the above budget ordinance is recommended for adoption by staff following the public hearing if it is the Commission's pleasure.

Commissioner Davis commented on the changing dynamics of our economic environment (national, statewide), with partnership shifts, and those things that are happening based on politics and the government. He stated tightening our belt and finding places where we can streamline our processes and require each department to take a harder look at how we do business so we can get the most out of our dollar for our customers is the Commission's goal. Commissioner Davis commended staff for the streamlined budget. Mr. Bryant stated this was an effort across all divisions, across all of our team members, all 657. He applauds each and every one of them for everything they do every single day to allow us to present this recommended budget for FY2026.

IV. PUBLIC HEARING ON THE PWC FY2026 OPERATING BUDGET AND CAPITAL IMPROVEMENT PLAN (CIP)

The Clerk to the Board, Venus Durant, informed the Commissioners there were no written comments. There was one speaker present, Mr. Ron Ross. Mr. Ross discussed Chemours and Dupont

Following the public hearing, Commissioner Donald Porter motioned to approve the FY2026 Operating Budget, Capital Improvement Plan and Service Regulations are recommended by our PWC Staff. Motion was seconded by Commissioner Richard King and unanimously approved.

V. DISCUSS PWC RESOLUTION # PWC2025.20 – RESOLUTION TO ADOPT TEN-YEAR CAPITAL IMPROVEMENT PROGRAM PLAN FOR FISCAL YEARS 2026 – 2035

Ms. Rhonda Graham explained the purpose of the above resolution, which is to adopt the 10-year Capital Improvement Plan for FY26 thru FY35 which was submitted to the Commission during the presentation of the CIP. She stated this does not commit funds for the ten years, it approves the plan itself. She stated though it is not required by the NC Division of Water Infrastructure, we received additional points for an adopted 10-year CIP when we go out for or apply for state revolving loans. It is indicative of our long-range planning and the state likes to see or wants to see that the plan has been approved by our board.

Commissioner Richard King motioned to accept (adopt) PWC Resolution PWC2025.20 – Resolution to Adopt Ten-Year Capital Improvement Program Plan for Fiscal Years 2026 thru 2035. Motion was seconded by Commissioner Donald Porter and unanimously approved.

VI. FY2025 3rd Quarter Financial Update (JANUARY - MARCH 2025)

Mr. Timothy Bryant stated this is just our quarterly update that we committed to providing to you all some time ago. So again, this is a look back at our performance through end of March 2025.

Ms. Graham stated today we will provide an overview of the financial performance for the 3rd Qtr. Focusing on our financial impacts; our revenue and expenses; multi-year trends and comparisons; our capital & debt; our overall financial health and our days cash levels and bad debt.

There are a few financial impacts that affected our 3rd Qtr. The primary driver of increase in revenue has been the new rates put into effect May of 2024.

Year to Date FY2025 Financial Impacts

- ▶ Rate Modification
 - New Water, Wastewater, and Electric Rates effective May 2024
- ▶ Bond Issuance
 - Series 2021 Bonds issued in November 2021 \$94.8M Par at 2.28% TIC*
 - Series 2023 Bonds issued in November 2023 \$169.4M Par at 4.68% TIC*
- ▶ Energy Catch Up
 - FY25: \$5.7M
 - FY24: \$4.9M

*True Interest Cost

Total Revenue and Expense



Ms. Graham noted the variance in the electric fund reflects the new contract with DEP and the impact on both revenue and expenses. Historically, Duke paid PWC a lease payment for the use of the Butler Warner Generation Plant (BWGP) based on certain usage factors. Now, beginning with the July 2024 bill, PWC receives a credit against the demand charge instead of a lease payment, which offsets our expenses as opposed to adding to revenue. On the right side, water and wastewater revenue is slightly higher than budget and higher than prior year while expenses are higher than prior year and are within budget.

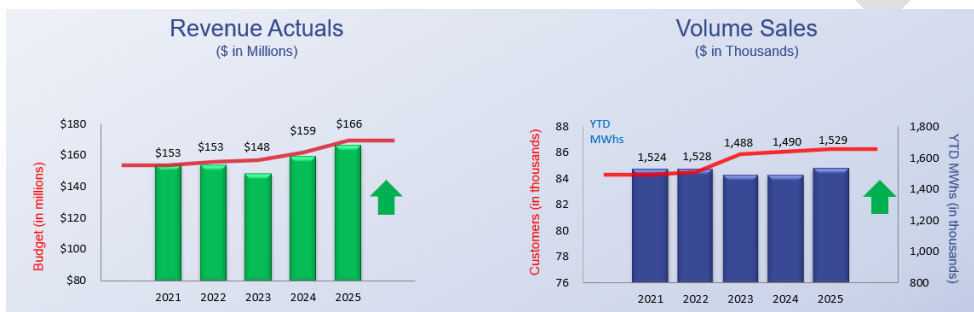
FY2025 Q3 Performance Against Budget

Below is a high-level view of our major revenue and expense categories compared to budget. As you can see by the green indicators, we are either at or better than budget with exception of Coal Ash. We will also see that our change in net position is performing better than budget in both utilities. The major drivers of the increase in the change in net position are lower G&A and other operating expenses, which were down 20.9 % and 10.8 % respectively for the electric fund, and down 20.2% and 19.1% or the water and wastewater fund.

Electric Revenue	▲	1.8%	\$ 308
Electric Power Supply & Maintenance	▼	1.9%	\$ 1,784
Coal Ash	▲	5.3%	\$ 165
Electric G&A Expense	▼	20.9%	\$ 5,009
Electric Other Operating Expense	▼	10.8%	\$ 4,920
Electric Payment in Lieu of Taxes (PILOT)		0.0%	\$ -
Electric Change in Net Position	▲	86.9%	\$ 11,684
Water & Wastewater Revenue	▲	0.6%	\$ 671
Water/Wastewater G&A Expense	▼	20.2%	\$ 4,770
Water/Wastewater Other Operating Expense	▼	19.1%	\$ 4,601
Water/WW Aid, Grants, SDF	▲	170.6%	\$ 5,238
Water Change in Net Position	▲	79.2%	\$ 16,858
Days Cash Reserve	▲	158	
Net Bad Debt		<1.0%	

FY2025 Q3 Electric Sales Trends

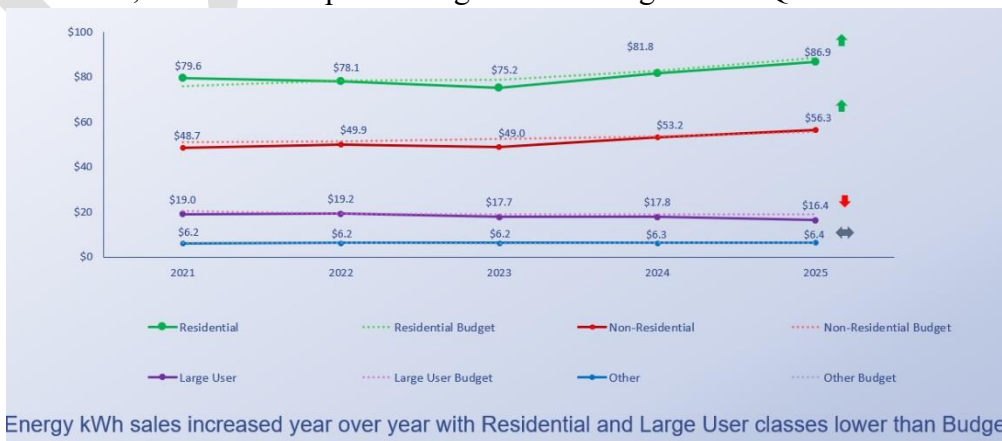
Electric KW sales reflected in the graph on the left were up 4.5 % from prior year, mainly due to the 2 % revenue adjustment and rates that took effect in May of 2024, as well as an increase in usage as reflected in the graph on the right.



Electric Revenue and Sales up 4.5% and 2.6%, respectively due to weather and rate adjustment.

FY2025 Q3 Revenue by Customer Class (Electric, \$M)

To break down the previous slide into its components, we have a five-year trend of revenue by customer class for the electric utility. Of note here, energy KWH sales were slightly lower than budget through the Q3, particularly in the residential reflected in green and large user classes reflected in purple. The colder temperatures hit in late December into January February timeframe. Therefore, we did see improved alignment to budget in the Q3.



Energy kWh sales increased year over year with Residential and Large User classes lower than Budget.

Electric Q3 Multi-Year Comparison

Electric sales revenue is 7.1 million higher than prior year, given the 2 % rate adjustment and increased usage. We can also see the net positive impact in other revenue and power supply and maintenance expenses due to the new contract with DEP. Other revenue is down while the reduction in power supply maintenance more than offset the decrease in revenue.

	2021	2022	2023	2024	2025
Electric Sales Revenue	\$ 153,427	\$ 153,438	\$ 148,201	\$ 158,989	\$ 166,067
Percent Change		0.0%	-3.4%	7.3%	4.5%
Other Revenue	\$ 20,550	\$ 23,828	\$ 22,910	\$ 32,117	\$ 23,807
Percent Change		16.0%	-3.9%	40.2%	-25.9%
Power Supply & Maintenance	\$ 107,738	\$ 106,595	\$ 109,543	\$ 107,939	\$ 92,938
Percent Change		-1.1%	2.8%	-1.5%	-13.9%
Coal Ash	\$ 8,197	\$ 5,319	\$ 5,704	\$ 5,159	\$ 3,285
Percent Change		-35.1%	7.2%	-9.6%	-36.3%
G&A Expense	\$ 14,786	\$ 16,061	\$ 16,819	\$ 17,683	\$ 18,915
Percent Change		8.6%	4.7%	5.1%	7.0%
Other Operating Expenses	\$ 28,488	\$ 33,056	\$ 34,137	\$ 37,624	\$ 40,659
Percent Change		16.0%	3.3%	10.2%	8.1%

Power Supply Contract changes drove net positive impact.

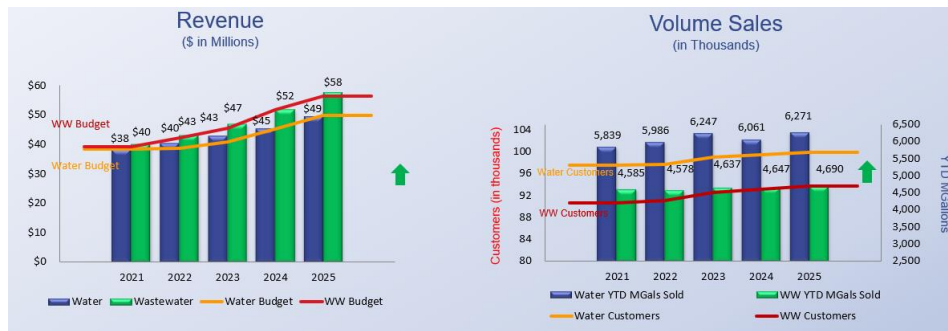
Ms. Graham discussed the Q3 Multi-Year Purchased Power Trends. Among other highlights, she stated as of March the cost per megawatt hour was \$54.08, which was down 15.4%.

FY2025 Q3 Electric Fund Expenditures



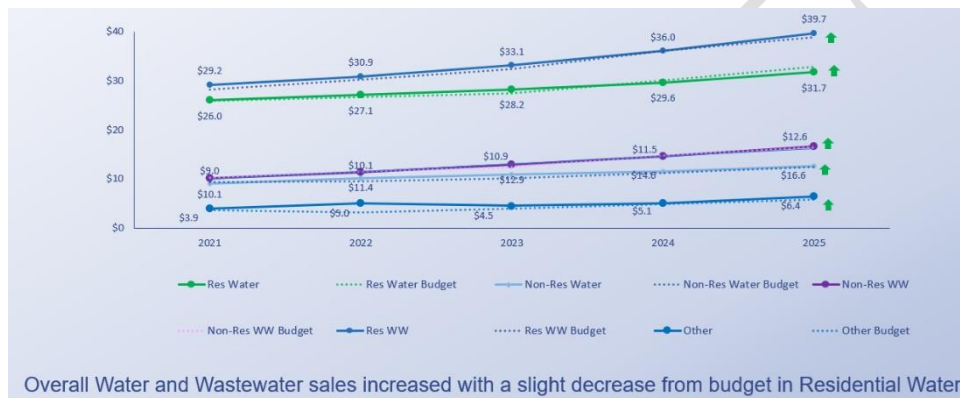
FY2025 Q3 Water/Wastewater Sales

Ms. Graham stated Revenue in our water and wastewater utilities increased in the Q3 with water up 9.4 % and wastewater up 11.2 percent over prior year. The new rates in May of 2024, as well as increased usage overall major customer classes drove the increase in revenue. Usage drove volumes sales up 3.5 % for water and wholesale usage up 15.2 %.



FY2025 Q3 Revenue by Customer Class (Water/Wastewater, \$M)

Ms. Graham stated the slide below breaks down our sales further into customer classes and shows a five-year trend for water and wastewater. It also shows how we performed to budget with all customer classes meeting our or slightly exceeding budget with the exception of residential water which was down 3.4 %.



Water/Wastewater Q3 Multi-Year Comparison

Sales revenues increased due to rate adjustment and volume sales while expenses were up from prior year. Other revenue increased \$1.9M with \$1.5M increase due to interest income. The increase in G&A of \$1.2M includes increases again in medical and other post-employment benefit expenses of about \$682,000. The increase in other operating expenses of \$1.5 million reflects the increase in consulting and contractual services related to projects like the Anaerobic Digester project and sludge. Aids, Grants and SDFs decreased year over year by \$1.8M with \$1.3M reduction in customer contributions and a \$454,000 decrease in system development fees with large projects such as Hope Loop, Ridge Subdivision and Gates Four Block Q occurring last year.

	2021	2022	2023	2024	2025
Water Sales Revenue	\$ 37,889	\$ 40,108	\$ 42,586	\$ 44,892	\$ 49,064
Percent Change		5.9%	6.2%	5.4%	9.3%
Wastewater Sales Revenue	\$ 39,922	\$ 42,706	\$ 46,656	\$ 51,630	\$ 57,293
Percent Change		7.0%	9.2%	10.7%	11.0%
Other Revenue	\$ 5,839	\$ 6,515	\$ 7,217	\$ 10,437	\$ 12,320
Percent Change		11.6%	10.8%	44.6%	18.0%
G&A Expense	\$ 14,484	\$ 15,654	\$ 16,359	\$ 17,597	\$ 18,806
Percent Change		8.1%	4.5%	7.6%	6.9%
Other Operating Expense	\$ 55,580	\$ 58,277	\$ 64,290	\$ 68,527	\$ 70,047
Percent Change		4.9%	10.3%	6.6%	2.2%
Aid, Grants, SDF	\$ 11,069	\$ 5,553	\$ 13,457	\$ 10,080	\$ 8,309

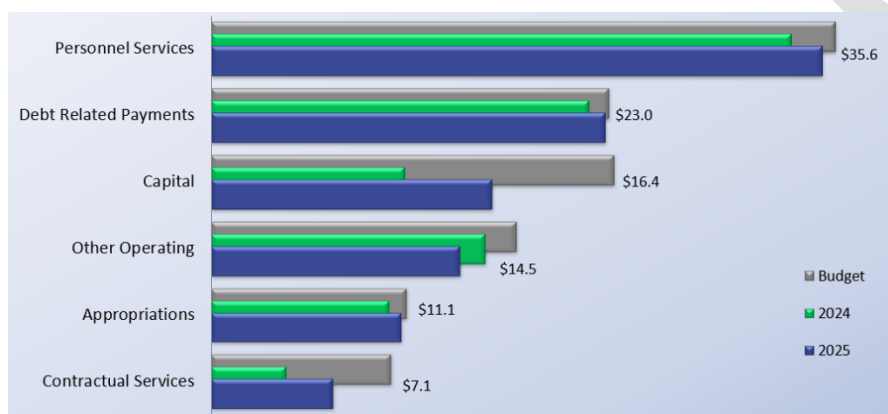
Water/Wastewater Year over Year Comparison

Our change in New Position for the Q3 for the water and wastewater utilities performed better than planned due to a slight increase in revenue as well as lower operating expenses due to timing.

(\$ in Thousands) (Percent of Revenues)	Year to Date				
	Budget		Actual	Last Year	
Total Sales Revenue	\$ 105,685	1%	\$ 106,357	\$ 96,521	10%
Total Other Revenue	10,742	15%	12,320	10,437	18%
Total Operating Expenses	98,224	-10%	88,854	86,124	3%
Operating Results	\$ 18,203	64%	\$ 29,823	\$ 20,834	30%
Assessments, Aid, Grants, SDF	3,071	171%	8,309	10,079	-18%
Change in Net Position	\$ 21,274	79%	\$ 38,132	\$ 30,913	23%

FY2025 Water/Wastewater Fund Expenditures

While less than planned. Personnel services remains largest expenditure. Included in this is also \$651,000 increase in medical & OPEB costs. So generally, we split those pretty much 50/50 between the electric and water funds. Therefore, you are seeing it in both funds.



Capital Expenditures and Debt Service

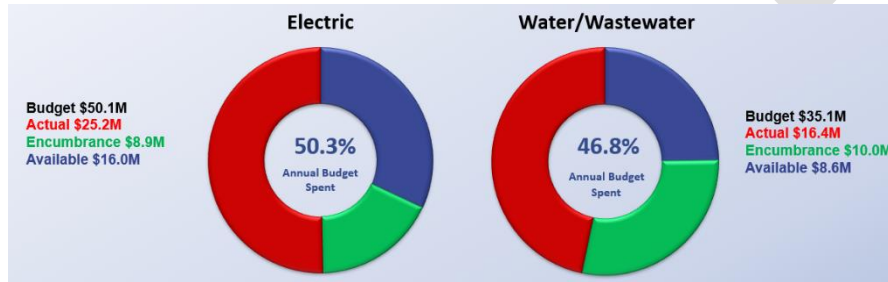
Project execution timing driving capital underrun.

Capital expenditures through the Q3 were \$41.6 million, which was higher than prior year with work being done on the Gas Turbine 4 and 6 major overhauls at the Butler Warner Generation Plant. Generators step up transformers, gas line replacement and substation protection and control systems in the electric divisions. The water division's main contributors were the sanitary sewer manhole rehab, utility improvements in the City and Ramsey Street, water transmission main improvements. Another standout is the \$3.2M in the finance division, which reflects capital outlay for the Gateway project, which is our ERP implementation.

(\$ in Thousands) 3rd Quarter FY 2025	Year to Date		
	Budget	Actual	Last Year
Electric Systems Division	\$ 30,340	\$ 22,284	\$ 22,153
Water Resources Division	18,095	13,309	9,870
Legal Division	588	220	170
Customer Division	1,850	1,049	1,083
Financial Division	4,663	3,207	12
Information Technology Division	3,317	1,532	1,374
Total Capital Expenditures	\$ 58,853	\$ 41,600	\$ 34,662
Electric Debt Service:			
Principal Payments	\$ 1,254	\$ 1,254	\$ 1,154
Interest and Other Finance Costs	3,243	3,419	2,394
Water Debt Service:			
Principal Payments	11,376	11,376	11,871
Interest and Other Finance Costs	11,824	11,666	11,780
Total Debt Service	\$ 27,697	\$ 27,714	\$ 27,200

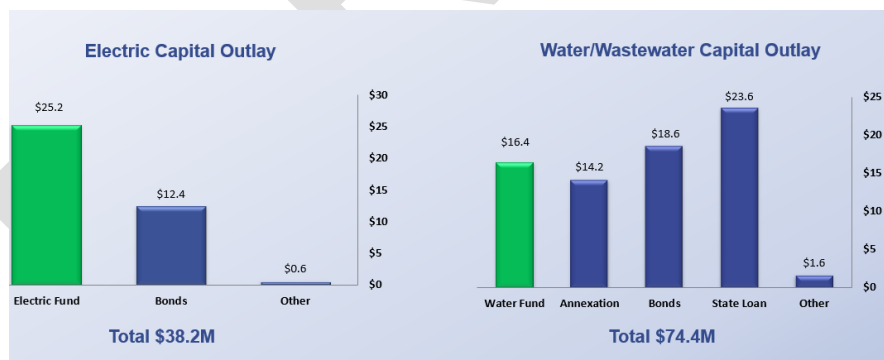
FY2025 Q3 General Fund Capital Expenditures

Overall, 48.8% of total General Fund capital spent through the end of the 3rd quarter.



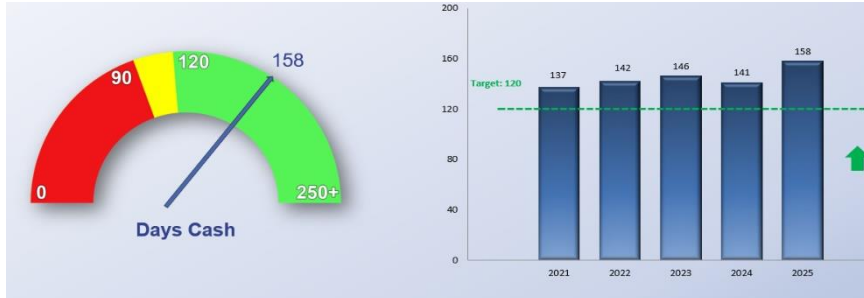
FY2025 Q3 Total Capital (General Fund & CIP)

In addition to General Fund Capital spend (\$41.6M), and additional \$71.0M spent in other funds for a total spend of \$112.6M



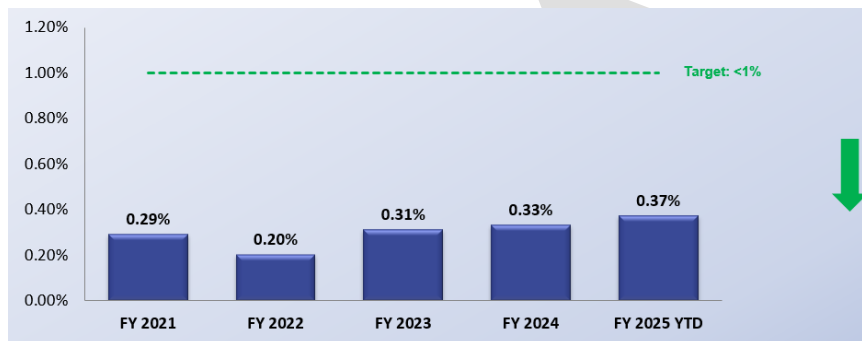
FY 2025 Q3 Financial Health

Our Days Cash has been performing around 150 days so far this year and was at 158 as of the end of the Q3, and is above our internal target of 120 days. The increase was due to transfers from the fuel reserve to the general fund and increased sales. The cash levels allow PWC to maintain our current bond ratings and allow us to fund future projects and service debt.



FY 2025 Q3 Unrecoverable Accounts Receivable

Our unrecoverable accounts receivable or bad debt percentage to sales is at .37 %, which remains under our target of 1 %. We have seen a slight uptick in bad debt due to non-residential bankruptcies in our community. Excluding these write-offs, our bad debt percentage would be .3%



In summary PWC continues to look for ways to further reduce our expenses going along with the theme of earlier today in your comments to keep costs down for our ratepayers as evidenced by the decrease in expenses from budget thus far this year. Though capital expenditures are below budget. They are higher than prior year as we continue to invest in our infrastructure and IT functionality. Our change in net position remains strong, exceeding budget and prior year.

Staff responded to comments and questions from Commissioners.

VII. PROPOSED ECONOMIC DEVELOPMENT RIDER UPDATE

Presented by: Timothy Bryant, CEO/General Manager

Mr. Bryant provided the agenda for this discussion, which was purpose of the rider, the proposed rider amendment and the next steps.

Incentive Rider Purpose

- Incentive (discount) supports economic development efforts of qualifying new or existing Electric Large General Service industrial/commercial customers with minimum 1MW load and 40% load factor
- Incentive term is 5-years (60 months) with minimum 75 full-time equivalent employees or \$400K capital investment
- Staff recommends 15% increase to the current incentive

Proposed Economic Development Rider

- Incentive increases from \$0.0100/kWh to \$0.0115/kWh discount in the first year and declines over five years
- Percentage reductions to the current energy rate are below:

Year	Current	Current \$	Proposed	Proposed \$
Year 1	20.6612%	\$0.0100	23.7603%	\$0.0115
Year 2	16.5289%	\$0.0080	19.0083%	\$0.0092
Year 3	12.3967%	\$0.0060	14.2562%	\$0.0069
Year 4	8.2645%	\$0.0040	9.5041%	\$0.0046
Year 5	4.1322%	\$0.0020	4.7521%	\$0.0023

Proposed amendment enhances PWC competitiveness locally and nationally.

Next Steps

- June 25, 2025 – Public Hearing (adoption of Rider)
- July 1, 2025 – Effective Date of Rider amendment (if, approved)
- New Rider will be available online and via the PWC Clerk

Staff responded to comments and questions from Commissioners.

Commissioner Donald Porter motioned to set a Public Hearing for the Economic Development Rider Proposed Amendment. Motion was seconded by Commissioner Richard King and unanimously approved.

VIII. GENERAL MANAGER REPORT

Safety

Mr. Bryant stated there are no significant safety incidents to bring to the Commission's attention at this time.

People

Mr. Bryant welcomed the next generation of PWC team members that began this week. He stated we will host the interns from colleges and universities from all across the state, as well as IKON students from May 27th thru August 1st. We look forward to showcasing the students and the work

that they performed this summer at a later commission meeting where you get to meet each and every one of them as you have done in the past. We have 15 students on board.

Recently a team of our PWC line workers participated in the Spring 2025 North Carolina Association of Municipal Electric Systems Conference and Rodeo on May 13th thru May 15th in Rocky Mount. Mr. Bryant commended the team for their showing in the rodeo and for sharpening their skills for the competition and for bringing their skills back home to help deliver better services for our customers.

Mr. Bryant stated as a reminder, our FY26 benefits open enrollment begins next week thru June 13th. He encouraged all employees to ensure they take they go through the open enrollment process.

Our electric line worker volunteers will be supporting the Navajo Tribal Utility Authority Light Up Navajo Mutual Aid Project coming in the next couple of weeks through the end of June. Mr. Bryant stated he is looking forward to going out and visiting our team members as they literally light up dark sections and areas of the Navajo Nation in delivering energy to generations that have never experienced electric light quite honestly in their lives.

Leadership Fayetteville

Mr. Bryant congratulated Mr. Tyler Patton, Mr. Timothy Smith, and Ms. Tiffany Brisson for graduating from Leadership Fayetteville.

Customer Engagement

Mr. Bryant stated our customer satisfaction survey is in progress. We expect to get those final results back in the next few weeks.

Running the Business

As it has been alluded to a couple of times long this morning, on May 19, 2025, the Cumberland County Board of Commissioners denied approval of PWC's rezoning request to site the Carver Falls Solar Farm. This action by Cumberland County Commissioners is greatly disappointing.

With the PWC team led by the electrical engineering department, they worked alongside the county's planning and inspections department to address the county and local resident concerns resulting in a county planning and zoning committee unanimous recommendation for project approval. The engineers along with the county staff do this work and presented what should have been an easy vote by the County Commission to support PWC and all of our customers. Nonetheless, the County Commission rejected PWC's \$9.5M capital investments, it's 30% federal investment tax credit which expires on December 31, 2025, and customer community infrastructure that would have directly lowered customer bills from all electric customers, but more specifically 83,000 electric customers based on the objection of one adjacent property owner who appears to live in Wilmington, NC. The adjacent property owner raised concerns dealing with dealing and other issues, however the matters were substantially mitigated and discussed with the landowner and the Commission by our engineering team members and our contractors. As communicated to the Commissioners and the adjacent property owner, following the County Commission's zoning approval PWC would still have to get the solar site plan reviewed and approved by the NCDEQ to further ensure compliance with state and federal citing requirements. Though these details were shared with the County

Commission, the Commissioners rejected the engineering and the good of the community over the voice of one resident. Additionally, 100 construction jobs were rejected during the buildout of this solar farm and associated economic impact of the construction workers sourcing local materials, goods and supplies during the 6-to-8-month buildout. Once in operation this solar farm would lower PWC's OEM cost; purchased power costs as well as minimizing the number of renewable energy certificates that PWC must purchase on the market to comply with NC Clean Energy Efficiency Portfolio Standard Requirements. The Carver Falls Renewable Energy Credits equate to \$41,000. This PWC team along with the County Planning Team did everything right.

