

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, _AUGUST 27, 2025
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. AWARD PRESENTATIONS

LIGHT UP NAVAJO VIDEO AND PRESENTATION

Presented by: Marc Tunstall, Chief Operating Officer, Electric

ELECTRICITIES AWARDS OF EXCELLENCE

Presented by: Marc Tunstall, Chief Operating Officer, Electric

III. CONSENT ITEMS

- A. Approve Minutes of meeting of August 13, 2025
- B. Adopt PWC Resolution # PWC2025.29 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

PWC owns equipment that is identified in our inventory as “Transformers, Overhead, 2102. KVA, totaling 75” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, with an estimated value of at least thirty thousand dollars (\$30,000.00). Staff requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- C. Approve Updates to the PWC Procurement Policy

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

The updated language (as marked in section 2.k.ii) is required to meet new North Carolina Department of Environment Quality (NCDEQ) requirements for the American Rescue Plan Act (ARPA) grants.

- D. Approve purchase award recommendation for purchase of three (3) Continuous Rated 67 KV Delta to 13.09 Y/7.56KV with LTC Rated 24/35.8/44.8 MVA Power Transformers at ONAN, ONAF, ONAF to Virginia Transformer Corporation, Roanoke, VA, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$6,650,484.00, and forward to City Council for approval.

Three (3) Continuous Rated 67 KV Delta to 13.09 Y/7.56KV with LTC Rated 24/35.8/44.8 MVA Power Transformers at ONAN, ONAF, ONAF are budgeted in 103.0000.0802.000000.00.362000.CPR1000384.

Bid Date: June 25, 2025

CONFORMING BIDDERS

	TOTAL PRICE
Virginia Transformer Corporation, Roanoke, VA	\$6,650,484.00
Prolec-GE Waukesha, Inc., Waukesha, WI	\$7,108,593.00
MVA Power, Inc., L'Assomption, Quebec	\$7,140,000.00
Pennsylvania Transformers Tech., LLC, Canonsburg, PA	\$7,919,028.00
Howard Industries, Inc., Laurel, MS	\$9,552,000.00

NON-CONFORMING BIDDERS

Hyundai Corporation, Torrance, CA
WEG Transformer USA, LLC, Washington, MO
Delta Star, Inc., Lynchburg, VA

COMMENTS: The bid notice was advertised through our usual channels on April 21, 2025, with a bid opening date of June 26, 2025. Bids were solicited from eight (8) vendors, and eight (8) bids were received. The Procurement Department and Electric Systems Department request the rejection of the bids that are non-conforming to the bid submission requirements and specified bid technical specifications. **MWDBE / SLS Participation:** Virginia Transformer Corporation, Inc, Roanoke, NC, is not a small local business; however, Virginia Transformer Corporation is an MWDBE business. Virginia Transformer Corporation intends to self-perform this contract

END OF CONSENT

IV. AIA/ARPA GRANT FUNDING UPDATE

Presented by: Misty Manning, Chief Operating Officer, Water Resources
Rodney Maness, Technical Resources Supervisor
John Cashwell, Water Resources Engineer I

V. GENERAL MANAGER REPORT

VI. COMMISSIONER/LIAISON COMMENTS

August 27, 2025

VII. REPORTS AND INFORMATION

- A. Monthly Cash Flow Report – July 2025
- B. Recap of Uncollectible Accounts – July 2025
- C. Career Opportunities

VIII. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, AUGUST 13, 2025
8:30 AM

Present: Christopher G. Davis, Chairman (VIA WEBEX)
Richard W. King, Vice Chairman (VIA WEBEX)
Donald L. Porter, Treasurer
Ronna Rowe Garrett, Secretary (VIA WEBEX)

Others Present: Timothy L. Bryant, CEO/General Manager (VIA WEBEX)
Kirk deViere, Cumberland County Commission Chairman/Liaison (VIA WEBEX)
Derrick Thompson, City Council Liaison
Adam Lindsay, Assistant City Manager
Media (VIA WEBEX)

Absent: Chancer McLaughlin, Hope Mills Town Manager

I. REGULAR BUSINESS

Chairman Christopher Davis called the meeting of August 13, 2025, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman Davis led the Commission in the Pledge of Allegiance.

APPROVAL OF AGENDA

Commissioner Donald Porter motioned to approve the agenda. Motion was seconded by Commissioner Richard King and unanimously approved.

II. CONSENT ITEMS

Commissioner Donald Porter motioned to approve the Consent Items. Motion was seconded by Commissioner Ronna Rowe Garrett and unanimously approved.

- A. Approve Minutes of meeting of July 23, 2025_
- B. Adopt PWC Resolution # PWC2025.27 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Public Auction

The Fayetteville Public Works Commission (“PWC”) owns a 2009 International 7400 Bucket Truck, VIN# 1HTWCAAR29H166445 (the “Property”) with an estimated value of at least thirty thousand dollars (\$30,000.00). Staff have determined that PWC has no use for the Property at this time. PWC staff requests that the Commission declare the Personal Property as surplus and authorize the sale of the Property by electronic auction and the publishing of the notice of the auction solely by electronic means in accordance with NCGS §160A-270.

- C. Adopt PWC Resolution # PWC2025.28 – Resolution to Approve Source Water Resiliency and Response Plan (SWRRP) Under the NCGS 130A-320

PWC staff recommends adoption of Resolution #PWC2025.28, certifying adoption of the PWC SWRRP, dated March 2025, in accordance with NC Source Water Protection Planning Rules and NC Division of Environmental Quality requirements.

- D. Approve purchase award recommendation for purchase of Stator Vane Kit to Turbine Services, Ltd., Saratoga Springs, NY, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$275,000.00 and forward to City Council for approval.

The Stator Vane Kit is budgeted in 001.0915.0802.000000-00.153000.0000

Bid Date: October 22, 2024

<u>Conforming Bidder</u>	<u>Total Price</u>
Turbine Services, LTD, Saratoga Springs, NY	\$275,000.00

COMMENTS: On November 13, 2024, the Commission approved an award recommendation for the purchase of a Stator Vane Kit. This contract was awarded to the lowest responsive and responsible bidder, Turbine Services, Ltd. The Commission is requested to approve the award for one (1) additional Stator Vane Kit to Turbine Services, Ltd., who have agreed to provide the additional Stator Vane Kit at the same unit cost as in the initial contract.

- E. Approve PWC Information Technology sole source purchase of specific equipment in accordance with NC law. North Carolina law allows an exception from the competitive bidding requirements for “Purchases of apparatus, supplies, materials, or equipment when: (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration.” NC General Statute §143-129(e)(6).

The sole source request is specifically to purchase, configure, install, and implement ten (10) M420D PCS/PCS Omni device kits and ten (1) M400D Single SPM-900 extensions manufactured by Xylem Sensus in the amount of \$265,000. These components will complete upgrading the remaining ten (10) of the twenty (20) Tower Gateway Base Stations (TGBs) that are at End of Life and for compatibility purposes. Tower Gateway Base Stations are used to transmit customer meter data to PWC.

Xylem Sensus is the exclusive manufacturer and distributor of the required equipment in North Carolina.


