

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, FEBRUARY 25, 2026
8:30 AM

Present: Richard W. King, Chairman
Ronna Rowe Garrett, Vice Chairman
Donald L. Porter, Secretary
Christopher G. Davis, Treasurer (VIRTUAL)

Others Present: Timothy L. Bryant, CEO/General Manager
Kirk deViere, Cumberland County Commission Chairman/Liaison (VIRTUAL)
Jodi Phelps, Assistant City Manager
Media (VIRTUAL)

Absent: Chancer McLaughlin, Hope Mills Town Manager

I. REGULAR BUSINESS

Chairman Richard King called the meeting of February 25, 2026, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Chairman King led the Commission in the Pledge of Allegiance.

APPROVAL OF THE AGENDA

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, the agenda was unanimously approved.

II. CONSENT ITEMS

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of February 11, 2026_
- B. Adopt PWC Resolution - PWC2026.03 - Resolution to Authorize the Condemnation of Easements and the Delegation of Authority to the General Manager
- C. Adopt PWC Resolution - PWC2026.04 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 1500 KVA, totaling 3” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

D. Adopt PWC Resolution - PWC2026.05 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2159 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

E. Adopt PWC Resolution #s PWC2026.06 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as “Transformers, Pad Mount, 2709 KVA, totaling 40” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

F. PWC’s Water Resources Engineering seeks approval to purchase specific equipment pursuant to a sole source exception to the competitive bidding requirements. North Carolina law allows an exception from the competitive bidding requirements for “Purchases of apparatus, supplies, materials, or equipment when: (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration.” NCGS §143-129(e)(6). Such an exception is only available in this instance if the Commission approves the purchase.

The sole source request is specifically to purchase twenty (20) LTE-enabled wastewater flow monitor units, twenty (20) antennas for communications, ten (10) area-velocity flow sensors from ADS Environmental Services LLC. A quote for \$153,405.00 was provided on February 18, 2026. The Officer of Water Resources Engineering has knowledge of the products and market, and supports this request based on the overriding consideration of standardization and compatibility with existing equipment.

END OF CONSENT

III. PUBLIC HEARING REGARDING ELECTRIC RATES AND PWC FEES

Chairman King called for the public hearing regarding the proposed Electric Rates and PWC Fees. He stated at our board meeting on February 11, 2026, this hearing was set for this February 25th meeting, and PWC staff gave public notice of this hearing by publishing notice in a newspaper of general circulation serving this community, the Fayetteville Observer, on Sunday, February 15, 2026, and posted the same notice information, along with all relevant documents, on our website on Sunday, February 15, 2026.

He called for staff to provide their recommendations.

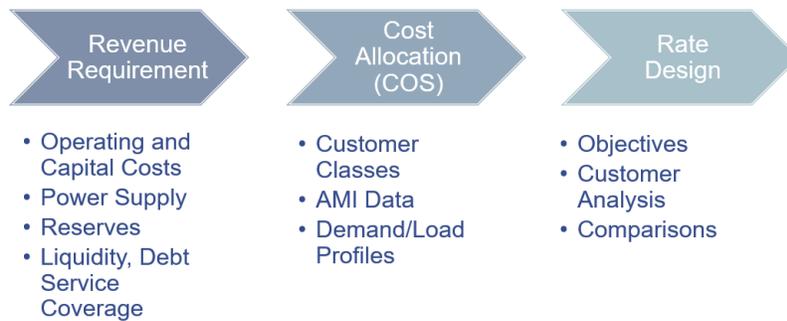
Ms. Rhonda Graham presented Mr. Jason Alban, Director of Financial Planning.

Mr. Alban stated two weeks ago he presented in open session staff's recommendations for phased increases to electric base rates over the next two years. This also included some adjustments to certain electric and water fees and charges. He stated today he will recap most of what was presented as part of this public hearing. These recommendations allow PWC to continue to meet capital and operational needs of the electric system and navigate a higher cost environment without further depleting reserves which have been used extensively over the past decades, and bridging the gap on purchased power in recent years as PWC settles into the amended power supply agreement, but amidst headwinds, arising purchase power costs persistent inflation, and higher barring costs.

