

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, MARCH 11, 2026
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. CONSENT ITEMS

(See Tab 1)

- A. Approve Minutes of meeting of February 25, 2026
- B. Adopt PWC Ordinances – PWCORD2026-01 through PWCORD2626-04
 - PWCORD2026-01 establishes a \$55.6 million CPF for various electric infrastructure projects to be funded with the Series 2025 Revenue Bonds.
 - PWCORD2026-02 establishes an \$83.1 million CPF for the non-Annexation water and wastewater projects to be financed with the Series 2025 Revenue Bonds.
 - PWCORD2026-03 amends the Annexation Phase V, Areas 28-29 CPF. It trues up the actual proceeds received as part of the Series 2025 Revenue Bonds issuance.
 - PWCORD2026-04 amends the Annexation Phase V, Areas 32-34 CPF. It trues up the actual proceeds received as part of the Series 2025 Revenue Bonds issuance.

The above ordinances will be effective upon adoption.

END OF CONSENT

III. THE SOUTHEASTERN PARTNERSHIP UPDATE

Presented by: Steve Yost, North Carolina's Southeast President

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

MARCH 11, 2026

IV. FAYETTEVILLE/CUMBERLAND COUNTY ECONOMIC DEVELOPMENT CORPORATION (FCEDC) UPDATE

Presented by: Robert Van Geons, FCEDC President & CEO

V. 2ND QUARTER (OCTOBER – DECEMBER 2025) FINANCIAL RECAP

Presented by: Rhonda Graham, Chief Financial Officer

VI. GENERAL MANAGER REPORT

VII. COMMISSIONER/LIAISON COMMENTS

VIII. REPORTS AND INFORMATION

A. PO Report – February 2026

B. Personnel Report - February 2026

C. Payments by Payment Type – February 2026

D. Career Opportunities

E. Approved N.C. Department of Transportation Encroachment Agreement(s):

➤ Encr. #19965 – install 100 LF of 8” epoxy-lined RJDJ sanitary sewer pipe @ Chanticlear Ct (SR4182) and Redspire Ln (SR4180).

➤ Encr. #19966 – install 60 LF of 18” epoxy-lined RJDJ sanitary sewer pipe @ King Rd (SR1108 and Marcelle Dr (SR4668)

F. Actions by City Council during the meeting of February 23, 2026, related to PWC:

➤ Approved Bid Recommendation – Annual Contract for Overhead Distribution

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, FEBRUARY 25, 2026
8:30 AM

Present: Richard W. King, Chairman
Ronna Rowe Garrett, Vice Chairman
Donald L. Porter, Secretary
Christopher G. Davis, Treasurer (VIRTUAL)

Others Present: Timothy L. Bryant, CEO/General Manager
Kirk deViere, Cumberland County Commission Chairman/Liaison (VIRTUAL)
Jodi Phelps, Assistant City Manager
Media (VIRTUAL)

Absent: Chancer McLaughlin, Hope Mills Town Manager

I. REGULAR BUSINESS

Chairman Richard King called the meeting of February 25, 2026, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman King led the Commission in the Pledge of Allegiance.

APPROVAL OF THE AGENDA

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, the agenda was unanimously approved.

II. CONSENT ITEMS

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of February 11, 2026_
- B. Adopt PWC Resolution - PWC2026.03 - Resolution to Authorize the Condemnation of Easements and the Delegation of Authority to the General Manager
- C. Adopt PWC Resolution - PWC2026.04 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 1500 KVA, totaling 3” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

D. Adopt PWC Resolution - PWC2026.05 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2159 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

E. Adopt PWC Resolution #s PWC2026.06 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2709 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

F. PWC’s Water Resources Engineering seeks approval to purchase specific equipment pursuant to a sole source exception to the competitive bidding requirements. North Carolina law allows an exception from the competitive bidding requirements for “Purchases of apparatus, supplies, materials, or equipment when: (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration.” NCGS §143-129(e)(6). Such an exception is only available in this instance if the Commission approves the purchase.

The sole source request is specifically to purchase twenty (20) LTE-enabled wastewater flow monitor units, twenty (20) antennas for communications, ten (10) area-velocity flow sensors from ADS Environmental Services LLC. A quote for \$153,405.00 was provided on February 18, 2026. The Officer of Water Resources Engineering has knowledge of the products and market, and supports this request based on the overriding consideration of standardization and compatibility with existing equipment.

END OF CONSENT

III. PUBLIC HEARING REGARDING ELECTRIC RATES AND PWC FEES

Chairman King called for the public hearing regarding the proposed Electric Rates and PWC Fees. He stated at our board meeting on February 11, 2026, this hearing was set for this February 25th meeting, and PWC staff gave public notice of this hearing by publishing notice in a newspaper of general circulation serving this community, the Fayetteville Observer, on Sunday, February 15, 2026, and posted the same notice information, along with all relevant documents, on our website on Sunday, February 15, 2026.

He called for staff to provide their recommendations.

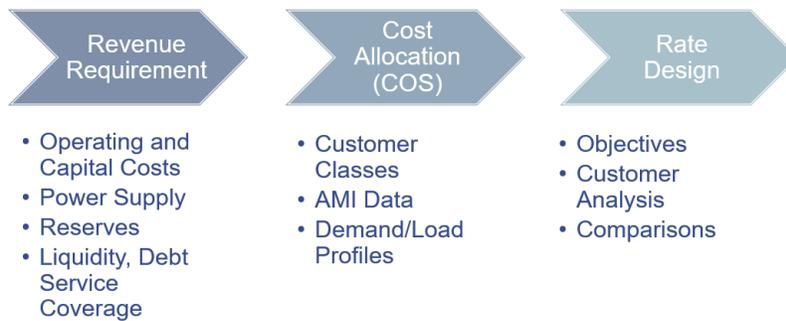
Ms. Rhonda Graham presented Mr. Jason Alban, Director of Financial Planning.

Mr. Alban stated two weeks ago he presented in open session staff's recommendations for phased increases to electric base rates over the next two years. This also included some adjustments to certain electric and water fees and charges. He stated today he will recap most of what was presented as part of this public hearing. These recommendations allow PWC to continue to meet capital and operational needs of the electric system and navigate a higher cost environment without further depleting reserves which have been used extensively over the past decades, and bridging the gap on purchased power in recent years as PWC settles into the amended power supply agreement, but amidst headwinds, arising purchase power costs persistent inflation, and higher barring costs.

Mr. Alban stated he will discuss the following:

- ▶ Rates Process
- ▶ Revenue Requirement
- ▶ Rate Recommendations
- ▶ Proposed Rates & Comparison
- ▶ Proposed Fees & Charges
- ▶ Summary

Rates Process



- ▶ Engaged with NewGen Strategies throughout Rates Process
- ▶ 10-Year Financial Modeling Horizon

Revenue Requirement

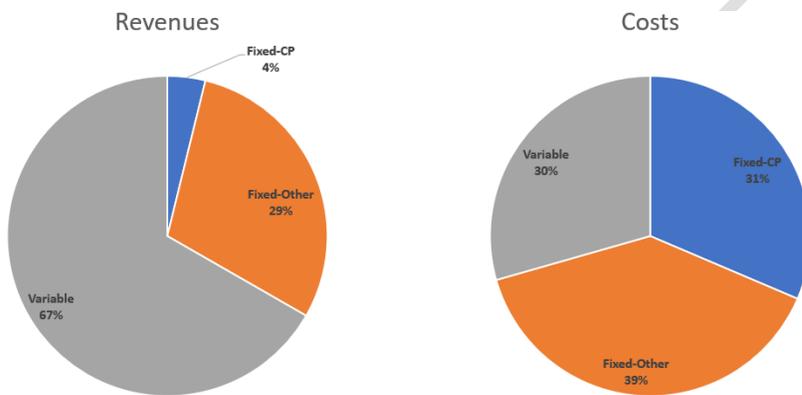
- ▶ Actual Revenue
 - Revenue Relatively Flat (3.26% increase over last 7 Years)
 - Projected Annual Expense Creep
 - \$16M Purchased Power (Duke Energy Merger)
 - \$4M Electrical Systems & Operating Expense (Construction/Maintenance)
 - \$6M Capital Projects (Supply Chain: Engineering, Poles, Transformers, Switches)
 - Actual Cost Reductions (4-Year Average to Budget)
 - O&M: ~\$15.8M/Year (Non-Power Supply and Execution Cost Savings)
 - Capital: ~\$7.6M/Year (Project Deferrals and Job Scope Reclassifications)
 - Revenue Requirements Needed:

	Yr 1 – FY27	%	Yr 2 – FY28	%
Electric	~\$12.1M	5.5%	~\$12.8M	5.5%

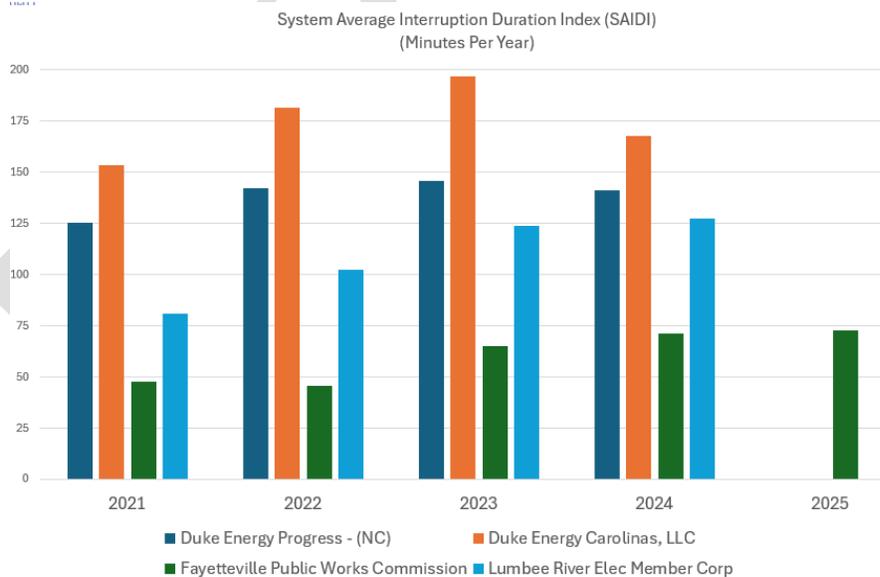
Electric Rate Recommendations

- ▶ Increase Revenue:
 - Continue Cost Saving Initiatives (O&M and Capital)
 - New Business/Economic Development – New LGS5 Rate
 - Narrow Residential COS Gap by Capping Rate Adjustment at 6.5% (Current Under-collection of 15.3%)
 - Increase fixed cost recovery for non-Coincident Peak Electric classes
 - Enhance use of AMI (Advanced Metering Infrastructure) data, load profiles, and FERC accounting
 - Minimize Outage Duration (SAIDI) by deploying FLISR and DERMS projects
 - Maximize Compliance/Renewable Generation with Investment Tax Incentive (Airport, BWGP, Carvers Falls, and Fields Road Solar and BWGP BESS)

Revenues & Costs – Fixed Cost Recovery



5-Year Electric Reliability Performance

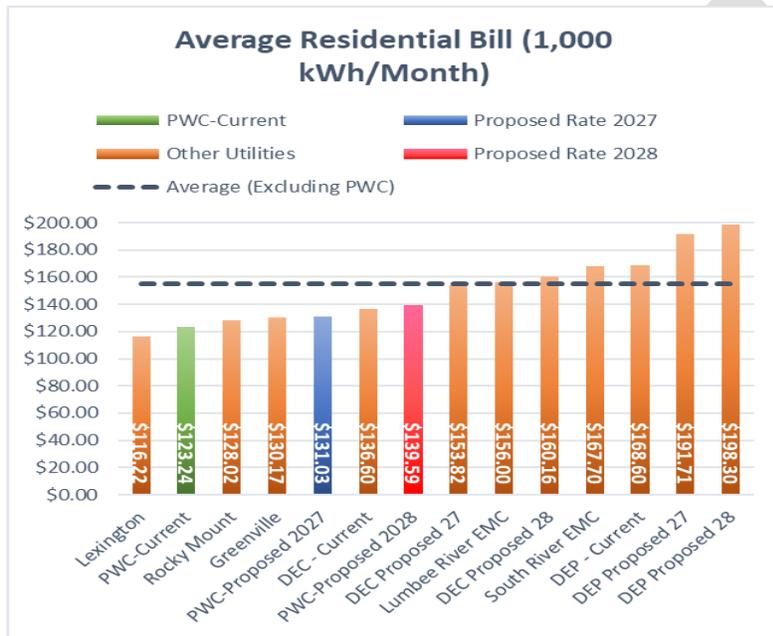


Proposed Rates – Residential & Whole Home

Residential	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$24.00	\$26.00	\$28.00
Three Phase	\$30.00	\$32.50	\$35.00
Energy Charges			
kWh - On	\$0.14126	\$0.14980	\$0.15915
kWh - Off	\$0.09207	\$0.09765	\$0.10375

Residential Whole Home	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$36.00	\$38.00	\$40.00
Three Phase	\$42.00	\$44.00	\$46.00
Energy Charges			
kWh - On	\$0.14261	\$0.16990	\$0.18380
kWh - Off	\$0.09207	\$0.09765	\$0.10375
kWh - Super Off	\$0.05169	\$0.04950	\$0.05350

