

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
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PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JUNE 24, 2026
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

- A. Call to order
- B. Pledge of Allegiance
- C. Approval of Agenda

II. AWARD PRESENTATION ACKNOWLEDGEMENTS

North Carolina Association of Municipal Electric Systems Awards
Presented by: Misty Manning, Chief Operating Officer, Electric Systems

III. CONSENT ITEMS

- A. Approve Minutes of meeting of June 10, 2026
- B. Approve to cancel meeting of July 8, 2026
- C. Adopt PWCORD2026-07 – FY2026 Amendment #5 Budget Ordinance

Budget Ordinance Amendment #5 to the Electric Fund and W/WW Fund increases the Electric Fund by \$309,300 to \$292.2 million and increases the W/WW Fund by \$63,300 to \$182.3 million.

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue increased by \$309,300.
 - Budgetary Appropriations increased by \$309,300 due to the increase of the
 - Appropriation from Electric Net Position to support the expenses below.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures increased by \$309,300.

- Operating Expenditures increased by \$415,000 due to increased transmission costs for power supply.
- Debt Service decreased by \$105,700 due to an increase in amortization from Series 2025 bond issuance.
- Capital decreased by \$200,000 due to project delays.
- Budgetary Appropriations increased by \$200,000 due to the increase of the Transfer to Budget Carryover Reserve to move delayed capital project funding to FY27.

W/WW Fund

- **W/WW Fund Revenue:** Total W/WW Fund Revenue increased by \$63,300.
 - Budgetary Appropriations increased by \$63,300 due to the increase of the Appropriation from Annexation Phase V Fund.
- **W/WW Fund Expenditures:** Total W/WW Fund Expenditures increased by \$63,300.
 - Debt Service increased by \$503,600 due to increased state loan and bond interest expense.
 - Capital decreased by \$7,613,000 due to project delays and the reallocation of projects to the bond fund.
 - Budgetary Appropriations increased by \$7,172,700. This includes the increase of the Transfer to Budget Carryover Reserve by \$200,000 due to capital projects delayed until FY27 and the increase of the Appropriation to W/WW Net Position by \$6,972,700 due to capital projects delayed beyond FY26.

D. Adopt PWC Ordinances – PWCORD2026-09 through PWCORD2026-19

The following Capital Project Fund (CPF) ordinance amendments will be effective upon adoption:

- PWCORD2026-09 amends the Electric Rate Stabilization Fund to decrease the budgeted transfer to the Electric General Fund by \$438,100 for lower catch-up energy costs.
- PWCORD2026-10 amends the Annexation Phase V Reserve to recognize a higher appropriation to the GF of \$63,221 for debt service, consistent with the GF budget and true up interest to actual.
- PWCORD2026-11 amends the NCDOT Capital Project Fund to true up interest to actual.
- PWCORD2026-12 closes the Series 2021 Electric Capital Project Fund. Projects are complete.
- PWCORD2026-13 closes the Series 2021 Water and Wastewater Capital Project Fund. Projects are complete.
- PWCORD2026-14 amends the Annexation Phase V, Areas 32-34 CPF to reallocate surplus Series 2023 bond proceeds to Annexation Phase V, Areas 26 & 27 CPF and true up interest to actual.
- PWCORD2026-15 amends the Annexation Phase V, Areas 24 & 25 CPF to reallocate surplus Series 2023 bond proceeds to Annexation Phase V, Areas 26 & 27 CPF and true up interest to actual.
- PWCORD2026-16 amends the Annexation Phase V, Areas 26 & 27 CPF to reallocate surplus Series 2023 bond proceeds from the Annexation Phase V,

Areas 24 & 25 and Areas 32-34 CPFs, and to true up interest and transfers to actual amounts.

- PWCORD2026-17 amends the Series 2023 Electric Capital Project Fund to recognize \$2,182,29 in interest income.
- PWCORD2026-18 amends the Electric Transportation Equipment Capital Project Fund to close out long lead time purchases made in FY24.
- PWCORD2026-19 amends the Water Transportation Equipment Capital Project Fund to close out long lead time purchases made in FY24 & FY25.

E. Adopt PWC Ordinances – PWCORD2026-20 through PWCORD2026-27

The following Capital Project Fund (CPF) budget ordinance amendments will be effective July 1, 2026, and reflect the FY27 activity from the FY27 Annual Electric and Water/Wastewater Operating and CIP Budget:

- PWCORD2026-20 amends the Electric Rate Stabilization Fund to recognize the FY27 transfer of \$2,269,600 from the Electric General Fund (GF) consistent with the GF budget and an increase in estimated interest income of \$680,488 in recognition of higher interest rates for investment activity.
- PWCORD2026-21 amends the Water and Wastewater Utility Rate Stabilization Fund to recognize the FY27 transfer of \$250,000 consistent with the GF budget and an increase in estimated interest income of \$99,700 in recognition of higher interest rates for investment activity.
- PWCORD2026-22 amends the Annexation Phase V Reserve to recognize the FY 27 appropriations from the GF of \$8,819,810, an increase in estimated interest income of \$1,358,450 in recognition of higher interest rates for investment activity and an appropriation to the GF of \$9,518,603 for debt service, all consistent with the GF budget.
- PWCORD2026-23 amends the NCDOT Capital Project Fund to update cost estimates for existing projects based on the FY27 CIP recognize and increase estimated interest income of \$1,951,211 in recognition of higher interest rates for investment activity.
- PWCORD2026-24 amends the Substation Rebuild Capital Project Fund to update cost estimates and projects based on the FY27 CIP.
- PWCORD2026-25 amends the 401N Substation, to increase cost estimates by \$3,982,000 based on the FY27 CIP.
- PWCORD2026-26 amends the Series 2025 Water and Wastewater Capital Project Fund to recognize estimated interest income of \$1,856,200
- PWCORD2026-27 amends the Series 2025 Electric Capital Project Fund to recognize estimated interest income of \$1,271,800

F. Approve recommendation to reject all bids for Inventory – Switch, 69KV 1200A, Unitized GOAB, Side Break Horizontal, 3-Way and forward to City Council for approval.

Inventory - Switch, 69 KV 1200A, Unitized GOAB, Side Break Horizontal, 3-Way is budgeted in Warehouse Inventory

Bid Date: May 14, 2026

Non-Conforming Bidders

National Transformer Sales, Hampton, GA
WESCO Distribution, Mocksville, NC

Basis of Rejection: Non-conforming bids

COMMENTS: The bid notice was advertised through our usual channels on April 15, 2026, with a bid opening date of May 14, 2026. Bids were solicited from four (4) vendors, and two (2) bids were received. The Electrical Engineering and Warehouse Department requests the rejection of bids that are non-conforming to specified bid requirements and material specifications

- G. Approve recommendation to reject all bids for Two 230/66KV Autotransformer 134.4/179.2/224 MVA at 65C and forward to City Council for approval.

Two 230/66KV Autotransformer 134.4/179.2/224 MVA at 65C is budgeted in account string 103.0000.0802.0000-00.353000.CPR1000434

Bid Date: April 16, 2026

Conforming Bidders

Delta Star, Lynchburg, VA
Virginia Transformer, Roanoke, VA
Pennsylvania Transformer Technology, Cannonsburg, PA

BASIS OF REJECTION: Change in technical specification requirements

COMMENTS: The bid notice was advertised through our usual channels on March 4, 2026, with a bid opening date of April 16, 2026. Bids were solicited from nine (9) vendors, and three (3) bids were received. The technical specification requirements are no longer aligned with the solicitation as issued. Rejection of all bids received under the March 2026 solicitation is requested.

- H. Approve construction award recommendation for the Readvertisement Replace Clarifier #3 Mechanism at the Rockfish Creek Water Reclamation Facility to T. A. Loving Company, Goldsboro, NC the lowest responsive, responsible bidder and in the best interest of PWC in the total amount of \$1,991,500.00, and forward to City Council for approval.

The Readvertisement Replace Clarifier #3 Mechanism at the Rockfish Creek Water Reclamation Facility is budgeted in account string 217.0000.0435. 2608496-06.800050..CPR1000457

Bid Date: April 14, 2026

Conforming Bidders

Total Price

T. A. Loving Company, Goldsboro, NC	\$1,991,500.00
State Utility Contractor, Inc., Monroe, NC	\$2,057,000.00

COMMENTS: The bid notice was advertised through our usual channels on February 27, 2026, with a bid opening date of April 14, 2026. Bids were solicited from three (3) vendors, and two (2) were received. **SDBE / SLS Participation** - T.A. Loving Company, Goldsboro, NC, is not a small local or SDBE business. T.A. Loving Company anticipates \$68,900.00 in certified SDBE spend.

- I. Approve construction award recommendation for the Grading for the Point of Delivery 5 to BMCO Construction, Inc., Lumberton, NC, the lowest responsive, responsible bidder and in the best interest of PWC in the total amount of \$1,370,000.00, and forward to City Council for approval.

The Grading for the Point of Delivery 5 is budgeted in account string 103.0000.0435.24030328-03.690151.CPR1000541

Bid Date: May 28, 2026

<u>Conforming Bidders</u>	<u>Total Price</u>
BMCO Construction, Inc., Lumberton, NC	\$1,370,000.00
Fred Smith Company, Raleigh, NC	\$1,541,000.00
CF Solar LLC, Stedman, NC	\$1,808,960.00
Triangle Grading and Paving, Burlington, NC	\$2,968,296.00

Non-Conforming Bidder

Soles Automotive Towing Inc., Fayetteville, NC

COMMENTS: The bid notice was advertised through our usual channels on April 28, 2026, with a bid opening date of May 28, 2026. Bids were solicited from ten (10) vendors, and five (5) bids were received. The Electrical Engineering Department requests the rejection of bid that is non-conforming to specified bid requirements. **SDBE / SLS Participation** - BMCO Construction, Inc. of Lumberton, NC, is a small local business. BMCO Construction, Inc. anticipates 26% subcontractor participation but 0% participation for Small Local Suppliers.

- J. Approve bid award recommendation for Two (2) 230KV SF6 Gas Breakers for POD 5 to Siemens Energy, Inc., Orlando, FL, the lowest responsive, responsible bidder and in the best interest of PWC in the total amount of \$477,800.00, and forward to City Council for approval.

Two (2) 230KV SF6 Gas Breakers for POD 5 is budgeted in account string 103.0000.0802.WO00000.00.353000.CPR10005411

Bid Date: May 27, 2026

<u>Conforming Bidder</u>	<u>Total Price</u>
Siemens Energy, Inc., Orlando, FL	\$477,800.00

COMMENTS: The bid notice was advertised through our usual channels on May 7, 2026, with a bid opening date of May 27, 2026. Bids were solicited from four (4) vendors, and one (1) bid was received.. **SDBE / SLS Participation** - Siemens Energy, Inc., Orlando, FL, is not a small local or SDBE business. Siemens Energy, Inc. anticipates to self-perform this project.

END OF CONSENT

IV. GENERAL MANAGER REPORT

V. COMMISSIONER/LIAISON COMMENTS

VI. REPORTS AND INFORMATION (See Tab 2)

- A. Recap of Uncollectible Accounts – May 2026
- B. Financial Statement Recaps – April 2026
 - Electric
 - Water/Wastewater
- C. Career Opportunities
- D. Actions by City Council during the meeting of June 8, 2026, related to PWC:
 - Approved Sole Source Request - Purchase Specific Water Meters
 - Approved Recommendation to Reject All Bids for - Inventory - BABA Galvanized Steel Transmission Poles
 - Approved Bid Recommendation - Inventory - BABA Galvanized Steel Transmission Poles
 - Approved Phase 5 Annexation Area 26 - Resolution Confirming Assessment Roll and Levying Assessments

VII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

VIII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, JUNE 10, 2026
8:30 AM

Present: Richard W. King, Chairman
Ronna Rowe Garrett, Vice Chairman
Donald L. Porter, Secretary
Christopher G. Davis, Treasurer

Others Present: Timothy L. Bryant, CEO/General Manager
Derrick Thompson, Mayor Pro Tem/Liaison
Jodi Phelps, Assistant City Manager
Kirk deViere, Cumberland County Commission Chairman/Liaison
Media

Absent: Faith Phillips, Assistant Cumberland County Manager
Chancer McLaughlin, Hope Mills Town Manager

I. REGULAR BUSINESS

Chairman Richard King called the meeting of June 10, 2026, to order at 8:30 a.m.

PLEDGE OF ALLEGIANCE

Commissioner King led the Commission in the Pledge of Allegiance.

APPROVAL OF THE AGENDA

Upon motion by Commissioner Donald Porter, seconded by Commissioner Ronna Rowe Garrett, the agenda was unanimously approved.

II. CONSENT ITEMS

Upon motion by Commissioner Christopher Davis, seconded by Commissioner Donald Porter, Consent Items were unanimously approved.

- A. Approve Minutes of meeting of May 27, 2026
- B. Adopt PWC Resolution – PWC2026.11 – Resolution Delegating Authority to the CEO/General Manager for Real Property Acquisitions and Related Transactions, and Ratifying Prior Actions
- C. Adopt PWC Resolution – PWC2026.12 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission (“PWC”) owns equipment that is identified in our inventory as non-stock “Frame 5 Turbine Casing, Part Number NP153514942391, totaling 1” (the “Equipment”). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment

is at least thirty thousand dollars (\$30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

- D. Approve recommendation to reject all bids for the Annual Transmission Construction Contract and forward to City Council for approval.

Bid Date: April 22, 2026

Conforming Bidders

Total Price

River City Construction, LLC, Washington, NC	\$12,711,034.00
Carolina Power & Signalization, LLC, Fayetteville, NC	\$13,283,159.67
Lee Electrical Construction, LLC, Aberdeen, NC	\$14,291,787.74

BASIS OF REJECTION: Change in scope of requirements

COMMENTS: The bid notice was advertised through our usual channels on March 23, 2026, with a bid opening date of April 22, 2026. Bids were solicited from five (5) vendors, and four (4) bids were received.

The project scope requirements are no longer aligned with the solicitation as issued. Rejection of all bids received under the March 2026, solicitation is requested.

END OF CONSENT

III. FY2027 RECOMMENDED BUDGET SUMMARY

Presented by: Timothy L. Bryant, CEO/General Manager

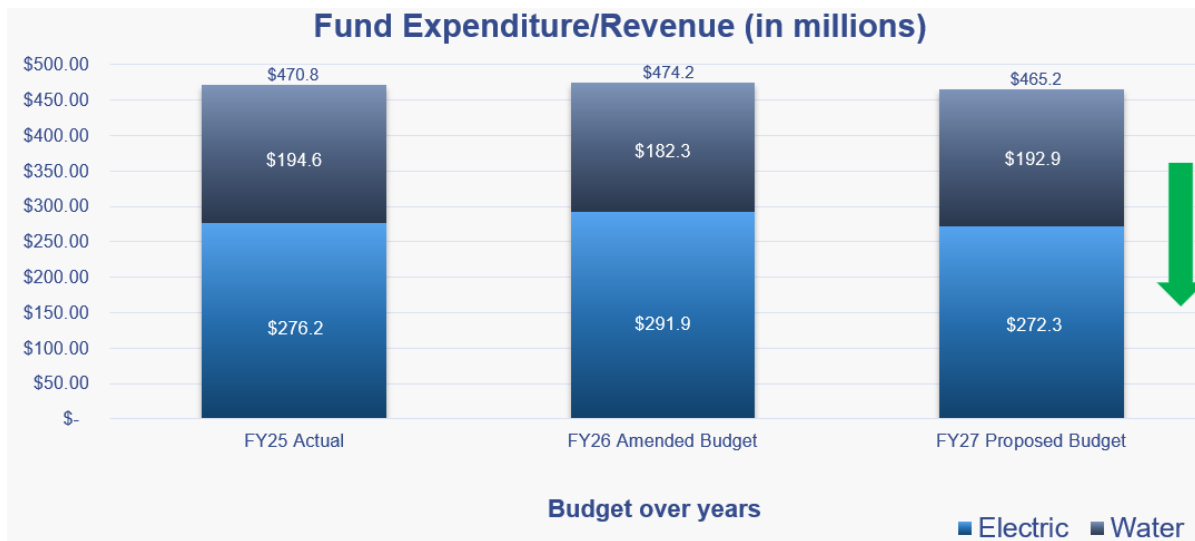
Mr. Bryant provided a brief summary of the recommended FY2027 PWC Operating Budget and Capital Improvement Plan (CIP) as presented to the Commission on May 27, 2026.