Mr. Alban stated he will discuss the following:

- ▶ Rates Process
- ▶ Revenue Requirement
- ▶ Rate Recommendations
- ▶ Proposed Rates & Comparison
- ▶ Proposed Fees & Charges
- ▶ Summary

Rates Process



- ▶ Engaged with NewGen Strategies throughout Rates Process
- ▶ 10-Year Financial Modeling Horizon

Revenue Requirement

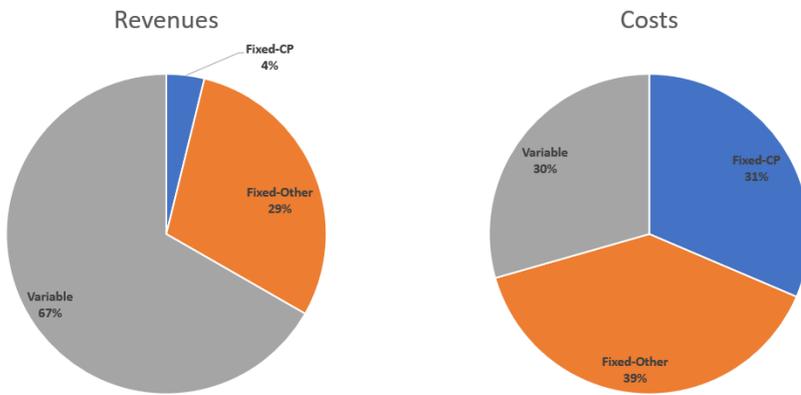
- ▶ Actual Revenue
 - Revenue Relatively Flat (3.26% increase over last 7 Years)
 - Projected Annual Expense Creep
 - \$16M Purchased Power (Duke Energy Merger)
 - \$4M Electrical Systems & Operating Expense (Construction/Maintenance)
 - \$6M Capital Projects (Supply Chain: Engineering, Poles, Transformers, Switches)
 - Actual Cost Reductions (4-Year Average to Budget)
 - O&M: ~\$15.8M/Year (Non-Power Supply and Execution Cost Savings)
 - Capital: ~\$7.6M/Year (Project Deferrals and Job Scope Reclassifications)
 - Revenue Requirements Needed:

	Yr 1 – FY27	%	Yr 2 – FY28	%
Electric	~\$12.1M	5.5%	~\$12.8M	5.5%

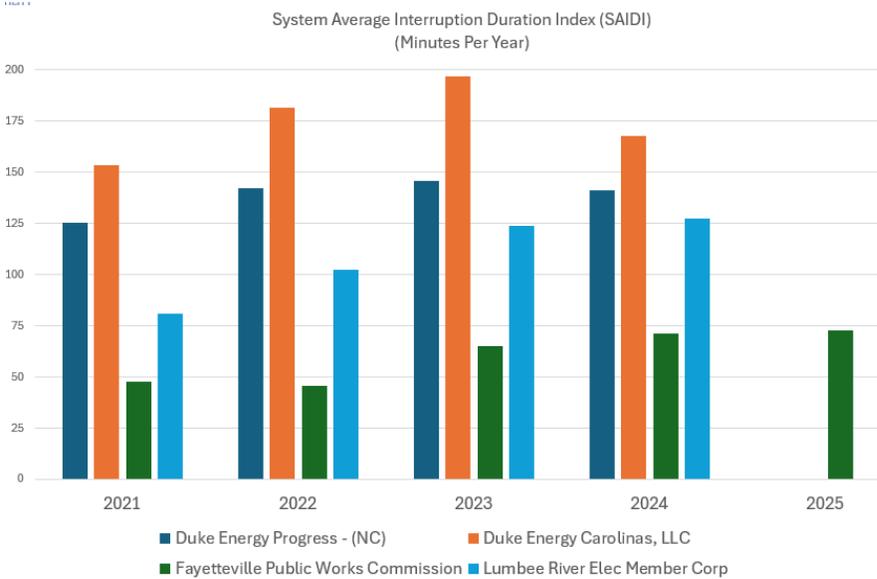
Electric Rate Recommendations

- ▶ Increase Revenue:
 - Continue Cost Saving Initiatives (O&M and Capital)
 - New Business/Economic Development – New LGS5 Rate
 - Narrow Residential COS Gap by Capping Rate Adjustment at 6.5% (Current Under-collection of 15.3%)
 - Increase fixed cost recovery for non-Coincident Peak Electric classes
 - Enhance use of AMI (Advanced Metering Infrastructure) data, load profiles, and FERC accounting
 - Minimize Outage Duration (SAIDI) by deploying FLISR and DERMS projects
 - Maximize Compliance/Renewable Generation with Investment Tax Incentive (Airport, BWGP, Carvers Falls, and Fields Road Solar and BWGP BESS)

