RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER

FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, OCTOBER 28, 2026
8:30 A.M.

AGENDA

I. REGULAR BUSINESS

A. Call to order

B. Pledge of Allegiance

C. Approval of Agenda

II. CONSENT ITEMS

A. Approve Minutes of meeting of October 14, 2026

B. Approve cancellation of November 25th and December 23rd Commission Meetings

C. Adopt PWC Resolution # PWC2026.21 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

PWC owns equipment that is identified in our inventory as "Transformers, Padmount, 2100 KVA, totaling 40" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars ($30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

D. Adopt PWC Resolution # PWC2026.22 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

PWC owns equipment that is identified in our inventory as "Capacitor Can, 1 Phase, 100 KVAR, 7960 Volt, totaling 360" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars ($30,000.00). Staff, therefore, requests that the Commission declare this

Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

E. Approve construction award recommendation for the Transmission Steel Pole Replacements for Tom Starling, Bragg Boulevard, Tess-Dunn Road, McArthur Road and River Road to Carolina Power & Signalization, Inc., Fayetteville, NC, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of $4,187,000.00, and forward to City Council for approval.

Transmission Steel Pole Replacements for Tom Starling, Bragg Boulevard, Tess-Dunn Road, McArthur Road, and River Road is budgeted in account strings:

- 001.0820.10757.690085/69001.10757.35300.CPR1000045
- 001.0170.10757.690151/690152/690001.10757.35300.CPR1000541

Bid Date: October 8, 2026

Conforming Bidders	Total Price
Carolina Power & Signalization, Inc., Fayetteville, NC	$4,187,000.00
River City Construction, LLC, Washington, NC	$5,458,653.00
Dynetek Solutions, LLC, Odessa, FL	$6,079,000.01

COMMENTS: The bid notice was advertised through our normal channels on September 15, 2026, with a bid opening date of October 8, 2026. Bids were solicited from five (5) vendors and three (3) were received. **SDBE / SLS Participation:** Carolina Power and Signalization, LLC, is identified as a local business and located in Fayetteville, NC, and is not certified as an SLS, SBE, SDBE, or any other applicable business designation. Carolina Power and Signalization, LLC, has indicated that it will self-perform all contract work.

F. Approve Electric Construction sole source purchase of specific equipment pursuant to a sole source exception to the competitive bidding requirements. North Carolina law allows an exception from the competitive bidding requirements for "Purchases of apparatus, supplies, materials, or equipment when: (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration." NCGS §143-129(e)(6).

The sole source request is to purchase 115 SEL-2743 Ethernet switches and the SEL Blueframe Enterprise Device Management and Automation (DMA) software upgrade and related maintenance licenses from Schweitzer Engineering Laboratories, Inc. (SEL), through Atlantic Power Sales, LLC, for the RMUC Grant project, DE-CR0000085. The current quotations are $196,793.75 for the switches and $338,087.50 for the Blueframe software and maintenance licenses, for a combined amount of $534,881.25, excluding sales tax.

END OF CONSENT

III. Approval Recommendation - Allowable Costs and Costs Principles Policy

PWC continues to pursue and administer federal and state grant funding for infrastructure, technology, cybersecurity, economic development, and other strategic initiatives. As the size and complexity of grant-funded projects increases, PWC needs a formal, organization-wide framework for determining whether grant-related costs are necessary, reasonable, allowable, allocable, and adequately documented.

The immediate need for the policy was identified as the North Carolina Department of Environmental Quality (NCDEQ) worked with Financial Planning to close out the ARPA water infrastructure grant. Although PWC has historically exercised prudent financial oversight, formal adoption will provide consistent requirements, strengthen accountability, and demonstrate sound stewardship of public funds.

IV. FY2026 FINANCIAL UPDATE
Presented by: Rhonda Graham, Chief Financial Officer

V. GENERAL MANAGER REPORT

VI. COMMISSIONER/LIAISON COMMENTS

VII. REPORTS AND INFORMATION

A. Uncollectible Accounts – September 2026
B. Investment Report – September 2026
C. Utility Payments by Payment Type – September 2026
D. Financial Statement Recaps – August 2026
   - Electric Systems
   - Water/Wastewater
E. Career Opportunities
F. Actions by City Council during the meeting of October 12, 2026, related to PWC:
   - Adopted City Council Resolution and Approved Design - Build Services Battery Energy Storage System (BESS) - 5 MW Sally Hill

VIII. CLOSED SESSION PURSUANT TO NORTH CAROLINA GENERAL STATUTES 143-318.11(A)(3) FOR LEGAL MATTERS

IX. ADJOURN

PUBLIC WORKS COMMISSION
MEETING OF WEDNESDAY, OCTOBER 14, 2026
Butler Warner Generation Plant (BWGP)
9:30 AM

Present:	Ronna Rowe Garrett, Chairwoman Donald L. Porter, Vice Chairman Christopher G. Davis, Secretary Richard W. King, Treasurer
Others Present:	Timothy L. Bryant, CEO/General Manager Kirk deViere, Cumberland County Commission Chairman/Liaison Derrick Thompson, Mayor Pro Tem/Liaison Jodi Phelps, Assistant City Manager Robert Van Geons, FCEDC Media
Absent:	Faith Phillips, Assistant Cumberland County Manager Chancer McLaughlin, Hope Mills Town Manager

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I. REGULAR BUSINESS

Chairman Richard King called the meeting of October 14, 2026, to order at 9:30 a.m.

PLEDGE OF ALLEGIANCE

Commissioner King led the Commission in the Pledge of Allegiance.

ELECTION OF OFFICERS FOR FISCAL YEAR 2026-2027

Commissioner Christopher Davis motioned to elect the following slate of offices. Motion was seconded by Commissioner Donald Porter and unanimously approved.

- Chairwoman – Commissioner Ronna Rowe Garrett
- Vice Chairman – Commissioner Donald L. Porter
- Secretary – Commissioner Christopher Davis
- Treasurer – Commissioner Richard W. King

APPROVAL OF AGENDA

Upon motion by Commissioner Donald Porter, seconded by Commissioner Christopher Davis the agenda was unanimously approved.

II. AWARDS PRESENTATION

ELECTRICITIES OF NORTH CAROLINA – 2026 PUBLIC POWER AWARDS OF EXCELLENCE

Presented by: Misty Manning, Chief Operations Officer – Electric Systems

Ms. Manning stated at the ElectriCities Annual Conference we received recognition with the following four awards

- **Strengthen Public Power Award** – this award goes to communities who work hard to gain political and public support for public power.

- **Provide Superior Power Award** – this award goes to communities who are recognized for providing reliable, affordable and sustainable power to our communities.

- **Customer-Centered Innovation Award** – this award recognizes the fact that we look at ways to innovate; and invest in ways we can better serve our customers.

- **People Focused Award** – this award recognizes the ways we invest in our people when we show that are people are our greatest asset.

III. CONSENT ITEMS

Following a brief discussion, upon motion by Commissioner Donald Porter, and seconded by Commissioner Christopher Davis, Consent Items were unanimously approved.

A. Approve Minutes of meeting of September 23, 2026

B. Adopt PWCORD2026-37 thru PWCORD2026-41 – Capital Project Fund and Grant Project Fund Budget Ordinances

- PWCORD2026-37 Establishes the Rural and Municipal Utility Cybersecurity (RMUC) GPF to improve the electrical operations network through the installation and configuration of defined software network switches at Substations and Electric Control Centers.
- PWCORD2026-38 Establishes the Economic Development Assistance (EDA) GPF to extend new 12-inch water main to serve the HWY 401 North Industrial Site.
- PWCORD2026-39 Establishes the Sub-Transmission Pole Replacement GPF to enhance the resilience of the Electric Grid by replacing wooden utility poles with overhead steel sub-transmission poles.
- PWCORD2026-40 Amends the budget for the Glenville Lake WTP GAC Facility project that is financed by state loan proceeds and revenue bonds.
- PWCORD2026-41 Amends the budget for the PO Hoffer WTP GAC Facility project that is financed by state loan proceeds and revenue bonds.

C. Adopt PWC Resolution #PWC2026.20 – Resolution to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission ("PWC") owns equipment that is identified in our inventory as "Transformers, Overhead, 2279.5 KVA, totaling 75" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars ($30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

D. Approve construction award recommendation for the Annual Underground Distribution Boring Construction Contract to River City Construction, Washington, NC, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of $2,366,720.50 and forward to City Council for approval.

Annual Underground Distribution Boring Construction Contract is budgeted in 001.0820.0435.0000-00.650030.CPR1000015.

Bid Date: July 30, 2026

Conforming Bidders	**Total Price**
River City Construction, Washington, NC	$2,366,720.50
Directional Services, Inc., Hope Mills, NC	$7,062,346.60

NON-CONFORMING BIDDERS
Lambert's Cable Splicing Company, LLC, Sharpsburg, NC
MNB Construction, Scranton, SC

COMMENTS: The bid notice was advertised through our normal channels on June 06, 2026, with a bid opening date of July 10, 2026. Bids were solicited from five (5) vendors and four (4) were received. The Electrical Engineering Department requests the rejection of bids that are non-conforming to specified bid requirements. **SDBE / SLS Participation:** River City Construction, LLC, of Washington, N.C. is not a small local or SDBE Business. River City Construction intends to self-perform the entirety of this project.

END OF CONSENT

IV. BID APPROVAL RECOMMENDATION – BABA GALVANIZED STEEL TRANSMISSION POLES

Mr. Bryant stated staff is recommending the approval of award for purchase of Inventory – BABA Galvanized Steel Transmission Poles to WESCO Distribution, Mocksville, NC, the lowest responsive, responsible bidder and in the best interests of PWC in the total amount of $3,414,390.00 and forward to City Council for approval. WESCO was the only conforming bidder. Carolina Power & Signalization would not hold their pricing for the specified time period that was communicated. They also did not submit their unit pricing in the form that was requested in the bid.

Inventory – BABA Galvanized Steel Transmission Poles is budgeted in Warehouse Inventory.

Bid Date: September 10, 2026

Conforming Bidder	**Total Price**
WESCO Distribution, Mocksville, NC	$3,414,390.00

NON-CONFORMING BIDDER

Carolina Power & Signalization, Fayetteville, NC

COMMENTS: The bid notice was advertised through our usual channels on August 20, 2026, with a bid opening date

of September 10, 2026. Bids were solicited from thirteen (13) vendors, and two (2) bids were received. The Electrical Engineering and Warehouse Department requests the rejection of bids that are non-conforming to specified bid requirements**. SDBE / SLS Participation** WESCO Distribution Inc., Mocksville, NC, is not a small local or SDBE business. WESCO Distribution anticipates to self-perform this contract.