Budget Summary

Electric & W/WW Funds Summary

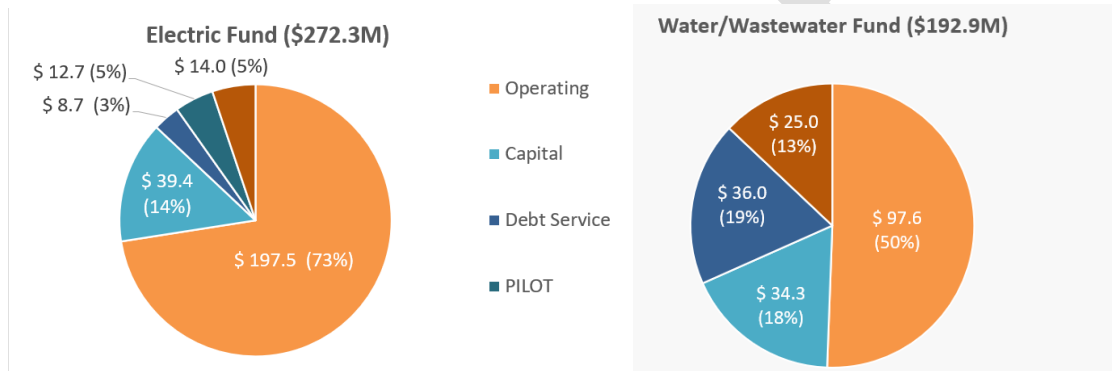
Description	FY 2024 Actual	FY 2025 Actual	FY 2026 Budget	FY 2026 Estimate	FY 2027 Recommended
Electric Utility Operating Fund	\$257,009,236	\$238,831,024	\$239,686,700	\$244,392,900	\$232,838,400
Electric Capital Outlay	\$30,848,779	\$37,329,608	\$52,183,200	\$33,795,800	\$39,437,000
Total Electric Fund	\$287,858,015	\$276,160,633	\$291,869,900	\$278,188,700	\$272,275,400
Water/Wastewater Utilities Operating Fund	\$150,319,042	\$169,643,743	\$149,484,200	\$159,260,300	\$158,663,300
Water/Wastewater Capital Outlay	\$17,688,346	\$24,926,822	\$32,786,200	\$28,971,200	\$34,252,000
Total Water/Wastewater Fund	\$168,007,388	\$194,570,565	\$182,270,400	\$188,231,500	\$192,915,300
Total Electric & W/WW Funds	\$455,865,403	\$470,731,197	\$474,140,300	\$466,420,200	\$465,190,700
Total Budget	\$455,865,403	\$470,731,197	\$474,140,300	\$466,420,200	\$465,190,700

3-Year Trend of Budget Summary



FY27 Proposed Budget reduction driven by overall expense decrease and W/WW revenue increase

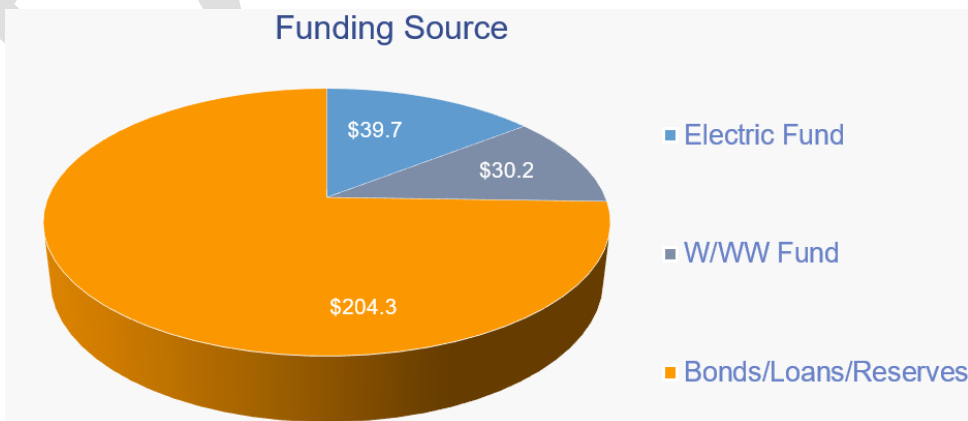
FY2027 Budget Proposal (\$465.2M)



\$ in millions	2025 Actual	2026 Amended Budget	2027 Proposed Budget
Operating	\$ 184.1	\$ 200.4	\$ 197.5
Capital	\$ 37.3	\$ 52.2	\$ 39.4
PILOT	\$ 12.0	\$ 12.1	\$ 12.7

\$ in millions	2025 Actual	2026 Amended Budget	2027 Proposed Budget
Operating	\$ 82.4	\$ 93.9	\$ 97.6
Capital	\$ 24.9	\$ 32.8	\$ 34.3

FY2027 Capital Budget Funding Source



Revenue bonds continue to be the primary source of funding for CIP projects.

Overview – Operating Budget

Division (\$ in millions)	FY24 Actual	FY25 Actual	FY26 Amended Budget	FY27 Proposed Budget	% Change
Management	\$5.3	\$5.5	\$5.7	\$5.4	(5.8%)
Communications	\$1.6	\$2.1	\$2.3	\$2.3	0.4%
Legal	\$8.2	\$9.0	\$10.4	\$10.3	(1.2%)
Customer Care	\$9.9	\$9.6	\$11.6	\$11.0	(5.3%)
Human Resources	\$2.3	\$2.2	\$2.9	\$3.0	3.5%
Information Technology	\$18.9	\$16.9	\$20.1	\$17.7	(12.2%)
Financial	\$6.1	\$6.4	\$6.5	\$6.7	3.3%
Water Resources	\$51.0	\$55.7	\$59.9	\$60.8	1.5%
Electric Non-Power Supply	\$34.9	\$37.6	\$44.7	\$44.8	0.2%
Total Divisions w/out Power Supply	\$138.1	\$145.1	\$164.3	\$162.1	(1.3%)
Electric Power Supply	\$150.3	\$119.4	\$119.3	\$115.8	(2.9%)
G&A	\$19.8	\$23.1	\$29.7	\$31.3	5.5%
Total PWC Operating Budget	\$308.2	\$287.6	\$313.2	\$309.2	(1.3%)

*Includes Operating Capital

FY2027 Budget Ordinance – Revenues and Expenses

FY 2027 Budget Ordinance (PWCORD2026-08)

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE, NORTH CAROLINA:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2026, and ending June 30, 2027, to meet the appropriations listed in Section 2.

Schedule A: Electric Fund

Electric Revenues	\$ 235,840,800
Operating and Other Revenues	17,934,000
BWGP Purchased Capacity Payment	2,500,000
Customer Contributions	10,500,000
Budgetary Appropriations	5,500,600
Total Estimated Electric Fund Revenues	272,275,400

Schedule B: Water and Wastewater Fund

Water Revenues	\$ 75,687,700
Wastewater Revenues	85,625,200
Operating and Other Revenues	17,996,300
Customer Contributions	2,362,500
Intergovernmental Revenue - Assessments	1,625,000
Budgetary Appropriations	9,618,600
Total Estimated Water and Wastewater Fund Revenues	192,915,300

Grand Total \$ **465,190,700**

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2026, and ending June 30, 2027, according to the following schedules:

Schedule A: Electric Fund

Operating Expenditures	\$ 197,140,800
Debt Service	9,014,900
Capital	39,437,000
Payment in Lieu of Taxes - City	12,686,400
Budgetary Appropriations	13,996,300
Total Estimated Electric Fund Expenditures	272,275,400

Schedule B: Water and Wastewater Fund

Operating Expenditures	\$ 97,557,600
Debt Service	36,086,600
Capital	34,252,000
Budgetary Appropriations	25,019,100
Total Estimated Water and Wastewater Fund Expenditures	192,915,300

Grand Total \$ **465,190,700**

BE IT ORDAINED BY THE FAYETTEVILLE PUBLIC WORKS COMMISSION OF THE CITY OF FAYETTEVILLE, NORTH CAROLINA, THAT PURSUANT TO SECTION 13.1 OF CHAPTER 159, OF THE GENERAL STATUTES OF NORTH CAROLINA, THE FOLLOWING FINANCIAL PLAN IS HEREBY ADOPTED:

Mr. Bryant stated the above budget ordinance is recommended for adoption by staff following the public hearing if it is the Commission's pleasure.

IV. PUBLIC HEARING ON THE PWC FY2027 OPERATING BUDGET AND CAPITAL IMPROVEMENT PLAN (CIP)

The Clerk to the Board, Venus Durant, informed the Commissioners there were no written comments. There was one speaker present, Mr. Whitaker Grannis. Mr. Grannis discussed local power generation.

Following the public hearing, Commissioner Ronna Rowe Garrett motioned to approve the FY2027 Operating Budget, and Capital Improvement Plan as recommended by our PWC Staff. Motion was seconded by Commissioner Donald Porter and unanimously approved.

V. DISCUSS PWC RESOLUTION # PWC2026.10 – RESOLUTION TO ADOPT TEN-YEAR CAPITAL IMPROVEMENT PROGRAM PLAN FOR FISCAL YEARS 2027 – 2036

Presented by: Rhonda Graham, Chief Financial Officer

Ms. Rhonda Graham explained the purpose of the above resolution, which is to adopt the 10-year Capital Improvement Plan for FY27 thru FY36 which was submitted to the Commission during the presentation of the CIP. She stated this does not commit funds for the ten years; it approves the plan itself. She stated though it is not required by the NC Division of Water Infrastructure, we receive additional points for an adopted 10-year CIP when we go out for or apply for state revolving loans. It is indicative of our long-range planning, and the state likes to see or wants to see that the plan has been approved by our board.

Commissioner Christopher Davis motioned to approve (adopt) PWC Resolution PWC2026.10 – Resolution to Adopt Ten-Year Capital Improvement Program Plan for Fiscal Years 2027 thru 2036. Motion was seconded by Commissioner Donald Porter and unanimously approved.

VI. FY2026 3RD QUARTER FINANCIAL UPDATE (JANUARY - MARCH 2026)

Presented by: Rhonda Graham, Chief Financial Officer

Ms. Graham provided the 3rd Quarter Financial Update to the Commission. Ms. Graham stated the following will be discussed.

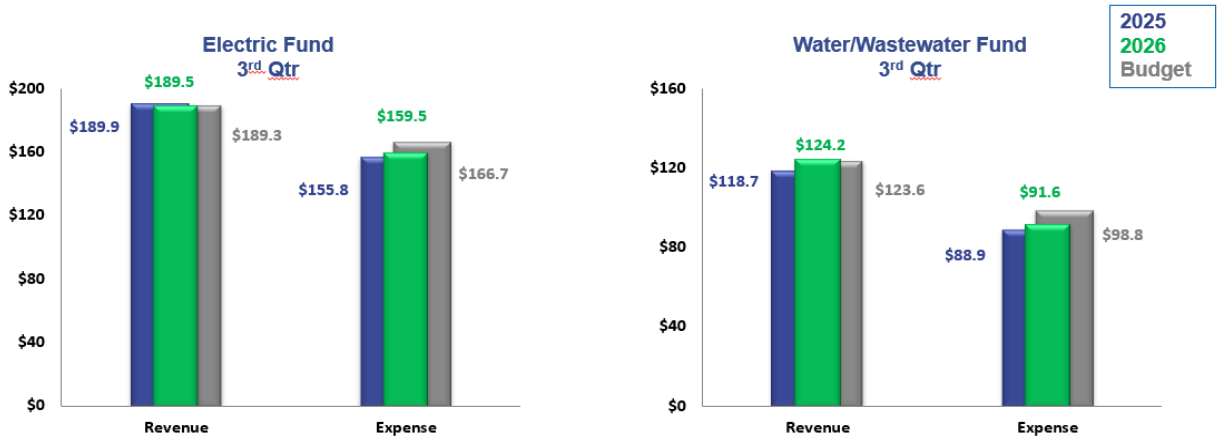
- FY26 Q3 Financial Performance (ended March 31, 2026)
- Financial Impacts
- Revenue & Expense Results
- Multi-Year Trends/Comparisons
- Capital & Debt Service
- Overall Financial Health
- Unrecoverable Receivables
- Q&A

FY2026 Q3 Summary

- Electric and W/WW revenue came in over budget while expenses were lower than budget

- Both funds reported a change in net position that exceeded budget
- General Fund capital spending totaled \$29.6M versus \$41.6M from prior year
- Cash on hand stood at 2185 days and represent a purposeful increase to support debt service needs and future large projects.

Total Revenue and Expense

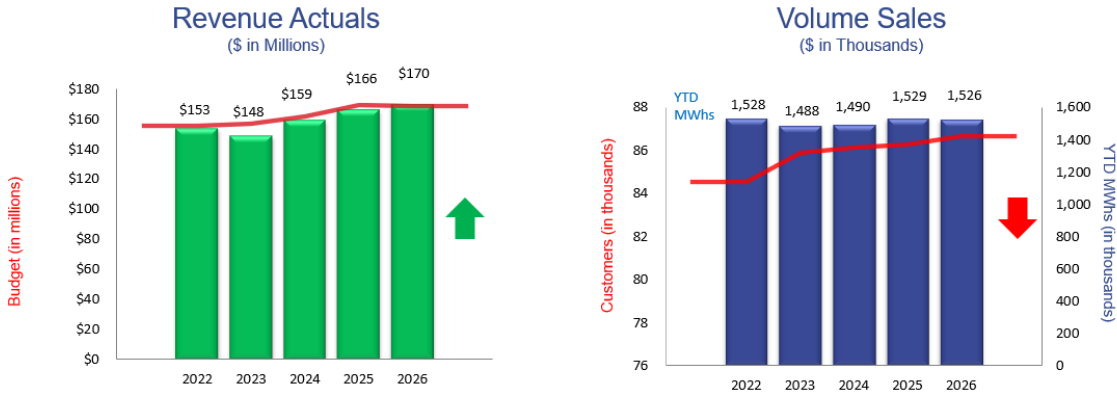


Revenue above budget in both funds while expenses are higher than prior year but lower than budget.

FY2026 Q3 Performance Against Budget
(Major Areas, \$K)

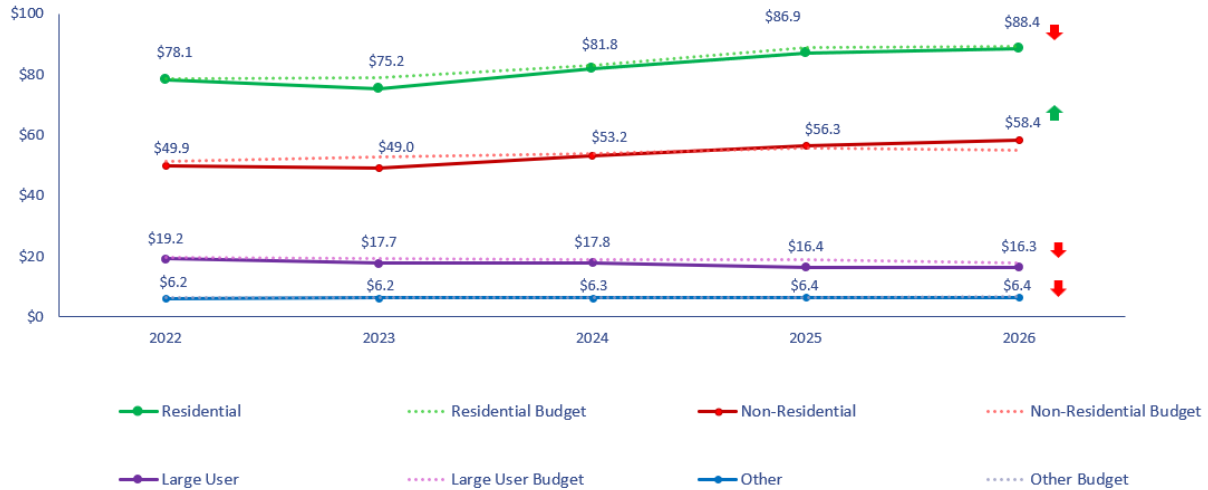
Electric Revenue	▲	0.0%	\$ 64
Electric Power Supply & Maintenance	▲	0.1%	\$ 77
Coal Ash	▼	0.2%	\$ 34
Electric G&A Expense	▼	19.4%	\$ 4,786
Electric Other Operating Expense	▼	5.5%	\$ 2,530
Electric Payment in Lieu of Taxes (PILOT)		0.0%	\$ -
Electric Change in Net Position	▲	53.8%	\$ 7,325
Water & Wastewater Revenue	▲	0.5%	\$ 596
Water/Wastewater G&A Expense	▼	17.6%	\$ 4,251
Water/Wastewater Other Operating Expense	▼	4.0%	\$ 2,976
Water/WW Aid, Grants, SDF, PFAS	▲	177.4%	\$ 5,821
Water Change in Net Position	▲	48.5%	\$ 13,643
Days Cash Reserve	▲	215	
Net Bad Debt		<1.0%	

FY2026 Q3 Electric Sales Trends



Electric Revenue up 2.1% and Sales down .2%, respectively due to rate adjustment.

FY2026 Q3 Revenue by Customer Class (Electric, \$M)



Energy kWh sales increased year over year with Non-residential class higher than budgeted.