Revenues & Costs – Fixed Cost Recovery



5-Year Electric Reliability Performance

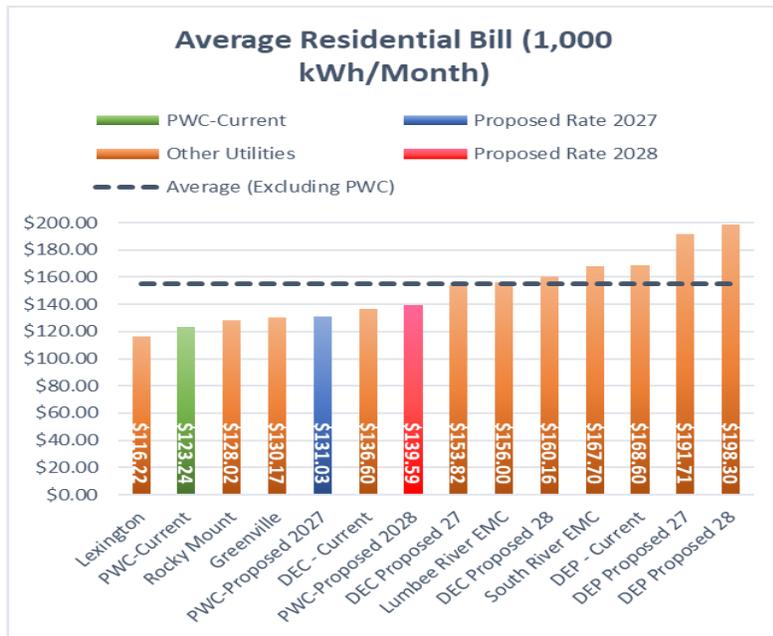


Proposed Rates – Residential & Whole Home

Residential	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$24.00	\$26.00	\$28.00
Three Phase	\$30.00	\$32.50	\$35.00
Energy Charges			
kWh - On	\$0.14126	\$0.14980	\$0.15915
kWh - Off	\$0.09207	\$0.09765	\$0.10375

Residential Whole Home	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$36.00	\$38.00	\$40.00
Three Phase	\$42.00	\$44.00	\$46.00
Energy Charges			
kWh - On	\$0.14261	\$0.16990	\$0.18380
kWh - Off	\$0.09207	\$0.09765	\$0.10375
kWh - Super Off	\$0.05169	\$0.04950	\$0.05350

Residential Service Comparison

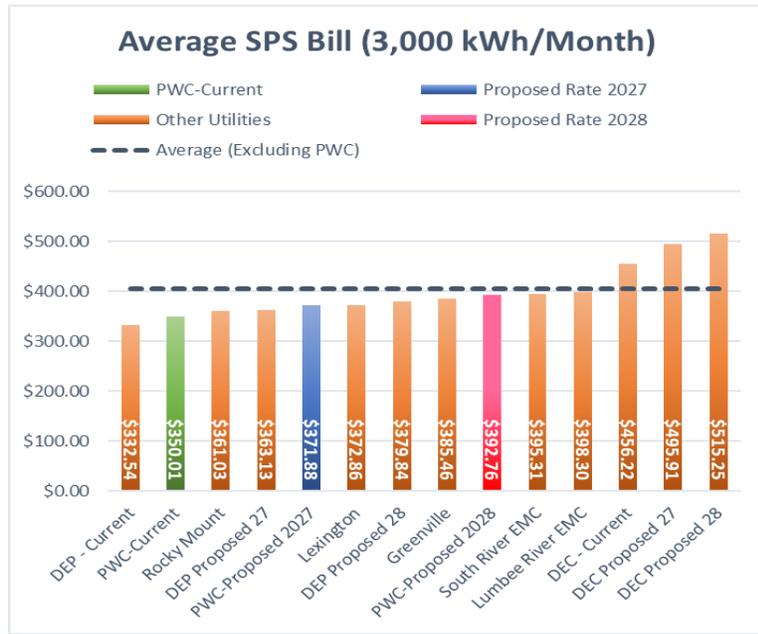


Proposed Rates – SPS & Whole Business

Small Power Service	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$36.00	\$38.00	\$40.00
Three Phase	\$54.00	\$56.00	\$58.00
Energy Charges			
kWh - On	\$0.14725	\$0.15560	\$0.16450
kWh - Off	\$0.09745	\$0.10300	\$0.10885

SPS Whole Business	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$54.00	\$56.00	\$58.00
Three Phase	\$72.00	\$74.00	\$76.00
Energy Charges			
kWh - On	\$0.14758	\$0.16990	\$0.18380
kWh - Off	\$0.09745	\$0.10300	\$0.10885
kWh - Super Off	\$0.05169	\$0.04950	\$0.05350