Following a brief discussion, Commissioner Christopher Davis motioned to approve the award for the BABA Galvanized Steel Transmission Poles and forward to City Council for their approval. Motion was seconded by Commissioner Donald Porter and unanimously approved.

V. GENERAL MANAGER REPORT

Safety

Mr. Bryant emphasized that safety is more than a requirement; it is a commitment to employees, customers, and the community. He stressed the importance of remaining attentive, avoiding distracted driving and shortcuts, staying physically and mentally prepared, monitoring changing conditions, following established procedures, using proper protective equipment, and reporting unsafe conditions. He urged employees to look out for one another, noting that every safe decision matters and everyone has the responsibility and authority to stop unsafe work. He reaffirmed PWC's commitment to ensuring everyone returns home safely.

People

Mr. Bryant emphasized PWC's core value of appreciating and respecting all people through care for employees, support for their well-being, and recognition of each person's contributions. In recognition of Breast Cancer Awareness Month in October, he expressed support for those facing the disease, honored survivors, remembered those lost, and acknowledged affected families and caregivers.

He also recognized Customer Service Week and thanked customer service representatives and all employees who serve as PWC ambassadors, whether working directly with customers or supporting those who do. He emphasized that every employee helps create positive experiences, build trust, and deliver meaningful value to the community.

Community Engagement/Customer Engagement

Mr. Bryant stated that PWC's community and customer engagement reflects its commitment to being a reliable utility provider, good neighbor, and strong community partner. He encouraged employees and residents to vote, noting that the voting season would begin October 15th. He emphasized that voting gives citizens and employees a voice in local leadership and public priorities affecting utility governance, infrastructure, investment, affordability, reliability, and long-term resilience. Informed voting strengthens local accountability and helps ensure essential services reflect the community's needs and values.

Running the Business

Mr. Bryant reported that PWC responded to several severe weather events in recent weeks, including the tornado the previous weekend. Through coordination, teamwork, and a shared commitment to service, employees safely and efficiently restored power and water services throughout the region.

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He thanked everyone who supported the response and continued to make a difference for customers. He also announced that PWC would hold a groundbreaking the following Wednesday at the PO Hoffer Treatment Plant to mark construction of granular activated carbon filtration systems for the PO Hoffer and Glenville Lake Treatment Plants. These systems represent PWC's first step toward mitigating PFAS impacts on drinking water throughout the region.

VI. COMMISSIONER/LIAISON COMMENTS

Mayor Pro Tem Derrick Thompson

Council Member Thompson apologized for missing several recent meetings due to scheduling commitments. He thanked staff for providing information for his Chat and Chews and answering questions during Council meetings. He also noted that PWC restored power in northeastern Fayetteville on the day of the storm.

County Chairman Kirk deViere

Commissioner deViere thanked outgoing Chair Commissioner Richard King for his leadership and collaboration with the County in advancing its infrastructure needs. He looked forward to continuing that partnership with incoming Chairwoman Commissioner Ronna Rowe Garrett and emphasized the importance of close coordination.

Echoing Mayor Pro Tem Thompson's remarks, Commissioner deViere commended PWC's tornado response and thanked its workers for their professionalism during the rapidly evolving situation. He expressed appreciation for PWC employees and other first responders who faced hazardous conditions while residents sought shelter. He noted that the County continued to receive state-level reports on the storm's impact.

Commissioner deViere also expressed appreciation for the collaboration between PWC and County staff. With the Chemours settlement concluded, he emphasized their continued focus on providing water and sewer services to the community and reported positive feedback from his team.

Commissioner Richard King

Commissioner King congratulated Commissioner Garrett on becoming chair. His hope is by the end of her term, she feels successful in that all these balls that we have in the air come down and we get to the finish line.

He also commented on Butler Warner and its 50 years in operation. He stated Butler Warner and the solar farms are our revenue streams. He stated if it wasn't for this generation plant the rates would be higher. This is a revenue stream that not many communities have and we must maintain it and keep it in good shape for another 50 years.

Commissioner Christopher Davis

Commissioner Davis congratulated Commissioner Garrett on her election as chairwoman. He is looking forward to the next year. He also thanked Commissioner King for his leadership in pushing and prodding them forward.

Commissioner Donald Porter

Commissioner Porter commended Commissioner King for his service, noting that a year can pass quickly and leave a chair questioning what was accomplished. He assured Commissioner King that he had done a wonderful job and noted that the Board's officer rotation provides opportunities to serve as chair again. Commissioner Porter congratulated Commissioner Garrett on her second term as chairwoman, noting that she brings greater knowledge and experience to the position than when she first served.

Commissioner Ronna Rowe Garrett

Commissioner Garrett stated Commissioner King brings a passion to the team that we all share, but his business acumen, ties to the local community and his never-ending questions about process, which we need are appreciated. She stated the community needs to know and feel confident that the Commission does that behind closed doors and in front of everybody and we appreciate what he's brought to the table. She is glad he is here and he's said the whole year, when he looks back he wants to make sure he made a difference. And she stated he has made a significant difference. We all bring something very different to the table.

Commissioner Garrett reaffirmed her commitment to the partnership among the City, the County, and PWC, which she called the "trifecta" during her first term as chairwoman. She emphasized that each entity's success depends on the others. While disagreements are inevitable, she and the Board remain committed to ongoing dialogue, transparency, and common ground in serving the same community—as ratepayers, citizens, or constituents—and making the Greater Fayetteville Area an outstanding place to live. Returning for a second term as chairwoman, she expects to build on lessons learned about challenges, priorities, and effective approaches. She looks forward to working with the other three Commissioners, drawing on their collective ideas, professional expertise, and dedication to their responsibilities and fiduciary role.

Commissioner Garrett recognized Breast Cancer Awareness Month and Public Power Week, highlighting PWC's ElectriCities People Focused Award. She emphasized that employees who live, work, and care about the community shape PWC's culture and noted that she frequently sees them working throughout the area. During the tornado, she followed social media updates and received reports from others while safely at home. She thanked PWC employees and other first responders for entering areas others were leaving to seek safety.

VII. REPORTS AND INFORMATION

The Commission acknowledges receipt of the following reports and information.

A. Recap of Uncollectible Accounts – September 2026
B. Investment Report – September 2026
C. Purchase Orders – September 2026
D. Financial Statement Recaps
   - Electric Systems – July 2026
   - Water/Wastewater – July 2026
E. Personnel Report – September 2026
F. LGRS Letter – September 2026
G. Career Opportunities
H. Actions by City Council during the meeting of September 28, 2026, related to PWC:

- Approved Bid Recommendation - Purchase of Two (2) Prefabricated Relay Control Houses for POD 5 and POD 1
- Approved to Adopt Resolution to Accept a State Reserve Loan Offer Under the Safe Drinking Water Act Amendments of 1996 for the PO Hoffer Glenville Lake GAC Construction Projects
- Approved to Adopt Resolution to Amend and Accept a State Revolving Loan Offer Under the Safe Drinking Water Act Amendments of 1996 for the PO Hoffer Glenville Lake GAC Construction Projects

VIII. ADJOURNMENT

There being no further business, upon motion by Commissioner Donald Porter, seconded by Commissioner Richard King, and unanimously approved, the meeting adjourned at 9:54 a.m.

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RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER

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TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

September 15, 2026

MEMO TO: Timothy L. Bryant, CEO/General Manager

FROM: Candice S. Kirtz, Director of Supply Chain

SUBJECT: Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission ("PWC") owns equipment that is identified in our inventory as "Transformers, Padmount, 2100 KVA, totaling 40" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars ($30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

Comments: Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

Resolution # PWC2026.21

RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS AND AUTHORIZE SALE OF PROPERTY BY SEALED BID

WHEREAS, the Fayetteville Public Works Commission ("PWC") owns equipment that is identified in inventory as "Transformers, Padmount, 2100 KVA, totaling 40" (which transformers are collectively the "Equipment");

WHEREAS, the Commissioners have determined that PWC has no use for the Equipment at this time, and the Commissioners believes that the value of the Equipment is at least thirty thousand dollars ($30,000.00); and

WHEREAS, North Carolina General Statute §160A-268 permits PWC to sell personal property with an estimated value of $30,000 or more by sealed bid upon approval by the Commissioners and after publication of a notice announcing the invitation to bid.

THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:

1. The Equipment is surplus and its sale by sealed bid is authorized.

2. Following the adoption of this Resolution, Commission staff shall publish notice of the sale in a newspaper of general circulation within Cumberland County, North Carolina, at least seven (7) days before bid opening. The notice shall summarize the contents of this Resolution and specify the date, time, and location of the public bid opening.

3. PWC reserves the right to withdraw the Equipment from sale at any time and the right to reject all bids.

4. After the public bid opening, the Commissioners will award the sale to the highest responsible bidder at its next regular meeting, unless all bids are rejected, or the Equipment is withdrawn from sale.

5. PWC's Chief Financial Officer is hereby authorized to execute a bill of sale on behalf of PWC to transfer title to the winning bidder.

ADOPTED this 28th day of October 2026

FAYETTEVILLE PUBLIC WORKS COMMISSION

_____
Ronna Rowe Garrett, Chairwoman

ATTEST:

_____
Christopher Davis, Secretary

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER

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October 14, 2026,

MEMO TO: Timothy L. Bryant, CEO/General Manager

FROM: Candice S. Kirtz, Director of Supply Chain

SUBJECT: Recommendation to Declare Personal Property as Surplus and Authorize Sale of Property by Sealed Bid

Fayetteville Public Works Commission ("PWC") owns equipment that is identified in our inventory as "Capacitor Can, 1 Phase, 100 KVAR, 7960 Volt, totaling 360" (the "Equipment"). Staff has determined that PWC no longer has any use for the Equipment, that the Equipment should be sold at this time, and that the estimated value of the Equipment is at least thirty thousand dollars ($30,000.00). Staff, therefore, requests that the Commission declare this Equipment to be surplus and authorize the sale of the Equipment via sealed bid in accordance with G.S. 160A-268.

Comments: Staff believes that the Equipment is surplus and requests that the Equipment be declared surplus and authorized for sealed bid.