END OF CONSENT

I. POWER SUPPLY ADJUSTMENT (PSA) RECOMMENDATION

Presented by: Rhonda Graham, Chief Financial Officer
Jason Alban, Director of Financial Planning

Mr. Jason Alban stated the following:

In July of each year, staff reviews power supply costs that have varied from estimates or projections. Notable items are the energy catch-up, the annual true ups for energy and capacity, as well as the year two variance and pricing provided by Duke. As these costs have once again exceeded 5% of the determinants used to set PWC's retail electric rates, staff recommends the use of the power supply adjustment or PSA to recover this deficit in revenue over the next year. This mechanism allows PWC to set its base rates lower using best estimates for power supply costs and to recover such cost overages on a temporary short-term basis. This helps avoid overcollection and base rates thus PSAs when imposed can vary from year to year. The proposed PSA presents the 3rd consecutive for PWC.




Proposed PSA

- Due to cumulative and projected power costs varying by more than five percent (5%) from the determinants used to set PWC's retail electric rates, PWC staff seeks to impose a Power Supply Adjustment ("PSA") in accordance with PWC's Service Regulations and Charges
- Prior adopted PSA ends August 31, 2025: \$0.00327 per kWh (energy) charge
- Proposed PSA effective September 1, 2025: \$0.00541 per kWh charge
- Recovers approx. \$10.6M as PSA customer billed revenue over 12 months

FY25 Budgeted kWh	Total Estimated PSA	Monthly Charge/kWh
1,964,633,201	\$10,620,358	\$0.00541

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PSA Derivation – July 2025

- Actual energy pricing January-May, and balance of year 2025 projections received from DEP, result in a \$5.5M Catch-up (plus estimated interest)
- Energy rates are over 18.7% higher in 1H25 than were projected and paid
- Budget amendment for Catch-up payments approved by the Commission

DEP Catch-up	Amount
CY25 Energy Catch-up (Jul-Dec)	\$5,511,881
Interest Estimate at Next True-up*	\$281,211
CY24 True-up (Energy/Capacity)	\$2,107,869
Year 2 Increase – DEP Annual Pricing	\$2,719,397
Total PSA Recommendation	\$10,620,358

*7.5% Interest Rate – Est. is lower due to catch-up payments

- Average RES bill impact is \$5.44 (4.4%) per month, up from \$3.29 (2.7%)

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Commission thanked Mr. Alban for the PSA recommendation.

II. PUBLIC HEARING FOR POWER SUPPLY ADJUSTMENT (PSA)

Chairman Davis opened the Public Hearing for Power Supply Adjustment (PSA). He asked Ms. Durant, Clerk to the Board if there were any written comments. Ms. Durant replied there are two written comments, and they have been provided to the Commission and will be included in the Minutes.

Chairman Davis asked if anyone signed up to speak at the hearing. Ms. Durant responded no one signed up to speak at the public hearing, and there was no one present who did not sign up and wanted to speak.”

Commissioner Davis closed the Public Hearing.

III. CONSIDERATION OF PWC ORDINANCES – PWCORD2025-31 & PWCORD2025-32

- PWCORD2025-31 – FY2026 Electric & Water/Wastewater Fund Budget Amendment #2 increases the Electric Fund by \$7,600,500 to \$283.3 million. There is no effect to the W/WW Fund.
 - The purpose of this amendment is to adjust for ten months of estimated Power Supply Adjustment (PSA) revenue, beginning September 2025. The PSA will cover increased DEP power supply costs incurred above determinants used to set PWC’s retail electricity rates.
- PWCORD2025-32 – Capital Project Ordinance Amendment – Electric Utility System Rate Stabilization Fund Amendment #57
 - This amends the budget ordinance for the Electric Rate Stabilization Fund (ERSF). The Electric General Fund (GF) will transfer an estimated \$7,600,500 to the ERSF over nine months beginning October 2025. This is to transfer the billed revenue from the Power Supply Adjustment (PSA) beginning September 2025.

Rhonda Graham, Chief Financial Officer stated with the adoption of the PSA, we have two related budget amendments for the Commission’s approval.

PWCORD2025-31 is a general fund amendment to accept the FY26 PSA revenue that will be received over the remaining ten months of FY26, as well as allows for a transfer of that revenue to the Electric Rate Stabilization Fund, which was used to pay those costs.

We also have PWCORD2025-32, which amends the Electric Rate Stabilization Fund to accept the FY26 PSA revenue transfer from the general fund. PWC staff recommends that the Commission approve these two amendments.

Commissioner Donald Porter motioned to approve PWC Ordinances – PWCORD2025-31 and PWCORD2025-32. Motion was seconded by Commissioner Richard King and unanimously approved.

IV. PWC SERIES 2025 REVENUE BONDS DISCUSSION AND APPROVAL OF PWC RESOLUTION – PWC2025.26

Presented by: Rhonda Graham, Chief Financial Officer

Ms. Graham stated, as planned, we anticipate issuing revenue bonds for a series of projects that were presented to the Commission during the FY26 CIP Budget Presentation in May. As part of that process this is the 1st of a series of resolutions of PWC, and the City as required by the LGC. We have determined the need to issue bonds for an amount not to exceed \$230M with approximately \$163M of that amount earmarked for these projects.

In addition, we may have an opportunity to refinance up to \$67M in par value of the Series 2016 revenue bonds. We are asking to incorporate this amount in this resolution as it is included in the \$230M.

Ms. Graham stated we will continue to evaluate the potential savings of a refinancing through this process and including it now in this resolution will preclude another resolution and avoid delaying the issuance in the future. To this point, PWC and the City staff have met with the LGC to introduce our plan and to outline next steps. Next, the City will adopt a similar resolution to what PWC is adopting today. Going forward, this resolution authorizes us to file an application with the LGC to issue these bonds. We will file the application, adopt a bond order, and request the City to adopt the same.

She stated the LGC at their October meeting will approve these bonds and then we will go into pricing and closing. Dates for these key milestones during the process are:

- The City is expected to adopt a resolution to file application with the LGC at their August 25th meeting.
- Then PWC will file the application with the LGC on September 9th.
- PWC is expected to adopt the bond order and request the City to adopt the same at our commission meeting on September 10th..
- The city's expected to adopt the bond order at their September 22nd meeting.
- The LGC is expected to adopt the application on October 7th.
- We will go into pricing on October 21st, and we are expected to close on 12 November.

Ms. Graham stated staff recommends that the Commission adopt resolution PWC2025 .26 entitled “Resolution Making Certain Findings and Determinations, Authorizing the Filing of an Application with the Local Government Commission, Requesting the Local Government Commission to Sell Bonds at a Competitive Sale and Approving the Financing Team All in Connection with the Issuance of Revenue Bonds by the City of Fayetteville, North Carolina”

Commission Donald Porter motioned to approve the above resolution and Commissioner Richard King seconded the motion, and it was unanimously approved.

V. NON-REVENUE WATER AND LEAK DETECTION FY2025

Presented by: Misty Manning, Chief Operating Officer, Water Resources
Michael Smith, W/R Asset Management Coordinator

Ms. Manning, Chief Operating Officer of Water Resources introduced Ms. Michael Smith, WR Asset Management Coordinator.

Mr. Smith thanked the following individuals who assisted in the success of the Non-Revenue Water and Leak Detection Program.

- ▶ W/R Construction Crews
- ▶ Kenny Hart
- ▶ William McPhaul
- ▶ Philip Parker
- ▶ Jordan West
- ▶ Chad Groves
- ▶ Harry Myles
- ▶ Robert Turner
- ▶ Tim Bumgardner
- ▶ Corey Brown
- ▶ Terrence Thompson
- ▶ Laboratory

Mr. Smith stated in March of 2025, the third phase of the Non-Revenue Water Management/Leak Detection Program started with McKim & Creed.