Small Power Service Comparison



Proposed Rates – MPS

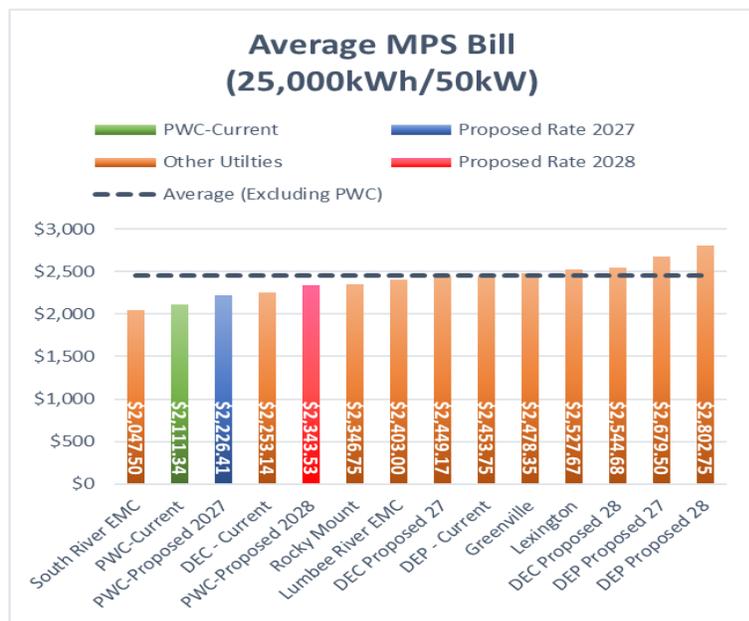
Medium Power Service	Current	Proposed FY27	Proposed FY28
Facility Charges			
Single Phase	\$44.40	\$46.50	\$48.50
Three Phase	\$62.40	\$65.00	\$67.00
Demand Charges			
Demand Charge	\$16.99	\$17.99	\$19.25
Energy Charges			
kWh - On	\$0.05325	\$0.06495	\$0.07495
kWh - Off	\$0.04793	\$0.04890	\$0.04965

Class	Off-Peak Discount
Residential	35%
SPS	34%
MPS-Current	10%
MPS-Proposed FY27	25%
MPS-Proposed FY28	34%

Proposed Rates – CP Rates

- ▶ Formula Rate changes only:
 - Medium Power Service – Coincident Peak
 - Large General Service
 - Large General Service – Owning Transmission
 - No changes to non-Formula Rate components

Medium Power Service Comparison



Proposed Rates – LPSOT

Large Power Service OT	Current	Proposed FY27	Proposed FY28
Facility Charges			
Three Phase	\$25,000.00	\$25,000.00	\$25,000.00
Demand Charges			
Coincident Peak Charge*	\$16.92	\$17.81	\$18.29
Demand Charge	\$2.82	\$2.90	\$2.98
Energy Charges			
Energy Charge*	\$0.03035	\$0.03143	\$0.03271

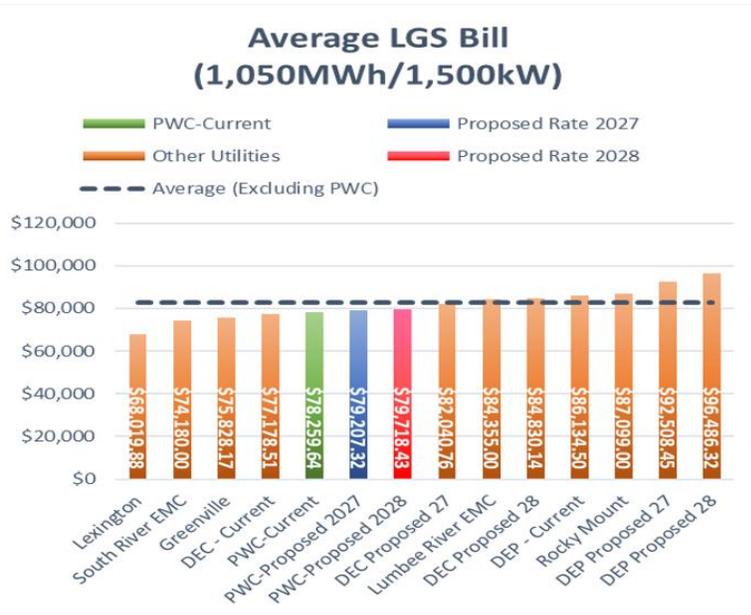
* Based on forecasted formula rate

Proposed Rates – LGS5 (New)