Residential Service Comparison

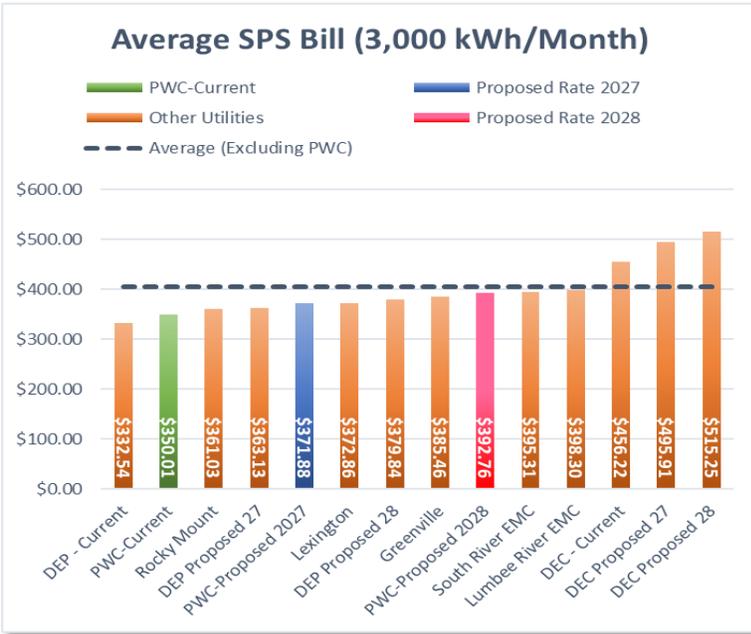


Proposed Rates – SPS & Whole Business

Small Power Service	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$36.00	\$38.00	\$40.00
Three Phase	\$54.00	\$56.00	\$58.00
Energy Charges			
kWh - On	\$0.14725	\$0.15560	\$0.16450
kWh - Off	\$0.09745	\$0.10300	\$0.10885

SPS Whole Business	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$54.00	\$56.00	\$58.00
Three Phase	\$72.00	\$74.00	\$76.00
Energy Charges			
kWh - On	\$0.14758	\$0.16990	\$0.18380
kWh - Off	\$0.09745	\$0.10300	\$0.10885
kWh - Super Off	\$0.05169	\$0.04950	\$0.05350

Small Power Service Comparison



Proposed Rates – MPS

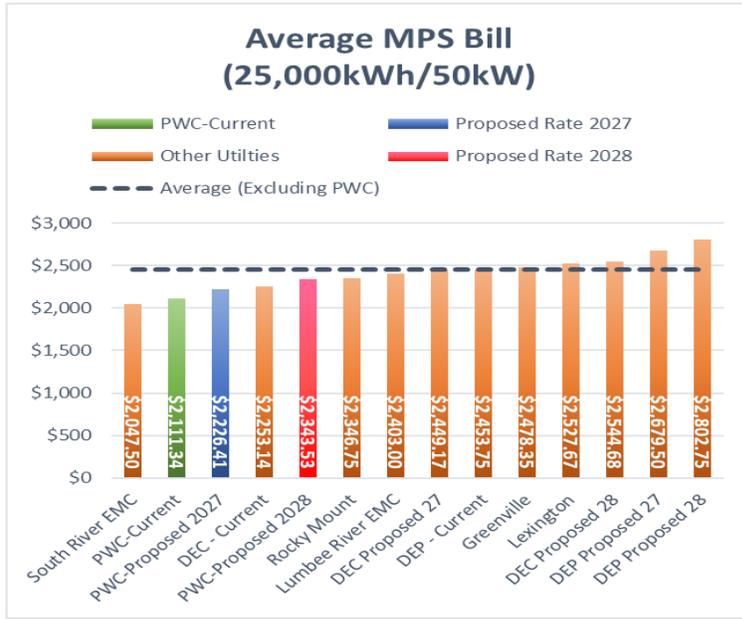
Medium Power Service	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$44.40	\$46.50	\$48.50
Three Phase	\$62.40	\$65.00	\$67.00
Demand Charges			
Demand Charge	\$16.99	\$17.99	\$19.25
Energy Charges			
kWh - On	\$0.05325	\$0.06495	\$0.07495
kWh - Off	\$0.04793	\$0.04890	\$0.04965

Class	Off-Peak Discount
Residential	35%
SPS	34%
MPS-Current	10%
MPS-Proposed FY27	25%
MPS-Proposed FY28	34%

Proposed Rates – CP Rates

- ▶ Formula Rate changes only:
 - Medium Power Service – Coincident Peak
 - Large General Service
 - Large General Service – Owning Transmission
 - No changes to non-Formula Rate components

Medium Power Service Comparison



Proposed Rates – LPSOT

Large Power Service OT	Current	Proposed FY27	Proposed FY28
Facility Charges			
Three Phase	\$25,000.00	\$25,000.00	\$25,000.00
Demand Charges			
Coincident Peak Charge*	\$16.92	\$17.81	\$18.29
Demand Charge	\$2.82	\$2.90	\$2.98
Energy Charges			
Energy Charge*	\$0.03035	\$0.03143	\$0.03271

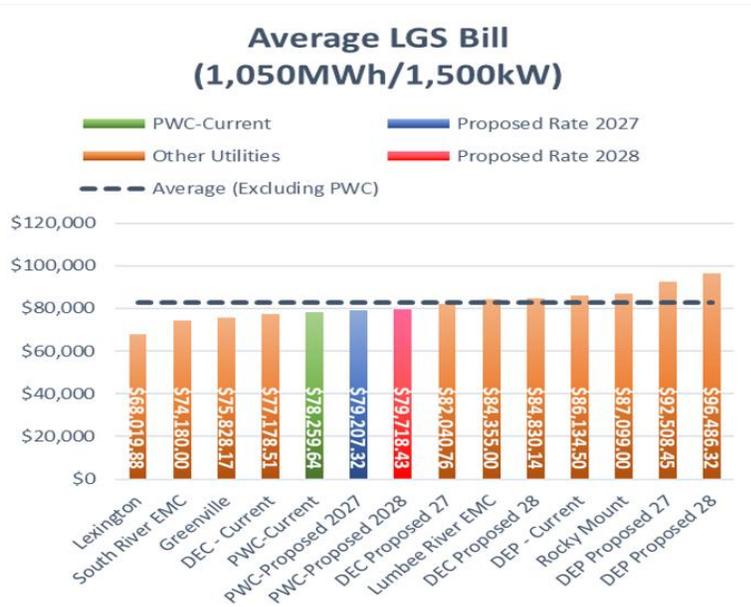
* Based on forecasted formula rate

Proposed Rates – LGS5 (New)

LGS > 5MW	Proposed FY27	Proposed FY28
Facility Charges		
Three Phase	\$15,000.00	\$15,000.00
Demand Charges		
Coincident Peak Charge*	\$17.81	\$18.29
Demand Charge	\$9.95	\$9.95
Primary Discount	(\$0.90)	(\$0.90)
Energy Charges		
Energy Charge*	\$0.03143	\$0.03271

- ▶ LGS5 Customers are Eligible for PWC's Economic Development Incentive, further supporting regional Economic Development
- ▶ Large Customers can also choose the LGSOT Rate

Large General Service Comparison



Proposed Rates – Standby Rider

Standby Rider Proposed Rates

Reservation Charges for Standby Service Capacity Charge per kW	Current	FY27 Proposed	FY28 Proposed
Medium Power Service	\$6.55	\$6.55	\$6.55
Medium Power Service – Coincident Peak	\$6.55	\$6.55	\$6.55
Large General Service	\$7.15	\$7.15	\$7.15
Large General Service – Over 5MW		\$7.15	\$7.15
Large General Service – Owning Transmission	\$7.33	\$7.33	\$7.33
Large Power Service – Owning Transmission	\$7.33	\$7.33	\$7.33

Standby Credit per kW

Medium Power Service	(\$6.55)	(\$6.55)	(\$6.55)
Medium Power Service – Coincident Peak	(\$6.61)	(\$6.55)	(\$6.55)
Large General Service	(\$6.05)	(\$6.05)	(\$6.05)
Large General Service – Over 5MW		(\$7.15)	(\$7.15)
Large General Service – Owning Transmission	(\$2.82)	(\$5.88)	(\$5.88)
Large Power Service – Owning Transmission	(\$2.82)	(\$2.90)	(\$2.98)

Proposed Rates – Area Lights

LED Bulb Type	Number on System	Current		
		Rate	FY27 Rate	FY28 Rate
50W	5,748	\$12.00	\$12.50	\$13.25
70W	43	\$16.00	\$16.50	\$17.25
130W	1,345	\$22.00	\$23.00	\$24.00
200W	1,308	\$28.00	\$30.00	\$31.50
240W	1,417	\$31.00	\$33.00	\$35.00
320W	2,159	\$41.00	\$43.50	\$46.00
SINGLE PED LIGHT W/POLE	141	\$45.00	\$45.50	\$46.00
TWIN PED LIGHTS W/POLE	18	\$60.00	\$61.00	\$62.00
QUAD PED LIGHTS W/POLE	18	\$90.00	\$92.50	\$95.00
Shroud	18	\$7.50	\$7.60	\$7.70
38 Ft Decorative Pole	47	\$31.00	\$31.25	\$31.50

Proposed PWC Fees & Charges

Electric Fees	Current	Proposed
Temp Pole Charge-Underground	\$ 160.00	\$ 215.00
Temp Pole Charge-Overhead	\$ 265.00	\$ 275.00
Underground Cond Charge per Linear Foot	\$ 7.90	\$ 16.10
Boring Fee per Linear Foot	\$ 15.00	\$ 16.10
Service Conversion	\$ 1,465.00	\$ 1,345.00

Other Charges	Current	Proposed
Consumptive Water Loss Application Fee	\$ 555.00	\$ 515.00
Backflow Prevention Assembly Inspection Charge (monthly)	\$ 3.90	\$ 2.80
Connection Fee	\$ 20.00	\$ 30.00
Reconnection Fee	\$ 20.00	\$ 30.00
Bulk Water Permit Fee (Yearly) + Limit 500k gal per permit	\$ 390.00	\$ 420.00
Bulk Water Permit Fee (Temporary Monthly)	\$ 65.00	\$ 70.00
System Impact Study Fee Electric > 10 MW	\$ -	\$ 50,000.00
System Impact Study Fee Water > 200k Gals/Day	\$ -	\$ 20,000.00

Summary & Recommendation

- ▶ Adopt Proposed Rates effective May 1 of 2026 and 2027:
 - Reflecting plan for 5.5% annual average system revenue growth
 - Additional LGS5 Rate with Economic Development Rider
- ▶ Effective upon adoption:
 - Updated Service Regulations and Charges
 - Updated Fees & Charges
 - New System Impact Study Fees

Estimated Residential Customer Impact

Residential - Electric	kWh	Rate	Current	FY27 Rate	FY27 Proposed	FY28 Rate	FY28 Proposed
Basic Usage - Energy (1000 kWh)			\$24.00		\$26.00		\$28.00
On Peak	150	\$0.14126	\$21.19	\$0.14980	\$22.47	\$0.15915	\$23.87
Off Peak	850	\$0.09207	\$78.26	\$0.09765	\$83.00	\$0.10375	\$88.19
Monthly Bill			\$123.45		\$131.47		\$140.06

*Assumes 85% off peak and 15% on peak

\$ Increase	\$8.02	\$ Increase	\$8.59
\$ Increase	6.5%	\$ Increase	\$6.65%

- ▶ Proposed FY27 and FY28 rates continue to deliver great customer value and are less than any other provider in Cumberland County.
- ▶ Typical 1000 kWh impact is less than other utility services changes (cell phones/service, internet/content, natural gas, waste mgmt.)

Cumberland County Comparison

Serving Cumberland County	Residential Customer			
	Using 1,000 kWh per Month*			
PWC May '24	\$ 2.38	2.00%	\$ 121.86	
PWC May '25 (\$2 Coal Ash Rider stopped)	\$ 1.59	1.31%	\$ 123.45	
PWC May '26 Proposed	\$ 8.02	6.50%	\$ 131.47	\$ 11.99
PWC May '27 Proposed	\$ 8.59	6.53%	\$ 140.06	
Lumbee River EMC Jan '24	\$ 8.00	6.50%	\$ 131.00	
Lumbee River EMC Jan '25	\$ 12.50	9.54%	\$ 143.50	
Lumbee River EMC Jan '26	\$ 12.50	8.71%	\$ 156.00	\$ 33.00
South River EMC Apr '24	\$ 6.00	4.67%	\$ 134.45	
South River EMC May '25	\$ 13.30	10.28%	\$ 148.15	
South River EMC Mar '26	\$ 15.70	11.00%	\$ 163.40	\$ 35.00
Duke (DEP) Oct '23	\$ 8.20	5.60%	\$ 154.84	
Duke (DEP) Oct '24	\$ 4.64	3.00%	\$ 159.95	
Duke (DEP) Oct '25	\$ 4.59	3.30%	\$ 163.84	\$ 17.43
Duke (DEP) Jan '27 Proposed**	\$ 23.11	14.11%	\$ 186.95	
Duke (DEP) Jan '28 Proposed**	\$ 6.59	3.53%	\$ 193.54	\$ 47.13

*Source: Calculated by the PWC from data made available by the other utility providers or readily available from online media, articles and publications

**Rate case currently before the North Carolina Utilities Commission

Following staff's presentation, Chairman King stated, we will now hear from individuals who signed up to be heard pursuant to the terms of the Public Notice.

He allotted each individual speaker (3) minutes to speak, and fifteen (15) was allowed for each side of this issue.