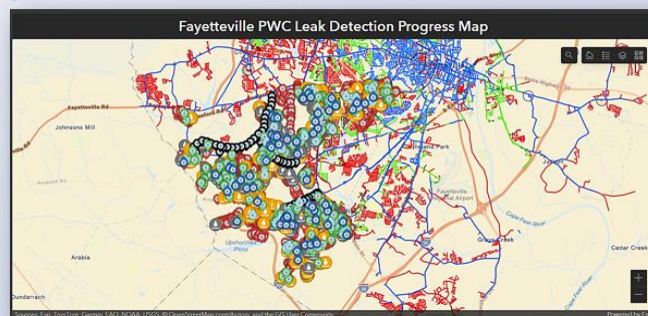
McKim & Creed provided the following services:

- ▶ Acoustic leak detection
- ▶ Acoustic leakage inspection technology (Correlators)
- ▶ Leakage pinpointing technology
- ▶ Data analytics
- ▶ Design and implementation of a Non-Revenue Water (NRW) Assessment/Reduction Program

Acoustic Leak Detection Program

McKim & Creed inspected the High-Pressure Water Zone (South of Raeford Road Corridor and West of Hope Mills Areas)

- ▶ Potable water mains
- ▶ Water valves
- ▶ Fire hydrants
- ▶ Water service connections



Acoustic Leak Inspection Technology Used

Phocus 3 Noise Loggers and Communication Module:

- ▶ Wirelessly detects and localizes water leakage for temporary, semi-permanent or permanent applications



Mikron3 Kite Electronic Listening Stick and Ground Microphone:

- ▶ High acoustic sensitivity and multiple frequency range filters
- ▶ Ideal for direct leak listening on water fittings or directly over the pipe
- ▶ Can be used for initial survey and/or pinpointing leaks

Chlorine and/or Fluoride Test Kits

Testing kits used to help identify the chemical nature of the water source

- ▶ Field test- Chlorine and PH
- ▶ Lab test- Fluoride



Leakage Pinpointing Technology Used

- Eureka 3 Real-time Acoustic Correlator:
Real-time correlator with advanced filtering system to pinpoint the most difficult leaks
- Enigma/3M Non-Real Time Acoustic Correlator:
Non-real-time correlation system for noisy, complex, or busy areas
- Enigma HY-Q With Hydrophone Adaptor Non-Real Time Acoustic Correlator:
Non-real-time correlation system further optimized for larger pipes and over longer distances

Water Leak Reports and Communication

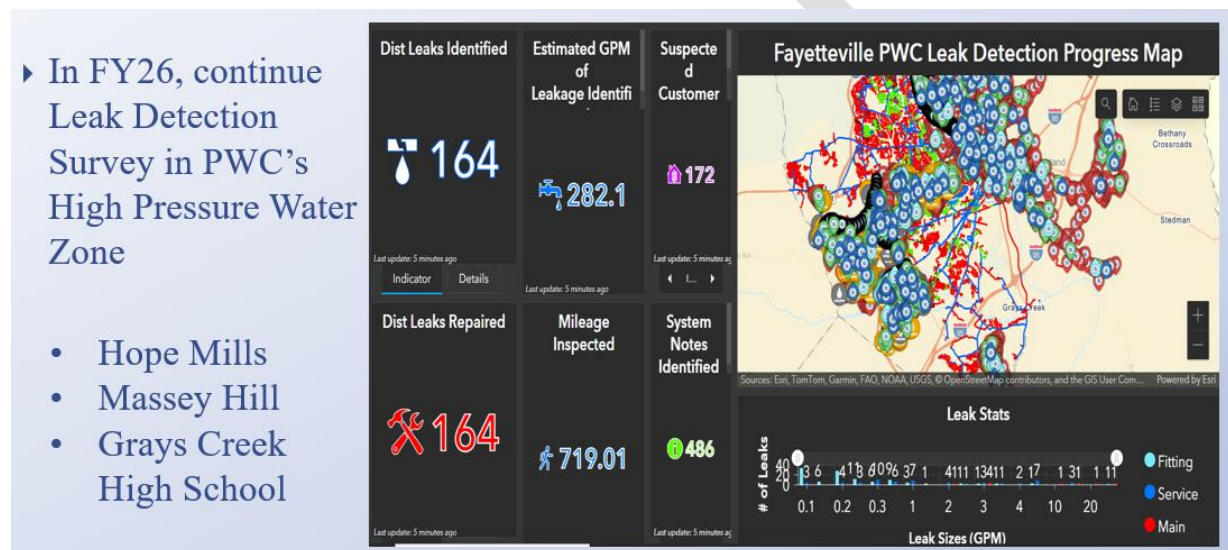
- ▶ Leaks reported daily on a Water Asset Management Leak Card
- ▶ Potable water leaks requiring immediate action reported immediately to the Asset Management Coordinator

Findings

FY23 – FY25 Combined Results

Findings	FY23	FY24	FY25	Totals
Water Distribution Leaks	43	54	67	164
Miles Inspected	192.42	313.56	213.03	719.01
Suspected Customer Leaks	47	65	60	172
System Notes	95	130	261	486
Gallons per minute	62.35	154.80	64.95	282.1
Gallons per year	32,771,160	81,362,880	34,137,720	148,271,760
Potential Lost Revenue	\$263,807.83	\$388,100.94	\$274,808.65	\$819,228.01

Future Projects



Staff responded to questions by Commissioner Porter. Chairman Davis thanked Ms. Manning and Mr. Smith for the Non-Revenue Leak Detection Update.

VI. GENERAL MANAGER REPORT

Safety

Mr. Bryant stated relative to safety, the PWC team continues to work safely. Our total recordable injury rate (TRIR) remains at 0.16. The team is holding court there again with our safety and everyone is continuing to work safely.

Running the Business

The team continued to focus on enhancing our reliability and overall efficiency across the system in

both the water resources and the electric resources, and we're doing everything that we can possibly do to continue to stay at the forefront of being the most affordable electric, water and wastewater service providers across the state. There are some opportunities as we continue to work and prepare for the summer storm season. Mr. Bryant stated as you all know that there are a couple of storms turning around in the Atlantic and the team on both sides of our business as well as support staff are working very diligently to be prepared in the event that we have to deal with some inclement weather.

VII. COMMISSIONER/LIAISON COMMENTS

No comments by Liaisons or Commissioners

VIII. REPORTS AND INFORMATION

- A. Utility Payments by Payment Type – July 2025
- B. LGRS Update – June 2025
- C. Personnel Report – July 2025
- D. PO Report – July 2025
- E. Career Opportunities
- F. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. #19861 – 8” RJDIP SS Main on SR1112 (Stoney Point Road)
 - Encr. #19862 – 8” RJDIP SS Main on SR1109 (Dundle Road)
 - Encr. #19863 – 8” RJDIP SS Main on SR1112 (Stoney Point Road)
 - Encr. #19864 – 8” RJDIP SS Main on SR1112 (Stoney Point Road)
 - Encr. #19865 – 8” RJDIP SS Main on SR1109 (Dundle Road)
 - Encr. #19866 – 8” RJDIP SS Main on SR1109 (Dundle Road)
 - Encr. #19867 – 8” RJDIP SS Main on SR1109 (Dundle Road)
 - Encr. #19936 - 16” RJDIP SS Main on SR1711 (Bethune Drive) for 401 N. Industrial Site
 - Encr. #19937 – 8” RJDIP Water Main, 12” RJDIP Water Main, & 16” RJDIP Water Main on SR1711 (Bethune Drive) for 401 N. Industrial Site
 - Encr. #19938 – 12” RJDIP Water Main & 12” C-900 Water Main on SR1748 (Lou Drive for 401 N. Industrial Site
 - Encr. #19939 – 10” RJDIP Force Main, 10” DR-18 Force Main and 10” RJDIP Force Main on SR1712 (Melstone Drive) for 401 N. Industrial Site
 - Encr. #19940 – 12” RJDIP Water Main & 12” C-900 Water Main on SR1710 (Slocumb Rd) for 401 N. Industrial Site

IX. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

Commissioner Christopher Davis motioned to enter Closed Session Pursuant to North Carolina General Statutes 143-318.11(A)(3) for Legal Matters. Motion was seconded by Commissioner Donald Porter and unanimously approved at 8:59 am.