LGS > 5MW	Proposed FY27	Proposed FY28
Facility Charges		
Three Phase	\$15,000.00	\$15,000.00
Demand Charges		
Coincident Peak Charge*	\$17.81	\$18.29
Demand Charge	\$9.95	\$9.95
Primary Discount	(\$0.90)	(\$0.90)
Energy Charges		
Energy Charge*	\$0.03143	\$0.03271

- ▶ LGS5 Customers are Eligible for PWC’s Economic Development Incentive, further supporting regional Economic Development
- ▶ Large Customers can also choose the LGSOT Rate

Large General Service Comparison



Proposed Rates – Standby Rider

Standby Rider Proposed Rates

Reservation Charges for Standby Service Capacity Charge per kW	Current	FY27 Proposed	FY28 Proposed
Medium Power Service	\$6.55	\$6.55	\$6.55
Medium Power Service – Coincident Peak	\$6.55	\$6.55	\$6.55
Large General Service	\$7.15	\$7.15	\$7.15
Large General Service – Over 5MW		\$7.15	\$7.15
Large General Service – Owning Transmission	\$7.33	\$7.33	\$7.33
Large Power Service – Owning Transmission	\$7.33	\$7.33	\$7.33

Standby Credit per kW

Medium Power Service	(\$6.55)	(\$6.55)	(\$6.55)
Medium Power Service – Coincident Peak	(\$6.61)	(\$6.55)	(\$6.55)
Large General Service	(\$6.05)	(\$6.05)	(\$6.05)
Large General Service – Over 5MW		(\$7.15)	(\$7.15)
Large General Service – Owning Transmission	(\$2.82)	(\$5.88)	(\$5.88)
Large Power Service – Owning Transmission	(\$2.82)	(\$2.90)	(\$2.98)

Proposed Rates – Area Lights

LED Bulb Type	Number on System	Current		
		Rate	FY27 Rate	FY28 Rate
50W	5,748	\$12.00	\$12.50	\$13.25
70W	43	\$16.00	\$16.50	\$17.25
130W	1,345	\$22.00	\$23.00	\$24.00
200W	1,308	\$28.00	\$30.00	\$31.50
240W	1,417	\$31.00	\$33.00	\$35.00
320W	2,159	\$41.00	\$43.50	\$46.00
SINGLE PED LIGHT W/POLE	141	\$45.00	\$45.50	\$46.00
TWIN PED LIGHTS W/POLE	18	\$60.00	\$61.00	\$62.00
QUAD PED LIGHTS W/POLE	18	\$90.00	\$92.50	\$95.00
Shroud	18	\$7.50	\$7.60	\$7.70
38 Ft Decorative Pole	47	\$31.00	\$31.25	\$31.50

Proposed PWC Fees & Charges

Electric Fees	Current	Proposed
Temp Pole Charge-Underground	\$ 160.00	\$ 215.00
Temp Pole Charge-Overhead	\$ 265.00	\$ 275.00
Underground Cond Charge per Linear Foot	\$ 7.90	\$ 16.10
Boring Fee per Linear Foot	\$ 15.00	\$ 16.10
Service Conversion	\$ 1,465.00	\$ 1,345.00

Other Charges	Current	Proposed
Consumptive Water Loss Application Fee	\$ 555.00	\$ 515.00
Backflow Prevention Assembly Inspection Charge (monthly)	\$ 3.90	\$ 2.80
Connection Fee	\$ 20.00	\$ 30.00
Reconnection Fee	\$ 20.00	\$ 30.00
Bulk Water Permit Fee (Yearly) + Limit 500k gal per permit	\$ 390.00	\$ 420.00
Bulk Water Permit Fee (Temporary Monthly)	\$ 65.00	\$ 70.00
System Impact Study Fee Electric > 10 MW	\$ -	\$ 50,000.00
System Impact Study Fee Water > 200k Gals/Day	\$ -	\$ 20,000.00

Summary & Recommendation

- ▶ Adopt Proposed Rates effective May 1 of 2026 and 2027:
 - Reflecting plan for 5.5% annual average system revenue growth
 - Additional LGS5 Rate with Economic Development Rider
- ▶ Effective upon adoption:
 - Updated Service Regulations and Charges
 - Updated Fees & Charges
 - New System Impact Study Fees