Mr. Bryant responded to Commissioner Porter's question. He said we must do what is best for PWC every time. Customers first.

Commissioner Garrett stated she also shares Mr. Bryant's disappointment on the outcome of the solar farm. She would like to know the options we are considering on what is next on this issue. Mr. Bryant stated we will have a closed session regarding Carver Falls amongst other things this morning.

Commissioner King stated he is concerned about the solar farm because of how it will affect our customers. That is why the board is here to make sure the rate stays down for our customers. He is fine with the Q3 budget summary. He believes the rider amendment is a good idea as well.

IX. COMMISSIONER/LIAISON COMMENTS

Assistant City Manager Adam Lindsay

Mr. Lindsay stated the City is just a step behind PWC in budget deliberations. They had a couple new work sessions and a public hearing last evening. They are looking to move forward in June to have their budget adopted.

Cumberland County Chairman Kirk DeViere

County Chairman DeViere stated they are beginning their budget process. It was briefed to them last week. They will begin their budget workshops this week. Their public hearing will be on June 5th. He stated he is always available and will have conversations around any issue that is important to the county.

He stated, "lastly, I'll address the solar farm. Commissioners and CEO Bryant, I appreciate your comments and concerns. I spoke to you both the chairman and the CEO the following day and we talked about several things, including communication, including partnerships. And so, I look forward to having continued conversations, not just about the path forward on a project like this, but also our partnerships and how we're moving forward. I know our staff are continuing to talk, but I think it's important that when we have items like this, that boards talk. And that leaders talk, that is important, and we do it in a respectful way, in a way that we can continue to work together that does not damage a relationship. So, I look forward to those conversations as always, I am always available. I think this commission knows that. I know each one of you personally, and I know that we all want what is in the best interest for this community. And we stand ready to continue to have those conversations. We need a community that thrives, we need a PWC that can provide the services that they do across this county and that can be an assistance and a partner in economic development

in our community. So, I stand ready to continue to have those conversations. I also learned that nothing in life is a slam dunk, always, always communicate and sometimes over communicate. So, I look forward to those conversations. Mr. Chairman, thank you and I appreciate the opportunity to be with you this morning.”

Commissioner Donald Porter

No Comments

Commissioner Ronna Rowe Garrett

No Comments

Commissioner Richard King

No Comments

Commissioner Christopher Davis

No Comments

X. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report - April 2025
- B. Uncollectible Accounts Report – April 2025
- C. Investment Report - April 2025
- D. Financial Statement Recaps
 - Electric Systems
 - Water/Wastewater
- E. Career Opportunities
- F. Actions by City Council during the meeting of May 12, 2025, related to PWC:
 - Bid Recommendation - Two (2) Prefabricated Concrete Relay Control Houses for the Cliffdale and Yadkin Substations

XI. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

Commissioner Donald Porter motioned to enter Closed Session Pursuant to NCGS 143-318.11(A)(3) for Legal Matters. Motion was seconded by Commissioner Richard King and unanimously approved at 9:41 a.m.

There being no additional discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Richard King, and unanimously approved by Commission returned to open session at 10:26 a.m.

XII. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Donld Porter, seconded by Commissioner Richard King, and unanimously approved, the meeting adjourned at 10:26 a.m.

DRAFT

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 16, 2025

MEMO TO: Timothy Bryant, CEO/General Manager

MEMO FROM: Rhonda Graham, Chief Financial Officer

SUBJECT: Resolution Accepting Amended State Loan Offer
Big Rockfish Sanitary Sewer Outfall Lift Station Elimination

The following resolution is for Commission action at its June 25, 2025 meeting. In May 2025, the North Carolina Department of Environmental Quality (DEQ) offered PWC an amendment to increase the State Loan for the Big Rockfish Sanitary Sewer Outfall Lift Station Elimination Project by \$11,695,071 for a total loan value of \$18,380,176 to the terms of 20 years, 0% interest and 2% closing fee. To accept the loan offer, PWC and the City of Fayetteville (City) must adopt a resolution accepting the loan in the form provided by DEQ.

The Project is included in the FY25 Capital Improvement Program (CIP) document with State Loan funds as the funding source (WS 78) and brought forward in the FY26 CIP with the same funding source (WS 73). The loan offer is based upon total project estimates including contingencies. The actual value of the loan will be the actual costs to construct the Project. DEQ administers this loan similar to a construction loan and PWC will make periodic draws throughout the construction period upon presenting supporting documentation of eligible payments. There is no interest during construction and interest will begin to accrue upon completion of the Project.

Staff recommends that the Commission adopt the attached resolution (Resolution No. PWC2025.22) to accept the State Revolving Loan Offer for the Project and requests the City to adopt the same.

**RESOLUTION OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION TO
ACCEPT AN AMENDED STATE LOAN OFFER UNDER THE NORTH CAROLINA
WATER REVOLVING LOAN AND GRANT ACT OF 1987**

WHEREAS, the North Carolina Clean Water Revolving Loan and Grant Act of 1987 has authorized the making of loans and grants to aid eligible units of government in financing the cost of construction of wastewater treatment works, wastewater collection systems, water supply systems, and water conservation projects; and

WHEREAS, the North Carolina Department of Environmental Quality (NCDEQ) has amended and increased the previous State Revolving Loan offer of \$6,685,105 by \$11,695,071 to a total of \$18,380,176 for the construction of the Big Rockfish Sanitary Sewer Outfall Lift Station Elimination project (Exhibit A); and

WHEREAS, the Fayetteville Public Works Commission (hereinafter, the “COMMISSION”) intends to construct said project in accordance with the approved plans and specifications; and

WHEREAS, the loan terms for Big Rockfish Sanitary Sewer Outfall Lift Station Elimination are 20 years, 0% interest and 2% closing fee.

NOW THEREFORE BE IT RESOLVED BY THE COMMISSION THAT:

1. The COMMISSION does hereby accept the amended State Revolving Loan offer of \$18,380,176 as presented in Exhibit A, contingent upon approval of the same by the City Council of the City of Fayetteville pursuant to Charter Section 6A.19.
2. The COMMISSION does hereby give assurance to NCDEQ that all items specified in the loan offer, Section II – Assurances will be adhered to.
3. Timothy L. Bryant, CEO/General Manager of the COMMISSION, and successors so titled, is hereby authorized and directed to furnish such information as the appropriate State agency may request in connection with such application or the project; to make the assurances as contained above; to execute the promissory note; and to execute such other documents as may be required in connection with the application.
4. The COMMISSION has substantially complied or will substantially comply with all Federal, State and local laws, rules, regulations, and ordinances applicable to the project and to Federal and State grants and loans pertaining thereto.
5. The COMMISSION requests that the City Council of the City of Fayetteville approve this loan pursuant to Charter Section 6A.19 by adopting a Resolution in the form attached hereto.

Adopted this 25th day of June, 2025.

FAYETTEVILLE PUBLIC WORKS COMMISSION

Christopher Davis, Chairman

ATTEST:

Ronna Rowe Garrett, Secretary

**STATE OF NORTH CAROLINA
DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF WATER INFRASTRUCTURE**

Funding Offer and Acceptance

Legal Name and Address of Award Recipient

Fayetteville Public Works Commission
PO Box 1089
Fayetteville, North Carolina 28302

Project Number(s): CS370434-15

Assistance Listing Number: 66.458

Unique Entity ID Number: UMXDRGNCMPQ7

Funding Program

Drinking Water	<input type="checkbox"/>	Additional Amount for	Previous Total	Total Offered
Stormwater	<input type="checkbox"/>	Funding Increases		
Wastewater	<input checked="" type="checkbox"/>			
State Revolving Fund-Repayable Loan	<input checked="" type="checkbox"/>	\$ 11,695,071	6,685,105	\$18,380,176
State Revolving Fund-Principal Forgiveness	<input type="checkbox"/>			
State Reserve Loan	<input type="checkbox"/>			
State Reserve Grant	<input type="checkbox"/>			
State Reserve Earmark (S.L. 2023-134)*	<input type="checkbox"/>			
American Rescue Plan Act - <i>Choose an item.</i>	<input type="checkbox"/>			

Project Description:

Big Rockfish Sanitary Sewer Outfall - Lift Station
Elimination

Total Financial Assistance Offer:

\$18,380,176

Total Project Cost:

\$18,380,176

Estimated Closing Fee:**

\$ 367,604

For Loans

Interest Rate:

0% Per Annum

Maximum Loan Term:

20 Years

* Federal conditions and requirements will also apply to S.L. 2023-134 projects co-funded with federal funds.

** Estimated closing fee calculated based on grant and loan amount.

Pursuant to North Carolina General Statute 159G:

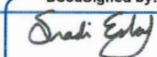
- The applicant is eligible under Federal and State law,
- The project is eligible under Federal and State law, and
- The project has been approved by the Department of Environmental Quality as having sufficient priority to receive financial assistance.

The Department of Environmental Quality, acting on behalf of the State of North Carolina, hereby offers the financial assistance described in this document.

For The State of North Carolina:

**Shadi Eskaf, Director, Division of Water Infrastructure
North Carolina Department of Environmental Quality**

DocuSigned by:



6309A872077B4G5...

Signature

5/30/2025

Date

On Behalf of:

Fayetteville Public Works Commission

Name of Representative in Resolution:

Timothy Bryant

Title (Type or Print):

CEO/General Manager

I, the undersigned, being duly authorized to take such action, as evidenced by the attached CERTIFIED COPY OF AUTHORIZATION BY THE APPLICANT'S GOVERNING BODY, do hereby accept this Financial Award Offer and will comply with the attached Assurances and the Standard Conditions.

Signature

Date

APPLICABLE STANDARD CONDITIONS*

Project Applicant: Fayetteville Public Works Commission

Project Numbers: CS370434-15

1. **Social Authorities:** Title VI of the Civil Rights Act of 1964, Section 504 of the Rehabilitation Act, The Age Discrimination Act of 1975, Section 13 of the Federal Water Pollution Control Act Amendments of 1972, and Equal Employment Opportunity (Executive Order No 11246, as amended) which prohibits activities that are intentionally discriminatory and/or have a discriminatory effect based on race, color, religion, sex, sexual orientation, gender identity, or national origin.
2. **Environmental Authorities:** National Environmental Act, National Historic Preservation Act, Archeological and Historic Preservation Act, Protection of Wetlands, Flood Plain Management, Farmland Protection Policy Act, Coastal Zone Management Act, Coastal Barriers Resources Act, Wild and Scenic Rivers Act, Endangered Species Act, Essential Fish Habitat and the Safe Drinking Water Act applicability will be determined upon submittal of an Environmental Information Document (EID) during the Engineering Report review process.
3. Acquisition of Real Property must comply with all applicable provisions of the Uniform Relocation and Real Property Acquisition Policies Act of 1970 (PL 92-646), as amended. The applicant shall certify that it has or will have a fee simple or such other estate or interest in the site of the project, including necessary easements and rights-of-way, to assure undisturbed use and possession for the purpose of construction and operation for the estimated life of the project using a certification form provided by DEQ.
4. Specific MBE/WBE (DBE) forms and instructions are provided that are to be included in the contract specifications. These forms will assist with documenting positive efforts made by recipients, their consultants and contractors to utilize disadvantaged businesses enterprises. Such efforts should allow DBEs the maximum feasible opportunity to compete for subagreements and subcontracts to be performed. Documentation of efforts made to utilize DBE firms must be maintained by all recipients, and construction contractors, and made available upon request.
5. Debarment and Suspension, Executive Order No. 12549: Subrecipients shall fully comply with Subpart C of 2 CFR Part 180 entitled, "Responsibilities of Participants Regarding Transactions Doing Business with Other Persons," as implemented and supplemented by 2 CFR Part 1532. Recipient is responsible for ensuring that any lower tier covered transaction, as described in Subpart B of 2 CFR Part 180, entitled "Covered Transactions," includes a term or condition requiring compliance with Subpart C. Recipient is responsible for further requiring the inclusion of a similar term or condition in any subsequent lower tier covered transactions. Subrecipients may access suspension and debarment information at: <http://www.sam.gov>. This system allows subrecipients to perform searches determining whether an entity or individual is excluded from receiving Federal assistance.
6. The construction contract(s) requires the contractor to adhere to Davis Bacon and Related Acts Provisions and Procedures as listed in the Code of Federal Regulations Chapter 29 Part 5 Section 5 (29 CFR 5.5). Public Law pertaining to this is also enacted in Title 40, United States Code, Subtitle II Section 3141 through Section 3148.
7. As required by H.R. 3547, "Consolidated Appropriations Act, 2014" Section 436, Division G, Title IV, this project is subject to American Iron and Steel provisions. The State provides detailed requirements to be included in the construction contract specifications.
8. Section 603(d)(1)(E) of the Federal Water Pollution Control Act requires subject projects to develop and implement a Fiscal Sustainability Plan (FSP) for projects that involve the repair, replacement or expansion of publicly owned treatment works. Note that FSPs are not required for new treatment works. The certification provided must be submitted regarding compliance with this section of the Act.
9. Section 602(b)(14) of the Clean Water Act requires projects receiving CWSRF funding to comply with Federal engineering procurement guidelines. The State provides a certification form that must be completed prior to receiving funds for any engineering services covered under this funding offer.

10. Pursuant to 2 C.F.R. § 200.216, subrecipients cannot obligate SRF funds to: (1) procure or obtain; (2) extend or renew a contract to procure or obtain; or (3) enter into a contract (or extend or renew a contract) to procure or obtain equipment, services, or systems that use covered telecommunications equipment or services (as described in Public Law 115-232, Section 889) as a substantial or essential component of any system, or as a critical technology as part of any system.
11. Payment of the sums specified herein are subject to and contingent upon the availability, allocation, and appropriation of funds to the Department of Environmental Quality by the State or Federal government.

**Note: 1 does not require anything to be submitted. 8 and 9 apply to the CWSRF only. Details on all of these conditions can be found the EPA Cross-Cutter handbook.*

ASSURANCES

Project Applicant: Fayetteville Public Works Commission

Project Numbers: CS370434-15

1. The Applicant intends to construct the project or cause it to be constructed to final completion in accordance with the Application approved for financial assistance by the Division.
The recipient acknowledges that in the event a milestone contained in the most recent Clean Water State Revolving Fund Intended Use Plan and/or the Letter of Intent to Fund is missed, the Department of Environmental Quality will rescind this Funding Offer.
2. The Applicant is responsible for paying for the costs ineligible for SRF funding.
3. The construction of the project, including the letting of contracts in connection therewith, conforms to the applicable requirements of State and local laws and ordinances.
4. As of the acceptance of this Funding Award Offer, steps A-D in the SRF Guidance will be complete. These Assurances, likewise, incorporate the most recent version of the SRF Guidance, and the Applicant hereby certifies by accepting this Funding Award Offer that it will adhere to the subsequent steps in the SRF Guidance document. The remaining steps generally govern project design, bidding, contracting, inspection, disbursements, closeout and repayment.
5. The Applicant will provide and maintain adequate engineering supervision and inspection.
6. The recipient agrees to establish and maintain a financial management system that adequately accounts for revenues and expenditures. Adequate accounting and fiscal records will be maintained during the construction of the project and these records will be retained and made available for a period of at least three years following completion of the project.
7. All SRF funds loaned shall be expended solely for carrying out the approved project, and an audit shall be performed in accordance with G.S. 159-34. Partial disbursements on this loan will be made promptly upon request, subject to adequate documentation of incurred eligible costs, and subject to the recipient's compliance with the Standard Conditions of this Award. The Applicant agrees to make prompt payment to its contractor, and to retain only such amount as allowed by North Carolina General Statute.
8. The applicant will expend all of the requisitioned funds for the purpose of paying the costs of the project within three (3) banking days following the receipt of the funds from the State. Please note that the State is not a party to the construction contract(s) and the Applicant is expected to uphold its contract obligations regarding timely payment.
9. The applicant acknowledges that loan funds contained in this Funding Offer require approval from the North Carolina Local Government Commission before they can be disbursed.

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 13, 2025

MEMO TO: Timothy L. Bryant, CEO/General Manager

FROM: Candice S. Kirtz, Director of Supply Chain

SUBJECT: Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission ("PWC") owns equipment that is identified in our inventory as "Transformers, Pad Mount, 500 KVA, totaling 1" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

Comments: Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS AND AUTHORIZE SALE OF
PROPERTY BY SEALED BID**

WHEREAS, the Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in inventory as “Transformers, Pad Mount, 500 KVA, totaling 1” (which transformers are collectively the “Equipment”);

WHEREAS, the Commissioners have determined that PWC has no use for the Equipment at this time, and the Commissioners believes that the value of the Equipment is at least thirty thousand dollars (\$30,000.00); and

WHEREAS, North Carolina General Statute §160A-268 permits PWC to sell personal property with an estimated value of \$30,000 or more by sealed bid upon approval by the Commissioners and after publication of a notice announcing the invitation to bid.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. The Equipment is surplus and its sale by sealed bid is authorized.
2. Following the adoption of this Resolution, Commission staff shall publish notice of the sale in a newspaper of general circulation within Cumberland County, North Carolina, at least seven (7) days before bid opening. The notice shall summarize the contents of this Resolution and specify the date, time, and location of the public bid opening.
3. PWC reserves the right to withdraw the Equipment from sale at any time and the right to reject all bids.
4. After the public bid opening, the Commissioners will award the sale to the highest responsible bidder at its next regular meeting, unless all bids are rejected, or the Equipment is withdrawn from sale.
5. PWC’s Chief Financial Officer is hereby authorized to execute a bill of sale on behalf of PWC to transfer title to the winning bidder.

ADOPTED this 25th day of June 2025

FAYETTEVILLE PUBLIC WORKS COMMISSION

Christopher Davis, Chairman

ATTEST:

Ronna Rowe Garrett, Secretary

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
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June 13, 2025

MEMO TO: Timothy L. Bryant, CEO/General Manager

FROM: Candice S. Kirtz, Director of Supply Chain

SUBJECT: Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission ("PWC") owns equipment that is identified in our inventory as "Transformers, Pad Mount, 2992 KVA, totaling 40" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

Comments: Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

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FAYETTEVILLE PUBLIC WORKS COMMISSION

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ATTEST:

Ronna Rowe Garrett, Secretary

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June 13, 2025

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FROM: Candice S. Kirtz, Director of Supply Chain

SUBJECT: Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

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ADOPTED this 25th day of June 2025

FAYETTEVILLE PUBLIC WORKS COMMISSION

Christopher Davis, Chairman

ATTEST:

Ronna Rowe Garrett, Secretary

June 16, 2025

MEMO TO: Timothy Bryant, CEO/General Manager

MEMO FROM: Rhonda Graham, Chief Financial Officer

SUBJECT: FY 2025 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #5 PWCORD2025-10

Attached is budget ordinance amendment #5 to the Electric Fund and W/WW Fund for Commission action at the June 25th meeting decreasing the Electric Fund by \$89,100 to \$290.3 million. There is a net zero effect to the W/WW Fund.

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue decreased by \$89,100.
 - Budgetary Appropriations decreased by \$89,100. This includes the decrease of the Appropriation from Rate Stabilization Fund by \$452,000 to match actual energy catch-up payments and the increase of the Appropriation from Electric Net Position by \$362,900.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures decreased by \$89,100.
 - Capital decreased by \$4,215,200 due to supply chain restrictions and project delays.
 - Total Budgetary Appropriations increased by \$4,126,100. This includes the increase of the Transfer to Budget Carryover Reserve by \$4,215,200 due to capital projects delayed until FY26 and the decrease of the Appropriation to Rate Stabilization Fund by \$89,100 to match actual PSA revenue.

W/WW Fund

- **W/WW Fund Revenue:** Total W/WW Fund Revenue is not affected.
- **W/WW Fund Expenditures:** Total W/WW Fund Expenditures have a net zero effect.
 - Capital decreased by \$5,718,600 due to supply chain restrictions and project delays.
 - Total Budgetary Appropriations increased by \$5,718,600. This includes the increase of the Transfer to Budget Carryover Reserve by \$1,572,700 due to capital projects delayed until FY26 and the increase of the Appropriation to W/WW Net Position by \$4,145,900 due to capital projects delayed beyond FY26.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2025-10.

FY 2025 AMENDMENT #5 BUDGET ORDINANCE (PWCORD2025-10)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 22, 2024 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2024, and ending June 30, 2025, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 227,084,000	\$ -	\$ 227,084,000
Operating and Other Revenues	15,642,900	-	15,642,900
BWGP Purchased Capacity Payment	2,500,000	-	2,500,000
Customer Contributions	10,539,500	-	10,539,500
Budgetary Appropriations	34,581,100	(89,100)	34,492,000
Total Estimated Electric Fund Revenues	\$ 290,347,500	\$ (89,100)	\$ 290,258,400
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 66,452,700	\$ -	\$ 66,452,700
Wastewater Revenues	75,192,500	-	75,192,500
Operating and Other Revenues	14,323,700	-	14,323,700
Customer Contributions	2,230,000	-	2,230,000
Intergovernmental Revenue - Assessments	1,592,400	-	1,592,400
Budgetary Appropriations	13,512,500	-	13,512,500
Total Est Water and Wastewater Fund Revenues	\$ 173,303,800	\$ -	\$ 173,303,800
Grand Total	\$ 463,651,300	\$ (89,100)	\$ 463,562,200

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2024, and ending June 30, 2025, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 200,908,100	\$ -	\$ 200,908,100
Debt Service	5,530,400	-	5,530,400
Capital	52,730,000	(4,215,200)	48,514,800
Payment in Lieu of Taxes - City	11,969,000	-	11,969,000
Budgetary Appropriations	19,210,000	4,126,100	23,336,100
Total Estimated Electric Fund Expenditures	\$ 290,347,500	\$ (89,100)	\$ 290,258,400
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 90,690,200	\$ -	\$ 90,690,200
Debt Service	29,300,500	-	29,300,500
Capital	35,073,500	(5,718,600)	29,354,900
Budgetary Appropriations	18,239,600	5,718,600	23,958,200
Total Est Water and Wastewater Fund Expenditures	\$ 173,303,800	\$ -	\$ 173,303,800
Grand Total	\$ 463,651,300	\$ (89,100)	\$ 463,562,200

Section 3. That appropriations herein authorized shall have the amount of outstanding purchase orders as of June 30, 2024, added to each appropriation as it appears in order to account for the payment against the fiscal year in which it is paid

Adopted this 25th day of June, 2025.

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1-4 FY 2025	BUDGET AMD #5 FY 2025	PROPOSED AMENDED BUDGET FY 2025
ELECTRIC FUND:				
REVENUES	\$240,062,800	\$5,164,100	\$0	\$245,226,900
CONTRIBUTIONS AND/OR GRANTS	10,539,500	0	0	10,539,500
APPR. FROM RATE STABILIZATION FUND	0	12,809,500	(452,000)	12,357,500
TRANSFER FROM REPS	1,293,600	475,200	0	1,768,800
TRANSFER FROM COAL ASH RESERVE	3,708,000	0	0	3,708,000
TRANSFER FROM BUDGET CARRYOVER RES	1,000,000	1,406,600	0	2,406,600
TRANSFER FROM CAPITALIZED INTEREST FUND	1,635,000	0	0	1,635,000
TRANS FROM GENERATION FUEL RESERVE	5,800,000	0	0	5,800,000
APPR. FROM ELECTRIC NET POSITION	3,313,900	3,139,300	362,900	6,816,100
TOTAL REVENUES ELECTRIC	\$267,352,800	\$22,994,700	(\$89,100)	\$290,258,400
EXPENDITURES	\$69,043,200	\$892,900	\$0	\$69,936,100
PURCHASED POWER & GENERATION	121,165,400	8,672,000	0	129,837,400
BOND INTEREST EXPENSE	4,276,500	0	0	4,276,500
BOND INTEREST AMORTIZATION	(260,700)	0	0	(260,700)
OTHER FINANCE COST	25,500	0	0	25,500
INTEREST - LEASES	40,400	0	0	40,400
PAYMENT IN LIEU OF TAXES - CITY	11,969,000	0	0	11,969,000
CAPITAL EXPENDITURES	44,356,000	8,374,000	(4,215,200)	48,514,800
BOND PRINCIPAL PAYMENTS	1,253,900	0	0	1,253,900
PRINCIPAL PAYMENT-LEASES	1,329,400	0	0	1,329,400
APPR. TO RATE STABILIZATION FUND	3,896,000	4,555,000	(89,100)	8,361,900
TRANSFER TO REPS RESERVE	2,380,800	0	0	2,380,800
BWGP START COST RESERVE	150,000	0	0	150,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	4,215,200	4,215,200
TRANSFER TO ANNEX PH V RESERVE - CITY	4,700,000	0	0	4,700,000
TRANSFER TO COAL ASH RESERVE	2,341,400	455,800	0	2,797,200
TRANSFER TO TRANS EQUIPMENT CPF	686,000	45,000	0	731,000
TOTAL EXPENDITURES ELECTRIC	\$267,352,800	\$22,994,700	(\$89,100)	\$290,258,400
WATER & WASTEWATER FUND:				
REVENUES	\$155,968,900	\$0	\$0	\$155,968,900
CONTRIBUTIONS AND GRANTS	2,230,000	0	0	2,230,000
INTERGOV REVENUE	1,592,400	0	0	1,592,400
TRANSFER FROM W/WW CAPITAL PROJ.	0	60,300	0	60,300
APPR. FROM ANNEX PH V RES. FUND	8,097,800	0	0	8,097,800
TRANSFER FROM CAPITALIZED INTEREST FUND	2,441,900	0	0	2,441,900
TRANSFER FROM BUDGET CARRYOVER RES	1,429,700	1,482,800	0	2,912,500
TOTAL REVENUES WATER & WASTEWATER	\$171,760,700	\$1,543,100	\$0	\$173,303,800
EXPENDITURES	\$89,388,600	\$712,200	\$0	\$90,100,800
BOND INTEREST EXPENSE	15,355,000	0	0	15,355,000
BOND INTEREST - AMORTIZATION	(1,415,200)	0	0	(1,415,200)
LOAN INTEREST EXPENSE	287,400	0	0	287,400
OTHER FINANCE COST	628,700	0	0	628,700
INTEREST - LEASES	40,800	0	0	40,800
CAPITAL EXPENDITURES	32,610,000	2,463,500	(5,718,600)	29,354,900
BOND PRINCIPAL PAYMENTS	11,376,300	0	0	11,376,300
LOAN PRINCIPAL PAYMENTS	2,281,800	0	0	2,281,800
PRINCIPAL PAYMENT-LEASES	1,335,100	0	0	1,335,100
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,336,900	0	0	2,336,900
TRANSFER TO ANNEXATION PHASE V RESERVE	1,564,000	0	0	1,564,000
TRANSFER TO NCDOT RESERVE	11,064,400	0	0	11,064,400
TRANSFER TO TRANS EQUIPMENT CPF	1,261,000	60,300	0	1,321,300

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2025	AMD #1-4 FY 2025	AMD #5 FY 2025	AMENDED BUDGET FY 2025
TRANSFER TO BUDGET CARRYOVER RES	0	0	1,572,700	1,572,700
TRANSFER TO PARTICIPATION RESERVE	270,000	0	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	600,000	0	0	600,000
APPR. TO W/WW NET POSITION	2,525,900	(1,692,900)	4,145,900	4,978,900
TOTAL EXPEND. WATER & WASTEWATER	\$171,760,700	\$1,543,100	\$0	\$173,303,800
TOTAL ELECTRIC & W/WW	\$439,113,500	\$24,537,800	(\$89,100)	\$463,562,200