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett and unanimously approved, the Commission returned to open session at 9:43 a.m.

(This Closed Session for Personnel Matters was not held).

X. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONEL MATTERS

XI. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, and unanimously approved, the meeting adjourned at 9:43 a.m.

PSA PUBLIC HEARING

August 13, 2025

WRITTEN COMMENTS

From: Nolan Spivey, 2211 Rustic Trail, Fayetteville 28306 (910) 709-6752

Comment: As a resident who has PWC for all my utilities I must say that this increase will only continue to place a burden on my family. I'm already paying fees for being out of the county limits, off peak, on peak usage, then a fee for each service that I have on top of the usage, coal ash, etc. There are times when I have to decide if I pay my utility bill or put food on the table. Utility assistance is scarce due to majority of customers having PWC as their utility provider so help is not available. It's to the point where I am having to look into moving because I can't afford PWC. I really don't think that the decisions being made are for the best interest of the customers. I've been here since 2023 and the only low bill I've ever had was \$240.00. My bill always runs 400+which is ridiculous.

From: Ryan Gaskell, 4609 Gem Court, Fayetteville 28314 (616) 690-5236

Comment: While I do not enjoy paying any more on my PWC bill than I have to, I realize that the utility business is just that, a business, and that there are costs that are associated with doing business. Fayetteville is extremely blessed to have PWC as it's utility provider, as they are a truly hometown utility that values the community and its interests. Given this, I really do not see that PWC has any choice but to approve this rate adjustment, as I am certain it cannot afford to endure the higher costs from Duke Energy. Therefore, I appreciate the Board's consideration of this matter, and offer my support to go ahead with approval of the increase. Thank you for your time and efforts.

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



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August 6, 2025

MEMO TO: Timothy L. Bryant, CEO/General Manager

FROM: Candice S. Kirtz, Director of Supply Chain

SUBJECT: Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission ("PWC") owns equipment that is identified in our inventory as "Transformers, Overhead, 2102. KVA, totaling 75" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

Comments: Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

**RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS AND AUTHORIZE SALE OF
PROPERTY BY SEALED BID**

WHEREAS, the Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in inventory as “Transformers, 2102 KVA, totaling 75” (which transformers are collectively the “Equipment”);

WHEREAS, the Commissioners have determined that PWC has no use for the Equipment at this time, and the Commissioners believes that the value of the Equipment is at least thirty thousand dollars (\$30,000.00); and

WHEREAS, North Carolina General Statute §160A-268 permits PWC to sell personal property with an estimated value of \$30,000 or more by sealed bid upon approval by the Commissioners and after publication of a notice announcing the invitation to bid.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. The Equipment is surplus and its sale by sealed bid is authorized.
2. Following the adoption of this Resolution, Commission staff shall publish notice of the sale in a newspaper of general circulation within Cumberland County, North Carolina, at least seven (7) days before bid opening. The notice shall summarize the contents of this Resolution and specify the date, time, and location of the public bid opening.
3. PWC reserves the right to withdraw the Equipment from sale at any time and the right to reject all bids.
4. After the public bid opening, the Commissioners will award the sale to the highest responsible bidder at its next regular meeting, unless all bids are rejected, or the Equipment is withdrawn from sale.
5. PWC’s Chief Financial Officer is hereby authorized to execute a bill of sale on behalf of PWC to transfer title to the winning bidder.

ADOPTED this 27th day of August 2025

FAYETTEVILLE PUBLIC WORKS COMMISSION

Christopher Davis, Chaiman

ATTEST:

Ronna Garrett, Vice Chair

Procurement Policy

1. Purpose

- a. The Fayetteville Public Works Commission's (PWC's) policy is to maintain an enterprise-wide purchasing program that complies with all legal requirements applicable to public purchasing and procurement, receives maximum value for each dollar spent, ensures PWC receives all required goods, equipment, and services at the time and place needed, maximizes the use of local and diverse suppliers to the extent allowed by law, and promotes good and effective vendor relations, cultivated by the informed and fair buying practices and strict adherence to ethical standards. When feasible, competitive bids are to be obtained, regardless of the dollar amount of the purchase.

2. Procedure/Process Steps

- a. PWC's Procurement Department shall provide assistance as needed to all departments to ensure that this policy is implemented and PWC adheres to all purchasing requirements and limitations imposed by law and by applicable state and federal funding programs.
- b. **Competitive Bidding**
 - i. PWC shall utilize a formal or informal competitive bidding process in accordance with North Carolina law.
 - ii. Contracts that are not subject to bidding requirements include, but are not limited to:
 - (1) Service Agreements, including demolition services (certain services may be subject to qualification-based selection as detailed below);
 - (2) Contracts for the purchase of real property; and
 - (3) Operating leases (but not capital leases) by which PWC secures access to or the right to use or control personal property unless the lease includes an option to purchase.
- c. **Local and Minority Business Involvement**
 - i. The Procurement Department shall conduct market research and outreach regularly in order to identify local and minority businesses for consideration in PWC's procurement to the extent allowed by law. Departments within PWC shall utilize this information in the development of potential bidders lists for procurement actions to the extent allowed by law. When appropriate and consistent with applicable law, departments within PWC shall obtain quotes for goods and services under \$30,000, and departments should ensure that capable, local, and minority businesses are provided opportunities to engage in competition.
- d. **Supply Chain Management Strategic Planning**
 - i. The Procurement Staff shall participate in proactive, detailed, cross-functional strategic planning in order to facilitate PWC securing "best value" goods and services at the lowest feasible transaction costs in a manner that enables PWC to better meet strategic objectives and continue to deliver cost-effective and efficient utilities for PWC's customers.
- e. **Market Research**
 - i. The Procurement Department shall perform market research regularly and update it in a cross-functional and collaborative manner. Research should focus on areas such as current

and projected availability of products or services; the extent of competition in the market; the range of product or service performance characteristics; future industry, technology, and macro-economic trends; price trends and current market prices; supply base assessment; and types of available distribution and management systems.

f. Forecasting

- i. The Procurement Department shall work with other departments within PWC to forecast future demand to the best of the organizations' ability and to communicate this information throughout the supply chain to optimize performance. Forecasts for core goods and services, those critical to PWC's business success, should receive priority focus. Similarly, forecasts and changes to forecasts should be shared with suppliers when deemed appropriate by the department responsible for the purchase, and suppliers also encouraged to share PWC demand forecasts with their suppliers.