Chairman King asked Ms. Durant, Clerk to the Board if there are any individuals wishing to be heard.

Ms. Durant replied, yes. There were five speakers who signed up, and three were present. Each speaker was given three minutes to be heard.

Mr. Steve Harper, 5705 Bashford Court, Fayetteville, NC

Mr. Harper spoke concerning the proposed electric rates and fees increase. He requested the Commission to reconsider the proposed increase.

Mr. Joseph Cardona, 203 Addison St., Fayetteville, NC

Mr. Cardona spoke in opposition to the proposed electric rates and fees increase.

Dr. Katrina Gamble, 204 Runug Road, Fayetteville, NC

Dr. Gamble spoke in opposition to the proposed electric rates and fees increase.

The Chairman recognized a request from the floor to be heard:

Mr. Alton Cooper, 735 Arlington, Fayetteville, NC

Mr. Cooper spoke in opposition to the proposed electric rates and fees increase.

Chairman King acknowledged the written comments provided by individuals prior to the meeting. (See Exhibit A).

He asked if there were any comments by the Commissioners.

Commissioner Donald Porter stated he wants to make sure it is clear to the public that this is not the first time we (the Commissioners) have seen information. He stated they have seen it time and again, and he wants it to be clear.

Commissioner Ronna Rowe Garrett stated she took notes as the speakers were speaking and she appreciated everyone that took the time to be here this morning. Not only for coming but being brave enough to stand up and talk.

She stated PWC is not for profit, we are not up here skimming money or creating a profit when we have a rate increase. There have been decreases in the rates in the former years. She went on to state that we have a rigorous process when we look at the budget planning and we have capital improvement projects that are listed on the website. She stated prior to joining the board, she was not educated in this community and understood the investment to the community. So, if you look at all the things that we are doing, you look at the things we do to run this operation to include paying the employees here that are part of the community, that all goes into the budget planning.

She also acknowledged this has been the most responses we have received (emails, phone calls, speakers), and she appreciates it all; their time, their courage, and the fact they have educated themselves.

Commissioner Christopher Davis apologized for not being in the building. He stated he is in Washington, DC talking, deliberating, and trying to help our institution and our community along the line of rates, and how we can be more fiscally responsible. He sent an email this morning to his colleagues regarding weatherization, grants, and other initiatives of that nature.

He stated his heart weighs heavy regarding rate increases. He does not like them, and does not want them, but he also recognizes that we are working very hard to become a revenue driver for our region, which he believes/hopes will offset the requirement to continue to raise rates. He looks forward to seeing PWC, the people's company, master the art of communication in a way that really highlights how we are buffering a lot of the potential rate increases between us and Duke, and how we are taking the beat and the hit a lot of times on behalf of the rate payers. Raising rates, since he has been on the Commission, has always been the last thing we have entertained. He looks forward to us being more forceful in our communications to our constituents so they know that this is not a for-profit company and the rates are the only way we can run the commission.

He looks forward to the work they (the Commission) will put in to potentially offset and become a real revenue driver and grow the pod as a company. We can only cut this pie into so many slices. We can only transition so many people. He stated we must grow the Commission. He looks forward to those conversations and actions.

Commissioner Richard King stated his comments will mirror a lot of Commissioner Garrett's. He also stated he has read every email and has listened to everything that everyone here has said. He understands, and we do not take these rate changes lightly. The board members care about the rate payers. They care about what people pay. They care about the increases. He admonished everyone to not think this is a blank check and to not think they are just pushing things through. They certainly are not. We are a non-profit organization, and they are trying to keep the rates low.

He stated they are installing solar. We have solar fields out there. We are going to install batteries. We are doing everything we can to maintain the rates. However, there is a cost to install batteries

and solar. We are trying to keep the rates where they are. It costs a lot to run this business, the infrastructure costs, and the cost to repair and to change lightbulbs, all the costs add up. He stated no one's pay is going down. They are going up and the cost of doing business is expenses. Everyone is feeling the pinch.

Written comments were again acknowledged.

Chairman King entertained a motion on the Proposed Electric Rates and PWC Fees.

Commissioner Ronna Rowe Garrett motioned to approve the Electric Rates and PWC Fees as recommended by staff. Motion was seconded by Commissioner Donald Porter and unanimously approved.

IV. GENERAL MANAGER REPORT

Safety

Mr. Bryant stated PWC team members' safety and our public's safety remain the key focus for all of us here at PWC while we continue to deliver best in class, electric, water and wastewater services. Our current total recordable injury rate (TRIR) is .64. However, we know there are risks and challenges to doing this particularly challenging work every day and we are focused on adhering to our processes, our procedure adherence, our situational awareness and always maintaining that. We are committed to caring for one another to ensure each one of us goes home safely every day.

People

Next week PWC will celebrate our Employee Appreciation Day on Friday. We will also celebrate our anniversary on March 4th.

Community Engagement/Customer Engagement

Mr. Bryant stated he too has read every one of the comments that were written as part of our public hearing process, and there are some great ideas that have been shared by our customers on both the electric and water fronts. Rest assured, he and his staff take all the comments and ideas very seriously.

He firmly understands and agrees that if we do not ask ourselves the hard questions, if we do not disrupt ourselves and look at how we can get better, we will have a very different outcome in the near future.

Running the Business

Our staff are continuously focused on how we will continue to grow our revenue to offset the increases in costs across all our sectors. We are working across stakeholders here, not only the City of Fayetteville, Cumberland County, throughout the State of North Carolina as well as the federal government. Just as Commissioner Davis pointed out, having just left him yesterday in Washington, DC, advocating for public power and for water, wastewater services right here in Fayetteville and Cumberland County. If we do not do it, nobody will. And our customers, all 90,000 electric and 250,000 water/wastewater customers that rely on us to drive the revenue for this region demand that.

V. COMMISSIONER/LIAISON COMMENTS

County Commissioner/Liaison Kirk deViere

Commissioner deViere stated the County will hold a budget workshop tomorrow which will begin their budgeting process. He expressed appreciation to PWC for the continued partnership as they continue to look at clean water and infrastructure across the county.

City Council Member/Liaison Derrick Thompson

Council Member Thompson stated as he listened to our constituents, he thought about Mr. Mick Noland. During his retirement he displayed a picture of Fayetteville, which he thinks it was during the 50s or 60s. It is an example of what it looked like then and what it looks like now. Council Member Thompson stated he wants everybody that is in the room and the listening audience to realize is we want our city to grow. And for our city to grow, of course, we need more power. So, we must make sure that we are looking at tomorrow and not just looking at today. Because it will be a lot different in 10-15 years than it does today. If we want our city to grow, we need to have power. We need to have infrastructure. If you want businesses to come, you need to have power and infrastructure. If you want commercial, industrial, or residential to grow, you need power and infrastructure. All that cost money.

The one slide up there that he thinks should have told everyone about the great job this board is doing is the comparison rates. Look at the rate of PWC compared to the rate of Lumbee River, and of Duke Energy. As Madam G (Commissioner Garrett) said it, everything is going up, but at least ours is not going up as much as our competitors. Council Member Thompson went on to thank PWC for the great job we are doing and stated the city will work together with PWC to get to where we all want to be.

Commissioner Donald Porter

Commissioner Porter thanked everyone who came out today. He stated during the last meeting he hoped there would be a crowd here today from the community.

He also reminded everyone that next month (March) is Women's Appreciation Month. He stated he was fortunate enough to be on active duty when the Army disbanded the WACs (Women's Army Corps) and integrated them into almost every facet of our army corps. He is hoping that we will take that designation seriously.

Commissioner Ronna Rowe Garrett

Commissioner Garrett stated she appreciates Commissioner Porter's remarks. She has served on many boards (nationally & locally). The challenge with some boards is people are on them for diverse reasons. What she has found in this core of people (the Commissioners) is they all hold each other accountable and they respect each other, and they are here for the same reason, not because they want the power or recognition, but because they want to help make the community a better place and to work with our partners (the County and the City).

She stated she took note of every recommendation and most of them they have already addressed.

Commissioner Christopher Davis

No Comments

Commissioner Richard King

Commissioner King thanked everyone for coming out. He stated with the presentation he hoped things were a little clearer and the comparison charts showed PWC is doing a pretty good job. He stated the board is trying to maintain rates. We already have solar, and we have batteries going in. He encouraged everyone to go to the website to see all the infrastructure and the work that we are doing. We are trying to keep the rates down and we are doing the best job we can.

Customers were also encouraged to weatherize their homes. There are incentive programs on our website, and customers were encouraged to visit it.

VI. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report – January 2026
- B. Recap of Uncollectible Accounts – January 2026
- C. Investment Report - January 2026
- D. Financial Statement Recaps
 - Electric Systems - November 2025
 - Water/Wastewater – November 2025
 - Electric Systems – December 2025
 - Water/Wastewater – December 2025
- E. Career Opportunities
- F. Actions by City Council during the meeting of February 9, 2026, related to PWC:
 - Approved – Sole Source Recommendation - Spare Parts for Existing on-Load Tap Changers (OLTC)
 - Approved - Sole Source Request - Purchase Distribution Transformers (Overhead, Single-Phase Padmount, and Three-Phase Padmount)
 - Approved - Bid Recommendation - Gas Turbine 6 IR Load Gearbox Parts and Repair
 - Approved - Bid Recommendation - BABA Galvanized Steel Transmission Poles
 - Approved - Recommendation to Reject Non-Conforming Bids - Switch, Recloser Bypass, Cross Arm Assembly, 3 Phase
 - Approved - Recommendation to Reject Non-Conforming Bids - Three Phase Padmount Transformers
 - Approved - Recommendation to Reject Non-Conforming Bids - Cable, 1/0 ALCN EPR 25KV, 1/C
 - Approved - Recommendation to Reject Non-Conforming Bids - Cable, 1/0 ALCN EPR 25KV, 1/C
 - Approved - Resolution for Permanent Pipeline Easement, Temporary Construction Easements, and a License Rights to Piedmont Natural Gas Company, Inc.
 - Approved - Phase 5 Annexation Area 29 Preliminary Assessment Resolution to be Adopted and Public Hearing

- Approved - Phase 5 Annexation Area 30 Preliminary Assessment Resolution to be Adopted and Public Hearing
- Approved - Phase 5 Annexation Area 31 Preliminary Assessment Resolution to be Adopted and Public Hearing

III. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, and unanimously approved, the meeting adjourned at 9:25 a.m.

EXHIBIT A

Public Hearing Written Comments February 25, 2026

(Comments received by 5:00pm Friday, February 20, 2026)

James Smith

Dear Commissioners, I am writing ahead of the upcoming meeting of the Fayetteville Public Works Commission to respectfully share my concerns regarding the proposed rate increases. I fully understand that operating a utility system is complex and that infrastructure, regulatory compliance, and long-term stability require careful financial planning. However, I ask that the Board give special consideration to residents like myself and many others who live on fixed incomes. For those of us receiving retirement income, disability benefits, or other fixed payments, our monthly income does not increase when utility costs rise. Even modest increases in electric, water, or wastewater charges can create difficult trade-offs between essentials such as food, medication, and utilities.

I respectfully ask the Board to consider: Whether reserve funds or rate stabilization funds can be used to soften or phase in increases; Whether additional assistance programs can be expanded for seniors, veterans, and disabled residents; Whether a slower or tiered implementation plan could reduce the immediate burden; Providing clear public explanation of how the rate decision balances financial stability with community impact.

Transparency and communication are very important to many of us. Understanding not only the "why" behind the increase, but also the alternatives that were considered, would help build trust and confidence in the process. Please know that this message is shared in a spirit of respect and civic responsibility. I appreciate the work the Board does, and I simply ask that the voices of fixed-income households be given careful consideration in your deliberations. Thank you for your time and service to our community.

Janice Scott

I would like to ask a few questions regarding the rate increases. Why are we, as consumers, responsible for the coal ash cleanup? It was not our doing, so why are we responsible and why is the cost being placed on us as consumers? Why is the rate increase so high? Why not just do 2% this year, 2% next year and 2% the following year etc. etc. etc.? 6.5% is a very high increase, especially now when a lot of families are struggling financially. Thank you.

Carlette Whitlock

I have been a PWC customer for approximately 30 years. I am writing to express my concern regarding the consistent increase in my utility bills, which have now exceeded \$500. Despite following the peak time schedule and having an empty house during the day, my costs continue to rise. This amount is no longer sustainable on my current income. Maintaining consistent power is essential, particularly as my spouse is dealing with health challenges. Thank you for your help in this matter.

Janet Menzak

My name is Janet Menzak. I am a resident of Fayetteville.

How dare PWC even suggest this 6.5% rate hike. Up from 2% last year! Outrageous increase for a utility that supposedly shrank it's operating costs for the year. And why are customers being held responsible for footing the bill to clean up the coal ash Duke Energy dumped into a

river??? Outrageous!!! Duke Energy made 4.9 billion in profits last year! They should be held FULLY responsible for paying 100% of the cost of their own negligence! Duke customers do not benefit from the company's profits, we shouldn't have to pay for their failures. Maybe this increase should include free shares of Duke's stock for all paying residents!! I am also fairly certain that all of the new data centers going up in the area are contributing to this astronomical increase and will continue to do so. Just another thing residents don't benefit from and should not be paying for. We will not stand for this! I am encouraging all of my fellow residents to fight this by only paying a portion of their bill and deducting 6.5% from their total after May 1st. Residents are NOT going to continue to allow these multi billion dollar companies to wring us dry while they rake in profit and pollute our water in the process. You people really do have SOME NERVE!