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1-4 FY 2025	BUDGET AMD #5 FY 2025	PROPOSED AMENDED BUDGET FY 2025
ELECTRIC OPERATING REVENUE	\$237,182,800	\$5,164,100	\$0	\$242,346,900
OTHER ELECTRIC REVENUE	2,880,000	0	0	2,880,000
TOTAL OPERATING & OTHER REVENUE	\$240,062,800	\$5,164,100	\$0	\$245,226,900
CONTRIBUTIONS AND GRANTS	\$10,539,500	\$0	\$0	\$10,539,500
APPR. FROM RATE STABILIZATION FUND	0	12,809,500	(452,000)	12,357,500
TRANSFER FROM REPS	1,293,600	475,200	0	1,768,800
TRANSFER FROM COAL ASH RESERVE	3,708,000	0	0	3,708,000
TRANSFER FROM BUDGET CARRYOVER RES	1,000,000	1,406,600	0	2,406,600
TRANSFER FROM CAPITALIZED INTEREST FUND	1,635,000	0	0	1,635,000
TRANS FROM GENERATION FUEL RESERVE	5,800,000	0	0	5,800,000
APPR. FROM ELECTRIC NET POSITION	3,313,900	3,139,300	362,900	6,816,100
TOTAL ELECTRIC REVENUE	\$267,352,800	\$22,994,700	(\$89,100)	\$290,258,400
ELECTRIC DIVISION - DISTRIBUTION	\$33,522,300	\$190,600	\$0	\$33,712,900
ELECT. DIV. - PURCHASED POWER & GEN.	121,165,400	8,672,000	0	129,837,400
MANAGEMENT DIVISION	3,734,800	0	0	3,734,800
COMM. & COMMUNITY RELATIONS DIVISION	1,213,200	0	0	1,213,200
LEGAL DIVISION	4,788,700	0	0	4,788,700
CUSTOMER CARE DIVISION	5,957,250	0	0	5,957,250
HUMAN RESOURCES DIVISION	1,155,650	0	0	1,155,650
INFORMATION TECHNOLOGY DIVISION	8,980,350	702,300	0	9,682,650
FINANCIAL DIVISION	3,133,250	0	0	3,133,250
GENERAL & ADMINISTRATION	12,097,500	0	0	12,097,500
DEPRECIATION EXPENSE	20,830,400	0	0	20,830,400
AMORTIZATION - LEASES	1,124,300	0	0	1,124,300
OVERHEAD CLEARING	(7,800,500)	0	0	(7,800,500)
BOND INTEREST EXPENSE	4,276,500	0	0	4,276,500
BOND INTEREST - AMORTIZATION	(260,700)	0	0	(260,700)
OTHER FINANCE COST	25,500	0	0	25,500
INTEREST - LEASES	40,400	0	0	40,400
PAYMENT IN LIEU OF TAXES - CITY	11,969,000	0	0	11,969,000
TOTAL OPERATING & OTHER EXPENSES	\$225,953,300	\$9,564,900	\$0	\$235,518,200
NET OPERATING RESULTS	\$14,109,500	(\$4,400,800)	\$0	\$9,708,700
OTHER DEDUCTIONS	\$2,000,000	\$0	\$0	\$2,000,000
CAPITAL EXPENDITURES	44,356,000	8,374,000	(4,215,200)	48,514,800
BOND PRINCIPAL PAYMENTS	1,253,900	0	0	1,253,900
PRINCIPAL PAYMENT - LEASES	1,329,400	0	0	1,329,400
DEPRECIATION/AMORTIZATION ADJUSTMENT	(21,694,000)	0	0	(21,694,000)
TOTAL SUPPLEMENTAL EXPENDITURES	\$27,245,300	\$8,374,000	(\$4,215,200)	\$31,404,100
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$253,198,600	\$17,938,900	(\$4,215,200)	\$266,922,300
APPR. TO RATE STABILIZATION FUND	\$3,896,000	\$4,555,000	(\$89,100)	\$8,361,900
TRANSFER TO REPS RESERVE	2,380,800	0	0	2,380,800
BWGP START COST RESERVE	150,000	0	0	150,000
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	4,215,200	4,215,200
TRANSFER TO ANNEX PHASE V RES - CITY	4,700,000	0	0	4,700,000
TRANSFER TO COAL ASH RESERVE	2,341,400	455,800	0	2,797,200
TRANSFER TO TRANS EQUIPMENT CPF	686,000	45,000	0	731,000
TOTAL BUDGETARY APPROPRIATIONS	\$14,154,200	\$5,055,800	\$4,126,100	\$23,336,100
TOTAL ELECTRIC EXPENDITURES	\$267,352,800	\$22,994,700	(\$89,100)	\$290,258,400

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2025	BUDGET AMD #1-4 FY 2025	BUDGET AMD #5 FY 2025	PROPOSED AMENDED BUDGET FY 2025
WATER OPERATING REVENUE	\$66,452,700	\$0	\$0	\$66,452,700
SANITARY SEWER OPERATING REVENUE	75,192,500	0	0	75,192,500
OTHER OPERATING REVENUE	11,913,700	0	0	11,913,700
OTHER WATER & SAN. SEWER REVENUE	2,410,000	0	0	2,410,000
TOTAL OPERATING & OTHER REVENUE	\$155,968,900	\$0	\$0	\$155,968,900
CONTRIBUTIONS AND GRANTS	\$2,230,000	\$0	\$0	\$2,230,000
REMITTANCES FROM CITY	1,592,400	0	0	1,592,400
TRANSFER FROM W/WW CAPITAL PROJ.	0	60,300	0	60,300
APPR. FROM ANNEX PH V RES. FUND	8,097,800	0	0	8,097,800
TRANSFER FROM CAPITALIZED INTEREST FUND	2,441,900	0	0	2,441,900
TRANSFER FROM BUDGET CARRYOVER RES	1,429,700	1,482,800	0	2,912,500
TOTAL WATER & WASTEWATER REVENUE	\$171,760,700	\$1,543,100	\$0	\$173,303,800
WATER RESOURCES DIVISION	\$54,940,000	\$9,900	\$0	\$54,949,900
MANAGEMENT DIVISION	2,882,800	0	0	2,882,800
COMM. & COMMUNITY RELATIONS DIVISION	1,203,000	0	0	1,203,000
LEGAL DIVISION	5,904,000	0	0	5,904,000
CUSTOMER CARE DIVISION	5,683,250	0	0	5,683,250
HUMAN RESOURCES DIVISION	1,155,650	0	0	1,155,650
INFORMATION TECHNOLOGY DIVISION	8,980,350	702,300	0	9,682,650
FINANCIAL DIVISION	3,185,350	0	0	3,185,350
GENERAL & ADMINISTRATION	13,258,000	0	0	13,258,000
DEPRECIATION EXPENSE - WATER	13,899,400	0	0	13,899,400
DEPRECIATION EXPENSE - SEWER	17,112,200	0	0	17,112,200
AMORTIZATION-LEASES	1,142,600	0	0	1,142,600
OVERHEAD CLEARING	(9,219,000)	0	0	(9,219,000)
BOND INTEREST EXPENSE	15,355,000	0	0	15,355,000
BOND INTEREST - AMORTIZATION	(1,415,200)	0	0	(1,415,200)
LOAN INTEREST EXPENSE	287,400	0	0	287,400
OTHER FINANCE COST	628,700	0	0	628,700
INTEREST - LEASES	40,800	0	0	40,800
TOTAL OPERATING & OTHER EXPENSES	\$135,024,300	\$712,200	\$0	\$135,736,500
NET OPERATING RESULTS	\$20,944,600	(\$712,200)	\$0	\$20,232,400
CAPITAL EXPENDITURES	\$32,610,000	\$2,463,500	(\$5,718,600)	\$29,354,900
BOND PRINCIPAL PAYMENTS	11,376,300	0	0	11,376,300
LOAN PRINCIPAL PAYMENTS	2,281,800	0	0	2,281,800
PRINCIPAL PAYMENT-LEASES	1,335,100	0	0	1,335,100
DEPRECIATION/AMORTIZATION ADJUSTMENT	(30,739,000)	0	0	(30,739,000)
TOTAL SUPPLEMENTAL EXPENDITURES	\$16,864,200	\$2,463,500	(\$5,718,600)	\$13,609,100
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$151,888,500	\$3,175,700	(\$5,718,600)	\$149,345,600
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,336,900	0	0	2,336,900
TRANSFER TO ANNEXATION PHASE V RESERVE	1,564,000	0	0	1,564,000
TRANSFER TO NCDOT RESERVE	11,064,400	0	0	11,064,400
TRANSFER TO TRANS EQUIPMENT RES	1,261,000	60,300	0	1,321,300
TRANSFER TO BUDGET CARRYOVER RES	0	0	1,572,700	1,572,700
TRANSFER TO PARTICIPATION RESERVE	270,000	0	0	270,000
TRANSFER TO AIA GRANT PROJECT FUND	600,000	0	0	600,000
APPR. TO W/WW NET POSITION	2,525,900	(1,692,900)	4,145,900	4,978,900
TOTAL BUDGETARY APPROPRIATIONS	\$19,872,200	(\$1,632,600)	\$5,718,600	\$23,958,200
TOTAL WATER & W/W EXPENDITURES	\$171,760,700	\$1,543,100	\$0	\$173,303,800

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 16, 2025

MEMO TO: Timothy Bryant, CEO/General Manager
MEMO FROM: Rhonda Graham, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the June 25th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective upon adoption:

- PWCORD2025-11 amends the Electric Rate Stabilization Fund to decrease the budgeted transfer to the Electric General Fund (GF) by \$452,240 for lower catch-up energy costs, and decrease the budgeted transfer from the Electric (GF) by \$89,071 for the recognized PSA revenue. This amendment is consistent with the GF budget.
- PWCORD2025-12 amends the Rockfish Creek Basin Peak Flow Facilities CPF to decrease cost estimates by \$3,023,550.
- PWCORD2025-13 amends the Electric Transportation Equipment CPF to close out long lead time purchases made in FY25 and update estimates for long lead time vehicles.
- PWCORD2025-14 amends the Series 2021 Electric CPF to recognize interest income of \$20,008.
- PWCORD2025-15 amends the Series 2023 Electric CPF to recognize interest income of \$2,099,038.
- PWCORD2025-16 amends the Big Rockfish Sanitary Sewer Outfall Lift Station Elimination CPF to increase cost estimates by \$12,125,071.
- PWCORD2025-17 amends the PO Hoffer-Glenville Lake WTP's Reliability Improvements CPF to increase cost estimates by \$841,780.
- PWCORD2025-18 amends the Series 2021 Water/Wastewater CPF to recognize interest income of \$912,355.
- PWCORD2025-19 amends the Series 2023 Water/Wastewater CPF to recognize interest income of \$2,327,245.
- PWCORD2025-20 amends the Water Transportation Equipment CPF to close out long lead time purchases made in FY25 and update estimates for long lead time vehicles.
- PWCORD2025-21 amends the Water System AIA Grant Project Fund to increase cost estimates by \$483,000.

Staff recommends that the Commission adopt the attached CPF budget ordinances.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #54
PWCORD2025-11

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 88,704,226	-	\$ 88,704,226
Transfer from Electric General Fund - PSA	20,884,015	(89,071)	20,794,944
Transfer from Electric General Fund - True-Up Credits	14,947,753	-	14,947,753
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	11,328,300	-	11,328,300
	<u>\$ 140,034,019</u>	<u>\$ (89,071)</u>	<u>\$ 139,944,948</u>

Section 4. The following uses of accumulated funds are authorized:

	Revised	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	89,292,160	(452,240)	88,839,920
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	20,196,911	-	20,196,911
Appropriated Net Assets	21,544,948	363,169	21,908,117
	<u>\$ 140,034,019</u>	<u>\$ (89,071)</u>	<u>\$ 139,944,948</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
ROCKFISH CREEK BASIN PEAK FLOW FACILITIES SRL CAPITAL PROJECT FUND AMENDMENT #1
PWCORD2025-12

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The project authorized is for the funding of the Rockfish Creek Peak Flow Facilities to be financed by the proceeds from a State Revolving Loan.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the loan documents and within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
State Revolving Loan Proceeds	\$ 17,912,000	\$ (3,023,550)	\$ 14,888,450

Section 4. The following amounts are appropriated for the project:

Project expenditures	\$ 17,912,000	\$ (3,023,550)	\$ 14,888,450
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Section 5: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the funding agency in an orderly and timely manner.

Section 6. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND AMENDMENT #12
PWCORD2025-13

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment for partial closeout authorized is to the Electric Transportation Equipment Capital Project Fund, adopted October 10, 2018 by PWC, for funding transportation equipment which requires long lead time purchases.

Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Amendment	Revised Budget	Actual Closeout
Transfer from Electric Fund	\$ 4,786,600	\$ (1,202,000)	\$ 738,000	\$ 4,322,600	\$ 1,095,263

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Amendment	Revised Budget	Actual Closeout
Project Expenditures	\$ 4,786,600	\$ (1,202,000)	\$ 738,000	\$ 4,322,600	\$ 1,095,263

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

Electric Fund Transportation Equipment - Amendment #12

AssetNumber	Dept	Year	Make	Model	Estimated Cost
254	820	2009	International	7400	291,000
2309	820	2012	International	4400	155,000
2323	820	2014	Freightliner	M2-106	384,400
2324	820	2014	Freightliner	M2-106	384,400
2327	820	2014	Freightliner	M2-106	505,000
2328	820	2015	Freightliner	M2-106	415,000
2329	820	2015	Freightliner	M2-106	415,000
2332	820	2014	Freightliner	M2-106	405,000
2334	820	2017	International	4300	377,800
2330	820	2015	Freightliner	M2-106	415,000
5501	374	2008	Ford	F550	77,000
	820		Class 7	Flatbed	180,000
1114	821	2014	Ford	F250	96,000
289	820	2008	Chevy	8500	245,000
2337	820	2018	International	7300	441,000
Total from Amendment # 11					\$ 4,786,600
Closeout Projects and Increases/(Decreases) to existing:					
	820		Altec Bucket Truck	8500	282,500
	820		Altec Bucket Truck	8500	277,500
5519	374	2009	International	7400	178,000
254	820	2009	International	7400	(291,000)
5501	374	2008	Ford	F550	(77,000)
	820		Altec Bucket Truck	8500	(282,500)
	820		Altec Bucket Truck	8500	(277,500)
5519	374	2009	International	7400	(178,000)
1114	821	2014	Ford	F250	(96,000)
Total Increases/(Decreases)					\$ (464,000)
Revised Project List					
2309	820	2012	International	4400	155,000
2323	820	2014	Freightliner	M2-106	384,400
2324	820	2014	Freightliner	M2-106	384,400
2327	820	2014	Freightliner	M2-106	505,000
2328	820	2015	Freightliner	M2-106	415,000
2329	820	2015	Freightliner	M2-106	415,000
2332	820	2014	Freightliner	M2-106	405,000
2334	820	2017	International	4300	377,800
2330	820	2015	Freightliner	M2-106	415,000
	820		Class 7	Flatbed	180,000
289	820	2008	Chevy	8500	245,000
2337	820	2018	International	7300	441,000
Revised Total-Amendment # 12					\$ 4,322,600

CAPITAL PROJECT ORDINANCE AMENDMENT
 SERIES 2021 ELECTRIC CAPITAL PROJECT FUND AMENDMENT #5
 PWCORD2025-14

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Series 2021 Electric Capital Project Fund, adopted June 9, 2021 by PWC, for funding various electric infrastructure projects financed by the revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Proceeds from revenue bonds	\$ 7,244,230	\$ -	\$ 7,244,230
Interest Income	52,049	20,008	72,057
	<u>\$ 7,296,279</u>	<u>\$ 20,008</u>	<u>\$ 7,316,287</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 7,296,279	\$ 20,008	\$ 7,316,287

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
 SERIES 2023 ELECTRIC CAPITAL PROJECT FUND AMENDMENT #2
 PWCORD2025-15

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

- Section 1. The amendment authorized is to the Series 2023 Electric Capital Project Fund, adopted March 22, 2023 by PWC, for funding various electric infrastructure projects financed by the revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Series 2023 Bond Proceeds	\$ 65,834,466	\$ -	\$ 65,834,466
Interest Income	-	2,099,038	2,099,038
	<u>\$ 65,834,466</u>	<u>\$ 2,099,038</u>	<u>\$ 67,933,504</u>

- Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 65,834,466	\$ 2,099,038	\$ 67,933,504

- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
BIG ROCKFISH SANITARY SEWER OUTFALL - LIFT STATION ELIMINATION AMENDMENT #1
PWCORD2025-16

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Big Rockfish Sanitary Sewer Outfall Lift Station Elimination Capital Project Fund, adopted August 28, 2019 for the project financed by the proceeds from a State Revolving Loan.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the loan documents and within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
State Revolving Loan Proceeds	\$ 6,255,105	\$ 12,125,071	\$ 18,380,176

Section 4. The following amounts are appropriated for the project:

Project expenditures	\$ 6,255,105	\$ 12,125,071	\$ 18,380,176
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Section 5: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the funding agency in an orderly and timely manner.

Section 6. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
PO HOFFER-GLENNVILLE LAKE WTP RELIABILITY IMPROVEMENTS SRL CAPITAL PROJECT FUND AMENDMENT #2
PWCORD2025-17

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment authorized is to the PO Hoffer-Glenville Lake WTP's Reliability Improvements Capital Project Fund, adopted August 26, 2020 by PWC, for the funding of the PO Hoffer-Glenville Lake WTP's Reliability Improvements project financed by the proceeds from a State Revolving Loan and by the revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the loan documents and Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
State Revolving Loan Proceeds	\$ 15,719,300	\$ 1,571,930	\$ 17,291,230
Series 2023 Bond Proceeds	9,722,150	(730,150)	8,992,000
	<u>\$ 25,441,450</u>	<u>\$ 841,780</u>	<u>\$ 26,283,230</u>

- Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 25,441,450	\$ 841,780	\$ 26,283,230

- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the funding agency in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
 SERIES 2021 WATER AND WASTEWATER CAPITAL PROJECT FUND AMENDMENT #5
 PWCORD2025-18

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Series 2021 Water and Wastewater Capital Project Fund, adopted June 9, 2021 by PWC, for funding various water and wastewater infrastructure projects financed by the revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Proceeds from revenue bonds	\$ 61,832,329	\$ -	\$ 61,832,329
Interest Income	2,384,859	912,355	3,297,214
	<u>\$ 64,217,188</u>	<u>\$ 912,355</u>	<u>\$ 65,129,543</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 64,217,188	\$ 912,355	\$ 65,129,543

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
 SERIES 2023 WATER AND WASTEWATER CAPITAL PROJECT FUND AMENDMENT #2
 PWCORD2025-19

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Series 2023 Water and Wastewater Capital Project Fund, adopted June 8, 2022 by PWC, for funding various water and wastewater infrastructure projects financed by the revenue bonds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Series 2023 Bond Proceeds	\$ 14,607,000	\$ -	\$ 14,607,000
Interest Income	-	2,327,245	2,327,245
	<u>\$ 14,607,000</u>	<u>\$ 2,327,245</u>	<u>\$ 16,934,245</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 14,607,000	\$ 2,327,245	\$ 16,934,245

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
WATER TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND AMENDMENT #8
PWCORD2025-20

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment for the partial closeout authorized is to the Water Transportation Equipment Capital Project Fund adopted June 8, 2022 by PWC, as amended, is for funding transportation equipment which require long lead time purchases.

Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Amendment	Revised Budget	Actual Closeout
Transfers from Water Fund	\$ 3,315,200	\$ (1,626,900)	\$ 178,000	\$ 1,866,300	\$ 1,443,864

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Amendment	Revised Budget	Actual Closeout
Project Expenditures	\$ 3,315,200	\$ (1,626,900)	\$ 178,000	\$ 1,866,300	\$ 1,443,864

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

Water Fund Transportation Equipment - Amendment #8

AssetNumber	Dept	Year	Make	Model	Estimated Cost
5501	374	2008	Ford	F550	88,100
3308	620	2008	Ford	F750	202,200
3337	620	2011	Ford	F750	154,900
3341	620	2013	Ford	F750	157,400
3351	620	2015	International	7400	208,000
485	630	2009	Ford	F250	65,100
486	630	2009	Ford	F250	65,100
4115	630	2015	Ford	F250	65,100
3354	620	2016	International	DUMP TRUCK	217,000
3358	620	2016	Freightliner	VACTOR TRUCK	600,000
465	642	2007	Chevy	7500	171,000
3325	620	2011	Kenworth	T370	225,000
3331	620	2011	Ford	F750	173,000
3340	620	2012	Ford	F750	173,000
3345	620	2015	Ford	F750	173,000
3346	620	2015	Ford	F750	201,000
6442	620	2007	Hudson	TRAILER	51,000
8017	620	2015	Propatch	ASPHALT TRAILER	325,300
Total from Amendment #7					\$ 3,315,200

Closeout Projects and Increases/(Decreases) to existing:

5519	374	2009	International	7400	178,000
5501	374	2008	Ford	F550	(88,100)
3341	620	2013	Ford	F750	(157,400)
3337	620	2011	Ford	F750	(154,900)
3308	620	2008	Ford	F750	(202,200)
485	630	2009	Ford	F250	(65,100)
486	630	2009	Ford	F250	(65,100)
4115	630	2015	Ford	F250	(65,100)
3358	620	2016	Freightliner	VACTOR TRUCK	(600,000)
6442	620	2007	Hudson	TRAILER	(51,000)
5519	374	2009	International	7400	(178,000)
Total Increase					\$ (1,448,900)

Revised Project List

3351	620	2015	International	7400	208,000
3354	620	2016	International	DUMP TRUCK	217,000
465	642	2007	Chevy	7500	171,000
3325	620	2011	Kenworth	T370	225,000
3331	620	2011	Ford	F750	173,000
3340	620	2012	Ford	F750	173,000
3345	620	2015	Ford	F750	173,000
3346	620	2015	Ford	F750	201,000
8017	620	2015	Propatch	ASPHALT TRAILER	325,300
Revised Total-Amendment #8					\$ 1,866,300

GRANT PROJECT ORDINANCE
WATER SYSTEM AIA GRANT PROJECT FUND AMENDMENT #2
PWCORD2025-21

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following grant project ordinance is hereby adopted:

Section 1. The amendment authorized is to the Water System AIA Grant Project Fund adopted November 9, 2022 by PWC, as amended, is for the development of a water lateral service inventory, condition assessment of critical water and/or sewer assets and other components related to PWC's asset management program.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Asset Inventory and Assessment Grant	\$ 400,000	\$ -	\$ 400,000
Transfer from Water/Wastewater Fund	350,000	483,000	833,000
	<u>\$ 750,000</u>	<u>\$ 483,000</u>	<u>\$ 1,233,000</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 750,000	\$ 483,000	\$ 1,233,000

Section 5. Copies of the grant project ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

June 16, 2025

MEMO TO: Timothy Bryant, CEO/General Manager

MEMO FROM: Rhonda Graham, Chief Financial Officer

SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the June 25th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective July 1, 2025 and reflect the FY26 activity from the FY26 Annual Electric and Water/Wastewater Operating and CIP Budget:

- PWCORD2025-22 amends the Electric Rate Stabilization Fund to recognize the FY26 transfer of \$2,230,700 from the Electric General Fund (GF), \$8,000,000 transfer to the Electric GF and an increase in estimated interest income of \$1,000,000 in recognition of higher interest rates for investment activity, all consistent with the GF budget.
- PWCORD2025-23 amends the Water and Wastewater Utility Rate Stabilization Fund to recognize the FY26 transfer of \$250,000 consistent with the GF budget and an increase in estimated interest income of \$90,900 in recognition of higher interest rates for investment activity.
- PWCORD2025-24 amends the Annexation Phase V Reserve to recognize the FY26 appropriations from the GF of \$9,273,900, an increase in estimated interest income of \$1,907,800 in recognition of higher interest rates for investment activity and an appropriation to the GF of \$8,495,700 for debt service, all consistent with the GF budget.
- PWCORD2025-25 amends the NCDOT CPF to add new projects and update cost estimates for existing projects based on the FY26 CIP.
- PWCORD2025-26 amends the Substation Rebuild CPF to update cost estimates of existing project based on the FY26 CIP.
- PWCORD2025-27 amends the Electric Transportation Equipment Capital Project Fund to revise the FY26 estimates for long lead time purchases, making the budgeting, tracking and pre-audit requirements more manageable to staff.
- PWCORD2025-28 amends the Water Transportation Equipment Capital Project Fund to revise the FY26 estimates for long lead time purchases, making the budgeting, tracking and pre-audit requirements more manageable to staff.

Staff recommends that the Commission adopt the attached CPF budget ordinances.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #55 - Effective July 1, 2025
PWCORD2025-22

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 88,704,226	250,000	\$ 88,954,226
Transfer from Electric General Fund - PSA	20,794,944	1,980,700	22,775,644
Transfer from Electric General Fund - True-Up Credits	14,947,753	-	14,947,753
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	11,328,300	1,000,000	12,328,300
	<u>\$ 139,944,948</u>	<u>\$ 3,230,700</u>	<u>\$ 143,175,648</u>

Section 4. The following uses of accumulated funds are authorized:

	Revised	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	88,839,920	8,000,000	96,839,920
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	20,196,911	-	20,196,911
Appropriated Net Assets	21,908,117	(4,769,300)	17,138,817
	<u>\$ 139,944,948</u>	<u>\$ 3,230,700</u>	<u>\$ 143,175,648</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
WATER AND WASTEWATER UTILITY SYSTEMS RATE STABILIZATION FUND
AMENDMENT #25 - Effective July 1, 2025
PWCORD2025-23

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC), that pursuant to Chapter 159 of the General Statutes of North Carolina, the following budget ordinance is hereby amended:

Section 1. The amendment authorized is to the Water and Wastewater Utility Systems Rate Stabilization Fund (WRSF), adopted May 25, 2005 and June 27, 2005 by PWC and the City of Fayetteville, respectively, as amended, for the accumulation of funds to maintain rate competitiveness and rate stability for the water and wastewater utility systems.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the WRSF:

	Listed As	Amendment	Revised
Transfer from Water/Sewer General Fund	\$ 9,000,000	\$ 250,000	\$ 9,250,000
Interest Income	617,900	90,900	708,800
	<u>\$ 9,617,900</u>	<u>\$ 340,900</u>	<u>\$ 9,958,800</u>

Section 4. The following uses of accumulated funds are authorized:

	Revised	Amendment	Revised
Transfer to Water/Sewer General Fund	\$ 7,085,000	\$ -	\$ 7,085,000
Appropriated Net Assets	2,532,900	340,900	2,873,800
	<u>\$ 9,617,900</u>	<u>\$ 340,900</u>	<u>\$ 9,958,800</u>

Section 5.

Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #50 - Effective July 1, 2025
PWCORD2025-24

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.
- Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.
- Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As	Amendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 38,157,365	\$ 2,407,000	\$ 40,564,365
Transfer from PWC Electric Fund - City Portion	40,727,899	4,700,900	45,428,799
Transfer from PWC Annexation Ph V Project 1	727,903	-	727,903
Transfer from City of Fayetteville	11,261,179	-	11,261,179
Transfer - Assessment Revenue including interest	27,048,200	2,166,000	29,214,200
Interest Income	4,507,800	1,907,800	\$ 6,415,600
	<u>\$ 122,430,346</u>	<u>\$ 11,181,700</u>	<u>\$ 133,612,046</u>

- Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Project Withdrawal Authorizations:			
Transfer to FPWC Water/Sewer Fund - Debt Service	\$ 48,894,201	\$ 8,495,700	\$ 57,389,901
Transfer to FPWC Water/Sewer Fund	811,600	-	811,600
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548	-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	198,512	-	198,512
Transfer to Annexation Ph V, Areas 16-17 CPF	1,212,013	-	1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF	11,098,122	-	11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF	552,096	-	552,096
Transfer to Annexation Ph V, Areas 22-23 CPF	614,659	-	614,659
Transfer to Annexation Ph V, Areas 24-25 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 26-27 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 28-29 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 30-31 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 32-34 CPF	8,000,000	-	8,000,000
Transfer to Annexation Ph V, Asphalt Overlay CPF	8,582,138	-	8,582,138
Interest Expense - Advance from Rate Stabilization Fd	79,356	-	79,356
Future Project Funding Accumulations	39,658,101	2,686,000	42,344,101
	<u>\$ 122,430,346</u>	<u>\$ 11,181,700</u>	<u>\$ 133,612,046</u>

- Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

CAPITAL PROJECT ORDINANCE AMENDMENT
 NCDOT CAPITAL PROJECT FUND AMENDMENT #20 - Effective July 1, 2025
 PWCORD2025-25

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the NCDOT Capital Project Fund adopted October 14, 2015 and October 26, 2015 by PWC and the City of Fayetteville, respectively, as amended, for the funding of various water and wastewater infrastructure relocation and replacement projects committed under Municipal Agreements with North Carolina Department of Transportation.

Section 2. The officers of this unit are hereby directed to continue with the project within the terms of the various agreements executed and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Interest Income	\$ 3,800,600	\$ -	\$ 3,800,600
Transfers from Water/Wastewater Fund	107,536,661	(12,659,000)	94,877,661
Transfers from Water/Wastewater Fund (Rider)	69,890,739	-	69,890,739
	<u>\$ 181,228,000</u>	<u>\$ (12,659,000)</u>	<u>\$ 168,569,000</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 181,228,000	\$ (12,659,000)	\$ 168,569,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

NCDOT Project Listing - Budget Amendment #20

Project #	Description	Amount Outstanding
U-4405	Raeford Rd Widening - Water	\$ 16,750,000
U-4405	Raeford Rd Widening - Sewer	11,290,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Water	5,209,000
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewer	40,000
U-3422A	Camden Road Widening - Water	22,800,000
U-3422A	Camden Road Widening - Sewer	1,300,000
U-4403B	Ramsey St Widening - Water	9,800,000
U-4403B	Ramsey St Widening - Sewer	6,500,000
U-4403C	Ramsey St Widening - Water	35,000,000
U-4403C	Ramsey St Widening - Sewer	4,000,000
U-5798A	Gillis Hill Rd Widening - Water	3,700,000
U-5798A	Gillis Hill Rd Widening - Sewer	790,000
W-5806C	Rosehill Road Intersection Improvements	1,287,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Water	5,400,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Sewer	860,000
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Water	7,032,000
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Sewer	1,750,000
U-4900	Murchinson Rd Widening - Water	15,400,000
U-4900	Murchinson Rd Widening - Sewer	5,750,000
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Water	11,270,000
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Sewer	2,700,000
U-5798 (B)	Gillis Hill Road Widening - Water	2,400,000
U-4404	Cliffdale Road Widening - Water	5,000,000
U-4404	Cliffdale Road Widening - Sewer	2,000,000
U-6001	NC-59 Widening, Parkton Road to US 301-Water	3,200,000
Total from Amendment #19		\$ 181,228,000
New Projects & Increases/(Decreases) to existing:		
U-4405	Raeford Rd Widening - Water	\$ (511,000)
U-4405	Raeford Rd Widening - Sewer	(10,206,000)
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Water	(5,209,000)
U-2519BA/BB	Fayetteville Outer Loop-S of US401 to S of Strickland Brdg - Sewer	(40,000)
U-3422A	Camden Road Widening - Water	(18,224,000)
U-3422A	Camden Road Widening - Sewer	(917,000)
U-4403B	Ramsey St Widening - Water	980,000
U-4403B	Ramsey St Widening - Sewer	650,000
U-4403C	Ramsey St Widening - Water	3,500,000
U-4403C	Ramsey St Widening - Sewer	400,000
U-5798A	Gillis Hill Rd Widening - Water	(3,700,000)
U-5798A	Gillis Hill Rd Widening - Sewer	(790,000)
W-5806C	Rosehill Road Intersection Improvements	(1,287,000)
U-4709	Rockfish Rd, Golfview Dr to NC59 - Water	(216,000)
U-4709	Rockfish Rd, Golfview Dr to NC59 - Sewer	(34,000)
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Water	0

NCDOT Project Listing - Budget Amendment #20

Project #	Description	Amount Outstanding
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Sewer	0
U-4900	Murchinson Rd Widening - Water	3,200,000
U-4900	Murchinson Rd Widening - Sewer	(1,565,000)
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Water	0
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Sewer	0
U-5798 (B)	Gillis Hill Road Widening - Water	4,109,000
U-4404	Cliffdale Road Widening - Water	2,000,000
U-4404	Cliffdale Road Widening - Sewer	500,000
U-6001	NC-59 Widening,Parkton Road to US 301-Water	800,000
U-3422B	Camden Road Widening - Water	13,412,000
U-3422B	Camden Road Widening - Sewer	489,000
Total Increases/(Decreases)		\$ (12,659,000)
Revised Project List		
U-4405	Raeford Rd Widening - Water	\$ 16,239,000
U-4405	Raeford Rd Widening - Sewer	1,084,000
U-3422A	Camden Road Widening - Water	4,576,000
U-3422A	Camden Road Widening - Sewer	383,000
U-4403B	Ramsey St Widening - Water	10,780,000
U-4403B	Ramsey St Widening - Sewer	7,150,000
U-4403C	Ramsey St Widening - Water	38,500,000
U-4403C	Ramsey St Widening - Sewer	4,400,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Water	5,184,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Sewer	826,000
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Water	7,032,000
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Sewer	1,750,000
U-4900	Murchinson Rd Widening - Water	18,600,000
U-4900	Murchinson Rd Widening - Sewer	4,185,000
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Water	11,270,000
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Sewer	2,700,000
U-5798 (B)	Gillis Hill Road Widening - Water	6,509,000
U-4404	Cliffdale Road Widening - Water	7,000,000
U-4404	Cliffdale Road Widening - Sewer	2,500,000
U-6001	NC-59 Widening,Parkton Road to US 301-Water	4,000,000
U-3422B	Camden Road Widening - Water	13,412,000
U-3422B	Camden Road Widening - Sewer	489,000
Revised Total-Amendment #20		\$ 168,569,000

CAPITAL PROJECT ORDINANCE
 SUBSTATION REBUILD CAPITAL PROJECT FUND AMENDMENT
 AMENDMENT #14 - Effective July 1, 2025
 PWCORD2025-26

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Substation Rebuild Capital Project Fund, adopted August 27, 2017 by PWC, for funding upgrades of several existing substations to increase capacity and utilize Intelligent Electronic Devices technology, as well as to build a new substation to service growing areas and reduce circuit loading on the existing

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Electric Fund	\$ 17,137,000	\$ 8,558,000	\$ 25,695,000
Interest Income	420,000	400,000	820,000
	<u>\$ 17,557,000</u>	<u>\$ 8,958,000</u>	<u>\$ 26,515,000</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 17,557,000	\$ 8,958,000	\$ 26,515,000

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

Substation Rebuild CPF Project Listing - Budget Amendment #14

CIP Reference #	Description	Total
FY 25 - EL32	Distribution Substation 66-12 kV Power Transformer	17,557,000
	Total from Amendment #13	\$ 17,557,000
	Increases/(Decreases) to existing projects:	
FY 26 - EL40	Distribution Substation 66-12 kV Power Transformer	8,958,000
	Total Increases/(Decreases)	\$ 8,958,000
	Revised Project List	
FY 26 - EL40	Distribution Substation 66-12 kV Power Transformer	26,515,000
	Revised Total -Amendment #14	\$ 26,515,000

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND AMENDMENT #13 - Effective July 1, 2025
PWCORD2025-27

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Transportation Equipment Capital Project Fund adopted October 10, 2018 by PWC, as amended, is for funding transportation equipment which require long lead time purchases.

Section 2. The officers of this unit are hereby directed to continue with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfers from Electric Fund	\$ 4,322,600	\$ 3,092,000	\$ 7,414,600

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 4,322,600	\$ 3,092,000	\$ 7,414,600

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

Electric Fund Transportation Equipment - Amendment #13

AssetNumber	Dept	Year	Make	Model	Estimated Cost
2309	820	2012	International	4400	155,000
2323	820	2014	Freightliner	M2-106	384,400
2324	820	2014	Freightliner	M2-106	384,400
2327	820	2014	Freightliner	M2-106	505,000
2328	820	2015	Freightliner	M2-106	415,000
2329	820	2015	Freightliner	M2-106	415,000
2332	820	2014	Freightliner	M2-106	405,000
2334	820	2017	International	4300	377,800
2330	820	2015	Freightliner	M2-106	415,000
	820		Class 7	Flatbed	180,000
289	820	2008	Chevy	8500	245,000
2337	820	2018	International	7300	441,000

Total from Amendment # 12 \$ 4,322,600

New Projects:

2335	815	2016	Ram	5500	257,000
2343	820	2019	International	7300	405,000
2346	820	2019	International	7300	405,000
2347	820	2019	International	7300	405,000
2345	820	2019	International	7300	405,000
2349	820	2020	International	HV607	405,000
2350	820	2020	International	HV607	405,000
2351	820	2020	International	HV607	405,000

Total Increases \$ 3,092,000

Revised Project List

2309	820	2012	International	4400	155,000
2323	820	2014	Freightliner	M2-106	384,400
2324	820	2014	Freightliner	M2-106	384,400
2327	820	2014	Freightliner	M2-106	505,000
2328	820	2015	Freightliner	M2-106	415,000
2329	820	2015	Freightliner	M2-106	415,000
2332	820	2014	Freightliner	M2-106	405,000
2334	820	2017	International	4300	377,800
2330	820	2015	Freightliner	M2-106	415,000
	820		Class 7	Flatbed	180,000
289	820	2008	Chevy	8500	245,000
2337	820	2018	International	7300	441,000
2335	815	2016	Ram	5500	257,000
2343	820	2019	International	7300	405,000
2346	820	2019	International	7300	405,000
2347	820	2019	International	7300	405,000
2345	820	2019	International	7300	405,000
2349	820	2020	International	HV607	405,000
2350	820	2020	International	HV607	405,000
2351	820	2020	International	HV607	405,000

Revised Total-Amendment # 13 \$ 7,414,600

CAPITAL PROJECT ORDINANCE AMENDMENT
WATER TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND AMENDMENT #9 - Effective July 1, 2025
PWCORD2025-28

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Water Transportation Equipment Capital Project Fund adopted June 8, 2022 by PWC, as amended, is for funding transportation equipment which require long lead time purchases.

Section 2. The officers of this unit are hereby directed to continue with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfers from Water Fund	\$ 1,866,300	\$ 1,241,000	\$ 3,107,300

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 1,866,300	\$ 1,241,000	\$ 3,107,300

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 25th day of June, 2025.

Water Fund Transportation Equipment - Amendment #9

AssetNumber	Dept	Year	Make	Model	Estimated Cost
3351	620	2015	International	7400	208,000
3354	620	2016	International	Dump Truck	217,000
465	642	2007	Chevy	7500	171,000
3325	620	2011	Kenworth	T370	225,000
3331	620	2011	Ford	F750	173,000
3340	620	2012	Ford	F750	173,000
3345	620	2015	Ford	F750	173,000
3346	620	2015	Ford	F750	201,000
8017	620	2015	Propatch	Asphalt Trailer	325,300
Total from Amendment #8					\$ 1,866,300

New Projects:

3353	620	2016	International	7400	203,000
3355	620	2016	International	7400	203,000
3342	620	2013	Ford	F750	239,000
3349	620	2015	Ford	F550	250,000
2309	620	2012	International	4400	173,000
3366	620	2018	Freightliner	M2-106	173,000
Total Increase					\$ 1,241,000

Revised Project List

3351	620	2015	International	7400	208,000
3354	620	2016	International	Dump Truck	217,000
465	642	2007	Chevy	7500	171,000
3325	620	2011	Kenworth	T370	225,000
3331	620	2011	Ford	F750	173,000
3340	620	2012	Ford	F750	173,000
3345	620	2015	Ford	F750	173,000
3346	620	2015	Ford	F750	201,000
8017	620	2015	Propatch	Asphalt Trailer	325,300
3353	620	2016	International	7400	203,000
3355	620	2016	International	7400	203,000
3342	620	2013	Ford	F750	239,000
3349	620	2015	Ford	F550	250,000
2309	620	2012	International	4400	173,000
3366	620	2018	Freightliner	M2-106	173,000
Revised Total-Amendment #9					\$ 3,107,300

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 11, 2025

FROM: Candice S. Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the purchase award for the First and Second Stage Bucket Sets for GE5001P Gas Turbine (PWC2425086).

BID/PROJECT NAME: First and Second Stage Bucket Sets for GE5001P Gas Turbine

BID DATE: May 22, 2025

DEPARTMENT: Butler Warner Generation Plant

BUDGET INFORMATION: 001.0915.0802.000-00.153000.999999

.....
CONFORMING BIDDERS

Turbine Services Ltd. Saratoga Springs, NY

TOTAL PRICE

\$626,000.00

NON-CONFORMING BIDDERS

Turbine Technology Services Corporation, Orlando, FL

Allied Power Group, Houston, TX

.....
AWARD RECOMMENDED TO: Turbine Services Ltd. Saratoga Springs, NY

BASIS OF AWARD: Lowest responsive, responsible bidder, in the best interest of PWC

COMMENTS: The bid notice was advertised through our usual channels on May 13, 2025, with a bid opening date of May 22, 2025. Bids were solicited from four (4) vendors and three (3) bids were received.

The PWC Procurement Department requests the rejection of the bids submitted by Turbine Technology Services Corporation and Allied Power Group as they were non-conforming to PWC's bid submission requirements.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

**BID HISTORY
FIRST AND SECOND STAGE
BUCKET SETS FOR GE5001P GAS
TURBINE
BID DATE: May 22, 2025**

Advertisement

- | | | |
|----|-------------|-------------------------|
| 1. | PWC Website | 5/13/25 through 5/22/25 |
|----|-------------|-------------------------|

List of Prospective Bidders Notified of Bid

1. Turbine Technology Services Corporation, Orlando, FL
2. Allied Power Group, Houston, TX
3. Turbine Services Ltd. Saratoga Springs, NY
4. Sulzer Turbo Services Houston, Inc., La Porte, TX

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

MWDBE / SLS Participation

Turbine Services, Ltd Saratoga Springs, NY, is not a small local or MWDBE business. Saratoga Springs, NY anticipates to self-perform the contract and its entirety.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 11, 2025

FROM: Candice S. Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the purchase award for the AFT Compressor Casing for Frame 5 Gas Turbine (PWC2425087).

BID/PROJECT NAME: AFT Compressor Casing For Frame 5 Gas Turbine

BID DATE: May 22, 2025

DEPARTMENT: Butler Warner Generation Plant

BUDGET INFORMATION: 001.0915.0802.000-00.153000.99999

.....
CONFORMING BIDDERS

Turbine Services Ltd. Saratoga Springs, NY

TOTAL PRICE

\$195,500.00

NON-CONFORMING BIDDERS

Turbine Technology Services Corporation, Orlando, FL

Allied Power Group, Houston, TX

.....
AWARD RECOMMENDED TO: Turbine Services Ltd. Saratoga Springs, NY

BASIS OF AWARD: Lowest responsive, responsible bidder and in the best interest of PWC.

COMMENTS: The bid notice was advertised through our usual channels on May 13, 2025, with a bid opening date of May 22, 2025. Bids were solicited from four (4) vendors and three (3) bids were received.

The PWC Procurement Department requests the rejection of the bids submitted by Turbine Technology Services Corporation and Allied Power Group as they were non-conforming to PWC's bid submission requirements.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

**BID HISTORY
AFT COMPRESSOR CASING
FOR FRAME 5 GAS TURBINE
BID DATE: May 22, 2025**

Advertisement

1. PWC Website 5/13/25 through 5/22/25

List of Prospective Bidders Notified of Bid

1. Turbine Technology Services Corporation, Orlando, FL
2. Allied Power Group, Houston, TX
3. Turbine Services Ltd. Saratoga Springs, NY
4. Sulzer Turbo Services Houston, Inc., La Porte, TX

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

MWDBE / SLS Participation

Turbine Services, Ltd Saratoga Springs, NY, is not a small local or MWDBE business. Saratoga Springs, NY anticipates to self-perform the contract and its entirety.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 11, 2025

FROM: Candice S. Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the purchase award for the First and Second Stage Shroud Block Sets (PWC2425088).

BID/PROJECT NAME: First and Second Stage Shroud Block Sets

BID DATE: May 22, 2025

DEPARTMENT: Butler Warner Generation Plant

BUDGET INFORMATION: 001.0915.0802.000-00.153000.999999

.....
CONFORMING BIDDERS

Turbine Services Ltd. Saratoga Springs, NY

TOTAL PRICE

\$93,600.00

NON-CONFORMING BIDDERS

Turbine Technology Services Corporation, Orlando, FL

Allied Power Group, Houston, TX

.....
AWARD RECOMMENDED TO: Turbine Services Ltd. Saratoga Springs, NY

BASIS OF AWARD: Lowest responsive, responsible bidder and in the best interest of PWC.

COMMENTS: The bid notice was advertised through our usual channels on May 13, 2025, with a bid opening date of May 22, 2025. Bids were solicited from eleven (11) vendors and three (3) bids were received.

The PWC Procurement Department requests the rejection of the bids submitted by Turbine Technology Services Corporation and Allied Power Group as they were non-conforming to PWC's bid submission requirements.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

**BID HISTORY
FIRST AND SECOND STAGE
SHROUD BLOCK SETS
BID DATE: May 22, 2025**

Advertisement

- | | | |
|----|-------------|-------------------------|
| 1. | PWC Website | 5/13/25 through 5/22/25 |
|----|-------------|-------------------------|

List of Prospective Bidders Notified of Bid

1. Turbine Technology Services Corporation, Orlando, FL
2. Allied Power Group, Houston, TX
3. Turbine Services Ltd. Saratoga Springs, NY
4. Sulzer Turbo Services Houston, Inc., La Porte, TX

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

MWDBE / SLS Participation

Turbine Services, Ltd Saratoga Springs, NY, is not a small local or MWDBE business. Saratoga Springs, NY anticipates to self-perform the contract and its entirety.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 11, 2025

FROM: Candice S. Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the purchase award for the 27 KV Class 1200 Amp Outdoor Circuit Breakers (PWC2425054).

BID/PROJECT NAME: 27 KV Class 1200 Amp Outdoor Circuit Breakers

BID DATE: February 6, 2025

DEPARTMENT: Electric Substations Support Services

BUDGET INFORMATION: 001.0170.0802.690161.CPR100050

.....
CONFORMING BIDDERS

ABB, Inc. Lake Mary, FL

Siemens Industry, Inc., Wendell, NC

TOTAL PRICE

\$899,754.12

\$942,786.00

.....
AWARD RECOMMENDED TO: Siemens Industry, Inc., Wendell, NC

BASIS OF AWARD: Lowest responsive, responsible bidder and in the best interest of PWC.

COMMENTS: The Commission is requested to approve the award for the 27 KV Class 1200 Amp Outdoor Circuit Breakers purchase to Siemens Industry, Inc., Wendell, NC. the lowest responsive and responsible bidder, in the best interest of PWC. The bid notice was advertised through our usual channels on January 10, 2025, with a bid opening date of February 6, 2025. Bids were solicited from eleven (11) vendors and two (2) bids were received.

An award was previously approved on April 26, 2025, to ABB, Inc., Lake Mary, FL. However, due to an inability to reach an agreement on contractual language, the bidder is now deemed non-responsible as they are requiring amendments to the form contract to which PWC objects including, among others, provisions to which PWC may not agree as a public entity. As a result, the next lowest bidder, Siemens Industry, Inc., is now the lowest responsible bidder and is recommended for award.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY
27 KV CLASS 1200 AMP
OUTDOOR CIRCUIT BREAKERS
CONTRACT
BID DATE: February 6, 2025

Advertisement

- | | | |
|----|-------------|-------------------------|
| 1. | PWC Website | 1/10/25 through 2/06/25 |
|----|-------------|-------------------------|

List of Prospective Bidders Notified of Bid

- | | |
|-----|--|
| 1. | Ensales Electrical Associates, Inc, Beulaville, NC |
| 2. | W. R. Daniel & Associates, Mooresville, NC |
| 3. | National Transformer Sales Inc, Raleigh, NC |
| 4. | PowerTech, LLC, Lexington, NC |
| 5. | Anixter Raleigh Power Solutions, Raleigh, NC |
| 6. | Jake Rudisill Associates, Charlotte, NC |
| 7. | Robert W. Chapman & Co, Charlotte, NC |
| 8. | Southeastern Transformer Company, Dunn, NC |
| 9. | Utility Service Agency, Wake Forest, NC |
| 10. | Meiden American Switchgear, Gray Court, SC |
| 11. | Lekson Association Inc, Raleigh, NC |

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

MWDBE / SLS Participation

Siemens Industry, Inc., Wendell, NC, is not a small local or MWDBE business. Siemens Industry, Inc. anticipates self-performing.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy Bryant, CEO/General Manager

DATE: June 12, 2025

FROM: Candice S. Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve award for the Coating Repairs to the 1 MG Clinton Road Elevated Water Storage Tank (PWC2425072).

BID/PROJECT NAME: Re-Advertisement Coating Repairs to the 1 MG Clinton Road Elevated Water Storage Tank

BID DATE: May 29, 2025

DEPARTMENT: Water Resources Engineering

BUDGET INFORMATION: 002.0620.0435.000-00.650009.9999999

.....
CONFORMING BIDDERS

Saffo Contractors, Inc., Wilmington, NC

TOTAL PRICE

\$795,500.00

NON-CONFORMING BIDDERS

Classic Protective Coatings, Inc., Menomonie, WI

.....
AWARD RECOMMENDED TO: Saffo Contractors, Inc

BASIS OF AWARDS: Lowest responsive, responsible bidder

COMMENTS: The bid notice was advertised through our usual channels on April 14, 2025, with a bid opening date of May 14, 2025. Bids were solicited from four (4) vendors and two (2) bids were received.

The PWC Procurement Department requests the rejection of the bids submitted by Turbine Technology Services Corporation and Allied Power Group as they were non-conforming to PWC's bid submission requirements.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

**BID HISTORY
RE-ADVERTISEMENT
COATING REPAIRS TO THE
1 MG CLINTON ROAD
ELEVATED WATER
STORAGE TANK
BID DATE: May 29, 2025**

Advertisement

1.	PWC Website	4/14/2025, through 5/14/2025
2.	Re-Advertisement	5/14/2025 through 5/29/2025
2.	Addendum 1	5/8/2025
3.	Addendum 2	5/14/2025
4.	Addendum 3	5/22/2025

List of Prospective Bidders Notified of Bid

1. USG Water Solutions, Perry, GA
2. Viking Industrial Painting, LaVista, NE
3. Classic Protective Coatings, Inc, Menomonie, WI
4. Saffo Contractors, Inc., Wilmington, NC

**PWC Procurement Mailing List- Registered vendors via the PWC website and event registrants.
(approximately 2000+ contacts)**

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC

National Utility Contracting Association- NC Chapter (NUCA)

Durham Chapter of the National Association of Women in Construction (NAWIC)

South Atlantic Region of National Association of Women in Construction (NAWIC)

The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina

International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

MWDBE / SLS Participation

Saffo Contractors, Inc., located in Wilmington, Nc, is not a small local or MWDBE business. Saffo Contractors, Inc. plans to self-perform the contract and its entirety.

Director

Continued from Page 1A

Vice Chairwoman Veronica Jones, who chairs the American Rescue Plan committee, said that because of the VRC’s persistent advocacy, the committee now plans to recommend a \$50,000 increase in the center’s recurring county budget — pending approval from the full Board of Commissioners.

“We hear their needs. We do understand what they do for our community,” Jones said in a phone call June 6. “We wanted to review what is the best way to get (the Vision Resource Center) the best money.”

Founded in 1939, the Vision Resource Center provides support to blind and visually impaired individuals through life skills training, assistive technology, transportation and advocacy and is the only nonprofit that does such work in Cumberland County.

Thomas, who has been the director for 15 years and is the only full-time employee, said it is because of the blind community’s persistence that the resource center can stay afloat.

“If we didn’t advocate, we wouldn’t have gotten it,” Thomas said. “We showed up and made it clear that this isn’t just a handout — this money means survival.”

How we got here

The American Rescue Plan committee recommended 69 nonprofits receive varying funding amounts through the Community Impact Grant, with a maximum of \$50,000,

At the May 19 Board of Commissioners meeting, Thomas and two others advocated for the center to receive the full amount requested from the community impact grant. Behind them sat roughly 20 people with vision impairments who use the VRC.

“A proposed \$10,000 award, while appreciated — definitely appreciated — simply does not meet the scale of the need,” Thomas told commissioners. “This funding would allow us to bring an additional program and outreach staff so that we can train more clients, reach more families and strengthen our role in this community.”

However, when it came time for the board to approve the grant funding, several nonprofits were pulled from the vote for further review, including the Vision Resource Center.

Thomas said that when she didn’t hear the VRC listed on the nonprofits approved, she was frustrated. The lack of funding would make it impossible to hire additional full-time employees, as the center relies on her and a small group of volunteers for staff.

“When you’re out here trying to do



Director of the Vision Resource Center Terri Thomas wasn’t thrilled to see the nonprofit was recommended a fifth of the funding it requested from Cumberland County’s community impact grant, so she spoke out.

ANDREW CRAFT/THE FAYETTEVILLE OBSERVER

the work for people that don’t necessarily get those opportunities, that’s what got me,” she said. “With a small nonprofit, that (funding) means the world. That gives us a year to see what we can do.”

Continued outreach pays off

Thomas said that after the May 19 meeting, she continued to contact both Jones and Kirk deViere, chairman of the Board of Commissioners, to see how the VRC could acquire additional funding, and her work paid off.

The American Rescue Plan committee met June 2 to review the funding for the nonprofits pulled from the approval vote and recommended to keep the center’s \$10,000 award from the Community Impact Grant.

Jones said the committee plans to request a recurring increase from the county’s general fund — boosting the Vision Resource Center’s allocation from \$15,000 to \$50,000 in the budget for fiscal year 2025-26. She said increasing the funding for the Vision Resource Center in the budget allows for longevity rather than a one-time amount through the grant.

“Now you get \$60,000 instead of \$50,000,” Jones said. “And you’re going to continue to get \$50,000 or more, because our community funding, on the other end, is recurring. It is for review, yes, but it’s more of a guarantee.”

Jones said the recommendation still awaits approval from the full Board of Commissioners, but she is hopeful for its approval.

Funding deepens impact

The \$50,000 the center applied for

through the Community Impact Grant was meant to fund three key positions: a radio reading service specialist, a community liaison and a programming strategist.

“We need the capacity to do the work,” Thomas said. “If it’s just me and the volunteers, there’s no way I can give them what they’ve been longing for, for so long. It’s not fair to them. It’s not fair to me either.”

Thomas said the center already receives \$15,000 annually from the county’s budget — funding that has been consistent in recent years. However, “that money’s already spent before it even gets here,” she said.

Angela Everage said the Vision Resource Center changed the life of her son Michael, who is blind, and helped her family learn how to navigate a world designed for the sighted.

“As a mom of someone who’s never seen before, you don’t think about all the little daily things,” Everage told The Fayetteville Observer. “Brushing your teeth, putting your clothes on — things you don’t realize that someone who’s never seen before does not know how to do.”