Resolution # PWC2026.22

RESOLUTION TO DECLARE PERSONAL PROPERTY AS SURPLUS AND AUTHORIZE SALE OF PROPERTY BY SEALED BID

WHEREAS, the Fayetteville Public Works Commission ("PWC") owns equipment that is identified in inventory as "Capacitor Can, 1 Phase, 100 KVAR, 7960 Volt, totaling 360" (which transformers are collectively the "Equipment");

WHEREAS, the Commissioners have determined that PWC has no use for the Equipment at this time, and the Commissioners believes that the value of the Equipment is at least thirty thousand dollars ($30,000.00); and

WHEREAS, North Carolina General Statute §160A-268 permits PWC to sell personal property with an estimated value of $30,000 or more by sealed bid upon approval by the Commissioners and after publication of a notice announcing the invitation to bid.

THEREFORE, LET IT BE RESOLVED BY THE COMMISSIONERS OF THE FAYETTEVILLE PUBLIC WORKS COMMISSION THAT:

1. The Equipment is surplus and its sale by sealed bid is authorized.

2. Following the adoption of this Resolution, Commission staff shall publish notice of the sale in a newspaper of general circulation within Cumberland County, North Carolina, at least seven (7) days before bid opening. The notice shall summarize the contents of this Resolution and specify the date, time, and location of the public bid opening.

3. PWC reserves the right to withdraw the Equipment from sale at any time and the right to reject all bids.

4. After the public bid opening, the Commissioners will award the sale to the highest responsible bidder at its next regular meeting, unless all bids are rejected, or the Equipment is withdrawn from sale.

5. PWC's Chief Financial Officer is hereby authorized to execute a bill of sale on behalf of PWC to transfer title to the winning bidder.

ADOPTED this 28th day of October 2026

FAYETTEVILLE PUBLIC WORKS COMMISSION

_____
Ronna Rowe Garrett, Chairwoman

ATTEST:

_____
Christopher Davis, Secretary

PUBLIC WORKS COMMISSION
ACTION REQUEST FORM

TO: Timothy L. Bryant, CEO/General Manager **DATE:** October 15, 2026

FROM: Candice Kirtz, Director of Supply Chain

ACTION REQUESTED: Approve the construction award for the Transmission Steel Pole Replacements for Tom Starling, Bragg Boulevard, Tess-Dunn Road, McArthur Road, and River Road (PWC2627014)

BID/PROJECT NAME: Transmission Steel Pole Replacements for Tom Starling, Bragg Boulevard, Tess-Dunn Road, McArthur Road, and River Road

BID DATE: October 8, 2026 **DEPARTMENT:** Electric Construction

BUDGET INFORMATION: 001.0820.10757.690085/69001.10757.35300.CPR1000045
001.0170.10757.690151/690152/690001.10757.35300.CPR1000541

CONFORMING BIDDERS	LOCATION	TOTAL PRICE
Carolina Power & Signalization, Inc.	Fayetteville, NC	$4,187,000.00
River City Construction, LLC	Washington, NC	$5,458,653.00
Dynetek Solutions, LLC	Odessa, FL	$6,079,000.01

AWARD RECOMMENDED TO: Carolina Power & Signalization, Inc.

BASIS OF AWARD: Lowest responsive, responsible bidder

COMMENTS: The bid notice was advertised through our normal channels on September 15, 2026, with a bid opening date of October 8, 2026. Bids were solicited from five (5) vendors and three (3) were received.

ACTION BY COMMISSION
APPROVED_____ REJECTED_____
DATE_____

ACTION BY COUNCIL
APPROVED_____ REJECTED_____
DATE_____

BID HISTORY
TRANSMISSION STEEL
POLE REPLACEMENTS FOR
TOM STARLING, BRAGG
BOULEVARD, TESS-DUNN
ROAD, MCARTHUR ROAD,
AND RIVER ROAD
BID DATE: October 8, 2026

Advertisement

1.	PWC Website	09/15/2026 through 10/8/2026
2.	Addendum 1	10/2/2026

List of Prospective Bidders Notified of Bid

1. River City Construction, LLC, Washington, NC
2. Carolina Power & Signalization, Inc., Fayetteville, NC
3. Pike Electric, LLC, Mount, Airy, NC
4. Lee Electrical Construction, LLC, Aberdeen, NC
5. Directional Services, Inc. dba Cinterra, Hope Mills, NC

PWC Procurement Mailing List- Registered vendors via the PWC website and Economic Impact Program Signature Event registrants. (approximately 2000+ contacts)

Small Business Administration Programs:
Small Business Administration Regional Office (SBA)
NC Procurement & Technical Assistance Center (NCPTAC)
Veterans Business Outreach Center (VBOC)
Small Business Technology Center (SBTDC)
Women's Business Center of Fayetteville (WBC)

Local Business and Community Programs
FSU Construction Resource Office (FSUCRO)
FSU Economic Development Administration Program (FSUEDA)
FSU Career Pathways Initiative
NAACP, Fayetteville Branch
FTCC Small Business Center (SBC)
Greater Fayetteville Chamber, RFP posting submitted
Hope Mills Chamber
Spring Lake Chamber
Hoke Chamber
Fayetteville Business & Professional League (FBPL)

State Business and Community Programs
NC Institute of Minority Economic Development (The Institute) Durham, NC
NAACP, State Branch Raleigh, NC
National Utility Contracting Association- NC Chapter (NUCA)
Durham Chapter of the National Association of Women in Construction (NAWIC)
South Atlantic Region of National Association of Women in Construction (NAWIC)
The Hispanic Contractors Association of the Carolinas (HCAC)

United Minority Contractors of North Carolina
International Women in Transportation- Triangle Chapter

Media
Fayetteville Observer
WIDU, AM1600
IBronco Radio at FSU
Fayetteville Press News
Up & Coming Weekly
Bladen Journal
Greater Fayetteville Business Journal

SDBE / SLS Participation

Carolina Power and Signalization, LLC is identified as a local business and located in Fayetteville, NC and is not certified as an SLS, SBE, SDBE, or any other applicable business designation. Carolina Power and Signalization, LLC, has indicated that it will self-perform all contract work.

FAYETTEVILLE PUBLIC WORKS COMMISSION
SOLE SOURCE REQUEST

TO: Timothy L. Bryant, CEO/General Manager DATE: October 7, 2026
CC: Misty Manning, Chief Operating Officer – Electrical Systems
FROM: Brandon Huseleman, Director of Electrical Operations BH

PWC's Electric Construction Department seeks approval to purchase specific equipment pursuant to a sole source exception to the competitive bidding requirements. North Carolina law allows an exception from the competitive bidding requirements for "Purchases of apparatus, supplies, materials, or equipment when: (i) performance or price competition for a product are not available; (ii) a needed product is available from only one source of supply; or (iii) standardization or compatibility is the overriding consideration." NCGS §143-129(e)(6). Such exception is only available if the Commission approves the purchase.

The sole source request is to purchase 115 SEL-2743 Ethernet switches and the SEL Blueframe Enterprise Device Management and Automation (DMA) software upgrade and related maintenance licenses from Schweitzer Engineering Laboratories, Inc. (SEL), through Atlantic Power Sales, LLC, for the RMUC Grant project, DE-CR0000085. The current quotations are $196,793.75 for the switches and $338,087.50 for the Blueframe software and maintenance licenses, for a combined amount of $534,881.25, excluding sales tax.

The Department supports this request because standardization and compatibility are the overriding considerations. The approved project documentation specifically requires deployment of SEL-2743 Ethernet switches and SEL Blueframe DMA software. The software procurement is an upgrade to PWC's existing SEL Blueframe virtual machine environment and requires the identified SEL platform, application, and license part numbers; substitutions, alternate platforms, and functionally similar products would not integrate with or satisfy the approved project configuration.

Standardization and compatibility support the request for the following reasons:

- The DOE-approved Statement of Project Objectives identifies the SEL-2743 Ethernet switch for applicable networked field devices and the deployment of SEL Blueframe DMA software across networked field devices.
- The required purchase extends PWC's existing SEL software-defined network and Blueframe virtual machine infrastructure rather than introducing a separate replacement platform.
- Using the specified SEL hardware and software maintains compatibility with PWC's existing electric SCADA and operational technology environment, including centralized device

management, credential administration, firmware tracking, event logging, and related network functions described in the approved project scope.

- A different manufacturer or software platform would require a separate architecture and would not meet the exact manufacturer, platform, application, and licensing requirements established for this upgrade.
- Standardizing on SEL reduces the operational risk, training burden, and support complexity associated with maintaining multiple device-management and network-switch platforms in the same operational technology environment.

The current quotations were issued October 6, 2026, and expire November 30, 2026. The Blueframe quotation includes the enterprise upgrade and associated maintenance licenses; the maintenance quantity is subject to adjustment based on the purchase order date to align with PWC's existing maintenance term. Any revision affecting the combined purchase amount or grant budget will be evaluated before award.

Based on the approved grant scope, existing SEL infrastructure, and the need to preserve standardization and compatibility within PWC's electric operational technology environment, the Procurement Department supports the request. Electrical Operations therefore requests Commission approval to purchase the specified SEL equipment, software, and maintenance licenses from SEL, through Atlantic Power Sales, LLC, without competitive bidding, in an amount not to exceed $534,881.25, excluding applicable sales tax, subject to final legal review and execution of the required contract documents.

SCHWEITZER ENGINEERING LABORATORIES

Atlantic Power SALES

Please address purchase orders to:
Schweitzer Engineering Laboratories, Inc.
2350 NE Hopkins Court
Pullman, WA 99163

Reference this quote number and send purchase orders to:

Business Email sales@atlanticpowersales.com

Created Date	10/6/2026	Quote Number	00605054
Account Name	Public Works Commission of the City of Fayetteville	Expiration Date	11/30/2026
		Prepared By	Kristen Johnson
Sold To Contact	Brandon Huelsman	Sold To Sales Channel	Atlantic Power Sales LLC
Sold To Contact Email	brandon.huelsman@faypwc.com	Business Email	sales@atlanticpowersales.com
Sold To Contact Phone	+1 (910) 824-6913		

Line No.	Part Number	Description	Sales Price	Quantity	Total Price
1	2743#FTCF	SEL-2743 Ethernet Switch	USD 1,711.25	115.00	USD 196,793.75
			Grand Total		USD 196,793.75

Lead Time

Lead times are confirmed upon receipt of a complete purchase order and can be subject to change. Lead times do not include delivery times.

End User

All submitted purchase orders must contain valid and complete end-user information, including a full address. Incomplete or invalid information may delay the processing of the purchase order.

Freight

Prices include prepaid ground freight within the 48 contiguous United States via preferred SEL carrier. Buyers may request expedited delivery service at their expense by submitting a collect account or by including added charges to their invoice. Orders with multiple items may ship from multiple locations and may arrive in more than one delivery.