William Ashe

I am unable to physically attend the February 25 scheduled meeting; however, I do have concern about services provided with a rate increase. Where in the rate increase proposal does PWC offer improved access to customer service assistance for customers? I've attempted several times to obtain information and waited days, without response, for callback/assistance. I visited the Wilmington Road building to only discover that there's no one there to offer customer assistance and my only option was to call a no response number. I had to seek the assistance of my City Council member to get a response from PWC. Why raise the rates for customers when you offer them no customer service assistance?

Edward Cheski

The state hasn't passed a budget in 3 years. That means no state employees have gotten raises either. We cannot afford a rate hike!! Please do not raise the power rates.

Mark and Lana Edwards

My husband and I have been living here for 3 years now and he's a war veteran on a fixed income we don't have enough money to get through the month now if you raise rates low-income people can't survive thank you for your time.

Tammy Dostie

It is an earth shattering NO from Me. The rates are high enough as it is. How do you all expect those of us on a fixed income to come up with more money, that we simply don't have?! It's bad enough that all of us here had to pay more for property taxes, but then you all are going to propose this?? In case you hadn't noticed, Fayetteville is a military town. I am a retired military widow living on my own, with no one to help me. Retirees can't afford what is happening here. I am going to be forced out of my home, that I own, to move God knows where since I have no family, if this town drops one more expense at my door! I'm sorry, I can't okay this increase.

Jovan Bowser

Raising the already diabolical rates is just crazy. Wastewater is already more than the regular water bill. That already makes no sense. We are charged because someone is doing g work in the area so we have an electric bill raise. I have NEVER paid this much for electric I. My life when we have children and are just trying to keep warm. I can only image what the bill will be in the Summer. My mortgage has already gone up \$500 due to insurance increase. I am a disabled vet with 2 8 year old twins and a spouse in school so my income is the only one we have. With food out the roof now also another increase is just unrealistic. Other countries and states offer the same amenities without these outrageous increases. There is a way to get it done, find it!

Gregg Faulkner

The electric company should focus on supporting its customers, especially low-income families, rather than raising rates to cover problems caused by supplier issues. Many households are already struggling to pay their bills, and shifting the cost of supplier failures onto customers is unfair. These issues are not the responsibility of residents, yet they are being asked to absorb the financial impact through higher rates. Low-income families are hit the hardest by repeated increases. Electricity is a basic necessity, not an optional service, and higher rates can force families to choose between keeping the lights on and paying for food, rent, or medicine. Instead of increasing rates, the company should expand assistance programs, offer flexible payment plans, and actively work to reduce customer financial strain. Additionally, the company has not followed through on promised updates and improvements to infrastructure. Customers were told that upgrades would improve reliability and efficiency, but many have seen little to no progress. Raising rates without delivering these improvements breaks trust and accountability. The electric company should prioritize transparency, responsible planning, and customer-focused solutions. Addressing supplier challenges internally, honoring commitments to update systems, and protecting vulnerable households would demonstrate true responsibility. Supporting customers, not increasing their burden, should be the company's top priority.

Dominique Palkowitz

I am writing to express my concern regarding the proposed rate increase by the Fayetteville Public Works Commission. As a resident of Fayetteville, I understand that utilities must occasionally adjust rates to maintain infrastructure and service quality. However, many families in our community are already struggling with rising costs of living, including groceries, rent, gas, and other essential expenses. An increase in electric rates at this time would place an additional financial burden on households that are doing their best to stay afloat. For working families, seniors on fixed incomes, and single-parent households, even a modest increase can make a significant difference in monthly budgeting. Utility services are not optional; they are necessities. When rates increase, families are often forced to make difficult decisions between paying for electricity and covering other basic needs. Before approving any rate adjustments, I urge the Board to carefully consider the economic realities facing residents. Transparency is also important. Clear communication about why the increase is necessary, how the additional revenue will be used, and what steps are being taken to control operational costs would help build public trust. Additionally, I encourage the Board to explore alternative solutions such as phased increases, expanded payment assistance programs, or cost-saving measures within the organization to reduce the impact on customers. Our community values

reliable utility services, but we also need affordability. I respectfully ask the Board to reconsider the timing and impact of this proposed increase and prioritize the financial well-being of the citizens you serve. Thank you for your time and consideration.

Akeenya Bromell-Kearney

It's with great facts. That are service bills are currently high enough. There shouldn't be any increase to our bills..we as the people struggle enough out here to benefit and cover daily essentials. The right should not be given to increase our bills when and however they feel. All should reconsider and think of the people and the living expenses as is...creating expenses is non sense we should not feel this settings harsh affects to create a bigger living for the folks who provide the service. That is needed world wide..think of the elderly the disabled it's crucial for us to be Able to afford our daily living..it's not fair to none of us..but for the ones who live financially month to month literally is a disgrace. It's not enough funds. We should be given more funds vs being took from us and charged unfairly and outrageous light bills.. everything need to be looked over again and dissected and put together the right way..

Shana Martin

I'm in opposition to the proposed rate increases. People are struggling to pay their PWC bills at the current rate and an increase would place further financial strain on PWC users including myself. Put people over profit and find a sustainable solution that does not increase the financial burden already placed on PWC customers. I, like many others, am using less electricity and water in my home and am paying more than usual. A rate increase will be a financial strain on my family and many other families here. Many will need to turn to government assistance, go into debt, or starve just to make sure their bill is paid. People are currently struggling under the prices of their current PWC bills. An increase would be detrimental to many families including my own and it would be a slap in the face to your customers. Please, make the decision that is best for your customers and put people before profit. Do not adopt the rate increases.

Forsythia Jones

I strongly oppose the proposed 5% increase in electricity rates effective May 1st. Many households are already struggling to pay their current bills, and even a seemingly small increase around \$8 can push families into financial hardship. For some, that \$8 could mean the difference between paying for electricity or other essentials like groceries, medicine, or transportation. The cost of living has been rising steadily, and adding more to already high electricity bills is not reasonable. Electricity is not a luxury it's a basic necessity that powers homes, supports work-from-home arrangements, and keeps families safe and healthy. Increasing rates now, when many are already stretched thin, is unfair and unsustainable I urge decision makers to reconsider this increase and explore alternatives that do not further burden consumers. Maintaining affordable electricity is crucial for the well-being of our community and for preventing additional financial strain on households already struggling to make ends meet.

Ahmeris Morales

Currently my bills went up \$200 in the past year an increase insane for a company that did the same thing two years ago. Haven't given any new service or anything.

Eternity Robinson

Dear PWC Commissioners and Leadership Team, I am writing as a Fayetteville resident and long time customer to respectfully express concern regarding the proposed 5% electric rate increase effective May 1, 2026, followed by an additional 5% increase effective May 1, 2027, along with adjustments to electric, water, and wastewater fees and surcharges. These proposed increases would create a significant burden for many households in our community. For a residential customer using approximately 1,000 kWh per month, the projected increase of nearly \$8.00 per month in 2026 and an additional \$8.59 per month in 2027 may appear modest on paper, but for working families, seniors on fixed incomes, and small businesses already facing rising housing, food, insurance, and healthcare costs, these increases add up quickly.

Two consecutive annual increases, combined with additional fee adjustments, could disproportionately impact those least able to absorb higher utility costs. Many residents are still managing tight budgets, and essential services such as electricity and water are not optional expenses. I respectfully ask the Commission to consider the following before approving these changes:

- Explore phased or smaller incremental adjustments spread over a longer timeline.
 - Identify internal cost-saving measures or operational efficiencies that could reduce the need for full increases.
 - Consider expanding assistance programs for low-income, elderly, and fixed-income customers if increases are deemed necessary.
-
- Increase transparency around the specific drivers of the increases and any alternative options evaluated.

Fayetteville residents value reliable service and I believe there is an opportunity to balance financial sustainability with affordability through thoughtful review and community engagement.

I appreciate your time, your service to our community, and your consideration of public input on this important matter. I respectfully urge the Commission to reconsider or modify the proposed increases to minimize the financial strain on Fayetteville households simply trying to make ends meet on every front. Sincerely.

Katrina Quanne

Hello, As a concerned customer, please do not vote to increase our bills. People are struggling enough and we cannot increase bills, the world does not have enough money to survive now. Thank you.

Tiffany Kennedy

I am a residential customer currently paying over \$300 per month for combined electric, water, and wastewater services. I appreciate the opportunity to provide input regarding the proposed electric rate increases and associated fees. While the proposed increases of \$8.02 in May 2026 and \$8.59 in May 2027 for a residential customer using 1000 kWh per month may appear incremental, the cumulative financial impact on households should be carefully considered. Many customers are already managing high monthly utility costs, and even modest adjustments can significantly affect

household budgets over time. In addition to cost considerations, I request that service quality and infrastructure reliability be evaluated alongside any rate adjustments. Customers have experienced concerns related to water quality and recurring power outages. Reliable service and consistent water standards are essential components of the value customers receive for the rates and fees charged. I acknowledge that PWC residential customers may pay less than the state average and other providers within Cumberland County for 1000 kWh of electricity, and that the temporary Power Supply Adjustment (PSA) of approximately \$5.41 per 1000 kWh is scheduled to end in August 2026. However, rate comparisons alone do not fully reflect the overall customer experience. Service reliability, system resilience, and water quality performance should be central considerations in the decision-making process. Before implementing additional increases, I encourage the Commission to clearly communicate how proposed rate adjustments will directly support measurable improvements in infrastructure, outage reduction, and water system performance. Transparent benchmarks and timelines would provide customers with greater confidence in the necessity and benefit of these changes. Thank you for your consideration and for providing the public with an opportunity to comment.

Debra Kennedy

Dear Fayetteville Public Works Commission,

I am writing as a residential customer to formally document ongoing concerns regarding water quality and repeated power outages affecting my household.

The water coming from my faucets has, on multiple occasions, appeared gray or discolored. This raises serious concerns about water safety, treatment processes, and overall system integrity. Water quality is a fundamental public health matter. When discoloration occurs, it creates uncertainty about whether the water is safe for drinking, cooking, and bathing. I request clarification regarding the cause of this issue, whether flushing or maintenance activities are contributing factors, and what corrective measures are being implemented to prevent recurrence. Additionally, my residence has experienced numerous power outages. Frequent interruptions impact daily activities, food preservation, remote work, and household stability. Service reliability is an essential component of utility service, and repeated outages warrant transparent communication regarding the root cause and infrastructure improvements planned to address them. Given these service concerns, it is difficult to reconcile current performance with proposed rate increases. Before additional financial burdens are placed on customers, it is reasonable to expect consistent water clarity and dependable electric service. I respectfully request:

- An inspection or evaluation of water quality in my service area
- Documentation of recent outage causes and duration in my neighborhood
- Information on corrective actions and infrastructure upgrades underway

Please advise on the appropriate next steps and provide a timeline for response. Thank you for your attention to this matter.

Nicole Kelly

To whom it may concern, Since I am unable to attend this meeting in person due to work, I would still like my voice to be heard. I am a single mother with two children and I recently received my bill that is due for March and it was nearly \$400.00. Keep in mind that I live in a 2 bedroom and 1 bath apartment. I would like to go on record saying that if the rates continue to increase to these amounts I would be put in a tough position. There are limited funds for assistance already and I work and

budget as much as I can while also trying to go by the peak usage schedule. This is the highest bill that I have received since last February and that's according to PWC tracking information. Please show some type of compassion and do not increase these rates because we all know that funds could be found in other budget cut on the end of PWC. Thank you for taking the time to read this on behalf of the Kelly family.

Ashley Wyatt

I am against the proposed rate increase. Why are we paying more for the same service? Rates have steadily increased since i moved to Fayetteville in 2022 and this proposal would include 2 back to back increase. The goal is to create a place that is sustainable for people to live, not create practices that would push them out.

Noreda Hess

Please no raising rates, property tax went up 100% this last year. Stop 3 tier pricing, everyone should be paying the same rate, the poor should not be paying more. Yearly surplus should go to funding improvements. Solar panels should be installed on houses by PWC, we should not be left in the dark and cold, there should be a program for emergency basic home solar.

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

March 2, 2026

MEMO TO: Timothy Bryant, CEO/General Manager
MEMO FROM: Rhonda Graham, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinances and amendments for Commission action at its March 11, 2026 meeting, and below is a summary explaining the purpose of each.

The following ordinances will be effective upon adoption:

- PWCORD2026-01 establishes a \$55.6 million CPF for various electric infrastructure projects to be funded with the Series 2025 Revenue Bonds.
- PWCORD2026-02 establishes an \$83.1 million CPF for the non-Annexation water and wastewater projects to be financed with the Series 2025 Revenue Bonds.
- PWCORD2026-03 amends the Annexation Phase V, Areas 28-29 CPF. It trues up the actual proceeds received as part of the Series 2025 Revenue Bonds issuance.
- PWCORD2026-04 amends the Annexation Phase V, Areas 32-34 CPF. It trues up the actual proceeds received as part of the Series 2025 Revenue Bonds issuance.

Staff recommend that the Commission adopt the attached CPF budget ordinances.

CAPITAL PROJECT ORDINANCE
SERIES 2025 ELECTRIC CAPITAL PROJECT FUND
PWCORD2026-01

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

- Section 1. The project authorized is for the funding of various electric infrastructure projects as listed in Exhibit A to be financed by the sale of revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

Series 2025 Bond Proceeds	<u>\$ 55,599,780</u>
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- Section 4. The following amounts are appropriated for the project:

Project expenditures	<u>\$ 55,599,780</u>
----------------------	----------------------
- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 11th day of March, 2026.