Estimated Residential Customer Impact

Residential - Electric	kWh	Rate	Current	FY27 Rate	FY27 Proposed	FY28 Rate	FY28 Proposed
Basic Usage - Energy (1000 kWh)			\$24.00		\$26.00		\$28.00
On Peak	150	\$0.14126	\$21.19	\$0.14980	\$22.47	\$0.15915	\$23.87
Off Peak	850	\$0.09207	\$78.26	\$0.09765	\$83.00	\$0.10375	\$88.19
Monthly Bill			\$123.45		\$131.47		\$140.06

*Assumes 85% off peak and 15% on peak

\$ Increase	\$8.02	\$ Increase	\$8.59
\$ Increase	6.5%	\$ Increase	\$6.65%

- ▶ Proposed FY27 and FY28 rates continue to deliver great customer value and are less than any other provider in Cumberland County.
- ▶ Typical 1000 kWh impact is less than other utility services changes (cell phones/service, internet/content, natural gas, waste mgmt.)

Cumberland County Comparison

Serving Cumberland County	Residential Customer			
	Using 1,000 kWh per Month*			
PWC May '24	\$ 2.38	2.00%	\$ 121.86	
PWC May '25 (\$2 Coal Ash Rider stopped)	\$ 1.59	1.31%	\$ 123.45	
PWC May '26 Proposed	\$ 8.02	6.50%	\$ 131.47	\$ 11.99
PWC May '27 Proposed	\$ 8.59	6.53%	\$ 140.06	
Lumbee River EMC Jan '24	\$ 8.00	6.50%	\$ 131.00	
Lumbee River EMC Jan '25	\$ 12.50	9.54%	\$ 143.50	
Lumbee River EMC Jan '26	\$ 12.50	8.71%	\$ 156.00	\$ 33.00
South River EMC Apr '24	\$ 6.00	4.67%	\$ 134.45	
South River EMC May '25	\$ 13.30	10.28%	\$ 148.15	
South River EMC Mar '26	\$ 15.70	11.00%	\$ 163.40	\$ 35.00
Duke (DEP) Oct '23	\$ 8.20	5.60%	\$ 154.84	
Duke (DEP) Oct '24	\$ 4.64	3.00%	\$ 159.95	
Duke (DEP) Oct '25	\$ 4.59	3.30%	\$ 163.84	\$ 17.43
Duke (DEP) Jan '27 Proposed**	\$ 23.11	14.11%	\$ 186.95	
Duke (DEP) Jan '28 Proposed**	\$ 6.59	3.53%	\$ 193.54	\$ 47.13

*Source: Calculated by the PWC from data made available by the other utility providers or readily available from online media, articles and publications

**Rate case currently before the North Carolina Utilities Commission

Following staff's presentation, Chairman King stated, we will now hear from individuals who signed up to be heard pursuant to the terms of the Public Notice.

He allotted each individual speaker (3) minutes to speak, and fifteen (15) was allowed for each side of this issue.

Chairman King asked Ms. Durant, Clerk to the Board if there are any individuals wishing to be heard.

Ms. Durant replied, yes. There were five speakers who signed up, and three were present. Each speaker was given three minutes to be heard.

Mr. Steve Harper, 5705 Bashford Court, Fayetteville, NC

Mr. Harper spoke concerning the proposed electric rates and fees increase. He requested the Commission to reconsider the proposed increase.

Mr. Joseph Cardona, 203 Addison St., Fayetteville, NC

Mr. Cardona spoke in opposition to the proposed electric rates and fees increase.

Dr. Katrina Gamble, 204 Runug Road, Fayetteville, NC

Dr. Gamble spoke in opposition to the proposed electric rates and fees increase.

The Chairman recognized a request from the floor to be heard:

Mr. Alton Cooper, 735 Arlington, Fayetteville, NC

Mr. Cooper spoke in opposition to the proposed electric rates and fees increase.

Chairman King acknowledged the written comments provided by individuals prior to the meeting. (See Exhibit A).

He asked if there were any comments by the Commissioners.

Commissioner Donald Porter stated he wants to make sure it is clear to the public that this is not the first time we (the Commissioners) have seen information. He stated they have seen it time and again, and he wants it to be clear.

Commissioner Ronna Rowe Garrett stated she took notes as the speakers were speaking and she appreciated everyone that took the time to be here this morning. Not only for coming but being brave enough to stand up and talk.

She stated PWC is not for profit, we are not up here skimming money or creating a profit when we have a rate increase. There have been decreases in the rates in the former years. She went on to state that we have a rigorous process when we look at the budget planning and we have capital improvement projects that are listed on the website. She stated prior to joining the board, she was not educated in this community and understood the investment to the community. So, if you look at all the things that we are doing, you look at the things we do to run this operation to include paying the employees here that are part of the community, that all goes into the budget planning.

