

RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER G. DAVIS, COMMISSIONER  
RICHARD W. KING, COMMISSIONER  
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
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PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, FEBRUARY 25, 2026  
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. CONSENT ITEMS

- A. Approve Minutes of meeting of February 11, 2026
- B. Adopt PWC Resolution - PWC2026.03 - Resolution to Authorize the Condemnation of Easements and the Delegation of Authority to the General Manager
- C. Adopt PWC Resolution - PWC2026.04 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 1500 KVA, totaling 3” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- D. Adopt PWC Resolution - PWC2026.05 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2159 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- E. Adopt PWC Resolution #s PWC2026.06 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2709 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- F. PWC’s Water Resources Engineering seeks approval to purchase specific equipment pursuant to a sole source exception to the competitive bidding requirements. North Carolina law allows an exception from the competitive bidding requirements for “Purchases of apparatus, supplies, materials, or equipment when: (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration.” NCGS §143-129(e)(6). Such an exception is only available in this instance if the Commission approves the purchase.

The sole source request is specifically to purchase twenty (20) LTE-enabled wastewater flow monitor units, twenty (20) antennas for communications, ten (10) area-velocity flow sensors from ADS Environmental Services LLC. A quote for \$153,405.00 was provided on February 18, 2026. The Officer of Water Resources Engineering has knowledge of the products and market, and supports this request based on the overriding consideration of standardization and compatibility with existing equipment.

END OF CONSENT

III. PUBLIC HEARING REGARDING ELECTRIC RATES AND PWC FEES

IV. GENERAL MANAGER REPORT

V. COMMISSIONER/LIAISON COMMENTS

**VI. REPORTS AND INFORMATION**

- A. Monthly Cash Flow Report – January 2026
- B. Recap of Uncollectible Accounts – January 2026
- C. Investment Report - January 2026
- D. Financial Statement Recaps
  - Electric Systems - November 2025
  - Water/Wastewater – November 2025
  - Electric Systems – December 2025
  - Water/Wastewater – December 2025
- E. Career Opportunities
- F. Actions by City Council during the meeting of February 9, 2026, related to PWC:
  - Approved – Sole Source Recommendation - Spare Parts for Existing on-Load Tap Changers (OLTC)
  - Approved - Sole Source Request - Purchase Distribution Transformers (Overhead, Single-Phase Padmount, and Three-Phase Padmount)
  - Approved - Bid Recommendation - Gas Turbine 6 IR Load Gearbox Parts and Repair
  - Approved - Bid Recommendation - BABA Galvanized Steel Transmission Poles
  - Approved - Recommendation to Reject Non-Conforming Bids - Switch, Recloser Bypass, Cross Arm Assembly, 3 Phase
  - Approved - Recommendation to Reject Non-Conforming Bids - Three Phase Padmount Transformers
  - Approved - Recommendation to Reject Non-Conforming Bids - Cable, 1/0 ALCN EPR 25KV, 1/C
  - Approved - Recommendation to Reject Non-Conforming Bids - Cable, 1/0 ALCN EPR 25KV, 1/C
  - Approved - Resolution for Permanent Pipeline Easement, Temporary Construction Easements and a License Rights to Piedmont Natural Gas Company, Inc.
  - Approved - Phase 5 Annexation Area 29 Preliminary Assessment Resolution to be Adopted and Public Hearing
  - Approved - Phase 5 Annexation Area 30 Preliminary Assessment Resolution to be Adopted and Public Hearing
  - Approved - Phase 5 Annexation Area 31 Preliminary Assessment Resolution to be Adopted and Public Hearing

**VII. ADJOURN**

PUBLIC WORKS COMMISSION  
MEETING OF WEDNESDAY, FEBRUARY 11, 2026  
8:30 AM

Present: Richard W. King, Chairman  
Ronna Rowe Garrett, Vice Chairman  
Donald L. Porter, Secretary  
Christopher G. Davis, Treasurer (VIRTUAL)

Others Present: Timothy L. Bryant, CEO/General Manager  
Kirk deViere, Cumberland County Commission Chairman/Liaison (VIRTUAL)  
Jodi Phelps, Assistant City Manager  
Media (VIRTUAL)

Absent: Chancer McLaughlin, Hope Mills Town Manager

I. REGULAR BUSINESS

Chairman Richard King called the meeting of February 11, 2026, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman King led the Commission in the Pledge of Allegiance.

APPROVAL OF THE AGENDA

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, the agenda was unanimously approved.

II. CONSENT ITEMS

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of January 28, 2026
- B. Adopt PWC Resolution # PWC2026.02 - Resolution Approving Reduced Water Service Connection Fees for Customers in the Gray's Creek Water Main Extension Construction Project Area
- C. Approve award recommendation for the Annual Contract for Overhead Distribution to River City Construction, LLC, Washington, NC, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of \$6,641,135.02 and forward to City Council for approval.

The Annual Contract for Overhead Distribution is budgeted in account string 001.0820.0435.0000-00.690040.CPR000036

Bid Date: December 17, 2025

<u>Conforming Bidders</u>	<u>Total Price</u>
River City Construction, LLC, Washington, NC	\$ 6,641,481.51
Carolina Power & Signalization, LLC, Fayetteville, NC	\$ 8,058,135.02
Pike Electric, LLC, Mount Airy, NC	\$ 9,134,314.91
Lee Electrical Construction, LLC	\$10,376,606.16
Infratech Corporation, Kennesaw, GA	\$12,513,569.63
5 Star Electric, LLC, Clay, KY	\$13,785,785.42

Non-Conforming Bidders

Directional Services, Inc. dba Cinterra, Hope Mills, NC  
Atlantic Power Constructors, Manchester, ME

**COMMENTS:** The bid notice was advertised through our usual channels on October 29, 2025, with a bid opening date of December 17, 2025. Bids were solicited from five (5) vendors, and eight (8) bids were received. The Electrical Engineering Department requests the rejection of bids that are non-conforming to specified bid requirements. **SDBE / SLS Participation:** River City Construction, LLC, Washington, NC, is not a small local or SDBE business. River City Construction, LLC, anticipates to self-perform this contract.

END OF CONSENT

III. ELECTRIC RATES AND PWC FEES PRESENTATION

Presented by: Rhonda Graham, Chief Financial Officer  
Jason Alban, Director of Financial Planning and Capital Projects

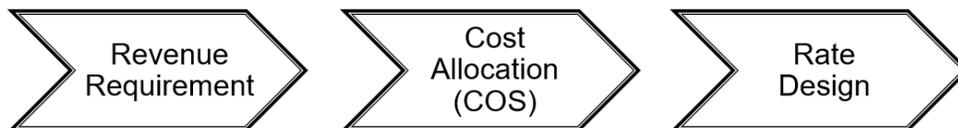
Ms. Rhonda Graham, Chief Financial Officer, presented Mr. Jason Alban, the Director of Financial Planning and Capital Projects. He will be presenting the staff's recommendations for the electric systems rates for the next two years, as well as providing an overview of the detailed work that goes in behind determining those rates.

Mr. Alban stated he will look at our review of the three phases of the rate process, the rates process as well as our proposed rates and rate comparisons, as well as the proposed fees and charges and a summary, as well as the customer impact.

Agenda

- Rates Process Review
- Proposed Rates
- Rate Comparison
- Proposed Fees & charges
- Summary

## Rates Process



- Operating and Capital Costs
- Power Supply
- Reserves
- Liquidity, Debt Service Coverage

- Customer Classes
- AMI Data
- Demand/Load Profiles

- Objectives
- Customer Analysis
- Comparisons

▶ Engaged with NewGen Strategies throughout Rates Process

### Revenue Requirement

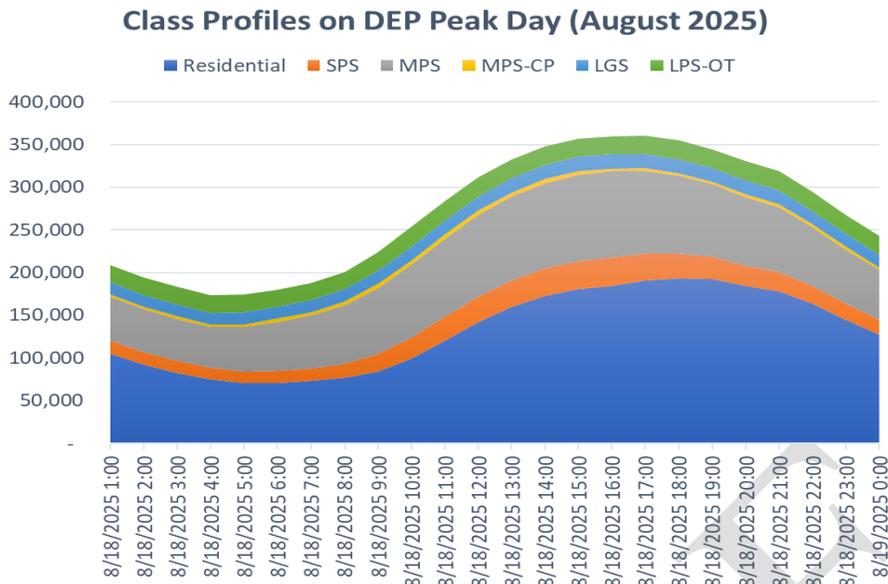
- 10-Year Financial Modeling Horizon
- KPIs and Rate Triggers for Electric Fund:
  - Operating Reserve > 120 days cash
  - Revenue Growth (2019: \$213.7M vs. 2026: \$220.7M—3.26% over last 7 Years)
- Key Drivers of Revenue Requirements
  - Purchased Power
  - Electrical Systems & Operating Expenses
  - Capital Projects
  - Coal Ash Rider
  - Appropriations & Transfers
- Revenue Requirements increasing to meet future need:

	Yr 1 – FY27	%	Yr 2 – FY28	%
Electric	~\$12.1M	5.5%	~\$12.8M	5.5%

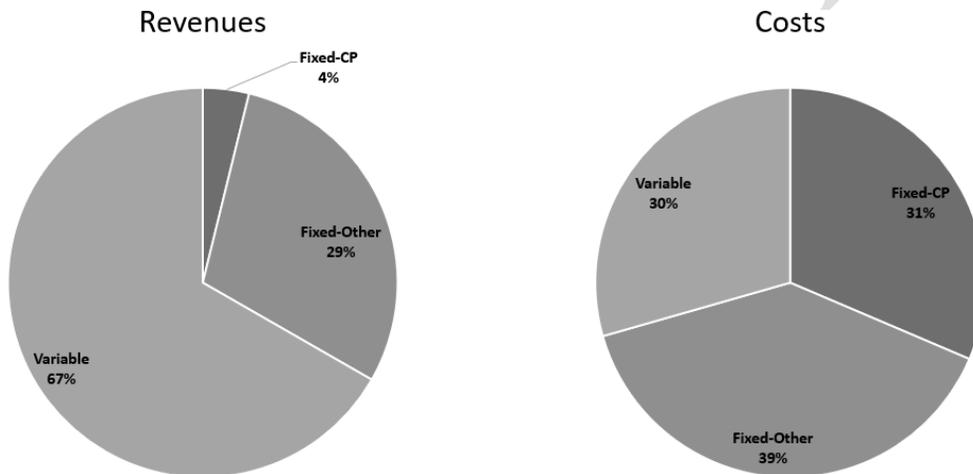
### Cost Allocation (COS)

- Functionalization of costs across Power Supply, Transmission, Distribution and Customer
- Cost allocations to customer classes and their contributions to Demand to determine accurate costs for serving each class.
- Review of fixed cost recovery in determining Basic Facility and Demand charges
- Continued use of PWC’s AMI (Advanced Metering Infrastructure) data, load profiles, and FERC accounting.
- Interclass equity and movement to COS by class.

## Cost of Service Allocation Methods



## Revenues & Costs – Fixed Cost Recovery



## Rate Design

- Remain competitive to other systems.
- Revenue Requirement: 5.5% per year
  - Meet long-term O&M and Capital needs.
- Close Revenue/Cost of Service Gap
  - Cap maximum rate adjustment at rate class level at 6.5%.
  - Address fixed cost recovery for non-Coincident Peak Electric classes.
- Continue focus on Economic Development
  - Large commercial/industrial customers

Proposed Rates – RES & Whole Home

Residential	Current	Proposed FY27	Proposed FY28
<b>Facility Charges</b>			
Single Phase	\$24.00	\$26.00	\$28.00
Three Phase	\$30.00	\$32.50	\$35.00
<b>Energy Charges</b>			
kWh - On	\$0.14126	\$0.14980	\$0.15915
kWh - Off	\$0.09207	\$0.09765	\$0.10375
Residential Whole Home	Current	Proposed FY27	Proposed FY28
<b>Facility Charges</b>			
Single Phase	\$36.00	\$38.00	\$40.00
Three Phase	\$42.00	\$44.00	\$46.00
<b>Energy Charges</b>			
kWh - On	\$0.14261	\$0.16990	\$0.18380
kWh - Off	\$0.09207	\$0.09765	\$0.10375
kWh - Super Off	\$0.05169	\$0.04950	\$0.05350

Proposed Rates – MPS

Medium Power Service	Current	Proposed FY27	Proposed FY28
<b>Facility Charges</b>			
Single Phase	\$44.40	\$46.50	\$48.50
Three Phase	\$62.40	\$65.00	\$67.00
<b>Demand Charges</b>			
Demand Charge	\$16.99	\$17.99	\$19.25
<b>Energy Charges</b>			
kWh - On	\$0.05325	\$0.06495	\$0.07495
kWh - Off	\$0.04793	\$0.04890	\$0.04965

Class	Off-Peak Discount
Residential	35%
SPS	34%
MPS-Current	10%
MPS-Proposed FY27	25%
MPS-Proposed FY28	34%

Proposed Rates – CP Rates

- ▶ Formula Rate changes only:
  - Medium Power Service – Coincident Peak
  - Large General Service
  - Large General Service – Owning Transmission

- ▶ No changes to non-Formula Rate components

### Proposed Rates – LPSOT

Large Power Service OT	Current	Proposed FY27	Proposed FY28
<b>Facility Charges</b>			
Three Phase	\$25,000.00	\$25,000.00	\$25,000.00
<b>Demand Charges</b>			
Coincident Peak Charge*	\$16.92	\$17.81	\$18.29
Demand Charge	\$2.82	\$2.90	\$2.98
<b>Energy Charges</b>			
Energy Charge*	\$0.03035	\$0.03143	\$0.03271

\* Based on forecasted formula rate

### Proposed Rates – LGS5 (New)

LGS > 5MW	Proposed FY27	Proposed FY28
<b>Facility Charges</b>		
Three Phase	\$15,000.00	\$15,000.00
<b>Demand Charges</b>		
Coincident Peak Charge*	\$17.81	\$18.29
Demand Charge	\$9.95	\$9.95
Primary Discount	(\$0.90)	(\$0.90)
<b>Energy Charges</b>		
Energy Charge*	\$0.03143	\$0.03271