Exhibit A - PWCORD2026-01

<u>Description</u>	<u>Amount</u>
Padmount Transformers	\$ 1,600,000
Padmount Transformers	3,200,000
Overhead Transformers	550,000
Overhead Transformers	550,000
Fault Location Isolation and System Restoration (FLISR)	5,940,000
Sub-Transmission Pole Replacement	6,159,780
US 401 Industrial Site 66 kV Subtransmission Rebuild	11,000,000
230-67kV Auto-Transformer	7,600,000
POD V 230-66 kV Substation	19,000,000
Total	<u>\$ 55,599,780</u>

CAPITAL PROJECT ORDINANCE
SERIES 2025 WATER AND WASTEWATER CAPITAL PROJECT FUND
PWCORD2026-02

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

- Section 1. The project authorized is for the funding of various water and wastewater infrastructure projects as listed in Exhibit A to be financed by the sale of revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

Series 2025 Bond Proceeds	<u>\$ 83,070,300</u>
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- Section 4. The following amounts are appropriated for the project:

Project expenditures	<u>\$ 83,070,300</u>
----------------------	----------------------
- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 11th day of March, 2026.

Exhibit A - PWCORD2026-02

<u>Description</u>	<u>Amount</u>
Big Rockfish Creek Outfall Contract III	\$ 7,119,750
Water Distribution System Rehabilitation	6,025,000
Water Distribution System Rehabilitation	7,770,000
High Pressure Zone Transmission Water Main Improvements	2,749,000
PO Hoffer WTF Capacity Expansion, Phase 3 – Residuals Facilities Expansion	677,000
Ramsey Street Water Transmission Main Improvements Phase 1	14,310,000
Sanitary Sewer Main Rehabilitation	7,225,000
Sanitary Sewer Main Rehabilitation	13,905,000
Longview Lift Station and Force Main Upgrade	4,710,021
Replacement of Cross Creek Outfall, Greensboro Street to Hillsboro Street	1,820,000
Line 54" Outfall - I-95 to Claude Lee Road	16,759,529
	<u>\$ 83,070,300</u>

CAPITAL PROJECT ORDINANCE AMENDMENT
 ANNEXATION PHASE V - AREAS 28 - 29 CAPITAL PROJECT FUND AMENDMENT #1
 PWCORD2026-03

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

Section 1. The amendment authorized is to the Phase V annexation areas 28 through 29, adopted May 12, 2021 for the design and construction of water and sewer installations in Phase V Annexation, Areas 28 through 29.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 500,000	\$ -	\$ 500,000
Series 2025 Bond Proceeds	\$ -	\$ 10,000,000	\$ 10,000,000
Bond Proceeds	20,650,000	(10,000,000)	10,650,000
	\$ 21,150,000	\$ -	\$ 21,150,000

Section 4. The following amounts are appropriated for the project:

Project Expenditures \$ 21,150,000

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 11th day of March, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 32 - 34 CAPITAL PROJECT FUND AMENDMENT #8
PWCORD2026-04

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V - Areas 32 through 34, adopted December 13, 2017 for the design and construction of water and sewer installations in Phase V Annexation, Areas 32 through 34.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 8,000,000	\$ -	\$ 8,000,000
Interest Income	1,200	-	1,200
Series 2016 Bond Proceeds	1,070,481	-	1,070,481
Series 2018 Bond Proceeds	1,355,273	-	1,355,273
Series 2021 Bond Proceeds	800,647	-	800,647
Series 2023 Bond Proceeds	18,305,681	-	18,305,681
Series 2025 Bond Proceeds	-	10,000,000	10,000,000
Bond Proceeds	50,332,618	(10,000,000)	40,332,618
	<u>\$ 79,865,900</u>	<u>\$ -</u>	<u>\$ 79,865,900</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 79,865,900	\$ -	\$ 79,865,900

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 11th day of March, 2026.

PO Commissioners Report

Month : Feb

Total POs : 120

Total Amountof POs : \$2,269,951.96

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
A-1 Supply Company	PON000687	2/4/26	180	10.50	BOX	WIPER, DELICATE TASK (LOW-LINT)	1,890.00
PON000687							1,890.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
A-1 Supply Company	PON000734	2/13/26	42	30.54	CASE	BAG, REFUSE,BLACK,30" X 36", MED, 2.0 MIL, (250/CS)	1,282.68
PON000734							1,282.68
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
A-1 Supply Company	PON000803	2/27/26	33	26.85	CASE	GATORADE, 24 PACK, BOTTLES "SUGAR FREE", 20 OZ.	886.05
PON000803							886.05
A-1 Supply Company							4,058.73

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ac Controls Company, INC.	PON000725	2/12/26	1	10,960.00	LOT	TO PURCHASE: QTY (LOT) FLOW METERS, ACTUATOR, CONTROLLER AND HEATER FOR SBS/HYPO LOADING STATION AT THE ROCKFISH WRF.	10,960.00
PON000725							10,960.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ac Controls Company, INC.	PON000745	2/16/26	1	37,668.00	LOT	TO PURCHASE FLOW METERS FOR THE RAS PUMPS AT ROCKFISH WRF PART # 386161-1 QTY (4) \$8,069.00 AND QTY (4) PART # 386161-2 \$1,348.00	37,668.00
PON000745							37,668.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ac Controls Company, INC.	PON000796	2/26/26	1	50,230.00	LOT	TO PURCHASE: QTY (LOT) PART # 100-12623 \$981.00 AND PART # 080-00226 \$236.00 BALL VALVES FOR EPI PANELS AT CROSS CREEK WRF. EXISTING VALVES ARE INOPERABLE AND UNREPAIRABLE.	50,230.00
PON000796							50,230.00
Ac Controls Company, INC.							98,858.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Acoem USA Inc.	PON000719	2/12/26	1	12,700.00	LOT	TO PURCHASE REGISTRATION FOR FOUR (4) TO RELIABLE PRECISION MAINTENANCE (RPM) TRAINING TO BE HELD IN MARCH 3-6, 2026, PART # 387-05-04	12,700.00

PON000719	12,700.00
Acoem USA Inc.	12,700.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
American Productivity & Quality Center INC	PON000728	2/13/26				TO PURCHASE RENEW MEMBERSHIP TO THE AMERICAN PRODUCTIVITY & QUALITY CENTER (APQC). (KNOWLEDGE MANAGEMENT MEMBERSHIP) FROM MARCH 1, 2026, THROUGH FEBRUARY 28, 2027	12,500.00
PON000728							12,500.00
American Productivity & Quality Center INC							12,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
American Safety Utility Corp.	PON000747	2/17/26	20	27.90	PAIR	GLOVE,WORK,LEATHER,ELEC ONLY, L	558.00
	PON000747	2/17/26	9	27.90	PAIR	GLOVE,WORK,LEATHER,ELEC ONLY, M	251.10
PON000747							809.10

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
American Safety Utility Corp.	PON000769	2/23/26	25	124.94	EACH	TO PURCHASE: QTY (25) RUBBER BLANKETS FOR ECS.	3,123.50
PON000769							3,123.50
American Safety Utility Corp.							3,932.60

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Association Of Metropolitan Water Agencies	PON000789	2/26/26				ANNUAL RENEWAL FOR ASSOCIATION OF METROPOLITAN WATER AGENCIES (AMWA) MEMBERSHIP DUES.	7,200.00
PON000789							7,200.00
Association Of Metropolitan Water Agencies							7,200.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
B & H Photo-Video	PON000697	2/9/26	1	1,549.00	EACH	SIGMA 70-200MM CAMERA LENS	1,549.00
	PON000697	2/9/26	1	544.99	EACH	ZOOM PODTRAK P4NEXT RECORDER/4-PRSN PODCAST KIT	544.99
	PON000697	2/9/26	1	41.58	EACH	MULTICART LONG SHELF FOR R2/REG	41.58
	PON000697	2/9/26	1	172.79	EACH	LOGITECH MX CREATIVE CONSOLE - GRAPHITE/REG	172.79
	PON000697	2/9/26	1	59.99	EACH	MULTICART HANDLE BAG WITH RIGID BOTTOM FOR R2/REG	59.99

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
B & H Photo-Video	PON000697	2/9/26	1	11.63	EACH	LEOFOTO RB-2 UNIVERSAL TRIPOD ROCK BAG/REG	11.63
	PON000697	2/9/26	1	103.68	EACH	MULTICART MULTI-CART 8-IN-1 - R2 MICRO/REG	103.68
PON000697							2,483.66
B & H Photo-Video							2,483.66

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Border States Electric	PON000713	2/11/26	161	5.81	EACH	COUPLING, LONG, CONDUIT, 3" PVC	935.41
	PON000713	2/11/26	200	0.28	EACH	TERM, RING, SINGLE, 10-12, 10 STUD	56.00
PON000713							991.41

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Border States Electric	PON000760	2/20/26	6	4,812.00	EACH	POLE, BREAK-AWAY FIBERGLASS, 47'	28,872.00
PON000760							28,872.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Border States Electric	PON000767	2/23/26	40	1,807.00	EACH	POLE, FIBERGLASS, 35', SMOOTH, BLACK	72,280.00
PON000767							72,280.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Border States Electric	PON000773	2/25/26	2	184.50	EACH	EXTENSION, UNIVERSAL, 12-HOLE	369.00
	PON000773	2/25/26	18	56.85	EACH	INSULATOR, BASIC (K600), PLUG(URD).	1,023.30
	PON000773	2/25/26	60	4.95	EACH	PHOTOCONTROL, CAP, OPEN, 3-PRONG	297.00
PON000773							1,689.30
Border States Electric							103,832.71

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Breg International INC.	PON000716	2/12/26	20	59.65	CASE	OIL SOAKS-MINI SUCKER (CASES)	1,193.00
PON000716							1,193.00
Breg International INC.							1,193.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Bullard Farming	PON000698	2/9/26				SERVICE AGREEMENT CONTRACT # WRT26015 TO HARVEST CORN AT PWC	20,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Corporation						FARM INCLUDING LAND PREP, PLANTING AND SPRAYING FROM FEBRUARY 9, 2026, THROUGH, JUNE 30, 2026.	
PON000698							20,000.00
Bullard Farming Corporation							20,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Clarion Safety Systems	PON000811	2/27/26	1500	0.93	EACH	ORANGE ASSET CONTROL TAGS NUMBER PLATE - FOR NON-CAPITAL ASSETS	1,400.00
PON000811							1,400.00
Clarion Safety Systems							1,400.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Clearwater, INC.	PON000782	2/26/26	1	13,452.00	LOT	TO PURCHASE: QTY (6) PRIMARY ONYX RINGS (SUCTION/DISCHARGE SIDE) PART # 20255912-B \$2,247.00 & PART # 20255912-A \$2,237.00 FOR PRIMARY SLUDGE PUMPS AT THE CROSS CREEK WRF.	13,452.00
PON000782							13,452.00
Clearwater, INC.							13,452.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Coast Lubricants & Industrial Supply Ltd	PON000754	2/18/26	2	2,651.00	EACH	HYDRAULIC FLUID-55Gallon Drum	5,302.00
PON000754							5,302.00
Coast Lubricants & Industrial Supply Ltd							5,302.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Commercial Metals Company	PON000691	2/6/26	6	540.00	EACH	RISER, 2.67', F/4' MANHOLE, W/CONSHIELD	3,240.00
PON000691							3,240.00
Commercial Metals Company							3,240.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Consolidated Electrical Dist., INC.	PON000721	2/12/26	1	21,250.00	LOT	TO PURCHASE: QTY (16) DISCONNECTS FOR BASINS AT THE GLENVILLE WTF PART # VH361NDSGL.	21,250.00

PON000721	21,250.00
Consolidated Electrical Dist., INC.	21,250.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Core And Main	PON000673	2/3/26	3	650.00	EACH	CLAMP, 16", CI, BELL JOINT 17.40 - 17.80	1,950.00
PON000673							1,950.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Core And Main	PON000674	2/3/26	648	5.00	EACH	COUPLING, PVC, 4", FERNCO / GPK (ONLY)	3,240.00
PON000674							3,240.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Core And Main	PON000757	2/20/26	30	21.99	EACH	COUPLING, BRASS, 2", NO LEAD	659.70
PON000757							659.70
Core And Main							5,849.70

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Corporate Interiors & Sales	PON000729	2/13/26	3	628.65	EACH	TO PURCHASE: QTY (3) SIT ON IT LARGE AND TALL FOCUS CHAIRS FOR HOFFER WATER PLANT.	1,885.95
PON000729							1,885.95
Corporate Interiors & Sales							1,885.95

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Cr Electrical Dist. Svcs., INC	PON000742	2/16/26				SERVICE AGREEMENT CONTRCT # EBW26022 TO PROVIDE ON SITE ASSISTANCE FOR TROUBLESHOOTING THE INTERMITENT OPERATION ON GE AK-50 CIRCUIT AT BWGP FROM FEBRUARY 16,2026 THROUGH JUNE 30, 2027.	4,308.00
PON000742							4,308.00
Cr Electrical Dist. Svcs., INC							4,308.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Crucio Mill & Industrial Supply, LLC	PON000726	2/12/26	1	5,762.50	LOT	TO PURCHASE: QTY (2) HOMA GRIT PUMPS \$2,881.25 FOR THE ROCKFISH WRF.	5,762.50
PON000726							5,762.50
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Cruco Mill & Industrial Supply, LLC	PON000768	2/23/26	1	2,529.97	LOT	TO PURCHASE: QTY (LOT) SPECIALTY ITEM TOOLS FOR THE CROSS CREEK WRF MAINTENANCE SHOP.	2,529.97
PON000768							2,529.97
Cruco Mill & Industrial Supply, LLC							8,292.47

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Debtbook	PON000684	2/4/26				ANNUAL RENEWAL FOR DEBTBOOK SOFTWARE SUBSCRIPTION FOR MARCH 1, 2026, THROUGH FEBRUARY 28,2027	17,600.00
PON000684							17,600.00
Debtbook							17,600.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Dillon Supply Company	PON000666	1/30/26	11	38.73	EACH	BAG, RUBBER GLOVE, CLASS 3	426.03
PON000666							426.03

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Dillon Supply Company	PON000753	2/18/26	12	25.93	EACH	KNIFE, INSULATED CABLE	311.16
PON000753							311.16

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Dillon Supply Company	PON000798	2/27/26	20	112.19	EACH	BLADE, REPLACEMENT, RECIPROCATING SAW, NITRUS CARBIDE, 12" 48-00-5563	2,243.75
PON000798							2,243.75
Dillon Supply Company							2,980.94

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Electric Motor Shop Of Wake Forest, INC.	PON000738	2/13/26	1	4,800.00	EACH	AA BOOSTER MOTOR (REPAIR)	4,800.00
PON000738							4,800.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Electric Motor Shop Of Wake Forest, INC.	PON000740	2/13/26	1	1,105.00	EACH	AA BOOSTER MOTOR (PURCHASE)	1,105.00
PON000740							1,105.00

Electric Motor Shop Of Wake Forest, INC.

