



FAYETTEVILLE PUBLIC WORKS COMMISSION

PROCUREMENT DEPARTMENT

<https://www.faypwc.com/bids/>

Bid Addendum

PWC Number: PWC2627018

Bid Title: Turbine-Generator Maintenance, Repair, Materials, and Outage Support

Bid Opening Date and Time: October 26, 2026, at 4:00 p.m.

Addendum Number: 1

Addendum Date: October 13, 2026

Procurement Manager: *Nikole Bohannon*
procurement@faypwc.com

1. Addenda acknowledgement is required within the IFB Bid Pricing Form.
2. The solicitation is hereby modified as follows:
 - M1. RFB Schedule** – Deadline for Submission is hereby extended to October 26, 2026, at 4:00 p.m. EST.
 - M2. RFB Document** – The RFB Document footers are hereby modified as: PWC2627018 – Turbine-Generator Maintenance, Repair, materials and Outage Support.
3. Following are questions received about the solicitation and the SME's answers to the questions
 - Q1.** What outages are you anticipating over the coming year that would be covered under the service agreement? (Units, inspection types, windows, durations, and any 2028–29 plans.)

A1.	Unit(s)	Scope	Outage Season (Spring/Fall)	Year
	All	Borescope Inspection	Spring	2027
	CT8	Generator Field Re-wind and stator inspection	Spring	2027
	CT2	Generator Field Re-wind and stator inspection	Fall	2027
	All	Borescope Inspection	Spring	2028
	CT3	Generator Field Re-wind and stator inspection	Fall	2028
	CT3 or CT7	HGP Inspection	Fall	2028
	All	Borescope Inspection	Spring	2029
	CT4	Generator Field Re-wind and stator inspection	Spring	2029
	CT6	Generator Field Re-wind and stator inspection	Fall	2029
	CT6 or CT7	HGP Inspection	Fall	2029

Q2. Fired hours, starts, and last inspection date and findings per unit?

A2.	Unit	Fired Hours	Starts	Last Event
	CT1	24032.8	2501	Major overhaul Spring 2024
	CT2	22163.5	2434	Major overhaul Fall 2022
	CT3	21604.3	2350	Major overhaul Fall 2021
	CT4	7607.8	1271	Major overhaul Fall 2025

CT5	7275.4	1214	Major overhaul Fall 2026
CT6	21762.4	2369	Major overhaul Fall 2024
CT7	21428.4	2299	Major overhaul Fall 2020
CT8	22908.7	2432	Major overhaul Fall 2023

- Q3.** Is there a required pricing format?
- A3.** Bidders may submit pricing in their own format. The pricing structure shall be attached to the Bid Pricing Form and must include, at a minimum, labor rates, field engineering rates, craft labor rates, material markups, repair pricing, logistics costs, project management fees, and time-and-material rates.
- Q4.** Will you accept a liability cap and mutual consequential-damages waiver without non-responsiveness?
- A4.** Bidders may identify any requested exception to the liability cap and mutual consequential-damages waiver without non-responsiveness on Attachment G for PWC's review; however, acceptance of the exception is not guaranteed.
- Q5.** What does "balance-of-plant" work include?
- A5.** Any unit- or plant-related work associated with the equipment identified in the RFB that the successful bidder is qualified to perform.
- Q6.** What new, repaired, or refurbished parts does PWC currently have for the covered units?
- A6.** PWC maintains at least one set of capital parts for the GE 5001P combustion turbines, two spare rotors, and various pumps and motors needed to support unit maintenance and reliability.
- Q7.** What does PWC want quoted for repair services? Please list the components expected to need repair (e.g., combustion hardware, HGP parts, rotors, casings, generator components).
- A7.** For each outage, the successful bidder will provide repair quotes as needed for capital parts, hot gas path components, turbine and compressor rotor inspections and refurbishment, and generator components.
- Q8.** Does PWC have work of scope for the Field Service portion (CI, HGP, Major, Borescopes, Steam Minor/Major, and Generator Inspection) you would like us to quote to?
- A8.** The RFB is not based on a single, specific field-service scope. It is intended to establish an agreement for the maintenance, repair, outage support, and related services identified in the solicitation. PWC will issue specific work orders, including the applicable scope and requirements, under the resulting agreement.
- Q9.** Confirm the DOR for tooling, cranes/riggers, and parts; who covers scaffolding, insulation, and waste?
- A9.** PWC will manage all third-party contracts, including cranes and rigging, scaffolding, insulation, and equipment rentals. The successful bidder will supply all tooling needed to complete the outage scope.
- Q10.** Expected emergency response and mobilization time?
- A10.** On-site support is expected within 48 hours, subject to the severity of the emergency.
- Q11.** Any bid, performance, or payment bonds?
- A11.** No.
- Q12.** Does PWC have a cross section drawing you're able to share of the A10 Steam Turbine?
- A12.** Yes. PWC has access to the relevant technical information and drawings and can provide them to the awarded Vendor.
- Q13.** Do the 2nd stage shroud blocks have the axial/radial locator pins?