- ▶ LGS5 Customers are Eligible for PWC’s Economic Development Incentive, further supporting regional Economic Development
- ▶ Large Customers can also choose the LGSOT Rate

### Proposed Rates – Standby Rider

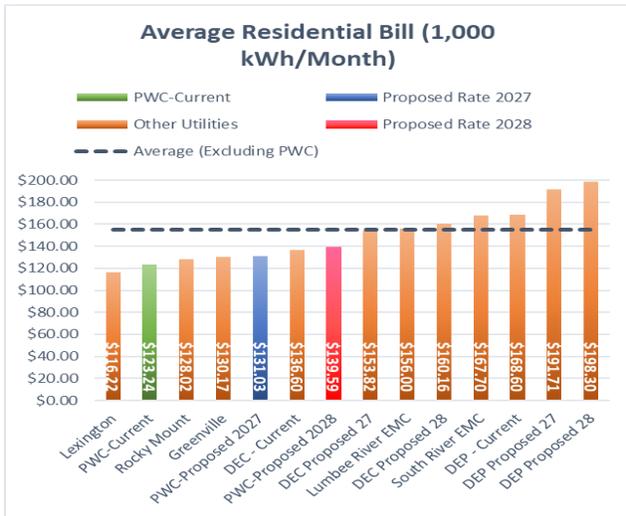
Standby Rider Proposed Rates			
<u>Reservation Charges for Standby Service Capacity Charge per kW</u>	Current	FY27 Proposed	FY28 Proposed
Medium Power Service	\$6.55	\$6.55	\$6.55
Medium Power Service – Coincident Peak	\$6.55	\$6.55	\$6.55
Large General Service	\$7.15	\$7.15	\$7.15
Large General Service – Over 5MW		\$7.15	\$7.15
Large General Service – Owning Transmission	\$7.33	\$7.33	\$7.33
Large Power Service – Owning Transmission	\$7.33	\$7.33	\$7.33
<u>Standby Credit per kW</u>			
Medium Power Service	(\$6.55)	(\$6.55)	(\$6.55)
Medium Power Service – Coincident Peak	(\$6.61)	(\$6.55)	(\$6.55)
Large General Service	(\$6.05)	(\$6.05)	(\$6.05)
Large General Service – Over 5MW		(\$7.15)	(\$7.15)
Large General Service – Owning Transmission	(\$2.82)	(\$5.88)	(\$5.88)
Large Power Service – Owning Transmission	(\$2.82)	(\$2.90)	(\$2.98)

## Proposed Rates – Area Lights

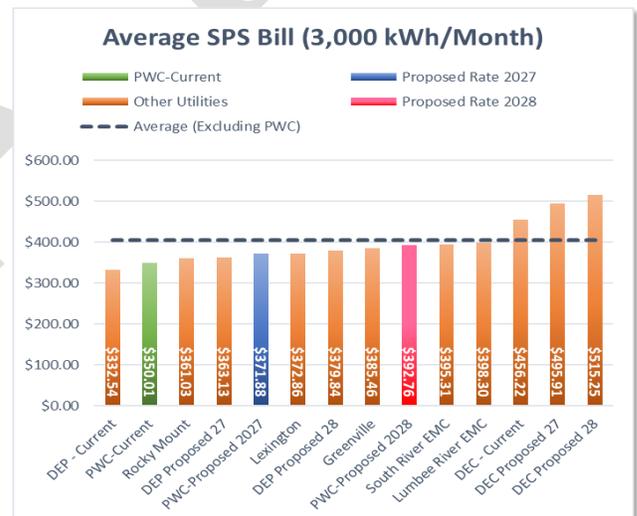
LED Bulb Type	Number on System	Current Rate	FY27 Rate	FY28 Rate
50W	5,748	\$12.00	\$12.50	\$13.25
70W	43	\$16.00	\$16.50	\$17.25
130W	1,345	\$22.00	\$23.00	\$24.00
200W	1,308	\$28.00	\$30.00	\$31.50
240W	1,417	\$31.00	\$33.00	\$35.00
320W	2,159	\$41.00	\$43.50	\$46.00
SINGLE PED LIGHT W/POLE	141	\$45.00	\$45.50	\$46.00
TWIN PED LIGHTS W/POLE	18	\$60.00	\$61.00	\$62.00
QUAD PED LIGHTS W/POLE	18	\$90.00	\$92.50	\$95.00
Shroud	18	\$7.50	\$7.60	\$7.70
38 Ft Decorative Pole	47	\$31.00	\$31.25	\$31.50

## Rate Comparisons

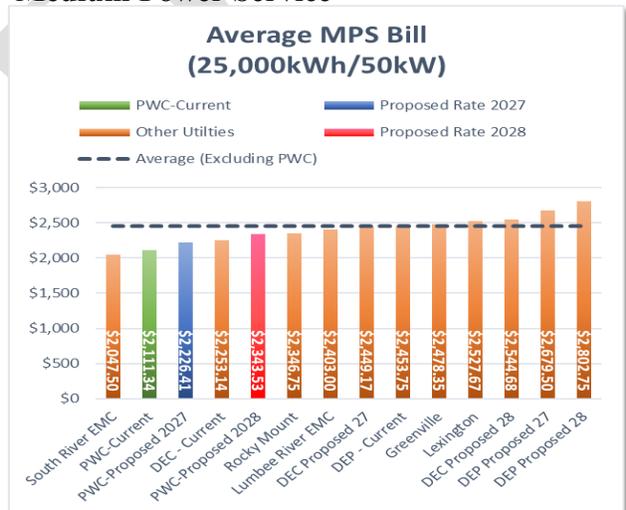
### Residential



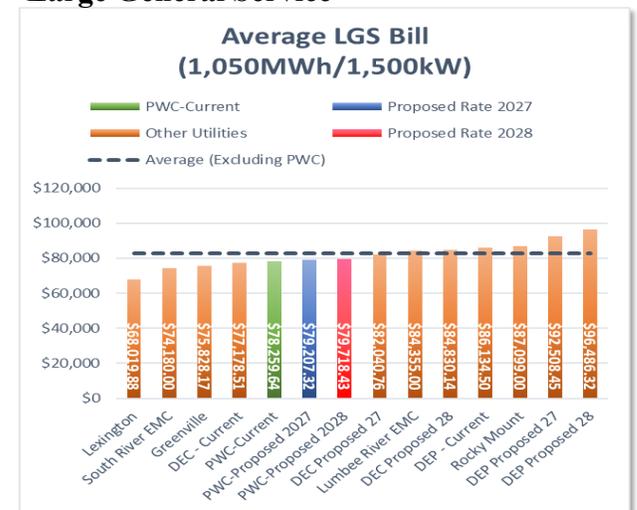
### Small Power Service



### Medium Power Service



### Large General Service



## Proposed Fees and Charges

### Summary

- ▶ Rates effective May 1 of 2026 and 2027:
  - Reflecting plan for 5.5% annual average system revenue growth
  - Additional LGS5 Rate with EDR
- ▶ Effective upon adoption:
  - Updated Service Regulations and Charges
  - Updated Fees & Charges
  - New System Impact Study Fees
    - New Fee would have recouped \$170k in cost over last two years.

### Estimated Residential Customer Impact

Residential Electric	kWh	Rate	Current	FY27 Rate	FY27 Proposed	FY28 Rate	FY28 Proposed
Basic Usage - Energy (1000 kWh)			\$24.00		\$26.00		\$28.00
On Peak	150	\$0.14126	\$21.19	\$0.14980	\$22.47	\$0.15915	\$23.87
Off Peak	850	\$0.09207	\$78.26	\$0.09765	\$83.00	\$0.10375	\$88.19
Monthly Bill			\$123.45		\$131.47		\$140.06
				<b>\$ Increase</b>	<b>\$8.02</b>	<b>\$ Increase</b>	<b>\$8.59</b>
				<b>% Increase</b>	<b>6.5%</b>	<b>% Increase</b>	<b>6.5%</b>

- ▶ Proposed FY27 and FY28 rates continue to deliver great customer value and are less than any other provider in Cumberland County.

## CUMBERLAND COUNTY COMPARISON

Serving Cumberland County	Residential Customer Using 1,000 kWh per Month*			
PWC May '24	\$ 2.38	2.00%	\$ 121.86	
PWC May '25 (\$2 Coal Ash Rider stopped)	\$ 1.59	1.31%	\$ 123.45	
PWC May '26 Proposed	\$ 8.02	6.50%	\$ 131.47	\$ 11.99
PWC May '27 Proposed	\$ 8.59	6.53%	\$ 140.06	
Lumbee River EMC Jan '24	\$ 8.00	6.50%	\$ 131.00	
Lumbee River EMC Jan '25	\$ 12.50	9.54%	\$ 143.50	
Lumbee River EMC Jan '26	\$ 12.50	8.71%	\$ 156.00	\$ 33.00
South River EMC Apr '24	\$ 6.00	4.67%	\$ 134.45	
South River EMC May '25	\$ 13.30	10.28%	\$ 148.15	
South River EMC Mar '26	\$ 15.70	11.00%	\$ 163.40	\$ 35.00
Duke (DEP) Oct '23	\$ 8.20	5.60%	\$ 154.84	
Duke (DEP) Oct '24	\$ 4.64	3.00%	\$ 159.95	
Duke (DEP) Oct '25	\$ 4.59	3.30%	\$ 163.84	\$ 17.43
Duke (DEP) Jan '27 Proposed**	\$ 23.11	14.11%	\$ 186.95	
Duke (DEP) Jan '28 Proposed**	\$ 6.59	3.53%	\$ 193.54	\$ 47.13

\*Source: Calculated by the PWC from data made available by the other utility providers or readily available from online media, articles and publications

\*\*Rate case currently before the North Carolina Utilities Commission

Mr. Alban stated customers can go online to access our Utility Assistance Resource.

Staff emphasized the importance of communicating rate changes effectively to customers.

- ▶ The importance of clear communication about upcoming changes to mitigate public pushback.
- ▶ The importance of acknowledging rising costs in the community while reinforcing commitment to providing value for service.

Staff responded to comments and questions from Commissioners. Commissioners emphasized this is not the first time they have seen this presentation. They were briefed and had discussions with staff in advance.

#### IV. APPROVE TO SET PUBLIC HEARING REGARDING ELECTRIC RATES AND PWC FEES FOR FEBRUARY 25, 2026

Commissioner Ronna Rowe Garrett motioned to set the Public Hearing Regarding Electric Rates and Fees for February 25, 2026. Commissioner Donald Porter seconded the motion motion was seconded by Commissioner Donald Porter and unanimously approved.

#### V. GENERAL MANAGER REPORT

##### Safety

Mr. Bryant stated team members and general public safety remain the key focus while we continue to deliver the best-in-class electric, water and wastewater services. Our total recordable injury rate (TRIR) is .65, however, to ensure we keep one another safe, we cannot rush or cut corners in executing any work tasks. He stated before every task we must consider fully reviewing the work scope at hand. Ensure that the required personal protective equipment and tools are worn and or available at the time of use and requirement. Make sure that our bodies and equipment that we use are prepared for the proper work technique and work method that needs to be implemented. If conditions change, we must stop and reevaluate the work and brief everyone involved before we proceed to make sure, we keep each other safe. And when we do all these things in accordance with our written procedures, we will definitely keep each other safe and allow everyone to go back home safer in the way that they showed up and work that day.

##### People

Mr. Bryant thanked the entire PWC team as we responded to our most recent winter storm Gianna since the last time the Commission met. Staff conducted pre-storm preparations, and demonstrated teamwork resilience, and flexibility. We were able to deliver a safe, reliable service to all our customers that they demand quite honestly, even as we dealt with those challenging weather conditions.

##### Community Engagement/Customer Engagement

Regarding the challenging weather conditions we have experienced, we want to point customers to our website to look at the various utility assistance resources that are available. We recognize it may be a challenging time for some of our customers due to the cold weather that we have just

experienced. Mr. Bryant also encouraged customers to leverage their available state, local and federal resources to allow us to help with utility assistance.

### Running the Business

Mr. Bryant stated as Jason Alban referenced and Commissioner King did as well, PWC staff continue to work diligently to reduce our cost of service. As we saw in this rates presentation, costs around us, challenges are going up. We have to continue to do our part to make sure we deliver the cost of service to our customers, which is of value. We can only do that by continuing to tighten our own belts and continually look forward to how we can continue to do so while expanding our growth and electric and water and wastewater sectors across Fayetteville, Cumberland County areas.

## VI. COMMISSIONER/LIAISON COMMENTS

### **County Commissioner/Liaison Kirk deViere**

Commissioner deViere stated they will begin budget workshops later this month. They will also begin some town hall meetings in Stedman and some other areas of the county to begin discussions about the district formation, as they are continuing in their process to establish water and sewer districts across the county.

Commissioner deViere apologized he could not be in person today.

### **Council Member/Liaison Derrick Thompson**

Council Member Thompson stated council and the mayor are the city. They are the face, and everyone looks toward them. When the rates increase take effect they will look to them first. It is his job as the liaison to tell his colleagues the purpose and the outcome. He has total confidence in PWC and the adjustments they make to ensure the operations work smoothly. He understands the numbers and can take them back to his colleagues.

Council Member Thompson stated that people do not get upset when you provide them with the information in advance because they already know when it is coming. But they will get upset when they do not have any warning when it is coming. He encouraged everyone to ensure we are doing the work, whether it is marketing or whatever it is to make sure we put this information out.

### **Commissioner Donald Porter**

Commissioner Porter stated he was glad to see the notice link in the presentation that directed customers to PWC's website, detailing Utility Assistance Resources available to customers. He stated there is also assistance available from DSS (Department of Social Services).

### **Commissioner Ronna Rowe Garrett**

No Comments

### **Commissioner Christopher Davis**

No Comments

**Commissioner Richard King**

Commissioner King stated he agrees we need to get the word out. We need to let everyone know this is happening. They may be upset and not understand. He stated we do not like it either. We do not want to increase rates. We are tightening our belts, but when you have a shortfall, you have to cover it.

Mr. Bryant stated we take rate increases very seriously. He wishes there was a focus around our community, around the cost of gas which goes up and down like a yo-yo, the cost of groceries and eggs. As we go through our communication campaign, you better believe we are going to communicate our changes and the requirements for our change, but he also wishes that Council Member Thompson and County Commissioner deViere would take back that everything has gone up around us, and the focus point that PWC being the only thing that is going up by this impact is not necessarily fair, but we own it. We are going to communicate it, and we are going to continue to share with our customers and everyone that will listen to why we do the things we do and how we are tightening our own belt to ensure we are providing outstanding value for the cost of service.

VII. REPORTS AND INFORMATION

- A. LGRS Letter – January 2026
- B. Career Opportunities

VIII. ADJOURN

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, and unanimously approved, the meeting adjourned at 9:10 a.m.