Electric Q3 Multi-Year Comparison

	2022	2023	2024	2025	2026
Electric Sales Revenue	\$ 153,438	\$ 148,201	\$ 158,989	\$ 166,067	\$ 169,518
Percent Change		-3.4%	7.3%	4.5%	2.1%
Other Revenue	\$ 23,828	\$ 22,910	\$ 32,117	\$ 23,807	\$ 19,929
Percent Change		-3.9%	40.2%	-25.9%	-16.3%
Power Supply & Maintenance	\$ 106,595	\$ 109,543	\$ 107,939	\$ 92,938	\$ 94,215
Percent Change		2.8%	-1.5%	-13.9%	1.4%
Coal Ash	\$ 5,319	\$ 5,704	\$ 5,159	\$ 3,285	\$ 2,182
Percent Change		7.2%	-9.6%	-36.3%	-33.6%
G&A Expense	\$ 16,061	\$ 16,819	\$ 17,683	\$ 18,915	\$ 19,904
Percent Change		4.7%	5.1%	7.0%	5.2%
Other Operating Expenses	\$ 33,056	\$ 34,137	\$ 37,624	\$ 40,659	\$ 43,164
Percent Change		3.3%	10.2%	8.1%	6.2%

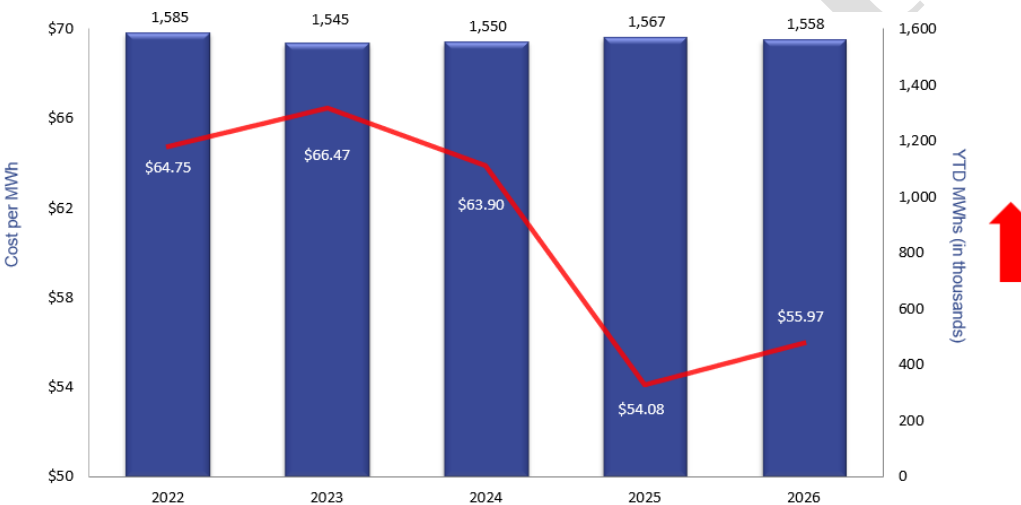
Slightly lower revenue year over year while power supply and expenses higher than prior year

Electric Q3 Year Over Year Comparison

(\$ in Thousands) (Percent of Revenues)	Year to Date				
	Budget		Actual	Last Year	
Total Sales Revenue	\$ 168,658	1%	\$ 169,518	\$ 166,067	2%
Total Other Revenue	20,724	-4%	19,929	23,807	-16%
Power Supply and Maintenance	(94,138)	0%	(94,215)	(92,938)	1%
Coal Ash	(2,216)	-2%	(2,182)	(3,285)	-34%
Available Operating Revenues	\$ 93,028	0%	\$ 93,050	\$ 93,651	-1%
Other Operating Expenses	(70,383)	-10%	(63,068)	(59,574)	6%
Operating Results	\$ 22,645	32%	\$ 29,982	\$ 34,077	-12%
Aid to Construction & Grants	15	-87%	2	23	-91%
Intergovernmental Transfer	-	0%	-	-	0%
City PILOT/Econ Dev	(9,049)	0%	(9,048)	(8,977)	1%
Change in Net Position	\$ 13,611	54%	\$ 20,936	\$ 25,123	-17%

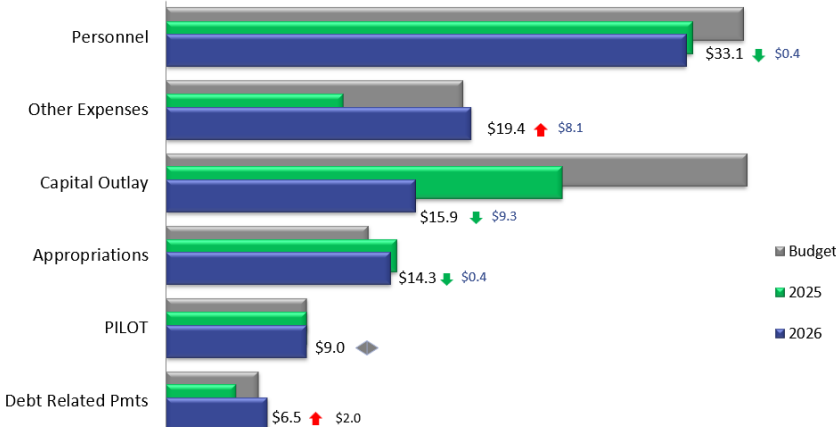
Lower operating expense positively affected change in net position compared to budget.

Multi-Year Q3 Purchased Power Trends



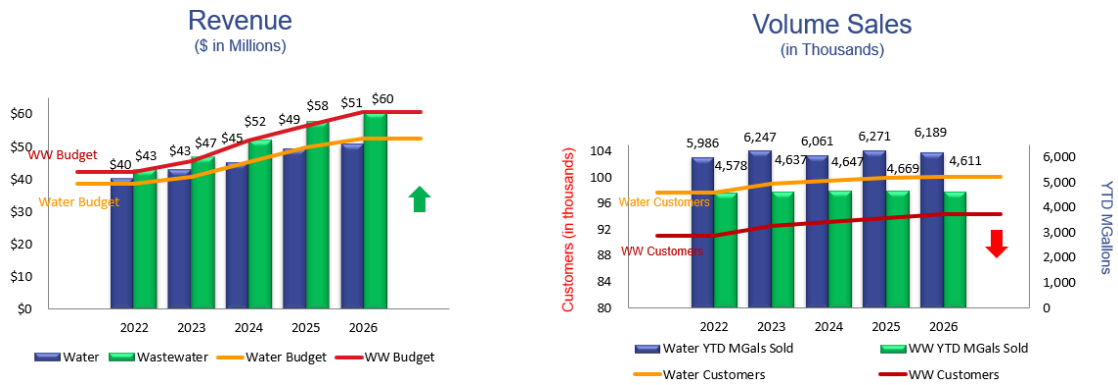
Power supply contract amendment (BWGP Demand Credit) in FY25 significantly reduced cost. Cost per MWh increased in Q3 driven by DEP energy, capacity, and transmission costs.

FY2026 Q3 Electric Fund Expenditures



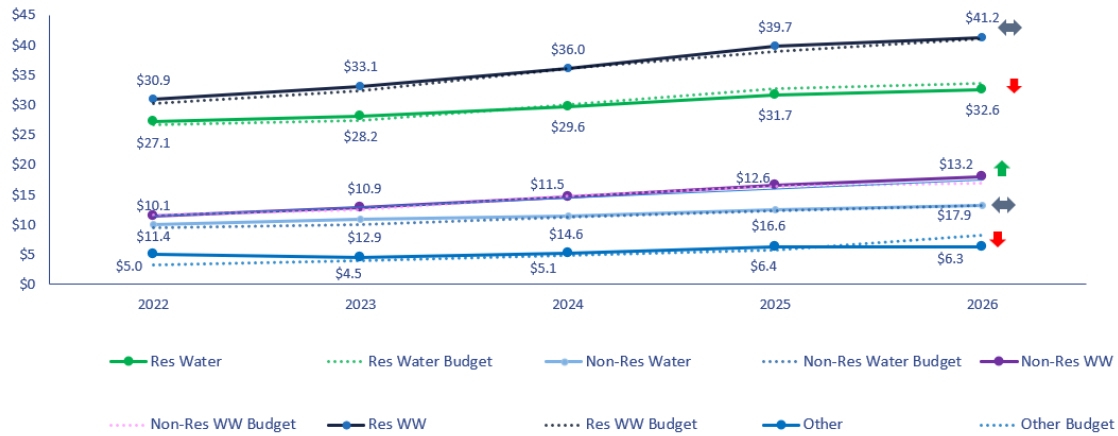
While less than planned, Personnel Services remains the largest expenditure

FY2026 Q3 Water/Wastewater Sales



Water and Wastewater revenue up 3.0% and 4.8% respectively with Water and Wastewater volume sales down 1.3% and 1.2%.

FY2026 Q3 Revenue by Customer Class (Water/Wastewater, \$M)



Water/Wastewater Q3 Multi-Year Comparison (\$K)

	2022	2023	2024	2025	2026
Water Sales Revenue	\$ 40,108	\$ 42,586	\$ 44,892	\$ 49,064	\$ 50,759
Percent Change		6.2%	5.4%	9.3%	3.5%
Wastewater Sales Revenue	\$ 42,706	\$ 46,656	\$ 51,630	\$ 57,293	\$ 60,070
Percent Change		9.2%	10.7%	11.0%	4.8%
Other Revenue	\$ 6,515	\$ 7,217	\$ 10,437	\$ 12,320	\$ 13,374
Percent Change		10.8%	44.6%	18.0%	8.6%
G&A Expense	\$ 15,654	\$ 16,359	\$ 17,597	\$ 18,806	\$ 19,913
Percent Change		4.5%	7.6%	6.9%	5.9%
Other Operating Expense	\$ 58,277	\$ 64,290	\$ 68,527	\$ 70,057	\$ 71,637
Percent Change		10.3%	6.6%	2.2%	2.3%
Aid, Grants, SDF, PFAS	\$ 5,553	\$ 13,457	\$ 10,080	\$ 8,309	\$ 9,102
Percent Change		142.3%	-25.1%	-17.6%	9.5%

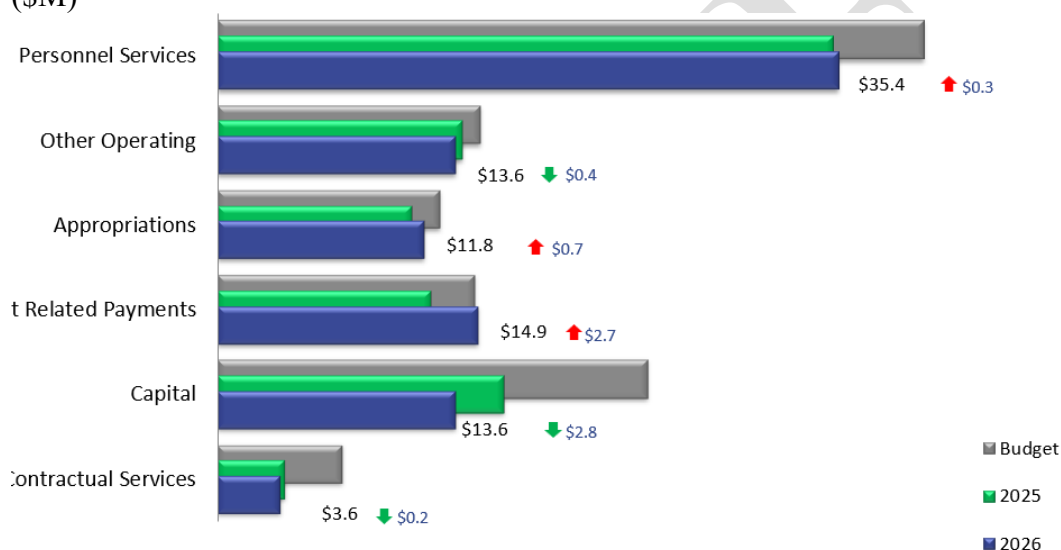
Higher revenue was partially offset by slightly higher expenses from prior year.

Water/Wastewater Q3 Year Over Year Comparison

(\$ in Thousands) (Percent of Revenues)	Year to Date				
	Budget		Actual	Last Year	
Total Sales Revenue	\$ 112,562	-2%	\$ 110,829	\$106,357	4%
Total Other Revenue	11,045	21%	13,374	12,320	9%
Total Operating Expenses	98,776	-7%	91,550	88,863	3%
Operating Results	\$ 24,831	32%	\$ 32,653	\$ 29,814	9%
Assessments, Aid, Grants, SDF	3,274	100%	6,549	8,309	-21%
PFAS Settlement	7	36371%	2,553	0	0%
Change in Net Position	\$ 28,112	49%	\$ 41,755	\$ 38,123	10%

Net position improved as a result of rate adjustment, lower operating expenses, PFAS settlement and customer contribution.

FY2026 Q3 Water/Wastewater Fund Expenditures (\$M)



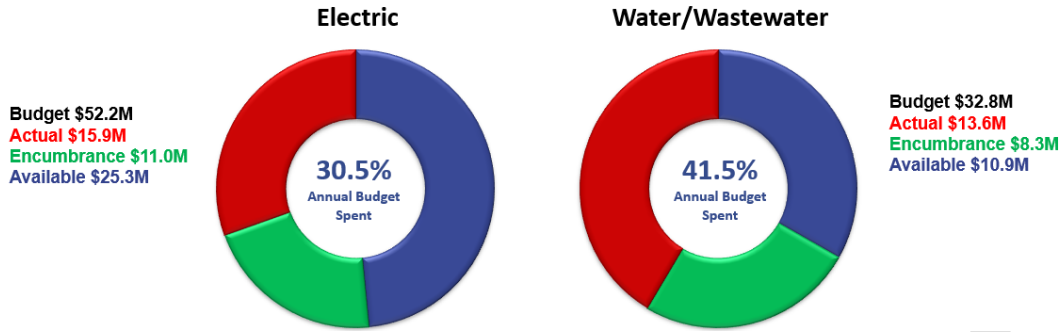
While less than planned, Personnel Services remains the largest expenditure

Capital Expenditures and Debt Service

(\$ in Thousands) 3rd Quarter FY 2026	Year to Date		
	Budget	Actual	Last Year
Electric Systems Division	\$ 33,499	\$ 13,554	\$ 22,284
Water Resources Division	20,350	10,755	13,274
Legal Division	730	415	220
Customer Division	1,744	1,356	1,049
Financial Division	3,638	2,409	3,207
Information Technology Division	1,649	1,075	1,532
Total Capital Expenditures	\$ 61,610	\$ 29,564	\$ 41,566
Electric Debt Service:			
Principal Payments	\$ 2,487	\$ 2,487	\$ 1,254
Interest and Other Finance Costs	3,400	4,047	3,223
Water Debt Service:			
Principal Payments	13,618	13,618	11,376
Interest and Other Finance Costs	11,166	11,898	10,604
Total Debt Service	\$ 30,671	\$ 32,050	\$ 26,458

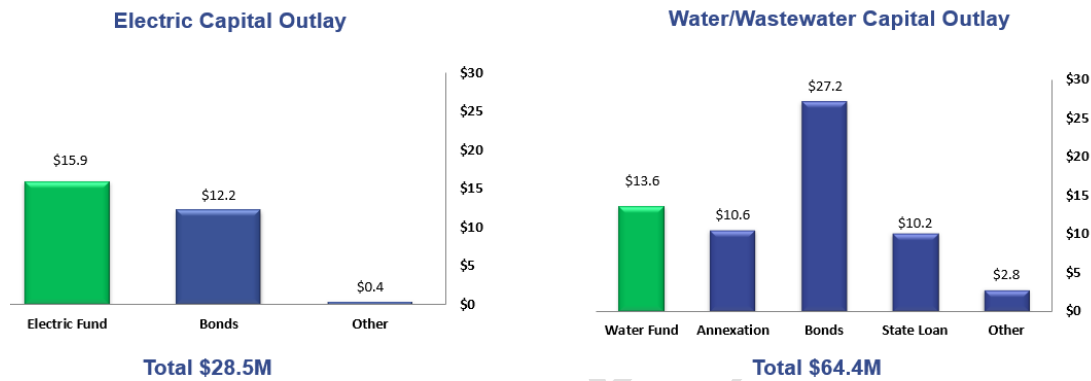
Project timing drives capital variance.

FY2026 Q3 General Fund Capital Expenditures



57.4% of total General Fund capital spent or encumbered through the end of the 3rd quarter.

FY2026 Q3 Total Capital (General Fund & CIP) (\$M)



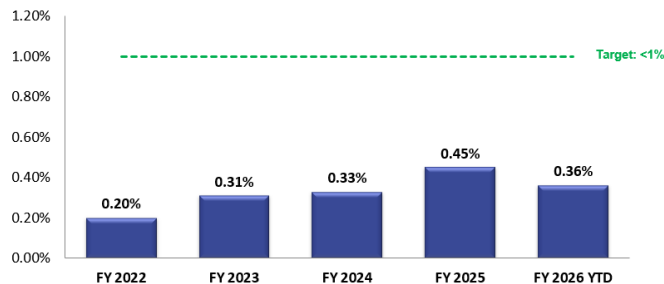
In addition to General Fund capital spend (\$29.5M, an additional \$63.4M spent in other funds.

FY2026 Q3 Financial Health



Current cash levels allow PWC to maintain current and future bond ratings, cover upcoming debt service and fund future projects

FY2026 Q3 Unrecoverable Accounts Receivable



↓ Slight decrease in Bad Debt driven by increased assistance contributions

FY2026 Q3 Summary

- Electric and Water/Wastewater revenue came in over budget while expenses were lower than budget
- Both funds reported a change in net position that exceeded budget
- General Fund capital spending totaled \$29.6M versus \$41.6M from prior year
- Cash on hand stood at 215 days, and represent purposeful increase to support debt service needs and future large projects

Commissioner Garrett requested data from our Collections Presentation regarding the status of a customer. She also requested reports regarding vacancies over the last year.

Commissioner King discussed debt and asked how PWC is addressing it. He also asked how many employees we currently have.

Mr. Bryant responded we definitely have a plan related to PWC staff. We have just embarked upon an overall organizational architectural review. We are looking at every single position within PWC starting with ourselves to ensure that we have roles, responsibilities, job descriptions, all of that defined and we are really looking harder at our structure to allow us to literally be fit for the future development operations of PWC. He shared we recognize that the 660 positions that we currently have are based on the structure that we have had for a very long time, hence the review of our overall organization. And as we move through this organization's architectural review process, we will further define the required roles responsibilities and positions to allow us to be fit for the future to address ongoing industry challenges as well

Regarding debt he stated we have a plan that reflects the 215 days of cash on hand to deal with the debt so we are not having to expose customers to double digit rate increases to address the upcoming debt load that we will see on our water/wastewater side of our business relative to the projects and other large capital expenditures. So, we have a plan to soften that with the cash flows as well as some of the rate increases that we have taken previously to minimize the exposure to customers and give us a clean glide path to deal with the upcoming debt. He also discussed the Large General Service Tariff that requires large commercial industrial customers to pay their fair share of any infrastructure improvements that we have to bring forward to bring that customer power. The Commission approved this tariff several years ago.