She said the center’s summer camps and programs helped Michael learn essential skills — from using puff paint to mark clothing to brushing his teeth independently.

“There’s always something to learn from it,” she said. “There is no other place doing what they do — and they do it with nothing.”

Everage said Thomas’ relentless dedication to the blind community was a major reason she spoke at the May 19 commissioners meeting.

“Terry literally works 24/7,” she said. “If they were to increase her salary

amount ... more people could be helped.”

Thomas Bass, a part-time social worker at the center who is blind himself, told the Observer he teaches clients how to cook, travel independently, use public transportation and maintain their homes.

“I try to teach them all the things I know, safely, to keep their independent skills and even living alone,” Bass said. “It’s of great importance, the other funding, you know, keeping me here employed, since I live it every day.”

Bass said county support helps cover salaries and essential services that would otherwise fall through the cracks.

“We get left behind. We get the crumbs,” he said. “If you don’t go out and advocate and show up in numbers like we did ... and let them know that we are here — ‘hey, this is important’ — that’s how you have to get things done,” he said, referring to the VRC supporters and clients who packed the commissioners meeting.

Planning for sustainability

Jones said the ARP committee pulled the Vision Resource Center from its initial grant list to review how best to support the nonprofit long term.

“This is a one-time shot,” she said of the grant. “But our community funding, on the other end, is more likely to be sustained.”

Jones also emphasized that Thomas’ advocacy began well before the public meeting.

“She had already taken the initiative step prior to the meeting to talk to us and express their concerns,” Jones said. “But yes, them showing up... hearing those life stories puts a person being impacted behind the actual actions.”

The committee also plans to connect Thomas with the county’s Economic Development department for additional funding and sustainability support.

“We want to be intentional about that, too,” Jones said. “We want to help her, but how can we help her to be able to find other sources?”

Thomas said she’s already working on it.

“We’re not just sitting here doing bingo,” she said. “We’re sitting here trying to be cutting edge.”

She hopes to launch entrepreneurial programs, including a greenhouse project that would offer job opportunities to blind individuals and build revenue for the center.

“Blindness is not popular,” she said. “But I’m trying to figure out a way where we can get on top of ourselves.”

For now, Thomas said she’s cautiously hopeful.

“Until it’s done, done, I’m going to keep showing up,” she said.

Government Watchdog Reporter Claire C. Carter can be reached at ccarte@wannett.com.

Band

Continued from Page 1A

From covers to original songs

Mangiboyat said Fear State started as a cover band belting out ‘80s and ‘90s hits, sometimes even surprising the crowd by adding unique twists to country songs like Thomas Rhett’s “Die a Happy Man.” But today, their sets are nearly 50% original music, including rock songs like “Remember Me,” written in part by vocalist Nation, that speaks to grief, loss and resilience, according to Jackson, a student at Gray’s Creek High School.

“It’s our hardest-hitting song,” Jackson said.

As the band’s uncle, grandfather figure and mentor, Mangiboyat said he brings a lifetime of experience playing in bands, and now he’s focused on helping Fear State grow — especially for younger members like Beard and Jackson, who grew up watching him perform live.

Beard graduated from Fayetteville Academy on May 30 and said he hopes to pursue music as a career.

“I grew up around music,” Beard said. “It’s always been what I wanted to do.”

The band has played local festivals, including a bucket-list performance at the Fayetteville Dogwood Festival in April, and they recently performed in Raleigh. Jackson said that with 10 original songs and counting, the group is starting to dream bigger, but the focus remains on the joy of creating. The band has also performed at Fayetteville venues like Paddy’s Irish Pub and Louie’s Sports Pub, as well as in nearby cities including Southern Pines, Greensboro, Garner and Burlington, according to manager Wendell LeSueur.

“Right now, I just want to enjoy what I play,” Jackson said. “Make music with a message. Something that reaches people.”

A sound built on love

Lead singer Nation said the band’s name might be Fear State, but their mission is quite the opposite.

“It is to not be in the state of fear. It’s to be in a state of faith or forgiveness or love or peace,” Nation said. “This is really what we try to spread in every single show. At the end of the show, we try to tell everybody, ‘God bless and we love you.’”

Guitarist Lawson said joining Fear State felt like a natural fit, thanks to his decades-long friendship with Nation.

He said the two met as kids and have been playing music together ever since.

“I love how we’re blending together and stuff like that. Working with the young kids and like, it’s fun, working with Bernie,” Lawson said. “We are a family.”

Mangiboyat said being in a band is kind of “like being in a gang,” where loyalty, support and constant communication are key. He said the members of Fear State genuinely care for one another, both on and off stage and the band is serious about making an impact. For now, they said they plan to continue blending emotionally honest lyrics with high-energy performances that leave a mark on their audience.

“No matter if it’s five people or

5,000,” Mangiboyat said. “You’ll always get everything we’ve got.”

Follow the band

Music: Listen to Fear State on Spotify or Youtube @fearstatebandnc.

On the web: Search “Fear State” on Facebook.

Upcoming gigs: Fear State is performing at 8:30 p.m. June 28 at White Rabbit Pub in Fayetteville and at the Rocking for Warriors benefit at 3 p.m. July 26 at VFW Post 670 and Auxiliary Fayetteville.

Reporter Lizmary Evans covers dining, retail, entertainment and culture for The Fayetteville Observer. You can reach her at LEvans@wannett.com.



Josh Nation, left, and Jamil Lawson of Fear State perform at Paddy’s Irish Public House in Fayetteville on June 8. ANDREW CRAFT/THE FAYETTEVILLE OBSERVER

NOTICE OF PUBLIC HEARING

June 25, 2025, 8:30 am
Fayetteville Public Works Commission
ELECTRIC RATES - ECONOMIC DEVELOPMENT RIDER

The Fayetteville Public Works Commission (PWC) will conduct a PUBLIC HEARING on its Economic Development Rider on JUNE 25, 2025, at 8:30 am IN THE PWC BOARD ROOM, ADMINISTRATIVE OFFICES, 955 OLD WILMINGTON ROAD, FAYETTEVILLE, NC. Persons who wish to be heard on the proposed revisions to the Economic Development Rider may appear at the public hearing or submit written comments in advance of the hearing.

Persons desiring to speak at the public hearing must register in advance with the PWC Clerk and will be allowed three minutes to speak. The PWC Clerk’s office is located in the PWC Administrative Offices, at 955 Old Wilmington Road, Fayetteville, NC, and is open during normal business hours from 8:00 am to 5:00 pm. Customers may register by giving their name and address in person, by fax at (910) 829-0207, by email at PwcBoard@FayPWC.com or immediately before the meeting in the PWC Board Room between 8:00 am and 8:30 am.

Persons desiring to send written statements should submit comments online (**www.FayPWC.com**) or to PWC, Attention: PWC Clerk to the Board, PO Box 1089, Fayetteville, NC 28302, or email PwcBoard@FayPWC.com. Written comments include valid name, mailing address and phone number, must not exceed 300 words and **must be received by 5:00 pm Friday, June 20th, 2025**, for consideration as part of the hearing.

The revised Economic Development Rider has been submitted to the PWC Board and once adopted, will become effective July 1, 2025. A copy of the revised Economic Development Rider is available for public inspection online at www.FayPWC.com or at the office of the PWC Clerk, Administrative Offices, 955 Old Wilmington Road, Fayetteville, NC, Monday through Friday, 8:00 am to 5:00 pm.



Fayetteville Public Works Commission

Cash Flow Statement for May 2025

General Fund Bank Account

Beginning Balance as of 05/01/2025

\$90,751,836.84

Number of Transactions

Utility Receipts:

Customer Service Business Center	4,176	\$	2,148,343.98
WF Lockbox	10,885	\$	4,428,279.02
Kiosk Checks / Cash	518	\$	86,682.82
Drafts	23,285	\$	5,320,301.13
Bill2Pay	70,267	\$	13,999,863.49
AdComp (Kiosk Credit Cards)	385	\$	80,654.61
Western Union	3,404	\$	545,128.81
E-Box	8,956	\$	2,087,025.82
Receivables via ACH Wire	384	\$	2,463,416.58
Miscellaneous Receipts	62	\$	10,874,402.52
Total Utility & Miscellaneous Receipts		\$	42,034,098.78

Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF	2	\$	4,500,000.00
Investment Matured: Gen Fuel	0	\$	-
Investments Matured: WRSF	0	\$	-
Investments Matured: Rate Stabilization - Electric	0	\$	-
Investments Matured: Annex	0	\$	-
Investments Matured: NCDOT	0	\$	-
Investment Interest Receipts: GF	13	\$	249,581.25
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	1	\$	21,450.00
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	0	\$	-
Investment Interest Receipts: NCDOT	1	\$	7,150.00

Total Investment Receipts \$ 4,778,181.25

Grand Total of Receipts \$ 46,812,280.03

Vendor ACH Payments Issued	349	\$	(22,854,004.54)
Employee Reimbursements	46	\$	(31,411.00)
Accounts Payable Checks Issued	643	\$	(2,186,105.36)
Commercial Credit Card Payments	64	\$	(121,576.78)
HSF Vendor Payments	1	\$	(1,771.23)
Investments Purchased: GF	1	\$	(1,500,000.00)
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	1	\$	(500,000.00)
Investments Purchased: Annex Reserve	1	\$	(5,000,000.00)
Investments Purchased: NCDOT	1	\$	(5,000,000.00)
Vendor Services Wired Payments	41	\$	(3,880,854.27)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	3	\$	(1,500,000.00)
Transfers: TPA Workers Comp Account	2	\$	(150,000.00)
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	16	\$	(5,036.00)
Returned Drafts	177	\$	(31,216.25)
Returned Bill2Pay	717	\$	(204,665.45)
Returned E-Box	13	\$	(2,395.49)
Returned Western Union	0	\$	-
Returned AdComp	0	\$	-
Payroll	3	\$	(4,665,566.04)
Total Disbursements		\$	(47,634,602.41)

Ending 05/31/2025

\$ 89,929,514.46

Cash Flow Statement for May 2025
General Fund Bank Account

Total Checks	\$ (1,550,023.44)	Total Wires	\$ (3,801,500.74)
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WESCO DISTRIBUTION	ACH	\$	(213,786.09)	TD SYNEX	ACH	\$	(32,161.02)
TURBINE SERVICES, LTD	ACH	\$	(54,837.66)	HURON CONSULTING	ACH	\$	(64,651.45)
PIKE ELECTRIC, LLC	ACH	\$	(127,564.94)	MAINLINING AMERICA, LLC	ACH	\$	(944,485.25)
CDM SMITH	ACH	\$	(89,115.75)	RIVER CITY	ACH	\$	(96,516.00)
CITY OF FAYETTEVILLE	ACH	\$	(997,410.67)	PRESTAGE AGENERGY	ACH	\$	(30,460.56)
PENCCO, INC.	ACH	\$	(70,640.03)	DUKE ENERGY	ACH	\$	(7,082,189.58)
VFP, INC.	ACH	\$	(648,302.30)	SYSTEMS WITH INTELLIGENCE	ACH	\$	(48,898.00)
XYLEM DEWATERING	ACH	\$	(60,850.90)	NFP PROPERTY & CASUALTY SERVICES, INC.	ACH	\$	(1,624,364.85)
SCHNEIDER ELECTRIC	ACH	\$	(81,978.89)	HURON CONSULTING	ACH	\$	(442,434.18)
MCKIM & CREED INC.	ACH	\$	(389,534.46)	ASSETWORKS, LLC	ACH	\$	(27,360.00)
TRC ENGINEERS, INC.	ACH	\$	(60,355.69)	TRC ENGINEERS, INC.	ACH	\$	(205,353.14)
BURNETTE ENTERPRISES OF WILMINGTON INC	ACH	\$	(35,501.50)	RIVER CITY	ACH	\$	(1,924,908.92)
BT ENERGY	ACH	\$	(32,625.52)	ZETA SOLUTIONS, LLC	ACH	\$	(25,990.05)
TMG CONSULTING, INC.	ACH	\$	(27,911.00)	CAROLINA POWER & SIGNALIZATION,LLC	ACH	\$	(253,767.39)
RIVER CITY	ACH	\$	(53,292.00)	LOOKS GREAT	ACH	\$	(100,295.00)
DIRECTIONAL SERVICES, INC.	ACH	\$	(42,202.98)	KLEEN LINE, LTD.	ACH	\$	(44,785.50)
IEM INTERNATIONAL	ACH	\$	(25,636.09)	BOOTH & ASSOCIATES, LLC	ACH	\$	(43,916.00)
MEYER UTILITY	ACH	\$	(69,200.00)	DUKE ENERGY	ACH	\$	(728,378.10)
TURBINE TECHNOLOGY	ACH	\$	(343,750.00)	XYLEM DEWATERING	ACH	\$	(157,917.72)
DOXIM UTILITEC, LLC	ACH	\$	(76,656.45)	MCKIM & CREED INC.	ACH	\$	(65,794.95)
SIDEBOTHAM SUBSTATION SERVICES PLLC	ACH	\$	(36,900.00)	PIEDMONT TRUCK	ACH	\$	(734,927.24)
HURON CONSULTING	ACH	\$	(67,884.02)	DUKE'S ROOT	ACH	\$	(62,424.97)
COLT SERVICES, LLC	ACH	\$	(31,991.93)	PENCCO, INC.	ACH	\$	(37,782.19)
MYTHICS, LLC	ACH	\$	(26,860.80)	CAPE FEAR WATER	ACH	\$	(56,374.43)
CORE AND MAIN	ACH	\$	(26,468.11)	FERGUSON ENTERPRISES LLC	ACH	\$	(30,992.59)
COUNTY OF HARNETT	ACH	\$	(82,270.38)	SYNAGRO CENTRAL, LLC	ACH	\$	(117,173.65)
WK DICKSON & CO.,	ACH	\$	(79,603.51)	MILLIPORE SIGMA CORPORATION	ACH	\$	(35,147.22)
FAYETTEVILLE LANDSCAPING AND LAWN CARE, INC.	ACH	\$	(70,270.00)	Name	ACH	\$	-
TRICOAST INSULATION & SERVICES, INC.	ACH	\$	(51,443.47)	Name	ACH	\$	-
OWENS ROOFING, INC.	ACH	\$	(83,259.90)	Name	ACH	\$	-
LOOKS GREAT	ACH	\$	(140,048.00)	Name	ACH	\$	-
BLACK AND VEATCH	ACH	\$	(31,984.00)	Name	ACH	\$	-
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(135,938.38)	Name	ACH	\$	-
PIKE ELECTRIC, LLC	ACH	\$	(108,158.33)	Name	ACH	\$	-
UNIVAR SOLUTIONS	ACH	\$	(32,548.36)	Name	ACH	\$	-
PUBLIC WORKS COMMISSION	ACH	\$	(140,311.86)	Name	ACH	\$	-
WESCO DISTRIBUTION	ACH	\$	(60,621.65)	Name	ACH	\$	-
BORDER STATES	ACH	\$	(96,203.71)	Name	ACH	\$	-
U S DEPT OF ENERGY	ACH	\$	(62,748.49)	Name	ACH	\$	-
WESCO DISTRIBUTION	ACH	\$	(195,477.34)	Name	ACH	\$	-
OLDE FAYETTEVILLE	ACH	\$	(55,825.70)	Name	ACH	\$	-
PIKE ELECTRIC, LLC	ACH	\$	(53,470.21)	Name	ACH	\$	-
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(89,551.80)	Name	ACH	\$	-
INSITUFORM TECHNOLOGIES LLC	ACH	\$	(466,751.67)	Name	ACH	\$	-
BOOTH & ASSOCIATES, LLC	ACH	\$	(95,678.99)	Name	ACH	\$	-
DUKE'S ROOT	ACH	\$	(197,542.19)	Name	ACH	\$	-
PENCCO, INC.	ACH	\$	(31,511.81)	Name	ACH	\$	-
SUNSTATES SECURITY, LLC	ACH	\$	(28,424.00)	Name	ACH	\$	-
OLTRIN SOLUTIONS, LLC	ACH	\$	(36,211.59)	Name	ACH	\$	-
POWER SECURE, INC.	ACH	\$	(27,863.52)	Name	ACH	\$	-
CINTAS CORPORATION	ACH	\$	(60,189.81)	Name	ACH	\$	-
MECHANICAL JOBBERS	ACH	\$	(94,757.58)	Name	ACH	\$	-
MCKIM & CREED INC.	ACH	\$	(245,284.32)	Name	ACH	\$	-

Total	\$ (21,564,658.30)
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**Public Works Commission
Bad Debt Report**

Reporting Period: May-25
Dates Covered: Mar-25

Beginning Net YTD Bad Debt Writeoffs	1,146,776.72
Amount to Bad Debt this Period	205,594.66
Recovered this Period	(52,400.17)
Ending Net YTD Bad Debt Writeoffs	1,299,971.21
Total Accounts Written off this Period	530

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:


RESIDENTIAL ACCOUNTS:

263	Accounts \$250.00 or less	31,002.58
137	Accounts \$250.01 to \$500.00	47,622.91
109	Accounts OVER \$500.00	108,687.64
509	TOTAL RESIDENTIAL:	187,313.13

NON RESIDENTIAL ACCOUNTS:

14	Accounts \$500.00 or less	1,292.42
7	Accounts over \$500.00	16,989.11
21	TOTAL NON RESIDENTIAL:	18,281.53

Approved to be placed in the uncollectibles:


Rhonda Graham (Jun 16, 2025 08:36 EDT)

Rhonda Graham, CFO

Purchase Order Detail Report

Month of May-2025

Total Approved PO Count: 185 Amount: \$6,384,179.84

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
A-1 SUPPLY COMPANY	31300038984	5/7/2025	110	39.95	CS	BAG, REFUSE, 38" X 60", LG, 2.0 MIL, BLACK	4,394.50	
	31300038984	5/7/2025	54	46.81	CS	TOWEL, PAPER, 800' ROLL, WHITE	2,527.74	
	31300038984	5/7/2025	44	25.85	CS	GATORADE, 24 PACK, BOTTLES "SUGAR FREE", 20 OZ.	1,137.40	
	31300038984	5/7/2025	35	30.54	CS	BAG, REFUSE,BLACK,30" X 36", MED, 2.0 MIL, (250/CS)	1,068.90	
	31300038984	5/7/2025	102	22.25	CS	GATORADE, VARIETY 24 PACK, BOTTLES, 12 OZ.	2,269.50	
PO 31300038984 Total							11,398.04	
A-1 SUPPLY COMPANY	31300039096	5/23/2025	31	38.60	CS	TOWEL, PAPER, ROLL, KITCHEN	1,196.60	
PO 31300039096 Total							1,196.60	
A-1 SUPPLY COMPANY Total							12,594.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AC CONTROLS COMPANY, INC.	31300038999	5/12/2025				TO PURCHASE RADARS AND REMOTE DISPLAYS FOR THE #1 GRAVITY BELT THICKENER AT THE CROSS CREEK-WATER RECLAMATION FACILITY PART # 034-00042 QTY (3) \$896.00 EACH PART # 300-10003 QTY (3) \$765.00 EACH.	4,983.00	
PO 31300038999 Total							4,983.00	
AC CONTROLS COMPANY, INC. Total							4,983.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ACME FENCE CO., INC.	31300038994	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25009 FOR PREVIOUSLY APPROVED BPA#31300036653 FENCE GATE REAPIRS & REPLACEMENTS FOR WCS FOR FY25 INVOICES.	1,300.00	
PO 31300038994 Total							1,300.00	
ACME FENCE CO., INC.	31300039129	5/28/2025				SERVICE AGREEMENT (CONTRACT# LFM25034) TO PROVIDE CONVERSION OF EXISTING MANUAL ENTRY GATE TO AUTOMATIC GATE WITH CARD READER (WATER TANK) LOCATED AT 1130 71ST SCHOOL ROAD TO BE COMPLETED BY JUNE 30, 2025.	8,425.00	
PO 31300039129 Total							8,425.00	
ACME FENCE CO., INC. Total							9,725.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN PUMP CORPORATION	31300038967	5/5/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037806 FOR SERVICE AGREEMENT (CONTRACT #WRT25016) FOR REPAIR OF CRITICAL PUMPS/EQUIPMENT ATWATER DISTRIBUTION BPS'S FOR FY25 INVOICES	14,800.00	
PO 31300038967 Total							14,800.00	
AMERICAN PUMP	31300039122	5/28/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	4,274.30	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORPORATION						BPA#31300037805 FOR SERVICE AGREEMENT (CONTRACT #WRT25016) FOR REPAIR OF CRITICAL PUMPS/EQUIPMENT AT ROCKFISH WRF FY25 INVOICES		
							PO 31300039122 Total	4,274.30
							AMERICAN PUMP CORPORATION Total	19,074.30

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
AMERICAN WATER SERVICE	31300038980	5/6/2025	1440	11.22	CS	WATER,CAROLINA BLUE	16,156.80	
							PO 31300038980 Total	16,156.80
							AMERICAN WATER SERVICE Total	16,156.80

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ANDERSON POLYMERS, INC.	31300038961	5/2/2025				PAY APPLICATIONS FOR CONTRACT #WRR25014 FOR PREVIOUSLY APPROVED BPA#31300037360 FOR EMERGENCY TANK REPAIRS AT CROSS CREEK SERVICES FOR CROSS CREEK FOR FY25 INVOICES.	3,750.00	
							PO 31300038961 Total	3,750.00
							ANDERSON POLYMERS, INC. Total	3,750.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BELL'S SEED STORE, LLC	31300039050	5/16/2025	5	125.00	EACH	FLAG, CITY, 4X6	625.00	
							PO 31300039050 Total	625.00
BELL'S SEED STORE, LLC	31300039095	5/23/2025	4	25.50	EACH	SPADE, DRAIN, FIBERGLASS, D-HANDLE	102.00	
							PO 31300039095 Total	102.00
							BELL'S SEED STORE, LLC Total	727.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BLOOD HOUND LLC	31300039015	5/12/2025				SERVICE AGREEMENT (CONTRACT # ECS25022) TO PROVIDE UNDERGROUND UTILITY LOCATING SERVICES FOR MAY 12, 2025 THROUGH JUNE 30, 2026.	50,000.00	
							PO 31300039015 Total	50,000.00
							BLOOD HOUND LLC Total	50,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BOOTH & ASSOCIATES,	31300038993	5/10/2025				PAY APPLICATION FOR CONTRACT #PWC2324010 FOR	1,334.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LLC						PREVIOUSLY APPROVED BPA#31300036622 FOR ON-CALL ENGINEERING SERVICES FOR MISCELLANEOUS TECHNICAL ISSUES FOR EC FOR FY25 INVOICES.		
							PO 31300038993 Total	1,334.50
							BOOTH & ASSOCIATES, LLC Total	1,334.50

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BORDER STATES ELECTRIC	31300039010	5/12/2025	1000	1.63	FT	CABLE, APPARATUS, #4 SOLID CU	1,630.00	
							PO 31300039010 Total	1,630.00
BORDER STATES ELECTRIC	31300039013	5/12/2025	1000	3.26	FT	CONDUCTOR, 2/0 AWG SOFT DRAWN COPPER	3,259.78	
							PO 31300039013 Total	3,259.78
BORDER STATES ELECTRIC	31300039027	5/13/2025	6	172.15	EACH	HARNESS, WIRING, METERING PT	1,032.90	
							PO 31300039027 Total	1,032.90
							BORDER STATES ELECTRIC Total	5,922.68

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
BRANDILLY CREATIVE GROUP	31300038989	5/8/2025				INVENTORY ORDER- BRANDILLY - HAND SANITIZERS AND HARD HAT PENS	2,132.71	
							PO 31300038989 Total	2,132.71
							BRANDILLY CREATIVE GROUP Total	2,132.71

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPE FEAR BOTANICAL GARDEN	31300039118	5/27/2025				SPONSORSHIP- 2025 CFBG PONDAMANIA ON JUNE 7, 2025.	5,000.00	
							PO 31300039118 Total	5,000.00
							CAPE FEAR BOTANICAL GARDEN Total	5,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAPE FEAR REGIONAL THEATRE	31300039052	5/16/2025				SPONSORSHIP- 2025 CAPE FEAR REGIONAL THEATRE SHOW SPONSOR	5,000.00	
							PO 31300039052 Total	5,000.00
							CAPE FEAR REGIONAL THEATRE Total	5,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA	31300039132	5/29/2025				PAY APPLICATIONS FOR CONTRACT WRG25012 PREVIOUSLY	102,467.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MANAGEMENT TEAM, LLC						APPROVED BPA# 31300037378 FOR ON-CALL PROTECTIVE COATING INSTALLATION GLENNVILLE FOR FY25 INVOICES.		
							PO 31300039132 Total	102,467.00
							CAROLINA MANAGEMENT TEAM, LLC Total	102,467.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CAROLINA POWER & SIGNALIZATION, LLC	31300039002	5/12/2025				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	5,811.16	
							PO 31300039002 Total	5,811.16
CAROLINA POWER & SIGNALIZATION, LLC	31300039021	5/12/2025				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	5,545.01	
	31300039021	5/12/2025				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	116,441.35	
	31300039021	5/12/2025				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	121,751.25	
	31300039021	5/12/2025				PAY APPLICATIONS FOR CONTRACT #PWC2021024 FOR ANNUAL TRANSMISSION CONSTRUCTION FOR ELECTRIC CONSTRUCTION FOR FY25 INVOICES.	4,218.62	
							PO 31300039021 Total	247,956.23
CAROLINA POWER & SIGNALIZATION, LLC	31300039106	5/24/2025				PAY APPLICATIONS FOR CONTRACT PWC2324066 PREVIOUSLY APPROVED BPA 31300037403 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY25 INVOICES.	1,605.05	
							PO 31300039106 Total	1,605.05
CAROLINA POWER & SIGNALIZATION, LLC	31300039107	5/24/2025				PAY APPLICATIONS FOR CONTRACT PWC2324066 PREVIOUSLY APPROVED BPA 31300037403 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY25 INVOICES.	3,595.10	
							PO 31300039107 Total	3,595.10
CAROLINA POWER & SIGNALIZATION, LLC	31300039108	5/26/2025				PAY APPLICATIONS FOR CONTRACT PWC2324066 PREVIOUSLY APPROVED BPA 31300037403 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY25 INVOICES.	119,815.82	
							PO 31300039108 Total	119,815.82
CAROLINA POWER & SIGNALIZATION, LLC	31300039109	5/26/2025				PAY APPLICATIONS FOR CONTRACT PWC2324066 PREVIOUSLY APPROVED BPA 31300037403 FOR INSTALLATION OF MISCELLANEOUS ELECTRICAL SUBSTATIONS FOR FY25 INVOICES.	37,579.06	
							PO 31300039109 Total	37,579.06
							CAROLINA POWER & SIGNALIZATION, LLC Total	416,362.42

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CATALIS PAYMENTS,	31300039011	5/12/2025				SERVICE AGREEMENT CONTRACT ICS25004 TO PROVIDE	24,000.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LLC						SERVICES WITH RESPECT TOTHE INTEGRATION OF VERTEXONE AND BILL2PAY, AND ADDITIONAL SERVICE THROUGH JUNE 30, 2025.		
							PO 31300039011 Total	24,000.00
							CATALIS PAYMENTS, LLC Total	24,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CDM SMITH	31300039033	5/14/2025				SERVICE AGREEMENT CONTRACT # WRG25043 TO REVIEW THE DESIGN AND BIDDING DOCUMENTS, UPDATE PROJECT DOCUMENTS AND PERMITS FOR RE-BIDDING, ADVERTISEMENT, AND CONSTRUCTION PHASE SERVICES FOR FORMER GLENVILLE WTP THROUGH JUNE 30,2027	60,000.00	
							PO 31300039033 Total	60,000.00
CDM SMITH	31300039036	5/14/2025				SERVICE AGREEMENT (CONTRACT WRG25044) TO PROVIDE PROFESSIONAL ENGINEERING SERVICES TO DEVELOP AND SUPPORT THE IMPLEMENTATION OF A FLOW MONITORING PLAN FOR GLENVILLE LAKE TO HELP PWC MEET MINIMUM FLOW REQUIREMENTS THROUGH JUNE 30, 2025.	27,645.00	
							PO 31300039036 Total	27,645.00
							CDM SMITH Total	87,645.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CEM HOLDINGS CORPORATION	31300038978	5/5/2025				TO PURCHASE: QTY (1) 907372 - VESSEL SET, 16, 75ML PFA MARS XPRESS	7,356.60	
							PO 31300038978 Total	7,356.60
							CEM HOLDINGS CORPORATION Total	7,356.60