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February 13, 2026

MEMO TO: Mr. Timothy L. Bryant, PE, CEO/General Manager  
FROM: Tracy M. Clark, Real Estate & Right-of-Way Manager  
**SUBJECT: Request for Approval to Condemn Easement Parcels**

As of today, we have not been able to secure all the needed easements for the various projects noted in the table below. To avoid costly delays in construction, it is recommended that we move forward with condemnation on the following parcels:

PWC Project Parcel No.	Tax PIN No.	Property Owner(s)	PWC Project
14	9485-34-2425	Joseph P Riddle, III	Area 32 Outfall
6	9484-69-7722	Worth Alexander Pate and wife, Vera Barefoot Pate	Area 32 Outfall
17 & 17A	9485-27-1547 & 9485-37-1722	Neill Malcolm MgInnis, III	Portion of Phase V Annexation Area 34 being constructed under NCDOT Project U-5798B
41	9494-65-2486, 9494-65-8470, 9494-75-5322, 9494-75-4462, 9494-75-4115	Queen Anne Investors, LLC & Queen Anne Partners, LLC	NCDOT Project U-3422A
160	0404-67-7553 & 0404-67-7350	Seneca Real Estate Holdings, LLC	NCDOT Project U-3422B
38	9495-02-1233	Robert F. Kiildsen, III & wife, Britney Elizabeth Kiildsen	Phase V Annexation Area 32 East Section 2

If these condemnation requests are approved by the Fayetteville Public Works Commission and in accordance with prior agreed procedure, they will be placed as an Administrative Agenda Item on the City Council Agenda.

Please note that we will continue to try and settle these claims up to and after Condemnation.

**RESOLUTION TO AUTHORIZE THE CONDEMNATION  
OF EASEMENTS AND THE DELEGATION OF  
AUTHORITY TO THE GENERAL MANAGER**

**WHEREAS**, Fayetteville Public Works Commission (PWC), as a public authority under North Carolina law, is entitled to exercise eminent domain rights as a local public condemner to acquire real property interests that will be titled in the name of The City of Fayetteville and used to extend, enlarge, or improve the public enterprise comprised of PWC's utility operations; and

**WHEREAS**, PWC has determined at this time that its water and wastewater utility operations should be extended, enlarged, and improved by the acquisition of easements across the twelve (12) properties specified hereinbelow, said easements being acquired in the name of The City of Fayetteville, by and through PWC, and such acquisition is necessary and in the public interest for the benefit and use of the public, specifically by and through the establishment, extension, enlargement, or improvement (to meet the need for expanded or upgraded service) of an adequate and sound system of distribution of water supply and distribution systems, and wastewater collection and disposal systems, consistent with G.S. 160A-311(2) and (3).

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF  
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. Fayetteville Public Works Commission, acting by and through its General Manager, is hereby authorized to acquire by condemnation, for the purposes stated above in the name of The City of Fayetteville, the property rights and interests described as follows:

a. Temporary construction easements and permanent utility easements of various widths and lengths across the following designated Parcel PINs for the purpose of establishing, extending, enlarging, or improving PWC's existing and proposed system of distribution of water supply and distribution systems and wastewater collection and disposal systems:

9485-34-2425	9494-65-2486	9494-75-4115
9484-69-7722	9494-65-8470	0404-67-7553
9485-27-1547	9494-75-5322	0404-67-7350
9485-37-1722	9494-75-4462	9495-02-1233

2. The General Manager is authorized to direct the attorney(s) representing

Fayetteville Public Works Commission to institute the necessary legal proceedings under Chapter 40A of the North Carolina General Statutes to acquire the easements described hereinabove.

**ADOPTED** this 25<sup>th</sup> day of February 2026.

FAYETTEVILLE PUBLIC WORKS COMMISSION

---

Richard W. King, Chairman

ATTEST:

---

Donald L. Porter, Secretary



RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
CHRISTOPHER G. DAVIS, COMMISSIONER  
RICHARD W. KING, COMMISSIONER  
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER

FAYETTEVILLE PUBLIC WORKS COMMISSION  
955 OLD WILMINGTON RD  
P.O. BOX 1089  
FAYETTEVILLE, NORTH CAROLINA 28302-1089  
TELEPHONE (910) 483-1401  
WWW.FAYPWC.COM

February 13, 2026

**MEMO TO:** Timothy L. Bryant, CEO/General Manager

**FROM:** Candice S. Kirtz, Director of Supply Chain

**SUBJECT:** Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 1500 KVA, totaling 3” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

**Comments:** Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS AND AUTHORIZE SALE OF  
PROPERTY BY SEALED BID

**WHEREAS**, the Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in inventory as “Transformers, Pad Mount, 1500 KVA, totaling 3” (which transformers are collectively the “Equipment”);

**WHEREAS**, the Commissioners have determined that PWC has no use for the Equipment at this time, and the Commissioners believe that the value of the Equipment is at least thirty thousand dollars (\$30,000.00); and

**WHEREAS**, North Carolina General Statute §160A-268 permits PWC to sell personal property with an estimated value of \$30,000 or more by sealed bid upon approval by the Commissioners and after publication of a notice announcing the invitation to bid.

**THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE  
FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:**

1. The Equipment is surplus and its sale by sealed bid is authorized.
2. Following the adoption of this Resolution, Commission staff shall publish notice of the sale in a newspaper of general circulation within Cumberland County, North Carolina, at least seven (7) days before bid opening. The notice shall summarize the contents of this Resolution and specify the date, time, and location of the public bid opening.
3. PWC reserves the right to withdraw the Equipment from sale at any time and the right to reject all bids.
4. After the public bid opening, the Commissioners will award the sale to the highest responsible bidder at its next regular meeting, unless all bids are rejected, or the Equipment is withdrawn from sale.
5. PWC’s Chief Financial Officer is hereby authorized to execute a bill of sale on behalf of PWC to transfer title to the winning bidder.

**ADOPTED** this 25<sup>th</sup> day of February 2026

FAYETTEVILLE PUBLIC WORKS COMMISSION

\_\_\_\_\_  
Richard W. King, Chairman

ATTEST:

\_\_\_\_\_  
Donald L. Porter, Secretary

RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
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WWW.FAYPWC.COM

February 13, 2026

**MEMO TO:** Timothy L. Bryant, CEO/General Manager

**FROM:** Candice S. Kirtz, Director of Supply Chain

**SUBJECT:** Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission ("PWC") owns equipment that is identified in our inventory as "Transformers, Pad Mount, 2159 KVA, totaling 40" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

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**ADOPTED** this 25<sup>th</sup> day of February 2026

FAYETTEVILLE PUBLIC WORKS COMMISSION

\_\_\_\_\_  
Richard W. King, Chairman

ATTEST:

\_\_\_\_\_  
Donald L. Porter, Secretary



RONNA ROWE GARRETT, COMMISSIONER  
DONALD L. PORTER, COMMISSIONER  
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February 13, 2026

**MEMO TO:** Timothy L. Bryant, CEO/General Manager

**FROM:** Candice S. Kirtz, Director of Supply Chain

**SUBJECT:** Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2709 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

Comments: Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS AND AUTHORIZE SALE OF  
PROPERTY BY SEALED BID

**WHEREAS**, the Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in inventory as “Transformers, Pad Mount, 2709 KVA, totaling 40” (which transformers are collectively the “Equipment”);

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**WHEREAS**, North Carolina General Statute §160A-268 permits PWC to sell personal property with an estimated value of \$30,000 or more by sealed bid upon approval by the Commissioners and after publication of a notice announcing the invitation to bid.

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**ADOPTED** this 25<sup>th</sup> day of February 2026

FAYETTEVILLE PUBLIC WORKS COMMISSION

\_\_\_\_\_  
Richard W. King, Chaiman

ATTEST:

\_\_\_\_\_  
Donald L. Porter, Secretary



management systems, modeling software, reporting processes, and long-term historical datasets without requiring data conversion or system reconfiguration.

- **Safety and Design Consistency:** Continued use of ADS monitoring equipment maintains consistent installation practices, confined space procedures, and field safety protocols. Crews remain familiar with equipment configuration, mounting hardware, power supply requirements, and communication components, reducing the potential for installation errors and enhancing field safety.

- **Training and Field Familiarity:** Standardization decreases staff learning curves by maintaining current equipment, maintenance procedures, and operating standards. Field and technical staff are experienced with ADS configuration, troubleshooting, calibration, and data retrieval processes. Continued use reduces retraining requirements, minimizes transition disruptions, and supports efficient response to operational issues. Additionally, standardization allows staff to continue replacing remaining ISCO-brand flow monitoring equipment that has reached the end of its useful life.

ADS Environmental Services LLC has provided an email establishing that ADS Environmental Services is the exclusive supplier of the required equipment in North Carolina. The Water Resources Engineering has provided a letter to further justify this sole source request. Therefore, the Water Resources Engineering seeks approval to purchase the spare parts listed in the provided quote without the need for competitive bidding.



503 Commerce Park Dr SE, Suite B  
Marietta, Georgia 30060  
PHONE: 470-825-0157

www.adsenv.com

**A DIVISION OF ADS LLC**

18 February 2026

Mr. Rodney G. Maness, PLS  
Technical Resources Supervisor  
Fayetteville Public Works Commission  
P. O. Box 1089 – 955 Old Wilmington Road  
Fayetteville, North Carolina 28301  
Phone: (910) 223-4739  
Cell: (910) 263-4883  
Email: [rodney.maness@faypwc.com](mailto:rodney.maness@faypwc.com)

**Re: Equipment Purchase (20 Triton+ Flow Monitors)**

Dear Mr. Maness,

ADS Environmental Services is pleased to submit this quote to you for your evaluation and review. The quote includes pricing for the purchase of twenty (20) Triton+ flow monitors, twenty (20) Triton+ antennae, and ten (10) AV Max CS9 sensors.

Thank you for the opportunity to propose on your requirements. If you have any questions regarding this proposal, please do not hesitate to call me at (470) 825-0157.

Respectfully,

A handwritten signature in black ink that reads 'Patrick D. Wootton'.

Patrick D. Wootton, P.E.  
Business Development Manager  
ADS Environmental Services



503 Commerce Park Dr SE, Suite B  
 Marietta, Georgia 30060  
 PHONE: 470-825-0157

www.adsenv.com

**A DIVISION OF ADS LLC**

**Scope Provided by ADS Environmental Services:**

#	Scope Description	Unit	Unit Price	Qty	Total Price
1.	Triton+; Triton+, IS Rated, Flow Monitor without Sensors, WW, LTE-M, Global  Part #: 8000-FST-IM-4WW-GBL	Each	\$5,873.00	20	\$117,460.00
2.	Antenna; Antenna, Wideband, Amphenol, 12 ft  Part #: 9000-0094	Each	\$251.60	20	\$5,032.00
3.	Sensor; Sensor, CS9, AVMax, Updepth, Velocity, 0-10 PSI, 35  Part #: 8K-CS9-10-35	Each	\$2,939.30	10	\$29,393.00
4.	Shipping and Freight	Each	\$1,520.00	1	\$1,520.00
<b>TOTAL PRICE</b>					<b>\$153,405.00</b>

**Accepted by:**

Client Name: \_\_\_\_\_

ADS LLC:

Signature: \_\_\_\_\_

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

# Fayetteville Public Works Commission

## Cash Flow Statement for January 2026

### General Fund Bank Account

Beginning Balance as of 01/01/2026

\$101,963,288.69

**Number of Transactions**

**Utility Receipts:**

Customer Service Business Center	3,869	\$	558,013.14
WF Lockbox	10,702	\$	3,461,030.34
Kiosk Checks / Cash	426	\$	82,981.34
Drafts	23,637	\$	6,050,008.35
Bill2Pay	72,117	\$	14,477,934.29
AdComp (Kiosk Credit Cards)	342	\$	85,533.02
Western Union	3,035	\$	544,515.58
E-Box	7,506	\$	1,792,629.09
Receivables via ACH Wire	159	\$	2,493,923.20
Miscellaneous Receipts	59	\$	9,774,850.84
<b>Total Utility &amp; Miscellaneous Receipts</b>		<b>\$</b>	<b>39,321,419.19</b>

**Investments:**

Investments Matured: GF CD	0	\$	-
Investments Matured: GF	4	\$	6,500,000.00
Investment Matured: Gen Fuel	0	\$	-
Investments Matured: WRSF	0	\$	-
Investments Matured: Rate Stabilization - Electric	0	\$	-
Investments Matured: Annex	1	\$	925,000.00
Investments Matured: NCDOT	1	\$	2,000,000.00
Investment Interest Receipts: GF	11	\$	195,321.67
Investment Interest Receipts: GF Debt Service	0	\$	-
Investment Interest Receipts: Gen Fuel	0	\$	-
Investment Interest Receipts: ERSF	0	\$	-
Investment Interest Receipts: WRSF	0	\$	-
Investment Interest Receipts: Annex	1	\$	20,812.50
Investment Interest Receipts: NCDOT	1	\$	45,000.00

**Total Investment Receipts \$ 9,686,134.17**

**Grand Total of Receipts \$ 49,007,553.36**

Vendor ACH Payments Issued	363	\$	(26,726,230.75)
Employee Reimbursements	34	\$	(23,448.40)
Accounts Payable Checks Issued	522	\$	(1,695,183.14)
Commercial Credit Card Payments	46	\$	(79,607.89)
HSF Vendor Payments	0	\$	-
Investments Purchased: GF	0	\$	-
Investments Purchased: GF Debt Service	0	\$	-
Investments Purchased: ERSF/WRSF	0	\$	-
Investments Purchased: Annex Reserve	0	\$	-
Investments Purchased: NCDOT	0	\$	-
Vendor Services Wired Payments	37	\$	(4,196,697.66)
Transfers: NCCMT GF	0	\$	-
Transfers: WF TPA Health Account	2	\$	(1,000,000.00)
Transfers: TPA Workers Comp Account	0	\$	-
Transfers: BONY	0	\$	-
Transfers: HSF Account	0	\$	-
Returned Checks	22	\$	(13,699.62)
Returned Drafts	200	\$	(49,598.49)
Returned Bill2Pay	794	\$	(210,540.52)
Returned E-Box	2	\$	(916.20)
Returned Western Union	1	\$	(250.00)
Returned AdComp	0	\$	-
Payroll	3	\$	(3,100,328.06)

**Total Disbursements \$ (37,096,500.73)**

Ending 01/31/2026

**\$ 113,874,341.32**



**Public Works Commission  
Bad Debt Report**

**Reporting Period:** Jan-26  
**Dates Covered:** Nov-25

Beginning Net YTD Bad Debt Writeoffs	815,423.53
Amount to Bad Debt this Period	196,891.54
Recovered this Period	(64,098.13)
Ending Net YTD Bad Debt Writeoffs	948,216.94
Total Accounts Written off this Period	677

**ANALYSIS OF UNCOLLECTABLE ACCOUNTS:**

**RESIDENTIAL ACCOUNTS:**

370	Accounts \$250.00 or less	43,770.52
171	Accounts \$250.01 to \$500.00	59,685.83
112	Accounts OVER \$500.00	86,570.45
<b>653</b>	<b>TOTAL RESIDENTIAL:</b>	<b>190,026.80</b>