VII. GENERAL MANAGER REPORT

Safety

PWC team members and community safety continues to be a top focus area. As the summer days get longer and hotter, all team members are encouraged to remain hydrated, take frequent breaks to prevent heat injuries.

This summer's severe weather pose significant risks in executing day-to-day activities. Factoring in weather conditions is a must to ensure safer work activities and upholding our commitment to look after one another.

People

People continue to be our greatest asset, as we previously communicated. PWC is hosting 17 interns from ten colleges and universities from across the state of North Carolina. PWC is further developing its talent pipeline and community impacts by hosting ten IKON high school students from six Cumberland County schools, participating in our six-week job experience internship. These programs are intentional investments in developing local talent and growing future workforce of Fayetteville and Cumberland County.

Community Engagement

PWC continues to contribute to our community, and those contributions are being recognized locally as well as across the state and as far as Washington DC. PWC recently received a certificate of congressional recognition from North Carolina 7th Congressional District Congressman David Rouzer, recognizing PWC for 21 years of hosting the annual public works art exhibition.

Running the Business

Again, we appreciate the commission support of our FY 2027 budget as well as the ten-year Capital Improvement Plan. This support helps staff in closing the gap on aging infrastructure while at the same time advancing innovations to increase reliability, productivity, and overall cost effectiveness as we seek to demonstrate even greater cost reductions and efficiency enhancements over the next year and beyond. PWC staff continues to engage Fayetteville, Cumberland County, and surrounding partners and stakeholders to communicate PWC's value proposition of local public power and local regulated water wastewater capabilities. Doing so allows us to address electric and water and wastewater industry challenges along with seizing opportunities to enhance growth throughout this region.

VIII. COMMISSIONER/LIAISON COMMENTS

County Chairman/Liaison Kirk deViere

Commissioner deViere stated the County is in the middle of their budget process. They will have a series of meetings, to include three this week regarding their budget. The County expects to have No tax increase this year.

Mayor Pro Tem Derrick Thompson

Council Member Thompson apologized for being absent for the last two Commission meetings, however he had other commitments.

He stated he remembers what the phrase was on the first meeting of this year. It was the locomotive train; everybody get on board. He stated he is impressed by the future outlook of PWC, as you stated your 5- and 10-year plan, and how you plan to build infrastructure in the unincorporated areas. He is excited in how PWC has updated our plan on Annexation V and moved it up.

He emphasized several areas PWC discussed during the presentations and stated the City has plans to assist with volume sales. He also stated he desires PWC to be self sufficient when it comes to purchased power. He was also elated to that Mr. Bryant explained how commercial investment does not affect residential investment.

The City is also in their budget season and hope to have it completed by the 22nd of June with NO tax increase in rates. He also mentioned that June is Gun Violence Awareness Month.

Commissioner Donald Porter

Commissioner Porter thanked our public hearing speaker this morning. He stated we take all comments seriously. He also thanked the staff, Ms. Graham, and Mr. Bryant for the work they do.

Commissioner Christopher Davis

Commissioner Davis thanked the staff for their good work.

Commissioner Ronna Rowe Garrett

Commissioner Garrett thanked Mr. Bryant for his leadership. She appreciates him always rising to the expectation and having, rigor, transparency, and intent. It is important to her in any partnership, and certainly in a leader that impacts the community. Mr. Bryant thanked Commissioner Garrett and stated he can only be as good as the staff who is around him and he appreciates what they do every day and he cannot be here without the mutual partnership of the staff and the commission.

Commissioner Richard King

Commissioner King stated great job on the budget. He would like to see PWC get rid of the debt the best we can and be self-sufficient.

IX. REPORTS AND INFORMATION

X.

The Commission acknowledges receipt of the following reports and information.

- A. Purchase Orders – May 2026
- B. Personnel Report - May 2026
- C. Payment by Payment Type – May 2026
- D. LGRS Letter – May 2026
- E. Career Opportunities
- F. Approved N.C. Department of Transportation Encroachment Agreement(s):
 - Encr. # 19974 – Installation of 80 LF of 20-in DIP and 10 LF of 16-in and assoc. valves and appurtenances at Ramsey St and Tokay Dr.
- G. Actions by City Council during the meeting of May 26, 2026, related to PWC:
 - Approved - Bid Recommendation - Coating Repairs to the 1 MG Clinton Road Elevated Water Storage Tank
 - Approved - Bid Recommendation - Materials Contract for Construction Ops and Storms
 - Approved - Sole Source Recommendation - Distribution Transformer Purchase
 - Approved - Purchase award recommendation for purchase of Water Treatment and Water Reclamation Chemicals Annual Contract Year 2026

XI. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(6) FOR PERSONNEL MATTERS

Commissioner Christopher Davis motioned to enter Closed Session pursuant to NCGS 143-318.11(A)(6) for Personnel Matters. Motion was seconded by Commissioner Ronna Rowe Garrett and unanimously approved at 9:18 a.m.

There being no further discussion, upon motion by Commissioner Ronna Rowe Garret, seconded by Commissioner Donald Porter, and unanimously approved, the Commission returned to open session at 9:59 a.m.

XII. ADJOURN

There being no further discussion, upon motion by Commissioner Ronna Rowe Garrett, seconded by Commissioner Donald Porter, and unanimously approved, the meeting adjourned at approximately 9:59 a.m.

June 15, 2026

MEMO TO: Timothy Bryant, CEO/General Manager
MEMO FROM: Rhonda Graham, Chief Financial Officer
SUBJECT: FY 2026 Electric and Water/Wastewater (W/WW) Fund Budget Amendment #5 PWCORD2026-07

Attached is budget ordinance amendment #5 to the Electric Fund and W/WW Fund for Commission action at the June 24th meeting increasing the Electric Fund by \$309,300 to \$292.2 million and increasing the W/WW Fund by \$63,300 to \$182.3 million.

Electric Fund

- **Electric Fund Revenue:** Total Electric Fund Revenue increased by \$309,300.
 - Budgetary Appropriations increased by \$309,300 due to the increase of the Appropriation from Electric Net Position to support the expenses below.
- **Electric Fund Expenditures:** Total Electric Fund Expenditures increased by \$309,300.
 - Operating Expenditures increased by \$415,000 due to increased transmission costs for power supply.
 - Debt Service decreased by \$105,700 due to an increase in amortization from Series 2025 bond issuance.
 - Capital decreased by \$200,000 due to project delays.
 - Budgetary Appropriations increased by \$200,000 due to the increase of the Transfer to Budget Carryover Reserve to move delayed capital project funding to FY27.

W/WW Fund

- **W/WW Fund Revenue:** Total W/WW Fund Revenue increased by \$63,300.
 - Budgetary Appropriations increased by \$63,300 due to the increase of the Appropriation from Annexation Phase V Fund.
- **W/WW Fund Expenditures:** Total W/WW Fund Expenditures increased by \$63,300.
 - Debt Service increased by \$503,600 due to increased state loan and bond interest expense.
 - Capital decreased by \$7,613,000 due to project delays and the reallocation of projects to the bond fund.
 - Budgetary Appropriations increased by \$7,172,700. This includes the increase of the Transfer to Budget Carryover Reserve by \$200,000 due to capital projects delayed until FY27 and the increase of the Appropriation to W/WW Net Position by \$6,972,700 due to capital projects delayed beyond FY26.

Staff recommends that the Commission adopt the attached budget ordinance amendment PWCORD2026-07.

FY 2026 AMENDMENT #5 BUDGET ORDINANCE (PWCORD2026-07)

BE IT ORDAINED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION (PWC):

That the Fayetteville Public Works Commission Budget Ordinance adopted May 28, 2025 is hereby amended as follows:

Section 1. It is estimated that the following revenues and other financing sources will be available during the fiscal year beginning July 1, 2025, and ending June 30, 2026, to meet the appropriations listed in Section 2.

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Electric Revenues	\$ 230,532,000	\$ -	\$ 230,532,000
Operating and Other Revenues	16,362,800	-	16,362,800
BWGP Purchased Capacity Payment	2,500,000	-	2,500,000
Customer Contributions	14,395,000	-	14,395,000
Budgetary Appropriations	28,080,100	309,300	28,389,400
Total Estimated Electric Fund Revenues	\$ 291,869,900	\$ 309,300	\$ 292,179,200
<u>Schedule B: Water and Wastewater Fund</u>			
Water Revenues	\$ 71,256,400	\$ -	\$ 71,256,400
Wastewater Revenues	81,055,600	-	81,055,600
Operating and Other Revenues	14,744,200	-	14,744,200
Customer Contributions	2,586,500	-	2,586,500
Intergovernmental Revenue - Assessments	2,166,000	-	2,166,000
Budgetary Appropriations	10,461,700	63,300	10,525,000
Total Est Water and Wastewater Fund Revenues	\$ 182,270,400	\$ 63,300	\$ 182,333,700
Grand Total	\$ 474,140,300	\$ 372,600	\$ 474,512,900

Section 2. The following amounts are hereby appropriated for the operations of the Fayetteville Public Works Commission and its activities for the fiscal year beginning July 1, 2025, and ending June 30, 2026, according to the following schedules:

	Listed As	Revision	Revised Amount
<u>Schedule A: Electric Fund</u>			
Operating Expenditures	\$ 200,171,900	\$ 415,000	\$ 200,586,900
Debt Service	8,312,900	(105,700)	8,207,200
Capital	52,183,200	(200,000)	51,983,200
Payment in Lieu of Taxes - City	12,064,900	-	12,064,900
Budgetary Appropriations	19,137,000	200,000	19,337,000
Total Estimated Electric Fund Expenditures	\$ 291,869,900	\$ 309,300	\$ 292,179,200
<u>Schedule B: Water and Wastewater Fund</u>			
Operating Expenditures	\$ 93,722,200	\$ -	\$ 93,722,200
Debt Service	35,771,600	503,600	36,275,200
Capital	32,786,200	(7,613,000)	25,173,200
Budgetary Appropriations	19,990,400	7,172,700	27,163,100
Total Est Water and Wastewater Fund Expenditures	\$ 182,270,400	\$ 63,300	\$ 182,333,700
Grand Total	\$ 474,140,300	\$ 372,600	\$ 474,512,900

Adopted this 24th day of June, 2026.

ELECTRIC & W/WW FUNDS SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2026	AMD #1-4 FY 2026	AMD #5 FY 2026	AMENDED BUDGET FY 2026
ELECTRIC FUND:				
REVENUES	\$239,694,000	\$9,700,800	\$0	\$249,394,800
CONTRIBUTIONS AND/OR GRANTS	14,395,000	0	0	14,395,000
APPR. FROM RATE STABILIZATION FUND	8,000,000	7,859,300	0	15,859,300
TRANSFER FROM REPS	903,800	0	0	903,800
TRANSFER FROM COAL ASH RESERVE	2,909,000	0	0	2,909,000
TRANSFER FROM BUDGET CARRYOVER RES	25,000	4,010,700	0	4,035,700
APPR. FROM ELECTRIC NET POSITION	3,517,400	854,900	309,300	4,681,600
TOTAL REVENUES ELECTRIC	\$269,444,200	\$22,425,700	\$309,300	\$292,179,200
EXPENDITURES	\$69,062,100	\$3,324,900	\$0	\$72,387,000
PURCHASED POWER & GENERATION	121,031,700	5,511,800	415,000	126,958,500
BOND INTEREST EXPENSE	4,179,300	1,517,200	0	5,696,500
BOND INTEREST AMORTIZATION	(260,900)	(51,800)	(105,700)	(418,400)
OTHER FINANCE COST	29,600	180,800	0	210,400
INTEREST - LEASES	106,400	0	0	106,400
PAYMENT IN LIEU OF TAXES - CITY	12,064,900	0	0	12,064,900
CAPITAL EXPENDITURES	48,565,000	3,618,200	(200,000)	51,983,200
BOND PRINCIPAL PAYMENTS	2,487,400	0	0	2,487,400
PRINCIPAL PAYMENT-LEASES	1,366,300	0	0	1,366,300
APPR. TO RATE STABILIZATION FUND	2,230,700	7,600,500	0	9,831,200
TRANSFER TO REPS RESERVE	2,380,800	0	0	2,380,800
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	200,000	200,000
TRANSFER TO ANNEX PH V RESERVE - CITY	4,700,900	0	0	4,700,900
TRANSFER TO COAL ASH RESERVE	0	724,100	0	724,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	1,500,000	0	0	1,500,000
TOTAL EXPENDITURES ELECTRIC	\$269,444,200	\$22,425,700	\$309,300	\$292,179,200
WATER & WASTEWATER FUND:				
REVENUES	\$167,056,200	\$0	\$0	\$167,056,200
CONTRIBUTIONS AND GRANTS	2,586,500	0	0	2,586,500
INTERGOV REVENUE	2,166,000	0	0	2,166,000
APPR. FROM ANNEX PH V RES. FUND	8,495,700	616,400	63,300	9,175,400
TRANSFER FROM BUDGET CARRYOVER RES	350,000	999,600	0	1,349,600
TOTAL REVENUES WATER & WASTEWATER	\$180,654,400	\$1,616,000	\$63,300	\$182,333,700
EXPENDITURES	\$92,170,600	\$403,600	\$0	\$92,574,200
BOND INTEREST EXPENSE	14,749,000	2,564,000	248,400	17,561,400
BOND INTEREST EXPENSE - ANNEX.	0	545,800	0	545,800
BOND INTEREST - AMORTIZATION	(1,415,500)	(182,200)	0	(1,597,700)
LOAN INTEREST EXPENSE	240,900	0	318,400	559,300
OTHER FINANCE COST	1,236,300	420,000	0	1,656,300
INTEREST - LEASES	84,800	0	0	84,800
CAPITAL EXPENDITURES	31,112,000	1,674,200	(7,613,000)	25,173,200
BOND PRINCIPAL PAYMENTS	13,617,800	0	0	13,617,800
LOAN PRINCIPAL PAYMENTS	3,816,300	0	(63,200)	3,753,100
PRINCIPAL PAYMENT-LEASES	1,242,400	0	0	1,242,400
APPR. TO RATE STABILIZATION FUND	250,000	0	0	250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,407,000	0	0	2,407,000
TRANSFER TO ANNEXATION PHASE V RESERVE	2,166,000	0	0	2,166,000
TRANSFER TO NCDOT RESERVE	12,182,500	0	0	12,182,500
TRANSFER TO TRANS EQUIPMENT CPF	406,000	0	0	406,000
TRANSFER TO BUDGET CARRYOVER RES	0	0	200,000	200,000
TRANSFER TO DIRECTED GRANT PROJECT FUND	55,000	0	0	55,000
APPR. TO W/WW NET POSITION	6,333,300	(3,809,400)	6,972,700	9,496,600
TOTAL EXPEND. WATER & WASTEWATER	\$180,654,400	\$1,616,000	\$63,300	\$182,333,700
TOTAL ELECTRIC & W/WW	\$450,098,600	\$24,041,700	\$372,600	\$474,512,900

ELECTRIC FUND SUMMARY

DESCRIPTION	ADOPTED	BUDGET	BUDGET	PROPOSED
	ORIGINAL BUDGET FY 2026	AMD #1-4 FY 2026	AMD #5 FY 2026	AMENDED BUDGET FY 2026
ELECTRIC OPERATING REVENUE	\$236,063,000	\$9,700,800	\$0	\$245,763,800
OTHER ELECTRIC REVENUE	3,631,000	0	0	3,631,000
TOTAL OPERATING & OTHER REVENUE	\$239,694,000	\$9,700,800	\$0	\$249,394,800
CONTRIBUTIONS AND GRANTS	\$14,395,000	\$0	\$0	\$14,395,000
APPR. FROM RATE STABILIZATION FUND	8,000,000	7,859,300	0	15,859,300
TRANSFER FROM REPS	903,800	0	0	903,800
TRANSFER FROM COAL ASH RESERVE	2,909,000	0	0	2,909,000
TRANSFER FROM BUDGET CARRYOVER RES	25,000	4,010,700	0	4,035,700
APPR. FROM ELECTRIC NET POSITION	3,517,400	854,900	309,300	4,681,600
TOTAL ELECTRIC REVENUE	\$269,444,200	\$22,425,700	\$309,300	\$292,179,200
ELECTRIC DIVISION - DISTRIBUTION	\$34,579,000	\$2,847,700	\$0	\$37,426,700
ELECT. DIV. - PURCHASED POWER & GEN.	121,031,700	5,511,800	415,000	126,958,500
MANAGEMENT DIVISION	3,219,600	0	0	3,219,600
COMM. & COMMUNITY RELATIONS DIVISION	1,180,650	0	0	1,180,650
LEGAL DIVISION	4,424,900	78,800	0	4,503,700
CUSTOMER CARE DIVISION	5,735,900	0	0	5,735,900
HUMAN RESOURCES DIVISION	1,465,450	0	0	1,465,450
INFORMATION TECHNOLOGY DIVISION	8,965,650	398,400	0	9,364,050
FINANCIAL DIVISION	3,262,350	0	0	3,262,350
GENERAL & ADMINISTRATION	14,241,400	0	0	14,241,400
DEPRECIATION EXPENSE	22,560,400	0	0	22,560,400
AMORTIZATION - LEASES	1,705,000	0	0	1,705,000
OVERHEAD CLEARING	(8,346,000)	0	0	(8,346,000)
BOND INTEREST EXPENSE	4,179,300	1,517,200	0	5,696,500
BOND INTEREST - AMORTIZATION	(260,900)	(51,800)	(105,700)	(418,400)
OTHER FINANCE COST	29,600	180,800	0	210,400
INTEREST - LEASES	106,400	0	0	106,400
PAYMENT IN LIEU OF TAXES - CITY	12,064,900	0	0	12,064,900
TOTAL OPERATING & OTHER EXPENSES	\$230,145,300	\$10,482,900	\$309,300	\$240,937,500
NET OPERATING RESULTS	\$9,548,700	(\$782,100)	(\$309,300)	\$8,457,300
CAPITAL EXPENDITURES	\$48,565,000	\$3,618,200	(\$200,000)	\$51,983,200
BOND PRINCIPAL PAYMENTS	2,487,400	0	0	2,487,400
PRINCIPAL PAYMENT - LEASES	1,366,300	0	0	1,366,300
DEPRECIATION/AMORTIZATION ADJUSTMENT	(23,932,200)	0	0	(23,932,200)
TOTAL SUPPLEMENTAL EXPENDITURES	\$28,486,500	\$3,618,200	(\$200,000)	\$31,904,700
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$258,631,800	\$14,101,100	\$109,300	\$272,842,200
APPR. TO RATE STABILIZATION FUND	\$2,230,700	\$7,600,500	\$0	\$9,831,200
TRANSFER TO REPS RESERVE	2,380,800	0	0	2,380,800
TRANSFER TO BUDGET CARRYOVER RESERVE	0	0	200,000	200,000
TRANSFER TO ANNEX PHASE V RES - CITY	4,700,900	0	0	4,700,900
TRANSFER TO COAL ASH RESERVE	0	724,100	0	724,100
TRANSFER TO ELECTRIC SUBSTATION REBUILD	1,500,000	0	0	1,500,000
TOTAL BUDGETARY APPROPRIATIONS	\$10,812,400	\$8,324,600	\$200,000	\$19,337,000
TOTAL ELECTRIC EXPENDITURES	\$269,444,200	\$22,425,700	\$309,300	\$292,179,200