5,905.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fastenal Company	PON000762	2/20/26	4	79.99	EACH	BAG, LINEMAN TOOL, CANVAS W/POCKETS	319.96
PON000762							319.96
Fastenal Company							319.96

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fay Block Materials	PON000781	2/26/26	435	2.35	EACH	BLOCK, CAP, 4",GRAY,4X8X16	1,022.10
PON000781							1,022.10
Fay Block Materials							1,022.10

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ferguson Enterprises LLC	PON000672	2/3/26	22	105.00	EACH	CLAMP, REPAIR 6" X 12", OD = 7.05 - 7.45	2,310.00
	PON000672	2/3/26	100	16.50	EACH	CLAMP, FULL CIRCLE REPAIR (3/4" X 3")	1,650.00
	PON000672	2/3/26	3	80.00	EACH	CLAMP, REPAIR 8" X 7 1/2", OD = 8.54 - 8.94	240.00
PON000672							4,200.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ferguson Enterprises LLC	PON000706	2/11/26	140	8.86	FOOT	PIPE, PVC, 6", C-900, CLASS 150	1,240.40
	PON000706	2/11/26	13	152.85	EACH	COUPLING, (HYMAX & ROMAC ONLY), 2", REPAIR, OD=2.10 - 2.60 LR 2.56 - 3.03 HR	1,987.05
	PON000706	2/11/26	2	214.25	EACH	CLAMP, REPAIR 8" X 10", OD = 8.99 - 9.79	428.50
	PON000706	2/11/26	16	386.32	EACH	COUPLING, (HYMAX & ROMAC ONLY), 8", REPAIR, OD=8.54 - 9.84, LENGTH 10.8	6,181.12
	PON000706	2/11/26	400	41.14	EACH	PLUG & ADAPTER,CLEAN OUT, 4",RECESSED	16,456.00
	PON000706	2/11/26	35	16.36	EACH	FITTING, 3/4" INSERT TO 3/4" FIP, NO LEAD "FORD ONLY"	572.60
	PON000706	2/11/26	12	105.00	EACH	CLAMP, REPAIR 6" X 12 1/2", OD = 6.84 - 7.24	1,260.00
PON000706							28,125.67

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ferguson Enterprises LLC	PON000712	2/11/26	8	148.44	EACH	SLEEVE, MJ, DI, 6", C153	1,187.52
PON000712							1,187.52

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ferguson Enterprises LLC	PON000755	2/20/26	1200	0.70	FOOT	PIPE, PVC, 1", PE 3406, 200 PSI, 300', SID R7	840.00
	PON000755	2/20/26	4	722.92	EACH	VALVE, GATE, 3" FLANGED	2,891.68
	PON000755	2/20/26	70	53.09	EACH	GLAND,6" GRIP RING, ACC SET DI/C-900.	3,716.30
	PON000755	2/20/26	11	48.00	EACH	SECTION, SLOTTED, BOTTOM	528.00
	PON000755	2/20/26	37	345.50	EACH	COUPLING, (HYMAX & ROMAC ONLY), 6", REPAIR, OD=6.42 - 7.68, LENGTH, 10.8	12,783.50
	PON000755	2/20/26	80	6.10	EACH	CONSEAL, 1"	488.00
PON000755							21,247.48
Ferguson Enterprises LLC							54,760.67

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Finish One Industrial Flooring	PON000777	2/25/26				BLANKET PURCHASE AGREEMENT TO PROCESS PAY APPLICATIONS FOR PRECIOSLY APPROVED BPA#31300039142 FOR SERVICE AGREEMENT (CONTRACT #WRR26012) FOR EMERGENCY CLEANING OF LIFT STATIONS WET WELLS FOR FEBRUARY 25, 2026, THROUGH JUNE 30, 2026.	15,000.00
PON000777							15,000.00
Finish One Industrial Flooring							15,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Flycast Partners	PON000779	2/25/26				TO PURCHASE ADDITIONAL LICENSING FOR FRESHSERVICE QTY (15) 393.53.	5,902.95
PON000779							5,902.95
Flycast Partners							5,902.95

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fortiline Waterworks	PON000675	2/3/26	1	385.00	EACH	RING, SEAT, 5-1/4"	385.00
	PON000675	2/3/26	15	10.75	EACH	VALVE, DRAIN, LEATHER	161.25
PON000675							546.25

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fortiline Waterworks	PON000694	2/6/26	1	2,956.12	LOT	TO PURCHASE: QTY (2) HYDRANTS USED TO FACILITATE USAGE ON AUTOMATIC BACKWASH FILTERS AT THE ROCKFISH WATER RECLAMATION FACILITY \$1,478.06.	2,956.12
PON000694							2,956.12

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fortiline Waterworks	PON000709	2/11/26	6	164.75	EACH	BOX, METER, PLASTIC, JUMBO, LARGE W/RECESSED ERT HOLE	988.50
	PON000709	2/11/26	50	12.50	EACH	PRECAST CONCRETE VALVE BOX RING	625.00
	PON000709	2/11/26	6	59.99	EACH	OIL, MINERAL, HYDRANT,#90 WHITE,GAL	359.94
	PON000709	2/11/26	14	85.00	EACH	BOTTOM SECTION, 3', F/VALVE BOX	1,190.00
PON000709							3,163.44

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fortiline Waterworks	PON000758	2/20/26	5100	10.30	FOOT	PIPE, 1", CU SOFT, TYPE K 100' ROLLS	52,530.00
PON000758							52,530.00
Fortiline Waterworks							59,195.81

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fucich LLC	PON000703	2/10/26	18	183.33	ROLL	BWGP INVENTORY TO PURCHASE 18 ROLLS OF 6# 2X24X12-1/2 DURABLANKET	3,300.00
PON000703							3,300.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Fucich LLC	PON000748	2/17/26				SERVICE AGREEMENT CONTRACT# EBW26025, TO REPAIR THE DIFFUSER OUTER CLADDING IN GAS TURBINE 4 AT BWGP FROM FEBRUARY 17, 2026, THROUGH JUNE 30, 2026.	18,812.00
PON000748							18,812.00
Fucich LLC							22,112.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Garners Home Services LLC	PON000787	2/26/26				REPAIR AND REPAINT THE RC WILLIAMS LOBBY AREAS, PROTECTIVE CORNERS, AND TRIM	600.00
PON000787							600.00
Garners Home Services LLC							600.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ge Vernova International	PON000790	2/26/26				SEVENTH AMENDMENT TO SERVICE AGREEMENT TO PERFORM BORESCOPE INSPECTION OF ALL EIGHT GAS TURBINES AT BWGP PER PROPOSAL PWCBW-202601252140.	100,000.00
PON000790							100,000.00
Ge Vernova International							100,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Gregory Poole Equipment Co.	PON000810	2/27/26				ON-CALL EQUIPMENT RENTAL (CONTRACT #WCS26006)	100,000.00
PON000810							100,000.00
Gregory Poole Equipment Co.							100,000.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Hach Company	PON000695	2/6/26	1	129.00	EACH	TO PURCHASE DR3900 LABORATORY SPECTOPHOTOMETER OPERATION AND MAINTENANCE TRAINING MATERIALS	129.00
	PON000695	2/6/26	1	7,206.00	EACH	TO PURCHASE DR3900 LABORATORY VIS SPECTROPHOTOMETER WITH RFID TECHNOLOGY	7,206.00
PON000695							7,335.00
Hach Company							7,335.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Heating Revolution	PON000776	2/25/26	1	10,380.00	LOT	TO PURCHASE: QTY (6) PART #43-6000U-480V SS \$1730.00 INFRARED HEATERS FOR THE SBS ROOMS AT THE CROSS CREEK WRF.	10,380.00
PON000776							10,380.00
Heating Revolution							10,380.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Hgr'S Truck And Trailers, INC.	PON000696	2/9/26				SERVICE AGREEMENT (CONTRACT #LFT26026) TO PROVIDE MAINTENANCE AND REPAIRS FOR PWC VEHICLES AND TRAILERS FROM HGR'S TRUCK AND TRAILERS FOR FEBRUARY 9, 2026 THROUGH JUNE 30, 2026	2,500.00
PON000696							2,500.00
Hgr'S Truck And Trailers, INC.							2,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Hope Mills Saw And Mower, INC	PON000686	2/4/26	48	28.95	EACH	FUEL, 2-CYCLE 50:1 MIX, ETHANOL-FREE 110 OZ	1,389.60
PON000686							1,389.60
Hope Mills Saw And Mower, INC							1,389.60

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Hydraulic & Pneumatic Sales Inc.	PON000791	2/26/26	10	194.88	EACH	END CAP,KEPNER CK. VALVE G/T FUEL OIL	1,948.80
	PON000791	2/26/26	25	122.59	EACH	POPPET, CHECK VALVE, FUEL OIL, 110 PSI	3,064.75
PON000791							5,013.55
Hydraulic & Pneumatic Sales Inc.							5,013.55

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
IPC OF Fayetteville, INC.	PON000739	2/13/26	42	51.63	CASE	TISSUE, TOILET, 2PLY, 4-1/2" X 3-1/2"	2,168.46
	PON000739	2/13/26	27	26.91	CASE	TOWEL, PAPER, TRIFOLD, BROWN	726.57
PON000739							2,895.03
IPC OF Fayetteville, INC.							2,895.03

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
J Harlen Co., INC.	PON000681	2/3/26	3	132.00	EACH	BLADES, REPLACEMENTS M18, 477 ACSR	396.00
	PON000681	2/3/26	4	496.78	EACH	CUTTER HEAD ONLY 477 ACSR , M18	1,987.12
	PON000681	2/3/26	2	105.45	EACH	GAFF, POLE, DOWEL/SCREW, ALUM, BUCK, ALLOY	210.90
	PON000681	2/3/26	2	102.85	EACH	PROBE, QUICK GRAB, FUZZY FIINGER	205.70
	PON000681	2/3/26	3	391.00	EACH	HOIST STRAP 1500/3000 LBS	1,173.00
	PON000681	2/3/26	3	104.50	EACH	GAFF, POLE, DOWEL/SCREW, TITANIUM OR STEEL	313.50
	PON000681	2/3/26	4	6.90	EACH	SCREWS, CLIMBER SHANK, BUCKINGHAM(PK OF 4)	27.60
	PON000681	2/3/26	3	420.00	EACH	HOIST STRAP 2000/4000 LBS	1,260.00
	PON000681	2/3/26	6	1.90	EACH	LINK, STRESS, HOIST	11.40
	PON000681	2/3/26	2	92.15	PAIR	GAFF, REPLACEMENT, POLE 1-5/8	184.30
	PON000681	2/3/26	1	116.85	PAIR	STRAP, ANKLE, QUICK-CLICK RODEO	116.85
PON000681							5,886.37
J Harlen Co., INC.							5,886.37

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Konecranes, INC.	PON000808	2/27/26				MATERIAL AND LABOR	11,641.59
PON000808							11,641.59
Konecranes, INC.							11,641.59

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Koppers Utility And Industrial Products INC.	PON000744	2/16/26	47	187.00	EACH	POLE, WOOD, 35' CLASS 5	8,789.00
PON000744							8,789.00
Koppers Utility And Industrial Products INC.							8,789.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Lori'S Ace Home & Hardware	PON000741	2/13/26	40	253.29	EACH	BLADE, 14" DIAMOND WHEEL, ALL PURPOSE, (STIHL ONLY) PART #0835-094-8013	10,131.68
PON000741							10,131.68
Lori'S Ace Home & Hardware							10,131.68