- A13.** The 2nd stage shroud blocks have radial locator pins.
- Q14.** Are both domestic and international companies eligible to participate in the tender?
- A14.** Yes, both domestic and international companies are eligible to participate.
- Q15.** Could you please provide the part numbers of the capital parts included in the tender scope?
- A15.**
- TRANSITION PIECES (10PC), 43E0237G003
 - COMBUSTION LINER (1PC), 353B4260G004
 - COMBUSTION LINER (1PC), 353B4260G002
 - COMBUSTION LINER (2PC), 353B4260G001
 - COMBUSTION LINER (6PC), 353B4260G003
 - NOZZLES 2ND STAGE, 948E0716G002
 - NOZZLES 1ST STAGE, 948E0715G017
 - ROTOR, FR51 PA HD MS5001
 - SHROUD 1ST STAGE, 339A9970G004
 - SHROUD 2ND STAGE, 339A9971G002
 - STATOR KIT, 106L1698G002
 - BUCKET 1ST STAGE, 314B7158G013
 - BUCKET 2ND STAGE, 361B6349G001
 - IGV BLADES, 151D8782P001
- Q16.** Could you please provide the planned maintenance schedule for the contractual period, including the planned inspections, parts requirements, and repairs for each unit? If the complete maintenance schedule is not yet available, could you please provide the planned inspection dates, inspection types, and relevant parts history for each unit?
- A16.** Please refer to the response for question 1.
- Q17.** Is it possible to request advance payment under the tender conditions?
- A17.** Bidders may identify any requested exception to the payment terms on Attachment G for PWC's review; however, acceptance of the exception is not guaranteed.
- Q18.** Could you please provide the details and serial numbers of the generators, steam turbine, and all other equipment covered by the tender scope.
- A18.**
- | Unit | Model | Serial Number | Generator Serial Number |
|------|-------|---------------|-------------------------|
| CT1 | 5001P | 244760 | 335X552 |
| CT2 | 5001P | 244468 | 335X551 |
| CT3 | 5001P | 244441 | 335X505 |
| CT4 | 5001P | 244761 | 335X504 |
| CT5 | 5001P | 245095 | 335X564 |
| CT6 | 5001P | 245194 | 335X589 |
| CT7 | 5001P | 245225 | 335X525 |
| CT8 | 5001P | 245226 | 335X530 |
| ST | A10 | 198052 | SY0052853 |
- Q19.** Could you please provide the preferred Bid Pricing Form or pricing tables? Alternatively, are bidders permitted to submit their own pricing format?
- A19.** Bidders should submit pricing in their own format. The pricing structure shall be attached to the Bid Pricing Form and must include, at a minimum, labor rates, field engineering rates, craft labor rates, material markups, repair pricing, logistics costs, project management fees, and time-and-material rates.
- Q20.** Is there an outage currently scheduled in the 2027 timeframe for the A10 or the Frame 5's?

- A20.** Please refer to the response for question 1.
- Q21.** Are there any prior outage reports, or prior borescope reports that you can provide us to further help us with this?
- A21.** PWC cannot share prior reports while the current contract remains in effect through December 31, 2026.
- Q22.** Can we do a site walk down?
- A22.** Yes. Site walkdowns can be arranged upon request by contacting procurement@faypwc.com.
- Q23.** Please provide an estimated outage schedule along projected scopes.
- A23.** Refer to the response for question 1.
- Q24.** Please provide a list of which GT capitals that are currently inventory and pedigree? Condition (are they repairable)? Repair Reports?
- A24.** Refer to the response for question 18, and 21.
- Q25.** Is Union or Non-Union Labor required/desired for onsite work?
- A25.** Union labor is not required for this agreement.
- Q26.** What type of controls system are on each of the units?
- A26.** ABB Symphony + is utilized for all unit and BOP equipment.
- Q27.** What type of excitation system are on each of the units?
- A27.** Static Excitation.
- Q28.** Please provide previous outage reports if available.
- A28.** PWC cannot share prior reports while the current contract remains in effect through December 31, 2026.
- Q29.** Please provide cross section of steam turbine Unit.
- A29.** Refer to the response to question 13.
- Q30.** Please provide model and serial number of each Generator (7H2 / 5A3)
- A30.** Refer to the response for question 18.
- Q31.** Combustion System Type – Standard, Gas Only, Dual Fuel?
- A31.** All Frame 5 units are dual fuel.
- Q32.** (Vendor) would like to perform a site walk, but would require some coordination for travel and in turn would request a due date extension until November 2nd.
- A32.** Site walkdowns may be arranged upon request by contacting procurement@faypwc.com. PWC will extend the proposal due date to October 26, 2026, solely to accommodate the response timeframe for bidder questions. No further extension, including to November 2, 2026, will be granted, as PWC must allow sufficient time for proposal evaluation and contract award to support the January 1, 2027, implementation date.
- Q33.** Does the hot gas path section have new tech components?
- A33.** Some units have received upgrades, while others have not.
- Q34.** If known, please provide the weight of the generator fields (rotor).
- A34.** 25,000 Generator Field Rotor – Turbine Rotor 23,000.
- Q35.** If available, please provide previous generator inspection reports.
- A35.** PWC cannot share prior reports while the current contract remains in effect through December 31, 2026.

- Q36.** Based on our review of the RFQ, it appears the intent is to establish a callout or rate-sheet agreement, where individual scopes would be estimated and authorized on an as-needed basis. If the intent is instead to establish defined or fixed pricing for specific scopes of work, we would need additional scope details to develop appropriate pricing.
- A36.** Refer to the response for question 3.