**NON RESIDENTIAL ACCOUNTS:**

21	Accounts \$500.00 or less	4,270.73
3	Accounts over \$500.00	2,594.01
<b>24</b>	<b>TOTAL NON RESIDENTIAL:</b>	<b>6,864.74</b>

Approved to be placed in the uncollectibles:

  
Rhonda Graham (Feb 9, 2026 08:31:27 EST)

Rhonda Graham, CFO

**Public Works Commission  
Bad Debt Report**

Reporting Period: Jan-26  
Dates Covered: Nov-25

**List of Residential Accounts over \$500.00**

1	\$	509.30	29	\$	567.36	57	\$	670.09	85	\$	824.07
2	\$	511.62	30	\$	569.76	58	\$	672.68	86	\$	827.58
3	\$	512.24	31	\$	575.19	59	\$	675.02	87	\$	830.87
4	\$	512.79	32	\$	577.36	60	\$	675.09	88	\$	834.20
5	\$	514.05	33	\$	579.39	61	\$	677.18	89	\$	839.09
6	\$	515.09	34	\$	582.55	62	\$	677.52	90	\$	840.21
7	\$	522.29	35	\$	582.95	63	\$	683.91	91	\$	852.58
8	\$	526.03	36	\$	583.27	64	\$	695.84	92	\$	866.94
9	\$	527.64	37	\$	583.50	65	\$	700.04	93	\$	894.16
10	\$	528.18	38	\$	588.39	66	\$	703.73	94	\$	925.01
11	\$	529.93	39	\$	600.19	67	\$	704.26	95	\$	931.91
12	\$	530.33	40	\$	602.46	68	\$	705.31	96	\$	952.51
13	\$	534.54	41	\$	604.37	69	\$	712.35	97	\$	959.00
14	\$	535.29	42	\$	624.28	70	\$	723.91	98	\$	980.71
15	\$	536.86	43	\$	626.19	71	\$	726.33	99	\$	1,017.77
16	\$	542.77	44	\$	632.88	72	\$	729.48	100	\$	1,051.02
17	\$	543.43	45	\$	634.09	73	\$	733.12	101	\$	1,052.02
18	\$	545.93	46	\$	643.57	74	\$	733.21	102	\$	1,149.66
19	\$	547.01	47	\$	643.73	75	\$	736.72	103	\$	1,191.01
20	\$	550.96	48	\$	648.53	76	\$	743.68	104	\$	1,198.43
21	\$	551.65	49	\$	650.07	77	\$	747.26	105	\$	1,211.23
22	\$	552.04	50	\$	652.25	78	\$	749.02	106	\$	1,420.20
23	\$	552.34	51	\$	654.70	79	\$	759.07	107	\$	1,429.29
24	\$	556.36	52	\$	655.23	80	\$	770.55	108	\$	1,500.81
25	\$	560.45	53	\$	655.32	81	\$	806.09	109	\$	1,651.54
26	\$	560.82	54	\$	657.73	82	\$	806.84	110	\$	1,833.24
27	\$	562.09	55	\$	660.21	83	\$	810.81	111	\$	1,851.67
28	\$	563.91	56	\$	669.62	84	\$	823.47	112	\$	3,960.06
					<u>86,570.45</u>						

**List of Non Residential Accounts over \$500.00**

1	\$	670.68	9		
2	\$	775.22	10		
3	\$	1,148.11			
4					
					<u>2,594.01</u>



**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Summary  
January 31, 2026**

Fayetteville PWC  
955 Old Wilmington Road  
Fayetteville, NC 28301

<b>Investments</b>	<b>Par Value</b>	<b>Market Value</b>	<b>Book Value</b>	<b>% of Portfolio</b>	<b>Term</b>	<b>Days to Maturity</b>	<b>YTM 360 Equiv.</b>	<b>YTM 365 Equiv.</b>
Federal Agency Coupon Securities	144,425,000.00	142,023,646.15	144,217,264.59	23.74	2,061	1,110	2.949	2.990
NCCMT Government	428,156,994.41	428,156,994.41	428,156,994.41	70.49	1	1	3.565	3.614
Wells Fargo Interest-Bearing Ckg	34,989,750.66	34,989,750.66	34,989,750.66	5.76	1	1	1.598	1.620
<b>Investments</b>	<b>607,571,745.07</b>	<b>605,170,391.22</b>	<b>607,364,009.66</b>	<b>100.00%</b>	<b>490</b>	<b>264</b>	<b>3.305</b>	<b>3.351</b>

<b>Total Earnings</b>	<b>January 31 Month Ending</b>	<b>Fiscal Year To Date</b>
Current Year	1,749,783.59	10,570,818.88
<b>Average Daily Balance</b>	<b>610,615,618.24</b>	<b>510,847,770.62</b>
<b>Effective Rate of Return</b>	<b>3.37%</b>	<b>3.51%</b>

*R. Graham*  
Rhonda Graham (Feb 10, 2026 08:51:10 EST)      02/10/2026  
 Rhonda Graham, Chief Financial Officer

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**January 31, 2026**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133ELEH3	200114	FFCB		12/30/2019	1,400,000.00	1,336,022.80	1,397,751.24	2.000	1051	2.061	3,344.44	-61,728.44	12/18/2028
3133ELEH3	200115	FFCB		12/30/2019	600,000.00	572,581.20	599,036.25	2.000	1051	2.061	1,433.33	-26,455.05	12/18/2028
3133ELD84	200147	FFCB		06/03/2020	2,100,000.00	1,886,182.20	2,100,000.00	1.280	1583	1.280	4,330.67	-213,817.80	06/03/2030
3133ELD84	200148	FFCB		06/03/2020	900,000.00	808,363.80	900,000.00	1.280	1583	1.280	1,856.00	-91,636.20	06/03/2030
3133ELC85	200151	FFCB		06/08/2020	2,100,000.00	2,081,018.10	2,099,603.26	0.820	115	0.880	3,061.33	-18,585.16	05/27/2026
3133ELC85	200152	FFCB		06/08/2020	900,000.00	891,864.90	899,829.97	0.820	115	0.880	1,312.00	-7,965.07	05/27/2026
3133ELB86	200153	FFCB		06/08/2020	1,400,000.00	1,266,420.40	1,396,964.07	1.400	1577	1.454	3,430.00	-130,543.67	05/28/2030
3133ELB86	200154	FFCB		06/08/2020	600,000.00	542,751.60	598,698.89	1.400	1577	1.454	1,470.00	-55,947.29	05/28/2030
3133ELA20	200155	FFCB		06/08/2020	1,400,000.00	1,319,791.20	1,397,961.99	1.060	845	1.125	2,679.44	-78,170.79	05/26/2028
3133ELA20	200156	FFCB		06/08/2020	600,000.00	565,624.80	599,126.57	1.060	845	1.125	1,148.33	-33,501.77	05/26/2028
3133EL3Y8	210025	FFCB		08/26/2020	1,330,000.00	1,308,883.59	1,329,821.59	0.670	193	0.695	4,158.47	-20,938.00	08/13/2026
3133EL3Y8	210026	FFCB		08/26/2020	570,000.00	560,950.11	569,923.54	0.670	193	0.695	1,782.20	-8,973.43	08/13/2026
3133ELPV0	210048	FFCB		10/20/2020	1,193,500.00	1,167,774.11	1,203,354.39	1.530	394	0.750	7,557.87	-35,580.28	03/02/2027
3133ELPV0	210049	FFCB		10/20/2020	511,500.00	500,474.62	515,723.31	1.530	394	0.750	3,239.14	-15,248.69	03/02/2027
3133ELMB7	210066	FFCB		11/23/2020	1,750,000.00	1,643,806.50	1,793,131.43	2.120	1465	1.460	18,137.78	-149,324.93	02/05/2030
3133ELMB7	210067	FFCB		11/23/2020	750,000.00	704,488.50	768,484.90	2.120	1465	1.460	7,773.33	-63,996.40	02/05/2030
3133EMRD6	210087	FFCB		02/26/2021	1,050,000.00	974,172.15	1,041,987.80	1.140	1111	1.406	5,486.25	-67,815.65	02/16/2029
3133EMRD6	210088	FFCB		02/26/2021	450,000.00	417,502.35	446,566.20	1.140	1111	1.406	2,351.25	-29,063.85	02/16/2029
3133EMN65	220018	FFCB		08/02/2021	2,100,000.00	1,958,724.60	2,104,543.62	1.610	1251	1.542	2,347.92	-145,819.02	07/06/2029
3133EMN65	220019	FFCB		08/02/2021	900,000.00	839,453.40	901,947.27	1.610	1251	1.542	1,006.25	-62,493.87	07/06/2029
3133EMWN8	220022	FFCB		08/26/2021	1,050,000.00	987,322.35	1,052,826.65	1.700	1173	1.610	5,057.50	-65,504.30	04/19/2029
3133EMWN8	220023	FFCB		08/26/2021	450,000.00	423,138.15	451,211.42	1.700	1173	1.610	2,167.50	-28,073.27	04/19/2029
3133EMVH2	220031	FFCB		09/15/2021	700,000.00	670,566.40	701,378.47	1.570	794	1.474	3,541.22	-30,812.07	04/05/2028
3133EMVH2	220032	FFCB		09/15/2021	300,000.00	287,385.60	300,590.77	1.570	794	1.474	1,517.67	-13,205.17	04/05/2028
3133ENEM8	220054	FFCB		11/23/2021	3,000,000.00	2,948,055.00	2,999,531.83	1.430	295	1.450	8,103.33	-51,476.83	11/23/2026
3133ENEM8	220055	FFCB		11/23/2021	1,000,000.00	982,685.00	999,843.94	1.430	295	1.450	2,701.11	-17,158.94	11/23/2026
3133ENEM8	220056	FFCB		11/23/2021	700,000.00	687,879.50	699,890.76	1.430	295	1.450	1,890.78	-12,011.26	11/23/2026
3133ENEM8	220057	FFCB		11/23/2021	300,000.00	294,805.50	299,953.18	1.430	295	1.450	810.33	-5,147.68	11/23/2026
3133ENUV0	240018	FFCB		10/05/2023	1,050,000.00	1,044,830.85	974,855.18	4.000	2269	5.455	11,900.00	69,975.67	04/19/2032
3133ENUV0	240019	FFCB		10/05/2023	450,000.00	447,784.65	417,795.08	4.000	2269	5.455	5,100.00	29,989.57	04/19/2032
3133ERBA8	240029	FFCB		04/15/2024	3,000,000.00	3,002,358.00	3,000,000.00	4.840	438	4.840	42,753.33	2,358.00	04/15/2027
3133ERBJ9	240030	FFCB		04/15/2024	2,000,000.00	2,004,612.00	1,999,593.00	4.875	73	4.980	28,708.33	5,019.00	04/15/2026
3133ERYF2	250010	FFCB		10/25/2024	500,000.00	500,036.00	498,474.89	4.980	2822	5.029	6,709.17	1,561.11	10/24/2033
3133ERYF2	250011	FFCB		10/25/2024	500,000.00	500,036.00	498,474.89	4.980	2822	5.029	6,709.17	1,561.11	10/24/2033
3133ETUL9	260004	FFCB		08/25/2025	1,000,000.00	999,118.00	1,000,000.00	4.110	205	4.110	17,810.00	-882.00	08/25/2026
3133ETUL9	260005	FFCB		08/25/2025	3,000,000.00	2,997,354.00	3,000,000.00	4.110	205	4.110	53,430.00	-2,646.00	08/25/2026

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**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**January 31, 2026**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3133ETUP0	260006	FFCB		08/27/2025	1,000,000.00	999,600.00	999,405.14	4.490	1569	4.506	8,855.28	194.86	05/20/2030
3133ETUP0	260007	FFCB		08/27/2025	1,000,000.00	999,600.00	999,405.14	4.490	1569	4.506	8,855.28	194.86	05/20/2030
3133ETWD5	260010	FFCB		09/08/2025	1,500,000.00	1,501,279.50	1,501,017.50	4.070	1125	4.069	25,267.92	262.00	03/02/2029
3133ETWD5	260011	FFCB		09/08/2025	1,500,000.00	1,501,279.50	1,501,017.50	4.070	1125	4.069	25,267.92	262.00	03/02/2029
3133ETYP6	260020	FFCB		09/19/2025	1,000,000.00	998,565.00	998,734.81	4.970	3515	4.990	18,499.44	-169.81	09/17/2035
3133ETYP6	260021	FFCB		09/19/2025	1,000,000.00	998,565.00	998,734.81	4.970	3515	4.990	18,499.44	-169.81	09/17/2035
3133ETZQ3	260022	FFCB		09/24/2025	750,000.00	749,495.25	750,000.00	4.940	2973	4.940	13,070.42	-504.75	03/24/2034
3133ETZQ3	260023	FFCB		09/24/2025	750,000.00	749,495.25	750,000.00	4.940	2973	4.940	13,070.42	-504.75	03/24/2034
3133ETB22	260026	FFCB		10/10/2025	1,500,000.00	1,500,418.50	1,500,921.42	3.730	606	3.756	18,805.42	-502.92	09/30/2027
3133ETB22	260027	FFCB		10/10/2025	1,500,000.00	1,500,418.50	1,500,921.42	3.730	606	3.756	18,805.42	-502.92	09/30/2027
3133ETB22	260028	FFCB		10/10/2025	3,000,000.00	3,000,837.00	3,001,842.84	3.730	606	3.756	37,610.83	-1,005.84	09/30/2027
3133ETB22	260029	FFCB		10/10/2025	3,000,000.00	3,000,837.00	3,001,842.84	3.730	606	3.756	37,610.83	-1,005.84	09/30/2027
3133ETF69	260030	FFCB		10/15/2025	1,000,000.00	999,711.00	1,000,000.00	3.950	1352	3.950	11,630.56	-289.00	10/15/2029
3133ETF69	260031	FFCB		10/15/2025	1,000,000.00	999,711.00	1,000,000.00	3.950	1352	3.950	11,630.56	-289.00	10/15/2029
3133ETK63	260036	FFCB		12/03/2025	1,000,000.00	998,019.00	1,005,053.02	4.990	3368	4.996	13,583.89	-7,034.02	04/23/2035
3133ETK63	260037	FFCB		12/03/2025	1,000,000.00	998,019.00	1,005,053.03	4.990	3368	4.996	13,583.89	-7,034.03	04/23/2035
3133ET2J5	260038	FFCB		12/03/2025	1,000,000.00	999,261.00	999,841.86	3.970	1031	3.996	6,947.50	-580.86	11/28/2028
3133ET2J5	260039	FFCB		12/03/2025	1,000,000.00	999,261.00	999,841.86	3.970	1031	3.996	6,947.50	-580.86	11/28/2028
3133ET2L0	260040	FFCB		12/03/2025	970,000.00	969,095.96	969,514.86	3.875	1216	3.898	6,264.58	-418.90	06/01/2029
3133ET2L0	260041	FFCB		12/03/2025	970,000.00	969,095.96	969,514.86	3.875	1216	3.898	6,264.58	-418.90	06/01/2029
3133ETW29	260051	FFCB		12/19/2025	1,000,000.00	998,642.00	1,003,475.00	4.170	1660	4.170	8,340.00	-4,833.00	08/19/2030
3133ETW29	260052	FFCB		12/19/2025	1,000,000.00	998,642.00	1,003,475.00	4.170	1660	4.170	8,340.00	-4,833.00	08/19/2030
313381FD2	200006	FHLB		07/11/2019	3,500,000.00	3,436,041.00	3,511,757.75	2.500	677	2.300	12,395.83	-75,716.75	12/10/2027
313381FD2	200007	FHLB		07/11/2019	1,500,000.00	1,472,589.00	1,505,039.03	2.500	677	2.300	5,312.50	-32,450.03	12/10/2027
3130AJNT2	200159	FHLB		06/10/2020	2,100,000.00	2,030,626.50	2,098,507.20	1.070	488	1.125	3,557.75	-67,880.70	06/04/2027
3130AJNT2	200160	FHLB		06/10/2020	900,000.00	870,268.50	899,360.23	1.070	488	1.125	1,524.75	-29,091.73	06/04/2027
3130A2VE3	210019	FHLB		08/19/2020	735,000.00	732,090.87	745,168.06	3.000	222	0.685	8,575.00	-13,077.19	09/11/2026
3130A2VE3	210020	FHLB		08/19/2020	315,000.00	313,753.23	319,357.74	3.000	222	0.685	3,675.00	-5,604.51	09/11/2026
3130AJXH7	210027	FHLB		08/26/2020	2,100,000.00	2,013,933.60	2,098,651.52	0.825	562	0.867	7,892.50	-84,717.92	08/17/2027
3130AJXH7	210028	FHLB		08/26/2020	900,000.00	863,114.40	899,422.08	0.825	562	0.867	3,382.50	-36,307.68	08/17/2027
3130AK2B1	210034	FHLB		09/08/2020	1,400,000.00	1,359,033.20	1,399,703.10	0.800	400	0.819	4,448.89	-40,669.90	03/08/2027
3130AK2B1	210035	FHLB		09/08/2020	600,000.00	582,442.80	599,872.76	0.800	400	0.819	1,906.67	-17,429.96	03/08/2027
3130AHY49	210053	FHLB		11/02/2020	700,000.00	689,381.70	704,206.98	2.000	360	1.363	155.56	-14,825.28	01/27/2027
3130AHY49	210054	FHLB		11/02/2020	300,000.00	295,449.30	301,802.99	2.000	360	1.363	66.67	-6,353.69	01/27/2027
3130ALER1	210085	FHLB		02/26/2021	1,050,000.00	985,127.85	1,045,506.67	1.125	936	1.300	196.93	-60,378.82	08/25/2028
3130ALER1	210086	FHLB		02/26/2021	450,000.00	422,197.65	448,074.29	1.125	936	1.300	84.91	-25,876.64	08/25/2028