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
MSC Industrial Supply Co., INC	PON000669	2/2/26	20	18.80	EACH	HARDHAT, (CLASS "E" TYPE I), NON-VENTED, WHITE FULL BRIM	376.00
PON000669							376.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
MSC Industrial Supply Co., INC	PON000682	2/4/26	100	28.50	EACH	HARDHAT, (CLASS "E" TYPE I), NON-VENTED, WHITE FULL BRIM	2,850.00
PON000682							2,850.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
MSC Industrial Supply Co., INC	PON000761	2/20/26	16	6.45	PAIR	GLASSES, SAFETY, CLEAR	103.20
PON000761							103.20
MSC Industrial Supply Co., INC							3,329.20

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Mobile Communications America, INC	PON000680	2/3/26	2	185.00	EACH	VEHICLE INSTALL FLAT RATE VI-FR-INST	370.00
	PON000680	2/3/26	2	774.20	EACH	CRADLE FOR DELL PRO RUGGED NOTE BOOKS	1,548.40
	PON000680	2/3/26	2	887.00	EACH	PKG, BASE, VMT, HDM, D250 17-18, F150,15-18	1,774.00
	PON000680	2/3/26	2	15.00	EACH	INSTALL-KIT PARTS	30.00
PON000680							3,722.40

Mobile Communications America, INC						3,722.40
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
N.C. Division Of Motor Vehicles	PON000730	2/13/26	1	1,533.82	EACH	TO PURCHASE CHECK REQUEST FOR TAG FOR REPLACEMENT OF 1506 - DEPARTMENT 0610 FY2026 BUDGET - FOR PO#31300039688	1,533.82

PON000730						1,533.82
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
N.C. Division Of Motor Vehicles	PON000763	2/20/26	1	2,006.00	EACH	TO PURCHASE CHECK REQUEST FOR TAG FOR REPLACEMENT OF 3354 - DEPARTMENT 0620 FY2024 BUDGET - FOR PON000169	2,006.00

PON000763						2,006.00
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N.C. Division Of Motor Vehicles						3,539.82
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
O'Reilly Media, INC	PON000692	2/6/26	15	391.00	EACH	TO PURCHASE ONLINE LEARNING 12 MONTHS SUBSCRIPTION LICENSE RENEWAL. 3/20/26-3/19/27. (15 USERS) QUOTE Q-260939-1.	5,865.00

PON000692						5,865.00
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O'Reilly Media, INC						5,865.00
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Oracle America, INC.	PON000801	2/27/26				ORACLE TO CORRECT THE DISCONNECT IF=NFO FLOWING WACS TO EBS	2.74
	PON000801	2/27/26				TO ADD REMAINDER TO ADD REMAINDER OF FY23 FUNDS PO31300029842 FOR WACS/OFS TRAIN OF FY23 FUNDS PO31300029842 FOR WACS/OFS TRAIN	8.59
	PON000801	2/27/26				TO ADD REMAINDER OF FY23 FUNDS PO31300029842 FOR WACS/OFS TRAINING WATER FUNDS	8.58
	PON000801	2/27/26				TIME & MATERIAL ORDERING DOCUMENT ODA2 U817160159	53,185.03

PON000801						53,204.94
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Oracle America, INC.						53,204.94
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Parks Interiors LLC	PON000699	2/9/26				SERVICE AGREEMENT (CONTRACT# LFM26039) FURNISH AND INSTALL 24X24 CARPET TILES IN OFFICES, LVP IN BREAK ROOM, AND 4.5 COVE BASE AT BUTLER WARNER GENERATION PLANT FOR LFM FOR FEBRUARY 1, 2026, THROUGH JUNE 30, 2026	27,745.82

PON000699						27,745.82
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Parks Interiors LLC	27,745.82
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Pencco, INC.	PON000793	2/26/26				REPLACEMENT FOR PO 31300039441 FIRST AMENDMENT TO SALE OF GOODS AGREEMENT FOR PWC2324068 FPURCHASE OF FERRIC SULFATE LIQUID AT THE PRICE OF \$338.25 PER POUND FOR THE PO HOFFER WTF FROM OCTOBER 23, 2025, THROUGH JUNE 30, 2026	625,000.00
	PON000793	2/26/26				REPLACEMENT FOR PO 31300039441 FIRST AMENDMENT TO SALE OF GOODS AGREEMENT FOR PWC2324068 FPURCHASE OF FERRIC SULFATE LIQUID AT THE PRICE OF \$338.25 PER POUND FOR THE GLENNVILLE WTF FROM OCTOBER 23, 2025, THROUGH JUNE 30, 2026	312,500.00
PON000793							937,500.00
Pencco, INC.							937,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Performance Battery Sales LLC	PON000737	2/13/26	156	2.50	EACH	BATTERY, "D", ALKALINE	390.00
PON000737							390.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Performance Battery Sales LLC	PON000806	2/27/26	40	2.95	EACH	BATTERY, "9V", ALKALINE	118.00
	PON000806	2/27/26	324	0.75	EACH	BATTERY, "AA", ALKALINE	243.00
PON000806							361.00
Performance Battery Sales LLC							751.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Ppg Porter Paints	PON000805	2/27/26	8	100.29	EACH	PAINT, TOPCOAT, ANSI 70, TRANSF. LT. GRAY	802.32
PON000805							802.32
Ppg Porter Paints							802.32

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Presto Dyechem Co.	PON000690	2/6/26	20	18.00	EACH	TABLETS, DYE, GREEN (BOTTLE)	360.00
PON000690							360.00
Presto Dyechem Co.							360.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Radwell International, INC.	PON000752	2/18/26	4	1,098.00	EACH	STARTER, NEMA 3, W+200M3CFC-NS, ACW PUMP	4,392.00
	PON000752	2/18/26	2	13,729.40	EACH	NEMA SIZE 4 MOTOR STARTER, W200M4CFC, AN19NN0A5E140	27,458.80
PON000752							31,850.80
Radwell International, INC.							31,850.80

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Raleigh-Durham Rubber And Gasket Co., INC.	PON000683	2/4/26	32	23.53	EACH	CHOCKS,RUBBER	752.96
PON000683							752.96
Raleigh-Durham Rubber And Gasket Co., INC.							752.96

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Rodders & Jets Supply Co.	PON000727	2/13/26	15	269.00	PAIL	SMOKE, LIQUID, 5 GAL PAIL	4,035.00
PON000727							4,035.00
Rodders & Jets Supply Co.							4,035.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Safety Products INC.	PON000704	2/10/26	138	19.50	EACH	CONE, TRAFFIC, 36", W/PWC LOGO ON SIDE	2,691.00
PON000704							2,691.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Safety Products INC.	PON000788	2/26/26	1	54.25	EACH	HAZ MET FEE AND SHIPPING FEE FROM SHIPPING UPS	54.25
	PON000788	2/26/26	7	116.38	EACH	UNIVERSAL BUMP GAS (BUMP)	814.66
	PON000788	2/26/26	6	68.40	EACH	PUSH BUTTON FIXED FLOW REGULATOR FOR BUMP TEST (BUMP)	410.40
	PON000788	2/26/26	28	21.05	EACH	LAST-O-MORE TUBING 3X5 MM PER SOLD BY THE METER (3')	589.40
PON000788							1,868.71

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Safety Products INC.	PON000802	2/27/26	3	106.90	EACH	SIGN, "CENTER LANE CLOSED AHEAD", REFLECTIVE VINYL (NO RIB)	320.70
	PON000802	2/27/26	64	13.45	EACH	RIB, ROAD SIGN	860.80
	PON000802	2/27/26	2	106.90	EACH	SIGN, "MERGE LEFT", REFLECTIVE VINYL (NO RIB)	213.80

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Safety Products INC.	PON000802	2/27/26	4	106.90	EACH	SIGN, "DETOUR LEFT", REFLECTIVE VINYL (NO RIB)	427.60
	PON000802	2/27/26	35	130.95	EACH	STAND, SIGN	4,583.25
	PON000802	2/27/26	3	106.90	EACH	SIGN, "RIGHT LANE CLOSED AHEAD", REFLECTIVE VINYL (NO RIB).	320.70
PON000802							6,726.85
Safety Products INC.							11,286.56

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Servocon Associates, Inc.	PON000795	2/26/26	2	5,460.00	EACH	SERVO VALVE (FUEL), G/T'S	10,920.00
PON000795							10,920.00
Servocon Associates, Inc.							10,920.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Sherwin Williams #2918	PON000804	2/27/26	25	44.99	EACH	PAINT, MEDIUM GREEN, HYDRANT	1,124.75
PON000804							1,124.75
Sherwin Williams #2918							1,124.75

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Shi- Government Solutions	PON000693	2/6/26				TO PURCHASE NINJAONE ADVANCED PRO - DEVICE MANAGEMENT AND PATCH MANAGEMENT PRODUCT PART # NAR QTY (1250) \$16.42.	20,525.00
PON000693							20,525.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Shi- Government Solutions	PON000722	2/12/26				TO PURCHASE ADOBE ACROBAT ANNUAL SUBSCRIPTION RENEWAL PART # 30002125CC09A12 COVERAGE FROM FEBRUARY 13. 2026 THROUGH FEBRUARY 12, 2027.	54,461.45
PON000722							54,461.45

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Shi- Government Solutions	PON000783	2/26/26				TO PURCHASE REDHAT LICENSING. LINUX SERVER SOFTWARE LICENSE PART # RH00004 AND RH00003 \$8,109.00.	8,109.90
PON000783							8,109.90

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Shi- Government	PON000784	2/26/26				TO PURCHASE MANAGE ENGINE LICENSE MANAGER. (TO BE USED FOR	2,238.05

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Solutions						DIGITAL CERTIFICATE REPOSITORY) PART # 15005.08N1 QTY (1) \$1,761.96 AND PART # 15005.08M1 QTY (1) \$476.09	
PON000784							2,238.05
Shi- Government Solutions							85,334.40

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Sludge Process Enhancement	PON000723	2/12/26	4600	1.89	POUND	POLYMER,LIQUID SPEC 9454	8,694.00
PON000723							8,694.00
Sludge Process Enhancement							8,694.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Splash Business Intelligence INC	PON000700	2/9/26				TO PURCHASE SQL, CONNECTENTERPRISE LICENSE TWO ADDITIONAL QTY (2) \$900.00 FROM JANUARY 28, 2026, THROUGH SEPTEMBER 15, 2026.	1,200.00
PON000700							1,200.00
Splash Business Intelligence INC							1,200.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Stuart C. Irby Company	PON000714	2/12/26	56	16.20	EACH	TAPE, 1/8" THICK MASTIC, 10' ROLL	907.20
	PON000714	2/12/26	400	7.21	EACH	SPLICE, FULL TENSION AUTOMATIC, #4 & #2 ACSR	2,884.00
PON000714							3,791.20

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Stuart C. Irby Company	PON000775	2/25/26	4000	0.15	EACH	SCREW, CUSHIONED LAG, 1/4" X 2"	600.00
	PON000775	2/25/26	100	4.64	EACH	BOLT, DOUBLE ARMING, 5/8" X 20".	464.00
PON000775							1,064.00
Stuart C. Irby Company							4,855.20

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tec Utilities Supply INC	PON000667	1/30/26	4	46.47	EACH	FLANGE, DI, 3" X 7-1/2", COMPANION	185.88
PON000667							185.88

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tec Utilities Supply INC	PON000676	2/3/26	40	22.00	EACH	COUPLING, BRASS, 2", NO LEAD	880.00
	PON000676	2/3/26	25	8.60	EACH	NIPPLE, BRASS, 3/4" X 6"	215.00
PON000676							1,095.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tec Utilities Supply INC	PON000688	2/4/26	4	180.25	EACH	BEND, CI, 8" - 11 1/4, MJ	721.00
PON000688							721.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tec Utilities Supply INC	PON000708	2/11/26	70	7.78	EACH	COUPLING, BRASS, 1" X 3/4", REDUCING, NO LEAD	544.60
	PON000708	2/11/26	200	7.47	EACH	ELL, BRASS, 1", 90, NO LEAD	1,494.00
	PON000708	2/11/26	110	8.10	EACH	SWIVEL & NUT, 3/4" X 2-1/2" METER, NO LEAD	891.00
	PON000708	2/11/26	25	10.85	EACH	NIPPLE, BRASS, 1" X 5"	271.25
	PON000708	2/11/26	25	2.25	EACH	PLUG, GALV, 1"	56.25
	PON000708	2/11/26	40	5.98	EACH	COUPLING, BRASS, 1", NO LEAD	239.20
	PON000708	2/11/26	4	405.00	EACH	VALVE, CHECK, LEVER & WEIGHT, 3" FLANGED	1,620.00
PON000708							5,116.30
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tec Utilities Supply INC	PON000756	2/20/26	3	169.75	EACH	NIPPLE, BRASS, 2" X 36", NO LEAD	509.25
	PON000756	2/20/26	7	91.49	EACH	INSERTA-TEE,4" DIA. SDR-26,FOR 8" CONCRETE PIPE	640.43
PON000756							1,149.68
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tec Utilities Supply INC	PON000807	2/27/26	12	82.90	EACH	ROD, 4FT MIGHTY PROBE.	994.80
PON000807							994.80
Tec Utilities Supply INC							9,262.66

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tencarva Machinery Co.	PON000718	2/12/26	1	18,937.00	EACH	A/A COMPRESSOR BOOSTER PUMP, G/T'S	18,937.00
PON000718							18,937.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tencarva Machinery	PON000743	2/16/26	1	4,829.65	LOT	TO PURCHASE COUPLING PART # 25552-213 QTY (1) \$1,448.85 HOUSING	4,829.65

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Co.						PART # 46421-037 QTY (1) \$3,380.80 MATERIALS NEEDED TO REPAIR SUCTION CHECK VALVE AT L48 NORTH FAYETTEVILLE LIFT STATION.	