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLASSIC AUTOMATION LLC	31300039105	5/23/2025	1	1,265.00	EACH	MODULE,ANALOG INPUT SLAVE, IMASI13	1,265.00	
							PO 31300039105 Total	1,265.00
							CLASSIC AUTOMATION LLC Total	1,265.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CLEAVELAND / PRICE, INC.	31300039148	5/30/2025	4	945.00	EACH	13E0811-010148VDC TP-C2 INVERTER PCB.	3,780.00	
							PO 31300039148 Total	3,780.00
							CLEAVELAND / PRICE, INC. Total	3,780.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONCRETE PIPE & PRECAST LLC	31300038987	5/8/2025	1	808.00	EACH	CONE, 4.0', F/4' MANHOLE, W/CONSHIELD	808.00	
PO 31300038987 Total							808.00	
CONCRETE PIPE & PRECAST LLC Total							808.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSOLIDATED ELECTRICAL DIST., INC.	31300039048	5/16/2025				TO PURCHASE 400 AMP DISCONNECTS PART # HU365DS QTY (4) \$6,755.00 FOR ROCKFISH CREEK WATER RECLAMATION FACILITY SCREW PUMPS.	27,020.00	
PO 31300039048 Total							27,020.00	
CONSOLIDATED ELECTRICAL DIST., INC.	31300039137	5/29/2025				REPLACEMENT OF PO 31300036552 TO PURCHASE VARIOUS ITEMS IN ACCORDANCE TO QUOTE #1074090 DC SWITCH INSTALLATION	26,845.72	
PO 31300039137 Total							26,845.72	
CONSOLIDATED ELECTRICAL DIST., INC. Total							53,865.72	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORE AND MAIN	31300038970	5/5/2025	11	51.90	EACH	BOTTOM SECTION, 3', F/VALVE BOX	570.90	
	31300038970	5/5/2025	6	129.25	EACH	BEND, CI, 6" - 45, MJ	775.50	
	31300038970	5/5/2025	5	159.45	EACH	BEND, CI, 6" - 90, MJ	797.25	
	31300038970	5/5/2025	2	228.25	EACH	TEE, CI, 6" X 6" X 6", MJ	456.50	
	PO 31300038970 Total						2,600.15	
CORE AND MAIN	31300039060	5/16/2025	3	156.95	EACH	CLAMP, 8", BELL JOINT	470.85	
PO 31300039060 Total							470.85	
CORE AND MAIN Total							3,071.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CORPORATE INTERIORS & SALES	31300038952	5/1/2025	15	458.62	EACH	FIFTEEN (15) 5623YB1.A152-FOCUS-HIGHBACK, MESH BACK	6,879.30	
	31300038952	5/1/2025	11	529.92	EACH	ELEVEN (11)-1535-RFM TASK CHAIR-MANAGERS HIGH BACK MULTI-FUNCTION	5,829.12	
	31300038952	5/1/2025	7	480.73	EACH	SEVEN (7) SJT-20-411A5A-HAWORTH SOJI TASK	3,365.11	
	31300038952	5/1/2025	11	564.42	EACH	ELEVEN (11) 5623YB1.A152-FOCUS TASK CHAIR- HIGHBACK, MESH BACK, HEAVY DUTY UPGRADE, WITH FABRIC GRADE 2	6,208.62	
	31300038952	5/1/2025	14	550.62	EACH	FOURTEEN (14) 5623YB1.A152- FOCUS TASK CHAIR-HIGHBACK, MESH BACK-HEAVY DUTY UPGRADE	7,708.68	
PO 31300038952 Total							29,990.83	
CORPORATE INTERIORS & SALES Total							29,990.83	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CUES, INC.	31300039124	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WRG24011 FOR	1,673.28	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PREVIOUSLY APPROVED BPA# 31300037440 TO PROVIDE DIAGNOSTICS AND REPAIRS ON CUES CCTV PIPE INSPECTION SYSTEM EQUIPMENT FOR WCS FOR FY25 INVOICES		
	31300039124	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WRG24011 FOR PREVIOUSLY APPROVED BPA# 31300037440 TO PROVIDE DIAGNOSTICS AND REPAIRS ON CUES CCTV PIPE INSPECTION SYSTEM EQUIPMENT FOR WCS FOR FY25 INVOICES	27.99	
							PO 31300039124 Total	1,701.27
							CUES, INC. Total	1,701.27

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DCS CENTER LLC	31300039121	5/28/2025	3	1,455.00	EACH	MODULE,ANALOG INPUT SLAVE, IMASI13	4,365.00	
							PO 31300039121 Total	4,365.00
							DCS CENTER LLC Total	4,365.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DELL MARKETING L.P.	31300039080	5/20/2025	8	665.73	EACH	TO PURCHASE NEW DELL PRO MICRO DESKTOP QTY (8) \$665.73	5,325.84	
							PO 31300039080 Total	5,325.84
DELL MARKETING L.P.	31300039081	5/20/2025	1	3,201.26	EACH	TO PURCHASE PRECISION 7680 WORKSTATION - BUILD YOUR OWN QTY (1) \$3,201.26.	3,201.26	
							PO 31300039081 Total	3,201.26
DELL MARKETING L.P.	31300039104	5/23/2025	24	260.62	EACH	MONITOR, DELL, 24 INCH	6,254.88	
							PO 31300039104 Total	6,254.88
							DELL MARKETING L.P. Total	14,781.98

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DILLON SUPPLY COMPANY	31300038975	5/5/2025	7	30.60	EACH	BAG, RUBBER GLOVE, CLASS 0	214.20	
							PO 31300038975 Total	214.20
							DILLON SUPPLY COMPANY Total	214.20

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIRECTIONAL SERVICES, INC.	31300039098	5/23/2025				PAY APPLICATIONS FOR CONTRACT #PWC190025 FOR UNDERGROUND COMMERCIAL DISTRUBUTION CONSTRUCTION FOR INVOICE:	13,815.57	
							PO 31300039098 Total	13,815.57
							DIRECTIONAL SERVICES, INC. Total	13,815.57

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DIVERSIFIED POOL PRODUCTS, INC	31300039093	5/23/2025	60	4.89	POUND S	DISINFECTANT, HTH, HYPOCHLORITE, OXIDIZER, 5LB (6/CS)	293.62	
							PO 31300039093 Total	293.62
							DIVERSIFIED POOL PRODUCTS, INC Total	293.62

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUKE'S ROOT CONTROL, INC.	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	33,291.40	
	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	22,026.02	
	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	55,195.70	
	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	54,804.32	
	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	41,350.05	
	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	16,960.78	
	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	29,109.62	
	31300039018	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	7,229.27	
							PO 31300039018 Total	259,967.16
DUKE'S ROOT CONTROL, INC.	31300039089	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	25,065.12	
	31300039089	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	20,421.30	
	31300039089	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	13,882.45	
	31300039089	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRG24014-04 FOR PREVIOUSLY APPROVED BPA#31300036663 FOR CLEANING AND CCTV INSPECTION SERVICES FOR WCS FOR FY25 INVOICES	8,202.49	
							PO 31300039089 Total	67,571.36

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
DUKE'S ROOT CONTROL, INC. Total							327,538.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EATON CORPORATION	31300039075	5/20/2025				SERVICE AGREEMENT WAIVER (WAV26002) FOR PREVENTATIVE MAINTENACNE FOR UPS SYSTEM FOR MAY 27, 2025 THROUGH MAY 26, 2026.	5,138.40	
PO 31300039075 Total							5,138.40	
EATON CORPORATION Total							5,138.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRIC MOTOR SHOP OF WAKE FOREST, INC.	31300039120	5/28/2025	1	5,880.00	EACH	MOTOR, L/O, COOL DOWN PUMP, G/T 5HP AC/DC	5,880.00	
PO 31300039120 Total							5,880.00	
ELECTRIC MOTOR SHOP OF WAKE FOREST, INC. Total							5,880.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ELECTRICITIES OF NC, INC.	31300038374	1/23/2025				TO PURCHASE ON-SITE INSTRUCTOR, FOR ONE DAY CLASS FOR ISOLATION REFRESHER COURSE BY JUNE 31, 2025.	3,000.00	
PO 31300038374 Total							3,000.00	
ELECTRICITIES OF NC, INC. Total							3,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
ENVIRONMENTAL PROTECTION SERVICES, INC	31300038965	5/2/2025				SERVICE AGREEMENT (CONTRACT #ESS25012) TO PROVIDE TRANSPORTATION AND DISPOSAL OF PCB-CONTAMINATED DISTRIBUTION TRANSFORMERS AND POTENTIAL TRANSFORMERS TO BE COMPLETED BY JUNE 30, 2025.	8,500.00	
PO 31300038965 Total							8,500.00	
ENVIRONMENTAL PROTECTION SERVICES, INC Total							8,500.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EPLUS TECHNOLOGY, INC.	31300038964	5/2/2025				ADDENDUM TO THE CISCO SUBSCRIPTION SERVICE AGREEMENT EPLUS LICENSING FOR CISCO CALLING FOR PWC DESK PHONES & SOFTPHONES. (YR 1 OF 5) 4/30/2025-4/29/2026	30,669.10	
PO 31300038964 Total							30,669.10	
EPLUS TECHNOLOGY, INC. Total							30,669.10	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
EXPRESS YOURSELF PROMOTIONAL PRODUCTS LLC	31300039115	5/27/2025				TO PURCHASE QTY (100) PORTFOLIOS AT \$9.29 EACH, QTY (100) GIFT BAGS AT \$1.26 EACH PLUS SET UP FEES FOR EXECUTIVE SWAG.	1,328.19	
PO 31300039115 Total							1,328.19	
EXPRESS YOURSELF PROMOTIONAL PRODUCTS LLC Total							1,328.19	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FASTENAL COMPANY	31300038973	5/5/2025	3	160.25	BX	COVERALLS, W/HOOD, DISPOSABLE, TYVEK 400 XXL	480.75	
PO 31300038973 Total							480.75	
FASTENAL COMPANY Total							480.75	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FERGUSON ENTERPRISES LLC	31300038972	5/5/2025	2000	1.45	EACH	CLAMP, PVC, 1", IDEAL #6820051 (10 PER PK)	2,900.00	
	31300038972	5/5/2025	4	753.13	EACH	VALVE, GATE, CI, 4", MJ	3,012.52	
	31300038972	5/5/2025	22	941.76	EACH	VALVE, GATE, CI, 6", MJ	20,718.72	
	31300038972	5/5/2025	51	44.29	EACH	NIPPLE, BRASS, 2" X 12"	2,258.79	
	31300038972	5/5/2025	30	21.70	EACH	MARKER,UTILITY,WATER MAIN,W/VINYL DECAL	651.00	
PO 31300038972 Total							29,541.03	
FERGUSON ENTERPRISES LLC	31300039014	5/12/2025	80	517.43	EACH	CHAMBER, F/2" OMNI WATER METER, W/T2 20' TRPL	41,394.40	
	31300039014	5/12/2025	14	874.56	EACH	CHAMBER, F/4" OMNI WATER METER, W/T2 20' TRPL	12,243.84	
	31300039014	5/12/2025	19	1,624.15	EACH	CHAMBER, F/6" OMNI WATER METER, W/T2 20' TRPL	30,858.85	
PO 31300039014 Total							84,497.09	
FERGUSON ENTERPRISES LLC	31300039059	5/16/2025	383	39.55	EACH	PLUG & ADAPTER,CLEAN OUT, 4",RECESSED	15,147.65	
	31300039059	5/16/2025	11	141.93	EACH	SLEEVE, MJ, DI, 6", C153	1,561.23	
	31300039059	5/16/2025	7	184.26	EACH	SLEEVE, MJ, DI, , 8", LONG, C153	1,289.82	
	31300039059	5/16/2025	11	255.03	EACH	COUPLING, (HYMAX), 4", REPAIR, OD=4.25 - 5.63, LENGTH 8.7	2,805.33	
	31300039059	5/16/2025	1	291.00	EACH	TEE, CI, 8" X 8" X 6", MJ	291.00	
	31300039059	5/16/2025	132	16.40	EACH	CLAMP, FULL CIRCLE REPAIR (3/4" X 3")	2,164.80	
	31300039059	5/16/2025	10	5.47	EACH	NIPPLE, BRASS, 1" X 3"	54.70	
	31300039059	5/16/2025	15	22.47	EACH	ELL, BRASS, 2", 45, NO LEAD	337.05	
	31300039059	5/16/2025	10	7.29	EACH	BUSHING, BRASS, 1-1/2" X 1", NO LEAD	72.90	
	31300039059	5/16/2025	40	5.09	EACH	COUPLING, BRASS, 1", NO LEAD	203.60	
	31300039059	5/16/2025	7	3,203.40	EACH	HYDRANT, 4 1/2", 4 1/2', BURY, AMERICAN DARLING MK 73	22,423.80	
PO 31300039059 Total							46,351.88	
FERGUSON ENTERPRISES LLC	31300039064	5/19/2025	76	29.05	EACH	BEND, PVC, 4"-22-1/2, SDR 26, EL SXG (STREET BEND)	2,207.80	
	PO 31300039064 Total						2,207.80	
	FERGUSON ENTERPRISES LLC Total						162,597.80	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FINISH ONE INDUSTRIAL	31300039142	5/29/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	35,550.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FLOORING						BPA#31300037799 FOR SERVICE AGREEMENT (CONTRACT #WRT25018) FOR EMERGENCY CLEANING OF LIFT STATIONS WET WELLS FOR FY25 INVOICES.		
							PO 31300039142 Total	35,550.00
							FINISH ONE INDUSTRIAL FLOORING Total	35,550.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FIRSTPOWER GROUP LLC	31300039012	5/12/2025	5	265.82	EACH	QTY (5) CASES STGR-AEROSOL 3PAO (E) AT 265.82 EACH.	1,329.10	
	31300039012	5/12/2025	5	271.45	EACH	QTY (5) CASE STGR-AEROSOL 2NP (E)-C AT \$271.45 EACH.	1,357.25	
	31300039012	5/12/2025	5	284.89	EACH	QTY (5) CASES STGR-AEROSOL 1 FR B100 R AT \$284.89 EACH .	1,424.45	
							PO 31300039012 Total	4,110.80
							FIRSTPOWER GROUP LLC Total	4,110.80

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
FROEHLING & ROBERTSON INC	31300039099	5/23/2025				FROEHLING & ROBETSON SA WRG25034 - CONSTRUCTION MATERIAL TESTING GOLFVIEW SS RELOCATION	8,000.00	
							PO 31300039099 Total	8,000.00
							FROEHLING & ROBERTSON INC Total	8,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
GRAINGER INDUSTRIAL SUPPLY	31300038983	5/7/2025	9	37.76	EACH	COOLER, CHEST, 52 QUART	339.84	
							PO 31300038983 Total	339.84
GRAINGER INDUSTRIAL SUPPLY	31300039111	5/27/2025	6	116.82	PR	PROTECTORS,RUBBER GLOVE,SIZE 9,CLASS 3, LENGTH 14"	700.92	
							PO 31300039111 Total	700.92
							GRAINGER INDUSTRIAL SUPPLY Total	1,040.76

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HACH COMPANY	31300039026	5/13/2025				TO PURCHASE REQUIRED REGULATORY LABORATORY EQUIPMENT FOR THE GLENNVILLE LAKE WATER TREATMENT FACILITY. PART # LPV442.99.01012 QTY (1) \$5,091.38, PART # LXV423.99.00100 QTY (1) \$6,467.97 PART # LEV015.53.41002 QTY (1) \$2,226.04.	13,785.39	
							PO 31300039026 Total	13,785.39
							HACH COMPANY Total	13,785.39

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HALL'S TREE SERVICE INC.	31300039055	5/16/2025				PAY APPLICATIONS FOR CONTRACT #WCS25007 FOR PREVIOUSLY APPROVED BPA#31300036648 FOR TREE AND STUMP REMOVAL SERVICES FOR WCS FOR FY25 INVOICE	2,000.00	
							PO 31300039055 Total	2,000.00
							HALL'S TREE SERVICE INC. Total	2,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HAZEN AND SAWYER,P.C.	31300038949	4/30/2025				SERVICE AGREEMENT CONTRACT # WRG25037 TO PROVIDE ENGINEERING SERVICES IN CONNECTION WITH EVALUATION OF THE LIQUIDS AND SOLID HANDLING FACILITIES AND EQUIPMENT AT CROSS CREEK WATER RECLAMATION FACILITY APRIL 30, 2025, THROUGH DECEMBER 15, 2025	100,000.00	
							PO 31300038949 Total	100,000.00
							HAZEN AND SAWYER,P.C. Total	100,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HOPE MILLS SAW AND MOWER, INC	31300039126	5/28/2025	40	222.39	EACH	BLADE, 14" DIAMOND WHEEL, ALL PURPOSE, (STIHL ONLY) PART #0835-094-8013	8,895.60	
							PO 31300039126 Total	8,895.60
							HOPE MILLS SAW AND MOWER, INC Total	8,895.60

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
HUTCHENS LAW FIRM, LLP	31300039029	5/13/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038927 FOR VENDOR AGREEMENT FOR LEGAL SERVICES FOR LRS FOR APRIL 1, 2025, THROUGH JUNE 30, 2026	350.00	
							PO 31300039029 Total	350.00
							HUTCHENS LAW FIRM, LLP Total	350.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INFOSENSE INC	31300039046	5/15/2025	1	33,200.00	DOLLARS	SL-RAT STANDARD PACKAGE	33,200.00	
	31300039046	5/15/2025	1	975.00	DOLLARS	SERVICE AGREEMENT WAIVER (WAV26001) 1/2 DAY TRAINING	975.00	
	31300039046	5/15/2025	1	145.00	DOLLARS	PROTECTIVE CONTROL BOX COVER	145.00	
	31300039046	5/15/2025	1	230.00	DOLLARS	SAFETY YELLOW FOAM FRAME CUSHION	230.00	
	31300039046	5/15/2025	1	195.00	DOLLARS	2ND BATTER CHARGER	195.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300039046 Total	34,745.00	
						INFOSENSE INC Total	34,745.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
INSITUFORM TECHNOLOGIES LLC	31300038945	4/29/2025				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	142,842.39	
	31300038945	4/29/2025				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	127,413.24	
						PO 31300038945 Total	270,255.63	
INSITUFORM TECHNOLOGIES LLC	31300039022	5/12/2025				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	133,065.77	
	31300039022	5/12/2025				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	458,685.90	
						PO 31300039022 Total	591,751.67	
INSITUFORM TECHNOLOGIES LLC	31300039087	5/21/2025				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	1,449.05	
	31300039087	5/21/2025				PAY APPLICATIONS FOR CONTRACT PWC2122052 FOR PREVIOUSLY APPROVED BPA #31300036659 FOR SEWER MAIN REHAB SERVICES FOR WRG FOR FY25 INVOICES.	94,834.88	
						PO 31300039087 Total	96,283.93	
						INSITUFORM TECHNOLOGIES LLC Total	958,291.23	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IPC OF FAYETTEVILLE, INC.	31300039110	5/27/2025	13	42.50	CS	TISSUE, TOILET, 9IN ROLLS (BWK 410323)	552.50	
						PO 31300039110 Total	552.50	
						IPC OF FAYETTEVILLE, INC. Total	552.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
IWorQ Systems Inc.	31300039149	5/30/2025	1	67,100.00	DOLLA RS	SOFTWARE AS A SERVICE (SaaS) FOR IWORQ SERVICE AGREEMENT FOR iWorQ APPLICATIONS AND SERVICES (YEAR 1).	67,100.00	
						PO 31300039149 Total	67,100.00	
						IWorQ Systems Inc. Total	67,100.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
JGH II, INC.	31300039114	5/27/2025				PAY APPLICATIONS FOR (CONTRACT #WRR25015) FOR PREVIOUSLY APPROVED BPA# 31300037488 FOR CLEANING LIFT STATION WET WELL ON AN AS-NEED BASIS FOR FY25 INVOICES.	14,300.00	
PO 31300039114 Total							14,300.00	
JGH II, INC. Total							14,300.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
K&G RECONSTRUCTION LLC	31300038997	5/12/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	1,480.00	
	31300038997	5/12/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	1,480.00	
	31300038997	5/12/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	400.00	
	31300038997	5/12/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	1,190.00	
PO 31300038997 Total							4,550.00	
K&G RECONSTRUCTION LLC	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	850.00	
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	850.00	
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	1,020.00	
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	1,020.00	
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	2,380.00	
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY	1,190.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES		
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	11,560.00	
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	1,700.00	
	31300039066	5/19/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATION FOR PREVIOUSLY APPROVED BPA#31300038193 FOR SERVICE AGREEMENT (CONTRACT WCS25027) AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICES	800.00	
PO 31300039066 Total							21,370.00	
K&G RECONSTRUCTION LLC Total							25,920.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KLEEN LINE, LTD.	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	109.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	766.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,752.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	21,024.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	11,826.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	438.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	6,789.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	3,613.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	985.50	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						APPLICATION SERVICES FOR WCS FOR FY25 INVOICE		
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	11,826.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	2,956.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,423.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	438.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	109.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	766.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	219.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	985.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	21.90	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	744.60	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	2,847.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,423.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	3,504.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	657.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	219.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,752.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	109.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,314.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	328.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	5,913.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	438.00	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	109.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	65.70	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	591.30	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,204.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	109.50	
	31300038998	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,971.00	
	PO 31300038998 Total						89,352.00	
KLEEN LINE, LTD.	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	2,956.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	985.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	985.50	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	6,241.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	3,285.00	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	438.00	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	9,526.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	16,753.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	9,636.00	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,423.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	65.70	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	547.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,971.00	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	438.00	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,971.00	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,423.50	
	31300039065	5/19/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	438.00	
	PO 31300039065 Total						59,086.20	
KLEEN LINE, LTD.	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	985.50	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	4,927.50	
	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	8,869.50	
	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	109.50	
	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	1,861.50	
	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	328.50	
	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	2,628.00	
	31300039090	5/21/2025				PAY APPLICATIONS FOR CONTRACT #WRC24010-04 FOR PREVIOUSLY APPROVED BPA#31300036666 FOR HERBICIDE APPLICATION SERVICES FOR WCS FOR FY25 INVOICE	10,840.50	
PO 31300039090 Total							30,550.50	
KLEEN LINE, LTD. Total							178,988.70	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
KONECRANES, INC.	31300039061	5/16/2025				SERVICE AGREEMENT CONTRACT # WRR25026 TO REPAIR THE CRANES IN THE BLOWER BUILDING AND MAINTENANCE SHOP AT THE CROSS CREEK WATER RECLAMATION FACILITY.	3,280.19	
PO 31300039061 Total							3,280.19	
KONECRANES, INC. Total							3,280.19	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
L & L DRYWALL & CONSTRUCTION INC	31300039128	5/28/2025				SERVICE AGREEMENT (CONTRACT #LFM25035) TO PROVIDE ALL SUPERVISION, LABOR, MATERIALS, AND EQUIPMENT NECESSARY TO FURNISH AND INSTALL 7/8 FURRING CHANNEL AND 5/8 GYPSUM WALL BOARD TO BE COMPLETE BY JUNE 30, 2025.	19,690.00	
PO 31300039128 Total							19,690.00	
L & L DRYWALL & CONSTRUCTION INC Total							19,690.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
L & W INVESTIGATIONS/IDI	31300039063	5/19/2025				SERVICE AGREEMENT (CONTRACT #AHR25013) TO PROVIDE NINE (9) TEMPORARY SUMMER INTERNS TO WORK WITH MULTIPLE	21,744.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SERVICES INC.						DEPARTMENTS AT PWC FOR MAY 1, 2025 THROUGH JULY 30, 2025.		
							PO 31300039063 Total	21,744.00
							L & W INVESTIGATIONS/IDI SERVICES INC. Total	21,744.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LAFAYETTE FORD INC.	31300039130	5/28/2025				TO PURCHASE ONE (1) 2024 FORD RANGER WITH CAMPER SHELL FOR DEPARTMENT 0820.	38,882.75	
							PO 31300039130 Total	38,882.75
							LAFAYETTE FORD INC. Total	38,882.75