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**January 31, 2026**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3130AMAD4	210097	FHLB		05/12/2021	1,400,000.00	1,372,841.40	1,399,602.63	1.100	284	1.137	3,379.44	-26,761.23	11/12/2026
3130AMAD4	210098	FHLB		05/12/2021	600,000.00	588,360.60	599,829.70	1.100	284	1.137	1,448.33	-11,469.10	11/12/2026
3130AMFJ6	210101	FHLB		05/17/2021	1,050,000.00	1,028,612.55	1,050,000.00	1.750	470	1.291	3,777.08	-21,387.45	05/17/2027
3130AMFJ6	210102	FHLB		05/17/2021	450,000.00	440,833.95	450,000.00	1.750	470	1.291	1,618.75	-9,166.05	05/17/2027
3130AMJ86	210104	FHLB		05/27/2021	1,050,000.00	995,533.35	1,050,000.00	1.500	1941	1.375	2,800.00	-54,466.65	05/27/2031
3130AMJ86	210105	FHLB		05/27/2021	450,000.00	426,657.15	450,000.00	1.500	1941	2.076	1,200.00	-23,342.85	05/27/2031
3130AMZG0	220005	FHLB		07/15/2021	700,000.00	695,430.40	700,000.00	2.250	164	1.250	-19,425.00	-4,569.60	07/15/2026
3130AMZG0	220006	FHLB		07/15/2021	300,000.00	298,041.60	300,000.00	2.250	164	1.250	300.00	-1,958.40	07/15/2026
3130ANCS7	220012	FHLB		07/28/2021	1,050,000.00	1,024,934.40	1,050,000.00	2.000	908	1.392	175.00	-25,065.60	07/28/2028
3130ANCS7	220013	FHLB		07/28/2021	450,000.00	439,257.60	450,000.00	2.000	908	1.392	75.00	-10,742.40	07/28/2028
3130ANP20	220024	FHLB		08/26/2021	1,050,000.00	975,674.70	1,050,000.00	2.000	2032	1.700	9,041.67	-74,325.30	08/26/2031
3130ANP20	220025	FHLB		08/26/2021	450,000.00	418,146.30	450,000.00	2.000	2032	1.700	3,875.00	-31,853.70	08/26/2031
3130ANHD5	220026	FHLB		08/26/2021	770,000.00	766,832.99	770,000.00	2.500	206	1.300	8,288.19	-3,167.01	08/26/2026
3130ANHD5	220027	FHLB		08/26/2021	330,000.00	328,642.71	330,000.00	2.500	206	1.300	3,552.08	-1,357.29	08/26/2026
3130ANUG3	220033	FHLB		09/15/2021	910,000.00	896,393.68	910,000.00	1.150	226	1.020	3,953.44	-13,606.32	09/15/2026
3130ANUG3	220034	FHLB		09/15/2021	390,000.00	384,168.72	390,000.00	1.150	226	1.020	1,694.33	-5,831.28	09/15/2026
3130A7BA2	220095	FHLB		03/11/2022	700,000.00	698,847.80	700,285.01	2.375	40	2.010	6,372.92	-1,437.21	03/13/2026
3130A7BA2	220096	FHLB		03/11/2022	300,000.00	299,506.20	300,122.15	2.375	40	2.010	2,731.25	-615.95	03/13/2026
3130AR4Y4	220097	FHLB		03/16/2022	700,000.00	698,644.80	700,000.00	2.180	43	2.180	5,722.50	-1,355.20	03/16/2026
3130AR4Y4	220098	FHLB		03/16/2022	300,000.00	299,419.20	300,000.00	2.180	43	2.180	2,452.50	-580.80	03/16/2026
3130APGX7	240012	FHLB		09/11/2023	350,000.00	330,446.90	323,141.27	1.530	998	4.720	1,413.13	7,305.63	10/26/2028
3130APGX7	240013	FHLB		09/11/2023	150,000.00	141,620.10	138,489.11	1.530	998	4.720	605.63	3,130.99	10/26/2028
3130B0WC9	240026	FHLB		04/12/2024	1,000,000.00	1,013,239.00	1,000,000.00	5.100	1893	5.100	15,866.67	13,239.00	04/09/2031
3130B0WC9	240027	FHLB		04/12/2024	1,000,000.00	1,013,239.00	1,000,000.00	5.100	1893	5.100	15,866.67	13,239.00	04/09/2031
3130B0WB1	240031	FHLB		04/16/2024	1,000,000.00	1,006,410.00	1,000,000.00	5.000	988	5.000	14,583.33	6,410.00	10/16/2028
3130B0WB1	240032	FHLB		04/16/2024	2,000,000.00	2,012,820.00	2,000,000.00	5.000	988	5.000	29,166.67	12,820.00	10/16/2028
3130B03Q0	240033	FHLB		04/12/2024	600,000.00	611,826.00	590,871.38	4.375	1867	4.725	9,989.58	20,954.62	03/14/2031
3130AMPE6	240034	FHLB		04/19/2024	1,000,000.00	969,575.00	920,316.50	2.000	1401	3.320	3,222.22	49,258.50	12/03/2029
3130AMPE6	240035	FHLB		04/19/2024	1,000,000.00	969,575.00	920,316.50	2.000	1401	3.320	3,222.22	49,258.50	12/03/2029
3130B14W4	240037	FHLB		05/02/2024	1,000,000.00	1,001,610.00	998,820.49	5.170	816	5.229	13,499.44	2,789.51	04/27/2028
3130B3EX7	250012	FHLB		10/28/2024	500,000.00	497,821.50	500,000.00	4.550	3190	4.550	5,940.28	-2,178.50	10/27/2034
3130B3EX7	250013	FHLB		10/28/2024	500,000.00	497,821.50	500,000.00	4.550	3190	4.550	5,940.29	-2,178.50	10/27/2034
3130B6UE4	260000	FHLB		07/16/2025	500,000.00	503,986.50	500,000.00	5.050	3452	5.050	1,052.08	3,986.50	07/16/2035
3130B6UE4	260001	FHLB		07/16/2025	500,000.00	503,986.50	500,000.00	5.050	3452	5.050	1,052.08	3,986.50	07/16/2035
3130B6UG9	260002	FHLB		07/17/2025	587,500.00	596,441.75	587,361.04	4.970	3453	4.973	1,135.51	9,080.71	07/17/2035
3130B6UG9	260003	FHLB		07/17/2025	587,500.00	596,441.75	587,361.04	4.970	3453	4.973	1,135.52	9,080.71	07/17/2035

**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Details with Earnings - Investments  
January 31, 2026**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>Federal Agency Coupon Securities</b>													
3130B7NH3	260008	FHLB		09/05/2025	1,250,000.00	1,246,731.25	1,250,000.00	4.000	1677	4.000	20,277.78	-3,268.75	09/05/2030
3130B7NH3	260009	FHLB		09/05/2025	1,250,000.00	1,246,731.25	1,250,000.00	4.000	1677	4.000	20,277.78	-3,268.75	09/05/2030
3130B7JS4	260012	FHLB		09/08/2025	1,417,500.00	1,418,489.42	1,417,500.00	4.050	1389	4.050	11,162.81	989.42	11/21/2029
3130B7JS4	260013	FHLB		09/08/2025	1,417,500.00	1,418,489.42	1,417,500.00	4.050	1389	4.050	11,162.81	989.42	11/21/2029
3130B6CC8	260014	FHLB		09/08/2025	1,360,000.00	1,360,164.56	1,361,420.90	4.300	738	4.245	13,320.44	-1,256.34	02/09/2028
3130B6CC8	260015	FHLB		09/08/2025	1,360,000.00	1,360,164.56	1,361,420.90	4.300	738	4.245	13,320.44	-1,256.34	02/09/2028
3130B7LB8	260016	FHLB		09/10/2025	1,250,000.00	1,247,062.50	1,250,000.00	3.940	1317	3.940	19,289.58	-2,937.50	09/10/2029
3130B7LB8	260017	FHLB		09/10/2025	1,250,000.00	1,247,062.50	1,250,000.00	3.940	1317	3.940	19,289.58	-2,937.50	09/10/2029
3130B7LB8	260018	FHLB		09/10/2025	2,500,000.00	2,494,125.00	2,500,000.00	3.940	1317	3.940	38,579.17	-5,875.00	09/10/2029
3130B7LB8	260019	FHLB		09/10/2025	750,000.00	748,237.50	750,000.00	3.940	1317	3.940	11,573.75	-1,762.50	09/10/2029
3130B7X74	260024	FHLB		10/07/2025	1,500,000.00	1,497,144.00	1,500,000.00	3.950	1709	3.950	18,762.50	-2,856.00	10/07/2030
3130B7X74	260025	FHLB		10/07/2025	1,500,000.00	1,497,144.00	1,500,000.00	3.950	1709	3.950	18,762.50	-2,856.00	10/07/2030
3130B8KB7	260032	FHLB		11/14/2025	550,000.00	544,070.45	547,558.78	3.875	2504	3.956	4,795.31	-3,488.33	12/10/2032
3130B8KB7	260033	FHLB		11/14/2025	550,000.00	544,070.45	547,558.77	3.875	2504	3.956	4,795.31	-3,488.32	12/10/2032
3130B8KB7	260034	FHLB		11/14/2025	625,000.00	618,261.87	622,241.67	3.875	2504	3.956	5,449.22	-3,979.80	12/10/2032
3130B8KB7	260035	FHLB		11/14/2025	625,000.00	618,261.87	622,241.67	3.875	2504	3.956	5,449.22	-3,979.80	12/10/2032
3130B8SB9	260042	FHLB		12/04/2025	1,000,000.00	997,708.00	1,000,000.00	4.000	1767	4.000	6,333.33	-2,292.00	12/04/2030
3130B8SB9	260043	FHLB		12/04/2025	1,000,000.00	997,708.00	1,000,000.00	4.000	1767	4.000	6,333.33	-2,292.00	12/04/2030
3130B8NK4	260044	FHLB		12/04/2025	1,000,000.00	996,377.00	1,000,000.00	4.230	1949	4.230	6,697.50	-3,623.00	06/04/2031
3130B8NK4	260045	FHLB		12/04/2025	1,000,000.00	996,377.00	1,000,000.00	4.230	1949	4.230	6,697.50	-3,623.00	06/04/2031
3130B8MY5	260046	FHLB		12/05/2025	2,000,000.00	2,000,158.00	2,003,354.17	4.025	739	4.026	15,876.39	-3,196.17	02/10/2028
3130B8MY5	260047	FHLB		12/05/2025	2,000,000.00	2,000,158.00	2,003,354.17	4.025	739	4.026	15,876.39	-3,196.17	02/10/2028
3130B8MY5	260048	FHLB		12/05/2025	1,000,000.00	1,000,079.00	1,001,677.08	4.025	739	4.026	7,938.19	-1,598.08	02/10/2028
3130B8SV5	260049	FHLB		12/17/2025	1,000,000.00	998,325.00	1,000,000.00	4.200	1768	4.200	5,133.33	-1,675.00	12/05/2030
3130B8SV5	260050	FHLB		12/17/2025	1,000,000.00	998,325.00	1,000,000.00	4.200	1768	4.200	5,133.33	-1,675.00	12/05/2030
3134GXFM1	210070	FHLMC		12/09/2020	2,100,000.00	2,077,504.80	2,100,000.00	0.650	128	0.650	1,971.67	-22,495.20	06/09/2026
3134GXFM1	210071	FHLMC		12/09/2020	900,000.00	890,359.20	900,000.00	0.650	128	0.650	845.00	-9,640.80	06/09/2026
<b>Subtotal and Average</b>			<b>149,123,288.03</b>		<b>144,425,000.00</b>	<b>142,023,646.15</b>	<b>144,217,264.59</b>	<b>3.015</b>	<b>1110</b>	<b>2.990</b>	<b>1,149,570.54</b>	<b>-2,193,618.44</b>	
<b>NCCMT Government</b>													
658191101	NC0000	NCCMT		05/01/2019	60.21	60.21	60.21	3.614	1	3.614	0.00	0.00	
658191101	NC0001	NCCMT		05/01/2019	704.10	704.10	704.10	3.614	1	3.614	0.00	0.00	
658191101	NC0002	NCCMT		05/01/2019	181.09	181.09	181.09	3.614	1	3.614	0.00	0.00	
658191101	NC0003	NCCMT		05/01/2019	2,381.72	2,381.72	2,381.72	3.614	1	3.614	0.00	0.00	
658191101	NC0004	NCCMT		05/01/2019	1,049.44	1,049.44	1,049.44	3.614	1	3.614	0.00	0.00	
658191101	NC0012	NCCMT		05/01/2019	16,578,948.44	16,578,948.44	16,578,948.44	3.614	1	3.614	0.00	0.00	