PON000743 4,829.65

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tencarva Machinery Co.	PON000751	2/18/26	3	5.75	EACH	O-RING, COVER PLATE, F/T10A3B PUMP, #25152-704	17.25

PON000751 17.25

Tencarva Machinery Co.							23,783.90
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
The Ruggles-Klingemann Mfg. Co	PON000766	2/20/26	3	7,949.00	EACH	VALVE, SOLENOID 3/4" HYD. TRIP VLV G/T RUGGLES KLINGEMAN, PN: 114A8218P026	23,847.00

PON000766 23,847.00

The Ruggles-Klingemann Mfg. Co							23,847.00
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Tmg Consulting, INC.	PON000809	2/27/26				SERVICE AGREEMENT FOR TMG CONTRACT # ITD26012 FOR APOGEE MID CYCLE ALERTS THOUGH JUNE 30, 2026	24,500.00

PON000809 24,500.00

Tmg Consulting, INC.							24,500.00
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Turbine Services, Ltd	PON000765	2/20/26	20	265.00	EACH	THERMOCOUPLE,INSULATED G/T EXHAUST	5,300.00

PON000765 5,300.00

Turbine Services, Ltd							5,300.00
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Uline	PON000735	2/13/26	16	168.00	EACH	DRUM, 55 GALLON, REMOVABLE TOP	2,688.00

PON000735 2,688.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Uline	PON000771	2/24/26	4	24.00	EACH	SHEETING, CLEAR POLY, 4 MIL, 4' X 100'	96.00

PON000771 96.00

Uline	2,784.00
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Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Unique Image Auto Body LLC	PON000670	2/2/26				SERVICE AGREEMENT (CONTRACT # LFT26025) TO PROVIDE PWC VEHICLES ACCIDENT/DAMAGE REPAIRS FROM FEBRUARY 2, 2026, THROUGH, JUNE 30, 2026.	2,500.00
PON000670							2,500.00
Unique Image Auto Body LLC							2,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
VIM Technologies Incorporated	PON000668	1/30/26				PWC-BWGP- TO PURCHASE ANNUAL PREUIM SUBSCRIPTION TO VIM TECHNOLOGIES LME EDR TOOL AND SUPPORT SERVICES FOR ECMP5 2.0	2,500.00
PON000668							2,500.00
VIM Technologies Incorporated							2,500.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Watson Electrical Construction Co., LLC	PON000797	2/27/26				SERVICE AGREEMENT (CONTRACT #WRR26020) TO REPAIR LIGHTNING PROTECTION FROM VANDALISM AT THE ROCKFISH CREEK BASIN PEAK FLOW FACILITY TO BE COMPLETED BY JUNE 30, 2026.	15,995.00
PON000797							15,995.00
Watson Electrical Construction Co., LLC							15,995.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wccg 104.5 Fm	PON000799	2/27/26				REPLACEMENT FOR PON000358 SERVICE AGREEMENT (CONTRACT # CCR26011) TO PROVIDE RADIO ADVERTISING ON WCCG FOR CCR FROM FEBRUARY 27,2026 THROUGH JUNE 30, 2026.	8,750.00
PON000799							8,750.00
Wccg 104.5 Fm							8,750.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution - Utility	PON000689	2/5/26	1	2,216.57	EACH	TO PURCHASE A REPLACEMENT BUSHING CATALOG NUMBER: 5859C15G02 QTY (1) \$2,216.57	2,216.57
PON000689							2,216.57

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution -	PON000702	2/10/26	3	4,352.94	EACH	SWITCH, RECLOSER BYPASS, CROSS ARM ASSEMBLY, 3 PHASE	13,058.82

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Utility							
PON000702							13,058.82
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution - Utility	PON000710	2/11/26	100	390.90	EACH	INSULATOR, HORIZ. LINE POST, 115/69 KV	39,090.00
PON000710							39,090.00
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution - Utility	PON000717	2/12/26	20	9.97	EACH	BOLT, DOUBLE ARMING, 3/4" X 36"	199.40
PON000717							199.40
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution - Utility	PON000720	2/12/26	4	20,138.30	EACH	OPERATOR, MOTOR, AUTOMATIC, 120V AC, ETHERNET, SM	80,553.20
PON000720							80,553.20
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution - Utility	PON000774	2/25/26	11000	0.02	FOOT	TAPE, UNDERGROUND WARNING, 3"W X 1000'L	171.60
	PON000774	2/25/26	1500	2.82	FOOT	CONDUIT, CONTINUOUS, HDPE, SDR - 13.5, 4", W/PULL TAPE.	4,230.00
	PON000774	2/25/26	6000	0.55	FOOT	GUYSTRAND, 3/8: HIGH STRENGTH STEEL, COIL	3,300.00
	PON000774	2/25/26	2500	0.99	EACH	TIE, LASHING, HEAVY DUTY, 0.270" X 13/4"	2,475.00
	PON000774	2/25/26	360	8.51	EACH	BEND, 90 DEGREE, 2" SCH. 40 PVC, 36" R	3,063.60
	PON000774	2/25/26	100	26.08	EACH	CLAMP, BOLTED, FOR 1.25" BAND	2,608.00
	PON000774	2/25/26	150	25.21	EACH	BEND, 3", PVC, 36" R, 90 DEGREE	3,781.50
	PON000774	2/25/26	75	2.56	EACH	STRIP, CARRIER, EMBOSSED ALUMINUM TAGS, 10"	192.00
	PON000774	2/25/26	6	1.92	EACH	ADAPTER, MALE TERMINAL, 3" PVC	11.52
	PON000774	2/25/26	22	153.92	EACH	ELBOW, 25KV 600 A BASIC HOUSING W/TEST POINT	3,386.24
	PON000774	2/25/26	9	349.46	EACH	ELBOW, 25 KV 200A LOADBREAK, GROUNDING	3,145.14
	PON000774	2/25/26	5	8.06	BAG	LABEL, PMT TAGS, "B"	40.30
PON000774							26,404.90
Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution - Utility	PON000780	2/26/26	300	18.80	EACH	CLAMP, AL. STRAIGHT D.E., #4-2/0	5,640.00
PON000780							5,640.00

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Wesco Distribution - Utility	PON000785	2/26/26	3	654.26	EACH	HANDLE, SWING, ASSEMBLY	1,962.78
PON000785							1,962.78
Wesco Distribution - Utility							169,125.67

Supplier Name	PO Number	PO Date	PO Qty	Avg Value	UOM	Item Description	PO Amount
Williams Printing & Office	PON000685	2/4/26	50	19.50	PACK	RECEIPT, PAYMENT, 3 1/2" X 8 1/2", 2-PART, NCR.	975.00
	PON000685	2/4/26	22	29.75	PACK	PAPER,2-PART PRECOLLATED,CARBONLESS,8.5"X11"	654.50
PON000685							1,629.50
Williams Printing & Office							1,629.50

February 2026 Personnel Report

<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part -time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff/ Interns</i>
<i>MANAGEMENT</i>						
Executive	7	4			3	
Legal Administration	1	1				
Customer Programs Admin	1	1				
Human Resources Admin	1	1				
Communications/Comm Rel	1	1				
Information Tech Admin	1	1				
Financial Administration	1	1				
Water Administration	1	1				
Electric Administration	1	1			*1	
Total	15	12	0	0	3	
<i>LEGAL</i>						
Legal	3	3				
Risk Management	4	4				
Property & ROW Mgmt	5	4			1	
Safety	4	3			1	
Fleet Maintenance	26	23			3	
Facilities Const & Maint	8	6			2	
Total	50	43	0	0	7	
<i>COMM/COMM REL</i>						
Communications	4	4				
Community Relations	3	3				
Total	7	7	0	0		
<i>CUSTOMER PROGRAMS</i>						
Programs Call Center	7	6			1	1
Cust Accounts Call Center	48	*47			*3	
Customer Billing & Collections	10	*11				1
Development & Marketing	7	5			2	
Water Meter Shop	1	1				
Electric Meter Shop	2	2				
Utility Field Services	24	20			4	
Meter Data Management	6	6				
Total	105	97	0	0	8	1
<i>INFORMATION TECHNOLOGY</i>						
Corporate Development	12	12				
IT Admin & Support	6	6				
IT Infrastructure	12	12				
Data Analytics	4	3			1	
IT Applications	19	19				
Cyber Security	2	2				
Total	55	54	0	0	1	

February 2026

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<i>DIVISION</i>	<i>AUTHORIZED POSITIONS</i>	<i>ACTUAL EMPLOYEES</i>	<i>Part-time Employees</i>	<i>CONTRACT POSITIONS</i>	<i>VACANT POSITIONS</i>	<i>Temp Staff / Interns</i>
<i>HUMAN RESOURCES</i>						
Human Resources	11	8			3	
Medical	0	0				1
Total	11	8	0	0	3	1
<i>FINANCIAL</i>						
Accounting	14	13			1	
Payroll	2	2				
Accounts Receivable	5	5				
Internal Audit	2	2				
Budget	2	2				
Rates & Planning	2	2				
Financial Planning Admin	6	6				
Procurement	6	4			2	
Economic Inclusion Program	2	2				
Warehouse	10	9			1	
Total	51	47	0	0	4	
<i>WATER RESOURCES</i>						
W/R Engineering	45	41			4	
W/R Construction	106	101			5	
P.O. Hoffer Plant	11	11				
Glenville Lake Plant	9	9				
W/WW Facilities Maint.	26	25			1	
Cross Creek Plant	12	12				
Rockfish Plant	9	9				
Residuals Management	2	2				
Environmental Services	1	1				
Laboratory	6	6				
W/R Environ. Sys. Prot.	4	4				
Watersheds	3	3				
Total	234	224	0	0	10	
<i>ELECTRIC</i>						
Electrical Engineering	23	23				
Fiber	1	1				
Electric Construction	88	85			3	
Substation	14	14				
Apparatus Repair Shop	5	5				
CT Metering Crews	4	4				
Compliance	2	2				
Generation	26	22			4	
Total	163	156		0	7	
<i>TOTAL</i>	691	648	0	0	43	3

*interim COO until replacement is hired

*2 temporary overstaff in Cust Accounts Call Center

*1 temporary overstaff in Cust Billing pending a retirement

Customer Utility Payments By Payment Type														Percentage Comps:		
Payment Type	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Feb-26	FY25 (Jul 24-June 25)	FY26 (July - Current)
Bill2Pay WEB	48,884	51,967	49,789	52,484	48,948	52,695	53,890	50,948	54,701	50,838	53,917	55,513	52,661	43.99%	41.51%	43.86%
Bank Draft	23,197	23,203	23,325	23,375	23,502	23,540	23,489	23,479	23,328	23,560	23,580	23,637	23,648	19.75%	19.30%	19.42%
Bill2Pay IVR	16,462	17,900	17,192	17,783	16,478	17,266	17,240	16,765	17,566	15,139	16,663	16,604	16,201	13.53%	14.96%	13.77%
Mail	11,472	12,240	10,797	10,885	10,764	11,303	10,507	12,363	12,647	9,825	12,765	10,702	11,445	9.56%	10.04%	9.44%
Online Banking / EBox	8,437	8,520	8,463	8,956	7,926	8,920	8,215	8,143	9,024	7,567	8,809	7,506	8,059	6.73%	7.29%	6.83%
Drive Thru	4,052	4,345	4,088	4,176	3,878	4,077	4,008	4,073	4,269	3,488	4,443	3,869	3,839	3.21%	3.48%	3.31%
Western Union	3,127	3,186	3,313	3,404	3,275	3,461	3,433	3,333	3,541	3,343	3,436	3,035	3,184	2.66%	2.60%	2.76%
Kiosk	873	831	845	931	782	879	926	796	879	724	253	764	673	0.56%	0.76%	0.61%
Depository	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0.06%	0.00%
Walk Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
Totals	116,504	122,192	117,812	121,994	115,553	122,141	121,708	119,900	125,955	114,484	123,866	121,630	119,710	100.00%	100.00%	100.00%



CAREER OPPORTUNITIES

CUSTOMER PROGRAMS SPECIALIST (10605)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

404

Locations

Fayetteville, NC, United States

Work Locations

PWC OPERATIONS COMPLEX

Posting Visibility

Internal

Full Time or Part Time

Full time

Travel Required

No

Posting Date

2/20/26

Workplace

On-site

Schedule

Monday-Friday 8:00am-5:00pm Overtime as required

Salary Range

Grade 404 \$18.75-\$24.71/Hourly



CAREER OPPORTUNITIES

BUTLER-WARNER GENERATION PLANT INTERN (10583)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

96

Locations

Fayetteville, NC, United States

Work Locations

Posting Visibility

External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

2/18/26

Published Job End Date

3/04/26 12:00 AM

Workplace

On-site

Schedule

MONDAY-FRIDAY 7:30 AM - 3:30 PM

Salary Range

\$17.00-\$25.00 hourly



CAREER OPPORTUNITIES

P/P MECHANIC (10604)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
406X

Locations
Fayetteville, NC, United States

Work Locations
PWC BUTLER-WARNER GENERATION PLANT

Posting Visibility
Internal and External

Full Time or Part Time
Full time

Travel Required
No

Posting Date
2/18/26

Published Job End Date
3/4/26 12:00 AM

Workplace
On-site

Schedule
Monday-Friday 7:00am -3:30pm on-call and overtime required

Salary Range
Grade- 406X \$25.17-\$33.16/hourly