Warranty

SEL is pleased to offer our ten-year product warranty. Please visit selinc.com/company/quality. Third-party products included in this quote are not covered by our warranty. SEL will pass on the original manufacturer warranty to the buyer, if possible.

Payment Terms

Net 30 or per the approved credit terms with SEL. SEL may require additional credit information or prepayment prior to acceptance of a purchase order if credit terms have not been established or are insufficient to cover this purchase.

Quote Terms

Prices are based on quoted quantities and may change if quantities change. Prices do not include sales tax.

SCHWEITZER ENGINEERING LABORATORIES

Atlantic Power SALES

Information within this quotation is for your evaluation purposes only. Disclosure of this information outside of your company is prohibited.

Purchase order modifications or cancellations may result in additional fees and adjustment to the delivery schedule. To prevent delays, please review the part number descriptions listed in the above table to ensure ordering options will meet your requirements.

SEL values your right to privacy and uses personal data provided to SEL only for our legitimate business interests. More information is available on the SEL Privacy page. You may exercise your personal data rights by contacting the SEL Data Protection Officer at data_protection@selinc.com.

All sales are subject to the attached SEL Sales Terms, available on SEL's website (selinc.com/termsandconditions/unitedstates) and incorporated herein by reference unless Buyer and SEL have a Master Agreement or signed negotiated terms on file.

Part Number	Description	Part Options
2743#FTCF	SEL-2743 Ethernet Switch	Feature Package -- OT SDN-Based Managed Ethernet Switch with PTP Transparent Clock Support Mounting -- Bracket for DIN and Wall/Surface mount Power Over Ethernet -- None Power Supplies -- One 48V to 250V High Voltage Supply (A) and One 12V to 48V Low Voltage Suppy (B) - Euro-style connectors Ports -- 1-4 100/1000BASE SFP, 5-8 100/1000BASE-T Digital Inputs -- 24 Vdc Conformal Coat -- No

SCHWEITZER ENGINEERING LABORATORIES

Atlantic Power SALES

Please address purchase orders to:
Schweitzer Engineering Laboratories, Inc.
2350 NE Hopkins Court
Pullman, WA 99163

Reference this quote number and send purchase orders to:

Business Email kristen@atlanticpowersales.com

Created Date	10/6/2026	Quote Number	00605674
Account Name	Public Works Commission of the City of Fayetteville	Expiration Date	11/30/2026
		Prepared By	Kristen Johnson
Sold To Contact	Brandon Huelsman	Sold To Sales Channel	Atlantic Power Sales LLC
Sold To Contact Email	brandon.huelsman@faypwc.com	Business Email	kristen@atlanticpowersales.com
Sold To Contact Phone	+1 (910) 824-6913		

Blueframe Quote - * Fayetteville PWC's existing maintenance plan expires on 8/31/28. The maintenance quantity (months) above will vary based on when the purchase order is submitted. The quantity of 11 noted above assumes the PO will be submitted in September, 2026.

Line No.	Part Number	Description	Sales Price	Quantity	Total Price
1	9180#86RL	Blueframe Enterprise Upgrade	USD 283,500.00	1.00	USD 283,500.00
2	9181#MN9N	Blueframe Enterprise Maintenance (1 year)	USD 28,600.00	1.00	USD 28,600.00
3	9181#QXY7	Blueframe Enterprise Upgrade Maintenance (1 month)	USD 2,362.50	11.00	USD 25,987.50
		Grand Total			USD 338,087.50

Lead Time

Lead times are confirmed upon receipt of a complete purchase order and can be subject to change. Lead times do not include delivery times.

End User

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Freight

Prices include prepaid ground freight within the 48 contiguous United States via preferred SEL carrier. Buyers may request expedited delivery service at their expense by submitting a collect account or by including added charges to their invoice. Orders with multiple items may ship from multiple locations and may arrive in more than one delivery.

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SEL is pleased to offer our ten-year product warranty. Please visit selinc.com/company/quality. Third-party products included in this quote are not covered by our warranty. SEL will pass on the original manufacturer warranty to the buyer, if possible.

SCHWEITZER ENGINEERING LABORATORIES

Atlantic Power SALES

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All sales are subject to the attached SEL Sales Terms, available on SEL's website (selinc.com/termsandconditions/unitedstates) and incorporated herein by reference unless Buyer and SEL have a Master Agreement or signed negotiated terms on file.

Part Number	Description	Part Options
9180#86RL	Blueframe Enterprise Upgrade	Bundle -- No Disturbance Monitoring -- No Configuration Monitoring -- No Credential Management -- No Custom Monitoring -- No Meter Monitoring -- No Number of Resources (Bundles of 10) -- Bundles of 10 (1) FLISR -- Yes Number of Feeders (ea) -- ea (5) Protocol Services -- Yes Number of Points (Bundles of 50,000) -- Bundles of 50,000 (1)
9181#MN9N	Blueframe Enterprise Maintenance (1 year)	Bundle -- Yes Disturbance Monitoring -- No Configuration Monitoring -- No Credential Management -- No Custom Monitoring -- No Meter Monitoring -- No Number of Resources (Bundles of 10) -- Bundles of 10 (150) FLISR -- Yes Number of Feeders (ea) -- ea (5) Protocol Services -- Yes Number of Points (Bundles of 50,000) -- Bundles of 50,000 (1)
		Bundle -- Yes Disturbance Monitoring -- No Configuration Monitoring -- No Credential Management -- No Custom Monitoring -- No Meter Monitoring -- No Number of Resources (Bundles of 10) -- Bundles of 10 (150) FLISR -- No Number of Feeders (ea) -- Not Applicable Protocol Services -- No Number of Points (Bundles of 50,000) -- Not Applicable

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Atlantic Power SALES

9181#QXY7 Blueframe Enterprise Upgrade Maintenance (1 month)

Bundle -- Yes
Disturbance Monitoring -- No
Configuration Monitoring -- No
Credential Management -- No
Custom Monitoring -- No
Meter Monitoring -- No
Number of Resources (Bundles of 10) -- Bundles of 10 (150)
FLISR -- No
Number of Feeders (ea) -- Not Applicable
Protocol Services -- No
Number of Points (Bundles of 50,000) -- Not Applicable

SCHWEITZER ENGINEERING LABORATORIES, INC.
2350 NE Hopkins Court • Pullman, WA 99163-5603 USA
Phone: +1.509.332.1890 • Fax: +1.509.332.7990
www.selinc.com • info@selinc.com

3/29/23

Fayetteville Public Works Commission
Attn: Carla S. Wint
PO Box 1089
955 Old Wilmington Road
Fayetteville, NC 28301

Dear Carla,

This letter is to confirm that Atlantic Power Sales, LLC., located at 718 Westland Farm Rd, Mount Holly, NC 28120, is our authorized and exclusive Sales Representative for electric utilities and distributors in the territory of North Carolina, South Carolina, and Virginia. The SEL relay is sold exclusively in North Carolina from our representative Atlantic Power Sales. The panel manufacturers are many and can buy from our SEL relay representative from the state they are located in. There are no panel manufacturers in NC. PWC electrical support systems would like to buy the SEL relays direct and ship them to the panel manufacturers. Our warranty is transferable to any end user customer so long as Schweitzer Engineering Laboratories, Inc, has been notified who that end user is.

We appreciate the opportunity to serve and do business with your company. Feel free to contact me directly with any questions or concerns.

Sincerely,

Frannie Morrison

Frannie Morrison
Regional Business Manager, Southeast
509.334.8196
Frannie_Morrison@selinc.com

RONNA ROWE GARRETT, COMMISSIONER
DONALD L. PORTER, COMMISSIONER
CHRISTOPHER G. DAVIS, COMMISSIONER
RICHARD W. KING, COMMISSIONER
TIMOTHY L. BRYANT, CEO/GENERAL MANAGER

FAYETTEVILLE PUBLIC WORKS COMMISSION
955 OLD WILMINGTON RD
P.O. BOX 1089
FAYETTEVILLE, NORTH CAROLINA 28302-1089
TELEPHONE (910) 483-1401
WWW.FAYPWC.COM

October 13, 2026

MEMORANDUM

To: Timothy Bryant, CEO/General Manager

From: Rhonda Graham, CFO

Subject: Approval of Allowable Costs and Costs Principles Policy

Purpose and Need

PWC continues to pursue and administer federal and state grant funding for infrastructure, technology, cybersecurity, economic development, and other strategic initiatives. As the size and complexity of grant-funded projects increases, PWC needs a formal, organization-wide framework for determining whether grant-related costs are necessary, reasonable, allowable, allocable, and adequately documented.

The immediate need for the policy was identified as the North Carolina Department of Environmental Quality (NCDEQ) worked with Financial Planning to close out the ARPA water infrastructure grant. Although PWC has historically exercised prudent financial oversight, formal adoption will provide consistent requirements, strengthen accountability, and demonstrate sound stewardship of public funds.

How the Policy Will Be Applied

The Allowable Costs and Cost Principles Policy establish internal controls and assigns responsibilities for administering and monitoring grant awards. It will:

- Establish a consistent review of grant-funded expenditures before funds are committed and again before payment is made.
- Define the responsibilities of management and staff who administer, review, approve, and monitor grant awards.
- Provide guidance for direct and indirect costs and the consistent application of federal cost principles.
- Require accounting practices and supporting documentation sufficient to substantiate costs charged to an award.
- Strengthen internal controls and accountability for federal and state grant funds.
- Reduce the risk of questioned costs, audit findings, disallowed expenditures, and repayment obligations.

Statutory and Contractual Requirements

NCDEQ advised that the Board of Commissioners must adopt the policy to satisfy the following requirements:

- **Federal Award Compliance - 2 CFR Part 200, including 2 CFR § 200.400.** Recipients and subrecipients must administer awards efficiently, comply with federal requirements and award terms,

maintain appropriate controls and consistent accounting practices, and adequately document costs charged to federal awards.

- **North Carolina Local Government Budget and Fiscal Control Act - N.C. Gen. Stat. §§ 159-7(b)(10) and 159-28.** As a North Carolina public authority, PWC must meet statutory budgeting, fiscal control, obligation, and disbursement requirements. The governing board authorizes grant conditions, appropriations, and fiscal policies that safeguard public funds.
- **Grant and Contract Requirements.** By approving the NCDEQ Funding Offer, the Board bound PWC to grant conditions requiring compliance with 2 CFR Part 200. The formal adoption documents compliance with the executed grant requirements.