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LEWIS SYSTEMS & SERVICES CO., INC.	31300039009	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037798 FOR SERVICE AGREEMENT (CONTRACT #WRR25013) FOR REPAIRS TO COMPRESSORS AND RELATED EQUIPMENT AT PWC'S CROSS CREEK WRF FY25 INVOICES.	13,226.00	
							PO 31300039009 Total	13,226.00
							LEWIS SYSTEMS & SERVICES CO., INC. Total	13,226.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LITTLE DIVERSIFIED ARCHITECTURAL CONSULTING INC	31300039024	5/13/2025				SERVICE AGREEMENT (CONTRACT #LFM25033) TO PROVIDE PROFESSIONAL AND ENGINEERING DESIGN SERVICES TO PROPERLY MODIFY THE LOBBY SPACE AT PWC'S RC WILLIAMS BUILDING TO BE COMPLETED BY JUNE 30, 2025.	29,500.00	
							PO 31300039024 Total	29,500.00
							LITTLE DIVERSIFIED ARCHITECTURAL CONSULTING INC Total	29,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LOOKS GREAT SERVICES OF MS, INC.	31300039039	5/15/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	1,975.00	
							PO 31300039039 Total	1,975.00
LOOKS GREAT SERVICES OF MS, INC.	31300039040	5/15/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	6,114.00	
							PO 31300039040 Total	6,114.00
LOOKS GREAT SERVICES OF MS, INC.	31300039041	5/15/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25	6,165.00	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						INVOICE.		
						PO 31300039041 Total	6,165.00	
LOOKS GREAT SERVICES OF MS, INC.	31300039042	5/15/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	8,122.50	
						PO 31300039042 Total	8,122.50	
LOOKS GREAT SERVICES OF MS, INC.	31300039043	5/15/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	26,930.50	
						PO 31300039043 Total	26,930.50	
LOOKS GREAT SERVICES OF MS, INC.	31300039044	5/15/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	10,221.00	
						PO 31300039044 Total	10,221.00	
LOOKS GREAT SERVICES OF MS, INC.	31300039045	5/15/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	42,742.00	
						PO 31300039045 Total	42,742.00	
LOOKS GREAT SERVICES OF MS, INC.	31300039067	5/19/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	23,477.00	
						PO 31300039067 Total	23,477.00	
LOOKS GREAT SERVICES OF MS, INC.	31300039068	5/19/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	14,629.50	
						PO 31300039068 Total	14,629.50	
LOOKS GREAT SERVICES OF MS, INC.	31300039069	5/19/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	1,245.00	
						PO 31300039069 Total	1,245.00	
LOOKS GREAT SERVICES OF MS, INC.	31300039070	5/19/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	4,350.50	
						PO 31300039070 Total	4,350.50	
LOOKS GREAT SERVICES OF MS, INC.	31300039071	5/19/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	13,041.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300039071 Total	13,041.00	
LOOKS GREAT SERVICES OF MS, INC.	31300039072	5/19/2025				PAY APPLICATIONS FOR CONTRACT #ECS25002 FOR PREVIOUSLY APPROVED BPA#31300037596 FOR VEGETATION MANAGEMENT ALONG PWC ELECTRIC SYSTEMS RIGHT-OF WAY FOR FY25 INVOICE.	1,411.40	
						PO 31300039072 Total	1,411.40	
						LOOKS GREAT SERVICES OF MS, INC. Total	160,424.40	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
LORI'S ACE HOME & HARDWARE	31300039085	5/21/2025				TO PURCHASE TOOLS AND TOOL BAGS FOR THE GENERATOR TRUCKS FOR LIFT STATIONS MAINTENANCE QTY (3) \$2,321.52.	2,321.52	
						PO 31300039085 Total	2,321.52	
						LORI'S ACE HOME & HARDWARE Total	2,321.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MAINLINING AMERICA, LLC	31300039019	5/12/2025				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037842 FOR CONSTRUCTION AGREEMENT PWC2324052 FOR WATER MAIN REHABILITATION FOR FY25 INVOICES.	994,195.00	
						PO 31300039019 Total	994,195.00	
						MAINLINING AMERICA, LLC Total	994,195.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MARVIN ALLAN DOOR COMPANY INC.	31300038963	5/2/2025				SERVICE AGREEMENT (CONTRACT #LFM25030) TO PROVIDE REMOVAL OF EXISTING WATERSHED BAY 3 DOOR AND REPLACE NEW DOOR WITH OPERATOR TO BE COMPLETED BY JUNE 30, 2025.	6,055.00	
						PO 31300038963 Total	6,055.00	
						MARVIN ALLAN DOOR COMPANY INC. Total	6,055.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MECHANICAL JOBBERS MARKETING INC.	31300039020	5/12/2025				PAY APPLICATION FOR CONTRACT PWC2223043 FOR PREVIOUSLY APPROVED BPA #31300036670 FOR APPLICATION FOR MANHOLE REHABILITATION (CIP)- FIBERGLASS REINFORCED EPOXY FOR WRG FOR FY25 INVOICES.	99,744.82	
						PO 31300039020 Total	99,744.82	
						MECHANICAL JOBBERS MARKETING INC. Total	99,744.82	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MID-SOUTH SPORTS INC	31300039117	5/27/2025				SPONSORSHIP- 2025 MID-SOUTH SPORTS CORPORATE SPONSOR	3,500.00	
							PO 31300039117 Total	3,500.00
							MID-SOUTH SPORTS INC Total	3,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MINMAX TECHNOLOGIES, LLC	31300038995	5/12/2025				SERVICE AGREEMENT (CONTRACT #ESS25010) TO PROVIDE SUBSCRIPTION SERVICES FOR DIGITAL INSPECTION SOFTWARE FOR ASSET MANAGEMENT FOR 34 SUBSTATIONS.	19,080.00	
							PO 31300038995 Total	19,080.00
							MINMAX TECHNOLOGIES, LLC Total	19,080.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MOBILE COMMUNICATIONS AMERICA, INC	31300039097	5/23/2025				SERVICE AGREEMENT WAVIER (WAV25017) TO PURCHASE AND INSTALL LAPTOP, STAND FOR FORD RANGER TRUCK #2359 (QUOTE 379001331) TO BE COMPLETED BY JUNE 30, 2025	1,916.50	
							PO 31300039097 Total	1,916.50
							MOBILE COMMUNICATIONS AMERICA, INC Total	1,916.50

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MSC INDUSTRIAL SUPPLY CO., INC	31300038974	5/5/2025	5	180.45	CS	COVERALLS, W/HOOD, DISPOSABLE, TYVEK 400 XXXXL	902.25	
							PO 31300038974 Total	902.25
							MSC INDUSTRIAL SUPPLY CO., INC Total	902.25

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MYRON OPERATIONS, LLC	31300039056	5/16/2025				INVENTORY ORDER - MYRON OPERATIONS - CABLE KEEPERS	815.00	
							PO 31300039056 Total	815.00
							MYRON OPERATIONS, LLC Total	815.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
MYTHICS, LLC	31300039077	5/20/2025				TO PURCHASE ORACLE FUSION RECRUITMENT BOOSTER SUBSCRIPTION PART # B95763 QTY (750) \$7,944.75 AND PART # B86668 QTY (1) \$794.48 FOR JUNE 1, 2025, THROUGH APRIL 11, 2026.	8,739.23	
							PO 31300039077 Total	8,739.23
							MYTHICS, LLC Total	8,739.23

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
N.C. DIVISION OF MOTOR VEHICLES	31300039146	5/30/2025				TAX AND TAG FEES FOR ADDITION TO DEPARTMENT 0820	1,172.48	
							PO 31300039146 Total	1,172.48
							N.C. DIVISION OF MOTOR VEHICLES Total	1,172.48

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
NCDEQ-DIVISION OF WATER RESOURCES	31300039084	5/21/2025				ANNUAL RENEWAL FOR PERMIT FEE FOR NORTH CAROLINA DEPARTMENT OF ENVIROMENTAL QUALITY (PERMIT NUMBER WQCS00007)	1,760.00	
							PO 31300039084 Total	1,760.00
NCDEQ-DIVISION OF WATER RESOURCES	31300039100	5/23/2025				TO PURCHASE NCDEQ ANNUAL PERMIT FEE (PERMIT #WQ0045426) FOR ROCKFISH WATER RECLAMATION FACILITY FOR JUNE 1, 2025, THROUGH MAY 31, 2026	1,160.00	
							PO 31300039100 Total	1,160.00
							NCDEQ-DIVISION OF WATER RESOURCES Total	2,920.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
OMEGA RAIL MANAGEMENT	31300039086	5/21/2025				ANNUAL RENEWAL FOR ENCROACHMENT FEE – W/X CENTERLINE WINSLOW STREET	1,213.59	
							PO 31300039086 Total	1,213.59
OMEGA RAIL MANAGEMENT	31300039103	5/23/2025				OMEGA RAIL MGT. AERIAL FIBER OPTIC ENCROACHMENT #25-13437	1,909.53	
							PO 31300039103 Total	1,909.53
							OMEGA RAIL MANAGEMENT Total	3,123.12

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PERFORMANCE BATTERY SALES LLC	31300039094	5/23/2025	204	2.50	EACH	BATTERY, "D", ALKALINE	510.00	
							PO 31300039094 Total	510.00
							PERFORMANCE BATTERY SALES LLC Total	510.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PERSONAMEANT SOLUTIONS	31300039025	5/13/2025				SERVICE AGREEMENT (CONTRACT #FPC25005) TO PROVIDE HOST AND MARKETING SERVICES FOR PWC INDUSTRY DAY. TO BE COMPLETED BY MAY 15, 2025	650.00	
							PO 31300039025 Total	650.00
							PERSONAMEANT SOLUTIONS Total	650.00

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PHOENIX SPIRIT GROUP, LLC	31300039003	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037305 FOR FLAGGING OPERATIONS FOR FY25 INVOICES.	6,656.00	
	31300039003	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037305 FOR FLAGGING OPERATIONS FOR FY25 INVOICES.	3,328.00	
PO 31300039003 Total							9,984.00	
PHOENIX SPIRIT GROUP, LLC	31300039073	5/19/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037305 FOR FLAGGING OPERATIONS FOR FY25 INVOICES.	6,656.00	
						PO 31300039073 Total	6,656.00	
PHOENIX SPIRIT GROUP, LLC Total							16,640.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PIKE ELECTRIC, LLC	31300038958	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	9,044.38	
	31300038958	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,569.20	
PO 31300038958 Total							22,613.58	
PIKE ELECTRIC, LLC	31300038959	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,211.55	
	31300038959	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,009.42	
	31300038959	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,674.80	
	31300038959	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,633.00	
	31300038959	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	11,941.44	
PO 31300038959 Total							53,470.21	
PIKE ELECTRIC, LLC	31300038960	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,828.00	
	31300038960	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,047.60	
	31300038960	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	13,461.36	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.		
	31300038960	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	11,347.61	
	31300038960	5/1/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037601 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,209.76	
						PO 31300038960 Total	54,894.33	
PIKE ELECTRIC, LLC	31300038979	5/6/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	500,000.00	
						PO 31300038979 Total	500,000.00	
PIKE ELECTRIC, LLC	31300039074	5/19/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,009.42	
	31300039074	5/19/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	13,045.20	
	31300039074	5/19/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,566.40	
	31300039074	5/19/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,897.35	
	31300039074	5/19/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,667.10	
	31300039074	5/19/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,565.20	
						PO 31300039074 Total	56,750.67	
PIKE ELECTRIC, LLC	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,261.90	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,512.70	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	10,588.90	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	12,099.50	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,714.50	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						FOR FY25 INVOICE.		
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	1,465.70	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	8,933.50	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	625.85	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	3,120.60	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	445.80	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	2,166.20	
	31300039101	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300038979 FOR COMMERCIAL UG DISTRIBUTION SERVICES FOR FY25 INVOICE.	9,785.70	
PO 31300039101 Total							57,720.85	
PIKE ELECTRIC, LLC Total							745,449.64	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POLIHIRE STRATEGY CORP	31300038969	5/5/2025				SERVICE AGREEMENT (CONTRACT #AHR25011) TO PROVIDE SERVICES TO CONDUCT EXECUTIVE SEARCH FOR CHIEF HUMAN CAPITAL OFFICER FOR MAY 1, 2025 THROUGH JUNE 30, 2025.	50,000.00	
PO 31300038969 Total							50,000.00	
POLIHIRE STRATEGY CORP Total							50,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER SECURE, INC.	31300039113	5/27/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA #31300038144 FOR EMERGENCY REPAIRS TO BACKUP GENERATORS AT PWC'S LIFT STATIONS FOR FY25 INVOICES.	7,283.52	
PO 31300039113 Total							7,283.52	
POWER SECURE, INC. Total							7,283.52	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
POWER-TEL UTILITY	31300039139	5/29/2025	1	925.00	DOLLA	SAMSUNG GALAXY TAB ACTIVITY ACTIVE PRO 5G + MALA	925.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PRODUCTS, INC.					RS	TURNKEY PRE-CONFIGURATION / IP68 - WATER AND DUSTPROOF, SHOCK RESISTANT		
	31300039139	5/29/2025	1	17,300.00	DOLLARS	EASY LOCATOR CORE (INCLUDES ANTENNA, TABLET HOLDER, 2X LI-ION BATTERY & PRISMA POLE ADAPTER) MALA RTC MINI-INCLUDING ENCODER & TABLET HOLDER, DUAL LI-ION BATTERY CHARGER, MALA VISION PREMIUM - 3 MONTHS, PREPAID SUBSCRIPTIONS	17,300.00	
	31300039139	5/29/2025	1	1,130.50	DOLLARS	FREIGHT	1,130.50	
	31300039139	5/29/2025	1	350.00	DOLLARS	SHIPPING & HANDLING	350.00	
PO 31300039139 Total							19,705.50	
POWER-TEL UTILITY PRODUCTS, INC. Total							19,705.50	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
PRECISION CONTRACTING SERVICES, INC	31300038957	5/1/2025				SERVICE AGREEMENT (CONTRACT #ESC25016) TO PROVIDE AS NEEDED ROUTINE AND EMERGENCY FIBER OPTIC SERVICES MAY 1, 2025 THROUGH JUNE 30, 2027.	12,290.00	
PO 31300038957 Total							12,290.00	
PRECISION CONTRACTING SERVICES, INC Total							12,290.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RAEFORD HARDWARE CO.	31300039054	5/16/2025				BOX FANS FOR ANNUAL APPA DAY OF GIVING EVENT	2,719.00	
PO 31300039054 Total							2,719.00	
RAEFORD HARDWARE CO. Total							2,719.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RALEIGH-DURHAM RUBBER AND GASKET CO., INC.	31300038982	5/7/2025	31	23.53	EACH	CHOCKS,RUBBER	729.43	
PO 31300038982 Total							729.43	
RALEIGH-DURHAM RUBBER AND GASKET CO., INC. Total							729.43	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RED BARN PROMOS	31300039079	5/20/2025				TO PURCHASE VARIOUS ITEMS FOR CCR INVENTORY QTY (1000) TOTE BAGS, QTY (100) POWER BANKS, QTY (500) LIP BALM, QTY (1000) FIDGET CUBES, QTY (500) NOTEBOOKS, QTY (500) FIDGET SPINNER.	9,386.00	
PO 31300039079 Total							9,386.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RED BARN PROMOS Total							9,386.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RITZ INSTRUMENT TRANSFORMERS, INC	31300039138	5/29/2025	6	9,821.00	EACH	REPLACEMENT OF PO31300036564 TO PURCHASE POD I 230 KV SWITCH REPLACEMENT VEF72-13,350/600:1:1,0.15WXYM	58,926.00	
						PO 31300039138 Total	58,926.00	
						RITZ INSTRUMENT TRANSFORMERS, INC Total	58,926.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC	31300039004	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	66,945.00	
	31300039004	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	7,507.50	
PO 31300039004 Total							74,452.50	
RIVER CITY CONSTRUCTION INC	31300039006	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	17,403.75	
	31300039006	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	3,942.00	
	31300039006	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	13,828.50	
	31300039006	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	22,785.00	
PO 31300039006 Total							57,959.25	
RIVER CITY CONSTRUCTION INC	31300039023	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	9,581.25	
	31300039023	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	26,512.50	
	31300039023	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	49,000.50	
	31300039023	5/12/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	21,236.25	
PO 31300039023 Total							106,330.50	
RIVER CITY	31300039030	5/13/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED	9,384.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
CONSTRUCTION INC						BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE		
	31300039030	5/13/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	39,624.00	
	31300039030	5/13/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	10,080.00	
PO 31300039030 Total							59,088.00	
RIVER CITY CONSTRUCTION INC	31300039102	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	10,170.00	
	31300039102	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	40,054.50	
	31300039102	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	24,417.00	
	31300039102	5/23/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	16,380.00	
PO 31300039102 Total							91,021.50	
RIVER CITY CONSTRUCTION INC	31300039119	5/27/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	41,790.00	
	31300039119	5/27/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	21,744.00	
	31300039119	5/27/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	14,765.63	
PO 31300039119 Total							78,299.63	
RIVER CITY CONSTRUCTION INC	31300039125	5/28/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	6,930.00	
	31300039125	5/28/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	20,895.00	
PO 31300039125 Total							27,825.00	
RIVER CITY CONSTRUCTION INC	31300039135	5/29/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	32,172.00	
	31300039135	5/29/2025				PAY APPLICATIONS FOR PREVIOUSLY APPROVED BPA#31300037563 FOR OVERHEAD ELECTRIC DISTRIBUTION CONSTRUCTION FOR FY25 INVOICE	22,822.50	
PO 31300039135 Total							54,994.50	

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Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
RIVER CITY CONSTRUCTION INC Total							549,970.88	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SAFETY PRODUCTS INC.	31300038954	5/1/2025	2	18.00	DOLLARS	TO PURCHASE QTY (2) PLUG WRENCH FOR WATER FILL BARRIERS (ITEM#148000B) FOR WCS	36.00	
	31300038954	5/1/2025	10	415.00	DOLLARS	TO PURCHASE: QTY (10) YODOCK WATER FILLABLE BARRICAD 72" L X 18" W X 32" H, ORANGE (ITEM#2001MBORANGE) FOR WCS	4,150.00	
	31300038954	5/1/2025	10	415.00	DOLLARS	TO PURCHASE: QTY (10) (YODOCK WATER FILLABLE BARRICAD 72" L X 18" W X 32" H, NATURAL (ITEM#2001MBNATURAL) FOR WCS	4,150.00	
PO 31300038954 Total							8,336.00	
SAFETY PRODUCTS INC.	31300038977	5/5/2025	1	886.32	DOLLARS	TO PURCHASE: WATCHGAS SST4 PUMPED 4GAS LPC/O2/CO/H2S ITEM (SST4PUMPX4OMHY)	886.32	
	31300038977	5/5/2025	1	615.00	DOLLARS	TO PURCHASE: WATCHGAS SST4 MICRO LPC/O2/CO/H2S (FILTERED)ITEM (SST4MICROX10MHY)	615.00	
PO 31300038977 Total							1,501.32	
SAFETY PRODUCTS INC. Total							9,837.32	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEECO	31300038968	5/5/2025				SALE OF GOODS AGREEMENT TO PURCHASE THREE (3) UNIT MONOTUPTR VACUUM INTERRUPTER. (3MO6912-3FIELD INSTALLATIONTRAVEL	11,412.24	
PO 31300038968 Total							11,412.24	
SEECO Total							11,412.24	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SEEGARS FENCE CO. INC. OF FAY.	31300039088	5/21/2025				PAY APPLICATIONS FOR CONTRACT (WCS25004) FOR PREVIOUSLY APPROVED BPA 31300036621 TO PROVIDE AS NEEDED FENCE REPAIR AND REPLACMENT SERVICES FOR WRC FOR FY25 INVOICE	6,075.00	
PO 31300039088 Total							6,075.00	
SEEGARS FENCE CO. INC. OF FAY.	31300039123	5/28/2025				PAY APPLICATIONS FOR CONTRACT (WCS25004) FOR PREVIOUSLY APPROVED BPA 31300036621 TO PROVIDE AS NEEDED FENCE REPAIR AND REPLACMENT SERVICES FOR WRC FOR FY25 INVOICE	4,135.00	
PO 31300039123 Total							4,135.00	
SEEGARS FENCE CO. INC. OF FAY. Total							10,210.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SELLERS CONCRETE FINISHING	31300038996	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE	748.66	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						SERVICES FOR WCS FOR FY25 INVOICE		
	31300038996	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	135.40	
	31300038996	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	960.33	
	31300038996	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	451.06	
	31300038996	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,091.66	
	31300038996	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,488.66	
	31300038996	5/12/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,242.70	
PO 31300038996 Total							6,118.47	
SELLERS CONCRETE FINISHING	31300039028	5/13/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,618.82	
	31300039028	5/13/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	764.55	
	31300039028	5/13/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	103.60	
	31300039028	5/13/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	2,855.82	
PO 31300039028 Total							5,342.79	
SELLERS CONCRETE FINISHING	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	983.00	
	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,005.00	
	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	894.75	
	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	827.90	
	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY	993.66	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE		
	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,613.66	
	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	775.02	
	31300039127	5/28/2025				PAY APPLICATIONS FOR CONTRACT #WCS25014 FOR PREVIOUSLY APPROVED BPA#31300037539 FOR AS NEEDED CONCRETE SERVICES FOR WCS FOR FY25 INVOICE	1,572.41	
PO 31300039127 Total							8,665.40	
SELLERS CONCRETE FINISHING Total							20,126.66	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHI- GOVERNMENT SOLUTIONS	31300039151	5/30/2025				NON CAPITAL LINE	1,496.62	
	31300039151	5/30/2025				CAPITAL PURCHASE - CISCO BARS	10,240.30	
PO 31300039151 Total							11,736.92	
SHI- GOVERNMENT SOLUTIONS Total							11,736.92	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SHIMADZU SCIENTIFIC INSTRUMENT	31300039016	5/12/2025				PREVENTATIVE MAINTENANCE FOR TOC-LCSN ANALYZER FOR CROSS CREEK WRF	5,570.00	
PO 31300039016 Total							5,570.00	
SHIMADZU SCIENTIFIC INSTRUMENT Total							5,570.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SIGN AND AWNING SYSTEMS, INC.	31300039007	5/12/2025				SERVICE AGREEMENT (CONTRACT #LFM25032) TO PROVIDE SIGNAGE RENOVATIONS AT PWC'S CUSTOMER SERVICE CENTER ENTRANCE TO BE COMPLETED BY JUNE 30, 2025.	2,640.00	
PO 31300039007 Total							2,640.00	
SIGN AND AWNING SYSTEMS, INC. Total							2,640.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SLUDGE PROCESS ENHANCEMENT	31300038990	5/9/2025	4600	1.89	POUND S	POLYMER,LIQUID SPEC 9454	8,694.00	
PO 31300038990 Total							8,694.00	
SLUDGE PROCESS ENHANCEMENT Total							8,694.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SMARTCOVER SYSTEMS	31300039076	5/20/2025				06/01/2025 - 07/31/2025 RENEWAL: SYSEM WARRANTY- COVERS ALL SYSTEMS PARTS EXCEPT POWER PACKEW-SCIR	813.30	
	31300039076	5/20/2025				06/01/2025 - 07/31/2025 RENEWAL: SMARTLEVEL- REQUIRED FOR SYSTEM TO RUN ASM-SC1R	716.70	
	31300039076	5/20/2025				06/01/2025 - 07/31/2025 RENEWAL: SMARTRAIN - CONTINUED RAIN DATA SERVICE FOR ONE SITE. ASM-RD-1R	195.00	
PO 31300039076 Total							1,725.00	
SMARTCOVER SYSTEMS Total							1,725.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAP-ON INDUSTRIAL	31300038981	5/7/2025	11	14.96	EACH	PENTA BOLT SOCKET	164.56	
	31300038981	5/7/2025	9	21.41	EACH	SOCKET, ALLENHEAD, 5/16 FOR 1/2 DRIVE	192.69	
PO 31300038981 Total							357.25	
SNAP-ON INDUSTRIAL Total							357.25	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SNAPCOMMS, INC.	31300039131	5/29/2025				GASB - INTEREST (SUBSCRIPTION LEASE)	111.22	
	31300039131	5/29/2025				GASB - SUBSCRIPTION LEASE LIABILITY (PREMIUM PMT)	14,741.38	
PO 31300039131 Total							14,852.60	
SNAPCOMMS, INC. Total							14,852.60	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
SOUTHERN EXPERIENCE CATERING AND EVENTS	31300039031	5/13/2025				SERVICE AGREEMENT (CONTRACT #FPC25006) TO PROVIDE CATERING SERVICES FOR 2025 PWC INDUSTRY DAY TO BE COMPLETED BY MAY 15, 2025.	1,196.26	
PO 31300039031 Total							1,196.26	
SOUTHERN EXPERIENCE CATERING AND EVENTS	31300039153	5/30/2025				SERVICE AGREEMENT (CONTRACT# FPC25007) TO PROVIDE CATERING SERVICES FOR BUSINESS WORKSHOP EVENT FOR EXTERNAL VENDORS. TO BE COMPLETED BY JUNE 4, 2025	292.03	
PO 31300039153 Total							292.03	
SOUTHERN EXPERIENCE CATERING AND EVENTS Total							1,488.29	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
STUART C. IRBY COMPANY	31300039053	5/16/2025	150	3.30	EACH	COUPLING, LONG, CONDUIT, 3" PVC	495.00	
	31300039053	5/16/2025	100	4.47	EACH	COUPLING, 4" PVC, LONG-LINE	447.00	
	31300039053	5/16/2025	25	107.39	EACH	SLEEVE, SPLICE COVER, SMALL	2,684.75	
	31300039053	5/16/2025	12	72.49	EACH	CONNECTOR, GELPORT, SUBMERSIBLE, 8-PORT, 500 MCM	869.88	
PO 31300039053 Total							4,496.63	
STUART C. IRBY COMPANY Total							4,496.63	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TARHEEL CONTRACTORS SUPPLY, INC.	31300039051	5/16/2025	40	16.88	EACH	ELBOW, 90-DEGREE, PVC, 4"	675.20	
PO 31300039051 Total							675.20	
TARHEEL CONTRACTORS SUPPLY, INC. Total							675.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TD SYNnex CORPORATION	31300039082	5/20/2025	75	895.52	EACH	TO PURCHASE CISCO WIRELESS 9176 ACCESS POINTS. SKU# 14370908 PART# CSC-CW9176I-RTG QTY (75) \$895.52	67,164.00	
PO 31300039082 Total							67,164.00	
TD SYNnex CORPORATION Total							67,164.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TEC UTILITIES SUPPLY INC	31300038971	5/5/2025	620	4.72	EACH	COUPLING, PVC, 4", FERNCO / GPK (ONLY)	2,926.40	
	31300038971	5/5/2025	23	8.85	EACH	NIPPLE, BRASS, 1" X 5"	203.55	
	31300038971	5/5/2025	18	10.35	EACH	NIPPLE, BRASS 1" X 6"	186.30	
	31300038971	5/5/2025	18	86.61	EACH	INSERTA-TEE,4" DIA. SDR-26,FOR 8" CLAY PIPE	1,558.98	
	31300038971	5/5/2025	360	24.89	PR	ADAPTER, 3/4" X 1", METER, NO LEAD	8,960.40	
	31300038971	5/5/2025	60	44.80	EACH	COUPLING, 3/4" CTS PJ X 1" PE PJ, NO LEAD	2,688.00	
	31300038971	5/5/2025	5	67.98	EACH	BEND, SDR 26, 6"X4", COMB (WYE)	339.90	
PO 31300038971 Total							16,863.53	
TEC UTILITIES SUPPLY INC Total							16,863.53	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TENCARVA MACHINERY CO.	31300038951	5/1/2025	3	935.40	EACH	PLATE, WEAR, ERADICATOR, F/T4A3B PUMP, #46451-377 24150	2,806.20	
PO 31300038951 Total							2,806.20	
TENCARVA MACHINERY CO.	31300039134	5/29/2025				TO PURCHASE TWO REPLACEMENT PUMPS FOR L28 SANDY RUN LIFT STATION PART # T6C60SC-B/F QTY (2) \$24,772.00	49,544.00	
PO 31300039134 Total							49,544.00	
TENCARVA MACHINERY CO. Total							52,350.20	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
THE DRALA PROJECT, INC.	31300039133	5/29/2025				TO PURCHASE ADDITIONAL STORAGE FOR COMMVAULT SERVER. THIS IS NEEDED FOR BACKUPS. (VXRail DRIVE). PART # BUILD & 400-BIEU QTY (3) \$3,298.00	3,298.00	
PO 31300039133 Total							3,298.00	
THE DRALA PROJECT, INC. Total							3,298.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
TRINNEX INC	31300039078	5/20/2025				SERVICE AGREEMENT (CONTRACT # WRG25045) TO DEVELOP A STRATEGY AND DEFINE PILOT PROJECTS USING ARTIFICAL INTELLIGENCE AND MACHINE LEARNING FOR OPTIMIZING OPERATIONS AT PWC'S WATER AND WASTEWATER TREATMENT THROUGH JUNE 30, 2027 (820065)	20,000.00	
	31300039078	5/20/2025				SERVICE AGREEMENT (CONTRACT # WRG25045) TO DEVELOP A STRATEGY AND DEFINE PILOT PROJECTS USING ARTIFICAL INTELLIGENCE AND MACHINE LEARNING FOR OPTIMIZING OPERATIONS AT PWC'S WATER AND WASTEWATER TREATMENT THROUGH JUNE 30, 2027 (820060)	20,000.00	
PO 31300039078 Total							40,000.00	
TRINNEX INC Total							40,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
US LOGOWORKS	31300038988	5/8/2025				INVENTORY ORDER- US LOGOWORKS - CLIP MAGNETS AND CLIC PENS	950.00	
PO 31300038988 Total							950.00	
US LOGOWORKS	31300039116	5/27/2025				TO PURCHASE QTY (100) TUMBLERS AT \$10.55 EA, QTY (100) BLUETOOTH SPEAKERS AT \$9.67 EA, QTY (100) GOLF UMBRELLAS AT \$ 13.25 EACH FOR EXECUTIVE SWAG.	3,347.00	
PO 31300039116 Total							3,347.00	
US LOGOWORKS Total							4,297.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
USA BLUEBOOK	31300039150	5/30/2025				QUOTE # QUOT1147245-1DR6000 SPECTROPHOTOMETER UV/VIS W/RFID, LPV441.99.00012	13,025.70	
PO 31300039150 Total							13,025.70	
USA BLUEBOOK Total							13,025.70	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
VALVE & ACTUATION SERVICES LLC	31300038948	4/30/2025	1	4,765.00	EACH	POSITIONER, DIGITAL, W/DISPLAY/POS TRANSMIT/LIMIT SWITCH, 05520277-3999-00005V12AP (MASONEILAN)	4,765.00	
	31300038948	4/30/2025	1	375.00	EACH	MOUNTING KIT SIGMA F SVI-II, 720012347999	375.00	
PO 31300038948 Total							5,140.00	
VALVE & ACTUATION SERVICES LLC	31300038991	5/9/2025	1	2,866.00	EACH	MASONEILAN POSITIONER LCV-685, 4700E ROT FM CSA CENE PL COV 1/2 NPT,055100215999	2,866.00	
PO 31300038991 Total							2,866.00	
VALVE & ACTUATION SERVICES LLC Total							8,006.00	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WAUKESHA ELECTRIC SYSTEMS	31300039136	5/29/2025				REPLACEMENT OF PO 31300036248 TO PURCHASE QTY (9) MVN ARRESTER 152 KVN MCOV.	43,020.00	
PO 31300039136 Total							43,020.00	
WAUKESHA ELECTRIC SYSTEMS Total							43,020.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WESCO DISTRIBUTION - UTILITY	31300038950	5/1/2025	20	42.00	EACH	CONNECTOR, STEM, COMPRESSION, #4/0 STRANDED AL	840.00	
PO 31300038950 Total							840.00	
WESCO DISTRIBUTION - UTILITY	31300038956	5/1/2025	2	46,844.75	EACH	SWITCHING CABINET, 25 KV, LIVE FRONT, PMH-11	93,689.50	
	31300038956	5/1/2025	2	43,122.70	EACH	SWITCHING CABINET, 25 KV, LIVE FRONT, PMH-12	86,245.40	
PO 31300038956 Total							179,934.90	
WESCO DISTRIBUTION - UTILITY	31300038976	5/5/2025	1000	2.78	FT	CABLE, CONTROL TRAY, 12 CONDUCTOR #14	2,780.00	
PO 31300038976 Total							2,780.00	
WESCO DISTRIBUTION - UTILITY	31300039008	5/12/2025	2	2,173.33	EACH	SHELF, PRE-TERMINATED, ALUM	4,346.66	
	31300039008	5/12/2025	10	58.88	EACH	BRACKET, ADSS ENCLOSURE, DEADEND AERIAL HANGING	588.80	
PO 31300039008 Total							4,935.46	
WESCO DISTRIBUTION - UTILITY	31300039035	5/14/2025				TO PURCHASE QTY (1) C&C 5954 CORDLESS POWER MODULE AT \$438.89 EACH	438.89	
	31300039035	5/14/2025				TO PURCHASE QTY (1) S7C 5950R2 TSIIPROGRAMMING KIT AT \$688.89 EACH.	688.89	
PO 31300039035 Total							1,127.78	
WESCO DISTRIBUTION - UTILITY	31300039062	5/19/2025	12	289.74	EACH	CLAMP, QUADRANT DEAD-END, 1590 MCM	3,476.88	
PO 31300039062 Total							3,476.88	
WESCO DISTRIBUTION - UTILITY	31300039091	5/22/2025				FOUR (4) \$220.72 EA GSTHDFER-21264-8THDFER 8 FT CABLE W/ PREPPED END	882.88	
	31300039091	5/22/2025				TWO (2) \$287.36 EA GSTHDFER-21264-12-THDFER 12 FT CABLE W/ PREPPED END.	574.72	
	31300039091	5/22/2025				FOUR (4) \$433.22 (EA) GS10378-21264-8-10376 GROUND SET 8 FT	1,732.88	
	31300039091	5/22/2025				TWO (2) \$499.86 (EA) GS10376-21264-12-10376 GROUND SET 12FT	999.72	
PO 31300039091 Total							4,190.20	
WESCO DISTRIBUTION - UTILITY Total							197,285.22	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS OFFICE ENVIRONMENTS	31300038953	5/1/2025	14	556.73	EACH	FOURTEEN (14) STEELCASE SERIES 1 STOOLS-FOR FLEET DEPT-A35B00	7,794.22	
	31300038953	5/1/2025	4	703.41	EACH	FOUR (4) STEELCASE SERIES 2 TASK CHAIR-UPHOLSTERED BACK-436UPH	2,813.64	
	31300038953	5/1/2025	2	450.94	EACH	TWO (2) STEELCASE SERIES 1 TASK CHAIR-A35A00	901.88	
	31300038953	5/1/2025	1	412.59	EACH	ONE (1) STEELCASE SERIES 1 TASK CHAIR-NO ARMS-A35A00	412.59	