WATER & WASTEWATER FUND SUMMARY

DESCRIPTION	ADOPTED ORIGINAL BUDGET FY 2026	BUDGET AMD #1-4 FY 2026	BUDGET AMD #5 FY 2026	PROPOSED AMENDED BUDGET FY 2026
WATER OPERATING REVENUE	\$71,256,400	\$0	\$0	\$71,256,400
SANITARY SEWER OPERATING REVENUE	81,055,600	0	0	81,055,600
OTHER OPERATING REVENUE	12,126,200	0	0	12,126,200
OTHER WATER & SAN. SEWER REVENUE	2,618,000	0	0	2,618,000
TOTAL OPERATING & OTHER REVENUE	\$167,056,200	\$0	\$0	\$167,056,200
CONTRIBUTIONS AND GRANTS	\$2,586,500	\$0	\$0	\$2,586,500
REMITTANCES FROM CITY	2,166,000	0	0	2,166,000
APPR. FROM ANNEX PH V RES. FUND	8,495,700	616,400	63,300	9,175,400
TRANSFER FROM BUDGET CARRYOVER RES	350,000	999,600	0	1,349,600
TOTAL WATER & WASTEWATER REVENUE	\$180,654,400	\$1,616,000	\$63,300	\$182,333,700
WATER RESOURCES DIVISION	\$56,286,100	\$0	\$0	\$56,286,100
MANAGEMENT DIVISION	2,319,900	0	0	2,319,900
COMM. & COMMUNITY RELATIONS DIVISION	1,167,250	0	0	1,167,250
LEGAL DIVISION	5,247,100	5,200	0	5,252,300
CUSTOMER CARE DIVISION	5,429,900	0	0	5,429,900
HUMAN RESOURCES DIVISION	1,465,450	0	0	1,465,450
INFORMATION TECHNOLOGY DIVISION	8,965,650	398,400	0	9,364,050
FINANCIAL DIVISION	3,154,450	0	0	3,154,450
GENERAL & ADMINISTRATION	15,816,200	0	0	15,816,200
DEPRECIATION EXPENSE - WATER	14,543,300	0	0	14,543,300
DEPRECIATION EXPENSE - SEWER	16,596,000	0	0	16,596,000
AMORTIZATION-LEASES	1,501,200	0	0	1,501,200
OVERHEAD CLEARING	(9,169,200)	0	0	(9,169,200)
BOND INTEREST EXPENSE	14,749,000	2,564,000	248,400	17,561,400
BOND INTEREST EXPENSE - ANNEX.	0	545,800	0	545,800
BOND INTEREST - AMORTIZATION	(1,415,500)	(182,200)	0	(1,597,700)
LOAN INTEREST EXPENSE	240,900	0	318,400	559,300
OTHER FINANCE COST	1,236,300	420,000	0	1,656,300
INTEREST - LEASES	84,800	0	0	84,800
TOTAL OPERATING & OTHER EXPENSES	\$138,218,800	\$3,751,200	\$566,800	\$142,536,800
NET OPERATING RESULTS	\$28,837,400	(\$3,751,200)	(\$566,800)	\$24,519,400
CAPITAL EXPENDITURES	\$31,112,000	\$1,674,200	(\$7,613,000)	\$25,173,200
BOND PRINCIPAL PAYMENTS	13,617,800	0	0	13,617,800
LOAN PRINCIPAL PAYMENTS	3,816,300	0	(63,200)	3,753,100
PRINCIPAL PAYMENT-LEASES	1,242,400	0	0	1,242,400
DEPRECIATION/AMORTIZATION ADJUSTMENT	(31,152,700)	0	0	(31,152,700)
TOTAL SUPPLEMENTAL EXPENDITURES	\$18,635,800	\$1,674,200	(\$7,676,200)	\$12,633,800
TOTAL EXPENSES & SUPPLEMENTAL EXP.	\$156,854,600	\$5,425,400	(\$7,109,400)	\$155,170,600
APPR. TO RATE STABILIZATION FUND	\$250,000	\$0	\$0	\$250,000
APPR. TO ANNEXATION PHASE V RESERVE	2,407,000	0	0	2,407,000
TRANSFER TO ANNEXATION PHASE V RESERVE	2,166,000	0	0	2,166,000
TRANSFER TO NCDOT RESERVE	12,182,500	0	0	12,182,500
TRANSFER TO TRANS EQUIPMENT RES	406,000	0	0	406,000
TRANSFER TO BUDGET CARRYOVER RES	0	0	200,000	200,000
TRANSFER TO DIRECTED GRANT PROJECT FUND	55,000	0	0	55,000
APPR. TO W/WW NET POSITION	6,333,300	(3,809,400)	6,972,700	9,496,600
TOTAL BUDGETARY APPROPRIATIONS	\$23,799,800	(\$3,809,400)	\$7,172,700	\$27,163,100
TOTAL WATER & W/W EXPENDITURES	\$180,654,400	\$1,616,000	\$63,300	\$182,333,700

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
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FAYETTEVILLE, NORTH CAROLINA 28302-1089
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June 15, 2026

MEMO TO: Timothy Bryant, CEO/General Manager
MEMO FROM: Rhonda Graham, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the June 24th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective upon adoption:

- PWCORD2026-09 amends the Electric Rate Stabilization Fund to decrease the budgeted transfer to the Electric General Fund by \$438,100 for lower catch-up energy costs.
- PWCORD2026-10 amends the Annexation Phase V Reserve to recognize a higher appropriation to the GF of \$63,221 for debt service, consistent with the GF budget and true up interest to actual.
- PWCORD2026-11 amends the NCDOT Capital Project Fund to true up interest to actual.
- PWCORD2026-12 closes the Series 2021 Electric Capital Project Fund. Projects are complete.
- PWCORD2026-13 closes the Series 2021 Water and Wastewater Capital Project Fund. Projects are complete.
- PWCORD2026-14 amends the Annexation Phase V, Areas 32-34 CPF to reallocate surplus Series 2023 bond proceeds to Annexation Phase V, Areas 26 & 27 CPF and true up interest to actual.
- PWCORD2026-15 amends the Annexation Phase V, Areas 24 & 25 CPF to reallocate surplus Series 2023 bond proceeds to Annexation Phase V, Areas 26 & 27 CPF and true up interest to actual.
- PWCORD2026-16 amends the Annexation Phase V, Areas 26 & 27 CPF to reallocate surplus Series 2023 bond proceeds from the Annexation Phase V, Areas 24 & 25 and Areas 32-34 CPFs, and to true up interest and transfers to actual amounts.
- PWCORD2026-17 amends the Series 2023 Electric Capital Project Fund to recognize \$2,182,29 in interest income.
- PWCORD2026-18 amends the Electric Transportation Equipment Capital Project Fund to close out long lead time purchases made in FY24.
- PWCORD2026-19 amends the Water Transportation Equipment Capital Project Fund to close out long lead time purchases made in FY24 & FY25.

Staff recommends that the Commission adopt the attached CPF budget ordinances.

CAPITAL PROJECT ORDINANCE AMENDMENT
ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #58
PWCORD2026-09

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 88,954,226	\$ -	\$ 88,954,226
Transfer from Electric General Fund - PSA	30,376,144	-	30,376,144
Transfer from Electric General Fund - True-Up Credits	14,947,753	-	14,947,753
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	12,328,300	-	12,328,300
	<u>\$ 150,776,148</u>	<u>\$ -</u>	<u>\$ 150,776,148</u>

Section 4. The following uses of accumulated funds are authorized:

	Revised	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	102,351,801	(438,100)	101,913,701
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	22,544,411	-	22,544,411
Appropriated Net Assets	16,879,936	438,100	17,318,036
	<u>\$ 150,776,148</u>	<u>\$ -</u>	<u>\$ 150,776,148</u>

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #52
PWCORD2026-10

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.

Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As	Amendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 40,564,365	\$ -	\$ 40,564,365
Transfer from PWC Electric Fund - City Portion	45,428,799	-	45,428,799
Transfer from PWC Annexation Ph V Project 1	727,903	-	727,903
Transfer from City of Fayetteville	11,261,179	-	11,261,179
Transfer - Assessment Revenue including interest	29,214,200	-	29,214,200
Interest Income	6,415,600	446,379	6,861,979
	<u>\$ 133,612,046</u>	<u>\$ 446,379</u>	<u>\$ 134,058,425</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Project Withdrawal Authorizations:			
Transfer to FPWC Water/Sewer Fund - Debt Service	\$ 57,935,701	\$ 63,221	\$ 57,998,922
Transfer to FPWC Water/Sewer Fund	811,600	-	811,600
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548	-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	198,512	-	198,512
Transfer to Annexation Ph V, Areas 16-17 CPF	1,212,013	-	1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF	11,098,122	-	11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF	552,096	-	552,096
Transfer to Annexation Ph V, Areas 22-23 CPF	614,659	-	614,659
Transfer to Annexation Ph V, Areas 24-25 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 26-27 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 28-29 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 30-31 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 32-34 CPF	8,000,000	-	8,000,000
Transfer to Annexation Ph V, Asphalt Overlay CPF	8,582,138	-	8,582,138
Interest Expense - Advance from Rate Stabilization Fd	79,356	-	79,356
Future Project Funding Accumulations	41,798,301	383,158	42,181,459
	<u>\$ 133,612,046</u>	<u>\$ 446,379</u>	<u>\$ 134,058,425</u>

Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
 NCDOT CAPITAL PROJECT FUND AMENDMENT #21
 PWCORD2026-11

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the NCDOT Capital Project Fund adopted October 14, 2015 and October 26, 2015 by PWC and the City of Fayetteville, respectively, as amended, for the funding of various water and wastewater infrastructure relocation and replacement projects committed under Municipal Agreements with North Carolina Department of Transportation.

Section 2. The officers of this unit are hereby directed to continue with the project within the terms of the various agreements executed and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Interest Income	\$ 3,800,600	\$ 317,973	\$ 4,118,573
Transfers from Water/Wastewater Fund	94,877,661	(317,973)	94,559,688
Transfers from Water/Wastewater Fund (Rider)	69,890,739	-	69,890,739
	\$ 168,569,000	\$ -	\$ 168,569,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 168,569,000	\$ -	\$ 168,569,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT- FINAL CLOSEOUT
 SERIES 2021 ELECTRIC CAPITAL PROJECT FUND AMENDMENT #6
 PWCORD2026-12

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment for final closeout authorized is to the Series 2021 Electric Capital Project Fund, adopted June 9, 2021 by PWC, for funding various electric infrastructure projects financed by the revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the final closeout of the project and make necessary closing entries.
- Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Proceeds from revenue bonds	\$ 7,244,230	\$ (7,244,230)	\$ -	\$ 7,244,230
Interest Income	52,049	(52,049)	-	\$ 52,049
	\$ 7,296,279	\$ (7,296,279)	\$ -	\$ 7,296,279

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project expenditures	\$ 7,296,279	\$ (7,296,279)	\$ -	\$ 7,296,279

- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT - FINAL CLOSEOUT
 SERIES 2021 WATER AND WASTEWATER CAPITAL PROJECT FUND AMENDMENT #6
 PWCORD2026-13

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment for final closeout authorized is to the Series 2021 Water and Wastewater Capital Project Fund, adopted June 9, 2021 by PWC, for funding various water and wastewater infrastructure projects financed by the revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the final closeout of the project and make necessary closing entries.
- Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Proceeds from revenue bonds	\$ 61,832,329	\$ (61,832,329)	\$ -	\$ 61,832,329
Interest Income	3,297,214	(3,297,214)	-	\$ 3,297,214
	\$ 65,129,543	\$ (65,129,543)	\$ -	\$ 65,129,543

- Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project expenditures	\$ 65,129,543	\$ (65,129,543)	\$ -	\$ 65,129,543

- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 32 - 34 CAPITAL PROJECT FUND AMENDMENT #9
PWCORD2026-14

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V - Areas 32 through 34, adopted December 13, 2017 for the design and construction of water and sewer installations in Phase V Annexation, Areas 32 through 34.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 8,000,000	\$ -	\$ 8,000,000
Interest Income	1,200	91,959	93,159
Series 2016 Bond Proceeds	1,070,481	-	1,070,481
Series 2018 Bond Proceeds	1,355,273	-	1,355,273
Series 2021 Bond Proceeds	800,647	-	800,647
Series 2023 Bond Proceeds	18,305,681	(524,400)	17,781,281
Series 2025 Bond Proceeds	10,000,000	-	10,000,000
Bond Proceeds	40,332,618	432,441	40,765,059
	<u>\$ 79,865,900</u>	<u>\$ -</u>	<u>\$ 79,865,900</u>

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 79,865,900	\$ -	\$ 79,865,900

Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
ANNEXATION PHASE V - AREAS 24 - 25 CAPITAL PROJECT FUND AMENDMENT #6
PWCORD2026-15

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment is to the Annexation Phase V - Areas 24 - 25 Capital Project Fund, adopted December 12, 2018 for funding the water and sewer installations in the Phase V annexation areas 24 through 25 with a combination of accumulated funds in the Annexation Reserve Fund and bond proceeds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 500,000	\$ -	\$ 500,000
Interest Income	-	1,419,003	1,419,003
Series 2021 Bond Proceeds	5,109,766	-	5,109,766
Series 2023 Bond Proceeds	29,287,191	(3,000,000)	26,287,191
Bond Proceeds	-	1,580,997	1,580,997
	\$ 34,896,957	\$ -	\$ 34,896,957

Section 4. The following amounts are appropriated for the project:

Project Expenditures	\$ 34,896,957	\$ -	\$ 34,896,957
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Section 5. The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6. Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE
ANNEXATION PHASE V - AREAS 26 - 27 CAPITAL PROJECT FUND AMENDMENT #3
PWCORD2026-16

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment is to the Annexation Phase V - Areas 26 - 27 Capital Project Fund, adopted October 9, 2019 for funding the water and sewer installations in the Phase V annexation areas 26 through 27 with a combination of accumulated funds in the Annexation Reserve Fund and bond proceeds.

Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Annexation Reserve Fund	\$ 500,000	\$ -	\$ 500,000
Interest Income	-	148,649	148,649
Series 2023 Bond Proceeds	12,264,317	3,524,400	15,788,717
Bond Proceeds	7,935,683	(3,673,049)	4,262,634
	\$ 20,700,000	\$ -	\$ 20,700,000

Section 4. The following amounts are appropriated for the project:

Project Expenditures	\$ 20,700,000	\$ -	\$ 20,700,000
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Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.

Section 6: Funds may be advanced from the PWC General Fund and/or Annexation Reserve Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.

Section 7. Copies of the capital project ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
 SERIES 2023 ELECTRIC CAPITAL PROJECT FUND AMENDMENT #3
 PWCORD2026-17

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby adopted:

- Section 1. The amendment authorized is to the Series 2023 Electric Capital Project Fund, adopted March 22, 2023 by PWC, for funding various electric infrastructure projects financed by the revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Series 2023 Bond Proceeds	\$ 65,834,466	\$ -	\$ 65,834,466
Interest Income	2,099,038	2,182,629	4,281,667
	\$ 67,933,504	\$ 2,182,629	\$ 70,116,133

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 67,933,504	\$ 2,182,629	\$ 70,116,133

- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
 ELECTRIC TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND AMENDMENT #14
 PWCORD2026-18

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment for partial closeout authorized is to the Electric Transportation Equipment Capital Project Fund, adopted October 10, 2018 by PWC, for funding transportation equipment which requires long lead time purchases.