Recommendation and Next Steps

Staff recommend that the Board of Commissioners approve the Allowable Costs and Cost Principles Policy. Approval will formalize PWC's compliance framework, improve consistency in grant administration, and help safeguard grant-funded investments.

After adoption, Financial Planning will provide DEQ with the Board meeting minutes and resolution as confirmation that PWC has the required policy in place.

Respectfully,

Rhonda Graham

Rhonda Graham
Chief Financial Officer

Allowable Costs and Cost Principles Policy

Adopted: 10/28/26

Allowable Costs and Cost Principles Policy

Policy Statement: The Fayetteville Public Works Commission's (PWC's) policy is to comply with all applicable federal and state laws and regulations regarding allowable and unallowable costs in accordance with Uniform Administrative Requirements, Cost Principles, and Audit Requirements for federal and state awards. Title 2 U.S. Code of Federal Regulations Part 200 (Uniform Guidance), specifically Subpart E, defines those items of cost that are allowable and which are unallowable.

Allowable Costs and Cost Principles Policy

1. **Purpose**
   a. Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards, commonly called Uniform Guidance (UG), specifically Subpart E, defines those items of cost that are allowable and which are unallowable.
   b. The Fayetteville Public Works Commission (PWC) shall adhere to all applicable cost principles governing the use of Federal Grants. This policy addresses the proper classification of both direct and indirect charges to federal grant-funded projects and enacts procedures to ensure that proposed actual expenditures are consistent with the grant award terms and all applicable federal regulations in the UG.
2. **Responsibility**
   a. Responsibility for following these guidelines lies with the CEO/General Manager and Chief Financial Officer (CFO), who are charged with the administration and financial oversight of federal grant awards. Further, all PWC employees and officials involved in obligating, administering, expending, or monitoring grant-funded projects should be well-versed in the categories of costs that are generally allowable or unallowable. Questions regarding cost allowability should be directed to the CFO or designee, and, when necessary, to the awarding agency for clarification.
3. **Guidelines**
   a. Cost Allowability Criteria
      i. Before a grant-funded project is approved or funds are obligated, designated personnel must review proposed costs for allowability and allocability. No obligations or expenditures may be incurred until cost allowability has been reviewed and approved. After costs are incurred, all expenditures must be reviewed again prior to payment to ensure compliance with allowable cost requirements. For a cost to be allowable, it must satisfy the following criteria:
         1. Be necessary and reasonable for the proper and efficient performance and administration of the grant program.
            a. A cost must be *necessary* to achieve a project objective. When determining whether a cost is necessary, consideration may be given to:
               i. Whether the cost is needed for the proper and efficient performance of the grant project.
               ii. Whether the cost is identified in the approved project budget or application.

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iii. Whether the cost aligns with identified needs based on results and findings from a needs assessment.

iv. Whether the cost addresses project goals and objectives and is based on program data.

b. A cost is *reasonable* if, in its nature and amount, it does not exceed that which would be incurred by a prudent person under the circumstances prevailing at the time the decision to incur the cost was made. For example, a cost is reasonable when sound business practices were followed, and purchases were comparable to market prices. When determining reasonableness of a cost, consideration must be given to:

i. Whether the cost is a type generally recognized as ordinary and necessary for the proper and efficient performance of the federal award.

ii. The restraints or requirements imposed by factors such as sound business practices; arm's-length bargaining; federal, state, and other laws and regulations; and terms and conditions of the award.

iii. Market prices for comparable goods or services for the geographic area.

iv. Whether PWC significantly deviates from its established practices and policies regarding the incurrence of costs, which may unjustifiably increase the award's cost.

2. **Be allocable to the federal award.** A cost is allocable to the award in accordance with the relative benefit received. This means that the grant program derived a benefit in proportion to the funds charged to the program. *For example, if 50 percent of a program manager's salary is paid with grant funds, PWC must document that the program manager spent at least 50 percent of his/her time on the grant program.*

3. **Be authorized and not prohibited under state or local laws or regulations.**

4. **Conform to any limitations or exclusions set forth in the principles, federal laws, award terms, and other governing regulations as to types or amounts of cost items.**

5. **Be consistent with policies, regulations, and procedures that apply uniformly to both the federal award and other activities of PWC.**

6. **Be accorded consistent treatment.** A cost MAY NOT be assigned to a federal award as a direct cost and also be charged to a federal award as an indirect cost. And a cost must be treated consistently for both federal award and non-federal award expenditures.

7. **Be determined in accordance with generally accepted accounting principles (GAAP) unless provided otherwise in the UG.**

8. **Be adequately documented.** All costs charged to federal awards must be supported by adequate documentation, including invoices, contracts, payroll records, and other source documentation. Documentation must demonstrate the nature, purpose, and allocability of the cost and be retained in accordance with applicable requirements.

b. Selected Items of Cost

i. The Uniform Guidance establishes specific rules for selected cost items at 2 C.F.R. §§ 200.420-200.475. When a cost is addressed in these sections, those rules control. Personnel responsible for cost determinations must review costs against these provisions. In addition,

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when State Law and/or program-specific rules deem a cost as unallowable, State Law and/or the program-specific requirements shall be followed.

c. Direct and Indirect Costs

i. Costs must be appropriately classified as direct or indirect and treated consistently in like circumstances. The PWC will ensure that costs are not charged both directly and indirectly to the same federal award.

ii. *Direct costs* are expenses that are specifically associated with a particular eligible project and that can be directly assigned to such activities relatively easily with a high degree of accuracy. Common examples of direct costs include salary and fringe benefits of personnel directly involved in undertaking an eligible project, equipment and supplies for the project, subcontracted service provider, or other materials consumed or expended in the performance of a grant-eligible project.

iii. *Indirect costs* are (1) costs incurred for a common or joint purpose benefitting more than one eligible project, and (2) not readily assignable to the project specifically benefited, without effort disproportionate to the results achieved. They are expenses that benefit more than one project or even more than one federal grant. Common examples of indirect costs include utilities, local telephone charges, shared office supplies, and administrative or secretarial salaries.

iv. For indirect costs, the PWC will default to and utilize up to a 15 percent de minimis rate of Modified Total Direct Costs (MTDC) for all federal awards, unless a formal Negotiated Indirect Cost Rate Agreement (NICRA) has been officially approved by a cognizant federal agency.

1. MTDC means that all direct salaries and wages, applicable fringe benefits (regardless of the period of performance of the subawards under the award). MTDC EXCLUDES equipment, capital expenditures, charges for patient care, rental costs, tuition remission, scholarships and fellowships, participant support costs, and the portion of each subaward in excess of $50,000. [See 2 CFR 200.1]

2. If a NICRA is subsequently negotiated and executed, the negotiated rate will immediately supersede the de minimis rate in accordance with the terms of that agreement.

3. *Threshold Restriction:* Per 2 CFR 200.7, if PWC's total direct federal funding exceeds $35,000,000 in any single fiscal year, it is ineligible for this de minimis election and must submit an indirect cost rate proposal to its cognizant federal agency within six months of fiscal year-end.

4. Cost Allowability Review Process

a. Preapproval Cost Allowability Review

i. Before a grant-funded project is authorized, the Corporate Development, Operations and Financial Planning Departments must review the proposed cost items within an estimated project budget to determine whether they are allowable and allocable and whether items will be charged as direct or indirect expenses. This review will occur concurrently with the project eligibility review before obligating or expending any funds.

1. PWC personnel must submit proposed projects to the Corporate Development Department for review. In addition to other required information, all proposed project submissions must delineate estimated costs by cost item.

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2. Along with a general review of project eligibility and conformance with other governing board management directives, if required, the Corporate Development, Operations, and Financial Planning Departments must review estimated costs for specific allowable cost requirements, budget parameters, indirect rates, fringe benefit rates, and those activities/costs that require pre-approval by the awarding agency.
3. If a proposed project includes a request for an unallowable cost, the Corporate Development Department will return the proposal to the requesting party for review and, if practicable, resubmission of corrected cost items.
4. Once a proposed project is pre-approved, PWC personnel responsible for implementing the project must conform actual obligations and expenditures to the pre-approved project budget.

b. Post-expenditure Cost Allowability Review

i. Once an expenditure is incurred related to an eligible project, and an invoice or other demand for payment is submitted to PWC, the Financial Planning Department must perform a second review to ensure that actual expenditures comprise allowable costs.

1. All invoices or other demands for payment must include a breakdown by cost item. The cost items should mirror those in the proposed project budget. If an invoice or other demand for payment does not include a breakdown by cost item, it will be returned to the project manager and/or the vendor, contractor, or subrecipient for correction.
2. The Financial Planning Department must review the individual cost items listed on the invoice or other demand for payment to determine their allowability and allocability.
3. If all cost items are deemed allowable and properly allocable, the Financial Planning Department must proceed through PWC's normal disbursement process.
4. If any cost item is deemed unallowable, the Financial Planning Department will notify the project management that a portion of the invoice or other demand for payment will not be paid with award funds. If PWC remains legally obligated by contract or otherwise to pay a disallowed cost item, it must identify other funds to cover the disbursement. The governing board must approve any allocation of other funds for this purpose.
5. The Financial Planning Department must retain appropriate documentation of budgeted items per project and actual obligations and expenditures of cost items per project.

5. Cost Transfers

a. Any cost transfers charged to a federal award that do not meet allowable cost requirements must be promptly removed and charged to a non-federal funding source. Cost transfers must be documented and supported.

b. Failure to adequately follow this policy and related procedures could result in questioned costs, audit findings, potential repayment of disallowed costs, and discontinuance of funding.

6. Effective Date

a. The Effective Date is the date that the policy/procedure becomes effective. If this is a policy, the Commission will set the effective date on the policy's approval date. The executive team will set procedure effective dates.