Purchase Order Detail Report

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
						PO 31300038953 Total	11,922.33	
WILLIAMS OFFICE ENVIRONMENTS	31300039092	5/22/2025				NINETEEN (19) \$432.36 (EA) SIT TO STAND DESK RISERS-ST900-KANTEK, IN ACCORDANCE WITH NC STATE CONTRACT 5610A PER ERGONOMIC STUDY FOR PWC EMPLOYEES.	8,214.84	
						PO 31300039092 Total	8,214.84	
						WILLIAMS OFFICE ENVIRONMENTS Total	20,137.17	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILLIAMS PRINTING & OFFICE	31300039152	5/30/2025				SERVICE AGREEMENT (CONTRACT#CCR25022) TO PROVIDE GRAPHIC DESIGN AND PRINTING SERVICES FROM MAY 30, 2025, THROUGH JUNE 30, 2027 FOR CCR.	5,000.00	
						PO 31300039152 Total	5,000.00	
						WILLIAMS PRINTING & OFFICE Total	5,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
WILSON CLEARING & MULCHING,INC	31300039005	5/12/2025				PAY APPLICATIONS FOR FIRST AMENDMENT TO SERVICE AGREEMENT (CONTRACT #ECS25003) FOR PREVIOUSLY APPROVED BPA#31300037597 FOR VEGETATION MANAGEMENT FOR FY25 INVOICE.	2,000.00	
						PO 31300039005 Total	2,000.00	
						WILSON CLEARING & MULCHING,INC Total	2,000.00	

Supplier Name	PO Number	PO Date	PO Qty	Avg Unit Price	UOM	Item Description	PO Amount	Department
YELLOW CRAYONS, LLC	31300038992	5/9/2025	100	11.20	EACH	CAP, UNIFORM, ADJUSTABLE/FITS ALL, NAVY BLUE, PWC LOGO. #112 WHITE THREAD	1,120.00	
	31300038992	5/9/2025	2	15.99	EACH	SHIRT, PWC EMBROIDERED, L, WHITE, K469	31.98	
	31300038992	5/9/2025	3	15.99	EACH	SHIRT, PWC EMBROIDERED, MED., NAVY BLUE, K469	47.97	
	31300038992	5/9/2025	2	16.99	EACH	SHIRT, PWC EMBROIDERED, XXL, WHITE, K469	33.98	
	31300038992	5/9/2025	2	18.99	EACH	SHIRT, PWC EMBROIDERED, XXXL, WHITE, K469	37.98	
	31300038992	5/9/2025	2	19.99	EACH	SHIRT, PWC EMBROIDERED, XXXXL, NAVY BLUE, K469	39.98	
						PO 31300038992 Total	1,311.89	
YELLOW CRAYONS, LLC	31300039112	5/27/2025	3	16.39	EACH	SHIRT, PWC EMBROIDERED, LARGE, NAVY BLUE, K469	49.17	
	31300039112	5/27/2025	16	6.94	EACH	T-SHIRT, XXL, LT. BLUE, SS, STYLE PC340	111.04	
						PO 31300039112 Total	160.21	
						YELLOW CRAYONS, LLC Total	1,472.10	

Customer Utility Payments By Payment Type														Percentage Comps:		
Payment Type	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	May-25	FY24 (Jul 23-June 24)	FY25 (July Current)
Bill2Pay WEB	51,157	49,499	50,846	52,864	50,280	42,005	45,303	50,167	51,184	48,884	51,967	49,789	52,484	43.05%	40.97%	41.85%
Bank Draft	22,473	22,614	22,621	22,688	22,708	22,723	22,928	23,055	23,168	23,197	23,203	23,325	23,285	19.10%	18.60%	19.40%
Bill2Pay IVR	16,669	15,589	16,653	17,313	16,183	23,156	19,361	17,897	17,921	16,462	17,900	17,192	17,783	14.59%	13.72%	14.90%
Mail	12,721	11,582	12,946	11,697	13,674	13,686	11,409	13,149	11,186	11,472	12,240	10,797	10,885	8.93%	12.08%	9.71%
Online Banking / EBox	9,229	8,081	8,775	8,881	8,505	9,421	8,796	9,141	8,703	8,437	8,520	8,463	8,956	7.35%	7.61%	7.30%
Drive Thru	4,364	3,981	4,297	4,129	4,058	4,514	3,894	4,227	4,241	4,052	4,345	4,088	4,176	3.43%	3.65%	3.47%
Western Union	3,068	2,941	2,953	3,216	2,866	3,240	3,072	2,690	2,964	3,127	3,186	3,313	3,404	2.79%	2.41%	2.60%
Kiosk	879	755	837	904	859	1,145	1,038	918	936	873	831	845	931	0.76%	0.70%	0.76%
Depository	315	310	305	304	207	7	0	0	0	0	0	0	0	0.00%	0.26%	0.00%
Walk Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
Totals	120,875	115,352	120,233	121,996	119,340	119,897	115,801	121,244	120,303	116,504	122,192	117,812	121,904	100.00%	100.00%	100.00%

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING MAY 31, 2025

**UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED**

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues												
Sales of Electricity	15,360,700	15,395,600	15,295,600	34,900	100,000	189,998,400	185,050,900	178,386,500	(4,947,500)	6,664,400	3.74%	205,863,900
Power Supply Adjustment	534,600	472,400	930,100	(62,200)	(457,700)	7,022,300	7,094,000	8,745,800	71,700	(1,651,800)	-18.89%	7,631,400
Other Sales Electricity	996,100	1,053,900	999,100	57,800	54,800	11,047,100	11,359,400	10,984,800	312,300	374,600	3.41%	12,052,100
Butler Warner Generation Plant Lease	265,000	343,300	299,800	78,300	43,500	2,665,000	4,026,900	12,558,900	1,361,900	(8,532,000)	-67.94%	2,680,000
Other Operating Revenues	1,001,500	1,064,900	1,112,600	63,400	(47,700)	13,435,700	15,829,700	14,834,600	2,394,000	995,100	6.71%	14,444,500
Other Revenues	212,900	247,200	254,400	34,300	(7,200)	2,341,900	2,412,000	2,759,900	70,100	(347,900)	-12.61%	2,555,000
Operating Revenues Total	18,370,800	18,577,300	18,891,600	206,500	(314,300)	226,510,400	225,772,900	228,270,500	(737,500)	(2,497,600)	-1.09%	245,226,900
Power Supply and Maintenance												
Power Supply	8,120,300	8,200,300	11,296,100	(80,000)	(3,095,800)	105,199,700	103,484,700	124,319,800	1,715,000	(20,835,100)	-16.76%	116,157,400
Coal Ash	195,700	253,100	420,300	(57,400)	(167,200)	3,510,900	3,790,900	5,997,200	(280,000)	(2,206,300)	-36.79%	3,708,000
Maintenance of Generation Plant	638,800	407,700	511,800	231,100	(104,100)	6,366,000	6,087,700	5,724,900	278,300	362,800	6.34%	7,313,600
Power Supply and Maintenance Total	8,954,800	8,861,100	12,228,200	93,700	(3,367,100)	115,076,600	113,363,300	136,041,900	1,713,300	(22,678,600)	-16.67%	127,179,000
Operating Revenues Available for Operating Expenses Total	9,416,000	9,716,200	6,663,400	300,200	3,052,800	111,433,800	112,409,600	92,228,600	975,800	20,181,000	21.88%	118,047,900
Operating Expenses												
Trans. And Distr. Expenses	3,307,700	2,689,000	1,947,500	618,700	741,500	32,167,400	26,956,600	24,128,800	5,210,800	2,827,800	11.72%	38,155,000
G&A Expenses	2,116,130	2,090,000	1,710,900	26,130	379,100	28,194,100	22,781,700	21,477,000	5,412,400	1,304,700	6.07%	31,910,600
Debt Interest Expense	334,900	334,100	339,300	800	(5,200)	3,749,100	3,740,300	2,947,500	8,800	792,800	26.90%	4,086,600
Depreciation Expense	1,829,600	1,657,300	1,752,300	172,300	(95,000)	20,125,600	18,569,300	18,849,000	1,556,300	(279,700)	-1.48%	21,954,700
Operating Expenses Total	7,588,330	6,770,400	5,750,000	817,930	1,020,400	84,236,200	72,047,900	67,402,300	12,188,300	4,645,600	6.89%	96,106,900
Operating Result Total	1,827,670	2,945,800	913,400	1,118,130	2,032,400	27,197,600	40,361,700	24,826,300	13,164,100	15,535,400	62.58%	21,941,000
Aid to Construction, Grants and SDF	21,700	127,200	-	105,500	127,200	238,700	150,200	64,300	(88,500)	85,900	133.59%	10,539,500
Payment in Lieu of Taxes (PILOT)	(997,400)	(997,400)	(1,020,300)	-	22,900	(10,971,400)	(10,971,500)	(11,223,400)	(100)	251,900	-2.24%	(11,969,000)
Intergovernmental Revenues (Expenses)	-	-	-	-	-	-	-	-	-	-	100.00%	-
Change in Net Position	851,970	2,075,600	(106,900)	1,223,630	2,182,500	16,464,900	29,540,400	13,667,200	13,075,500	15,873,200	116.14%	20,511,500
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	851,970	2,075,600	(106,900)	1,223,630	2,182,500	16,464,900	29,540,400	13,667,200	13,075,500	15,873,200	116.14%	20,511,500
Revenues and Budgetary Appr.												
Total Revenues	18,392,500	18,704,500	18,891,600	312,000	(187,100)	226,749,100	225,923,100	228,334,800	(826,000)	(2,411,700)	-1.06%	255,766,400
Budgetary Appropriations	303,500	2,903,300	418,200	2,599,800	2,485,100	23,491,200	24,085,700	19,894,200	594,500	4,191,500	21.07%	34,581,100
Accounts Receivable - City	-	-	-	-	-	-	-	2,666,900	-	(2,666,900)	-100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
Revenues and Budgetary Appr. Total	18,696,000	21,607,800	19,309,800	2,911,800	2,298,000	250,240,300	250,008,800	250,895,900	(231,500)	1,779,800	0.71%	290,347,500
Expenditures												
Total Operating Expenses	17,540,530	16,628,900	18,998,500	911,630	(2,369,600)	210,284,200	196,382,700	214,667,600	13,901,900	(18,284,900)	-8.52%	235,254,900
Depreciation/Amortization Adjustment	(1,807,900)	(1,635,600)	(1,730,600)	(172,300)	95,000	(19,886,500)	(18,330,400)	(18,660,200)	(1,556,100)	329,800	-1.77%	(21,694,000)
Other Deductions	-	344,600	720,000	(344,600)	(375,400)	-	(1,980,900)	3,274,300	1,980,900	(5,255,200)	-160.50%	2,000,000
Capital Expenditures	5,007,900	1,990,200	3,831,900	3,017,700	(1,841,700)	45,011,600	30,682,800	29,548,700	14,328,800	1,134,100	3.84%	52,730,000
Debt Related Payments	121,100	73,600	59,400	47,500	14,200	2,683,800	2,268,700	1,729,440	415,100	539,260	31.18%	2,846,600
Appropriations to Other Funds	846,100	1,042,100	1,778,400	(196,000)	(736,300)	15,101,100	18,371,600	19,569,500	(3,270,500)	(1,197,900)	-6.12%	19,210,000
Expenditures Total	21,707,730	18,443,800	23,657,600	3,263,930	(5,213,800)	253,194,200	227,394,500	250,129,340	25,800,100	(22,734,840)	-9.09%	290,347,500

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER
FOR THE PERIOD ENDING MAY 31, 2025**

UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues												
Sales of Water	5,201,200	5,348,300	5,054,800	147,100	293,500	55,188,300	54,337,800	50,728,000	(850,500)	3,609,800	7.12%	60,493,700
Other Sales of Water	470,600	509,100	482,300	38,500	26,800	4,890,300	5,458,800	4,341,900	568,500	1,116,900	25.72%	5,383,500
Sales of Wastewater	6,195,600	6,685,300	6,317,400	489,700	367,900	67,499,400	69,163,000	62,658,600	1,663,600	6,504,400	10.38%	73,950,300
Other Sales of Wastewater	82,200	(329,900)	96,300	(412,100)	(426,200)	897,600	538,900	1,011,400	(358,700)	(472,500)	-46.72%	983,800
Other Operating Revenues	1,064,500	1,067,800	1,085,200	3,300	(17,400)	11,679,100	12,464,600	12,073,300	785,500	391,300	3.24%	12,750,600
Other Revenues	200,600	318,300	200,000	117,700	118,300	2,206,600	3,298,600	1,416,100	1,092,000	1,882,500	132.94%	2,407,000
Operating Revenues Total	13,214,700	13,598,900	13,236,000	384,200	362,900	142,361,300	145,261,700	132,229,300	2,900,400	13,032,400	9.86%	155,968,900
Operating Expenses												
Water Treatment Facilities	1,601,000	1,433,900	1,552,700	167,100	(118,800)	19,735,100	17,629,900	16,100,300	2,105,200	1,529,600	9.50%	22,390,100
Water Distribution System	736,200	726,400	616,100	9,800	110,300	8,173,500	7,318,300	5,964,700	855,200	1,353,600	22.69%	8,637,900
Wastewater Collection System	1,194,100	1,450,300	1,038,300	(256,200)	412,000	11,124,600	11,464,900	10,982,600	(340,300)	482,300	4.39%	13,533,200
Water Reclamation Facilities	901,700	736,700	780,500	165,000	(43,800)	9,346,600	8,865,000	8,361,600	481,600	503,400	6.02%	10,961,400
Residuals Management	35,700	41,200	49,300	(5,500)	(8,100)	394,500	312,000	339,300	82,500	(27,300)	-8.05%	437,900
G&A Expenses	2,092,200	2,058,800	1,716,100	33,400	342,700	27,735,200	22,672,800	21,227,000	5,062,400	1,445,800	6.81%	32,374,500
Debt Interest Expense	1,174,900	1,150,600	1,202,000	24,300	(51,400)	13,123,900	13,140,500	13,362,000	(16,600)	(221,500)	-1.66%	14,902,300
Depreciation Expense	2,679,500	2,464,700	2,583,700	214,800	(119,000)	29,474,500	26,977,900	28,772,200	2,496,600	(1,794,300)	-6.24%	32,154,200
Operating Expenses Total	10,415,300	10,062,600	9,538,700	352,700	523,900	119,107,900	108,381,300	105,109,700	10,726,600	3,271,600	3.11%	135,391,500
Operating Result Total	2,799,400	3,536,300	3,697,300	736,900	(161,000)	23,253,400	36,880,400	27,119,600	13,627,000	9,760,800	35.99%	20,577,400
Aid to Construction, Grants and SDF	322,400	3,387,700	181,400	3,065,300	3,206,300	3,546,400	11,689,500	11,237,500	8,143,100	452,000	4.02%	3,597,400
Payment in Lieu of Taxes (PILOT)	-	-	-	-	-	-	-	-	-	-	100.00%	-
Intergovernmental Revenues (Expenses)	18,800	9,600	12,000	(9,200)	(2,400)	206,800	178,300	200,800	(28,500)	(22,500)	-11.21%	225,000
Change in Net Position	3,140,600	6,933,600	3,890,700	3,793,000	3,042,900	27,006,600	48,748,200	38,557,900	21,741,600	10,190,300	26.43%	24,399,800
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
Change in Net Position	3,140,600	6,933,600	3,890,700	3,793,000	3,042,900	27,006,600	48,748,200	38,557,900	21,741,600	10,190,300	26.43%	24,399,800
Revenues and Budgetary Appr.												
Total Revenues	13,555,900	16,996,200	13,429,400	3,440,300	3,566,800	146,114,500	157,129,500	143,667,600	11,015,000	13,461,900	9.37%	159,791,300
Budgetary Appropriations	674,800	530,000	448,500	(144,800)	81,500	9,864,700	9,844,400	7,778,900	(20,300)	2,065,500	26.55%	13,512,500
Revenues and Budgetary Appr. Total	14,230,700	17,526,200	13,877,900	3,295,500	3,648,300	155,979,200	166,973,900	151,446,500	10,994,700	15,527,400	10.25%	173,303,800
Expenditures												
Total Operating Expenses	10,415,300	10,062,600	9,538,700	352,700	523,900	119,107,900	108,381,300	105,109,700	10,726,600	3,271,600	3.11%	135,391,500
Depreciation/Amortization Adjustment	(2,561,600)	(2,346,700)	(2,465,800)	(214,900)	119,100	(28,177,200)	(25,680,700)	(27,682,800)	(2,496,500)	2,002,100	-7.23%	(30,739,000)
Other Deductions	-	(25,200)	(209,500)	25,200	184,300	-	81,100	119,600	(81,100)	(38,500)	-32.19%	-
Capital Expenditures	3,600,900	3,043,000	2,364,100	557,900	678,900	30,480,400	21,213,500	15,041,300	9,266,900	6,172,200	41.04%	35,073,500
Debt Related Payments	123,600	73,600	59,400	50,000	14,200	15,106,100	14,618,700	14,701,100	487,400	(82,400)	-0.56%	15,338,200
Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	1,268,100	1,249,900	1,071,300	18,200	178,600	13,949,100	13,780,500	12,542,900	168,600	1,237,600	9.87%	18,239,600
Expenditures Total	12,846,300	12,057,200	10,358,200	789,100	1,699,000	150,466,300	132,394,400	119,831,800	18,071,900	12,562,600	10.48%	173,303,800

May 2025

Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff/ Interns</i>
MANAGEMENT						
Executive	8	4			4	
Legal Administration	1	1				
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1			*1	
Total	16	12	0	0	4	
LEGAL						
Legal	3	3				
Risk Management	4	4				1
Property & ROW Mgmt	5	5				
Safety	4	3			1	
Fleet Maintenance	26	24			2	
Facilities Const & Maint	8	7			1	1
Total	50	46	0	0	4	2
COMM/COMM REL						
Communications/Comm Relations	7	7				1
Total	7	7	0	0		1
HUMAN RESOURCES						
Human Resources	10	10				1
Medical	1	0			1	
Total	11	10	0	0	1	1
CUSTOMER PROGRAMS						
Programs Call Center	7	5			2	1
Cust Accounts Call Center	38	*38			*1	
Customer Service Center	10	7			3	
Customer Billing & Collections	10	10				1
Development & Marketing	8	8				
Water Meter Shop	1	1				
Electric Meter Shop	2	2				
Utility Field Services	22	19			*3	
Meter Data Management	7	6			1	
Total	105	97	0	0	8	2
INFORMATION TECHNOLOGY						
Corporate Development	12	11			1	2
IT Admin & Support	6	6				
IT Infrastructure	15	14			1	1
Data Analytics	4	2			2	1
IT Applications	16	16				1
Cyber Security	2	2				1
Total	55	51	0	0	4	6

May 2025

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<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff / Interns</i>
FINANCIAL						
Accounting	14	13			1	
Payroll	2	2				
Accounts Receivable	5	5				
Internal Audit	2	2				
Budget	2	2				
Rates & Planning	2	*3				
Financial Planning Admin	5	5				
Procurement	6	6				
Economic Inclusion Program	2	2				
Warehouse	10	9			1	
Total	50	48	0	0	2	
WATER RESOURCES						
W/R Engineering	45	41			4	3
W/R Construction	106	99			7	
P.O. Hoffer Plant	11	11				
Glenville Lake Plant	9	9				
W/WW Facilities Maint.	26	26				
Cross Creek Plant	12	11			1	
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	3	3				
Total	234	222	0	0	12	3
ELECTRIC						
Electrical Engineering	23	21			2	
Fiber	1	1				
Electric Construction	87	80			7	
Substation	14	14				
Apparatus Repair Shop	5	4			1	
CT Metering Crews	4	3			1	
Compliance	2	2				
Generation	26	*25			*4	1
Total	162	150		0	12	1
TOTAL	690	643	0	0	47	16



CAREER OPPORTUNITIES

INVENTORY STOREKEEPER FLEET

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/17/25

Published Job End Date

7/2/25 5:00 PM

Schedule

Monday-Friday 8:00am-5:00pm Overtime as required

Salary Range

\$18.75-\$24.71/Hour



CAREER OPPORTUNITIES

SUPPLY CHAIN ADMINISTRATOR (10474)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405

Locations

Fayetteville, NC, United States

Work Locations

PWC WAREHOUSE

Posting Visibility

Internal

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/17/25

Published Job End Date

6/19/25 12:00 PM

Schedule

Monday-Friday 7:00am-4:00pm On-call and overtime as required

Salary Range

\$20.95-\$27.59/hour



CAREER OPPORTUNITIES

CUSTOMER PROGRAMS SPECIALIST – CPCC (10404)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/16/25

Published Job End Date

6/23/25 12:00 AM

Workplace

On-site

Schedule

Monday - Friday 8am-5pm Extended hours as required

Salary Range

Grade 404 \$18.75 - \$24.71 hourly



CAREER OPPORTUNITIES

LINEWORKER – 2ND CLASS (10490)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

408X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/11/25

Published Job End Date

6/25/25 5:00 PM

Workplace

On-site

Schedule

Monday - Friday 6:30 AM- 3:00 PM Overtime and On-call required

Salary Range

\$31.92 - \$42.06



CAREER OPPORTUNITIES

W/R SR UTILITY WORKER (10492)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405

Locations

Fayetteville, NC, United States | NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/13/25

Published Job End Date

6/27/25 12:00 AM

Workplace

On-site

Schedule

7:00 am -3:30 pm

Salary Range

\$20.95-\$27.59



CAREER OPPORTUNITIES

LINEWORKER – 1ST CLASS (10489)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

409X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/11/25

Published Job End Date

6/25/25 5:00 PM

Workplace

On-site

Schedule

Monday-Friday 6:30am-3:00pm Overtime and On-call required

Salary Range

\$36.35 - \$47.90



CAREER OPPORTUNITIES

POWERLINE CREWLEADER (10488)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

410X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/11/25

Published Job End Date

6/25/25 5:00 PM

Workplace

On-site

Schedule

Monday-Friday 7:00am-3:30pm Overtime and on-call as required

Salary Range

\$41.33 - \$54.45



CAREER OPPORTUNITIES

SR CUST SVC REP (10487)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/10/25

Published Job End Date

6/24/25 12:00 AM

Schedule

Monday-Friday 8:00am-5:00pm Overtime as required

Salary Range

\$18.75-\$24.71/hour



CAREER OPPORTUNITIES

AI & DATA ENGINEER (10484)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

413X

Locations

NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/10/25

Published Job End Date

6/24/25 12:00 AM

Workplace

Hybrid

Schedule

Monday - Friday 8:00 AM - 5:00 PM Extended hours as necessary

Salary Range

\$79,165.72 - \$104,300.84



CAREER OPPORTUNITIES

BI & ANALYTICS ENGINEER (10485)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

413X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/10/25

Published Job End Date

6/24/25 12:00 AM

Workplace

Hybrid

Schedule

Monday - Friday 8:00 AM - 5:00 PM Extended hours as necessary

Salary Range

\$79,165.72 - \$104,300.84



CAREER OPPORTUNITIES

ORGANIZATIONAL DEVELOPMENT TALENT SPECIALIST (10483)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

412

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/5/25

Published Job End Date

6/19/25 5:00 PM

Schedule

Monday-Friday 8am-5pm Extended hours as required

Salary Range

Grade 412 \$66,259.10 - \$87,296.36



CAREER OPPORTUNITIES

SR FLEET MAINT TECHNICIAN (10475)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

407X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/2/25

Schedule

Monday-Friday 7:00am-4:00pm On call and overtime as required

Salary Range

\$28.34-\$37.33/hour