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Investments**  
**January 31, 2026**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>NCCMT Government</b>													
658191101	NC0013	NCCMT		05/01/2019	37,468,958.73	37,468,958.73	37,468,958.73	3.614	1	3.614	0.00	0.00	
658191101	NC0014	NCCMT		05/01/2019	2,802,100.65	2,802,100.65	2,802,100.65	3.614	1	3.614	0.00	0.00	
658191101	NC0015	NCCMT		05/01/2019	0.00	0.00	0.00	3.614	1	3.614	0.00	0.00	
658191101	NC0016	NCCMT		05/01/2019	1,155.74	1,155.74	1,155.74	3.614	1	3.614	0.00	0.00	
658191101	NC0017	NCCMT		05/01/2019	146.04	146.04	146.04	3.614	1	3.614	0.00	0.00	
658191101	NC0023	NCCMT		05/01/2019	119,822,742.45	119,822,742.45	119,822,742.45	3.614	1	3.614	0.00	0.00	
658191101	NC0025	NCCMT		05/01/2019	6,404,499.11	6,404,499.11	6,404,499.11	3.614	1	3.614	0.00	0.00	
658191101	NC0026	NCCMT		05/01/2019	49,475,418.08	49,475,418.08	49,475,418.08	3.614	1	3.614	0.00	0.00	
658191101	NC0027	NCCMT		05/01/2019	314.04	314.04	314.04	3.614	1	3.614	0.00	0.00	
658191101	NC0029	NCCMT		02/25/2020	0.00	0.00	0.00	3.614	1	3.614	0.00	0.00	
658191101	NC0030	NCCMT		02/25/2020	1,420.49	1,420.49	1,420.49	3.614	1	3.614	0.00	0.00	
658191101	NC0034	NCCMT		11/04/2021	127.87	127.87	127.87	3.614	1	3.614	0.00	0.00	
658191101	NC0035	NCCMT		11/04/2021	906.93	906.93	906.93	3.614	1	3.614	0.00	0.00	
658191101	NC0036	NCCMT		11/04/2021	500,864.08	500,864.08	500,864.08	3.614	1	3.614	0.00	0.00	
658191101	NC0037	NCCMT		11/04/2021	2,399,449.38	2,399,449.38	2,399,449.38	3.614	1	3.614	0.00	0.00	
658191101	NC0040	NCCMT		11/04/2021	298.35	298.35	298.35	3.614	1	3.614	0.00	0.00	
658191101	NC0042	NCCMT		02/25/2020	175.25	175.25	175.25	3.614	1	3.614	0.00	0.00	
658191101	NC0043	NCCMT		11/16/2023	1,553.59	1,553.59	1,553.59	3.614	1	3.614	0.00	0.00	
658191101	NC0045	NCCMT		11/16/2023	911.68	911.68	911.68	3.614	1	3.614	0.00	0.00	
658191101	NC0046	NCCMT		11/16/2023	1,413.67	1,413.67	1,413.67	3.614	1	3.614	0.00	0.00	
658191101	NC0048	NCCMT		11/16/2023	31,776,496.57	31,776,496.57	31,776,496.57	3.614	1	3.614	0.00	0.00	
658191101	NC0049	NCCMT		11/16/2023	8,258,232.07	8,258,232.07	8,258,232.07	3.614	1	3.614	0.00	0.00	
658191101	NC0050	NCCMT		11/16/2023	332,702.43	332,702.43	332,702.43	3.614	1	3.614	0.00	0.00	
658191101	NC0051	NCCMT		11/16/2023	695,453.26	695,453.26	695,453.26	3.614	1	3.614	0.00	0.00	
658191101	NC0052	NCCMT		11/16/2023	1,878,764.66	1,878,764.66	1,878,764.66	3.614	1	3.614	0.00	0.00	
658191101	NC0053	NCCMT		11/04/2021	303.12	303.12	303.12	3.614	1	3.614	0.00	0.00	
658191101	NC0054	NCCMT		11/16/2023	943.45	943.45	943.45	3.614	1	3.614	0.00	0.00	
658191101	NC0055	NCCMT		11/04/2021	314.06	314.06	314.06	3.614	1	3.614	0.00	0.00	
658191101	NC0056	NCCMT		02/29/2024	365.57	365.57	365.57	3.614	1	3.614	0.00	0.00	
658191101	NC0057	NCCMT		02/29/2024	944.00	944.00	944.00	3.614	1	3.614	0.00	0.00	
658191101	NC0058	NCCMT		02/29/2024	615.89	615.89	615.89	3.614	1	3.614	0.00	0.00	
658191101	NC0059	NCCMT		02/29/2024	830.31	830.31	830.31	3.614	1	3.614	0.00	0.00	
658191101	NC0060	NCCMT		02/29/2024	1,190.58	1,190.58	1,190.58	3.614	1	3.614	0.00	0.00	
658191101	NC0061	NCCMT		02/29/2024	367.51	367.51	367.51	3.614	1	3.614	0.00	0.00	
658191101	NC0062	NCCMT		11/12/2025	55,370,343.12	55,370,343.12	55,370,343.12	3.614	1	3.614	0.00	0.00	
658191101	NC0063	NCCMT		11/12/2025	94,357,872.41	94,357,872.41	94,357,872.41	3.614	1	3.614	0.00	0.00	

**Fayetteville PWC Investments  
Portfolio Management  
Portfolio Details with Earnings - Investments  
January 31, 2026**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss	Maturity Date
<b>NCCMT Government</b>													
658191101	NC0064	NCCMT		11/12/2025	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0065	NCCMT		11/12/2025	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0066	NCCMT		11/12/2025	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0067	NCCMT		11/16/2023	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0068	NCCMT		11/16/2023	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0069	NCCMT		11/16/2023	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0070	NCCMT		11/12/2025	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0071	NCCMT		11/12/2025	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0072	NCCMT		11/12/2025	0.01	0.01	0.01	3.614	1	3.614	0.00	0.00	
658191101	NC0073	NCCMT		11/12/2025	4,803.08	4,803.08	4,803.08	3.614	1	3.614	15.26	0.00	
658191101	NC0074	NCCMT		11/12/2025	10,671.10	10,671.10	10,671.10	3.614	1	3.614	33.91	0.00	
<b>Subtotal and Average</b>			<b>433,707,581.74</b>		<b>428,156,994.41</b>	<b>428,156,994.41</b>	<b>428,156,994.41</b>	<b>3.614</b>	<b>1</b>	<b>3.614</b>	<b>49.17</b>	<b>0.00</b>	
<b>Wells Fargo Interest-Bearing Ckg</b>													
684509	WF0000	WELLS		12/12/2022	34,989,750.66	34,989,750.66	34,989,750.66	1.620	1	1.620	0.00	0.00	
<b>Subtotal and Average</b>			<b>27,784,748.48</b>		<b>34,989,750.66</b>	<b>34,989,750.66</b>	<b>34,989,750.66</b>	<b>1.620</b>	<b>1</b>	<b>1.620</b>	<b>0.00</b>	<b>0.00</b>	
<b>Total and Average</b>			<b>610,615,618.24</b>		<b>607,571,745.07</b>	<b>605,170,391.22</b>	<b>607,384,009.66</b>	<b>3.357</b>	<b>264</b>	<b>3.351</b>	<b>1,149,619.71</b>	<b>-2,193,618.44</b>	

**Fayetteville PWC Investments**  
**Portfolio Management**  
**Portfolio Details with Earnings - Cash**  
**January 31, 2026**

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Current Rate	Days To Maturity	YTM	Accrued Interest	Unrealized Gain/Loss
Average Balance			0.00									
Total Cash and Investments			610,615,618.24		607,571,745.07	605,170,391.22	607,364,009.66	3.357	264	3.351	1,149,619.71	-2,193,618.44

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC**

**FOR THE PERIOD ENDING NOVEMBER 30, 2025**

**UNAUDITED - SUBJECT TO CHANGE**

**ROUNDED TO THE NEAREST HUNDRED**

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
<b>Operating Revenues</b>												
Sales of Electricity	14,947,800	13,917,300	13,623,400	(1,030,500)	293,900	90,217,900	86,578,100	86,300,500	(3,639,800)	277,600	0.32%	206,146,400
Power Supply Adjustment	870,700	698,200	426,600	(172,500)	271,600	3,150,000	3,624,600	3,989,600	474,600	(365,000)	-9.15%	9,872,400
Other Sales Electricity	1,080,400	1,005,400	1,001,200	(75,000)	4,200	5,495,800	5,098,500	5,084,500	(397,300)	14,000	0.28%	13,323,900
Butler Warner Generation Plant Lease	466,700	519,200	416,700	52,500	102,500	1,516,700	2,115,500	1,463,100	598,800	652,400	44.59%	3,525,000
Other Operating Revenues	985,800	801,300	1,232,300	(184,500)	(431,000)	5,046,500	5,871,700	7,740,700	825,200	(1,869,000)	-24.15%	12,006,100
Other Revenues	276,800	262,000	228,000	(14,800)	34,000	1,384,000	664,400	1,094,800	(719,600)	(430,400)	-39.31%	3,321,000
<b>Operating Revenues Total</b>	<b>18,628,200</b>	<b>17,203,400</b>	<b>16,928,200</b>	<b>(1,424,800)</b>	<b>275,200</b>	<b>106,810,900</b>	<b>103,952,800</b>	<b>105,673,200</b>	<b>(2,858,100)</b>	<b>(1,720,400)</b>	<b>-1.63%</b>	<b>248,194,800</b>
<b>Power Supply and Maintenance</b>												
Power Supply	8,965,800	8,136,800	7,713,900	829,000	422,900	52,156,000	47,807,600	49,094,500	4,348,400	(1,286,900)	-2.62%	116,349,700
Coal Ash	253,600	253,000	418,500	600	(165,500)	1,269,200	1,266,100	2,103,900	3,100	(837,800)	-39.82%	2,909,000
Maintenance of Generation Plant	695,200	544,000	555,500	151,200	(11,500)	2,880,800	2,687,900	3,312,300	192,900	(624,400)	-18.85%	7,246,400
<b>Power Supply and Maintenance Total</b>	<b>9,914,600</b>	<b>8,933,800</b>	<b>8,687,900</b>	<b>980,800</b>	<b>245,900</b>	<b>56,306,000</b>	<b>51,761,600</b>	<b>54,510,700</b>	<b>4,544,400</b>	<b>(2,749,100)</b>	<b>-5.04%</b>	<b>126,505,100</b>
<b>Operating Revenues Available for Operating Expenses To</b>	<b>8,713,600</b>	<b>8,269,600</b>	<b>8,240,300</b>	<b>(444,000)</b>	<b>29,300</b>	<b>50,504,900</b>	<b>52,191,200</b>	<b>51,162,500</b>	<b>1,686,300</b>	<b>1,028,700</b>	<b>2.01%</b>	<b>121,689,700</b>
Trans. And Distr. Expenses	3,356,400	3,208,400	4,271,700	148,000	(1,063,300)	13,565,600	12,908,800	12,387,500	656,800	521,300	4.21%	36,152,000
G&A Expenses	2,518,800	2,163,000	1,918,400	355,800	244,600	13,732,700	10,477,000	10,516,700	3,255,700	(39,700)	-0.38%	33,509,600
Debt Interest Expense	346,700	735,700	336,100	(389,000)	399,600	1,714,200	2,099,500	1,703,600	(385,300)	395,900	23.24%	4,057,800
Depreciation Expense	2,022,100	1,707,400	1,692,200	314,700	15,200	10,110,500	9,157,200	8,548,800	953,300	608,400	7.12%	24,265,400
<b>Operating Expenses Total</b>	<b>8,244,000</b>	<b>7,814,500</b>	<b>8,218,400</b>	<b>429,500</b>	<b>(403,900)</b>	<b>39,123,000</b>	<b>34,642,500</b>	<b>33,156,600</b>	<b>4,480,500</b>	<b>1,485,900</b>	<b>4.48%</b>	<b>97,984,800</b>
<b>Operating Result Total</b>	<b>469,600</b>	<b>455,100</b>	<b>21,900</b>	<b>(14,500)</b>	<b>433,200</b>	<b>11,381,900</b>	<b>17,548,700</b>	<b>18,005,900</b>	<b>6,166,800</b>	<b>(457,200)</b>	<b>-2.54%</b>	<b>23,704,900</b>
Aid to Construction, Grants and SDF	1,700	2,100	-	400	2,100	8,500	2,100	23,000	(6,400)	(20,900)	-90.87%	14,395,000
Payment in Lieu of Taxes (PILOT)	(1,005,500)	(1,005,400)	(997,400)	100	(8,000)	(5,027,500)	(5,027,000)	(4,987,100)	500	(39,900)	0.80%	(12,064,900)
Intergovernmental Revenues (Expenses)	-	-	-	-	-	-	-	-	-	-	100.00%	-
<b>Change in Net Position</b>	<b>(534,200)</b>	<b>(548,200)</b>	<b>(975,500)</b>	<b>(14,000)</b>	<b>427,300</b>	<b>6,362,900</b>	<b>12,523,800</b>	<b>13,041,800</b>	<b>6,160,900</b>	<b>(518,000)</b>	<b>-3.97%</b>	<b>26,035,000</b>
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
<b>Change in Net Position</b>	<b>(534,200)</b>	<b>(548,200)</b>	<b>(975,500)</b>	<b>(14,000)</b>	<b>427,300</b>	<b>6,362,900</b>	<b>12,523,800</b>	<b>13,041,800</b>	<b>6,160,900</b>	<b>(518,000)</b>	<b>-3.97%</b>	<b>26,035,000</b>
<b>Revenues and Budgetary Appr.</b>												
Total Revenues	18,629,900	17,205,500	16,928,200	(1,424,400)	277,300	106,819,400	103,954,900	105,696,200	(2,864,500)	(1,741,300)	-1.65%	262,589,800
Budgetary Appropriations	1,001,700	970,900	1,226,300	(30,800)	(255,400)	7,575,100	7,932,000	12,820,100	356,900	(4,888,100)	-38.13%	25,383,900
Accounts Receivable - City	-	-	-	-	-	-	-	-	-	-	100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
<b>Revenues and Budgetary Appr. Total</b>	<b>19,631,600</b>	<b>18,176,400</b>	<b>18,154,500</b>	<b>(1,455,200)</b>	<b>21,900</b>	<b>114,394,500</b>	<b>111,886,900</b>	<b>118,516,300</b>	<b>(2,507,600)</b>	<b>(6,629,400)</b>	<b>-5.59%</b>	<b>287,973,700</b>
<b>Expenditures</b>												
Total Operating Expenses	19,164,100	17,753,700	17,903,700	1,410,400	(150,000)	100,456,500	91,431,100	92,654,400	9,024,600	(1,223,300)	-1.32%	236,554,800
Depreciation/Amortization Adjustment	(1,994,400)	(3,337,700)	(1,670,500)	1,343,300	(1,667,200)	(9,972,000)	(9,046,800)	(8,440,200)	(925,200)	(606,600)	7.19%	(23,932,200)
Other Deductions	-	788,600	(1,930,400)	(788,600)	2,719,000	-	1,690,300	(1,247,000)	(1,690,300)	2,937,300	-235.55%	-
Capital Expenditures	3,627,400	2,462,000	2,029,900	1,165,400	432,100	21,370,500	11,011,400	11,627,200	10,359,100	(615,800)	-5.30%	52,183,200
Debt Related Payments	113,900	253,697	9,400	(139,797)	244,297	671,300	886,816	490,700	(215,516)	396,116	80.72%	3,768,900
Appropriations to Other Funds	1,328,500	1,709,400	1,326,800	(380,900)	382,600	7,214,900	7,799,900	9,253,000	(585,000)	(1,453,100)	-15.70%	19,137,000
<b>Expenditures Total</b>	<b>22,239,500</b>	<b>19,629,697</b>	<b>17,668,900</b>	<b>2,609,803</b>	<b>1,960,797</b>	<b>119,741,200</b>	<b>103,772,716</b>	<b>104,538,100</b>	<b>15,967,684</b>	<b>(565,384)</b>	<b>-0.54%</b>	<b>287,711,700</b>