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Fayetteville Public Works Commission
Cash Flow Statement for September 2026
General Fund Bank Account

Beginning Balance as of 09/01/2026			**$90,154,683.97**
	Number of Transactions		
Utility Receipts:			
Customer Service Business Center	3,998	$	2,775,760.50
WF Lockbox	11,102	$	4,889,229.22
Kiosk Checks / Cash	570	$	136,248.52
Drafts	23,875	$	7,612,710.53
Bill2Pay	64,298	$	16,731,284.97
AdComp (Kiosk Credit Cards)	839	$	244,366.83
Western Union	3,748	$	766,041.96
E-Box	8,348	$	2,608,647.25
Receivables via ACH Wire	167	$	4,076,290.19
Miscellaneous Receipts	66	$	2,162,342.19
	Total Utility & Miscellaneous Receipts	$	42,002,922.16
Investments:			
Investments Matured: GF CD	0	$	-
Investments Matured: GF	2	$	2,350,000.00
Investment Matured: Gen Fuel	0	$	-
Investments Matured: WRSF	0	$	-
Investments Matured: ERSF	0	$	-
Investments Matured: Annex	0	$	-
Investments Matured: NCDOT	0	$	-
Investment Interest Receipts: GF	20	$	791,433.48
Investment Interest Receipts: GF Debt Service	0	$	-
Investment Interest Receipts: Gen Fuel	0	$	-
Investment Interest Receipts: ERSF	1	$	14,775.00
Investment Interest Receipts: WRSF	0	$	-
Investment Interest Receipts: Annex	1	$	55,950.00
Investment Interest Receipts: NCDOT	2	$	105,200.00
	Total Investment Receipts	$	3,317,358.48
	Grand Total of Receipts	$	45,320,280.64
Vendor ACH Payments Issued	350	$	(24,592,381.38)
Employee Reimbursements	28	$	(15,434.54)
Accounts Payable Checks Issued	852	$	(1,482,099.47)
Commercial Credit Card Payments	31	$	(43,090.02)
HSF Vendor Payments	0	$	-
Investments Purchased: GF	2	$	(3,915,995.61)
Investments Purchased: GF Debt Service	0	$	-
Investments Purchased: ERSF/WRSF	0	$	-
Investments Purchased: Annex Reserve	0	$	-
Investments Purchased: NCDOT	0	$	-
Vendor Services Wired Payments	33	$	(4,776,469.85)
Transfers: NCCMT GF	0	$	-
Transfers: WF TPA Health Account	2	$	(1,000,000.00)
Transfers: TPA Workers Comp Account	0	$	-
Transfers: BONY	0	$	-
Transfers: HSF Account	0	$	-
Returned Checks	20	$	(50,000.53)
Returned Drafts	15	$	(59,217.18)
Returned Bill2Pay	180	$	(60,215.80)
Returned E-Box	2	$	(132.10)
Returned Western Union	3	$	(1,235.00)
Returned AdComp	0	$	-
Payroll	2	$	(3,232,245.60)
	Total Disbursements	$	(39,228,517.08)
Ending 09/30/2026		$	96,246,447.53

Fayetteville Public Works Commission
Cash Flow Statement for September 2026
General Fund Bank Account

Checks Over $25,000.00

Vertexone Software LLC	CHECK	$	(225,785.00)
Bbp Sales LLC	CHECK	$	(77,344.14)
Kubra	CHECK	$	(49,594.00)
Mitcham And Company, INC	CHECK	$	(95,069.50)
Viking Painting LLC	CHECK	$	(148,295.00)
The Republik Corporation	CHECK	$	(30,146.33)
Premier Equipment	CHECK	$	(305,000.00)
DBH Fayetteville LLC	CHECK	$	(53,000.00)
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
	CHECK	$	-
		$	-
Total Checks		$	(984,233.97)

Wire Payments over $25,000.00:

SALES TAX	WIRE	$	(350,000.00)
CCPMT	WIRE	$	(61,051.83)
PAYROLL WIRE: ADP	WIRE	$	(617,296.85)
PAYROLL WIRE: EMPOWER	WIRE	$	(141,138.30)
PAYROLL WIRE: LGERS	WIRE	$	(977,460.61)
SALES TAX	WIRE	$	(350,000.00)
CCPMT	WIRE	$	(40,233.85)
CCPMT	WIRE	$	(40,130.17)
PAYROLL WIRE: ADP	WIRE	$	(652,902.80)
PAYROLL WIRE: EMPOWER	WIRE	$	(139,403.35)
SALES TAX	WIRE	$	(856,028.73)
SALES TAX	WIRE	$	(350,000.00)
CCPMT	WIRE	$	(41,202.60)
CCPMT	WIRE	$	(51,793.37)
	WIRE	$	-
	WIRE	$	-
	WIRE	$	-
	WIRE	$	-
	WIRE	$	-
	WIRE	$	-
Total Wires		$	(4,668,642.46)

Vendor ACH Payments over $25,000.00:

Ardurra Group INC.	ACH	$	(70,296.75)
Booth & Associates, LLC	ACH	$	(42,261.47)
Cape Fear Water Solutions, INC	ACH	$	(57,459.34)
Ferguson Enterprises LLC	ACH	$	(589,908.84)
Ge Vernova International	ACH	$	(899,827.20)
Mckim & Creed INC.	ACH	$	(28,854.13)
Moorman, Kizer & Reitzel, INC.	ACH	$	(26,533.01)
Oltrin Solutions, LLC	ACH	$	(44,918.02)
Osi Soft, LLC	ACH	$	(26,814.20)
Pike Electric, LLC	ACH	$	(145,127.68)
Tmg Consulting, INC.	ACH	$	(41,374.59)
Transamerican Power Products	ACH	$	(33,391.00)
Workflow Concepts, INC.	ACH	$	(42,000.00)
Pencco, INC.	ACH	$	(89,080.60)
Border States Electric	ACH	$	(26,721.94)
Cdm Smith	ACH	$	(27,982.33)
Franklin Covey Client Sales, INC.	ACH	$	(26,500.00)
Mckim & Creed INC.	ACH	$	(153,424.84)
Rcc Global LLC	ACH	$	(81,312.00)
River City Construction INC	ACH	$	(30,942.45)
T.A. Loving Co. INC.	ACH	$	(991,305.72)
Doxim Utilitec, LLC	ACH	$	(62,994.56)
Edwards INC.	ACH	$	(41,473.75)
Oltrin Solutions, LLC	ACH	$	(27,591.11)
Pike Electric, LLC	ACH	$	(58,165.56)
Potter Oil And Tire Company, INC.	ACH	$	(30,341.34)
Utility Service Co., INC.	ACH	$	(299,985.00)
Wesco Distribution - Utility	ACH	$	(53,372.62)
Wilson Clearing & Mulching,Inc	ACH	$	(125,050.00)
Pencco, INC.	ACH	$	(51,242.40)
Public Works Commission-03090	ACH	$	(58,784.31)
Olde Fayetteville Insurance	ACH	$	(62,972.80)
Duke Energy	ACH	$	(13,637,003.53)
Ardurra Group INC.	ACH	$	(88,209.55)
Brenntag Mid-South, LLC	ACH	$	(38,935.20)
Bt Energy	ACH	$	(59,114.34)
Cdm Smith	ACH	$	(120,216.89)
Directional Services, INC.	ACH	$	(133,868.08)
Duncan Weinberg Genzer & Pembroke, P.C.	ACH	$	(39,046.00)
Insituform Technologies LLC	ACH	$	(648,865.69)
Looks Great Services Of Ms, INC.	ACH	$	(144,195.00)
Mechanical Jobbers Marketing INC.	ACH	$	(468,182.99)
Pike Electric, LLC	ACH	$	(110,686.03)
U S Dept Of Energy	ACH	$	(56,966.13)
Apogee Interactive, INC	ACH	$	(103,809.00)
Ardurra Group INC.	ACH	$	(68,897.23)
Brenntag Mid-South, LLC	ACH	$	(36,968.17)
Brightly Software INC	ACH	$	(25,588.42)
Cape Fear Water Solutions, INC	ACH	$	(58,363.17)
Concentra	ACH	$	(34,916.51)
Esri, INC.	ACH	$	(96,621.00)
Gds Associates, INC.	ACH	$	(44,647.47)
Looks Great Services Of Ms, INC.	ACH	$	(42,899.67)
McDonald Materials, INC.	ACH	$	(27,871.93)
Mckim & Creed INC.	ACH	$	(136,454.24)
Mechanical Jobbers Marketing INC.	ACH	$	(114,077.82)
Mythics, LLC	ACH	$	(150,924.86)
Nerc	ACH	$	(25,143.59)
Oltrin Solutions, LLC	ACH	$	(36,224.74)
Piedmont Truck Center INC.	ACH	$	(415,515.00)
Potter Oil And Tire Company, INC.	ACH	$	(36,131.67)
Sun Life Assurance Company Of Canada	ACH	$	(44,656.05)
Sunstates Security, LLC	ACH	$	(30,445.80)
Synagro Central, LLC	ACH	$	(106,285.91)
Utility Service Co., INC.	ACH	$	(245,480.00)
Wesco Distribution - Utility	ACH	$	(32,698.40)
Xylem Dewatering Solutions, INC.	ACH	$	(107,941.31)
Pencco, INC.	ACH	$	(70,880.95)
County of Harnett	ACH	$	(113,332.66)
City Of Fayetteville	ACH	$	(1,057,197.53)
	ACH	$	-
	ACH	$	-
	ACH	$	-

Fayetteville Public Works Commission
Cash Flow Statement for September 2026
Disbursements for September 2026

Meter Fund

		-
Void		-
Total	$	-

AP Checks
250345 - 251197

		(1,495,381.64)
Void		(13,282.17)
Total	$	(1,482,099.47)

Commercial Payments
25484 - 25514

		(43,674.96)
Void		(584.94)
Total	$	(43,090.02)

Vendor ACH / Employee ACH
7596 - 7973

Vendor ACH		(24,902,616.00)
Employee ACH		(15,434.54)
Subtotal		(24,918,050.54)
Void		(310,234.62)
Combined Total	$	(24,607,815.92)

High Speed Fiber

		-
Void		-
Total	$	-

Public Works Commission
Bad Debt Report

Reporting Period: **Sep-26**
Dates Covered: **Jun-26**

List of Residential Accounts over $500.00

1	501.42	28	624.32	55	906.73
2	501.45	29	633.84	56	928.29
3	502.78	30	636.22	57	961.49
4	505.57	31	639.68	58	964.60
5	507.86	32	640.60	59	975.15
6	511.12	33	643.62	60	992.10
7	514.24	34	650.30	61	996.48
8	516.40	35	652.12	62	1,026.95
9	532.76	36	673.38	63	1,028.26
10	532.88	37	688.71	64	1,125.04
11	533.71	38	700.78	65	1,151.50
12	535.19	39	710.58	66	1,348.99
13	535.55	40	715.86	67	1,473.21
14	540.57	41	724.48	68	1,473.56
15	546.91	42	758.89	69	1,479.57
16	557.52	43	774.10	70	2,439.62
17	564.29	44	797.29	71	2,722.95
18	568.59	45	818.31	72	2,844.99
19	574.63	46	837.67		
20	583.31	47	838.96		
21	584.29	48	842.62		
22	589.55	49	843.28		
23	602.65	50	877.61		
24	605.15	51	886.30		
25	607.08	52	888.50		
26	614.12	53	890.73		
27	620.82	54	902.78		