She also acknowledged this has been the most responses we have received (emails, phone calls, speakers), and she appreciates it all; their time, their courage, and the fact they have educated themselves.

Commissioner Christopher Davis apologized for not being in the building. He stated he is in Washington, DC talking, deliberating, and trying to help our institution and our community along the line of rates, and how we can be more fiscally responsible. He sent an email this morning to his colleagues regarding weatherization, grants, and other initiatives of that nature.

He stated his heart weighs heavy regarding rate increases. He does not like them, and does not want them, but he also recognizes that we are working very hard to become a revenue driver for our region, which he believes/hopes will offset the requirement to continue to raise rates. He looks forward to seeing PWC, the people's company, master the art of communication in a way that really highlights how we are buffering a lot of the potential rate increases between us and Duke, and how we are taking the beat and the hit a lot of times on behalf of the rate payers. Raising rates, since he has been on the Commission, has always been the last thing we have entertained. He looks forward to us being more forceful in our communications to our constituents so they know that this is not a for-profit company and the rates are the only way we can run the commission.

He looks forward to the work they (the Commission) will put in to potentially offset and become a real revenue driver and grow the pod as a company. We can only cut this pie into so many slices. We can only transition so many people. He stated we must grow the Commission. He looks forward to those conversations and actions.

Commissioner Richard King stated his comments will mirror a lot of Commissioner Garrett's. He also stated he has read every email and has listened to everything that everyone here has said. He understands, and we do not take these rate changes lightly. The board members care about the rate payers. They care about what people pay. They care about the increases. He admonished everyone to not think this is a blank check and to not think they are just pushing things through. They certainly are not. We are a non-profit organization, and they are trying to keep the rates low.

He stated they are installing solar. We have solar fields out there. We are going to install batteries. We are doing everything we can to maintain the rates. However, there is a cost to install batteries

and solar. We are trying to keep the rates where they are. It costs a lot to run this business, the infrastructure costs, and the cost to repair and to change lightbulbs, all the costs add up. He stated no one's pay is going down. They are going up and the cost of doing business is expenses. Everyone is feeling the pinch.

Written comments were again acknowledged.

Chairman King entertained a motion on the Proposed Electric Rates and PWC Fees.

Commissioner Ronna Rowe Garrett motioned to approve the Electric Rates and PWC Fees as recommended by staff. Motion was seconded by Commissioner Donald Porter and unanimously approved.

IV. GENERAL MANAGER REPORT

Safety

Mr. Bryant stated PWC team members' safety and our public's safety remain the key focus for all of us here at PWC while we continue to deliver best in class, electric, water and wastewater services. Our current total recordable injury rate (TRIR) is .64. However, we know there are risks and challenges to doing this particularly challenging work every day and we are focused on adhering to our processes, our procedure adherence, our situational awareness and always maintaining that. We are committed to caring for one another to ensure each one of us goes home safely every day.

People

Next week PWC will celebrate our Employee Appreciation Day on Friday. We will also celebrate our anniversary on March 4th.

Community Engagement/Customer Engagement

Mr. Bryant stated he too has read every one of the comments that were written as part of our public hearing process, and there are some great ideas that have been shared by our customers on both the electric and water fronts. Rest assured, he and his staff take all the comments and ideas very seriously.

He firmly understands and agrees that if we do not ask ourselves the hard questions, if we do not disrupt ourselves and look at how we can get better, we will have a very different outcome in the near future.

Running the Business

Our staff are continuously focused on how we will continue to grow our revenue to offset the increases in costs across all our sectors. We are working across stakeholders here, not only the City of Fayetteville, Cumberland County, throughout the State of North Carolina as well as the federal government. Just as Commissioner Davis pointed out, having just left him yesterday in Washington, DC, advocating for public power and for water, wastewater services right here in Fayetteville and Cumberland County. If we do not do it, nobody will. And our customers, all 90,000 electric and 250,000 water/wastewater customers that rely on us to drive the revenue for this region demand that.

V. COMMISSIONER/LIAISON COMMENTS

County Commissioner/Liaison Kirk deViere

Commissioner deViere stated the County will hold a budget workshop tomorrow which will begin their budgeting process. He expressed appreciation to PWC for the continued partnership as they continue to look at clean water and infrastructure across the county.