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER**

**FOR THE PERIOD ENDING NOVEMBER 30, 2025**

**UNAUDITED - SUBJECT TO CHANGE  
ROUNDED TO THE NEAREST HUNDRED**

Description	Current Month			Budget Variance	Actual Difference	Year-to-Date			Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
	Budget	Actual	Prior Year			Budget	Actual	Prior Year				
<b>Operating Revenues</b>												
Sales of Water	5,021,800	4,833,100	4,760,000	(188,700)	73,100	27,499,300	26,442,400	25,955,500	(1,056,900)	486,900	1.88%	63,717,400
Other Sales of Water	530,200	677,900	465,300	147,700	212,600	2,956,800	2,838,900	2,596,500	(117,900)	242,400	9.34%	7,062,500
Sales of Wastewater	6,282,900	6,389,900	6,118,600	107,000	271,300	32,716,700	33,004,500	31,838,700	287,800	1,165,800	3.66%	77,803,200
Other Sales of Wastewater	98,900	86,200	66,800	(12,700)	19,400	591,100	366,400	497,300	(224,700)	(130,900)	-26.32%	1,366,800
Other Operating Revenues	1,195,400	1,130,400	1,079,300	(65,000)	51,100	6,082,400	8,578,500	5,854,500	2,496,100	2,724,000	46.53%	14,498,300
Other Revenues	217,300	370,600	270,300	153,300	100,300	1,086,500	1,908,000	1,403,100	821,500	504,900	35.98%	2,608,000
<b>Operating Revenues Total</b>	<b>13,346,500</b>	<b>13,488,100</b>	<b>12,760,300</b>	<b>141,600</b>	<b>727,800</b>	<b>70,932,800</b>	<b>73,138,700</b>	<b>68,145,600</b>	<b>2,205,900</b>	<b>4,993,100</b>	<b>7.33%</b>	<b>167,056,200</b>
<b>Operating Expenses</b>												
Water Treatment Facilities	1,844,500	1,960,200	2,125,600	(115,700)	(165,400)	8,564,300	8,621,400	8,770,100	(57,100)	(148,700)	-1.70%	22,680,300
Water Distribution System	1,064,200	899,300	774,700	164,900	124,600	3,619,400	3,302,400	3,269,400	317,000	33,000	1.01%	9,213,800
Wastewater Collection System	1,159,200	1,237,500	678,600	(78,300)	558,900	5,049,400	4,790,500	4,923,500	258,900	(133,000)	-2.70%	13,903,900
Water Reclamation Facilities	956,200	819,200	1,359,700	137,000	(540,500)	4,115,500	3,764,800	4,196,200	350,700	(431,400)	-10.28%	10,278,000
Residuals Management	39,100	29,500	27,700	9,600	1,800	138,300	128,700	118,500	9,600	10,200	8.61%	418,400
G&A Expenses	2,633,100	2,447,700	1,948,600	185,400	499,100	14,024,000	10,469,100	10,585,500	3,554,900	(116,400)	-1.10%	34,409,200
Debt Interest Expense	1,167,900	1,873,400	1,199,100	(705,500)	674,300	5,809,400	6,500,000	6,019,200	(690,600)	480,800	7.99%	14,899,100
Depreciation Expense	2,720,000	2,563,200	2,453,600	156,800	109,600	13,600,000	12,895,700	12,202,400	704,300	693,300	5.68%	32,640,500
<b>Operating Expenses Total</b>	<b>11,584,200</b>	<b>11,830,000</b>	<b>10,567,600</b>	<b>(245,800)</b>	<b>1,262,400</b>	<b>54,920,300</b>	<b>50,472,600</b>	<b>50,084,800</b>	<b>4,447,700</b>	<b>387,800</b>	<b>0.77%</b>	<b>138,443,200</b>
<b>Operating Result Total</b>	<b>1,762,300</b>	<b>1,658,100</b>	<b>2,192,700</b>	<b>(104,200)</b>	<b>(534,600)</b>	<b>16,012,500</b>	<b>22,666,100</b>	<b>18,060,800</b>	<b>6,653,600</b>	<b>4,605,300</b>	<b>25.50%</b>	<b>28,613,000</b>
Aid to Construction, Grants and SDF	344,000	496,900	3,167,800	152,900	(2,670,900)	1,720,000	4,698,900	3,992,300	2,978,900	706,600	17.70%	4,514,500
Special Item - PFSA Settlement	-	-	-	-	-	4,000	(2,552,500)	(100)	(2,556,500)	(2,552,400)	2552400.00%	7,000
Intergovernmental Revenues (Expenses)	19,800	10,900	12,500	(8,900)	(1,600)	99,000	48,600	55,200	(50,400)	(6,600)	-11.96%	238,000
<b>Change in Net Position</b>	<b>2,126,100</b>	<b>2,165,900</b>	<b>5,373,000</b>	<b>39,800</b>	<b>(3,207,100)</b>	<b>17,835,500</b>	<b>24,861,100</b>	<b>22,108,200</b>	<b>7,025,600</b>	<b>5,305,300</b>	<b>24.00%</b>	<b>33,365,500</b>
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
<b>Change in Net Position Revenues and Budgetary Appr.</b>	<b>2,126,100</b>	<b>2,165,900</b>	<b>5,373,000</b>	<b>39,800</b>	<b>(3,207,100)</b>	<b>17,835,500</b>	<b>24,861,100</b>	<b>22,108,200</b>	<b>7,025,600</b>	<b>5,305,300</b>	<b>24.00%</b>	<b>33,365,500</b>
<b>Total Revenues</b>	<b>13,710,300</b>	<b>13,995,900</b>	<b>15,940,600</b>	<b>285,600</b>	<b>(1,944,700)</b>	<b>72,751,800</b>	<b>77,886,200</b>	<b>72,193,100</b>	<b>5,134,400</b>	<b>5,693,100</b>	<b>7.89%</b>	<b>171,808,700</b>
<b>Budgetary Appropriations</b>	<b>708,000</b>	<b>693,700</b>	<b>695,400</b>	<b>(14,300)</b>	<b>(1,700)</b>	<b>3,540,000</b>	<b>3,470,100</b>	<b>4,534,200</b>	<b>(69,900)</b>	<b>(1,064,100)</b>	<b>-23.47%</b>	<b>9,845,300</b>
<b>Revenues and Budgetary Appr. Total</b>	<b>14,418,300</b>	<b>14,689,600</b>	<b>16,636,000</b>	<b>271,300</b>	<b>(1,946,400)</b>	<b>76,291,800</b>	<b>81,356,300</b>	<b>76,727,300</b>	<b>5,064,500</b>	<b>4,629,000</b>	<b>6.03%</b>	<b>181,654,000</b>
<b>Expenditures</b>												
Total Operating Expenses	11,584,200	11,830,000	10,567,600	(245,800)	1,262,400	54,920,300	50,472,600	50,084,800	1,891,200	387,800	0.77%	138,443,200
Depreciation/Amortization Adjustment	(2,602,000)	4,871,800	(2,335,700)	(7,473,800)	7,207,500	(13,010,000)	(12,302,700)	(11,612,700)	(707,300)	(690,000)	5.94%	(31,152,700)
Other Deductions	-	(121,800)	115,700	121,800	(237,500)	-	(177,400)	328,500	177,400	(505,900)	-154.00%	-
Capital Expenditures	3,586,300	2,431,900	2,075,000	1,154,400	356,900	14,252,300	6,964,000	8,551,300	7,288,300	(1,587,300)	-18.56%	32,786,200
Debt Related Payments	103,500	275,100	9,400	(171,600)	265,700	621,300	891,500	491,100	(270,200)	400,400	81.53%	18,614,500
Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	1,415,400	1,348,500	1,220,000	66,900	128,500	7,082,100	6,557,400	6,200,200	524,700	357,200	5.76%	22,721,600
<b>Expenditures Total</b>	<b>14,087,400</b>	<b>20,635,500</b>	<b>11,652,000</b>	<b>(6,548,100)</b>	<b>8,983,500</b>	<b>63,866,000</b>	<b>52,405,400</b>	<b>54,043,200</b>	<b>8,904,100</b>	<b>(1,637,800)</b>	<b>-3.03%</b>	<b>181,412,800</b>

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
ELECTRIC**

**FOR THE PERIOD ENDING DECEMBER 31, 2025**

**UNAUDITED - SUBJECT TO CHANGE  
ROUNDED TO THE NEAREST HUNDRED**

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
<b>Operating Revenues</b>												
Sales of Electricity	17,114,000	17,723,800	16,899,000	609,800	824,800	107,331,900	104,301,900	103,199,500	(3,030,000)	1,102,400	1.07%	206,146,400
Power Supply Adjustment	991,900	911,700	540,900	(80,200)	370,800	4,141,900	4,536,300	4,530,500	394,400	5,800	0.13%	9,872,400
Other Sales Electricity	1,086,300	1,027,300	988,700	(59,000)	38,600	6,582,100	6,125,800	6,073,200	(456,300)	52,600	0.87%	13,323,900
Butler Warner Generation Plant Lease	301,700	291,400	875,100	(10,300)	(583,700)	1,818,400	2,406,900	2,338,200	588,500	68,700	2.94%	3,525,000
Other Operating Revenues	997,900	816,600	1,146,100	(181,300)	(329,500)	6,044,400	6,688,300	8,886,900	643,900	(2,198,600)	-24.74%	12,006,100
Other Revenues	276,800	299,400	196,600	22,600	102,800	1,660,800	964,200	1,291,500	(696,600)	(327,300)	-25.34%	3,321,000
<b>Operating Revenues Total</b>	<b>20,768,600</b>	<b>21,070,200</b>	<b>20,646,400</b>	<b>301,600</b>	<b>423,800</b>	<b>127,579,500</b>	<b>125,023,400</b>	<b>126,319,800</b>	<b>(2,556,100)</b>	<b>(1,296,400)</b>	<b>-1.03%</b>	<b>248,194,800</b>
<b>Power Supply and Maintenance</b>												
Power Supply	10,247,500	10,800,000	9,570,100	(552,500)	1,229,900	62,403,400	58,607,500	58,664,600	3,795,900	(57,100)	-0.10%	116,349,700
Coal Ash	253,800	253,400	421,200	400	(167,800)	1,523,000	1,519,400	2,525,100	3,600	(1,005,700)	-39.83%	2,909,000
Maintenance of Generation Plant	630,800	506,200	457,500	124,600	48,700	3,511,600	3,194,100	3,769,800	317,500	(575,700)	-15.27%	7,246,400
<b>Power Supply and Maintenance Total</b>	<b>11,132,100</b>	<b>11,559,600</b>	<b>10,448,800</b>	<b>(427,500)</b>	<b>1,110,800</b>	<b>67,438,000</b>	<b>63,321,000</b>	<b>64,959,500</b>	<b>4,117,000</b>	<b>(1,638,500)</b>	<b>-2.52%</b>	<b>126,505,100</b>
<b>Operating Revenues Available for Operating Expenses Tot:</b>	<b>9,636,500</b>	<b>9,510,600</b>	<b>10,197,600</b>	<b>(125,900)</b>	<b>(687,000)</b>	<b>60,141,500</b>	<b>61,702,400</b>	<b>61,360,300</b>	<b>1,560,900</b>	<b>342,100</b>	<b>0.56%</b>	<b>121,689,700</b>
Trans. And Distr. Expenses	2,624,100	3,382,100	1,331,900	(758,000)	2,050,200	16,189,700	16,290,900	13,719,400	(101,200)	2,571,500	18.74%	36,338,700
G&A Expenses	2,416,600	2,359,900	1,865,400	56,700	494,500	16,149,300	12,836,900	12,382,200	3,312,400	454,700	3.67%	33,322,900
Debt Interest Expense	350,400	426,800	338,400	(76,400)	88,400	2,064,500	2,526,300	2,041,900	(461,800)	484,400	23.72%	4,057,800
Depreciation Expense	2,022,100	1,721,200	1,688,500	300,900	32,700	12,132,600	10,878,400	10,237,300	1,254,200	641,100	6.26%	24,265,400
<b>Operating Expenses Total</b>	<b>7,413,200</b>	<b>7,890,000</b>	<b>5,224,200</b>	<b>(476,800)</b>	<b>2,665,800</b>	<b>46,536,100</b>	<b>42,532,500</b>	<b>38,380,800</b>	<b>4,003,600</b>	<b>4,151,700</b>	<b>10.82%</b>	<b>97,984,800</b>
<b>Operating Result Total</b>	<b>2,223,300</b>	<b>1,620,600</b>	<b>4,973,400</b>	<b>(602,700)</b>	<b>(3,352,800)</b>	<b>13,605,400</b>	<b>19,169,900</b>	<b>22,979,500</b>	<b>5,564,500</b>	<b>(3,809,600)</b>	<b>-16.58%</b>	<b>23,704,900</b>
Aid to Construction, Grants and SDF	1,700	-	-	(1,700)	-	10,200	2,100	23,000	(8,100)	(20,900)	-90.87%	14,395,000
Payment in Lieu of Taxes (PILOT)	(1,005,500)	(1,005,400)	(997,400)	100	(8,000)	(6,033,000)	(6,032,400)	(5,984,500)	600	(47,900)	0.80%	(12,064,900)
Intergovernmental Revenues (Expenses)	-	-	-	-	-	-	-	-	-	-	100.00%	-
<b>Change in Net Position</b>	<b>1,219,500</b>	<b>615,200</b>	<b>3,976,000</b>	<b>(604,300)</b>	<b>(3,360,800)</b>	<b>7,582,600</b>	<b>13,139,600</b>	<b>17,018,000</b>	<b>5,557,000</b>	<b>(3,878,400)</b>	<b>-22.79%</b>	<b>26,035,000</b>
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
<b>Change in Net Position</b>	<b>1,219,500</b>	<b>615,200</b>	<b>3,976,000</b>	<b>(604,300)</b>	<b>(3,360,800)</b>	<b>7,582,600</b>	<b>13,139,600</b>	<b>17,018,000</b>	<b>5,557,000</b>	<b>(3,878,400)</b>	<b>-22.79%</b>	<b>26,035,000</b>
<b>Revenues and Budgetary Appr.</b>												
Total Revenues	20,770,300	21,070,200	20,646,400	299,900	423,800	127,589,700	125,025,500	126,342,800	(2,564,200)	(1,317,300)	-1.04%	262,589,800
Budgetary Appropriations	1,180,600	984,900	1,213,400	(195,700)	(228,500)	8,755,700	8,916,900	14,140,200	161,200	(5,223,300)	-36.94%	25,383,900
Accounts Receivable - City	-	-	-	-	-	-	-	-	-	-	100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	-	100.00%	-
<b>Revenues and Budgetary Appr. Total</b>	<b>21,950,900</b>	<b>22,055,100</b>	<b>21,859,800</b>	<b>104,200</b>	<b>195,300</b>	<b>136,345,400</b>	<b>133,942,400</b>	<b>140,483,000</b>	<b>(2,403,000)</b>	<b>(6,540,600)</b>	<b>-4.66%</b>	<b>287,973,700</b>
<b>Expenditures</b>												
Total Operating Expenses	19,550,800	20,455,000	16,670,400	(904,200)	3,784,600	120,007,100	111,885,900	109,324,800	8,120,200	2,561,100	2.34%	236,554,800
Depreciation/Amortization Adjustment	(1,994,400)	(1,696,500)	(1,666,800)	(297,900)	(29,700)	(11,966,400)	(10,743,300)	(10,107,000)	(1,223,100)	(636,300)	6.30%	(23,932,200)
Other Deductions	-	654,900	271,900	(654,900)	383,000	-	2,345,200	(975,100)	(2,345,200)	3,320,300	-340.51%	-
Capital Expenditures	3,084,600	1,486,400	3,636,600	1,598,200	(2,150,200)	24,455,100	12,497,800	15,263,800	11,957,300	(2,766,000)	-18.12%	52,183,200
Debt Related Payments	131,000	59,600	120,000	71,400	(60,400)	802,300	946,500	610,800	(144,200)	335,700	54.96%	4,030,900
Appropriations to Other Funds	1,294,000	1,428,100	1,262,800	(134,100)	165,300	8,508,900	9,228,100	10,515,800	(719,200)	(1,287,700)	-12.25%	19,137,000
<b>Expenditures Total</b>	<b>22,066,000</b>	<b>22,387,500</b>	<b>20,294,900</b>	<b>(321,500)</b>	<b>2,092,600</b>	<b>141,807,000</b>	<b>126,160,200</b>	<b>124,633,100</b>	<b>15,645,800</b>	<b>1,527,100</b>	<b>1.23%</b>	<b>287,973,700</b>