Section 2. The officers of this unit are hereby directed to proceed with the partial closeout of the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Transfer from Electric Fund	\$ 7,414,600	\$ (1,986,600)	\$ 5,428,000	\$ 1,836,788

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project Expenditures	\$ 7,414,600	\$ (1,986,600)	\$ 5,428,000	\$ 1,836,788

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

Electric Fund Transportation Equipment - Amendment #14

AssetNumber	Dept	Year	Make	Model	Estimated Cost
2309	820	2012	International	4400	155,000
2323	820	2014	Freightliner	M2-106	384,400
2324	820	2014	Freightliner	M2-106	384,400
2327	820	2014	Freightliner	M2-106	505,000
2328	820	2015	Freightliner	M2-106	415,000
2329	820	2015	Freightliner	M2-106	415,000
2332	820	2014	Freightliner	M2-106	405,000
2334	820	2017	International	4300	377,800
2330	820	2015	Freightliner	M2-106	415,000
	820		Class 7	Flatbed	180,000
289	820	2008	Chevy	8500	245,000
2337	820	2018	International	7300	441,000
2335	815	2016	Ram	5500	257,000
2343	820	2019	International	7300	405,000
2346	820	2019	International	7300	405,000
2347	820	2019	International	7300	405,000
2345	820	2019	International	7300	405,000
2349	820	2020	International	HV607	405,000
2350	820	2020	International	HV607	405,000
2351	820	2020	International	HV607	405,000
Total from Amendment # 13					\$ 7,414,600

Closeout Projects:

2323	820	2014	Freightliner	M2-106	(384,400)
2324	820	2014	Freightliner	M2-106	(384,400)
2327	820	2014	Freightliner	M2-106	(505,000)
2334	820	2017	International	4300	(377,800)
2309	820	2012	International	4400	(155,000)
	820		Class 7	Flatbed	(180,000)
Total Close Out					\$ (1,986,600)

Revised Project List

2328	820	2015	Freightliner	M2-106	415,000
2329	820	2015	Freightliner	M2-106	415,000
2332	820	2014	Freightliner	M2-106	405,000
2330	820	2015	Freightliner	M2-106	415,000
289	820	2008	Chevy	8500	245,000
2337	820	2018	International	7300	441,000
2335	815	2016	Ram	5500	257,000
2343	820	2019	International	7300	405,000
2346	820	2019	International	7300	405,000
2347	820	2019	International	7300	405,000
2345	820	2019	International	7300	405,000
2349	820	2020	International	HV607	405,000
2350	820	2020	International	HV607	405,000
2351	820	2020	International	HV607	405,000

Revised Total-Amendment # 14 \$ 5,428,000

CAPITAL PROJECT ORDINANCE AMENDMENT
 WATER TRANSPORTATION EQUIPMENT CAPITAL PROJECT FUND AMENDMENT #10
 PWCORD2026-19

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Water Transportation Equipment Capital Project Fund adopted June 8, 2022 by PWC, as amended, is for funding transportation equipment which require long lead time purchases.

Section 2. The officers of this unit are hereby directed to continue with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Transfers from Water Fund	\$ 3,107,300	\$ (715,300)	\$ 2,392,000	\$ 715,300

Section 4. The following amounts are appropriated for the project:

	Current Budget	Budget Closeout	Revised Budget	Actual Closeout
Project Expenditures	\$ 3,107,300	\$ (715,300)	\$ 2,392,000	\$ 715,300

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

Water Fund Transportation Equipment - Amendment #10

AssetNumber	Dept	Year	Make	Model	Estimated Cost
3351	620	2015	International	7400	208,000
3354	620	2016	International	Dump Truck	217,000
465	642	2007	Chevy	7500	171,000
3325	620	2011	Kenworth	T370	225,000
3331	620	2011	Ford	F750	173,000
3340	620	2012	Ford	F750	173,000
3345	620	2015	Ford	F750	173,000
3346	620	2015	Ford	F750	201,000
8017	620	2015	Propatch	Asphalt Trailer	325,300
3353	620	2016	International	7400	203,000
3355	620	2016	International	7400	203,000
3342	620	2013	Ford	F750	239,000
3349	620	2015	Ford	F550	250,000
2309	620	2012	International	4400	173,000
3366	620	2018	Freightliner	M2-106	173,000

Total from Amendment #9 **\$ 3,107,300**

Closeout Projects and Increases/(Decreases) to existing:

3354	620	2016	International	Dump Truck	(217,000)
3345	620	2015	Ford	F750	(173,000)
8017	620	2015	Propatch	Asphalt Trailer	(325,300)

Total Increase **\$ (715,300)**

Revised Project List

3351	620	2015	International	7400	208,000
465	642	2007	Chevy	7500	171,000
3325	620	2011	Kenworth	T370	225,000
3331	620	2011	Ford	F750	173,000
3340	620	2012	Ford	F750	173,000
3346	620	2015	Ford	F750	201,000
3353	620	2016	International	7400	203,000
3355	620	2016	International	7400	203,000
3342	620	2013	Ford	F750	239,000
3349	620	2015	Ford	F550	250,000
2309	620	2012	International	4400	173,000
3366	620	2018	Freightliner	M2-106	173,000

Revised Total-Amendment #10 **\$ 2,392,000**

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER



FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
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June 15, 2026

MEMO TO: Timothy Bryant, CEO/General Manager
MEMO FROM: Rhonda Graham, Chief Financial Officer
SUBJECT: Capital Project Fund (CPF) Budget Ordinances

Attached are CPF budget ordinance amendments for Commission action at the June 24th meeting and below is a summary explaining the purpose of each.

The following ordinances will be effective July 1, 2026 and reflect the FY27 activity from the FY27 Annual Electric and Water/Wastewater Operating and CIP Budget:

- PWCORD2026-20 amends the Electric Rate Stabilization Fund to recognize the FY27 transfer of \$2,269,600 from the Electric General Fund (GF) consistent with the GF budget and an increase in estimated interest income of \$680,488 in recognition of higher interest rates for investment activity.
- PWCORD2026-21 amends the Water and Wastewater Utility Rate Stabilization Fund to recognize the FY27 transfer of \$250,000 consistent with the GF budget and an increase in estimated interest income of \$99,700 in recognition of higher interest rates for investment activity.
- PWCORD2026-22 amends the Annexation Phase V Reserve to recognize the FY 27 appropriations from the GF of \$8,819,810, an increase in estimated interest income of \$1,358,450 in recognition of higher interest rates for investment activity and an appropriation to the GF of \$9,518,603 for debt service, all consistent with the GF budget.
- PWCORD2026-23 amends the NCDOT Capital Project Fund to update cost estimates for existing projects based on the FY27 CIP recognize and increase estimated interest income of \$1,951,211 in recognition of higher interest rates for investment activity.
- PWCORD2026-24 amends the Substation Rebuild Capital Project Fund to update cost estimates and projects based on the FY27 CIP.
- PWCORD2026-25 amends the 401N Substation, to increase cost estimates by \$3,982,000 based on the FY27 CIP.
- PWCORD2026-26 amends the Series 2025 Water and Wastewater Capital Project Fund to recognize estimated interest income of \$1,856,200
- PWCORD2026-27 amends the Series 2025 Electric Capital Project Fund to recognize estimated interest income of \$1,271,800

Staff recommends that the Commission adopt the attached CPF budget ordinances.

BUILDING COMMUNITY CONNECTIONS SINCE 1905

AN EQUAL EMPLOYMENT OPPORTUNITY EMPLOYER

CAPITAL PROJECT ORDINANCE AMENDMENT
 ELECTRIC UTILITY SYSTEM RATE STABILIZATION FUND AMENDMENT #59 - Effective July 1, 2026
 PWCORD2026-20

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC) that pursuant to Chapter 159 of the General Statutes of North Carolina, the following capital project fund ordinance is hereby amended:

- Section 1. The amendment authorized is to the Electric Utility System Rate Stabilization Fund (ERSF) adopted April 8, 1998 and April 20, 1998 by PWC and the City of Fayetteville, NC (CITY), respectively, as amended, for the accumulation of funds to maintain electric rate competitiveness and rate stability.
- Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.
- Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the ERSF:

	Listed As	Amendment	Revised
Transfer from Electric General Fund	\$ 88,954,226	\$ 250,000	\$ 89,204,226
Transfer from Electric General Fund - PSA	30,376,144	2,019,600	32,395,744
Transfer from Electric General Fund - True-Up Credits	14,947,753	-	14,947,753
Rate Stabilization Transfer	4,169,725	-	4,169,725
Interest Income	12,328,300	680,488	13,008,788
	<u>\$ 150,776,148</u>	<u>\$ 2,950,088</u>	<u>\$ 153,726,236</u>

- Section 4. The following uses of accumulated funds are authorized:

	Revised	Amendment	Revised
Transfer to Electric Fund - Pre-2013	\$ 5,000,000	\$ -	\$ 5,000,000
Transfer to Electric Fund - 2013 and forward	101,913,701	-	101,913,701
Tfer to Electric Fd-City Interlocal Agreement-COVID19	4,000,000	-	4,000,000
Transfer to Electric Fund - Duke Energy True-Up	22,544,411	-	22,544,411
Appropriated Net Assets	17,318,036	2,950,088	20,268,124
	<u>\$ 150,776,148</u>	<u>\$ 2,950,088</u>	<u>\$ 153,726,236</u>

- Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
 WATER AND WASTEWATER UTILITY SYSTEMS RATE STABILIZATION FUND
 AMENDMENT #26 - Effective July 1, 2026
 PWCORD2026-21

BE IT ORDAINED by the Commissioners of the Fayetteville Public Works Commission (PWC), that pursuant to Chapter 159 of the General Statutes of North Carolina, the following budget ordinance is hereby amended:

Section 1. The amendment authorized is to the Water and Wastewater Utility Systems Rate Stabilization Fund (WRSF), adopted May 25, 2005 and June 27, 2005 by PWC and the City of Fayetteville, respectively, as amended, for the accumulation of funds to maintain rate competitiveness and rate stability for the water and wastewater utility systems.

Section 2. This fund will remain operational until the Commissioners of PWC determine the need for such fund no longer exist.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the WRSF:

	Listed As	Amendment	Revised
Transfer from Water/Sewer General Fund	\$ 9,250,000	\$ 250,000	\$ 9,500,000
Interest Income	708,800	99,700	808,500
	\$ 9,958,800	\$ 349,700	\$ 10,308,500

Section 4. The following uses of accumulated funds are authorized:

	Revised	Amendment	Revised
Transfer to Water/Sewer General Fund	\$ 7,085,000	\$ -	\$ 7,085,000
Appropriated Net Assets	2,873,800	349,700	3,223,500
	\$ 9,958,800	\$ 349,700	\$ 10,308,500

Section 5. Copies of this budget ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL RESERVE FUND ORDINANCE AMENDMENT
ANNEXATION PHASE V RESERVE FUND AMENDMENT #53 - Effective July 1, 2026
PWCORD2026-22

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Sections 18 to 22 of Chapter 159 of the General Statutes of North Carolina, the following capital reserve fund ordinance is hereby amended:

Section 1. The amendment authorized is to the Annexation Phase V Capital Reserve Fund, adopted May 27, 2009 and June 8, 2009 by PWC and the City of Fayetteville (CITY), respectively, as amended, for the accumulation of funds to complete water and sewer extensions in the Phase V Annexation Area.

Section 2. This fund will remain operational until all expenditures of the planned water and sewer extensions in the Phase V Annexation Area, including debt service payments, have been paid.

Section 3. The following revenues and other financing sources are anticipated to be available and authorized to be accumulated by PWC for the reserve fund:

	Listed As	Amendment	Revised
Transfer from PWC Water/Sewer Fund	\$ 38,157,365	\$ 2,479,210	\$ 40,636,575
Transfer from PWC Electric Fund - City Portion	40,727,899	5,365,300	46,093,199
Transfer from PWC Annexation Ph V Project 1	727,903	-	727,903
Transfer from City of Fayetteville	11,261,179	-	11,261,179
Transfer - Assessment Revenue including interest	27,048,200	975,300	28,023,500
Interest Income	4,507,800	1,358,450	5,866,250
	<u>\$ 122,430,346</u>	<u>\$ 10,178,260</u>	<u>\$ 132,608,606</u>

Section 4. The following uses of accumulated funds are authorized:

	Listed As	Amendment	Revised
Project Withdrawal Authorizations:			
Transfer to FPWC Water/Sewer Fund - Debt Service	\$ 48,894,201	\$ 9,518,603	\$ 58,412,804
Transfer to FPWC Water/Sewer Fund	811,600	-	811,600
Transfer to Annexation Ph V, Areas 8-13 CPF	729,548	-	729,548
Transfer to Annexation Ph V, Areas 14-15 CPF	198,512	-	198,512
Transfer to Annexation Ph V, Areas 16-17 CPF	1,212,013	-	1,212,013
Transfer to Annexation Ph V, Areas 18-19 CPF	11,098,122	-	11,098,122
Transfer to Annexation Ph V, Areas 20-21 CPF	552,096	-	552,096
Transfer to Annexation Ph V, Areas 22-23 CPF	614,659	-	614,659
Transfer to Annexation Ph V, Areas 24-25 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 26-27 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 28-29 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 30-31 CPF	500,000	-	500,000
Transfer to Annexation Ph V, Areas 32-34 CPF	8,000,000	-	8,000,000
Transfer to Annexation Ph V, Asphalt Overlay CPF	8,582,138	-	8,582,138
Interest Expense - Advance from Rate Stabilization Fd	79,356	-	79,356
Future Project Funding Accumulations	39,658,101	659,657	40,317,758
	<u>\$ 122,430,346</u>	<u>\$ 10,178,260</u>	<u>\$ 132,608,606</u>

Section 5. Copies of the capital reserve fund ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE AMENDMENT
 NCDOT CAPITAL PROJECT FUND AMENDMENT #22 - Effective July 1, 2026
 PWCORD2026-23

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the NCDOT Capital Project Fund adopted October 14, 2015 and October 26, 2015 by PWC and the City of Fayetteville, respectively, as amended, for the funding of various water and wastewater infrastructure relocation and replacement projects committed under Municipal Agreements with North Carolina Department of Transportation.

Section 2. The officers of this unit are hereby directed to continue with the project within the terms of the various agreements executed and within the funds appropriated herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Interest Income	\$ 4,118,573	\$ 1,951,211	\$ 6,069,784
Transfers from Water/Wastewater Fund	94,559,688	(72,931,211)	21,628,477
Transfers from Water/Wastewater Fund (Rider)	69,890,739	-	69,890,739
	\$ 168,569,000	\$ (70,980,000)	\$ 97,589,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 168,569,000	\$ (70,980,000)	\$ 97,589,000

Section 5. Copies of the capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

NCDOT Project Listing - Budget Amendment #22

Project #	Description	Amount Outstanding
U-4405	Raeford Rd Widening - Water	\$ 16,239,000
U-4405	Raeford Rd Widening - Sewer	1,084,000
U-3422A	Camden Road Widening - Water	4,576,000
U-3422A	Camden Road Widening - Sewer	383,000
U-4403B	Ramsey St Widening - Water	10,780,000
U-4403B	Ramsey St Widening - Sewer	7,150,000
U-4403C	Ramsey St Widening - Water	38,500,000
U-4403C	Ramsey St Widening - Sewer	4,400,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Water	5,184,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Sewer	826,000
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Water	7,032,000
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Sewer	1,750,000
U-4900	Murchinson Rd Widening - Water	18,600,000
U-4900	Murchinson Rd Widening - Sewer	4,185,000
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Water	11,270,000
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Sewer	2,700,000
U-5798 (B)	Gillis Hill Road Widening - Water	6,509,000
U-4404	Cliffdale Road Widening - Water	7,000,000
U-4404	Cliffdale Road Widening - Sewer	2,500,000
U-6001	NC-59 Widening, Parkton Road to US 301-Water	4,000,000
U-3422B	Camden Road Widening - Water	13,412,000
U-3422B	Camden Road Widening - Sewer	489,000
	Total from Amendment #20	\$ 168,569,000
	New Projects & Increases/(Decreases) to existing:	
U-4405	Raeford Rd Widening - Water	\$ (762,000)
U-4405	Raeford Rd Widening - Sewer	(441,000)
U-3422A	Camden Road Widening - Water	(980,000)
U-3422A	Camden Road Widening - Sewer	131,000
U-4403B	Ramsey St Widening - Water	(10,780,000)
U-4403B	Ramsey St Widening - Sewer	(7,150,000)
U-4403C	Ramsey St Widening - Water	(21,500,000)
U-4403C	Ramsey St Widening - Sewer	600,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Water	(1,058,000)
U-4709	Rockfish Rd, Golfview Dr to NC59 - Sewer	376,000
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Water	(7,032,000)
U-6073	Fisher Rd from Strickland Bridge Rd to NC 162 Bingham Dr -Sewer	(1,750,000)
U-4900	Murchinson Rd Widening - Water	(6,250,000)
U-4900	Murchinson Rd Widening - Sewer	5,500,000
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Water	(11,270,000)
U-5101(A)	Shaw Road to Stacey Weaver Dr - Widening - Sewer	(2,700,000)
U-5798 (B)	Gillis Hill Road Widening - Water	(3,414,000)
U-4404	Cliffdale Road Widening - Water	(1,000,000)
U-4404	Cliffdale Road Widening - Sewer	(1,500,000)

NCDOT Project Listing - Budget Amendment #22

Project #	Description	Amount Outstanding
	Total Increases/(Decreases)	\$ (70,980,000)
	Revised Project List	
U-4405	Raeford Rd Widening - Water	\$ 15,477,000
U-4405	Raeford Rd Widening - Sewer	643,000
U-3422A	Camden Road Widening - Water	3,596,000
U-3422A	Camden Road Widening - Sewer	514,000
U-4403C	Ramsey St Widening - Water	17,000,000
U-4403C	Ramsey St Widening - Sewer	5,000,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Water	4,126,000
U-4709	Rockfish Rd, Golfview Dr to NC59 - Sewer	1,202,000
U-4900	Murchinson Rd Widening - Water	12,350,000
U-4900	Murchinson Rd Widening - Sewer	9,685,000
U-5798 (B)	Gillis Hill Road Widening - Water	3,095,000
U-4404	Cliffdale Road Widening - Water	6,000,000
U-4404	Cliffdale Road Widening - Sewer	1,000,000
U-6001	NC-59 Widening, Parkton Road to US 301-Water	4,000,000
U-3422B	Camden Road Widening - Water	13,412,000
U-3422B	Camden Road Widening - Sewer	489,000
	Revised Total-Amendment #22	\$ 97,589,000

CAPITAL PROJECT ORDINANCE
 SUBSTATION REBUILD CAPITAL PROJECT FUND AMENDMENT
 AMENDMENT #15 - Effective July 1, 2026
 PWCORD2026-24

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is to the Substation Rebuild Capital Project Fund, adopted August 27, 2017 by PWC, for funding upgrades of several existing substations to increase capacity and utilize Intelligent Electronic Devices technology, as well as to build a new substation to service growing areas and reduce circuit loading on the existing

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Transfer from Electric Fund	\$ 25,695,000	\$ 14,650,000	\$ 40,345,000
Interest Income	820,000		820,000
	\$ 26,515,000	\$ 14,650,000	\$ 41,165,000

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project Expenditures	\$ 26,515,000	\$ 14,650,000	\$ 41,165,000

Section 5. Copies of this capital project ordinance amendment shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

Substation Rebuild CPF Project Listing - Budget Amendment #15

CIP Reference #	Description	Total
FY 26 - EL32	Distribution Substation 66-12 kV Power Transformer	26,515,000
Total from Amendment #14		\$ 26,515,000
Increases/(Decreases) to existing projects:		
FY 27 - EL32	Distribution Substation 66-12 kV Power Transformer	2,350,000
FY 27- EL 43	William Street 66-12kV Substation Rebuild	5,700,000
FY 27- EL 44	Amazon 66-12 kV Substation	6,600,000
Total Increases/(Decreases)		\$ 14,650,000
Revised Project List		
FY 25 - EL32	Distribution Substation 66-12 kV Power Transformer	28,865,000
FY 27- EL 43	William Street 66-12kV Substation Rebuild	5,700,000
FY 27- EL 44	Amazon 66-12 kV Substation	6,600,000
Revised Total -Amendment #15		\$ 41,165,000

CAPITAL PROJECT ORDINANCE
 401 N SUBSTATION CAPITAL PROJECT FUND AMENDMENT #1 - Effective July 1, 2026
 PWCORD2026-25

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

Section 1. The amendment authorized is for the funding of the 401 N Substation, adopted May 28, 2025 by PWC.