City Council Member/Liaison Derrick Thompson

Council Member Thompson stated as he listened to our constituents, he thought about Mr. Mick Noland. During his retirement he displayed a picture of Fayetteville, which he thinks it was during the 50s or 60s. It is an example of what it looked like then and what it looks like now. Council Member Thompson stated he wants everybody that is in the room and the listening audience to realize is we want our city to grow. And for our city to grow, of course, we need more power. So, we must make sure that we are looking at tomorrow and not just looking at today. Because it will be a lot different in 10-15 years than it does today. If we want our city to grow, we need to have power. We need to have infrastructure. If you want businesses to come, you need to have power and infrastructure. If you want commercial, industrial, or residential to grow, you need power and infrastructure. All that cost money.

The one slide up there that he thinks should have told everyone about the great job this board is doing is the comparison rates. Look at the rate of PWC compared to the rate of Lumbee River, and of Duke Energy. As Madam G (Commissioner Garrett) said it, everything is going up, but at least ours is not going up as much as our competitors. Council Member Thompson went on to thank PWC for the great job we are doing and stated the city will work together with PWC to get to where we all want to be.

Commissioner Donald Porter

Commissioner Porter thanked everyone who came out today. He stated during the last meeting he hoped there would be a crowd here today from the community.

He also reminded everyone that next month (March) is Women's Appreciation Month. He stated he was fortunate enough to be on active duty when the Army disbanded the WACs (Women's Army Corps) and integrated them into almost every facet of our army corps. He is hoping that we will take that designation seriously.

Commissioner Ronna Rowe Garrett

Commissioner Garrett stated she appreciates Commissioner Porter's remarks. She has served on many boards (nationally & locally). The challenge with some boards is people are on them for diverse reasons. What she has found in this core of people (the Commissioners) is they all hold each other accountable and they respect each other, and they are here for the same reason, not because they want the power or recognition, but because they want to help make the community a better place and to work with our partners (the County and the City).

She stated she took note of every recommendation and most of them they have already addressed.

Commissioner Christopher Davis

No Comments

Commissioner Richard King

Commissioner King thanked everyone for coming out. He stated with the presentation he hoped things were a little clearer and the comparison charts showed PWC is doing a pretty good job. He stated the board is trying to maintain rates. We already have solar, and we have batteries going in. He encouraged everyone to go to the website to see all the infrastructure and the work that we are doing. We are trying to keep the rates down and we are doing the best job we can.

Customers were also encouraged to weatherize their homes. There are incentive programs on our website, and customers were encouraged to visit it.

VI. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

- A. Monthly Cash Flow Report – January 2026
- B. Recap of Uncollectible Accounts – January 2026
- C. Investment Report - January 2026
- D. Financial Statement Recaps
 - Electric Systems - November 2025
 - Water/Wastewater – November 2025
 - Electric Systems – December 2025
 - Water/Wastewater – December 2025
- E. Career Opportunities
- F. Actions by City Council during the meeting of February 9, 2026, related to PWC:
 - Approved – Sole Source Recommendation - Spare Parts for Existing on-Load Tap Changers (OLTC)
 - Approved - Sole Source Request - Purchase Distribution Transformers (Overhead, Single-Phase Padmount, and Three-Phase Padmount)
 - Approved - Bid Recommendation - Gas Turbine 6 IR Load Gearbox Parts and Repair
 - Approved - Bid Recommendation - BABA Galvanized Steel Transmission Poles
 - Approved - Recommendation to Reject Non-Conforming Bids - Switch, Recloser Bypass, Cross Arm Assembly, 3 Phase
 - Approved - Recommendation to Reject Non-Conforming Bids - Three Phase Padmount Transformers
 - Approved - Recommendation to Reject Non-Conforming Bids - Cable, 1/0 ALCN EPR 25KV, 1/C
 - Approved - Recommendation to Reject Non-Conforming Bids - Cable, 1/0 ALCN EPR 25KV, 1/C
 - Approved - Resolution for Permanent Pipeline Easement, Temporary Construction Easements, and a License Rights to Piedmont Natural Gas Company, Inc.
 - Approved - Phase 5 Annexation Area 29 Preliminary Assessment Resolution to be Adopted and Public Hearing

- Approved - Phase 5 Annexation Area 30 Preliminary Assessment Resolution to be Adopted and Public Hearing
- Approved - Phase 5 Annexation Area 31 Preliminary Assessment Resolution to be Adopted and Public Hearing

III. ADJOURNMENT

There being no further discussion, upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, and unanimously approved, the meeting adjourned at 9:25 a.m.