**PUBLIC WORKS COMMISSION  
RECAP OF REVENUES AND EXPENDITURES  
WATER/WASTEWATER**

**FOR THE PERIOD ENDING DECEMBER 31, 2025**

**UNAUDITED - SUBJECT TO CHANGE  
ROUNDED TO THE NEAREST HUNDRED**

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Year-to-Date Budget	Year-to-Date Actual	Prior Year	Budget Variance	Actual Difference	% Change Current Year Prior Year	Annual Budget
<b>Operating Revenues</b>												
Sales of Water	4,957,900	4,843,000	4,707,600	(114,900)	135,400	32,457,100	31,285,500	30,663,000	(1,171,600)	622,500	2.03%	63,717,400
Other Sales of Water	526,200	200,400	310,900	(325,800)	(110,500)	3,483,000	3,039,300	2,907,400	(443,700)	131,900	4.54%	7,062,500
Sales of Wastewater	6,393,200	6,531,100	6,259,500	137,900	271,600	39,109,900	39,535,600	38,098,100	425,700	1,437,500	3.77%	77,803,200
Other Sales of Wastewater	112,200	106,700	61,000	(5,500)	45,700	703,300	473,100	558,300	(230,200)	(85,200)	-15.26%	1,366,800
Other Operating Revenues	1,192,900	1,143,500	1,073,400	(49,400)	70,100	7,275,300	9,722,000	6,927,900	2,446,700	2,794,100	40.33%	14,498,300
Other Revenues	217,300	434,600	313,400	217,300	121,200	1,303,800	2,343,300	1,716,500	1,039,500		#VALUE!	2,608,000
<b>Operating Revenues Total</b>	<b>13,399,700</b>	<b>13,259,300</b>	<b>12,725,800</b>	<b>(140,400)</b>	<b>533,500</b>	<b>84,332,400</b>	<b>86,398,800</b>	<b>80,871,200</b>	<b>2,066,400</b>	<b>4,900,800</b>	<b>6.06%</b>	<b>167,056,200</b>
<b>Operating Expenses</b>												
Water Treatment Facilities	1,629,600	1,706,700	1,661,200	(77,100)	45,500	10,193,900	10,328,100	10,431,200	(134,200)	(103,100)	-0.99%	22,533,500
Water Distribution System	658,600	530,700	532,300	127,900	(1,600)	4,278,100	3,833,100	3,801,700	445,000	31,400	0.83%	9,213,800
Wastewater Collection System	1,190,100	1,098,200	865,300	91,900	232,900	6,239,500	5,888,700	5,788,700	350,800	100,000	1.73%	13,915,500
Water Reclamation Facilities	840,600	742,900	791,100	97,700	(48,200)	4,956,100	4,507,800	4,987,200	448,300	(479,400)	-9.61%	10,413,200
Residuals Management	30,400	25,300	22,900	5,100	2,400	168,700	154,000	141,400	14,700	12,600	8.91%	418,400
G&A Expenses	2,355,500	2,165,300	1,773,800	190,200	391,500	16,379,500	12,634,400	12,359,300	3,745,100	275,100	2.23%	34,409,200
Debt Interest Expense	1,170,400	1,012,200	1,202,500	158,200	(190,300)	6,979,700	7,512,200	7,221,700	(532,500)	290,500	4.02%	14,899,100
Depreciation Expense	2,720,000	2,561,900	2,454,800	158,100	107,100	16,320,000	15,457,500	14,657,200	862,500	800,300	5.46%	32,640,500
<b>Operating Expenses Total</b>	<b>10,595,200</b>	<b>9,843,200</b>	<b>9,303,900</b>	<b>752,000</b>	<b>539,300</b>	<b>65,515,500</b>	<b>60,315,800</b>	<b>59,388,400</b>	<b>5,199,700</b>	<b>927,400</b>	<b>1.56%</b>	<b>138,443,200</b>
<b>Operating Result Total</b>	<b>2,804,500</b>	<b>3,416,100</b>	<b>3,421,900</b>	<b>611,600</b>	<b>(5,800)</b>	<b>18,816,900</b>	<b>26,083,000</b>	<b>21,482,800</b>	<b>7,266,100</b>	<b>3,973,400</b>	<b>18.50%</b>	<b>28,613,000</b>
Aid to Construction, Grants and SDF	344,000	62,300	2,319,100	(281,700)	(2,256,800)	2,064,000	4,761,200	6,311,400	2,697,200	(1,550,200)	-24.56%	4,514,500
Special Item - PFSA Settlement	-	-	-	-	-	4,800	2,552,500	-	2,547,700	2,552,500	100.00%	10,000
Intergovernmental Revenues (Expenses)	19,800	47,900	51,600	28,100	(3,700)	118,800	96,500	106,900	(22,300)	(10,400)	-9.73%	238,000
<b>Change in Net Position</b>	<b>3,168,300</b>	<b>3,526,300</b>	<b>5,792,600</b>	<b>358,000</b>	<b>(2,266,300)</b>	<b>21,004,500</b>	<b>33,493,200</b>	<b>27,901,100</b>	<b>12,488,700</b>	<b>2,412,800</b>	<b>8.65%</b>	<b>33,365,500</b>
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	-	100%	-
<b>Change in Net Position Revenues and Budgetary Appr.</b>	<b>3,168,300</b>	<b>3,526,300</b>	<b>5,792,600</b>	<b>358,000</b>	<b>(2,266,300)</b>	<b>21,004,500</b>	<b>33,493,200</b>	<b>27,901,100</b>	<b>12,488,700</b>	<b>2,412,800</b>	<b>8.65%</b>	<b>33,365,500</b>
<b>Total Revenues</b>	<b>13,763,500</b>	<b>13,369,500</b>	<b>15,096,500</b>	<b>(394,000)</b>	<b>(1,727,000)</b>	<b>86,515,200</b>	<b>91,256,500</b>	<b>87,289,500</b>	<b>4,741,300</b>	<b>3,967,000</b>	<b>4.54%</b>	<b>171,808,700</b>
<b>Budgetary Appropriations</b>	<b>708,000</b>	<b>693,700</b>	<b>695,400</b>	<b>(14,300)</b>	<b>(1,700)</b>	<b>4,248,000</b>	<b>4,163,700</b>	<b>5,229,500</b>	<b>(84,300)</b>	<b>(1,065,800)</b>	<b>-20.38%</b>	<b>9,845,300</b>
<b>Revenues and Budgetary Appr. Total</b>	<b>14,471,500</b>	<b>14,063,200</b>	<b>15,791,900</b>	<b>(408,300)</b>	<b>(1,728,700)</b>	<b>90,763,200</b>	<b>95,420,200</b>	<b>92,519,000</b>	<b>4,657,000</b>	<b>2,901,200</b>	<b>3.14%</b>	<b>181,654,000</b>
<b>Expenditures</b>												
Total Operating Expenses	10,595,200	9,843,200	9,303,900	752,000	539,300	65,515,500	60,315,800	59,388,400	7,747,400	927,400	1.56%	138,443,200
Depreciation/Amortization Adjustment	(2,596,000)	(2,438,400)	(2,336,900)	(157,600)	(101,500)	(15,576,000)	(14,741,100)	(13,949,600)	(834,900)	(791,500)	5.67%	(31,152,700)
Other Deductions	-	495,000	(50,600)	(495,000)	545,600	-	317,700	277,900	(317,700)	39,800	14.32%	-
Capital Expenditures	2,873,200	1,875,300	2,236,900	997,900	(361,600)	17,125,500	8,839,300	10,788,200	8,286,200	(1,948,900)	-18.07%	32,786,200
Debt Related Payments	120,600	59,700	120,000	60,900	(60,300)	741,900	951,200	611,100	(209,300)	340,100	55.65%	18,855,700
Special Item	-	-	-	-	-	-	-	-	-	-	100.00%	-
Appropriations to Other Funds	1,415,900	1,297,800	1,210,300	118,100	87,500	8,498,000	7,855,200	7,410,500	642,800	444,700	6.00%	22,721,600
<b>Expenditures Total</b>	<b>12,408,900</b>	<b>11,132,600</b>	<b>10,483,600</b>	<b>1,276,300</b>	<b>649,000</b>	<b>76,304,900</b>	<b>63,538,100</b>	<b>64,526,500</b>	<b>15,314,500</b>	<b>(988,400)</b>	<b>-1.53%</b>	<b>181,654,000</b>



# CAREER OPPORTUNITIES

W/R EQUIP. OPERATOR (HEAVY CONSTRUCTION) (10603)

## Job Info

Organization

Fayetteville Public Works Commission

Job Grade

405X

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal

Full Time or Part Time

Full time

Travel Required

No

Posting Date

2/17/26

Published Job End Date

3/3/26 5:00 PM

Schedule

7:00AM TO 3:30PM WITH ON CALL DUTIES AS ASSIGNED

Salary Range

GRADE 405X \$22.63-\$29.81 HOURLY NON-EXEMPT



# CAREER OPPORTUNITIES

## SENIOR DIRECTOR, OPERATIONS – ELECTRIC UTILITIES (10602)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
420

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Visibility  
External

Full Time or Part Time  
Full time

Travel Required  
No

Posting Date  
2/16/26

Workplace  
On-site

Schedule  
MONDAY-FRIDAY 8AM-5PM

Salary Range  
Grade 420 \$174,000 - \$228,000 - \$283,000



# CAREER OPPORTUNITIES

## ORGANIZATIONAL EFFECTIVENESS & IMPACT ANALYST (10600)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

412

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Visibility

Internal and External

#### Full Time or Part Time

Full time

#### Travel Required

No

#### Posting Date

2/13/26

#### Published Job End Date

2/27/26 5:00 PM

#### Workplace

On-site

#### Schedule

MONDAY-FRIDAY 8AM-5PM

#### Salary Range

GRADE 412 \$66,259.10 - \$87,296.36



# CAREER OPPORTUNITIES

## IT UTILITY APPLICATIONS INTERN (10588)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

96

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Visibility

External

#### Full Time or Part Time

Full time

#### Travel Required

No

#### Posting Date

12/13/26

#### Published Job End Date

2/27/26 12:00 AM

#### Workplace

On-site

#### Schedule

MONDAY-FRIDAY 8AM-5PM

#### Salary Range

\$17.00-\$25.00 / Hourly



# CAREER OPPORTUNITIES

## CORPORATE PARALEGAL (10601)

### Job Info

#### Organization

Fayetteville Public Works Commission

#### Job Grade

408

#### Locations

Fayetteville, NC, United States

#### Work Locations

PWC OPERATIONS COMPLEX

#### Posting Visibility

Internal and External

#### Full Time or Part Time

Full time

#### Travel Required

No

#### Posting Date

2/13/26

#### Published Job End Date

2/27/26 12:00 AM

#### Schedule

Monday-Friday 8:00am-5:00pm Overtime as required

#### Salary Range

Grade 408 \$29.58-\$38.98/Hourly



# CAREER OPPORTUNITIES

## ELECTRICAL ENGINEERING INTERN (10599)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
96

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Visibility  
Internal and External

Full Time or Part Time  
Full time

Travel Required  
No

Posting Date  
2/12/26/26

Published Job End Date  
2/26/26 12:00 AM

Workplace  
On-site

Schedule  
MONDAY-FRIDAY 8AM-5PM

Salary Range  
\$17.00-\$25.00 hourly



# CAREER OPPORTUNITIES

## ORGANIZATIONAL EFFECTIVENESS & TRANSFORMATION LEADER (10598)

### Job Info

Organization  
Fayetteville Public Works Commission

Job Grade  
414

Locations  
Fayetteville, NC, United States

Work Locations  
PWC OPERATIONS COMPLEX

Posting Visibility  
Internal and External

Full Time or Part Time  
Full time

Travel Required  
No

Posting Date  
2/10/26

Published Job End Date  
2/24/26 5:00 PM

Workplace  
On-site

Schedule  
MONDAY-FRIDAY 8AM-5PM

Salary Range  
81,932.46-107,946.02