g. Qualification-Based Selection

- i. PWC shall select firms to provide all architectural, engineering, surveying, construction management at risk services, design-build services, and public-private partnership construction services on the basis of demonstrated competence and qualification for the type of professional services required without regard to fee, other than unit price information, at the initial selection stage in accordance with the G.S. 143-64.31, and thereafter negotiate a contract for those services at a fair and reasonable fee with the best qualified firm. A firm eligible for selection that is a resident of the State of North Carolina, as determined by the firm's principal place of business and payment of taxes, shall be granted a preference over a nonresident firm, in the same manner, on the same basis, and to the extent that a preference is granted in awarding contracts for these services by the other state to its resident firms over firms resident in the State of North Carolina. PWC shall engage in good faith efforts to notify minority firms of the opportunity to submit qualifications for consideration.

h. Use of Procurement Cards

- i. The Procurement Card (P-Card) Program is designed to let end users of goods, services, and travel expenses purchase directly from vendors, thus increasing efficiency and reducing transaction costs. PWC's general criteria for using a P-Card are:
 - (1) An eligible item must cost less than the single transaction limit (including tax and freight). Goods or services that cost more than the transaction limit may not be broken into smaller purchases (parceling) to meet the single transaction dollar limit.
 - (2) Items in the following categories are ineligible regardless of cost: computer hardware (CPUs, monitors, printers, hard drives, etc.), software, inventory or stock items, furniture, office equipment, cash advances or cash equivalents such as gift cards, and any item for the cardholder's personal use or the personal use of another party (including gifts to departing employees).
 - (3) Personal Protective Equipment (PPE) purchased with P-Cards must have documented prior approval from the Safety Department and be included as part of the iExpense backup.
 - (a) Exceptions:
 - (i) The Procurement Department staff may use P-Cards rather than issuing a purchase order for any of the foregoing items as long as the use of the P-Card

is consistent with an approved requisition and the amount is within the purchaser's authorized transaction limits and compliant with all applicable statutory requirements.

- (ii) The IT Division staff is authorized to use P-Cards for computer hardware (including but not limited to CPUs, monitors, printers, and hard drives) and software, subject to all applicable statutory restrictions.

- (4) P-Cards for Accounts Payable purchases may only be used as a method of payment to approved vendors for pre-audited expenditures (instead of issuing a check or ACH payment).
- (5) A cardholder may use a P-Card for eligible reasonable expenses incurred on business travel, such as food, lodging, and transportation. Alcoholic beverages and entertainment are ineligible expenses and may not be purchased using a P-Card.
- (6) A PWC cardholder shall not give his or her P-Card number to a vendor for use in an ongoing arrangement in which a vendor delivers goods at a predetermined price on a recurring basis for a specified time period (in a manner similar to a blanket purchase order).
- (7) An itemized receipt is required to support each P-Card purchase. If a meal is purchased, the names and business purpose/affiliation(s) of the person(s) who attended the meal must be provided with the receipt.
- (8) Delegation of authority is only permitted in regard to card transactions in certain situations. Delegation must be first-hand (cardholder gives card directly to designee) and the cardholder must have access to their card at all times. Examples of approved delegation would be when an office assistant orders supplies, makes travel reservations on behalf of the cardholder, or in an emergency, orders goods or services from the office per instructions of the card holder.

i. Orders

- i. PWC shall purchase goods from vendors by using a signed Purchase Order to be issued by the Procurement Department. The signed Purchase Order serves as PWC's agreement to pay the vendor for specified goods to be delivered to PWC, and the Purchase Order shall either be issued with PWC-generated terms and conditions or default to the standard terms and conditions imposed by North Carolina's Uniform Commercial Code, as set forth in North Carolina General Statutes Chapter 25. A Purchase Order issued for the purchase of goods also serves to encumber funds for internal accounting purposes in compliance with the pre-auditing requirement imposed by North Carolina General Statutes Chapter 159 against which vendor invoices are charged.
- ii. PWC shall obtain services from vendors through the use of a fully executed Service Agreement, except in specific transactions for which this requirement is waived in writing by PWC's CEO or the CEO's designee. A Purchase Order is used for services after a fully executed Service Agreement is obtained, and the only purpose a Purchase Order serves is to encumber funds for internal accounting purposes in compliance with the pre-auditing requirement imposed by North Carolina General Statutes Chapter 159 against which vendor invoices are charged.

- iii. Any request for the issuance of an emergency Purchase Order must be submitted by an officer, director, or department manager or the designee of any of them to the Procurement Manager.

j. **Contracts**

- i. All contracts must be submitted to PWC's Procurement Department for approval routing and pre-audited and signed by the Chief Finance Officer or duly authorized designee in accordance with North Carolina General Statutes Chapter 159. All contracts requiring PWC board approval must be reviewed by PWC's General Counsel. A PWC employee shall not permit a contractor to start work or a vendor to initiate a service or sale until the contract for such transaction has been fully executed by PWC and the counter-party and pre-audited.

k. **Ethical Standards**

- i. PWC's Commissioners and employees must lawfully and responsibly manage the public's monies at all times. Each of them shall refrain from acts which are improper or give the appearance of impropriety. All procurement activities must be conducted in accordance with all applicable laws, specifically including but not limited to G.S. 14-234 and 133-32, as well as all applicable regulations and policies and federal and state funding program requirements.
- ii. Any PWC Officer, Employee, or Agent with an actual, apparent, or potential conflict of interest or has knowledge of a conflict of interest shall disclose promptly such conflict to their immediate supervisor, PWC's Ethics Hotline and/or to PWC's Procurement Manager. In addition, one of the following employees shall be notified: the General Counsel, the Director of Internal Audit, or the Officer of the Division engaged in the transaction in which the conflict or potential conflict arises. Any attempts by any person or entity to improperly or unlawfully influence the decision of a PWC employee with regard to PWC business should be reported to PWC's Ethics Hotline or PWC's CEO/General Manager and Procurement Manager. If the conflict arises in relation to a state or federal grant-funded project, the conflict shall be disclosed in writing to the state or federal award agency or pass-through entity in accordance with the applicable state or federal award agency policy.

3. Effective Date

- a. The effective date of this policy is _____.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy Bryant, CEO/General Manager

DATE: August 15, 2025

FROM: Candice S. Kirtz, Director of Supply Chain

.....

ACTION REQUESTED: Approve award for the purchase of Three (3) Continuous Rated 67 KV Delta to 13.09 Y/7.56KV with LTC Rated 24/35.8/44.8 MVA Power Transformers at ONAN, ONAF, ONAF (PWC2425077).

BID/PROJECT NAME: Three (3) Continuous Rated 67 KV Delta to 13.09 Y/7.56KV with LTC Rated 24/35.8/44.8 MVA Power Transformers at ONAN, ONAF, ONAF.

BID DATE: June 26, 2025

DEPARTMENT: Electric Systems

BUDGET INFORMATION: 103.0000.0802.00000.00.362000.CPR1000384

.....

CONFORMING BIDDERS

Virginia Transformer Corporation, Roanoke, VA	TOTAL PRICE
Prolec-GE Waukesha, Inc., Waukesha, WI	\$6,650,484.00
MVA Power, Inc., L'Assomption, Quebec	\$7,108,593.00
Pennsylvania Transformers Technology, LLC, Canonsburg, PA	\$7,140,000.00
Howard Industries, Inc., Laurel, MS	\$7,919,028.00
	\$9,552,000.00

NON-CONFORMING BIDDERS

Hyundai Corporation, Torrance, CA
WEG Transformer USA, LLC, Washington, MO
Delta Star, Inc., Lynchburg, VA

.....

AWARD RECOMMENDED TO: Virginia Transformer Corporation, Roanoke, VA.