60,021.42

List of Non Residential Accounts over $500.00

1	866.76
2	1,426.02
3	1,464.88

3,757.66

Public Works Commission
Bad Debt Report

Reporting Period:	**Sep-26**	
Dates Covered:	**Jun-26**	
Beginning Net YTD Bad Debt Writeoffs		278,729.63
Amount to Bad Debt this Period		125,560.82
Recovered this Period		(59,685.89)
Ending Net YTD Bad Debt Writeoffs		344,604.56
Total Accounts Written of this Period		125,560.82

ANALYSIS OF UNCOLLECTABLE ACCOUNTS:

RESIDENTIAL ACCOUNTS:

252	Accounts $250.00 or less	26,272.27	
98	Accounts $250.01 to $500.00	33,737.94	
72	Accounts OVER $500.00	60,021.42	
422	**TOTAL RESIDENTIAL:**	**120,031.63**	-

NON RESIDENTIAL ACCOUNTS:

7	Accounts $500.00 or less	1,771.53	
3	Accounts over $500.00	3,757.66	
10	**TOTAL NON RESIDENTIAL:**	**5,529.19**	-

Approved to be placed in the uncollectibles:

R Graham
Rhonda Graham (Oct 5, 2026 14:48:33 EDT)

Rhonda Graham, CFO

February 2026 Overall Monthly Performance
8-PBPT

Customer Utility Payments By Payment Type														Percentage Comps:		
Payment Type	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Sep-26**	**FY26 (Jul 25-June 26)**	**FY27 (July - Current)**
Web Payment	50,948	54,701	50,838	53,917	55,513	52,661	54,014	54,867	55,029	53,069	56,919	47,051	46,590	39.91%	45.89%	42.53%
Bank Draft	23,479	23,328	23,560	23,580	23,637	23,648	23,698	23,708	23,803	23,921	23,904	23,813	23,875	20.45%	20.25%	20.22%
Bill2Pay IVR	16,765	17,566	15,139	16,663	16,604	16,201	16,659	16,710	16,429	15,904	15,103	16,811	17,708	15.17%	14.23%	14.02%
Mail	12,363	12,647	9,825	12,765	10,702	11,445	10,391	10,826	10,041	9,684	9,729	10,256	11,102	9.51%	9.47%	8.78%
Online Banking / EBox	8,143	9,024	7,567	8,809	7,506	8,059	7,706	7,969	7,760	8,190	8,801	7,884	8,348	7.15%	6.99%	7.07%
Drive Thru	4,073	4,269	3,488	4,443	3,869	3,839	3,822	3,882	3,771	3,819	4,043	3,861	3,998	3.42%	3.38%	3.36%
Western Union	3,333	3,541	3,343	3,436	3,035	3,184	3,367	3,555	3,564	3,554	3,670	3,513	3,748	3.21%	2.92%	3.09%
Kiosk	796	879	724	253	764	673	691	736	724	709	946	972	1,364	1.17%	0.63%	0.93%
Totals	119,900	125,955	114,484	123,866	121,630	119,710	120,348	122,253	121,121	118,850	123,115	114,161	116,733	100.00%	100.00%	100.00%
Revised 10.05.2026 SS																

PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
ELECTRIC

FOR THE PERIOD ENDING AUGUST 31, 2026

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	Budget Variance	% Change YTD Actuals vs Budget	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues													
Sales of Electricity	21,759,100	22,125,600	19,855,900	366,500	2,269,700	42,264,900	43,757,600	40,306,000	1,492,700	3.53%	3,451,600	8.56%	217,912,600
Power Supply Adjustment	1,091,900	1,073,500	634,400	(18,400)	439,100	2,119,700	2,144,800	1,285,500	25,100	1.18%	859,300	66.85%	12,571,300
Other Sales Electricity	1,162,800	1,046,900	1,037,800	(115,900)	9,100	2,343,600	2,160,500	2,074,900	(183,100)	-7.81%	85,600	4.13%	13,928,600
Butler Warner Generation Plant Lease	230,000	347,900	119,800	117,900	228,100	655,000	786,400	858,100	131,400	20.06%	(71,700)	-8.36%	4,200,000
Other Operating Revenues	1,159,200	1,254,800	1,536,600	95,600	(281,800)	2,325,800	2,578,300	3,024,500	252,500	10.86%	(446,200)	-14.75%	13,852,200
Other Revenues	355,100	225,500	157,900	(129,600)	67,600	710,200	1,200	421,700	(709,000)	-99.83%	(420,500)	-99.72%	4,261,700
Operating Revenues Total	**25,758,100**	**26,074,200**	**23,342,400**	**316,100**	**2,731,800**	**50,419,200**	**51,428,800**	**47,970,700**	**1,009,600**	**2.00%**	**3,458,100**	**7.21%**	**266,726,400**
Power Supply and Maintenance													
Power Supply	16,572,100	13,471,500	10,036,100	3,100,600	3,435,400	27,983,700	27,336,700	21,665,100	647,000	2.31%	5,671,600	26.18%	128,084,800
Coal Ash	222,100	222,500	253,300	(400)	(30,800)	444,800	445,300	507,000	(500)	-0.11%	(61,700)	-12.17%	2,448,300
Maintenance of Generation Plant	670,500	551,500	633,900	119,000	(82,400)	1,300,900	926,600	1,048,600	374,300	28.77%	(122,000)	-11.63%	7,576,800
Power Supply and Maintenance Total	**17,464,700**	**14,245,500**	**10,923,300**	**3,219,200**	**3,322,200**	**29,729,400**	**28,708,600**	**23,220,700**	**1,020,800**	**3.43%**	**5,487,900**	**23.63%**	**138,109,900**
Operating Revenues Available for Operating Expenses Tota	**8,293,400**	**11,828,700**	**12,419,100**	**3,535,300**	**(590,400)**	**20,689,800**	**22,720,200**	**24,750,000**	**2,030,400**	**9.81%**	**(2,029,800)**	**-8.20%**	**128,616,500**
Trans. And Distr. Expenses	3,022,200	2,722,200	3,059,300	300,000	(337,100)	5,842,500	4,731,400	4,653,500	1,111,100	19.02%	77,900	1.67%	37,560,300
G&A Expenses	2,400,000	2,198,000	2,664,800	202,000	(466,800)	5,610,600	5,020,600	4,622,200	590,000	10.52%	398,400	8.62%	32,992,200
Debt Interest Expense	521,400	512,900	332,300	8,500	180,600	1,042,600	1,304,000	672,900	(261,400)	-25.07%	631,100	93.79%	6,249,300
Depreciation Expense	2,180,700	1,855,600	1,833,400	325,100	22,200	4,361,400	3,640,000	3,553,000	721,400	16.54%	87,000	2.45%	26,168,700
Operating Expenses Total	**8,124,300**	**7,288,700**	**7,889,800**	**835,600**	**(601,100)**	**16,857,100**	**14,696,000**	**13,501,600**	**2,161,100**	**12.82%**	**1,194,400**	**8.85%**	**102,970,500**
Operating Result Total	**169,100**	**4,540,000**	**4,529,300**	**4,370,900**	**10,700**	**3,832,700**	**8,024,200**	**11,248,400**	**4,191,500**	**109.36%**	**(3,224,200)**	**-28.66%**	**25,646,000**
Aid to Construction, Grants and SDF	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	10,500,000
Payment in Lieu of Taxes (PILOT)	(1,057,200)	(1,057,200)	(1,005,400)	-	(51,800)	(2,114,400)	(2,114,400)	(2,010,800)	-	0.00%	(103,600)	5.15%	(12,686,400)
Intergovernmental Revenues (Expenses)	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Change in Net Position	**(888,100)**	**3,482,800**	**3,523,900**	**4,370,900**	**(41,100)**	**1,718,300**	**5,909,800**	**9,237,600**	**4,191,500**	**243.93%**	**(3,327,800)**	**-36.02%**	**23,459,600**
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	100.00%	-	100%	-
Change in Net Position	**(888,100)**	**3,482,800**	**3,523,900**	**4,370,900**	**(41,100)**	**1,718,300**	**5,909,800**	**9,237,600**	**4,191,500**	**243.93%**	**(3,327,800)**	**-36.02%**	**23,459,600**
Revenues and Budgetary Appr.													
Total Revenues	25,758,100	26,074,200	23,342,400	316,100	2,731,800	50,419,200	51,428,800	47,970,700	1,009,600	2.00%	3,458,100	7.21%	277,226,400
Budgetary Appropriations	6,023,000	3,196,800	1,360,200	(2,826,200)	1,836,600	6,138,500	3,418,400	3,961,200	(2,720,100)	-44.31%	(542,800)	-13.70%	20,132,500
Accounts Receivable - City	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Notes Receivable - Coal Ash Adjustment	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Revenues and Budgetary Appr. Total	**31,781,100**	**29,271,000**	**24,702,600**	**(2,510,100)**	**4,568,400**	**56,557,700**	**54,847,200**	**51,931,900**	**(1,710,500)**	**-3.02%**	**2,915,300**	**5.61%**	**297,358,900**
Expenditures													
Total Operating Expenses	26,646,200	22,591,400	19,818,500	4,054,800	2,772,900	48,700,900	45,519,000	38,733,100	3,181,900	6.53%	6,785,900	17.52%	253,766,800
Depreciation/Amortization Adjustment	(2,156,000)	(1,830,900)	(1,811,700)	(325,100)	(19,200)	(4,312,000)	(3,590,600)	(3,509,500)	(721,400)	16.73%	(81,100)	2.31%	(25,872,100)
Other Deductions	-	(834,100)	149,300	834,100	(983,400)	-	(781,700)	344,900	781,700	100.00%	(1,126,600)	-326.65%	-
Capital Expenditures	3,133,800	1,924,400	2,188,900	1,209,400	(264,500)	6,052,600	4,314,100	4,971,800	1,738,500	28.72%	(657,700)	-13.23%	39,437,000
Debt Related Payments	256,900	219,600	69,600	37,300	150,000	565,300	311,500	416,700	253,800	44.90%	(105,200)	-25.25%	5,701,400
Appropriations to Other Funds	2,592,000	1,719,200	1,380,700	872,800	338,500	4,508,300	3,724,600	3,394,600	783,700	17.38%	330,000	9.72%	24,325,800
Expenditures Total	**30,472,900**	**23,789,600**	**21,795,300**	**6,683,300**	**1,994,300**	**55,515,100**	**49,496,900**	**44,351,600**	**6,018,200**	**10.84%**	**5,145,300**	**11.60%**	**297,358,900**