Section 2. The officers of this unit are hereby directed to proceed with the project within the budget contained herein.

Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
401 N Substation Customer Contribution	\$ 11,340,000	\$ 3,982,000	\$ 15,322,000
Total Revenues	\$ 11,340,000	\$ 3,982,000	\$ 15,322,000

Section 4. The following amounts are appropriated for the project:

Project expenditures	\$ 15,322,000
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Section 5. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE
 SERIES 2025 WATER AND WASTEWATER CAPITAL PROJECT FUND - AMENDMENT #1 - Effective July 1, 2026
 PWCORD2026-26

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment authorized is to the Series 2025 Water/Wastewater Capital Project Fund, adopted March 11, 2026 by PWC, for funding various water/wastewater infrastructure projects financed by the sale of revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Proceeds from revenue bonds	\$ 83,070,300	\$ -	\$ 83,070,300
Interest Income	-	1,856,200	1,856,200
	\$ 83,070,300	\$ 1,856,200	\$ 84,926,500

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 83,070,300	\$ 1,856,200	\$ 84,926,500

- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

CAPITAL PROJECT ORDINANCE
 SERIES 2025 ELECTRIC CAPITAL PROJECT FUND - AMENDMENT #1 - Effective July 1, 2026
 PWCORD2026-27

BE IT ORDAINED by the Fayetteville Public Works Commission (PWC) that pursuant to Section 13.2 of Chapter 159 of the General Statutes of North Carolina, the following capital project ordinance is hereby amended:

- Section 1. The amendment authorized to the Series 2025 Electric Capital Project Fund, adopted March 11, 2026 by PWC, for funding various electric infrastructure projects financed by the sale of revenue bonds.
- Section 2. The officers of this unit are hereby directed to proceed with the project within the terms of the Bond Order including reimbursement declarations and within the funds appropriated herein.
- Section 3. The following revenues are anticipated to be available to complete the project:

	Current Budget	Amendment	Revised Budget
Proceeds from revenue bonds	\$ 55,599,780	\$ -	\$ 55,599,780
Interest Income	-	1,271,800	\$ 1,271,800
	\$ 55,599,780	\$ 1,271,800	\$ 56,871,580

Section 4. The following amounts are appropriated for the project:

	Current Budget	Amendment	Revised Budget
Project expenditures	\$ 55,599,780	\$ 1,271,800	\$ 56,871,580

- Section 5: The PWC Chief Financial Officer will maintain sufficient specific detailed accounting records and will ensure the terms of the bond resolution are met.
- Section 6: Funds may be advanced from the PWC General Fund for the purpose of making payments as due and reimbursement requests will be made to the Trustee in an orderly and timely manner.
- Section 7. Copies of the capital project fund ordinance shall be made available to the PWC budget officer and finance officer.

Adopted this 24th day of June, 2026.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 4, 2026

FROM: Candice Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the recommendation to reject all bids for Inventory – Switch, 69 KV 1200A, Unitized GOAB, Side Break Horizontal, 3-Way (PWC2526049 Second Rebid)

BID/PROJECT NAME: Inventory - Switch, 69 KV 1200A, Unitized GOAB, Side Break Horizontal, 3-Way

BID DATE: May 14, 2026

DEPARTMENT: Electrical Engineering

BUDGET INFORMATION: Warehouse Inventory

.....
NON-CONFORMING BIDDERS

National Transformer Sales, Hampton, GA
WESCO Distribution, Mocksville, NC

.....
BASIS OF REJECTION: Non-conforming Bids

COMMENTS: The bid notice was advertised through our usual channels on April 15, 2026, with a bid opening date of May 14, 2026. Bids were solicited from four (4) vendors, and two (2) bids were received.

The Electrical Engineering and Warehouse Department requests the rejection of bids that are non-conforming to specified bid requirements and material specifications.

.....
ACTION BY COMMISSION
APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL
APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY
SWITCH, 69 KV 1200A,
UNITIZED GOAB, SIDE
BREAK HORIZONTAL, 3-
WAY
BID DATE: May 14, 2026

Advertisement

1. PWC Website 04/15/2026 through 05/14/2026

List of Prospective Bidders Notified of Bid

1. Technology International, Inc., Lake Mary, FL
2. Border States, Greenville, SC
3. WESCO Distribution, Mocksville, NC
4. National Transformer Sales, Hampton, GA

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer
WIDU, AM1600

IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal
Greater Fayetteville Business Journal

SDBE / SLS Participation

N/A

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 8, 2026

FROM: Candice Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the recommendation to reject all bids for Two 230/66KV Autotransformer 134.4/179.2/224 MVA at 65C (PWC2526026 Rebid)

BID/PROJECT NAME: Two 230/66KV Autotransformer 134.4/179.2/224 MVA at 65C

BID DATE: April 16, 2026

DEPARTMENT: Electrical Support Systems

BUDGET INFORMATION: 103.0000.0802.0000-00.353000.CPR1000434

.....
CONFORMING BIDDERS

Delta Star, Lynchburg, VA
Virginia Transformer, Roanoke, VA
Pennsylvania Transformer Technology, Cannonsburg, PA

.....
BASIS OF REJECTION: Change in technical specification requirements

COMMENTS: The bid notice was advertised through our usual channels on March 4, 2026, with a bid opening date of April 16, 2026. Bids were solicited from nine (9) vendors, and three (3) bids were received. The technical specification requirements are no longer aligned with the solicitation as issued. Rejection of all bids received under the March 2026 solicitation is requested.

.....
ACTION BY COMMISSION
APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL
APPROVED _____ **REJECTED** _____
DATE _____

BID HISTORY
TWO 230/66KV
AUTOTRANSFORMER
134.4/179.2/224 MVA AT 65C
BID DATE: April 16, 2026

Advertisement

- | | | |
|----|----------------|-------------------------------|
| 1. | PWC Website | 03/04/2026 through 04/16/2026 |
| 2. | Addendum No. 1 | 03/17/2026 |

List of Prospective Bidders Notified of Bid

1. National Transformer Sales (Siemens Energy), Cary, NC
2. Power Tech (Hitachi ABB), Raliegh, NC
3. Ensales LLC (Mitsubishi Electric), Warrendale, PA
4. Jake Rudisill Associates (HICO America), Pittsburg, VA
5. Lekson and Associates (WEG Electric Corporation), St. Louis, MO
6. W.R. Daniel (SPX Waukesha Transformer Solutions, Inc.), Chapin, SC
7. Chapman Company (Delta Star), Lynchburg, VA
8. Atlantic Power Sales (Hyundai Transformers), Mt. Holly, NC
9. Utility Power Partners, LLC (Pennsylvania Transformer), Canonsburg, PA

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
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The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

SDBE / SLS Participation

N/A

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 12, 2026

FROM: Candice Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the construction award for the Readvertisement Replace Clarifier #3 Mechanism at the Rockfish Creek Water Reclamation Facility (PWC2526073)

BID/PROJECT NAME: Readvertisement Replace Clarifier #3 Mechanism at the Rockfish Creek Water Reclamation Facility

BID DATE: April 14, 2026

DEPARTMENT: Water Resources Engineering

BUDGET INFORMATION: 217.0000.0435.2608496-06. 800050.. CPR1000457

.....

CONFORMING BIDDERS	TOTAL PRICE
T.A. Loving Company, Goldsboro, NC	\$1,991,500.00
State Utility Contractor, Inc., Monroe, NC	\$2,057,000.00

.....

AWARD RECOMMENDED TO: T.A. Loving Company, Goldsboro, NC

BASIS OF AWARD: Lowest responsive, responsible bidder

COMMENTS: The bid notice was advertised through our usual channels on February 27, 2026, with a bid opening date of April 14, 2026. Bids were solicited from three (3) vendors, and two (2) were received.

.....
ACTION BY COMMISSION
APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL
APPROVED _____ **REJECTED** _____
DATE _____

**BID HISTORY
READVERSITEMENT
REPLACE CLARIFIER #3
MECHANISM AT THE
ROCKFISH CREEK WATER
RECLAMATION FACILITY
BID DATE: April 14, 2026**

Advertisement

- | | | |
|----|-------------|------------------------------|
| 1. | PWC Website | 2/27/2026 through 04/14/2026 |
| 2. | Addendum 1 | 03/26/2026 |
| 3. | Addendum 2 | 03/30/2026 |
| 4. | Addendum 3 | 04/02/2026 |

List of Prospective Bidders Notified of Bid

1. T.A. Loving Company, Goldsboro, NC
2. State Utility Contractor, Inc., Monroe, NC
3. Charles R. Underwood, Inc., Sanford, NC

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

SDBE / SLS Participation

T.A. Loving Company, Goldsboro, NC, is not a small local or SDBE business. T.A. Loving Company anticipates \$68,900.00 in certified SDBE spend.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 12, 2026

FROM: Candice Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the construction award for the Grading for the Point of Delivery 5 (PWC2526058 Rebid).

BID/PROJECT NAME: Grading for the Point of Delivery 5

BID DATE: May 28, 2026

DEPARTMENT: Electrical Engineering

BUDGET INFORMATION: 103.0000.0435.24030328-03.690151.CPR1000541

.....
CONFORMING BIDDERS

BMCO Construction, Inc., Lumberton, NC
Fred Smith Company, Raleigh, NC
CF Solar LLC, Stedman, NC
Triangle Grading and Paving, Burlington, NC

TOTAL PRICE

\$ 1,370,000.00
\$ 1,541,000.00
\$ 1,808,960.00
\$ 2,968,296.00

NON-CONFORMING BIDDERS

Soles Automotive Towing Inc., Fayetteville, NC

.....
AWARD RECOMMENDED TO: BMCO Construction, Inc.

BASIS OF AWARD: Lowest responsive, responsible bidder

COMMENTS: The bid notice was advertised through our usual channels on April 28, 2026, with a bid opening date of May 28, 2026. Bids were solicited from ten (10) vendors, and five (5) bids were received.

The Electrical Engineering Department requests the rejection of bid that is non-conforming to specified bid requirements.

.....
ACTION BY COMMISSION

APPROVED _____ **REJECTED** _____

DATE _____

ACTION BY COUNCIL

APPROVED _____ **REJECTED** _____

DATE _____

BID HISTORY
GRADING FOR THE POINT
OF DELIVERY 5
BID DATE: May 28, 2026

Advertisement

- | | | |
|----|-------------|-------------------------------|
| 1. | PWC Website | 04/28/2026 through 05/28/2026 |
| 2. | Addendum 1 | 05/14/2026 |
| 3. | Addendum 2 | 05/20/2026 |

List of Prospective Bidders Notified of Bid

1. Diamond Constructors, Inc., Fayetteville, NC
2. Excel Service Plus LLC, Fayetteville, NC
3. Team Blue LLC, Fayetteville, NC
4. Superior Landscaped Solutions LLC, Fayetteville, NC
5. Ensolace Power LLC, Fayetteville, NC
6. Oral Construction, Maxton, NC
7. Soles Automotive & Towing, Fayetteville, NC
8. CS Solar LLC, Stedman, NC
9. Odell Smith and Sons, Spring Lake, NC
10. Hoke County Sand Company, Hope Mills, NC

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

Small Business Administration Programs:

Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs

FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs

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NAACP, State Branch Raleigh, NC

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South Atlantic Region of National Association of Women in Construction (NAWIC)

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United Minority Contractors of North Carolina

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Media

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WIDU, AM1600

IBronco Radio at FSU

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Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

SDBE / SLS Participation

BMCO Construction, Inc. of Lumberton, North Carolina, is a small local business. BMCO Construction, Inc. anticipates 26% subcontractor participation but 0% participation for Small Local Suppliers.

**PUBLIC WORKS COMMISSION
ACTION REQUEST FORM**

TO: Timothy L. Bryant, CEO/General Manager

DATE: June 8, 2026

FROM: Candice Kirtz, Director of Supply Chain

.....
ACTION REQUESTED: Approve the service award recommendation for Two (2) 230KV SF6 Gas Breakers for POD5 (PWC2526025 – Third Rebid)

BID/PROJECT NAME: Two (2) 230KV SF6 Gas Breakers for POD5

BID DATE: May 27, 2026

DEPARTMENT: Electric Support Systems

BUDGET INFORMATION: 103.0000.0802.WO00000.00.353000.CPR1000541

.....
CONFORMING BIDDER
Siemens Energy, Inc., Orlando, FL

TOTAL PRICE
\$477,800.00

.....
AWARD RECOMMENDED TO: Siemens Energy, Inc., Orlando, FL

BASIS OF AWARD: Lowest responsive, responsible bidder and in the best interests of PWC.

COMMENTS: The bid notice was advertised through our usual channels on May 7, 2026, with a bid opening date of May 27, 2026. Bids were solicited from four (4) vendors, and one (1) bid was received.

.....
ACTION BY COMMISSION
APPROVED _____ **REJECTED** _____
DATE _____

ACTION BY COUNCIL
APPROVED _____ **REJECT** _____

BID HISTORY
TWO (2) 230KV SF6 GAS
BREAKERS FOR POD5 BID
DATE: May 27, 2026

Advertisement

1. PWC Website 5/7/26 through 5/27/26

List of Prospective Bidders Notified of Bid

1. National Transformer Sales (Siemens Energy, Inc.), Cary, NC
2. Power Tech (Hitachi ABB), Raliegh, NC
3. Ensales LLC (Mitsubishi Electric), Warrendale, PA
4. Jake Rudisill Associates (HICO America), Pittsburg, VA

PWC Procurement Mailing List- Registered vendors via the PWC website and Industry Day registrants. (approximately 2000+ contacts)

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FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
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NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)
United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media

Fayetteville Observer

WIDU, AM1600

IBronco Radio at FSU

Fayetteville Press News

Up & Coming Weekly

Bladen Journal

Greater Fayetteville Business Journal

SDBE / SLS Participation

Siemens Energy, Inc., Orlando, FL, is not a small local or SDBE business. Siemens Energy, Inc. anticipates to self-perform this project.