BASIS OF AWARDS: Lowest responsive, responsible bidder

COMMENTS: The bid notice was advertised through our usual channels on April 21, 2025, with a bid opening date of June 26, 2025. Bids were solicited from eight (8) vendors, and eight (8) bids were received. The Procurement Department and Electric Systems Department request the rejection of the bids that are non-conforming to the bid submission requirements and specified bid technical specifications.

.....

ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY

**Three (3) Continuous Rated 67 KV Delta to 13.09 Y/7.56KV with LTC Rated 24/35.8/44.8 MVA
Power Transformers at ONAN, ONAF, ONAF.**

BID DATE: June 26, 2025

Advertisement

1.	PWC Website	04/21/2025 through 06/26/2025
2.	Addendum 1	04/22/2025
3.	Addendum 2	05/02/2025
4.	Addendum 3	05/05/2025
5.	Addendum 4	06/02/2025
6.	Addendum 5	06/12/2025

List of Prospective Bidders Notified of Bid

1. Virginia Transformer Corporation, Roanoke, VA
2. Prolec-GE Waukesha, Inc., Waukesha, WI
3. MVA Power, Inc., L'Assomption, Quebec
4. Pennsylvania Transformers Technology, LLC, Canonsburg, PA
5. Howard Industries, Inc., Laurel, MS
6. Hyundai Corporation, Torrance, CA
7. WEG Transformer USA, LLC, Washington, MO
8. Delta Star, Inc., Lynchburg, VA

**PWC Procurement Mailing List- Registered vendors via the PWC website and event registrants.
(approximately 2000+ contacts)**

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC

NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal
Greater Fayetteville Business Journal

MWDBE / SLS Participation

Virginia Transformer Corporation, Inc, Roanoke, NC, is not a small local business; however, Virginia Transformer Corporation is an MWDBE business. Virginia Transformer Corporation intends to self-perform this contract.

Fayetteville Public Works Commission

Cash Flow Statement for July 2025

General Fund Bank Account

Beginning Balance as of 07/01/2025

\$107,485,155.75

Number of Transactions

Utility Receipts:

Customer Service Business Center	4,077	\$	2,833,276.45
WF Lockbox	11,303	\$	5,361,028.28
Kiosk Checks / Cash	476	\$	103,976.41
Drafts	23,540	\$	6,308,128.72
Bill2Pay	69,961	\$	15,027,454.89
AdComp (Kiosk Credit Cards)	403	\$	94,519.60
Western Union	3,461	\$	611,587.62
E-Box	8,920	\$	2,410,503.18
Receivables via ACH Wire	193	\$	3,464,235.67
Miscellaneous Receipts	71	\$	8,461,399.24
Total Utility & Miscellaneous Receipts		\$	44,676,110.06

Investments:

Investments Matured: GF CD	0	\$	-
Investments Matured: GF	1	\$	3,000,000.00
Investment Matured: Gen Fuel	0	\$	-
Investments Matured: WRSF	0	\$	-
Investments Matured: Rate Stabilization - Electric	0	\$	-
Investments Matured: Annex	0	\$	-
Investments Matured: NCDOT	0	\$	-
Investment Interest Receipts: GF	8	\$	134,556.25
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	0	\$	-
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	1	\$	20,812.50
Investment Interest Receipts: NCDOT	1	\$	45,000.00

Total Investment Receipts \$ 3,200,368.75

Grand Total of Receipts \$ 47,876,478.81

Vendor ACH Payments Issued	349	\$	(33,107,577.09)
Employee Reimbursements	30	\$	(10,972.83)
Accounts Payable Checks Issued	855	\$	(1,643,940.86)
Commercial Credit Card Payments	48	\$	(121,301.88)
HSF Vendor Payments	4	\$	(23,770.65)
Investments Purchased: GF	2	\$	(2,174,706.25)
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	46	\$	(4,091,007.37)
Transfers: NCCMT GF	1	\$	(10,000,000.00)
Transfers: WF TPA Health Account	3	\$	(1,500,000.00)
Transfers: TPA Workers Comp Account	0	\$	-
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	23	\$	(6,762.26)
Returned Drafts	183	\$	(41,235.70)
Returned Bill2Pay	812	\$	(213,222.73)
Returned E-Box	9	\$	(4,801.50)
Returned Western Union	1	\$	(850.00)
Returned AdComp	0	\$	-
Payroll	2	\$	(3,234,033.87)

Total Disbursements \$ (56,174,182.99)

Ending 07/31/2025

\$ 99,187,451.57

Fayetteville Public Works Commission

Cash Flow Statement for July 2025

General Fund Bank Account

Checks Over \$25,000.00

14259106 CANADA	CHECK	\$	(30,450.00)
SWEST MEDIA GROUP	CHECK	\$	(25,000.00)
AMERICAN PUMP CORPORATION	CHECK	\$	(51,300.99)
CORPORATE INTERIORS & SALES	CHECK	\$	(34,329.70)
N.C. DEPT OF REVENUE	CHECK	\$	(63,031.84)
SAFFO CONTRACTORS, INC	CHECK	\$	(50,000.00)
SMACT WORKS INC	CHECK	\$	(42,867.20)
MIDDLE CAPE FEAR	CHECK	\$	(59,009.10)
SEL ENGINEERING	CHECK	\$	(243,598.00)
VERIZON WIRELESS	CHECK	\$	(29,772.72)
CAPE FEAR REGIONAL	CHECK	\$	(50,000.00)
CUMBERLAND COUNTY	CHECK	\$	(78,000.00)
SEL ENGINEERING	CHECK	\$	(37,279.87)
CITY OF FAYETTEVILLE	CHECK	\$	(31,585.64)
CYME INTERNATIONAL	CHECK	\$	(28,533.59)
GEOCIVIX, LLC	CHECK	\$	(53,980.00)
VERTEXONE SOFTWARE	CHECK	\$	(39,150.00)
CITY OF FAYETTEVILLE	CHECK	\$	(84,061.60)
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-
Name	CHECK	\$	-

Wire Payments over \$25,000.00:

PROCUREMENT CARD WIRE	WIRE	\$	(51,024.64)
PROCUREMENT CARD WIRE	WIRE	\$	(47,266.29)
PROCUREMENT CARD WIRE	WIRE	\$	(35,106.68)
PROCUREMENT CARD WIRE	WIRE	\$	(46,928.38)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(600,133.99)
PAYROLL WIRE: IRS TAX PAYMENT	WIRE	\$	(593,528.39)
PAYROLL WIRE: NATIONWIDE	WIRE	\$	(40,826.40)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(350,000.00)
NCDOR SALES TAX	WIRE	\$	(532,843.77)
PAYROLL WIRE: LGERS	WIRE	\$	(907,721.91)
NCDOR	WIRE	\$	(79,239.00)
NCDOR	WIRE	\$	(79,419.00)
PAYROLL WIRE: EMPOWER	WIRE	\$	(129,602.91)
PAYROLL WIRE: EMPOWER	WIRE	\$	(129,990.56)
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-
Name	WIRE	\$	-

Total Checks \$ (1,031,950.25)

Total Wires \$ (3,973,631.92)

Vendor ACH Payments over \$25,000.00:

PUBLIC WORKS COMMISSION	ACH	\$	(57,671.87)	KLEEN LINE, LTD.	ACH	\$	(37,449.00)
UNIVAR SOLUTIONS USA INC.	ACH	\$	(28,256.79)	GDS ASSOCIATES, INC.	ACH	\$	(39,249.04)
PIKE ELECTRIC, LLC	ACH	\$	(53,730.84)	DUKE'S ROOT	ACH	\$	(200,959.32)
INSITUFORM TECHNOLOGIES LLC	ACH	\$	(1,175,968.75)	ZETA SOLUTIONS, LLC	ACH	\$	(26,013.14)
CITY OF FAYETTEVILLE	ACH	\$	(1,005,404.24)	SOLES AUTOMOTIVE	ACH	\$	(127,687.50)
FLEMING & ASSOCIATES PA	ACH	\$	(30,000.00)	HURON CONSULTING	ACH	\$	(623,841.27)
XYLEM DEWATERING	ACH	\$	(273,412.66)	TMG CONSULTING, INC.	ACH	\$	(83,690.50)
BORDER STATES	ACH	\$	(88,690.76)	RIVER CITY	ACH	\$	(304,252.50)
CHARLES R. UNDERWOOD INC	ACH	\$	(510,007.92)	ALPHA RISK	ACH	\$	(496,830.19)
HAZEN AND SAWYER, P.C.	ACH	\$	(427,385.70)	PRESTAGE AGENERGY	ACH	\$	(30,753.45)
WESCO DISTRIBUTION	ACH	\$	(42,339.59)	WESCO DISTRIBUTION	ACH	\$	(93,902.13)
T.A. LOVING CO.	ACH	\$	(2,310,279.60)	GLOBAL RELAY	ACH	\$	(85,867.80)
SOUTHEAST CLEANING	ACH	\$	(30,182.00)	SOFTWARE ONE INC	ACH	\$	(395,694.60)
SOLES AUTOMOTIVE	ACH	\$	(246,199.50)	MEYER UTILITY	ACH	\$	(69,200.00)
DUNCAN WEINBERG GENZER & PEMBROKE,P.C.	ACH	\$	(31,204.50)	UNICOI ENERGY	ACH	\$	(137,500.00)
TRC ENGINEERS, INC.	ACH	\$	(482,638.03)	RIVER CITY	ACH	\$	(111,287.50)
CAROLINA POWER & SIGNALIZATION LLC	ACH	\$	(107,732.67)	CAROLINA POWER & SIGNALIZATION LLC	ACH	\$	(119,608.02)
LOOKS GREAT	ACH	\$	(71,665.00)	SELLERS CONCRETE	ACH	\$	(27,979.92)
ARDURRA GROUP INC.	ACH	\$	(110,891.39)	GDS ASSOCIATES, INC.	ACH	\$	(49,949.11)
OLTRIN SOLUTIONS, LLC	ACH	\$	(62,203.14)	PENCCO, INC.	ACH	\$	(102,132.87)
POWER SECURE, INC.	ACH	\$	(1,363,010.46)	CAPE FEAR WATER	ACH	\$	(57,350.68)
CDM SMITH	ACH	\$	(167,720.13)	SENSUS USA INC.	ACH	\$	(120,978.48)
FLEMING & ASSOCIATES PA	ACH	\$	(40,287.00)	FERGUSON ENTERPRISES LLC	ACH	\$	(40,409.65)
PIKE ELECTRIC, LLC	ACH	\$	(54,997.70)	SYNAGRO CENTRAL, LLC	ACH	\$	(52,337.70)
SUN LIFE ASSURANCE	ACH	\$	(45,161.47)	BLACKBAUD YOURCAUSE	ACH	\$	(27,500.00)
RIMINI STREET, INC.	ACH	\$	(517,950.00)	EAST ENERGY REC	ACH	\$	(55,000.00)
HURON CONSULTING	ACH	\$	(139,950.00)	MYTHICS, LLC	ACH	\$	(453,640.55)
DOXIM UTILITEC, LLC	ACH	\$	(76,316.02)	SMARTCOVER SYSTEMS	ACH	\$	(26,920.67)
MAINLINING AMERICA LLC	ACH	\$	(715,557.00)	DIRECTIONAL SERVICES, INC.	ACH	\$	(35,577.00)
IEM INTERNATIONAL	ACH	\$	(31,951.06)	OLDE FAYETTEVILLE	ACH	\$	(60,436.58)
DIRECTIONAL SERVICES, INC.	ACH	\$	(27,845.18)	Name	ACH	\$	-
INSIGHTSOFTWARE, LLC	ACH	\$	(109,969.95)	Name	ACH	\$	-
CROWDER CONSTRUCTION COMPANY	ACH	\$	(2,018,654.33)	Name	ACH	\$	-
PENCCO, INC.	ACH	\$	(39,694.63)	Name	ACH	\$	-
FERGUSON ENTERPRISES LLC	ACH	\$	(189,142.39)	Name	ACH	\$	-
MECHANICAL JOBBERS	ACH	\$	(675,466.23)	Name	ACH	\$	-
J HARLEN CO., INC.	ACH	\$	(25,465.86)	Name	ACH	\$	-
BORDER STATES	ACH	\$	(46,216.77)	Name	ACH	\$	-
HAZEN AND SAWYER, P.C.	ACH	\$	(769,978.32)	Name	ACH	\$	-
T.A. LOVING CO.	ACH	\$	(428,836.86)	Name	ACH	\$	-
ELECTRIC MOTOR	ACH	\$	(26,322.00)	Name	ACH	\$	-
SUNSTATES	ACH	\$	(35,640.00)	Name	ACH	\$	-
ARDURRA GROUP INC.	ACH	\$	(164,037.59)	Name	ACH	\$	-
POWER SECURE, INC.	ACH	\$	(73,068.26)	Name	ACH	\$	-
DUKE ENERGY	ACH	\$	(12,038,729.81)	Name	ACH	\$	-
MECHANICAL JOBBERS	ACH	\$	(48,412.18)	Name	ACH	\$	-
U S DEPT OF ENERGY	ACH	\$	(63,975.40)	Name	ACH	\$	-
CHARLES R. UNDERWOOD INC	ACH	\$	(38,892.38)	Name	ACH	\$	-
TENCARVA MACHINERY	ACH	\$	(63,828.08)	Name	ACH	\$	-
UNIVAR SOLUTIONS	ACH	\$	(29,242.78)	Name	ACH	\$	-
PIKE ELECTRIC, LLC	ACH	\$	(55,464.28)	Name	ACH	\$	-
PIEDMONT TRUCK	ACH	\$	(190,657.40)	Name	ACH	\$	-
MOORMAN, KIZER & REITZEL, INC.	ACH	\$	(27,532.04)	Name	ACH	\$	-
CDM SMITH	ACH	\$	(309,884.11)	Name	ACH	\$	-

Total \$ (31,889,721.79)

**Public Works Commission
Bad Debt Report**

Reporting Period: Jul-25
Dates Covered: May-25

Beginning Net YTD Bad Debt Writeoffs	-
Amount to Bad Debt this Period	212,300.36
Recovered this Period	(52,290.24)
Ending Net YTD Bad Debt Writeoffs	160,010.12
Total Accounts Written off this Period	573

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

288	Accounts \$250.00 or less	30,418.66
131	Accounts \$250.01 to \$500.00	46,219.38
125	Accounts OVER \$500.00	111,013.09
544	TOTAL RESIDENTIAL:	187,651.13

NON RESIDENTIAL ACCOUNTS:

18	Accounts \$500.00 or less	3,518.77
11	Accounts over \$500.00	21,130.46
29	TOTAL NON RESIDENTIAL:	24,649.23

Approved to be placed in the uncollectibles:


Rhonda Graham (Aug 8, 2025 08:08:29 EDT)