PUBLIC WORKS COMMISSION
RECAP OF REVENUES AND EXPENDITURES
WATER/WASTEWATER
FOR THE PERIOD ENDING AUGUST 31, 2026

UNAUDITED - SUBJECT TO CHANGE

ROUNDED TO THE NEAREST HUNDRED

Description	Budget	Current Month Actual	Prior Year	Budget Variance	Actual Difference	Budget	Year-to-Date Actual	Prior Year	YTD Budget Variance	% Change YTD Actuals to Budget	Actual Difference	% Change Current Year Prior Year	Annual Budget
Operating Revenues													
Sales of Water	6,075,300	5,790,600	5,393,100	(284,700)	397,500	12,000,700	11,696,300	10,746,900	(304,400)	-2.54%	949,400	8.83%	67,442,000
Other Sales of Water	723,700	558,800	689,900	(164,900)	(131,100)	1,434,900	1,167,700	1,331,800	(267,200)	-18.62%	(164,100)	-12.32%	7,659,200
Sales of Wastewater	7,187,200	7,189,600	6,756,100	2,400	433,500	14,369,100	14,300,500	13,362,400	(68,600)	-0.48%	938,100	7.02%	83,998,200
Other Sales of Wastewater	119,700	104,200	64,000	(15,500)	40,200	237,100	196,200	178,500	(40,900)	-17.25%	17,700	9.92%	1,229,300
Other Operating Revenues	1,184,200	1,244,600	1,364,000	60,400	(119,400)	2,362,300	2,403,700	2,558,700	41,400	1.75%	(155,000)	-6.06%	13,973,800
Other Revenues	417,200	430,200	420,000	13,000	10,200	834,400	930,600	770,200	96,200	11.53%	160,400	20.83%	5,006,700
Operating Revenues Total	**15,707,300**	**15,318,000**	**14,687,100**	**(389,300)**	**630,900**	**31,238,500**	**30,695,000**	**28,948,500**	**(543,500)**	**-1.74%**	**1,746,500**	**6.03%**	**179,309,200**
Operating Expenses													
Water Treatment Facilities	1,742,800	1,651,900	1,967,600	90,900	(315,700)	3,398,700	3,046,600	3,287,300	352,100	10.36%	(240,700)	-7.32%	23,333,400
Water Distribution System	793,100	541,600	605,600	251,500	(64,000)	1,711,100	1,304,300	1,188,900	406,800	23.77%	115,400	9.71%	10,281,600
Wastewater Collection System	1,067,200	703,500	1,071,100	363,700	(367,600)	2,079,500	1,280,600	1,710,100	798,900	38.42%	(429,500)	-25.12%	13,320,300
Water Reclamation Facilities	803,400	741,300	859,300	62,100	(118,000)	1,630,300	1,373,800	1,420,800	256,500	15.73%	(47,000)	-3.31%	10,408,300
Residuals Management	26,100	25,300	28,100	800	(2,800)	52,900	51,700	47,000	1,200	2.27%	4,700	10.00%	472,700
G&A Expenses	2,460,400	2,134,200	2,369,600	326,200	(235,400)	5,715,200	5,140,600	4,387,600	574,600	10.05%	753,000	17.16%	35,112,700
Debt Interest Expense	1,450,300	1,471,600	1,149,300	(21,300)	322,300	2,900,600	3,284,100	2,301,700	(383,500)	-13.22%	982,400	42.68%	18,948,800
Depreciation Expense	2,918,400	2,722,700	2,481,000	195,700	241,700	5,836,800	5,446,800	4,985,100	390,000	6.68%	461,700	9.26%	35,020,800
Operating Expenses Total	**11,261,700**	**9,992,100**	**10,531,600**	**1,269,600**	**(539,500)**	**23,325,100**	**20,928,500**	**19,328,500**	**2,396,600**	**10.27%**	**1,600,000**	**8.28%**	**146,898,600**
Operating Result Total	**4,445,600**	**5,325,900**	**4,155,500**	**880,300**	**1,170,400**	**7,913,400**	**9,766,500**	**9,620,000**	**1,853,100**	**23.42%**	**146,500**	**1.52%**	**32,410,600**
Aid to Construction, Grants and SDF	124,900	134,000	526,800	9,100	(392,800)	249,800	203,600	2,073,600	(46,200)	-18.49%	(1,870,000)	-90.18%	2,362,500
Special Item - PFSA Settlement	-	-	-	-	-	-	-	(100)	-	100.00%	100	-100.00%	-
Intergovernmental Revenues (Expenses)	135,400	23,300	8,100	(112,100)	15,200	270,800	30,900	17,300	(239,900)	-88.59%	13,600	78.61%	1,625,000
Change in Net Position	**4,705,900**	**5,483,200**	**4,690,400**	**777,300**	**792,800**	**8,434,000**	**10,001,000**	**11,710,800**	**1,567,000**	**18.58%**	**(1,709,900)**	**-14.60%**	**36,398,100**
Appropriations from/(to) Other Funds	-	-	-	-	-	-	-	-	-	100.00%	-	100%	-
Change in Net Position	**4,705,900**	**5,483,200**	**4,690,400**	**777,300**	**792,800**	**8,434,000**	**10,001,000**	**11,710,800**	**1,567,000**	**18.58%**	**(1,709,900)**	**-14.60%**	**36,398,100**
Revenues and Budgetary Appr.													
Total Revenues	15,967,600	15,475,300	15,222,000	(492,300)	253,300	31,759,100	30,929,500	31,039,300	(829,600)	-2.61%	(109,800)	-0.35%	183,296,700
Budgetary Appropriations	793,200	792,600	693,700	(600)	98,900	1,586,400	1,585,800	1,389,100	(600)	-0.04%	196,700	14.16%	9,618,600
Revenues and Budgetary Appr. Total	**16,760,800**	**16,267,900**	**15,915,700**	**(492,900)**	**352,200**	**33,345,500**	**32,515,300**	**32,428,400**	**(830,200)**	**-2.49%**	**86,900**	**0.27%**	**192,915,300**
Expenditures													
Total Operating Expenses	11,261,700	9,992,100	10,531,600	1,269,600	(539,500)	23,325,100	20,928,500	19,328,500	2,396,600	10.27%	1,600,000	8.28%	146,898,600
Depreciation/Amortization Adjustment	(2,800,500)	(2,599,200)	(2,363,100)	(201,300)	(236,100)	(5,601,000)	(5,199,800)	(4,749,300)	(401,200)	7.16%	(450,500)	9.49%	(33,605,600)
Other Deductions	-	560,500	36,400	(560,500)	524,100	-	683,400	(32,800)	(683,400)	100.00%	716,200	-2183.54%	-
Capital Expenditures	2,780,200	627,400	960,500	2,152,800	(333,100)	3,459,300	1,248,300	2,034,800	2,211,000	63.91%	(786,500)	-38.65%	34,252,000
Debt Related Payments	258,800	219,600	81,200	39,200	138,400	569,100	324,000	393,500	245,100	43.07%	(69,500)	-17.66%	20,351,200
Special Item	-	-	-	-	-	-	-	-	-	100.00%	-	100.00%	-
Appropriations to Other Funds	1,418,600	1,621,300	1,320,300	(202,700)	301,000	2,837,200	3,121,100	2,638,400	(283,900)	-10.01%	482,700	18.30%	25,019,100
Expenditures Total	**12,918,800**	**10,421,700**	**10,566,900**	**2,497,100**	**(145,200)**	**24,589,700**	**21,105,500**	**19,613,100**	**3,484,200**	**14.17%**	**1,492,400**	**7.61%**	**192,915,300**

CAREER OPPORTUNITIES

POWER PLANT INSTRUMENTATION & CONTROL TECHNICIAN (10655)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
408

Locations
Fayetteville, NC, United States

Work Locations
PWC BUTLER-WARNER GENERATION PLANT

Posting Visibility
External

Full Time or Part Time
Full time

Travel Required
No

Posting Date
10/21/26

Published Job End Date
10/28/26 12:00 AM

Workplace
On-site

Schedule
Monday - Friday 7:00 AM - 3:30 PM Extended hours and overtime as required

Salary Range
Grade 408 $29.58-$38.98/ Hourly

CAREER OPPORTUNITIES

W/R FACILITIES IE&C TECHNICIAN (10682)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
407

Locations
Fayetteville, NC, United States

Work Locations

Posting Visibility
Internal and External

Full Time or Part Time
Full time

Travel Required
No

Posting Date
10/20/26

Published Job End Date
11/3/26 5:00 PM

Schedule
12 HOUR ROTATING SHIFT

Salary Range
GRADE 407 $26.26 - $34.59 HOURLY

CAREER OPPORTUNITIES

GROUNDWORKER (10681)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
405

Locations
Fayetteville, NC, United States

Work Locations

Posting Visibility
Internal and External

Full Time or Part Time
Full time

Travel Required
No

Posting Date
10/20/26

Published Job End Date
11/3/26 12:00 AM

Workplace
On-site

Schedule
Monday-Thursday 6:30 AM-4:30 PM on-call and extended hours as needed

Salary Range
Grade- 405 $20.95-$27.59/hourly

CAREER OPPORTUNITIES

W/R EQUIPMENT OPERATOR-HEAVY CONSTRUCTION (10669)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
405X

Locations
Fayetteville, NC, United States

Work Locations

Posting Visibility
Internal

Full Time or Part Time
Full time

Travel Required
No

Posting Date
10/14/26

Published Job End Date
10/28/26 12:00 AM

Schedule
MONDAY-FRIDAY 7:00AM-3:30PM WITH ON CALL DUTIES AS ASSIGNED

Salary Range
GRADE 405X $22.63-$29.81 HOURLY

CAREER OPPORTUNITIES

W/R TREATMENT PLANT OPERATOR (10662)

Job Info

Organization
Fayetteville Public Works Commission

Job Grade
406

Locations
Fayetteville, NC, United States

Work Locations
PWC GLENVILLE LAKE WATER TREATMENT FACILITY

Posting Visibility
External

Full Time or Part Time
Full time

Travel Required
No

Posting Date
10/13/26

Schedule
12 HOUR ROTATING SHIFT. NIGHTS AND WEEKENDS

Salary Range
GRADE 406 $23.29-$30.68 HOURLY