**Public Works Commission
Bad Debt Report**

Reporting Period: May-26

Dates Covered: Feb-26

Beginning Net YTD Bad Debt Writeoffs	1,115,277.60
Amount to Bad Debt this Period	163,281.15
Recovered this Period	(40,912.95)
Ending Net YTD Bad Debt Writeoffs	1,237,645.80
Total Accounts Written of this Period	

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

279	Accounts \$250.00 or less	30,176.51	
138	Accounts \$250.01 to \$500.00	50,238.96	
89	Accounts OVER \$500.00	68,204.98	
506	TOTAL RESIDENTIAL:	148,620.45	-

NON RESIDENTIAL ACCOUNTS:

29	Accounts \$500.00 or less	2,340.81	
6	Accounts over \$500.00	12,319.89	
35	TOTAL NON RESIDENTIAL:	14,660.70	-

Approved to be placed in the uncollectibles:

Rhonda Graham

Rhonda Graham, CFO

**Public Works Commission
Bad Debt Report**

**Reporting Period: May-26
Dates Covered: Feb-26**


List of Residential Accounts over \$500.00

1	500.96	28	572.80	55	749.58	67	1,176.35
2	501.12	29	577.04	88	751.81	68	1,198.68
3	509.68	30	583.31	99	757.90	69	1,298.04
4	513.15	31	587.69	11	784.19	70	1,320.15
5	515.09	32	602.52	0	786.00	71	1,340.28
6	516.84	33	603.58	77	790.75	72	1,371.36
7	521.14	34	605.72	44	794.46	73	1,598.58
8	523.40	35	605.83	66	799.60	74	3,477.15
9	526.06	36	607.24	66	799.60		
10	528.59	37	612.44	77	812.70		
11	529.70	38	623.03	88	812.89		
12	530.60	39	623.70	22	816.22		
13	531.39	40	626.32	66	824.61		
14	533.97	41	632.55	0	837.00		
15	537.37	42	640.33	88	839.84		
16	541.11	43	652.98	66	875.64		
17	541.62	44	658.25	77	885.79		
18	542.44	45	660.71	66	912.61		
19	542.73	46	664.87	11	914.11		
20	545.98	47	678.59	66	932.61		
21	547.87	48	682.41	33	933.39		
22	549.46	49	682.42	77	948.76		
23	553.74	50	697.18	99	951.96		
24	560.41	51	703.09	22	1,015.25		
25	561.96	52	705.40	44	1,059.44		
26	568.98	53	712.71	55	1,104.53		
27	569.98	54	738.41	66	1,146.69		

68,204.98

List of Non Residential Accounts over \$500.00

1	670.62	4	1,852.55
2	695.07	5	1,856.37
3	1,592.43	6	5,652.85
			<hr/>
			12,319.89

Signature: 
 Rhonda Graham (Jun 11, 2026 08:44:32 EDT)
Email: rhonda.graham@faypwc.com

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC**

FOR THE PERIOD ENDING APRIL 30, 2026

UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	% Change YTD Actuals vs Budget	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues													
Sales of Electricity	14,855,000	14,698,800	13,992,900	(156,200)	705,900	172,614,300	173,635,600	169,655,300	1,021,300	0.59%	3,980,300	2.35%	206,146,400
Power Supply Adjustment	871,800	740,100	435,500	(131,700)	304,600	7,945,100	8,065,500	6,621,500	120,400	1.52%	1,444,000	21.81%	9,872,400
Other Sales Electricity	1,116,900	1,024,200	1,039,100	(92,700)	(14,900)	11,137,200	10,309,100	10,305,400	(828,100)	-7.44%	3,700	0.04%	13,323,900
Butler Warner Generation Plant Lease	416,600	416,700	416,700	100	-	3,145,000	5,178,600	3,683,600	2,033,600	64.66%	1,495,000	40.59%	3,525,000
Other Operating Revenues	555,600	2,386,900	1,347,400	1,831,300	1,039,500	9,115,200	12,927,700	14,764,800	3,812,500	41.83%	(1,837,100)	-12.44%	10,205,100
Other Revenues	276,800	241,800	90,400	(35,000)	151,400	2,768,000	2,173,100	2,164,800	(594,900)	-21.49%	8,300	0.38%	3,321,000
Operating Revenues Total	18,092,700	19,508,500	17,322,000	1,415,800	2,186,500	206,724,800	212,289,600	207,195,400	5,564,800	2.69%	5,094,200	2.46%	246,393,800
Power Supply and Maintenance													
Power Supply	7,687,100	7,652,100	7,620,400	35,000	31,700	96,621,300	97,303,500	95,284,300	(682,200)	-0.71%	2,019,200	2.12%	116,349,700
Coal Ash	231,000	219,200	253,000	11,800	(33,800)	2,447,000	2,401,000	3,537,800	46,000	1.88%	(1,136,800)	-32.13%	2,909,000
Maintenance of Generation Plant	700,200	349,500	406,200	350,700	(56,700)	5,903,400	4,912,600	5,680,000	990,800	16.78%	(767,400)	-13.51%	7,243,400
Power Supply and Maintenance Total	8,618,300	8,220,800	8,279,600	397,500	(58,800)	104,971,700	104,617,100	104,502,100	354,600	0.34%	115,000	0.11%	126,502,100
Operating Revenues Available for Operating Expenses Total	9,474,400	11,287,700	9,042,400	1,813,300	2,245,300	101,753,100	107,672,500	102,693,300	5,919,400	5.82%	4,979,200	4.85%	119,891,700
Trans. And Distr. Expenses	3,273,900	2,125,400	2,111,000	1,148,500	14,400	28,259,000	25,169,600	24,267,600	3,089,400	10.93%	902,000	3.72%	38,595,600
G&A Expenses	2,194,500	2,431,200	1,777,200	(236,700)	654,000	25,835,700	22,335,000	20,691,800	3,500,700	13.55%	1,643,200	7.94%	33,293,600
Debt Interest Expense	740,500	518,700	150,100	221,800	368,600	4,223,900	4,624,100	3,406,200	(400,200)	-9.47%	1,217,900	35.76%	5,704,200
Depreciation Expense	2,022,100	1,826,600	1,665,600	195,500	161,000	20,221,000	17,840,600	16,912,000	2,380,400	11.77%	928,600	5.49%	24,265,400
Operating Expenses Total	8,231,000	6,901,900	5,703,900	1,329,100	1,198,000	78,539,600	69,969,300	65,277,600	8,570,300	10.91%	4,691,700	7.19%	101,858,800
Operating Result Total	1,243,400	4,385,800	3,338,500	3,142,400	1,047,300	23,213,500	37,703,200	37,415,700	14,489,700	62.42%	287,500	0.77%	18,032,900
Aid to Construction, Grants and SDF	1,700	-	-	(1,700)	-	17,000	2,100	23,000	(14,900)	-87.65%	(20,900)	-90.87%	14,395,000
Payment in Lieu of Taxes (PILOT)	(1,005,500)	(1,005,400)	(997,400)	100	(8,000)	(10,055,000)	(10,054,000)	(9,974,100)	1,000	-0.01%	(79,900)	0.80%	(12,064,900)
Intergovernmental Revenues (Expenses)	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Change in Net Position	239,600	3,380,400	2,341,100	3,140,800	1,039,300	13,175,500	27,651,300	27,464,600	14,475,800	109.87%	186,700	0.68%	20,363,000
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	100.00%	-	100%	-
Change in Net Position	239,600	3,380,400	2,341,100	3,140,800	1,039,300	13,175,500	27,651,300	27,464,600	14,475,800	109.87%	186,700	0.68%	20,363,000
Revenues and Budgetary Appr.													
Total Revenues	18,094,400	19,508,500	17,322,000	1,414,100	2,186,500	206,741,800	212,291,700	207,218,400	5,549,900	2.68%	5,073,300	2.45%	260,788,800
Budgetary Appropriations	231,000	219,500	253,000	(11,500)	(33,500)	11,071,300	11,718,100	16,767,300	646,800	5.84%	(5,049,200)	-30.11%	19,335,500
Accounts Receivable - City	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Revenues and Budgetary Appr. Total	18,325,400	19,728,000	17,575,000	1,402,600	2,153,000	217,813,100	224,009,800	223,985,700	6,196,700	2.84%	24,100	0.01%	280,124,300
Expenditures													
Total Operating Expenses	17,854,800	16,128,100	14,980,900	1,726,700	1,147,200	193,566,300	184,640,400	179,753,800	8,924,100	4.61%	4,886,600	2.72%	240,425,800
Depreciation/Amortization Adjustment	(1,994,400)	(1,801,900)	(1,643,900)	(192,500)	(158,000)	(19,944,000)	(17,606,600)	(16,694,800)	(2,337,400)	11.72%	(911,800)	5.46%	(23,932,200)
Other Deductions	-	231,400	266,300	(231,400)	(34,900)	-	3,751,100	(2,325,500)	(3,751,100)	100.00%	6,076,600	-261.30%	-
Capital Expenditures	6,339,300	3,118,000	3,490,300	3,221,300	(372,300)	43,349,500	19,061,900	28,692,600	24,287,600	56.03%	(9,630,700)	-33.57%	52,183,200
Debt Related Payments	(127,000)	118,400	142,600	(245,400)	(24,200)	3,562,700	3,849,500	2,195,100	(286,800)	-8.05%	1,654,400	75.37%	3,323,300
Appropriations to Other Funds	1,263,400	1,423,900	2,586,000	(160,500)	(1,162,100)	14,125,400	15,723,500	17,329,600	(1,598,100)	-11.31%	(1,606,100)	-9.27%	19,137,000
Expenditures Total	23,336,100	19,217,900	19,822,200	4,118,200	(604,300)	234,659,900	209,419,800	208,950,800	25,238,300	10.76%	469,000	0.22%	291,137,100

**PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER
FOR THE PERIOD ENDING APRIL 30, 2026**

**UNAUDITED - SUBJECT TO CHANGE
ROUNDED TO THE NEAREST HUNDRED**

Description	Current Month			Budget Variance	Actual Difference	Year-to-Date			YTD Budget Variance	% Change YTD Actuals to Budget	Actual Difference	% Change Current Year Prior Year	Annual Budget
	Budget	Actual	Prior Year			Budget	Actual	Prior Year					
Operating Revenues													
Sales of Water	5,163,600	5,101,300	4,749,900	(62,300)	351,400	51,946,300	50,772,200	48,989,500	(1,174,100)	-2.26%	1,782,700	3.64%	63,717,400
Other Sales of Water	605,500	461,700	500,700	(143,800)	(39,000)	5,708,000	5,130,300	4,949,700	(577,700)	-10.12%	180,600	3.65%	7,062,500
Sales of Wastewater	6,375,600	6,595,700	6,196,700	220,100	399,000	64,270,900	65,735,300	62,477,800	1,464,400	2.28%	3,257,500	5.21%	77,803,200
Other Sales of Wastewater	103,800	78,400	84,900	(25,400)	(6,500)	1,145,500	744,100	868,800	(401,400)	-35.04%	(124,700)	-14.35%	1,366,800
Other Operating Revenues	1,207,200	4,192,800	1,148,700	2,985,600	3,044,100	12,035,600	11,676,800	11,396,800	(358,800)	-2.98%	280,000	2.46%	14,488,300
Other Revenues	217,300	350,800	305,500	133,500	45,300	2,173,000	3,904,100	2,980,300	1,731,100	79.66%	923,800	31.00%	2,608,000
Operating Revenues Total	13,673,000	16,780,700	12,986,400	3,107,700	3,794,300	137,279,300	137,962,800	131,662,900	683,500	0.50%	6,299,900	4.78%	167,046,200
Operating Expenses													
Water Treatment Facilities	1,670,600	1,561,900	1,528,600	108,700	33,300	16,696,100	16,236,000	16,196,000	460,100	2.76%	40,000	0.25%	21,757,100
Water Distribution System	869,200	908,600	689,500	(39,400)	219,100	7,662,100	6,778,800	6,600,900	883,300	11.53%	177,900	2.70%	9,206,200
Wastewater Collection System	1,004,100	772,300	778,100	231,800	(5,800)	10,212,000	9,562,900	10,014,500	649,100	6.36%	(451,600)	-4.51%	14,406,700
Water Reclamation Facilities	905,700	830,200	800,300	75,500	29,900	8,705,900	7,743,700	8,128,300	962,200	11.05%	(384,600)	-4.73%	10,608,600
Residuals Management	47,100	74,400	47,000	(27,300)	27,400	325,600	356,500	270,700	(30,900)	-9.49%	85,800	31.70%	438,400
G&A Expenses	2,263,900	2,558,500	1,807,500	(294,600)	751,000	26,119,200	22,471,000	20,614,000	3,648,200	13.97%	1,857,000	9.01%	34,305,100
Debt Interest Expense	1,937,500	1,437,600	1,352,400	499,900	85,200	13,170,900	13,375,800	11,989,900	(204,900)	-1.56%	1,385,900	11.56%	18,246,900
Depreciation Expense	2,720,000	2,566,500	2,461,400	153,500	105,100	27,200,000	25,735,000	24,513,200	1,465,000	5.39%	1,221,800	4.98%	32,640,500
Operating Expenses Total	11,418,100	10,710,000	9,464,800	708,100	1,245,200	110,091,800	102,259,700	98,327,500	7,832,100	7.11%	3,932,200	4.00%	141,609,500
Operating Result Total	2,254,900	6,070,700	3,521,600	3,815,800	2,549,100	27,187,500	35,703,100	33,335,400	8,515,600	31.32%	2,367,700	7.10%	25,436,700
Aid to Construction, Grants and SDF	344,000	444,800	127,200	100,800	317,600	3,440,000	6,853,500	8,301,800	3,413,500	99.23%	(1,448,300)	-17.45%	4,514,500
Special Item - PFSA Settlement	-	(1,510,400)	-	(1,510,400)	(1,510,400)	8,000	4,063,600	-	4,055,600	50695.00%	4,063,600	100.00%	10,000
Intergovernmental Revenues (Expenses)	19,800	23,500	34,300	3,700	(10,800)	198,000	163,500	168,600	(34,500)	-17.42%	(5,100)	-3.02%	238,000
Change in Net Position	2,618,700	5,028,600	3,683,100	2,409,900	1,345,500	30,833,500	46,783,700	41,805,800	15,950,200	51.73%	914,300	2.19%	30,189,200
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	100.00%	-	100%	-
Change in Net Position	2,618,700	5,028,600	3,683,100	2,409,900	1,345,500	30,833,500	46,783,700	41,805,800	15,950,200	51.73%	914,300	2.19%	30,189,200
Revenues and Budgetary Appr.													
Total Revenues	14,036,800	17,249,000	13,147,900	3,212,200	4,101,100	140,917,300	149,043,400	140,133,300	8,126,100	5.77%	8,910,100	6.36%	171,798,700
Budgetary Appropriations	(862,100)	1,172,800	695,400	2,034,900	477,400	3,939,800	7,485,500	9,314,300	3,545,700	90.00%	(1,828,800)	-19.63%	3,565,500
Revenues and Budgetary Appr. Total	13,174,700	18,421,800	13,843,300	5,247,100	4,578,500	144,857,100	156,528,900	149,447,600	11,671,800	8.06%	7,081,300	4.74%	175,364,200
Expenditures													
Total Operating Expenses	11,418,100	10,710,000	9,464,800	708,100	1,245,200	110,091,800	102,259,700	98,327,500	7,824,100	7.11%	3,932,200	4.00%	141,609,500
Depreciation/Amortization Adjustment	(2,596,000)	(2,443,000)	(2,343,400)	(153,000)	(99,600)	(25,960,000)	(24,524,600)	(23,333,900)	(1,435,400)	5.53%	(1,190,700)	5.10%	(31,152,700)
Other Deductions	-	(26,900)	(64,000)	26,900	37,100	-	586,700	106,300	(586,700)	100.00%	480,400	451.93%	-
Capital Expenditures	2,207,600	758,000	1,771,800	1,449,600	(1,013,800)	26,806,100	14,378,200	18,136,200	12,427,900	46.36%	(3,758,000)	-20.72%	32,806,200
Debt Related Payments	3,699,700	3,872,700	2,336,400	(173,000)	1,536,300	18,428,200	18,739,100	14,545,100	(310,900)	-1.69%	4,194,000	28.83%	18,207,600
Special Item	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Appropriations to Other Funds	1,418,900	1,283,100	1,382,200	135,800	(99,100)	14,167,100	13,088,700	12,530,600	1,078,400	7.61%	558,100	4.45%	14,942,600
Expenditures Total	16,148,300	14,153,900	12,547,800	1,994,400	1,606,100	143,533,200	124,527,800	120,311,800	18,997,400	13.24%	4,216,000	3.50%	176,413,200



CAREER OPPORTUNITIES

ORACLE APPLICATION ANALYST (C2M/CCS) (10641)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

414

Locations

Fayetteville, NC, United States

Work Locations

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/15/26

Published Job End Date

6/29/26 12:00 AM

Workplace

Hybrid

Schedule

Monday-Friday 8:00 AM-5:00 PM

Salary Range

Grade- 414 \$81,932.46-\$107,946.02/ Salary



CAREER OPPORTUNITIES

FLEET MANAGER (10643)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
415

Locations
Fayetteville, NC, United States

Work Locations

Posting Visibility
Internal and External

Full Time or Part Time
Full time

Travel Required
No

Posting Date
6/11/26

Published Job End Date
6/26/26 12:00 AM

Schedule
Monday-Friday 7:00am-4:00pm Extended hours as required

Salary Range
Grade 415 \$92,151.15-\$121,409.14/Exempt



CAREER OPPORTUNITIES

FLEET OPERATIONS ANALYST (10642)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

412

Locations

Fayetteville, NC, United States

Work Locations

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/10/26

Published Job End Date

6/24/26 12:00 AM

Schedule

Monday-Friday 7:00am-4:00pm Extended hours as required

Salary Range

Grade 412 \$66,259-\$87,296/Exempt



CAREER OPPORTUNITIES

RNI/MDM OPERATIONS SUPVR (10639)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
413

Locations
Fayetteville, NC, United States

Work Locations

Posting Visibility
Internal

Full Time or Part Time
Full time

Travel Required
No

Posting Date
6/8/26

Published Job End Date
6/23/26 12:00 AM

Schedule
Monday-Friday 7:30am-4:30pm Extended hours as required

Salary Range
Grade 413 \$73,301.77-\$96,575.09/Exempt



CAREER OPPORTUNITIES

W/R ENVIRONMENTAL SYSTEM PROTECTION SPECIALIST (10640)

Job Info

Organization

Fayetteville Public Works Commission

Job Grade

406

Locations

Fayetteville, NC, United States

Work Locations

Posting Visibility

Internal and External

Full Time or Part Time

Full time

Travel Required

No

Posting Date

6/8/26

Published Job End Date

6/22/26 12:00 AM

Schedule

MONDAY-FRIDAY 8AM-4:30PM

Salary Range

GRADE 406 \$23.29-\$30.68 HOURLY