Rhonda Graham, CFO

Public Works Commission
Bad Debt Report

Reporting Period: Jul-25
Dates Covered: May-25

List of Residential Accounts over \$500.00

1 \$ 500.62	29 \$ 567.36	57 \$ 665.58	85 \$ 792.38	113 \$ 1,364.48
2 \$ 501.39	30 \$ 568.92	58 \$ 666.42	86 \$ 794.40	114 \$ 1,454.77
3 \$ 503.68	31 \$ 571.88	59 \$ 672.65	87 \$ 799.10	115 \$ 1,500.00
4 \$ 508.52	32 \$ 591.01	60 \$ 676.89	88 \$ 809.28	116 \$ 1,559.83
5 \$ 513.42	33 \$ 593.83	61 \$ 677.35	89 \$ 827.87	117 \$ 1,655.65
6 \$ 519.22	34 \$ 594.36	62 \$ 681.96	90 \$ 853.16	118 \$ 1,832.13
7 \$ 519.80	35 \$ 599.30	63 \$ 682.33	91 \$ 868.66	119 \$ 1,867.87
8 \$ 522.59	36 \$ 603.27	64 \$ 685.48	92 \$ 869.75	120 \$ 2,160.05
9 \$ 524.94	37 \$ 605.03	65 \$ 688.77	93 \$ 879.01	121 \$ 2,419.01
10 \$ 526.00	38 \$ 605.23	66 \$ 689.00	94 \$ 912.67	122 \$ 2,439.93
11 \$ 528.35	39 \$ 606.97	67 \$ 693.27	95 \$ 913.98	123 \$ 2,734.20
12 \$ 531.95	40 \$ 618.12	68 \$ 710.44	96 \$ 937.45	124 \$ 3,454.16
13 \$ 533.34	41 \$ 623.71	69 \$ 724.35	97 \$ 962.74	125 \$ 5,824.18
14 \$ 533.63	42 \$ 625.57	70 \$ 726.05	98 \$ 962.85	
15 \$ 535.18	43 \$ 626.58	71 \$ 730.04	99 \$ 965.65	
16 \$ 536.97	44 \$ 629.14	72 \$ 730.43	100 \$ 1,006.64	
17 \$ 539.51	45 \$ 632.98	73 \$ 753.37	101 \$ 1,011.38	
18 \$ 539.54	46 \$ 633.77	74 \$ 754.90	102 \$ 1,017.42	
19 \$ 544.05	47 \$ 635.13	75 \$ 757.89	103 \$ 1,045.28	
20 \$ 545.20	48 \$ 635.52	76 \$ 758.15	104 \$ 1,069.10	
21 \$ 550.66	49 \$ 642.65	77 \$ 767.57	105 \$ 1,109.00	
22 \$ 551.83	50 \$ 646.78	78 \$ 770.25	106 \$ 1,125.09	
23 \$ 553.42	51 \$ 650.15	79 \$ 773.05	107 \$ 1,129.50	
24 \$ 554.01	52 \$ 651.79	80 \$ 773.57	108 \$ 1,195.95	
25 \$ 562.29	53 \$ 652.85	81 \$ 773.66	109 \$ 1,234.30	
26 \$ 563.24	54 \$ 653.66	82 \$ 777.77	110 \$ 1,305.83	
27 \$ 564.74	55 \$ 655.66	83 \$ 786.11	111 \$ 1,307.31	
28 \$ 567.05	56 \$ 662.93	84 \$ 790.67	112 \$ 1,343.82	

111,013.09

List of Non Residential Accounts over \$500.00

1 \$ 580.32	5 \$ 727.45	9 \$ 2,684.76
2 \$ 617.45	6 \$ 1,246.14	10 \$ 3,132.87
3 \$ 618.07	7 \$ 1,454.49	11 \$ 7,590.84
4 \$ 693.69	8 \$ 1,784.38	

21,130.46



CAREER OPPORTUNITIES

GIS TECHNICIAN (10513)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

407

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/11/25

Apply Before

8/25/25 12:00 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday, 8am-5pm; Overtime as required

Salary Range

\$26.26 - \$34.59



CAREER OPPORTUNITIES

WATER RESOURCES DISTRIBUTION SYSTEM TECHNICIAN (10514)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

406

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/18/25

Apply Before

8/29/25 5:00 PM

Posting Visibility

Internal

Full or Part Time

Full time

Schedule

Monday-Friday 7AM – 3:30PM; Overtime, On-Call as Required

Salary Range

\$23.29 - \$30.68; hourly non-exempt



CAREER OPPORTUNITIES

WATER RESOURCES SENIOR PROJECT COORDINATOR (10515)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

413

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/17/25

Apply Before

8/29/25 5:00 PM

Posting Visibility

Internal

Full or Part Time

Full time

Schedule

Monday-Friday 7AM – 3:30PM; On-Call, Extended Hours as Required

Salary Range

Grade 413; \$73,301.44 - \$96,575.09 Exempt



CAREER OPPORTUNITIES

WATER RESOURCES FIELD SUPERVISOR (10516)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

414

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/17/25

Apply Before

8/29/25 5:00 PM

Posting Visibility

Internal

Full or Part Time

Full time

Schedule

Monday-Friday 7AM – 3:30PM; On-Call, Extended Hours as Required

Salary Range

Grade 413; \$81,932.46 - \$107,949.02 Exempt



CAREER OPPORTUNITIES

FINANCIAL REPORTING MGR (10517)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

415

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/20/25

Apply Before

9/04/25 12:00 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 8:00AM – 5:00PM; Extended Hours as Required

Salary Range

\$92,151 - \$121,409; Exempt



CAREER OPPORTUNITIES

LOSS CONTROL SPECIALIST (10518)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

407

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/20/25

Apply Before

9/04/25 12:00 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 8:00AM – 5:00PM; Overtime as Required

Salary Range

\$26.26 - \$34.59/Hour



CAREER OPPORTUNITIES

TD SYSTEM OPERATOR TRAINEE (10519)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405x

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/22/25

Apply Before

9/05/25 12:00 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 6:30 AM – 6:30 PM or 6:30 PM – 6:30 AM; Overtime and On-Call required

Salary Range

\$26.63 - \$29.81



CAREER OPPORTUNITIES

FAC CONSTR COORD (10520)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

408

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/21/25

Apply Before

9/05/25 12:00 AM

Posting Visibility

Internal and External

Full or Part Time

Full time

Schedule

Monday-Friday 7:00AM – 4:00PM; On-call and overtime as required

Salary Range

\$29.58 - \$38.98/hour



CAREER OPPORTUNITIES

SENIOR IE&C TECHNICIAN (10521)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

408

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Date

8/22/25

Apply Before

9/05/25 5:00 PM

Posting Visibility

Internal

Full or Part Time

Full time

Schedule

Monday-Friday 7:00AM – 5:30PM; On-call and Extended Hours as Required

Salary Range

\$29.58 - \$38.98/hourly, Non-Exempt

0



CAREER OPPORTUNITIES

WATER/WASTEWATER FACILITIES MAINTENANCE SUPERVISOR (10522)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

415

Locations

Fayetteville, NC, United States

Work Locations

PWC GLENVILLE LAKE WATER TREATMENT FACILITY

Posting Date

8/22/25

Apply Before

9/05/25 12:00 AM

Posting Visibility

Internal

Full or Part Time

Full time

Schedule

Monday-Friday 7:00AM – 3:30PM; Extended Hours and On-Call as Required

Salary Range

\$92,151.15 - \$121,409.14 Exempt